

BSES

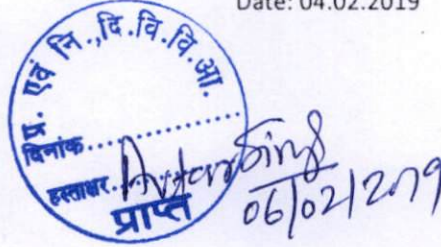
BSES Yamuna Power Limited

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Ref: RA/BYPL/2018-19/ 227

Date: 04.02.2019

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for October, November and December of 2018

Ref: Hon'ble DERC Business plan Regulation 2017

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2017 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:

....

(4) *The treatment of PPAC computation as per the specified formula shall be as follows:*

(a) *in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*

(b) *in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%).*

(5) *The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."*

In accordance with Regulations 30 (4)(a)(b)and(C) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for October, November and December of 2018 is computed as 9.63 % as annexed herewith in Annexure-1. Accordingly, BYPL in terms of the said Regulations, will levy 4.5% on the bills of all consumers from the billing cycle w.e.f. 10th of Feb 2018 for a period of 3 months and subsequently shall take up for prior approval with the Hon'ble Commission for levying the differential PPAC claim of 5.13% i.e (9.63%-4.50%)

We are also uploading this computation of PPAC on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC Accounts as attached as **Annexure-2** for reference

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited



Gagan B Swian
Head- Regulatory Affairs

Encl: As above

Annexure-1 - PPAC % Calculation for BYPL- Oct-Dec'18			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	2,289,443,437	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	866,697,729	Calculated
3	C (in Rs./Kwh)	0.46	Calculated
4	D (Rs. Cr.)	164.92	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	142.35	As per Tariff Order
6	Z (in Kwh)	1367646327	Calculated
7	Distribution Loss (%)	11.69%	As per Tariff Order
8	Approved ABR (Rs./kwh)	7.51	As per Tariff Order
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \%/100)*ABR))$	9.63%	Calculated
10	PPAC Self Claimed	4.50%	Sr. N. 6 X 90%
11	Balance PPAC for which prior approval is to be sought	5.13%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	$\{((Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kwh) *(1- Interstate Transmission licensee losses in \%/100) +(Power from Delhi Gencos including BTPS (in kwh))) * (1-Intrastate losses in \%/100)- B) in kwh$		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	3.18	As per Tariff Order
	Approved Interstate Transmission licensee Loss (in %)	1.65%	As per Tariff Order
	Approved Intrastate Loss (in %)	0.98%	As per Tariff Order
	Distribution Loss (in %)	11.69%	As per Tariff Order
	Approved ABR (Rs./kwh)	7.51	As per Tariff Order
	Total unit sold other than Direct Consumer (in kwh)	848,808,883	As per SLDC
	Gross power Purchase including short term power (in kwh)	2,242,188,783	As per SLDC
	Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)	1,999,157,485	As per PPAC Qtr Audited Sheet
	Power from Delhi Gencos including BTPS (in kwh)	290,285,952	As per PPAC Qtr Audited Sheet
	Actual Avg PPC (Rs./kwh)	3.64	As per PPAC Qtr Audited Sheet

Above values are calculated based on Tariff Order dated 28.03.2018

HARIBHAKTI & CO. LLP

Chartered Accountants

BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
New Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges

- 1 We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2018, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for the three months period from October 2018 to December 2018 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 & 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 & 2.3) for the Transmission & Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to the DERC.

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in Table 180 of the Tariff Order for the FY 2018-19 issued by DERC dated March 28, 2018.

The Transmission & LDC charges are as listed in Table 190 of the Tariff Order for the FY 2018-19 issued by DERC dated March 28, 2018.

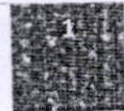
Management's Responsibility

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended December 2018



Haribhakti & Co. LLP, Chartered Accountants Regn. No. AAC-3768, a limited liability partnership registered in India (converted on 17th June, 2014 from firm Haribhakti & Co. FRN: 103523W)
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Registered office: 705, Leela Business Park, Andheri-Kurla Road, Andheri (E), Mumbai - 400 059, India.
Other offices: Ahmedabad, Bengaluru, Chennai, Coimbatore, Hyderabad, Kolkata, Mumbai, Pune.

HARIBHAKTI & CO. LLP

Chartered Accountants

5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended December 31, 2018, attached herewith as "Annexure 1" (initialled for the purpose of identification).
Month-wise details of the same from October 2018 to December 2018 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended December 31, 2018, attached herewith as "Annexure 2" (initialled for the purpose of identification).
Month-wise details of the same from October 2018 to December 2018 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
- d) Relevant extracts of the ledgers from books of accounts.

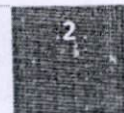
6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure 2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis; and
- c) Verified such other relevant documents/records as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended December 2018



HARIBHAKTI & CO. LLP

Chartered Accountants

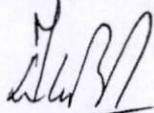
Certificate

9. Based on our examination, as above, and the information, explanations and representation given to us, we certify that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 & 1.3) and the details of transmission & LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 & 2.3) are in agreement with the unaudited books of account maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment.

For Haribhakti and Co. LLP
Chartered Accountants
ICAI Firm Registration No.103523W/W100048



Raj Kumar Agarwal
Partner

Membership No.: 074715

UDIN: 19074715AAAAAB1976



Place: New Delhi

Date: February 05, 2019

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission
and LDC charges for the quarter ended December 2018

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Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)
I	NTPC																
1	ANTA GAS	0.08	0.49	0.03				0.03	0.54								
2	AURAIYA GAS	0.35	0.71	0.15				0.07	0.93			0.00					0.00
3	BTPS	23.90	(0.03)	9.23					9.20			0.63					0.63
4	DADRI GAS	0.28	0.91	0.11				(0.19)	0.83		(0.01)	0.00					(0.00)
5	LUNCHAHAH-I	3.85	0.38	1.14				(0.02)	1.50	(0.00)	(0.00)	(0.05)					(0.05)
6	LUNCHAHAH-II	7.09	0.68	2.10				(0.04)	2.74	0.00	(0.00)	(0.08)					(0.08)
7	LUNCHAHAH-III	4.93	0.62	1.46				(0.02)	2.06	0.00	(0.00)	(0.06)					(0.06)
8	FARAKKA	3.74	0.27	0.81				0.00	1.07			(0.16)					(0.16)
9	KAHALGAON-I	7.91	0.78	1.74				0.00	2.52			0.01					0.01
10	NCPP(dadri 1)	35.18	3.46	12.42				0.00	15.88		(0.16)	0.44					0.27
11	RIHAND-I																
12	RIHAND-II	22.36	1.33	3.10				0.00	4.44		(0.00)	(0.05)					(0.05)
13	SINGRAULI	47.77	3.12	6.38				0.00	9.51		(0.01)	(0.10)					(0.11)
14	KAHALGAON-II	22.68	2.49	4.76				0.00	7.26			0.02					0.02
15	TALCHER																
16	NCPP-II	110.97	14.91	36.74				0.04	51.70		(0.02)	1.33				(0.00)	1.31
17	RIHAND-III	18.63	4.58	2.64				0.00	7.22		(0.01)	(0.09)					(0.10)
18	KOLDAM HPS-I																
	NTPC Total	309.22	34.69	82.82				(0.11)	117.39	0.00	(0.21)	1.83				(0.00)	1.62
II	NHPC																
1	BAIRA SIJUL	0.63	0.08	0.06				0.00	0.14								
2	SALAL	4.95	0.63	0.31				0.00	0.93								
3	CHAMERA-I	3.69	0.34	0.34				(0.01)	0.67								
4	TANAKPUR	1.66	0.32	0.27				0.00	0.60								
5	URI	3.49	0.52	0.29				0.00	0.80								
6	DHAULIGANGA	2.95	0.30	0.36				0.00	0.66								
7	CHAMERA-II	4.09	0.48	0.41				0.00	0.89								
8	DULHASTI	7.14	1.64	1.96				0.00	3.61								
9	SEWA 2	0.92	0.41	0.20				0.00	0.60								
10	CHAMERA-III	2.54	0.77	0.54				0.00	1.26								
11	URI-I	2.63	1.06	0.62				0.00	1.68								
12	Parbati-III	1.38	0.52	0.38				0.00	0.90								
	NHPC Total	36.08	7.01	5.74				(0.00)	12.75								
III	NPC																
1	NAPP																
2	RAPP 3b4																
3	RAPP 5b6	7.94		3.11				0.10	3.22								
	NPC Total	7.94		3.11				0.10	3.22								
IV	SJVNL	10.97	1.91	1.33				0.00	3.25		0.00						



Sl No	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri																
2	KOTESHWAR																
	THDC Total																
VI	Tala HEP	1.35		0.29				0.29									
VII	DVC																
1	Existing Units																
2	Mejia Units 6#	11.05	1.59	2.85				4.44									
3	CIPS 7 ft 8	48.40	6.74	9.53				16.27									
4	MTPS #7	2.49	0.27	0.60				0.87									
	DVC Total	61.94	8.60	12.98				21.58									
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat	(0.13)		(0.05)				(0.05)	(0.13)		(0.05)						(0.05)
3	GAS TURBINE	4.23	0.96	2.10				3.06			0.00						0.00
4	Pragati-I	20.16	2.37	10.78				13.15			0.01						0.01
5	Bawana	88.47	17.73	37.86				55.59									
	Power stations in Delhi Total	112.74	21.06	50.69				71.75	(0.13)		(0.04)						(0.04)
IX	ARAVALI	28.66	4.89	9.43				0.17	14.50		(0.33)	0.12				0.00	(0.20)
X	SASAN	196.39	2.96	22.58				1.78	27.32		(0.00)					0.42	0.42
XI	SECI (Solar)	2.89		1.59				0.00	1.59							0.00	0.00
XII	EDWPCPL	2.17		0.70					0.70								
XIII	Delhi MSW Solutions Ltd	2.01		1.41					1.41								
	GRAND TOTAL without Regulated Credit	772.36	81.12	192.68				1.94	275.75	(0.13)	(0.54)	1.92				0.43	1.81
	Regulation Credit From NHPC																
	Regulation Credit From SJVNL																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	772.36	81.12	192.68				1.94	275.75	(0.13)	(0.54)	1.92				0.43	1.81



Sl. No	Name of the Station	Bills pertaining to previous F. Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS		(0.01)					(0.01)	0.08	0.48	0.03					0.03	0.53	66.47
2	AURAIYA GAS								0.35	0.71	0.15					0.07	0.93	26.78
3	BTPS								23.90	(0.03)	9.86						9.83	4.11
4	DADRI GAS		(0.01)					(0.01)	0.28	0.90	0.11					(0.19)	0.82	29.36
5	UNCHAHAHAR-I	(0.00)	(0.00)	(0.00)				(0.00)	3.85	0.37	1.09					(0.02)	1.45	3.76
6	UNCHAHAHAR-II	(0.00)	(0.00)	(0.00)				(0.00)	7.09	0.68	2.02					(0.04)	2.66	3.75
7	UNCHAHAHAR-III	(0.00)	(0.01)	(0.00)				(0.01)	4.93	0.61	1.40					(0.02)	1.99	4.04
8	FARAKKA							(0.00)	3.24	0.27	0.64					0.00	0.91	2.81
9	KAHAL GAON-I							(0.00)	7.91	0.78	1.75					0.00	2.53	3.20
10	NCPP(dadri 1)		(0.17)					(0.17)	35.18	3.12	12.86					0.00	15.98	4.54
11	RIHAND-I		(0.00)					(0.00)			(0.00)						(0.00)	
12	RIHAND-II		(0.01)					(0.01)	22.36	1.32	3.05					0.00	4.37	1.96
13	SINGRAULI		(0.02)					(0.02)	47.77	3.09	6.28					0.00	9.37	1.96
14	KAHAL GAON-II							(0.00)	22.68	2.49	4.78					0.00	7.28	3.21
15	TALCHER																	
16	NCPP-II		(2.77)					(2.77)	110.97	12.12	38.07					0.04	50.23	4.53
17	RIHAND-III		(0.01)					(0.01)	18.63	4.56	2.55					0.00	7.12	3.82
18	KOLDAM HPS-I																	
	NTPC Total	(0.00)	(3.02)	(0.00)				(0.00)	(3.02)	309.22	31.46	84.65				(0.12)	115.99	3.75
II	NHPC																	
1	BAIRA SIUL								0.63	0.08	0.06					0.00	0.14	2.24
2	SALAL								4.95	0.63	0.31					0.00	0.93	1.89
3	CHAMERA-I								3.69	0.34	0.34					(0.01)	0.67	1.82
4	TANAKPUR								1.66	0.32	0.27					0.00	0.60	3.60
5	URI								3.49	0.52	0.29					0.00	0.80	2.30
6	DHAULIGANGA								2.95	0.30	0.36					0.00	0.66	2.23
7	CHAMERA-II								4.09	0.48	0.41					0.00	0.89	2.17
8	DULHASTI								7.14	1.64	1.96					0.00	3.61	5.05
9	SEWA 2								0.92	0.41	0.20					0.00	0.60	6.61
10	CHAMERA-III								2.54	0.72	0.54					0.00	1.26	4.97
11	URI II								2.63	1.06	0.62					0.00	1.68	6.39
12	Parbati-III								1.38	0.52	0.38					0.00	0.90	6.51
	NHPC Total								36.08	7.01	5.74					(0.00)	12.75	3.53
III	NPC																	
1	NAPP																0.00	0.00
2	RAPP 3B4																	
3	RAPP 5B6								7.94		3.11					0.10	3.22	4.05
	NPC Total								7.94		3.11					0.11	3.22	4.06
IV	SJVNL		0.56						0.56	10.97	2.48	1.33				0.00	3.81	3.47



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. in Crores)							(MU)	(Rs. in Crores)							(Rs./unit)
V	THDC																	
1	Tehri																	
2	KOTESHWAR		1.72	1.67		1.65		0.00	5.05		1.72	1.67		1.65		0.00	5.05	
	THDC Total		1.72	1.67		1.65		0.00	5.05		1.72	1.67		1.65		0.00	5.05	
VI	Tala HEP									1.35		0.29					0.29	2.16
VII	DVC																	
1	Existing Units																	
2	Mejia Units 6#									11.05	1.59	2.85					4.44	4.02
3	CTPS 7 & 8									48.40	6.74	9.53					16.27	3.36
4	MTPS #7									2.49	0.27	0.60					0.87	3.50
	DVC Total									61.94	8.60	12.98					21.58	3.48
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat									(0.26)		(0.10)					(0.10)	3.78
3	GAS TURBINE									4.23	0.96	2.10					3.06	7.24
4	Pragati-I									20.16	2.37	10.79					13.16	6.53
5	Bawana									88.47	17.73	37.86					55.59	6.28
	Power stations in Delhi Total									112.61	21.06	50.65					71.72	6.37
IX	ARAVALI									28.66	4.56	9.56				0.17	14.30	4.99
X	SASAN									196.39	2.96	22.58				2.20	27.74	1.41
XI	SECI (Solar)									2.89		1.59				0.01	1.60	5.52
XII	EDWPCPL									2.17		0.70					0.70	3.21
XIII	Delhi MSW Solutions Ltd									2.01		1.41					1.41	7.03
	GRAND TOTAL without Regulated Credit	(0.00)	(0.74)	1.67		1.65		0.00	2.59	772.23	79.85	196.28		1.65		2.37	280.14	3.63
	Regulation Credit From NHPC																	
	Regulation Credit From SJVNL																	
	Regulation Credit From DVC																	
	Regulation Credit From ARAVALI																	
	GRAND TOTAL with Regulated Credit	(0.00)	(0.74)	1.67		1.65		0.00	2.59	772.23	79.85	196.28		1.65		2.37	280.14	3.63

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure 2



BSIS Yamuna Power Limited
Plant-wise details of units purchased and
component-wise power purchase cost for
November '18

Sl. No.	Name of the Station	Bills pertaining to Current Month						Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive per CERC order	Interest As Others	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive per CERC order	Interest As Others	Other Charges	Total Charges
I	NTPC														
1	ANITA GAS	0.61	0.49	0.20	-	-	0.02	0.70	(0.01)	0.00	-	-	-	(0.01)	
2	ALBAYLA GAS	0.43	0.71	0.17	-	-	0.03	0.91	(0.00)	0.00	-	-	-	(0.00)	
3	BITPS								2.08	0.12	-	-	-	2.20	
4	DADRI GAS	0.68	0.87	0.22	-	-	0.27	1.36	(0.02)	0.00	-	-	-	(0.02)	
5	UNCHAHAR-I	3.14	0.38	0.99	-	-	0.01	1.37	(0.01)	(0.04)	-	-	(0.00)	(0.11)	
6	UNCHAHAR-II	6.39	0.68	2.02	-	-	0.01	2.71	(0.02)	(0.09)	-	-	0.00	(0.05)	
7	UNCHAHAR-III	3.97	0.57	1.26	-	-	0.00	1.83	(0.02)	(0.06)	-	-	0.00	(0.08)	
8	FARAKKA	2.94	0.31	0.71	-	-	0.00	1.03	(0.00)	(0.00)	-	-	0.00	(0.00)	
9	KHALGAON-I	6.47	0.78	1.45	-	-	0.00	2.23	(0.00)	(0.00)	-	-	-	(0.00)	
10	NCP (Gadri 1)	21.90	3.46	7.93	-	-	0.00	11.39	(0.57)	(0.04)	-	-	-	(0.61)	
11	RIHAND-I														
12	RIHAND-II	20.40	1.33	2.75	0.03	-	0.00	4.11	(0.03)	(0.09)	-	-	-	(0.12)	
13	SINGRAULI	48.55	3.39	6.57	-	-	0.00	9.97	(0.03)	0.08	-	-	0.00	0.05	
14	KHALGAON-II	22.23	2.78	4.75	-	-	0.00	7.53	0.00	(0.00)	-	-	-	(0.00)	
15	TALCHER														
16	NCP-II	79.63	14.90	27.02	-	-	(0.24)	41.68	(0.10)	(0.15)	-	-	-	(0.25)	
17	RIHAND-III	31.49	4.58	4.34	-	-	0.00	8.92	(0.10)	(0.08)	-	-	-	(0.18)	
18	KOLDAM HPS-I														
	NTPC Total	248.83	35.23	60.36	0.03	-	0.11	95.73	1.18	(0.35)	-	-	0.00	0.84	
II	NHPC														
1	BAIKRA SUI						0.00	0.00	-	-	-	-	-	-	
2	SALAI	3.58	0.50	0.22	-	-	0.00	0.72	-	-	-	-	-	-	
3	CHAMERAI	2.02	0.35	0.18	-	-	0.00	0.54	-	-	-	-	-	-	
4	TANAPUR	0.94	0.26	0.15	-	-	0.00	0.41	-	-	-	-	-	-	
5	URI	4.76	0.57	0.39	-	-	0.00	0.96	-	-	-	-	-	-	
6	DHAULIGANGA	1.71	0.31	0.21	-	-	0.00	0.52	-	-	-	-	-	-	
7	CHAMERA-II	2.39	0.41	0.24	-	-	0.00	0.65	-	-	-	-	-	-	
8	DUIHASTI	4.61	1.58	1.27	-	-	0.00	2.85	-	-	-	-	-	-	
9	SEWA 2	0.76	0.35	0.17	-	-	0.00	0.52	-	-	-	-	-	-	
10	CHAMERA-III	1.47	0.50	0.31	-	-	0.00	0.82	-	-	-	-	-	-	
11	URI-II	3.55	1.02	0.84	-	-	0.00	1.86	-	-	-	-	-	-	
12	Parbat-III	0.83	0.38	0.23	-	-	0.00	0.61	-	-	-	-	-	-	
	NHPC Total	26.64	6.24	4.21	-	-	0.01	10.46	-	-	-	-	-	-	
III	NPC														
1	NAPP														
2	KAPP 5&4						0.13	3.97	-	-	-	-	-	-	
3	KAPP 5&6	9.80		3.85	-	-	0.13	3.97	-	-	-	-	-	-	
	NPC Total	9.80		3.85	-	-	0.13	3.97	-	-	-	-	-	-	
IV	SJVN	7.24	1.79	0.88	-	-	0.00	2.67	0.00	-	-	-	-	-	



Sl. No.	Name of the Station	Bills pertaining to Current Month				Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive Interest As per CERC order	Interest Others	Other Charges
		(MU)	(Rs. in Crores)	(Rs. in Crores)	(Rs. in Crores)	(Rs. in Crores)	(Rs. in Crores)	(MU)	(Rs. in Crores)	(Rs. in Crores)	(Rs. in Crores)	(Rs. in Crores)	(Rs. in Crores)	(Rs. in Crores)
V	THDC													
1	Tehri													
2	KOTESHWAR													
	THDC Total													
VI	Tala HEP	0.40		0.09			0.09							
VII	DVC													
1	Existing Units													
2	Mejla Units 6#	15.01	2.23	4.00			6.22							
3	CTPS 7 & 8	48.53	6.74	9.63			16.37							
4	MTPS #7	66.09	10.07	16.61			26.68							
	DVC Total	129.63	19.04	30.24			49.28							
VIII	Power stations in Delhi													
1	IP Station													
2	Rajghat	(0.13)		(0.05)			(0.05)							(0.08)
3	GAS TURBINE	3.04	1.01	1.24			2.24							(0.33)
4	Pragati-I	18.76	2.73	7.57			9.80							(0.02)
5	Bawana	53.60	15.31	20.14			35.46							(0.43)
	Power stations in Delhi Total	74.78	18.55	28.90			47.45							
IX	ARAVALI	24.58	5.39	8.43			14.20							0.01
X	SASAN	228.83	3.25	26.31			31.73							0.13
XI	SECI (Solar)	2.67		1.47			1.47							
XII	EDWPCPL	2.71		0.87			0.87							
XIII	Delhi MSW Solutions Ltd	2.22		1.56			1.56							
	GRAND TOTAL without Regulated Credit	758.33	89.48	167.16	0.03		259.47	1.18	0.00	0.00	0.00	0.00	0.14	0.55
	Regulation Credit From NHPC													
	Regulation Credit From SJVNL													
	Regulation Credit From DVC													
	Regulation Credit From ARAVALI													
	GRAND TOTAL with Regulated Credit	758.33	89.48	167.16	0.03		259.47	1.18	0.00	0.00	0.00	0.00	0.14	0.55



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tehr																	
2	KOTESHWAR		1.72	1.67		1.65		0.00	5.05		1.72	1.67		1.65		0.00	5.05	
	THDC Total		1.72	1.67		1.65		0.00	5.05		1.72	1.67		1.65		0.00	5.05	
VI	Tala HEP								0.40		0.09						0.09	2.16
VII	DVC																	
1	Existing Units																	
2	Mejia Units 6#								15.01	2.23	4.00						6.22	4.15
3	CTPS 7 & 8								48.53	6.74	9.63						16.37	3.37
4	MTPS #7								66.09	10.07	16.61						26.68	4.04
	DVC Total								129.63	19.04	30.24						49.28	3.80
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat								(0.13)		(0.05)						(0.05)	3.78
3	GAS TURBINE								3.04	1.01	1.16						2.17	7.11
4	Pragati-I								18.26	2.23	7.24						9.47	5.18
5	Bawana								53.60	15.31	20.12						35.43	6.61
	Power stations in Delhi Total								74.78	18.55	28.47						47.02	6.29
IX	ARAVALI								24.58	5.39	8.44					0.38	14.21	5.78
X	SASAN								228.83	3.25	26.31					2.31	31.87	1.39
XI	SECI (Solar)								2.67		1.47						1.47	5.50
XII	EDWPCPL								2.71		0.87						0.87	3.21
XIII	Delhi MSW Solutions Ltd								2.22		1.56						1.56	7.03
	GRAND TOTAL without Regulated Credit	0.01	10.44	1.68		3.80		(0.01)	15.90	758.34	101.10	168.07	0.03	3.80		2.93	275.92	3.64
	Regulation Credit From NHPC																	
	Regulation Credit From SJVNL																	
	Regulation Credit From DVC																	
	Regulation Credit From ARAVALI																	
	GRAND TOTAL with Regulated Credit	0.01	10.44	1.68		3.80		(0.01)	15.90	758.34	101.10	168.07	0.03	3.80		2.93	275.92	3.64

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and
component-wise power purchase cost for
December '18

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.49	-	-	-	-	0.00	0.49	-	-	-	-	-	-	-	-
2	AURAIYA GAS	0.02	0.71	0.01	-	-	-	0.00	0.72	-	-	-	-	-	-	-	-
3	BTPS	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00
4	DADRI GAS	1.72	0.81	0.58	-	-	-	0.16	1.54	-	-	-	-	-	-	-	-
5	UNCHAHAHAR-I	3.23	0.38	0.99	-	-	-	0.01	1.38	-	-	(0.02)	-	-	-	-	(0.02)
6	UNCHAHAHAR-II	6.37	0.68	1.96	-	-	-	0.03	2.67	-	-	(0.03)	-	-	-	-	(0.03)
7	UNCHAHAHAR-III	4.03	0.57	1.24	-	-	-	0.01	1.81	-	-	(0.02)	-	-	-	-	(0.02)
8	FARAKKA	2.80	0.31	0.63	-	-	-	0.00	0.94	-	-	-	-	-	-	-	-
9	KAHALGAON-I	6.99	0.78	1.61	-	-	-	0.00	2.39	-	-	-	-	-	-	-	-
10	NCPP(dadri 1)	16.27	3.46	5.92	-	-	-	0.09	9.47	-	-	(0.09)	-	-	-	-	(0.09)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.07	1.33	2.92	0.14	-	-	0.00	4.39	-	-	0.02	-	-	-	-	0.02
13	SINGRAULI	49.73	3.37	6.82	-	-	-	0.00	10.19	-	-	0.21	-	-	-	-	0.21
14	KAHALGAON-II	23.07	2.64	5.08	-	-	-	0.00	7.72	-	-	-	-	-	-	-	-
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	89.10	14.90	30.42	-	-	-	0.70	46.02	-	-	(0.30)	-	-	-	-	(0.30)
17	RIHAND-III	30.57	4.58	4.33	-	-	-	0.00	8.90	-	-	0.03	-	-	-	-	0.03
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	254.95	35.01	62.48	0.14	-	-	1.00	98.62	-	0.00	(0.19)	-	-	-	-	(0.19)
II	NHPC																
1	BAIRA SIUL	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
2	SALAL	2.62	0.41	0.16	-	-	-	0.00	0.58	-	-	-	-	-	-	-	-
3	CHAMERA-I	1.42	0.37	0.13	-	-	-	0.00	0.49	-	-	-	-	-	-	-	-
4	TANAKPUR	0.48	0.22	0.08	-	-	-	0.00	0.30	-	-	-	-	-	-	-	-
5	URI	3.14	0.52	0.26	-	-	-	0.00	0.78	-	-	-	-	-	-	-	-
6	DHAULIGANGA	1.21	0.45	0.15	-	-	-	0.00	0.60	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.53	0.35	0.15	-	-	-	0.00	0.50	-	-	-	-	-	-	-	-
8	DULHASTI	3.36	1.64	0.62	-	-	-	(0.00)	2.26	-	-	-	-	-	-	-	-
9	SEWA 2	0.39	0.35	0.08	-	-	-	0.00	0.43	-	-	-	-	-	-	-	-
10	CHAMERA-III	0.81	0.53	0.17	-	-	-	0.00	0.70	-	-	-	-	-	-	-	-
11	URI-II	2.32	1.04	0.34	-	-	-	(0.01)	1.38	-	-	-	-	-	-	-	-
12	Parbati-III	0.38	0.18	0.10	-	-	-	0.00	0.28	-	-	-	-	-	-	-	-
	NHPC Total	17.65	6.05	2.25	-	-	-	(0.00)	8.30	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	10.25	-	4.02	-	-	-	0.13	4.15	-	-	-	-	-	-	-	-
	NPC Total	10.25	-	4.02	-	-	-	0.13	4.15	-	-	-	-	-	-	-	-
IV	SJVNL	5.62	1.59	0.68	-	-	-	0.00	2.27	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri																
2	KOTESHWAR																
	THDC Total																
VI	Tala HEP	0.01	-	0.00	-	-	-	0.00	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Mejia Units 6#	15.11	2.27	4.03	-	-	-	6.30	-	-	0.59	-	-	-	-	-	0.59
3	CTPS 7 & 8	33.09	6.74	6.57	-	-	-	13.31	-	-	3.14	-	-	-	-	-	3.14
4	MTPS #7	68.92	10.47	17.32	-	-	-	27.79	-	-	1.22	-	-	-	-	-	1.22
	DVC Total	117.12	19.48	27.91	-	-	-	47.39	-	-	4.95	-	-	-	-	-	4.95
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.67	1.01	1.09	-	-	-	2.10	-	-	(0.01)	-	-	-	-	-	(0.01)
4	Pragati-I	18.52	2.23	9.48	-	-	-	11.71	-	-	(0.04)	-	-	-	-	-	(0.04)
5	Bawana	57.93	17.65	20.45	-	-	-	38.10	-	-	(0.07)	-	-	-	-	-	(0.07)
	Power stations in Delhi Total	78.99	20.90	30.97	-	-	-	51.86	-	-	(0.11)	-	-	-	-	-	(0.11)
IX	ARAVALI	31.06	7.34	10.74	-	-	0.47	18.55	-	(1.61)	(0.02)	-	-	-	0.00	-	(1.63)
X	SASAN	237.45	3.35	27.30	-	-	2.17	32.82	-	-	-	-	-	-	-	-	-
XI	SECI (Solar)	2.92	-	1.61	-	-	-	1.61	-	-	-	-	-	-	0.01	-	0.01
XII	EDWPCPL	0.93	-	0.30	-	-	-	0.30	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	1.94	-	1.36	-	-	-	1.36	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	758.88	93.72	169.63	0.14	-	-	3.77	267.25	-	(1.61)	4.62	-	-	0.01	-	3.03
	Regulation Credit From NHPC							-	-								-
	Regulation Credit From SJVNL							-	-								-
	Regulation Credit From DVC							-	-								-
	Regulation Credit From ARAVALI							-	-								-
	GRAND TOTAL with Regulated Credit	758.88	93.72	169.63	0.14	-	-	3.77	267.25	-	(1.61)	4.62	-	-	0.01	-	3.03



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							(Rs./unit)	
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	0.49	-	-	-	-	0.00	0.49	-	
2	AURAIYA GAS	-	-	-	-	-	-	-	0.02	0.71	0.01	-	-	-	0.00	0.72	392.18	
3	BTPS	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	
4	DADRI GAS	-	-	-	-	-	-	-	1.72	0.81	0.58	-	-	-	0.16	1.54	9.00	
5	UNCHAHAR-I	-	-	-	-	-	-	-	3.23	0.38	0.98	-	-	-	0.01	1.36	4.23	
6	UNCHAHAR-II	-	-	-	-	-	-	-	6.37	0.68	1.92	-	-	-	0.03	2.64	4.14	
7	UNCHAHAR-III	-	-	-	-	-	-	-	4.03	0.57	1.22	-	-	-	0.01	1.79	4.45	
8	FARAKKA	-	-	-	-	-	-	-	2.80	0.31	0.63	-	-	-	0.00	0.94	3.36	
9	KAHALGAON-I	-	-	-	-	-	-	-	6.99	0.78	1.61	-	-	-	0.00	2.39	3.42	
10	NCP(dadri 1)	-	-	-	-	-	-	-	16.27	3.46	5.83	-	-	-	0.09	9.38	5.77	
11	RIHAND-I	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	-	-	(0.00)	(0.00)	-	
12	RIHAND-II	-	-	-	-	-	-	-	21.07	1.33	2.94	0.14	-	-	0.00	4.41	2.09	
13	SINGRAULI	-	-	-	-	-	-	-	49.73	3.37	7.03	-	-	-	0.00	10.40	2.09	
14	KAHALGAON-II	-	-	-	-	-	-	-	23.07	2.64	5.08	-	-	-	0.00	7.72	3.35	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCP-II	-	-	-	-	-	-	-	89.10	14.90	30.12	-	-	-	0.70	45.72	5.13	
17	RIHAND-III	-	-	-	-	-	-	-	30.57	4.58	4.36	-	-	-	0.00	8.94	2.92	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	-	-	-	-	-	-	(0.00)	(0.00)	254.95	35.01	62.29	0.14	-	1.00	98.44	3.86	
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-	
2	SALAL	-	-	-	-	-	-	-	2.62	0.41	0.16	-	-	-	0.00	0.58	2.20	
3	CHAMERA-I	-	-	-	-	-	-	-	1.42	0.37	0.13	-	-	-	0.00	0.49	3.48	
4	TANAKPUR	-	-	-	-	-	-	-	0.48	0.22	0.08	-	-	-	0.00	0.30	6.22	
5	URI	-	-	-	-	-	-	-	3.14	0.52	0.26	-	-	-	0.00	0.78	2.50	
6	DHAULIGANGA	-	-	-	-	-	-	-	1.21	0.45	0.15	-	-	-	0.00	0.60	4.98	
7	CHAMERA-II	-	-	-	-	-	-	-	1.53	0.35	0.15	-	-	-	0.00	0.50	3.27	
8	DULHASTI	-	-	-	-	-	-	-	3.36	1.64	0.62	-	-	-	(0.00)	2.26	6.73	
9	SEWA 2	-	-	-	-	-	-	-	0.39	0.35	0.08	-	-	-	0.00	0.43	11.18	
10	CHAMERA-III	-	-	-	-	-	-	-	0.81	0.53	0.17	-	-	-	0.00	0.70	8.60	
11	URI- II	-	-	-	-	-	-	-	2.32	1.04	0.34	-	-	-	(0.01)	1.38	5.94	
12	Parbati-III	-	-	-	-	-	-	-	0.38	0.18	0.10	-	-	-	0.00	0.28	7.43	
	NHPC Total	-	-	-	-	-	-	-	17.65	6.05	2.25	-	-	-	(0.00)	8.30	4.71	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 5&6	-	-	-	-	-	-	-	10.25	-	4.02	-	-	-	0.13	4.15	4.05	
	NPC Total	-	-	-	-	-	-	-	10.25	-	4.02	-	-	-	0.13	4.15	4.05	
IV	SJVNL																	
		-	-	-	-	-	-	-	5.62	1.59	0.68	-	-	-	0.00	2.27	4.04	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	1.72	1.67	-	1.65	-	0.01	5.06	-	1.72	1.67	-	1.65	-	0.01	5.06	-
	THDC Total	-	1.72	1.67	-	1.65	-	0.01	5.06	-	1.72	1.67	-	1.65	-	0.01	5.06	-
VI	Tala HEP	-	-	-	-	-	-	-	-	0.01	-	0.00	-	-	-	-	0.00	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	15.11	2.27	4.62	-	-	-	-	6.89	4.56
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	33.09	6.74	9.71	-	-	-	-	16.45	4.97
4	MTPS #7	-	-	-	-	-	-	-	-	68.92	10.47	18.54	-	-	-	-	29.00	4.21
	DVC Total	-	-	-	-	-	-	-	-	117.12	19.48	32.86	-	-	-	-	52.34	4.47
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	(0.05)	3.78
3	GAS TURBINE	-	-	-	-	-	-	-	-	2.67	1.01	1.08	-	-	-	-	2.09	7.82
4	Pragati-I	-	-	-	-	-	-	-	-	18.52	2.23	9.44	-	-	-	-	11.67	6.30
5	Bawana	-	-	-	-	-	-	-	-	57.93	17.65	20.38	-	-	-	-	38.04	6.57
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	78.99	20.90	30.86	-	-	-	-	51.75	6.55
IX	ARAVALI	-	0.89	-	-	-	-	0.02	0.91	31.06	6.63	10.72	-	-	-	0.49	17.84	5.74
X	SASAN	-	-	-	-	-	-	-	-	237.45	3.35	27.30	-	-	-	2.17	32.82	1.38
XI	SECI (Solar)	-	-	-	-	-	-	-	-	2.92	-	1.61	-	-	-	0.01	1.61	5.52
XII	EDWPCPL	-	-	-	-	-	-	-	-	0.93	-	0.30	-	-	-	-	0.30	3.21
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	1.94	-	1.36	-	-	-	-	1.36	7.03
	GRAND TOTAL without Regulated Credit	-	2.61	1.67	-	1.65	-	0.03	5.97	758.88	94.73	175.92	0.14	1.65	-	3.81	276.25	3.64
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	2.61	1.67	-	1.65	-	0.03	5.97	758.88	94.73	175.92	0.14	1.65	-	3.81	276.25	3.64

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Quarter						Bills pertaining to previous months of current F. Y. received during the Quarter									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERIC order	Interest Others	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERIC order	Interest Others	Other Charges	Total Charges
		(Rs. in Crores)						(Rs. in Crores)									
I	NTPC																
1	ANITA GAS	0.69	1.46	0.23	-	-	0.04	1.73	(0.01)	0.00	-	-	-	-	-	(0.01)	
2	AUBAIRVA GAS	0.80	2.13	0.32	-	-	0.11	2.56	(0.00)	0.00	-	-	-	-	-	(0.00)	
3	BTPS	23.90	(0.03)	9.23	-	-	-	9.20	2.08	0.76	-	-	-	-	-	2.84	
4	DADRIGAS	2.62	2.59	0.91	-	-	0.23	3.73	(0.02)	0.00	-	-	-	-	-	(0.02)	
5	UNCIHAR-I	10.21	1.13	3.13	-	-	(0.00)	4.25	(0.01)	(0.10)	-	-	-	-	(0.00)	(0.12)	
6	UNCIHAR-II	19.85	2.05	6.08	-	-	(0.01)	8.17	(0.02)	(0.20)	-	-	-	-	0.00	(0.22)	
7	UNCIHAR-III	12.93	1.76	3.95	-	-	(0.01)	5.70	(0.02)	(0.14)	-	-	-	-	0.00	(0.16)	
8	FARAKKA	8.98	0.89	2.15	-	-	0.00	3.04	(0.00)	(0.16)	-	-	-	-	0.00	(0.16)	
9	KAHALGAON-I	21.36	2.34	4.79	-	-	0.00	7.13	(0.00)	0.01	-	-	-	-	0.01	0.01	
10	NEPRIDAR-I	73.36	10.38	26.27	-	-	0.09	36.74	(0.73)	0.31	-	-	-	-	-	(0.43)	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	63.83	4.00	8.77	0.16	-	0.01	12.93	(0.03)	(0.12)	-	-	-	-	0.00	(0.15)	
13	SINGRAULI	146.04	9.89	19.77	-	-	0.01	29.67	(0.04)	0.18	-	-	-	-	0.15	0.15	
14	KAHALGAON-II	67.97	7.91	14.58	-	-	0.01	22.50	0.00	0.02	-	-	-	-	0.02	0.02	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NEPR-II	279.71	44.71	94.18	-	-	0.50	139.40	(0.12)	0.88	-	-	-	-	(0.00)	0.77	
17	RIHAND-III	80.69	13.73	11.30	-	-	0.01	25.04	(0.11)	(0.13)	-	-	-	-	-	(0.24)	
18	KOLDAM HPS-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	812.99	104.92	205.66	0.16	-	0.99	311.74	(0.00)	0.98	1.30	-	-	-	(0.00)	2.27	
II	NHPC																
1	BARA SUIL	0.63	0.08	0.06	-	-	0.00	0.14	-	-	-	-	-	-	-	-	
2	SALAL	11.15	1.54	0.69	-	-	0.00	2.23	-	-	-	-	-	-	-	-	
3	CHAMERA-I	7.13	1.06	0.65	-	-	(0.01)	1.70	-	-	-	-	-	-	-	-	
4	TANAPUR	3.08	0.80	0.51	-	-	0.00	1.31	-	-	-	-	-	-	-	-	
5	URE	11.39	1.61	0.94	-	-	0.00	2.55	-	-	-	-	-	-	-	-	
6	DHAULIGANGA	5.87	1.06	0.71	-	-	0.00	1.78	-	-	-	-	-	-	-	-	
7	CHAMERA-II	8.02	1.23	0.81	-	-	0.00	2.04	-	-	-	-	-	-	-	-	
8	DULHASTI	15.12	4.87	3.86	-	-	(0.00)	8.72	-	-	-	-	-	-	-	-	
9	SEWA-2	2.07	1.11	0.45	-	-	0.00	1.55	-	-	-	-	-	-	-	-	
10	CHAMERA-III	4.82	1.75	1.02	-	-	0.00	2.78	-	-	-	-	-	-	-	-	
11	URE-II	8.50	3.12	1.81	-	-	(0.01)	4.92	-	-	-	-	-	-	-	-	
12	Parbat-II	2.59	1.08	0.71	-	-	0.00	1.79	-	-	-	-	-	-	-	-	
	NHPC Total	80.36	19.30	12.21	-	-	0.00	31.51	-	-	-	-	-	-	-	-	
III	NPC																
1	NAPP																
2	RAPP-1&4																
3	RAPP-5&6	27.98		10.98			0.36	11.34									
	NPC Total	27.98		10.98			0.36	11.34									
IV	SJVN	23.84	5.30	2.89			0.01	8.20		0.00							



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri																
2	KOTESHWAR																
	THDC Total																
VI	Tata HEP	1.77	-	0.38	-	-	-	-	0.38	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units																
2	Mejia Units 6#	41.17	6.09	10.87	-	-	-	-	16.96	-	-	0.59	-	-	-	-	0.59
3	CTPS 7 & 8	130.02	20.22	25.74	-	-	-	-	45.95	-	-	3.14	-	-	-	-	3.14
4	MTPS #7	137.51	20.81	34.53	-	-	-	-	55.34	-	-	1.22	-	-	-	-	1.22
	DVC Total	308.70	47.11	71.14	-	-	-	-	118.25	-	-	4.95	-	-	-	-	4.95
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat	(0.39)	-	(0.15)	-	-	-	-	(0.15)	(0.13)	-	(0.05)	-	-	-	-	(0.05)
3	GAS TURBINE	9.95	2.98	4.43	-	-	-	-	7.41	-	-	(0.08)	-	-	-	-	(0.08)
4	Pragati-I	56.95	6.83	27.83	-	-	-	-	34.66	-	-	(0.36)	-	-	-	-	(0.36)
5	Bawana	200.00	50.70	78.45	-	-	-	-	129.15	-	-	(0.09)	-	-	-	-	(0.09)
	Power stations in Delhi Total	266.51	60.51	110.56	-	-	-	-	171.07	(0.13)	-	(0.58)	-	-	-	-	(0.58)
IX	ARAVALI	84.29	17.62	28.60	-	-	-	1.02	47.25	-	(1.94)	0.11	-	-	-	0.01	(1.81)
X	SASAN	662.67	9.56	76.19	-	-	-	6.12	91.88	-	(0.00)	-	-	-	-	0.55	0.55
XI	SECI (Solar)	8.48	-	4.66	-	-	-	0.00	4.66	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	5.81	-	1.87	-	-	-	-	1.87	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	6.17	-	4.34	-	-	-	-	4.34	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	2,289.56	264.32	529.48	0.16	-	-	8.51	802.47	(0.13)	(0.96)	5.77	-	-	-	0.57	5.38
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	2,289.56	264.32	529.48	0.16	-	-	8.51	802.47	(0.13)	(0.96)	5.77	-	-	-	0.57	5.38



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri																	
2	KOTESHWAR		5.16	5.02		4.96		0.01	15.15		5.16	5.02		4.96		0.01	15.15	
	THDC Total		5.16	5.02		4.96		0.01	15.15		5.16	5.02		4.96		0.01	15.15	
VI	Tala HEP									1.77		0.38					0.38	2.16
VII	DVC																	
1	Existing Units																	
2	Mejia Units 6#									41.17	6.09	11.46					17.55	4.26
3	CTPS 7 & 8									130.02	20.22	28.88					49.09	3.78
4	MTPS #7									137.51	20.81	35.74					56.55	4.11
	DVC Total									308.70	47.11	76.09					123.20	3.99
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat									(0.52)		(0.20)					(0.20)	3.78
3	GAS TURBINE									9.95	2.98	4.34					7.32	7.36
4	Pragati-I									56.95	6.83	27.47					34.30	6.02
5	Bawana									200.00	50.70	78.36					129.06	6.45
	Power stations in Delhi Total									266.38	60.51	109.98					170.48	6.40
IX	ARAVALI		0.89					0.02	0.91	84.29	16.58	28.71				1.05	46.34	5.50
X	SASAN									662.67	9.56	76.19				6.68	92.43	1.39
XI	SECI (Solar)									8.48		4.66				0.01	4.67	5.51
XII	EDWPCPL									5.81		1.87					1.87	3.21
XIII	Delhi MSW Solutions Ltd									6.17		4.34					4.34	7.03
	GRAND TOTAL without Regulated Credit	0.01	12.31	5.02		7.10		0.02	24.46	2,289.44	275.67	540.27	0.16	7.10		9.11	832.32	3.64
	Regulation Credit From NHPC																	
	Regulation Credit From SJVNL																	
	Regulation Credit From DVC																	
	Regulation Credit From ARAVALI																	
	GRAND TOTAL with Regulated Credit	0.01	12.31	5.02		7.10		0.02	24.46	2,289.44	275.67	540.27	0.16	7.10		9.11	832.32	3.64

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units. Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for October'18

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	26.10	15.35	-	41.46
2	Delhi Transco Ltd. (Wheeling Chg)	21.43	0.03	-	21.46
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.13	-	-	0.13
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	48.18	15.38	-	63.56
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.22	-	-	0.22
	GRAND TOTAL	48.40	15.38	-	63.78



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for November'18

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	16.45	-	-	16.45
2	Delhi Transco Ltd. (Wheeling Chg)	21.53	(0.00)	-	21.53
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.13	-	-	0.13
6	NTPC	0.35	-	-	0.35
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	38.63	(0.00)	-	38.63
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.18			0.18
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.23	-	-	0.23
	GRAND TOTAL	38.85	(0.00)	-	38.85



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for December'18

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	20.45	19.43	-	39.88
2	Delhi Transco Ltd. (Wheeling Chg)	22.16	-	-	22.16
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	(0.60)	(0.60)
5	Damodar Valley Corporation	0.10	-	-	0.10
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	43.23	19.43	(0.60)	62.06
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.18			0.18
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.23	-	-	0.23
	GRAND TOTAL	43.45	19.43	(0.60)	62.28



BSES Yamuna Power Limited

Annexure 2.4

Party-wise Transmission and LDC cost for October 2018 to December 2018

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	63.00	34.78	-	97.78
2	Delhi Transco Ltd. (Wheeling Chg)	65.13	0.03	-	65.16
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.02	-	-	0.02
4	Aravali Power Company Private Ltd	-	-	(0.60)	(0.60)
5	Damodar Valley Corporation	0.36	-	-	0.36
6	NTPC	1.07	-	-	1.07
7	Solar Energy Corporation of India	0.46	-	-	0.46
8	PTC India Ltd	-	-	-	-
	Transmission Charges Total	130.04	34.81	(0.60)	164.25
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.52	-	-	0.52
2	Delhi Transco Ltd. (NRLDC/POSOCO Chg)	0.15	-	-	0.15
	LDC Charges Total	0.67	-	-	0.67
	GRAND TOTAL	130.71	34.81	(0.60)	164.92



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Summary of Monthly Energy of Discom for the month of October'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/699

ISSUE DATE 12.11.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	32.876706	20.161379	8.494079	34.957021	24.851315	0.000000	121.340500
3	GT	17.190053	4.230900	0.000000	0.000000	17.959716	0.000000	39.380670
4	BTPS	36.598447	23.903611	5.735076	19.997048	28.270371	0.000000	114.504553
5	CCGT BAWANA	123.211235	88.470891	4.679867	29.507295	113.840565	0.000000	359.709853
(A)	Total Intra State	209.647705	136.634499	18.909022	84.461364	184.762186	0.000000	634.414776
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	79.124137	47.482694	0.000000	0.000000	57.275062	0.000000	183.881893
2	DVC(MEJIA)(LT-4)	18.477641	10.841754	0.000000	0.000000	13.175823	0.000000	42.495218
3	DVC(MEJIA7)(LT-8)	0.000000	2.446583	0.000000	0.000000	0.000000	0.000000	2.446583
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.326685	0.000000	51.326685
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	159.798760	0.000000	159.798760
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	3.583622	0.000000	3.583622
7	GIREL (L_NR_2018_61)	2.178972	0.000000	0.000000	0.000000	0.000000	0.000000	2.178972
8	SECI	2.800945	2.792965	0.000000	0.000000	2.770488	0.000000	8.364398
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	3.324730	3.324730
(C)	Total Long Term Bilateral Purchase	102.581695	63.563995	0.000000	0.000000	287.930440	3.324730	457.400860
1	IEX(Purchase)	0.000000	0.000000	0.000000	1.602578	0.752183	0.000000	2.354760
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	1.672800	3.664780	0.000000	5.337580
4	Banking (purchase)	0.000000	5.782955	0.000000	0.000000	0.000000	0.000000	5.782955
(D)	Total Short Term Purchase	0.000000	5.782955	0.000000	3.275378	4.416963	0.000000	13.475295
(E)	Total Purchase(A+B+C+D)	1311.348830	746.330224	18.909022	134.087076	968.601598	3.324730	3182.601480
1	IEX(Sale)	-103.563940	-139.175225	0.000000	-26.363913	-164.698810	0.000000	-433.801888
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-4.514204	0.000000	0.000000	0.000000	0.000000	-4.514204
4	Banking(Sale)	-76.650895	-45.148676	0.000000	0.000000	-38.874140	0.000000	-160.673711
(F)	Total Sale	-180.214835	-188.838105	0.000000	-26.363913	-203.572950	0.000000	-598.989803
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.279085	4.202460	0.030181	0.594470	7.958866	0.000000	25.065062
(G)	Net Purchase (E+F+Rithala+RG)	1143.413080	561.694578	18.939203	108.317634	772.987515	3.324730	2605.352010

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

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MANAGER(SO/EA)

Details of Renewable Generation for the Month of October'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD	0.000	0.000	0.000	0.000	5743.000	0.000	5743.000
2	CENPEID	0.000	0.000	0.000	0.000	1283.000	0.000	1283.000
3	CORPORATE OFFICE	0.000	0.000	0.000	0.000	356.000	0.000	356.000
4	CENNET	0.000	0.000	0.000	0.000	2593.000	0.000	2593.000
5	1 MW KPM	0.000	0.000	0.000	0.000	106680.000	0.000	106680.000
6	NARELA A7 GRID	0.000	0.000	0.000	0.000	5747.000	0.000	5747.000
7	BAWANA CWG GRID	0.000	0.000	0.000	0.000	11857.000	0.000	11857.000
8	NARELA DSIIDC	0.000	0.000	0.000	0.000	5384.000	0.000	5384.000
9	GTK	0.000	0.000	0.000	0.000	3077.000	0.000	3077.000
10	RG-2	0.000	0.000	0.000	0.000	2327.000	0.000	2327.000
11	RG-5	0.000	0.000	0.000	0.000	23361.000	0.000	23361.000
12	RG-22	0.000	0.000	0.000	0.000	12242.000	0.000	12242.000
13	RG-23	0.000	0.000	0.000	0.000	5572.000	0.000	5572.000
14	RG-24	0.000	0.000	0.000	0.000	9728.000	0.000	9728.000
15	Thyagraj Stadium	30815.100	0.000	0.000	0.000	0.000	0.000	30815.100
16	Tahirpur	0.000	3114.000	0.000	0.000	0.000	0.000	3114.000
17	DSIDC JHILMIL	0.000	2278.800	0.000	0.000	0.000	0.000	2278.800
18	Yamuna Vihar	0.000	2743.200	0.000	0.000	0.000	0.000	2743.200
19	Vivek Vihar	0.000	1989.600	0.000	0.000	0.000	0.000	1989.600
20	Seelampur	0.000	3170.000	0.000	0.000	0.000	0.000	3170.000
21	Dwarikapuri	0.000	2478.000	0.000	0.000	0.000	0.000	2478.000
22	Shakarpur	0.000	2607.600	0.000	0.000	0.000	0.000	2607.600
23	Workshop PPG	0.000	3262.000	0.000	0.000	0.000	0.000	3262.000
24	Karkardooma Car Parking	0.000	364.800	0.000	0.000	0.000	0.000	364.800
25	DAIL*	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total in KWH	30815.100	22008.000	0.000	0.000	195950.000	0.000	248773.100

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of September'18 is as below

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (September)	752180.000	0.000	0.000	0.000	0.000	0.000	752180.000

Non-Solar Renewable Generation

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.602100	0.000000	0.000000	0.000000	4.384000	0.000000	11.986100
2	MSW Bawana	3.508610	2.005639	0.000000	0.427142	2.450404	0.000000	8.391796
3	EDWPCL	1.137560	2.174812	0.030181	0.167327	0.928512	0.000000	4.438393
	Total in Mus	12.248270	4.180452	0.030181	0.594470	7.762916	0.000000	24.816289



Details of Energy Scheduled to ISOA Customers for the Month of October'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.586575						0.586575
2	Aria (AHCSPL)	1.026720						1.026720
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	1.232550						1.232550
4	Avdhut Swami Metal Works/BYPL		0.819160					0.819160
5	Batra Hospital (BHMRC)	0.513360						0.513360
6	Bharti Airtel Ph-1 184							0.000000
7	Bharti Airtel Ph-3 224							0.000000
8	Bharti Airtel Ph-3 234							0.000000
9	Bird Airport Hotel pvt.Ltd (BAHPL)	0.364560						0.364560
10	Bird Hospitality (BHSPL)	0.223200						0.223200
11	Caddie Hotels (CHPL-DL)	0.758880						0.758880
12	Devki_Devi_Foundation (MAX-HPTL)	0.735075						0.735075
13	DIAPL	3.785280						3.785280
14	Divine Infracon Pvt.Ltd.							0.000000
15	DLF Emporio (DLFEL)	0.599140						0.599140
16	DLF Mall Saket New Delhi (DLFL)	1.422700						1.422700
17	DLF Promenade Ltd. (DLFPL)	1.015510						1.015510
18	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	1.223360						1.223360
19	Duggar Fiber Pvt. Ltd. (DFPL)					0.953040		0.953040
20	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)		0.410160					0.410160
21	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.364560					0.364560
22	Escort Heart (EHIRCL)							0.000000
23	Fortis Hospotel Limited (FORTISSB)							0.000000
24	Gujarmal Modi Hosp (GMHRCMS)	0.438075						0.438075
25	Indian Hotels(Taj Vivanta) (TIHCL)	0.587760						0.587760
26	Indian Spinal Injuries Centre (ISIC)							0.000000
27	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
28	Jackson Developer (JDPL)					0.587760		0.587760
29	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.772200						0.772200
30	Lodhi Property (LPCL)	0.810960						0.810960
31	Max Balaji (BMDRC)		0.735075					0.735075
32	Max Super Speciality Hospital (MSSH)	0.401760						0.401760
33	Max Healthcare Institute Limited (MHIL)					0.188160		0.188160
34	Oberio Maiden (HOM)							0.000000
35	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.330480						0.330480
36	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
37	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.662160		0.662160
38	Select City Walk (SIPL)	1.632890						1.632890
39	Shiva Alloys Pvt. Ltd. (SHIVA)					0.760820		0.760820
40	Today Hotels (THNDPL)	0.364560						0.364560
41	Unison Hotels (Grand Hotel) (UHL)	0.749925						0.749925
42	Vodafone Mobile Service (VMSL)	0.364560						0.364560
43	Wave Hospitality Pvt. Ltd. (WHPL)	0.364560						0.364560
	Total in Mus	20.304640	2.328955	0.000000	0.000000	3.151940	0.000000	25.785535

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Summary of Monthly Energy of Discom for the month of November'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/763

ISSUE DATE

11.12.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.221357	-0.128016	0.000000	0.000000	-0.154627	0.000000	-0.504000
2	Pragati	31.723368	18.263402	9.497846	33.483078	21.809306	0.000000	114.777000
3	GT	21.066259	3.044374	0.000000	0.000000	10.532616	0.000000	34.643250
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	113.741123	53.601255	4.853440	19.212241	68.454625	0.000000	259.862685
(A)	Total Intra State	166.309394	74.781016	14.351286	52.695319	100.641920	0.000000	408.778935
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	80.695833	47.617509	0.000000	0.000000	58.200826	0.000000	186.514168
2	DVC(MEJIA)(LT-4)	24.255201	14.731612	0.000000	0.000000	17.519142	0.000000	56.505955
3	DVC(MEJIA7)(LT-8)	0.000000	64.838293	0.000000	0.000000	0.000000	0.000000	64.838293
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	45.237528	0.000000	45.237528
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	159.137233	0.000000	159.137233
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.626160	0.000000	1.626160
7	GIREL (L_NR_2018_61)	6.184468	0.000000	0.000000	0.000000	0.000000	0.000000	6.184468
8	SECI	2.579360	2.578665	0.000000	0.000000	2.567242	0.000000	7.725267
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.262138	5.262138
(C)	Total Long Term Bilateral Purchase	113.714862	129.766079	0.000000	0.000000	284.288130	5.262138	533.031208
1	IEX(Purchase)	1.008211	0.000000	0.000000	0.000000	8.926754	0.000000	9.934965
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.152980	0.000000	0.000000	0.000000	2.376980	0.000000	2.529960
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	1.161191	0.000000	0.000000	0.000000	11.303734	0.000000	12.464925
(E)	Total Purchase(A+B+C+D)	1280.304877	744.895870	14.351286	99.045654	887.725793	5.262138	3031.585618
1	IEX(Sale)	-135.505673	-98.196535	0.000000	-15.605563	-53.366240	0.000000	-302.674010
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	-73.048880	0.000000	-73.048880
4	Banking(Sale)	-212.948895	-240.706390	0.000000	0.000000	-146.097760	0.000000	-599.753045
(F)	Total Sale	-348.454568	-338.902925	0.000000	-15.605563	-272.512880	0.000000	-975.475935
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.359059	4.948218	0.000335	0.559947	7.597050	0.000000	25.464609
(G)	Net Purchase (E+F+Rithala+RG)	944.209368	410.941163	14.351621	84.000039	622.809964	5.262138	2076.312154

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL



MANAGER(SO/EA)

Details of Renewable Generation for the Month of November'18

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4472.000		4472.000
2	CENPEID					649.000		649.000
3	CORPORATE OFFICE					269.000		269.000
4	CENNET					990.000		990.000
5	1 MW KPM					80340.000		80340.000
6	NARELA A7 GRID					4435.000		4435.000
7	BAWANA CWG GRID					8951.000		8951.000
8	NARELA DSIIDC					5264.000		5264.000
9	GTK					2178.000		2178.000
10	RG-2					1730.000		1730.000
11	RG-5					17018.000		17018.000
12	RG-22					9467.000		9467.000
13	RG-23					3904.000		3904.000
14	RG-24					8557.000		8557.000
15	Thyagraj Stadium	33796.800						33796.800
16	Tahirpur		2376.000					2376.000
17	DSIDC JHILMIL		1616.400					1616.400
18	Yamuna Vihar		1995.600					1995.600
19	Vivek Vihar		1813.200					1813.200
20	Seelampur		2452.000					2452.000
21	Dwarikapuri		1812.000					1812.000
22	Shakarpur		2102.400					2102.400
23	Workshop PPG		1128.000					1128.000
24	Karkardooma Car Parking		186.000					186.000
25	DAIL*							0.000
	Total in KWH	33796.800	15481.600	0.000	0.000	148224.000	0.000	197502.400

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of October is as below

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (October)	767320.000	0.000	0.000	0.000	0.000	0.000	767320.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.697128	0.000000	0.000000	0.000000	4.198500	0.000000	12.009868
2	MSW Bawana	3.890343	2.223851	0.000000	0.473615	2.717006	0.000000	9.304814
3	EDWPCL	0.737791	2.708886	0.000335	0.086332	0.533321	0.000000	4.066665
	Total in Mus	12.325262	4.932737	0.000335	0.559947	7.448826	0.000000	25.267107



Details of Energy Scheduled to ISOA Customers for the Month of November'18

Details of Energy Sold through Bilateral/Exchange

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Sheraton	0.114240						0.114240
2	EDWPCL-IEX							0.634080
	Total in Mus	0.114240	0.000000	0.000000	0.000000	0.000000	0.000000	0.748320

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.537015						0.537015
2	Aria (AHCSPL)	0.641520						0.641520
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	1.191045						1.191045
4	Avdhut Swami Metal Works/BYPL		0.250320					0.250320
5	Batra Hospital (BHMRC)							0.000000
6	Bharti Airtel Ph-1 184							0.000000
7	Bharti Airtel Ph-3 224	0.216000						0.216000
8	Bharti Airtel Ph-3 234							0.000000
9	Bird Airport Hotel pvt.Ltd (BAHPL)							0.000000
10	Bird Hospitality (BHSPL)							0.000000
11	Caddic Hotels (CHPL-DL)							0.000000
12	Devki_Devi_Foundation (MAX-HPTL)	0.596355						0.596355
13	DIAPL	3.667440						3.667440
14	Divine Infracon Pvt.Ltd.							0.000000
15	DLF Emporio (DLFEL)							0.000000
16	DLF Mall Saket New Delhi (DLFL)							0.000000
17	DLF Promenade Ltd. (DLFPL)							0.000000
18	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.602720						0.602720
19	Duggar Fiber Pvt. Ltd. (DFPL)							0.000000
20	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
21	Eros Resorts & Hotels(Eros Group) (ERHPL)							0.000000
22	Escort Heart (EHIRCL)							0.000000
23	Fortis Hospotel Limited (FORTISSB)							0.000000
24	Gujarmal Modi Hosp (GMHRCMS)	0.423915						0.423915
25	Indian Hotels(Taj Vivanta) (TIHCL)	0.329280						0.329280
26	Indian Spinal Injuries Centre (ISIC)							0.000000
27	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
28	Jackson Developer (JDPL)							0.000000
29	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.745575						0.745575
30	Lodhi Property (LPCL)	0.530880						0.530880
31	Max Balaji (BMDRC)		0.716835					0.716835
32	Max Healthcare Institute Limited (MHIL)					0.141120		0.141120
33	Oberio Maiden (HOM)							0.000000
34	Pride Plaza Hotels Pvt. Ltd. (PHL)							0.000000
35	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
36	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.576720		0.576720
37	Select City Walk (SIPL)	0.667420						0.667420
38	Shiva Alloys Pvt. Ltd. (SHIVA)					0.526680		0.526680
39	Today Hotels (THNDPL)							0.000000
40	Unison Hotels (Grand Hotel) (UHL)	0.517320						0.517320
41	Vodafone Mobile Service (VMSL)							0.000000
42	Wave Hospitality Pvt. Ltd. (WHPL)							0.000000
	Total in Mus	10.666485	0.967155	0.000000	0.000000	1.244520	0.000000	12.878160



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of December'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/883

ISSUE DATE

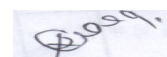
16.01.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	34.289679	18.521005	10.162137	35.562335	23.614344	0.000000	122.149500
3	GT	22.143614	2.674856	0.000000	0.000000	10.099381	0.000000	34.917850
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	106.792698	57.930610	6.658949	23.026789	72.470148	0.000000	266.879194
(A)	Total Intra State	162.997255	78.994187	16.821086	58.589124	106.024091	0.000000	423.425744
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	55.366500	32.472650	0.000000	0.000000	39.332238	0.000000	127.171388
2	DVC(MEJIA)(LT-4)	23.057336	14.834144	0.000000	0.000000	16.416272	0.000000	54.307752
3	DVC(MEJIA7)(LT-8)	0.000000	67.592895	0.000000	0.000000	0.000000	0.000000	67.592895
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	55.922052	0.000000	55.922052
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	174.612965	0.000000	174.612965
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.902862	0.000000	0.902862
7	GIREL (L_NR_2018_61)	10.177855	0.000000	0.000000	0.000000	0.000000	0.000000	10.177855
8	SECI	2.751132	2.822235	0.000000	0.000000	2.780985	0.000000	8.354352
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.961620	5.961620
(C)	Total Long Term Bilateral Purchase	91.352822	117.721925	0.000000	0.000000	289.967374	5.961620	505.003741
1	IEX(Purchase)	21.763411	0.127166	0.000000	0.000000	8.505236	0.000000	30.395813
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.550270	0.000000	0.000000	0.000000	1.471220	0.000000	2.021490
4	Banking (purchase)	0.000000	1.741950	0.000000	0.000000	0.000000	0.000000	1.741950
(D)	Total ShortTerm Purchase	22.313681	1.869116	0.000000	0.000000	9.976456	0.000000	34.159253
(E)	Total Purchase(A+B+C+D)	1275.783188	738.934003	16.821086	104.939459	897.459931	5.961620	3039.899288
1	IEX(Sale)	-93.029173	-64.899153	0.000000	-8.028728	-97.006540	0.000000	-262.963593
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.040440	0.000000	0.000000	0.000000	0.000000	-0.040440
4	Banking(Sale)	-199.013930	-256.128260	0.000000	0.000000	-151.072590	0.000000	-606.214780
(F)	Total Sale	-292.043103	-321.067853	0.000000	-8.028728	-248.079130	0.000000	-869.218813
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	11.384031	2.878008	0.000000	0.412534	6.892606	0.000000	21.567180
(G)	Net Purchase (E+F+Rithala+RG)	995.124117	420.744159	16.821086	97.323266	656.273407	5.961620	2186.286035

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.



MANAGER(SO/EA)

Details of Renewable Generation for the Month of December'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4102.000		4102.000
2	CENPEID					94.000		94.000
3	CORPORATE OFFICE					220.000		220.000
4	CENNET					486.000		486.000
5	1 MW KPM					78144.000		78144.000
6	NARELA A7 GRID					4656.000		4656.000
7	BAWANA CWG GRID					9194.000		9194.000
8	NARELA DSIHDC					5384.000		5384.000
9	GTK					1984.000		1984.000
10	RG-2					1739.000		1739.000
11	RG-5					17581.000		17581.000
12	RG-22					9339.000		9339.000
13	RG-23					4304.000		4304.000
14	RG-24					8279.000		8279.000
15	Thyagraj Stadium	59803.950						59803.950
16	Tahirpur		2194.000					2194.000
17	DSIDC JHILMIL		1278.000					1278.000
18	Yamuna Vihar		1651.000					1651.000
19	Vivek Vihar		1622.400					1622.400
20	Seelampur		2680.000					2680.000
21	Dwarikapuri		1638.000					1638.000
22	Shakarpur		1952.000					1952.000
23	Workshop PPG		2682.000					2682.000
24	Karkardooma Car Parking		170.000					170.000
25	DAIL*							0.000
	Total in KWH	59803.950	15867.400	0.000	0.000	145506.000	0.000	221177.350

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of November is as below

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (Previous Month)	656700.000	0.000	0.000	0.000	0.000	0.000	656700.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.935612	0.000000	0.000000	0.000000	4.380500	0.000000	12.316112
2	MSW Bawana	3.388615	1.937046	0.000000	0.412534	2.366600	0.000000	8.104795
3	EDWPCL	0.000000	0.925095	0.000000	0.000000	0.000000	0.000000	0.925095
	Total in Mus	11.324227	2.862141	0.000000	0.412534	6.747100	0.000000	21.346002

Details of Energy Scheduled to ISOA Customers for the Month of December'18

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Sheraton	0.252960						0.252960
2	EDWPCL-DLF Mall Saket New Delhi	0.218400						0.218400
3	EDWPCL-DLF Promenade Ltd.	0.124800						0.124800
4	EDWPCL-Eros Resorts & Hotels(Eros Group)		0.108000					0.108000
5	EDWPCL-InterGlobe Hotels Pvt.Ltd.	0.206400						0.206400
6	EDWPCL-IEX							-0.808560
	Total in Mus	0.802560	0.108000	0.000000	0.000000	0.000000	0.000000	0.102000

Details of Energy Scheduled to ISOA Customers through Bilateral/IEX through NR

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.433770						0.433770
2	Aria (AHCSP)	0.736560						0.736560
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	0.970800						0.970800
4	Avdhut Swami Metal Works/BYPL							0.000000
5	Batra Hospital (BHMRC)							0.000000
6	Bharti Airtel Ph-1 184							0.000000
7	Bharti Airtel Ph-3 224	0.223200						0.223200
8	Bharti Airtel Ph-3 234							0.000000
9	Bird Airport Hotel pvt.Ltd (BAHPL)							0.000000
10	Bird Hospitality (BHSPL)							0.000000
11	Caddie Hotels (CHPL-DL)							0.000000
12	Devki_Devi_Foundation (MAX-HPTL)	0.570240						0.570240
13	DIAPL	3.786480						3.786480
14	Divine Infracon Pvt.Ltd.							0.000000
15	DLF Emporio (DLFEL)							0.000000
16	DLF Mall Saket New Delhi (DLFL)							0.000000
17	DLF Promenade Ltd. (DLFPL)							0.000000
18	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
19	Duggar Fiber Pvt. Ltd. (DFPL)					0.555600		0.555600
20	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
21	Eros Resorts & Hotels(Eros Group) (ERHPL)							0.000000
22	Escort Heart (EHIRCL)							0.000000
23	Fortis Hospotel Limited (FORTISSB)							0.000000
24	Gujarmal Modi Hosp (GMHRCMS)	0.391440						0.391440
25	Indian Hotels(Taj Vivanta) (TIHCL)	0.364560						0.364560
26	Indian Spinal Injuries Centre (ISIC)							0.000000
27	Indraprastha Medical (Apollo Hosp) (IMPL)							0.000000
28	Jackson Developer (JDPL)							0.000000
29	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.759360						0.759360
30	Lodhi Property (LPCL)	0.587760						0.587760
31	Max Balaji (BMDRC)		0.600000					0.600000
32	Max Healthcare Institute Limited (MHIL)							0.000000
33	Oberio Maiden (HOM)							0.000000
34	Pride Plaza Hotels Pvt. Ltd. (PHL)							0.000000
35	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
36	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.662160		0.662160
37	Select City Walk (SIPL)							0.000000
38	Shiva Alloys Pvt. Ltd. (SHIVA)							0.000000
39	Today Hotels (THNDPL)							0.000000
40	Unison Hotels (Grand Hotel) (UHL)	0.461280						0.461280
41	Vodafone Mobile Service (VMSL)							0.000000
42	Wave Hospitality Pvt. Ltd. (WHPL)							0.000000
	Total in Mus	9.285450	0.600000	0.000000	0.000000	1.217760	0.000000	11.103210