



BSES Yamuna Power Limited

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Delhi – 110 032

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Website: www.bsesdelhi.com

Ref: RA/BYPL/2021-22/37

Date: 11.05.2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik,
Malviya Nagar
New Delhi – 110 017

Sub: Power Purchase Adjustment Charges (PPAC) for Jan, Feb & March of FY 2020-21

Ref:

- 1) Hon'ble Commission Tariff Order for FY 20-21
- 2) Hon'ble DERC Business plan Regulation 2019

Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

“30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

....

((4) The treatment of PPAC computation as per the specified formula shall be as follows:

a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory

proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).

In accordance with Regulations 30 (4)b above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for Jan, Feb and March of FY 20-21 is computed as 6.42%, same is computed without considering impact of special MoP rebate (Both in base and actual cost) as per Hon'ble DERC clarification letter dated 09.07.2020 and subsequent consideration of impact in ARR of FY 20-21 by Hon'ble DERC and excluding IP, BTPS and New RE stations as same are not considered in Base Cost, calculation annexed herewith in **Annexure-1**.

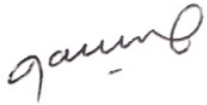
Accordingly, BYPL would, in terms of the BPR 2019 Clause 30 (b), will levy the PPAC for January to March of FY 20-21 as **6.07%** (being capped) $(5\% + (75\% * (6.42\% - 5\%)))$ on the bills of all consumers from the billing cycle w.e.f. 15^h of May. 2021 for a period of 3 months.

We shall also upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annexure-2** for reference.

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited



Rajul Agarwal
Head (Regulatory)

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- Jan-March 20-21			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,916,189,554	As per PPAC Qtr Audited Sheet
2	B (in Kwh)	595,256,451	Calculated
3	C (in Rs./Kwh)	0.14	Calculated
4	D (Rs. Cr.)	173.67	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	141.60	As per Tariff Order without rebate*
6	Z (in Kwh)	1267454637	Calculated
7	Distribution Loss (%)	9.00%	As per Tariff Order*
8	Approved ABR (Rs./kwh)	6.74	As per Tariff Order*
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \% / 100)*ABR))$	6.42%	Calculated
10	PPAC Self Claimed	6.07%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[(Actual Power purchase from Central Generating Stations having Long Term		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		3.30	As per Tariff Order*
Approved Interstate Transmission licensee		2.00%	As per Tariff Order*
Approved Intrastate Loss (in %)		0.92%	As per Tariff Order*
Total unit sold other than Direct Consumer (in kwh)		599,952,079	As per SLDC
Gross power Purchase including short term power (in kwh)		1,931,305,245	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA		1,809,119,976	As per PPAC Qtr Audited Sheet
Power from Delhi Gencos including BTPS (in kwh)		107,069,578	As per PPAC Qtr Audited Sheet
Actual Avg PPC (Rs./kwh)		3.44	As per PPAC Qtr Audited Sheet

*Above values are calculated based on Tariff Order FY 20-21

<p style="text-align: center;">Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p style="text-align: center;">DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of January'21

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/1088

ISSUE DATE 12.02.2021

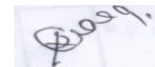
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	33.728208	18.999204	7.134585	36.077895	22.972858	0.000000	146.637500
2	GT	18.138659	2.225737	0.000000	0.000000	8.415129	0.000000	54.017175
3	CCGT BAWANA	78.420895	13.634730	4.094835	18.389546	47.446554	0.000000	158.777800
(A)	Total Intra State	130.287762	34.859671	11.229420	54.467440	78.834541	0.000000	359.432475
(B)	ISGS	592.078860	447.758499	0.000000	0.000000	448.760396	2.527452	1491.125207
1	DVC(LT-3)	61.647545	35.791484	0.000000	0.000000	42.633746	0.000000	140.072775
2	DVC(MEJIA)(LT-4)	25.397551	12.997933	0.000000	0.000000	13.637699	0.000000	52.033183
3	DVC(MEJIA7)(LT-8)	0.000000	67.911860	0.000000	0.000000	0.000000	0.000000	67.911860
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	58.774975	0.000000	58.774975
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	93.766220	0.000000	93.766220
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.596470	0.000000	0.596470
7	GIREL (L_NR_2018_61)	10.776632	0.000000	0.000000	0.000000	0.000000	0.000000	10.776632
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.803525	0.000000	0.803525
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.918912	0.000000	22.918912
10	SECI	3.173452	3.097208	0.000000	0.000000	3.097082	0.000000	9.367742
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	28.317250	9.439085	0.000000	0.000000	9.439085	0.000000	47.195420
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.220380	0.000000	1.220380
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.806182	4.806182
(C)	Total Long Term Bilateral Purchase	129.312430	129.237569	0.000000	0.000000	246.888094	4.806182	510.244276
1	IEX(Purchase)	184.518615	3.811795	13.104035	26.311700	10.639825	0.015483	238.401453
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	12.951130	2.722905	0.245638	5.308208	11.763110	0.011610	33.002600
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	0.848920	9.656738	0.000000	1.820728	0.000000	0.000000	12.326385
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	198.318665	16.191438	13.349673	33.440635	22.402935	0.027093	283.730438
(E)	Total Purchase(A+B+C+D)	1049.997717	628.047177	24.579092	87.908075	796.885966	7.360727	2594.778754
1	IEX(Sale)	-11.690000	-41.409075	0.000000	0.000000	-48.851015	0.000000	-101.950090
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-14.739953	-25.565250	-0.016250	0.000000	-8.764748	0.000000	-49.086200
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	-7.263481	-36.150000	0.000000	0.000000	0.000000	0.000000	-43.413481
6	Banking(Sale)	-148.996539	-43.489773	0.000000	0.000000	0.000000	0.000000	-192.486312
(F)	Total Sale	-182.689973	-146.614098	-0.016250	0.000000	-57.615763	0.000000	-386.936083
1	Renewable Generation (RG)*	10.522279	2.672810	0.000000	0.481390	0.105357	0.000000	13.781836
(G)	Net Purchase (E+F+Rithala+RG)	877.830024	484.105890	24.562842	88.389465	739.375560	7.360727	2221.624508

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of January'21

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					1852.000		1852.000
2	CENPEID					312.000		312.000
3	CORPORATE OFFICE					237.000		237.000
4	CENNET					1488.000		1488.000
5	1 MW KPM					58152.000		58152.000
6	NARELA A7 GRID**					2221.000		2221.000
7	BAWANA CWG GRID					6304.000		6304.000
8	NARELA DSIIDC					1207.000		1207.000
9	GTK**					1066.000		1066.000
10	RG-2					1451.000		1451.000
11	RG-5					14244.000		14244.000
12	RG-22					6328.000		6328.000
13	RG-23					3480.000		3480.000
14	RG-24					7015.000		7015.000
15	Thyagraj Stadium	17199.000						17199.000
16	Tahirpur		3220.000					3220.000
17	DSIDC JHILMIL		721.200					721.200
18	Yamuna Vihar		1611.600					1611.600
19	Vivek Vihar		927.600					927.600
20	Seelampur		2982.000					2982.000
21	Dwarikapuri		1820.000					1820.000
22	Shakarpur		1756.800					1756.800
23	Workshop PPG		0.000					0.000
24	Karkardoona Car Parking		110.400					110.400
25	DAIL*							0.000
	Total in KWH	17199.000	13149.600	0.000	0.000	105357.000	0.000	135705.600

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	6.550876	0.000000	0.000000	0.000000	4.060534	0.000000	10.737390
2	MSW Bawana	3.954204	2.260356	0.000000	0.481390	2.761606	0.000000	9.457556
3	EDWPCL	0.000000	0.399305	0.000000	0.000000	0.000000	0.000000	2.689722
	Total in Mus	10.505080	2.659661	0.000000	0.481390	0.000000	0.000000	13.646130

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of January'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.125981					0.125981
2	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.130379						0.130379
3	EDWPCL-DMRC/BYPL		0.745024					0.745024
4	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL	0.173358						0.173358
5	EDWPCL-DMRC_Pacific_Development_Corp._Ltd./BRPL (DTCP)	0.378527						0.378527
6	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
7	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.074502						0.074502
8	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.104756						0.104756
9	EDWPCL- bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.098974						0.098974
	Total in Mus	0.960497	0.871004	0.000000	0.000000	0.000000	0.000000	1.831501

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.344880						0.344880
2	Aria (AHCSP)/BRPL	0.580700						0.580700
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.599040						0.599040
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.347510						0.347510
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.478425					0.478425
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.248070						0.248070
7	Batra Hospital (BHMRC)/BRPL	0.076470						0.076470
8	Bharti Airtel Ph-1 184	0.319920						0.319920
9	Bharti Airtel Ph-3 224	0.284400						0.284400
10	Bharti Airtel Ph-3 234	0.635040						0.635040
11	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.400750					0.400750
12	Caddie Hotels (CHPL-DL)/BRPL	0.486030						0.486030
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.190710						0.190710
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.337850						0.337850
15	DIAPL/BRPL	10.880520						10.880520
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)/BRPL	0.227540						0.227540
18	DLF Mall Saket New Delhi (DLFL)/BRPL	0.453530						0.453530
19	DLF Promenade Ltd. (DLFPL)/BRPL	0.410760						0.410760
20	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	13.819189	6.533256			6.358396		26.710840
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.714240		0.714240
22	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.093060					0.093060
23	Escort Heart (EHIRCL)/BRPL	0.357120						0.357120
24	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.319920		0.319920
25	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.795840					0.795840
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.196400						0.196400
27	IFCI LTD. /BRPL							0.000000
28	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.349750						0.349750
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.714240						0.714240
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.205840						0.205840

31	Jackson Developer (JDPL)/TPDDL					0.192660		0.192660
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.357120						0.357120
33	Lodhi Property (LPCL)/BRPL	0.352780						0.352780
34	Max Balaji (BMDRC)/BYPL		0.390750					0.390750
35	Max Super Speciality Hospital (MSSH)/BRPL	0.159020						0.159020
36	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.156240		0.156240
37	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.231020						0.231020
38	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.202120						0.202120
39	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.430560		0.430560
40	Select City Walk (SIPL)/BRPL	0.710435						0.710435
41	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.357120						0.357120
42	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.788960						1.788960
43	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.200880						0.200880
44	Vodafone Mobile Service (VMSL)/BRPL	0.444720						0.444720
Total in Mus		36.869684	8.692081	0.000000	0.000000	8.172016	0.000000	53.733780

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of February '21

No. F.DTL./2020-21/Mgr(EA)/Monthly Energy Discom/1155

ISSUE DATE 12.03.2021

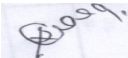
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	30.019924	16.254221	6.197266	32.064464	20.233625	0.000000	146.637500
2	GT	16.442838	1.611790	0.000000	0.000000	7.244697	0.000000	54.017175
3	CCGT BAWANA	80.345964	13.430677	3.931490	28.263418	47.424910	0.000000	158.777800
(A)	Total Intra State	126.808726	31.296688	10.128755	60.327882	74.903233	0.000000	359.432475
(B)	ISGS	550.020439	417.561266	0.000000	0.000000	385.636851	2.562961	1355.781516
1	DVC(LT-3)	63.224079	37.184408	0.000000	0.000000	40.884231	0.000000	141.292718
2	DVC(MEJIA)(LT-4)	22.777226	11.734773	0.000000	0.000000	12.066349	0.000000	46.578348
3	DVC(MEJIA7)(LT-8)	0.000000	61.767535	0.000000	0.000000	0.000000	0.000000	61.767535
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	41.060065	0.000000	41.060065
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	97.600735	0.000000	97.600735
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.338685	0.000000	0.338685
7	GIREL (L_NR_2018_61)	9.262422	0.000000	0.000000	0.000000	0.000000	0.000000	9.262422
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.727515	0.000000	0.727515
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	27.960780	0.000000	27.960780
10	SECI	3.100088	3.062510	0.000000	0.000000	3.062738	0.000000	9.225336
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	17.500195	5.833378	0.000000	0.000000	5.833378	0.000000	29.166951
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	0.986550	0.000000	0.986550
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(C)	Total Long Term Bilateral Purchase	115.864010	119.582603	0.000000	0.000000	230.521026	0.000000	465.967639
1	IEX(Purchase)	61.446970	0.972023	4.156770	11.601980	6.182413	4.707058	89.067213
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	11.346608	4.634808	0.587030	6.503960	9.265013	0.116473	32.453890
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	0.887030	7.470640	0.000000	4.065093	0.000000	0.000000	12.422763
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	73.680608	13.077470	4.743800	22.171033	15.447425	4.823530	133.943865
(E)	Total Purchase(A+B+C+D)	866.373782	581.518027	14.872555	82.498914	706.508535	7.386491	2259.158305
1	IEX(Sale)	-19.418250	-64.628418	-0.598250	-0.030000	-80.766640	0.000000	-165.441558
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-12.567500	-13.893500	-0.079500	-2.508250	-6.668750	0.000000	-35.717500
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	-5.566133	-33.600000	0.000000	0.000000	0.000000	0.000000	-39.166133
6	Banking(Sale)	-182.400987	-76.500000	0.000000	0.000000	0.000000	0.000000	-258.900987
(F)	Total Sale	-219.952870	-188.621918	-0.677750	-2.538250	-87.435390	0.000000	-499.226178
1	Renewable Generation (RG)*	11.656852	2.577149	0.000000	0.522889	7.196738	0.000000	21.953628
(G)	Net Purchase (E+F+Rithala+RG)	658.077764	395.473258	14.194805	80.483554	626.269883	7.386491	1781.885756

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of February'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4579.000		4579.000
2	CENPEID					40.000		40.000
3	CORPORATE OFFICE					293.000		293.000
4	CENNET					2182.000		2182.000
5	1 MW KPM					81204.000		81204.000
6	NARELA A7 GRID**					5159.000		5159.000
7	BAWANA CWG GRID					9134.000		9134.000
8	NARELA DSIIDC					2686.000		2686.000
9	GTK**					2398.000		2398.000
10	RG-2					1999.000		1999.000
11	RG-5					19975.000		19975.000
12	RG-22					10318.000		10318.000
13	RG-23					4715.000		4715.000
14	RG-24					9948.000		9948.000
15	Thyagraj Stadium	27628.650						27628.650
16	Tahirpur		3302.000					3302.000
17	DSIDC JHILMIL		928.800					928.800
18	Yamuna Vihar		2040.000					2040.000
19	Vivek Vihar		1266.000					1266.000
20	Seelampur		3722.000					3722.000
21	Dwarikapuri		2392.000					2392.000
22	Shakarpur		2293.200					2293.200
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		132.000					132.000
25	DAIL*							0.000
	Total in KWH	27628.650	16076.000	0.000	0.000	154630.000	0.000	198334.650

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.334134	0.000000	0.000000	0.000000	4.042428	0.000000	11.520744
2	MSW Bawana	4.295090	2.455218	0.000000	0.522889	2.999680	0.000000	10.272877
3	EDWPCL	0.000000	0.105855	0.000000	0.000000	0.000000	0.000000	1.786566
	Total in Mus	11.629223	2.561073	0.000000	0.522889	7.042108	0.000000	21.755294

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of February'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators


Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.128501					0.128501
2	TOWMCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.015681						0.015681
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.099769						0.099769
5	EDWPCL-DMRC/BYPL		0.570111					0.570111
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
7	EDWPCL-IEX							-0.551825
8	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
9	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
10	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
11	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL	0.137239						0.137239
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.263849						0.263849
13	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.065933						0.065933
15	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.085517						0.085517
16	EDWPCL- bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.085517						0.085517
17	EDWPCL- Pride hotel Pvt. Ltd.(PHL)/BRPL	0.065563						0.065563
18								0.000000
19								0.000000
	Total in Mus	0.819067	0.698612	0.000000	0.000000	0.000000	0.000000	0.965853

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.372960						0.372960
2	Aria (AHCSP)/BRPL	0.598920						0.598920
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.345600						0.345600
4	ASPEN BUILDTTECH LID. (ABL)/BRPL	0.329920						0.329920
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.896880					0.896880
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.269520						0.269520
7	Batra Hospital (BHMRC)/BRPL	0.069720						0.069720
8	Bharti Airtel Ph-1 184	0.288960						0.288960
9	Bharti Airtel Ph-3 224	0.258720						0.258720
10	Bharti Airtel Ph-3 234	0.614880						0.614880
11	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
12	Bird Hospitality (BHSP)/BRPL							0.000000
13	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.401040					0.401040
14	Caddie Hotels (CHPL-DL)/BRPL	0.464240						0.464240
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.173040						0.173040
16	Devki_Devi_Foundation (MAX-HPPTL)/BRPL	0.333760						0.333760
17	DIAPL/BRPL	9.994840						9.994840
18	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
19	DLF Emporio (DLFEL)/BRPL	0.190260						0.190260
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.444080						0.444080
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.387380						0.387380
22	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
23	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	12.611273	6.303450			5.765392		24.680115
24	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.645120		0.645120
25	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
26	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.151200					0.151200
27	Escort Heart (EHIRCL)/BRPL	0.322560						0.322560
28	FLT.LT.Rajan Dhali (FLRDCT)							0.000000
29	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.322560		0.322560
30	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.971040					0.971040
31	Gujarmal Modi Hosp (GMHRMS)/BRPL	0.323210						0.323210
32	IFCI LTD. /BRPL							0.000000
33	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.336980						0.336980
34	Indian Spinal Injuries Centre (ISIC)							0.000000
35	IndraPrashta Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.776160						0.776160
36	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.204960						0.204960

37	Jackson Developer (JDPL)/TPDDL					0.187920		0.187920
38	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.356160						0.356160
39	Lodhi Property (LPCL)/BRPL	0.332080						0.332080
40	Max Balaji (BMDRC)/BYPL		0.388080					0.388080
41	Max Healthcare Institute Limited (MHIL)/TPDDL							0.000000
42	Max Super Speciality Hospital (MSSH)/BRPL	0.362790						0.362790
43	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.288960		0.288960
44	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
45	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.206360						0.206360
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.171040						0.171040
47	Oberio Maiden (HOM)							0.000000
48	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
49	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.345600		0.345600
50	Select City Walk (SIPL)/BRPL	0.712390						0.712390
51	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.322560						0.322560
52	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
53	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.617840						1.617840
54	Today Hotels (THNDPL)/BRPL							0.000000
55	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.207200						0.207200
56	Vodafone Mobile Service (VMSL)/BRPL	0.403200						0.403200
57	Hyacinth Hotel Pvt. Ltd. (HYACINTH) BRPL	0.144480						0.144480
58	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL							0.000000
	Total in Mus	34.548043	9.111690	0.000000	0.000000	7.555552	0.000000	51.215285



<p style="text-align: center;">Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p style="text-align: center;">DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of March'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/33

ISSUE DATE

12.04.2021

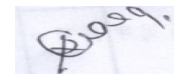
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	29.684606	16.793863	6.164049	31.643403	20.006079	0.000000	104.292000
2	GT	16.927520	1.864284	0.000000	0.000000	7.305770	0.000000	26.097575
3	CCGT BAWANA	144.715530	22.255072	6.247404	50.804088	78.649084	0.000000	302.671179
(A)	Total Intra State	191.327656	40.913219	12.411453	82.447491	105.960934	0.000000	433.060754
(B)	ISGS	675.696593	523.983713	0.000000	0.001504	562.398121	2.804260	1764.884192
1	DVC(LT-3)	42.290742	24.846210	0.000000	0.000000	27.380388	0.000000	94.517340
2	DVC(MEJIA)(LT-4)	29.440092	15.126058	0.000000	0.000000	15.952908	0.000000	60.519058
3	DVC(MEJIA7)(LT-8)	0.000000	73.451988	0.000000	0.000000	0.000000	0.000000	73.451988
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	28.022982	0.000000	28.022982
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	191.381292	0.000000	191.381292
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.720035	0.000000	0.720035
7	GIREL (L_NR_2018_61)	6.937948	0.000000	0.000000	0.000000	0.000000	0.000000	6.937948
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.048665	0.000000	1.048665
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	33.829738	0.000000	33.829738
10	SECI	3.562030	3.485325	0.000000	0.000000	3.473825	0.000000	10.521180
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	26.402022	8.799718	0.000000	0.000000	8.797565	0.000000	43.999305
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.163572	0.000000	1.163572
(C)	Total Long Term Bilateral Purchase	108.632834	125.709299	0.000000	0.000000	311.770970	0.000000	546.113103
1	IEX(Purchase)	31.054733	5.537128	1.440815	3.821278	0.000000	5.294215	47.148168
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	10.086545	6.210780	0.232750	2.839990	9.584693	0.344925	29.299683
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	0.000000	11.243890	0.000000	2.720118	0.000000	0.000000	13.964008
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	41.141278	22.991798	1.673565	9.381385	9.584693	5.639140	90.411858
(E)	Total Purchase(A+B+C+D)	1016.798360	713.598029	14.085018	91.830380	989.714718	8.443400	2834.469907
1	IEX(Sale)	-2.628500	-46.931563	-1.216000	-1.686000	-123.380470	0.000000	-175.842533
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-20.217758	-9.824500	-0.077250	-5.863000	-6.687750	0.000000	-42.670258
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	-24.757170	0.000000	0.000000	0.000000	0.000000	0.000000	-24.757170
6	Banking(Sale)	-201.731800	-207.960000	0.000000	0.000000	-142.600000	0.000000	-552.291800
(F)	Total Sale	-249.335228	-264.716063	-1.293250	-7.549000	-272.668220	0.000000	-795.561761
1	Renewable Generation (RG)*	11.448143	2.892053	0.000000	0.612115	0.207250	0.000000	15.159561
(G)	Net Purchase (E+F+Rithala+RG)	778.911276	451.774019	12.791768	84.893495	717.253748	8.443400	2054.067707

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of March'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					7904.000		7904.000
2	CENPEID					0.000		0.000
3	CORPORATE OFFICE					396.000		396.000
4	CENNET					2833.000		2833.000
5	1 MW KPM					108576.000		108576.000
6	NARELA A7 GRID**					7038.000		7038.000
7	BAWANA CWG GRID					11826.000		11826.000
8	NARELA DSIIDC					4599.000		4599.000
9	GTK**					3302.000		3302.000
10	RG-2					2659.000		2659.000
11	RG-5					26764.000		26764.000
12	RG-22					13920.000		13920.000
13	RG-23					4920.000		4920.000
14	RG-24					12513.000		12513.000
15	Thyagraj Stadium	42752.700						42752.700
16	Tahirpur		4268.000					4268.000
17	DSIDC JHILMIL		1447.200					1447.200
18	Yamuna Vihar		2694.000					2694.000
19	Vivek Vihar		1659.600					1659.600
20	Seelampur		4722.000					4722.000
21	Dwarikapuri		20.000					20.000
22	Shakarpur		2902.800					2902.800
23	Workshop PPG		0.000					0.000
24	Karkardoona Car Parking		163.200					163.200
25	DAIL*							0.000
	Total in KWH	42752.700	17876.800	0.000	0.000	207250.000	0.000	267879.500

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation (Actual)
1	TOWMCL	6.377387	0.000000	0.000000	0.000000	3.793975	0.000000	10.442427
2	MSW Bawana	5.028004	2.874176	0.000000	0.612115	3.511545	0.000000	12.025840
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.756840
	Total in Mus	11.405391	2.874176	0.000000	0.612115	0.000000	0.000000	14.891682

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of March'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL							0.000000
2	TOWMCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.271065						0.271065
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.260400						0.260400
5	EDWPCL-DMRC/BYPL		1.488000					1.488000
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.223200					0.223200
7	EDWPCL-IEX							-0.253100
8	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
9	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
10	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
11	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL	0.407650						0.407650
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.519250						0.519250
13	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.186000						0.186000
15	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.223200						0.223200
16	EDWPCL- bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.297600						0.297600
17	EDWPCL- Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.174000						0.174000
	Total in Mus	2.339165	1.711200	0.000000	0.000000	0.000000	0.000000	3.797265

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.531960						0.531960
2	Aria (AHCSP)/BRPL	0.898010						0.898010
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.718320						0.718320
4	AB Hotel Pvt. Ltd./BRPL	0.191790						0.191790
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.438250						0.438250
6	Avdhut Swami Metal Works(ASMW)/BYPL		1.026240					1.026240
7	Balaji Action Medical Inst.(BAMI)/BRPL	0.334620						0.334620
8	Batra Hospital (BHMRC)/BRPL	0.199370						0.199370
9	Bharti Airtel Ph-1 184	0.357120						0.357120
10	Bharti Airtel Ph-3 224	0.327120						0.327120
11	Bharti Airtel Ph-3 234	0.718320						0.718320
12	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
13	Bird Hospitality (BHSPL)/BRPL							0.000000
14	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.497140					0.497140
15	Caddie Hotels (CHPL-DL)/BRPL	0.692980						0.692980
16	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.220410						0.220410
17	Devki_Devi_Foundation (MAX-HPITL)/BRPL	0.434730						0.434730
18	DIAPL/BRPL	13.346500						13.346500
19	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
20	DLF Emporio (DLFEL)/BRPL	0.277420						0.277420
21	DLF Mall Saket New Delhi (DLFL)/BRPL	0.724600						0.724600
22	DLF Promenade Ltd. (DLFPL)/BRPL	0.596440						0.596440
23	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
24	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	14.732832	7.535278			6.894986		29.163095
25	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.671760		0.671760
26	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
27	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.217310					0.217310
28	Escort Heart (EHIRCL)/BRPL	0.431520						0.431520
29	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
30	Fortis Hspotel Limited (FORTISSB)/TPDDL					0.323640		0.323640
31	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.078800					1.078800
32	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.444540						0.444540
33	HYCINTH Hotels PVT. LTD./BRPL	0.212660						0.212660
34	IFCI LTD. /BRPL							0.000000
35	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.419360						0.419360
36	Indian Spinal Injuries Centre (ISIC)							0.000000
37	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.863040						0.863040
38	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.265360						0.265360

39	Jackson Developer (JDPL)/TPDDL					0.290160		0.290160
40	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.478800						0.478800
41	Lodhi Property (LPCL)/BRPL	0.503400						0.503400
42	Max Balaji (BMDRC)/BYPL		0.443750					0.443750
43	Max Healthcare Institute Limited (MHIL)/TPDDL							0.000000
44	Max Super Speciality Hospital (MSSH)/BRPL	0.410800						0.410800
45	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.322320		0.322320
46	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
47	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.348500						0.348500
48	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.278870						0.278870
49	Oberio Maiden (HOM)							0.000000
50	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
51	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.572880		0.572880
52	Select City Walk (SIPL)/BRPL	0.956735						0.956735
53	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.357120						0.357120
54	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
55	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.795440						1.795440
56	Today Hotels (THNDPL)/BRPL							0.000000
57	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.222000						0.222000
58	Vodafone Idea Ltd. (VIL)/BRPL	0.396560						0.396560
59	Vodafone Mobile Service (VMSL)/BRPL	0.412460						0.412460
60	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL							0.000000
	Total in Mus	44.537957	10.798518	0.000000	0.000000	9.075746	0.000000	64.412220

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase Cost, Transmission and LDC charges for the quarter ended March 31, 2021

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide mandate letter dated October 27, 2020 to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from January 2021 to March 2021 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended March 2021

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a responsible assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
 - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended March 31, 2021, attached herewith as "Annexure-1.4" (initialled for the purpose of identification).
Month-wise details of the same from January 2021 to March 2021 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended March 31, 2021 attached herewith as "Annexure-2.4" (initialled for the purpose of identification).
Month-wise details of the same from January 2021 to March 2021 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - d) Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
 - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
 - b) Verified the transmission and LDC charges, as detailed in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
 - c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.





8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants

ICAI Firm Registration No. : 009073N/N500320



Sachin Kumar Jindal
Partner

Membership No: 531700
UDIN: 21531700AAAAAF3367

Place: New Delhi
Date: 07th May 2021

Encl: Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3)

BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January '21

Annexure 1 I

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.48	-	-	-	-	(0.00)	0.48	-	(0.00)	-	-	-	-	0.00	(0.00)
2	AURAIYA GAS	-	0.70	-	-	-	-	(0.01)	0.69	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	3.12	0.80	0.88	-	-	-	0.04	1.72	-	(0.00)	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	3.11	0.37	0.89	-	-	-	0.06	1.32	-	(0.00)	0.04	-	-	-	0.00	0.04
6	UNCHAHAR-II	6.06	0.67	1.76	-	-	-	0.10	2.53	-	(0.00)	0.07	-	-	-	0.00	0.07
7	UNCHAHAR-III	3.75	0.56	1.08	-	-	-	0.06	1.69	-	(0.00)	0.05	-	-	-	0.00	0.05
8	FARAKKA	3.05	0.27	0.79	-	-	-	(0.01)	1.05	-	(0.00)	-	-	-	-	0.00	(0.00)
9	KAHALGAON-I	5.55	0.69	1.23	-	-	-	(0.01)	1.91	-	(0.00)	(0.08)	-	-	-	0.00	(0.09)
10	NCPP(Jadri 1)	-	3.41	-	-	-	-	0.01	3.42	-	(0.00)	0.00	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	20.87	1.31	2.84	(0.13)	-	-	-	4.03	-	(0.00)	0.07	-	-	-	0.00	0.06
13	SINGRAULI	47.28	2.73	6.63	-	-	-	-	9.37	-	(0.02)	(0.07)	-	-	-	0.00	(0.08)
14	KAHALGAON-II	16.73	2.10	3.52	-	-	-	(0.04)	5.58	-	(0.00)	(0.20)	-	-	-	0.00	(0.20)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	82.07	14.68	24.30	-	-	-	1.18	40.15	-	(0.07)	0.79	-	-	-	0.01	0.73
17	RIHAND-III	24.00	4.51	3.23	(0.80)	-	-	-	6.94	-	(0.01)	0.12	-	-	-	0.00	0.11
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	215.59	33.29	47.16	(0.93)	-	-	1.37	80.90	-	(0.12)	0.78	-	-	-	0.02	0.68
II	NHPC																
1	BAIRA SIUL	0.44	0.09	0.03	-	-	-	0.10	0.23	-	-	-	-	-	-	-	-
2	SALAL	3.60	0.52	0.22	-	-	-	0.00	0.74	-	-	-	-	-	-	4.74	4.74
3	CHAMERA-I	1.02	0.33	0.12	-	-	-	0.00	0.45	-	-	-	-	-	-	-	-
4	TANAKPUR	0.28	0.13	0.05	-	-	-	0.00	0.18	-	-	-	-	-	-	-	-
5	URI	3.74	0.54	0.31	-	-	-	0.00	0.85	-	-	-	-	-	-	1.09	1.09
6	DHAULIGANGA	0.88	0.51	0.11	-	-	-	0.00	0.61	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.12	0.47	0.11	-	-	-	0.00	0.58	-	-	-	-	-	-	-	-
8	DULHASTI	2.70	1.42	0.32	-	-	-	0.00	1.74	-	-	-	-	-	-	1.36	1.36
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.08	0.08
10	CHAMERA-III	0.61	0.51	0.12	-	-	-	0.00	0.63	-	-	-	-	-	-	-	-
11	URI-II	2.60	0.97	0.31	-	-	-	(0.00)	1.23	-	-	-	-	-	-	-	-
12	Parbati-III	0.34	0.26	0.05	-	-	-	0.00	0.31	-	-	-	-	-	-	2.43	2.43
	NHPC Total	17.32	5.76	1.75	-	-	-	0.10	7.62	-	-	-	-	-	-	9.69	9.69
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	7.34	-	2.74	-	-	-	0.09	2.83	-	-	-	-	-	-	0.01	0.01
	NPC Total	7.34	-	2.74	-	-	-	0.09	2.83	-	-	-	-	-	-	0.01	0.01
IV	SJVNL	4.68	1.63	0.53	-	-	-	0.00	2.17	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'21

Annexure I.1

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	0.02	-	0.00	-	-	-	-	0.00	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	13.51	2.01	3.96	-	-	-	-	5.96	-	-	(0.01)	-	-	-	-	(0.01)
3	CTPS 7 & 8	37.21	6.74	9.64	-	-	-	-	16.38	-	-	-	-	-	-	-	-
4	MTPS #7	70.60	9.44	19.45	-	-	-	-	28.89	-	-	(0.02)	-	-	-	-	(0.02)
	DVC Total	121.33	18.18	33.05	-	-	-	-	51.23	-	-	(0.03)	-	-	-	-	(0.03)
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.23	0.85	0.92	-	-	-	-	1.76	-	-	-	-	-	-	-	-
4	Pragati-I	19.00	1.75	10.07	-	-	-	-	11.82	-	-	-	-	-	-	-	-
5	Bawana	13.63	6.55	2.42	-	-	-	-	8.97	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	34.86	9.15	13.40	-	-	-	-	22.55	-	-	-	-	-	-	-	-
IX	ARAVALI	0.98	6.54	0.31	-	-	-	1.20	8.05	-	(0.24)	-	-	-	-	0.00	(0.24)
X	SASAN	219.14	3.34	25.20	-	-	-	2.80	31.34	-	-	-	-	-	-	1.55	1.55
XI	SECI																
	SECI - Kila S(M)PL	9.38	-	2.45	-	-	-	-	2.45	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	9.44	-	1.80	-	-	-	-	1.80	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.20	-	1.76	-	-	-	-	1.76	-	-	-	-	-	-	0.01	0.01
	SECI Total	22.02	-	6.01	-	-	-	-	6.01	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.26	-	1.59	-	-	-	-	1.59	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	645.55	77.89	131.75	(0.93)	-	-	5.56	214.27	-	(0.36)	0.75	-	-	-	11.28	11.66
	Regulation Credit From NHPC																
	Regulation Credit From SJVNL																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	645.55	77.89	131.75	(0.93)	-	-	5.56	214.27	-	(0.36)	0.75	-	-	-	11.28	11.66

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. In crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'21

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							(Rs./unit)	
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	0.48	-	-	-	-	-	(0.00)	0.48	
2	AURAIYA GAS	-	-	-	-	-	-	-	-	0.70	(0.00)	-	-	-	-	(0.01)	0.69	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	-	-	-	-	-	-	-	-	3.12	0.80	0.85	-	-	-	0.04	1.72	
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	3.11	0.37	0.93	-	-	-	0.06	1.36	
6	UNCHAHAR-II	-	-	-	-	-	-	-	-	6.06	0.67	1.83	-	-	-	0.10	2.60	
7	UNCHAHAR-III	-	-	-	-	-	-	-	-	3.75	0.56	1.13	-	-	-	0.06	1.74	
8	FARAKKA	-	-	0.11	-	-	-	-	0.11	3.05	0.27	0.90	-	-	-	(0.01)	1.17	
9	KAHALGAON-I	-	-	-	-	-	-	-	-	5.55	0.68	1.15	-	-	-	(0.01)	1.83	
10	NCPPI(dadri 1)	-	-	-	-	-	-	-	-	-	3.41	0.00	-	-	-	0.01	3.42	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	-	-	-	-	-	-	-	20.87	1.31	2.91	(0.13)	-	-	0.00	4.09	
13	SINGRAULI	-	-	-	-	-	-	-	-	47.28	2.72	6.57	-	-	-	0.00	9.29	
14	KAHALGAON-II	-	-	-	-	-	-	-	-	16.73	2.10	3.32	-	-	-	(0.04)	5.38	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPPI	-	-	-	-	-	-	-	-	82.07	14.60	23.09	-	-	-	1.18	40.88	
17	RIHAND-III	-	-	-	-	-	-	-	-	24.00	4.50	3.35	(0.80)	-	-	0.00	7.05	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total			0.11					0.11	215.59	33.17	48.06	(0.93)			1.40	81.69	
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	0.44	0.09	0.03	-	-	-	0.10	0.23	
2	SALAL	-	-	-	-	-	-	-	-	3.60	0.52	0.22	-	-	-	4.74	5.48	
3	CHAMERA-I	-	-	-	-	-	-	-	-	1.02	0.33	0.12	-	-	-	0.00	0.45	
4	TANAKPUR	-	-	-	-	-	-	-	-	0.28	0.13	0.05	-	-	-	0.00	0.18	
5	URI	-	-	-	-	-	-	-	-	3.74	0.54	0.31	-	-	-	1.09	1.94	
6	DHAULIGANGA	-	-	-	-	-	-	-	-	0.88	0.51	0.11	-	-	-	0.00	0.61	
7	CHAMERA-II	-	-	-	-	-	-	-	-	1.12	0.47	0.11	-	-	-	0.00	0.58	
8	DULHASTI	-	-	-	-	-	-	0.29	0.29	2.70	1.42	0.32	-	-	-	1.65	3.39	
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	
10	CHAMERA-III	-	-	-	-	-	-	-	-	0.61	0.51	0.12	-	-	-	0.00	0.63	
11	URI-II	-	-	-	-	-	-	0.52	0.52	2.60	0.97	0.31	-	-	-	2.95	4.23	
12	Parbati-III	-	-	-	-	-	-	-	-	0.34	0.26	0.05	-	-	-	0.00	0.31	
	NHPC Total							0.81	0.81	17.32	5.76	1.75				10.61	18.12	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 5&6	-	-	-	-	-	-	0.00	0.00	7.34	-	2.74	-	-	-	0.10	2.84	
	NPC Total							0.00	0.00	7.34		2.74				0.10	2.84	
IV	SJVNL	-	-	-	-	-	-	-	-	4.68	1.63	0.53	-	-	-	0.00	2.17	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tebri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	0.02	-	0.00	-	-	-	-	-	0.00	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	13.51	2.01	3.95	-	-	-	-	-	5.96	4.41
3	CTPS 7 & 8	-	-	-	-	-	-	-	37.21	6.74	9.64	-	-	-	-	-	16.38	4.40
4	MIPS #7	-	-	-	-	-	-	-	70.60	9.44	19.43	-	-	-	-	-	28.87	4.09
	DVC Total	-	-	-	-	-	-	-	121.33	18.18	33.02	-	-	-	-	-	51.20	4.22
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajhat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	(0.30)	-	-	(0.06)	-	-	(0.36)	2.23	0.55	0.92	-	(0.06)	-	-	1.40	6.30
4	Pragati-I	-	0.71	-	-	0.13	-	-	0.84	19.00	2.46	10.07	-	(0.13)	-	-	17.66	6.66
5	Bawana	-	-	-	-	-	-	-	13.63	6.55	2.42	-	-	-	-	-	8.97	6.58
	Power stations in Delhi Total	-	0.41	-	-	0.06	-	-	0.48	34.86	9.56	13.40	-	0.06	-	-	23.03	6.61
IX	ARAVALI	-	-	-	-	-	-	-	0.98	6.30	0.31	-	-	-	-	1.20	7.81	79.87
X	SASAN	-	-	-	-	-	-	-	219.14	3.34	25.20	-	-	-	-	4.35	32.88	1.50
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Rajaj S(M)PL	-	-	-	-	-	-	-	9.38	-	2.45	-	-	-	-	-	2.45	2.61
	SECI - Aligarh EPL	-	-	-	-	-	-	-	9.44	-	1.80	-	-	-	-	-	1.80	1.91
	SECI - EDEN MSPL	-	-	-	-	-	-	-	3.20	-	1.76	-	-	-	-	0.01	1.77	5.53
	SECI Total	-	-	-	-	-	-	-	22.02	-	6.01	-	-	-	-	0.01	6.02	2.73
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.26	-	1.59	-	-	-	-	-	1.59	7.03
	GRAND TOTAL without Regulated Credit	-	0.41	0.11	-	0.06	-	0.82	1.40	645.55	77.94	132.61	(0.93)	0.06	-	17.66	227.34	3.52
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	0.41	0.11	-	0.06	-	0.82	1.40	645.55	77.94	132.61	(0.93)	0.06	-	17.66	227.34	3.52

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				Rs. In Crores)				(MU)				Rs. In Crores)			
I	NTPC																
1	ANTA GAS	0.00	0.48	0.00	-	-	-	(0.00)	0.48	-	-	(0.00)	-	-	-	0.00	0.00
2	AURAIYA GAS	0.00	0.70	0.00	-	-	-	0.00	0.71	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.86	0.80	0.20	-	-	-	(0.00)	1.00	-	(0.01)	(0.00)	-	-	-	0.00	(0.00)
5	UNCHAHAR-I	2.68	0.37	0.79	-	-	-	0.02	1.18	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)
6	UNCHAHAR-II	5.74	0.67	1.70	-	-	-	(0.01)	2.36	-	(0.01)	(0.00)	-	-	-	0.00	(0.01)
7	UNCHAHAR-III	3.35	0.56	0.98	-	-	-	0.03	1.57	-	(0.01)	(0.00)	-	-	-	0.00	(0.01)
8	FARAKKA	2.77	0.27	0.73	-	-	-	(0.00)	0.99	-	(0.00)	(0.00)	-	-	-	0.00	(0.01)
9	KAHALGAON-I	5.37	0.71	1.19	-	-	-	(0.01)	1.89	-	(0.01)	(0.00)	-	-	-	0.00	(0.01)
10	NCPD(dadri 1)	-	3.41	-	-	-	-	0.01	3.42	-	(0.00)	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	17.61	1.31	2.43	(0.02)	-	-	(0.10)	3.62	-	(0.00)	0.06	0.00	-	-	0.00	0.05
13	SINGRAULI	42.47	2.88	5.97	-	-	-	-	8.85	-	(0.00)	(0.02)	-	-	-	0.00	(0.02)
14	KAHALGAON-II	21.20	2.82	4.46	-	-	-	(0.06)	7.22	-	(0.02)	-	-	-	-	0.00	(0.02)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPD-II	79.79	14.68	23.91	-	-	-	0.73	39.31	-	(0.11)	-	-	-	-	0.01	(0.10)
17	RIHAND-III	17.07	4.51	2.32	(0.51)	-	-	-	6.32	-	(0.01)	0.08	-	-	-	0.00	0.07
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	198.91	34.18	44.67	(0.53)	-	-	0.61	78.92	-	(0.19)	0.11	0.00	-	-	0.03	(0.05)
II	NHPC																
1	BAIRA SIUL	0.48	0.09	0.04	-	-	-	0.09	0.21	-	-	-	-	-	-	-	-
2	SALAL	2.20	0.45	0.14	-	-	-	0.00	0.58	(0.00)	0.00	(0.00)	-	-	-	1.72	1.72
3	CHAMERA-I	0.90	0.28	0.10	-	-	-	0.00	0.38	0.00	-	0.00	-	-	-	-	0.00
4	TANAKPUR	0.04	0.04	0.01	-	-	-	0.00	0.05	-	-	-	-	-	-	-	-
5	URI	4.48	0.54	0.37	-	-	-	0.00	0.91	(0.00)	-	(0.00)	-	-	-	0.66	0.66
6	DHAULJANGA	0.19	0.11	0.02	-	-	-	0.00	0.14	0.00	-	0.00	-	-	-	-	0.00
7	CHAMERA-II	1.00	0.29	0.10	-	-	-	0.00	0.39	-	-	-	-	-	-	-	-
8	DULHASTI	2.06	1.53	0.25	-	-	-	0.00	1.78	0.00	-	0.00	-	-	-	0.00	0.00
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	(0.00)	(0.00)
10	CHAMERA-III	0.62	0.56	0.12	-	-	-	0.00	0.68	-	-	-	-	-	-	-	-
11	URI-II	3.36	0.93	0.40	-	-	-	(0.00)	1.33	(0.00)	-	(0.00)	-	-	-	0.91	0.91
12	Parbati-III	0.27	0.31	0.04	-	-	-	0.00	0.35	-	-	-	-	-	-	-	-
	NHPC Total	15.60	5.13	1.59	-	-	-	0.10	6.81	(0.00)	0.00	(0.00)	-	-	-	4.17	4.17
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	4.47	-	1.67	-	-	-	0.05	1.72	-	-	-	-	-	-	-	-
	NPC Total	4.47	-	1.67	-	-	-	0.05	1.72	-	-	-	-	-	-	-	-
IV	SJVNL	4.00	1.39	0.45	-	-	-	-	1.85	-	0.00	-	-	-	-	0.00	0.00



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				Rs. In Crores)				(MU)				Rs. In Crores)			
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP																
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	12.18	2.01	3.58	-	-	-	5.59	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	38.60	6.74	10.03	-	-	-	16.77	-	-	-	-	-	-	-	-	-
4	MTPS #7	64.11	9.44	17.86	-	-	-	27.29	-	-	-	-	-	-	-	-	-
	DVC Total	114.89	18.18	31.46	-	-	-	49.65	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	1.61	0.85	0.61	-	-	-	1.46	-	-	-	-	-	-	-	-	-
4	Pragati-I	16.25	1.75	9.00	-	-	-	10.75	-	-	-	-	-	-	-	-	-
5	Bawana	13.43	6.55	3.56	-	-	-	10.11	-	-	-	-	-	-	-	(0.15)	(0.15)
	Power stations in Delhi Total	31.30	9.15	13.18	-	-	-	22.33	-	-	-	-	-	-	-	(0.15)	(0.15)
IX	ARAVALI	1.19	6.54	0.38	-	-	-	(0.78)	6.14	-	-	(0.00)	-	-	-	0.00	0.00
X	SASAN	208.86	3.01	24.02	-	-	-	0.73	27.76	-	-	-	-	-	-	0.31	0.31
XI	SECI																
	SECI - Ktlaj S(M)PL	7.47	-	1.95	-	-	-	1.95	-	-	-	-	-	-	-	-	-
	SECI - Alfajar EPL	5.83	-	1.11	-	-	-	1.11	-	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.17	-	1.74	-	-	-	1.74	-	-	-	-	-	-	-	-	-
	SECI Total	16.47	-	4.80	-	-	-	4.80	-	-	-	-	-	-	-	-	-
XII	EDWPCPL																
XIII	Delhi MSW Solutions Ltd	2.46	-	1.73	-	-	-	1.73	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	598.14	77.58	123.94	(0.53)	-	-	0.70	201.69	(0.00)	(0.19)	0.11	0.00	-	-	4.37	4.29
	Regulation Credit From NHPC																
	Regulation Credit From SJVNL																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	598.14	77.58	123.94	(0.53)	-	-	0.70	201.69	(0.00)	(0.19)	0.11	0.00	-	-	4.37	4.29

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for February'21

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							(Rs./unit)	
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	0.00	0.48	0.00	-	-	-	(0.00)	0.48	8,388.17	
2	AURAIYA GAS	-	-	-	-	-	-	-	0.00	0.70	0.00	-	-	-	0.01	0.71	4,301.01	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	-	-	-	-	-	-	-	0.86	0.80	0.20	-	-	-	0.00	1.00	11.65	
5	UNCHAHAR-I	-	-	-	-	-	-	-	2.68	0.37	0.78	-	-	-	0.02	1.17	4.38	
6	UNCHAHAR-II	-	-	-	-	-	-	-	5.74	0.67	1.70	-	-	-	(0.01)	2.16	4.10	
7	UNCHAHAR-III	-	-	-	-	-	-	-	3.35	0.55	0.98	-	-	-	0.03	1.55	4.64	
8	PARAKKA	-	-	0.13	-	-	-	0.02	2.77	0.26	0.86	-	-	-	0.01	1.13	4.10	
9	KAHALGAON-I	-	-	-	-	-	-	-	5.37	0.70	1.19	-	-	-	(0.01)	1.88	3.50	
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	3.41	-	-	-	-	0.01	3.42	-	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	-	-	-	-	-	-	17.61	1.31	2.48	(0.02)	-	-	(0.10)	3.67	2.09	
13	SINGRAULI	-	-	-	-	-	-	-	42.47	2.88	5.95	-	-	-	0.00	8.83	2.08	
14	KAHALGAON-II	-	-	-	-	-	-	-	21.20	2.80	4.46	-	-	-	(0.05)	7.20	3.40	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	-	-	-	-	-	-	79.79	14.57	23.91	-	-	-	0.74	39.21	4.91	
17	RIHAND-III	-	-	-	-	-	-	-	17.07	4.51	2.40	(0.51)	-	-	0.00	6.40	3.75	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	-	-	0.13	-	-	-	0.02	198.91	33.99	44.91	(0.53)	-	-	0.65	79.01	3.97	
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	0.48	0.09	0.04	-	-	-	0.09	0.21	4.46	
2	SALAL	(0.01)	(0.00)	(0.00)	-	-	0.00	(0.00)	2.19	0.45	0.14	-	-	-	1.72	2.30	10.49	
3	CHAMERA-I	0.00	-	0.00	-	-	-	0.00	0.90	0.28	0.10	-	-	-	0.00	0.38	4.28	
4	TANAKPUR	(0.01)	-	(0.13)	-	-	-	(0.13)	(0.76)	0.04	(0.12)	-	-	-	0.00	(0.08)	1.05	
5	URI	(0.02)	-	(0.00)	-	-	0.00	(0.00)	4.46	0.54	0.37	-	-	-	0.66	1.56	3.50	
6	DHAULJANGA	(0.00)	-	(0.00)	-	-	-	(0.00)	0.19	0.11	0.02	-	-	-	0.00	0.14	7.12	
7	CHAMERA-II	-	-	0.13	-	-	-	0.13	1.00	0.29	0.24	-	-	-	0.00	0.53	3.27	
8	RIHAHASTI	(0.01)	-	0.00	-	-	-	0.00	2.04	1.51	0.25	-	-	-	0.89	2.67	13.07	
9	SEWA 2	(0.00)	-	0.17	-	-	0.00	0.17	(0.00)	-	0.17	-	-	-	0.00	0.17	(652.00)	
10	CHAMERA-III	(0.01)	-	(0.00)	-	-	-	(0.00)	0.61	0.56	0.12	-	-	-	0.00	0.60	11.10	
11	URI- II	(0.03)	-	0.00	-	-	0.00	0.00	3.33	0.93	0.40	-	-	-	0.91	2.24	6.72	
12	Parbati-III	-	-	-	-	-	-	-	0.27	0.31	0.04	-	-	-	0.00	0.35	13.13	
	NHPC Total	(0.89)	(0.00)	0.17	-	-	0.00	0.17	14.71	5.13	1.76	-	-	-	4.27	11.15	7.58	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP Sub	-	-	-	-	-	-	-	4.47	-	1.67	-	-	-	0.05	1.72	1.25	
	NPC Total	-	-	-	-	-	-	-	4.47	-	1.67	-	-	-	0.05	1.72	3.85	
IV	SJVNL	-	-	-	-	-	-	-	4.00	1.39	0.45	-	-	-	0.00	1.85	4.63	



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for February'21

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	12.18	2.01	3.58	-	-	-	-	5.59	4.59
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	38.60	6.74	10.03	-	-	-	-	16.77	4.34
4	MTPS #7	-	-	-	-	-	-	-	-	64.11	9.44	17.86	-	-	-	-	27.29	4.26
	DVC Total	-	-	-	-	-	-	-	-	114.89	18.18	31.46	-	-	-	-	49.65	4.32
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	1.61	0.85	0.61	-	-	-	-	1.46	7.07
4	Pragati-I	-	-	-	-	-	-	-	-	16.25	1.75	9.00	-	-	-	-	10.75	6.62
5	Bawana	-	-	-	-	-	-	-	-	13.43	6.55	2.50	-	-	-	(0.15)	9.96	7.42
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	31.30	9.15	13.18	-	-	-	(0.15)	22.17	7.09
IX	ARAVALI	-	-	-	-	-	-	-	-	1.19	6.54	0.38	-	-	-	(0.78)	6.14	51.43
X	SASAN	-	-	-	-	-	-	-	-	208.86	3.01	24.02	-	-	-	1.04	28.07	1.34
XI	SECI																	
	SECI - Kila S(M)PL	-	-	-	-	-	-	-	-	7.47	-	1.95	-	-	-	-	1.95	2.61
	SECI - Alfanzar EPL	-	-	-	-	-	-	-	-	5.83	-	1.11	-	-	-	-	1.11	1.91
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.17	-	1.74	-	-	-	-	1.74	5.38
	SECI Total	-	-	-	-	-	-	-	-	16.47	-	4.80	-	-	-	-	4.80	2.92
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.46	-	1.73	-	-	-	-	1.73	7.03
	GRAND TOTAL without Regulated Credit	(0.89)	(0.00)	0.30	-	-	-	0.02	0.32	597.25	77.39	124.35	(0.53)	-	-	5.09	206.30	3.45
	Regulation Credit From NIIPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(0.89)	(0.00)	0.30	-	-	-	0.02	0.32	597.25	77.39	124.35	(0.53)	-	-	5.09	206.30	3.45

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for March'21

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)							(Rs. in Crores)
I	NTPC																
1	ANTA GAS	0.01	0.48	0.00	-	-	-	(0.00)	0.48	0.00	(0.08)	0.00	-	-	-	0.00	(0.08)
2	AURAIYA GAS	0.29	0.70	0.06	-	-	-	1.36	2.13	0.00	(0.03)	0.00	-	-	-	0.00	(0.03)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	0.80	-	-	-	-	0.20	1.00	0.04	(0.10)	0.01	-	-	-	0.00	(0.08)
5	UNCHAHAR-I	3.76	0.37	1.15	-	-	-	(0.08)	1.44	-	(0.05)	-	-	-	-	0.00	(0.05)
6	UNCHAHAR-II	7.44	0.67	2.30	-	-	-	(0.12)	2.86	0.00	(0.08)	0.00	-	-	-	0.00	(0.08)
7	UNCHAHAR-III	-	0.56	-	-	-	-	0.00	0.56	0.00	(0.08)	0.00	-	-	-	0.00	(0.08)
8	FARAKKA	3.18	0.27	0.84	-	-	-	0.02	1.13	(0.03)	-	(0.01)	-	-	-	0.00	(0.01)
9	KAHALGAON-I	6.36	0.69	1.35	-	-	-	(0.01)	2.04	(0.13)	-	(0.03)	(0.01)	-	-	0.00	(0.03)
10	NCPP(dadri 1)	0.00	3.41	0.00	-	-	-	0.09	3.50	(0.01)	(1.17)	(0.00)	-	-	-	0.00	(1.17)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	20.98	1.31	2.81	0.10	-	-	(0.00)	4.21	0.00	(0.09)	(0.03)	-	-	-	0.00	(0.11)
13	SINGRAULI	46.10	2.81	6.50	-	-	-	-	9.31	(0.00)	(0.44)	0.03	-	-	-	0.00	(0.40)
14	KAHALGAON-II	26.94	3.09	5.43	-	-	-	(0.03)	8.48	(0.44)	-	(0.09)	-	-	-	0.00	(0.09)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	101.57	14.69	31.57	-	-	-	0.32	46.58	(0.00)	(0.96)	(0.00)	-	-	-	0.01	(0.95)
17	RIHAND-III	35.68	4.51	4.72	0.05	-	-	-	9.28	(0.04)	(0.26)	0.00	-	-	-	0.00	(0.25)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	252.31	34.37	56.73	0.15	-	-	1.75	93.00	(0.60)	(3.34)	(0.11)	-	-	-	0.02	(3.43)
II	NHPC																
1	BAIRA SIUL	0.90	0.09	0.07	-	-	-	0.10	0.26	-	-	-	-	-	-	-	-
2	SALAL	4.11	0.64	0.25	-	-	-	0.00	0.90	-	-	-	-	-	-	0.28	0.28
3	CHAMERA-I	1.30	0.28	0.15	-	-	-	0.00	0.43	-	-	-	-	-	-	-	-
4	TANAKPUR	(0.11)	(0.00)	(0.02)	-	-	-	0.00	(0.02)	-	-	-	-	-	-	-	-
5	URI	9.76	0.70	0.80	-	-	-	(0.01)	1.49	-	-	-	-	-	-	0.22	0.22
6	DHAULIGANGA	0.71	0.37	0.09	-	-	-	(0.01)	0.45	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.28	0.48	0.13	-	-	-	0.00	0.61	-	-	-	-	-	-	-	-
8	DULHASTI	2.55	1.69	0.33	-	-	-	0.00	2.02	-	-	-	-	-	-	0.11	0.11
9	SEWA 2	(0.01)	(0.00)	(0.00)	-	-	-	0.00	(0.00)	-	-	-	-	-	-	-	-
10	CHAMERA-III	0.78	0.69	0.15	-	-	-	0.00	0.85	-	-	-	-	-	-	-	-
11	URI-II	6.00	1.02	0.73	-	-	-	(0.00)	1.75	-	-	-	-	-	-	0.32	0.32
12	Parbati-III	0.32	2.27	0.05	-	-	-	0.00	2.32	-	-	-	-	-	-	-	-
	NHPC Total	27.59	8.24	2.73	-	-	-	0.03	11.04	-	-	-	-	-	-	0.93	0.93
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	4.88	-	1.82	-	-	-	0.06	1.88	0.26	-	0.10	-	-	-	0.00	0.10
	NPC Total	4.88	-	1.82	-	-	-	0.06	1.88	0.26	-	0.10	-	-	-	0.00	0.10
IV	SJVNL	4.90	1.63	0.56	-	-	-	0.00	2.19	(0.00)	0.00	(0.00)	-	-	-	-	(0.00)



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for March'21

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP																
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	15.67	2.01	4.56	-	-	-	6.57	-	-	-	-	-	-	0.01	0.01	
3	CTPS 7 & 8	25.73	6.74	6.73	-	-	-	13.47	-	-	-	-	-	-	0.02	0.02	
4	MTPS #7	76.08	9.44	20.78	-	-	-	30.22	-	-	-	-	-	-	0.03	0.03	
	DVC Total	117.48	18.18	32.08	-	-	-	50.26	-	-	-	-	-	-	0.06	0.06	
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	1.86	0.85	0.66	-	-	-	1.51	-	-	-	-	-	-	-	-	-
4	Pragati-I	16.82	1.75	9.82	-	-	-	11.57	(0.39)	-	(0.21)	-	-	-	-	-	(0.21)
5	Bawana	22.25	6.55	7.15	-	-	-	13.70	(0.00)	-	(0.02)	-	-	-	-	-	(0.02)
	Power stations in Delhi Total	40.94	9.15	17.63	-	-	-	26.78	(0.40)	-	(0.23)	-	-	-	-	-	(0.23)
IX	ARAVALI	10.19	6.54	3.33	-	-	-	0.73	10.59	0.00	(2.41)	0.00	-	-	-	0.00	(2.41)
X	SASAN	242.24	3.34	27.85	-	-	-	3.06	34.25	-	-	-	-	-	-	0.65	0.65
XI	SECI																
	SECI - Kilaj S(M)PL	11.26	-	2.94	-	-	-	2.94	-	-	-	-	-	-	-	-	-
	SECI - Aifanar EPL	0.80	-	1.68	-	-	-	1.68	-	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.61	-	1.98	-	-	-	1.98	-	-	-	-	-	-	-	-	-
	SECI Total	23.66	-	6.60	-	-	-	6.60	-	-	-	-	-	-	-	-	-
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.87	-	2.02	-	-	-	-	2.02	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	727.07	81.45	151.35	0.15	-	-	5.67	238.62	(0.74)	(5.75)	(0.24)	-	-	-	1.66	(4.33)
	Regulation Credit From NHPC																
	Regulation Credit From SJVNL																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	727.07	81.45	151.35	0.15	-	-	5.67	238.62	(0.74)	(5.75)	(0.24)	-	-	-	1.66	(4.33)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
1	NTPC																	
1	ANTA GAS	0.00	-	0.01	-	-	-	-	0.01	0.02	0.40	0.01	-	-	-	0.00	0.41	267.55
2	AURAIYA GAS	0.01	-	0.00	-	-	-	-	0.00	0.30	0.67	0.07	-	-	-	1.36	2.10	70.48
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.06	-	0.05	-	-	-	-	0.05	0.10	0.71	0.06	-	-	-	0.20	0.96	94.97
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	3.76	0.32	1.15	-	-	-	(0.08)	1.39	3.71
6	UNCHAHAR-II	-	-	-	-	-	-	-	-	7.45	0.59	2.30	-	-	-	(0.12)	2.77	2.77
7	UNCHAHAR-III	-	-	-	-	-	-	-	-	0.00	0.48	0.00	-	-	-	0.00	0.48	1,018.07
8	FARAKKA	(0.14)	-	0.12	-	-	-	-	0.12	3.01	0.27	0.95	-	-	-	0.02	1.24	4.12
9	KAHALGAON-I	(0.07)	-	(0.02)	-	-	-	-	(0.02)	6.15	0.69	1.30	-	-	-	(0.01)	1.99	3.23
10	NCPP(dadri 1)	(0.00)	-	(0.00)	-	-	-	-	(0.00)	(0.01)	2.24	(0.00)	-	-	-	0.10	2.34	(3,755.99)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	(0.02)	-	-	-	-	(0.02)	20.98	1.22	2.76	0.10	-	-	(0.00)	4.08	1.94
13	SINGRAULI	(0.57)	-	(0.08)	-	-	-	-	(0.08)	45.53	2.37	6.46	-	-	-	0.00	0.83	1.94
14	KAHALGAON-II	(0.00)	-	(0.00)	-	-	-	-	(0.00)	26.50	3.09	5.33	-	-	-	(0.03)	8.39	3.17
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	(0.00)	-	(0.00)	-	-	-	-	(0.00)	101.57	13.73	31.57	-	-	-	0.33	45.62	4.49
17	RIHAND-III	-	-	(0.04)	-	-	-	-	(0.04)	35.64	4.25	4.68	0.05	-	-	0.00	8.99	2.52
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	(0.72)	-	0.02	-	-	-	-	0.02	250.99	31.03	56.64	0.15	-	-	1.77	89.59	3.57
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	0.90	0.09	0.07	-	-	-	0.10	0.26	2.89
2	SALAL	-	-	-	-	-	-	-	-	4.11	0.64	0.25	-	-	-	0.28	1.17	2.86
3	CHAMERA-I	-	-	-	-	-	-	-	-	1.30	0.28	0.15	-	-	-	0.00	0.43	3.30
4	TANAKPUR	-	-	-	-	-	-	-	-	(0.11)	(0.00)	(0.02)	-	-	-	0.00	(0.02)	1.69
5	URI	-	-	-	-	-	-	-	-	9.76	0.70	0.80	-	-	-	0.21	1.71	1.75
6	DHAULIGANGA	-	-	-	-	-	-	-	-	0.71	0.37	0.09	-	-	-	(0.01)	0.45	6.27
7	CHAMERA-II	-	-	-	-	-	-	-	-	1.28	0.48	0.13	-	-	-	0.00	0.61	4.72
8	DULHASTI	-	-	-	-	-	-	-	-	2.55	1.69	0.33	-	-	-	0.11	2.13	8.37
9	SEWA 2	-	-	-	-	-	-	-	-	(0.01)	(0.00)	(0.00)	-	-	-	0.00	(0.00)	2.42
10	CHAMERA-III	-	-	-	-	-	-	-	-	0.78	0.69	0.15	-	-	-	0.00	0.85	10.91
11	URI-II	-	-	-	-	-	-	-	-	6.00	1.02	0.73	-	-	-	0.31	2.07	3.45
12	Parhati-III	-	-	-	-	-	-	-	-	0.32	2.27	0.05	-	-	-	0.00	2.32	72.46
	NHPC Total	-	-	-	-	-	-	-	-	27.59	8.24	2.73	-	-	-	1.01	11.97	4.34
III	NPC																	
1	RAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	5.14	-	1.92	-	-	-	0.06	1.98	3.85
	NPC Total	-	-	-	-	-	-	-	-	5.14	-	1.92	-	-	-	0.06	1.98	3.85
IV	SJVN																	
		-	-	-	-	-	-	-	-	4.90	1.63	0.56	-	-	-	0.00	3.19	4.48



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for March'21

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehrri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejra Units 6#	-	-	-	-	-	-	0.00	0.00	15.67	2.01	4.56	-	-	-	0.01	6.58	4.20
3	CTPS 7 & 8	-	-	-	-	-	-	0.00	0.00	25.73	6.74	6.73	-	-	-	0.02	13.49	5.24
4	MTPS #7	-	-	-	-	-	-	0.00	0.00	76.08	9.44	20.78	-	-	-	0.03	30.26	3.98
	DVC Total	-	-	-	-	-	-	0.01	0.01	117.48	18.18	32.08	-	-	-	0.06	50.33	4.28
VIII	Power stations in Delhi																	
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	(0.90)	-	-	(0.19)	-	-	(1.09)	1.86	(0.05)	0.6	-	(0.19)	-	-	0.47	2.11
4	Fragoti-I	-	2.13	-	-	0.38	-	-	2.51	16.43	3.89	9.61	-	0.38	-	-	11.88	8.45
5	Ilawana	-	-	-	-	-	-	-	-	2.25	6.55	7.12	-	-	-	-	13.67	6.15
	Power stations in Delhi Total	-	1.24	-	-	0.20	-	-	1.43	40.54	10.39	17.40	-	0.20	-	-	27.98	6.90
IX	ARAVALI	(0.05)	-	0.86	-	-	-	-	0.86	10.15	4.13	4.19	-	-	-	0.73	9.04	8.91
X	SASAN	-	-	-	-	-	-	-	-	242.24	3.34	27.85	-	-	-	3.71	34.90	1.44
XI	SECI																	
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	11.26	-	2.94	-	-	-	-	2.94	2.61
	SECI - Ahanar EPL	-	-	-	-	-	-	-	-	0.80	-	1.68	-	-	-	-	1.68	1.91
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.61	-	1.98	-	-	-	-	1.98	5.50
	SECI Total	-	-	-	-	-	-	-	-	23.66	-	6.60	-	-	-	-	6.60	2.79
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.87	-	2.02	-	-	-	-	2.02	7.03
	GRAND TOTAL without Regulated Credit	(0.77)	1.24	0.88	-	0.20	-	0.01	2.32	725.56	76.94	151.99	0.15	0.20	-	7.33	236.60	3.26
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(0.77)	1.24	0.88	-	0.20	-	0.01	2.32	725.56	76.94	151.99	0.15	0.20	-	7.33	236.60	3.26

The Grand total matched with the arithmetic total arrive at rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. In crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'21 to March'21

Annexure 1.4

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.01	1.43	0.00	-	-	-	(0.00)	1.44	0.00	(0.08)	0.00	-	-	-	0.00	(0.08)
2	AURAIYA GAS	0.29	2.10	0.06	-	-	-	1.36	3.53	0.00	(0.03)	0.00	-	-	-	0.00	(0.03)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	3.98	2.41	1.08	-	-	-	0.23	3.73	0.04	(0.10)	0.01	-	-	-	0.01	(0.09)
5	UNCHAHAR-I	9.55	1.12	2.83	-	-	-	(0.00)	3.94	-	(0.05)	0.04	-	-	-	0.00	(0.01)
6	UNCHAHAR-II	19.25	2.02	5.75	-	-	-	(0.03)	7.75	0.00	(0.09)	0.07	-	-	-	0.00	(0.02)
7	UNCHAHAR-III	7.09	1.68	2.06	-	-	-	0.09	3.02	0.00	(0.10)	0.05	-	-	-	0.00	(0.05)
8	FARAKKA	9.00	0.81	2.36	-	-	-	0.01	3.17	(0.03)	(0.01)	(0.01)	-	-	-	0.00	(0.02)
9	KAHALGAON-I	17.28	2.09	3.77	-	-	-	(0.02)	5.64	(0.13)	(0.02)	(0.11)	-	-	-	0.00	(0.13)
10	NCPP{dadri 1}	0.00	10.23	0.00	-	-	-	0.11	10.34	(0.01)	(1.17)	0.00	-	-	-	0.01	(1.16)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	59.46	3.93	8.08	(0.05)	-	-	(0.10)	11.86	0.00	(0.10)	0.10	0.00	-	-	0.00	0.00
13	SINGRAULI	135.85	8.42	19.10	-	-	-	-	27.52	(0.00)	(0.46)	(0.05)	-	-	-	0.01	(0.50)
14	KAHALGAON-II	64.87	8.01	13.40	-	-	-	(0.13)	21.29	(0.44)	(0.02)	(0.30)	-	-	-	0.01	(0.31)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	263.43	44.04	79.78	-	-	-	2.22	126.04	(0.00)	(1.14)	0.79	-	-	-	0.02	(0.33)
17	RIHAND-III	76.74	13.54	10.27	(1.26)	-	-	-	22.55	(0.04)	(0.27)	0.20	-	-	-	0.01	(0.07)
18	KULDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	666.81	101.83	148.56	(1.31)			3.73	252.81	(0.60)	(3.65)	0.77	0.00			0.07	(2.80)
II	NHPC																
1	BAIRA SHUL	1.82	0.27	0.14	-	-	-	0.29	0.70	-	-	-	-	-	-	-	-
2	SALAL	9.91	1.61	0.61	-	-	-	0.00	2.22	(0.00)	0.00	(0.00)	-	-	-	6.73	6.73
3	CHAMERA-I	3.21	0.89	0.37	-	-	-	0.00	1.26	0.00	-	0.00	-	-	-	-	0.00
4	TANAKPUR	0.21	0.18	0.03	-	-	-	0.00	0.21	-	-	-	-	-	-	-	-
5	URI	17.99	1.78	1.48	-	-	-	(0.01)	3.25	(0.00)	-	(0.00)	-	-	-	1.97	1.97
6	DHARILGANGA	1.78	0.99	0.22	-	-	-	(0.01)	1.19	0.00	-	0.00	-	-	-	-	0.00
7	CHAMERA-II	3.40	1.24	0.34	-	-	-	0.00	1.58	-	-	-	-	-	-	-	-
8	DULHASTI	7.30	4.64	0.90	-	-	-	0.00	5.54	0.00	-	0.00	-	-	-	2.36	2.36
9	SEWA 2	(0.01)	(0.00)	(0.00)	-	-	-	0.00	(0.00)	-	-	-	-	-	-	0.08	0.08
10	CHAMERA-III	2.01	1.77	0.40	-	-	-	0.00	2.16	-	-	-	-	-	-	-	-
11	URI-II	11.96	2.92	1.45	-	-	-	(0.00)	4.36	(0.00)	-	(0.00)	-	-	-	3.65	3.65
12	Parbati-III	0.93	2.84	0.14	-	-	-	0.00	2.98	-	-	-	-	-	-	-	-
	NHPC Total	60.51	19.12	6.07				0.28	25.47	(0.00)	0.00	(0.00)				14.79	14.79
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	16.69	-	6.23	-	-	-	0.20	6.42	0.26	-	0.10	-	-	-	0.01	0.11
	NPC Total	16.69		6.23				0.20	6.42	0.26		0.10				0.01	0.11
IV	SJVNL	13.58	4.66	1.55	-	-	-	0.00	6.21	(0.00)	0.00	(0.00)	-	-	-	0.00	0.00



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'21 to March'21

Annexure 1.4

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tebri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	0.02	-	0.00	-	-	-	-	0.00	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	41.36	6.02	12.10	-	-	-	-	18.12	-	-	(0.01)	-	-	-	0.01	0.00
3	CTPS 7 & 8	101.55	20.22	26.40	-	-	-	-	46.61	-	-	-	-	-	-	0.02	0.02
4	MTPS #7	210.79	28.31	58.09	-	-	-	-	86.41	-	-	(0.02)	-	-	-	0.03	0.01
	DVC Total	353.70	54.55	96.59	-	-	-	-	151.14	-	-	(0.03)	-	-	-	0.06	0.03
VIII	Power stations in Delhi																
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.70	2.54	2.20	-	-	-	-	4.74	-	-	-	-	-	-	-	-
4	Pragati-I	52.07	5.26	28.89	-	-	-	-	34.15	(0.39)	-	(0.21)	-	-	-	-	(0.21)
5	Rawana	49.32	19.65	13.13	-	-	-	-	32.78	(0.00)	-	(0.02)	-	-	-	(0.15)	(0.17)
	Power stations in Delhi Total	107.10	27.45	44.21	-	-	-	-	71.66	(0.40)	-	(0.23)	-	-	-	(0.15)	(0.38)
IX	ARAVALI	12.36	19.62	4.01	-	-	-	1.14	24.77	0.00	(2.65)	0.00	-	-	-	0.01	(2.64)
X	SASAN	670.24	9.69	77.07	-	-	-	6.59	93.34	-	-	-	-	-	-	2.51	2.51
XI	SECI																
	SECI - Kalaj S(M)PL	28.11	-	2.34	-	-	-	-	7.34	-	-	-	-	-	-	-	-
	SECI - Alfanar EPI	24.07	-	4.59	-	-	-	-	4.59	-	-	-	-	-	-	-	-
	SECI - EDEN MSP1	9.98	-	5.49	-	-	-	-	5.49	-	-	-	-	-	-	0.01	0.01
	SECI Total	62.16	-	17.42	-	-	-	-	17.42	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	7.59	-	5.34	-	-	-	-	5.34	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	1,970.76	236.92	407.04	(1.31)	-	-	11.93	654.58	(0.74)	(6.30)	0.61	0.00	-	-	17.31	11.63
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	1,970.76	236.92	407.04	(1.31)	-	-	11.93	654.58	(0.74)	(6.30)	0.61	0.00	-	-	17.31	11.63

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'21 to March'21

Annexure 1.4

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges		
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								(Rs./unit)
I	NTPC																		
1	ANTA GAS	0.00	-	0.01	-	-	-	-	0.01	0.02	1.35	0.01	-	-	-	(0.00)	1.36	862.95	
2	AURAIYA GAS	0.01	-	0.00	-	-	-	-	0.00	0.30	2.07	0.07	-	-	1.36	3.50	116.91		
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	0.06	-	0.05	-	-	-	-	0.05	4.08	2.31	1.14	-	-	0.24	3.69	9.04		
5	UNCHAHAHAR-I	-	-	-	-	-	-	-	-	9.55	1.06	2.87	-	-	(0.00)	3.93	4.11		
6	UNCHAHAHAR-II	-	-	-	-	-	-	-	-	19.25	1.93	5.82	-	-	(0.02)	7.73	4.01		
7	UNCHAHAHAR-III	-	-	-	-	-	-	-	-	7.09	1.58	2.11	-	-	0.07	3.78	5.32		
8	FARAKKA	(0.14)	-	0.15	-	-	-	0.02	0.38	8.83	0.80	2.71	-	-	0.02	3.54	4.01		
9	KAHALGAON-I	(0.07)	-	(0.02)	-	-	-	-	(0.02)	17.07	2.07	3.64	-	-	(0.02)	5.70	3.34		
10	NCPP(dadri 1)	(0.00)	-	(0.00)	-	-	-	-	(0.00)	(0.01)	9.06	0.00	-	-	-	9.18	(14,744.26)		
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	-	(0.02)	-	-	-	-	(0.02)	59.46	3.83	8.16	(0.05)	-	(0.10)	11.85	1.99		
13	SINGRAULI	(0.57)	-	(0.08)	-	-	-	-	(0.08)	135.28	7.96	18.97	-	-	0.01	26.94	1.99		
14	KAHALGAON-II	(0.00)	-	(0.00)	-	-	-	-	(0.00)	64.43	7.99	13.11	-	-	(0.12)	20.97	3.26		
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	(0.00)	-	(0.00)	-	-	-	-	(0.00)	263.41	42.90	80.56	-	-	2.24	125.71	4.77		
17	RIHAND-III	-	-	(0.04)	-	-	-	-	(0.04)	76.70	13.26	18.43	(1.26)	-	0.01	22.43	2.92		
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	(0.72)	-	0.26	-	-	-	0.02	0.28	665.49	98.19	149.60	(1.31)	-	-	3.82	250.29	3.76	
II	NHPC																		
1	BAIRA SIOL	-	-	-	-	-	-	-	-	1.82	0.27	0.14	-	-	0.29	0.70	3.86		
2	SALAL	(0.01)	(0.00)	(0.00)	-	-	-	0.00	(0.00)	9.91	1.61	0.61	-	-	6.74	8.96	9.04		
3	CHAMERA-I	0.00	-	0.00	-	-	-	-	0.00	3.21	0.89	0.37	-	-	0.00	1.26	3.92		
4	JANAKPUR	(0.81)	-	(0.13)	-	-	-	-	(0.13)	(0.59)	0.18	(0.10)	-	-	0.00	0.08	(1.36)		
5	URI	(0.02)	-	(0.00)	-	-	-	0.00	(0.00)	17.97	1.78	1.48	-	-	1.96	5.21	2.80		
6	DHAULIGANGA	(0.00)	-	(0.00)	-	-	-	-	(0.00)	1.78	0.99	0.22	-	-	(0.01)	1.19	6.72		
7	CHAMERA-II	-	-	0.13	-	-	-	-	0.13	3.40	1.24	0.48	-	-	0.00	1.71	5.04		
8	DULHASTI	(0.01)	-	0.00	-	-	-	0.29	0.30	7.27	4.64	0.90	-	-	2.65	8.20	11.24		
9	SEWA 2	(0.00)	-	0.17	-	-	-	0.00	0.17	(0.01)	(0.00)	0.16	-	-	0.08	0.24	(249.00)		
10	CHAMERA-III	(0.01)	-	(0.00)	-	-	-	-	(0.00)	2.00	1.77	0.39	-	-	0.00	2.16	10.82		
11	URI-II	(0.03)	-	0.00	-	-	-	0.52	0.52	11.93	2.92	1.45	-	-	4.17	8.53	7.15		
12	Parbati-III	-	-	-	-	-	-	-	-	0.93	2.84	0.14	-	-	0.00	2.98	32.13		
	NHPC Total	(0.89)	(0.00)	0.17	-	-	-	0.81	0.98	59.62	19.12	6.24	-	-	15.88	41.24	6.92		
III	NPC																		
1	NAIP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	0.00	0.00	16.96	-	6.32	-	-	-	0.21	6.54	3.85	
	NPC Total	-	-	-	-	-	-	0.00	0.00	16.96	-	6.32	-	-	-	0.21	6.54	3.85	
IV	SJVNL	-	-	-	-	-	-	-	-	13.58	4.66	1.55	-	-	-	0.00	6.21	4.57	



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for January'21 to March'21

Annexure 1.4

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	0.02	-	0.00	-	-	-	-	0.00	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	0.00	0.00	41.36	6.02	12.09	-	-	-	0.01	18.12	4.38
3	CTPS 7 & 8	-	-	-	-	-	-	0.00	0.00	101.55	20.22	26.40	-	-	-	0.02	46.64	4.59
4	MTPS #7	-	-	-	-	-	-	0.00	0.00	210.79	28.31	58.07	-	-	-	0.03	86.42	4.10
	DVC Total	-	-	-	-	-	-	0.01	0.01	353.70	54.55	96.56	-	-	-	0.06	151.17	4.27
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	(1.19)	-	-	(0.25)	-	-	(1.44)	5.70	1.35	2.20	-	(0.25)	-	-	3.29	5.78
4	Pragati-I	-	2.84	-	-	0.51	-	-	3.35	51.60	8.10	28.60	-	0.51	-	-	37.29	7.22
5	Bawana	-	-	-	-	-	-	-	-	49.32	19.63	13.10	-	-	-	(0.15)	32.60	6.61
	Power stations in Delhi Total	-	1.65	-	-	0.26	-	-	1.91	106.70	29.10	43.90	-	0.26	-	(0.15)	73.19	6.86
IX	ARAVALI	(0.05)	-	0.86	-	-	-	-	0.86	12.32	16.97	4.80	-	-	-	1.15	22.99	18.67
X	SASAN	-	-	-	-	-	-	-	-	670.24	9.69	77.07	-	-	-	9.10	95.85	1.43
XI	SECI																	
	SECI - Kibor S(M)PL	-	-	-	-	-	-	-	-	20.11	-	7.34	-	-	-	-	7.34	2.61
	SECI - Ahimra EPL	-	-	-	-	-	-	-	-	24.07	-	4.59	-	-	-	-	4.59	1.91
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	9.90	-	5.49	-	-	-	0.01	5.50	5.51
	SECI Total	-	-	-	-	-	-	-	-	62.16	-	17.42	-	-	-	0.01	17.42	2.80
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	7.59	-	5.34	-	-	-	-	5.34	7.03
	GRAND TOTAL without Regulated Credit	(1.66)	1.65	1.29	-	0.26	-	0.84	4.04	1,968.37	232.27	408.95	(1.31)	0.26	-	30.08	670.25	3.41
	Regulation Credit From NIIPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	(1.66)	1.65	1.29	-	0.26	-	0.84	4.04	1,968.37	232.27	408.95	(1.31)	0.26	-	30.08	670.25	3.41

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Party-wise Transmission and LDC cost for January'21

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	38.28	4.03	-	42.31
2	Delhi Transco Ltd. (Wheeling Chg)	20.24	(4.75)	-	15.49
3	Delhi Transco Ltd. SLDC Charges	0.15	-	-	0.15
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.10	-	-	0.10
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.48	-	-	0.48
	Transmission Charges Total	59.63	(0.72)	-	58.91
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	0.04	-	0.09
	Total	0.04	0.04	-	0.09
	GRAND TOTAL	59.68	(0.68)	-	58.99



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for February'21

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	38.52	(0.16)	5.49	43.86
2	Delhi Transco Ltd. (Wheeling Chg)	18.30	(4.19)	(0.02)	14.10
3	Delhi Transco Ltd. SLDC Charges	0.15	-	(0.60)	(0.45)
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.33	-	-	0.33
8	Solar Energy Corporation of India	0.43	-	-	0.43
	Transmission Charges Total	57.85	(4.35)	4.88	58.37
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	GRAND TOTAL	57.89	(4.35)	4.88	58.42



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for March'21

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	34.73	-	-	34.73
2	Delhi Transco Ltd. (Wheeling Chg)	20.26	0.07	-	20.34
3	Delhi Transco Ltd. SLDC Charges	0.15	-	-	0.15
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.08	-	-	0.08
7	NTPC	0.36	-	-	0.36
8	Solar Energy Corporation of India	0.54	-	-	0.54
	Transmission Charges Total	56.14	0.07	-	56.21
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.04	-	-	0.04
	Total	0.04	-	-	0.04
	GRAND TOTAL	56.18	0.07	-	56.26



Party-wise Transmission and LDC cost for January to March 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	111.54	3.87	5.49	120.90
2	Delhi Transco Ltd. (Wheeling Chg)	58.81	(8.87)	(0.02)	49.92
3	Delhi Transco Ltd. SLDC Charges	0.46	-	(0.60)	(0.14)
4	Bhakra Beas Manegment Board	0.02	-	-	0.02
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.29	-	-	0.29
7	NTPC	1.05	-	-	1.05
8	Solar Energy Corporation of India	1.46	-	-	1.46
	Transmission Charges Total	173.62	(5.00)	4.88	173.49
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.13	0.04	-	0.17
	LDC Charges Total	0.13	0.04	-	0.17
	GRAND TOTAL	173.75	(4.96)	4.88	173.67

