

BSES

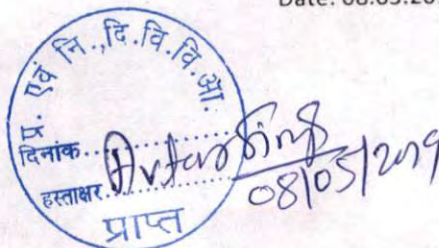
BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref: RA/BYPL/2019-20/ 19

Date: 08.05.2019

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for January, February and March of 2019
Ref: Hon'ble DERC Business plan Regulation 2017

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2017 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:

.....
(4) *The treatment of PPAC computation as per the specified formula shall be as follows:*

(a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

(b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%).

(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."

In accordance with Regulations 30 (4)(a)(b) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for January, February and March of 2019 is computed as 4.82 % as annexed herewith in Annex-1. Accordingly, BYPL in terms of the said Regulations, will levy 4.33% (being 90% of computed PPAC) on the bills of all consumers from the billing cycle w.e.f. 10th of May 2019 for a period of 3 months.

We are also uploading this computation of PPAC on our web-site before the same is levied on the consumer's electricity bills.

Registered Office : BSES Yamuna Power Limited, Shakti Kiran Building, Karkardooma, Delhi-110032



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In accordance with Regulations 30 (4)(a)(b) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for January, February and March of 2019 is computed as 4.82 % as annexed herewith in Annex-1. Accordingly, BYPL in terms of the said Regulations, will levy 4.33% (being 90% of computed PPAC) on the bills of all consumers from the billing cycle w.e.f. 10th of May 2019 for a period of 3 months.

We are also uploading this computation of PPAC on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC Accounts as attached as **Annexure-2** for reference

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited



Abhishek Srivastava
Authorized Signatory- Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- Jan-March'19			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	2,092,887,003	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	700,812,777	Calculated
3	C (in Rs./Kwh)	0.36	Calculated
4	D (Rs. Cr.)	135.54	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	142.35	As per Tariff Order
6	Z (in Kwh)	1339939315	Calculated
7	Distribution Loss (%)	11.69%	As per Tariff Order
8	Approved ABR (Rs./kwh)	7.51	As per Tariff Order
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \%/100)*ABR))$	4.82%	Calculated
10	PPAC Self Claimed (90%)	4.33%	Sr. N. 9 X 90%
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[(Actual Power purchase from Central Generating Stations having Long Term		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		3.18	As per Tariff Order
Approved Interstate Transmission licensee		1.65%	As per Tariff Order
Approved Intrastate Loss (in %)		0.98%	As per Tariff Order
Distribution Loss (in %)		11.69%	As per Tariff Order
Approved ABR (Rs./kwh)		7.51	As per Tariff Order
Total unit sold other than Direct Consumer (in kwh)		683,074,425	As per SLDC
Gross power Purchase including short term power (in kwh)		2,039,913,701	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in		1,935,612,547	As per PPAC Qtr Audited Sheet*
Power from Delhi Gencos including BTPS (in kwh)		157,274,456	As per PPAC Qtr Audited Sheet*
Actual Avg PPC (Rs./kwh)		3.54	As per PPAC Qtr Audited Sheet*

Above values are calculated based on Tariff Order dated 28.03.2018

BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
New Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges

1. We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2018, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for the three months period from January 2019 to March 2019 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 & 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 & 2.3) for the Transmission & Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to the DERC.

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in Table 180 of the Tariff Order for the FY 2018-19 issued by DERC dated March 28, 2018.

The Transmission & LDC charges are as listed in Table 190 of the Tariff Order for the FY 2018-19 issued by DERC dated March 28, 2018.

Management's Responsibility

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended March 2019

1



HARIBHAKTI & CO. LLP

5. The following documents have been furnished by the Company:

a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended March 31, 2019, attached herewith as "Annexure 1" (initialled for the purpose of identification).

Month-wise details of the same from January 2019 to March 2019 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.

b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended March 31, 2019, attached herewith as "Annexure 2" (initialled for the purpose of identification).

Month-wise details of the same from January 2019 to March 2019 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.

c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;

d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;

b) Verified the transmission and LDC charges, as detailed in Annexure 2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis; and

c) Verified such other relevant documents/records as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended March 2019

2



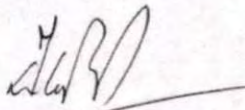
Certificate

9. Based on our examination, as above, and the information, explanations and representation given to us, we certify that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 & 1.3) and the details of transmission & LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 & 2.3) are in agreement with the audited books of account maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment.

For Haribhakti and Co. LLP
Chartered Accountants
ICAI Firm Registration No.103523W/W100048



Raj Kumar Agarwal
Partner
Membership No.: 074715
UDIN: 19074715AAAAAQ9964



Place: New Delhi
Date: May 7, 2019

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'19 to March'19

Annexure 1.

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
1	NTPC																
1	ANTA GAS	1.16	1.46	0.38	-	-	-	0.03	1.87	-	(0.22)	0.00	-	-	-	-	(0.22)
2	AURAIYA GAS	0.23	2.13	0.09	-	-	-	0.01	2.23	-	(0.29)	(0.00)	-	-	-	-	(0.30)
3	BTPS	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00
4	DADRI GAS	4.22	2.44	1.40	-	-	-	0.01	3.86	(0.00)	(0.18)	0.00	-	-	-	-	(0.18)
5	UNCHAHAR-I	9.30	1.13	2.81	-	-	-	0.01	3.95	-	(0.01)	(0.01)	-	-	-	-	(0.02)
6	UNCHAHAR-II	17.87	2.05	5.40	-	-	-	0.04	7.48	-	(0.01)	(0.01)	-	-	-	-	(0.02)
7	UNCHAHAR-III	10.65	1.70	3.21	-	-	-	0.01	4.92	-	(0.02)	(0.01)	-	-	-	-	(0.03)
8	FARAKKA	8.11	0.84	2.00	-	-	-	0.00	2.85	-	-	0.10	-	-	-	-	0.10
9	KAHALGAON-I	20.28	2.34	4.58	-	-	-	0.00	6.92	-	-	-	-	-	-	-	-
10	NCPP(dadri 1)	54.17	10.38	19.94	-	-	-	0.21	30.52	-	(0.53)	1.28	-	-	-	-	0.75
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	57.76	4.00	7.67	0.05	-	-	0.01	11.73	-	(0.02)	(0.11)	-	-	-	-	(0.13)
13	SINGRAULI	137.07	8.64	18.89	-	-	-	0.01	27.54	-	(0.10)	0.12	-	-	-	-	0.02
14	KAHALGAON-II	68.62	7.70	14.85	-	-	-	0.01	22.56	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	189.24	44.71	64.80	-	-	-	0.83	110.34	-	(0.50)	3.53	-	-	-	-	3.03
17	RIHAND-III	101.79	13.73	13.67	-	-	-	0.01	27.41	-	(0.18)	(0.18)	-	-	-	-	(0.36)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	680.46	103.24	159.69	0.05			1.19	264.17	(0.00)	(2.07)	4.71				0.00	2.64
II	NHPC																
1	BAIRA SIUL	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)	-	-	-	-	-	-	-	-
2	SALAL	14.58	1.59	0.90	-	-	-	(0.01)	2.48	-	-	-	-	-	-	7.70	7.70
3	CHAMERA-I	8.76	0.99	0.79	-	-	-	0.00	1.78	-	-	-	-	-	-	-	-
4	TANAKPUR	1.51	0.46	0.25	-	-	-	0.00	0.71	-	-	-	-	-	-	-	-
5	URI	20.51	1.91	1.69	-	-	-	(0.01)	3.59	-	-	-	-	-	-	2.29	2.29
6	DHAULJANGA	3.18	1.10	0.39	-	-	-	0.00	1.49	-	-	-	-	-	-	-	-
7	CHAMERA-II	6.27	1.32	0.63	-	-	-	0.00	1.95	-	-	-	-	-	-	-	-
8	DULHASTI	8.71	2.77	0.79	-	-	-	0.00	3.57	-	-	-	-	-	-	2.37	2.37
9	SEWA 2	6.18	1.23	1.34	-	-	-	0.00	2.57	-	-	-	-	-	-	0.16	0.16
10	CHAMERA-III	3.25	1.91	0.69	-	-	-	0.00	2.60	-	-	-	-	-	-	-	-
11	URI-II	13.14	3.74	1.18	-	-	-	(0.00)	4.92	-	-	-	-	-	-	2.67	2.67
12	Parbati-III	-	0.72	-	-	-	-	0.00	0.72	-	-	-	-	-	-	-	-
	NHPC Total	86.08	17.74	8.63				(0.00)	26.37							15.19	15.19
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	25.80	-	10.13	-	-	-	0.33	10.46	(0.18)	-	(0.07)	-	-	-	0.00	(0.07)
	NPC Total	25.80		10.13				0.33	10.46	(0.18)		(0.07)				0.00	(0.07)



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'19 to March'19

Annexure 1

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
IV	SJVNL	14.13	5.61	1.72	-	-	-	0.01	7.33	-	0.13	-	-	-	-	-	0.13
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	45.03	6.81	13.42	-	-	-	-	20.23	-	-	1.38	-	-	-	0.02	1.40
3	CTPS 7 & 8	98.05	18.71	18.95	-	-	-	-	37.66	-	-	(0.71)	-	-	-	0.07	(0.65)
4	MTFS #7	204.70	32.50	56.72	-	-	-	-	89.21	-	-	3.55	-	-	-	0.10	3.65
	DVC Total	347.79	58.02	89.09	-	-	-	-	147.10	-	-	4.22	-	-	-	0.19	4.40
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	(0.37)	-	(0.14)	-	-	-	-	(0.14)	-	-	-	-	-	-	-	-
3	GAS TURBINE	6.07	2.99	2.61	-	-	-	-	5.59	-	-	(0.07)	-	-	-	-	(0.07)
4	Pragati-I	31.06	6.69	12.25	-	-	-	-	18.94	-	-	(0.72)	-	-	-	-	(0.72)
5	Bawana	120.51	35.53	43.22	-	-	-	-	78.75	-	-	(0.05)	-	-	-	-	(0.05)
	Power stations in Delhi Total	157.27	45.21	57.94	-	-	-	-	103.15	-	-	(0.83)	-	-	-	-	(0.83)
IX	ARAVALI	72.29	21.92	25.64	-	-	-	1.48	49.03	-	(0.02)	(0.34)	-	-	-	0.04	(0.32)
X	SASAN	688.95	9.74	79.21	-	-	-	6.80	95.74	-	(0.00)	-	-	-	-	1.76	1.76
XI	SECI (Solar)	10.29	-	5.66	-	-	-	-	5.66	-	-	-	-	-	-	-	-
XII	EDWPCPL	3.74	-	1.20	-	-	-	-	1.20	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	6.24	-	4.39	-	-	-	-	4.39	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	2,093.04	261.46	443.29	0.05	-	-	9.80	714.61	(0.18)	(1.96)	7.68	-	-	-	17.17	22.89
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	2,093.04	261.46	443.29	0.05	-	-	9.80	714.61	(0.18)	(1.96)	7.68	-	-	-	17.17	22.89

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January '19 to March '19

Annexure 1.

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges		Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								
I	NTPC	-	-	-	-	-	-	-	-	1.16	1.23	0.39	-	-	-	0.03	1.65	14.23	
1	ANTA GAS	-	-	-	-	-	-	-	-	0.23	1.84	0.08	-	-	-	0.05	1.97	84.23	
2	AURAIYA GAS	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	0.03	-	0.01	-	-	-	-	-	0.01	0.02	4.25	2.26	1.41	-	-	0.02	3.69	8.70
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	-	9.30	1.12	2.80	-	-	-	0.01	3.93	4.23
6	UNCHAHAR-II	-	-	-	-	-	-	-	-	-	17.87	2.04	5.38	-	-	-	0.04	7.46	4.18
7	UNCHAHAR-III	-	-	-	-	-	-	-	-	-	10.65	1.68	3.20	-	-	-	0.01	4.89	4.59
8	FARAKKA	-	(0.09)	-	-	-	-	-	-	(0.00)	(0.08)	8.11	0.76	2.10	-	-	(0.00)	2.86	3.53
9	KAHALGAON-I	-	(0.21)	-	-	-	-	-	-	(0.01)	(0.22)	20.28	2.13	4.58	-	-	(0.01)	6.70	3.31
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	54.17	9.84	21.21	-	-	-	0.21	31.27	5.77
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	-	57.76	3.97	7.56	0.05	-	-	0.01	11.59	2.01
13	SINGRAULI	-	-	-	-	-	-	-	-	-	137.07	8.54	19.01	-	-	-	0.01	27.56	2.01
14	KAHALGAON-II	-	(0.47)	-	-	-	-	-	-	-	68.62	7.23	14.85	-	0.05	-	(0.02)	22.11	3.22
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.00)	(0.00)	-
16	NCPP-II	-	-	-	-	-	-	-	-	-	189.24	44.21	68.33	-	-	-	0.83	113.37	5.99
17	RIHAND-III	-	-	-	-	-	-	-	-	-	101.79	13.56	13.49	-	-	-	0.01	27.06	2.66
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.03	(0.76)	0.01	-	0.05	-	0.01	(0.69)	680.48	100.41	164.41	0.05	0.05	-	1.20	266.12	3.91	
II	NHPC	-	-	-	-	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)	-
1	BAIRA SIUL	-	-	-	-	-	-	-	-	-	14.58	1.59	0.90	-	-	-	7.69	10.18	6.98
2	SALAL	-	-	-	-	-	-	-	-	-	8.76	0.99	0.79	-	-	-	0.00	1.78	2.03
3	CHAMERA-I	-	-	-	-	-	-	-	-	-	1.51	0.46	0.25	-	-	-	0.00	0.71	4.73
4	TANAKPUR	-	-	-	-	-	-	-	-	-	20.51	1.91	1.69	-	-	-	2.28	5.88	2.87
5	URI	-	-	-	-	-	-	-	-	-	3.18	1.10	0.39	-	-	-	0.00	1.49	4.70
6	DHAULIGANGA	-	-	-	-	-	-	-	-	-	6.27	1.32	0.63	-	-	-	0.00	1.95	3.11
7	CHAMERA-II	-	-	-	-	-	-	-	-	-	8.71	2.77	0.79	-	-	-	2.37	5.93	6.82
8	DULHASTI	-	-	-	-	-	-	-	-	-	6.18	1.23	1.34	-	-	-	0.16	2.72	4.41
9	SEWA 2	-	-	-	-	-	-	-	-	-	3.25	1.91	0.69	-	-	-	0.00	2.60	7.99
10	CHAMERA-III	-	-	-	-	-	-	-	-	-	13.14	3.74	1.18	-	-	-	2.67	7.59	5.78
11	URI-II	-	-	-	-	-	-	-	-	-	-	0.72	-	-	-	-	0.00	0.72	-
12	Parbati-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NHPC Total	-	-	-	-	-	-	-	-	86.08	17.74	8.63	-	-	-	15.19	41.56	4.83	
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	0.00	0.00	25.63	-	10.06	-	-	0.33	10.39	4.06
3	RAPP 5&6	-	-	-	-	-	-	-	-	0.00	0.00	25.63	-	10.06	-	-	0.33	10.39	4.06
	NPC Total	-	-	-	-	-	-	-	-	0.00	0.00	25.63	-	10.06	-	-	0.33	10.39	4.06



Annexure 1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
IV	SJVNL	-	-	-	-	-	-	-	-	14.13	5.74	1.72	-	-	-	0.01	7.46	5.28
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	0.80	0.74	-	0.93	-	-	2.47	-	0.80	0.74	-	0.93	-	-	2.47	-
	THDC Total	-	0.80	0.74	-	0.93	-	-	2.47	-	0.80	0.74	-	0.93	-	-	2.47	-
VI	Tata HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	-	-	-	-	-	-	0.05	0.05	45.03	6.81	14.79	-	-	-	0.07	21.67	4.81
3	CTPS 7 & 8	-	-	-	-	-	-	0.14	0.14	98.05	18.71	18.24	-	-	-	0.21	37.16	3.79
4	MTPS #7	-	-	-	-	-	-	0.20	0.20	204.70	32.50	60.27	-	-	-	0.30	93.07	4.55
	DVC Total	-	-	-	-	-	-	0.39	0.39	347.79	58.02	93.31	-	-	-	0.58	151.90	4.37
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	(0.37)	-	(0.14)	-	-	-	(0.14)	-	3.78
3	GAS TURBINE	-	-	(0.01)	-	-	-	-	(0.01)	6.07	2.99	2.53	-	-	-	-	5.51	9.08
4	Fragati-I	-	-	(0.06)	-	-	-	-	(0.06)	31.06	6.69	11.48	-	-	-	-	18.17	5.85
5	Rawana	-	-	(0.27)	-	-	-	-	(0.27)	120.51	35.53	42.90	-	-	-	-	78.43	6.51
	Power stations in Delhi Total	-	-	(0.34)	-	-	-	-	(0.34)	157.27	45.21	56.77	-	-	-	-	101.97	6.48
IX	ARAVALI	-	-	-	-	-	-	0.04	0.04	72.29	21.89	25.30	-	-	-	1.56	48.76	6.74
X	SASAN	-	-	-	-	-	-	0.73	0.73	688.95	9.74	79.21	-	-	-	9.28	98.23	1.43
XI	SECI (Solar)	-	-	-	-	-	-	-	-	10.29	-	5.66	-	-	-	-	5.66	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	-	3.74	-	1.20	-	-	-	-	1.20	3.21
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	6.24	-	4.39	-	-	-	-	4.39	7.03
	GRAND TOTAL without Regulated Credit	0.03	0.04	0.41	-	0.98	-	1.18	2.60	2,092.89	259.54	451.39	0.05	0.98	-	28.15	740.10	3.54
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	0.03	0.04	0.41	-	0.98	-	1.18	2.60	2,092.89	259.54	451.39	0.05	0.98	-	28.15	740.10	3.54

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. In crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.95	0.49	0.32	-	-	-	0.02	0.82	-	(0.22)	-	-	-	-	-	(0.22)
2	AURAIYA GAS	-	0.71	-	-	-	-	(0.00)	0.71	-	(0.29)	(0.00)	-	-	-	-	(0.30)
3	BTPS	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00
4	DADRI GAS	0.60	0.81	0.20	-	-	-	0.09	1.11	(0.00)	(0.18)	0.00	-	-	-	-	(0.18)
5	UNCHAHAR-I	3.15	0.38	0.92	-	-	-	0.01	1.31	-	(0.01)	(0.06)	-	-	-	-	(0.07)
6	UNCHAHAR-II	6.14	0.68	1.80	-	-	-	0.02	2.50	-	(0.01)	(0.12)	-	-	-	-	(0.12)
7	UNCHAHAR-III	3.88	0.57	1.14	-	-	-	0.00	1.71	-	(0.02)	(0.07)	-	-	-	-	(0.09)
8	FARAKKA	2.70	0.29	0.67	-	-	-	0.00	0.97	-	-	0.17	-	-	-	-	0.17
9	KAHALGAON-I	7.01	0.78	1.52	-	-	-	0.00	2.30	-	-	-	-	-	-	-	-
10	NCPP(dadri 1)	17.84	3.46	6.58	-	-	-	0.04	10.08	-	(0.53)	1.78	-	-	-	-	1.25
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	18.28	1.33	2.44	(0.05)	-	-	0.00	3.72	-	(0.02)	(0.03)	-	-	-	-	(0.06)
13	SINGRAULI	43.98	2.99	6.00	-	-	-	0.00	9.00	-	(0.10)	(0.02)	-	-	-	-	(0.12)
14	KAHALGAON-II	23.21	2.57	4.81	-	-	-	0.00	7.38	-	-	-	-	-	0.00	-	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	85.42	14.90	29.52	-	-	-	0.36	44.79	-	(0.50)	5.51	-	-	-	-	5.01
17	RIHAND-III	33.59	4.58	4.53	-	-	-	0.00	9.11	-	(0.18)	(0.05)	-	-	-	-	(0.22)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	246.76	34.54	60.44	(0.05)	-	-	0.57	95.49	(0.00)	(2.07)	7.11	-	-	-	0.00	5.04
II	NHPC																
1	BAIRA SIUL	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
2	SALAL	3.14	0.41	0.19	-	-	-	0.00	0.61	-	-	-	-	-	-	-	-
3	CHAMERA-I	1.29	0.34	0.12	-	-	-	0.00	0.46	-	-	-	-	-	-	-	-
4	TANAKPUR	0.50	0.18	0.08	-	-	-	0.00	0.26	-	-	-	-	-	-	-	-
5	URI	3.67	0.55	0.30	-	-	-	0.00	0.85	-	-	-	-	-	-	-	-
6	DHAULJANGA	0.98	0.45	0.12	-	-	-	0.00	0.57	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.42	0.40	0.14	-	-	-	0.00	0.55	-	-	-	-	-	-	-	-
8	DULHASTI	2.50	0.90	0.23	-	-	-	0.00	1.12	-	-	-	-	-	-	-	-
9	SEWA 2	0.69	0.42	0.15	-	-	-	0.00	0.57	-	-	-	-	-	-	-	-
10	CHAMERA-III	0.63	0.46	0.13	-	-	-	0.00	0.59	-	-	-	-	-	-	-	-
11	URI - II	2.60	1.08	0.23	-	-	-	(0.00)	1.31	-	-	-	-	-	-	-	-
12	Parbati-III	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
	NHPC Total	17.42	5.20	1.70	-	-	-	0.01	6.90	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	10.22	-	4.01	-	-	-	0.13	4.14	-	-	-	-	-	-	-	-
	NPC Total	10.22	-	4.01	-	-	-	0.13	4.14	-	-	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
IV	SJVNL	4.88	1.91	0.59	-	-	0.00	2.51	-	0.00	-	-	-	-	-	-	
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Meija Units 6#	14.24	2.17	4.24	-	-	-	6.41	-	-	-	-	-	-	-	-	
3	CTPS 7 & 8	40.43	6.74	7.87	-	-	-	14.61	-	-	-	-	-	-	-	-	
4	MTPS #7	66.46	10.52	18.40	-	-	-	28.92	-	-	-	-	-	-	-	-	
	DVC Total	121.13	19.43	30.52	-	-	-	49.94	-	-	-	-	-	-	-	-	
VIII	Power stations in Delhi																
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Rajghat	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	-	-	-	-	-	
3	GAS TURBINE	2.52	1.00	1.15	-	-	-	2.16	-	-	(0.01)	-	-	-	-	(0.01)	
4	Pragati-I	18.18	2.23	7.30	-	-	-	9.53	-	-	(0.17)	-	-	-	-	(0.17)	
5	Bawana	61.41	17.49	25.05	-	-	-	42.54	-	-	(0.03)	-	-	-	-	(0.03)	
	Power stations in Delhi Total	81.98	20.73	33.45	-	-	-	54.18	-	-	(0.21)	-	-	-	-	(0.21)	
IX	ARAVALI	28.28	6.96	9.94	-	-	0.57	17.47	-	(0.02)	(0.11)	-	-	-	0.00	(0.12)	
X	SASAN	233.45	3.35	26.84	-	-	2.35	32.54	-	-	-	-	-	-	0.62	0.62	
XI	SECI (Solar)	3.02	-	1.66	-	-	-	1.66	-	-	-	-	-	-	-	-	
XII	EDWPCPL	1.00	-	0.32	-	-	-	0.32	-	-	-	-	-	-	-	-	
XIII	Delhi MSW Solutions Ltd	1.80	-	1.26	-	-	-	1.26	-	-	-	-	-	-	-	-	
	GRAND TOTAL without Regulated Credit	749.94	92.12	170.74	(0.05)	-	-	3.62	266.43	(0.00)	(2.09)	6.79	-	-	0.62	5.32	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	749.94	92.12	170.74	(0.05)	-	-	3.62	266.43	(0.00)	(2.09)	6.79	-	-	0.62	5.32	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'19

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	0.95	0.26	0.32	-	-	-	0.02	0.60	6.32	
2	AURAIYA GAS	-	-	-	-	-	-	0.04	-	0.42	(0.00)	-	-	-	0.04	0.46	-	
3	BTPS	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	
4	DADRI GAS	0.03	-	0.01	-	-	-	0.01	0.63	0.63	0.21	-	-	-	0.11	0.94	14.99	
5	UNCHAHAH-I	-	-	-	-	-	-	-	3.15	0.36	0.87	-	-	-	0.01	1.24	3.93	
6	UNCHAHAH-II	-	-	-	-	-	-	-	6.14	0.67	1.68	-	-	-	0.02	2.38	3.87	
7	UNCHAHAH-III	-	-	-	-	-	-	-	3.88	0.55	1.06	-	-	-	0.00	1.61	4.16	
8	PARAKKA	-	-	-	-	-	-	-	2.70	0.29	0.84	-	-	-	0.00	1.13	4.19	
9	KAHALGAON-I	-	-	-	-	-	-	-	7.01	0.78	1.52	-	-	-	0.00	2.30	3.28	
10	NCPP(dadri 1)	-	-	-	-	-	-	-	17.84	2.93	8.36	-	-	-	0.04	11.33	6.35	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	-	-	-	-	-	-	18.28	1.31	2.40	(0.05)	-	-	0.00	3.66	2.00	
13	SINGRAULI	-	-	-	-	-	-	-	43.98	2.89	5.98	-	-	-	0.00	8.88	2.02	
14	KAHALGAON-II	-	-	-	-	0.05	-	-	23.21	2.57	4.81	-	0.05	-	0.00	7.43	3.20	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	-	-	-	-	-	-	85.42	14.40	35.03	-	-	-	0.36	49.80	5.83	
17	RIHAND-III	-	-	-	-	-	-	-	33.59	4.40	4.48	-	-	-	0.00	8.88	2.64	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	0.03	-	0.01	-	0.05	-	0.06	246.78	32.47	67.55	(0.05)	0.05	-	0.62	100.65	4.08	
II	NHPC																	
1	BAIRA SHUL	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-	
2	SALAL	-	-	-	-	-	-	-	3.14	0.41	0.19	-	-	-	0.00	0.61	1.94	
3	CHAMERA-I	-	-	-	-	-	-	-	1.29	0.34	0.12	-	-	-	0.00	0.46	3.56	
4	TANAKPUR	-	-	-	-	-	-	-	0.50	0.18	0.08	-	-	-	0.00	0.26	5.24	
5	URI	-	-	-	-	-	-	-	3.67	0.55	0.30	-	-	-	0.00	0.85	2.33	
6	DHAULGANGA	-	-	-	-	-	-	-	0.98	0.45	0.12	-	-	-	0.00	0.57	5.85	
7	CHAMERA-II	-	-	-	-	-	-	-	1.42	0.40	0.14	-	-	-	0.00	0.55	3.86	
8	DULHASTI	-	-	-	-	-	-	-	2.50	0.90	0.23	-	-	-	0.00	1.12	4.49	
9	SEWA 2	-	-	-	-	-	-	-	0.69	0.42	0.15	-	-	-	0.00	0.57	8.32	
10	CHAMERA-III	-	-	-	-	-	-	-	0.63	0.46	0.13	-	-	-	0.00	0.59	9.41	
11	URI- II	-	-	-	-	-	-	-	2.60	1.08	0.23	-	-	-	(0.00)	1.31	5.05	
12	Parbati-III	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-	
	NHPC Total	-	-	-	-	-	-	-	17.42	5.20	1.70	-	-	-	0.01	6.90	3.96	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 5&6	-	-	-	-	-	-	-	10.22	-	4.01	-	-	-	0.13	4.14	4.05	
	NPC Total	-	-	-	-	-	-	-	10.22	-	4.01	-	-	-	0.13	4.14	4.05	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
IV	SJVNL	-	-	-	-	-	-	-	-	4.88	1.91	0.59	-	-	-	0.00	2.51	5.13
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	0.40	0.37	-	0.47	-	-	1.23	-	0.40	0.37	-	0.47	-	-	1.23	-
	THDC Total	-	0.40	0.37	-	0.47	-	-	1.23	-	0.40	0.37	-	0.47	-	-	1.23	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	-	-	-	-	-	-	-	-	14.24	2.17	4.24	-	-	-	-	6.41	4.50
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	40.43	6.74	7.87	-	-	-	-	14.61	3.61
4	MTFS #7	-	-	-	-	-	-	-	-	66.46	10.52	18.40	-	-	-	-	28.92	4.35
	DVC Total	-	-	-	-	-	-	-	-	121.13	19.43	30.52	-	-	-	-	49.94	4.12
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	(0.05)	3.78
3	GAS TURBINE	-	-	(0.01)	-	-	-	-	(0.01)	2.52	1.00	1.14	-	-	-	-	2.14	8.49
4	Pragati-I	-	-	(0.06)	-	-	-	-	(0.06)	18.18	2.23	7.08	-	-	-	-	9.31	5.12
5	Bawana	-	-	(0.27)	-	-	-	-	(0.27)	61.41	17.49	24.74	-	-	-	-	42.23	6.88
	Power stations in Delhi Total	-	-	(0.34)	-	-	-	-	(0.34)	81.98	20.73	32.90	-	-	-	-	53.63	6.54
IX	ARAVALI	-	-	-	-	-	-	-	-	28.28	6.94	9.84	-	-	-	0.57	17.35	6.13
X	SASAN	-	-	-	-	-	-	-	-	233.45	3.35	26.84	-	-	-	2.96	33.16	1.42
XI	SECI (Solar)	-	-	-	-	-	-	-	-	3.02	-	1.66	-	-	-	-	1.66	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	-	1.00	-	0.32	-	-	-	-	0.32	3.21
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	1.80	-	1.26	-	-	-	-	1.26	7.03
	GRAND TOTAL without Regulated Credit	0.03	0.40	0.04	-	0.52	-	0.06	1.01	749.96	90.43	177.57	(0.05)	0.52	-	4.30	272.77	3.64
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	0.03	0.40	0.04	-	0.52	-	0.06	1.01	749.96	90.43	177.57	(0.05)	0.52	-	4.30	272.77	3.64

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for February'19

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.21	0.49	0.07	-	-	-	0.00	0.56	-	-	0.00	-	-	-	-	0.00
2	AURAIYA GAS	0.23	0.71	0.09	-	-	-	0.01	0.81	-	-	-	-	-	-	-	-
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.92	0.81	0.65	-	-	-	(0.08)	1.38	-	-	0.00	-	-	-	-	0.00
5	UNCHAHAR-I	2.79	0.38	0.86	-	-	-	0.00	1.24	-	-	0.05	-	-	-	-	0.05
6	UNCHAHAR-II	5.48	0.68	1.69	-	-	-	0.02	2.39	-	-	0.09	-	-	-	-	0.09
7	UNCHAHAR-III	3.39	0.57	1.04	-	-	-	0.00	1.61	-	-	0.06	-	-	-	-	0.06
8	FARAKKA	2.46	0.27	0.63	-	-	-	0.00	0.90	-	-	-	-	-	-	-	-
9	KAHALGAON-I	6.54	0.78	1.47	-	-	-	0.00	2.25	-	-	-	-	-	-	-	-
10	NCPP(dadri 1)	17.29	3.46	6.17	-	-	-	0.16	9.79	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	19.62	1.33	2.59	0.09	-	-	0.00	4.01	-	-	(0.03)	-	-	-	-	(0.03)
13	SINGRAULJ	43.34	2.82	6.01	-	-	-	0.00	8.83	-	-	(0.11)	-	-	-	-	(0.11)
14	KAHALGAON-II	21.04	2.57	4.53	-	-	-	0.00	7.10	-	-	-	-	-	-	-	-
15	TALGHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	60.69	14.90	20.31	-	-	-	0.46	35.67	-	-	-	-	-	-	-	-
17	RIHAND-III	31.93	4.58	4.26	-	-	-	0.00	8.84	-	-	(0.05)	-	-	-	-	(0.05)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	216.94	34.35	50.35	0.09	-	-	0.59	85.38	-	-	0.01	-	-	-	-	0.01
II	NHPC																
1	BAIRA SIUL	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
2	SALAL	5.12	0.51	0.32	-	-	-	0.00	0.82	-	-	-	-	-	-	7.70	7.70
3	CHAMERA-I	3.56	0.29	0.32	-	-	-	(0.00)	0.61	-	-	-	-	-	-	-	-
4	TANAKPUR	0.51	0.15	0.08	-	-	-	0.00	0.23	-	-	-	-	-	-	-	-
5	URI	7.00	0.63	0.58	-	-	-	0.00	1.21	-	-	-	-	-	2.29	2.29	-
6	DHAULIGANGA	0.90	0.40	0.11	-	-	-	0.00	0.51	-	-	-	-	-	-	-	-
7	CHAMERA-II	2.19	0.43	0.22	-	-	-	0.00	0.66	-	-	-	-	-	-	-	-
8	DULHASTI	2.70	0.89	0.24	-	-	-	0.00	1.13	-	-	-	-	-	2.37	2.37	-
9	SEWA 2	2.54	0.38	0.55	-	-	-	0.00	0.93	-	-	-	-	-	0.16	0.16	-
10	CHAMERA-III	1.08	0.66	0.23	-	-	-	0.00	0.89	-	-	-	-	-	-	-	-
11	URI- II	4.41	1.22	0.40	-	-	-	(0.00)	1.61	-	-	-	-	-	2.67	2.67	-
12	Parbati-III	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
	NHPC Total	30.01	5.55	3.04	-	-	-	0.01	8.60	-	-	-	-	-	15.19	15.19	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	7.67	-	3.01	-	-	-	0.10	3.11	-	-	-	-	-	-	-	-
	NPC Total	7.67	-	3.01	-	-	-	0.10	3.11	-	-	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for February'19

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
IV	SJVNL	4.14	1.76	0.50	-	-	0.00	2.27	-	0.00	-	-	-	-	-	-	
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Mejia Units 6#	14.23	2.25	4.21	-	-	-	6.47	-	-	-	-	-	-	0.01	0.01	
3	CTPS 7 & 8	30.29	6.74	5.58	-	-	-	12.32	-	-	-	-	-	-	0.03	0.03	
4	MTPS #7	62.61	10.77	17.28	-	-	-	28.06	-	-	-	-	-	-	0.05	0.05	
	DVC Total	107.13	19.77	27.08	-	-	-	46.84	-	-	-	-	-	-	0.09	0.09	
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Rajghat	(0.10)	-	(0.04)	-	-	-	(0.04)	-	-	-	-	-	-	-	-	
3	GAS TURBINE	2.24	0.98	0.99	-	-	-	1.96	-	-	-	-	-	-	-	-	
4	Pragati-I	12.88	2.23	4.95	-	-	-	7.18	-	-	-	-	-	-	-	-	
5	Bawana	15.60	7.37	4.43	-	-	-	11.80	-	-	-	-	-	-	-	-	
	Power stations in Delhi Total	30.62	10.58	10.33	-	-	-	20.91	-	-	-	-	-	-	-	-	
IX	ARAVALI	25.56	6.94	9.18	-	-	0.49	16.60	-	-	(0.12)	-	-	-	0.00	(0.12)	
X	SASAN	216.93	3.03	24.94	-	-	2.05	30.02	-	(0.00)	-	-	-	-	0.84	0.84	
XI	SECI (Solar)	3.19	-	1.75	-	-	-	1.75	-	-	-	-	-	-	-	-	
XII	EDWPCPL	0.72	-	0.23	-	-	-	0.23	-	-	-	-	-	-	-	-	
XIII	Delhi MSW Solutions Ltd	2.05	-	1.44	-	-	-	1.44	-	-	-	-	-	-	-	-	
	GRAND TOTAL without Regulated Credit	644.96	81.97	131.86	0.09	-	-	3.24	217.16	-	(0.00)	(0.12)	-	-	16.12	16.00	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	644.96	81.97	131.86	0.09	-	-	3.24	217.16	-	(0.00)	(0.12)	-	-	16.12	16.00	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for February '19

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month										Total					Per Unit Total Charges Billed [Rs./unit]							
		Units Purchased [MU]	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased [MU]	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges		Total Charges						
																			(Rs. In Crores)					
I	NTPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26.94		
1	ANTA GAS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.56	
2	AURAYA GAS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34.35	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	BADRI GAS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.18	
5	UNGHABAR-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.60	
6	UNGHABAR-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.52	
7	UNGHABAR-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.92	
8	FARAKKA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.68	
9	KAHALGAON-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.45	
10	NCPP(dadri-I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.66	
11	SIKAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	SIKAND-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.03	
13	SINGRAULI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.01	
14	KAHALGAON-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.38	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	SIKAND-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	KOLDAM HPS-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	NTPC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.39
II	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	BAIRA SUD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	SALAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CHAMERA-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	TANAKPUR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	URI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	DHAULGANGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	CHAMERA-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	DULHASTI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	CHAMERA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	URI-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Parbati-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	NHPC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	15.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	NPC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	3.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	7.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	3.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	4.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	3.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	4.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	3.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	4.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	3.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	4.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
IV	SJVNL	-	-	-	-	-	-	-	4.14	1.76	0.50	-	-	-	0.00	2.27	5.47	
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	0.40	0.37	-	0.47	-	-	1.23	0.40	0.37	-	0.47	-	-	1.23	-	
	THDC Total	-	0.40	0.37	-	0.47	-	-	1.23	0.40	0.37	-	0.47	-	-	1.23	-	
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Mejia Units 6#	-	-	-	-	-	-	-	14.23	2.25	4.21	-	-	-	0.01	6.48	4.55	
3	CTPS 7 & 8	-	-	-	-	-	-	-	30.29	6.74	5.58	-	-	-	0.03	12.35	4.08	
4	MTPS #7	-	-	-	-	-	-	-	62.61	10.77	17.28	-	-	-	0.05	28.10	4.49	
	DVC Total	-	-	-	-	-	-	-	107.13	19.77	27.08	-	-	-	0.09	46.93	4.38	
VIII	Power stations in Delhi																	
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Raighat	-	-	-	-	-	-	-	(0.10)	-	(0.04)	-	-	-	(0.04)	3.78	-	
3	GAS TURBINE	-	-	-	-	-	-	-	2.24	0.98	0.99	-	-	-	1.96	8.79	-	
4	Pragati-I	-	-	-	-	-	-	-	12.88	2.23	4.95	-	-	-	7.18	5.57	-	
5	Bawana	-	-	-	-	-	-	-	15.60	7.37	4.43	-	-	-	11.80	7.56	-	
	Power stations in Delhi Total	-	-	-	-	-	-	-	30.62	10.58	10.33	-	-	-	20.91	6.83	-	
IX	ARAVALI	-	-	-	-	-	-	-	25.56	6.94	9.06	-	-	-	0.49	16.49	6.45	
X	SASAN	-	-	-	-	-	-	-	216.93	3.03	24.94	-	-	-	2.89	30.86	1.42	
XI	SECI (Solar)	-	-	-	-	-	-	-	3.19	-	1.75	-	-	-	-	1.75	5.50	
XII	EDWPCPL	-	-	-	-	-	-	-	0.72	-	0.23	-	-	-	-	0.23	3.21	
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.05	-	1.44	-	-	-	-	1.44	7.03	
	GRAND TOTAL without Regulated Credit	-	0.40	0.37	-	0.47	-	-	1.23	644.96	82.37	132.12	0.09	0.47	-	19.35	234.39	3.63
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	-	0.40	0.37	-	0.47	-	-	1.23	644.96	82.37	132.12	0.09	0.47	-	19.35	234.39	3.63

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units. Rs. In crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for March'19

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.49	-	-	-	-	0.00	0.49	-	-	-	-	-	-	-	-
2	AURAIYA GAS	-	0.71	-	-	-	-	0.00	0.71	-	-	-	-	-	-	-	-
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.70	0.81	0.55	-	-	-	0.00	1.37	-	-	-	-	-	-	-	-
5	UNCHAHAR-I	3.35	0.38	1.03	-	-	-	0.00	1.40	-	-	0.01	-	-	-	-	0.01
6	UNCHAHAR-II	6.24	0.68	1.91	-	-	-	0.00	2.59	-	-	0.01	-	-	-	-	0.01
7	UNCHAHAR-III	3.38	0.57	1.04	-	-	-	0.00	1.60	-	-	0.01	-	-	-	-	0.01
8	FARAKKA	2.95	0.27	0.70	-	-	-	0.00	0.97	-	-	(0.07)	-	-	-	-	(0.07)
9	KAHALGAON-I	6.73	0.78	1.59	-	-	-	0.00	2.37	-	-	-	-	-	-	-	-
10	NCPP(dadri 1)	19.03	3.46	7.19	-	-	-	0.00	10.65	-	-	(0.50)	-	-	-	-	(0.50)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	19.85	1.33	2.65	0.02	-	-	0.00	4.00	-	-	(0.05)	-	-	-	-	(0.05)
13	SINGRAULI	49.75	2.82	6.88	-	-	-	0.00	9.71	-	-	0.25	-	-	-	-	0.25
14	KAHALGAON-II	24.38	2.57	5.51	-	-	-	0.00	8.08	-	-	-	-	-	-	-	-
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	43.12	14.90	14.97	-	-	-	0.01	29.88	-	-	(1.98)	-	-	-	-	(1.98)
17	RIHAND-III	36.27	4.58	4.89	-	-	-	0.00	9.47	-	-	(0.08)	-	-	-	-	(0.08)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	216.76	34.35	48.90	0.02	-	-	0.03	83.30	-	-	(2.40)	-	-	-	-	(2.40)
II	NHPC																
1	BAIRA SIUL	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)	-	-	-	-	-	-	-	-
2	SALAL	6.32	0.67	0.39	-	-	-	(0.01)	1.05	-	-	-	-	-	-	-	-
3	CHAMERA-I	3.91	0.35	0.35	-	-	-	(0.00)	0.70	-	-	-	-	-	-	-	-
4	TANAKPUR	0.50	0.14	0.08	-	-	-	0.00	0.22	-	-	-	-	-	-	-	-
5	URI	9.84	0.73	0.81	-	-	-	(0.01)	1.53	-	-	-	-	-	-	-	-
6	DHAULIGANGA	1.29	0.26	0.16	-	-	-	0.00	0.41	-	-	-	-	-	-	-	-
7	CHAMERA-II	2.66	0.48	0.27	-	-	-	0.00	0.74	-	-	-	-	-	-	-	-
8	DILHASTI	3.51	0.99	0.32	-	-	-	0.00	1.31	-	-	-	-	-	-	-	-
9	SEWA 2	2.95	0.42	0.64	-	-	-	0.00	1.06	-	-	-	-	-	-	-	-
10	CHAMERA-III	1.54	0.79	0.33	-	-	-	0.00	1.12	-	-	-	-	-	-	-	-
11	URI-II	6.14	1.44	0.55	-	-	-	(0.00)	1.99	-	-	-	-	-	-	-	-
12	Parbati-III	-	0.72	-	-	-	-	0.00	0.72	-	-	-	-	-	-	-	-
	NHPC Total	38.66	6.99	3.89	-	-	-	(0.01)	10.87	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	0.10	3.21	(0.18)	-	(0.07)	-	-	-	0.00	(0.07)
3	RAPP 5&6	7.91	-	3.11	-	-	-	0.10	3.21	(0.18)	-	(0.07)	-	-	-	0.00	(0.07)
	NPC Total	7.91	-	3.11	-	-	-	0.10	3.21	(0.18)	-	(0.07)	-	-	-	0.00	(0.07)



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for March'19

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
IV	SJVNL	5.11	1.94	0.62	-	-	0.00	2.56	-	0.13	-	-	-	-	-	0.13	
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Mejla Units 6#	16.56	2.39	4.97	-	-	-	7.35	-	-	1.38	-	-	-	0.01	1.39	
3	CTPS 7 & 8	27.34	5.23	5.50	-	-	-	10.73	-	-	(0.71)	-	-	-	0.04	(0.68)	
4	MTPS #7	75.63	11.21	21.03	-	-	-	32.24	-	-	3.55	-	-	-	0.05	3.61	
	DVC Total	119.53	18.82	31.50	-	-	-	50.32	-	-	4.22	-	-	-	0.10	4.31	
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Rajghat	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	-	-	-	-	-	
3	GAS TURBINE	1.32	1.01	0.47	-	-	-	1.47	-	-	(0.06)	-	-	-	-	(0.06)	
4	Pragati-I	(0.00)	2.23	(0.00)	-	-	-	2.23	-	-	(0.55)	-	-	-	-	(0.55)	
5	Bawana	43.50	10.67	13.74	-	-	-	24.41	-	-	(0.01)	-	-	-	-	(0.01)	
	Power stations in Delhi Total	44.68	13.90	14.16	-	-	-	28.06	-	-	(0.63)	-	-	-	-	(0.63)	
IX	ARAVALI	18.45	8.02	6.52	-	-	0.42	14.95	-	-	(0.11)	-	-	-	0.03	(0.08)	
X	SASAN	238.56	3.35	27.43	-	-	2.40	33.18	-	-	-	-	-	-	0.30	0.30	
XI	SECI (Solar)	4.07	-	2.24	-	-	-	2.24	-	-	-	-	-	-	-	-	
XII	EDWPCPL	2.02	-	0.65	-	-	-	0.65	-	-	-	-	-	-	-	-	
XIII	Delhi MSW Solutions Ltd	2.39	-	1.68	-	-	-	1.68	-	-	-	-	-	-	-	-	
	GRAND TOTAL without Regulated Credit	698.14	87.37	140.69	0.02	-	-	2.94	231.02	(0.18)	0.13	1.01	-	-	-	0.44	1.57
	Regulation Credit From NHPC							-								-	-
	Regulation Credit From SJVNL							-								-	-
	Regulation Credit From DVC							-								-	-
	Regulation Credit From ARAVALI							-								-	-
	GRAND TOTAL with Regulated Credit	698.14	87.37	140.69	0.02	-	-	2.94	231.02	(0.18)	0.13	1.01	-	-	-	0.44	1.57

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for March '19

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)	
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	-	0.49	-	-	-	-	0.00	0.49	-
2	AURAIYA GAS	-	-	-	-	-	-	-	-	-	0.71	-	-	-	-	0.00	0.71	-
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	-	-	-	-	1.70	0.81	0.55	-	-	-	0.00	1.37	8.08
5	UNCHAHAH-I	-	-	-	-	-	-	-	-	3.35	0.38	1.03	-	-	-	0.00	1.41	4.21
6	UNCHAHAH-II	-	-	-	-	-	-	-	-	6.24	0.68	1.92	-	-	-	0.00	2.61	4.18
7	UNCHAHAH-III	-	-	-	-	-	-	-	-	3.38	0.57	1.04	-	-	-	0.00	1.61	4.76
8	FARAKKA	-	(0.08)	-	-	-	-	(0.00)	(0.08)	2.95	0.20	0.63	-	-	(0.00)	0.82	2.78	-
9	KAHALGAON-I	-	(0.21)	-	-	-	-	(0.01)	(0.22)	6.73	0.57	1.59	-	-	(0.01)	2.15	3.20	-
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	19.03	3.46	6.68	-	-	-	0.00	10.15	5.33
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	19.85	1.33	2.60	0.02	-	-	0.00	3.95	1.99
13	SINGRAULI	-	-	-	-	-	-	-	-	49.75	2.82	7.13	-	-	-	0.00	9.96	2.00
14	KAHALGAON-II	-	(0.47)	-	-	-	-	(0.03)	(0.51)	24.38	2.09	5.51	-	-	(0.03)	7.58	3.11	-
15	TALCHER	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	-	-	-	(0.00)	-	-
16	NCPP-II	-	-	-	-	-	-	-	-	43.12	14.90	12.99	-	-	-	0.01	27.90	6.47
17	RIHAND-III	-	-	-	-	-	-	-	-	36.27	4.58	4.81	-	-	-	0.00	9.39	2.59
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	(0.76)	-	-	-	-	(0.05)	(0.81)	216.76	33.59	46.50	0.02	-	-	(0.02)	80.09	3.69
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)	-
2	SALAL	-	-	-	-	-	-	-	-	6.32	0.67	0.39	-	-	(0.01)	1.05	1.66	-
3	CHAMERA-I	-	-	-	-	-	-	-	-	3.91	0.35	0.35	-	-	(0.00)	0.70	1.80	-
4	TANAKPUR	-	-	-	-	-	-	-	-	0.50	0.14	0.08	-	-	-	0.00	0.22	4.42
5	URI	-	-	-	-	-	-	-	-	9.84	0.73	0.81	-	-	(0.01)	1.53	1.56	-
6	DHAULIGANGA	-	-	-	-	-	-	-	-	1.29	0.26	0.16	-	-	-	0.00	0.41	3.20
7	CHAMERA-II	-	-	-	-	-	-	-	-	2.66	0.48	0.27	-	-	-	0.00	0.74	2.80
8	DULHASTI	-	-	-	-	-	-	-	-	3.51	0.99	0.32	-	-	-	0.00	1.31	3.74
9	SEWA 2	-	-	-	-	-	-	-	-	2.95	0.42	0.64	-	-	-	0.00	1.06	3.60
10	CHAMERA-III	-	-	-	-	-	-	-	-	1.54	0.79	0.33	-	-	-	0.00	1.12	7.25
11	URI-II	-	-	-	-	-	-	-	-	6.14	1.44	0.55	-	-	-	(0.00)	1.99	3.25
12	Parbati-III	-	-	-	-	-	-	-	-	-	0.72	-	-	-	-	0.00	0.72	-
	NHPC Total	-	-	-	-	-	-	-	-	38.66	6.99	3.89	-	-	-	(0.01)	10.87	2.81
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	-	-	-	-	-	-	0.00	0.00	7.74	-	3.04	-	-	-	0.10	3.14	4.06
	NPC Total	-	-	-	-	-	-	0.00	0.00	7.74	-	3.04	-	-	-	0.10	3.14	4.06



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for March '19

Annexure 13

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		[MU]				(Rs. In Crores)				[MU]				(Rs. In Crores)				
IV	SJVNL	-	-	-	-	-	-	-	-	5.11	2.07	0.62	-	-	-	0.00	2.69	5.26
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	0.05	0.05	16.56	2.39	6.34	-	-	-	0.06	8.79	5.30	
3	CTPS 7 & 8	-	-	-	-	-	0.14	0.14	27.34	5.23	4.78	-	-	-	0.18	10.19	3.73	
4	MTPS #7	-	-	-	-	-	0.20	0.20	75.63	11.21	24.59	-	-	-	0.25	36.05	4.77	
	DVC Total	-	-	-	-	-	0.39	0.39	119.53	18.82	35.71	-	-	-	0.49	55.02	4.60	
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	(0.05)	3.78	
3	GAS TURBINE	-	-	-	-	-	-	-	1.32	1.01	0.41	-	-	-	-	1.41	10.71	
4	Pragati-I	-	-	-	-	-	-	-	(0.00)	2.23	(0.55)	-	-	-	-	1.68	-	
5	Bawana	-	-	-	-	-	-	-	43.50	10.67	13.73	-	-	-	-	24.40	5.61	
	Power stations in Delhi Total	-	-	-	-	-	-	-	44.68	13.90	13.53	-	-	-	-	27.44	6.14	
IX	ARAVALI	-	-	-	-	-	0.04	0.04	18.45	8.02	6.41	-	-	-	0.50	14.92	8.09	
X	SASAN	-	-	-	-	-	0.73	0.73	238.56	3.35	27.43	-	-	-	3.43	34.21	1.43	
XI	SECI (Solar)	-	-	-	-	-	-	-	4.07	-	2.24	-	-	-	-	2.24	5.50	
XII	EDWPCPL	-	-	-	-	-	-	-	2.02	-	0.65	-	-	-	-	0.65	3.21	
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.39	-	1.68	-	-	-	-	1.68	7.03	
	GRAND TOTAL without Regulated Credit	-	(0.76)	-	-	-	1.12	0.36	697.96	86.73	141.70	0.02	-	-	4.50	232.95	3.34	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	-	(0.76)	-	-	-	1.12	0.36	697.96	86.73	141.70	0.02	-	-	4.50	232.95	3.34	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Party-wise Transmission and LDC cost for January to March 2019

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	73.84	(5.12)	-	68.71
2	Delhi Transco Ltd. (Wheeling Chg)	64.20	0.10	-	64.30
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.02	-	-	0.02
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.28	-	-	0.28
6	NTPC	0.99	-	-	0.99
7	Solar Energy Corporation of India	0.46	-	0.00	0.46
8	PTC India Ltd	-	-	-	-
	Transmission Charges Total	139.79	(5.02)	0.00	134.77
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.53	-	-	0.53
2	Delhi Transco Ltd. (NRLDC/POSOCO Chg)	0.15	-	0.09	0.24
	LDC Charges Total	0.68	-	0.09	0.77
	GRAND TOTAL	140.47	(5.02)	0.09	135.54



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for January'19

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	23.93	(4.67)	-	19.26
2	Delhi Transco Ltd. (Wheeling Chg)	22.29	-	-	22.29
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.11	-	-	0.11
6	NTPC	0.35	-	-	0.35
7	Solar Energy Corporation of India	0.15	-	0.00	0.15
	Transmission Charges Total	46.84	(4.67)	0.00	42.17
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.18			0.18
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.23	-	-	0.23
	GRAND TOTAL	47.07	(4.67)	0.00	42.40



Party-wise Transmission and LDC cost for February'19

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	24.73	(0.25)	-	24.48
2	Delhi Transco Ltd. (Wheeling Chg)	19.90	0.02	-	19.92
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.09	-	-	0.09
6	NTPC	0.32	-	-	0.32
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	45.20	(0.23)	-	44.97
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.05		0.09	0.14
	Total	0.22	-	0.09	0.32
	GRAND TOTAL	45.43	(0.23)	0.09	45.29




BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for March'19

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	25.17	(0.20)	-	24.97
2	Delhi Transco Ltd. (Wheeling Chg)	22.01	0.08	-	22.09
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.08	-	-	0.08
6	NTPC	0.33	-	-	0.33
7	Solar Energy Corporation of India	0.15	-	-	0.15
	Transmission Charges Total	47.75	(0.12)	-	47.63
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.22	-	-	0.22
	GRAND TOTAL	47.98	(0.12)	-	47.85



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of January'19

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/968

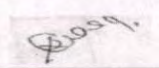
ISSUE DATE 11.02.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	36.772240	18.182536	10.836843	35.728701	23.276430	0.000000	124.796750
3	GT	25.314278	2.517832	0.000000	0.000000	12.503240	0.000000	40.335350
4	BTPS	0.000248	0.000143	0.000053	0.000135	0.000173	0.000000	0.000750
5	CCGT BAWANA	112.345851	61.407605	7.352383	25.428848	75.480035	0.000000	282.014723
(A)	Total Intra State	174.203881	81.975832	18.189279	61.157685	111.100096	0.000000	446.626773
(B)	ISGS	825.392581	523.711828	0.000000	41.518708	474.086900	0.000000	1864.710017
1	DVC(LT-3)	64.511430	39.559013	0.000000	0.000000	48.092856	0.000000	152.163300
2	DVC(MEJIA)(LT-4)	22.184614	13.931717	0.000000	0.000000	14.740766	0.000000	50.857096
3	DVC(MEJIA7)(LT-8)	0.000000	65.070275	0.000000	0.000000	0.000000	0.000000	65.070275
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	57.538088	0.000000	57.538088
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	145.766928	0.000000	145.766928
6	SHEPL(LT-59)	0.000000	0.000000	0.000000	0.000000	0.569513	0.000000	0.569513
7	GIREL(L_NR_2018_61)	13.635390	0.000000	0.000000	0.000000	0.000000	0.000000	13.635390
8	SECI	2.859265	2.923508	0.000000	0.000000	2.909602	0.000000	8.692375
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.175612	5.175612
(C)	Total Long Term Bilateral Purchase	103.190699	121.484513	0.000000	0.000000	269.617751	5.175612	499.468576
1	IEX(Purchase)	34.015965	0.000000	0.000000	1.327240	25.387570	0.000000	60.730775
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	0.000000	0.870430	0.000000	0.870430
4	Banking (purchase)	2.311910	20.907188	0.000000	0.000000	0.000000	0.000000	23.219098
(D)	Total Short Term Purchase	36.327875	20.907188	0.000000	1.327240	26.258000	0.000000	84.820303
(E)	Total Purchase(A+B+C+D)	1139.115037	748.079360	18.189279	104.003633	881.062747	5.175612	2895.625667
1	IEX(Sale)	-62.274483	-68.136125	0.000000	-6.317430	-59.972333	0.000000	-196.700370
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-1.240978	0.000000	0.000000	-2.242653	0.000000	-3.483631
4	Banking(Sale)	-194.728630	-214.898522	0.000000	0.000000	-150.869387	0.000000	-560.496539
(F)	Total Sale	-257.003113	-284.275625	0.000000	-6.317430	-213.084373	0.000000	-760.680540
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.632012	2.814499	0.000000	0.383164	6.600745	0.000000	20.430420
(G)	Net Purchase (E+F+Rithala+RG)	892.743936	466.618234	18.189279	98.069366	674.579120	5.175612	2150.199935

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL



 MANAGER(SO/EA)

Details of Renewable Generation for the Month of January'19

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4181.000		4181.000
2	CENPEID					0.000		0.000
3	CORPORATE OFFICE					281.000		281.000
4	CENNET					1666.000		1666.000
5	1 MW KPM					79344.000		79344.000
6	NARELA A7 GRID					4481.000		4481.000
7	BAWANA CWG GRID					8937.000		8937.000
8	NARELA DSIHDC					4843.000		4843.000
9	GTK					2059.000		2059.000
10	RG-2					1735.000		1735.000
11	RG-5					17495.000		17495.000
12	RG-22					8828.000		8828.000
13	RG-23					4257.000		4257.000
14	RG-24					8277.000		8277.000
15	Thyagraj Stadium	43067.850						43067.850
16	Tahirpur		2628.000					2628.000
17	DSIDC JHILMIL		1531.200					1531.200
18	Yamuna Vihar		1904.000					1904.000
19	Vivek Vihar		1766.400					1766.400
20	Seelampur		2732.000					2732.000
21	Dwarikapuri		1722.000					1722.000
22	Shakarapur		2044.000					2044.000
23	Workshop PPG		2210.000					2210.000
24	Karkardooma Car Parking		217.000					217.000
25	DAIL*							0.000
	Total in KWH	43067.850	16754.600	0.000	0.000	146384.000	0.000	206206.450

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of December'18 is as below

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (December'18)	291900.000	0.000	0.000	0.000	0.000	0.000	291900.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.441580	0.000000	0.000000	0.000000	4.256250	0.000000	11.697830
2	MSW Bawana	3.147364	1.799139	0.000000	0.383164	2.198111	0.000000	7.527778
3	EDWPCL	0.000000	0.998605	0.000000	0.000000	0.000000	0.000000	0.998605
	Total in Mus	10.588944	2.797744	0.000000	0.383164	6.454361	0.000000	20.224213

Details of Energy Scheduled to ISOA Customers for the Month of January'19


Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd.		0.267840					0.267840
2	EDWPCL-DLF Mall Saket New Delhi							0.000000
3	EDWPCL-DLF Promenade Ltd.							0.000000
4	EDWPCL-Eros Resorts & Hotels(Eros Group)		0.136800					0.136800
5	EDWPCL-InterGlobe Hotels Pvt.Ltd.	0.136800						0.136800
6	EDWPCL-IEIX							0.506640
7	EDWPCL-Bird Hosp/BRPL	0.072000						0.072000
8	EDWPCL-Bird Airport Hotel pvt.Ltd/BRPL	0.144000						0.144000
9	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.144000						0.144000
10	BYPL-BRPL	0.140000						0.140000
	Total in Mus	0.636800	0.404640	0.000000	0.000000	0.000000	0.000000	1.548080

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.412920						0.412920
2	Aria (AHCSP)	0.779400						0.779400
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	0.610080						0.610080
4	Avdhub Swami Metal Works/BYPL		0.334560					0.334560
5	Batra Hospital (BHMRC)	0.282240						0.282240
6	Balaji Action Medical Inst.	0.093840						0.093840
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)							0.000000
11	Bird Hospitality (BHSP)							0.000000
12	Caddie Hotels (CHPL-DL)							0.000000
13	Devki_Devi_Foundation (MAX-HPTL)	0.461280						0.461280
14	DIAPL	3.779520						3.779520
15	Divine Infracon Pvt.Ltd.							0.000000
16	DLF Emporio (DLFEL)							0.000000
17	DLF Mall Saket New Delhi (DLFL)							0.000000
18	DLF Promenade Ltd. (DLFPL)							0.000000
19	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)							0.000000
20	Duggar Fiber Pvt. Ltd. (DFPL)							0.000000
21	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
22	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.072000					0.072000
23	Escort Heart (EHIRCL)							0.000000
24	Fortis Hospotel Limited (FORTISSB)							0.000000
25	Gujarmal Modi Hosp (GMHRCMS)	0.364560						0.364560
26	Indian Hotels(Taj Vivanta) (TIHCL)	0.364560						0.364560
27	Indian Spinal Injuries Centre (ISIC)							0.000000
28	Indraprastha Medical (Apollo Hosp) (IMPL)							0.000000
29	InterGlobe Hotels Pvt.Ltd.	0.072000						0.072000
30	Jackson Developer (JDPL)					0.315840		0.315840
31	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.624960						0.624960
32	Lodhi Property (LPCL)	0.587760						0.587760
33	Max Balaji (BMDRC)		0.483600					0.483600
34	Max Healthcare Institute Limited (MHIL)							0.000000
35	Nehru Place Hotels Pvt.Ltd.	0.103920						0.103920
36	Oberio Maiden (HOM)							0.000000
37	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.106560						0.106560
38	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
39	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.624960		0.624960
40	Select City Walk (SIPL)	0.498810						0.498810
41	Shiva Alloys Pvt. Ltd. (SHIVA)							0.000000
42	Today Hotels (THNDPL)							0.000000
43	Unison Hotels (Grand Hotel) (UHL)	0.535680						0.535680
44	Vodafone Mobile Service (VMSL)							0.000000
45	Wave Hospitality Pvt. Ltd. (WHPL)	0.094560						0.094560
	Total in Mus	9.772650	0.890160	0.000000	0.000000	0.940800	0.000000	11.603610

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Summary of Monthly Energy of Discom for the month of February'19

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/1065

ISSUE DATE 12.03.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.177085	-0.102413	0.000000	0.000000	-0.123702	0.000000	-0.403200
2	Pragati	23.381866	12.883983	7.658275	24.052543	14.944333	0.000000	82.921000
3	GT	23.420583	2.235670	0.000000	0.000000	11.335798	0.000000	36.992050
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	26.642660	15.601922	2.853746	6.357999	19.897874	0.000000	71.354201
(A)	Total Intra State	73.268024	30.619162	10.512021	30.410541	46.054303	0.000000	190.864051
(B)	ISGS	774.985891	486.376269	0.000000	48.564054	433.678099	0.000000	1743.604313
1	DVC(LT-3)	47.677937	29.649260	0.000000	0.000000	34.772250	0.000000	112.099447
2	DVC(MEJIA)(LT-4)	22.448923	13.938096	0.000000	0.000000	11.612464	0.000000	47.999483
3	DVC(MEJIA7)(LT-8)	0.000000	61.346313	0.000000	0.000000	0.000000	0.000000	61.346313
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	47.068448	0.000000	47.068448
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	156.889138	0.000000	156.889138
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.542740	0.000000	0.542740
7	GIREL (L_NR_2018_61)	10.443312	0.000000	0.000000	0.000000	0.000000	0.000000	10.443312
8	SECI	3.098912	3.079235	0.000000	0.000000	3.066890	0.000000	9.245037
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	3.604852	3.604852
(C)	Total Long Term Bilateral Purchase	83.669084	108.012903	0.000000	0.000000	253.951929	3.604852	449.238768
1	IEX(Purchase)	38.450393	1.256194	0.000000	4.702342	12.363159	0.000000	56.772088
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.338823	0.000000	0.000000	0.000000	0.772110	0.000000	1.110933
4	Banking (purchase)	0.000000	0.490800	0.000000	0.000000	0.000000	0.000000	0.490800
(D)	Total Short Term Purchase	38.789215	1.746994	0.000000	4.702342	13.135269	0.000000	58.373820
(E)	Total Purchase(A+B+C+D)	970.712214	626.755328	10.512021	83.676938	746.819600	3.604852	2442.080952
1	IEX(Sale)	-44.067373	-49.248235	0.000000	-1.441510	-74.378735	0.000000	-169.135853
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.295556	0.000000	0.000000	0.000000	0.000000	0.295556
4	Banking(Sale)	184.169310	185.640584	0.000000	0.000000	68.025558	0.000000	437.835451
(F)	Total Sale	140.101938	136.687905	0.000000	-1.441510	-6.353177	0.000000	268.995155
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	11.023290	2.787765	0.000000	0.437054	6.608481	0.000000	20.856591
(G)	Net Purchase (E+F+Rithala+RG)	1121.837441	766.230998	10.512021	82.672482	747.074903	3.604852	2728.327846

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

MANAGER(SO/EA)

Details of Renewable Generation for the Month of February'19

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3665.000		3665.000
2	CENPEID					822.000		822.000
3	CORPORATE OFFICE					292.000		292.000
4	CENNET					1532.000		1532.000
5	1 MW KPM					65280.000		65280.000
6	NARELA A7 GRID					1030.000		1030.000
7	BAWANA CWG GRID					8293.000		8293.000
8	NARELA DSIIDC					6976.000		6976.000
9	GTK					2103.000		2103.000
10	RG-2					1684.000		1684.000
11	RG-5					17134.000		17134.000
12	RG-22					8889.000		8889.000
13	RG-23					4060.000		4060.000
14	RG-24					7454.000		7454.000
15	Thyagraj Stadium	14816.250						14816.250
16	Tahirpur		2780.000					2780.000
17	DSIDC JHILMIL		1807.200					1807.200
18	Yamuna Vihar		2006.400					2006.400
19	Vivek Vihar		1750.800					1750.800
20	Seelampur		2802.000					2802.000
21	Dwarikapuri		1906.000					1906.000
22	Shakarapur		2046.000					2046.000
23	Workshop PPG		2624.000					2624.000
24	Karkardooma Car Parking		282.000					282.000
25	DAIL*							0.000
	Total in KWH	14816.250	18004.400	0.000	0.000	129214.000	0.000	162034.650

* This data will be updated after receiving from BRPL.

The details of Renewable Generation for months of January'18 is as below

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (January'18)	0.275	0.000	0.000	0.000	0.000	0.000	0.275

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.418446	0.000000	0.000000	0.000000	3.972000	0.000000	11.390446
2	MSW Bawana	3.590028	2.052181	0.000000	0.437054	2.507267	0.000000	8.586530
3	EDWPCL	0.000000	0.717580	0.000000	0.000000	0.000000	0.000000	0.717580
	Total in Mus	11.008474	2.769761	0.000000	0.437054	6.479267	0.000000	20.694556

Details of Energy Scheduled to ISOA Customers for the Month of February'19


Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.241920					0.241920
2	EDWPCL-DLF Mall Saket New Delhi							0.000000
3	EDWPCL-DLF Promenade Ltd.							0.000000
4	EDWPCL-Eros Resorts & Hotels(Eros Group)							0.000000
5	EDWPCL-InterGlobe Hotels Pvt.Ltd.							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Bird Hosp/BRPL							0.000000
8	EDWPCL-Max Healthcare Institute Limited (MHIL)					0.115200		0.115200
9	EDWPCL-Bird Airport Hotel pvt.Ltd/BRPL							0.000000
10	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
11	BYPL-BRPL	0.230000						0.230000
	Total in Mus	0.230000	0.241920	0.000000	0.000000	0.115200	0.000000	0.587120

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.104440						0.104440
2	Aria (AHCSP)	0.663600						0.663600
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	0.149920						0.149920
4	Avdhut Swami Metal Works/BYPL		0.293840					0.293840
5	Batra Hospital (BHMRC)							0.000000
6	Balaji Action Medical Inst.	0.126480						0.126480
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)	0.267120						0.267120
11	Bird Hospitality (BHSPL)	0.134400						0.134400
12	Caddie Hotels (CHPL-DL)	0.510240						0.510240
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.086400						0.086400
14	Devki_Devi_Foundation (MAX-HPTL)	0.115630						0.115630
15	DIAPL	3.418080						3.418080
16	Divine Infracon Pvt.Ltd.							0.000000
17	DLF Emporio (DLFEL)							0.000000
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)							0.000000
20	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	1.018290						1.018290
21	Duggar Fiber Pvt. Ltd. (DFPL)							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.199920					0.199920
24	Escort Heart (EHIRCL)							0.000000
25	Fortis Hspotel Limited (FORTISSB)							0.000000
26	Gujarmal Modi Hosp (GMHRCMS)	0.090240						0.090240
27	Indian Hotels(Taj Vivanta) (TIHCL)	0.330240						0.330240
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indraprastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.	0.267120						0.267120
31	Jackson Developer (JDPL)					0.330240		0.330240
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.155515						0.155515
33	Lodhi Property (LPCL)	0.529200						0.529200
34	Max Balaji (BMDRC)		0.121225					0.121225
35	Max Super Speciality Hospital (MSSH)	0.098880						0.098880
36	Max Healthcare Institute Limited (MHIL)							0.000000
37	Nehru Place Hotels Pvt.Ltd.	0.267120						0.267120
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.123600						0.123600
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.549360		0.549360
42	Select City Walk (SIPL)	0.590210						0.590210
43	Shiva Alloys Pvt. Ltd. (SHIVA)							0.000000
44	Today Hotels (THNDPL)							0.000000
45	Unison Hotels (Grand Hotel) (UHL)	0.134280						0.134280
46	Vodafone Mobile Service (VMSL)	0.124800						0.124800
47	Wave Hospitality Pvt. Ltd. (WHPL)	0.267120						0.267120
	Total in Mus	9.572925	0.614985	0.000000	0.000000	0.879600	0.000000	11.067510

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Summary of Monthly Energy of Discom for the month of March'19

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/55

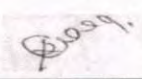
ISSUE DATE 10.04.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	-0.015820	-0.001704	0.162011	-0.060556	0.280068	0.000000	0.364000
3	GT	19.605805	1.317301	0.000000	0.000000	8.716994	0.000000	29.640100
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	64.881799	43.496290	7.986020	14.787323	51.767405	0.000000	182.918838
(A)	Total Intra State	84.243050	44.679604	8.148031	14.726768	60.604686	0.000000	212.402138
(B)	ISGS	774.985891	486.376269	0.000000	48.564054	433.678099	0.000000	1743.604313
1	DVC(LT-3)	43.507996	26.995860	0.000000	0.000000	31.995845	0.000000	102.499701
2	DVC(MEJIA)(LT-4)	25.603348	16.361584	0.000000	0.000000	11.828257	0.000000	53.793189
3	DVC(MEJIA7)(LT-8)	0.000000	74.706218	0.000000	0.000000	0.000000	0.000000	74.706218
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	50.643170	0.000000	50.643170
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	184.209050	0.000000	184.209050
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.978518	0.000000	0.978518
7	GIREL (L_NR_2018_61)	7.050660	0.000000	0.000000	0.000000	0.000000	0.000000	7.050660
8	SECI	3.973012	3.937968	0.000000	0.000000	3.902498	0.000000	11.813478
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.228655	5.228655
(C)	Total Long Term Bilateral Purchase	80.135016	122.001629	0.000000	0.000000	283.557337	5.228655	490.922637
1	IEX(Purchase)	22.397968	1.641665	0.000000	15.794758	28.966235	0.000000	68.800625
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.499425	0.339520	0.000000	0.000000	1.080093	0.000000	1.919038
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	22.897393	1.981185	0.000000	15.794758	30.046328	0.000000	70.719663
(E)	Total Purchase(A+B+C+D)	962.261349	655.038687	8.148031	79.085579	807.886450	5.228655	2517.648750
1	IEX(Sale)	-43.820220	-73.106040	0.000000	0.000000	-21.078610	0.000000	-138.004870
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.782520	0.000000	0.000000	-51.499564	0.000000	-52.282084
4	Banking(Sale)	-152.614108	-188.222335	0.000000	0.000000	-75.128776	0.000000	-415.965218
(F)	Total Sale	-196.434328	-262.110895	0.000000	0.000000	-147.706950	0.000000	-606.252173
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	9.192195	4.438062	0.000000	0.509283	6.692463	0.000000	20.832004
(G)	Net Purchase (E+F+Rithala+RG)	775.019216	397.365854	8.148031	79.594862	666.871963	5.228655	1926.999927

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL


 MANAGER(SO/EA)

Details of Renewable Generation for the Month of March'19

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6473.000		6473.000
2	CENPEID					1194.000		1194.000
3	CORPORATE OFFICE					491.000		491.000
4	CENNET					2567.000		2567.000
5	1 MW KPM					123132.000		123132.000
6	NARELA A7 GRID					772.000		772.000
7	BAWANA CWG GRID					13977.000		13977.000
8	NARELA DSIIDC					12704.000		12704.000
9	GTK					3607.000		3607.000
10	RG-2					2840.000		2840.000
11	RG-5					29396.000		29396.000
12	RG-22					14932.000		14932.000
13	RG-23					6829.000		6829.000
14	RG-24					12834.000		12834.000
15	Thyagraj Stadium	0.000						0.000
16	Tahirpur		4336.000					4336.000
17	DSIDC JHILMIL		2864.400					2864.400
18	Yamuna Vihar		3178.000					3178.000
19	Vivek Vihar		2616.000					2616.000
20	Seelampur		4200.000					4200.000
21	Dwarikapuri		2994.000					2994.000
22	Shakarapur		3100.000					3100.000
23	Workshop PPG		4084.000					4084.000
24	Karkardooma Car Parking		403.000					403.000
25	DAIL*							0.000
	Total in KWH	0.000	27775.400	0.000	0.000	231748.000	0.000	259523.400

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of February'18 is as below

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (February'18)	242100.000	0.000	0.000	0.000	0.000	0.000	242100.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	5.008868	0.000000	0.000000	0.000000	3.539090	0.000000	8.792671
2	MSW Bawana	4.183327	2.391330	0.000000	0.509283	2.921625	0.000000	10.005566
3	EDWPCL	0.000000	2.018957	0.000000	0.000000	0.000000	0.000000	2.018957
	Total in Mus	9.192195	4.410287	0.000000	0.509283	6.460715	0.000000	20.572481

Details of Energy Scheduled to ISOA Customers for the Month of March'19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.244522					0.244522
2	EDWPCL-DLF Mall Saket New Delhi							0.000000
3	EDWPCL-DLF Promenade Ltd.							0.000000
4	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.699415						0.699415
5	EDWPCL-InterGlobe Hotels Pvt.Ltd.							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Bird Hosp/BRPL							0.000000
8	EDWPCL-Max Healthcare Institute Limited (MHIL)/tpddl					0.352191		0.352191
9	EDWPCL-Bird Airport Hotel pvt.Ltd/BRPL							0.000000
10	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
11	BYPL-BRPL							0.000000
	Total in Mus	0.699415	0.244522	0.000000	0.000000	0.352191	0.000000	1.296128

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.175560						0.175560
2	Aria (AHCSPL)	0.738240						0.738240
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	0.264820						0.264820
4	Avdhut Swami Metal Works/BYPL		0.308800					0.308800
5	Batra Hospital (BHMRC)							0.000000
6	Balaji Action Medical Inst.							0.000000
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)	0.297600						0.297600
11	Bird Hospitality (BHSPL)	0.148800						0.148800
12	Caddie Hotels (CHPL-DL)	0.534240						0.534240
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.297600						0.297600
14	Devki_Devi_Foundation (MAX-HPTL)	0.194040						0.194040
15	DIAPL	3.794640						3.794640
16	Divine Infracon Pvt.Ltd.							0.000000
17	DLF Emporio (DLFEL)							0.000000
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)							0.000000
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)					0.658560		0.658560
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.223200					0.223200
24	Escort Heart (EHIRCL)							0.000000
25	Fortis Hospotel Limited (FORTISSB)					0.313200		0.313200
26	Gujarmal Modi Hosp (GMHRCMS)	0.154000						0.154000
27	Indian Hotels(Taj Vivanta) (TIHCL)	0.372000						0.372000
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indraprastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)		0.297600					0.297600
31	Jackson Developer (JDPL)	0.372000						0.372000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.261740						0.261740
33	Lodhi Property (LPCL)	0.591120						0.591120
34	Max Balaji (BMDRC)		0.203280					0.203280
35	Max Super Speciality Hospital (MSSH)							0.000000
36	Max Healthcare Institute Limited (MHIL)							0.000000
37	Nehru Place Hotels Pvt.Ltd. (nphpl) BRPL	0.297600						0.297600
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.327360						0.327360
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.613440		0.613440
42	Select City Walk (SIPL)	0.660040						0.660040
43	Shiva Alloys Pvt. Ltd. (SHIVA)							0.000000
44	Today Hotels (THNDPL)	0.223200						0.223200
45	Unison Hotels (Grand Hotel) (UHL)	0.460220						0.460220
46	Vodafone Mobile Service (VMSL)	0.297600						0.297600
47	Wave Hospitality Pvt. Ltd. (WHPL)	0.297600						0.297600
	Total in Mus	10.760020	1.032880	0.000000	0.000000	1.585200	0.000000	13.378100