

BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
Delhi -110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended March 31, 2020

1. We have been requested by BSES Yamuna Power Limited("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2019, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs)for the three months period from January 01, 2020 to March 31, 2020 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (herein after together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in the Table 4.18 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

The Transmission & LDC charges are as listed in the Table 4.29 of the Tariff Order for the FY 2019-20 issued by DERC dated July 31, 2019.

Management's Responsibility

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended March 2020

1



Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
 - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended March 31, 2020, attached herewith as "Annexure 1.4" (initialled for the purpose of identification).
Month-wise details of the same from January 2020 to March 2020 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended March 31, 2020, attached herewith as "Annexure 2.4" (initialled for the purpose of identification).
Month-wise details of the same from January 2020 to March 2020 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - d) Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
 - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;
 - b) Verified the transmission and LDC charges, as detailed in Annexure 2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis; and
 - c) Verified such other relevant documents/records as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.



8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of account maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Haribhakti and Co. LLP

Chartered Accountants

ICAI Firm Registration No.103523W/W100048



Raj Kumar Agarwal

Partner

Membership No.: 074715

UDIN: 20074715AAAABB5413



Place: New Delhi

Date: May 8, 2020

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.48	-	-	-	-	0.48	-	(0.04)	-	-	-	-	-	0.00	(0.04)
2	ADRAIYA GAS	0.54	0.70	0.18	-	-	-	0.88	-	(0.03)	-	-	-	-	-	0.00	(0.03)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.37	0.80	0.42	-	-	0.10	1.33	-	(0.05)	-	-	-	-	-	0.00	(0.05)
5	UNCHAHAR-I	2.73	0.37	0.94	-	-	0.02	1.33	-	(0.01)	(0.05)	-	-	-	-	0.00	(0.07)
6	UNCHAHAR-II	5.47	0.67	1.91	-	-	0.04	2.62	-	(0.03)	(0.11)	-	-	-	-	0.00	(0.14)
7	UNCHAHAR-III	3.43	0.56	1.19	-	-	0.03	1.77	-	(0.02)	(0.07)	-	-	-	-	0.00	(0.09)
8	FARAKKA	2.00	0.27	0.56	-	-	0.48	1.31	-	(0.01)	-	-	-	-	-	0.00	(0.01)
9	KAHALGAON-I	6.47	0.77	1.49	-	-	-	2.25	-	(0.03)	(0.01)	-	-	-	-	0.00	(0.04)
10	NCPP(dadri 1)	4.34	3.41	1.82	-	-	0.10	5.32	-	(0.13)	(0.20)	-	-	-	-	0.00	(0.33)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	20.53	1.55	2.83	-	-	-	4.38	-	(0.01)	-	-	-	-	-	-	(0.01)
13	SINGRAULI	44.56	2.81	6.17	-	-	-	8.97	-	(0.04)	(0.30)	-	-	-	-	0.00	(0.34)
14	KAHALGAON-II	19.27	2.53	4.20	-	-	-	6.73	-	(0.05)	(0.04)	-	-	-	-	0.00	(0.10)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	38.81	14.69	14.66	-	-	0.84	30.20	-	(0.70)	(2.15)	-	-	-	-	0.01	(2.85)
17	RIHAND-III	34.92	4.51	4.75	-	-	0.14	9.40	-	(0.03)	0.15	-	-	-	-	0.00	0.13
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	184.43	34.13	41.10	-	-	1.75	76.97	-	(1.18)	(2.79)	-	-	-	-	0.02	(3.95)
II	NIIPC																
1	BAIRA SIUL	0.99	0.09	0.09	-	-	0.10	0.28	-	-	-	-	-	-	-	-	-
2	SALAL	4.14	0.62	0.26	-	-	0.00	0.88	-	-	-	-	-	-	-	0.96	0.96
3	CHAMERA-I	1.81	0.29	0.21	-	-	(0.00)	0.50	-	-	-	-	-	-	-	-	-
4	TANAKPUR	0.61	0.18	0.07	-	-	0.00	0.26	-	-	-	-	-	-	-	-	-
5	URI	6.68	0.60	0.55	-	-	(0.01)	1.14	-	-	-	-	-	-	-	-	-
6	DHAULIGANGA	1.07	0.42	0.13	-	-	0.00	0.54	-	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.37	0.16	0.14	-	-	0.00	0.30	-	-	-	-	-	-	-	-	-
8	DULHASTI	3.10	0.93	0.85	-	-	0.00	1.79	-	-	-	-	-	-	-	-	-
9	SEWA 2	1.80	0.35	0.39	-	-	0.00	0.74	-	-	-	-	-	-	-	-	-
10	CHAMERA-III	0.79	0.61	0.16	-	-	0.00	0.77	-	-	-	-	-	-	-	-	-
11	URI-II	4.31	1.00	0.52	-	-	(0.00)	1.51	-	-	-	-	-	-	-	-	-
12	Parbati-III	0.45	0.51	0.07	-	-	0.00	0.58	-	-	-	-	-	-	-	-	-
	NIIPC Total	27.13	5.77	3.43	-	-	0.09	9.29	-	-	-	-	-	-	-	0.96	0.96
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	7.57	-	2.97	-	-	0.10	3.07	-	-	-	-	-	-	-	-	-
	NPC Total	7.57	-	2.97	-	-	0.10	3.07	-	-	-	-	-	-	-	-	-
IV	SPVNL	4.98	1.78	0.57	-	-	0.00	2.35	-	0.00	-	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	2.01	-	-	-	-	2.01	-	-	(0.04)	-	-	-	-	-	(0.04)
3	CTPS 7 & 8	43.41	7.22	10.66	-	-	-	17.87	-	-	-	-	-	-	-	-	-
4	MTPS #7	67.75	11.40	19.59	-	-	-	30.98	-	-	(0.31)	-	-	-	-	-	(0.31)
	DVC Total	111.17	20.62	30.25	-	-	-	50.86	-	-	(0.34)	-	-	-	-	-	(0.34)
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.36	0.96	0.84	-	-	-	1.80	-	-	-	-	-	-	-	-	-
4	Pragati-I	18.84	2.05	10.99	-	-	-	13.04	-	-	-	-	-	-	-	-	-
5	Bawana	52.41	19.65	17.54	-	-	-	37.19	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	73.60	22.66	29.37	-	-	-	52.03	-	-	-	-	-	-	-	-	-
IX	ARAVALI	0.04	6.54	0.01	-	-	-	0.38	6.93	-	(0.31)	0.00	-	-	-	0.00	(0.31)
X	SASAN	238.50	3.35	27.42	-	-	-	2.26	33.04	-	(0.00)	-	-	-	-	0.32	0.32
XI	SECI (Solar)	3.08	-	1.70	-	-	-	0.00	1.70	-	-	-	-	-	-	0.00	0.00
XII	EDWPCPL	1.01	-	0.33	-	-	-	-	0.33	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	1.34	-	0.94	-	-	-	-	0.94	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	652.85	94.85	138.09	-	-	-	4.57	237.51	-	(1.50)	(3.13)	-	-	-	1.31	(3.32)
	Regulation Credit From NHPC							-	-							-	-
	Regulation Credit From SJVNL							-	-							-	-
	Regulation Credit From DVC							-	-							-	-
	Regulation Credit From ARAVALI							-	-							-	-
	GRAND TOTAL with Regulated Credit	652.85	94.85	138.09	-	-	-	4.57	237.51	-	(1.50)	(3.13)	-	-	-	1.31	(3.32)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges		
		(MU)	(Rs. in Crores)							(MU)	(Rs. in Crores)								(Rs./unit)
1	NTPC																		
1	ANTA GAS	-	-	(0.03)	-	-	-	(0.26)	(0.29)	-	0.44	(0.03)	-	-	-	(0.26)	0.15	-	
2	AURAIYA GAS	-	-	-	-	-	-	(0.54)	(0.54)	0.54	0.67	0.18	-	-	-	(0.54)	0.31	5.71	
3	BTPS	-	-	(1.51)	-	-	-	(2.60)	(4.11)	-	-	(1.51)	-	-	-	(2.60)	(4.11)	-	
4	DADRI GAS	-	-	(0.05)	-	-	-	(0.97)	(1.02)	1.37	0.75	0.37	-	-	-	(0.86)	0.26	1.08	
5	UNCHAHAH-I	-	-	(0.07)	-	-	-	(0.22)	(0.28)	2.73	0.36	0.82	-	-	-	(0.20)	0.99	3.61	
6	UNCHAHAH-II	-	-	(0.08)	-	-	-	-	(0.08)	5.47	0.65	1.72	-	-	-	0.04	2.40	4.32	
7	UNCHAHAH-III	-	0.01	(0.04)	-	-	-	-	(0.03)	3.43	0.55	1.07	-	-	-	0.03	1.65	4.81	
8	FARAKKA	-	-	(0.04)	-	-	-	(0.09)	(0.12)	2.00	0.26	0.52	-	-	-	0.39	1.18	5.90	
9	KAHALGAON-I	-	-	(0.08)	-	-	-	-	(0.08)	6.47	0.73	1.40	-	-	-	0.00	2.14	3.31	
10	NCP(dadri 1)	-	-	(0.89)	-	-	-	(4.48)	(5.36)	4.34	3.28	0.74	-	-	-	(4.38)	(0.36)	(0.84)	
11	RIHAND-I	-	-	(0.02)	-	-	-	(1.21)	(1.24)	-	-	(0.02)	-	-	-	(1.21)	(1.24)	-	
12	RIHAND-II	-	(0.00)	(0.17)	-	-	-	-	(0.17)	20.53	1.54	2.66	-	-	-	-	4.20	2.05	
13	SINGRAULI	-	-	(0.45)	-	-	-	(0.58)	(1.03)	44.56	2.77	5.41	-	-	-	(0.57)	7.61	1.71	
14	KAHALGAON-II	-	0.01	(0.13)	-	-	-	-	(0.13)	19.27	2.48	4.03	-	-	-	0.00	6.51	3.38	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCP-II	-	-	(2.37)	-	-	-	-	(2.37)	38.81	13.99	10.14	-	-	-	0.85	24.98	6.44	
17	RIHAND-III	-	-	(0.22)	-	-	-	-	(0.22)	34.92	4.49	4.67	-	-	-	0.14	9.30	2.66	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	-	0.02	(6.14)	-	-	-	(10.94)	(17.06)	184.43	32.96	32.18	-	-	-	(9.18)	55.96	3.03	
II	NHPC																		
1	BAIRA SIII.	-	-	-	-	-	-	-	-	0.99	0.09	0.09	-	-	-	0.10	0.28	2.80	
2	SALAL	-	-	-	-	-	-	-	-	4.14	0.62	0.26	-	-	-	0.96	1.84	4.44	
3	CHAMERA-I	-	-	-	-	-	-	-	-	1.81	0.29	0.21	-	-	-	(0.00)	0.50	2.75	
4	TANAKPUR	-	-	-	-	-	-	-	-	0.61	0.18	0.07	-	-	-	0.00	0.26	4.24	
5	URI	-	-	-	-	-	-	-	-	6.68	0.60	0.55	-	-	-	(0.01)	1.14	1.70	
6	DHAULJANGA	-	-	-	-	-	-	-	-	1.07	0.42	0.13	-	-	-	0.00	0.54	5.08	
7	CHAMERA-II	-	-	-	-	-	-	-	-	1.37	0.16	0.14	-	-	-	0.00	0.30	2.18	
8	DULHASTI	-	-	-	-	-	-	-	-	3.10	0.93	0.85	-	-	-	0.00	1.79	5.75	
9	SEWA 2	-	-	-	-	-	-	-	-	1.80	0.35	0.39	-	-	-	0.00	0.74	4.13	
10	CHAMERA-III	-	-	-	-	-	-	-	-	0.79	0.61	0.16	-	-	-	0.00	0.77	9.71	
11	URI-II	-	-	-	-	-	-	-	-	4.31	1.00	0.52	-	-	-	(0.00)	1.51	3.51	
12	Parbati-III	-	-	-	-	-	-	-	-	0.45	0.51	0.07	-	-	-	0.00	0.58	12.90	
	NHPC Total	-	-	-	-	-	-	-	-	27.13	5.77	3.43	-	-	-	1.05	10.25	3.78	
III	NPC																		
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	7.57	-	2.97	-	-	-	0.10	3.07	4.06	
	NPC Total	-	-	-	-	-	-	-	-	7.57	-	2.97	-	-	-	0.10	3.07	4.06	
IV	SJVNI	-	-	-	-	-	-	-	-	4.98	1.78	0.57	-	-	-	0.00	2.35	4.72	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	-	-	2.01	(0.04)	-	-	-	-	-	1.97
3	CTPS 7 & B	-	-	-	-	-	-	-	-	43.41	7.22	10.66	-	-	-	-	-	17.87
4	MTPS #7	-	-	-	-	-	-	-	-	67.75	11.40	19.28	-	-	-	-	-	30.68
	DVC Total	-	-	-	-	-	-	-	-	111.17	20.62	29.90	-	-	-	-	-	50.52
VIII	Power stations in Delhi																	
1	IP Station	-	1.78	-	-	2.62	-	-	4.40	-	1.78	-	-	2.62	-	-	-	4.40
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	2.36	0.96	0.84	-	-	-	-	-	1.80
4	Pragati-I	-	-	-	-	-	-	-	-	18.84	2.05	10.99	-	-	-	-	-	13.04
5	Bawana	-	50.77	-	-	18.51	-	-	69.28	52.41	70.42	17.54	-	18.51	-	-	-	106.47
	Power stations in Delhi Total	-	52.55	-	-	21.13	-	-	73.69	73.60	75.22	29.37	-	21.13	-	-	-	125.72
IX	ARAVALI	-	-	-	-	-	-	(0.01)	(0.01)	0.04	6.23	0.01	-	-	-	0.37	-	6.61
X	SASAN	-	-	-	-	-	-	-	-	238.50	3.35	27.42	-	-	-	2.57	-	33.35
XI	SECI (Solar)	-	-	-	-	-	-	-	-	3.08	-	1.70	-	-	-	0.01	-	1.70
XII	EDWPCPL	-	-	-	-	-	-	-	-	1.01	-	0.33	-	-	-	-	-	0.33
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	1.34	-	0.94	-	-	-	-	-	0.94
	GRAND TOTAL without Regulated Credit	-	52.57	(6.14)	-	21.13	-	(10.95)	56.61	652.85	145.92	128.82	-	21.13	-	(5.07)	-	290.80
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	52.57	(6.14)	-	21.13	-	(10.95)	56.61	652.85	145.92	128.82	-	21.13	-	(5.07)	-	290.80

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.01	0.48	0.00	-	-	-	(0.01)	0.47	-	(0.01)	(0.00)	-	-	-	0.00	(0.01)
2	AURAIYA GAS	1.22	0.70	0.39	-	-	-	0.22	1.31	-	(0.01)	-	-	-	-	0.00	(0.00)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	2.56	0.80	0.79	-	-	-	0.18	1.78	-	(0.01)	0.00	-	-	-	0.00	(0.00)
5	UNCHAHAR-I	1.42	0.37	0.49	-	-	-	(0.00)	0.86	-	(0.00)	0.03	-	-	-	0.00	0.02
6	UNCHAHAR-II	4.53	0.67	1.58	-	-	-	0.03	2.28	-	(0.01)	0.05	-	-	-	0.00	0.05
7	UNCHAHAR-III	2.85	0.56	0.98	-	-	-	0.02	1.56	-	(0.01)	0.03	-	-	-	0.00	0.03
8	FARAKKA	1.62	0.27	0.44	-	-	-	0.43	1.14	-	(0.00)	-	-	-	-	0.00	(0.00)
9	KAHALGAON-I	5.83	0.77	1.33	-	-	-	-	2.10	-	(0.00)	-	-	-	-	0.00	(0.00)
10	NCPP(dadri 1)	0.36	3.41	0.14	-	-	-	0.13	3.68	-	(0.02)	-	-	-	-	0.00	(0.02)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	19.86	1.31	2.62	-	-	-	-	3.93	-	(0.00)	0.08	-	-	-	0.00	0.08
13	SINGRAHLI	39.40	2.81	5.37	-	-	-	-	8.17	-	(0.00)	(0.10)	-	-	-	0.00	(0.10)
14	KAHALGAON-II	18.32	2.53	3.97	-	-	-	-	6.51	-	(0.01)	-	-	-	-	0.00	(0.00)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	40.34	14.09	14.68	-	-	-	(0.16)	29.21	-	(0.14)	-	-	-	-	0.01	(0.13)
17	RIHAND-III	34.76	4.51	4.53	-	-	-	0.24	9.28	-	(0.00)	(0.01)	-	-	-	0.00	(0.01)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	173.08	33.89	37.31	-	-	-	1.08	72.28	-	(0.20)	0.08	-	-	-	0.03	(0.10)
II	NHPC																
1	BAIRA SJUL	1.16	0.09	0.11	-	-	-	0.09	0.29	-	-	-	-	-	-	-	-
2	SALAL	3.73	0.58	0.23	-	-	-	0.00	0.81	-	-	-	-	-	-	-	-
3	CHAMERA-I	1.85	0.27	0.21	-	-	-	(0.00)	0.48	-	-	-	-	-	-	-	-
4	TANAKPUR	0.40	0.19	0.05	-	-	-	0.00	0.24	-	-	-	-	-	-	-	-
5	URI	7.05	0.54	0.58	-	-	-	(0.00)	1.12	-	-	-	-	-	-	-	-
6	DHAULIGANGA	0.99	0.38	0.12	-	-	-	0.00	0.50	-	-	-	-	-	-	-	-
7	CHAMERA-II	1.25	0.15	0.13	-	-	-	0.00	0.28	-	-	-	-	-	-	-	-
8	DULHASTI	2.65	1.49	0.49	-	-	-	0.00	1.98	-	-	-	-	-	-	-	-
9	SEWA 2	1.85	0.43	0.40	-	-	-	(0.00)	0.83	-	-	-	-	-	-	-	-
10	CHAMERA-III	0.38	0.28	0.07	-	-	-	0.00	0.36	-	-	-	-	-	-	-	-
11	URI-II	4.54	0.88	0.54	-	-	-	(0.00)	1.42	-	-	-	-	-	-	-	-
12	Parbati-III	0.41	0.45	0.06	-	-	-	0.00	0.51	-	-	-	-	-	-	-	-
	NHPC Total	26.26	5.73	2.99	-	-	-	0.09	8.82	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	4.69	-	1.84	-	-	-	0.06	1.90	-	-	-	-	-	-	-	-
	NPC Total	4.69	-	1.84	-	-	-	0.06	1.90	-	-	-	-	-	-	-	-
IV	SJVNI	4.49	1.48	0.51	-	-	-	0.00	2.00	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	(0.00)	-	(0.00)	-	-	-	-	(0.00)
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	10.00	2.01	2.95	-	-	-	4.96	8.55	-	2.57	-	-	-	-	-	2.57
3	CTPS 7 & 8	39.53	6.74	9.68	-	-	-	16.42	-	-	-	-	-	-	-	-	-
4	MIPS #7	61.15	11.15	16.55	-	-	-	27.70	-	-	(0.02)	-	-	-	-	-	(0.02)
	DVC Total	110.68	19.90	29.19	-	-	-	49.08	8.55	-	2.55	-	-	-	-	-	2.55
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	1.85	1.05	0.66	-	-	-	1.71	-	-	(0.01)	-	(0.00)	-	-	-	(0.01)
4	Pragati-I	17.47	2.05	9.57	-	-	-	11.63	-	-	(0.15)	-	0.00	-	-	-	(0.15)
5	Bawana	57.12	19.65	19.67	-	-	-	39.32	-	-	(0.10)	-	-	-	-	-	(0.10)
	Power stations in Delhi Total	76.44	22.75	29.89	-	-	-	52.65	-	-	(0.27)	-	0.00	-	-	-	(0.27)
IX	ARAVALI	0.03	6.54	0.01	-	-	-	0.70	7.25	-	0.00	-	-	-	-	0.00	0.00
X	SASAN	227.53	3.14	26.16	-	-	-	2.31	31.61	-	-	-	-	-	-	-	-
XI	SECI (Solar)	3.31	-	1.82	-	-	-	-	1.82	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	1.04	-	0.34	-	-	-	-	0.34	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.76	-	1.94	-	-	-	-	1.94	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	630.31	93.44	132.01	-	-	-	4.25	229.70	8.55	(0.20)	2.36	-	0.00	-	0.04	2.20
	Regulation Credit From NHPC																
	Regulation Credit From SJVNL																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	630.31	93.44	132.01	-	-	-	4.25	229.70	8.55	(0.20)	2.36	-	0.00	-	0.04	2.20

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)							(Rs. In Crores)	(MU)								
1	NTPC	-	-	0.00	-	-	-	-	0.00	0.01	0.47	0.01	-	-	-	(0.01)	0.47	524.78
1	ANTA GAS	-	-	(0.02)	-	-	-	-	(0.02)	1.22	0.70	0.37	-	-	-	0.22	1.28	10.56
2	AURAIYA GAS	-	-	0.01	-	-	-	-	0.01	-	-	0.01	-	-	-	-	0.01	-
3	BTPS	-	-	-	-	-	-	-	-	2.56	0.80	0.79	-	-	-	0.18	1.77	6.91
4	DADRI GAS	-	-	-	-	-	-	-	-	1.42	0.37	0.51	-	-	(0.00)	0.88	6.21	
5	UNCHAHAH-I	-	-	-	-	-	-	-	-	4.53	0.67	1.63	-	-	-	0.03	2.33	5.13
6	UNCHAHAH-II	-	-	-	-	-	-	-	-	2.85	0.56	1.02	-	-	-	0.02	1.59	5.58
7	UNCHAHAH-III	-	-	-	-	-	-	-	-	1.62	0.27	0.44	-	-	-	0.43	1.14	7.02
8	FARAKKA	-	-	-	-	-	-	-	-	5.83	0.76	1.33	-	-	-	0.00	2.10	3.60
9	KAHALGAON-I	-	-	-	-	-	-	-	-	0.36	3.39	0.14	-	-	-	0.14	3.66	103.00
10	NCPPI(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	19.86	1.31	2.70	-	-	-	0.00	4.01	2.02
12	RIHAND-II	-	-	-	-	-	-	-	-	39.40	2.81	5.27	-	-	-	0.00	8.08	2.05
13	SINGRAULI	-	-	-	-	-	-	-	-	18.32	2.53	3.97	-	-	-	0.00	6.50	3.55
14	KAHALGAON-II	-	-	-	-	-	-	-	-	40.34	14.55	14.68	-	-	-	(0.15)	29.08	7.21
15	TALCHER	-	-	-	-	-	-	-	-	34.76	4.51	4.50	-	-	-	0.24	9.25	2.66
16	NCPPI-II	-	-	(0.01)	-	-	-	-	(0.01)	-	-	-	-	-	-	-	-	-
17	RIHAND-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	-	(0.02)	-	-	-	-	(0.02)	173.08	33.69	37.37	-	-	-	1.11	72.16	4.17
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.16	0.09	0.11	-	-	-	0.09	0.29	2.49
2	SALAL	-	-	-	-	-	-	-	-	3.73	0.58	0.23	-	-	-	0.00	0.81	2.16
3	CHAMERA-I	-	-	-	-	-	-	-	-	1.85	0.27	0.21	-	-	-	(0.00)	0.48	2.59
4	TANAKPUR	-	-	-	-	-	-	-	-	0.40	0.19	0.05	-	-	-	0.00	0.24	6.00
5	URI	-	-	-	-	-	-	-	-	7.05	0.54	0.58	-	-	-	(0.00)	1.12	1.59
6	DHAULIGANGA	-	-	-	-	-	-	-	-	0.99	0.38	0.12	-	-	-	0.00	0.50	4.99
7	CHAMERA-II	-	-	-	-	-	-	-	-	1.25	0.15	0.13	-	-	-	0.00	0.28	2.21
8	DULHASTI	-	-	-	-	-	-	-	-	2.65	1.49	0.49	-	-	-	0.00	1.98	7.48
9	SEWA 2	-	-	-	-	-	-	-	-	1.85	0.43	0.40	-	-	-	(0.00)	0.83	4.50
10	CHAMERA-III	-	-	-	-	-	-	-	-	0.38	0.28	0.07	-	-	-	0.00	0.36	9.41
11	URI-II	-	-	-	-	-	-	-	-	4.54	0.88	0.54	-	-	-	(0.00)	1.42	3.14
12	Parbati-III	-	-	-	-	-	-	-	-	0.41	0.45	0.06	-	-	-	0.00	0.51	12.41
	NHPC Total	-	-	-	-	-	-	-	-	26.26	5.73	2.99	-	-	-	0.09	8.62	3.36
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	4.69	-	1.84	-	-	-	0.06	1.90	4.06
	NPC Total	-	-	-	-	-	-	-	-	4.69	-	1.84	-	-	-	0.06	1.90	4.06
IV	SJVNL																	
		-	-	-	-	-	-	-	-	4.49	1.48	0.51	-	-	-	0.00	2.00	4.45



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. in Crores)				(MU)				(Rs. in Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	(0.00)	-	(0.00)	-	-	-	-	(0.00)	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	18.55	2.01	5.52	-	-	-	-	7.53	4.06
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	39.53	6.74	9.68	-	-	-	-	16.42	4.15
4	MTPS #7	-	-	-	-	-	-	-	-	61.15	11.15	16.53	-	-	-	-	27.68	4.53
	DVC Total	-	-	-	-	-	-	-	-	119.23	19.90	31.74	-	-	-	-	51.63	4.33
VIII	Power stations in Delhi																	
1	IP Station	-	1.78	-	-	2.62	-	-	4.40	-	1.78	-	-	2.62	-	-	4.40	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	0.00	-	-	0.00	1.85	1.05	0.65	-	0.00	-	-	1.70	9.21
4	Pragati-I	-	-	-	-	(0.00)	-	-	(0.00)	17.47	2.05	9.42	-	(0.00)	-	-	11.47	6.57
5	Bawana	-	50.74	-	-	18.51	-	-	69.25	57.12	70.39	19.56	-	18.51	-	-	108.46	18.99
	Power stations in Delhi Total	-	52.52	-	-	21.13	-	-	73.65	76.44	75.27	29.63	-	21.13	-	-	126.03	16.49
IX	ARAVALI	-	-	-	-	-	-	-	-	0.03	6.54	0.01	-	-	-	0.71	7.26	2,811.37
X	SASAN	-	-	-	-	-	-	-	-	227.53	3.14	26.16	-	-	-	2.31	31.61	1.39
XI	SECI (Solar)	-	-	-	-	-	-	-	-	3.31	-	1.02	-	-	-	0.01	1.84	5.54
XII	EDWPCPL	-	-	-	-	-	-	-	-	1.04	-	0.34	-	-	-	-	0.34	3.28
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.76	-	1.94	-	-	-	-	1.94	7.03
	GRAND TOTAL without Regulated Credit	-	52.52	(0.02)	-	21.13	-	-	73.63	638.86	145.75	134.36	-	21.13	-	4.30	305.54	4.78
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	52.52	(0.02)	-	21.13	-	-	73.63	638.86	145.75	134.36	-	21.13	-	4.30	305.54	4.78

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. in Crores)	(MU)							(Rs. in Crores)
1	NTPC																
1	ANTA GAS	0.01	0.48	0.00	-	-	-	(0.00)	0.48	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	0.85	0.70	0.27	-	-	-	0.03	1.00	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	4.77	0.80	1.59	-	-	-	0.21	2.61	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	2.04	0.37	0.73	-	-	-	0.03	1.13	-	-	(0.00)	-	-	-	0.00	(0.00)
6	UNCHAHAR-II	5.17	0.67	1.85	-	-	-	0.09	2.62	-	-	(0.01)	-	-	-	0.00	(0.00)
7	UNCHAHAR-III	3.35	0.56	1.19	-	-	-	0.06	1.81	-	-	(0.01)	-	-	-	0.00	(0.00)
8	FARAKKA	2.24	0.27	0.62	-	-	-	(0.45)	0.43	-	(0.00)	-	-	-	-	0.00	(0.00)
9	KAHALGAON-I	6.25	0.77	1.41	-	-	-	-	2.18	-	(0.01)	-	-	-	-	0.00	(0.00)
10	NCPP(dadri 1)	-	3.41	-	-	-	-	0.09	3.50	-	-	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.54	1.31	2.88	-	-	-	-	4.19	-	-	-	-	-	-	0.00	0.00
13	SINGRAULI	40.26	2.81	5.42	-	-	-	-	8.22	-	-	(0.06)	-	-	-	0.00	(0.06)
14	KAHALGAON-II	21.32	2.53	4.58	-	-	-	-	7.11	-	(0.09)	-	-	-	-	0.00	(0.00)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	68.19	14.69	24.61	-	-	-	1.15	40.45	-	-	-	-	-	-	0.01	0.01
17	RIHAND-III	36.51	4.51	4.82	-	-	-	0.18	9.50	-	-	0.00	-	-	-	0.00	0.00
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	212.49	33.89	49.96	-	-	-	1.39	85.23	-	(0.01)	(0.08)	-	-	-	0.02	(0.07)
II	NHPC																
1	BAIRA SIUL	1.28	0.07	0.12	-	-	-	0.10	0.28	-	-	-	-	-	-	-	-
2	SALAL	7.00	0.75	0.43	-	-	-	0.00	1.18	-	-	-	-	-	-	1.69	1.69
3	CHAMERA-I	3.48	0.37	0.40	-	-	-	(0.00)	0.77	-	-	-	-	-	-	-	-
4	TANAKPUR	0.62	0.21	0.07	-	-	-	0.00	0.28	-	-	-	-	-	-	-	-
5	URI	9.85	0.68	0.81	-	-	-	(0.08)	1.49	-	-	-	-	-	-	0.46	0.46
6	DHAULIGANGA	1.22	0.52	0.15	-	-	-	0.00	0.67	-	-	-	-	-	-	-	-
7	CHAMERA-II	2.09	0.16	0.21	-	-	-	0.00	0.37	-	-	-	-	-	-	-	-
8	DULHASTI	3.20	1.67	0.39	-	-	-	0.00	2.06	-	-	-	-	-	-	0.32	0.32
9	SEWA 2	2.88	1.33	1.14	-	-	-	(0.00)	2.47	-	-	-	-	-	-	0.03	0.03
10	CHAMERA-III	1.43	0.18	(0.19)	-	-	-	0.00	(0.02)	-	-	-	-	-	-	-	-
11	URI-II	5.84	(0.04)	(0.21)	-	-	-	(0.00)	(0.25)	-	-	-	-	-	-	0.47	0.47
12	Parbati-III	0.51	1.74	0.08	-	-	-	0.00	1.82	-	-	-	-	-	-	-	-
	NHPC Total	39.41	7.63	3.39	-	-	-	0.10	11.11	-	-	-	-	-	-	2.98	2.98
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.85	-	3.87	-	-	-	0.13	3.99	-	-	-	-	-	-	-	-
	NPC Total	9.85	-	3.87	-	-	-	0.13	3.99	-	-	-	-	-	-	-	-
IV	SJVNL	5.56	1.71	0.63	-	-	-	0.00	2.35	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	10.48	2.01	3.12	-	-	-	5.12	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	37.95	6.74	9.53	-	-	-	16.27	-	-	-	-	-	-	-	-	-
4	MTPS #7	49.82	9.32	14.14	-	-	-	23.46	-	-	-	-	-	-	-	-	-
	DVC Total	98.25	18.06	26.79	-	-	-	44.85	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	1.88	1.05	0.69	-	-	-	1.74	-	-	-	-	-	-	-	-	-
4	Pragati-I	19.10	2.05	9.47	-	-	-	11.52	-	-	-	-	-	-	-	-	-
5	Bawana	47.42	19.65	14.25	-	-	-	33.90	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	68.40	22.75	24.41	-	-	-	47.17	-	-	-	-	-	-	-	-	-
IX	ARAVALI	0.01	6.54	0.00	-	-	-	0.43	6.97	-	-	0.00	-	-	-	0.00	0.00
X	SASAN	239.10	3.35	27.49	-	-	-	2.22	33.07	-	-	-	-	-	-	(0.17)	(0.17)
XI	SECI (Solar)	3.59	-	1.97	-	-	-	-	1.97	-	-	-	-	-	-	-	-
XII	EDWFCPL	0.58	-	0.19	-	-	-	-	0.19	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.69	-	1.09	-	-	-	-	1.89	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	679.94	93.94	140.61	-	-	-	4.26	238.80	-	(0.01)	(0.08)	-	-	-	2.83	2.74
	Regulation Credit From NHPC																
	Regulation Credit From SJVNL																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	679.94	93.94	140.61	-	-	-	4.26	238.80	-	(0.01)	(0.08)	-	-	-	2.83	2.74

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. in Crores)				(MU)				(Rs. in Crores)				
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	0.81	0.48	0.00	-	-	-	(0.00)	0.48	410.33	
2	AURAIYA GAS	-	-	-	-	-	-	-	0.85	0.70	0.27	-	-	-	0.03	1.00	11.78	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	-	-	-	-	-	-	-	4.77	0.80	1.59	-	-	-	0.21	2.61	5.47	
5	UNCHAHAR-I	-	-	-	-	-	-	-	2.04	0.37	0.72	-	-	-	0.03	1.13	5.52	
6	UNCHAHAR-II	-	-	-	-	-	-	-	5.17	0.67	1.84	-	-	-	0.09	2.61	5.04	
7	UNCHAHAR-III	-	-	-	-	-	-	-	3.35	0.56	1.18	-	-	-	0.06	1.80	5.38	
8	FARAKKA	-	-	-	-	-	-	-	2.24	0.27	0.62	-	-	-	(0.45)	0.43	1.92	
9	KAHALGAON-I	-	-	-	-	-	-	-	6.25	0.76	1.41	-	-	-	0.00	2.17	3.48	
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	3.41	-	-	-	-	0.10	3.51	-	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	-	-	-	-	-	-	21.54	1.31	2.88	-	-	-	0.00	4.19	1.94	
13	SINGRAULI	-	-	-	-	-	-	-	40.26	2.81	5.36	-	-	-	0.00	8.17	2.03	
14	KAHALGAON-II	-	-	-	-	-	-	-	21.32	2.53	4.58	-	-	-	0.00	7.11	3.33	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	-	-	-	-	-	-	60.19	14.69	24.61	-	-	-	1.16	40.45	5.93	
17	RIHAND-III	-	-	-	-	-	-	-	36.51	4.51	4.82	-	-	-	0.18	9.51	2.60	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	-	-	-	-	-	-	-	212.49	33.88	49.88	-	-	-	1.41	85.16	4.01	
II	NHPC																	
1	BAIRA SIII.	-	-	-	-	-	-	-	1.28	0.07	0.12	-	-	-	0.10	0.20	2.21	
2	SALAL	-	-	-	-	-	-	-	7.00	0.75	0.43	-	-	-	1.69	2.87	4.10	
3	CHAMERA-I	-	-	-	-	-	-	-	3.48	0.37	0.40	-	-	-	(0.00)	0.77	2.20	
4	TANAKPUR	-	-	-	-	-	-	-	0.62	0.21	0.07	-	-	-	0.00	0.28	4.45	
5	URI	-	-	-	-	-	-	-	9.85	0.68	0.81	-	-	-	0.46	1.95	1.98	
6	DHAULIGANGA	-	-	-	-	-	-	-	1.22	0.52	0.15	-	-	-	0.00	0.67	5.46	
7	CHAMERA-II	-	-	-	-	-	-	-	2.09	0.16	0.21	-	-	-	0.08	0.37	1.77	
8	DULHASTI	-	-	-	-	-	-	-	3.20	1.67	0.39	-	-	-	0.32	2.38	7.44	
9	SEWA 2	-	-	-	-	-	-	-	2.88	1.33	1.14	-	-	-	0.03	2.50	8.76	
10	CHAMERA-III	-	-	-	-	-	-	-	1.43	0.18	(0.19)	-	-	-	0.00	(0.02)	(0.12)	
11	URI-II	-	-	-	-	-	-	-	5.84	(0.04)	(0.21)	-	-	-	0.47	0.22	0.38	
12	Parbati-III	-	-	-	-	-	-	-	0.51	1.74	0.08	-	-	-	0.00	1.82	35.39	
	NHPC Total	-	-	-	-	-	-	-	39.41	7.63	3.39	-	-	-	3.07	14.09	3.58	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	9.85	-	3.87	-	-	-	0.13	3.99	4.06	
	NPC Total	-	-	-	-	-	-	-	9.85	-	3.87	-	-	-	0.13	3.99	4.06	
IV	SJVNL	-	-	-	-	-	-	-	5.56	1.71	0.63	-	-	-	0.00	2.35	4.22	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	10.48	2.01	3.12	-	-	-	-	-	5.12	4.84
3	CTPS 7 & 8	-	-	-	-	-	-	-	37.95	6.74	9.53	-	-	-	-	-	16.27	4.29
4	MTPS #7	-	-	-	-	-	-	-	49.82	4.32	14.14	-	-	-	-	-	23.46	4.71
	DVC Total	-	-	-	-	-	-	-	98.25	10.06	26.79	-	-	-	-	-	44.85	4.57
VIII	Power stations in Delhi																	
1	IP Station	-	1.78	-	-	2.62	-	-	4.40	-	1.70	-	-	2.62	-	-	4.40	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	1.80	1.05	0.69	-	-	-	-	-	1.74	9.25
4	Pragati-I	-	-	-	-	-	-	-	19.10	2.05	9.47	-	-	-	-	-	11.52	6.03
5	Bawana	-	-	-	-	-	-	-	47.42	19.65	14.25	-	-	-	-	-	33.90	7.15
	Power stations in Delhi Total	-	1.78	-	-	2.62	-	-	68.40	24.53	24.41	-	-	2.62	-	-	51.57	7.54
IX	ARAVALI	-	-	-	-	-	-	-	0.81	6.54	0.00	-	-	-	-	0.43	6.97	9,057.82
X	SASAN	-	-	-	-	2.57	-	-	2.57	239.10	3.35	27.49	-	2.57	-	2.05	35.47	1.48
XI	SECI (Solar)	-	-	-	-	-	-	-	3.59	-	1.97	-	-	-	-	-	1.97	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	0.50	-	0.19	-	-	-	-	-	0.19	3.20
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.69	-	1.89	-	-	-	-	-	1.89	7.85
	GRAND TOTAL without Regulated Credit	-	1.78	-	-	5.19	-	-	6.97	679.94	95.71	140.53	-	5.19	-	7.09	248.52	3.66
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	1.78	-	-	5.19	-	-	6.97	679.94	95.71	140.53	-	5.19	-	7.09	248.52	3.66

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.02	1.43	0.01	-	-	-	(0.01)	1.43	-	(0.05)	(0.00)	-	-	-	0.00	(0.05)
2	AURAIYA GAS	2.61	2.10	0.84	-	-	-	0.25	3.19	-	(0.04)	-	-	-	-	0.00	(0.04)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	8.70	2.41	2.80	-	-	-	0.49	5.71	-	(0.06)	0.00	-	-	-	0.00	(0.06)
5	UNCHAHAR-I	6.19	1.12	2.16	-	-	-	0.05	3.33	-	(0.01)	(0.03)	-	-	-	0.00	(0.05)
6	UNCHAHAR-II	15.17	2.02	5.34	-	-	-	0.15	7.51	-	(0.03)	(0.07)	-	-	-	0.00	(0.10)
7	UNCHAHAR-III	9.63	1.68	3.36	-	-	-	0.11	5.18	-	(0.03)	(0.04)	-	-	-	0.00	(0.07)
8	FARAKKA	5.86	0.81	1.61	-	-	-	0.46	2.88	-	(0.01)	-	-	-	-	0.00	(0.01)
9	KAHALGAON-I	18.54	2.30	4.23	-	-	-	-	6.53	-	(0.04)	(0.01)	-	-	-	0.00	(0.05)
10	NCPP(dadri I)	4.69	10.23	1.95	-	-	-	0.32	12.51	-	(0.15)	(0.20)	-	-	-	0.01	(0.34)
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	61.93	4.17	8.32	-	-	-	-	12.49	-	(0.01)	0.08	-	-	-	0.00	0.08
13	SINGRAULI	124.22	8.42	16.95	-	-	-	-	25.37	-	(0.04)	(0.46)	-	-	-	0.01	(0.49)
14	KAHALGAON-II	58.91	7.60	12.75	-	-	-	-	20.35	-	(0.06)	(0.04)	-	-	-	0.01	(0.10)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	147.33	44.07	53.95	-	-	-	1.84	99.86	-	(0.84)	(2.15)	-	-	-	0.02	(2.97)
17	RIHAND-III	106.18	13.54	14.09	-	-	-	0.55	28.18	-	(0.03)	0.14	-	-	-	0.01	0.12
18	KOLDAM HPS I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	570.00	101.90	128.36	-	-	-	4.21	234.48	-	(1.40)	(2.79)	-	-	-	0.07	(4.11)
II	NHPC																
1	BAIRA SIUL	3.43	0.25	0.32	-	-	-	0.29	0.86	-	-	-	-	-	-	-	-
2	SALAL	14.88	1.96	0.92	-	-	-	0.00	2.87	-	-	-	-	-	-	2.66	2.66
3	CHAMERA-I	7.14	0.93	0.81	-	-	-	(0.00)	1.74	-	-	-	-	-	-	-	-
4	TANAKPUR	1.63	0.58	0.19	-	-	-	0.00	0.77	-	-	-	-	-	-	-	-
5	URI	23.58	1.82	1.94	-	-	-	(0.01)	3.75	-	-	-	-	-	-	0.46	0.46
6	DHAULGANGA	3.28	1.31	0.39	-	-	-	0.00	1.71	-	-	-	-	-	-	-	-
7	CHAMERA-II	4.71	0.47	0.47	-	-	-	0.00	0.95	-	-	-	-	-	-	-	-
8	DULHASTI	8.96	4.09	1.73	-	-	-	0.00	5.83	-	-	-	-	-	-	0.32	0.32
9	SEWA 2	6.52	2.11	1.93	-	-	-	(0.00)	4.04	-	-	-	-	-	-	0.03	0.03
10	CHAMERA-III	2.61	1.07	0.04	-	-	-	0.00	1.11	-	-	-	-	-	-	-	-
11	URI-II	14.68	1.84	0.86	-	-	-	(0.00)	2.69	-	-	-	-	-	-	0.47	0.47
12	Parbati-III	1.38	2.70	0.21	-	-	-	0.00	2.91	-	-	-	-	-	-	-	-
	NHPC Total	92.80	19.13	9.81	-	-	-	0.28	29.23	-	-	-	-	-	-	3.94	3.94
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	22.11	-	8.68	-	-	-	0.29	8.97	-	-	-	-	-	-	-	-
	NPC Total	22.11	-	8.68	-	-	-	0.29	8.97	-	-	-	-	-	-	-	-
IV	SJVNL	15.04	4.98	1.71	-	-	-	0.01	6.69	-	0.00	-	-	-	-	-	-



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)
V	THDC																
1	Tehrri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tata HEP	-	-	-	-	-	-	-	(0.00)	-	(0.00)	-	-	-	-	-	(0.00)
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejra Units 6#	20.49	6.02	6.07	-	-	-	12.09	8.55	-	2.53	-	-	-	-	-	2.53
3	GTPS 7 & 8	120.89	20.69	29.87	-	-	-	50.56	-	-	-	-	-	-	-	-	-
4	MTPS #7	178.73	31.87	50.28	-	-	-	82.15	-	-	(0.33)	-	-	-	-	-	(0.33)
	DVC Total	320.10	58.58	86.22	-	-	-	144.80	8.55	-	2.21	-	-	-	-	-	2.21
VIII	Power stations in Delhi																
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	6.09	3.07	2.19	-	-	-	5.25	-	-	(0.01)	-	(0.00)	-	-	-	(0.01)
4	Pragati-I	55.41	6.16	30.03	-	-	-	36.19	-	-	(0.15)	-	0.00	-	-	-	(0.15)
5	Bawana	156.95	58.94	51.46	-	-	-	110.40	-	-	(0.10)	-	-	-	-	-	(0.10)
	Power stations in Delhi Total	218.44	68.17	83.68	-	-	-	151.85	-	-	(0.27)	-	0.00	-	-	-	(0.27)
IX	ARAVALI	0.07	19.62	0.03	-	-	-	1.50	-	(0.31)	0.00	-	-	-	-	0.01	(0.30)
X	SASAN	705.14	9.85	81.08	-	-	-	6.79	-	(0.00)	-	-	-	-	0.14	-	0.14
XI	SECI (Solar)	9.99	-	5.49	-	-	-	0.00	-	-	-	-	-	-	0.02	-	0.02
XII	EDWPCPL	2.64	-	0.86	-	-	-	0.86	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	6.79	-	4.77	-	-	-	4.77	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	1,963.10	282.23	410.70	-	-	-	13.09	8.55	(1.71)	(0.84)	-	0.00	-	4.18	-	1.63
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	1,963.10	282.23	410.70	-	-	-	13.09	8.55	(1.71)	(0.84)	-	0.00	-	4.18	-	1.63

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately at Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed (Rs./unit)	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges		
		(MWh)	(Rs. In Crores)							(MWh)	(Rs. In Crores)								(Rs./unit)
I	NTPC																		
1	ANTA GAS	-	-	(0.02)	-	-	-	(0.26)	(0.29)	0.02	1.39	(0.02)	-	-	-	(0.27)	1.10	530.58	
2	AURAIYA GAS	-	-	(0.02)	-	-	-	(0.54)	(0.56)	2.61	2.06	0.82	-	-	-	(0.29)	2.59	9.96	
3	BTPS	-	-	(1.50)	-	-	-	(2.60)	(4.10)	-	-	(1.50)	-	-	-	(2.60)	(4.10)	-	
4	DADRI GAS	-	-	(0.05)	-	-	-	(0.97)	(1.02)	0.70	2.35	2.76	-	-	-	(0.47)	4.64	5.33	
5	UNCHAHAR-I	-	-	(0.07)	-	-	-	(0.22)	(0.28)	6.19	1.10	2.06	-	-	-	(0.16)	3.00	4.84	
6	UNCHAHAR-II	-	-	(0.08)	-	-	-	-	(0.08)	15.17	1.99	5.19	-	-	-	0.16	7.33	4.83	
7	UNCHAHAR-III	-	0.01	(0.04)	-	-	-	-	(0.03)	9.63	1.67	3.27	-	-	-	0.11	5.04	5.24	
8	FARAKKA	-	-	(0.04)	-	-	-	(0.09)	(0.12)	5.86	0.80	1.58	-	-	-	0.37	2.75	4.69	
9	KAHALGAON-I	-	-	(0.08)	-	-	-	-	(0.08)	18.54	2.26	4.15	-	-	-	0.00	6.41	3.46	
10	NCPD(dadri 1)	-	-	(0.89)	-	-	-	(4.48)	(5.36)	4.69	10.08	0.87	-	-	-	(4.14)	6.81	14.50	
11	RIHAND-I	-	-	(0.02)	-	-	-	(1.21)	(1.24)	-	-	(0.02)	-	-	-	(1.23)	(1.24)	-	
12	RIHAND-II	-	(0.00)	(0.17)	-	-	-	-	(0.17)	61.93	4.16	8.24	-	-	-	0.00	12.40	2.00	
13	SINGRAULI	-	-	(0.45)	-	-	-	(0.58)	(1.03)	124.22	8.30	16.04	-	-	-	(0.57)	23.85	1.92	
14	KAHALGAON-II	-	0.01	(0.13)	-	-	-	-	(0.13)	58.91	7.54	12.57	-	-	-	0.01	20.12	3.42	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPD-II	-	-	(2.37)	-	-	-	-	(2.37)	147.33	43.23	49.43	-	-	-	1.86	94.52	6.42	
17	RIHAND-III	-	-	(0.24)	-	-	-	-	(0.24)	106.18	13.51	13.99	-	-	-	0.56	28.06	2.64	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	-	0.02	(6.16)	-	-	-	(10.94)	(17.09)	570.00	100.52	119.42	-	-	-	(6.66)	213.28	3.74	
II	NHPC																		
1	BAIRA SIUL	-	-	-	-	-	-	-	-	3.47	0.25	0.32	-	-	-	0.29	0.86	2.50	
2	SALAL	-	-	-	-	-	-	-	-	14.88	1.96	0.92	-	-	-	2.66	5.53	3.72	
3	CHAMERA-I	-	-	-	-	-	-	-	-	7.14	0.93	0.81	-	-	-	(0.00)	1.74	2.44	
4	TANAKPUR	-	-	-	-	-	-	-	-	1.61	0.58	0.19	-	-	-	0.00	0.77	4.75	
5	URI	-	-	-	-	-	-	-	-	23.58	1.82	1.94	-	-	-	0.45	4.21	1.78	
6	DHAULIGANGA	-	-	-	-	-	-	-	-	3.28	1.31	0.39	-	-	-	0.00	1.71	5.19	
7	CHAMERA-II	-	-	-	-	-	-	-	-	4.71	0.47	0.47	-	-	-	0.00	0.95	2.00	
8	DULHASTI	-	-	-	-	-	-	-	-	8.96	4.09	1.73	-	-	-	0.32	6.15	6.87	
9	SEWA 2	-	-	-	-	-	-	-	-	6.52	2.11	1.93	-	-	-	0.03	4.08	6.25	
10	CHAMERA-III	-	-	-	-	-	-	-	-	2.61	1.07	0.04	-	-	-	0.00	1.11	4.26	
11	URI-II	-	-	-	-	-	-	-	-	14.68	1.84	0.86	-	-	-	0.46	3.16	2.15	
12	Parbati-III	-	-	-	-	-	-	-	-	1.38	2.70	0.21	-	-	-	0.00	2.91	21.13	
	NHPC Total	-	-	-	-	-	-	-	-	92.80	19.13	9.81	-	-	-	4.22	33.17	3.57	
III	NPC																		
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 5&6	-	-	-	-	-	-	-	-	22.11	-	8.68	-	-	-	0.29	0.97	4.06	
	NPC Total	-	-	-	-	-	-	-	-	22.11	-	8.68	-	-	-	0.29	8.97	4.06	
IV	SJVNL	-	-	-	-	-	-	-	-	15.04	4.98	1.71	-	-	-	0.01	6.69	4.45	



Sl. No.	Name of the Station	EBBs pertaining to previous F.Y. incurred during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MWh)				(Rs. in Crores)				(MWh)				(Rs. in Crores)				
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	(0.00)	-	(0.00)	-	-	-	-	(0.00)	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	-	29.04	6.02	0.61	-	-	-	-	14.62	5.04
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	120.89	28.69	29.87	-	-	-	-	50.56	4.18
4	MTPS #7	-	-	-	-	-	-	-	-	178.73	31.07	49.95	-	-	-	-	81.82	4.58
	DVC Total	-	-	-	-	-	-	-	-	328.65	58.58	88.43	-	-	-	-	147.01	4.47
VIII	Power stations in Delhi																	
1	IP Station	-	5.33	-	-	7.87	-	-	13.21	-	5.33	-	-	7.87	-	-	13.21	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	0.00	-	-	0.00	6.09	3.07	2.18	-	0.00	-	-	5.25	8.62
4	Pragati-1	-	-	-	-	(0.00)	-	-	(0.00)	55.41	6.16	29.88	-	(0.00)	-	-	36.84	6.50
5	Bawana	-	101.51	-	-	37.02	-	-	138.53	156.95	160.45	51.35	-	37.02	-	-	248.83	15.85
	Power stations in Delhi Total	-	106.85	-	-	44.89	-	-	151.74	218.44	175.02	83.41	-	44.89	-	-	303.32	13.89
IX	ARAVALI	-	-	-	-	-	-	(0.01)	(0.01)	0.07	19.31	0.03	-	-	-	1.51	20.84	2,872.90
X	SASAN	-	-	-	-	2.57	-	-	2.57	705.14	9.85	81.80	-	2.57	-	6.94	108.43	1.42
XI	SECI (Solar)	-	-	-	-	-	-	-	-	9.99	-	5.49	-	-	-	0.02	5.51	5.52
XII	EDWPCPI	-	-	-	-	-	-	-	-	2.64	-	0.86	-	-	-	-	0.86	3.28
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	6.79	-	4.77	-	-	-	-	4.77	7.03
	GRAND TOTAL without Regulated Credit	-	106.86	(6.16)	-	47.46	-	(10.95)	137.23	1,971.65	387.38	493.70	-	47.46	-	6.32	844.86	4.29
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	106.86	(6.16)	-	47.46	-	(10.95)	137.23	1,971.65	387.38	493.70	-	47.46	-	6.32	844.86	4.29

The Grand total matched with the arithmetic total arrived at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2



(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	29.97	(16.75)	61.69	74.92
2	Delhi Transco Ltd. (Wheeling Chg)	16.04	-	-	16.04
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.11	-	-	0.11
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.16	-	-	0.16
	Transmission Charges Total	46.65	(16.75)	61.69	91.59
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04			0.04
	Total	0.22	-	-	0.22
	GRAND TOTAL	46.86	(16.75)	61.69	91.81



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for February'20

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	28.56	(0.06)	-	28.50
2	Delhi Transco Ltd. (Wheeling Chg)	15.00	-	-	15.00
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.11	0.01	-	0.11
6	NTPC	0.34	-	-	0.34
7	Solar Energy Corporation of India	0.16	0.06	-	0.22
	Transmission Charges Total	44.17	0.00	-	44.18
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04			0.04
	Total	0.22	-	-	0.22
	GRAND TOTAL	44.39	0.00	-	44.39



(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	29.13	17.24	-	46.37
2	Delhi Transco Ltd. (Wheeling Chg)	16.04	(35.48)	(57.17)	(76.61)
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.10	-	-	0.10
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.16	-	-	0.16
	Transmission Charges Total	45.80	(18.23)	(57.17)	(29.61)
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.04			0.04
	Total	0.22	-	-	0.22
	GRAND TOTAL	46.02	(18.23)	(57.17)	(29.39)



Party-wise Transmission and LDC cost for January to March 2020

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp. of India Ltd.	87.66	0.44	61.69	149.79
2	Delhi Transco Ltd. (Wheeling Chg)	47.08	(35.48)	(57.17)	(45.57)
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Management Board	0.02	-	-	0.02
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.32	0.01	-	0.32
6	NTDC	1.06	-	-	1.06
7	Solar Energy Corporation of India	0.48	0.06	-	0.54
8	PTC India Ltd	-	-	-	-
	Transmission Charges Total	136.62	(34.97)	4.52	106.16
II	SLDC/NRI/DC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.52	-	-	0.52
2	Delhi Transco Ltd. (NRI/DC/POSOCO Chg)	0.13	-	-	0.13
	LDC Charges Total	0.65	-	-	0.65
	GRAND TOTAL	137.27	(34.97)	4.52	106.81



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of February'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/474

ISSUE DATE

12.03.2020

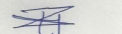
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	31.431776	17.454697	6.580157	32.899969	21.608313	0.000000	109.974912
2	GT	16.529393	1.845430	0.000000	0.000000	7.416577	0.000000	25.791400
3	CCGT BAWANA	105.716525	57.121594	6.101434	22.874329	75.170860	0.000000	266.984743
(A)	Total Intra State	153.677694	76.421721	12.681592	55.774298	104.195750	0.000000	402.751055
(B)	ISGS	620.262871	425.749916	0.000000	0.889300	193.649736	2.994336	1243.546159
1	DVC(LT-3)	75.170600	38.852380	0.000000	0.000000	50.960752	0.000000	164.983733
2	DVC(MEJIA)(LT-4)	24.299045	9.830935	0.000000	0.000000	12.878855	0.000000	47.008835
3	DVC(MEJIA7)(LT-8)	0.000000	60.110513	0.000000	0.000000	0.000000	0.000000	60.110513
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	54.609970	0.000000	54.609970
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	155.884368	0.000000	155.884368
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.768335	0.000000	0.768335
7	GIREL (L_NR_2018_61)	11.872750	0.000000	0.000000	0.000000	0.000000	0.000000	11.872750
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.895782	0.000000	0.895782
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	15.865492	0.000000	15.865492
10	SECI	3.390218	3.202890	0.000000	0.000000	3.218110	0.000000	9.811218
11	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.272652	0.000000	1.272652
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	6.223282	6.223282
(C)	Total Long Term Bilateral Purchase	114.732613	111.996718	0.000000	0.000000	296.354315	6.223282	529.306929
1	IEX(Purchase)	75.086498	2.447632	4.021337	32.980326	57.442502	0.000000	171.978295
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.737910	0.000000	0.000000	0.000000	0.000000	0.000000	0.737910
4	Banking (purchase)	0.000000	2.973360	0.000000	0.000000	0.000000	0.000000	2.973360
(D)	Total ShortTerm Purchase	75.824408	5.420992	4.021337	32.980326	57.442502	0.000000	175.689565
(E)	Total Purchase(A+B+C+D)	964.497585	619.589348	16.702929	89.643923	651.642305	9.217618	2351.293707
1	IEX(Sale)	-32.002153	-61.722633	-0.549400	0.000000	-4.572768	0.000000	-98.846953
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	-193.390335	-156.822738	0.000000	0.000000	-55.601280	0.000000	-405.814353
(F)	Total Sale	-225.392488	-218.545370	-0.549400	0.000000	-60.174048	0.000000	-504.661305
1	Renewable Generation (RG)*	11.488510	3.817123	0.000000	0.587303	7.093799	0.000000	22.986734
(G)	Net Purchase (E+F+Rithala+RG)	750.593607	404.861100	16.153529	90.231226	598.562056	9.217618	1869.619137

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

F/ 

MANAGER(SO/EA)

Details of Renewable Generation for the Month of February'20

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6279.000		6279.000
2	CENPEID					763.000		763.000
3	CORPORATE OFFICE					340.000		340.000
4	CENNET					2178.000		2178.000
5	1 MW KPM					94416.000		94416.000
6	NARELA A7 GRID					4834.000		4834.000
7	BAWANA CWG GRID					10521.000		10521.000
8	NARELA DSIIDC					5504.000		5504.000
9	GTK					2584.000		2584.000
10	RG-2					2151.000		2151.000
11	RG-5					21400.000		21400.000
12	RG-22					11645.000		11645.000
13	RG-23					5441.000		5441.000
14	RG-24					9428.000		9428.000
15	Thyagraj Stadium	43325.550						43325.550
16	Tahirpur		3484.000					3484.000
17	DSIDC JHILMIL		1376.400					1376.400
18	Yamuna Vihar		2186.000					2186.000
19	Vivek Vihar		1972.800					1972.800
20	Seelampur		3544.000					3544.000
21	Dwarikapuri		2520.000					2520.000
22	Shakarpur		2064.000					2064.000
23	Workshop PPG		3304.000					3304.000
24	Karkardooma Car Parking		176.400					176.400
25	DAIL*							0.000
	Total in KWH	43325.550	20627.600	0.000	0.000	177484.000	0.000	241437.150

* This data will be updated after receiving from BRPL.

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (January'20)	654060.000	0.000	0.000	0.000	0.000	0.000	654060.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	6.620992	0.000000	0.000000	0.000000	3.547111	0.000000	10.381634
2	MSW Bawana	4.824192	2.757670	0.000000	0.587303	3.369204	0.000000	11.538370
3	EDWPCL	0.000000	1.038825	0.000000	0.000000	0.000000	0.000000	2.120050
	Total in Mus	11.445184	3.796495	0.000000	0.587303	6.916315	0.000000	22.745297

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of February'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.213531					0.213531
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.650995					0.650995
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.425074						0.425074
12	EDWPCL-Bird Hospitality (BHSPL)/BRPL							0.000000
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.425074	0.864527	0.000000	0.000000	0.000000	0.000000	1.289601

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.378820						0.378820
2	Aria (AHCSPL)/BRPL	0.688200						0.688200
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.869790						0.869790
4	Avdhut Swami Metal Works(ASMW)/BYPL		0.406100					0.406100
5	Batra Hospital (BHMRC)/BRPL	0.415440						0.415440
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.276720						0.276720
7	Bharti Airtel Ph-1 184	0.311520						0.311520
8	Bharti Airtel Ph-3 224	0.311520						0.311520
9	Bharti Airtel Ph-3 234	0.689040						0.689040
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.250140						0.250140
11	Bird Hospitality (BHSPL)/BRPL	0.201600						0.201600
12	Caddie Hotels (CHPL-DL)/BRPL	0.689040						0.689040
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.191100						0.191100
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.384820						0.384820
15	DIAPL/BRPL	11.646720						11.646720
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.158400						0.158400
18	DLF Mall Saket New Delhi (DLFL)	0.299760						0.299760
19	DLF Promenade Ltd. (DLFPL)	0.262320						0.262320
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.495360		0.495360
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.290640					0.290640
24	Escort Heart (EHIRCL)/BRPL	0.345840						0.345840
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.276720		0.276720
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.264840						0.264840
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.415440						0.415440
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.223630						0.223630
31	Jackson Developer (JDPL)/TPDDL					0.415440		0.415440
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.645950						0.645950
33	Lodhi Property (LPCL)/BRPL	0.496320						0.496320
34	Max Balaji (BMDRC)/BYPL		0.397500					0.397500
35	Max Super Speciality Hospital (MSSH)/BRPL	0.359760						0.359760
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.358150		0.358150

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL	0.353280						0.353280
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.243600						0.243600
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.516720		0.516720
42	Select City Walk (SIPL)/BRPL	0.276720						0.276720
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL					0.351260		0.351260
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.311520						0.311520
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.689040					0.689040
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.243600						0.243600
47	Today Hotels (THNDPL)/BRPL	0.159180						0.159180
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.375390						0.375390
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.302820						0.302820
51	Vodafone Mobile Service (VMSL)/BRPL	0.276720						0.276720
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	12.558534	6.181520	0.000000	0.000000	5.700056	0.000000	24.440110
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.254580					0.254580
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.146160		0.146160
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.345840						0.345840
56	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.245390						0.245390
	Total in Mus	36.469324	8.219380	0.000000	0.000000	8.259866	0.000000	52.948570

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of March'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/WH/34

ISSUE DATE 23.04.2020

All figures at Delhi PP in Mus

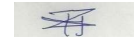
Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	33.565051	19.098845	7.145625	35.921617	23.448861	0.000000	119.180000
2	GT	18.008574	1.884083	0.000000	0.000000	8.274456	0.000000	28.167113
3	CCGT BAWANA	81.778594	47.415945	5.285223	19.272733	57.996316	0.000000	211.748811
(A)	Total Intra State	133.352219	68.398873	12.430848	55.194350	89.719633	0.000000	359.095923
(B)	ISGS	619.276783	488.000791	0.000000	0.000000	219.131379	2.946454	1329.355407
1	DVC(LT-3)	73.288837	37.319688	0.000000	0.000000	50.205706	0.000000	160.814230
2	DVC(MEJIA)(LT-4)	25.026151	10.346495	0.000000	0.000000	11.081496	0.000000	46.454143
3	DVC(MEJIA7)(LT-8)	0.000000	48.910290	0.000000	0.000000	0.000000	0.000000	48.910290
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	21.563633	0.000000	21.563633
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	119.029258	0.000000	119.029258
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.219610	0.000000	1.219610
7	GIREL (L_NR_2018_61)	6.465215	0.000000	0.000000	0.000000	0.000000	0.000000	6.465215
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.237120	0.000000	1.237120
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	16.907112	0.000000	16.907112
10	SECI	3.596575	3.469278	0.000000	0.000000	3.494172	0.000000	10.560025
11	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.533988	0.000000	1.533988
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.210555	4.210555
(C)	Total Long Term Bilateral Purchase	108.376778	100.045751	0.000000	0.000000	226.272094	4.210555	438.905178
1	IEX(Purchase)	52.025862	1.696952	1.313573	22.005952	51.085930	0.555044	128.683313
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	22.938630	1.086460	0.000000	0.000000	1.788530	0.000000	25.813620
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total ShortTerm Purchase	74.964492	2.783412	1.313573	22.005952	52.874460	0.555044	154.496933
(E)	Total Purchase(A+B+C+D)	935.970272	659.228826	13.744421	77.200302	587.997566	7.712053	2281.853440
1	IEX(Sale)	-28.4464300	-61.2087350	-1.197450	0.000000	-1.473350	0.000000	-92.325965
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	206.732243	225.056565	0.000000	0.000000	71.960520	0.000000	503.749328
(F)	Total Sale	178.285813	163.847830	-1.197450	0.000000	70.487170	0.000000	411.423363
1	Renewable Generation (RG)*	10.757106	3.249160	0.000000	0.573769	6.989745	0.000000	21.569780
(G)	Net Purchase (E+F+Rithala+RG)	1125.013190	826.325816	12.546971	77.774072	665.474480	7.712053	2714.846583

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

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MANAGER(SO/EA)

Details of Renewable Generation for the Month of March'20**Solar Generation**

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					7662.000		7662.000
2	CENPEID					951.000		951.000
3	CORPORATE OFFICE					206732.243		206732.243
4	CENNET					2399.000		2399.000
5	1 MW KPM					110220.000		110220.000
6	NARELA A7 GRID					196.000		196.000
7	BAWANA CWG GRID					12289.000		12289.000
8	NARELA DSIIDC					9786.000		9786.000
9	GTK					1611.000		1611.000
10	RG-2					3185.000		3185.000
11	RG-5					26158.000		26158.000
12	RG-22					13955.000		13955.000
13	RG-23					6781.000		6781.000
14	RG-24					12394.000		12394.000
15	Thyagraj Stadium	75738.150						75738.150
16	Tahirpur		4970.000					4970.000
17	DSIDC JHILMIL		1930.800					1930.800
18	Yamuna Vihar		3667.000					3667.000
19	Vivek Vihar		2660.400					2660.400
20	Seelampur		5352.000					5352.000
21	Dwarikapuri		3604.000					3604.000
22	Shakarpur		3076.000					3076.000
23	Workshop PPG		4730.000					4730.000
24	Karkardooma Car Parking		330.000					330.000
25	DAIL*							0.000
	Total in KWH	75738.150	30320.200	0.000	0.000	414319.243	0.000	520377.593

* This data will be updated after receiving from BRPL.

** The solar energy data of TPDDL is available partially for Month of March 2020 will be updated after receiving of complete data from metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.968342	0.000000	0.000000	0.000000	3.283860	0.000000	9.412528
2	MSW Bawana	4.713025	2.694123	0.000000	0.573769	3.291565	0.000000	11.272483
3	EDWPCL	0.000000	0.524716	0.000000	0.000000	0.000000	0.000000	1.192554
	Total in Mus	10.681367	3.218840	0.000000	0.573769	6.575425	0.000000	21.049402

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of March'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.160325					0.160325
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.334187					0.334187
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.044603						0.044603
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd./BRPL (DTCP)	0.207917						0.207917
12	EDWPCL-Bird Hospitality (BHSP)/BRPL	0.050178						0.050178
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.302698	0.494512	0.000000	0.000000	0.000000	0.000000	0.797210

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.431200						0.431200
2	Aria (AHCSPL)/BRPL	0.715820						0.715820
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	1.049630						1.049630
4	Avdhuti Swami Metal Works(ASMW)/BYPL							0.000000
5	Batra Hospital (BHMRC)/BRPL	0.443040						0.443040
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.235920						0.235920
7	Bharti Airtel Ph-1 184	0.333120						0.333120
8	Bharti Airtel Ph-3 224	0.333120						0.333120
9	Bharti Airtel Ph-3 234	0.736560						0.736560
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
11	Bird Hospitality (BHSP)/BRPL	0.184320						0.184320
12	Caddie Hotels (CHPL-DL)/BRPL	0.651510						0.651510
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.244800						0.244800
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.403730						0.403730
15	DIAPL/BRPL	11.202960						11.202960
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.201600						0.201600
18	DLF Mall Saket New Delhi (DLFL)	0.464400						0.464400
19	DLF Promenade Ltd. (DLFPL)	0.334320						0.334320
20	DMRC_Pacific_Development_Corp._Ltd./BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.226800					0.226800
24	Escort Heart (EHIRCL)/BRPL	0.370320						0.370320
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.297600		0.297600
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL							0.000000
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.394080						0.394080
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
31	Jackson Developer (JDPL)/TPDDL					0.342240		0.342240
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.602240						0.602240
33	Lodhi Property (LPCL)/BRPL	0.426960						0.426960
34	Max Balaji (BMDRC)/BYPL		0.452850					0.452850
35	Max Super Speciality Hospital (MSSH)/BRPL	0.326640						0.326640
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.404690		0.404690

37	Nehru Place Hotels Pvt.Ltd. (nphtl) /BRPL	0.319200							0.319200
38	Oberio Maiden (HOM)								0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.244800							0.244800
40	FLT.LT.Rajan Dhall (FLRDCT)								0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.587760			0.587760
42	Select City Walk (SIPL)/BRPL	0.296400							0.296400
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL								0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.030240							0.030240
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL								0.000000
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.028800							0.028800
47	Today Hotels (THNDPL)/BRPL	0.132000							0.132000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.354420							0.354420
49	IFCI LTD. /BRPL								0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.324240							0.324240
51	Vodafone Mobile Service (VMSL)/BRPL	0.443040							0.443040
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	9.368638	4.891061	0.000000	0.000000	4.191844	0.000000		18.451543
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.125280						0.125280
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.156240			0.156240
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.362640							0.362640
56	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.286800							0.286800
	Total in Mus	32.277508	5.695991	0.000000	0.000000	5.980374	0.000000		43.953873

