

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,

Delhi - 110032, India

CIN : U40109DL2001PLC111525

Tel. : +91 11 4124 7111

Fax : +91 11 4124 9765

www.bsesdelhi.com

Ref: RA/BYPL/2021-22/129

Date: 10.08.2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for Apr, May & June of FY 2021-22

Ref:

- 1) Hon'ble Commission Tariff Order for FY 20-21
- 2) Hon'ble DERC Business plan Regulation 2019

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below.

“30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows

((4) The treatment of PPAC computation as per the specified formula shall be as follows:

a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings

b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).



BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsedelhi.com

Ref: RA/BYPL/2021-22/129

Date: 10.08.2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for Apr, May & June of FY 2021-22

Ref:

- 1) Hon'ble Commission Tariff Order for FY 20-21
- 2) Hon'ble DERC Business plan Regulation 2019

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

....

((4) The treatment of PPAC computation as per the specified formula shall be as follows:

a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).

In accordance with Regulations 30 (4) c above, we would like to intimate the Hon'ble Commission, that the Actual PPAC of licensee for Apr, May and June of FY 21-22 is computed as 11.12 %, same is computed without considering impact of special MoP rebate (Both in base and actual cost) as per Hon'ble DERC clarification letter dated 09.07.2020 and subsequent consideration of impact in ARR of FY 20-21 by Hon'ble DERC and excluding IP , BTPS and New RE stations as same are not considered in Base Cost, calculation annexed herewith in **Annex-1**.

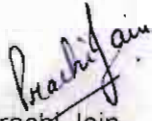
Accordingly, BYPL would, in terms of the BPR 2019 Clause 30 (C), will levy the PPAC for April to June of FY 21-22 as **8.75%** (being capped) on the bills of all consumers from the billing cycle w.e.f. 15th of August 2021 for a period of 3 months

Further we shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% i.e 11.12%– 8.75%) = 2.37%. We shall also upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annexure-2** for reference.

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited


Prachi Jain
GM-Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- April-June'2021			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,952,231,147	As per PPAC Qtr Audited Sheet for Stations in Base Cost
2	B (in Kwh)	363,850,905	Calculated
3	C (in Rs./Kwh)	0.38	Calculated
4	D (Rs. Cr.)	186.87	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	141.60	As per Tariff Order without rebate*
6	Z (in Kwh)	1536737438	Calculated
7	Distribution Loss (%)	8.75%	As per BP regulation 2019
8	Approved ABR (Rs./kwh)	6.74	As per Tariff Order*
9	Actual PPAC (nth Qtr) % = ((A-B)*C+(D-E)/((Z*(1-Distribution Loss in %/100)*ABR)	11.12%	Calculated
10	PPAC Self Claimed	8.75%	
11	PPAC to be Claimed through filing petition shortly. (Actual PPAC%age-8.75%)	2.37%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) (To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[(Actual Power purchase from Central Generating Stations having Long Term PPA		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		3.30	As per Tariff Order*
Approved Interstate Transmission licensee Loss		2.00%	As per Tariff Order*
Approved Intrastate Loss (in %)		0.92%	As per Tariff Order*
Total unit sold other than Direct Consumer (in kwh)		403,427,189	As per SLDC
Gross power Purchase including short term power (in kwh)		2,164,576,513	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)		1,699,751,573	As per PPAC Qtr Audited Sheet
Power from Delhi Gencos including BTPS (in kwh)		252,479,574	As per PPAC Qtr Audited Sheet
Actual Avg PPC (Rs./kwh)		3.68	As per PPAC Qtr Audited Sheet for Base Cost Stations

*Above values are calculated based on Tariff Order FY 20-21

To
 The Board of Directors
 BSES Yamuna Power Limited
 Shakti Kiran Building,
 Delhi - 110032
 INDIA

Independent Auditor's Certificate on the Power Purchase Cost, Transmission and LDC charges for the quarter ended June 30, 2021

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide engagement letter dated May 25th, 2021 to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from April 2021 to June 2021 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.



BYPL] Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021

1



Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
 - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended June 30, 2021, attached herewith as "Annexure-1.4" (initialled for the purpose of identification).
Month-wise details of the same from April 2021 to June 2021 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended June 30, 2021 attached herewith as "Annexure-2.4" (initialled for the purpose of identification).
Month-wise details of the same from April 2021 to June 2021 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - d) Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
 - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
 - b) Verified the transmission and LDC charges, as detailed in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
 - c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021





performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

- We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

- Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

- The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. 009073N/N500320

Sachin Kumar Jindal
Partner

Membership No: 531700

UDIN: 21531700AAAABA5257

Place: New Delhi

Date: 27th July 2021



Encl: Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'21

Sl. No	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)								
I	NTPC																	
1	ANTA GAS	-	0.48	-	-	-	-	0.48	-	0.00	-	-	-	-	-	-	0.00	
2	AURAIYA GAS	2.99	0.70	0.83	-	-	-	1.34	0.00	-	0.00	-	-	-	-	-	0.00	
3	HTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	0.95	0.80	0.26	-	-	-	1.06	0.00	-	(0.00)	-	-	-	-	-	(0.00)	
5	UNCHAHAR-I	3.17	0.37	1.01	-	-	-	0.00	1.38	-	-	-	-	-	-	-	-	
6	UNCHAHAR-II	0.39	0.67	2.05	-	-	-	0.01	2.74	-	-	(0.00)	-	-	-	-	(0.00)	
7	UNCHAHAR-III	2.30	0.43	0.73	-	-	-	0.01	1.20	-	-	-	-	-	-	-	-	
8	PARAKKA	2.10	0.19	0.57	-	-	-	(0.00)	0.78	-	-	-	-	-	-	-	-	
9	KAHALGAON-I	2.07	0.77	1.68	-	-	-	-	2.45	-	-	(0.00)	-	-	-	-	(0.00)	
10	NCPP(Jaah I)	-	3.41	-	-	-	-	0.07	3.48	-	-	-	-	-	-	-	-	
11	BIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	BIHAND-II	10.62	0.77	1.16	-	-	-	(0.00)	2.23	-	-	-	-	-	-	-	-	
13	ONGRAULI	41.94	2.81	5.84	-	-	-	-	8.45	-	(0.00)	-	-	-	-	-	(0.00)	
14	KAHALGAON-II	25.71	2.53	5.21	-	-	-	-	7.74	-	-	(0.00)	-	-	-	-	(0.00)	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	92.26	14.71	20.13	-	-	-	0.25	13.04	-	0.00	-	-	-	-	0.00	0.00	
17	BIHAND-III	34.24	4.51	4.65	0.10	-	-	-	9.34	-	-	-	-	-	-	-	-	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	231.01	33.17	52.24	0.10	-	-	0.34	85.92	0.00	0.00	(0.00)	-	-	-	0.00	(0.00)	
II	NHPC																	
1	BAJRA SILL	1.58	0.09	0.11	-	-	-	0.10	0.20	-	-	-	-	-	-	-	-	
2	SALAL	2.35	0.70	0.33	-	-	-	0.00	1.03	-	-	-	-	-	-	-	-	
3	CHAMERA-I	2.18	0.35	0.25	-	-	-	0.00	0.60	-	-	-	-	-	-	-	-	
4	TANAKPUR	0.12	0.09	0.02	-	-	-	0.00	0.11	-	-	-	-	-	-	-	-	
5	URI	9.57	0.67	0.79	-	-	-	0.00	1.96	-	-	-	-	-	-	-	-	
6	BHALLIGANGA	1.07	0.50	0.13	-	-	-	0.00	0.63	-	-	-	-	-	-	-	-	
7	CHAMERA-II	2.91	0.47	0.28	-	-	-	0.00	0.75	-	-	-	-	-	-	-	-	
8	DULHASTI	3.69	1.64	1.01	-	-	-	0.00	2.65	-	-	-	-	-	-	-	-	
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-	
10	CHAMERA-III	1.21	0.69	0.34	-	-	-	0.00	1.03	-	-	-	-	-	-	-	-	
11	URI-II	5.53	0.99	1.18	-	-	-	0.00	2.17	-	-	-	-	-	-	-	-	
12	Parham III	0.56	0.65	0.09	-	-	-	0.00	0.74	-	-	-	-	-	-	-	-	
	NHPC Total	34.09	6.85	4.53	-	-	-	0.10	11.48	-	-	-	-	-	-	-	-	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP SRG	7.78	-	2.90	-	-	-	0.12	3.03	-	-	-	-	-	-	0.00	0.00	
	NPC Total	7.78	-	2.90	-	-	-	0.12	3.03	-	-	-	-	-	-	0.00	0.00	
IV	SJVNL	5.82	1.80	0.66	-	-	-	0.00	2.46	-	0.00	-	-	-	-	-	-	



BSES Yamuna Power Limited

Plant wise details of units purchased and component wise power purchase cost for April 21

Sl. No.	Name of the station	Bills Pertaining to Current Month								Bills pertaining to previous months of current & received during the month									
		Units Purchased	Fixed Charges	Variable Charges	Interest As per CERC order	Interest Other	Interest As per CERC order	Units Purchased	Fixed Charges	Variable Charges	Interest As per CERC order	Interest Other	Interest As per CERC order						
		(Rs. In Crores)				(Rs. In Crores)				(Rs. In Crores)				(Rs. In Crores)					
Y	TUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TRBC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tara HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Extending Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Regulating Tank	14.30	2.01	4.23	-	-	6.28	-	-	-	-	-	-	-	-	-	-	-	-
3	UPS 7 & 8	10.64	0.74	10.64	-	-	12.28	-	-	-	-	-	-	-	-	-	-	-	-
4	UPS 4	8.00	0.44	16.19	-	-	16.19	-	-	-	-	-	-	-	-	-	-	-	-
	DVC Total	114.43	18.38	41.46	-	-	49.65	-	-	-	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rohini	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	1.86	0.50	3.37	-	-	1.37	-	-	-	-	-	-	-	-	-	-	-	-
4	Parvati	14.61	1.75	8.78	-	-	10.54	-	-	-	-	-	-	-	-	-	-	-	-
5	Bhakra	66.90	6.55	21.76	-	-	20.24	-	-	-	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	89.57	8.80	31.75	-	-	40.55	-	-	-	-	-	-	-	-	-	-	-	-
IX	ARAVALI	15.38	6.54	5.18	-	-	12.17	-	-	-	-	-	-	-	-	-	-	-	-
X	SASAN	155.24	2.31	17.85	1.65	-	1.90	23.62	-	-	-	-	-	-	-	-	-	-	-
XI	Sec 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sec 1 - KAUDI STATION	11.18	-	2.92	-	-	1.92	-	-	-	-	-	-	-	-	-	-	-	-
	Sec 1 - Atthar Eff.	8.58	-	2.16	-	-	2.16	-	-	-	-	-	-	-	-	-	-	-	-
	Sec 1 - EDEN MSOL	3.75	-	2.06	-	-	2.06	-	-	-	-	-	-	-	-	-	-	-	-
	Sec 1 Total	24.51	-	7.14	-	-	7.14	-	-	-	-	-	-	-	-	-	-	-	-
XII	HOWRAH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Pala MSW Solutions Ltd	2.54	-	1.78	-	-	1.78	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	679.38	77.55	155.50	1.83	-	3.12	248.00	-	-	-	0.00	0.00	0.00	-	-	-	-	0.01

The Grand Total matched with the arithmetic total given at without rounding off, however due to rounding off the arithmetic total of figures stated in million may show a slight variance. Treatment Charges has been shown separately as Annexure 5



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges	
		(MU)							(Rs. In Crores)	(MU)									(Rs./unit)
I	NTPC																		
1	ANTA GAS		0.00					0.00	0.00		0.50					0.00	0.40		
2	AURANGA GAS	2.00		0.00				(1.80)	21.20	1.99	0.70	0.63			11.20	0.04	0.11		
3	BTPS																		
4	DADRI GAS	0.00		0.00				0.00	0.00	0.05	0.00	0.26			(0.00)	0.00	11.20		
5	UNDAHAR-I		(0.00)					0.00	(0.00)	1.13	0.37	1.01			0.00	1.38	4.35		
6	UNDAHAR-II		(0.05)	(0.00)				0.00	(0.05)	6.39	0.62	2.05			0.01	2.60	4.20		
7	UNDAHAR-III		(0.04)					0.00	(0.04)	7.30	0.29	0.75			0.01	1.16	5.60		
8	PABAKA			0.11				0.00	0.11	2.10	0.19	0.60			(0.00)	0.07	3.11		
9	KAHALGAON-I			0.02				0.00	0.02	0.03	0.27	1.70			0.00	1.47	2.11		
10	NCFP (Unit 1)			(0.00)				0.00	0.00		1.41	(0.00)			0.07	1.50			
11	BHAND-I							0.00	0.00						0.00	0.00			
12	BHAND-II		(0.04)	(0.01)				0.00	(0.05)	10.67	0.73	0.85			(0.00)	1.39	1.89		
13	SINGRAHI		(0.19)	(1.09)				0.00	(1.20)	41.94	2.61	4.76			0.00	7.57	1.78		
14	KAHALGAON-II			0.10				0.00	0.10	75.71	2.51	3.31			0.00	7.80	3.05		
15	TALHES																		
16	SGP-II		(0.05)					0.01	(0.04)	32.76	14.66	20.13			0.26	4.87	4.64		
17	BHAND-III		(0.07)	(1.04)				0.00	(1.11)	86.34	4.44	5.61	0.10		0.00	8.23	2.68		
18	KOLDAM HPS-I																		
	NTPC Total	0.00	(0.85)	(2.50)					(1.27)	(9.27)	231.01	32.72	49.73	0.10		(0.94)	81.70	3.54	
II	NHPC																		
1	BAIRA SHUL									3.50	0.09	0.11			0.10	0.30	2.01		
2	SALAL									5.15	0.70	0.33			0.00	1.93	1.62		
3	CHAMERA-I									2.16	0.35	0.25			0.00	0.60	1.77		
4	TANAKPUR									0.12	0.09	0.02			0.00	0.11	0.17		
5	UBI									3.57	0.67	0.79			0.00	1.16	1.52		
6	BHADRANGA									3.07	0.50	0.13			0.00	0.63	0.91		
7	CHAMERA-II									2.01	0.47	0.28			0.00	0.73	2.67		
8	DULHASTI									3.88	1.64	1.91			0.00	2.55	2.19		
9	SEWA-I														0.00	0.00			
10	CHAMERA-III									1.71	0.60	0.34			0.00	1.03	0.64		
11	IRI-II									5.51	0.99	1.18			0.00	2.17	3.92		
12	Parbati-III									0.56	0.65	0.09			0.00	0.74	13.22		
	NHPC Total									59.09	8.85	4.53			0.10	11.40	3.37		
III	NPC																		
1	NAPP																		
2	RAPP SAG							0.01	0.01	7.70		2.90			0.11	1.03	1.90		
	NPC Total							0.01	0.01	7.70		2.90			0.11	1.03	3.90		
IV	SIYU							(0.04)	(0.04)	5.02	1.80	0.66			(0.03)	2.12	4.16		



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April '21

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.F. received during the month								Total								Per Unit Total Charges billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEFC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CEFC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehrri																	
2	KOTESHWAR																	
	THDC Total																	
VI	Tala HEP																	
VII	DVC																	
1	Existing Units																	
2	Meja Units 6#								14.19	2.01	4.23					6.23	4.23	
3	CTPS 7 & 8								39.96	6.74	10.54					17.28	4.32	
4	MDPS #2								60.08	9.44	16.78					76.14	4.35	
	DVC Total								114.23	18.19	31.55					49.65	4.34	
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	GAS TURBINE								5.06	0.58	1.27					1.72	1.02	
4	Pragati-I								10.81	1.73	8.78					16.54	4.27	
5	Bawana								66.98	6.55	21.38					75.24	4.22	
	Power stations in Delhi Total								82.85	8.86	31.73					40.50	4.53	
IX	ARAVALI			(0.00)				0.00	0.00	15.20	6.54	5.18				0.55	12.87	0.84
X	SASAN									155.24	2.21	17.85	1.65			1.90	23.62	1.52
XI	SECI																	
	SECI - Kuld (SM) #1									11.18		2.92					2.92	2.61
	SECI - Aharar EPI									8.58		2.16					2.16	2.52
	SECI - Bhatnagar EPI									1.23		2.00				0.01	1.01	1.12
	SECI Total									21.01		7.14				0.01	2.11	1.04
XII	EDWPCPL																	
XIII	Delhi MSW Solutions Ltd									2.54		1.78					1.78	7.03
	GRAND TOTAL	0.00	(0.45)	(2.51)				(1.20)	(4.25)	679.39	77.10	153.00	1.83			1.83	233.75	3.44

The Grand total shown with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variation.
Transmission Charges has been shown separately as Annexure 2.



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for May'21

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
I	NTPC																
1	ANTA GAS	0.16	0.48	0.03			0.00	0.51		0.00					0.00	0.00	
2	AURAIYA GAS		0.70				(0.00)	0.70							0.00	0.00	
3	HTPS																
4	DADRI GAS	1.32	0.80	0.36			0.03	1.19	(0.00)	0.00	0.00				0.00	0.00	
5	UNCHAHAR-I	1.78	0.37	0.57			0.05	1.09		(0.00)	(0.00)				0.00	(0.00)	
6	UNCHAHAR-II	4.29	0.67	1.40			0.09	2.17			(0.00)				0.00	(0.00)	
7	UNCHAHAR-III	2.83	0.69	0.92			0.05	1.65		0.00	(0.00)				0.00	(0.00)	
8	FARAKKA	2.18	0.32	0.63			0.09	1.01							0.00	0.00	
9	KAHALGAON-I	6.21	0.77	1.45	0.01			2.23							0.00	0.00	
10	NCPP(dadri I)		3.41				0.09	3.50							0.00	0.00	
11	RHAND-I																
12	RHAND-II	9.87	0.72	1.91				2.01		(0.00)	(0.00)				0.00	0.00	
13	SINGRAULI	28.22	2.52	3.41				1.94			0.00				0.00	0.00	
14	KAHALGAON-II	21.33	2.53	4.74	0.06			3.33							0.00	0.00	
15	TALCHER																
16	NCPP-II	25.32	14.71	10.03			0.92	26.46							0.01	0.01	
17	RHAND-III	36.92	4.51	4.03	0.13			9.48		0.00					0.00	0.00	
18	KOLDAM HPS-I																
	NTPC Total	160.42	33.22	32.47	0.21			1.33	67.23	(0.00)	0.00	(0.01)			0.02	0.01	
II	NHPC																
1	BAIRA SAIL	2.18	0.09	0.17			0.10	0.36									
2	KALAI	10.53	0.74	0.65			0.00	1.29									
3	CHAMERA-I	3.74	0.37	0.41			0.00	0.60									
4	TANAPUR	0.67	0.22	0.11			0.00	0.33									
5	URI	9.80	0.69	0.81			0.00	1.50									
6	DHAULMANGA	2.83	0.53	0.34			0.00	0.87									
7	CHAMERA-II	3.34	0.48	0.54			0.00	1.02									
8	DULHASTI	8.68	1.70	2.39			0.00	4.09									
9	SEWA 2						0.00	0.00									
10	CHAMERA-III	3.51	0.72	0.69			0.00	1.41									
11	URI-II	6.04	1.02	1.29			0.00	2.31									
12	Parbati-III	1.25	0.82	0.19			0.00	1.01									
	NHPC Total	54.69	7.38	7.61				0.11	15.09								
III	NPC																
1	NAPP																
2	RAPP 5&6	9.34		3.48			0.15	3.63									
	NPC Total	9.34		3.48				0.15	3.63								
IV	SJVNL	12.87	1.86	1.46			0.00	3.32		0.00							



RSES Yamuna Power Limited
Plant-wise details of units purchased and component wise power purchase cost for May'21

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F.Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Telut																
2	KOTESHWAR																
	THDC Total																
VI	Tala HEP	1.42	-	0.31	-	-	-	0.31	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Meija Units 6#	9.66	2.01	2.86				4.86							0.00	0.00	
3	CTPS 7 & 8	39.95	6.74	10.57				17.31							0.00	0.00	
4	MTTS #7	48.99	9.44	13.77				23.21							0.01	0.01	
	DVC Total	98.60	18.18	27.20				45.38							0.01	0.01	
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																
3	GAS TURBINE	4.88	0.48	1.07				1.55									
4	Pragati I	16.17	1.75	9.56				11.32									
5	Bawana	62.31	17.65	16.95				36.60		13.10							13.10
	Power stations in Delhi Total	83.36	21.88	27.59				49.47		13.10							13.10
IX	ARAVALI	0.01	6.54	0.00				6.91								0.00	0.00
X	SASAN	216.49	2.93	24.89				26.69									
XI	SECI																
	SECI - Rihai SIMPL	10.08	-	1.81				2.82									
	SECI - Affanar EPL	15.65	-	1.94				3.94									
	SECI - EDEN MSPL	3.64	-	2.00				2.00									
	SECI Total	30.09	-	8.76				8.76									
XII	EDWPCPL																
XIII	Delhi MSW Solutions Ltd	2.83	-	1.99				1.99									
	GRAND TOTAL	670.13	91.99	135.78	0.21			4.64	232.61	(0.00)	13.10	(0.01)				0.01	13.13

The Grand total multiplied with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. In crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



HSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for May'21

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to previous FY. received during the month								Total								Per Unit Total Charges Billed	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per FERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per FERC order	Interest Others	Other Charges	Total Charges		
		(MU)							(Rs. In Crores)	(MU)									(Rs. In Crores)
I	NTPC																		
1	ANTA GAS	-	(0.00)	-	-	-	-	0.17	0.17	0.10	0.40	0.03	-	-	-	0.17	0.50	42.62	
2	AURAIYA GAS	-	-	-	-	-	-	0.26	0.26	-	0.70	-	-	-	-	0.26	0.76	-	
3	BTFS	-	-	-	-	-	-	0.39	0.39	-	-	-	-	-	-	0.39	0.39	-	
4	DADRI GAS	0.00	(0.01)	0.00	-	-	-	0.52	0.52	1.22	0.80	0.16	-	-	-	0.56	1.71	12.99	
5	UNCHAHAR-I	-	(0.01)	-	-	-	-	0.17	0.16	1.78	0.36	0.57	-	-	-	0.22	3.16	6.52	
6	UNCHAHAR-II	-	(0.02)	-	-	-	-	(0.00)	(0.02)	4.29	0.65	1.29	-	-	-	0.09	2.14	4.99	
7	UNCHAHAR-III	-	(0.00)	-	-	-	-	(0.00)	(0.00)	2.83	0.68	0.91	-	-	-	0.05	1.65	5.83	
8	FARAKKA	-	-	0.16	-	-	-	0.00	0.24	2.10	0.32	0.79	-	-	-	0.17	1.20	5.05	
9	KAHALGAON-I	-	-	-	-	-	-	0.28	0.28	0.21	0.77	1.45	0.01	-	-	0.28	2.51	4.04	
10	NCPP (Bids-I)	-	(1.23)	-	-	-	-	4.00	2.77	-	2.18	-	-	-	-	4.10	6.26	-	
11	RIHAND-I	-	-	-	-	-	-	0.60	0.60	-	-	-	-	-	-	0.60	0.60	-	
12	RIHAND-II	-	(0.06)	(0.01)	-	-	-	(0.00)	(0.00)	0.87	0.67	1.00	-	-	-	0.00	1.97	2.00	
13	SINGRAULI	-	(0.11)	0.00	-	-	-	0.36	0.25	30.22	2.41	3.49	-	-	-	0.36	32.77	2.18	
14	KAHALGAON-II	-	-	-	-	-	-	-	-	21.29	2.53	0.74	0.06	-	-	0.00	23.62	1.43	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	5.02	-	-	-	-	0.00	3.82	31.32	20.54	10.00	-	-	-	0.93	32.40	0.14	
17	RIHAND-III	-	(0.03)	-	-	-	-	(0.00)	(0.00)	38.52	4.40	4.03	0.11	-	-	0.00	44.45	2.56	
18	SOLDAM DPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	0.00	4.36	0.24				6.90	11.50	160.43	37.58	32.70	0.21			8.26	70.74	4.91	
II	NHPC																		
1	BADRA SHIL	-	-	0.09	-	-	-	-	0.09	2.18	0.09	0.25	-	-	-	0.10	0.44	2.03	
2	SALAI	-	-	-	-	-	-	-	-	10.51	0.74	0.01	-	-	-	0.00	1.19	1.12	
3	CHAMERA-I	-	-	-	-	-	-	-	-	3.79	0.37	0.43	-	-	-	0.00	0.00	2.11	
4	TANAKPUR	-	-	-	-	-	-	-	-	0.67	0.22	0.11	-	-	-	0.00	0.13	0.93	
5	III	-	-	-	-	-	-	-	-	8.06	0.69	0.01	-	-	-	0.00	1.36	1.52	
6	DHAULGANGA	-	-	0.60	-	-	-	-	0.60	2.03	0.53	0.94	-	-	-	0.00	1.47	3.19	
7	CHAMERA-II	-	-	-	-	-	-	-	-	3.34	0.40	0.54	-	-	-	0.00	1.02	1.91	
8	DULHASTI	-	-	-	-	-	-	-	-	6.68	1.79	2.39	-	-	-	0.00	4.09	4.71	
9	SEWA-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-	
10	CHAMDEKA-III	-	-	-	-	-	-	-	-	3.53	0.72	0.69	-	-	-	0.00	1.41	4.01	
11	URI-I	-	-	-	-	-	-	-	-	4.04	1.02	1.29	-	-	-	0.00	2.23	3.62	
12	Parbat-III	-	-	-	-	-	-	-	-	1.25	0.92	0.19	-	-	-	0.00	1.01	0.11	
	NHPC Total			0.69					0.69	24.69	7.20	0.29				0.11	15.78	2.89	
III	NPC																		
1	NAEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAFP 546	-	-	-	-	-	-	-	-	9.34	-	3.48	-	-	-	0.15	3.63	3.89	
	NPC Total									9.34		3.48				0.15	3.63	3.89	
IV	SJVNL	-	-	-	-	-	-	-	-	12.07	1.86	1.46	-	-	-	0.00	3.32	2.58	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MWh)	(Rs. In Crores)							(MWh)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tshri																	
2	KOTESHWAR																	
	THDC Total																	
VI	Tata HEP								1.42		0.31						0.31	2.16
VII	DVC																	
1	Existing Units																	
2	Mejia Units 6A							0.00	0.00	9.66	2.01	2.36				0.01	4.87	5.04
3	CTPS 7 & 8							0.01	0.01	39.95	6.74	10.57				0.02	17.32	4.34
4	MTPS 47							0.02	0.02	40.99	9.44	13.77				0.03	23.24	4.74
	DVC Total							0.04	0.04	90.60	18.18	27.20				0.05	45.43	4.61
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	SIAS THIRINE									4.88	0.48	3.07					1.55	3.18
4	Pragati-I									16.17	1.75	9.58					11.32	7.00
5	Bawana									62.31	32.73	16.95					49.70	7.00
	Power stations in Delhi Total									83.36	34.96	27.59					62.57	7.51
IX	ARAVALI			1.92				0.00	1.92	0.01	6.54	1.92				0.37	0.81	6,929.65
X	SASAN									216.49	2.93	24.89				2.69	30.51	1.41
XI	SECI																	
	SECI - Khar SCMP									10.00		2.82					2.82	2.81
	SECI - Affianar 1 PL									15.65		1.94					7.94	2.82
	SECI - EDEN MSPL									3.64		2.00					3.00	3.50
	SECI Total									30.09		8.76					8.76	2.91
XII	EDWPCPL																	
XIII	Delhi MSW Solutions Ltd									2.83		1.99					1.99	7.03
	GRAND TOTAL	0.00	4.36	2.04				6.94	14.14	678.13	109.41	138.41	0.21			11.62	259.88	1.88

The Grand total matched with the arithmetic total arrived at without rounding off. However due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2.



BSES Yamuna Power Limited.

Plant-wise details of units purchased and component-wise power purchase cost for June'21

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS		0.48					0.48								0.00	(0.00)
2	AURAIYA GAS	0.56	0.70	0.12				0.83								0.00	(0.00)
3	BTPS																
4	DADRI GAS	2.79	0.80	0.69				0.03	1.53							0.00	0.00
5	UNCHAHAR-I	2.03	0.37	0.94				0.05	1.95			0.00				0.00	0.00
6	UNCHAHAR-II	4.35	0.67	1.39				0.08	2.14			0.01				0.00	(0.01)
7	UNCHAHAR-III	2.87	0.56	0.91				0.09	1.56			0.01				0.00	0.01
8	FARAKKA	2.18	0.29	0.66				0.02	1.01							0.00	0.00
9	KAHALGAON-I	5.06	0.77	1.28	(0.01)				2.01							0.00	0.00
10	NCP(dadri I)	0.01	0.41	0.00					0.19	1.68						0.00	0.00
11	RIHAND-I																
12	RIHAND-II	11.61	0.87	1.57					2.41							0.00	0.00
13	SHIKARLI	36.34	2.63	6.18					8.77							0.00	0.00
14	KAHALGAON-II	21.00	2.53	8.00	0.02				7.11							0.00	0.00
15	TALCHER																
16	NCP-II	20.50	14.71	0.46				0.40	11.57							0.01	0.01
17	RIHAND-III	33.00	4.51	4.51	0.10				9.13							0.00	0.00
18	KOLDAM HPS-I																
	NTPC Total	145.17	33.31	29.31	0.11			0.09	61.63			0.01				0.03	0.05
II	NHPC																
1	NAIRA SILL	1.56	0.06	0.12				0.10	0.28								
2	SALAI	14.51	0.75	0.04				0.00	1.64								
3	CHAMERA-I	5.77	0.35	0.06				0.00	1.01								
4	TANAKPUR	1.35	0.26	0.12				0.00	0.48			(0.00)					(0.00)
5	URI	9.32	0.66	0.77				0.00	1.83								
6	UHAULJANGA	4.85	0.46	0.28				0.00	1.03								
7	CHAMERA-II	7.04	0.47	0.72				0.00	1.17								
8	DOLNASTI	9.20	1.64	2.53				0.00	4.17								
9	SEWA 2							0.00	0.00								
10	CHAMERA-III	5.00	0.69	1.00				0.00	1.70			(0.00)					(0.00)
11	URI-II	5.50	0.95	1.17				0.00	2.13			(0.00)					(0.00)
12	Parbat-III	2.55	0.79	0.39				0.00	1.19								
	NHPC Total	66.74	7.10	9.05				0.10	16.25			(0.00)					(0.00)
III	NPC																
1	NAPP																
2	RAPP S&B	9.45		5.51				0.15	3.68	0.00		(0.00)				(0.00)	(0.00)
	NPC Total	9.45		5.51				0.15	3.68	0.00		(0.00)				(0.00)	(0.00)
IV	SJVNL	25.52	1.80	2.90				0.00	4.70			0.00					



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for June'21

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tetri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	3.39	-	0.73	-	-	-	0.71	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meika Units 6#	10.26	2.01	3.05	-	-	0.00	5.05	-	-	-	-	-	-	0.00	0.00	-
3	CTPS 7 & 8	40.88	6.74	10.77	-	-	0.00	17.33	-	-	-	-	-	-	0.00	0.00	-
4	MITS#7	64.57	9.44	18.34	-	-	0.01	27.79	-	-	-	-	-	-	0.01	0.01	-
	DVC Total	115.32	18.19	32.16	-	-	0.01	50.35	-	-	-	-	-	-	0.01	0.01	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.93	0.40	0.64	-	-	-	1.04	-	-	-	-	-	-	-	-	-
4	Pragati I	29.83	1.75	21.52	-	-	-	23.17	-	-	-	-	-	-	-	-	-
5	Rawana	46.79	19.65	8.30	-	-	-	27.95	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	79.55	21.81	30.46	-	-	-	52.26	-	-	-	-	-	-	-	-	-
IX	ARAVALI	2.40	6.54	0.03	-	-	-	7.80	-	(0.00)	-	-	-	-	0.00	0.00	-
X	SASAN	195.11	2.84	22.41	-	-	-	27.87	-	-	-	-	-	-	0.23	0.23	-
XI	SECI																
	SECI - Kolar (MPL)	11.96	-	1.12	-	-	-	3.12	-	-	-	-	-	-	-	-	-
	SECI - Anantapur (PL)	17.06	-	4.30	-	-	-	4.30	-	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.63	-	2.00	-	-	-	2.00	-	-	-	-	-	-	0.01	0.01	-
	SECI Total	32.65	-	9.42	-	-	-	9.42	-	-	-	-	-	-	0.01	0.01	-
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.59	-	1.82	-	-	-	1.82	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	677.96	91.57	142.65	0.11	-	-	4.27	210.59	0.00	(0.00)	0.03	-	-	0.20	0.30	-

The Grand total matched with the arithmetic total arrive as without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous FY received during the month							Year							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per (BIC order)	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per (BIC order)	Interest Others		Other Charges	Total Charges	
		(MWh)							(Rs. In Crores)	(MWh)									(Rs./MWh)
I	NTPC																		
1	ANTA GAS															0.00	0.00		
2	ATRAYA GAS							0.07	0.07	0.56	0.70	0.12				0.09	0.91	16.21	
3	BSPS																		
4	DADRI GAS									2.79	0.80	0.69				0.04	1.33	1.81	
5	UNCHAHAR-I									2.03	0.37	0.65				0.03	1.05	5.19	
6	UNCHAHAR-II									4.35	0.67	1.40				0.00	2.17	4.95	
7	UNCHAHAR-III									2.07	0.56	0.92				0.09	1.67	7.45	
8	PARAKA			0.12				0.01	0.12	2.19	0.29	0.70				0.00	1.15	5.20	
9	KAHALGAON-I																		
10	NCFP (date I)									5.06	0.77	1.25	(0.01)			(0.01)	2.09	5.97	
11	RIHAND-I									0.01	3.41	0.00				0.19	1.60	8.275.52	
12	RIHAND-II									11.61	0.07	1.57				0.00	2.44	1.10	
13	SINGRAULI									10.34	2.63	6.14				0.00	8.71	1.29	
14	KAHALGAON-II									(0.01)	(0.05)	21.00	2.53	4.90	0.02		(0.01)	7.50	2.17
15	TALLHER																		
16	NCFP-II									20.50	14.71	0.46				0.00	21.50	10.00	
17	RIHAND-III									0.61	0.21	0.51	0.10			0.61	0.74	0.09	
18	KOLDAM HPS-I																		
	NTPC Total			0.12				0.68	0.00	145.17	23.11	29.46	0.11			1.60	64.48	4.44	
II	NHPC																		
1	BAIRA SHEL									1.56	0.06	0.12				0.10	0.20	1.70	
2	SALAL		(0.12)	(0.10)				0.39	0.17	14.51	0.65	0.79				0.39	1.01	1.25	
3	CHAMERA-I		(0.07)	(0.11)				0.50	0.33	5.77	0.26	0.55				0.50	1.77	2.50	
4	TANAKPUR		(0.02)	(0.01)				0.12	0.00	1.35	0.24	0.21				0.12	0.57	4.21	
5	URI		(0.19)	(0.19)				1.13	0.74	9.27	0.47	0.57				1.13	2.23	2.32	
6	DHAMUZANGA		(0.11)	(0.08)				2.11	1.93	4.05	0.55	0.50				2.11	2.90	0.15	
7	CHAMERA-II		(0.07)	(0.09)				0.30	0.22	7.04	0.40	0.62				0.30	1.02	1.99	
8	JULHANTI		(0.31)	(0.34)				0.30	(0.27)	0.20	1.34	2.18				0.30	0.90	3.24	
9	SEWA-I		(0.07)	(0.06)				0.06	(0.07)			(0.07)	(0.06)			0.06	(0.07)		
10	CHAMERA-III		(0.12)	(0.10)				0.14	(0.09)	5.09	0.58	0.90				0.14	1.61	3.17	
11	URI-II		(0.17)	(0.12)				0.19	(0.10)	5.50	0.79	1.05				0.19	2.01	7.09	
12	Parbat III		(0.14)	(0.05)				0.11	(0.00)	2.55	0.65	0.34				0.11	1.11	4.34	
	NHPC Total		(1.39)	(1.28)				5.53	2.06	66.74	5.71	7.77				5.63	19.12	2.06	
III	NPC																		
1	RAPP																		
2	RAPP 366		(0.01)	(0.00)				0.00	(0.00)	9.44		3.52				0.15	3.67	3.09	
	NPC Total		(0.01)	(0.00)				0.00	(0.00)	9.44		3.52				0.15	3.67	3.09	
IV	SYNL									25.52	1.00	2.90				0.00	4.70	1.83	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. in Crores)				(MU)				(Rs. in Crores)				
V	THDC																	
1	Tehr																	
2	KOTESHWAR																	
	THDC Total																	
VI	Tata HEP								3.19		0.71						0.71	2.16
VII	DVC																	
1	Existing Units																	
2	Meja Units 6#								10.26	2.01	1.05					0.00	5.06	4.93
3	CTPS 7 & 8				0.08			0.08	45.40	6.54	10.77	0.00				0.01	17.60	6.35
4	MTPS 47								64.57	9.44	18.38					0.01	27.79	4.30
	DVC Total				0.08			0.08	115.32	18.18	32.16	0.00				0.02	50.45	4.17
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	GAS TURBINE								2.93	0.40	0.64						1.04	1.55
4	Pragati-I								29.03	1.73	21.52						11.27	7.80
5	Barwa								36.79	19.65	8.38						27.95	5.97
	Power stations in Delhi Total								79.55	21.81	30.46						52.26	6.57
IX	ARAVALI		(0.13)					0.00	(0.14)	2.48	6.41	0.82				0.52	7.76	11.32
X	SASAN							1.40	1.40	195.11	2.04	22.43				4.21	29.49	1.51
XI	SECI																	
	SECI - Khat SIMPL								11.96		3.17						3.12	2.61
	SECI - Amanat SPL								17.06		4.30						4.80	2.52
	SECI - EDEN MURL								3.63		2.00					0.91	1.80	3.52
	SECI Total								32.65		9.42					0.91	9.43	2.89
XII	EDWPCPL																	
XIII	Delhi MSW Solutions Ltd								2.59		1.82						1.82	7.01
	GRAND TOTAL	(0.01)	(1.51)	(1.16)	0.08			7.40	3.01	677.93	96.06	141.51	0.19			12.15	243.91	3.60

The Grand total furnished with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately at Annexure 2.



ISES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'21 to June'21

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	[Rs. In Crores]						(MU)	[Rs. In Crores]							
I	NTPC																
1	ANTA GAS	0.16	1.43	0.03			0.00	1.47		0.00						0.00	0.00
2	AURAIYA GAS	3.45	2.10	0.75			0.01	2.37	0.00		0.00					0.00	0.00
3	BTPS																
4	DADRI GAS	5.05	2.41	1.31			0.07	2.79	(0.00)	0.00	0.00					0.00	0.00
5	UNCHAHAR-I	6.98	1.12	2.23			0.08	2.47		(0.00)	0.00					0.00	0.00
6	UNCHAHAR-II	15.03	2.02	4.84			0.19	7.04			0.01					0.00	0.01
7	UNCHAHAR-III	0.07	1.68	2.58			0.15	4.41		0.00	0.01					0.00	0.01
8	FARAKKA	6.47	0.80	1.85			0.15	2.40								0.00	0.00
9	KAHALGAON-I	19.14	2.30	4.39				6.69			(0.00)					0.00	0.00
10	NCCP(Dadri I)	0.01	10.23	0.00				10.58								0.01	0.01
11	RIHAND-I																
12	RIHAND-II	32.10	2.36	4.38				(0.00)	6.70		(0.00)	(0.00)				0.00	0.00
13	SINGRAULI	118.50	7.96	17.39				25.35		(0.00)	0.00					0.01	0.01
14	KAHALGAON-II	68.03	7.60	14.90	0.08			22.58			(0.00)					0.00	0.00
15	TALCHER																
16	NCCP-II	148.05	44.14	45.42			1.57	91.12		0.00						0.02	0.02
17	RIHAND-III	104.96	13.53	13.99	0.42			22.94		0.00						0.01	0.01
18	KOLDAM HPS-I																
	NTPC Total	536.60	99.70	114.02	0.50			256	216.78	(0.00)	0.00	0.02				0.05	0.07
II	NHPC																
1	BAIRA SUIL	5.24	0.24	0.40				0.30	0.93								
2	SALAL	30.39	2.19	1.87				0.09	4.07								
3	CHAMERA-I	11.75	1.08	1.34				0.90	2.41								
4	TANAKPUR	2.14	0.58	0.35				0.00	0.93			(0.00)					(0.00)
5	URI	28.76	2.02	2.36				0.00	4.39								
6	DHAULJANGA	8.76	1.49	1.06				0.00	2.55								
7	CHAMERA-II	15.19	1.41	1.53				0.00	2.94								
8	DULHASTI	21.57	4.90	5.93				0.00	10.91								
9	SEWA 2							0.00	0.00								
10	CHAMERA-III	10.30	2.10	2.03				0.00	4.13			(0.00)					(0.00)
11	URI-II	17.07	2.97	3.64				0.00	6.61			(0.00)					(0.00)
12	Parbat-III	4.36	2.26	0.67				0.00	2.94								
	NHPC Total	155.52	21.32	21.19				0.32	42.82			(0.00)					(0.00)
III	NPC																
1	NAPP																
2	RAPP 56%	26.58		9.91				0.43	10.34	0.00		(0.00)				0.00	(0.00)
	NPC Total	26.58		9.91				0.43	10.34	0.00		(0.00)				0.00	(0.00)
IV	SJVNL	44.20	5.45	5.03				0.03	10.49		0.00						



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'21 to June'21

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F.Y. (received during the Quarter)								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERU order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERU order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1.	Tehrri																
2.	KOTESHWAR																
	THDC Total																
VI	Tala HEP	4.81	-	1.04	-	-	-	1.04									
VII	DVC																
1	Existing Units																
2	Mega Units old	38.32	6.02	10.14				0.00	16.15						0.00	0.00	
3	CTPS 7 & 8	120.39	20.22	31.87				0.00	52.09						0.01	0.01	
4	MTPS #2	173.65	28.31	48.81				0.01	77.13						0.01	0.01	
	DVC Total	320.35	54.55	90.02				0.01	145.38						0.02	0.02	
VIII	Power stations in Delhi																
1	JP Station																
2	Rajghat																
3	GAS Turbine	12.67	1.30	2.90					4.26								
4	Pragati-I	62.01	5.26	39.86					45.12								
5	Bawana	175.00	45.84	46.95					91.80								12.10
	Power stations in Delhi Total	252.48	52.49	89.80					142.20								12.10
IX	ARAVALI	17.87	19.62	6.01				1.52	27.16		(0.00)	0.00				0.01	0.01
X	SASAN	566.83	7.90	65.18	1.65			7.18	81.99							0.23	0.23
XI	SECI																
	SECI - Kila SIMPL	33.94	-	8.86					8.86								
	SECI - Adampur EPS	41.29	-	10.41					10.41								
	SECI - EDEN MSPL	11.02	-	6.06				0.00	6.06							0.01	0.01
	SECI Total	86.25	-	25.32				0.00	25.33							0.01	0.01
XII	EDWPCPL																
XIII	Delhi MSW Solutions Ltd	7.96		5.60					5.60								
	GRAND TOTAL	2,027.47	261.10	433.92	2.15			12.03	709.20	0.00	13.10	0.02				0.32	13.44

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.



Sl. No.	Name of the Station	Bills pertaining to previous FY received during the Quarter							Total							For AEP Total Charges Bill/lot				
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per IFC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges		
		(MWh)				(Rs. In Crores)			(MWh)					(Rs. In Crores)					(Rs. In Crores)	
I	NTPC																			
1	ANTA GAS		0.00					0.17	0.17	0.10	1.44	0.03				0.17	1.64	10.143		
2	AURAIYA GAS	0.00		2.00				(0.93)	(0.93)	3.45	2.10	0.25				(0.95)	3.90	5.51		
3	BTTS							0.20	0.20								0.20	0.30		
4	DADRI GAS	0.00	(0.01)	0.00				0.52	0.52	5.00	2.41	1.31					0.59	5.31	8.52	
5	UNCHAHAR-I		(0.01)					0.17	0.18	6.90	1.10	2.23					0.20	3.59	7.14	
6	UNCHAHAR-II		(0.07)	(0.00)				0.00	(0.07)	23.03	1.95	8.05					0.10	6.00	4.04	
7	UNCHAHAR-III		(0.05)					0.00	(0.05)	0.07	1.64	2.30					0.15	3.37	5.02	
8	PARAKKA			0.40				0.09	0.40	6.47	0.00	2.25					0.24	3.29	5.09	
9	KAHALGAN-I			0.03				0.27	0.29	19.14	2.30	8.41					0.27	6.90	3.65	
10	NCPH (old) I		(1.23)	(0.00)				4.03	2.79	0.01	9.00	0.00					4.36	13.30	23,000.00	
11	BIHAR-I							0.40	0.40								0.40	0.60		
12	BIHAR-II		(0.10)	(0.02)				0.20	(0.11)	31.10	2.23	8.72					0.00	3.00	1.03	
13	BIMGRAM-I		(0.20)	(1.54)				0.36	(0.98)	218.30	7.68	16.29					0.37	24.11	1.26	
14	KAHALGAN-II			0.10				(0.01)	0.10	48.05	7.60	15.01	0.00				(0.00)	23.68	3.13	
15	TALCHER																			
16	NCPH-II			5.77				0.02	5.79	148.65	49.01	45.42					1.60	36.33	6.71	
17	BIHAR-III		(0.10)	(1.04)				0.61	(1.53)	104.00	13.44	12.95	0.00				0.62	27.52	3.03	
18	KOLIJAM (HS) I																			
	NTPC Total	0.00	3.91	(2.14)				6.31	0.00	546.61	103.61	111.90	0.00				8.92	224.92	4.19	
II	NHPC																			
1	BARA SHEL			0.09					0.09	5.18	0.24	0.40					0.30	1.03	1.91	
2	SALAI		(0.72)	(0.10)				0.30	0.17	30.99	2.00	1.27					0.29	4.24	1.21	
3	CHAMERA-I		(0.07)	(0.11)				0.50	0.31	11.75	1.00	1.23					0.50	2.73	2.32	
4	TANAKPUR		(0.02)	(0.01)				0.12	0.00	2.14	0.36	0.34					0.12	1.03	4.74	
5	URI		(0.19)	(0.19)				1.13	0.74	20.76	1.03	2.17					1.13	5.13	1.10	
6	DHAULI GANGA		(0.11)	0.51				2.13	2.33	6.76	3.30	5.08					2.13	5.09	5.01	
7	CHAMERA-II		(0.07)	(0.09)				0.30	0.22	15.19	1.33	1.44					0.30	3.37	2.00	
8	BULHASTI		(0.11)	(0.34)				0.30	(0.23)	21.57	4.67	3.59					0.30	10.04	4.43	
9	SEWA 2		(0.07)	(0.06)				0.00	(0.07)	(0.07)	(0.07)	(0.00)					0.00	(0.07)		
10	CHAMERA-III		(0.17)	(0.10)				0.14	(0.00)	10.30	1.99	1.92					0.14	4.05	3.93	
11	URI-II		(0.17)	(0.12)				0.19	(0.10)	17.07	2.00	3.52					0.20	6.51	3.01	
12	Pachha-III		(0.14)	(0.05)				0.11	(0.00)	4.36	2.12	0.62					0.11	2.00	6.56	
	NHPC Total		(1.19)	(0.29)				5.53	3.55	155.52	19.99	20.59					5.84	46.17	2.98	
III	NPC																			
1	RAPP																			
2	RAPP 566	(0.01)		(0.00)				0.01	0.00	26.57		9.91					0.01	10.34	3.09	
	NPC Total	(0.01)		(0.00)				0.01	0.00	26.57		9.91					0.01	10.34	3.09	
IV	SIVNL							(0.04)	(0.04)	44.20	5.45	5.03						(0.01)	10.45	2.36



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April 21 to June 21

Annexure 14

Sl. No	Name of the Station	Bills pertaining to previous F.S. received during the Quarter							Total							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)	
V	THDC																		
1	Tehri																		
2	KOTESHWAR																		
	THDC Total																		
VI	Tala HEP								4.81		1.04						1.04	2.16	
VII	DVC																		
1	Existing Units																		
2	Maha Ume 5-8							0.00	0.00	34.32	5.02	10.14				0.01	56.38	4.71	
3	CTPS F & B				0.08			0.01	0.09	120.29	20.22	31.87	0.08			0.02	52.19	4.34	
4	MTPS #2							0.02	0.02	173.65	28.31	38.01				0.04	77.17	4.44	
	DVC Total				0.08			0.04	0.12	318.25	54.55	90.82	0.08			0.07	145.52	4.43	
VIII	Power stations in Delhi																		
1	JP Station																		
2	Rajghat																		
3	GAS TURBINE									13.07	1.30	2.90					4.36	3.19	
4	Pragati-I									62.81	5.26	59.86					45.12	7.18	
5	Bawana									176.00	58.04	96.95					103.00	8.01	
	Power stations in Delhi Total									252.48	65.59	89.80					158.38	6.15	
IX	ABVALE		(0.13)	1.92				0.00	1.79	17.87	19.49	7.91				1.54	28.96	16.20	
X	SASAN								1.40	1.40	566.81	75.98	65.18	1.65			8.81	81.62	1.48
XI	SECI																		
	SECI - Xina SEMP									17.94		8.86					8.86	2.61	
	SECI - Anant RPL									91.29		10.41					10.41	2.52	
	SECI - EDEN MSIL									11.02		8.08				0.02	8.08	2.53	
	SECI Total									86.25		25.32				0.02	25.34	2.94	
XII	EDWPCPL																		
XIII	Delhi MSW Solutions Ltd									7.96		5.60					5.60	7.01	
	GRAND TOTAL	(0.01)	2.40	(0.82)	0.08			13.25	14.90	2,027.47	276.60	433.12	2.23			25.60	717.54	3.64	

The Grand total matched with the arithmetic total above at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for April'21

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	37.38	-	-	37.38
2	Delhi Transco Ltd. (Wheeling Chg)	18.76	-	0.06	18.83
3	Delhi Transco Ltd. SLDC Charges	0.16	-	-	0.16
4	Bhakra Beas Manegment Board	-	-	-	-
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.34	-	-	0.34
8	Solar Energy Corporation of India	0.43	-	-	0.43
	Transmission Charges Total	57.19	-	0.06	57.25
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	-	-	-	-
	Total	-	-	-	-
	GRAND TOTAL	57.19	-	0.06	57.25



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for May'21

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	47.06	-	24.05	71.11
2	Delhi Transco Ltd. (Wheeling Chg)	20.16	0.03	-	20.19
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	0.01	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.33	-	-	0.33
8	Solar Energy Corporation of India	0.53	0.11	-	0.64
	Transmission Charges Total	68.37	0.14	24.05	92.56
II	NRLDC/POSOCO Charges				
I	NRLDC Charges POSOCO	0.05	0.04	-	0.10
	Total	0.05	0.04	-	0.10
	GRAND TOTAL	68.42	0.19	24.05	92.65



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for June'21

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	36.70	-	0.05	36.75
2	Delhi Transco Ltd. (Wheeling Chg)	19.51	(5.07)	(15.36)	(0.91)
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Managment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.35	-	-	0.35
8	Solar Energy Corporation of India	0.45	-	-	0.45
	Transmission Charges Total	57.29	(5.07)	(15.30)	36.92
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.05	-	-	0.05
	Total	0.05	-	-	0.05
	GRAND TOTAL	57.34	(5.07)	(15.30)	36.97



BSES Yamuna Power Limited

Annexure 2.4

Party-wise Transmission and LDC cost for April to June 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
1	Transmission Charges				
1	Power Grid Corp.of India Ltd.	121.14	-	24.10	145.24
2	Delhi Transco Ltd. (Wheeling Chg)	58.43	(5.04)	(15.29)	38.10
3	Delhi Transco Ltd. SLDC Charges	0.50	-	-	0.50
4	Bhakra Beas Manegment Board	0.01	0.01	-	0.02
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.33	-	-	0.33
7	NTPC	1.02	-	-	1.02
8	Solar Energy Corporation of India	1.40	0.11	-	1.52
	Transmission Charges Total	182.84	(4.92)	8.81	186.72
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.11	0.04	-	0.15
	LDC Charges Total	0.11	0.04	-	0.15
	GRAND TOTAL	182.95	(4.88)	8.81	186.87



Office of
 Manager (System Operation)
 33kV Grid Sub-Station Building
 Minto Road, New Delhi-110002
 Ph. No. 23211207
 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
 STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
 www.dtl.gov.in www.dtlhisdcl.com

Summary of Monthly Energy of Discoms for the month of April 21

No. FDTL/2021-ZI/Mgr(EA)/Monthly Energy Despatch/93

ISSUE DATE: 11.05.2021

All figures in Delhi PP in Mwh

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	11.000006	16.812391	6.507966	32.999787	21.549933	0.000000	109.361990
2	GT	11.388456	5.854781	0.000000	1.003451	8.229320	0.000000	26.746480
3	CCGT BAWANA	116.707774	66.302740	6.362032	29.147766	77.450730	0.000000	286.410091
(A)	Total Intra State	139.991126	89.569923	13.000000	63.241398	106.730997	0.000000	432.544411
(B)	ISGS	430.931348	438.935514	0.000000	0.000000	124.427193	2.754179	1583.026133
1	DVC(LT-3)	66.180095	46.621448	0.000000	0.000000	44.232059	0.000000	148.986412
2	DVC(ME/JA)(LT-4)	25.870071	13.918412	0.000000	0.000000	15.266067	0.000000	53.057550
3	DVC(ME/JA)(LT-8)	0.000000	56.099958	0.000000	0.000000	0.000000	0.000000	58.099958
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	53.146704	0.000000	53.146704
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	178.663172	0.000000	178.663172
6	SHPL (LT-49)	0.000000	0.000000	0.000000	0.000000	1.711313	0.000000	1.711312
7	GREL (L_NR_2018_61)	5.244448	0.000000	0.000000	0.000000	0.000000	0.000000	5.244448
8	Nani Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	2.087132	0.000000	2.087132
9	Sun Edison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	34.304343	0.000000	34.304343
10	SECI	3.720090	3.821306	0.000000	0.000000	3.614340	0.000000	10.956198
11	Afanas wind SECI-(L_NR_2020_01,06 & 07)	23.742555	8.580492	0.000000	0.000000	8.577015	0.000000	42.900452
12	THPPL (L_NR_2018_02)	0.000000	0.000000	0.000000	0.000000	1.997793	0.000000	1.997793
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(C)	Total Long Term Bilateral Purchase	124.711029	122.844598	0.000000	0.000000	343.598873	0.000000	591.154502
1	HEX(Purchase)	3.178417	0.288824	0.000000	2.643137	2.149068	5.426112	13.314505
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM HEX(Purchase)	3.824722	4.486519	4.220136	1.369664	0.000000	0.000000	16.083201
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	66.284430	11.194402	0.000000	46.817420	0.000000	0.000000	124.284305
6	Banking (purchase)	18.084800	0.000000	0.000000	0.000000	0.000000	0.000000	18.084800
(D)	Total Short Term Purchase	93.256589	15.969739	4.716088	50.968546	2.185068	5.451981	172.542010
(E)	Total Purchase(A+B+C+D)	998.886091	663.287474	17.725186	114.209944	976.942132	8.216159	2779.266986
1	HEX(Sale)	-40.347775	-91.546238	-246.109233	-18.717090	-0.399250	0.000000	-398.179498
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM HEX(Sale)	-49.348376	-19.079226	-12.718501	-5.207715	-0.137487	0.000000	-77.688365
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	-0.480000	0.000000	0.000000	0.000000	0.000000	-0.480000
6	Banking(Sale)	0.000000	-54.527380	0.000000	0.000000	-36.000000	0.000000	-90.327380
(F)	Total Sale	-80.893151	-168.432963	-258.887793	-21.924715	-36.536737	0.000000	-566.675369
1	Renewable Generation (RG)*	9.681135	2.536751	0.000000	0.540234	0.189538	0.000000	12.956674
(G)	Net Purchase (E+F+Rthala+RG)	927.674075	497.411261	-241.162607	92.825463	940.593950	8.216159	2225.558300

* Discom PP

** Including Energy sale/Purchase through 2nd holding of HEX/PXI.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'21

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6564.000		6564.000
2	CENPEID					1.000		1.000
3	CORPORATE OFFICE					348.000		348.000
4	CENNET					2716.000		2716.000
5	IMW KPM					105636.000		105636.000
6	NAHELA A7 GRID**					6598.000		6598.000
7	BAWANA CWG GRID					11465.000		11465.000
8	NAHELA DSHDC					3061.000		3061.000
9	GYK**					3301.000		3301.000
10	RG-2					2030.000		2030.000
11	RG-5					14196.000		14196.000
12	RG-22					15770.000		15770.000
13	RG-23					5222.000		5222.000
14	RG-24					19730.000		19730.000
15	Thyagraj Station	53724.150						53724.150
16	Taherpur		4660.000					4660.000
17	DSIDC JHLMIL		1695.200					1695.200
18	Yamuna Vihar		3219.600					3219.600
19	Vivek Vihar		2104.800					2104.800
20	Seelampur		8034.000					8034.000
21	Dwarakapuri		22.000					22.000
22	Shakarpur		3128.400					3128.400
23	Workshop PPG		0.000					0.000
24	Karkardoma Car Parking		229.200					229.200
25	DAJL*							0.000
	Total in kWh	53724.150	20891.200	0.000	0.000	188555.000	0.000	262376.350

* This data will be updated after receiving from BRPL

** The solar energy generated at Nandi, Nanda-43, POOTH KHURD and GYK get updated as per provided by receiving dept.

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.180800	0.000000	0.000000	0.000000	1.201536	0.000000	8.612844
2	MSW Bawana	4.137567	5.536630	0.000000	0.540234	5.099182	0.000000	10.613618
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.567485
	Total in Mus	9.318367	5.536630	0.000000	0.540234	6.299718	0.000000	19.793947

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of April'21


Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sl No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rat	DELHI/EX
1	DMRC_Pacific_Development_Corp_Ltd/BRPL	0.082053						0.082053
2	TOWMCL-Today Hotels (THNDPL)/BRPL	0.078684						0.078684
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMC)/BRPL	0.028800						0.028800
5	EDWPCL-DMRC/BYPL		1.440000					1.440000
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.177600					0.177600
7	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.230400						0.230400
8	EDWPCL- Bird Airport hotel Pvt. Ltd (BIRD)/BRPL	0.256000						0.256000
9	EDWPCL - Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.177600						0.177600
10	EDWPCL - Eros Grand Resort & Hotels Pvt. Ltd. (EGHPL)/BRPL	0.177600						0.177600
	Total in Mus	1.032777	1.617600	0.000000	0.000000	0.000000	0.000000	2.650377

Details of Energy Scheduled to DRJA Customers through Bilateral

All figures in Delhi PV in Mwh

Sl No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rat	DELHI
1	All India Society for Health Aid(AISHA)/BRPL	0.211200						0.211200
2	Arca (AHC8PL)/BRPL	0.704210						0.704210
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.005840						0.005840
4	Ab Hotel Pvt. Ltd./BRPL	0.333180						0.333180
5	ASPEN BUILDTECH LID. (AHL)/BRPL	0.244800						0.244800
6	Avidot Swasth Metal Works(ASMW)/BYPL		0.340290					0.340290
7	Bahaj Acme Medical Inst.(BAMI)/BRPL	0.412800						0.412800
8	Batra Hospital (BHMC)/BRPL	0.174100						0.174100
9	BL KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.446280					0.446280
10	Cadillo Hotels (CYPLDL)/BRPL	0.170400						0.170400
11	Central Park Ind. Dev. Pvt. Ltd.(CPDPL)	0.195410						0.195410
12	Devki_Devo_Foundation (MAX-VIPL)/BRPL	0.216400						0.216400
13	GIAPL/BRPL	11.570230						11.570230
14	DLF Empson (DLFEL)/BRPL	0.236800						0.236800
15	DLF Mall Saket New Delhi (DLFL)/BRPL	0.418100						0.418100
16	DLF Promenade Ltd. (DLFPL)/BRPL	0.470300						0.470300
17	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.020870						0.020870
18	DMRC-REWA (LTOA-1_NR_2019_06/05)	11.509154	5.646160			5.415100		22.570714
19	Duggan Fibre Pvt. Ltd. (DFPL)/TPDDL					0.465600		0.465600
20	GANGA RAM TRUST SOCIETY (GRTS)/BYPL		1.044000					1.044000
21	Gujarat Math Hosp (GMHRCMS)/BRPL	0.280170						0.280170
22	HVGNTH Hotels PVT. LTD./BRPL	0.208800						0.208800
23	Indian Hotels(Taj Viraata) (IHPL)/BRPL	0.343600						0.343600
24	Indraprastha Medical (Aparth Hosp) (IMPL/DMCL)/BRPL	0.500240						0.500240
25	Inser Globe Hotels Pvt.Ltd.(IHPL)/BRPL	0.219120						0.219120
26	Indian Institute of Technology Delhi (IITD)/BRPL	1.224400						1.224400
27	Jackson Developer (JDPL)/TPDDL					0.161700		0.161700
28	Jaspal Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.216400						0.216400
29	Lodhi Poweray (LPCL)/BRPL	0.520320						0.520320
30	Max Batra (BHMC)/BYPL		0.216400					0.216400
31	Max Healthcare Systems Limited (MHSL)/TPDDL					0.020840		0.020840
32	Max Super Specialty Hospital (MSH)/BRPL	0.514020						0.514020
33	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDVPL)/TPDDL					0.010900		0.010900
34	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.208800						0.208800
35	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.564400						0.564400
36	Ujjain Gandhi Cancer Inst. (UGCIRC)/TPDDL					0.256000		0.256000
37	Select City Walk (SCWL)/BRPL	0.890230						0.890230
38	SHERATON NEW DELHI BOTUL (SNC LTD)/BRPL	0.329400						0.329400
39	STY GLOBAL CENTRE (INDIA PVT. LTD.)/BRPL	1.795200						1.795200
40	Vodafone Idea Ltd. (VIL)/BRPL	0.537120						0.537120
41	Vodafone Mobile Services (VMSL)/BRPL	0.262560						0.262560
	Total in Mus	36.456524	7.693210	0.000000	0.000000	6.388220	0.000000	50.538564

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org
--	---	---

Summary of Monthly Energy of Discom for the month of May'21

No. F-DTL/2021-22/Mgt(EA)/Monthly Energy Discom/114

ISSUE DATE: 11.06.2021

All figures in Delhi PP in Mwh

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.848964	16.171110	6.618786	13.066451	22.350639	0.000000	111.053750
2	GT	9.227464	4.870634	0.000000	0.563510	7.792594	0.000000	22.463203
3	CCGT BAWANA	98.114305	82.309190	5.618834	21.072343	63.643307	0.000000	248.823223
(A)	Total Intra State	158.191023	83.559934	12.500420	54.702363	93.788495	0.000000	362.342175
(B)	ISGS	504.254561	439.912335	0.000000	0.000000	244.898570	2.672145	1191.757651
1	DVC(LT-5)	72.979638	38.358331	0.000000	0.000000	44.463136	0.000000	156.003095
2	DVC(ME/JA)(LT-4)	21.192249	9.320482	0.000000	0.000000	10.756629	0.000000	41.356360
3	DVC(ME/JA)(LT-8)	0.000000	47.282998	0.000000	0.000000	0.000000	0.000000	47.282998
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	31.027395	0.000000	31.027395
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	173.480982	0.000000	173.480982
6	SHREPL (LT-59)	0.000000	0.000000	0.000000	0.000000	3.647058	0.000000	3.647058
7	GIREL (L_NR_2018_61)	11.689930	0.000000	0.000000	0.000000	0.000000	0.000000	11.689930
8	Nanti Hydro (L_NR_2019_10)	0.000000	0.000000	0.000000	0.000000	4.341688	0.000000	4.341688
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	28.091412	0.000000	28.091412
10	SECI	5.611270	3.519933	0.000000	0.000000	5.507050	0.000000	10.618232
11	Affair wind SECI-3(L_NR2020_05.06 & 07)	46.951502	15.631302	0.000000	0.000000	15.646470	0.000000	78.249074
12	THPL(L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.52372	0.000000	4.52372
(C)	Total Long Term Bilateral Purchase	156.431389	114.333045	0.000000	0.000000	339.523772	0.000000	610.288206
1	IEX(Purchase)	15.186450	1.858430	5.112933	1.333225	4.509166	5.922360	32.184495
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	10.869910	2.836335	0.263408	2.010400	6.163095	0.033623	21.767309
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	253.086187	10.908620	0.000000	36.819940	51.376160	0.000000	336.265007
6	Banking (purchase)	26.579496	0.000000	0.000000	0.000000	0.000000	0.000000	26.579496
(D)	Total Short Term Purchase	303.425593	15.674705	5.376261	42.365763	44.108413	5.955983	416.909717
(E)	Total Purchase(A+B+C+D)	1102.305585	653.300040	17.676681	97.068066	722.319250	8.628128	2601.297749
1	IEX(Sale)	54.307418	103.934985	-0.000500	-7.086750	-39.304733	0.000000	-204.834386
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-47.577360	-23.665993	-0.183180	-2.926150	-16.878853	0.000000	-91.23606
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	-7.790000	0.000000	0.000000	0.000000	0.000000	-7.790000
(F)	Total Sale	-101.864968	-135.390978	-0.183680	-10.012780	-56.383586	0.000000	-303.855992
1	Renewable Generation (RG)*	12.682878	2.851815	0.000000	0.605620	0.193294	0.000000	16.313603
(G)	Net Purchase (E+F+Ruthala+RG)	1013.083491	520.762677	17.493001	87.658906	666.128958	8.628128	2313.753360

* Discom PP

** Including Energy sold/Purchase through 2nd holding of IEX/PSL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

(Signature)
MANAGER(SO)

Details of Renewable Generation for the Month of May'21

Solar Generation

All figures at Discom PP in kWh

Sr. No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6111.000		6111.000
2	CINPHID**					0.000		0.000
3	CORPORATE OFFICE					220.000		220.000
4	CENNET					2435.000		2435.000
5	JMW KPM					9694.000		9694.000
6	NARELA A7 GRID**					0.000		0.000
7	BAWANA CWG GRID					10772.000		10772.000
8	NARELA DSHDC					7696.000		7696.000
9	GTK					3084.000		3084.000
10	RG-2					2109.000		2109.000
11	RG-5					36545.000		36545.000
12	RG-22					13412.000		13412.000
13	RG-23					3334.000		3334.000
14	RG-24					10628.000		10628.000
15	Thyagraj Stadium	55557.000						55557.000
16	Tahirpur		4442.000					4442.000
17	DSDC JHLMIL		1780.000					1780.000
18	Yamuna Vihar		3160.000					3160.000
19	Vivek Vihar		2086.000					2086.000
20	Seelampur		4714.000					4714.000
21	Dwarikajuri		22.000					22.000
22	Shakarpur		3058.000					3058.000
23	Workshop PPG **		0.000					0.000
24	Kashardooma Car Parking		262.000					262.000
25	DAHL*							0.000
	Total in KWH	55557.000	29528.000	0.000	0.000	193294.000	0.000	268379.000

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela A7, Corporate and Workshop PPG equalized as per provided by receiving dept.

Non-Solar Renewable Generation

All figures at Discom PP as MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.649093	0.000000	0.000000	0.000000	4.443149	0.000000	12.302298
2	MSW Bawana	2.958223	2.834287	0.000000	0.603620	3.462810	0.000000	11.858940
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.552940
	Total in Mus	12.607316	2.834287	0.000000	0.603620	7.905959	0.000000	16.045223

Note: * Actual generation of WTE plants

Details of Energy Scheduled to ISOA Customers for the Month of May'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Bal	DELHI/EX
1	DMRC - Pacific Development Corp Ltd./BRPL	0.104744						0.104744
2	TOWMCL-Today Hotels (TINDPL)/BRPL	0.036665						0.036665
3	TOWMCL-Eros Resorts & Hotels(Eros Group)/BYPL		0.067643					0.067643
4	EDWPCL-Bansa Hospital (BHMRC)/BRPL	0.412800						0.412800
5	EDWPCL-Divine Infracon Pvt.Ltd.(DIPL)/BYPL	0.020400						0.020400
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.079200					0.079200
7	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.297600						0.297600
8	EDWPCL- Bani Airport hotel Pvt. Ltd.(BRD)/BRPL	0.247440						0.247440
9	EDWPCL - Pride Plaza Hotels Pvt. Ltd (PHL)/BRPL	0.189600						0.189600
10	EDWPCL - Eros Grand Resort & Hotels Pvt. Ltd (EGRHPL)/BRPL	0.189600						0.189600
	Total in Mus	1.504446	0.146843	0.000000	0.000000	0.000000	0.000000	1.651289

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures in Delhi STD in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Bal	DELHI
1	All India Society for Health Aid(AISHIR)/BRPL	0.583000						0.583000
2	Aria (AHCPL)/BRPL	0.400470						0.400470
3	Asian Hotels (North) Limited (Hyas) (ASIAN)/BRPL	0.718320						0.718320
4	AB Hotel Pvt. Ltd.(ABHL)/BRPL	0.256280						0.256280
5	ASPEN BUILDTECH LTD. (ABL)/BRPL	0.273600						0.273600
6	Bansa Medical Insr.(BAM)/BRPL	0.411600						0.411600
7	Bansa Hospital (BHMRC)/BRPL	0.187240						0.187240
8	BL KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.657320					0.657320
9	Bhansi Arret (BAL184)/BRPL	0.361920						0.361920
10	Bhansi Arret (BAL224)/BRPL	0.361920						0.361920
11	Bhansi Arret (BAL234)/BRPL	0.716880						0.716880
12	Caddie Hotel (CDPL-DL)/BRPL	0.439975						0.439975
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPDPL)	0.158100						0.158100
14	Devki. Devi. Foundation (MAX-HPFL)/BRPL	0.657000						0.657000
15	DIAPL/BRPL	14.510600						14.510600
16	DLF Emporia (DLFEL)/BRPL	0.024000						0.024000
17	DLF Mall Sector New Delhi (DLFL)/BRPL	0.104370						0.104370
18	DLF Promenade Ltd. (DLFPL)/BRPL	0.031300						0.031300
19	DMRC-REWA (LTOA-L_NR 2019_06,07,05)	3.010018	1.010001			1.752471		3.269770
20	Duggan Fiber Pvt. Ltd. (DFPL)/TPDDL					0.415680		0.415680
21	Eurot Heat (EHRC)/BRPL	0.292320						0.292320
22	Fortis Hospital Limited (FORTISSB)/TPDDL					0.322560		0.322560
23	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.078800					1.078800
24	Gujarat Mod. Hosp (GMRCMS)/BRPL	0.414500						0.414500
25	HYCINTH Hotels PVT. LTD./BRPL	0.181920						0.181920
26	Indian Hotels(Taj Vivantaj) (IHCL)/BRPL	0.273360						0.273360
27	Indraprastha Medical (Apollu Hosp) (IMPL)/MCL/BRPL	0.363040						0.363040
28	InterGlobe Hotels Pvt.Ltd (IHPL)/BRPL	0.281480						0.281480
29	Indian Institute of Technology Delhi (IITD)/BRPL	1.078800						1.078800
30	Jackson Developers (JDPL)/TPDDL					0.712320		0.712320
31	Jangar Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.572880						0.572880
32	Lathi Property (LPCL)/BRPL	0.295740						0.295740
33	Max Baniq (BAMHRC)/BYPL		0.677280					0.677280
34	Max Healthcare Institute Limited (MHL)/TPDDL					0.453640		0.453640
35	Max Super Speciality Hospital (MSSH)/BRPL	0.463020						0.463020
36	MOTHER DAIRY FRUITS & VEGETABLE PVT. LTD.(MDVPL)/TPDDL					0.320160		0.320160
37	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-1)/BRPL	0.233640						0.233640
38	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-1)/BRPL	0.138960						0.138960
39	Rajiv Gandhi Cancer Inst. (RGIRC)/TPDDL					0.737760		0.737760
40	Select City Walk (SCWL)/BRPL	0.507075						0.507075
41	SMERATON NEW DELHI HOTEL (JIC LTD)/BRPL	0.382290						0.382290
42	STI GLOBAL CENTRE INDIA PVT. LTD (BRPL)	1.796640						1.796640
43	Union Hotels (Grand Hotel) (UHL)/BRPL	0.199000						0.199000
44	Vodafone Idea Ltd. (VIL)/BRPL	0.366560						0.366560
45	Vodafone Mobile Services (VMSL)/BRPL	0.453440						0.453440
	Total in Mus	32.263898	3.432251	0.000000	0.000000	3.613191	0.000000	39.311340

Office of
Manager (System Operation)
 33kV Grid Sub-Station Building
 Minto Road, New Delhi-110002
 Ph. No. 2321207
 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
 www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of June 21

No. FDTL/2021-22/AgriEA/Monthly Energy Discom/195

ISSUE DATE

14.07.2021

All figures in Delhi PP in Mwh

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.137162	29.830080	11.276256	55.884130	57.925894	0.000000	187.073847
2	GT	5.075173	2.934452	0.000000	0.070924	1.885203	0.000000	11.971753
3	CCGT BAWANA	61.391320	46.785279	4.089532	14.180088	45.115013	0.000000	171.570653
(A)	Total Intra State	118.625856	79.549817	15.365507	70.157362	86.926710	0.000000	379.616253
(B)	ISGS	509.301762	434.535552	0.000000	0.011358	333.326638	2.018378	1279.796728
1	DVC(LT-3)	73.127103	39.198560	0.000000	0.000000	48.344449	0.000000	161.270113
2	DVC(ME/JIA)(LT-4)	20.551711	9.940101	0.000000	0.000000	13.466468	0.000000	43.938338
3	DVC(ME/JIA)(LT-5)	0.000000	62.521403	0.000000	0.000000	0.000000	0.000000	62.521405
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.415688	0.000000	51.415688
5	DVC(MPL DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	171.749292	0.000000	171.749292
6	SHEPL (LT-5)	0.000000	0.000000	0.000000	0.000000	3.993236	0.000000	5.993228
7	GIREL (L_NR_2018_A1)	17.623998	0.000000	0.000000	0.000000	0.000000	0.000000	17.623998
8	Nanti Hydro (L_NR_2019_B)	0.000000	0.000000	0.000000	0.000000	4.899442	0.000000	6.898442
9	Sau Etadison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.512162	0.000000	22.512162
10	SECI	3.623042	3.387162	0.000000	0.000000	1.439292	0.000000	10.591694
11	Alfanzar wind SECI-3(L_NR2020_65,66 & 67)	31.179642	17.086120	0.000000	0.000000	17.551130	0.000000	85.296888
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	7.339190	0.000000	7.339190
(C)	Total Long Term Bilateral Purchase	166.317499	132.227608	0.000000	0.000000	348.858529	0.000000	647.403636
1	IEX(Purchase)	43.411668	6.127156	5.202668	8.718315	50.097205	3.663715	119.420920
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	31.045285	7.890619	9.270559	5.715488	12.898078	0.042334	57.874363
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	412.307955	12.900018	0.000000	-45.951720	124.492684	0.000000	597.814957
6	Banking (purchase)	197.004703	166.528489	0.000000	0.000000	47.024100	0.000000	411.157298
(D)	Total Short Term Purchase	684.429590	193.653075	5.479225	62.487523	234.512073	5.706053	1186.267538
(E)	Total Purchase (A+B+C+D)	1478.674707	839.969093	20.835732	132.656242	1003.623950	8.324430	3484.084154
1	IEX(Sale)	-34.398260	-35.745244	-0.077250	-5.364883	-41.876143	0.000000	-177.201833
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-41.379200	-23.850900	-0.162750	-2.258713	-19.886558	0.000000	-87.624320
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	-0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-95.977488	-99.603248	-0.245000	-7.443598	-61.556803	0.000000	-264.826135
1	Renewable Generation (RG)*	12.048986	2.000000	0.000000	0.331723	0.187176	0.000000	15.397227
(G)	Net Purchase (E+F+Rithala+RG)	1394.746205	742.975186	20.590732	125.764370	942.254321	8.324430	3234.655246

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI/L

*** Above does not include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of June'21

Solar Generation		All figures at Discorn PP in kWh						
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					5021.000		5021.000
2	CENPEID**					505.000		505.000
3	CORPORATE OFFICE					431.000		431.000
4	GENNET					2350.000		2350.000
5	1 MW KPM					115048.000		115048.000
6	NARELA A7 GRID**					5551.000		5551.000
7	RAWANA CWG GRID					10919.000		10919.000
8	NARELA DSIDC					4065.000		4065.000
9	GTK					3095.000		3095.000
10	RG-2					2111.000		2111.000
11	RG-3					24210.000		24210.000
12	RG-32					4773.000		4773.000
13	RG-23					5162.000		5162.000
14	RG-34					2799.000		2799.000
15	Thyagraj Stadium	-42160.950						-42160.950
16	Tahipur		4326.000					4326.000
17	DSIDC JHLMIL		1773.000					1773.000
18	Vardana Vihar		2971.200					2971.200
19	Vivek Vihar		1808.400					1808.400
20	Seelampur		4432.000					4432.000
21	Dwarikapur		24.000					24.000
22	Shaharpur		3034.800					3034.800
23	Workshop PPG **		0.000					0.000
24	Karkardooma Car Parking		255.000					255.000
25	DAHL*							0.000
Total in kWh		42160.950	18725.600	0.000	0.000	187176.000	0.000	248062.550

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela A7, Conspant and Workshop PPG updated as per provided by generating dept.

Non-Solar Renewable Generation

All figures at Discorn PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.474875	0.000000	0.000000	0.000000	4.250650	0.000000	11.985705
2	MSW Bawana	4.531950	2.590615	0.000000	0.551725	3.165192	0.000000	10.839492
3	EDWPL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.407220
Total in Mwh		12.006825	2.590615	0.000000	0.551725	0.000000	0.000000	15.149165

Note: * This represents Actual generation of WTE plants, also includes power sold in open access.

Details of Energy Scheduled to ISOA Customers for the Month of June'21

Details of Energy Sold through Bilateral/Uncharge by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/HEX
1	TOWMCL DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.115633						0.115633
2	TOWMCL-Eros Resorts & Hotels(Eros Group)/BYPL		0.144542					0.144542
3	EDWPCL-Bansa Hospital (DHMRC)/BRPL	0.105600						0.105600
4	EDWPCL-Divine Infracon Pvt.Ltd.(DIPL)/BRPL	0.084480						0.084480
5	EDWPCL- LAKSHMIPAT SINGHANIA MEDIACAL FOUNDATION (LSMF)/BRPL	0.216000						0.216000
6	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.184800						0.184800
7	EDWPCL- Today Hotels (THNDPL)/BRPL	0.072880						0.072880
8	EDWPCL- Pride Plaza Hotels Pvt. Ltd. (PHH)/BRPL	0.158400						0.158400
9	EDWPCL-Delhi Metro Rail Corporation(DMRC)/BYPL		0.480000					0.480000
	Total In Mus	0.917713	0.624542	0.000000	0.000000	0.000000	0.000000	1.542255

Details of Energy Scheduled to ISOA Customers through Bilateral.

All figures in Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	AII India Society for Health Aid(AISHIER)/BRPL	0.574070						0.574070
2	Ara (AHCSP)/BRPL	0.567980						0.567980
3	Asian Hotels (North) Limited (Asian) (ASIAN)/BRPL	0.734400						0.734400
4	AB Hotel Pvt. Ltd.(ABHL)/BRPL	0.280900						0.280900
5	ASPEN BUILDTECH LID (ABL)/BRPL	0.244800						0.244800
6	Bahaj Annon Medical Inst.(BAMI)/BRPL	0.412800						0.412800
7	Bansa Hospital (BHMRC)/BRPL	0.461770						0.461770
8	BI KAPUR MEMORIAL HOSPITAL(BIKMHL)/BYPL		0.655600					0.655600
9	Bharti Airtel (BAL18)/BRPL	0.370760						0.370760
10	Bharti Airtel (BAL234)/BRPL	0.370760						0.370760
11	Bharti Airtel (BAL214)/BRPL	0.719430						0.719430
12	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.234000						0.234000
13	CJHL Ltd. (Hotel The Surya)/BRPL	0.033460						0.033460
14	Caddie Hotels (CHPL-DL)/BRPL	0.545700						0.545700
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPDPL)	0.218000						0.218000
16	Devi Dev Foundation (MAX-DEVI)/BRPL	0.650020						0.650020
17	DIAPL/BRPL	17.138810						17.138810
18	DLF Emporis (DLFEL)/BRPL	0.202790						0.202790
19	DLF Mall Saket New Delhi (DLFL)/BRPL	0.401360						0.401360
20	DLF Promenade Ltd. (DLFL)/BRPL	0.280560						0.280560
21	DMRC-REWA (LTOA-L_NR_2019_06,07,08)	25.477368	0.607401			0.400052		25.477368
22	Dugger Fiber Pvt. Ltd. (DFPL)/TPDDL					0.078400		0.078400
23	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.392420						0.392420
24	Easms Hiras (EHIRCL)/BRPL	0.417690						0.417690
25	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.144000					0.144000
26	Euros Hospital Limited (EORT388)/TPDDL					0.401200		0.401200
27	GANGA BAM TRUST SOCIETY (GBTS)/BYPL		1.044000					1.044000
28	Customs Moha Hosp (GMHRCMD)/BRPL	0.519700						0.519700
29	HYCINTH Hotels PVT. LTD./BRPL	0.136000						0.136000
30	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.252000						0.252000
31	IndraPrastha Medical (Apollo Hosp) (IMPL/DMCL)/BRPL	0.835200						0.835200
32	InterGlobe Hotels Pvt.Ltd.(IGHPL)/BRPL	0.251800						0.251800
33	Indian Institute of Technology Delhi (IITD)/BRPL	1.044000						1.044000
34	Jackson Developer (JDPL)/TPDDL					0.086400		0.086400
35	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.552370						0.552370
36	Lodhi Property (LPCL)/BRPL	0.378990						0.378990
37	Max Bang (BMDHC)/BYPL		0.680740					0.680740
38	Max Healthcare Institute Limited (MHIL)/TPDDL					0.431930		0.431930
39	Max Super Specialty Hospital (MSSH)/BRPL	0.450600						0.450600
40	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFPVL)/TPDDL					0.116000		0.116000
41	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-1)(OIDL1)/BRPL	0.205800						0.205800
42	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)(OIDL3)/BRPL	0.136000						0.136000
43	Rajiv Gandhi Cancer Inst. (RGCIIRC)/TPDDL					0.790200		0.790200
44	Select City Walk (SPL)/BRPL	0.980490						0.980490
45	SHILRATON NEW DELHI HOTEL (TC LTD.)/ BRPL	0.307740						0.307740
46	STV GLOBAL CENTRE INDIA PVT. LTD (BRPL)	1.742400						1.742400
47	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.276020						0.276020
48	Vodafone Idea Ltd. (VIL)/BRPL	0.358000						0.358000
49	Vodafone Mobile Service (VMBL)/BRPL	0.419200						0.419200
	Total In Mus	46.833590	9.221821	0.000000	0.000000	9.138012	0.000000	64.993423