# **BSES** - Delhi Electricity Distribution Company

# Facts you should know

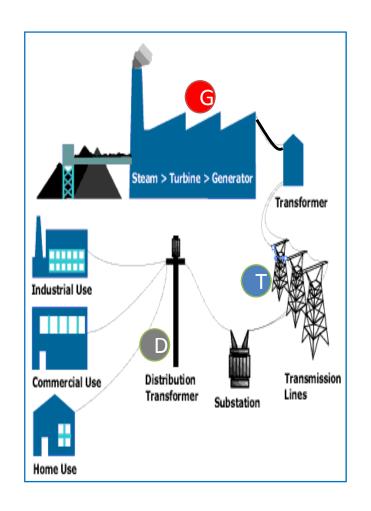


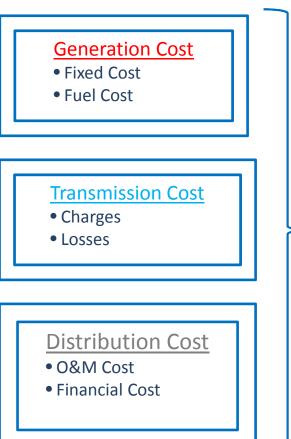


Cost Components of <u>Distribution company</u> (Discom)



# Explaining Electricity Value Chain $(G \rightarrow T \rightarrow D)$





Customer tariff is aggregation of

G+T+D costs



### Electricity Value Chain $(G \rightarrow T \rightarrow D)$



#### **Generation (G)**

#### Central:

- **❖**NTPC
- ❖ NHPC
- ❖ DVC
- NPCIL (Nuclear)

#### State:

- ❖ IPGCL,
- Pragati
- Bawana

#### **Transmission (T)**

#### **Central:**

❖ Power Grid (PGCIL)

#### State:

Delhi Transco (DTL)

#### **Distribution (D)**

#### Private:

BRPL

❖ TPDDL

❖ BRPL

Serve ~93% of Delhi

#### Govt:

- **♦** MES
- ❖ NDMC

Serve remaining 7%

- Both "G" & "T" still held with Govt.
- ☐ Month on month all increases in "**G**" & "**T**" are passed on to discoms
- ☐ Only **"D"** segment is privatized.
- ☐ Discoms responsible for management of procurement & Supply of Power.

Power Procurement Costs & Retail Tariffs both are fixed by Regulators (CERC/ DERC) & not decided by Discoms..



#### **Precarious state of BSES Discoms**

"Cost Components" of Distribution company (Discom)

#### 1) Financial Cost (Incl. Return)

- Depreciation
- Interest
- Tax

#### 2) O&M Cost

- Repairs & Maintenance cost
- Employees cost
- Administrative cost

#### 3) Power Purchase cost

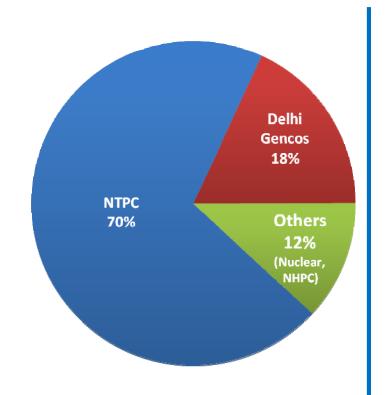
- Generation cost
- Transmission cost



Uncontrollable costs (Power Purchase & Financial) have gone up drastically, whereas costs under Discom's control are competitive as per industry benchmarks..



#### From where Delhi Sources its Power



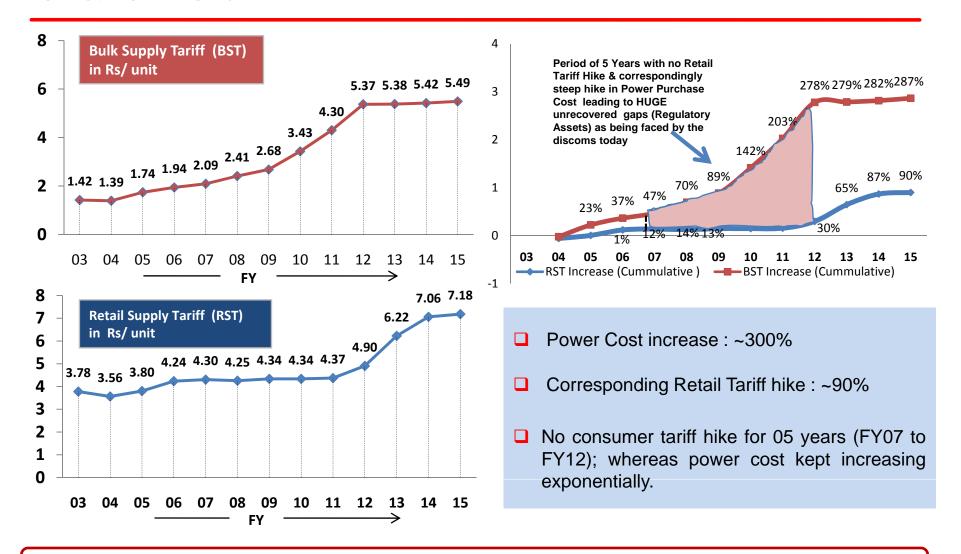
- Entire power is sourced from Govt. plants
- It is under long term PPA\* Approved by Govt.
- Rates are CERC/ DERC approved
- Any cost increase in Generation is fully passed on to Discoms (allowed by CERC / DERC)

\* PPA: Power Purchase Agreement

Discoms have "Absolutely No control" over Bulk Power Cost, which is ~80% cost



#### **BST & RST Trend**







Note: The trends are on combined basis for both BSES discoms

# **Delhi's Power Purchase Cost is highest**

States	Overall Purchase Cost	State Genco's Cost
Haryana	4.18	3.89
Tamilnadu	4.09	3.44
UP	3.82	3.03
Karnataka	3.73	2.42
Gujarat	3.72	3.21
MP	3.06	2.45
Punjab	3.05	3.94
Kerela	3.00	1.09
Uttrakhand	2.94	1.23
Orissa	2.88	2.65
Himachal Pradesh	2.57	3.89
National Average	3.49	2.93
Delhi	5.49	5.00

(In Rs/ unit)

- □Delhi's Bulk power rate is **60% higher** than National Avg. (Rs 5.49 Vs Rs 3.49)
- □Delhi's State Generation cost is **70%**higher than avg. cost of other state generators (Rs 5.00 Vs Rs 2.93)
- □Delhi does not have access to Central un-allocated pool.

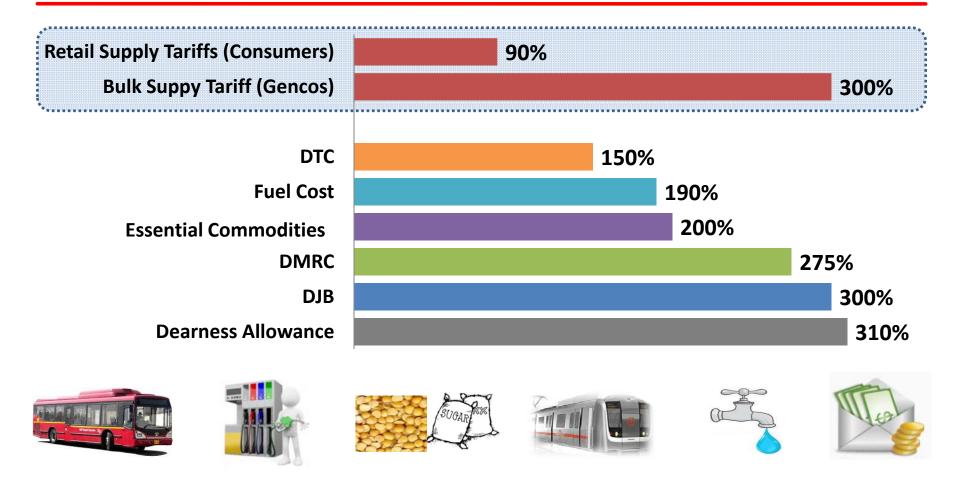
Need to align Delhi's procurement cost with Rest of India



# Power Tariff Vs Essential Commodities/Services



# Retail prices of Electricity Unrealistically Suppressed



While power purchase cost has kept pace with general inflation, but retail electricity prices unrealistically suppressed.



#### Delhi's Retail Tariff is one of the lowest

#### **Segment: Residential**

	City / State	Tariff *
	Delhi	5.23
Metros	Kolkata	6.46
	Mumbai	5.65
	Bangalore	5.58
Neighbourin g States	Rajasthan	6.04
	Punjab	6.24

In Delhi, Energy charges per unit for low end residential customer is **lowest** as compared to many other states.

☐ For other customer categories also tariffs are considerably less than other major Indian cities..

(\*for 3kW, 400 unit per month, w/o subsidy)

Delhi enjoys lower tariff for base domestic consumers in the country



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# DERCs unrealistic approach in Tariff determination



# **DERCs unrealistic approach in Tariff determination**

- DERC assumptions unrealistic since FY07
- Huge swing observed during final True up against initially determined tariff

FY	Est. Revenue at Tariff determination	Actual Revenue during final True-up	Swing	
Upto FY07	0	(563)	(563)	
FY08	361	(75)	(436)	
FY09	241	184	(57)	
FY10	661	(1450)	(2111)	
FY11	ARR Disallowed	(2317)	(2317)	
FY12	(1163)	(2553)	(1390)	
FY13	251	(987)	(1238)	
TOTAL (Surplus/Gap)	352	(7761)	(8116)	
Carrying Cost upto FY13	0	(2087)	(2087)	
Total RA	352	(9847)	(10203)	

**Delayed cost recognition led to Regulatory Asset creation** 



# Regulatory Asset build up & its impact

- Current tariff don't cover current costs
- Actual Regulatory Asset (RA) created is to the tune of Rs. 22,680 Cr.
- Only Rs.10,000 Cr. is recognised by DERC till date

Particulars	Amount (in Cr.)
RA recognised by DERC upto FY 12-13	9,811
ATE Judgments <b>yet to be implemented</b>	5,824
Revenue Gap during FY 13-14	4,030
Carrying cost for RA upto FY 14-15	3,015
Total revenue gap upto FY 2015-16	22,680

Not able to raise funds for funding current gaps & Capex





# Benefits to stakeholders



### **Huge Savings to Government**

- Huge Savings to Delhi Government
  - Rs.54,000 crores till date
  - Rs.7,000 Cr annually hereafter which is
     ~20% of Delhi govt. budget
- Hence, more money available for
  - Roads & Infrastructure
  - Streetlights
  - Schools & Hospitals
  - Metro & Buses

AT&C Loss reduction

Rs 37,423 Crs

Rs 10,910 Crs

Initial Loan payback

Rs 1,725 Crs

E Tax payment

Rs 3,501 Crs

Total Benefits ~ Rs. 54,000 Crs.

Above figures are estimated basis for all three private Discoms

Huge savings to GoNCTD to continue ......



# **Stakeholder Perspective**











CUSTOMER	EMPLOYEE	BSES	DELHI GOVERNMENT	Promoter
Reliable Supply Quality with lesser tariff compared to	Continuity & Rights protection	Extreme Financial Stress (Negative Net worth)	~54,000 Crs of "Defacto" savings	No Dividends in last 12 Years
other states	$\checkmark$	$\Diamond$	<b>✓</b>	$\Diamond$
World Class Customer Service	Seamless growth opportunities with exposure to new technologies	For same service, private discoms not getting govt. support	More money available for other infrastructure avenues	Burden of BSES balance sheet is drag with ZERO return against the designated
<b>✓</b>	<b>✓</b>	$\Diamond$	<b>✓</b>	16% return

All reaped the benefit of privatization, except the Discoms & Promoters





# Despite "Spectacular Turnaround", in absence of "Adequate Tariff"

Discoms are facing Financial Crisis



# **THANK YOU**

