

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com



Ref: RA/BYPL/2020-21/176

Date: 10.11.2020

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug & Sept of FY 2020-21

Ref:

- 1) Hon'ble Commission Tariff Order for FY 20-21
- 2) Hon'ble DERC Business plan Regulation 2019

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

....
((4) The treatment of PPAC computation as per the specified formula shall be as follows:

a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).



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b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).

In accordance with Regulations 30 (4) a above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for July, Aug and Sept of FY 20-21 is computed as 4.30 %, same is computed without considering impact of special MoP rebate (Both in base and actual cost) as per Hon'ble DERC clarification letter dated 09.07.2020 and subsequent consideration of impact in ARR of FY 20-21 by Hon'ble DERC and excluding IP , BTPS and New RE stations as same are not considered in Base Cost, calculation annexed herewith in **Annexure-1**.

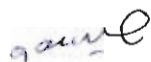
Accordingly, BYPL would, in terms of the BPR 2019 Clause 30 (a) , levy the PPAC for July, Aug and Sept of this year will levy 3.87% (being capped) (90% * (4.30%)) on the bills of all consumers from the billing cycle w.e.f. 15th of November. 2020 for a period of 3 months.

We shall also upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annexure-2** for reference.

Thanking You,
Yours faithfully,

For BSES Yamuna Power Limited,



Rajul Agarwal
Head (Regulatory)

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- July-Sept 20-21			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,937,757,285	As per PPAC Qtr Audited Sheet
2	B (in Kwh)	39,553,507	Calculated
3	C (in Rs./Kwh)	0.27	Calculated
4	D (Rs. Cr.)	139.53	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	141.60	As per Tariff Order without rebate*
6	Z (in Kwh)	1845230908	Calculated
7	Distribution Loss (%)	9.00%	As per Tariff Order*
8	Approved ABR (Rs./kwh)	6.74	As per Tariff Order*
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/(Z*(1-Distribution Loss in \%/100))*ABR)$	4.30%	Calculated
10	PPAC Self Claimed	3.87%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	(((Actual Power purchase from Central Generating Stations having Long Term		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	3.30	As per Tariff Order*
	Approved Interstate Transmission licensee	2.00%	As per Tariff Order*
	Approved Intrastate Loss (in %)	0.92%	As per Tariff Order*
	Total unit sold other than Direct Consumer (in kwh)	46,826,210	As per SLDC
	Gross power Purchase including short term power (in kwh)	2,294,052,721	As per SLDC
	Actual Power purchase from Central Generating Stations having Long Term PPA	1,773,592,233	As per PPAC Qtr Audited Sheet
	Power from Delhi Gencos including BTPS (in kwh)	164,165,052	As per PPAC Qtr Audited Sheet
	Actual Avg PPC (Rs./kwh)	3.57	As per PPAC Qtr Audited Sheet

*Above values are calculated based on Tariff Order FY 20-21



The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2020

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated October 9, 2019, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from July 2020 to September 2020 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2020

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a responsible assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
 - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended September 30, 2020, attached herewith as "Annexure-1.4" (initialled for the purpose of identification).
Month-wise details of the same from July 2020 to September 2020 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September 30, 2020 attached herewith as "Annexure-2.4" (initialled for the purpose of identification).
Month-wise details of the same from July 2020 to September 2020 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - d) Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
 - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
 - b) Verified the transmission and LDC charges, as detailed in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
 - c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.
 - d) That the special rebate offered by the Central Sector Generating Companies and Transmission Companies in line with advisory issued by MOP on 15/05/2020 is considered in the quarterly PPAC Certificate. Special Rebate offered, as detailed in Annexure- 1.4& Annexure-2.4 aggregating Rs. 18.53 Crores reduced from power purchase cost and transmission & LDC charges.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2020



8. ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.
9. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

10. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.


Restriction on Use

11. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. 009073N/N500320

 Shivani Bhardwaj

Partner

Membership No. : 503875

UDIN: 20503875AAAAEC7322

Place: New Delhi

Date: October 29, 2020



Encl: Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2020

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS	0.18	0.48	0.33	-	-	0.00	0.81	-	-	0.00	-	-	-	0.00	0.00	
2	AURAIYA GAS	0.07	0.70	0.04	-	-	0.07	0.81	-	-	0.00	-	-	-	0.00	0.00	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	1.21	0.80	0.32	-	-	0.14	1.27	-	-	0.00	-	-	-	0.00	0.00	
5	UNCHAHAH-I	2.65	0.37	0.80	-	-	0.05	1.22	-	-	-	-	-	-	0.00	0.00	
6	UNCHAHAH-II	5.83	0.67	1.77	-	-	0.08	2.52	-	-	-	-	-	-	0.00	0.00	
7	UNCHAHAH-III	2.94	0.56	0.88	-	-	0.07	1.52	-	-	-	-	-	-	0.00	0.00	
8	FARAKKA	2.57	0.27	0.67	-	-	0.03	0.97	-	(0.00)	-	-	-	-	0.00	(0.00)	
9	KAHALGAON-I	5.91	0.77	1.24	-	-	0.00	2.01	-	(0.01)	(0.08)	-	-	-	0.00	(0.09)	
10	NCPP(dadri I)	0.53	3.41	0.20	-	-	0.16	3.77	-	-	-	-	-	-	0.00	0.00	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	17.70	1.31	2.57	0.03	-	-	3.91	-	-	0.07	-	-	-	0.00	0.07	
13	SINGRAULI	36.75	2.64	5.17	-	-	-	7.82	-	-	(0.04)	-	-	-	0.00	(0.04)	
14	KAHALGAON-II	15.95	2.15	3.18	-	-	0.01	5.35	-	(0.01)	(0.21)	-	-	-	0.00	(0.22)	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	38.21	14.69	13.59	-	-	1.18	29.46	-	-	-	-	-	-	0.01	0.01	
17	RIHAND-III	33.27	4.51	4.76	0.26	-	-	9.54	-	-	0.06	-	-	-	0.00	0.06	
18	KOILDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	163.77	33.35	35.52	0.29	-	1.80	70.96	-	(0.02)	(0.20)	-	-	-	0.02	(0.20)	
II	NHPC																
1	BAIRA SIUL	1.67	0.09	0.13	-	-	0.10	0.32	-	-	-	-	-	-	-	-	
2	SALAL	15.07	0.78	0.93	-	-	0.00	1.71	-	-	-	-	-	-	-	-	
3	CHAMERA-I	7.32	0.34	0.84	-	-	0.00	1.17	-	-	-	-	-	-	-	-	
4	TANAKPUR	1.49	0.31	0.25	-	-	0.00	0.56	-	-	-	-	-	-	-	-	
5	URI	9.76	0.69	0.80	-	-	0.00	1.49	-	-	-	-	-	-	-	-	
6	DHAULIGANGA	6.93	0.52	0.84	-	-	0.00	1.37	-	-	-	-	-	-	-	-	
7	CHAMERA-II	2.41	0.16	0.24	-	-	0.00	0.40	-	-	-	-	-	-	-	-	
8	DULHASTI	9.09	1.65	2.50	-	-	0.00	4.15	-	-	-	-	-	-	-	-	
9	SEWA 2	1.41	0.50	0.37	-	-	0.00	0.87	-	-	-	-	-	-	-	-	
10	CHAMERA-III	5.35	0.69	1.05	-	-	0.00	1.75	-	-	-	-	-	-	-	-	
11	URI-II	6.05	1.04	1.29	-	-	0.00	2.33	-	-	-	-	-	-	-	-	
12	Parbati-III	4.15	0.82	0.64	-	-	0.00	1.46	-	-	-	-	-	-	-	-	
	NHPC Total	70.70	7.60	9.88	-	-	0.11	17.58	-	-	-	-	-	-	-	-	
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.29	-	3.46	-	-	0.12	3.58	-	-	-	-	-	-	-	-	
	NPC Total	9.29	-	3.46	-	-	0.12	3.58	-	-	-	-	-	-	-	-	
IV	SJVNL	28.80	1.83	3.28	-	-	0.00	5.11	-	0.00	-	-	-	-	-	-	



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'20

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala IHEP	5.04	-	1.09	-	-	-	-	1.09	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	9.95	2.01	2.95	-	-	-	0.00	4.95	-	-	-	-	-	-	0.00	0.00
3	CTPS 7 & 8	41.51	6.74	10.63	-	-	-	0.00	17.38	-	-	-	-	-	-	0.01	0.01
4	MTPS #7	66.88	9.44	18.16	-	-	-	0.00	27.61	-	-	-	-	-	-	0.01	0.01
	DVC Total	118.34	18.18	31.75	-	-	-	0.01	49.94	-	-	-	-	-	-	0.02	0.02
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	4.16	1.05	1.40	-	-	-	-	2.45	-	(0.00)	-	-	-	-	-	(0.00)
4	Pragati-I	27.63	2.05	10.37	-	-	-	-	12.42	-	-	0.00	-	-	-	-	0.00
5	Bawana	36.81	19.65	8.71	-	-	-	-	28.36	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	68.60	22.75	20.48	-	-	-	-	43.24	-	(0.00)	0.00	-	-	-	-	0.00
IX	ARAVALI	0.00	6.54	0.00	-	-	-	0.08	6.63	-	-	-	-	-	-	0.00	0.00
X	SASAN	194.86	2.95	22.41	-	-	-	2.50	27.85	-	(0.00)	-	-	-	-	(0.15)	(0.15)
XI	SECI																
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Allapur EPL	0.34	-	0.07	-	-	-	-	0.07	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.55	-	1.95	-	-	-	-	1.95	-	-	-	-	-	-	0.01	0.01
	SECI Total	3.89	-	2.02	-	-	-	-	2.02	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	3.02	-	2.12	-	-	-	-	2.12	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	666.30	93.20	132.00	0.29	-	-	4.62	230.12	-	(0.03)	(0.20)	-	-	-	(0.09)	(0.32)
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	666.30	93.20	132.00	0.29	-	-	4.62	230.12	-	(0.03)	(0.20)	-	-	-	(0.09)	(0.32)

The Grand total matched with the arithmetic total arrived at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure - 2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for July'20

Annexure 11

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	-	-	0.00	-	-	-	(0.00)	(0.00)	0.18	0.48	0.13	-	-	-	0.00	0.81	45.89
2	AURAIYA GAS	-	-	0.00	-	-	-	0.00	0.00	0.07	0.70	0.04	-	-	-	0.07	0.81	113.26
3	BTPS	-	-	-	-	-	-	0.03	0.03	-	-	-	-	-	-	0.03	0.03	-
4	DADRI GAS	-	-	0.00	-	-	-	(0.28)	(0.28)	1.21	0.80	0.32	-	-	-	(0.14)	0.99	8.18
5	UNCHAHAR-I	-	-	-	-	-	-	0.02	0.02	2.65	0.37	0.80	-	-	-	0.08	1.23	4.65
6	UNCHAHAR-II	-	-	-	-	-	-	0.14	0.14	5.83	0.67	1.77	-	-	-	0.22	2.66	4.57
7	UNCHAHAR-III	-	-	-	-	-	-	0.00	0.00	2.94	0.56	0.88	-	-	-	0.08	1.52	5.17
8	FARAKKA	-	-	-	-	-	-	0.02	0.02	2.57	0.27	0.67	-	-	-	0.05	0.99	3.86
9	KAHALGAON-I	-	-	0.17	-	-	-	0.03	0.19	5.91	0.76	1.33	-	-	-	0.03	2.12	3.59
10	NCP(dadri 1)	-	-	3.00	-	-	-	0.05	3.14	0.53	3.41	3.28	-	-	-	0.21	6.91	130.01
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	0.10	-	-	-	-	0.10	17.70	1.31	2.73	0.03	-	-	0.00	4.97	2.30
13	SINGRAULI	-	-	2.24	-	-	-	-	2.24	36.75	2.64	7.37	-	-	-	0.00	10.02	2.73
14	KAHALGAON-II	-	-	0.49	-	-	-	-	0.49	15.95	2.14	3.40	-	-	-	0.02	5.61	3.52
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCP-II	-	-	5.12	-	-	-	0.00	5.12	38.21	14.69	18.71	-	-	-	1.19	48.59	9.85
17	RIHAND-III	-	-	0.16	-	-	-	-	0.16	33.27	4.51	4.69	0.26	-	-	0.06	9.77	2.94
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	-	11.36	-	-	-	0.00	11.36	163.77	33.32	46.68	0.29	-	-	1.83	82.13	5.01
II	NIIPC																	
1	BAIRA SIBL	-	-	-	-	-	-	-	-	1.67	0.09	0.13	-	-	-	0.10	0.32	1.89
2	SALAL	-	-	-	-	-	-	0.25	0.25	15.07	0.78	0.93	-	-	-	0.25	1.96	1.30
3	CHAMERA-I	-	-	-	-	-	-	0.37	0.37	7.32	0.34	0.84	-	-	-	0.37	1.54	2.10
4	TANAKPUR	-	-	-	-	-	-	0.09	0.09	1.49	0.31	0.25	-	-	-	0.09	0.65	4.38
5	URI	-	-	-	-	-	-	0.91	0.91	9.76	0.69	0.80	-	-	-	0.91	2.40	2.46
6	DHAULIGANGA	-	-	-	-	-	-	1.67	1.67	6.93	0.52	0.84	-	-	-	1.67	3.03	4.37
7	CHAMERA-II	-	-	-	-	-	-	0.20	0.20	2.41	0.16	0.24	-	-	-	0.20	0.60	2.49
8	DULHASTI	-	-	-	-	-	-	3.18	3.18	9.09	1.65	2.50	-	-	-	3.18	7.34	8.07
9	SEWA 2	-	-	-	-	-	-	-	-	1.41	0.50	0.37	-	-	-	0.08	0.87	6.17
10	CHAMERA-III	-	-	-	-	-	-	-	-	5.35	0.69	1.05	-	-	-	0.08	1.75	3.27
11	URI-II	-	-	-	-	-	-	-	-	6.05	1.04	1.29	-	-	-	0.00	2.33	3.85
12	Parbat-III	-	-	-	-	-	-	-	-	4.15	0.82	0.64	-	-	-	0.00	1.46	3.52
	NIIPC Total	-	-	-	-	-	-	6.66	6.66	70.70	7.60	9.88	-	-	-	6.77	24.24	3.43
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	0.01	0.01	9.29	-	3.46	-	-	-	0.12	3.59	3.86
	NPC Total	-	-	-	-	-	-	0.01	0.01	9.29	-	3.46	-	-	-	0.12	3.59	3.86
IV	SIVNI																	
		-	-	-	-	-	-	-	-	28.80	1.83	3.28	-	-	-	0.00	5.11	1.77



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	5.04	-	1.09	-	-	-	-	-	1.09	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	9.95	2.01	2.95	-	-	-	0.00	4.96	4.98	
3	CTPS 7 & B	-	-	-	-	-	-	-	41.51	6.74	10.63	-	-	-	0.01	17.38	4.19	
4	MTIS #7	-	-	-	-	-	-	-	66.88	9.44	18.16	-	-	-	0.02	27.62	4.13	
	DVC Total	-	-	-	-	-	-	-	118.34	18.18	31.75	-	-	-	0.03	49.96	4.22	
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	0.03	-	-	-	-	0.03	4.16	1.08	1.40	-	-	-	-	2.48	5.96	
4	Pragati-I	-	-	-	-	-	-	-	27.63	2.05	10.37	-	-	-	-	12.43	4.50	
5	Bawana	-	-	-	-	-	-	-	36.81	19.65	8.71	-	-	-	-	28.35	7.70	
	Power stations in Delhi Total	-	0.03	-	-	-	-	0.03	68.60	22.78	20.48	-	-	-	-	43.26	6.31	
IX	ARAVALI	-	-	-	-	-	-	-	0.00	6.54	0.00	-	-	-	0.09	6.63	25,513.46	
X	SASAN	-	-	-	-	-	-	-	194.86	2.94	22.41	-	-	-	2.35	27.70	1.42	
XI	SECI																	
	SECI - Kijal S(M)PL	-	-	-	-	-	-	-	0.34	-	0.07	-	-	-	-	0.07	1.91	
	SECI - Alkmaar IPL	-	-	-	-	-	-	-	3.55	-	1.95	-	-	-	0.01	1.96	5.52	
	SECI - EDEN MSPL	-	-	-	-	-	-	-	3.89	-	2.02	-	-	-	0.01	2.02	5.21	
	SECI Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	3.02	-	2.12	-	-	-	-	2.12	7.03	
	GRAND TOTAL without Regulated Credit	-	0.03	11.36	-	-	-	6.67	18.05	666.30	93.20	143.17	0.29	-	-	11.20	247.86	3.72
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	-	0.03	11.36	-	-	-	6.67	18.05	666.30	93.20	143.17	0.29	-	-	11.20	247.86	3.72

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSRS Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for August '20

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)								(MU)							
		(Rs. in Crores)							(Rs. in Crores)								
I	NTPC																
1	ANTA GAS	2.03	0.48	0.52	-	-	-	0.04	1.04	-	-	(0.00)	-	-	-	0.00	0.00
2	AURAIYA GAS	0.08	0.70	0.05	-	-	-	0.17	0.91	-	(0.00)	(0.00)	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	2.32	0.80	0.59	-	-	-	0.17	1.57	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAH-I	2.44	0.37	0.76	-	-	-	0.05	1.19	-	(0.00)	-	-	-	-	0.00	0.00
6	UNCHAHAH-II	4.86	0.67	1.53	-	-	-	0.10	2.30	-	(0.00)	-	-	-	-	0.00	0.00
7	UNCHAHAH-III	3.06	0.56	0.96	-	-	-	0.05	1.57	-	(0.00)	-	-	-	-	0.00	0.00
8	FARAKKA	2.40	0.27	0.62	-	-	-	0.01	0.90	-	(0.00)	-	-	-	-	0.00	(0.00)
9	KAHALGAON-I	4.26	0.60	0.92	-	-	-	0.02	1.53	-	(0.03)	-	-	-	-	0.00	(0.03)
10	NCPP(dadri I)	0.36	3.41	0.13	-	-	-	0.17	3.71	-	0.00	(0.00)	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.14	1.31	3.12	0.02	-	-	-	4.45	-	0.00	0.10	-	-	-	0.00	0.10
13	SINGRAULI	38.09	2.61	5.33	-	-	-	-	7.94	-	0.03	0.03	-	-	-	0.00	0.06
14	KAHALGAON II	9.62	1.25	1.96	-	-	-	0.07	3.28	-	(0.04)	-	-	-	-	0.00	(0.04)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	24.70	14.69	8.52	-	-	-	0.97	24.19	-	-	0.01	-	-	-	0.01	0.01
17	RIHAND-III	36.20	4.51	5.27	0.01	-	-	-	9.79	-	0.00	0.17	-	-	-	0.00	0.17
18	KOLDAM HPS I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	151.58	32.24	30.28	0.04	-	-	1.81	64.37	-	(0.04)	0.30	-	-	-	0.02	0.28
II	NIIPC																
1	BAIRA SIUL	0.78	0.05	0.06	-	-	-	0.10	0.21	-	-	-	-	-	-	-	-
2	SALAL	14.22	0.78	0.88	-	-	-	0.00	1.66	-	-	-	-	-	-	-	-
3	CHAMERA-I	7.59	0.37	0.87	-	-	-	(0.01)	1.22	-	-	-	-	-	-	-	-
4	TANAKPUR	1.37	0.31	0.73	-	-	-	0.00	0.54	-	-	-	-	-	-	-	-
5	URI	6.90	0.52	0.57	-	-	-	0.00	1.09	-	-	-	-	-	-	-	-
6	DHAULIGANGA	6.65	0.50	0.81	-	-	-	0.00	1.31	-	-	-	-	-	-	-	-
7	CHAMERA-II	2.41	0.16	0.24	-	-	-	0.00	0.40	-	-	-	-	-	-	-	-
8	DULHASTI	9.07	1.67	2.49	-	-	-	0.00	4.17	-	-	-	-	-	-	-	-
9	SEWA 2	1.65	0.50	0.44	-	-	-	0.00	0.93	-	-	-	-	-	-	-	-
10	CHAMERA-III	5.01	0.66	0.99	-	-	-	0.00	1.65	-	-	-	-	-	-	-	-
11	URI-II	5.08	1.03	1.08	-	-	-	0.00	2.12	-	-	-	-	-	-	-	-
12	Parbati-III	4.50	0.82	0.69	-	-	-	0.00	1.51	-	-	-	-	-	-	-	-
	NIIPC Total	65.24	7.37	9.31	-	-	-	0.10	16.81	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAIP 5&6	6.17	-	2.30	-	-	-	0.08	2.38	-	-	-	-	-	-	-	-
	NPC Total	6.17	-	2.30	-	-	-	0.08	2.38	-	-	-	-	-	-	-	-
IV	SJVNL	27.92	1.84	3.18	-	-	-	0.00	5.02	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	5.08	-	1.10	-	-	-	1.10	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	12.35	2.01	3.69	-	-	-	5.69	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	46.17	6.74	11.93	-	-	-	18.66	-	-	-	-	-	-	-	-	-
4	MTPS #7	69.70	9.44	19.27	-	-	-	28.71	-	-	-	-	-	-	-	-	-
	DVC Total	128.21	18.18	34.89	-	-	-	53.07	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.96	1.05	1.93	-	-	-	2.98	-	-	(0.00)	-	-	-	-	-	(0.00)
4	Pragati-I	18.17	2.05	7.01	-	-	-	9.06	-	-	-	-	-	-	-	-	-
5	Bawana	34.06	19.65	7.46	-	-	-	27.10	-	-	(0.00)	-	-	-	-	-	(0.00)
	Power stations in Delhi Total	58.20	22.75	16.40	-	-	-	39.15	-	-	(0.00)	-	-	-	-	-	(0.00)
IX	ARAVALI	0.01	6.54	0.00	-	-	-	6.66	-	(0.00)	0.00	-	-	-	-	0.00	0.00
X	SASAN	200.84	2.95	23.09	-	-	-	28.57	-	-	-	-	-	-	-	1.29	1.29
XI	SECI																
	SECI - Kilaj S(M)PL	8.90	-	2.32	-	-	-	2.32	2.37	-	0.62	-	-	-	-	-	0.62
	SECI - Alfanar EPL	7.10	-	1.35	-	-	-	1.35	-	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.50	-	1.92	-	-	-	1.92	-	-	-	-	-	-	-	-	-
	SECI Total	19.50	-	5.60	-	-	-	5.60	2.37	-	0.62	-	-	-	-	-	0.62
XII	EDWPCPI	-	-	-	-	-	-	-	0.05	-	0.02	-	-	-	-	-	0.02
XIII	Delhi MSW Solutions Ltd	2.79	-	1.96	-	-	-	1.96	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	665.53	91.88	128.13	0.04	-	-	4.64	224.68	2.42	(0.04)	0.93	-	-	-	1.32	2.21
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	665.53	91.88	128.13	0.04	-	-	4.64	224.68	2.42	(0.04)	0.93	-	-	-	1.32	2.21

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2.



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(Rs. In Crores)							(Rs. In Crores)									
I	NTPC																	
1	ANTA GAS	-	(0.04)	0.00	-	-	-	(0.00)	(0.04)	2.03	0.44	0.52	-	-	-	0.04	1.00	4.93
2	AURAJYA GAS	-	(0.05)	-	-	-	-	(0.00)	(0.05)	0.08	0.65	0.04	-	-	-	0.17	0.87	111.40
3	BTPS	-	-	5.22	-	-	-	-	5.22	-	-	5.22	-	-	-	-	5.22	-
4	DADRI GAS	-	(0.21)	-	-	-	-	(0.00)	(0.21)	2.32	0.59	0.59	-	-	-	0.17	1.36	5.86
5	UNCHAHAR-I	-	(0.01)	0.20	-	-	-	(0.00)	0.19	2.44	0.36	0.97	-	-	-	0.05	1.38	5.64
6	UNCHAHAR-II	-	(0.01)	0.41	-	-	-	(0.00)	0.40	4.86	0.66	1.94	-	-	-	0.10	2.70	5.56
7	UNCHAHAR-III	-	(0.01)	0.25	-	-	-	(0.00)	0.25	3.06	0.56	1.21	-	-	-	0.05	1.82	5.95
8	FARAKKA	-	-	-	-	-	-	(0.16)	(0.16)	2.40	0.27	0.62	-	-	-	(0.15)	0.74	3.09
9	KALIALGAON-I	-	-	-	-	-	-	0.00	0.00	4.26	0.57	0.92	-	-	-	0.02	1.50	3.53
10	NCP(dadri 1)	-	(0.12)	1.71	-	-	-	(0.00)	1.60	0.36	3.29	1.84	-	-	-	0.17	5.30	149.10
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	0.01	-	-	-	-	-	0.01	21.14	1.32	3.21	0.02	-	-	0.00	4.55	2.15
13	SINGRAULI	-	(0.20)	-	-	-	-	(0.00)	(0.20)	38.09	2.43	5.36	-	-	-	0.00	7.80	2.05
14	KALIALGAON-II	-	-	-	-	-	-	0.00	0.00	9.62	1.21	1.96	-	-	-	0.07	3.24	3.37
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCP II	-	(1.14)	4.95	-	-	-	(0.00)	3.81	24.70	13.55	13.48	-	-	-	0.98	28.01	11.34
17	RIHAND-III	-	0.01	-	-	-	-	0.00	0.01	36.20	4.52	5.43	0.01	-	-	0.00	9.97	2.75
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	(1.77)	12.75	-	-	-	(0.16)	10.82	151.58	30.43	43.33	0.04	-	-	1.68	75.47	4.98
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	0.78	0.05	0.06	-	-	-	0.10	0.21	2.69
2	SALAL	-	-	-	-	-	-	-	-	14.22	0.78	0.88	-	-	-	0.00	1.56	1.17
3	CHAMERA-I	-	-	-	-	-	-	-	-	7.50	0.37	0.87	-	-	-	(0.01)	1.22	1.61
4	TANAKPUR	-	-	-	-	-	-	-	-	1.37	0.31	0.23	-	-	-	0.00	0.54	3.93
5	URI	-	-	-	-	-	-	-	-	6.90	0.52	0.57	-	-	-	0.00	1.09	1.58
6	DHAULIGANGA	-	-	-	-	-	-	-	-	6.65	0.50	0.81	-	-	-	0.00	1.31	1.96
7	CHAMERA-II	-	-	-	-	-	-	-	-	2.41	0.16	0.24	-	-	-	0.00	0.40	1.67
8	DILHASTI	-	-	-	-	-	-	-	-	9.07	1.67	2.49	-	-	-	0.00	4.17	4.60
9	SEWA 2	-	-	-	-	-	-	1.49	1.49	1.65	0.50	0.44	-	-	-	1.49	2.42	14.67
10	CHAMERA-III	-	-	-	-	-	-	(0.20)	(0.20)	5.01	0.66	0.99	-	-	-	(0.20)	1.44	2.88
11	URI II	-	-	-	-	-	-	(0.51)	(0.51)	5.08	1.03	1.08	-	-	-	(0.51)	1.61	3.17
12	Parbati-III	-	-	-	-	-	-	-	-	4.50	0.82	0.69	-	-	-	0.00	1.51	3.36
	NHPC Total	-	-	-	-	-	-	0.78	0.78	65.24	7.37	9.34	-	-	-	0.88	17.58	2.70
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	6.17	-	2.30	-	-	-	0.08	2.38	3.86
	NPC Total	-	-	-	-	-	-	-	-	6.17	-	2.30	-	-	-	0.08	2.38	3.86
IV	SJVNL	-	-	-	-	-	-	-	-	27.92	1.84	3.18	-	-	-	0.00	5.02	1.80



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	5.08	-	1.10	-	-	-	-	-	1.10	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	12.35	2.01	3.69	-	-	-	-	-	5.69	4.61
3	CTPS 7 & 8	-	-	-	-	-	-	-	46.17	6.74	11.93	-	-	-	-	-	18.66	4.04
4	MTPS #7	-	-	-	-	-	-	-	69.70	9.44	19.27	-	-	-	-	-	28.71	4.12
	DVC Total	-	-	-	-	-	-	-	128.21	18.18	34.89	-	-	-	-	-	53.07	4.14
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	0.01	-	-	-	0.01	5.96	1.05	1.94	-	-	-	-	-	2.99	5.01
4	Pragati-I	-	-	0.20	-	(0.03)	-	(1.18)	(1.01)	18.17	2.05	7.21	-	(0.03)	-	(1.18)	8.06	4.43
5	Bawana	-	-	0.02	-	-	-	0.02	34.06	19.65	7.40	-	-	-	-	-	27.13	7.96
	Power stations in Delhi Total	-	-	0.23	-	(0.03)	-	(1.18)	(0.98)	58.20	22.75	16.63	-	(0.03)	-	(1.18)	38.17	6.56
IX	ARAVALI	-	(0.00)	0.00	-	-	-	0.06	0.06	0.01	6.54	0.00	-	-	-	0.18	6.72	6,695.65
X	SASAN	-	-	-	-	-	-	0.56	0.56	200.84	2.95	23.09	-	-	-	4.38	30.43	1.51
XI	SECI																	
	SECI - Kulaj S(M)PL	-	-	-	-	-	-	-	11.27	-	2.94	-	-	-	-	-	2.94	2.61
	SECI - Allanar EPI.	-	-	-	-	-	-	-	7.10	-	1.35	-	-	-	-	-	1.35	1.91
	SECI - EDEN MSPL	-	-	-	-	-	-	-	3.50	-	1.92	-	-	-	-	-	1.92	5.50
	SECI Total	-	-	-	-	-	-	-	21.87	-	6.22	-	-	-	-	-	6.22	2.84
XII	FDWPCPL	-	-	-	-	-	-	-	0.05	-	0.02	-	-	-	-	-	0.02	3.34
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.79	-	1.96	-	-	-	-	-	1.96	7.03
	GRAND TOTAL without Regulated Credit	-	(1.77)	12.98	-	(0.03)	-	0.06	11.24	667.95	90.06	142.04	0.04	(0.03)	-	6.02	238.13	3.57
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	(1.77)	12.98	-	(0.03)	-	0.06	11.24	667.95	90.06	142.04	0.04	(0.03)	-	6.02	238.13	3.57

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance

Transmission Charges has been shown separately as Annexure 2



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.25	0.48	0.07	-	-	-	0.10	0.64	0.04	(0.00)	0.02	-	-	-	0.00	0.02
2	AURAIYA GAS	0.02	0.70	0.01	-	-	-	(0.22)	0.49	-	(0.01)	-	-	-	-	0.00	(0.01)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	3.43	0.80	1.00	-	-	-	0.00	1.81	-	(0.02)	0.00	-	-	-	(0.00)	(0.02)
5	UNCHAHAH-I	2.79	0.37	0.87	-	-	-	0.04	1.28	-	(0.00)	0.00	-	-	-	0.00	0.00
6	UNCHAHAH-II	4.89	0.67	1.53	-	-	-	0.06	2.27	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)
7	UNCHAHAH-III	3.52	0.56	1.09	-	-	-	0.02	1.68	-	(0.00)	(0.09)	-	-	-	0.00	(0.09)
8	FARAKKA	2.73	0.27	0.73	-	-	-	0.01	1.01	-	(0.00)	-	-	-	-	0.00	(0.00)
9	KAHALGAON-I	6.89	0.82	1.58	-	-	-	(0.00)	2.39	-	(0.03)	-	-	-	-	0.00	(0.02)
10	NCPP(dadri 1)	0.10	3.41	0.03	-	-	-	0.43	3.87	-	(0.00)	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.42	1.31	3.11	0.17	-	-	-	4.59	-	(0.02)	0.10	-	-	-	0.00	0.08
13	SINGRAULI	32.66	2.27	4.60	-	-	-	-	6.87	-	(0.08)	(0.14)	-	-	-	0.00	(0.21)
14	KAHALGAON-II	13.54	1.55	2.94	-	-	-	0.04	4.53	-	(0.04)	-	-	-	-	0.00	(0.04)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	31.93	14.69	11.01	-	-	-	1.32	27.01	-	(0.12)	-	-	-	-	0.01	(0.11)
17	RIHAND-III	33.66	4.51	4.82	0.15	-	-	-	9.49	-	(0.13)	0.19	-	-	-	0.00	0.06
18	KOILDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	157.82	32.42	33.40	0.32	-	-	1.81	67.95	0.04	(0.46)	0.08	-	-	-	0.02	(0.35)
II	NHPC																
1	BAIRA SIUL	0.68	0.04	0.05	-	-	-	0.10	0.19	-	-	-	-	-	-	-	-
2	SALAL	13.49	0.76	0.83	-	-	-	0.00	1.59	-	-	-	-	-	-	-	-
3	CHAMERA-I	4.38	0.35	0.50	-	-	-	(0.00)	0.85	-	-	-	-	-	-	-	-
4	TANAKPUR	1.81	0.30	0.30	-	-	-	0.00	0.60	-	-	-	-	-	-	-	-
5	URI	7.55	0.60	0.62	-	-	-	0.00	1.22	-	-	-	-	-	-	-	-
6	DHAULIGANGA	5.46	0.51	0.66	-	-	-	0.00	1.17	-	-	-	-	-	-	-	-
7	CHAMERA-II	2.33	0.16	0.23	-	-	-	0.00	0.39	-	-	-	-	-	-	-	-
8	DULHASTI	9.04	1.63	2.49	-	-	-	0.00	4.11	-	-	-	-	-	-	-	-
9	SEWA 2	1.04	0.38	0.27	-	-	-	0.00	0.66	-	-	-	-	-	-	-	-
10	CHAMERA-III	3.79	0.69	0.75	-	-	-	0.00	1.44	-	-	-	-	-	-	-	-
11	URI-II	5.08	1.00	1.08	-	-	-	0.00	2.08	-	-	-	-	-	-	-	-
12	Parbati-III	2.32	0.79	0.36	-	-	-	0.00	1.15	-	-	-	-	-	-	-	-
	NHPC Total	56.97	7.21	8.15	-	-	-	0.10	15.45	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.41	-	3.51	-	-	-	0.12	3.63	-	-	-	-	-	-	-	-
	NPC Total	9.41	-	3.51	-	-	-	0.12	3.63	-	-	-	-	-	-	-	-
IV	SJVNL	24.07	1.79	2.74	-	-	-	0.00	4.53	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tata IIEP	4.92	-	1.06	-	-	-	-	1.06	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	14.56	2.01	4.32	-	-	-	-	6.33	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	47.95	6.74	12.31	-	-	-	-	19.05	-	-	-	-	-	-	-	-
4	MTPS #7	64.31	9.44	17.55	-	-	-	-	26.98	-	-	-	-	-	-	-	-
	DVC Total	126.83	18.18	34.17	-	-	-	-	52.36	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Raighat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.64	1.05	1.73	-	-	-	-	2.78	-	-	-	-	-	-	-	-
4	Pragati-I	19.78	2.05	7.91	-	-	-	-	9.96	-	-	-	-	-	-	-	-
5	Bawana	11.94	6.55	2.68	-	-	-	-	9.22	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	37.36	9.66	12.31	-	-	-	-	21.97	-	-	-	-	-	-	-	-
IX	ARAVALI	0.29	6.54	0.10	-	-	-	-	7.30	-	-	0.00	-	-	-	0.00	0.00
X	SASAN	198.05	2.85	22.77	-	-	-	-	28.11	-	-	-	-	-	-	-	-
XI	SECI																
	SECI - Kilaaj S(M)PL	9.31	-	2.43	-	-	-	-	2.43	-	-	-	-	-	-	-	-
	SECI - Ahanar EPL	4.59	-	0.88	-	-	-	-	0.88	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.78	-	2.08	-	-	-	-	2.08	-	-	-	-	-	0.01	0.01	-
	SECI Total	17.68	-	5.39	-	-	-	-	5.39	-	-	-	-	-	0.01	0.01	-
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.67	-	1.87	-	-	-	-	1.87	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	636.09	78.65	125.47	0.32	-	-	-	209.62	0.04	{0.46}	0.08	-	-	-	0.03	(0.34)
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	636.09	78.65	125.47	0.32	-	-	-	209.62	0.04	{0.46}	0.08	-	-	-	0.03	(0.34)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units. Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total							Per Unit Total Charges Billed (Rs./unit)	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges		Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	0.28	0.48	0.09	-	-	-	0.10	0.66	23.43	
2	AURAIYA GAS	-	(0.00)	-	-	-	-	(0.00)	0.02	0.69	0.01	-	-	(0.22)	0.48	246.68		
3	BTPS	-	12.16	(0.02)	-	3.80	-	15.94	-	12.16	(0.02)	-	3.80	-	15.94	-		
4	DADRI GAS	-	(0.00)	-	-	-	-	(0.00)	3.43	0.79	1.00	-	-	0.00	1.79	5.22		
5	UNCHAHAR-I	-	(0.00)	0.23	-	-	-	0.23	2.79	0.37	1.10	-	-	0.04	1.52	5.44		
6	UNCHAHAR-II	-	(0.00)	0.39	-	-	-	0.39	4.89	0.67	1.92	-	-	0.06	2.66	5.43		
7	UNCHAHAR-III	-	(0.00)	0.23	-	-	-	0.23	3.52	0.56	1.23	-	-	0.02	1.81	5.14		
8	FARAKKA	-	-	-	-	-	-	-	2.73	0.27	0.73	-	-	0.01	1.01	3.71		
9	KAHALGAON-I	-	-	-	-	-	-	-	6.89	0.79	1.58	-	-	(0.00)	2.37	3.43		
10	NCPP(dadri 1)	-	-	1.97	-	-	-	1.97	0.10	3.41	2.00	-	-	0.43	5.85	596.67		
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
12	RIHAND-II	-	(0.00)	(0.03)	-	-	-	(0.04)	21.42	1.29	3.18	0.17	-	0.00	4.64	2.17		
13	SINGRAULI	-	(0.00)	(0.48)	-	-	-	(0.49)	32.66	2.19	3.98	-	-	0.00	6.17	1.89		
14	KAHALGAON-II	-	-	-	-	-	-	-	13.54	1.51	2.94	-	-	0.04	4.49	3.32		
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
16	NCPP-II	-	(0.00)	6.20	-	-	-	6.20	31.93	14.57	17.20	-	-	1.32	33.10	10.37		
17	RIHAND-III	-	(0.00)	(0.08)	-	-	-	(0.08)	33.66	4.38	4.93	0.15	-	0.00	9.47	2.81		
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	NTPC Total	-	12.15	8.40	-	3.80	-	24.35	157.86	44.12	41.88	0.32	3.80	1.83	91.95	5.82		
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	0.68	0.04	0.05	-	-	0.10	0.19	2.76		
2	SALAL	-	-	-	-	-	-	-	13.49	0.76	0.83	-	-	0.00	1.59	1.18		
3	CHAMERA-I	-	-	-	-	-	-	-	4.38	0.35	0.50	-	-	(0.00)	0.85	1.95		
4	TANAKPUR	-	-	-	-	-	-	-	1.81	0.30	0.30	-	-	0.00	0.60	3.32		
5	URI	-	-	-	-	-	-	-	7.55	0.60	0.62	-	-	0.00	1.22	1.61		
6	DHAULIGANGA	-	-	0.09	-	-	-	0.09	5.46	0.51	0.76	-	-	0.00	1.27	2.32		
7	CHAMERA-II	-	-	-	-	-	-	-	2.33	0.16	0.23	-	-	0.00	0.39	1.67		
8	DULHASTI	-	-	-	-	-	-	-	9.04	1.63	2.49	-	-	0.00	4.11	4.55		
9	SEWA 2	-	-	-	-	-	-	-	1.04	0.38	0.27	-	-	0.00	0.66	6.36		
10	CHAMERA-III	-	-	0.22	-	-	-	0.22	3.79	0.69	0.97	-	-	0.00	1.66	4.79		
11	URI- II	-	-	-	-	-	-	-	5.08	1.00	1.08	-	-	0.00	2.08	4.09		
12	Parhati-III	-	-	-	-	-	-	-	2.32	0.79	0.36	-	-	0.00	1.15	4.96		
	NHPC Total	-	-	0.32	-	-	-	0.32	56.97	7.21	8.46	-	-	0.10	15.77	2.77		
III	NPC																	
1	NAPP	-	-	-	-	-	0.26	0.26	-	-	-	-	-	0.26	0.26	-		
2	RAPP S&6	-	-	-	-	-	-	-	9.41	-	3.51	-	-	0.12	3.63	3.86		
	NPC Total	-	-	-	-	-	0.26	0.26	9.41	-	3.51	-	-	0.38	3.89	4.13		
IV	SIVNL	-	-	-	-	-	-	-	24.07	1.79	2.74	-	-	0.00	4.53	1.88		



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala IIEP	-	-	-	-	-	-	-	4.92	-	1.06	-	-	-	-	-	1.06	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	14.56	2.01	4.32	-	-	-	-	-	6.33	4.34
3	CTPS 7 & 8	-	-	-	-	-	-	-	47.95	6.74	12.31	-	-	-	-	-	19.05	3.97
4	MTPS #7	-	-	-	-	-	-	-	64.31	9.44	17.55	-	-	-	-	-	26.98	4.20
	DVC Total	-	-	-	-	-	-	-	126.83	18.18	34.17	-	-	-	-	-	52.36	4.13
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	5.64	1.05	1.73	-	-	-	-	-	2.78	4.93
4	Pragati-I	-	-	-	-	-	-	-	19.78	2.05	7.91	-	-	-	-	-	9.96	5.04
5	Bawana	-	-	-	-	-	-	-	11.94	6.55	2.68	-	-	-	-	-	9.22	7.72
	Power stations in Delhi Total	-	-	-	-	-	-	-	37.36	9.66	12.31	-	-	-	-	-	21.97	5.88
IX	ARAVALI	-	-	-	-	-	-	-	0.29	6.54	0.10	-	-	-	-	0.67	7.30	253.71
X	SASAN	-	-	-	-	-	-	-	198.05	2.85	22.77	-	-	-	-	2.48	28.11	1.42
XI	SECI																	
	SECI - Kilaraj S(M)PL	-	-	-	-	-	-	-	9.31	-	2.43	-	-	-	-	-	2.43	2.61
	SECI - Alfajar EPL	-	-	-	-	-	-	-	4.59	-	0.88	-	-	-	-	-	0.88	1.91
	SECI - EDEN MSPL	-	-	-	-	-	-	-	3.78	-	2.08	-	-	-	-	0.01	2.09	5.52
	SECI Total	-	-	-	-	-	-	-	17.68	-	5.39	-	-	-	-	0.01	5.39	3.05
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.67	-	1.87	-	-	-	-	-	1.87	7.03
	GRAND TOTAL without Regulated Credit	-	12.15	8.72	-	3.80	-	0.26	24.93	636.12	90.34	134.27	0.32	3.80	-	5.47	234.20	3.68
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	12.15	8.72	-	3.80	-	0.26	24.93	636.12	90.34	134.27	0.32	3.80	-	5.47	234.20	3.68

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance
 Transmission Charges has been shown separately as Annexure 2



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	2.46	1.44	0.91	-	-	-	0.14	2.49	0.04	(0.00)	0.02	-	-	-	0.00	0.02
2	AURAIYA GAS	0.17	2.10	0.09	-	-	-	0.01	2.21	-	(0.01)	(0.00)	-	-	-	0.00	(0.01)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	6.97	2.41	1.91	-	-	-	0.32	4.65	-	(0.02)	0.00	-	-	-	(0.00)	(0.02)
5	UNCHAHAR-I	7.88	1.12	2.43	-	-	-	0.14	3.69	-	(0.00)	0.00	-	-	-	0.00	0.00
6	UNCHAHAR-II	15.59	2.02	4.84	-	-	-	0.24	7.10	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)
7	UNCHAHAR-III	9.51	1.68	2.93	-	-	-	0.15	4.76	-	(0.00)	(0.09)	-	-	-	0.00	(0.09)
8	FARAKKA	7.70	0.81	2.03	-	-	-	0.05	2.89	-	(0.01)	-	-	-	-	0.00	(0.01)
9	KAHALGAON-I	17.06	2.19	3.74	-	-	-	0.01	5.94	-	(0.06)	(0.08)	-	-	-	0.00	(0.14)
10	NCPD(dadri 1)	0.99	10.23	0.36	-	-	-	0.76	11.35	-	(0.00)	(0.00)	-	-	-	0.01	0.01
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	60.26	3.93	8.79	0.22	-	-	-	12.95	-	(0.02)	0.26	-	-	-	0.00	0.25
13	SINGRAULI	107.50	7.52	15.10	-	-	-	-	22.63	-	(0.06)	(0.14)	-	-	-	0.01	(0.19)
14	KAHALGAON-II	39.11	4.95	8.09	-	-	-	0.12	13.16	-	(0.10)	(0.21)	-	-	-	0.01	(0.30)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPD-II	94.84	44.07	33.12	-	-	-	3.47	80.66	-	(0.12)	0.01	-	-	-	0.02	(0.09)
17	RIHAND-III	103.13	13.54	14.85	0.43	-	-	-	28.82	-	(0.13)	0.42	-	-	-	0.01	0.29
18	KOILDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	473.17	98.01	99.20	0.65	-	-	5.42	203.29	0.04	(0.52)	0.18	-	-	-	0.07	(0.27)
II	NHPC																
1	BAIRA SIUL	3.12	0.17	0.24	-	-	-	0.30	0.71	-	-	-	-	-	-	-	-
2	SALAL	42.78	2.32	2.64	-	-	-	0.00	4.96	-	-	-	-	-	-	-	-
3	CHAMERA-I	19.29	1.06	2.20	-	-	-	(0.01)	3.25	-	-	-	-	-	-	-	-
4	TANAKPUR	4.67	0.93	0.77	-	-	-	0.00	1.70	-	-	-	-	-	-	-	-
5	URI	24.20	1.81	1.99	-	-	-	0.00	3.80	-	-	-	-	-	-	-	-
6	DHAULJANGA	19.05	1.53	2.31	-	-	-	0.00	3.85	-	-	-	-	-	-	-	-
7	CHAMERA-II	7.15	0.48	0.72	-	-	-	0.00	1.20	-	-	-	-	-	-	-	-
8	DULHASTI	27.20	4.95	7.48	-	-	-	0.00	12.43	-	-	-	-	-	-	-	-
9	SEWA 2	4.10	1.38	1.09	-	-	-	0.00	2.46	-	-	-	-	-	-	-	-
10	CHAMERA-III	14.16	2.04	2.79	-	-	-	0.00	4.84	-	-	-	-	-	-	-	-
11	URI-II	16.21	3.07	3.46	-	-	-	0.00	6.53	-	-	-	-	-	-	-	-
12	Parbati III	10.97	2.43	1.69	-	-	-	0.00	4.12	-	-	-	-	-	-	-	-
	NHPC Total	192.91	22.17	27.36	-	-	-	0.30	49.84	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	24.87	-	9.27	-	-	-	0.32	9.59	-	-	-	-	-	-	-	-
	NPC Total	24.87	-	9.27	-	-	-	0.32	9.59	-	-	-	-	-	-	-	-
IV	SJVNL	80.79	5.46	9.19	-	-	-	0.01	14.66	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	15.04	-	3.25	-	-	-	-	3.25	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	35.86	6.02	10.95	-	-	-	0.00	16.97	-	-	-	-	-	-	0.00	0.00
3	CTPS 7 & 8	135.63	20.22	34.87	-	-	-	0.00	55.09	-	-	-	-	-	-	0.01	0.01
4	MTIS #7	200.89	28.31	54.98	-	-	-	0.00	83.30	-	-	-	-	-	-	0.01	0.01
	DVC Total	373.38	54.55	100.81	-	-	-	0.01	155.36	-	-	-	-	-	-	0.02	0.02
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajhat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	15.77	3.16	5.06	-	-	-	-	8.22	-	(0.00)	(0.00)	-	-	-	-	(0.00)
4	Pragati I	65.59	6.16	25.28	-	-	-	-	31.45	-	-	0.00	-	-	-	-	0.00
5	Bawana	82.81	45.84	18.84	-	-	-	-	64.69	-	-	(0.00)	-	-	-	-	(0.00)
	Power stations in Delhi Total	164.17	55.17	49.19	-	-	-	-	104.35	-	(0.00)	0.00	-	-	-	-	0.00
IX	ARAVALI	0.30	19.62	0.10	-	-	-	0.86	20.58	-	(0.00)	0.00	-	-	-	0.81	0.01
X	SASAN	593.74	8.75	68.27	-	-	-	7.52	84.54	-	(0.00)	-	-	-	-	1.14	1.14
XI	SECI																
	SECI - Kilaj S(M)PL	18.21	-	4.75	-	-	-	-	4.75	2.37	-	0.62	-	-	-	-	0.62
	SECI - Alfanar RPL	12.03	-	2.29	-	-	-	-	2.29	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	10.82	-	5.95	-	-	-	-	5.95	-	-	-	-	-	-	0.02	0.02
	SECI Total	41.07	-	13.00	-	-	-	-	13.00	2.37	-	0.62	-	-	-	0.02	0.64
XII	EDWPCPL	-	-	-	-	-	-	-	-	0.05	-	0.02	-	-	-	-	0.02
XIII	Delhi MSW Solutions Ltd	8.47	-	5.96	-	-	-	-	5.96	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	1,967.92	263.72	385.61	0.65	-	-	14.44	664.42	2.45	(0.53)	0.82	-	-	-	1.26	1.55
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	1,967.92	263.72	385.61	0.65	-	-	14.44	664.42	2.45	(0.53)	0.82	-	-	-	1.26	1.55
	One Time Special Rebate by MOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total One Time Rebate by Covid-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	1,967.92	263.72	385.61	0.65	-	-	14.44	664.42	2.45	(0.53)	0.82	-	-	-	1.26	1.55

The Grand total matches with the arithmetic total with or without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in Crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2

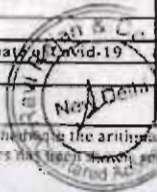


Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total							Per Unit Total Charges Billed (Rs./unit)			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)					
I	NTPC																		
1	ANTA GAS	-	(0.04)	0.00	-	-	-	(0.00)	(0.04)	2.49	1.40	0.93	-	-	-	0.14	2.47	9.93	
2	AURAIYA GAS	-	(0.05)	0.00	-	-	-	0.00	(0.05)	0.17	2.04	0.09	-	-	-	0.02	2.15	127.81	
3	BTPS	-	12.16	5.20	-	3.80	-	0.03	21.19	-	12.16	5.20	-	3.80	-	0.03	21.19	-	
4	DADRI GAS	-	(0.21)	0.00	-	-	-	(0.28)	(0.49)	6.97	2.19	1.92	-	-	-	0.04	4.14	5.94	
5	UNCHAHAR-I	-	(0.01)	0.44	-	-	-	0.02	0.44	7.88	1.10	2.86	-	-	-	0.16	4.13	5.23	
6	UNCHAHAR-II	-	(0.01)	0.80	-	-	-	0.14	0.93	15.59	2.01	5.63	-	-	-	0.38	8.02	5.14	
7	UNCHAHAR-III	-	(0.01)	0.48	-	-	-	0.00	0.48	9.51	1.67	3.32	-	-	-	0.15	5.15	5.41	
8	FARAKKA	-	-	-	-	-	-	(0.13)	(0.13)	7.70	0.80	2.03	-	-	-	(0.08)	2.75	3.57	
9	KAHALGAON-I	-	-	0.17	-	-	-	0.03	0.19	17.06	2.12	3.83	-	-	-	0.04	5.99	3.51	
10	NCP(dadri 1)	-	(0.12)	6.77	-	-	-	0.05	6.70	0.99	10.11	7.13	-	-	-	0.82	18.06	183.33	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	0.01	0.06	-	-	-	0.00	0.07	60.26	3.92	9.12	0.22	-	-	0.00	13.26	2.20	
13	SINGRAULI	-	(0.21)	1.76	-	-	-	(0.09)	1.55	107.50	7.26	16.72	-	-	-	0.01	23.99	2.23	
14	KAHALGAON-II	-	-	0.49	-	-	-	0.00	0.49	39.11	4.86	8.36	-	-	-	0.13	13.35	3.41	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCP-II	-	(1.14)	16.27	-	-	-	0.00	15.13	94.84	42.81	49.39	-	-	-	3.49	95.70	10.09	
17	RIHAND-III	-	0.09	0.08	-	-	-	0.00	0.08	103.13	13.41	15.35	0.43	-	-	0.01	29.20	2.83	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	-	10.38	32.51	-	3.80	-	(0.16)	46.53	473.20	107.87	131.89	0.65	3.80	-	5.33	249.55	5.27	
II	NHPC																		
1	BAIRA SIUL	-	-	-	-	-	-	-	-	3.12	0.17	0.24	-	-	-	0.30	0.71	2.28	
2	SALAL	-	-	-	-	-	-	0.25	0.25	42.78	2.32	2.64	-	-	-	0.25	5.20	1.22	
3	CHAMERA-I	-	-	-	-	-	-	0.37	0.37	19.29	1.06	2.20	-	-	-	0.36	3.61	1.87	
4	TANAKPUR	-	-	-	-	-	-	0.09	0.09	4.67	0.93	0.77	-	-	-	0.09	1.79	3.84	
5	URI	-	-	-	-	-	-	0.91	0.91	24.20	1.81	1.99	-	-	-	0.91	4.71	1.95	
6	DHAULIGANGA	-	-	0.09	-	-	-	1.67	1.76	19.05	1.53	2.41	-	-	-	1.67	5.61	2.94	
7	CHAMERA-II	-	-	-	-	-	-	0.20	0.20	7.15	0.48	0.72	-	-	-	0.20	1.39	1.95	
8	DULHASTI	-	-	-	-	-	-	3.18	3.18	27.20	4.95	7.48	-	-	-	3.18	15.61	5.74	
9	SEWA 2	-	-	-	-	-	-	1.49	1.49	4.10	1.38	1.09	-	-	-	1.49	3.95	9.65	
10	CHAMERA-III	-	-	0.22	-	-	-	(0.20)	0.02	14.16	2.04	3.01	-	-	-	(0.20)	4.86	3.43	
11	URI-II	-	-	-	-	-	-	(0.51)	(0.51)	16.21	3.07	3.46	-	-	-	(0.51)	6.02	3.71	
12	Parbati-III	-	-	-	-	-	-	-	10.97	2.43	1.69	-	-	-	-	0.00	4.12	3.76	
	NHPC Total	-	-	0.32	-	-	-	7.44	7.76	192.91	22.17	27.68	-	-	-	7.74	57.59	2.99	
III	NPC																		
1	NAPP	-	-	-	-	-	-	-	0.26	-	-	-	-	-	-	0.26	0.26	-	
2	RAPP 5&6	-	-	-	-	-	-	0.01	0.01	24.87	-	9.27	-	-	-	0.32	9.60	3.86	
	NPC Total	-	-	-	-	-	-	0.27	0.27	24.87	-	9.27	-	-	-	0.58	9.86	3.96	
IV	SJVNL	-	-	-	-	-	-	-	-	80.79	5.46	9.19	-	-	-	0.01	14.66	1.81	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	15.04	-	3.25	-	-	-	-	-	3.25	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	36.86	6.02	10.95	-	-	-	0.00	16.98	4.61	
3	CTPS 7 & 8	-	-	-	-	-	-	-	135.63	20.22	34.87	-	-	-	0.01	55.10	4.06	
4	NTPS #2	-	-	-	-	-	-	-	200.89	28.31	54.98	-	-	-	0.02	83.31	4.15	
	DVC Total	-	-	-	-	-	-	-	373.38	54.55	100.81	-	-	-	0.03	155.38	4.16	
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	0.03	0.01	-	-	-	0.03	15.77	3.18	5.07	-	-	-	-	0.25	5.23	
4	Prajati-I	-	-	0.20	-	(0.03)	-	(1.01)	65.59	6.16	25.49	-	(0.03)	-	(1.18)	30.44	4.64	
5	Bawana	-	-	0.02	-	-	-	0.02	82.01	45.84	18.87	-	-	-	-	64.71	7.81	
	Power stations in Delhi Total	-	0.03	0.23	-	(0.03)	-	(1.18)	164.17	55.19	49.42	-	(0.03)	-	(1.18)	103.40	6.30	
IX	ARAVALI	-	(0.00)	0.00	-	-	-	0.06	0.30	19.62	0.10	-	-	-	0.93	20.65	687.44	
X	SASAN	-	-	-	-	-	-	0.56	0.56	593.74	8.74	68.27	-	-	-	9.22	86.24	1.45
XI	SECI																	
	SECI - Killa (MM)PL	-	-	-	-	-	-	-	20.59	-	5.37	-	-	-	-	5.37	2.61	
	SECI - Allana EPL	-	-	-	-	-	-	-	32.03	-	2.29	-	-	-	-	2.29	1.91	
	SECI - EDEN MSPL	-	-	-	-	-	-	-	10.82	-	5.95	-	-	-	0.02	5.97	5.52	
	SECI Total	-	-	-	-	-	-	-	43.44	-	13.62	-	-	-	0.02	13.64	3.14	
XII	EDWPCPL	-	-	-	-	-	-	-	0.05	-	0.02	-	-	-	-	0.02	3.34	
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	8.47	-	5.96	-	-	-	-	5.96	7.03	
	GRAND TOTAL without Regulated Credit	-	10.40	33.05	-	3.77	-	6.99	54.22	1,970.37	273.60	419.48	0.65	3.77	-	22.69	720.19	3.66
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	10.40	33.05	-	3.77	-	6.99	54.22	1,970.37	273.60	419.48	0.65	3.77	-	22.69	720.19	3.66
	One Time Special Rebate by MOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.64	-
	SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.02	-
	Total One Time Rebate of Covid-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.66	-
	GRAND TOTAL	-	10.40	33.05	-	3.77	-	6.99	54.22	1,970.37	273.60	419.48	0.65	3.77	-	22.69	714.53	3.63

The Grand total matches with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately at Annexure 2.



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for July'20

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	34.59	-	0.28	34.88
2	Delhi Transco Ltd. (Wheeling Chg)	17.19	(2.80)	-	14.40
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.16	-	0.01	0.17
	Transmission Charges Total	52.60	(2.80)	0.30	50.10
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	0.04	-	0.08
	Total	0.04	0.04	-	0.08
	GRAND TOTAL	52.64	(2.76)	0.30	50.18



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for August'20

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	33.91	-	-	33.91
2	Delhi Transco Ltd. (Wheeling Chg)	16.87	(5.43)	-	11.44
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.13	-	-	0.13
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.41	0.07	-	0.48
	Transmission Charges Total	51.86	(5.37)	-	46.49
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	GRAND TOTAL	51.90	(5.37)	-	46.53



Party-wise Transmission and LDC cost for September'20

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	32.44	-	0.19	32.63
2	Delhi Transco Ltd. (Wheeling Chg)	14.66	(5.36)	-	9.30
3	Delhi Transco Ltd. SLDC Charges	0.15	-	-	0.15
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.13	-	-	0.13
7	NTPC	0.35	-	-	0.35
8	Solar Energy Corporation of India	0.21	-	-	0.21
	Transmission Charges Total	47.95	(5.36)	0.19	42.78
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	GRAND TOTAL	47.99	(5.36)	0.19	42.82




BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for July to September 2020

Annexure 2.4

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	100.95	-	0.47	101.42
2	Delhi Transco Ltd. (Wheeling Chg)	48.73	(13.59)	-	35.13
3	Delhi Transco Ltd. SLDC Charges	0.49	-	-	0.49
4	Bhakra Beas Manegment Board	0.02	-	-	0.02
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.37	-	-	0.37
7	NTPC	1.07	-	-	1.07
8	Solar Energy Corporation of India	0.78	0.07	0.01	0.86
	Transmission Charges Total	152.41	(13.53)	0.49	139.36
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.12	0.04	-	0.17
	LDC Charges Total	0.12	0.04	-	0.17
	GRAND TOTAL.	152.53	(13.49)	0.49	139.53
III	One Time Special Rebate by MOP				
1	PGCIL				12.87
	Total One Time Special Rebate by MOP	-	-	-	12.87
	GRAND TOTAL	152.53	(13.49)	0.49	126.66



Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of July'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/671

ISSUE DATE

18.08.2020

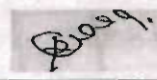
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.499209	27.627843	10.243424	50.290567	32.789958	0.000000	173.451000
2	GT	36.744406	4.120343	0.000000	0.000000	15.654625	0.000000	56.519375
3	CCGT BAWANA	89.470383	36.749464	3.966504	10.877906	45.655942	0.000000	186.720199
(A)	Total Intra State	178.713998	68.497650	14.209928	61.168473	94.100525	0.000000	416.690574
(B)	ISGS	714.761680	460.989262	0.000000	5.659822	300.293912	1.977590	1483.682266
1	DVC(LT-3)	79.355686	40.814863	0.000000	0.000000	56.911253	0.000000	177.081803
2	DVC(MEJIA)(LT-4)	21.887132	9.782355	0.000000	0.000000	11.628923	0.000000	43.298410
3	DVC(MEJIA7)(LT-8)	0.000000	65.760618	0.000000	0.000000	0.000000	0.000000	65.760618
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	30.622362	0.000000	30.622362
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	164.183725	0.000000	164.183725
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.474478	0.000000	7.474478
7	GIREL (L_NR_2018_61)	15.720005	0.000000	0.000000	0.000000	0.000000	0.000000	15.720005
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	7.742530	0.000000	7.742530
9	Sua Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	13.247378	0.000000	13.247378
10	SECI	3.554260	3.426355	0.000000	0.000000	3.419560	0.000000	10.400175
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	1.025430	0.341825	0.000000	0.000000	0.341410	0.000000	1.708665
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	9.074992	0.000000	9.074992
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.790668	5.790668
(C)	Total Long Term Bilateral Purchase	121.542513	120.126016	0.000000	0.000000	304.646611	5.790668	552.105809
1	IEX(Purchase)	43.036518	5.497620	8.436205	2.844738	70.158020	0.000000	129.973100
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	127.145314	13.593658	0.000000	64.873700	145.990853	0.000000	351.603525
4	Banking (purchase)	210.199071	101.031759	0.000000	0.000000	53.592327	0.000000	364.823157
(D)	Total Short Term Purchase	380.380903	120.123038	8.436205	67.718438	269.741200	0.000000	846.399783
(E)	Total Purchase(A+B+C+D)	1395.399094	769.735965	22.646133	134.546732	968.782248	7.768258	3298.878431
1	IEX(Sale)	-14.317013	-7.429355	0.000000	-13.251270	-1.742678	0.000000	-36.740315
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-14.317013	-7.429355	0.000000	-13.251270	-1.742678	0.000000	-36.740315
1	Renewable Generation (RG)*	13.494773	4.182256	0.000000	0.642837	0.197735	0.000000	18.517601
(G)	Net Purchase (E+F+Rithala+RG)	1394.576854	766.488866	22.646133	121.938299	967.237306	7.768258	3280.655717

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers


 MANAGER(SO/EA)

Details of Renewable Generation for the Month of July'20

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					10548.000		10548.000
2	CENPEID					1001.000		1001.000
3	CORPORATE OFFICE					382.000		382.000
4	CENNET					1997.000		1997.000
5	1 MW KPM					109512.000		109512.000
6	NARELA A7 GRID**					1335.000		1335.000
7	BAWANA CWG GRID					9933.000		9933.000
8	NARELA DSIIDC					8040.000		8040.000
9	GTK**					2842.000		2842.000
10	RG-2					2912.000		2912.000
11	RG-5					21940.000		21940.000
12	RG-22					11936.000		11936.000
13	RG-23					6108.000		6108.000
14	RG-24					9249.000		9249.000
15	Thyagraj Stadium	77495.000						77495.000
16	Tahirpur		4752.000					4752.000
17	DSIDC JHILMIL		1674.000					1674.000
18	Yamuna Vihar		2674.000					2674.000
19	Vivek Vihar		1936.800					1936.800
20	Seelampur		4590.000					4590.000
21	Dwarikapuri		2934.000					2934.000
22	Shakarpur		2314.000					2314.000
23	Workshop PPG		5042.000					5042.000
24	Karkardooma Car Parking		149.000					149.000
25	DAIL*							0.000
	Total in KWH	77495.000	26065.800	0.000	0.000	197735.000	0.000	301295.800

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	8.136922	0.000000	0.000000	0.000000	4.446255	0.000000	12.658760
2	MSW Bawana	5.280356	3.018429	0.000000	0.642837	3.687788	0.000000	12.629410
3	EDWPCL	0.000000	1.137761	0.000000	0.000000	0.000000	0.000000	1.858937
	Total in Mus	13.417278	4.156190	0.000000	0.642837	0.000000	0.000000	18.216305

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of July'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.075573					0.075573
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.154795					0.154795
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd./BRPL (DTCP)	0.246877						0.246877
12	EDWPCL-Ganga Ram Hospital/BYPL		0.319505					0.319505
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.246877	0.549872	0.000000	0.000000	0.000000	0.000000	0.796749

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.580320						0.580320
2	Aria (AHCSP)/BRPL	0.615660						0.615660
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.736560						0.736560
4	Avdhat Swami Metal Works(ASMW)/BYPL		0.325275					0.325275
5	Batra Hospital (BHMRC)/BRPL	0.420080						0.420080
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.334800						0.334800
7	Bharti Airtel Ph-1 184	0.048000						0.048000
8	Bharti Airtel Ph-3 224	0.043200						0.043200
9	Bharti Airtel Ph-3 234	0.095040						0.095040
10	Bird Airport Hotel Pvt.Ltd.(BAHPL)/BRPL	0.074400						0.074400
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.674560						0.674560
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.308880						0.308880
14	Devi_Devi_Foundation (MAX-HPTL)/BRPL	0.580320						0.580320
15	DIAPL/BRPL	16.701975						16.701975
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.276660						0.276660
18	DLF Mall Saket New Delhi (DLFL)	0.515210						0.515210
19	DLF Promenade Ltd. (DLFPL)	0.470340						0.470340
20	DMRC_Pacific_Development_Corp._Ltd./BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.156450					0.156450
24	Excort Heart (EHIRCL)/BRPL	0.438960						0.438960
25	Fortis Hospital Limited (FORTISSB)/TPDDL					0.365760		0.365760
26	Gujratal Modi Hosp (GMHRCMS)/BRPL	0.523280						0.523280
27	Indian Hotels(Faj Vivanta) (TIHCL)/BRPL	0.306000						0.306000
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrashta Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.885360						0.885360
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.341280						0.341280
31	Jackson Developer (JDPL)/TPDDL					0.083520		0.083520
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.401760						0.401760
33	Lodhi Property (LPCL)/BRPL	0.318840						0.318840
34	Max Bataji (BMDRC)/BYPL		0.714860					0.714860
35	Max Super Speciality Hospital (MSSH)/BRPL	0.510880						0.510880
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.491660		0.491660

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000900
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.070800						0.070800
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.801660		0.801660
42	Select City Walk (SIPL)/BRPL	0.823090						0.823090
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.308760						0.308760
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL							0.000000
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.223200						0.223200
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.186480						0.186480
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.365760						0.365760
51	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.499570	0.692335			0.606670		2.798575
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.500420					0.500420
54	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.334800		0.334800
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.223860						0.223860
56	SIT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.674240						1.674240
57	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.192000						0.192000
	Total in Mus	32.223965	2.389340	0.000000	0.000000	2.684070	0.000000	37.297375

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Summary of Monthly Energy of Discom for the month of August'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/ 733

ISSUE DATE 14.09.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	65.651518	18.168116	7.307193	53.585205	21.925468	0.000000	146.637500
2	GT	32.255901	5.740229	0.000000	0.000000	16.021045	0.000000	54.017175
3	CCGT BAWANA	62.223241	33.875157	3.619031	12.614345	46.446527	0.000000	158.777800
(A)	Total Intra State	160.130660	57.783502	10.926224	46.199549	84.393040	0.000000	359.432475
(B)	ISGS	676.121322	449.460169	0.000000	8.665584	292.477408	2.125842	1428.850324
1	DVC(LT-3)	78.506469	44.670297	0.000000	0.000000	58.126543	0.000000	181.297310
2	DVC(ME/JA)(LT-4)	25.580515	11.828222	0.000000	0.000000	14.765031	0.000000	52.173768
3	DVC(ME/JA7)(LT-8)	0.000000	67.777798	0.000000	0.000000	0.000000	0.000000	67.777798
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	2.680480	0.000000	2.680480
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	184.310765	0.000000	184.310765
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.572538	0.000000	7.572538
7	GIREL (L_Nr_2018_61)	20.544148	0.000000	0.000000	0.000000	0.000000	0.000000	20.544148
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	7.675055	0.000000	7.675055
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	10.345908	0.000000	10.345908
10	SECI	3.474492	3.381022	0.000000	0.000000	3.283498	0.000000	10.139012
11	Ahlanar wind SECI-3(L_Nr2020_05,06 & 07)	21.295862	7.098578	0.000000	0.000000	7.094742	0.000000	35.489182
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	8.228708	0.000000	8.228708
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.408702	5.408702
(C)	Total Long Term Bilateral Purchase	149.395486	134.755917	0.000000	0.000000	303.492267	5.408702	593.052373
1	IEX(Purchase)	52.547633	9.812623	10.434788	9.847345	114.138043	0.000000	196.780430
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	36.080000	19.320000	0.000000	46.790000	79.030000	0.000000	181.220000
4	Banking (purchase)	231.020000	71.040000	0.000000	0.000000	53.650000	0.000000	355.710000
(D)	Total Short Term Purchase	319.647633	100.172623	10.434788	56.637345	246.818043	0.000000	733.710430
(E)	Total Purchase(A+B+C+D)	1305.295100	742.172211	21.361011	111.502478	927.180757	7.534544	3115.046101
1	IEX(Sale)	-2.376985	-20.065818	0.000000	-2.562573	-0.178963	0.000000	-25.184338
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-2.376985	-20.065818	0.000000	-2.562573	-0.178963	0.000000	-25.184338
1	Renewable Generation (RG)*	12.917908	3.078786	0.000000	0.593722	0.152649	0.000000	16.743065
(G)	Net Purchase (E+F+Rithala+RG)	1315.836023	725.185180	21.361011	109.533627	927.154444	7.534544	3106.604828

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

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14.09.2020

MANAGER(SO/EA)

Details of Renewable Generation for the Month of August'20

Solar Generation

All figures at Discorn PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					9441.000		9441.000
2	CENPEID					805.000		805.000
3	CORPORATE OFFICE					350.000		350.000
4	CENNET					1522.000		1522.000
5	1 MW KPM					75828.000		75828.000
6	NARELA A7 GRID**					1267.000		1267.000
7	BAWANA CWG GRID					9407.000		9407.000
8	NARELA DSIDC					6260.000		6260.000
9	GTK**					2380.000		2380.000
10	RG-2					2306.000		2306.000
11	RG-3					18878.000		18878.000
12	RG-23					10049.000		10049.000
13	RG-23					5141.000		5141.000
14	RG-24					9015.000		9015.000
15	Thyagraj Stadium	86170.000						86170.000
16	Tahirpur		3872.000					3872.000
17	DSIDC JHILMIL		1423.200					1423.200
18	Yamuna Vihar		2282.400					2282.400
19	Vivek Vihar		1549.200					1549.200
20	Seelampur		3840.000					3840.000
21	Dwarikapuri		2634.000					2634.000
22	Shakarpur		1914.000					1914.000
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		148.800					148.800
25	DAIL*							0.000
	Total in KWH	86170.000	17663.600	0.000	0.000	152649.000	0.000	256482.600

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discorn PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.954822	0.000000	0.000000	0.000000	4.406707	0.000000	12.539139
2	MSW Bawana	4.870716	2.787809	0.000000	0.593722	3.406026	0.000000	11.664472
3	EDWPCL	0.000000	0.273314	0.000000	0.000000	0.000000	0.000000	0.608023
	Total in Mus	12.831738	3.061123	0.000000	0.593722	0.000000	0.000000	16.486582

Note: * Includes sale of power by WTE plants to ISOA consumers



 14/09/2020

Details of Energy Scheduled to ISOA Customers for the Month of August'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/TEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.075726					0.075726
2	TOWMCL-Batra Hospital (BHMRC)/BRPL	0.101884						0.101884
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.132216						0.132216
5	EDWPCL-DMRC/BYPL		0.064993					0.064993
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
7	EDWPCL-IEX							0.000000
8	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
9	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
10	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
11	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
12	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.137500						0.137500
13	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
15	BYPL-BRPL							0.000000
	Total in Mus	0.371600	0.140719	0.000000	0.000000	0.000000	0.000000	0.512319

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.580320						0.580320
2	Aria (AHCSP)/BRPL	0.792220						0.792220
3	Axian Hotels (North) Limited (Flyan) (ASIAN)/BRPL	0.736560						0.736560
4	Ayditat Swami Metal Works(ASMW)/BYPL		0.462200					0.462200
5	Batra Hospital (BHMRC)/BRPL							0.000000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.327840						0.327840
7	Bharti Airtel Ph-1 184	0.258720						0.258720
8	Bharti Airtel Ph-3 224	0.158400						0.158400
9	Bharti Airtel Ph-3 224	0.356400						0.356400
10	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.223200						0.223200
11	Bird Hospitality (BHSP)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.648210						0.648210
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.286680						0.286680
14	Devki. Devl. Foundation (MAX-HPTL)/BRPL	0.646660						0.646660
15	DIAPL/BRPL	16.722360						16.722360
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.350580						0.350580
18	DLF Mall Saket New Delhi (DLFL)	0.602890						0.602890
19	DLF Promenade Ltd. (DLFPL)	0.607460						0.607460
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggas Fiber Pvt. Ltd. (DFPL)/TPDDL					0.470880		0.470880
22	Eros Grand Resort & Hotels Pvt. Ltd. (ERHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.129400					0.129400
24	Escort Hean (EHRC)/BRPL	0.438960						0.438960
25	Fortis Hospital Limited (FORTISSH)/TPDDL					0.365040		0.365040
26	Gujarati Modi Hosp (GMHRCMS)/BRPL	0.523280						0.523280
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.260400						0.260400
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indus Pravecha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.885120						0.885120
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.386880						0.386880
31	Jackson Developer (JDPL)/TPDDL					0.093000		0.093000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.401760						0.401760
33	Lodhi Property (LPCL)/BRPL	0.322740						0.322740
34	Max Balaji (BMDRC)/BYPL		0.736560					0.736560
35	Max Super Speciality Hospital (MSSH)/BRPL	0.528240						0.528240
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.491660		0.491660
37	Nehru Place Hotels Pvt.Ltd. (nphpl)/BRPL							0.000000
38	Obreko Maiden (IOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.108000						0.108000
40	PLT.LF.Rajan Dhall (FLADCT)							0.000000



 14/09/2020

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of September'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/796

ISSUE DATE 14.10.2020


All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	35.180055	19.779390	7.640574	36.224392	25.013331	0.000000	123.836743
2	GT	25.389297	5.643865	0.000000	0.000000	12.980513	0.000000	44.013675
3	CCGT BAWANA	70.670220	11.941697	3.674360	16.149819	46.957444	0.000000	149.393540
(A)	Total Intra State	131.239572	37.364952	11.314933	52.374212	84.950288	0.000000	317.243957
(B)	ISGS	751.479254	440.231239	0.000000	9.519331	280.638177	2.254022	1481.888000
1	DVC(LT-3)	82.572895	47.084554	0.000000	0.000000	57.692970	0.000000	187.350420
2	DVC(MEJIA)(LT-4)	27.098716	14.301126	0.000000	0.000000	16.783953	0.000000	58.183795
3	DVC(MEJIA7)(LT-8)	0.000000	63.143475	0.000000	0.000000	0.000000	0.000000	63.143475
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	69.719928	0.000000	69.719928
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	188.461366	0.000000	188.461366
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	3.979650	0.000000	3.979650
7	GIREL (L_NR_2018_61)	17.903958	0.000000	0.000000	0.000000	0.000000	0.000000	17.903958
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.433848	0.000000	6.433848
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	6.259940	0.000000	6.259940
10	SECI	3.754300	3.654300	0.000000	0.000000	3.568925	0.000000	10.977525
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	13.768358	4.589098	0.000000	0.000000	4.588592	0.000000	22.946048
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.624795	0.000000	4.624795
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.303950	5.303950
(C)	Total Long Term Bilateral Purchase	145.098227	132.772554	0.000000	0.000000	364.113067	5.303950	647.287798
1	IEX(Purchase)	124.571494	84.680276	8.230257	17.109595	134.676898	0.073920	369.342440
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	122.135059	24.948872	0.000000	43.373655	76.576574	0.000000	267.034160
4	Banking (purchase)	79.774744	51.637665	0.000000	0.000000	31.904636	0.000000	183.317045
(D)	Total Short Term Purchase	326.481297	161.266813	8.230257	60.483250	263.158108	0.073920	819.693645
(E)	Total Purchase(A+B+C+D)	1354.298349	771.635558	19.545191	122.376792	992.879640	7.631892	3268.367422
1	IEX(Sale)	0.000000	-1.246255	0.000000	-1.265190	-0.134185	0.000000	-2.645630
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-18.085600	0.000000	0.000000	0.000000	0.000000	-18.085600
(F)	Total Sale	0.000000	-19.331855	0.000000	-1.265190	-0.134185	0.000000	-20.731230
1	Renewable Generation (RG)*	12.274256	3.248242	0.000000	0.567715	0.169835	0.000000	16.260048
(G)	Net Purchase (E+F+Rithala+RG)	1366.572605	755.551945	19.545191	121.679317	992.915290	7.631892	3263.896240

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers


 MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'20

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	FOOTH KHURD					6713.000		6713.000
2	CENPEID					762.000		762.000
3	CORPORATE OFFICE					402.000		402.000
4	CENNET					2452.000		2452.000
5	1 MW KPM					88824.000		88824.000
6	NARELA A7 GRID					1544.000		1544.000
7	BAWANA CWG GRID					10615.000		10615.000
8	NARELA DSIIDC					8049.000		8049.000
9	GTK					2701.000		2701.000
10	RG-2					2363.000		2363.000
11	RG-5					20866.000		20866.000
12	RG-22					10220.000		10220.000
13	RG-23					5858.000		5858.000
14	RG-24					8466.000		8466.000
15	Thyagraj Stadium	101074.500						101074.500
16	Tahirpur		4624.000					4624.000
17	DSIDC JHILMIL		1651.200					1651.200
18	Yamuna Vihar		2731.000					2731.000
19	Vivek Vihar		1724.400					1724.400
20	Seelampur		4510.000					4510.000
21	Dwarikapuri		3338.000					3338.000
22	Shakarapur		2927.000					2927.000
23	Workshop PPG		0.000					0.000
24	Karkardoorna Car Parking		262.000					262.000
25	DAIL*							0.000
	Total in KWH	101074.500	21767.600	0.000	0.000	169835.000	0.000	292677.100

The solar energy generated is updated as per provided by metering dept.

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.509886	0.000000	0.000000	0.000000	4.243192	0.000000	11.827729
2	MSW Bawana	4.663295	2.665696	0.000000	0.567715	3.256834	0.000000	11.153541
3	EDWPCL	0.000000	0.560778	0.000000	0.000000	0.000000	0.000000	1.101874
	Total in Mus	12.173181	3.226474	0.000000	0.567715	0.000000	0.000000	15.967371

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of September'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.072651					0.072651
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.189559						0.189559
5	EDWPCL-DMRC/BYPL		0.094664					0.094664
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.256872						0.256872
	Total in Mus	0.446431	0.167316	0.000000	0.000000	0.000000	0.000000	0.613747

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.561600						0.561600
2	Aria (AHCSP)/BRPL	0.797420						0.797420
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.712800						0.712800
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.537900						0.537900
5	Avdhat Swami Metal Works(ASMW)/BYPL		0.551000					0.551000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.318480						0.318480
7	Batra Hospital (BHMRC)/BRPL							0.000000
8	Bharti Airtel Ph-1 184/BRPL	0.352800						0.352800
9	Bharti Airtel Ph-3 224/BRPL	0.318480						0.318480
10	Bharti Airtel Ph-3 234/BRPL	0.712800						0.712800
11	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.279640						0.279640
12	Bird Hospitality (BHSPL)/BRPL							0.000000
13	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.479340					0.479340
14	Caddie Hotels (CHPL-DL)/BRPL	0.681300						0.681300
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.256740						0.256740
16	Devki Devi Foundation (MAX-HPTL)/BRPL	0.625800						0.625800
17	DIAPL/BRPL	16.003830						16.003830
18	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
19	DLF Emporio (DLFEL)/BRPL	0.370620						0.370620
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.638060						0.638060
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.739430						0.739430
22	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	10.709039	3.392874			5.011590		21.113503
23	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.679440		0.679440
24	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.140900					0.140900
25	Escort Heart (EHIRCL)/BRPL	0.424800						0.424800
26	FLT.LT.Rajan Dhall (FLRDCT)/BRPL							0.000000
27	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.352800		0.352800
28	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.065600					1.065600
29	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.491700						0.491700
30	IFCI LTD. /BRPL							0.000000
31	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.345205						0.345205
32	Indian Spinal Injuries Centre (ISIC)/BRPL							0.000000
33	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.852960						0.852960
34	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.273600						0.273600

35	Jackson Developer (JDPL)/TPDDL					0.091585		0.091585
36	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.388800						0.388800
37	Lodhi Property (LPCL)/BRPL	0.454800						0.454800
38	Max Balaji (BMDRC)/BYPL		0.640800					0.640800
39	Max Healthcare Institute Limited (MHIL)/TPDDL					0.301340		0.301340
40	Max Super Speciality Hospital (MSSH)/BRPL	0.511200						0.511200
41	MOTHER DAIRY FRUITS & VEGETABLE PVT. LTD. (MDFVPL)/TPDDL					0.318480		0.318480
42	Nehru Place Hotels Pvt. Ltd. (nphpl) /BRPL							0.000000
43	OAK INFRASTRUCTURE DEVELOPERS LTD. (WORLD MARK-2)/BRPL	0.441030						0.441030
44	OAK INFRASTRUCTURE DEVELOPERS LTD. (WORLD MARK-3)/BRPL	0.327300						0.327300
45	Oberio Maiden (HOM)/TPDDL							0.000000
46	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.180000						0.180000
47	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.773730		0.773730
48	Select City Walk (SIPL)/BRPL	1.041130						1.041130
49	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.352800						0.352800
50	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
51	SIT GLOBAL CENTRE INDIA PVT. LTD. (BRPL)	1.778400						1.778400
52	Today Hotels (THNDPL)/BRPL							0.000000
53	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.286180						0.286180
54	Vodafone Mobile Service (VMSL)/BRPL	0.439200						0.439200
55	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.246575						0.246575
	Total in Mus	43.452419	8.270514	0.000000	0.000000	7.528965	0.000000	59.251898