

BSES Yamuna Power Limited								
Form 2.1a for the Month of March 2017								
S.No	Tariff Category	Applicable Tariff		For the Month		As on the last date of the Month		
		Component of Tariff		Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges	Energy Charges					
		Tariff	Tariff	MW/MKVA	No.			
1	Domestic				31.24	1.00	3,746.02	11,94,989
1.1	Domestic				31.24	1.00	3,668.92	11,89,946
1.1.1	Upto 2 KW Connected Load				31.24	1.00	921.80	5,47,218
	0-200	40 Rs/Month	4.00 Rs/KWh		31.23	1.00		
	201-400	40 Rs/Month	5.95 Rs/KWh		31.33	1.00		
	401-800	40 Rs/Month	7.30 Rs/KWh		32.64	1.04		
	801-1200	40 Rs/Month	8.10 Rs/KWh		31.17	0.99		
	1200+	40 Rs/Month	8.75 Rs/KWh		30.96	0.95		
1.1.2	Between 2 KW to 5 KW Connected Load				31.25	1.00	1,985.16	5,47,734
	0-200	100 Rs/Month	4.00 Rs/KWh		31.22	1.00		
	201-400	100 Rs/Month	5.95 Rs/KWh		31.29	1.01		
	401-800	100 Rs/Month	7.30 Rs/KWh		31.78	1.01		
	801-1200	100 Rs/Month	8.10 Rs/KWh		33.30	1.03		
	1200+	100 Rs/Month	8.75 Rs/KWh		31.25	0.97		
1.1.3	Above 5 KW Connected Load				31.10	1.00	761.97	94,994
	0-200	25 Rs/KW/Month	4.00 Rs/KWh		31.15	1.00		
	201-400	25 Rs/KW/Month	5.95 Rs/KWh		31.17	1.00		
	401-800	25 Rs/KW/Month	7.30 Rs/KWh		30.92	0.99		
	801-1200	25 Rs/KW/Month	8.10 Rs/KWh		31.03	0.98		
	1200+	25 Rs/KW/Month	8.75 Rs/KWh		30.02	0.98		
1.2	Single Delivery Point on 11 KV CGHS		6.00 Rs/KWh		28.00	1.00	16.14	17
1.3	11 KV Worship/Hospital				28.00	1.00	43.79	33
1.4	DVB Staff				31.33	1.01	17.18	4,993
2	Non Domestic				31.66	1.01	1,682.86	3,73,450
2.1	Non Domestic Low Tension				31.67	1.01	1,468.58	3,73,164
	Upto 10 KW	100 Rs/KW/Month	8.80 Rs/KWh		31.83	1.01	901.37	3,48,215
	10 KW to 140 KW	115 Rs/KVA/Month	8.50 Rs/KVAh		29.39	0.95	555.19	24,886
	Above 140 KW	150 Rs/KVA/Month	9.95 Rs/KVAh		27.73	0.99	12.02	63
2.2	Non Domestic High Tension (NDHT)	125 Rs/KVA/Month	8.40 Rs/KVAh		27.82	0.99	214.27	286
3	Industrial				30.03	0.99	179.17	7,730
3.1	Small Industrial Power (SIP)				30.04	0.99	160.21	7,713
	Upto 10 KW	80 Rs/KW/Month	8.45 Rs/KWh		31.42	1.01	9.76	4,039
	10 KW to 140 KW	90 Rs/KVA/Month	7.90 Rs/KVAh		28.53	0.96	149.76	3,670
	Above 140 KW	150 Rs/KVA/Month	9.50 Rs/KVAh		28.00	1.00	0.69	4
3.2	Large Industrial Power (LIP)	125 Rs/KVA/Month	7.40 Rs/KVAh		27.24	0.97	18.96	17
4.1	Agriculture	20 Rs/KW/Month	2.75 Rs/KWh		27.22	0.88	0.27	45
5.1	Mushroom Cultivation	40 Rs/KW/Month	5.50 Rs/KWh		29.50	0.95	0.01	2
6	Public Lighting				36.71	0.87	32.78	3,638
6.1	Street Light Metered		7.30 Rs/KWh		36.94	0.86	32.49	3,426
6.2	Street Light Unmetered		7.80 Rs/KWh		28.00	1.00	0.08	15
6.3	Signals & Blinkers Metered		7.30 Rs/KWh		34.12	0.99	0.20	197
6.4	Signals & Blinkers Unmetered		7.80 Rs/KWh				-	-

BSES Yamuna Power Limited							
Form 2.1a for the Month of March 2017							
S.No	Tariff Category	Applicable Tariff		For the Month		As on the last date of the Month	
		Component of Tariff		Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges	Energy Charges				
		Tariff	Tariff				
7	Delhi Jal Board (DJB)			29.23	0.96	82.22	838
7.1	DJB LT			29.35	0.96	11.32	770
7.1.1	DJB LT upto 10 KW	80 Rs/KW/Month	8.00 Rs/KWh	29.58	0.96	1.65	289
7.1.2	DJB LT between 10 KW to 140 KW	90 Rs/KVA/Month	7.80 Rs/KVAh	29.21	0.96	9.03	478
7.1.3	DJB LT Above 140 KW	150 Rs/KVA/Month	9.30 Rs/KVAh	28.00	1.00	0.63	3
7.2	DJB (Supply at 11 KV)	125 Rs/KVA/Month	7.20 Rs/KVAh	28.00	1.00	70.91	68
8	Delhi International Airport Limited (DIAL)	150 Rs/KVA/Month	7.90 Rs/KVAh				
9	Railway Traction	150 Rs/KVA/Month	6.80 Rs/KVAh				
10	DMRC supply at 66 KV and 220KV	125 Rs/KVA/Month	6.10 Rs/KVAh	28.00	1.00	24.65	1
11	Temporary Supply			30.93	0.95	-	-
11.1	for the Period of			31.05	0.95	-	-
11.1.a	Less than 16 Days			7.29	0.24	-	-
11.1.b	More than or Equal to 16 Days			31.08	0.95	-	-
11.2	For Residential Cooperative group housing connections and other residential connections			31.16	1.01	-	-
11.3	For religious functions of traditional and established characters and cultural activities			6.34	0.21	-	-
11.4	For major construction projects					-	-
11.5	For threshers					-	-
11.5.a	During the threshing season for 30 days					-	-
11.5.b	For extended period					-	-
12	Advertisement and Hoardings	500 Rs/Month/ Hd	11.20 Rs/KVAh	31.19	0.97	0.88	339
13	BYPL Self Consumption			27.61	0.98	0.25	12
14	Net Metering Connection						
15	Theft						
16	Less: Theft refund						
17	Less Total LPSC Collected (excluding theft)						
18	Less LPSC Collected on Theft						
19	Less Total Etax Collected (Excluding Theft)						
20	Less Etax collected on Theft.						
21	Less Surcharge Collected excluding Theft						
22	Less Surcharge Collected on theft						
23	Add Subsidy Disbursed						
24:-	Add Deemed collection						
24.1	Interest on SD						
24.2	Domestic Rebate						
24.3	Subsidy on one time settlement Scheme						
24.4	SD Release against energy Bills						
24.5	Amount of Sales Grossed up for Net Metering consumers						
24.6	Amount credited to Net Metering Consumers						
	TOTAL			31.34	1.00	5,749.11	15,81,044

Please Note:-

Theft Treatment is as per Hon'ble ATE Judgment in Appeal no 62 of 2012

BSES Yamuna Power Limited															
Form 2.1a for the Month of March 2017															
S.No	Tariff Category	Revenue from Current Billing													
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	Surcharges on Fixed charges	Surcharge on Energy charges	Eltax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills												
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	3,764.93	11,94,207	187.12	-	10.23	84.15	(0.01)	0.00	0.82	6.73	4.53	-	-	32.91
1.1	Domestic	3,693.58	11,89,159	180.92	-	10.09	79.90	(0.01)	0.00	0.81	6.39	4.31	-	-	32.91
1.1.1	Upto 2 KW Connected Load	917.62	5,39,535	57.43	-	2.27	23.80	(0.00)	0.00	0.18	1.90	1.28	-	-	11.28
	0-200	837.70	4,94,006	44.05	-	2.07	17.62	(0.00)	0.00	0.17	1.41	0.95	-	-	8.80
	201-400	74.39	42,245	11.34	-	0.18	5.01	(0.00)	-	0.01	0.40	0.27	-	-	2.48
	401-800	5.01	2,981	1.67	-	0.01	0.92	(0.00)	0.00	0.00	0.07	0.05	-	-	0.00
	801-1200	0.36	213	0.21	-	0.00	0.14	-	-	0.00	0.01	0.01	-	-	0.00
	1200+	0.15	90	0.16	-	0.00	0.12	-	0.00	0.00	0.01	0.01	-	-	0.00
1.1.2	Between 2 KW to 5 KW Connected Load	2,008.86	5,53,922	92.78	-	5.83	40.02	(0.00)	0.00	0.47	3.20	2.16	-	-	18.05
	0-200	1,403.49	3,99,077	46.27	-	4.20	18.51	(0.00)	0.00	0.34	1.48	1.00	-	-	9.23
	201-400	554.51	1,42,748	39.72	-	1.50	17.74	(0.00)	0.00	0.12	1.42	0.96	-	-	8.80
	401-800	48.67	11,565	6.07	-	0.12	3.28	(0.00)	0.00	0.01	0.26	0.18	-	-	0.02
	801-1200	1.66	402	0.42	-	0.00	0.27	(0.00)	-	0.00	0.02	0.01	-	-	0.00
	1200+	0.53	130	0.29	-	0.00	0.22	(0.00)	-	0.00	0.02	0.01	-	-	0.00
1.1.3	Above 5 KW Connected Load	767.11	95,702	30.71	-	1.99	16.08	(0.01)	0.00	0.16	1.29	0.86	-	-	3.58
	0-200	266.31	34,798	3.88	-	0.69	1.55	(0.00)	0.00	0.06	0.12	0.08	-	-	0.77
	201-400	296.01	40,069	12.29	-	0.77	5.66	(0.00)	-	0.06	0.45	0.30	-	-	2.80
	401-800	153.26	17,714	9.70	-	0.39	5.36	(0.00)	0.00	0.03	0.43	0.29	-	-	0.01
	801-1200	22.67	1,914	1.90	-	0.06	1.23	(0.00)	-	0.00	0.10	0.07	-	-	0.00
	1200+	28.86	1,207	2.94	-	0.07	2.28	(0.00)	0.00	0.01	0.18	0.12	-	-	0.00
1.2	Single Delivery Point on 11 KV CGHS	17.22	18	1.31	-	-	0.78	-	-	-	0.06	0.04	-	-	-
1.3	11 KV Workshop/Hospital	36.79	31	3.80	-	0.09	3.31	-	-	0.01	0.27	0.17	-	-	-
1.4	DVB Staff	17.33	4,999	1.10	-	0.05	0.15	-	-	0.00	0.01	0.01	-	-	-
2	Non Domestic	1,687.04	3,68,102	113.33	71.53	19.51	101.22	(0.01)	0.01	1.56	8.09	5.30	0.00	(0.00)	-
2.1	Non Domestic Low Tension	1,471.73	3,67,819	91.58	48.75	17.21	82.08	0.12	0.01	1.38	6.57	4.42	0.00	(0.00)	-
	Upto 10 KW	906.68	3,42,921	45.83	-	9.93	40.48	0.09	0.00	0.79	3.24	2.18	-	-	-
	10 KW to 140 KW	553.27	24,836	44.81	47.74	7.09	40.59	0.03	0.00	0.57	3.25	2.18	0.00	(0.00)	-
	Above 140 KW	11.78	62	0.95	1.01	0.18	1.00	-	-	0.01	0.08	0.05	-	-	-
2.2	Non Domestic High Tension (NDHT)	215.32	283	21.75	22.79	2.30	19.14	(0.13)	-	0.18	1.52	0.88	-	-	-
3	Industrial	180.80	7,813	21.59	21.51	1.89	17.62	0.03	0.00	0.15	1.41	0.91	0.00	-	-
3.1	Small Industrial Power (SIP)	164.43	7,796	19.23	19.14	1.72	15.86	0.04	0.00	0.14	1.27	0.86	0.00	-	-
	Upto 10 KW	10.77	4,054	0.86	-	0.11	0.73	0.01	0.00	0.01	0.06	0.04	-	-	-
	10 KW to 140 KW	152.97	3,738	18.29	19.05	1.60	15.05	0.04	-	0.13	1.20	0.81	0.00	-	-
	Above 140 KW	0.70	4	0.08	0.09	0.01	0.08	-	-	0.00	0.01	0.00	-	-	-
3.2	Large Industrial Power (LIP)	16.37	17	2.36	2.38	0.17	1.76	(0.01)	0.00	0.01	0.14	0.06	-	-	-
4.1	Agriculture	0.26	41	0.02	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-	-
5.1	Mushroom Cultivation	0.01	2	0.00	-	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-	-
6	Public Lighting	31.53	2,967	11.35	-	-	8.36	-	0.00	-	0.67	0.10	-	-	-
6.1	Street Light Metered	31.32	2,750	9.85	-	-	7.19	-	0.00	-	0.58	0.09	-	-	-
6.2	Street Light Unmetered	-	14	1.48	-	-	1.16	-	-	-	0.09	0.01	-	-	-
6.3	Signals & Blinkers Metered	0.21	203	0.02	-	-	0.01	-	-	-	0.00	0.00	-	-	-
6.4	Signals & Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-

BSES Yamuna Power Limited															
Form 2.1a for the Month of March 2017															
S.No	Tariff Category	Revenue from Current Billing													
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	Surcharges on Fixed charges	Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills												
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
7	Delhi Jal Board (DJB)	82.08	826	10.76	11.35	0.77	8.35	(0.00)	-	0.06	0.67	0.45	-	-	-
7.1	DJB LT	11.16	758	0.84	0.77	0.12	0.73	(0.00)	-	0.01	0.06	0.04	-	-	-
7.1.1	DJB LT upto 10 KW	1.66	283	0.15	-	0.01	0.12	(0.00)	-	0.00	0.01	0.01	-	-	-
7.1.2	DJB LT between 10 KW to 140 KW	8.86	472	0.63	0.71	0.09	0.56	(0.00)	-	0.01	0.04	0.03	-	-	-
7.1.3	DJB LT Above 140 KW	0.63	3	0.06	0.06	0.01	0.06	-	-	0.00	0.00	0.00	-	-	-
7.2	DJB (Supply at 11 KV)	70.92	68	9.92	10.58	0.66	7.62	0.00	-	0.05	0.61	0.41	-	-	-
8	Delhi International Airport Limited (DIAL)														
9	Railway Traction														
10	DMRC supply at 66 KV and 220KV	24.65	1	7.03	7.04	0.36	4.29	(0.11)	-	0.03	0.33	-	-	-	-
11	Temporary Supply	26.33	5,875	3.15	1.51	0.29	3.51	0.00	0.00	0.02	0.28	0.19	-	-	-
11.1	for the Period of	24.85	5,627	3.01	1.51	0.28	3.40	0.00	0.00	0.02	0.27	0.18	-	-	-
11.1.a	Less than 16 Days	0.10	7	0.01	0.01	0.00	0.01	0.00	-	0.00	0.00	0.00	-	-	-
11.1.b	More than or Equal to 16 Days	24.75	5,620	3.01	1.50	0.28	3.40	0.00	0.00	0.02	0.27	0.18	-	-	-
11.2	For Residential Cooperative group husing connections and other residential connections	0.95	219	0.09	-	0.00	0.06	-	0.00	0.00	0.01	0.00	-	-	-
11.3	For religious functions of traditional and established characters and cultural activities	0.54	29	0.05	-	0.00	0.04	-	-	0.00	0.00	0.00	-	-	-
11.4	For major construction projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11.5	For threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11.5.a	During the threshing season for 30 days	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11.5.b	For extended period	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Advertisement and Hoardings	0.92	361	0.06	0.06	0.02	0.07	(0.00)	-	0.00	0.01	0.00	-	-	-
13	BYPL Self Consumption	5.85	224	4.95	2.13	0.09	4.61	0.00	-	0.01	0.37	0.25	-	-	-
14	Net Metering Connection			0.37			0.17								
15	Theft			2.92			4.06				0.30	0.14			
16	Less: Theft refund														
17	Less Total LPSC Collected (excluding theft)														
18	Less LPSC Collected on Theft														
19	Less Total Etax Collected (Excluding Theft)														
20	Less Etax collected on Theft.														
21	Less Surcharge Collected excluding Theft														
22	Less Surcharge Collected on theft														
23	Add Subsidy Disbursed														
24:-	Add Deemed collection														
24.1	Interest on SD														
24.2	Domestic Rebate														
24.3	Subsidy on one time settlement Scheme														
24.4	SD Release against energy Bills														
24.5	Amount of Sales Grossed up for Net Metering consumers														
24.6	Amount credited to Net Metering Consumers														
	TOTAL	5,804.41	15,80,419	362.65	115.13	33.16	236.42	(0.08)	0.01	2.65	18.85	11.87	0.00	(0.00)	32.91

Please Note:-

Theft Treatment is as per Hon'ble ATE Judgment in Appeal no 62 of 2012

BSES Yamuna Power Limited																	
Form 2.1a for the Month of March 2017																	
S.No	Tariff Category	Adjustments											Total Revenue from Applicable Tariff		Average Tariff	Collection	
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	Surcharges on Fixed charges	Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
			No.	MU													MKVAh
1	Domestic	4,471	(3.02)	-	(0.07)	(1.71)	0.33	(0.00)	(0.00)	(0.13)	(0.09)	(0.31)	92.93	104.78	5.05	90.64	
1.1	Domestic	4,434	(2.66)	-	(0.07)	(1.53)	0.33	(0.00)	(0.00)	(0.12)	(0.08)	(0.32)	88.72	100.02	4.98	81.15	
1.1.1	Upto 2 KW Connected Load	2,247	(0.86)	-	(0.04)	(0.57)	0.18	(0.00)	(0.00)	(0.04)	(0.03)	(0.11)	25.64	28.94	4.53		
	0-200	1,907	(0.58)	-	(0.03)	(0.42)	0.18	(0.00)	(0.00)	(0.03)	(0.02)	(0.08)	19.42	21.89	4.47		
	201-400	247	(0.15)	-	(0.00)	(0.07)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.03)	5.11	5.79	4.57		
	401-800	57	(0.05)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.91	1.03	5.60		
	801-1200	19	(0.02)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.12	0.14	6.46		
	1200+	17	(0.06)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.08	0.09	7.28		
1.1.2	Between 2 KW to 5 KW Connected Load	1,892	(1.33)	-	(0.03)	(0.68)	0.07	(0.00)	(0.00)	(0.05)	(0.18)	(0.18)	45.22	50.95	4.94		
	0-200	1,058	(0.46)	-	(0.02)	(0.20)	0.07	(0.00)	(0.00)	(0.02)	(0.01)	(0.09)	22.56	25.35	4.93		
	201-400	551	(0.41)	-	(0.01)	(0.19)	0.00	(0.00)	(0.00)	(0.02)	(0.01)	(0.08)	19.05	21.52	4.85		
	401-800	229	(0.22)	-	(0.00)	(0.12)	-	(0.00)	(0.00)	(0.01)	(0.01)	(0.01)	3.28	3.71	5.60		
	801-1200	34	(0.08)	-	(0.00)	(0.05)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.22	0.25	6.54		
	1200+	20	(0.15)	-	(0.00)	(0.12)	-	(0.00)	(0.00)	(0.01)	(0.01)	(0.00)	0.10	0.12	6.99		
1.1.3	Above 5 KW Connected Load	295	(0.47)	-	(0.01)	(0.28)	0.09	(0.00)	(0.00)	(0.02)	(0.01)	(0.03)	17.86	20.14	5.91		
	0-200	128	(0.10)	-	(0.00)	(0.05)	0.09	(0.00)	(0.00)	(0.00)	0.00	(0.01)	2.28	2.54	6.02		
	201-400	58	(0.09)	-	(0.00)	(0.05)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	6.39	7.20	5.24		
	401-800	65	(0.12)	-	(0.00)	(0.07)	0.00	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	5.68	6.42	5.93		
	801-1200	18	(0.06)	-	(0.00)	(0.04)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	1.24	1.41	6.75		
	1200+	26	(0.10)	-	(0.00)	(0.08)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	2.27	2.57	8.00		
1.2	Single Delivery Point on 11 KV CGHS	9	(0.35)	-	0.00	(0.16)	-	-	0.00	(0.01)	(0.01)	0.01	0.62	0.71	6.54	1.19	
1.3	11 KV Workshop/Hospital	1	-	-	-	-	-	-	-	-	-	0.00	3.41	3.85	8.97	8.04	
1.4	DVB Staff	27	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	-	0.18	0.21	1.68	0.26	
2	Non Domestic	2,768	(3.56)	(2.13)	(0.31)	(3.27)	0.03	(0.01)	(0.02)	(0.26)	(0.17)	-	117.17	131.66	10.67	161.34	
2.1	Non Domestic Low Tension	2,743	(2.46)	(0.97)	(0.25)	(2.30)	0.01	(0.01)	(0.02)	(0.18)	(0.12)	-	96.86	108.89	10.87	124.72	
	Upto 10 KW	2,557	(1.58)	(0.04)	(0.17)	(1.49)	0.00	(0.01)	(0.01)	(0.12)	(0.08)	-	48.84	54.84	11.04		
	10 KW to 140 KW	185	(0.85)	(0.91)	(0.08)	(0.79)	0.01	(0.00)	(0.01)	(0.06)	(0.04)	-	46.86	52.75	10.66		
	Above 140 KW	1	(0.02)	(0.02)	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	-	1.16	1.30	12.51		
2.2	Non Domestic High Tension (NDHT)	25	(1.10)	(1.16)	(0.06)	(0.97)	0.02	-	(0.00)	(0.08)	(0.05)	-	20.30	22.77	9.83	36.62	
3	Industrial	91	(0.32)	(0.32)	(0.17)	(0.27)	(0.01)	(0.00)	(0.01)	(0.02)	(0.01)	-	19.09	21.51	8.98	25.19	
3.1	Small Industrial Power (SIP)	90	(0.32)	(0.32)	(0.17)	(0.27)	(0.01)	(0.00)	(0.01)	(0.02)	(0.01)	-	17.17	19.39	9.08	21.85	
	Upto 10 KW	43	(0.03)	-	(0.10)	(0.02)	(0.00)	-	(0.00)	(0.00)	(0.00)	-	0.72	0.82	8.63		
	10 KW to 140 KW	47	(0.30)	(0.32)	(0.07)	(0.25)	(0.01)	(0.00)	(0.01)	(0.02)	(0.01)	-	16.35	18.46	9.09		
	Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	0.10	0.11	12.64		
3.2	Large Industrial Power (LIP)	1	-	-	(0.00)	-	-	(0.00)	(0.00)	-	-	-	1.91	2.12	8.12	3.34	
4.1	Agriculture	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	3.22	0.01	
5.1	Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	6.11	0.00	
6	Public Lighting	133	21.20	-	-	16.70	0.10	0.28	(0.02)	1.34	(0.01)	-	25.45	27.53	7.82	25.98	
6.1	Street Light Metered	66	(3.27)	-	-	(2.38)	-	(0.00)	(0.02)	(0.19)	(0.01)	-	4.81	5.25	7.30		
6.2	Street Light Unmetered	10	24.46	-	-	19.08	0.10	0.29	-	1.53	-	-	20.62	22.25	7.95		
6.3	Signals & Blinkers Metered	57	0.01	-	-	0.01	-	-	-	0.00	-	-	0.02	0.02	7.30		
6.4	Signals & Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

BSES Yamuna Power Limited																
Form 2.1a for the Month of March 2017																
S.No	Tariff Category	Adjustments											Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	Surcharges on Fixed charges	Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
			No.	MU												
7	Delhi Jal Board (DJB)	3	(0.00)	(0.00)	(0.00)	(0.00)	0.00	-	(0.00)	(0.00)	(0.00)	-	9.12	10.29	8.48	10.90
7.1	DJB LT	3	(0.00)	(0.00)	(0.00)	(0.00)	0.00	-	(0.00)	(0.00)	(0.00)	-	0.84	0.94	10.09	1.00
7.1.1	DJB LT upto 10 KW	-	(0.00)	-	-	(0.00)	0.00	-	-	(0.00)	(0.00)	-	0.13	0.15	8.94	
7.1.2	DJB LT between 10 KW to 140 KW	3	(0.00)	(0.00)	(0.00)	(0.00)	0.00	-	(0.00)	(0.00)	(0.00)	-	0.64	0.72	10.22	
7.1.3	DJB LT Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	0.07	0.07	11.57	
7.2	DJB (Supply at 11 KV)	-	-	-	-	-	-	-	-	-	-	-	8.28	9.35	8.34	9.90
8	Delhi International Airport Limited (DIAL)												-	-		
9	Railway Traction												-	-		
10	DMRC supply at 66 KV and 220KV	-	-	-	-	-	-	-	-	-	-	-	4.55	4.91	6.46	12.78
11	Temporary Supply	186	(0.16)	(0.04)	(0.00)	(1.09)	0.02	(0.01)	(0.00)	(0.09)	(0.06)	-	2.72	3.06	9.09	-
11.1	for the Period of	184	(0.16)	(0.04)	(0.00)	(1.09)	0.02	(0.01)	(0.00)	(0.09)	(0.06)	-	2.61	2.94	9.16	
11.1.a	Less than 16 Days	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	12.22	
11.1.b	More than or Equal to 16 Days	184	(0.16)	(0.04)	(0.00)	(1.09)	0.02	(0.01)	(0.00)	(0.09)	(0.06)	-	2.60	2.93	9.15	
11.2	For Residential Cooperative group husing connections and other residential connections	2	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	-	0.07	0.07	7.33	
11.3	For religious functions of traditional and established characters and cultural activities	-	-	-	-	-	-	-	-	-	-	-	0.04	0.05	8.54	
11.4	For major construction projects	-	-	-	-	-	-	-	-	-	-	-	-	-		
11.5	For threshers	-	-	-	-	-	-	-	-	-	-	-	-	-		
11.5.a	During the threshing season for 30 days	-	-	-	-	-	-	-	-	-	-	-	-	-		
11.5.b	For extended period	-	-	-	-	-	-	-	-	-	-	-	-	-		
12	Advertisement and Hoardings	5	(0.00)	(0.00)	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	-	0.09	0.10	16.08	0.11
13	BYPL Self Consumption	233	(0.30)	(0.28)	(0.95)	(15.48)	(0.17)	(0.03)	(0.08)	(1.24)	(0.84)	-	(11.93)	(13.46)	(25.63)	
14	Net Metering Connection												0.17	0.17	4.70	
15	Theft												4.06	4.50	13.89	4.50
16	Less: Theft refund												-	-		
17	Less Total LPSC Collected (excluding theft)												-	-		(2.16)
18	Less LPSC Collected on Theft												-	-		-
19	Less Total Etax Collected (Excluding Theft)												-	-		(14.59)
20	Less Etax collected on Theft.												-	-		(0.14)
21	Less Surcharge Collected excluding Theft												-	-		(25.97)
22	Less Surcharge Collected on theft												-	-		(0.30)
23	Add Subsidy Disbursed												-	-		32.60
24:-	Add Deemed collection															49.69
24.1	Interest on SD															25.77
24.2	Domestic Rebate															17.08
24.3	Subsidy on one time settlement Scheme															0.19
24.4	SD Release against energy Bills															6.47
24.5	Amount of Sales Grossed up for Net Metering consumers															0.17
24.6	Amount credited to Net Metering Consumers															0.01
	TOTAL	7,890	13.84	(2.78)	(1.51)	(5.12)	0.30	0.23	(0.13)	(0.40)	(1.18)	(0.31)	263.40	295.07	7.00	370.60

Please Note:-

Theft Treatment is as per Hon'ble ATE Judgment in Appeal no 62 of 2012