

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U74899DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref: RA/BYPL/2018-19/154

Date: 6 November 2018

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Application of PPAC for July, August and September of 2018
Ref: Hon'ble DERC Business plan Regulation 2017

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2017 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:

....

(4) The treatment of PPAC computation as per the specified formula shall be as follows:

- (a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*
- (b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%).*
- (5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."*

In accordance with Regulations 30 (4)(a)(b)and(C) above, we would like to submit before the Hon'ble Commission, that the PPAC of licensee for July, Aug and Sept of 2018 is computed 6.02% as annexed herewith in **Annexure-1**. Accordingly, BYPL in terms of the said Regulations, will levy 4.5% on the bills of all consumers from the billing cycle w.e.f. 10th of Nov 2018 for a period of 3 months and will separately seeking prior approval of the Hon'ble Commission for levying the balance PPAC claim of 1.52% i.e (6.02%-4.50%) .



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We are also uploading this computation of PPAC on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC Accounts is attached as **Annexure-2** for kind reference.

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited

A handwritten signature in blue ink, appearing to be 'Gagan B Swian', with a long horizontal stroke extending to the right.

Gagan B Swian
Head- Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- July-Sept'18			
Sr No	Parameters	Calculation	Source
1	A (in Kwh)	2,267,890,949	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	357,441,672	Calculated
3	C (in Rs./Kwh)	0.34	Calculated
4	D (Rs. Cr.)	151.95	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	142.35	As per Tariff Order
6	Z (in Kwh)	1857017429	Calculated
7	Distribution Loss (%)	11.69%	As per Tariff Order
8	Approved ABR (Rs./kwh)	7.51	As per Tariff Order
9	PPAC (nth Qtr) % = $((A-B)*C+(D-E)/((Z*(1-Distribution Loss in \% / 100)*ABR))$	6.02%	Calculated
10	PPAC Self-Claimed	4.50%	(as per BP Regulation, 2017)
11	Balance PPAC for which prior approval is to be is sought	1.52%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	$\{((Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kwh) *(1- Interstate Transmission licensee losses in \% / 100) +(Power from Delhi Gencos including BTPS (in kwh))) *(1-Intrastate losses in \% / 100)- B) in kwh$		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	3.18	As per Tariff Order
	Approved Interstate Transmission licensee Loss (in %)	1.65%	As per Tariff Order
	Approved Intrastate Loss (in %)	0.98%	As per Tariff Order
	Distribution Loss (in %)	11.69%	As per Tariff Order
	Approved ABR (Rs./kwh)	7.51	As per Tariff Order
	Total unit sold other than Direct Consumer (in kwh)	440,752,140	As per SLDC
	Gross power Purchase including short term power (in kwh)	2,796,478,044	As per SLDC
	Actual Power purchase from Central	1,910,022,227	As per PPAC Qtr

Power from Delhi Gencos including BTPS (in kwh)	357,868,722	As per PPAC Qtr Audited Sheet*
Actual Avg PPC (Rs./kwh)	3.52	As per PPAC Qtr Audited Sheet*

**Above values are calculated based on Tariff Order dated 28.03.2018*

HARIBHAKTI & CO. LLP

Chartered Accountants

BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
New Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges

1. We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2017, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for the three months period from July 2018 to September 2018 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 & 1.3) for the Power Purchase Cost, Annexure-2 (including Annexure 2.1, 2.2 & 2.3) for the Transmission & Load Dispatch Centre (LDC) charges and Annexure 3 for the Fixed charges paid under regulations (hereinafter together referred to as the "Statement") for the purpose of onward submission to the DERC.

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in Table 180 of the Tariff Order for the FY 2018-19 issued by DERC dated March 28, 2018.

The Transmission & LDC charges are as listed in Table 190 of the Tariff Order for the FY 2018-19 issued by DERC dated March 28, 2018.

Management's Responsibility

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 2018

1



Haribhakti & Co. LLP, Chartered Accountants Regn. No. AAC- 3768, a limited liability partnership registered in India (converted on 17th June, 2014 from Firm Haribhakti & Co. FRN: 103523W)
3rd Floor, 52-B Okhla Industrial Area, Phase III, New Delhi - 110 020, India. Tel: +91 11 4711 9999 Fax: +91 11 4711 9998
Registered office: 705, Leela Business Park, Andheri-Kurla Road, Andheri (E), Mumbai - 400 059, India.
Other offices: Ahmedabad, Bengaluru, Chennai, Coimbatore, Hyderabad, Kolkata, Mumbai, Pune.

HARIBHAKTI & CO. LLP

Chartered Accountants

5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended September 30, 2018, attached herewith as "Annexure 1" (initialled for the purpose of identification).
Month-wise details of the same from July 2018 to September 2018 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September 30, 2018, attached herewith as "Annexure 2" (initialled for the purpose of identification).
Month-wise details of the same from July 2018 to September 2018 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) The details of fixed charges paid on transmission incurred by the Company for the quarter ended September 30, 2018 attached herewith as "Annexure 3" (initialled for the purpose of identification).
- d) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the company during these three months period;
- e) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure 2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors on test basis;
- c) Verified the fixed charges on transmission, as detailed in Annexure 3 from the bills received from the vendors; and
- d) Verified such other relevant documents/records as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 2018

2



HARIBHAKTI & CO. LLP

Chartered Accountants

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

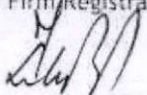
Certificate

9. Based on our examination, as above, and the information, explanations and representation given to us, we certify that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 & 1.3), the details of transmission & LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 & 2.3) and the details of fixed charges on transmission stated in Annexure-3 are in agreement with the unaudited books of account maintained by the company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti and Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment.

For Haribhakti and Co. LLP
Chartered Accountants
ICAI Firm Registration No. 103523W/W100048



Raj Kumar Agarwal
Partner
Membership No.: 074715



Place: New Delhi
Date: November 5, 2018

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3);
Annexure-2 (including Annexure 2.1, 2.2 and 2.3); and
Annexure-3

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'18 to September'18

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	0.00	1.53	0.00	-	-	-	0.04	1.56	-	0.00	-	-	-	-	[0.38]	[0.38]	
2	AURAIYA GAS	0.86	2.17	0.32	-	-	-	0.18	2.66	-	[0.00]	0.00	-	-	-	[0.38]	[0.38]	
3	BTPS	133.57	12.61	52.47	-	-	-	-	65.08	-	[0.00]	0.06	-	-	-	-	0.06	
4	DADRI GAS	3.24	2.79	1.18	-	-	-	0.59	4.56	-	0.00	0.00	-	-	-	[0.38]	[0.38]	
5	UNCHAHAR-I	7.79	1.13	2.26	-	-	-	0.03	3.42	(0.00)	-	[0.03]	-	-	-	-	[0.03]	
6	UNCHAHAR-II	14.63	2.05	4.27	-	-	-	0.07	6.39	(0.00)	-	[0.09]	-	-	-	-	[0.09]	
7	UNCHAHAR-III	10.87	1.97	3.16	-	-	-	0.05	5.18	0.00	-	[0.01]	-	-	-	[0.00]	[0.01]	
8	FARAKKA	7.07	0.85	1.63	-	-	-	[0.00]	2.47	-	-	0.00	-	-	-	-	0.00	
9	KAHALGAON-I	17.83	2.34	4.16	-	-	-	0.00	6.50	-	0.00	-	-	-	-	-	0.00	
10	NCPP[dadri 1]	76.95	10.38	28.17	-	-	-	[0.15]	38.40	0.00	-	1.64	-	-	-	-	1.64	
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	RIHAND-II	62.36	4.52	8.31	-	-	-	0.01	12.83	0.00	-	[0.04]	-	-	-	-	[0.04]	
13	SINGRAULI	106.06	7.99	14.97	-	-	-	0.01	22.97	0.00	-	[0.10]	-	-	-	-	[0.10]	
14	KAHALGAON-II	55.97	7.75	12.52	-	-	-	0.01	20.28	-	0.00	-	-	-	-	-	0.00	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	264.38	44.88	90.64	-	-	-	[0.13]	135.38	0.00	-	4.32	-	-	-	-	4.32	
17	RIHAND-III	98.00	13.73	13.30	[0.12]	-	-	0.01	26.92	[0.00]	0.00	[0.07]	-	-	-	-	[0.07]	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	859.50	116.57	237.37	[0.12]	-	-	0.71	354.63	0.00	0.00	5.68	-	-	-	[1.14]	4.54	
II	NHPC																	0.00
1	BAIRA SIUL	4.88	0.44	0.50	-	-	-	0.00	0.94	-	0.00	-	-	-	-	-	-	[0.00]
2	SALAL	40.58	2.38	2.50	-	-	-	0.00	4.88	-	[0.00]	-	-	-	-	-	-	0.00
3	CHAMERA-I	20.89	1.07	2.38	-	-	-	0.00	3.45	-	0.00	-	-	-	-	-	-	0.00
4	TANAKPUR	4.71	0.88	0.78	-	-	-	0.00	1.66	-	0.00	-	-	-	-	-	-	0.00
5	URI	23.17	1.94	1.90	-	-	-	0.00	3.85	-	0.00	-	-	-	-	-	-	[0.00]
6	DHAULIGANGA	17.89	1.26	2.17	-	-	-	0.00	3.43	-	[0.00]	-	-	-	-	-	-	[0.00]
7	CHAMERA-II	19.88	1.36	2.00	-	-	-	0.00	3.36	-	[0.00]	-	-	-	-	-	-	0.00
8	DULHASTI	25.17	4.50	6.92	-	-	-	0.00	11.42	-	[0.00]	0.00	-	-	-	-	-	0.00
9	SEWA 2	5.04	1.21	1.09	-	-	-	0.00	2.30	-	-	-	-	-	-	-	-	-
10	CHAMERA-III	14.21	2.22	3.02	-	-	-	0.00	5.24	-	-	-	-	-	-	-	-	0.00
11	URI-II	14.71	3.86	3.49	-	-	-	0.00	7.35	-	0.00	[0.00]	-	-	-	-	-	-
12	Parbati-III	12.76	1.55	3.49	-	-	-	0.00	5.04	-	-	-	-	-	-	-	-	0.00
	NHPC Total	203.89	22.68	30.24	-	-	-	0.02	52.94	-	0.00	0.00	-	-	-	-	-	-
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	0.32	10.02	0.00	-	-	-	-	-	[0.00]	[0.00]	
3	RAPP 5&6	24.72	-	9.70	-	-	-	0.32	10.02	0.00	-	-	-	-	-	[0.00]	[0.00]	
	NPC Total	24.72	-	9.70	-	-	-	0.32	10.02	0.00	-	-	-	-	-	[0.00]	[0.00]	



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'18 to September'18

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
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		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
IV	SJVNL	72.03	5.30	8.74	-	-	-	0.01	14.05	-	0.00	-	-	-	-	-	-
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
VI	Tala HEP	13.81	-	2.98	-	-	-	-	2.98	-	-	-	-	-	-	-	
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	
2	Mehta Units 6#	26.40	3.80	6.64	-	-	-	-	10.45	-	-	-	-	-	0.02	(0.09)	
3	CTPS 7 & 8	138.69	20.31	23.89	-	-	-	-	44.19	-	-	(0.10)	-	-	0.02	(0.12)	
4	MTPS #7	57.95	8.68	13.55	-	-	-	-	22.23	-	-	(0.55)	-	-	0.02	(0.52)	
	DVC Total	223.04	32.79	44.08	-	-	-	-	76.87	-	-	(0.65)	-	-	0.05	(0.60)	
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1	IP Station	-	-	-	-	-	-	-	(0.10)	-	-	-	-	-	-	-	
2	Rajghat	(0.26)	-	(0.10)	-	-	-	-	9.97	-	-	-	-	-	-	-	
3	GAS TURBINE	14.36	2.49	7.47	-	-	-	-	43.58	-	-	-	-	-	-	-	
4	Pragati-I	64.18	6.60	36.98	-	-	-	-	95.23	-	-	(0.00)	-	-	-	(0.00)	
5	Bawana	146.01	44.71	50.52	-	-	-	-	148.68	-	-	(0.00)	-	-	-	(0.00)	
	Power stations in Delhi Total	224.30	53.80	94.88	-	-	-	-	-	-	-	(0.08)	(0.14)	-	0.01	(0.21)	
IX	ARAVALI	81.38	21.09	27.21	-	-	-	0.45	48.76	-	(0.08)	(0.14)	-	-	-	0.01	
X	SASAN	546.23	8.78	62.80	-	-	-	5.43	77.02	-	(0.01)	-	-	-	0.05	0.04	
XI	SECI (Solar)	10.55	-	5.80	-	-	-	0.00	5.80	-	-	-	-	-	0.00	0.00	
XII	EDWPCPL	2.21	-	0.71	-	-	-	-	0.71	-	-	-	-	-	-	-	
XIII	Delhi MSW Solutions Ltd	6.37	-	4.48	-	-	-	-	4.48	-	-	-	-	-	-	-	
	GRAND TOTAL without Regulated Credit	2,268.11	261.12	529.01	(0.12)	-	-	6.94	796.95	0.00	(0.09)	4.89	-	-	(0.24)	4.57	
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	GRAND TOTAL with Regulated Credit	2,268.11	261.12	529.01	(0.12)	-	-	6.94	796.95	0.00	(0.09)	4.89	-	-	(0.24)	4.57	



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for July '18 to September '18

Annexure I

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	(0.06)	0.00	-	-	-	0.01	(0.05)	0.00	1.46	0.00	-	-	-	(0.33)	1.13	4,120.53
2	AURAIYA GAS	-	(0.05)	0.00	-	-	-	0.11	0.06	0.86	2.12	0.32	-	-	-	(0.10)	2.34	27.29
3	BTPS	-	0.01	-	-	-	-	0.00	0.01	133.57	12.62	52.53	-	-	-	0.00	65.15	4.88
4	DADRI GAS	0.01	(0.46)	0.00	-	-	-	0.92	0.46	3.25	2.33	1.19	-	-	-	1.13	4.65	14.28
5	UNCHAHAR-I	0.00	(0.56)	(0.05)	-	-	-	(0.01)	(0.61)	7.80	0.57	2.18	-	-	-	0.02	2.78	3.56
6	UNCHAHAR-II	0.01	(1.05)	0.00	-	-	-	(0.02)	(1.07)	14.64	1.00	4.18	-	-	-	0.05	5.23	3.57
7	UNCHAHAR-III	0.01	(0.79)	0.00	-	-	-	(0.00)	(0.79)	10.88	1.18	3.16	-	-	-	0.05	4.38	4.03
8	FARAKKA	-	-	-	-	-	-	-	-	7.07	0.85	1.63	-	-	-	(0.00)	2.47	3.50
9	KAHALGAON-I	-	(0.01)	-	-	-	-	-	(0.01)	17.83	2.33	4.16	-	-	-	0.00	6.49	3.64
10	NCP(dadri I)	0.04	(2.50)	0.01	-	-	-	(0.01)	(2.50)	76.90	7.87	29.83	-	-	-	(0.16)	37.54	4.88
11	RIHAND-I	(0.00)	(0.35)	(0.00)	-	-	-	(0.00)	(0.35)	(0.00)	(0.35)	(0.00)	-	-	-	(0.00)	(0.35)	2,179.20
12	RIHAND-II	(0.00)	(0.85)	(0.00)	-	-	-	(0.00)	(0.85)	62.36	3.67	8.27	-	-	-	0.00	11.95	1.92
13	SINGRAULI	(0.00)	(1.47)	(0.00)	-	-	-	(0.00)	(1.47)	106.05	6.52	14.87	-	-	-	0.01	21.40	2.02
14	KAHALGAON-II	-	(0.03)	-	-	-	-	-	(0.03)	55.97	7.72	12.52	-	-	-	0.01	20.25	3.62
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCP-II	0.06	(1.37)	0.02	-	-	-	(0.93)	(2.28)	284.43	43.51	94.97	-	-	-	(1.06)	137.42	5.20
17	RIHAND-III	(0.00)	(0.78)	(0.00)	-	-	-	0.00	(0.78)	89.00	12.95	13.24	(0.12)	-	-	0.01	26.07	2.00
18	KOLDAM RPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.12	(10.34)	(0.01)				0.07	(10.28)	859.70	106.33	243.04	(0.12)			(0.36)	348.89	4.06
II	NHPC																	
1	BAIRA SUD	-	0.00	-	-	-	-	0.00	0.00	4.88	0.44	0.50	-	-	-	0.00	0.94	1.91
2	SALAL	-	0.00	-	-	-	-	0.00	0.00	60.58	2.30	2.50	-	-	-	0.00	4.89	1.20
3	CHAMERA-I	-	0.00	-	-	-	-	0.00	0.00	20.89	1.07	2.30	-	-	-	0.00	3.45	1.00
4	TANAKPUR	-	0.00	-	-	-	-	0.00	0.00	4.71	0.88	0.78	-	-	-	0.00	1.66	3.52
5	URI	-	0.00	-	-	-	-	0.00	0.00	23.17	1.94	1.90	-	-	-	0.00	3.85	1.86
6	BHAULGANGA	-	0.00	-	-	-	-	0.00	0.00	17.89	1.26	2.17	-	-	-	0.00	3.43	1.92
7	CHAMERA-II	-	0.00	-	-	-	-	0.00	0.00	19.88	1.36	2.00	-	-	-	0.00	3.36	1.89
8	DULHASTI	-	0.01	0.01	-	-	-	0.01	0.01	25.17	4.51	6.93	-	-	-	0.00	11.43	4.54
9	SEWA 2	-	-	-	-	-	-	-	-	5.04	1.21	1.09	-	-	-	0.00	2.30	4.57
10	CHAMERA-III	-	-	-	-	-	-	-	-	14.21	2.22	3.02	-	-	-	0.00	5.24	3.69
11	URI-II	-	0.00	0.00	-	-	-	0.01	0.01	14.71	3.86	3.49	-	-	-	0.00	7.36	5.00
12	Parbati-III	-	-	-	-	-	-	-	-	12.76	1.55	3.49	-	-	-	0.00	5.04	3.95
	NHPC Total		0.02	0.01				0.02	0.02	203.89	22.69	30.25				0.02	52.96	2.60
III	NPC																	
1	NAPP	(0.13)	-	(0.04)	-	-	-	0.40	0.36	(0.13)	-	(0.04)	-	-	-	0.40	0.36	(27.93)
2	RAPP 384	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 586	(0.21)	-	(0.08)	-	-	-	0.00	(0.09)	24.51	-	9.62	-	-	-	0.32	9.94	4.06
	NPC Total	(0.34)		(0.12)				0.40	0.28	24.38		9.58				0.72	10.30	4.22



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter												Per Unit Total Charges Billd			
		(₹. In Crores)						(₹. In Crores)									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(₹.)	(₹.)	(₹.)	(₹.)	(₹.)	(₹.)	(₹.)	(MU)	(₹.)	(₹.)	(₹.)	(₹.)	(₹.)	(₹.)	(₹.)
IV	SNVL	-	0.01	0.59	-	-	-	-	0.60	72.03	5.32	9.33	-	-	-	0.01	14.66
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Toni	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTSHWAR	-	0.40	0.37	0.47	0.01	1.25	0.40	0.40	0.40	0.37	0.47	-	0.47	-	0.01	1.25
	THDC Total	-	0.40	0.37	0.47	0.01	1.25	0.40	0.40	0.40	0.37	0.47	-	0.47	-	0.01	1.25
VI	Tala HEP	-	-	-	-	-	-	-	-	13.81	-	2.98	-	-	-	-	2.98
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Exiting Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mehta Units 68	-	-	-	-	-	-	-	-	0.01	26.40	3.80	7.27	-	-	0.01	11.09
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	0.02	138.69	20.31	23.28	-	-	0.04	41.62
4	ATPS #7	-	-	-	-	-	-	-	-	0.03	57.95	8.66	15.44	-	-	0.05	24.17
	DVC Total	-	-	-	-	-	-	-	-	2.62	223.04	32.79	45.99	-	-	0.10	78.88
VIII	Power stations in Delhi	-	4.43	-	-	-	-	-	8.40	-	3.96	-	-	4.43	-	-	8.40
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajpat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	14.36	2.49	7.47	-	-	9.97	6.94
4	Pragati	-	-	-	-	-	-	-	-	-	64.18	6.60	36.98	-	-	43.58	6.79
5	Bawana	-	-	-	-	-	-	-	-	-	146.01	44.71	50.48	-	-	95.19	6.52
	Power stations in Delhi Total	-	4.43	-	-	-	-	-	8.40	224.30	57.76	94.84	-	4.43	-	157.04	7.80
IX	ARAVLI	-	-	-	-	-	-	-	-	16.42	27.07	-	-	-	-	1.02	42.47
X	SASAN	-	-	-	-	-	-	-	-	8.78	62.80	-	-	-	-	6.28	77.86
XI	SECI (Solar)	-	-	-	-	-	-	-	-	10.55	-	5.80	-	-	-	0.01	5.81
XII	EDWCP	-	-	-	-	-	-	-	-	2.21	0.71	-	-	-	-	-	0.71
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	6.37	-	4.48	-	-	-	-	4.48
	GRAND TOTAL without Regulated Credit	-	-	-	-	-	-	-	4.90	2,267.89	250.49	537.26	-	4.90	-	5.76	798.28
	GRAND TOTAL with Regulated Credit	-	-	-	-	-	-	-	4.90	2,267.89	250.49	537.26	-	4.90	-	5.30	797.83
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SYNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVLI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	-	-	-	-	-	-	4.90	2,267.89	250.49	537.26	-	4.90	-	5.30	797.83

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, ₹. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for July'18

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						Total Charges
I	NTPC																
1	ANTA GAS	0.00	0.55	0.00	-	-	-	0.03	0.58	-	-	-	-	-	-	(0.38)	(0.38)
2	AURAIYA GAS	0.22	0.75	0.08	-	-	-	0.01	0.84	-	-	-	-	-	-	(0.38)	(0.38)
3	BTPS	45.15	4.11	18.41	-	-	-	-	22.52	-	-	0.82	-	-	-	-	0.82
4	DADRJ GAS	1.06	0.93	0.38	-	-	-	0.39	1.70	-	-	0.00	-	-	-	(0.38)	(0.38)
5	UNCHAHAH-I	3.04	0.38	0.87	-	-	-	0.01	1.25	-	-	(0.01)	-	-	-	-	(0.01)
6	UNCHAHAH-II	3.34	0.68	0.95	-	-	-	0.00	1.63	-	-	(0.03)	-	-	-	-	(0.03)
7	UNCHAHAH-III	3.73	0.68	1.06	-	-	-	0.03	1.77	-	-	(0.02)	-	-	-	-	(0.02)
8	FARAKKA	2.47	0.28	0.58	-	-	-	0.31	1.17	-	-	0.00	-	-	-	-	0.00
9	KAHALGAON-I	5.13	0.78	1.22	-	-	-	0.00	2.00	-	0.00	-	-	-	-	-	0.00
10	NCPP(dadri 1)	27.45	3.46	10.13	-	-	-	(0.15)	13.43	-	-	0.82	-	-	-	-	0.82
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	20.24	1.54	2.60	-	-	-	0.00	4.14	-	-	(0.00)	-	-	-	-	(0.00)
13	SINGRAULI	28.36	2.14	3.78	-	-	-	0.00	5.92	-	-	0.02	-	-	-	-	0.02
14	KAHALGAON-II	18.22	2.48	4.13	-	-	-	0.00	6.61	-	-	-	-	-	-	-	-
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	84.18	14.96	29.13	-	-	-	0.50	44.59	-	-	1.96	-	-	-	-	1.96
17	RIHAND-III	33.89	4.58	4.44	(0.02)	-	-	0.00	9.00	-	-	(0.01)	-	-	-	-	(0.01)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	276.47	18.30	77.74	(0.02)	-	-	1.14	117.16	-	0.00	3.54	-	-	-	(1.14)	2.40
II	NHPC																
1	BAIRA SIUL	1.67	0.16	0.17	-	-	-	0.00	0.33	-	0.00	-	-	-	-	-	0.00
2	SALAL	14.86	0.81	0.92	-	-	-	0.00	1.73	-	(0.00)	-	-	-	-	-	0.00
3	CHAMERA-I	7.52	0.36	0.86	-	-	-	0.00	1.22	-	0.00	-	-	-	-	-	0.00
4	TANAKPUR	1.11	0.27	0.18	-	-	-	0.00	0.46	-	0.00	-	-	-	-	-	0.00
5	URI	9.80	0.72	0.81	-	-	-	0.00	1.52	-	0.00	-	-	-	-	-	0.00
6	DHAULIGANGA	5.92	0.42	0.72	-	-	-	0.00	1.13	-	(0.00)	-	-	-	-	-	(0.00)
7	CHAMERA-II	7.25	0.48	0.73	-	-	-	0.00	1.21	-	(0.00)	-	-	-	-	-	(0.00)
8	DULHASTI	7.76	1.36	2.13	-	-	-	0.00	3.49	-	(0.00)	0.00	-	-	-	-	0.00
9	SEWA 2	1.65	0.41	0.36	-	-	-	0.00	0.77	-	-	-	-	-	-	-	-
10	CHAMERA-III	5.26	0.77	1.12	-	-	-	0.00	1.89	-	-	-	-	-	-	-	-
11	URI-II	5.77	1.37	1.37	-	-	-	0.00	2.74	-	0.00	(0.00)	-	-	-	-	0.00
12	Parbat-III	4.18	0.52	1.14	-	-	-	0.00	1.67	-	-	-	-	-	-	-	-
	NHPC Total	72.75	7.65	10.50	-	-	-	0.01	18.16	-	0.00	0.00	-	-	-	-	0.00
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	9.68	-	3.80	-	-	-	0.12	3.92	-	-	-	-	-	-	-	-
	NPC Total	9.68	-	3.80	-	-	-	0.12	3.92	-	-	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for July'18

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
IV	SJVNL	27.48	1.87	3.34	-	-	0.00	5.21	-	0.00	-	-	-	-	-	-	-
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	4.86	-	1.05	-	-	-	1.05	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	45.15	6.83	7.45	-	-	-	14.28	-	-	-	-	-	-	-	-	-
4	MTFS #7	17.32	2.61	4.02	-	-	-	6.64	-	-	-	-	-	-	-	-	-
	DVC Total	62.47	9.44	11.47	-	-	-	20.91	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.87	0.79	3.68	-	-	-	4.47	-	-	-	-	-	-	-	-	-
4	Pragati-I	29.86	2.27	18.62	-	-	-	20.89	-	-	-	-	-	-	-	-	-
5	Bawana	42.78	13.37	15.72	-	-	-	29.09	-	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	78.39	16.43	37.97	-	-	-	54.41	-	-	-	-	-	-	-	-	-
IX	ARAVALI	19.55	6.13	6.50	-	-	0.57	13.19	-	-	(0.28)	-	-	-	0.00	(0.28)	-
X	SASAN	173.86	2.96	19.99	-	-	1.78	24.73	-	(0.00)	-	-	-	-	0.26	0.26	-
XI	SECI (Solar)	3.36	-	1.85	-	-	0.00	1.85	-	-	-	-	-	-	0.00	0.00	-
XII	EDWPCPL	0.55	-	0.18	-	-	-	0.18	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.10	-	1.47	-	-	-	1.47	-	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	731.52	82.78	175.86	(0.02)	-	-	3.62	262.24	-	(0.00)	3.26	-	-	(0.87)	2.39	-
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	731.52	82.78	175.86	(0.02)	-	-	3.62	262.24	-	(0.00)	3.26	-	-	(0.87)	2.39	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for July '18

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	-	-	-	-	-	0.01	0.01	0.00	0.55	0.00	-	-	-	(0.35)	0.20
2	AURAIYA GAS	-	-	-	-	-	-	0.11	0.11	0.22	0.75	0.08	-	-	-	(0.26)	0.77
3	BTPS	-	-	-	-	-	-	-	-	45.15	4.11	10.23	-	-	-	-	23.34
4	DADRI GAS	-	-	-	-	-	-	0.93	0.93	1.06	0.93	0.38	-	-	-	0.93	4.23
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	3.04	0.38	0.85	-	-	-	0.01	1.24
6	UNCHAHAR-II	-	-	-	-	-	-	-	-	3.34	0.68	0.93	-	-	-	0.00	1.61
7	UNCHAHAR-III	-	-	-	-	-	-	-	-	3.73	0.68	1.05	-	-	-	0.03	1.75
8	FARAKKA	-	-	-	-	-	-	-	-	2.47	0.28	0.58	-	-	-	0.31	1.17
9	KAHALGAON-I	-	-	-	-	-	-	-	-	5.13	0.78	1.22	-	-	-	0.00	2.00
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	27.45	3.46	10.95	-	-	-	(0.15)	14.25
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	20.24	1.54	2.59	-	-	-	0.00	4.14
13	SINGRAULI	-	-	-	-	-	-	-	-	28.36	2.14	3.80	-	-	-	0.00	5.94
14	KAHALGAON-II	-	-	-	-	-	-	-	-	18.22	2.48	4.13	-	-	-	0.00	6.61
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	-	-	-	-	84.18	14.96	31.08	-	-	-	0.50	46.54
17	RIHAND-III	-	-	-	-	-	-	-	-	33.89	4.58	4.42	(0.02)	-	-	0.00	8.98
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total							1.04	1.04	276.47	38.30	81.28	(0.02)			1.04	120.60
II	NHPC																
1	BAIRA SHUL	-	0.00	-	-	-	-	-	0.00	1.67	0.16	0.17	-	-	-	0.00	0.33
2	SALAI	-	0.00	-	-	-	-	-	0.00	14.86	0.81	0.92	-	-	-	0.00	1.73
3	CHAMERA-I	-	0.00	-	-	-	-	-	0.00	7.52	0.36	0.86	-	-	-	0.00	1.22
4	TANAKPUR	-	0.00	-	-	-	-	-	0.00	1.11	0.27	0.18	-	-	-	0.00	0.46
5	URI	-	0.00	-	-	-	-	-	0.00	9.80	0.72	0.81	-	-	-	0.00	1.53
6	DHAULIGANGA	-	0.00	-	-	-	-	-	0.00	5.92	0.42	0.72	-	-	-	0.00	1.14
7	CHAMERA-II	-	0.00	-	-	-	-	-	0.00	7.25	0.48	0.73	-	-	-	0.00	1.21
8	DULHASTI	-	0.01	0.01	-	-	-	-	0.01	7.76	1.37	2.14	-	-	-	0.00	3.51
9	SEWA 2	-	-	-	-	-	-	-	-	1.65	0.41	0.36	-	-	-	0.00	0.77
10	CHAMERA-III	-	-	-	-	-	-	-	-	5.26	0.77	1.12	-	-	-	0.00	1.89
11	URI-II	-	0.00	0.00	-	-	-	-	0.01	5.77	1.37	1.37	-	-	-	0.00	2.75
12	Parbati-III	-	-	-	-	-	-	-	-	4.18	0.52	1.14	-	-	-	0.00	1.6
	NHPC Total		0.02	0.01					0.02	72.75	7.67	10.51				0.01	18.11
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	-	-	-	-	-	-	-	-	9.68	-	3.80	-	-	-	0.12	3.92
	NPC Total									9.68		3.80				0.12	3.92



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charge (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
IV	SJVNL	-	-	-	-	-	-	-	-	27.48	1.87	3.34	-	-	-	0.00	5.21	1.90
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1 Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2 KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala (IEP)	-	-	-	-	-	-	-	-	4.86	-	1.05	-	-	-	-	1.05	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1 Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2 Mejra Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3 CTPS 7 & 8	-	-	-	-	-	-	-	-	45.15	6.83	7.45	-	-	-	-	14.28	3.16
	4 MTPS #7	-	-	-	-	-	-	-	-	17.32	2.61	4.02	-	-	-	-	6.64	3.83
	DVC Total	-	-	-	-	-	-	-	-	62.47	9.44	11.47	-	-	-	-	20.91	3.35
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1 IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	2 Rajghat	-	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	(0.05)	1.78
	3 GAS TURBINE	-	-	-	-	-	-	-	-	5.07	0.79	3.68	-	-	-	-	4.47	2.11
	4 Pragati-I	-	-	-	-	-	-	-	-	29.06	2.27	10.62	-	-	-	-	20.89	7.00
	5 Bawana	-	-	-	-	-	-	-	-	42.78	13.37	15.72	-	-	-	-	29.09	6.86
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	78.39	16.43	37.97	-	-	-	-	54.41	6.94
IX	ARAVALI	-	-	-	-	-	-	-	-	19.55	6.13	6.22	-	-	-	0.57	12.92	6.61
X	SASAN	-	-	-	-	-	-	-	-	173.86	2.96	19.99	-	-	-	2.04	24.99	1.44
XI	SECI (Solar)	-	-	-	-	-	-	-	-	3.36	-	1.85	-	-	-	0.01	1.85	5.52
XII	EDWPCPL	-	-	-	-	-	-	-	-	0.55	-	0.18	-	-	-	-	0.18	3.21
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.10	-	1.47	-	-	-	-	1.47	7.03
	GRAND TOTAL without Regulated Credit	-	0.02	0.01	-	-	-	1.04	1.06	731.52	82.80	179.13	(0.02)	-	-	3.79	265.69	3.63
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	-	0.02	0.01	-	-	-	1.04	1.06	731.52	82.80	179.13	(0.02)	-	-	3.79	265.69	3.63

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for August '18

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
I	NTPC																
1	ANTA GAS	-	0.49	-	-	-	-	0.00	0.49	-	-	-	-	-	-	-	-
2	AURAIYA GAS	0.64	0.71	0.24	-	-	-	0.07	1.02	-	(0.00)	0.00	-	-	-	(0.00)	(0.00)
3	BTPS	42.72	4.19	16.35	-	-	-	-	20.54	-	-	(0.92)	-	-	-	-	(0.92)
4	DADRI GAS	0.41	0.94	0.18	-	-	-	0.06	1.18	-	-	(0.00)	-	-	-	(0.00)	(0.00)
5	UNCHAHAR-I	2.15	0.38	0.61	-	-	-	0.02	1.01	(0.00)	-	(0.07)	-	-	-	-	(0.07)
6	UNCHAHAR-II	4.38	0.68	1.25	-	-	-	0.07	2.00	(0.00)	-	(0.16)	-	-	-	-	(0.16)
7	UNCHAHAR-III	2.91	0.60	0.83	-	-	-	0.03	1.46	0.00	-	(0.05)	-	-	-	(0.00)	(0.05)
8	FARAKKA	1.73	0.26	0.40	-	-	-	(0.31)	0.34	-	-	-	-	-	-	-	-
9	KAHALGAON-I	5.58	0.78	1.31	-	-	-	0.00	2.09	-	-	-	-	-	-	-	-
10	NCP(dadri 1)	24.06	3.46	8.92	-	-	-	0.00	12.38	0.00	-	0.70	-	-	-	-	0.70
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.18	1.59	2.91	-	-	-	0.00	4.50	0.00	-	0.07	-	-	-	-	0.07
13	SINGRAULI	34.53	2.77	5.16	-	-	-	0.00	7.93	0.00	-	(0.08)	-	-	-	-	(0.08)
14	KAHALGAON-II	20.42	2.91	4.59	-	-	-	0.00	7.50	-	-	-	-	-	-	-	-
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCFP-II	82.27	14.96	28.59	-	-	-	(0.54)	43.01	0.00	-	2.00	-	-	-	-	2.00
17	RIHAND-III	34.22	4.58	4.79	(0.02)	-	-	0.00	9.35	(0.00)	-	0.11	-	-	-	-	0.11
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	277.19	19.28	76.13	(0.02)	-	-	(0.50)	114.81	0.00	(0.00)	1.59	-	-	-	(0.00)	1.59
II	NHPC																
1	BAIRA SIUL	2.15	0.17	0.22	-	-	-	0.00	0.39	-	-	-	-	-	-	-	-
2	SALAL	14.34	0.82	0.88	-	-	-	0.00	1.70	-	-	-	-	-	-	-	-
3	CHAMERA-I	7.96	0.36	0.91	-	-	-	0.00	1.27	-	-	-	-	-	-	-	-
4	TANAKPUR	1.63	0.30	0.27	-	-	-	0.00	0.56	-	-	-	-	-	-	-	-
5	URI	8.87	0.70	0.73	-	-	-	0.00	1.43	-	-	-	-	-	-	-	-
6	DHAULIGANGA	6.10	0.40	0.74	-	-	-	0.00	1.14	-	-	-	-	-	-	-	-
7	CHAMERA-II	7.22	0.48	0.73	-	-	-	0.00	1.20	-	-	-	-	-	-	-	-
8	DULHASTI	8.36	1.56	2.30	-	-	-	0.00	3.86	-	-	-	-	-	-	-	-
9	SEWA 2	2.04	0.41	0.44	-	-	-	0.00	0.85	-	-	-	-	-	-	-	-
10	CHAMERA-III	5.18	0.77	1.10	-	-	-	0.00	1.87	-	-	-	-	-	-	-	-
11	URI-II	5.62	1.41	1.33	-	-	-	0.00	2.74	-	-	-	-	-	-	-	-
12	Parbati-III	5.10	0.52	1.40	-	-	-	0.00	1.92	-	-	-	-	-	-	-	-
	NHPC Total	74.57	7.90	11.04	-	-	-	0.01	18.95	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	9.71	-	3.81	-	-	-	0.12	3.94	0.00	-	-	-	-	-	(0.00)	(0.00)
	NPC Total	9.71	-	3.81	-	-	-	0.12	3.94	0.00	-	-	-	-	-	(0.00)	(0.00)



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for August'18

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
IV	SJVNL	22.57	1.55	2.74	-	-	-	0.00	4.29	-	0.00	-	-	-	-	-	-
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	4.86	-	1.05	-	-	-	-	1.05	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	13.14	1.87	3.31	-	-	-	-	5.18	-	-	-	-	-	-	0.01	0.01
3	CTPS 7 & 8	46.82	6.74	8.23	-	-	-	-	14.97	-	-	(0.10)	-	-	-	0.02	(0.09)
4	MTPS #7	39.50	5.73	9.26	-	-	-	-	14.99	-	-	(0.55)	-	-	-	0.02	(0.52)
	DVC Total	99.46	14.34	20.80	-	-	-	-	35.14	-	-	(0.65)	-	-	-	0.05	(0.60)
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	(0.13)	-	(0.05)	-	-	-	-	(0.05)	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.17	0.88	2.66	-	-	-	-	3.54	-	-	-	-	-	-	-	-
4	Pragati-I	16.94	1.83	10.09	-	-	-	-	11.92	-	-	-	-	-	-	-	-
5	Bawana	41.86	14.85	12.80	-	-	-	-	27.66	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	63.84	17.56	25.51	-	-	-	-	43.07	-	-	-	-	-	-	-	-
IX	ARAVALI	25.98	7.40	8.72	-	-	-	(0.09)	16.04	-	-	0.02	-	-	-	0.00	0.02
X	SASAN	191.93	2.96	22.07	-	-	-	1.99	27.02	-	(0.00)	-	-	-	-	0.27	0.27
XI	SECI (Solar)	3.75	-	2.06	-	-	-	-	2.06	-	-	-	-	-	-	-	-
XII	EDWPCPL	0.73	-	0.24	-	-	-	-	0.24	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.26	-	1.59	-	-	-	-	1.59	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	776.86	90.99	175.76	(0.02)	-	-	1.46	268.19	0.00	(0.00)	0.96	-	-	-	0.32	1.28
	Regulation Credit From NHPC																
	Regulation Credit From SJVNL																
	Regulation Credit From DVC																
	Regulation Credit From ARAVALI																
	GRAND TOTAL with Regulated Credit	776.86	90.99	175.76	(0.02)	-	-	1.46	268.19	0.00	(0.00)	0.96	-	-	-	0.32	1.28



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for August '18

Annexure 11

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	(0.08)	0.00	-	-	-	0.00	(0.08)	-	0.41	0.00	-	-	-	0.00	0.41	
2	AURAIYA GAS	-	(0.01)	0.00	-	-	-	(0.00)	(0.01)	0.64	0.70	0.24	-	-	-	0.07	1.01	15.86
3	BTPS	-	-	-	-	-	-	-	-	42.72	4.19	15.43	-	-	-	-	19.62	4.59
4	DADRI GAS	0.01	(0.47)	0.00	-	-	-	(0.00)	(0.47)	0.42	0.47	0.19	-	-	-	0.06	0.72	17.04
5	UNCHAHAH-I	0.00	(0.34)	(0.05)	-	-	-	(0.00)	(0.39)	2.15	0.03	0.50	-	-	-	0.01	0.55	2.55
6	UNCHAHAH-II	0.01	(0.75)	0.00	-	-	-	(0.02)	(0.76)	4.39	(0.06)	1.09	-	-	-	0.05	1.08	2.46
7	UNCHAHAH-III	0.01	(0.55)	0.00	-	-	-	(0.00)	(0.55)	2.91	0.05	0.78	-	-	-	0.03	0.86	2.95
8	PARAKKA	-	-	-	-	-	-	-	-	1.73	0.26	0.40	-	-	-	(0.31)	0.34	2.00
9	KAHALGAON-I	-	-	-	-	-	-	-	-	5.58	0.78	1.31	-	-	-	0.00	2.09	3.75
10	NCPP(dadri 1)	0.04	(1.48)	0.01	-	-	-	(0.01)	(1.48)	24.09	1.98	9.63	-	-	-	(0.01)	11.66	4.92
11	RIHAND-I	(0.00)	(0.22)	(0.00)	-	-	-	(0.00)	(0.22)	(0.00)	(0.22)	(0.00)	-	-	-	(0.00)	(0.22)	1,341.51
12	RIHAND-II	(0.00)	(0.24)	(0.00)	-	-	-	(0.00)	(0.25)	21.10	1.34	2.97	-	-	-	0.00	4.32	2.04
13	SINGRAUL	(0.00)	(1.13)	(0.00)	-	-	-	(0.00)	(1.14)	34.52	1.63	5.08	-	-	-	(0.00)	6.71	1.94
14	KAHALGAON-II	-	-	-	-	-	-	-	-	20.42	2.91	4.59	-	-	-	0.00	7.50	3.67
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	0.06	(4.53)	0.02	-	-	-	(0.95)	(5.46)	82.33	10.43	30.61	-	-	-	(1.48)	39.55	4.80
17	RIHAND-III	(0.00)	(0.42)	(0.00)	-	-	-	0.01	(0.41)	34.22	4.15	4.90	(0.02)	-	-	0.01	9.05	2.65
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.12	(10.22)	(0.01)	-	-	-	(0.97)	(11.20)	277.30	29.06	77.71	(0.02)	-	-	(1.55)	105.20	3.79
II	NHPC																	
1	BAIRASIHUL	-	-	-	-	-	-	-	-	2.15	0.17	0.22	-	-	-	0.00	0.39	1.81
2	SALAL	-	-	-	-	-	-	-	-	14.34	0.82	0.89	-	-	-	0.00	1.70	1.19
3	CHAMERA-I	-	-	-	-	-	-	-	-	7.96	0.36	0.91	-	-	-	0.00	1.27	1.59
4	TANAKPUR	-	-	-	-	-	-	-	-	1.63	0.30	0.27	-	-	-	0.00	0.56	0.31
5	URI	-	-	-	-	-	-	-	-	8.87	0.70	0.71	-	-	-	0.00	1.49	1.81
6	DHAULGANGA	-	-	-	-	-	-	-	-	6.10	0.40	0.74	-	-	-	0.00	1.14	1.88
7	CHAMERA-II	-	-	-	-	-	-	-	-	7.22	0.48	0.73	-	-	-	0.00	1.20	1.67
8	DULHASTI	-	-	-	-	-	-	-	-	8.36	1.56	2.30	-	-	-	0.00	3.86	4.61
9	SEWA 2	-	-	-	-	-	-	-	-	2.04	0.41	0.44	-	-	-	0.00	0.85	4.12
10	CHAMERA-III	-	-	-	-	-	-	-	-	5.18	0.77	1.10	-	-	-	0.00	1.87	3.61
11	URI-II	-	-	-	-	-	-	-	-	5.62	1.41	1.33	-	-	-	0.00	2.74	4.88
12	Parbat-III	-	-	-	-	-	-	-	-	5.10	0.52	1.40	-	-	-	0.00	1.92	3.76
	NHPC Total	-	-	-	-	-	-	-	-	74.57	7.90	11.04	-	-	-	0.01	18.95	2.54
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	(0.21)	-	(0.08)	-	-	-	(0.00)	(0.09)	9.50	-	3.73	-	-	-	0.12	3.85	4.05
	NPC Total	(0.21)	-	(0.08)	-	-	-	(0.00)	(0.09)	9.50	-	3.73	-	-	-	0.12	3.85	4.05



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for August'18

Annexure 1 E

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed (Rs./unit)
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
IV	SJVNL	-	0.01	0.59	-	-	-	0.60	22.57	1.56	3.33	-	-	-	-	0.00	4.89	2.17
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	4.86	-	1.05	-	-	-	-	-	1.05	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	0.63	-	-	-	0.01	0.64	13.14	1.87	3.94	-	-	-	0.01	5.82	1.11
3	CTPS 7 & 8	-	-	(0.50)	-	-	-	0.02	(0.48)	46.82	6.74	7.62	-	-	-	0.04	14.40	1.07
4	MTPS #7	-	-	2.43	-	-	-	0.03	2.46	39.50	5.73	11.15	-	-	-	0.05	16.93	4.24
	DVC Total	-	-	2.56	-	-	-	0.06	2.62	99.46	14.34	22.71	-	-	-	0.10	37.15	3.74
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	2.64	-	-	2.96	-	-	5.60	-	2.64	-	2.96	-	-	-	5.60	3.78
2	Rajghat	-	-	-	-	-	-	-	(0.13)	-	(0.05)	-	-	-	-	-	(0.05)	3.78
3	GAS TURBINE	-	-	-	-	-	-	-	5.17	0.88	2.66	-	-	-	-	-	3.54	6.85
4	Pragati-I	-	-	-	-	-	-	-	16.94	1.83	10.09	-	-	-	-	-	11.92	7.04
5	Bawana	-	-	-	-	-	-	-	41.80	14.05	12.80	-	-	-	-	-	27.66	5.61
	Power stations in Delhi Total	-	2.64	-	-	2.96	-	-	5.60	63.84	20.20	25.51	-	-	2.96	-	48.67	7.62
IX	ARAVALI	-	(1.71)	-	-	-	-	(1.48)	(3.19)	25.98	5.69	8.74	-	-	-	(1.57)	12.86	4.95
X	SASAN	-	-	-	-	-	-	-	191.93	2.96	22.07	-	-	-	-	2.27	27.29	1.42
XI	SECI (Solar)	-	-	-	-	-	-	-	3.75	-	2.06	-	-	-	-	-	2.06	5.50
XII	EDWPCPL	-	-	-	-	-	-	-	0.73	-	0.24	-	-	-	-	-	0.24	3.21
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	2.26	-	1.59	-	-	-	-	-	1.59	7.03
	GRAND TOTAL without Regulated Credit	(0.09)	(9.28)	3.06	-	2.96	-	(2.40)	(5.67)	776.76	81.72	179.78	(0.02)	2.96	-	(0.62)	263.81	3.40
	Regulation Credit From NIIPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	(0.46)	(0.46)	-	-	-	-	-	-	(0.46)	(0.46)	
	GRAND TOTAL with Regulated Credit	(0.09)	(9.28)	3.06	-	2.96	-	(2.86)	(6.12)	776.76	81.72	179.78	(0.02)	2.96	-	(1.08)	263.35	3.39

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for September'18

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)
I	NTPC																
1	ANTA GAS	0.00	0.49	0.00	-	-	-	0.01	0.50	-	0.00	-	-	-	-	-	0.00
2	AURAIYA GAS	-	0.71	-	-	-	-	0.09	0.80	-	(0.00)	-	-	-	0.00	-	(0.00)
3	BTPS	45.71	4.31	17.71	-	-	-	-	22.02	-	(0.00)	0.16	-	-	-	-	0.16
4	DADRI GAS	1.77	0.92	0.62	-	-	-	0.33	1.68	-	0.00	-	-	-	(0.00)	-	0.00
5	UNCHAHAAR-I	2.60	0.38	0.78	-	-	-	0.00	1.16	-	-	0.04	-	-	-	-	0.04
6	UNCHAHAAR-II	6.91	0.68	2.08	-	-	-	0.00	2.76	-	-	0.09	-	-	-	-	0.09
7	UNCHAHAAR-III	4.24	0.69	1.27	-	-	-	(0.01)	1.96	-	-	0.06	-	-	-	-	0.06
8	FARAKKA	2.87	0.31	0.65	-	-	-	0.00	0.95	-	-	-	-	-	-	-	-
9	KAHALGAON-I	7.12	0.78	1.63	-	-	-	0.00	2.41	-	-	-	-	-	-	-	-
10	NCPP(dadri I)	25.44	3.46	9.12	-	-	-	0.00	12.59	-	-	0.13	-	-	-	-	0.13
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	20.94	1.39	2.80	-	-	-	0.00	4.19	-	-	(0.10)	-	-	-	-	(0.10)
13	SINGRAULI	43.17	3.09	6.03	-	-	-	0.00	9.12	-	-	(0.03)	-	-	-	-	(0.03)
14	KAHALGAON-II	17.34	2.36	3.80	-	-	-	0.00	6.16	-	0.00	-	-	-	-	-	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	97.93	14.96	32.92	-	-	-	(0.10)	47.79	-	-	0.36	-	-	-	-	0.36
17	RIHAND-III	29.89	4.58	4.08	(0.08)	-	-	0.00	8.57	-	0.00	(0.16)	-	-	-	-	(0.16)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	305.92	39.10	83.50	(0.08)	-	-	0.15	122.66	-	0.00	0.55	-	-	-	0.00	0.55
II	NHPC																
1	BATRA SHIL	1.06	0.11	0.11	-	-	-	0.00	0.21	-	-	-	-	-	-	-	-
2	SALAL	11.38	0.75	0.70	-	-	-	0.00	1.45	-	-	-	-	-	-	-	-
3	CHAMERA-I	5.41	0.35	0.62	-	-	-	0.00	0.97	-	-	-	-	-	-	-	-
4	TANAKPUR	1.97	0.31	0.32	-	-	-	0.00	0.64	-	-	-	-	-	-	-	-
5	URI	4.51	0.53	0.32	-	-	-	0.00	0.90	-	-	-	-	-	-	-	-
6	DHAULIGANGA	5.88	0.44	0.71	-	-	-	0.00	1.15	-	-	-	-	-	-	-	-
7	CHAMERA-II	5.41	0.40	0.54	-	-	-	0.00	0.95	-	-	-	-	-	-	-	-
8	DULHASTI	9.05	1.58	2.49	-	-	-	0.00	4.07	-	-	-	-	-	-	-	-
9	SEWA 2	1.34	0.40	0.29	-	-	-	0.00	0.69	-	-	-	-	-	-	-	-
10	CHAMERA-III	3.77	0.68	0.80	-	-	-	0.00	1.48	-	-	-	-	-	-	-	-
11	URI-II	3.32	1.08	0.79	-	-	-	0.00	1.87	-	-	-	-	-	-	-	-
12	Parbati-III	3.48	0.50	0.95	-	-	-	0.00	1.46	-	-	-	-	-	-	-	-
	NHPC Total	56.57	7.12	8.70	-	-	-	0.01	15.83	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	5.33	-	2.09	-	-	-	0.07	2.16	-	-	-	-	-	-	-	-
	NPC Total	5.33	-	2.09	-	-	-	0.07	2.16	-	-	-	-	-	-	-	-



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for September'18

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
IV	SJVNL	21.98	1.89	2.67	-	-	0.00	4.56	-	0.00	-	-	-	-	-	-	-
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	4.09	-	0.88	-	-	-	0.88	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	13.26	1.93	3.34	-	-	-	5.27	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	46.72	6.74	8.21	-	-	-	14.95	-	-	-	-	-	-	-	-	-
4	MTPS #7	1.13	0.34	0.27	-	-	-	0.60	-	-	-	-	-	-	-	-	-
	DVC Total	61.11	9.00	11.81	-	-	-	20.82	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	3.31	0.82	1.13	-	-	-	1.95	-	-	-	-	-	-	-	-	-
4	Pragati-I	17.38	2.50	8.27	-	-	-	10.77	-	-	-	-	-	-	-	-	-
5	Bawana	61.37	16.49	22.00	-	-	-	38.49	-	-	(0.00)	-	-	-	-	-	(0.00)
	Power stations in Delhi Total	82.06	19.81	31.40	-	-	-	51.21	-	-	(0.00)	-	-	-	-	-	(0.00)
IX	ARAVALI	35.84	7.56	11.99	-	-	-	(0.02)	19.53	-	(0.08)	0.12	-	-	-	0.00	0.04
X	SASAN	180.44	2.86	20.75	-	-	-	1.66	25.27	-	(0.00)	-	-	-	-	0.31	0.31
XI	SECI (Solar)	3.43	-	1.89	-	-	-	-	1.89	-	-	-	-	-	-	-	-
XII	EDWPCPL	0.93	-	0.30	-	-	-	-	0.30	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.02	-	1.42	-	-	-	-	1.42	-	-	-	-	-	-	-	-
	GRAND TOTAL without Regulated Credit	759.73	87.34	177.40	(0.08)	-	-	1.86	266.52	-	(0.08)	0.67	-	-	-	0.31	0.90
	Regulation Credit From NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Regulation Credit From ARAVALI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL with Regulated Credit	759.73	87.34	177.40	(0.08)	-	-	1.86	266.52	-	(0.08)	0.67	-	-	-	0.31	0.90



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for September'18

Annexure 13

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	0.42	-	-	-	-	0.00	0.02	0.00	0.50	0.00	-	-	-	0.01	0.52	3,664.77
2	AURAIYA GAS	-	(0.44)	-	-	-	-	0.00	(0.04)	-	0.67	-	-	-	-	0.09	0.76	
3	BTPS	-	0.41	-	-	-	-	0.00	0.01	45.71	4.32	17.86	-	-	-	0.00	22.18	4.85
4	DADRI GAS	-	0.60	-	-	-	-	0.00	0.00	1.77	0.93	0.62	-	-	-	0.13	1.68	9.50
5	UNCHAHAR-I	-	(0.22)	-	-	-	-	(0.00)	(0.22)	2.60	0.16	0.83	-	-	-	0.00	0.99	3.79
6	UNCHAHAR-II	-	(0.31)	-	-	-	-	(0.00)	(0.31)	6.91	0.38	2.17	-	-	-	(0.00)	2.54	3.68
7	UNCHAHAR-III	-	(0.24)	-	-	-	-	(0.00)	(0.25)	4.24	0.44	1.33	-	-	-	(0.01)	1.77	4.18
8	FAKAKKA	-	-	-	-	-	-	-	-	2.87	0.31	0.65	-	-	-	0.00	0.95	3.33
9	KAHALGAON-I	-	(0.01)	-	-	-	-	-	(0.01)	7.12	0.77	1.63	-	-	-	0.00	2.40	3.37
10	NCPP(dadri 1)	-	(1.02)	-	-	-	-	(0.00)	(1.02)	25.44	2.44	9.25	-	-	-	0.00	11.69	4.59
11	RIHAND-I	-	(0.14)	-	-	-	-	-	(0.14)	-	(0.14)	-	-	-	-	-	(0.14)	
12	RIHAND-II	-	(0.60)	-	-	-	-	(0.00)	(0.60)	20.94	0.79	2.70	-	-	-	0.00	3.49	1.67
13	SINGRAULI	-	(0.33)	-	-	-	-	-	(0.33)	43.17	2.76	6.00	-	-	-	0.00	8.76	2.93
14	KAHALGAON-II	-	(0.03)	-	-	-	-	-	(0.03)	17.34	2.33	3.00	-	-	-	0.00	6.13	3.54
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	3.16	-	-	-	-	0.02	3.17	97.93	18.12	33.28	-	-	-	(0.08)	51.32	5.24
17	RIHAND-III	-	(0.36)	-	-	-	-	(0.01)	(0.37)	29.89	4.22	3.91	(0.08)	-	-	(0.01)	8.04	2.69
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	(0.12)	-	-	-	-	(0.00)	(0.12)	305.92	38.98	84.05	(0.08)	-	-	0.15	123.09	4.02
II	NHPC																	
1	BAIRA SIDL	-	-	-	-	-	-	-	-	1.06	0.11	0.11	-	-	-	0.00	0.21	2.92
2	SAJAL	-	-	-	-	-	-	-	-	11.38	0.75	0.70	-	-	-	0.00	1.45	1.28
3	CHAMERA-I	-	-	-	-	-	-	-	-	5.41	0.35	0.62	-	-	-	0.00	0.97	1.79
4	TANAKPUR	-	-	-	-	-	-	-	-	1.97	0.31	0.32	-	-	-	0.00	0.64	3.24
5	URI	-	-	-	-	-	-	-	-	4.51	0.53	0.37	-	-	-	0.00	0.90	1.99
6	DHAULIGANGA	-	-	-	-	-	-	-	-	5.88	0.44	0.71	-	-	-	0.00	1.15	1.96
7	CHAMERA-II	-	-	-	-	-	-	-	-	5.41	0.40	0.54	-	-	-	0.00	0.95	1.75
8	DULHASTI	-	-	-	-	-	-	-	-	9.05	1.58	2.49	-	-	-	0.00	4.07	4.49
9	SEWA 2	-	-	-	-	-	-	-	-	1.34	0.40	0.29	-	-	-	0.00	0.69	5.11
10	CHAMERA-III	-	-	-	-	-	-	-	-	3.77	0.68	0.60	-	-	-	0.00	1.48	3.92
11	URI-II	-	-	-	-	-	-	-	-	3.32	1.08	0.79	-	-	-	0.00	1.87	2.01
12	Parbati-III	-	-	-	-	-	-	-	-	3.48	0.50	0.95	-	-	-	0.00	1.46	4.19
	NHPC Total	-	-	-	-	-	-	-	-	56.57	7.12	8.70	-	-	-	0.01	15.83	2.80
III	NPC																	
1	NAPP	(0.13)	-	(0.04)	-	-	-	0.40	0.36	(0.13)	-	(0.04)	-	-	-	0.40	0.36	(47.91)
2	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	RAPP 5&6	-	-	-	-	-	-	0.01	0.01	5.33	-	2.09	-	-	-	0.07	2.16	4.86
	NPC Total	(0.13)	-	(0.04)	-	-	-	0.40	0.37	5.20	-	2.05	-	-	-	0.47	2.52	4.86



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed (Rs./unit)		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
IV	SJVNL	-	-	-	-	-	-	-	21.98	1.89	2.67	-	-	-	0.00	4.56	2.07	
V	THDC																	
1	Tehri																	
2	KOTESHWAR		0.40	0.37		0.47		0.01	1.25	0.40	0.37		0.47		0.01	1.25		
	THDC Total		0.40	0.37		0.47		0.01	1.25	0.40	0.37		0.47		0.01	1.25		
VI	Tala HEP								4.09		0.88					0.88	2.16	
VII	DVC																	
1	Existing Units								13.26	1.93	3.34					5.27	3.97	
2	Mejia Units 6#								46.72	6.74	8.21					14.95	3.20	
3	CTPS 7 & 8								1.13	0.34	0.27					0.60	5.31	
4	MTPS #7																	
	DVC Total								61.11	9.00	11.81					20.82	3.41	
VIII	Power stations in Delhi																	
1	IP Station		1.32			1.48			2.80	1.32			1.48			2.80		
2	Rajghat																	
3	GAS TURBINE								3.31	0.82	1.13					1.95	3.09	
4	Pragati-I								17.38	2.50	0.27					10.77	6.19	
5	Bawana			(0.04)				(0.04)	61.37	16.49	21.96					38.45	6.27	
	Power stations in Delhi Total		1.32	(0.04)		1.48			2.76	82.06	21.13	31.36		1.48		53.97	6.58	
IX	ARAVALI		(2.88)						(2.88)	35.84	4.59	12.11			(0.02)	16.69	4.66	
X	SASAN								180.44	2.86	20.75				1.97	25.57	1.42	
XI	SECI (Solar)								3.43		1.89					1.89	5.50	
XII	EDWPCPL								0.93		0.30					0.30	3.21	
XIII	Delhi MSW Solutions Ltd								2.02		1.42					1.42	7.03	
	GRAND TOTAL without Regulated Credit	(0.13)	(1.28)	0.29		1.94		0.41	1.37	759.60	85.98	178.35	(0.08)	1.94		2.59	268.78	3.54
	Regulation Credit From NHPC																	
	Regulation Credit From SJVNL																	
	Regulation Credit From DVC																	
	Regulation Credit From ARAVALI																	
	GRAND TOTAL with Regulated Credit	(0.13)	(1.28)	0.29		1.94		0.41	1.37	759.60	85.98	178.35	(0.08)	1.94		2.59	268.78	3.54

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Party-wise Transmission and LDC cost for July to September 2018

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	83.19	-	0.26	83.46
2	Delhi Transco Ltd. (Wheeling Chg)	65.70	0.22	-	65.91
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.02	-	-	0.02
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.37	-	-	0.37
6	NTPC	1.06	-	-	1.06
7	Solar Energy Corporation of India	0.46	-	-	0.46
8	PTC India Ltd	-	-	-	-
	Transmission Charges Total	150.80	0.22	0.26	151.28
II	SLDC/NRLDC/POSOCO Charges				
1.	Delhi Transco Ltd. SLDC Charges	0.53	-	-	0.53
2	Delhi Transco Ltd. (NRLDC/POSOCO Chg)	0.15	-	-	0.15
	LDC Charges Total	0.68	-	-	0.68
	GRAND TOTAL	151.47	0.22	0.26	151.95



BSES Yamuna Power Limited
Party-wise transmission and LDC cost for July'18

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	27.86	-	-	27.86
2	Delhi Transco Ltd. (Wheeling Chg)	22.02	0.11	-	22.13
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.11	-	-	0.11
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	-	0.15
8	PTC India Ltd				
	Transmission Charges Total	50.52	0.11	-	50.62
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.17			0.17
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.23	-	-	0.23
	GRAND TOTAL	50.74	0.11	-	50.85



Party-wise transmission and LDC cost for August'18

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	28.37	-	0.26	28.63
2	Delhi Transco Ltd. (Wheeling Chg)	22.25	0.05	-	22.30
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.13	-	-	0.13
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.15	-	-	0.15
8	PTC India Ltd				
	Transmission Charges Total	51.26	0.05	0.26	51.58
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.18			0.18
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.23	-	-	0.23
	GRAND TOTAL	51.49	0.05	0.26	51.81



BSES Yamuna Power Limited
Party-wise transmission and LDC cost for September '18

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F.Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	26.96	-	-	26.96
2	Delhi Transco Ltd. (Wheeling Chg)	21.42	0.06	-	21.48
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	-	-	0.01
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.13	-	-	0.13
6	NTPC	0.34	-	-	0.34
7	Solar Energy Corporation of India	0.15	-	-	0.15
8	PTC India Ltd				
	Transmission Charges Total	49.02	0.06	-	49.07
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.18			0.18
2	NRLDC Charges POSOCO	0.05			0.05
	Total	0.22	-	-	0.22
	GRAND TOTAL	49.24	0.06	-	49.30




BSES Yamuna Power Limited

Details Of Fixed Charges Paid during Power Regulations for the period July to September 2018

Generator	Duration of Power Regulation		FC Paid (In Crores)			Total(Rs crs)	Remarks
	From	To	Jul-18	Aug-18	Sep-18		
BATEPA JHARKI HEP	25 Sep 2013	17-Mar-18	0.0	0.00	0.00	0.0	SJVNL regulated BYPL power w.e.f 25.09.2013 to 17.03.2018
A. SJVNL Sub-Total (In Crores)			0.00	0.00	0.00	0.00	
Bairasual	28-Mar-15	31-Jul-16	0.00	0.00	0.00	0.00	NHPC regulated BYPL power w.e.f 28.03.2015 to 31.07.2016. Regulation lifted w.e.f. 01.08.2016 and power relocated to BRPL.
Salai			0.00	0.00	0.00	0.00	
Tanakpur			0.00	0.00	0.00	0.00	
Chamera-I			0.00	0.00	0.00	0.00	
Uri			0.00	0.00	0.00	0.00	
Chamera-II			0.00	0.00	0.00	0.00	
Dhauliganga			0.00	0.00	0.00	0.00	
Sewa-II			0.00	0.00	0.00	0.00	
Chamera-III			0.00	0.00	0.00	0.00	
Duihasti	01-Feb-16	31-Jul-16	0.00	0.00	0.00	0.00	NHPC regulated BYPL power w.e.f 01.02.2016 31.07.2016. Regulation lifted w.e.f. 01.08.2016 and power relocated to BRPL till 31.03.2018.
URI-II			0.00	0.00	0.00	0.00	
Parbati - III			0.00	0.00	0.00	0.00	
B. NHPC Sub-Total (In Crores)			0.00	0.00	0.00	0.00	
Jhajjar	5-Sep-16	31-Mar-18	0.00	0.00	0.00	0.00	Aravali regulated BYPL power w.e.f 05.09.2016 to 31.03.2018.
C. Aravali Sub-Total (In Crores)			0.00	0.00	0.00	0.00	
D=A+B+C Total (In Crores)			0.00	0.00	0.00	0.00	



<p style="text-align: center;">Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p style="text-align: center;">DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of July'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/432

ISSUE DATE 10.08.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	53.047387	29.862996	11.492119	56.584668	35.856081	0.000000	186.843250
3	GT	44.682353	5.874733	0.000000	0.000000	20.714014	0.000000	71.271100
4	BTPS	77.530229	45.146323	14.035130	40.165949	53.799369	0.000000	230.677000
5	CCGT BAWANA	115.387324	42.783118	3.196975	13.342332	60.938315	0.000000	235.648063
(A)	Total Intra State	290.418557	123.534887	28.724223	110.092949	171.147997	0.000000	723.918613
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	76.145652	44.312607	0.000000	0.000000	56.002727	0.000000	176.460986
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	DVC(MEJIA7)(LT-8)	0.000000	16.743913	0.000000	0.000000	0.000000	0.000000	16.743913
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	33.712888	0.000000	33.712888
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	130.553168	0.000000	130.553168
6	SECI	3.207760	3.248665	0.000000	0.000000	3.211575	0.000000	9.668000
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.693635	4.693635
(C)	Total Long Term Bilateral Purchase	79.353412	64.305184	0.000000	0.000000	223.480357	4.693635	371.832588
1	IEX(Purchase)	10.240972	1.348334	0.000000	2.469582	11.986396	0.000000	26.045284
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	74.852227	0.088700	0.000000	35.138615	13.071706	0.000000	123.151248
4	Banking (purchase)	171.149666	214.401220	0.000000	0.000000	230.846961	0.000000	616.397847
(D)	Total Short Term Purchase	256.242865	215.838254	0.000000	37.608197	255.905063	0.000000	765.594379
(E)	Total Purchase(A+B+C+D)	1625.134263	944.027101	28.724223	194.051481	1142.025427	4.693635	3938.656130
1	IEX(Sale)	-9.219093	-72.463540	0.000000	-35.185555	-52.766403	0.000000	-169.634590
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-4.215230	0.000000	0.000000	0.000000	0.000000	-4.215230
(F)	Total Sale	-9.219093	-76.678770	0.000000	-35.185555	-52.766403	0.000000	-173.849820
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.297456	2.668804	0.007609	0.488525	7.142591	0.000000	20.604986
(G)	Net Purchase (E+F+Rithala+RG)	1626.212627	870.017135	28.731833	159.354451	1096.401615	4.693635	3780.717661

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of July'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3929.000		3929.000
2	CENPEID					859.000		859.000
3	CORPORATE OFFICE					356.000		356.000
4	CENNET					1892.000		1892.000
5	1 MW KPM					82680.000		82680.000
6	NARELA A7 GRID					1293.000		1293.000
7	BAWANA CWG GRID					9080.000		9080.000
8	NARELA DSIIDC					6816.000		6816.000
9	GTK					1623.000		1623.000
10	RG-2					2311.000		2311.000
11	RG-5					19839.000		19839.000
12	RG-22					9679.000		9679.000
13	RG-23					3507.000		3507.000
14	RG-24					7102.000		7102.000
15	Thyagraj Stadium	72826.600						72826.600
16	Tahirpur		3734.000					3734.000
17	DSIDC JHILMIL		2606.400					2606.400
18	Yamuna Vihar		2568.000					2568.000
19	Vivek Vihar		2150.400					2150.400
20	Seelampur		3220.000					3220.000
21	Dwarikapuri		2346.000					2346.000
22	Shakarapur		2420.400					2420.400
23	Workshop PPG		3752.000					3752.000
24	Karkardooma Car Parking		1911.600					1911.600
25	DAIL*							0.000
	Total in KWH	72826.600	24708.800	0.000	0.000	150966.000	0.000	248501.400

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	6.271537	0.000000	0.000000	0.000000	4.197000	0.000000	10.468537
2	MSW Bawana	3.666286	2.095772	0.000000	0.446338	2.560525	0.000000	8.768921
3	EDWPCL	0.286806	0.548323	0.007609	0.042187	0.234100	0.000000	1.119026
	Total in Mus	10.224629	2.644095	0.007609	0.488525	6.991625	0.000000	20.356484

SF

Details of Energy Scheduled to ISOA Customers for the Month of July'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.		0.323990					0.323990
2	Duggar Fiber Pvt. Ltd.					0.967200		0.967200
3	Fortis Hospotel Limited							0.000000
4	Max Healthcare Institute Limited					0.090080		0.090080
5	Indian Hotels(Taj Vivanta)	0.662160						0.662160
6	Divine Infracon Pvt.Ltd.							0.000000
7	Rajiv Gandhi Cancer Inst.					0.736560		0.736560
8	Today Hotels	0.243250						0.243250
9	Indian Spinal Injuries Centre							0.000000
10	Batra Hospital	0.483910						0.483910
11	All India Society for Health Aid Edu	0.565440						0.565440
12	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)							0.000000
13	Bird Airport Hotel pvt.Ltd	0.273950						0.273950
14	Juniper Hotel Pvt. Ltd.	0.773760						0.773760
15	Bird Hospitality	0.176700						0.176700
16	Aria	1.032480						1.032480
17	Asian Hotels (North) Limited (Hyatt)	1.235040						1.235040
18	DIAPL	3.792720						3.792720
19	Wave Hospitality Pvt. Ltd.	0.259200						0.259200
20	Max Balaji		0.744000					0.744000
21	Jackson Developer					0.459110		0.459110
22	Escort Heart							0.000000
23	Shiva Alloys Pvt. Ltd.					0.000000		0.000000
24	Caddie Hotels	0.743165						0.743165
25	Rajan Dhall							0.000000
26	Pride Plaza Hotels Pvt. Ltd.							0.000000
27	Lodhi Property	0.736560						0.736560
28	DMRC_Ltd							0.000000
29	DLF Mall Saket New Delhi	1.444885						1.444885
30	DLF Promenade Ltd.	0.940853						0.940853
31	Select City Walk	1.825520						1.825520
32	Unison Hotels (Grand Hotel)	0.751440						0.751440
33	Eros Resorts & Hotels(Eros Group)		0.232500					0.232500
34	Vodafone Mobile Service	0.347510						0.347510
35	Gujarmal Modi Hosp	0.438960						0.438960
36	Devki_Devi_Foundation	0.736560						0.736560
37	DLF Emporio							0.000000
38	Bharti Airtel Ph-1 184	0.223200						0.223200
39	Bharti Airtel Ph-3 224	0.223200						0.223200
40	Bharti Airtel Ph-3 234	0.438960						0.438960
41	Oberio Maiden							0.000000
	Total in Mus	18.349423	1.300490	0.000000	0.000000	2.252950	0.000000	21.902863

Office of
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DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
 www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of August'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/519

ISSUE DATE 10.09.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDCM	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	32.003143	16.936671	8.315703	33.044012	20.187221	0.000000	110.486750
3	GT	35.881905	5.173867	0.000000	0.000000	17.736578	0.000000	58.792350
4	BTPS	75.664072	42.718491	14.614055	40.104839	51.396692	0.000000	224.498150
5	CCGT BAWANA	88.961582	41.861895	3.413756	15.254578	51.192777	0.000000	200.684589
(A)	Total Intra State	232.281967	106.558642	26.343514	88.403429	140.353486	0.000000	593.941039
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	76.874641	45.993467	0.000000	0.000000	58.035720	0.000000	180.903828
2	DVC(MEJIA)(LT-4)	20.694331	12.902717	0.000000	0.000000	14.979022	0.000000	48.576070
3	DVC(MEJIA7)(LT-8)	0.000000	38.802828	0.000000	0.000000	0.000000	0.000000	38.802828
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	49.327658	0.000000	49.327658
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	148.424270	0.000000	148.424270
6	SECI	3.585912	3.626828	0.000000	0.000000	3.483375	0.000000	10.696115
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.325210	4.325210
(C)	Total Long Term Bilateral Purchase	101.154884	101.325840	0.000000	0.000000	274.250045	4.325210	481.055979
1	IEX(Purchase)	3.749100	0.257544	0.000000	0.383391	0.404298	0.000000	4.794333
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	70.725467	0.000000	0.000000	40.945933	194.946171	0.000000	306.617570
4	Banking (purchase)	92.684584	211.747410	0.000000	0.000000	10.877589	0.000000	315.309583
(D)	Total Short Term Purchase	167.159150	212.004954	0.000000	41.329324	206.228058	0.000000	626.721486
(E)	Total Purchase(A+B+C+D)	1499.715432	960.238211	26.343514	176.083087	1112.323599	4.325210	3779.029053
1	IEX(Sale)	-7.056875	-141.587965	0.000000	-22.034931	-117.986999	0.000000	-288.666770
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-9.832673	0.000000	0.000000	0.000000	0.000000	-9.832673
(F)	Total Sale	-7.056875	-151.420637	0.000000	-22.034931	-117.986999	0.000000	-298.499443
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.698598	3.013777	0.010155	0.537324	7.677389	0.000000	23.937243
(G)	Net Purchase (E+F+Rithala+RG)	1505.357155	811.831351	26.353669	154.585480	1002.013989	4.325210	3500.141643

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of August'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4331.000		4331.000
2	CENPEID					642.000		642.000
3	CORPORATE OFFICE					367.000		367.000
4	CENNET					1970.000		1970.000
5	1 MW KPM					85836.000		85836.000
6	NARELA A7 GRID					5973.000		5973.000
7	BAWANA CWG GRID					9590.000		9590.000
8	NARELA DSIIDC					3308.000		3308.000
9	GTK					2447.000		2447.000
10	RG-2					2444.000		2444.000
11	RG-5					20635.000		20635.000
12	RG-22					10493.000		10493.000
13	RG-23					4351.000		4351.000
14	RG-24					8582.000		8582.000
15	Thyagraj Stadium	31211.000						31211.000
16	Tahirpur		3616.000					3616.000
17	DSIDC JHILMIL		2601.600					2601.600
18	Yamuna Vihar		2605.200					2605.200
19	Vivek Vihar		2061.600					2061.600
20	Seelampur		3266.000					3266.000
21	Dwarikapuri		2466.000					2466.000
22	Shakarpur		2391.600					2391.600
23	Workshop PPG		3710.000					3710.000
24	Karkardooma Car Parking		675.600					675.600
25	DAIL*							0.000
	Total in KWH	31211.000	23393.600	0.000	0.000	160969.000	0.000	215573.600

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	8.333437	0.000000	0.000000	0.000000	4.444500	0.000000	12.777937
2	MSW Bawana	3.951204	2.258641	0.000000	0.481024	2.759511	0.000000	9.450379
3	EDWPCL	0.382746	0.731743	0.010155	0.056299	0.312409	0.000000	1.493353
	Total in Mus	12.667387	2.990384	0.010155	0.537324	7.516420	0.000000	23.721669

Details of Energy Scheduled to ISOA Customers for the Month of August'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.568800						0.568800
2	Aria (AHCSP)	1.176720						1.176720
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	1.195200						1.195200
4	Avdhut Swami Metal Works/BYPL		0.172800					0.172800
5	Batra Hospital (BHMRC)	0.555120						0.555120
6	Bharti Airtel Ph-1 184							0.000000
7	Bharti Airtel Ph-3 224							0.000000
8	Bharti Airtel Ph-3 234							0.000000
9	Bird Airport Hotel Pvt.Ltd (BAHPL)	0.320640						0.320640
10	Bird Hospitality (BHSP)	0.194400						0.194400
11	Caddie Hotels (CHPL-DL)	0.751202						0.751202
12	Devki_Devi_Foundation (MAX-HPTL)	0.712800						0.712800
13	DIAPL	3.792720						3.792720
14	Divine Infracon Pvt.Ltd.							0.000000
15	DLF Emporio (DLFEL)	0.508090						0.508090
16	DLF Mall Saket New Delhi (DLFL)	1.282160						1.282160
17	DLF Promenade Ltd. (DLFPL)	0.879780						0.879780
18	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	1.243720						1.243720
19	Duggar Fiber Pvt. Ltd. (DFPL)					0.967200		0.967200
20	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)		0.347750					0.347750
21	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.304110					0.304110
22	Escort Heart (EHIRCL)							0.000000
23	Fortis Hospotel Limited (FORTISSB)					0.347750		0.347750
24	Gujarmal Modi Hosp (GMHRCMS)	0.495600						0.495600
25	Indian Hotels(Taj Vivanta) (TIHCL)	0.662160						0.662160
26	Indian Spinal Injuries Centre (ISIC)							0.000000
27	Indraprastha Medical (Apollo Hosp) (IMPL)							0.000000
28	Jackson Developer (JDPL)					0.465310		0.465310
29	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.748800						0.748800
30	Lodhi Property (LPCL)	0.885360						0.885360
31	Max Balaji (BMDRC)		0.712800					0.712800
32	Max Healthcare Institute Limited (MHIL)					0.461280		0.461280
33	Oberio Maiden (HOM)							0.000000
34	Pride Plaza Hotels Pvt. Ltd. (PHL)							0.000000
35	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
36	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.736560		0.736560
37	Select City Walk (SIPL)	1.687950						1.687950
38	Shiva Alloys Pvt. Ltd. (SHIVA)					0.167860		0.167860
39	Today Hotels (THNDPL)	0.005000						0.005000
40	Unison Hotels (Grand Hotel) (UHL)	0.727200						0.727200
41	Vodafone Mobile Service (VMSL)	0.382320						0.382320
42	Wave Hospitality Pvt. Ltd. (WHPL)	0.320640						0.320640
	Total in Mus	19.096382	1.537460	0.000000	0.000000	3.145960	0.000000	23.779802

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Summary of Monthly Energy of Discom for the month of September'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/608

ISSUE DATE 11.10.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Pragati	28.130467	17.382952	6.878879	30.423896	19.922806	0.000000	102.739000
3	GT	14.570445	3.310192	0.000000	0.000000	9.023915	0.000000	26.904553
4	BTPS	73.341542	45.706722	12.985242	40.448777	54.099216	0.000000	226.581500
5	CCGT BAWANA	98.995459	61.366795	4.808916	22.812221	87.786256	0.000000	275.769647
(A)	Total Intra State	215.037913	127.766662	24.673037	93.684893	170.832194	0.000000	631.994700
(B)	ISGS	847.391685	550.062156	0.000000	48.117395	561.181698	0.000000	2006.752934
1	DVC(LT-3)	76.448602	45.895901	0.000000	0.000000	57.655789	0.000000	180.000292
2	DVC(MEJIA)(LT-4)	22.447625	13.045459	0.000000	0.000000	15.510113	0.000000	51.003197
3	DVC(MEJIA7)(LT-8)	0.000000	2.225930	0.000000	0.000000	0.000000	0.000000	2.225930
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	40.675540	0.000000	40.675540
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	121.139060	0.000000	121.139060
6	SECI	2.992858	2.992318	0.000000	0.000000	2.904540	0.000000	8.889716
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	3.746232	3.746232
(C)	Total Long Term Bilateral Purchase	101.889085	64.159608	0.000000	0.000000	237.885042	3.746232	407.679967
1	IEX(Purchase)	0.116733	0.000000	0.000000	3.203549	0.034278	0.000000	3.354560
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	25.927965	0.000000	0.000000	23.057920	12.059427	0.000000	61.045312
4	Banking (purchase)	51.466035	141.567140	0.000000	0.000000	152.838200	0.000000	345.871376
(D)	Total Short Term Purchase	77.510733	141.567140	0.000000	26.261469	164.931906	0.000000	410.271248
(E)	Total Purchase(A+B+C+D)	1241.829415	883.555567	24.673037	168.063757	1134.830840	3.746232	3456.698848
1	IEX(Sale)	-42.390030	-210.416223	0.000000	-25.501968	-261.514813	0.000000	-539.823033
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.828431	0.000000	0.000000	0.000000	0.000000	-0.828431
4	Banking(Sale)	0.000000	-1.408079	0.000000	0.000000	0.000000	0.000000	-1.408079
(F)	Total Sale	-42.390030	-212.652733	0.000000	-25.501968	-261.514813	0.000000	-542.059543
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.446366	2.974584	0.012921	0.501738	7.272276	0.000000	21.207885
(G)	Net Purchase (E+F+Rithala+RG)	1209.885751	673.877418	24.685958	143.063528	880.588303	3.746232	2932.100958

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'18

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4529.000		4529.000
2	CENPEID					430.000		430.000
3	CORPORATE OFFICE					361.000		361.000
4	CENNET					2073.000		2073.000
5	1 MW KPM					87444.000		87444.000
6	NARELA A7 GRID					5057.000		5057.000
7	BAWANA CWG GRID					10174.000		10174.000
8	NARELA DSIDC					3787.000		3787.000
9	GTK					2605.000		2605.000
10	RG-2					2600.000		2600.000
11	RG-5					20449.000		20449.000
12	RG-22					11300.000		11300.000
13	RG-23					5050.000		5050.000
14	RG-24					7522.000		7522.000
15	Thyagraj Stadium	31857.750						31857.750
16	Tahirpur		3704.000					3704.000
17	DSIDC JHILMIL		2707.200					2707.200
18	Yamuna Vihar		2852.400					2852.400
19	Vivek Vihar		1926.000					1926.000
20	Seelampur		3356.000					3356.000
21	Dwarikapuri		2604.000					2604.000
22	Shakarpur		2503.200					2503.200
23	Workshop PPG		3724.000					3724.000
24	Karkardooma Car Parking		601.200					601.200
25	DAIL*							0.000
	Total in KWH	31857.750	23978.000	0.000	0.000	163381.000	0.000	219216.750

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of July and August is as below

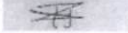
All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (July)	873780.000						873780.000
2	DAIL (August)	823940.000						823940.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	6.394578	0.000000	0.000000	0.000000	4.244000	0.000000	10.638578
2	MSW Bawana	3.532925	2.019538	0.000000	0.430103	2.467386	0.000000	8.449951
3	EDWPCL	0.487005	0.931068	0.012921	0.071635	0.397509	0.000000	1.900139
	Total in Mus	10.414508	2.950606	0.012921	0.501738	7.108895	0.000000	20.988668



Details of Energy Scheduled to ISOA Customers for the Month of September'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.505600						0.505600
2	Aria (AHCSPL)	0.997440						0.997440
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	1.062400						1.062400
4	Avdhut Swami Metal Works		0.815040					0.815040
5	Batra Hospital (BHMRC)	0.005110						0.005110
6	Bharti Airtel Ph-1 184							0.000000
7	Bharti Airtel Ph-3 224							0.000000
8	Bharti Airtel Ph-3 234							0.000000
9	Bird Airport Hotel pvt.Ltd (BAHPL)	0.003070						0.003070
10	Bird Hospitality (BHSPL)	0.001850						0.001850
11	Caddie Hotels (CHPL-DL)	0.734400						0.734400
12	Devki_Devi_Foundation (MAX-HPTL)	0.633600						0.633600
13	DIAPL	3.667920						3.667920
14	Divine Infracon Pvt.Ltd.							0.000000
15	DLF Emporio (DLFEL)	0.000000						0.000000
16	DLF Mall Saket New Delhi (DLFL)	1.410000						1.410000
17	DLF Promenade Ltd. (DLFPL)	0.980220						0.980220
18	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	1.343730						1.343730
19	Duggar Fiber Pvt. Ltd. (DFPL)					0.929520		0.929520
20	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)		0.286870					0.286870
21	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.238370					0.238370
22	Escort Heart (EHIRCL)							0.000000
23	Fortis Hospotel Limited (FORTISSB)							0.000000
24	Gujarmal Modi Hosp (GMHRCMS)	0.377600						0.377600
25	Indian Hotels(Taj Vivanta) (TIHCL)	0.640800						0.640800
26	Indian Spinal Injuries Centre (ISIC)							0.000000
27	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
28	Jackson Developer (JDPL)					0.474880		0.474880
29	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.665600						0.665600
30	Lodhi Property (LPCL)	0.784800						0.784800
31	Max Balaji (BMDRC)		0.633600					0.633600
32	Max Healthcare Institute Limited (MHIL)					0.401760		0.401760
33	Oberio Maiden (HOM)							0.000000
34	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.367200						0.367200
35	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
36	Rajiv Gandhi Cancer Inst. (RGCIRC)					0.712800		0.712800
37	Select City Walk (SIPL)	1.799710						1.799710
38	Shiva Alloys Pvt. Ltd. (SHIVA)					0.571160		0.571160
39	Today Hotels (THNDPL)	0.003070						0.003070
40	Unison Hotels (Grand Hotel) (UHL)	0.646400						0.646400
41	Vodafone Mobile Service (VMSL)	0.003670						0.003670
42	Max Super Sp. Hosp. West Block(MSSH)	0.446400						0.446400
43	Wave Hospitality Pvt. Ltd. (WHPL)	0.238270						0.238270
	Total in Mus	17.318860	1.973880	0.000000	0.000000	3.090120	0.000000	22.382860