

# BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma  
Delhi - 110032, India  
CIN : U40109DL2001PLC111525  
Tel.: +91 11 3999 9808, 3999 7111  
Fax: +91 11 3999 9765  
[www.bsesdelhi.com](http://www.bsesdelhi.com)

Ref: RA/BYPL/2018-19/100

Date: 7 August 2018

To,  
The Secretary  
Delhi Electricity Regulatory Commission  
Viniyamak Bhavan, Shivalik  
Malviya Nagar  
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for Apr, May and June of 2018  
Ref: Hon'ble DERC Business plan Regulation 2017

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2017 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

**"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES**

*The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:*

*(4) The treatment of PPAC computation as per the specified formula shall be as follows:*

*(a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*

*(b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % – 4.50%).*

*(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."*

In accordance with Regulations 30 (4)(a) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for April, May and June of 2018 is computed as 3.78% as annexed herewith in Annex-1. Accordingly, BYPL in terms of the said Regulations, will levy 3.40% (being 90% of computed PPAC) on the bills of all consumers from the billing cycle w.e.f. 10<sup>th</sup> of Aug 2018 for a period of 3 months.

S

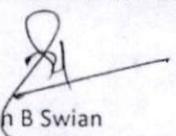
- 2 -

We are also uploading this computation of PPAC on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC Accounts as attached as Annexure-2 for reference

Thanking You,  
Yours faithfully

For BSES Yamuna Power Limited



Gagah B Swian  
Head-Regulatory Affairs

Encl: As above



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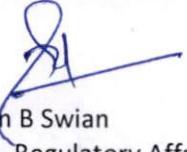
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**Annex-1 - PPAC % Calculation for BYPL- Apr to June'18**

Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	2,268,967,403	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	304,100,337	Calculated
3	C (in Rs./Kwh)	0.27	Calculated
4	D (Rs. Cr.)	137.26	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	142.35	As per Tariff Order
6	Z (in Kwh)	1910964339	Calculated
7	Distribution Loss (%)	11.69%	As per Tariff Order
8	Approved ABR (Rs./kwh)	7.51	As per Tariff Order
9	PPAC (nth Qtr) % = ((A-B)*C+(D-E))/((Z*(1-Distribution Loss in %/100)*ABR)	3.78%	Calculated
10	PPAC for Qtr (90%)	3.40%	Sr. N. 9 X 90%
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[(Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kWh) *(1- Interstate Transmission licensee losses in % /100) +(Power from Delhi Gencos including BTPS (in kWh)) * (1-Intrastate losses in %/100)- B) in kWh		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)	3.18	As per Tariff Order	
Approved Interstate Transmission licensee Loss (in %)	1.65%	As per Tariff Order	
Approved Intrastate Loss (in %)	0.98%	As per Tariff Order	
Distribution Loss (in %)	11.69%	As per Tariff Order	
Approved ABR (Rs./kwh)	7.51	As per Tariff Order	
Total unit sold other than Direct Consumer (in kWh)	341,907,998	As per SLDC	
Gross power Purchase including short term power (in kWh)	2,551,059,664	As per SLDC	
Actual Power purchase from Central Generating Stations having Long Term PPA (in kWh)	1,938,197,160	As per PPAC Qtr Audited Sheet*	
Power from Delhi Gencos including BTPS (in kWh)	330,770,243	As per PPAC Qtr Audited Sheet*	
Actual Avg PPC (Rs./kwh)	3.45	As per PPAC Qtr Audited Sheet*	

\*Above values are calculated based on Tariff Order dated 31.08.2017 and excluding 2% rebate on Long term Power Purchase cost and Transmission charges.

# HARIBHAKTI & CO. LLP

Chartered Accountants

BSES Yamuna Power Limited  
Shakti Kiran Building,  
Karkardooma,  
New Delhi - 110032  
INDIA

## Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges

1. We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2017, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for the three months period from April 2018 to June 2018 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 & 1.3) for the Power Purchase Cost, Annexure-2 (including Annexure 2.1, 2.2 & 2.3) for the Transmission & Load Dispatch Centre (LDC) charges and Annexure 3 for the Fixed charges paid under regulations (hereinafter together referred to as the "Statement") for the purpose of onward submission to the DEREC.

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in Table 180 of the Tariff Order for the FY 2018-19 issued by DEREC dated March 28, 2018.

The Transmission & LDC charges are as listed in Table 190 of the Tariff Order for the FY 2018-19 issued by DEREC dated March 28, 2018.

### Management's Responsibility

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DEREC as applicable.

### Auditor's Responsibility

4. Pursuant to the requirements of the DEREC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



# HARIBHAKTI & CO. LLP

Chartered Accountants

5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended June 30, 2018, attached herewith as "Annexure 1" (initialled for the purpose of identification).  
Month-wise details of the same from April 2018 to June 2018 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended June 30, 2018, attached herewith as "Annexure 2" (initialled for the purpose of identification).  
Month-wise details of the same from April 2018 to June 2018 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) The details of fixed charges paid on transmission incurred by the Company for the quarter ended June 30, 2018 attached herewith as "Annexure 3" (initialled for the purpose of identification).
- d) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the company during these three months period;
- e) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;
  - b) Verified the transmission and LDC charges, as detailed in Annexure 2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis;
  - c) Verified the fixed charges on transmission, as detailed in Annexure 3 from the bills received from the vendors; and
  - d) Verified such other relevant documents/records as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.



# HARIBHAKTI & CO. LLP

Chartered Accountants

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

## Certificate

9. Based on our examination, as above, and the information, explanations and representation given to us, we certify that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 & 1.3), the details of transmission & LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 & 2.3) and the details of fixed charges on transmission stated in Annexure-3 are in agreement with the unaudited books of account maintained by the company.

## Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment.

For Haribhakti and Co. LLP  
Chartered Accountants  
ICAI Firm Registration No.103523W/W100048

  
Raj Kumar Agarwal  
Partner  
Membership No.: 074715



Place: New Delhi  
Date: July 27, 2018

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3);  
Annexure-2 (including Annexure 2.1, 2.2 and 2.3); and  
Annexure-3

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
I	NTPC																
1	ANTA GAS	0.00	1.38	0.00	-	-	-	0.01	1.39	-	-	-	-	-	0.01	0.01	
2	AURAIYA GAS	0.22	2.09	0.07	-	-	-	0.01	2.17	-	-	(0.00)	-	-	0.00	0.00	
3	BTPS	101.46	13.17	41.23	-	-	-	0.06	54.46	-	-	(0.31)	-	-	-	(0.31)	
4	DADRI GAS	2.61	1.94	0.88	-	-	-	0.01	2.83	-	-	-	-	-	0.09	0.09	
5	UNCHAHAR-I	9.81	1.13	2.73	-	-	-	0.00	3.86	-	-	0.03	-	-	-	0.03	
6	UNCHAHAR-II	19.55	2.05	5.43	-	-	-	0.01	7.48	-	-	0.05	-	-	-	0.05	
7	UNCHAHAR-III	8.14	1.38	2.28	-	-	-	0.00	3.67	-	-	0.02	-	-	0.00	0.02	
8	FARAKKA	6.97	0.71	1.56	-	-	-	0.00	2.27	-	0.00	-	-	-	0.00	0.00	
9	KAHALGAON-I	22.05	2.34	4.83	-	-	-	0.01	7.18	-	0.00	-	-	-	-	0.00	
10	NCPP(dadri 1)	86.73	10.38	29.43	-	-	-	0.03	39.84	-	-	0.09	-	-	0.16	0.25	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	45.68	3.47	5.90	-	-	-	0.02	9.38	-	-	(0.06)	-	-	-	(0.06)	
13	SINGRAULI	104.46	7.37	13.77	-	-	-	0.04	21.18	-	-	0.23	-	-	-	0.23	
14	KAHALGAON-II	62.33	7.45	13.17	-	-	-	0.02	20.64	-	0.00	-	-	-	-	0.00	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	270.76	44.88	85.59	-	-	-	0.09	130.55	-	0.00	0.35	-	-	0.89	1.24	
17	RIHAND-III	96.80	13.73	12.68	0.12	-	-	0.03	26.56	-	-	(0.11)	-	-	-	(0.11)	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	837.56	113.46	219.56	0.12	-	-	0.32	333.46	-	0.00	0.28	-	-	1.15	1.43	
II	NHPC																
1	BAIRA SIUL	4.02	0.48	0.41	-	-	-	0.00	0.89	-	-	-	-	-	-	-	
2	SALAL	28.87	2.25	1.78	-	-	-	0.01	4.05	(0.00)	-	(0.00)	-	-	-	(0.00)	
3	CHAMERA-I	11.89	1.05	1.36	-	-	-	0.01	2.41	-	-	-	-	-	-	-	
4	TANAKPUR	1.69	0.60	0.28	-	-	-	0.00	0.88	-	-	-	-	-	-	-	
5	URI	26.68	2.05	2.19	-	-	-	0.01	4.25	-	-	-	-	-	-	-	
6	DHAULIGANGA	8.75	1.22	1.06	-	-	-	0.01	2.29	-	(0.00)	-	-	-	-	(0.00)	
7	CHAMERA-II	15.35	1.37	1.54	-	-	-	0.01	2.92	-	-	-	-	-	-	-	
8	DULHASTI	22.85	4.66	6.28	-	-	-	0.01	10.95	-	-	-	-	-	-	-	
9	SEWA 2	3.15	1.16	0.68	-	-	-	0.00	1.84	-	-	-	-	-	-	-	
10	CHAMERA-III	10.20	2.16	2.16	-	-	-	0.00	4.33	-	-	-	-	-	-	-	
11	URI- II	16.20	4.07	3.84	-	-	-	0.01	7.92	-	-	-	-	-	-	-	
12	Parbati-III	4.15	1.33	1.14	-	-	-	0.00	2.47	-	(0.00)	-	-	-	-	(0.00)	
	NHPC Total	153.80	22.39	22.73	-	-	-	0.07	45.18	(0.00)	(0.00)	(0.00)	-	-	-	(0.00)	
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 364	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 566	28.51	-	11.19	-	-	-	0.36	11.55	-	-	-	-	-	-	-	
	NPC Total	28.51	-	11.19	-	-	-	0.36	11.55	-	-	-	-	-	-	-	





Sl. No.	Name of the Station	BSLS Yaruna Power Limited											
		Units purchased	Fixed Charges	Variable Charges	Interest As per CERC order	Total interest	Interest As per CERC order	Other charges	Interest As per CERC order	Other charges	Interest As per CERC order	Other charges	Total charges
BSLS pertaining to Current Quarter													
IV	SJNRL	43.80	5.59	5.32	-	0.01	10.92	0.00	-	-	-	-	-
V	THDC Tethri Koteshwar	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	3.39	-	0.73	-	-	-	0.73	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-
1	Extising Units	2	CITS 7 & 8	123.71	20.13	21.34	42.74	27.56	45.39	41.46	41.42	114.42	(0.00)
2	Mefia Units 6&7	-	-	-	-	-	-	-	-	-	-	-	(0.00)
3	MTPS 7 & 8	-	-	-	-	-	-	-	-	-	-	-	(0.00)
4	MTPS Total	184.74	20.13	21.34	42.74	27.56	45.39	72.95	-	-	-	-	(0.00)
VIII	Power stations in Delhi	308.44	47.69	66.73	-	-	-	-	-	-	-	-	(0.00)
1	IP Station	158.77	2.41	8.50	-	-	-	-	-	-	-	-	(0.00)
2	Rajgat GAT TURBINE	158.77	2.41	8.50	-	-	-	-	-	-	-	-	(0.00)
3	GAS TURBINE	130.90	34.16	54.99	-	-	-	-	-	-	-	-	(0.00)
4	Prasati	82.92	6.99	40.63	-	-	-	-	-	-	-	-	(0.00)
5	Gaurav	130.90	34.16	54.99	-	-	-	-	-	-	-	-	(0.00)
VII	Power stations in Delhi Total	229.31	43.57	103.98	-	-	-	-	-	-	-	-	(0.00)
X	SASAN	569.35	7.41	65.46	0.72	-	-	-	-	-	-	-	(0.00)
XI	SECI (Solar)	13.78	-	7.58	-	-	-	-	-	-	-	-	(0.01)
XII	EDPCCPL	3.03	-	0.97	-	-	-	-	-	-	-	-	-
XIII	DEHLI MSW Solutions Ltd	7.67	-	5.40	-	-	-	-	-	-	-	-	-
XIV	REGULATED TOTAL without Regulated Credit from ARVALLA	2.269.00	254.55	533.02	0.84	-	-	-	-	-	-	-	1.89
XV	REGULATED TOTAL with Regulated Credit from ARVALLA	2.269.00	254.55	533.02	0.84	-	-	-	-	-	-	-	2.05

Plant-wise detail of units purchased and component-wise power purchase cost for April'18 to June'18  
BSLS Yaruna Power Limited

BSLS

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order		Other Others	Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order		Other Others	Charges	Total Charges	
						Interest	As per CERC order							Interest	As per CERC order				
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)					(Rs./unit)
I	NTPC																		
1	ANTA GAS	-	(0.38)	0.00	-	-	-	0.22	(0.17)	0.00	1.00	0.00	-	-	-	0.23	1.24	6,700.50	
2	AURAIYA GAS	-	(0.34)	0.00	-	-	-	0.01	(0.33)	0.22	1.75	0.07	-	-	-	0.02	1.85	85.56	
3	BTPS	-	(0.07)	(0.45)	-	-	-	-	(0.52)	101.46	13.10	40.47	-	-	-	0.06	53.63	5.29	
4	DADRI GAS	-	(0.14)	0.04	-	-	-	(0.11)	(0.21)	2.61	1.79	0.92	-	-	-	(0.01)	2.71	10.37	
5	UNCHAHAR-I	-	0.00	(0.07)	-	-	-	(0.00)	(0.07)	9.81	1.13	2.68	-	-	-	(0.00)	3.81	3.89	
6	UNCHAHAR-II	-	0.01	(0.24)	-	-	-	0.16	(0.07)	19.55	2.06	5.24	-	-	-	0.16	7.46	3.82	
7	UNCHAHAR-III	-	(0.02)	(0.17)	-	-	-	0.00	(0.19)	8.14	1.36	2.13	-	-	-	0.01	3.51	4.31	
8	FARAKKA	-	(0.02)	0.06	-	-	-	(0.03)	0.01	6.97	0.69	1.62	-	-	-	(0.03)	2.28	3.27	
9	KAHALGAON-I	-	(0.04)	-	-	-	-	0.14	0.10	22.05	2.30	4.83	-	-	-	0.15	7.28	3.30	
10	NCPP(dadri 1)	-	(1.58)	(1.41)	-	-	-	0.31	(2.68)	86.73	8.80	28.11	-	-	-	0.50	37.41	4.31	
11	RIBAND-I	-	0.08	(0.11)	-	-	-	0.00	(0.03)	-	0.08	(0.11)	-	-	-	0.00	(0.03)	-	
12	RIBAND-II	-	0.05	(0.33)	-	-	-	0.00	(0.28)	45.68	3.52	5.50	-	-	-	0.02	9.04	1.98	
13	SINGRAULI	-	0.15	0.86	-	-	-	0.01	1.02	104.46	7.52	14.86	-	-	-	0.04	22.42	2.15	
14	KAHALGAON-II	-	(0.08)	(0.20)	-	-	-	0.13	(0.20)	62.33	7.37	12.92	-	-	-	0.15	20.44	3.28	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	(1.83)	(2.18)	-	-	-	2.44	(1.58)	270.76	43.04	83.75	-	-	-	3.41	130.21	4.81	
17	RIBAND-III	-	0.16	(0.75)	-	-	-	0.57	(0.02)	96.00	13.89	11.83	0.12	-	-	0.60	26.43	2.73	
18	KOLDAM HPS-I	-	1.60	1.73	-	0.99	-	0.19	4.51	-	1.60	1.73	-	0.99	-	0.19	4.51	-	
	NTPC Total	-	(2.45)	(3.28)	-	0.99	-	4.04	(0.70)	837.56	111.00	216.56	0.12	0.99	-	5.51	334.19	3.99	
II	NHPC																		
1	BAIRA SIUL	-	-	-	-	(0.00)	-	(0.00)	(0.00)	4.02	0.48	0.41	-	(0.00)	-	0.00	0.89	2.21	
2	SALAL	-	-	-	-	(0.00)	-	(0.00)	(0.00)	28.87	2.25	1.78	-	(0.00)	-	0.01	4.05	1.40	
3	CHAMERA-I	-	-	-	-	(0.00)	-	(0.00)	(0.00)	11.89	1.05	1.36	-	(0.00)	-	0.01	2.41	2.03	
4	TANAKPUR	-	-	-	-	(0.00)	-	(0.00)	(0.00)	1.69	0.60	0.28	-	(0.00)	-	0.00	0.88	5.21	
5	URI	-	-	-	-	(0.00)	-	(0.00)	(0.00)	26.68	2.05	2.19	-	(0.00)	-	0.01	4.25	1.59	
6	DHAULIGANGA	-	(0.00)	-	-	(0.00)	-	(0.00)	(0.00)	8.75	1.22	1.06	-	(0.00)	-	0.01	2.29	2.61	
7	CHAMERA-II	-	-	-	-	(0.00)	-	(0.00)	(0.00)	15.35	1.37	1.54	-	(0.00)	-	0.01	2.92	1.90	
8	DULHASTI	-	-	-	-	(0.00)	-	(0.00)	(0.00)	22.85	4.66	6.28	-	(0.00)	-	0.01	10.95	4.79	
9	SEWA 2	-	-	-	-	(0.00)	-	(0.00)	(0.00)	3.15	1.16	0.68	-	(0.00)	-	0.00	1.84	5.83	
10	CHAMERA-III	-	-	-	-	(0.00)	-	(0.00)	(0.00)	10.20	2.16	2.16	-	(0.00)	-	0.00	4.33	4.25	
11	URI- II	-	-	-	-	(0.00)	-	(0.00)	(0.00)	16.20	4.07	3.84	-	(0.00)	-	0.01	7.92	4.89	
12	Parbati-III	-	(0.00)	-	-	(0.00)	-	(0.00)	(0.00)	4.15	1.32	1.14	-	(0.00)	-	0.00	2.46	5.93	
	NHPC Total	-	(0.00)	-	-	(0.00)	-	(0.00)	(0.01)	153.80	22.38	22.73	-	(0.00)	-	0.06	45.17	2.94	
III	NPC																		
1	NAPP	-	-	-	-	-	-	(0.01)	(0.01)	-	-	-	-	-	-	(0.01)	(0.01)	-	
2	RAPP 384	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 566	-	-	-	-	-	-	0.01	0.01	28.51	-	11.19	-	-	-	0.37	11.56	4.05	
	NPC Total	-	-	-	-	-	-	0.00	0.00	28.51	-	11.19	-	-	-	0.36	11.56	4.05	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total							Per Unit Total Charges Billed (Rs./unit)			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges			
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								
IV	SJVNL	-	-	-	-	-	-	(0.01)	(0.01)	43.80	5.59	5.32	-	-	-	(0.00)	10.91	2.49	
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.49	-	
1	Tehri	-	0.14	0.14	-	0.22	-	-	0.49	-	0.14	0.14	-	0.22	-	-	-	0.49	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	0.14	0.14	-	0.22	-	-	0.49	-	0.14	0.14	-	0.22	-	-	-	0.49	-
VI	Tala HEP	-	-	-	-	-	-	-	-	3.39	-	0.73	-	-	-	-	-	0.73	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Mejia Units 6#	-	-	0.32	-	-	-	-	0.32	-	-	-	-	-	-	-	0.32	-	
3	CTPS 7 & 8	-	-	(1.16)	-	-	-	-	(1.16)	123.71	20.13	20.18	-	-	-	-	40.31	3.26	
4	MTPS #7	-	-	0.54	-	-	-	-	0.54	184.74	27.56	45.94	-	-	-	-	73.50	3.98	
	DVC Total	-	-	(0.29)	-	-	-	-	(0.29)	308.44	47.69	66.43	-	-	-	-	114.12	3.70	
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	IP Station	-	3.96	-	-	4.43	-	-	8.40	-	3.96	-	-	4.43	-	-	8.40	-	
2	Rajghat	-	-	-	-	-	-	-	-	(0.38)	-	(0.15)	-	-	-	-	(0.15)	3.78	
3	GAS TURBINE	-	(0.44)	(0.02)	-	-	-	-	(0.46)	15.87	1.98	8.48	-	-	-	-	10.46	6.59	
4	Pragati-I	-	1.30	(0.39)	-	-	-	-	0.90	82.92	7.94	40.24	-	-	-	-	48.19	5.81	
5	Bawana	-	-	(0.07)	-	-	-	-	(0.07)	130.90	34.16	54.92	-	-	-	-	89.08	6.81	
	Power stations in Delhi Total	-	4.82	(0.48)	-	4.43	-	-	8.77	229.31	48.04	103.50	-	4.43	-	-	155.98	6.80	
IX	ARAVALI	-	(6.14)	-	-	-	-	0.25	(5.90)	70.36	8.31	23.30	-	-	-	-	1.14	32.75	4.65
X	SASAN	-	(0.00)	-	-	-	-	(0.20)	(0.20)	569.35	7.41	65.46	0.72	-	-	-	5.24	78.83	1.38
XI	SECI (Solar)	-	-	-	-	-	-	-	-	13.75	-	7.56	-	-	-	-	0.01	7.57	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	-	3.03	-	0.97	-	-	-	-	-	0.97	3.20
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	7.67	-	5.40	-	-	-	-	-	5.40	7.03
	GRAND TOTAL without Regulated Credit	-	(3.63)	(3.92)	-	5.64	-	4.07	2.16	2,268.97	250.57	529.29	0.84	5.64	-	12.32	798.66	3.52	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	-	(3.63)	(3.92)	-	5.64	-	4.07	2.16	2,268.97	250.57	529.29	0.84	5.64	-	12.32	798.66	3.52	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)					
I	NTPC	-	0.49	-	-	-	-	0.00	0.49	-	-	-	-	-	-	-
1	ANTA GAS	-	0.71	-	-	-	-	0.01	0.72	-	-	-	-	-	-	-
2	AURAIYA GAS	15.46	4.41	6.79	-	-	-	0.06	11.26	-	-	(0.00)	-	-	-	(0.00)
3	BTPS	0.96	0.81	0.29	-	-	-	0.01	1.11	-	-	-	-	-	-	-
4	DADRI GAS	3.50	0.38	0.88	-	-	-	0.00	1.26	-	-	-	-	-	-	-
5	UNCHAHAR-I	7.12	0.68	1.79	-	-	-	0.01	2.48	-	-	-	-	-	-	-
6	UNCHAHAR-II	2.39	0.36	0.60	-	-	-	0.00	0.96	-	-	-	-	-	-	-
7	UNCHAHAR-III	1.86	0.16	0.43	-	-	-	0.00	0.60	-	-	-	-	-	-	-
8	FARAKKA	7.81	0.78	1.86	-	-	-	0.01	2.64	-	-	-	-	-	-	-
9	KAHALGAON-I	24.22	3.15	7.67	-	-	-	0.03	10.86	-	-	-	-	-	-	-
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	21.20	1.33	2.78	-	-	-	0.01	4.13	-	-	-	-	-	-	-
12	RIHAND-II	29.79	2.07	3.89	-	-	-	0.03	5.99	-	-	-	-	-	-	-
13	SINGRAULI	26.00	2.57	5.92	-	-	-	0.02	8.50	-	-	-	-	-	-	-
14	KAHALGAON-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	TALCHER	94.44	14.96	28.05	-	-	-	0.08	43.08	-	-	-	-	-	-	-
16	NCPP-II	33.85	4.58	4.53	0.11	-	-	0.02	9.23	-	-	-	-	-	-	-
17	RIHAND-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	KOLDAM HPS-I	268.58	37.44	65.48	0.11	-	-	0.29	103.32	-	-	(0.00)	-	-	-	(0.00)
	NTPC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
II	NHPC	1.36	0.17	0.14	-	-	-	0.00	0.31	-	-	-	-	-	-	-
1	BAIRA SIUL	5.80	0.69	0.36	-	-	-	0.01	1.06	-	-	-	-	-	-	-
2	SALAL	2.53	0.34	0.29	-	-	-	0.01	0.64	-	-	-	-	-	-	-
3	CHAMERA-I	0.31	0.11	0.05	-	-	-	0.00	0.17	-	-	-	-	-	-	-
4	TANAKPUR	8.36	0.67	0.69	-	-	-	0.01	1.36	-	-	-	-	-	-	-
5	URI	1.39	0.39	0.17	-	-	-	0.01	0.56	-	-	-	-	-	-	-
6	DHAULIGANGA	3.19	0.46	0.32	-	-	-	0.01	0.79	-	-	-	-	-	-	-
7	CHAMERA-II	5.06	1.54	1.39	-	-	-	0.01	2.94	-	-	-	-	-	-	-
8	DULHASTI	1.47	0.37	0.32	-	-	-	0.00	0.69	-	-	-	-	-	-	-
9	SEWA 2	1.98	0.73	0.42	-	-	-	0.00	1.15	-	-	-	-	-	-	-
10	CHAMERA-III	4.94	1.31	1.17	-	-	-	0.00	2.49	-	-	-	-	-	-	-
11	URI - II	0.63	0.30	0.17	-	-	-	0.00	0.48	-	-	-	-	-	-	-
12	Parbati-III	37.03	7.09	5.49	-	-	-	0.05	12.63	-	-	-	-	-	-	-
	NHPC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3B4	9.51	-	3.73	-	-	-	0.12	3.85	-	-	-	-	-	-	-
3	RAPP 5B6	9.51	-	3.73	-	-	-	0.12	3.85	-	-	-	-	-	-	-
	NPC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'18

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
IV	SJVNL	6.60	1.76	0.80	-	-	-	0.00	2.56	-	0.00	-	-	-	-	-	
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Mejia Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	CTPS 7 & 8	29.08	4.62	5.57	-	-	-	-	10.18	-	-	-	-	-	-	-	
4	MTPS #7	62.67	9.21	15.54	-	-	-	-	24.75	-	-	-	-	-	-	-	
	DVC Total	91.75	13.82	21.11	-	-	-	-	34.93	-	-	-	-	-	-	-	
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Rajghat	(0.13)	-	(0.05)	-	-	-	-	(0.05)	-	-	-	-	-	-	0.00	
3	GAS TURBINE	4.37	0.74	1.93	-	-	-	-	2.67	-	-	0.00	-	-	-	(0.00)	
4	Pragati-I	22.60	2.08	8.47	-	-	-	-	10.55	-	-	(0.00)	-	-	-	0.00	
5	Bawana	33.93	10.83	13.00	-	-	-	-	23.83	-	-	0.00	-	-	-	0.00	
	Power stations in Delhi Total	60.78	13.65	23.35	-	-	-	-	37.00	-	-	(0.00)	-	-	-	(0.00)	
IX	ARAVALI	24.43	4.68	7.82	-	-	-	-	12.50	-	-	-	-	-	-	-	
X	SASAN	160.84	2.24	18.49	0.72	-	-	1.38	22.83	-	0.00	-	-	-	-	0.00	
XI	SECI (Solar)	5.19	-	2.85	-	-	-	0.00	2.86	-	-	-	-	-	0.01	0.01	
XII	EDWPCPL	0.74	-	0.23	-	-	-	-	0.23	-	-	-	-	-	-	-	
XIII	Delhi MSW Solutions Ltd	2.78	-	1.95	-	-	-	-	1.95	-	-	-	-	-	-	-	
	GRAND TOTAL without Regulated Credit	668.23	80.67	151.30	0.83	-	-	1.85	234.65	-	0.00	(0.00)	-	-	0.01	0.01	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	668.23	80.67	151.30	0.83	-	-	1.85	234.65	-	0.00	(0.00)	-	-	0.01	0.01	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month									Total									Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges			
		(MU)	(Rs. In Crores)								(MU)	(Rs. In Crores)								
I	NTPC	-	(0.27)	0.00	-	-	-	0.10	(0.17)	-	0.21	0.00	-	-	-	-	0.10	0.32	-	
1	ANTA GAS	-	(0.33)	-	-	-	-	0.01	(0.31)	-	0.39	-	-	-	-	-	0.02	0.41	-	
2	AURAIYA GAS	-	-	(0.45)	-	-	-	-	(0.45)	15.46	4.41	6.34	-	-	-	-	0.06	10.81	6.99	
3	BTPS	-	(0.26)	-	-	-	-	(0.12)	(0.39)	0.96	0.55	0.29	-	-	-	-	(0.11)	0.73	7.59	
4	DADRI GAS	-	0.93	(0.06)	-	-	-	(0.00)	0.86	3.50	1.30	0.82	-	-	-	-	(0.00)	2.12	6.05	
5	UNCHAHAR-I	-	1.69	(0.24)	-	-	-	0.00	1.45	7.12	2.37	1.54	-	-	-	-	0.01	3.92	5.50	
6	UNCHAHAR-II	-	1.41	(0.17)	-	-	-	0.00	1.24	2.39	1.76	0.43	-	-	-	-	(0.06)	2.19	9.20	
7	UNCHAHAR-III	-	-	0.06	-	-	-	(0.06)	0.01	1.86	0.16	0.50	-	-	-	-	-	-	3.27	
8	FARAKKA	-	-	-	-	-	-	0.10	0.10	7.81	0.78	1.86	-	-	-	-	0.11	2.75	3.52	
9	KAHALGAON-I	-	-	-	-	-	-	-	-	24.22	1.84	6.92	-	-	-	-	0.14	8.90	3.67	
10	NCPP(dadri 1)	-	(1.31)	(0.76)	-	-	-	0.11	(1.96)	-	-	-	-	-	-	-	-	-	-	
11	RIHAND-I	-	1.13	(0.11)	-	-	-	0.00	1.02	-	1.13	(0.11)	-	-	-	-	0.00	1.02	-	
12	RIHAND-II	-	1.21	(0.33)	-	-	-	0.00	0.88	21.20	2.54	2.45	-	-	-	-	0.02	5.01	2.36	
13	SINGRAULI	-	(0.15)	0.45	-	-	-	0.00	0.30	29.79	1.92	4.34	-	-	-	-	0.04	6.30	2.11	
14	KAHALGAON-II	-	-	(0.26)	-	-	-	0.13	(0.13)	26.00	2.57	5.66	-	-	-	-	0.15	8.38	3.22	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	(1.55)	(1.48)	-	-	-	-	2.43	(0.61)	94.44	13.41	26.56	-	-	-	-	2.51	42.48	4.50
17	RIHAND-III	-	1.24	(0.75)	-	-	-	0.57	1.06	33.85	5.82	3.78	0.11	-	-	-	0.59	10.29	3.04	
18	KOLDAM HPS-I	-	1.60	1.73	-	0.99	-	0.19	4.51	-	1.60	1.73	-	0.99	-	-	0.19	4.51	-	
	NTPC Total	-	5.32	(2.36)	-	0.99	-	3.47	7.42	268.58	42.76	63.11	0.11	0.99	-	-	3.76	110.73	4.12	
II	NHPC	-	-	-	-	-	-	-	-	1.36	0.17	0.14	-	-	-	-	0.00	0.31	2.31	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	5.80	0.69	0.36	-	-	-	-	0.01	1.06	1.82	
2	SALAL	-	-	-	-	-	-	-	-	2.53	0.34	0.29	-	-	-	-	0.01	0.64	2.52	
3	CHAMERA-I	-	-	-	-	-	-	-	-	0.31	0.11	0.05	-	-	-	-	0.00	0.17	5.36	
4	TANAKPUR	-	-	-	-	-	-	-	-	8.36	0.67	0.69	-	-	-	-	0.01	1.36	1.63	
5	URI	-	-	-	-	-	-	-	-	1.39	0.39	0.17	-	-	-	-	0.01	0.56	4.03	
6	DHALILGANGA	-	-	-	-	-	-	-	-	3.19	0.46	0.32	-	-	-	-	0.01	0.79	2.47	
7	CHAMERA-II	-	-	-	-	-	-	-	-	5.06	1.54	1.39	-	-	-	-	0.01	2.94	5.81	
8	DULHASTI	-	-	-	-	-	-	-	-	1.47	0.37	0.32	-	-	-	-	0.00	0.69	4.71	
9	SEWA Z	-	-	-	-	-	-	-	-	1.98	0.73	0.42	-	-	-	-	0.00	1.15	5.80	
10	CHAMERA-III	-	-	-	-	-	-	-	-	4.94	1.31	1.17	-	-	-	-	0.00	2.49	5.03	
11	URI-II	-	-	-	-	-	-	-	-	0.63	0.30	0.17	-	-	-	-	0.00	0.48	7.59	
12	Parbati-III	-	-	-	-	-	-	-	-	37.03	7.09	5.49	-	-	-	-	0.05	12.63	3.41	
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 5&6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NPC Total	-	-	-	-	-	-	-	-	0.01	0.01	9.51	-	3.73	-	-	0.13	3.86	4.06	



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges		
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)						(Rs./unit)		
IV	SJVNL	-	-	-	-	-	-	(0.01)	(0.01)	6.60	1.76	0.80	-	-	-	(0.01)	2.55	3.87
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	0.16	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	0.16	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	29.08	4.62	5.57	-	-	-	-	10.18	3.50
4	MTPS #7	-	-	-	-	-	-	-	-	62.67	9.21	15.54	-	-	-	-	24.75	3.95
	DVC Total	-	-	-	-	-	-	-	-	91.75	13.82	21.11	-	-	-	-	34.93	3.81
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	1.32	-	-	1.48	-	-	2.80	-	1.32	-	-	1.48	-	-	2.80	-
2	Rajghat	-	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	(0.05)	3.78
3	GAS TURBINE	-	(0.44)	(0.00)	-	-	-	-	(0.44)	4.37	0.30	1.93	-	-	-	-	2.23	5.10
4	Pragati-I	-	1.30	(0.06)	-	-	-	-	1.24	22.60	3.38	8.41	-	-	-	-	11.78	5.21
5	Bawana	-	-	(0.01)	-	-	-	-	(0.01)	33.93	10.83	12.99	-	-	-	-	23.82	7.02
	Power stations in Delhi Total	-	2.18	(0.08)	-	1.48	-	-	3.58	60.78	15.83	23.27	-	1.48	-	-	40.58	6.68
IX	ARAVALI	-	(0.43)	-	-	-	-	0.00	(0.42)	24.43	4.25	7.82	-	-	-	0.00	12.07	4.94
X	SASAN	-	(0.00)	-	-	-	-	-	(0.00)	160.84	2.24	18.49	0.72	-	-	1.38	22.83	1.42
XI	SECI (Solar)	-	-	-	-	-	-	-	-	5.19	-	2.85	-	-	-	0.01	2.87	5.52
XII	EDWPCPL	-	-	-	-	-	-	-	-	0.74	-	0.23	-	-	-	-	0.23	3.15
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.78	-	1.95	-	-	-	-	1.95	7.03
	GRAND TOTAL without Regulated Credit	-	7.13	(2.40)	-	2.54	-	3.47	10.74	668.23	87.79	148.91	0.83	2.54	-	5.33	245.40	3.67
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	7.13	(2.40)	-	2.54	-	3.47	10.74	668.23	87.79	148.91	0.83	2.54	-	5.33	245.40	3.67

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variation.  
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS	-	0.39	-	-	-	-	-	0.39	-	-	-	-	-	-	-	
2	AURAIYA GAS	0.22	0.62	0.07	-	-	-	-	0.70	-	-	(0.00)	-	-	-	(0.05)	
3	BTPS	41.16	4.30	16.78	-	-	-	-	21.08	-	-	(0.05)	-	-	-	(0.05)	
4	DADRI GAS	0.71	0.40	0.25	-	-	-	-	0.65	-	-	-	-	-	0.02	0.02	
5	UNCHAHAR-I	3.49	0.38	1.02	0.00	-	-	-	1.40	-	-	0.01	-	-	-	0.01	
6	UNCHAHAR-II	6.84	0.68	2.00	0.00	-	-	-	2.68	-	-	0.02	-	-	-	0.02	
7	UNCHAHAR-III	2.32	0.36	0.68	-	-	-	-	1.04	-	-	0.01	-	-	-	0.01	
8	FARAKKA	2.62	0.24	0.57	-	-	-	-	0.82	-	0.00	-	-	-	-	0.00	
9	KAHALGAON-I	7.82	0.78	1.64	-	-	-	0.00	2.42	-	0.00	-	-	-	-	0.00	
10	NCPP(dadri 1)	34.39	3.76	11.88	-	-	-	-	15.64	-	-	0.00	-	-	0.13	0.13	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	13.46	1.23	1.74	-	-	-	-	2.96	-	-	(0.05)	-	-	-	(0.05)	
13	SINGRAULI	40.00	2.74	5.14	-	-	-	-	7.88	-	-	(0.00)	-	-	-	(0.00)	
14	KAHALGAON-II	19.31	2.57	3.87	-	-	-	0.00	6.44	-	0.00	-	-	-	-	0.00	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	90.92	14.96	29.43	-	-	-	-	44.39	-	0.00	-	-	-	0.15	0.15	
17	RIHAND-III	34.80	4.58	4.57	0.13	-	-	-	9.28	-	-	(0.08)	-	-	-	(0.08)	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	298.06	38.00	79.63	0.13	-	-	0.00	117.77	-	0.00	(0.13)	-	-	0.30	0.17	
II	NHPC																
1	BAIRA SIUL	1.38	0.16	0.14	-	-	0.00	0.30	-	-	-	-	-	-	-	-	
2	SALAL	9.24	0.79	0.57	-	-	0.00	1.36	-	-	-	-	-	-	-	-	
3	CHAMERA-I	3.86	0.36	0.44	-	-	0.00	0.80	-	-	-	-	-	-	-	-	
4	TANAKPUR	0.42	0.20	0.07	-	-	0.00	0.27	-	-	-	-	-	-	-	-	
5	URI	9.91	0.72	0.81	-	-	0.00	1.54	-	-	-	-	-	-	-	-	
6	DHAULIGANGA	2.81	0.43	0.34	-	-	0.00	0.77	-	(0.00)	-	-	-	-	-	(0.00)	
7	CHAMERA-II	5.81	0.48	0.58	-	-	0.00	1.06	-	-	-	-	-	-	-	-	
8	DULHASTI	9.33	1.63	2.56	-	-	0.00	4.19	-	-	-	-	-	-	-	-	
9	SEWA 2	0.96	0.39	0.21	-	-	0.00	0.60	-	-	-	-	-	-	-	-	
10	CHAMERA-III	3.75	0.75	0.80	-	-	0.00	1.55	-	-	-	-	-	-	-	-	
11	URI II	5.70	1.40	1.35	-	-	0.00	2.75	-	-	-	-	-	-	-	-	
12	Parbatii-III	1.28	0.52	0.35	-	-	0.00	0.87	-	(0.00)	-	-	-	-	-	(0.00)	
	NHPC Total	54.44	7.82	8.23	-	-	0.01	16.06	-	(0.00)	-	-	-	-	-	(0.00)	
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 3B4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 5B6	9.72	-	3.81	-	-	-	0.12	3.94	-	-	-	-	-	-	-	
	NPC Total	9.72	-	3.81	-	-	-	0.12	3.94	-	-	-	-	-	-	-	
IV	SJVNL	12.00	1.95	1.46	-	-	0.00	3.41	-	0.00	-	-	-	-	-	-	



## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for May'18

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)						
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	1.21	-	0.26	-	-	-	-	0.26	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	49.17	7.72	8.27	-	-	-	-	15.99	-	-	-	-	-	-	-
4	MTPS #7	58.84	8.41	15.18	-	-	-	-	23.58	-	-	(0.00)	-	-	-	(0.00)
	DVC Total	108.01	16.13	23.44	-	-	-	-	39.58	-	-	(0.00)	-	-	-	(0.00)
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	(0.13)	-	(0.05)	-	-	-	-	(0.05)	-	-	-	-	-	-	-
3	GAS TURBINE	4.82	0.74	2.30	-	-	-	-	3.04	-	-	(0.00)	-	-	-	(0.00)
4	Pragati-I	29.27	2.45	13.81	-	-	-	-	16.26	-	(0.35)	-	-	-	-	(0.35)
5	Bawana	43.60	11.04	18.32	-	-	-	-	29.36	-	-	0.00	-	-	-	0.00
	Power stations in Delhi Total	77.56	14.23	34.38	-	-	-	-	48.61	-	(0.35)	0.00	-	-	-	(0.35)
IX	ARAVALI	21.65	4.16	7.34	-	-	-	-	11.50	-	-	-	-	-	-	-
X	SASAN	206.43	2.31	23.73	-	-	-	-	2.03	28.07	-	-	-	-	-	-
XI	SECI (Solar)	5.15	-	2.83	-	-	-	-	2.83	-	-	-	-	-	-	-
XII	EDWPCPL	1.35	-	0.43	-	-	-	-	0.43	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.52	-	1.77	-	-	-	-	1.77	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	798.11	84.60	187.32	0.13	-	-	-	2.16	274.22	-	(0.34)	(0.13)	-	-	0.30 (0.18)
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	798.11	84.60	187.32	0.13	-	-	-	2.16	274.22	-	(0.34)	(0.13)	-	-	0.30 (0.18)



BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for May'18

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)	
		Units Purchased (MU)	Fixed Charges (Rs. in Crores)	Variable Charges As per Incentive order	Interest As per CERC order	Interest Others (Rs. in Crores)	Other Charges (Rs. in Crores)	Total Charges (Rs. in Crores)	Units Purchased (MU)	Fixed Charges (Rs. in Crores)	Variable Charges As per Incentive order	Interest As per CERC order	Interest Others (Rs. in Crores)	Other Charges (Rs. in Crores)	Total Charges (Rs. in Crores)				
I	NTPC																		
1	ANTA GAS	-	(0.11)	0.00	-	-	-	0.00	(0.11)	0.28	0.00	-	-	-	0.00	0.28	-		
2	AURAYA GAS	-	(0.02)	0.00	-	-	-	0.00	(0.01)	0.22	0.61	0.07	-	-	0.00	0.68	31.58		
3	BTPS	-	(0.07)	-	-	-	-	-	(0.07)	41.16	4.23	16.73	-	-	-	-	5.09		
4	DADRI GAS	-	0.12	0.04	-	-	-	0.00	0.16	0.71	0.52	0.28	-	-	0.02	0.83	11.67		
5	UNGCHAMAR-I	-	(0.92)	(0.01)	-	-	-	-	(0.94)	3.49	(0.55)	1.03	-	-	(0.00)	0.47	1.34		
6	UNGCHAMAR-II	-	(1.68)	-	-	-	-	0.00	(1.68)	6.84	(1.00)	2.02	0.00	-	0.00	1.03	1.51		
7	UNGCHAMAR-III	-	(1.43)	-	-	-	-	-	(1.43)	2.32	(1.06)	0.69	-	-	0.00	0.82	(1.65)		
8	FARAKKA	-	(0.01)	-	-	-	-	0.00	0.00	2.62	0.24	0.57	-	-	0.00	0.82	3.12		
9	KALAGAON-I	-	(0.00)	-	-	-	-	0.00	0.00	7.82	0.78	1.64	-	-	0.00	2.42	3.10		
10	NEPPD(asn 1)	-	(0.27)	(0.25)	-	-	-	0.00	(0.51)	34.39	3.50	11.62	-	-	0.13	15.25	4.44		
11	RIHAND-I	-	(1.05)	-	-	-	-	0.00	(1.05)	-	-	-	-	-	0.00	(1.05)	-		
12	RIHAND-II	-	(1.16)	-	-	-	-	0.00	(1.16)	13.46	0.07	1.69	-	-	0.00	1.76	1.30		
13	SINGRAULI	-	0.30	0.40	-	-	-	0.00	0.71	40.00	3.05	5.54	-	-	0.00	8.59	2.15		
14	KAHALGAON-II	-	0.00	-	-	-	-	0.00	0.00	19.31	2.57	3.87	-	-	0.00	6.44	3.34		
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
16	NCPP-II	-	(0.28)	(0.26)	-	-	-	0.01	(0.54)	90.92	14.68	29.17	-	-	0.16	44.00	4.84		
17	RIHAND-III	-	(1.08)	-	-	-	-	0.00	(1.08)	34.80	3.50	4.50	0.13	-	0.00	8.13	2.33		
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	NTPC Total	-	(7.64)	(0.08)	-	-	-	0.03	(7.70)	298.06	30.36	79.42	0.13	-	0.33	110.24	3.70		
II	NHPC																		
1	BARA SUL.	-	(0.00)	-	-	-	-	0.00	(0.00)	1.38	0.16	0.14	-	(0.00)	0.00	0.30	2.21		
2	SALAL	-	(0.00)	-	-	-	-	0.00	(0.00)	9.24	0.79	0.57	-	(0.00)	0.00	1.36	1.47		
3	CHAMERA-I	-	-	-	-	-	-	-	(0.00)	3.86	0.36	0.44	-	(0.00)	0.00	0.80	2.05		
4	TANAKPUR	-	-	-	-	-	-	-	(0.00)	0.42	0.20	0.07	-	(0.00)	0.00	0.27	6.45		
5	URI	-	(0.00)	-	-	-	-	0.00	(0.00)	9.91	0.72	0.81	-	(0.00)	0.00	1.54	1.55		
6	DHAULIGANGA	-	-	-	-	-	-	-	(0.00)	2.81	0.43	0.34	-	(0.00)	0.00	0.77	2.75		
7	CHAMERA-II	-	(0.00)	-	-	-	-	-	(0.00)	5.81	0.48	0.58	-	(0.00)	0.00	1.06	1.82		
8	DULHASTI	-	-	-	-	-	-	-	(0.00)	9.33	1.63	2.56	-	(0.00)	0.00	4.19	4.50		
9	SEWA 2	-	-	-	-	-	-	-	(0.00)	0.96	0.39	0.21	-	(0.00)	0.00	0.60	6.22		
10	CHAMERA-III	-	-	-	-	-	-	-	(0.00)	3.75	0.75	0.80	-	(0.00)	0.00	1.55	4.13		
11	URI-II	-	(0.00)	-	-	-	-	-	(0.00)	5.20	1.40	1.35	-	(0.00)	0.00	2.75	4.82		
12	Parbat-III	-	(0.00)	-	-	-	-	-	(0.00)	1.28	0.52	0.35	-	(0.00)	0.00	0.87	6.79		
	NHPC Total	-	(0.00)	(0.00)	-	-	-	(0.00)	(0.01)	54.44	7.82	8.23	-	(0.00)	0.00	16.05	2.95		
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1	NAPP	-	-	-	-	-	-	0.01	0.01	-	-	-	-	0.01	0.01	-	-		
2	RAPP 36x	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3	RAPP 56x	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	NPC Total	-	-	-	-	-	-	0.01	0.01	9.72	-	3.81	-	-	-	-	-		
IV	SLVNL	-	-	-	-	-	-	-	-	12.00	1.95	1.46	-	-	0.00	3.41	2.84		



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	-	0.16
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	-	0.16
	THDC Total	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	-	0.16
VI	Tala HEP	-	-	-	-	-	-	-	-	1.21	-	0.26	-	-	-	-	0.26	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	0.32	-	-	-	-	0.32	-	-	-	-	-	-	-	0.32	-
3	CTPS 7 & 8	-	-	(1.16)	-	-	-	-	(1.16)	49.17	7.72	7.11	-	-	-	-	14.84	3.02
4	MTPS #7	-	-	0.54	-	-	-	-	0.54	58.84	8.41	15.72	-	-	-	-	24.13	4.10
	DVC Total	-	-	(0.29)	-	-	-	-	(0.29)	108.01	16.13	23.15	-	-	-	-	39.28	3.64
VIII	Power stations in Delhi	-	1.32	-	-	1.48	-	-	2.80	-	1.32	-	-	1.48	-	-	2.80	-
1	IP Station	-	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	(0.05)	3.78
2	Rajghat	-	-	-	-	-	-	-	(0.00)	4.82	0.74	2.30	-	-	-	-	3.04	6.30
3	GAS TURBINE	-	-	(0.00)	-	-	-	-	(0.00)	29.27	2.10	13.47	-	-	-	-	15.58	5.32
4	Pragati-I	-	-	(0.33)	-	-	-	-	(0.33)	43.60	11.04	18.32	-	-	-	-	29.36	6.73
5	Bawana	-	-	(0.00)	-	-	-	-	(0.00)	-	-	-	-	-	-	-	50.73	6.54
	Power stations in Delhi Total	-	1.32	(0.33)	-	1.48	-	-	2.46	77.56	15.21	34.04	-	1.48	-	-	50.73	6.54
IX	ARAVALI	-	-	-	-	-	-	0.24	0.24	21.65	4.16	7.34	-	-	-	0.24	11.74	5.42
X	SASAN	-	-	-	-	-	-	-	-	206.43	2.31	23.73	-	-	-	2.03	28.07	1.36
XI	SECI (Solar)	-	-	-	-	-	-	-	-	5.15	-	2.83	-	-	-	-	2.83	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	-	1.35	-	0.43	-	-	-	-	0.43	3.21
XIII	Delhi MSW Solutions Ltd GRAND TOTAL without Regulated Credit	-	(6.28)	(0.67)	-	1.55	-	0.28	(5.12)	798.11	77.98	186.53	0.13	1.55	-	2.74	268.93	3.37
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	(6.28)	(0.67)	-	1.55	-	0.28	(5.12)	798.11	77.98	186.53	0.13	1.55	-	2.74	268.93	3.37

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.00	0.50	0.00	-	-	-	0.00	0.51	-	-	-	-	-	0.01	0.01	
2	AURAIYA GAS	-	0.76	-	-	-	-	0.00	0.76	-	-	-	-	-	0.00	0.00	
3	BTPS	44.85	4.46	17.66	-	-	-	22.12	-	-	(0.26)	-	-	-	-	(0.26)	
4	DADRI GAS	0.95	0.72	0.35	-	-	-	0.00	1.07	-	-	-	-	-	0.07	0.07	
5	UNCHAHAR-I	2.81	0.38	0.83	(0.00)	-	-	0.00	1.20	-	-	0.01	-	-	-	0.01	
6	UNCHAHAR-II	5.59	0.68	1.64	(0.00)	-	-	0.00	2.32	-	-	0.03	-	-	-	0.03	
7	UNCHAHAR-III	3.43	0.66	1.01	-	-	-	0.00	1.67	-	-	0.01	-	-	0.00	0.01	
8	FARAKKA	2.50	0.30	0.55	-	-	-	0.00	0.85	-	-	-	-	-	0.00	0.00	
9	KAHALGAON-I	6.42	0.78	1.33	-	-	-	0.00	2.11	-	-	-	-	-	-	-	
10	NCPP(dadri 1)	28.11	3.46	9.88	-	-	-	0.00	13.34	-	-	0.09	-	-	0.03	0.12	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	11.03	0.91	1.38	-	-	-	0.00	2.29	-	-	(0.01)	-	-	-	(0.01)	
13	SINGRAULI	34.66	2.55	4.75	-	-	-	0.00	7.30	-	-	0.23	-	-	-	0.23	
14	KAHALGAON-II	17.02	2.31	3.38	-	-	-	0.00	5.70	-	-	-	-	-	-	-	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	85.41	14.96	28.11	-	-	-	0.01	43.07	-	-	0.35	-	-	0.74	1.09	
17	RIHAND-III	28.14	4.58	3.58	(0.12)	-	-	0.00	8.04	-	-	(0.03)	-	-	-	(0.03)	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	270.91	38.01	74.45	(0.12)	-	-	0.03	112.37	-	-	0.42	-	-	0.85	1.27	
II	NHPC																
1	BAIRA SIUL	1.28	0.14	0.13	-	-	-	0.00	0.27	-	-	-	-	-	-	-	
2	SALAL	13.83	0.78	0.85	-	-	-	0.00	1.64	(0.00)	-	(0.00)	-	-	-	(0.00)	
3	CHAMERA-I	5.49	0.35	0.63	-	-	-	0.00	0.98	-	-	-	-	-	-	-	
4	TANAKPUR	0.96	0.29	0.16	-	-	-	0.00	0.44	-	-	-	-	-	-	-	
5	URI	8.41	0.66	0.69	-	-	-	0.00	1.35	-	-	-	-	-	-	-	
6	DHAULIGANGA	4.55	0.40	0.55	-	-	-	0.00	0.95	-	-	-	-	-	-	-	
7	CHAMERA-II	6.35	0.43	0.64	-	-	-	0.00	1.07	-	-	-	-	-	-	-	
8	DULHASTI	8.46	1.49	2.33	-	-	-	0.00	3.81	-	-	-	-	-	-	-	
9	SEWA 2	0.73	0.39	0.16	-	-	-	0.00	0.55	-	-	-	-	-	-	-	
10	CHAMERA-III	4.47	0.68	0.95	-	-	-	0.00	1.63	-	-	-	-	-	-	-	
11	URI- II	5.56	1.36	1.32	-	-	-	0.00	2.68	-	-	-	-	-	-	-	
12	Parbati-III	2.25	0.50	0.61	-	-	-	0.00	1.12	-	-	-	-	-	-	-	
	NHPC Total	62.33	7.48	9.01	-	-	-	0.01	16.50	(0.00)	-	(0.00)	-	-	-	(0.00)	
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 5&6	9.28	-	3.64	-	-	-	0.12	3.76	-	-	-	-	-	-	-	
	NPC Total	9.28	-	3.64	-	-	-	0.12	3.76	-	-	-	-	-	-	-	
IV	SJVNL	25.19	1.89	3.06	-	-	-	0.00	4.95	-	0.00	-	-	-	-	-	



## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for June'18

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	2.18	-	0.47	-	-	-	-	0.47	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	45.46	7.79	7.50	-	-	-	-	15.29	-	-	-	-	-	-	-	-
4	MTPS #7	63.22	9.94	14.67	-	-	-	-	24.62	-	-	-	-	-	-	-	-
	DVC Total	108.68	17.73	22.18	-	-	-	-	39.91	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	(0.13)	-	(0.05)	-	-	-	-	(0.05)	-	-	-	-	-	-	-	-
3	GAS TURBINE	6.68	0.93	4.27	-	-	-	-	5.20	-	-	0.00	-	-	-	0.00	-
4	Pragati-I	31.05	2.46	18.36	-	-	-	-	20.82	-	-	-	-	-	-	-	-
5	Bawana	53.37	12.29	23.67	-	-	-	-	35.96	-	-	0.00	-	-	-	0.00	-
	Power stations in Delhi Total	90.96	15.69	46.26	-	-	-	-	61.94	-	-	0.00	-	-	-	0.00	-
IX	ARAVALI	24.27	5.62	8.22	-	-	-	-	13.83	-	-	(0.08)	-	-	-	0.90	0.82
X	SASAN	202.08	2.87	23.23	-	-	-	-	2.03	28.13	-	-	-	-	-	(0.00)	(0.00)
XI	SECI (Solar)	3.44	-	1.89	-	-	-	-	1.89	(0.03)	-	(0.01)	-	-	-	(0.01)	(0.02)
XII	EDWPCPL	0.94	-	0.30	-	-	-	-	0.30	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.38	-	1.67	-	-	-	-	1.67	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	802.65	89.28	194.39	(0.12)	-	-	-	2.19	285.73	(0.03)	-	0.32	-	-	1.74	2.07
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	802.65	89.28	194.39	(0.12)	-	-	-	2.19	285.73	(0.03)	-	0.32	-	-	1.74	2.07



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed			
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges			
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)						(Rs./unit)			
I	NTPC	-	-	-	-	-	-	0.12	0.12	0.00	0.50	0.00	-	-	-	0.13	0.63	3,434.37	
1	ANTA GAS	-	-	-	-	-	-	-	-	-	0.76	-	-	-	-	0.00	0.76	-	
2	AURAIYA GAS	-	-	-	-	-	-	-	-	44.85	4.46	17.40	-	-	-	-	21.86	4.87	
3	BTPS	-	-	-	-	-	-	-	-	0.01	0.01	0.95	0.72	0.35	-	-	0.08	1.16	12.22
4	DADRI GAS	-	-	-	-	-	-	0.01	0.01	-	-	-	-	-	-	0.00	1.22	4.34	
5	UNCHAHAR-I	-	-	0.00	-	-	-	0.00	0.00	2.81	0.38	0.84	(0.00)	-	-	0.00	2.51	4.49	
6	UNCHAHAR-II	-	-	0.00	-	-	-	0.16	0.16	5.59	0.68	1.68	(0.00)	-	-	0.16	2.51	4.49	
7	UNCHAHAR-III	-	-	0.00	-	-	-	-	0.00	3.43	0.66	1.02	-	-	-	0.00	1.69	4.91	
8	FARAKKA	-	(0.02)	-	-	-	-	0.02	0.00	2.50	0.28	0.55	-	-	-	0.03	0.86	3.43	
9	KAHALGAON-I	-	(0.04)	-	-	-	-	0.03	(0.00)	6.42	0.74	1.33	-	-	-	0.04	2.11	3.29	
10	NCPP(dadri 1)	-	-	(0.41)	-	-	-	0.20	(0.21)	28.11	3.46	9.57	-	-	-	0.23	13.26	4.72	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	-	-	-	-	-	-	-	-	11.03	0.91	1.36	-	-	-	0.00	2.27	2.06	
13	SINGRAULI	-	-	-	-	-	-	-	-	34.66	2.55	4.97	-	-	-	0.00	7.53	2.17	
14	KAHALGAON-II	-	(0.08)	-	-	-	-	-	(0.08)	17.02	2.23	3.38	-	-	-	0.00	5.62	3.30	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	-	(0.43)	-	-	-	-	(0.43)	85.41	14.96	28.02	-	-	-	0.75	43.73	5.12	
17	RIHAND-III	-	-	-	-	-	-	-	-	28.14	4.58	3.55	(0.12)	-	-	0.00	8.01	2.85	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	-	(0.14)	(0.83)	-	-	-	0.54	(0.42)	270.91	37.88	74.04	(0.12)	-	-	1.43	113.22	4.18	
II	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.28	0.14	0.13	-	-	-	0.00	0.27	2.12	
2	SALAL	-	-	-	-	-	-	-	-	13.83	0.78	0.85	-	-	-	0.00	1.64	1.18	
3	CHAMERA-I	-	-	-	-	-	-	-	-	5.49	0.35	0.63	-	-	-	0.00	0.98	1.78	
4	TANAKPUR	-	-	-	-	-	-	-	-	0.96	0.29	0.16	-	-	-	0.00	0.44	4.62	
5	URI	-	-	-	-	-	-	-	-	8.41	0.66	0.69	-	-	-	0.00	1.35	1.61	
6	DHAULIGANGA	-	-	-	-	-	-	-	-	4.55	0.40	0.55	-	-	-	0.00	0.95	2.10	
7	CHAMERA-II	-	-	-	-	-	-	-	-	6.35	0.43	0.64	-	-	-	0.00	1.07	1.69	
8	DULHASTI	-	-	-	-	-	-	-	-	8.46	1.49	2.33	-	-	-	0.00	3.81	4.51	
9	SEWA 2	-	-	-	-	-	-	-	-	0.73	0.39	0.16	-	-	-	0.00	0.55	7.58	
10	CHAMERA-III	-	-	-	-	-	-	-	-	4.47	0.68	0.95	-	-	-	0.00	1.63	3.65	
11	URI- II	-	-	-	-	-	-	-	-	5.56	1.36	1.32	-	-	-	0.00	2.68	4.83	
12	Parbati-III	-	-	-	-	-	-	-	-	2.25	0.50	0.61	-	-	-	0.00	1.12	4.99	
	NHPC Total	-	-	-	-	-	-	-	-	62.33	7.48	9.01	-	-	-	0.01	16.50	2.65	
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.02)	(0.02)	-	
1	NAPP	-	-	-	-	-	-	(0.02)	(0.02)	-	-	-	-	-	-	(0.02)	(0.02)	-	
2	RAPP 3 <del>24</del>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	RAPP 5 <del>66</del>	-	-	-	-	-	-	(0.02)	(0.02)	9.28	-	3.64	-	-	-	0.12	3.76	4.05	
	NPC Total	-	-	-	-	-	-	-	-	9.28	-	3.64	-	-	-	0.10	3.75	4.04	
IV	SJVNL	-	-	-	-	-	-	-	-	25.19	1.89	3.06	-	-	-	0.00	4.95	1.96	



## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for June'18

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	0.16	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	0.16	-
	THDC Total	-	0.05	0.05	-	0.07	-	-	0.16	-	0.05	0.05	-	0.07	-	-	0.16	-
VI	Tala HEP	-	-	-	-	-	-	-	-	2.18	-	0.47	-	-	-	-	0.47	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.29	3.36
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.62	3.89
4	MTPS #7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	39.91	3.67
	DVC Total	-	-	-	-	-	-	-	-	108.68	17.73	22.18	-	-	-	-	-	-
VIII	Power stations in Delhi	-	1.32	-	-	1.48	-	-	2.80	-	1.32	-	-	1.48	-	-	2.80	-
1	IP Station	-	1.32	-	-	1.48	-	-	2.80	-	(0.13)	-	(0.05)	-	-	-	(0.05)	3.78
2	Rajghat	-	-	-	-	-	-	-	-	-	6.68	0.93	4.26	-	-	-	5.19	7.77
3	GAS TURBINE	-	-	(0.01)	-	-	-	-	(0.01)	-	31.05	2.46	18.36	-	-	-	20.82	6.71
4	Pragati-I	-	-	-	-	-	-	-	-	-	53.37	12.29	23.61	-	-	-	35.90	6.73
5	Bawana	-	-	(0.06)	-	-	-	-	(0.06)	-	90.96	17.01	46.18	-	1.48	-	64.67	7.11
	Power stations in Delhi Total	-	1.32	(0.07)	-	1.48	-	-	2.73	-	90.96	17.01	46.18	-	1.48	-	64.67	7.11
IX	ARAVALI	-	(5.71)	-	-	-	-	-	(5.71)	24.27	(0.10)	8.14	-	-	-	0.90	8.94	3.68
X	SASAN	-	-	-	-	-	-	(0.20)	(0.20)	202.08	2.87	23.23	-	-	-	1.83	27.93	1.38
XI	SECI (Solar)	-	-	-	-	-	-	-	-	3.42	-	1.88	-	-	-	(0.01)	1.87	5.48
XII	EDWPCPL	-	-	-	-	-	-	-	-	0.94	-	0.30	-	-	-	-	0.30	3.21
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.38	-	1.67	-	-	-	-	1.67	7.03
	GRAND TOTAL without Regulated Credit	-	(4.48)	(0.86)	-	1.55	-	0.32	(3.47)	802.63	84.80	193.85	(0.12)	1.55	-	4.26	284.33	3.54
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	(4.48)	(0.86)	-	1.55	-	0.32	(3.47)	802.63	84.80	193.85	(0.12)	1.55	-	4.26	284.33	3.54

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Vendor Name	Bills pertaining to			(Rs. In Crores) Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	69.30	-	4.20	73.50
2	Delhi Transco Ltd. (Wheeling Chg)	63.01	1.02	0.00	64.03
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.02	-	-	0.02
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.30	-	-	0.30
6	NTPC	1.05	-	-	1.05
7	Solar Energy Corporation of India	0.47	(0.00)	0.03	0.50
8	PTC India Ltd	-	-	-	-
	Transmission Charges Total	134.16	1.01	4.23	139.40
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.52	-	-	0.52
2	Delhi Transco Ltd. (NRLDC/POSOCO Chg)	0.14	-	-	0.14
	LDC Charges Total	0.66	-	-	0.66
	GRAND TOTAL	134.82	1.01	4.23	140.06



BSES Yamuna Power Limited  
Party-wise transmission and LDC cost for April'18

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to April 2018			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	21.24	-	-	21.24
2	Delhi Transco Ltd. (Wheeling Chg)	19.85	-	0.00	19.85
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.07	-	-	0.07
6	NTPC	0.35	-	-	0.35
7	Solar Energy Corporation of India	0.16	-	-	0.16
8	PTC India Ltd				
	<b>Transmission Charges Total</b>	<b>41.67</b>	<b>-</b>	<b>0.00</b>	<b>41.68</b>
II	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.16			0.16
2	NRLDC Charges POSOCO	0.05			0.05
	<b>Total</b>	<b>0.21</b>	<b>-</b>	<b>-</b>	<b>0.21</b>
	<b>GRAND TOTAL</b>	<b>41.88</b>	<b>-</b>	<b>0.00</b>	<b>41.88</b>



BSES Yamuna Power Limited  
 Party-wise transmission and LDC cost for Month of May'18

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to May 2018			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	22.37	-	(0.30)	22.07
2	Delhi Transco Ltd. (Wheeling Chg)	21.42	0.01	-	21.43
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.12	-	-	0.12
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	0.03	0.19
8	PTC India Ltd				
	Transmission Charges Total	44.43	0.01	(0.27)	44.17
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.22	-	-	0.22
	GRAND TOTAL	44.65	0.01	(0.27)	44.39



BSES Yamuna Power Limited  
Party-wise transmission and LDC cost for June'18

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to June 2018			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	25.69	-	4.50	30.19
2	Delhi Transco Ltd. (Wheeling Chg)	21.74	1.01	-	22.75
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.11	-	-	0.11
6	NTPC	0.35	-	-	0.35
7	Solar Energy Corporation of India	0.15	(0.00)	-	0.15
8	PTC India Ltd				
	Transmission Charges Total	48.05	1.01	4.50	53.55
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.19			0.19
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.23	-	-	0.23
	GRAND TOTAL	48.29	1.01	4.50	53.79



## Annexure 3

BSES Yamuna Power Limited							
Details Of Fixed Charges Paid during Power Regulations for the period April to June 2018							
Generator	Duration of Power Regulation		FC Paid (in Crores)			Total(Rs crs)	Remarks
	From	To	Apr-18	May-18	Jun-18		
NATHPA JHAKRI HEP	25 Sep 2013	17-Mar-18	0.0	0.00	0.00	0.0	SJVNL regulated BYPL power w.e.f 25.09.2013 to 17.03.2018
<b>A. SJVNL Sub-Total (In Crores)</b>			0.00	0.00	0.00	0.0	
Bairasual	28-Mar-15	31-Jul-16	0.00	0.00	0.00	0.00	NHPC regulated BYPL power w.e.f 28.03.2015 to 31.07.2016. Regulation lifted w.e.f. 01.08.2016 and power relocated to BRPL.
Salal			0.00	0.00	0.00	0.00	
Tanakpur			0.00	0.00	0.00	0.00	
Chamera-I			0.00	0.00	0.00	0.00	
Uri			0.00	0.00	0.00	0.00	
Chamera-II			0.00	0.00	0.00	0.00	
Dhauliganga			0.00	0.00	0.00	0.00	
Sewa-II			0.00	0.00	0.00	0.00	
Chamera-III			0.00	0.00	0.00	0.00	
Dulhasti			0.00	0.00	0.00	0.00	
URI-II	01-Feb-16	31-Jul-16	0.00	0.00	0.00	0.00	NHPC regulated BYPL power w.e.f 01.02.2016 31.07.2016. Regulation lifted w.e.f. 01.08.2016 and power relocated to BRPL till 31.03.2018.
Parbati - III			0.00	0.00	0.00	0.00	
<b>B. NHPC Sub-Total (In Crores)</b>			0.00	0.00	0.00	0.00	Aravali regulated BYPL power w.e.f 05.09.2016 to 31.03.2018.
Jhajjar	5-Sep-16	31-Mar-18	0.00	0.00	0.00	0.00	
<b>C. Aravali Sub-Total (In Crores)</b>			0.00	0.00	0.00	0.00	
<b>D=A+B+C Total (In Crores)</b>			0.00	0.00	0.00	0.00	



Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 <a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a>
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Summary of Monthly Energy of Discom for the month of April'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/198

ISSUE DATE

18.05.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.221357	-0.128016	0.000000	0.000000	-0.154627	-0.504000
2	Pragati	39.849369	22.603923	8.363986	42.535956	27.376266	140.729500
3	GT	34.675038	4.372938	0.000000	0.000000	23.440023	62.488000
4	BTPS	26.431415	15.457955	5.048193	18.481896	16.743953	82.163413
5	CCGT BAWANA	69.218334	33.932789	3.781597	13.862418	152.325112	273.120250
(A)	Total Intra State	169.952800	76.239589	17.193777	74.880270	219.730727	557.997163
(B)	ISGS	846.843050	469.495464	0.000000	43.491590	454.936174	1814.766278
1	DVC(LT-3)	48.420628	28.623492	0.000000	0.000000	34.571560	111.615680
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	DVC(MEJIA7)(LT-8)	0.000000	61.705120	0.000000	0.000000	0.000000	61.705120
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	35.592840	35.592840
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	4.717500	0.000000	0.000000	0.000000	0.000000	4.717500
7	Raj_Solar (SECI)			0.000000	0.000000		0.000000
(C)	Total Long Term Bilateral Purchase	53.138128	90.328612	0.000000	0.000000	70.164400	213.631140
1	IEX(Purchase)	8.340185	1.858985	0.000000	1.059705	25.639998	36.898873
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.208318	0.000000	11.919600	3.202970	15.330888
4	Banking (purchase)	33.521660	13.292672	0.000000	0.000000	0.000000	46.814332
(D)	Total ShortTerm Purchase	41.861845	15.359975	0.000000	12.979305	28.842968	99.044093
(E)	Total Purchase(A+B+C+D)	1111.795823	651.423640	17.193777	131.351165	773.674268	2685.438673
1	IEX(Sale)	-12.824285	-44.946250	0.000000	-5.217600	-23.497545	-86.485680
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.831702	0.000000	0.000000	-78.400724	-79.232426
4	Banking(Sale)	0.000000	-13.859648	0.000000	0.000000	-80.447451	-94.307099
(F)	Total Sale	-12.824285	-59.637600	0.000000	-5.217600	-182.345720	-260.025205
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	13.196872	3.542957	0.010246	0.647962	8.217633	25.615670
(G)	Net Purchase (E+F+Rithala+RG)	1112.168410	595.328997	17.204022	126.781527	599.546181	2451.029137

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

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MANAGER(SO/EA)

**Details of Renewable Generation for the Month of April'18****Solar Generation**

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					10377.000	10377.000
2	CENPEID					1614.000	1614.000
3	CORPORATE OFFICE					419.000	419.000
4	CENNET					2529.000	2529.000
5	1 MW KPM					78228.000	78228.000
6	NARELA A7 GRID					7703.000	7703.000
7	BAWANA CWG GRID					14873.000	14873.000
8	NARELA DSIDC					9595.000	9595.000
9	GTK					3424.000	3424.000
10	RG-2					3237.000	3237.000
11	RG-5					26854.000	26854.000
12	RG-22					13871.000	13871.000
13	RG-23					6579.000	6579.000
14	RG-24					11801.000	11801.000
15	Thyagraj Stadium	43445.250					43445.250
16	Tahirpur		4850.000				4850.000
17	DSIDC JHILMIL		3051.600				3051.600
18	Yamuna Vihar		3331.200				3331.200
19	Vivek Vihar		2554.800				2554.800
20	Seelampur		4082.000				4082.000
21	Dwarkapuri		3192.000				3192.000
22	Shakarpur		2888.400				2888.400
23	Workshop PPG		4390.000				4390.000
24	Karkardooma Car Parking		554.400				554.400
25	DAIL*						0.000
	Total in KWH	43445.250	28894.400	0.000	0.000	191104.000	263443.650

\* This data will be updated after receiving from BRPL.

**Non-Solar Renweable Generation**

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	7.911391	0.000000	0.000000	0.000000	4.320000	12.231391
2	MSW Bawana	4.855867	2.775777	0.000000	0.591159	3.391326	11.614129
3	EDWPCL	0.386169	0.738286	0.010246	0.056803	0.315203	1.506706
	Total in Mus	13.153427	3.514063	0.010246	0.647962	8.026529	25.352226

**Details of Energy Scheduled to ISOA Customers for the Month of April'18**

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.						0.000000
2	Duggar Fiber Pvt. Ltd.					0.000000	0.000000
3	Fortis Hospotel Limited					0.000000	0.000000
4	Max Healthcare Institute Limited						0.000000
5	Indian Hotels(Taj Vivanta)	0.3564					0.356400
6	Divine Infracon Pvt.Ltd.						0.000000
7	Rajiv Gandhi Cancer Inst.					0.3564	0.356400
8	Today Hotels						0.000000
9	Indian Spinal Injuries Centre						0.000000
10	Batra Hospital						0.000000
11	All India Society for Health Aid Edu						0.000000
12	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.4284					0.428400
13	Bird Airport Hotel pvt.Ltd						0.000000
14	Juniper Hotel Pvt. Ltd.	0.27192					0.271920
15	Bird Hospitality						0.000000
16	Aria	0.643920					0.643920
17	Asian Hotels (North) Limited (Hyatt)	0.44088					0.440880
18	DIAPL		1.58904				1.589040
19	Wave Hospitality Pvt. Ltd.						0.000000
20	Max Balaji		0.16632				0.166320
21	Jackson Developer					0.12973	0.129730
22	Escort Heart						0.000000
23	Shiva Alloys Pvt. Ltd.						0.000000
24	Caddie Hotels						0.000000
25	Rajan Dhall						0.000000
26	Pride Plaza Hotels Pvt. Ltd.						0.000000
27	Lodhi Property	0.24696					0.246960
28	DMRC_Ltd						0.000000
29	DLF Mall Saket New Delhi	0.21636					0.216360
30	DLF Promenade Ltd.		0.15876				0.158760
31	Select City Walk	1.5294325					1.529433
32	Vodafone Mobile Service						0.000000
33	Gujarmal Modi Hosp	0.156720					0.156720
34	Devki_Devi_Foundation	0.26136					0.261360
34	Oberio Maiden						0.000000
Total in Mus		6.300153	0.166320	0.000000	0.000000	0.486130	6.952603

Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 <a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a>
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Summary of Monthly Energy of Discom for the month of May'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/295

ISSUE DATE 21.06.2018

All figures at Delhi PP in MWh

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	49.878988	29.270198	10.087622	52.769529	36.798912	0.000000	178.805250
3	GT	31.853320	4.819457	0.000000	0.000000	17.290072	0.000000	53.962850
4	BTPS	66.713199	41.158552	10.109603	36.028270	49.059375	0.000000	203.069000
5	CCGT BAWANA	116.906991	43.601667	102.217001	278.698500	0.000000	0.000000	541.424158
(A)	Total Intra State	265.123763	118.717591	122.414227	367.496299	102.988578	0.000000	976.740458
(B)	ISGS	846.843050	469.495464	0.000000	43.491590	454.936174	0.000000*	1814.766278
1	DVC(LT-3)	83.123604	48.513180	0.000000	0.000000	58.894231	0.000000	190.531015
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	DVC(MEJIA7)(LT-8)	0.000000	58.097878	0.000000	0.000000	0.000000	0.000000	58.097878
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	40.837373	0.000000	40.837373
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	181.542930	0.000000	181.542930
6	SECI	4.724552	4.948958	0.000000	0.000000	4.542668	0.000000	14.216178
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.634005	5.634005
(C)	Total Long Term Bilateral Purchase	87.848156	111.560016	0.000000	0.000000	285.817201	5.634005	490.859378
1	IEX(Purchase)	22.715845	0.029553	0.000000	2.770350	9.578304	0.000000	35.094053
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	71.799166	0.773392	0.000000	25.801418	7.223784	0.000000	105.597759
4	Banking (purchase)	76.252519	150.407255	0.000000	0.000000	55.445276	0.000000	282.105051
(D)	Total ShortTerm Purchase	170.767531	151.210200	0.000000	28.571768	72.247364	0.000000	422.796863
(E)	Total Purchase(A+B+C+D)	1370.582500	850.983270	122.414227	439.559657	915.989317	5.634005	3705.162976
1	IEX(Sale)	-16.692383	-130.812935	0.000000	-23.003393	-64.446655	0.000000	-234.955365
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	-0.139920	-0.787912	0.000000	0.000000	0.000000	0.000000	-0.927832
4	Banking(Sale)	0.000000	-1.444998	0.000000	0.000000	0.000000	0.000000	-1.444998
(F)	Total Sale	-16.832303	-133.045845	0.000000	-23.003393	-64.446655	0.000000	-237.328195
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	14.000811	3.898542	0.018725	0.640385	8.275014	0.000000	26.833477
(G)	Net Purchase (E+F+Rithala+RG)	1367.751009	721.835967	122.432952	417.196649	859.817675	5.634005	3489.034253

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIIL.

*[Signature]*  
MANAGER(SO/EA)

## Details of Renewable Generation for the Month of April'18

## Solar Generation

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD				6923.000		6923.000	
2	CENPEID				1529.000		1529.000	
3	CORPORATE OFFICE				523.000		523.000	
4	CENNET				3152.000		3152.000	
5	1 MW KPM				126744.000		126744.000	
6	NARELA A7 GRID				5685.000		5685.000	
7	BAWANA CWG GRID				13268.000		13268.000	
8	NARELA DSIIDC				6734.000		6734.000	
9	GTK				3262.000		3262.000	
10	RG-2				3084.000		3084.000	
11	RG-5				26810.000		26810.000	
12	RG-22				13213.000		13213.000	
13	RG-23				6598.000		6598.000	
14	RG-24				11250.000		11250.000	
15	Thyagraj Stadium	61935.900						61935.900
16	Tahipur		4848.000					4848.000
17	DSIDC JHILMIL		3400.800					3400.800
18	Yamuna Vihar		3333.600					3333.600
19	Vivek Vihar		2842.800					2842.800
20	Seelampur		3958.000					3958.000
21	Dwarikapuri		3218.000					3218.000
22	Shakarpur		2926.800					2926.800
23	Workshop PPG		4700.000					4700.000
24	Karkardooma Car Parking		573.600					573.600
25	DAIL*	972780.000						972780.000
Total in KWH		1034715.900	29801.600	0.000	0.000	228775.000	0.000	320512.500

\* This data will be updated after receiving from BRPL.

## Non-Solar Renweable Generation

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.852850	0.000000	0.000000	0.000000	4.392000	0.000000	12.244850
2	MSW Bawana	4.407495	2.519472	0.000000	0.536574	3.078184	0.000000	10.541725
3	EDWPCL	0.705750	1.349268	0.018725	0.103811	0.576055	0.000000	2.753609
Total in MUs		12.966096	3.868740	0.018725	0.640385	8.046239	0.000000	25.540184

## Details of Energy Scheduled to ISOA Customers for the Month of April'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.		0.300183					0.300183
2	Duggar Fiber Pvt. Ltd.							0.000000
3	Fortis Hospotel Limited							0.000000
4	Max Healthcare Institute Limited							0.000000
5	Indian Hotels(Taj Vivanta)	0.66384						0.663840
6	Divine Infracon Pvt.Ltd.							0.000000
7	Rajiv Gandhi Cancer Inst.				0.73656			0.736560
8	Today Hotels							0.000000
9	Indian Spinal Injuries Centre							0.000000
10	Batra Hospital	0.480828						0.480828
11	All India Society for Health Aid Edu	0.5787						0.578700
12	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.88536						0.885360
13	Bird Airport Hotel pvt.Ltd							0.000000
14	Juniper Hotel Pvt. Ltd.	0.77376						0.773760
15	Bird Hospitality							0.000000
16	Aria	1.03416						1.034160
17	Asian Hotels (North) Limited (Hyatt)	1.23504						1.235040
18	DIAPL	3.79776						3.797760
19	Wave Hospitality Pvt. Ltd.							0.000000
20	Max Balaji		0.73656					0.736560
21	Jackson Developer				0.415215			0.415215
22	Escort Heart							0.000000
23	Shiva Alloys Pvt. Ltd.							0.000000
24	Caddie Hotels	0.257268						0.257268
25	Rajan Dhall							0.000000
26	Pride Plaza Hotels Pvt. Ltd.							0.000000
27	Lodhi Property	0.73656						0.736560
28	DMRC. Ltd	0.614518						0.614518
29	DLF Mall Saket New Delhi	0.410585						0.410585
30	DLF Promenade Ltd.	0.01668						0.016680
31	Select City Walk	1.565783						1.565783
32	Unison Hotels (Grand Hotel)	0.75144						0.751440
33	Eros Resorts & Hotels(Eros Group)		0.20819					0.208190
34	Vodafone Mobile Service							0.000000
35	Gujarmal Modi Hosp	0.4464						0.446400
36	Devki_Devi_Foundation	0.72912						0.729120
37	Oberio Maiden							0.000000
	Total in Mus	14.977802	1.244933	0.000000	0.000000	1.151775	0.000000	17.374510

Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 <a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a>
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Summary of Monthly Energy of Discom for the month of June'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/370

ISSUE DATE 19.07.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	54.528373	31.046967	11.250070	57.334186	37.188404	0.000000	191.348000
3	GT	52.120011	6.677441	0.000000	0.000000	27.138547	0.000000	85.936000
4	BTPS	76.481429	44.845606	13.755245	39.405509	52.494210	0.000000	226.982000
5	CCGT BAWANA	148.193932	53.366799	84.870651	303.821612	0.000000	0.000000	590.252993
(A)	Total Intra State	331.095010	135.804530	109.875966	400.561307	116.661379	0.000000	1093.998193
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	79.064791	44.723258	0.000000	0.000000	56.526234	0.000000	180.314283
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3	DVC(MEJIAT)(LT-8)	0.000000	62.186185	0.000000	0.000000	0.000000	0.000000	62.186185
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	41.840138	0.000000	41.840138
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	163.852528	0.000000	163.852528
6	SECI	4.724552	4.948958	0.000000	0.000000	4.542668	0.000000	14.216178
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.546628	4.546628
(C)	Total Long Term Bilateral Purchase	83.789343	111.858401	0.000000	0.000000	266.761567	4.546628	466.955939
1	IEX(Purchase)	14.889061	0.006159	0.000000	0.000000	5.252567	0.000000	20.147788
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3	Bilateral (Purchase)	90.029020	0.006000	0.000000	55.184580	9.582807	0.000000	154.802407
4	Banking (purchase)	149.665825	249.843018	0.000000	0.000000	208.450753	0.000000	607.959596
(D)	Total ShortTerm Purchase	254.583906	249.855177	0.000000	55.184580	223.286127	0.000000	782.909790
(E)	Total Purchase(A+B+C+D)	1668.587688	1037.866884	109.875966	502.096222	1098.201084	4.546628	4421.174472
1	IEX(Sale)	-4.320458	-144.982623	0.000000	-41.649650	-107.007750	0.000000	-297.960480
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
4	Banking(Sale)	0.000000	-4.241930	0.000000	0.000000	0.000000	0.000000	-4.241930
(F)	Total Sale	-4.320458	-149.224553	0.000000	-41.649650	-107.007750	0.000000	-302.202410
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
2	Renewable Generation (RG)*	12.255307	3.344371	0.013037	0.578959	7.899660	0.000000	24.091335
(G)	Net Purchase (E+F+Rithala+RG)	1676.522538	891.986703	109.889003	461.025531	999.092994	4.546628	4138.516769

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*(Signature)*  
MANAGER(SO/EA)

**Details of Renewable Generation for the Month of June'18****Solar Generation**

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD				5497.000			5497.000
2	CENPEID				1487.000			1487.000
3	CORPORATE OFFICE				466.000			466.000
4	CENNET				2564.000			2564.000
5	1 MW KPM				96096.000			96096.000
6	NARELA A7 GRID				11761.000			11761.000
7	BAWANA CWG GRID				12827.000			12827.000
8	NARELA DSIIDC				5883.000			5883.000
9	GTK				3077.000			3077.000
10	RG-2				3156.000			3156.000
11	RG-5				27412.000			27412.000
12	RG-22				13796.000			13796.000
13	RG-23				5692.000			5692.000
14	RG-24				10174.000			10174.000
15	Thyagraj Stadium	113321.100						113321.100
16	Tahirpur		4232.000					4232.000
17	DSIDC JHILMIL		2884.800					2884.800
18	Yamuna Vihar		2954.400					2954.400
19	Vivek Vihar		2386.800					2386.800
20	Seelampur		3208.000					3208.000
21	Dwarkapuri		2760.000					2760.000
22	Shakarpur		2611.200					2611.200
23	Workshop PPG		4468.000					4468.000
24	Karkardooma Car Parking		327.600					327.600
25	DAIL*	923000.000						923000.000
	Total in KWH	1036321.100	25832.800	0.000	0.000	199888.000	0.000	339041.900

\* This data will be updated after receiving from BRPL.

**Non-Solar Renweable Generation**

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	6.565661	0.000000	0.000000	0.000000	4.392000	0.000000	10.957661
2	MSW Bawana	4.161946	2.379108	0.000000	0.506680	2.906693	0.000000	9.954427
3	EDWPCL	0.491380	0.939430	0.013037	0.072279	0.401079	0.000000	1.917205
	Total in Mus	11.218986	3.318538	0.013037	0.578959	7.699772	0.000000	22.829293

## Details of Energy Scheduled to ISOA Customers for the Month of June'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.		0.15615					0.156150
2	Duggar Fiber Pvt. Ltd.					0.000000		0.000000
3	Fortis Hospotel Limited					0.000000		0.000000
4	Max Healthcare Institute Limited					0.215400		0.215400
5	Indian Hotels(Taj Vivanta)	0.64248						0.642480
6	Divine Infracon Pvt.Ltd.	0.000000						0.000000
7	Rajiv Gandhi Cancer Inst.					0.7128		0.712800
8	Today Hotels	0.116850						0.116850
9	Indian Spinal Injuries Centre	0.000000						0.000000
10	Batra Hospital	0.23415						0.234150
11	All India Society for Health Aid Edu	0.54906						0.549060
12	Indraprastha Medical Corp.Ltd.(Apollo Hosp)	0.8568						0.856800
13	Bird Airport Hotel pvt.Ltd	0.131550						0.131550
14	Juniper Hotel Pvt. Ltd.	0.7488						0.748800
15	Bird Hospitality	0.085500						0.085500
16	Aria	0.99912						0.999120
17	Asian Hotels (North) Limited (Hyatt)	1.1904						1.190400
18	DIAPL	3.66072						3.660720
19	Wave Hospitality Pvt. Ltd.	0.124800						0.124800
20	Max Balaji		0.7128					0.712800
21	Jackson Developer					0.20115		0.201150
22	Escort Heart	0.000000						0.000000
23	Shiva Alloys Pvt. Ltd.							0.000000
24	Caddie Hotels	0.7342						0.734200
25	Rajan Dhall	0.000000						0.000000
26	Pride Plaza Hotels Pvt. Ltd.	0.000000						0.000000
27	Lodhi Property	0.7128						0.712800
28	DMRC_Ltd	1.32081						1.320810
29	DLF Mall Saket New Delhi	1.369595						1.369595
30	DLF Promenade Ltd.	0.94249						0.942490
31	Select City Walk	1.6753						1.675300
32	Unison Hotels (Grand Hotel)	0.7272						0.751440
33	Eros Resorts & Hotels(Eros Group)		0.114					0.208190
34	Vodafone Mobile Service	0.168150						0.168150
35	Gujarmal Modi Hosp	0.4272						0.427200
36	Devki_Devi_Foundation	0.7128						0.712800
37	DLF Emporio	0.45544						
38	Bharti Airtel Ph-1 184	0.18						
39	Bharti Airtel Ph-3 224	0.18						
40	Bharti Airtel Ph-3 234	0.3552						
41	Oberio Maiden					0.000000		0.000000
	Total in Mus	19.301415	0.982950	0.000000	0.000000	1.129350	0.000000	20.361505