

BSES

BSES Rajdhani Power Limited

BSES Bhawan, Nehru Place,
New Delhi - 110 019, India.
CIN : U40109DL2001PLC111527
GST : 07AAGCS3187H2Z3
Tel. : +91 11 3009 9999
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www.bsesdelhi.com

Ref: RA/2021-22/01/A/ 258

Date: 9 August 2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for Apr, May and Jun'21
Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 and DERC's Tariff Order dated 28.08.2020

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensees shall be as follows:

....

(4) The treatment of PPAC computation as per the specified formula shall be as follows:

- a. *in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*
- b. *in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*
- c. *in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an*



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Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

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- b. *in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*
- c. *in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an*

application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).

(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills..."

Accordingly, and in accordance with Regulations 30 (4) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for Apr, May and Jun of 2021 (Q1) is computed as 12.01% (details are as annexed herewith in **Annex-1**). Accordingly, BRPL in terms of the said Regulations, will levy 8.75% % (Capped as per Business Plan Regulations) on the bills of all consumers from the billing cycle w.e.f. 15^h of Aug 2021 for a period of 3 months.

For the differential under-recovery, would be approaching the Hon'ble Commission through a petition in accordance with the Regulations.

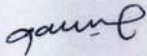
In view of the above, we shall upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annex-2** for reference.

Kindly acknowledge the receipt.

Thanking You,
Yours faithfully

For BSES Rajdhani Power Limited



Rajul Agarwal
Head- Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BRPL- Apr to Jun'21 #			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	2,46,48,17,808	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	19,01,03,065	Calculated
3	C (in Rs./Kwh)	0.46	Calculated
4	D (Rs. Cr.)	311	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	246	As per Tariff Order (Adj Special Rebate)
6	Z (in Kwh)	2,21,21,32,816	Calculated
7	Distribution Loss (%)	8.00%	As per DERC's Business Plan Regulations
8	Approved ABR (Rs./kwh)	6.95	As per Tariff Order
9	PPAC (nth Qtr) % = ((A-B)*C+(D-E)/((Z*(1-Distribution Loss in %/100)*ABR)	12.01%	Calculated
10	PPAC for Qtr (capped)	8.75%	Capped as per Regulations
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold (Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[{(Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kwh) *(1- Interstate Transmission licensee losses in % /100)} *(1- Intrastate losses in %/100)- B] in kwh		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	4.35	As per Tariff Order
	Approved Interstate Transmission licensee Loss (in %)	2.00%	As per Tariff Order
	Approved Intrastate Loss (in %)	0.92%	As per Tariff Order
	Distribution Loss (in %)	8.00%	As per DERC's Business Plan Regulations
	Approved ABR (Rs./kwh)	6.95	As per Tariff Order
	Total unit sold other than Direct Consumer (in kwh)	27,87,55,607	As per SLDC
	Gross power Purchase including short term power (in kwh)	3,61,42,59,378	As per SLDC
	Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)	2,01,38,07,184	As per PPAC Qtr Audited Sheet*
	Power from Delhi Gencos including BTPS (in kwh)	45,10,10,624	As per PPAC Qtr Audited Sheet*
	Actual Avg PPC (Rs./kwh)	4.81	As per PPAC Qtr Audited Sheet*

#As Special rebate has already adjusted in ARR of FY 2020-21 in Tariff Order dated 28.08.2020, accordingly it has not been considered in PPAC calculations.

*Above values are calculated based on Tariff Order dated 28.08.2020 excluding BTPS, Thyagraj, SECI Wind, Rajghat and IP station as they are not in Approved Base cost.



The Board of Directors

BSES Rajdhani Power Limited

BSES Bhawan,

Nehru Place,

Delhi - 110019

INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended June 30, 2021

1. We have been requested by BSES Rajdhani Power Limited ("The Company"), having its registered office at the above mentioned address vide engagement dated May 25, 2021, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from April 2021 to June 2021 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021



5. The following documents have been furnished by the Company:
- Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended June 30, 2021, attached herewith as "Annexure-1" (initialled for the purpose of identification).
Month-wise details of the same from April 2021 to June 2021 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended June 30, 2021 attached herewith as "Annexure-2" (initialled for the purpose of identification).
Month-wise details of the same from April 2021 to June 2021 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
- Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
 - Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
 - Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.



BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021



8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No.: 009073N/N500320

Prashant Bhatia

Partner

Membership No. : 508452

UDIN: 21508452AAAADC3758

Place: New Delhi

Date: July 29, 2021



Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Quarter	Previous Months of curent F.Y.	Previous F.Y.	
I Transmission Charges					
1	Power Grid Corp.of India Ltd.	0.09	-	-	0.09
2	Central Transmission Utility of India Ltd	189.26	-	42.75	232.01
3	Delhi Transco Ltd.(WC)	105.01	(9.27)	(22.47)	73.27
4	Delhi Transco Ltd.(PT)	-	-	-	-
5	Delhi Transco Ltd. SLDC Charges	0.89	-	-	0.89
6	Bhakra Beas Manegment Board	0.12	-	-	0.12
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.60	0.01	-	0.61
9	NTPC	3.18	-	-	3.18
10	SECI	0.51	-	-	0.51
	Transmission Charges Total	299.65	(9.26)	20.28	310.67
II NRLDC/WRLDC/NLDC/RLDC Charges					
1	Sasan Power Limited	0.00	-	-	0.00
2	Tehri Hydro Development Corp. Ltd.	0.01	-	0.00	0.01
3	Aravali Power Company Private Ltd	-	-	-	-
4	Nuclear Power Corp.Ltd. Narora	-	-	0.02	0.02
5	Nuclear Power Corp. of India Ltd. Kota	-	-	0.01	0.01
6	SatluJ Jal Vidyut Nigam Ltd.,	-	-	-	-
7	Damodar Valley Corporation	-	-	-	-
8	Power System Operation Corporation Ltd	0.28	-	0.05	0.33
	LDC Charges Total	0.29	-	0.09	0.38
	Grand Total	299.95	(9.26)	20.37	311.06



BSES Rajdhani Power Limited
Plant-wise transmission and LDC charges for the month of Apr 2021

Annexure- 2.1

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I Transmission Charges					
1	Power Grid Corp.of India Ltd.	0.03			0.03
2	Central Transmission Utility of India Ltd	61.01			61.01
3	Delhi Transco Ltd.(WC)	34.52		(22.47)	12.05
4	Delhi Transco Ltd.(PT)				-
5	Delhi Transco Ltd. SLDC Charges	0.30			0.30
6	Bhakra Beas Manegment Board	0.04			0.04
7	Aravali Power Company Private Ltd				-
8	Damodar Valley Corporation	0.19			0.19
9	NTPC	1.06			1.06
10	SECI	0.17			0.17
	Transmission Charges Total	97.32	-	(22.47)	74.85
II NRLDC/WRLDC/NLDC/RLDC Charges					
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00			0.00
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora			0.02	0.02
5	Nuclear Power Corp. of India Ltd. Kota			0.01	0.01
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Ltd	0.08			0.08
	LDC Charges Total	0.08	-	0.03	0.11
	Grand Total	97.40	-	(22.44)	74.96



BSES Rajdhani Power Limited
Plant-wise transmission and LDC charges for the month of May 2021

Annexure- 2.2

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I Transmission Charges					
1	Power Grid Corp.of India Ltd.	0.03			0.03
2	Central Transmission Utility of India Ltd	62.12		42.75	104.87
3	Delhi Transco Ltd.(WC)	35.69			35.69
4	Delhi Transco Ltd.(PT)				-
5	Delhi Transco Ltd. SLDC Charges	0.30			0.30
6	Bhakra Beas Manegment Board	0.04			0.04
7	Aravali Power Company Private Ltd				-
8	Damodar Valley Corporation	0.21	0.01		0.22
9	NTPC	1.03			1.03
10	SECI	0.17			0.17
	Transmission Charges Total	99.57	0.01	42.75	142.34
II NRLDC/WRLDC/NLDC/RLDC Charges					
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00		(0.00)	0.00
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora				-
5	Nuclear Power Corp. of India Ltd. Kota				-
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Ltd	0.10			0.10
	LDC Charges Total	0.11	-	(0.00)	0.11
	Grand Total	99.68	0.01	42.75	142.44



BSES Rajdhani Power Limited
Plant-wise transmission and LDC charges for the month of Jun 2021

Annexure- 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.03			0.03
2	Central Transmission Utility of India Ltd	66.13			66.13
3	Delhi Transco Ltd.(WC)	34.80	(9.27)		25.53
4	Delhi Transco Ltd.(PT)				-
5	Delhi Transco Ltd. SLDC Charges	0.30			0.30
6	Bhakra Beas Manegment Board	0.04			0.04
7	Aravali Power Company Private Ltd				-
8	Damodar Valley Corporation	0.21			0.21
9	NTPC	1.09			1.09
10	SECI	0.17			0.17
	Transmission Charges Total	102.76	(9.27)	-	93.49
II	NRLDC/WRLDC/NLDC/RLDC Charges				
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00		0.00	0.01
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora			0.00	0.00
5	Nuclear Power Corp. of India Ltd. Kota			0.00	0.00
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Ltd	0.10			0.10
	LDC Charges Total	0.11	-	0.05	0.15
				0.06	0.17
	Grand Total	102.87	(9.27)	0.06	93.65



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Jun 30, 2021

Sl. No.	Name of Station	Bill Pertaining to Current Period					Bill Pertaining to Current FY received during the period										
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive Ch.	Interest Ch.	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive Ch.	Interest Ch.	Income Tax	Other Charges	Total Charges
I	RTPC																
1	ANTA GAS	0.27	3.46	0.06	-	-	0.00	0.00	-	-	-	-	-	-	-	-	0.00
2	AURAYA GAS	0.71	3.84	0.17	-	-	0.07	0.07	-	-	-	-	-	-	-	-	0.00
3	BTPS																
4	DABRI GAS	4.41	4.17	1.38	-	-	0.17	0.17	-	-	-	-	-	-	-	-	0.00
5	UNCHAMAR-I	13.88	1.91	4.44	-	-	0.09	0.09	-	-	-	-	-	-	-	-	0.00
6	UNCHAMAR-II	28.30	3.50	9.12	-	-	0.23	0.23	-	-	-	-	-	-	-	-	0.01
7	UNCHAMAR-III	15.65	2.91	3.00	-	-	0.18	0.18	-	-	-	-	-	-	-	-	0.00
8	FARAKKA	11.07	1.89	3.18	-	-	0.22	0.22	-	-	-	-	-	-	-	-	0.02
9	KAMU-GAON-I	28.04	3.96	6.46	-	-	0.44	0.44	-	-	-	-	-	-	-	-	0.00
10	KCFF (Gidari-I)	0.05	92.71	0.02	-	-	10.49	10.49	-	-	-	-	-	-	-	-	0.00
11	KCFF (Gidari-I)	115.07	10.02	15.60	0.12	-	3.12	3.12	-	-	-	-	-	-	-	-	0.00
12	RINARD-I	51.03	4.08	6.90	-	-	25.74	25.74	-	-	-	-	-	-	-	-	0.01
13	SONGDAUL	41.24	3.17	6.05	-	-	-	-	-	-	-	-	-	-	-	-	0.01
14	KAMU-GAON-II	103.60	13.13	22.70	-	-	9.23	9.23	-	-	-	-	-	-	-	-	0.00
15	TALCHER																
16	KCFF-II	47.62	137.04	144.49	-	-	-	-	-	-	-	-	-	-	-	-	0.01
17	RINARD-II	143.75	19.60	19.17	0.57	-	4.75	286.78	-	-	-	-	-	-	-	-	0.05
RTPC Total		1,018.91	303.83	244.94	0.69	-	8.89	598.38	-	-	(0.00)	0.04	-	-	-	-	0.01
II	RHPIC																
1	BARRA SHIL	9.06	0.93	0.49	-	-	0.00	0.00	-	-	-	-	-	-	-	-	-
2	SAKAL	89.27	5.44	2.50	-	-	0.01	11.92	-	-	-	-	-	-	-	-	5.35
3	CHAMERA-I	20.31	1.86	2.12	-	-	0.00	6.18	-	-	-	-	-	-	-	-	-
4	TARANAFIR	3.70	1.60	0.43	-	-	0.00	1.61	-	-	-	-	-	-	-	-	-
5	URB	49.72	1.50	4.09	-	-	0.00	7.59	-	-	-	-	-	-	-	-	-
6	DHAI-KARGA	15.14	2.50	1.94	-	-	0.00	4.42	-	-	-	-	-	-	-	-	1.51
7	CHAMERA-II	28.37	2.44	2.64	-	-	0.00	5.89	-	-	-	-	-	-	-	-	-
8	DULHASTI	37.80	6.81	10.25	-	-	0.00	18.87	-	-	-	-	-	-	-	-	-
9	SEWA-2																
10	CHAMERA-III	12.81	3.64	3.31	-	-	0.00	0.00	-	-	-	-	-	-	-	-	1.11
11	SR-II	29.28	5.11	6.79	-	-	0.00	7.15	-	-	-	-	-	-	-	-	-
12	Parvati-II	7.33	3.91	1.16	-	-	0.00	15.42	-	-	-	-	-	-	-	-	1.74
RHPIC Total		309.63	40.03	38.89	-	-	0.04	78.96	-	-	-	-	-	-	-	-	9.71
III	RIIC																
1	RAPP	59.79	-	17.76	-	-	0.34	16.80	-	-	-	-	-	-	-	-	0.00
2	RIIP	45.95	-	17.14	-	-	0.74	17.88	-	-	-	-	-	-	-	-	-
RAPP-Sub																	
RAPP-Sub																	
RAPP-Sub																	
RIIC Total		105.74	-	34.90	-	-	0.97	35.88	-	-	-	-	-	-	-	-	0.00
IV	RIIC																
1	RAPP																
2	RAPP																
RIIC Total																	



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Jun 30, 2021
Annexure - 1

Sl. No.	Name of Station	Bill Pertaining to Current Period						Bill Pertaining to Current FY received during the period									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch.	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch.	Income Tax	Other Charges	Total Charges
		(Rs. In Crores)						(Rs. In Crores)									
IV	SAPN	78.44	9.42	8.70	-	-	-	-	-	-	-	-	-	-	-	-	-
	SAPN Total	78.44	9.42	8.70	-	-	-	-	-	-	-	-	-	-	-	-	-
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	17.13	3.72	3.97	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	TPC	10.76	6.45	6.72	-	-	-	-	-	-	-	-	-	-	-	-	-
	TPC Total	10.76	6.45	6.72	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC	37.24	12.81	12.27	-	-	-	-	-	-	-	-	-	-	-	-	-
	DVC Total	37.24	12.81	12.27	-	-	-	-	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi	287.43	45.36	78.19	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	287.43	45.36	78.19	-	-	-	-	-	-	-	-	-	-	-	-	-
	Grand Total	517.84	647.54	647.54	0.69	-	-	11.79	1,182.86	0.04	(4.37)	0.04	(4.37)	0.04	-	9.93	5.82



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Jun 30, 2021

Sl. No.	Name of Station	Bill pertaining to previous FY received during the period				Total Charges				Total Charges					
		Units Purchased (MWh)	Fixed Charges	Variable Charges	Interest Income Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MWh)	Fixed Charges	Variable Charges	Interest Income Ch	Income Tax	Other Charges	Total Charges
		(Rs. in Crores)				(Rs. in Crores)				(Rs. in Crores)					
I	HTPC														
1	HTPC GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	ADITYA GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	BTPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	SIYONI GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	UNION-HANAR-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	UNION-HANAR-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	UNION-HANAR-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	FARAKKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	BAHALGAON-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	NCFP (Gandhi I)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	BHAND-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	BHAND-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	SINGRAILI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	KASHIACHON-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	TALCHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	NCFP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	BHAND-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HTPC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	NERC														
1	INDIA SOLIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	SALAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	CHAMARA-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	TANDUPUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	UNI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	DHAULI-KANHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	CHAMARA-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	DHEEMASTI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	SEWA-2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	CHAMARA-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	UNI-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Parities-III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NERC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
III	RPC														
1	MAPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	RAPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	RAPP-3B4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	RAPP-5B5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RPC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HTPC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NERC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RPC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HTPC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NERC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RPC Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component wise power purchase cost for the quarter ended Jun 30, 2021

Sl. No.	Name of Station	Bill receivable to purchase PT received during the period						Total Charges									
		Units Purchased (MWh)	Fixed Charges	Variable Charges	Incentive	Interest Ch.	Income Tax	Other Charges	Total Charges	Units Purchased (MWh)	Fixed Charges	Variable Charges	Incentive	Interest Ch.	Income Tax	Other Charges	Total Charges
		(Rs. In Crores)						(Rs. In Crores)									
IV	SAPNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SAPNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SAPNL Total	76.44	9.42	8.70	-	-	(0.06)	(0.06)	76.44	9.42	8.70	-	-	-	(0.06)	18.07	
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	THDC	-	-	0.30	-	-	(0.06)	-	12.13	3.72	3.57	-	-	-	(0.06)	7.23	
2	THDC	-	-	0.30	-	-	(0.01)	-	13.63	3.74	3.15	-	-	-	(0.01)	3.89	
	THDC Total	-	-	0.60	-	-	(0.06)	-	26.76	7.46	6.72	-	-	-	(0.06)	13.12	
VI	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tata HEP	-	-	-	-	-	-	-	2.46	-	0.53	-	-	-	-	0.53	
2	Wind Power	-	-	-	-	-	-	-	34.77	-	12.27	-	-	-	-	12.27	
	Total PTC	-	-	-	-	-	-	-	37.24	-	12.81	-	-	-	-	12.81	
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	67.88	10.40	30.06	-	-	-	-	0.00	30.47
2	Merja Limar 4	-	-	-	-	-	-	-	219.25	34.96	58.13	0.14	-	-	0.01	93.24	
3	CTPS 7 & 8	-	-	-	-	-	-	-	187.43	45.36	78.19	0.14	-	-	0.02	122.71	
	DVC Total	-	-	-	-	-	-	-	474.56	90.72	166.38	0.28	-	-	0.03	226.42	
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	25.88	2.52	3.05	-	-	-	-	8.17	
2	Rajghat	-	-	-	-	-	-	-	114.70	4.24	7.60	-	-	-	-	82.86	
3	GSI TURBINE	-	-	-	-	-	-	-	274.22	101.84	74.99	-	-	-	-	174.84	
4	Pillai 1	-	-	-	-	-	-	-	418.81	111.72	154.17	-	-	-	-	257.87	
5	Banawali	-	-	-	-	-	-	-	29.27	-	6.03	-	-	-	-	6.03	
6	Thyagaraj Sahar	-	-	-	-	-	-	-	11.93	-	8.79	-	-	-	-	8.79	
7	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	34.20	-	15.82	-	-	-	-	15.82	
8	East Delhi Waste Processing Corp	-	-	-	-	-	-	-	451.01	113.72	170.90	-	-	-	-	283.77	
9	Total Other	-	-	-	-	-	-	-	618.02	139.28	209.35	-	-	-	-	367.65	
	Power stations in Delhi Total	-	-	-	-	-	-	-	1227.62	267.62	402.09	0.28	-	-	0.22	613.13	
IX	AGAVALI	-	(0.02)	3.07	-	-	0.00	-	0.08	2.61	3.10	-	-	-	1.96	19.04	
K	SASAN	-	-	-	0.14	-	0.26	-	127.82	1.83	14.93	0.34	-	-	-	6.23	
XI	SECI	-	-	-	-	-	-	-	11.33	-	6.23	-	-	-	-	6.23	
1	Solar SECI	-	-	-	-	-	-	-	12.87	-	31.22	-	-	-	-	11.22	
2	SECI Solar	-	-	-	-	-	-	-	135.20	-	37.45	-	-	-	-	37.45	
	Total SECI	-	-	-	-	-	-	-	159.00	-	75.10	-	-	-	-	75.10	
	GRAND TOTAL	(0.36)	6.31	3.14	0.48	-	1.42	25.06	2,588.68	529.78	650.76	1.58	-	-	13.48	1,218.34	



BSES Rajdhani Power Limited
 Plant-wise details of units purchased and component-wise power purchase cost for the month of Apr 2021
 Annexure- 1.1

Sl. No	Name of Station	Bill Pertaining to Current Month						Bill Pertaining to Current FY received during the month										
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(Rs. In Crores)						(Rs. In Crores)										
I	NTPC																	
1	ANKA GAS	-	0.83	-	-	-	-	-	-	-	-	-	-	-	-	-	0.83	
2	AURAIYA GAS	0.53	1.21	0.12	-	-	-	-	-	-	-	-	-	-	-	0.06	1.39	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DIODI GAS	1.65	1.39	0.61	-	-	-	-	-	-	-	-	-	-	-	0.02	2.02	
5	UNCHAHAR-I	5.31	0.64	1.69	-	-	-	-	-	-	-	-	-	-	-	0.01	2.34	
6	UNCHAHAR-II	10.67	1.17	3.43	-	-	-	-	-	-	-	-	-	-	-	0.03	4.62	
7	UNCHAHAR-III	4.31	0.75	1.37	-	-	-	-	-	-	-	-	-	-	-	0.01	2.13	
8	FARAKKA	3.43	0.34	0.92	-	-	-	-	-	-	-	-	-	-	-	-0.00	1.26	
9	KAHALGAON-I	11.22	1.33	2.40	-	-	-	-	-	-	-	-	-	-	-	-	3.72	
10	NCPPI(dndr) I	-	30.90	-	-	-	-	-	-	-	-	-	-	-	-	-	31.50	
11	RIHAND-I	44.57	3.34	6.14	0.30	-	-	-	-	-	-	-	-	-	-	0.60	9.78	
12	RIHAND-II	18.16	1.34	2.50	-	-	-	-	-	-	-	-	-	-	-	-0.00	3.83	
13	SINGRAULI	16.34	1.12	2.25	-	-	-	-	-	-	-	-	-	-	-	-	3.37	
14	KAHALGAON-II	39.79	4.38	8.06	-	-	-	-	-	-	-	-	-	-	-	-	12.44	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPPI	274.19	45.68	83.13	-	-	-	-	-	-	-	-	-	-	-	-	129.99	
17	RIHAND-III	49.86	6.56	6.77	0.26	-	-	-	-	-	-	-	-	-	-	1.17	11.59	
	NTPC Total	479.82	100.96	119.39	0.56	-	-	-	-	-	-	-	-	-	-	1.89	222.81	
II	NHPC																	
1	BAIRA SIUL	2.60	0.32	0.20	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.52
2	SALAL	15.71	2.05	0.97	-	-	-	-	-	-	-	-	-	-	-	-	0.00	3.02
3	CHAMERA-I	3.77	0.61	0.43	-	-	-	-	-	-	-	-	-	-	-	-	0.00	1.04
4	TANAPUR	0.21	0.16	0.04	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.20
5	URI	16.55	1.16	1.36	-	-	-	-	-	-	-	-	-	-	-	-	0.00	2.52
6	DHAULIGANGA	1.65	0.87	0.23	-	-	-	-	-	-	-	-	-	-	-	-	0.00	1.10
7	CHAMERA-II	4.85	0.81	0.49	-	-	-	-	-	-	-	-	-	-	-	-	0.00	1.29
8	DUPHASTI	6.38	2.83	1.75	-	-	-	-	-	-	-	-	-	-	-	-	0.00	4.59
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00
10	CHAMERA-III	2.95	1.20	0.56	-	-	-	-	-	-	-	-	-	-	-	-	0.00	1.78
11	URI-II	9.57	1.71	2.04	-	-	-	-	-	-	-	-	-	-	-	-	0.00	3.75
12	Parbati-III	0.96	1.12	0.15	-	-	-	-	-	-	-	-	-	-	-	-	0.00	1.27
	NHPC Total	65.41	12.85	8.23	-	-	-	-	-	-	-	-	-	-	-	0.01	21.09	
III	NPC																	
1	NAPP	19.92	-	3.92	-	-	-	-	-	-	-	-	-	-	-	-	0.08	6.00
2	RAPP	13.46	-	5.02	-	-	-	-	-	-	-	-	-	-	-	-	0.22	5.24
	RAPP 364																-	-
	RAPP 556																0.22	5.24
	NPC Total	33.38	-	10.94	-	-	-	-	-	-	-	-	-	-	-	0.29	11.23	



Annexure-1.1

BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the month of Apr 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month						Bill Pertaining to Current FY received during the month									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(Rs. In Crores)						(Rs. In Crores)									
IV	SJVN																
	SJVN	10.06	3.10	1.15	-	-	0.00	4.25									
	SJVN Total	10.06	3.10	1.15	-	-	0.00	4.25									
V	THDC																
1	Tehri	5.67	1.09	1.18	-	-	-	2.27									
2	KOTESHWAR	4.49	0.61	1.04	-	-	-	1.65									
	THDC Total	10.16	1.70	2.22	-	-	-	3.92									
VI	PTC																
1	Tala HEP																
2	Wind Power	5.24	-	1.85	-	-	-	1.85									
	Total PTC	5.24	-	1.85	-	-	-	1.85									
VII	DVC																
1	Existing Units																
2	Merija Unit 6	24.69	3.47	7.25	-	-	-	10.72									
3	CTPS 7 & 8	68.41	11.63	18.04	-	-	-	29.69									
	DVC Total	93.10	15.12	25.29	-	-	-	40.41									
VIII	Power stations in Delhi																
1	JP Station																
2	Rajghat																
3	GAS TURBINE	11.59	0.91	2.52	-	-	-	3.43									
4	Pragati-I	31.70	3.09	16.56	-	-	-	19.64									
5	Bawana	116.71	38.35	37.87	-	-	-	76.22									
	Total SGS	159.99	42.35	56.94	-	-	-	99.29									
6	TGWACL	5.19	-	1.54	-	-	-	1.54									
7	Thyagraj Solar																
8	Delhi MSW Solutions Ltd	4.44	-	3.12	-	-	-	3.12									
9	East Delhi Waste Processing Corp																
	Total Other	9.63	-	4.66	-	-	-	4.66									
	Power stations in Delhi Total	169.62	42.35	61.61	-	-	-	103.95									
IX	ARAVALI	0.07	0.94	0.02	-	-	0.10	1.06									
X	SASAN	42.23	0.60	4.86	-	-	0.52	5.98									
XI	SECI																
1	Solar-SECI	3.85	-	2.12	-	-	-	2.12									
2	SEC Wind	25.74	-	6.49	-	-	-	6.49									
	Total SECI	29.59	-	8.60	-	-	-	8.60									
	GRAND TOTAL	938.69	177.63	244.16	0.56	-	2.81	425.16									



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the month of Apr 2021

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month								Total Charges							
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(Rs. In Crores)								(Rs. In Crores)							
I	NTPC																
1	AMTA GAS		0.01					0.00	0.00	0.01		0.83				0.00	0.83
2	AURAYA GAS		0.00	0.00				-2.23	(2.23)		1.21	0.12				-2.17	(0.83)
3	BTFS																
4	DADRI GAS		0.01	0.00				0.00	0.00	0.00		1.39	0.61		0.02	0.02	2.02
5	UNCHAHAR-I		-0.01					0.00	(0.01)		5.31	1.69			0.01	2.31	4.53
6	UNCHAHAR-II		-0.09					-0.00	(0.09)		10.67	3.43			0.03	0.03	14.13
7	UNCHAHAR-III		-0.07					0.00	(0.07)		4.31	1.37			0.02	2.06	5.70
8	FARAKKA			0.19				-0.61	0.18		3.43	0.34			-0.01	1.44	3.90
9	KAPALGAON-I			0.08				-0.02	0.06		11.22	1.33			-0.02	3.79	13.27
10	NCPP(Dadri T)			-0.00				0.04	0.04		30.90	-0.00			-0.02	31.79	
11	RIHAND-I			0.03				-0.91	(0.88)		44.57	3.34	0.17		0.64	31.54	
12	RIHAND-II			0.02				-1.03	(1.08)		18.16	1.27	2.52		-0.91	8.90	
13	SINGRAJLI			0.08				-0.42	(0.49)		16.14	1.04	2.25		-1.03	2.75	
14	KAPALGAON-II			0.51				-0.17	0.36		39.79	4.38	8.59		-0.42	2.87	
15	TALCHER														-0.17	12.80	
16	NCPP-II			-0.17				0.05	(0.12)		274.19	45.51	83.13		1.32	129.87	
17	RIHAND-III			-0.10				-1.53	(1.60)		49.86	6.46	6.80		1.53	11.99	
NTPC Total		0.01	(0.38)	0.88				(6.21)	(5.91)		479.83	120.27	0.56		(4.32)	216.89	
II	NHPC																
1	BAIBA SUI										2.60	0.32			0.00	0.52	
2	SALAI										15.71	2.05			0.00	3.02	
3	CHAMERA-I										3.77	0.61			0.00	1.04	
4	TANAKPUR										0.21	0.16			0.00	0.20	
5	URI										16.55	1.16			0.00	2.52	
6	DHAULJANGA										1.85	0.87			0.00	1.10	
7	CHAMERA-II										4.85	0.81			0.00	1.29	
8	DULHASTI										6.38	2.83			0.00	4.59	
9	SEWA 2														0.00	0.00	
10	CHAMERA-III										2.95	1.20			0.00	1.78	
11	URI-II										9.57	1.71			0.00	3.75	
12	Parbati-III										0.96	1.12			0.00	1.27	
NHPC Total										65.41	12.85	8.23			0.01	21.09	
III	NPC																
1	NAPP																
2	RAPP			(0.18)				(0.00)	(0.18)		19.32				0.08	5.82	
	RAPP 3B4										13.46				0.22	5.24	
	RAPP 5B6										13.46				0.22	5.24	
NPC Total		(0.60)		(0.18)				(0.00)	(0.18)		32.78				0.22	11.05	



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the month of Apr 2021

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month						Total Charges									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(Rs. in Crores)						(Rs. in Crores)									
IV	SJVNL																
	SJVNL																
	SJVNL Total																
V	THDC																
1	Tehri																
2	KOTESHWAR																
	THDC Total																
VI	PTC																
1	Tala HEP																
2	Wind Power																
	Total PTC																
VII	DVC																
1	Existing Units																
2	Merja Unit 6																
3	CTPS 7 B 8																
	DVC Total																
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																
3	GAS TURBINE																
4	Pragati I																
5	Bawana																
	Total SGS																
6	TOWNKIL																
7	Tiyagraj Solar																
8	Delhi MSW Solutions Ltd																
9	East Delhi Waste Processing Com																
	Total Other																
	Power stations in Delhi Total																
IX	ARAYALI																
X	SASAN																
XI	SECI																
1	Solar-SECI																
2	SEC-wind																
	Total SECI																
	GRAND TOTAL																



BSES Rajdhani Power Limited
 Plant-wise details of units purchased and components-wise power purchase cost for the month of May 2021
 Annexure - 1.1

Sl. No.	Name of Station	Bill Pertaining to Current Month					Bill Pertaining to Current FY received during the month											
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(Rs. In Crores)					(Rs. In Crores)					(Rs. In Crores)						
1	NTPC																	
1	ANTA GAS	0.27	0.83	0.06	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
2	AURANTA GAS	1.21	1.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
3	BTFS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
4	DABRI GAS	1.37	1.39	0.56	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
5	UNCHAHAR I	4.35	0.64	1.43	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
6	UNCHAHAR II	8.99	1.37	2.83	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
7	UNCHAHAR III	5.73	1.89	1.85	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
8	FARAKA	3.63	0.36	1.04	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
9	KAHALGAON-I	8.67	1.33	2.03	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
10	NECF (dabri 1)	30.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
11	RIHAHD-I	14.30	3.34	4.56	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
12	RIHAHD-II	14.40	1.23	1.94	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
13	SHARALI	11.46	1.01	1.62	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
14	KAHALGAON-II	30.33	4.38	6.73	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
15	TALUPER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
16	NECF-II	128.80	45.68	39.48	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
17	RIHAHD-III	47.05	6.56	6.16	0.16	-	-	-	-	-	-	-	-	-	-	-	-	0.00
	NTPC Total	299.34	101.43	30.38	(0.02)	-	-	-	-	-	-	-	-	-	-	-	-	0.00
8	NHRC																	
1	BAIRA SUR	3.77	0.33	0.29	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
2	SALAL	30.93	2.19	1.91	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
3	CHAMERA-I	6.55	0.61	0.75	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
4	TANAKPUR	1.56	0.39	0.19	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
5	URI	17.06	1.19	1.40	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
6	DHALUWANGA	4.89	0.91	0.59	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
7	CHAMERA-II	9.24	0.83	0.93	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
8	DULHASTI	15.01	2.94	4.13	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
9	SEWA-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
10	CHAMERA-III	6.07	1.24	1.20	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
11	URI-II	10.44	1.77	2.23	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
12	Parbati-III	2.16	1.42	0.33	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
	NHRC Total	107.28	13.83	13.94	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
III	NPC																	
1	NAPP	20.10	-	5.97	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
2	RAPP	16.15	-	6.03	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
	RAPP 2B4																	
	RAPP 2B6																	
	NPC Total	36.25	-	12.00	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00



BSES Rajdhani Power Limited
 Plant-wise details of units purchased and component-wise power purchase cost for the month of May 2021
 Annexure-1.1

Sl. No.	Name of Station	Bill Pertaining to Current Month (Rs. In Crores)					Bill Pertaining to Current FY received during the month (Rs. In Crores)															
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges					
IV	SJPNL																					
	SJPNL	22.25	3.21	2.33																		
	SJPNL Total	22.25	3.21	2.33																		
V	THDC																					
	Tenri	4.23	1.13	0.88																		
	KOTESHWAR	3.32	0.34	0.77																		
THDC Total	7.55	1.87	1.65																			
VI	PTC																					
	Tala HEP	2.46		0.53																		
	Wind Power	11.69		4.13																		
Total PTC	14.15		4.66																			
VII	DVC																					
	Existing Units																					
	Merla Unitar 6	21.97	3.47	6.50																		
	CTPS 7 & 8	75.62	11.65	20.00																		
	DVC Total	97.58	15.12	26.50																		
	Total	138.19	37.94	47.61																		
VIII	Power stations in Delhi																					
	IP Station																					
	Rajghat																					
	GRS Firozpur	9.23	0.87	2.03																		
	Progress 1	32.85	3.09	19.42																		
	Barwala	96.11	11.98	26.15																		
	Total SGS	138.19	37.94	47.61																		
	TOWHCL	7.60		2.25																		
	Total Other	4.96		3.49																		
Total Power stations in Delhi	150.75	37.94	51.36																			
IX	ARAVALI																					
		0.00	0.84	0.00																		
	SAGAN	45.94	0.62	5.28																		
XI	SECI																					
	Solar SECI	3.74		2.05																		
	SECWIND	46.95		11.83																		
Total SECI	50.69		13.88																			
GRAND TOTAL		832.00	174.97	204.16	(0.02)																	
															(4.37)	(0.01)					8.07	(4.31)



BSES Rajdhani Power Limited
Plant-wise details of units purchased and components wise power purchase cost for the month of May 2023

Annexure - 1.1

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month						Total Charges							
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive Ch.	Interest Ch.	Other Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive Ch.	Interest Ch.	Other Charges	Total Charges	
		(Rs. In Crores)						(Rs. In Crores)							
I	NTPC														
1	ANTA GAS		-0.00			0.26	-0.00	0.26	0.27	0.83	0.06		0.28	0.00	1.15
2	AJAYTA GAS					0.41		0.41		1.21			0.41	-0.01	1.61
3	BTPS					0.52		0.52					0.52		0.52
4	DADRI GAS	0.00	-0.01	0.00		0.86	-0.10	0.83	1.37	1.38	0.56		0.84	0.07	2.83
5	UNCHHAR-I		-0.01			0.27		0.26	4.35	0.63	1.40		0.37	0.05	2.36
6	UNCHHAR-II		-0.04					(0.04)	8.99	1.13	2.83			0.11	4.16
7	UNCHHAR-III		-0.01					(0.01)	5.71	1.18	1.85			0.06	3.09
8	FARAKKA			0.29		0.13		0.42	3.63	0.56	1.33		0.13	0.18	2.19
9	KARALGAON-I					0.44		0.44	8.67	1.33	2.03		0.44	0.00	3.80
10	NOCT(Dadri-I)		-11.14			5.29	-0.02	(5.86)		19.76			5.29	0.84	25.89
11	RIHAND-I		-0.20	-0.01		1.09	-0.00	0.88	34.30	3.14	4.54	-0.18	1.09	0.00	8.60
12	RIHAND-II		-0.10	-0.01			-0.00	(0.11)	14.60	1.16	1.92			0.00	3.08
13	SHORAD-I		-0.04	0.03		0.38	-0.00	0.37	11.46	0.96	1.65		0.38	0.00	3.20
14	KARALGAON-II								30.33	4.38	6.73			0.00	11.11
15	TALCHER														
16	NCFP-I		18.08						128.80	63.76	39.48			2.41	105.64
17	RIHAND-III		-0.04						47.05	6.52	6.16	0.16		0.00	52.85
	NTPC Total	0.00	8.49	0.30		9.84	(0.02)	16.61	299.54	107.92	70.84	(0.02)	9.84	3.72	192.51
II	NHPC														
1	BAIRA SUI			0.15				0.15	3.77	0.33	0.44			0.00	0.77
2	SALAL					1.44		1.44	30.93	2.19	1.91			1.45	5.54
3	CHAMERA-I								6.55	0.63	0.75			0.00	1.38
4	TANAPUR								1.16	0.39	0.19			0.00	0.18
5	UNI								17.06	1.19	1.40			0.76	3.36
6	DWALIGANGA			1.04		0.76		1.64	4.89	0.91	1.63			0.00	2.94
7	CHAMERA-II					9.24		9.24	9.24	0.83	0.91			0.00	1.78
8	TREHASTI					0.24		0.24	15.01	2.94	4.13			0.74	7.31
9	SEWA-2													0.00	0.00
10	CHAMERA-III								6.07	1.24	1.20			0.00	2.43
11	UNI-II					0.90		0.90	10.44	1.77	2.23			0.90	4.89
12	Prasari-II								2.16	1.42	0.33			0.00	1.75
	NHPC Total			1.19		3.14		4.53	107.28	13.83	15.12			3.35	32.31
III	NPC														
1	NAPP														
2	RAPP	0.04		0.01		0.00		0.01	20.15		5.99			0.08	26.07
	RAPP 354								16.15		6.03			0.26	22.44
	RAPP 566								16.15		6.03			0.26	22.44
	NPC Total	0.04		0.01		0.00		0.01	36.30		12.01			0.34	48.65



BSES Rajdhani Power Limited
 Plant-wise details of units purchased and components-wise power purchase cost for the month of May 2021
 Annexure 1.1

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month						Total Charges									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(Rs. in Crores)						(Rs. in Crores)									
IV	SUNIL																
	SUNIL Total																
V	THDC																
1	Tera			0.00													2.21
2	ACTESHAB			0.00													3.11
	THDC Total			0.00													5.32
VI	PTC																
1	Tala REP																0.53
2	Wind Power																4.13
	Total PTC																4.66
VII	DVC																
1	Existing Units																
2	Meris Unit@ 6																9.97
3	CTPS 2 & 3																21.65
	DVC Total																41.82
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																
3	GAS TURBINE																2.90
4	Pragathi																22.51
5	Bawana																55.77
	Total SSC																81.18
6	TOWKEL																2.26
7	Thyagraj Solar																
8	DNRH AGW Solutions Ltd																3.49
9	East Delhi Water Processing Corp																
	Total Other Power stations in Delhi Total																5.75
	ABRAVALI			0.37													86.93
X	SASAN																1.37
XI	SECI																6.47
1	Solar SECI																2.05
2	SECIwind																11.83
	Total SECI																13.88
	GRAND TOTAL	0.05	6.49	1.87			9.84	3.32	21.52	832.05	177.09	204.02	(0.02)		9.84	8.03	400.94



BSES Rajdhani Power Limited
 Plant-wise details of units purchased and component-wise power purchase cost for the month of Jun 2021
 Annexure-1.1

Sl. No.	Name of Station	Bill Pertaining to Current Month					Bill Pertaining to Current FY received during the month											
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Lk	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(Rs. in Crores)					(Rs. in Crores)											
I	NTPC																	
1	AMTA GAS		0.83															
2	AURAYA GAS	0.20	1.21	0.05														
3	BTPS																	
4	DABUR GAS	1.59	1.89	0.41														
5	UNCHAHAR-I	4.22	0.64	1.34														
6	UNCHAHAR-II	8.65	1.17	2.76														
7	UNCHAHAR-III	5.62	0.97	1.78														
8	FARAKA	4.01	0.50	1.21														
9	MPHALGAN-I	8.15	1.33	2.03														
10	NCPI (Dabur I)	0.05	30.90	0.02														
11	RIHAND-I	36.21	3.34	4.90	0.01													
12	RIHAND-II	18.27	1.50	2.47														
13	SHIGRAULI	13.64	1.05	2.18														
14	KANALGAN-II	33.48	4.38	7.90														
15	TALCHER																	
16	NCPI-II	69.63	45.68	21.88														
17	RIHAND-III	46.83	6.56	6.25	0.15													
	NTPC Total	250.55	101.44	55.19	0.15													
II	NBPCL																	
1	BARA SIK	2.69	0.27	0.20														
2	SALAI	42.61	2.20	2.63														
3	CHAMERLA-I	9.98	0.61	1.14														
4	TANGIPUR	2.33	0.45	0.38														
5	SURI	16.17	1.15	1.33														
6	SHALIGANGA	8.39	0.80	1.02														
7	CHAMERLA-B	12.17	0.81	1.22														
8	DULHASTI	15.90	2.84	4.37														
9	SEWA 2																	
10	CHAMERLA-III	8.29	1.20	1.73														
11	UR-II	9.51	1.65	2.03														
12	Perdab-II	4.41	1.17	0.68														
	NBPCL Total	132.93	13.35	16.73														
III	NPC																	
1	NSPP	19.76		5.87														
2	RSPP	16.34		6.10														
	RSPP 1&2																	
	RSPP 3&4																	
	NPC Total	36.10		11.97														
	Total																	
	Total																	



BSES Rajdhani Power Limited
 Plant-wise details of units purchased and component-wise power purchase cost for the month of Jun 2021
 Annexure - 1.1

Sl. No.	Name of Station	Bill Pertaining to Current Month						Bill Pertaining to Current FY received during the month								
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(Rs. In Crores)						(Rs. In Crores)								
IV	SAPNL															
	SAPNL Total	44.12	3.11	5.02	-	-	0.00	0.00	8.13							
V	THDC															
	Tekri	7.23	1.10	1.51	-	-	-	-	2.61							
	KOTESHWAR	5.83	1.58	1.35	-	-	-	-	2.93							
	THDC Total	13.05	2.68	2.85	-	-	-	-	5.73							
VI	PTC															
	TATA HEP	17.84	-	6.30	-	-	-	-	6.30							
	Wind Power	17.84	-	6.30	-	-	-	-	6.30							
	Total PTC	35.68	-	12.60	-	-	-	-	12.60							
VII	DVC															
	Existing Units	21.22	3.47	6.30	-	-	0.00	0.00	9.77							
	Mojda Unit 6	75.52	11.65	20.09	-	-	0.01	0.01	31.75							
	CTPS 7 & 8	96.74	15.12	26.39	-	-	0.01	0.01	41.52							
	DVC Total	193.48	30.24	52.78	-	-	0.02	0.02	83.04							
VIII	Power stations in Delhi															
	B' Station	5.08	0.74	1.10	-	-	-	-	1.84							
	Rajghat	52.16	3.09	37.62	-	-	-	-	40.71							
	GAS TURBINE	61.39	10.90	10.90	-	-	-	-	44.68							
	Pragati-I	118.63	37.80	49.62	-	-	-	-	87.42							
	Total GGS	237.26	52.53	109.24	-	-	-	-	174.65							
	TOWNCEL	7.44	-	2.21	-	-	-	-	2.21							
	Thyagraj Solar	4.53	-	3.19	-	-	-	-	3.19							
	Delhi MSW Solutions Ltd	11.97	-	5.40	-	-	-	-	5.40							
	East Delhi Waste Processing Company	130.89	37.80	55.02	-	-	-	-	92.82							
	Total Other	167.80	37.80	60.42	-	-	-	-	98.22							
	Power stations in Delhi Total	418.32	175.34	199.22	0.15	-	4.32	378.94	9.88	0.07	-	-	-	9.88	9.93	
IX	ABAYALI	0.01	0.94	0.00	-	-	-	-	0.01	0.01	-	-	-	0.01	0.01	
X	SASAN	41.64	0.60	4.79	-	-	0.07	0.07	1.02					0.00	0.00	
XI	SECI													0.06	0.06	
	Solar-SECI	3.75	-	2.06	-	-	-	-	2.06					-	-	
	SEC Wind	51.18	-	12.80	-	-	-	-	12.80					-	-	
	Total SECI	54.93	-	14.86	-	-	-	-	14.86					-	-	
	GRAND TOTAL	818.32	175.34	199.22	0.15	-	4.32	378.94	9.88	0.07	-	-	-	9.88	9.93	



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the month of Jun 2021

Annexure- 1.1

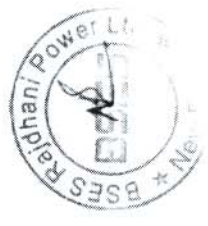
Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month																
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(Rs. In Crores)																
I	NTPC																	
1	AMTA GAS																	
2	ADIRATA GAS																	
3	BTFS																	
4	DADRI GAS																	
5	UNCHAHAR I																	
6	UNCHAHAR II																	
7	UNCHAHAR III																	
8	ZADARA																	
9	KARHALGANDH			0.24														
10	MCPP (GRPT 1)																	
11	RIHAND-I																	
12	RIHAND-II																	
13	SINGRALE-I																	
14	KARHALGANDH-II																	
15	TALCHER																	
16	MCPP-II																	
17	RIHAND-III																	
	NTPC Total																	
II	NHPC			0.24														
1	BAIRA SHIL																	
2	SALAN																	
3	CHAMBER-I		0.06	(0.30)														
4	TAMKAPUR		0.08	(0.19)														
5	URB		0.00	(0.02)														
6	BHAULI GARGA		0.02	(0.16)														
7	CHAMBER-II		0.04	(0.15)														
8	DOLHASTI		0.08	(0.16)														
9	SEWA 2		0.12	(0.39)														
10	CHAMBER-III		(0.02)	(0.11)														
11	SRB-II		0.04	(0.18)														
12	Parbat-II		(0.05)	(0.21)														
	NHPC Total																	
III	NPC																	
1	KAFF																	
2	RAPP																	
	RAPP 354																	
	RAPP 566																	
	NPC Total																	



BSES Rajdhani Power Limited
 Plant wise details of units purchased at and component wise power purchase cost for the month of Jan 2024

Annexure - 11

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month						Total Charges											
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges		
		(Rs. in Crores)						(Rs. in Crores)											
IV	S/VNL																		
	S/VNL Total																		
V	THDC																		
1	Terni																		
2	MOTESHWAR																		
	THDC Total																		
VI	PTC																		
1	Tala HEP																		
2	Wind Power																		
	Total PTC																		
VII	DVC																		
1	Existing Units																		
2	Acelsa Limited 6																		
3	CTPS 7 & 8																		
	DVC Total																		
VIII	Power stations in Delhi																		
1	IP Station																		
2	Rajghat																		
3	GAS TURBINE																		
4	Pragathi																		
5	Banara																		
	Total SGS																		
6	TOWACL																		
7	Thyagraj Solar																		
8	Delhi MSW Solutions Ltd																		
9	East Delhi Waste Processing Com																		
	Total Other																		
	Power stations in Delhi Total																		
IX	APAVALI																		
X	SASAN																		
XI	SECI																		
1	Solar-SECI																		
2	SECIwind																		
	TotalSECI																		
	GRAND TOTAL																		



<p style="text-align: center;">Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p style="text-align: center;">DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org</p>
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Summary of Monthly Energy of Discom for the month of April'21

No. F.D11/2021-22/Mgr(EA)/Monthly Energy Discom/93

ISSUE DATE: 13.05.2021

All figures at Delhi PT in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	31 696896	16 812300	6 507066	32 999797	21 345932	0.000000	109.361990
2	GT	11 588456	5 854783	0.000000	1.093834	8 229326	0.000000	26.766400
3	CCGT BAWANA	116.707774	66.902740	6.502032	29.147766	77.155739	0.000000	296.416051
(A)	Total Intra State	159.993126	89.569823	13.009098	63.241398	106.730997	0.000000	432.544441
(B)	ISGS	620.931348	434.903314	0.000000	0.000000	524.427193	2.764179	1583.026033
1	DVC(LT-3)	66.130905	38.623448	0.000000	0.000000	44.232059	0.000000	148.986412
2	DVC(MEJIA)(LT-4)	23.873071	13.918412	0.000000	0.000000	15.266067	0.000000	53.057550
3	DVC(MEJIA)(LT-8)	0.000000	58.099958	0.000000	0.000000	0.000000	0.000000	58.099958
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	53.146768	0.000000	53.146768
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	178.662172	0.000000	178.662172
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.711312	0.000000	1.711312
7	GIREL (L_Nr_2018_61)	5.244448	0.000000	0.000000	0.000000	0.000000	0.000000	5.244448
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	2.087132	0.000000	2.087132
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	34.304345	0.000000	34.304345
10	SECI	3.720050	3.621908	0.000000	0.000000	3.614240	0.000000	10.956198
11	Alfanar wind SECI-3(L_Nr2020_05,06 & 07)	25.742555	8.580872	0.000000	0.000000	8.577025	0.000000	42.900452
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	1.997755	0.000000	1.997755
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(C)	Total Long Term Bilateral Purchase	124.711029	122.844598	0.000000	0.000000	343.598875	0.000000	591.154502
1	IEX(Purchase)	3.175417	0.288825	0.495952	2.643132	2.185068	5.426112	14.214505
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	5.824722	4.486509	4.220136	1.505964	0.000000	0.025869	16.063200
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	66.250450	11.194405	0.000000	46.819450	0.000000	0.000000	124.264305
6	Banking (purchase)	18.000000	0.000000	0.000000	0.000000	0.000000	0.000000	18.000000
(D)	Total Short Term Purchase	93.250589	15.969739	4.716088	50.968546	2.185068	5.451981	172.542010
(E)	Total Purchase(A+B+C+D)	998.886091	663.287474	17.725186	114.209944	976.942132	8.216159	2779.266986
1	IEX(Sale)	-40.347775	-94.546238	-246.169233	-16.717000	-0.399250	0.000000	-398.179495
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-40.545376	-19.079226	-12.718561	-5.207715	-0.137487	0.000000	-77.688365
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	-0.480000	0.000000	0.000000	0.000000	0.000000	-0.480000
6	Banking (Sale)	0.000000	-54.327500	0.000000	0.000000	0.000000	0.000000	-54.327500
(F)	Total Sale	-80.893151	-168.432963	-258.887793	-21.924715	-36.536737	0.000000	-566.675360
1	Renewable Generation (RG)*	9.681135	2.556751	0.000000	0.540234	0.188555	0.000000	12.966674
(G)	Net Purchase (E+F+Rithala+RG)	927.674075	497.411261	-241.162607	92.825463	940.593950	8.216159	2225.558300

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'21

Solar Generation

Sr No.	Plant Name	All figures at Discom PP in kWh						
		BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6564.000		6564.000
2	CENPEID					1.000		1.000
3	CORPORATE OFFICE					348.000		348.000
4	CENNET					2716.000		2716.000
5	1 MW KPM					105636.000		105636.000
6	NARELA A7 GRID**					6598.000		6598.000
7	BAWANA CWG GRID					11465.000		11465.000
8	NARELA DSHDC					5061.000		5061.000
9	GTK**					3300.000		3300.000
10	RG-2					2939.000		2939.000
11	RG-5					14196.000		14196.000
12	RG-22					13770.000		13770.000
13	RG-23					5222.000		5222.000
14	RG-24					10739.000		10739.000
15	Thyagraj Stadium	53724.150						
16	Tahirpur		4660.000					53724.150
17	DSIDC JHILMIL		1693.200					4660.000
18	Yamuna Vihar		3219.600					1693.200
19	Vivek Vihar		2104.800					3219.600
20	Seelampur		5034.000					2104.800
21	Dwarikapuri		22.000					5034.000
22	Shakarapur		3128.400					22.000
23	Workshop PPG		0.000					3128.400
24	Karkardooma Car Parking		229.200					0.000
25	DAIL*							229.200
	Total in KWH	53724.150	20091.200	0.000	0.000	188555.000	0.000	262370.350

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

Sr No.	Plant Name	All figures at Discom PP in MU's						
		BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.189848	0.000000	0.000000	0.000000	3.281536	0.000000	8.632844
2	MSW Bawana	4.437562	2.536659	0.000000	0.540234	3.099182	0.000000	10.613638
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.567485
	Total in Mus	9.627410	2.536659	0.000000	0.540234	0.000000	0.000000	12.704304

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of April'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	DMRC_Pacific_Development_Corp_Ltd/BRPL	0.082693						0.082693
2	TOWMCL-Today Hotels (THNDPL)/BRPL	0.078884						0.078884
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.028800						0.028800
5	EDWPCL-DMRC/BYPL		1.440000					1.440000
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.177600					0.177600
7	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.230400						0.230400
8	EDWPCL- Bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.256800						0.256800
9	EDWPCL - Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.177600						0.177600
10	EDWPCL - Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)/BRPL	0.177600						0.177600
	Total in Mus	1.032777	1.617600	0.000000	0.000000	0.000000	0.000000	2.650377

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.211200						0.211200
2	Aria (AHCSP)/BRPL	0.704210						0.704210
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.069840						0.069840
4	AB Hotel Pvt. Ltd./BRPL	0.333180						0.333180
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.244800						0.244800
6	Ardhut Swami Metal Works (ASMW)/BYPL		0.340290					0.340290
7	Balaji Action Medical Inst.(BAMI)/BRPL	0.412800						0.412800
8	Batra Hospital (BHMRC)/BRPL	0.174100						0.174100
9	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.446280					0.446280
10	Caddie Hotels (CHPL-DL)/BRPL	0.170400						0.170400
11	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.195410						0.195410
12	Devki_Devl_Foundation (MAX-HPTI)/BRPL	0.216480						0.216480
13	DIAPL/BRPL	13.370230						13.370230
14	DLF Emporio (DLFEL)/BRPL	0.236880						0.236880
15	DLF Mall Saket New Delhi (DLFL)/BRPL	0.418810						0.418810
16	DLF Promenade Ltd. (DLFPL)/BRPL	0.472690						0.472690
17	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCp)	0.320870						0.320870
18	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	11.509164	5.646160					22.570712
19	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					5.415388		0.465600
20	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.044000					1.044000
21	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.280370						0.280370
22	HYCINTH Hotels PVT. LTD./BRPL	0.208800						0.208800
23	Indian Hotels(Taj Vivanta) (IHCL)/BRPL	0.345600						0.345600
24	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.306240						0.306240
25	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.219120						0.219120
26	Indian Institute of Technology Delhi (IITD)/BRPL	1.224480						1.224480
27	Jackson Developer (JDPL)/TPDDL							0.161760
28	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.216480						0.216480
29	Lothi Property (LPCL)/BRPL	0.328320						0.328320
30	Max Balaji (BMDRC)/BYPL		0.216480					0.216480
31	Max Healthcare Institute Limited (MHIL)/TPDDL							0.059040
32	Max Super Speciality Hospital (MSSH)/BRPL	0.314020				0.059040		0.314020
33	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL							0.030960
34	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.208800						0.208800
35	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.164400						0.164400
36	Rajiv Gandhi Cancer Inst. (RGIRC)/TPDDL					0.256080		0.256080
37	Select City Walk (SICL)/BRPL	0.890230						0.890230
38	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.329400						0.329400
39	SIT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.739520						1.739520
40	Vodafone Idea Ltd. (VIL)/BRPL	0.357120						0.357120
41	Vodafone Mobile Service (VMSL)/BRPL	0.262560						0.262560
	Total in Mus	36.456524	7.693210	0.000000	0.000000	6.388828	0.000000	50.538562

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of May'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/134

ISSUE DATE 11.06.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.848964	16.171110	6.618586	33.066451	22.350639	0.000000	111.055750
2	GT	9.227464	4.879634	0.000000	0.563510	7.792594	0.000000	22.463203
3	CCGT BAWANA	96.114595	62.309190	5.681834	21.072342	63.645262	0.000000	248.823223
(A)	Total Intra State	138.191023	83.359934	12.300420	54.702303	93.788495	0.000000	382.342175
(B)	ISGS	504.254581	439.932355	0.000000	0.000000	244.898570	2.672145	1191.757651
1	DVC(LT-3)	72.979638	38.558331	0.000000	0.000000	44.463036	0.000000	156.001005
2	DVC(MEJIA)(LT-4)	21.199249	9.320482	0.000000	0.000000	10.736629	0.000000	41.256360
3	DVC(MEJIA7)(LT-5)	0.000000	47.282998	0.000000	0.000000	0.000000	0.000000	47.282998
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.027895	0.000000	51.027895
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	173.489982	0.000000	173.489982
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	3.647058	0.000000	3.647058
7	GIREL (L_NR_2018_61)	11.689930	0.000000	0.000000	0.000000	0.000000	0.000000	11.689930
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	4.341688	0.000000	4.341688
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	28.091412	0.000000	28.091412
10	SECI	3.611270	3.519932	0.000000	0.000000	3.507030	0.000000	10.638232
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	46.951302	15.651302	0.000000	0.000000	15.646470	0.000000	78.249074
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.572572	0.000000	4.572572
(C)	Total Long Term Bilateral Purchase	156.431389	114.333045	0.000000	0.000000	339.523772	0.000000	610.288206
1	IEX(Purchase)	13.186450	1.858450	5.112853	1.535223	4.569160	5.922360	32.184495
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	10.460910	2.835635	0.263408	2.010600	6.163093	0.033623	21.767269
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	253.086287	10.980620	0.000000	38.819940	33.376160	0.000000	336.263007
6	Banking (purchase)	26.694946	0.000000	0.000000	0.000000	0.000000	0.000000	26.694946
(D)	Total Short Term Purchase	303.428593	15.674705	5.376261	42.365763	44.108413	5.955983	416.909717
(E)	Total Purchase(A+B+C+D)	1102.305585	653.300040	17.676681	97.068066	722.319250	8.628128	2601.297749
1	IEX(Sale)	-54.307418	-103.934985	-0.000500	-7.086750	-39.504733	0.000000	-204.834386
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-47.577550	-23.665993	-0.183180	-2.926030	-16.878853	0.000000	-91.231606
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	-7.790000	0.000000	0.000000	0.000000	0.000000	-7.790000
(F)	Total Sale	-101.884968	-135.399978	-0.183680	-10.012780	-56.383586	0.000000	-303.855992
1	Renewable Generation (RG)*	12.662874	2.853815	0.000000	0.603620	0.193294	0.000000	16.313603
(G)	Net Purchase (E+F+Rithala+RG)	1013.083491	520.762877	17.493001	87.658906	666.128958	8.628128	2313.755360

* Discom PP
 ** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.
 *** Above data doesn't include purchase of power by Intra State Open Access consumers



 MANAGER(SO/EA)

Details of Renewable Generation for the Month of May'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6111.000		6111.000
2	CENPEID**					0.000		0.000
3	CORPORATE OFFICE					220.000		220.000
4	CENNET					2435.000		2435.000
5	1 MW KPM					96948.000		96948.000
6	NARELA A7 GRID**					0.000		0.000
7	BAWANA CWG GRID					10772.000		10772.000
8	NARELA DSHDC					7696.000		7696.000
9	GTK					3084.000		3084.000
10	RG-2					2109.000		2109.000
11	RG-5					36545.000		36545.000
12	RG-22					13412.000		13412.000
13	RG-23					3334.000		3334.000
14	RG-24					10628.000		10628.000
15	Thyagraj Stadium	55557.900						55557.900
16	Tahirpur		4442.000					4442.000
17	DSIDC JHLMIL		1780.800					1780.800
18	Yamuna Vihar		3160.800					3160.800
19	Vivek Vihar		2086.800					2086.800
20	Seelampur		4714.000					4714.000
21	Dwarikapuri		22.000					22.000
22	Shakarapur		3058.800					3058.800
23	Workshop PPG **		0.000					0.000
24	Karkardooma Car Parking		262.800					262.800
25	DAIL*							0.000
	Total in KWH	55557.900	19528.000	0.000	0.000	193294.000	0.000	268379.900

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela-A7, Cenepeid and Workshop PPG updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.649093	0.000000	0.000000	0.000000	4.443149	0.000000	12.301288
2	MSW Bawana	4.958223	2.834287	0.000000	0.603620	3.462810	0.000000	11.858940
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.552940
	Total in Mus	12.607316	2.834287	0.000000	0.603620	0.000000	0.000000	16.045223

Note: * Actual generation of WTE plants

Details of Energy Scheduled to ISOA Customers for the Month of May'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators									
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX	
1	DMRC_Pacific_Development_Corp_Ltd/BRPL	0.104741						0.104741	
2	TOWMCL-Today Hotels (THNDPL)/BRPL	0.036665						0.036665	
3	TOWMCL-Eros Resorts & Hotels(Eros Group)/BYPL		0.067640					0.067640	
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.412800						0.412800	
5	EDWPCL-Divine Infracon Pvt.Ltd.(DIPL)/BYPL	0.026400						0.026400	
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.079200					0.079200	
7	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.297600						0.297600	
8	EDWPCL- Bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.247440						0.247440	
9	EDWPCL - Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.189600						0.189600	
10	EDWPCL - Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)/BRPL	0.189600						0.189600	
Total in Mus		1.504846	0.146840	0.000000	0.000000	0.000000	0.000000	1.651686	

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI	
1	All India Society for Health Aid(AISHER)/BRPL	0.582080						0.582080	
2	Aria (AHCSP)/BRPL	0.480470						0.480470	
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.718320						0.718320	
4	AB Hotel Pvt. Ltd.(ABHL)/BRPL	0.256280						0.256280	
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.273600						0.273600	
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.411600						0.411600	
7	Batra Hospital (BHMRC)/BRPL	0.187240						0.187240	
8	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.657320					0.657320	
9	Bharti Airtel (BAL184)/BRPL	0.361920						0.361920	
10	Bharti Airtel (BAL224)/BRPL	0.361920						0.361920	
11	Bharti Airtel (BAL234)/BRPL	0.716880						0.716880	
12	Caddie Hotels (CHPL-DL)/BRPL	0.459975						0.459975	
13	Central Park Inf. Dev. Pvt. Ltd. (CPIDPL)	0.158100						0.158100	
14	Devki Devi Foundation (MAX-HPIL)/BRPL	0.657000						0.657000	
15	DIAPL/BRPL	14.618060						14.618060	
16	DLF Emporio (DLFEL)/BRPL	0.024000						0.024000	
17	DLF Mall Saket New Delhi (DLFL)/BRPL	0.194370						0.194370	
18	DLF Promenade Ltd. (DLFPL)/BRPL	0.031200						0.031200	
19	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	3.018018	1.018881			1.252871		5.289770	
20	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.415680	
21	Escort Heart (EHIRCL)/BRPL	0.292320						0.292320	
22	Fortis Hospital Limited (FORTISSH)/TPDDL							0.322560	
23	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.078800					1.078800	
24	Gujaral Modi Hosp (GMHRMS)/BRPL	0.414500						0.414500	
25	HYCINTH Hotels PVT. LTD./BRPL	0.181920						0.181920	
26	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.273360						0.273360	
27	Indraprastha Medical (Apollo Hosp) (IMPL/IMCL)/BRPL	0.863040						0.863040	
28	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.281480						0.281480	
29	Indian Institute of Technology Delhi (IITD)/BRPL	1.078800						1.078800	
30	Jackson Developer (JDPL)/TPDDL							0.112320	
31	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.572880						0.572880	
32	Lodhi Property (LPCL)/BRPL	0.295740						0.295740	
33	Max Balaji (BMDRC)/BYPL		0.677250					0.677250	
34	Max Healthcare Institute Limited (MHIL)/TPDDL							0.453840	
35	Max Super Speciality Hospital (MSSH)/BRPL	0.463020						0.463020	
36	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL							0.320160	
37	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.233640						0.233640	
38	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.158960						0.158960	
39	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL							0.737760	
40	Select City Walk (SICL)/BRPL	0.507075						0.507075	
41	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.328290						0.328290	
42	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.796640						1.796640	
43	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.190800						0.190800	
44	Vodafone Idea Ltd. (VIL)/BRPL	0.366560						0.366560	
45	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840	
Total in Mus		32.263898	3.432251	0.000000	0.000000	3.615191	0.000000	39.311340	

<p style="text-align: center;">Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p style="text-align: center;">DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of June'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/195

ISSUE DATE 14.07.2021

All figures at Delhi PP in MUs

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.157162	29.830086	11.276356	55.884350	37.925894	0.000000	187.073847
2	GT	5.075173	2.934452	0.000000	0.076924	3.885203	0.000000	11.971753
3	CCGT BAWANA	61.393520	46.785279	4.080152	14.196088	45.115613	0.000000	171.570653
(A)	Total Intra State	118.625856	79.549817	15.356507	70.157362	86.926710	0.000000	370.616253
(B)	ISGS	509.301762	434.538592	0.000000	0.011358	333.326638	2.618378	1279.796728
1	DVC(LT-3)	73.127103	39.198560	0.000000	0.000000	48.944449	0.000000	161.270113
2	DVC(MEJIA)(LT-4)	20.551711	9.940161	0.000000	0.000000	13.466466	0.000000	43.958338
3	DVC(MEJIA7)(LT-8)	0.000000	62.523405	0.000000	0.000000	0.000000	0.000000	62.523405
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.439688	0.000000	51.439688
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	171.749292	0.000000	171.749292
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	5.993228	0.000000	5.993228
7	GIREL (L_Nr_2018_61)	17.835998	0.000000	0.000000	0.000000	0.000000	0.000000	17.835998
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	6.898442	0.000000	6.898442
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	22.512362	0.000000	22.512362
10	SECI	3.623042	3.509362	0.000000	0.000000	3.459292	0.000000	10.591696
11	Alfanar wind SECI-3(L_Nr_2020_05,06 & 07)	51.179645	17.056120	0.000000	0.000000	17.056120	0.000000	85.291885
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	7.339190	0.000000	7.339190
(C)	Total Long Term Bilateral Purchase	166.317499	132.227608	0.000000	0.000000	348.858529	0.000000	647.403636
1	IEX(Purchase)	43.411668	6.327350	5.202668	8.718315	50.097205	5.663715	119.420920
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	31.045285	7.896618	0.276558	5.715488	12.898078	0.042338	57.874363
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	412.367935	12.900618	0.000000	48.053720	124.492684	0.000000	597.814957
6	Banking (purchase)	197.604703	166.528489	0.000000	0.000000	47.024106	0.000000	411.157298
(D)	Total Short Term Purchase	684.429590	193.653075	5.479225	62.487523	234.512073	5.706053	1186.267538
(E)	Total Purchase (A+B+C+D)	1478.674707	839.969093	20.835732	132.656242	1003.623950	8.324430	3484.084154
1	IEX(Sale)	-54.398288	-75.745248	-0.077250	-5.304885	-41.676145	0.000000	-177.201815
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-41.579200	-23.858000	-0.167750	-2.138713	-19.880658	0.000000	-87.624320
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-95.977488	-99.603248	-0.245000	-7.443598	-61.556803	0.000000	-264.826135
(G)	Renewable Generation (RG)*	12.048986	2.609340	0.000000	0.551725	0.187176	0.000000	15.397227
(G)	Net Purchase (E+F+Rithala+RG)	1394.746205	742.975186	20.590732	125.764370	942.254323	8.324430	3234.655246

* Discom PP
 ** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.
 *** Above data doesn't include purchase of power by Intra State Open Access consumers

8/03/21

 MANAGER(SO/E.A)

Details of Renewable Generation for the Month of June'21

Solar Generation

Sr No.	Plant Name	All figures at Discom PP in kWH						
		BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6060.000		6060.000
2	CENPEID**					605.000		605.000
3	CORPORATE OFFICE					431.000		431.000
4	CENNET					2350.000		2350.000
5	1 MW KPM					115048.000		115048.000
6	NARELA A7 GRID**					5551.000		5551.000
7	BAWANA CWG GRID					10919.000		10919.000
8	NARELA DSHDC					4060.000		4060.000
9	GTK					3095.000		3095.000
10	RG-2					2111.000		2111.000
11	RG-5					24210.000		24210.000
12	RG-22					4775.000		4775.000
13	RG-23					5162.000		5162.000
14	RG-24					2799.000		2799.000
15	Thyagraj Stadium	42160.950						42160.950
16	Tahirpur		4426.000					4426.000
17	DSIDC JHILMIL		1773.600					1773.600
18	Yamuna Vihar		2971.200					2971.200
19	Vivek Vihar		1808.400					1808.400
20	Seclampur		4432.000					4432.000
21	Dwarikapuri		24.000					24.000
22	Shakarapur		3034.800					3034.800
23	Workshop PPG **		0.000					0.000
24	Karkardoona Car Parking		255.600					255.600
25	DAIL*							0.000
	Total in KWH	42160.950	18725.600	0.000	0.000	187176.000	0.000	248062.550

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela-A7, Cenepid and Workshop PPG updated as per provided by metering dept.

Non-Solar Renewable Generation

Sr No.	Plant Name	All figures at Discom PP in MUs						
		BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.474875	0.000000	0.000000	0.000000	4.250655	0.000000	11.985705
2	MSW Bawana	4.531950	2.590615	0.000000	0.551725	3.165102	0.000000	10.839392
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.407220
	Total in Mus	12.006825	2.590615	0.000000	0.551725	0.000000	0.000000	15.149165

Note: * This represents Actual generation of WTE plants, also includes power sold in open access.

