

# BSES

**BSES Yamuna Power Limited**

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Delhi - 110032, India  
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Fax: +91 11 3999 9765  
www.bsesdelhi.com



Ref: RA/BYPL/2018-19/28

Date: 10 May 2018

To,  
The Secretary  
Delhi Electricity Regulatory Commission  
Viniyamak Bhavan, Shivalik  
Malviya Nagar  
New Delhi-110017

**Sub: Power Purchase Adjustment Charges (PPAC) for Jan, Feb and Mar of 2018**  
**Ref: Hon'ble DERC Business plan Regulation 2017**

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2017 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

**"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES**

*The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:*

....  
(4) *The treatment of PPAC computation as per the specified formula shall be as follows:*

*(a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*

*(b) in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%).*

*(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."*

Accordingly, and in accordance with Regulations 30 (4)(a) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for January, February and March of 2018 (Q1) is computed as 1.55% as annexed herewith in Annex-1. Accordingly, BYPL in terms of the said Regulations, will levy 1.40% (being 90% of computed PPAC) on the bills of all consumers from the billing cycle w.e.f. 10<sup>th</sup> of May 2018 for a period of 3 months.

We shall upload this computation of PPAC on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annex-2** for reference.

Kindly acknowledge the receipt.

Thanking You,  
Yours faithfully

**For BSES Yamuna Power Limited**



Abhishek Srivastava  
Authorized Signatory- Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- Jan to Mar'18			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,862,034,083	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	520,061,098	Calculated
3	C (in Rs./Kwh)	0.21	Calculated
4	D (Rs. Cr.)	124.93	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	140.56	As per Tariff Order
6	Z (in Kwh)	1286441857	Calculated
7	Distribution Loss (%)	13.00%	As per Tariff Order
8	Approved ABR (Rs./kwh)	7.41	As per Tariff Order
9	PPAC (nth Qtr) % = ((A-B)*C+(D-E)/((Z*(1-Distribution Loss in %/100)*ABR)	1.55%	Calculated
10	PPAC for Qtr (90%)	1.40%	Sr. N. 9 X 90%
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[{(Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kwh) *(1- Interstate Transmission licensee losses in % /100) +(Power from Delhi Gencos including BTPS (in kwh))} *(1-Intrastate losses in %/100)- B] in kwh		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
	Approved Avg PPA base (Rs./kwh)	3.40	As per Tariff Order
	Approved Interstate Transmission licensee Loss (in %)	2.27%	As per Tariff Order
	Approved Intrastate Loss (in %)	0.98%	As per Tariff Order
	Distribution Loss (in %)	13.00%	As per Tariff Order
	Approved ABR (Rs./kwh)	7.41	As per Tariff Order
	Total unit sold other than Direct Consumer (in kwh)	537,179,696	As per SLDC

Gross power Purchase including short term power (in kwh)	1,923,325,752	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)	1,658,686,583	As per PPAC Qtr Audited Sheet*
Power from Delhi Gencos including BTPS (in kwh)	203,347,500	As per PPAC Qtr Audited Sheet*
Actual Avg PPC (Rs./kwh)	3.61	As per PPAC Qtr Audited Sheet*

\*Above values are calculated based on Tariff Order dated 31.08.2017 and excluding 2% rebate etc. on Long term Power Purchase cost and Transmission charges.

**HARIBHAKTI & CO. LLP**

Chartered Accountants

BSES Yamuna Power Limited  
Shakti Kiran Building,  
Karkardooma,  
Delhi -110032  
INDIA

**Independent Auditor's Certificate on the Power Purchase cost, Transmission & LDC charges**

1. We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address vide mandate letter dated October 9, 2017, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for the three months period from January 2018 to March 2018 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 & 1.3) for the Power Purchase Cost, Annexure-2 (including Annexure 2.1, 2.2 & 2.3) for the Transmission & Load Dispatch Centre (LDC) charges and Annexure 3 for the Fixed charges paid under regulations (hereinafter together referred to as the "Statement") for the purpose of onward submission to the DERC.

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as listed in Table 4.34 of the Tariff Order for the FY 2015-16 issued by Delhi Electricity Regulatory Commission ("DERC") dated September 29, 2015 upto August, 2017 and as superseded by Table 191 of the Tariff Order for the FY 2017-18 issued by DERC dated August 31, 2017 w.e.f. September 1, 2017.

The Transmission & LDC charges are as listed in Table 199 of the Tariff Order for the FY 2017-18 issued by DERC dated August 31, 2017 w.e.f. September 1, 2017.

**Management's Responsibility**

2. The preparation of the Statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation and making estimates that are reasonable in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

**Auditor's Responsibility**

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission & LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
  - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustments made by the parties related to earlier periods) for the quarter ended March 31, 2018, attached herewith as "Annexure 1.4" (initialled for the purpose of identification).



# HARIBHAKTI & CO. LLP

Chartered Accountants

Month-wise details of the same from January 2018 to March 2018 have been given in the Annexure 1.1, 1.2 & 1.3 (initialled for the purpose of identification) respectively.

- b) The details of transmission & Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended March 31, 2018, attached herewith as "Annexure 2" (initialled for the purpose of identification).

Month-wise details of the same from January 2018 to March 2018 have been given in the Annexure 2.1, 2.2 & 2.3 (initialled for the purpose of identification) respectively.

- c) The details of fixed charges paid on transmission incurred by the Company for the quarter ended March 31, 2018, attached herewith as "Annexure 3" (initialled for the purpose of identification).

- d) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the company during these three months period; and

- e) Relevant extracts of the ledgers from books of account.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure 1.4 (including Annexure 1.1, 1.2 & 1.3) from the bills received from the vendors;

- b) Verified the transmission & LDC charges, as detailed in Annexure 2 (including Annexure 2.1, 2.2 & 2.3) from the bills received from the vendors;

- c) Verified the fixed charges on transmission, as detailed in Annexure 3 from the bills received from the vendors; and

- d) Verified such other relevant documents/records as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

## Certificate

9. Based on our examination, as above, and the information, explanations and representation given to us, we certify that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 & 1.3), the details of transmission & LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 & 2.3) and the details of fixed charges on transmission stated in Annexure-3 are in agreement with the unaudited books of account maintained by the company.



# HARIBHAKTI & CO. LLP

Chartered Accountants

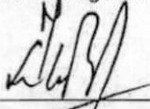
## Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti & Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment.

For Haribhakti & Co. LLP

Chartered Accountants

ICAI Firm Registration No.103523W/W100048



(Raj Kumar Agarwal)

Partner

Membership No.: 074715



Place: New Delhi

Date: May 9, 2018

Encl: Annexure-1.4 (including Annexure 1.1, 1.2 & 1.3);  
Annexure-2 (including Annexure 2.1, 2.2 & 2.3) and  
Annexure-3











## Plant-wise transmission and LDC charges for the quarter ended March 2018

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F. Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	61.51	4.81	(0.03)	66.29
2	Delhi Transco Ltd. (Wheeling Chg)	58.48	0.11	-	58.58
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	0.03	-	0.05
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.35	-	-	0.35
6	NTPC	1.14	-	-	1.14
7	Solar Energy Corporation of India	0.47	-	-	0.47
8	PTC India Ltd	-	-	-	-
	<b>Transmission Charges Total</b>	<b>121.96</b>	<b>4.95</b>	<b>(0.03)</b>	<b>126.88</b>
II	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.47	-	-	0.47
2	Delhi Transco Ltd. (NRLDC/POSOCO Chg)	0.13	-	-	0.13
	<b>LDC Charges Total</b>	<b>0.60</b>	<b>-</b>	<b>-</b>	<b>0.60</b>
	<b>GRAND TOTAL</b>	<b>122.57</b>	<b>4.95</b>	<b>(0.03)</b>	<b>127.48</b>



Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F. Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	19.83	(0.01)	(0.22)	19.59
2	Delhi Transco Ltd. (Wheeling Chg)	20.13	0.05	-	20.17
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	-	-	-	-
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.12	-	-	0.12
6	NTPC	0.39	-	-	0.39
7	Solar Energy Corporation of India	0.16	-	-	0.16
8	PTC India Ltd				
	<b>Transmission Charges Total</b>	<b>40.62</b>	<b>0.04</b>	<b>(0.22)</b>	<b>40.43</b>
II	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.16			0.16
2	NRLDC Charges POSOCO	0.04			0.04
	<b>Total</b>	<b>0.20</b>	<b>-</b>	<b>-</b>	<b>0.20</b>
	<b>GRAND TOTAL</b>	<b>40.82</b>	<b>0.04</b>	<b>(0.22)</b>	<b>40.64</b>



Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	21.62	(0.13)	-	21.50
2	Delhi Transco Ltd. (Wheeling Chg)	18.09	0.06	-	18.15
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Managment Board	0.01	0.02	-	0.03
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.11	-	-	0.11
6	NTPC	0.36	-	-	0.36
7	Solar Energy Corporation of India	0.16	-	-	0.16
8	PTC India Ltd				
	<b>Transmission Charges Total</b>	<b>40.34</b>	<b>(0.04)</b>	<b>-</b>	<b>40.30</b>
II	<b>SLDC/NRLDC/POSOCO Charges</b>				
1	Delhi Transco Ltd. SLDC Charges	0.16			0.16
2	NRLDC Charges POSOCO	0.04			0.04
	<b>Total</b>	<b>0.20</b>	<b>-</b>	<b>-</b>	<b>0.20</b>
	<b>GRAND TOTAL</b>	<b>40.54</b>	<b>(0.04)</b>	<b>-</b>	<b>40.50</b>




Party-wise transmission and LDC cost for the month of March 2018

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	20.06	4.94	0.19	25.20
2	Delhi Transco Ltd. (Wheeling Chg)	20.26	-	-	20.26
3	Delhi Transco Ltd. (Pension Trust)	-	-	-	-
3	Bhakra Beas Manegment Board	0.01	0.01	-	0.02
4	Aravali Power Company Private Ltd	-	-	-	-
5	Damodar Valley Corporation	0.12	-	-	0.12
6	NTPC	0.39	-	-	0.39
7	Solar Energy Corporation of India	0.16	-	-	0.16
8	PTC India Ltd				
	Transmission Charges Total	41.00	4.95	0.19	46.15
II	SLDC/NRLDC/POSOCO Charges				
1	Delhi Transco Ltd. SLDC Charges	0.16			0.16
2	NRLDC Charges POSOCO	0.04			0.04
	Total	0.20	-	-	0.20
	GRAND TOTAL	41.20	4.95	0.19	46.35



<p>Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of January'18

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/1066

ISSUE DATE

12.02.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	-0.520800
2	Pragati	55.296790	31.684778	10.826370	58.525698	38.757363	195.091000
3	GT	9.145294	2.937511	0.000000	14.614809	14.801987	41.499600
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	80.954987	47.124219	6.176567	24.649396	73.990180	232.895350
(A)	<b>Total Intra State</b>	<b>145.168336</b>	<b>81.614225</b>	<b>17.002937</b>	<b>97.789904</b>	<b>127.389748</b>	<b>468.965150</b>
(B)	<b>ISGS</b>	<b>915.316963</b>	<b>442.071394</b>	<b>0.000000</b>	<b>42.286498</b>	<b>353.166441</b>	<b>1752.841297</b>
1	DVC(LT-3)	71.926155	40.389029	0.000000	0.000000	51.718098	164.033283
2	DVC(MEJIA)(LT-4)	26.172469	15.210223	0.000000	0.000000	17.704121	59.086813
3	DVC(MEJIA7)(LT-8)	0.000000	38.496660	0.000000	0.000000	0.000000	38.496660
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	58.411363	58.411363
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	172.882558	172.882558
7	Raj_Solar (SECI)	3.185685	3.222098	0.000000	0.000000	3.161988	9.569771
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>101.284309</b>	<b>97.318010</b>	<b>0.000000</b>	<b>0.000000</b>	<b>303.878127</b>	<b>502.480447</b>
1	IEX(Purchase)	18.603715	6.658388	0.000000	0.000000	36.548860	61.810963
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.366150	0.195400	0.000000	0.000000	5.107725	5.669275
4	Banking (purchase)	0.000000	13.038560	0.000000	0.000000	0.000000	13.038560
(D)	<b>Total ShortTerm Purchase</b>	<b>18.969865</b>	<b>19.892348</b>	<b>0.000000</b>	<b>0.000000</b>	<b>41.656585</b>	<b>80.518798</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>1180.739473</b>	<b>640.895977</b>	<b>17.002937</b>	<b>140.076402</b>	<b>826.090901</b>	<b>2804.805691</b>
1	IEX(Sale)	-18.976198	-27.363560	0.000000	-18.910390	-47.895388	-113.145535
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	-294.613400	-155.181240	0.000000	0.000000	-171.460560	-621.255200
(F)	<b>Total Sale</b>	<b>-313.589598</b>	<b>-182.544800</b>	<b>0.000000</b>	<b>-18.910390</b>	<b>-219.355948</b>	<b>-734.400735</b>
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	9.207222	1.906126	0.004444	0.358952	6.068833	17.545577
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>876.357098</b>	<b>460.257303</b>	<b>17.007381</b>	<b>121.524963</b>	<b>612.803786</b>	<b>2087.950532</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

MANAGER(SO/EA)



## Details of Renewable Generation for the Month of January'18

## Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					4829.000	4829.000
2	CENPEID					679.000	679.000
3	CORPORATE OFFICE					315.000	315.000
4	CENNET					2508.000	2508.000
5	1 MW KPM					87732.000	87732.000
6	NARELA A7 GRID					4427.000	4427.000
7	BAWANA CWG GRID					9063.000	9063.000
8	NARELA DSIIDC					4639.000	4639.000
9	GTK					2268.000	2268.000
10	RG-2					2290.000	2290.000
11	RG-5					17695.000	17695.000
12	RG-22					8904.000	8904.000
13	RG-23					4586.000	4586.000
14	RG-24					9808.000	9808.000
15	Thyagraj Stadium	37787.400					37787.400
16	Tahirpur		3026.000				3026.000
17	DSIDC JHILMIL		1300.800				1300.800
18	Yamuna Vihar		2004.000				2004.000
19	Vivek Vihar		1347.600				1347.600
20	Seelampur		2498.000				2498.000
21	Dwarikapuri		1860.000				1860.000
22	Shakarpur		1908.000				1908.000
23	Workshop PPG		2060.000				2060.000
24	Karkardooma Car Parking		129.600				129.600
25	DAIL*						0.000
	Total in KWH	37787.400	16134.000	0.000	0.000	159743.000	213664.400

\* This data will be updated after receiving from BRPL.

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	6.255832	0.000000	0.000000	0.000000	3.854500	10.110332
2	MSW Bawana	2.746104	1.569765	0.000000	0.334314	1.917872	6.568056
3	EDWPCL	0.167498	0.320227	0.004444	0.024638	0.136717	0.653524
	Total in Mus	9.169435	1.889992	0.004444	0.358952	5.909090	17.331912



## Details of Energy Scheduled to ISOA Customers for the Month of January'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.		0.280800				0.280800
2	Duggar Fiber Pvt. Ltd.					0.727440	0.727440
3	Fortis Hospotel Limited					0.290160	0.290160
4	Max Healthcare Institute Limited					0.437280	0.437280
5	Indian Hotels(Taj Vivanta)	0.364560					0.364560
6	Divine Infracon Pvt.Ltd.	0.288010					0.288010
7	Rajiv Gandhi Cancer Inst.					0.580320	0.580320
8	Today Hotels	0.215760					0.215760
9	Indian Spinal Injuries Centre	0.215760					0.215760
10	Batra Hospital	0.345960					0.345960
11	All India Society for Health Aid Edu	0.384240					0.384240
12	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.653040					0.653040
13	Bird Airport Hotel pvt.Ltd	0.215760					0.215760
14	Juniper Hotel Pvt. Ltd.	0.495360					0.495360
15	Bird Hospitality	0.147120					0.147120
16	Aria	0.725760					0.725760
17	Asian Hotels (North) Limited (Hyatt)	0.912720					0.912720
18	DIAPL	3.748080					3.748080
19	Wave Hospitality Pvt. Ltd.	0.271560					0.271560
20	Max Balaji		0.437280				0.437280
21	Jackson Developer					0.339760	0.339760
22	Escort Heart	0.364560					0.364560
23	Shiva Alloys Pvt. Ltd.					0.618720	0.618720
24	Caddie Hotels	0.221520					0.221520
25	Rajan Dhall	0.208800					0.208800
26	Pride Plaza Hotels Pvt. Ltd.	0.151200					0.151200
27	Lodhi Property	0.253200					0.253200
28	DMRC_Ltd	0.667440					0.667440
29	Oberio Maiden					0.051840	0.051840
Total in Mus		10.850410	0.718080	0.000000	0.000000	3.045520	14.614010

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Select City Walk	0.437280					0.437280
Total in Mus		0.437280	0.000000	0.000000	0.000000	0.000000	0.437280

Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of February'18

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/1160

ISSUE DATE

13.03.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.206600	-0.119482	0.000000	0.000000	-0.144319	-0.470400
2	Pragati	51.457563	28.790022	9.492094	53.429432	35.717551	178.886662
3	GT	7.459100	2.652267	0.000000	12.426413	7.343753	29.881533
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	64.649817	35.554182	4.135273	18.287539	43.453938	166.080750
(A)	<b>Total Intra State</b>	<b>123.359881</b>	<b>66.876989</b>	<b>13.627368</b>	<b>84.143383</b>	<b>86.370924</b>	<b>374.378545</b>
(B)	<b>ISGS</b>	<b>915.316963</b>	<b>442.071394</b>	<b>0.000000</b>	<b>42.286498</b>	<b>353.166441</b>	<b>1752.841297</b>
1	DVC(LT-3)	64.566408	37.586607	0.000000	0.000000	46.213928	148.366943
2	DVC(MEJIA)(LT-4)	23.602546	13.837333	0.000000	0.000000	16.239869	53.679748
3	DVC(MEJIA7)(LT-8)	0.000000	55.840355	0.000000	0.000000	0.000000	55.840355
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	44.233433	44.233433
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	3.106698	0.000000	0.000000	0.000000	0.000000	3.106698
7	Raj_Solar (SECI)	3.209368	3.482560	0.000000	0.000000	2.889032	9.580960
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>94.485019</b>	<b>110.746855</b>	<b>0.000000</b>	<b>0.000000</b>	<b>109.576261</b>	<b>314.808135</b>
1	IEX(Purchase)	31.976035	5.948335	0.000000	0.000000	6.468913	44.393283
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	0.000000	1.140038	1.140038
4	Banking (purchase)	0.000000	2.982120	0.000000	0.000000	0.000000	2.982120
(D)	<b>Total Short Term Purchase</b>	<b>31.976035</b>	<b>8.930455</b>	<b>0.000000</b>	<b>0.000000</b>	<b>7.608950</b>	<b>48.515440</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>1165.137898</b>	<b>628.625693</b>	<b>13.627368</b>	<b>126.429881</b>	<b>556.722576</b>	<b>2490.543416</b>
1	IEX(Sale)	-25.930060	-22.597268	0.000000	-23.089293	-63.883203	-135.499823
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	-254.730580	-140.850010	0.000000	0.000000	-102.641520	-498.222110
(F)	<b>Total Sale</b>	<b>-280.660640</b>	<b>-163.447278</b>	<b>0.000000</b>	<b>-23.089293</b>	<b>-166.524723</b>	<b>-633.721933</b>
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.650113	2.017476	0.004769	0.378681	6.374191	19.425229
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>895.127371</b>	<b>467.195892</b>	<b>13.632136</b>	<b>103.719269</b>	<b>396.572045</b>	<b>1876.246713</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

  
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 MANAGER(SO/EA)

## Details of Renewable Generation for the Month of February '18

## Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					7008.000	7008.000
2	CENPEID					1345.000	1345.000
3	CORPORATE OFFICE					263.000	263.000
4	CENNET					2265.000	2265.000
5	1 MW KPM					84240.000	84240.000
6	NARELA A7 GRID					5609.000	5609.000
7	BAWANA CWG GRID					11973.000	11973.000
8	NARELA DSIIDC					6278.000	6278.000
9	GTK					2884.000	2884.000
10	RG-2					2333.000	2333.000
11	RG-5					22350.000	22350.000
12	RG-22					12091.000	12091.000
13	RG-23					5667.000	5667.000
14	RG-24					10455.000	10455.000
15	Thyagraj Stadium	46563.300					46563.300
16	Tahirpur		3784.000				3784.000
17	DSIDC JHILMIL		1886.400				1886.400
18	Yamuna Vihar		2620.800				2620.800
19	Vivek Vihar		1771.200				1771.200
20	Seelampur		2900.000				2900.000
21	Dwarikapuri		2302.000				2302.000
22	Shakarpur		2107.200				2107.200
23	Workshop PPG		2390.000				2390.000
24	Karkardooma Car Parking		139.200				139.200
25	DAIL*						0.000
	<b>Total in KWH</b>	<b>46563.300</b>	<b>19900.800</b>	<b>0.000</b>	<b>0.000</b>	<b>174761.000</b>	<b>241225.100</b>

\* This data will be updated after receiving from BRPL.

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	7.530442	0.000000	0.000000	0.000000	4.032000	11.562442
2	MSW Bawana	2.893370	1.653947	0.000000	0.352242	2.020722	6.920281
3	EDWPCL	0.179738	0.343628	0.004769	0.026438	0.146708	0.701281
	<b>Total in Mus</b>	<b>10.603549</b>	<b>1.997575</b>	<b>0.004769</b>	<b>0.378681</b>	<b>6.199430</b>	<b>19.184004</b>

## Details of Energy Scheduled to ISOA Customers for the Month of February'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.		0.26208				0.262080
2	Duggar Fiber Pvt. Ltd.					0.646800	0.646800
3	Fortis Hospotel Limited					0.262080	0.262080
4	Max Healthcare Institute Limited						0.000000
5	Indian Hotels(Taj Vivanta)	0.32928					0.329280
6	Divine Infracon Pvt.Ltd.	0.35728					0.357280
7	Rajiv Gandhi Cancer Inst.					0.52824	0.528240
8	Today Hotels	0.19656					0.196560
9	Indian Spinal Injuries Centre	0.19656					0.196560
10	Batra Hospital	0.312480					0.312480
11	All India Society for Health Aid Edu	0.38448					0.384480
12	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.69384					0.693840
13	Bird Airport Hotel pvt.Ltd	0.19656					0.196560
14	Juniper Hotel Pvt. Ltd.						0.000000
15	Bird Hospitality	0.1344					0.134400
16	Aria	0.66024					0.660240
17	Asian Hotels (North) Limited (Hyatt)	0.52128					0.521280
18	DIAPL	3.40416					3.404160
19	Wave Hospitality Pvt. Ltd.	0.2457					0.245700
20	Max Balaji		0.238790				0.238790
21	Jackson Developer					0.30688	0.306880
22	Escort Heart	0.32928					0.329280
23	Shiva Alloys Pvt. Ltd.					0.623735	0.623735
24	Caddie Hotels	0.44712					0.447120
25	Rajan Dhall	0.19656					0.196560
26	Pride Plaza Hotels Pvt. Ltd.	0.3024					0.302400
27	Lodhi Property	0.396480					0.396480
28	DMRC_Ltd	0.723700					0.723700
29	Select City Walk	1.062910					1.062910
30	Oberio Maiden					0.148080	0.148080
	<b>Total in Mus</b>	<b>11.091270</b>	<b>0.500870</b>	<b>0.000000</b>	<b>0.000000</b>	<b>2.515815</b>	<b>14.107955</b>

Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of March'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/54

ISSUE DATE

11.04.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	-0.520800
2	Pragati	26.365667	15.034805	5.589617	28.348875	18.298786	93.637750
3	GT	4.604891	4.996884	0.000000	21.065018	12.560807	43.227600
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	56.017057	34.951993	5.516717	11.951427	99.002056	207.439250
(A)	<b>Total Intra State</b>	<b>86.758879</b>	<b>54.851399</b>	<b>11.106334</b>	<b>61.365321</b>	<b>129.701867</b>	<b>343.783800</b>
(B)	<b>ISGS</b>	<b>806.385916</b>	<b>449.776681</b>	<b>0.000000</b>	<b>46.071350</b>	<b>432.196056</b>	<b>1734.430003</b>
1	DVC(LT-3)	72.698370	46.439486	0.000000	0.000000	56.183602	175.321458
2	DVC(MEJIA)(LT-4)	12.778846	8.088905	0.000000	0.000000	8.849559	29.717310
3	DVC(MEJIA7)(LT-8)	0.000000	67.699458	0.000000	0.000000	0.000000	67.699458
4	Haryana CLP Jhajar(LT-5)	0.000000	0.000000	0.000000	0.000000	33.331723	33.331723
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	188.883123	188.883123
7	Raj_Solar(SECI)	4.803802	4.526440	0.000000	0.000000	4.228510	13.558752
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>90.281018</b>	<b>126.754288</b>	<b>0.000000</b>	<b>0.000000</b>	<b>291.476516</b>	<b>508.511822</b>
1	IEX(Purchase)	3.605098	16.498113	0.000000	0.000000	9.913308	30.016518
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	0.000000	1.461333	1.461333
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	<b>Total ShortTerm Purchase</b>	<b>3.605098</b>	<b>16.498113</b>	<b>0.000000</b>	<b>0.000000</b>	<b>11.374640</b>	<b>31.477850</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>987.030911</b>	<b>647.880480</b>	<b>11.106334</b>	<b>107.436670</b>	<b>864.749079</b>	<b>2618.203475</b>
1	IEX(Sale)	-37.176945	-22.424953	0.000000	-9.001680	-85.995250	-154.598828
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	-8.400754	-8.400754
4	Banking(Sale)	-129.541215	-168.762665	0.000000	0.000000	-127.529526	-425.833406
(F)	<b>Total Sale</b>	<b>-166.718160</b>	<b>-191.187618</b>	<b>0.000000</b>	<b>-9.001680</b>	<b>-221.925530</b>	<b>-588.832988</b>
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.401322	2.005728	0.015409	0.271537	6.261308	18.955305
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>830.714073</b>	<b>458.698591</b>	<b>11.121744</b>	<b>98.706528</b>	<b>649.084857</b>	<b>2048.325792</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

  
 MANAGER(SO/EA)

## Details of Renewable Generation for the Month of March'18

## Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					6215.000	6215.000
2	CENPEID					1978.000	1978.000
3	CORPORATE OFFICE					608.000	608.000
4	CENNET					4158.000	4158.000
5	1 MW KPM					155820.000	155820.000
6	NARELA A7 GRID					4891.000	4891.000
7	BAWANA CWG GRID					13649.000	13649.000
8	NARELA DSIIDC					5516.000	5516.000
9	GTK					3932.000	3932.000
10	RG-2					4181.000	4181.000
11	RG-5					29095.000	29095.000
12	RG-22					15378.000	15378.000
13	RG-23					6386.000	6386.000
14	RG-24					15794.000	15794.000
15	Thyagraj Stadium	54791.550					54791.550
16	Tahirpur		3572.000				3572.000
17	DSIDC JHILMIL		1869.600				1869.600
18	Yamuna Vihar		2455.200				2455.200
19	Vivek Vihar		1966.800				1966.800
20	Seelampur		3918.000				3918.000
21	Dwarikapuri		2902.000				2902.000
22	Shakarpur		2044.800				2044.800
23	Workshop PPG		2494.000				2494.000
24	Karkardooma Car Parking		270.000				270.000
25	DAIL*						0.000
	<b>Total in KWH</b>	<b>54791.550</b>	<b>21492.400</b>	<b>0.000</b>	<b>0.000</b>	<b>267601.000</b>	<b>343884.950</b>

\* This data will be updated after receiving from BRPL.

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	8.237030	0.000000	0.000000	0.000000	4.452000	12.689030
2	MSW Bawana	1.528705	0.873859	0.000000	0.186106	1.067644	3.656315
3	EDWPCL	0.580795	1.110376	0.015409	0.085431	0.474063	2.266074
	<b>Total in Mus</b>	<b>10.346530</b>	<b>1.984236</b>	<b>0.015409</b>	<b>0.271537</b>	<b>5.993707</b>	<b>18.611420</b>

## Details of Energy Scheduled to ISOA Customers for the Month of March'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.		0.296640				0.296640
2	Duggar Fiber Pvt. Ltd.					0.894000	0.894000
3	Fortis Hospotel Limited					0.296640	0.296640
4	Max Healthcare Institute Limited					0.440640	0.440640
5	Indian Hotels(Taj Vivanta)	0.367680					0.367680
6	Divine Infracon Pvt.Ltd.	0.433980					0.433980
7	Rajiv Gandhi Cancer Inst.					0.587760	0.587760
8	Today Hotels	0.222240					0.222240
9	Indian Spinal Injuries Centre	0.222240					0.222240
10	Batra Hospital	0.349920					0.349920
11	All India Society for Health Aid Edu	0.440640					0.440640
12	Indraprastha Medical Corp.Ltd.(Apollo Hosp)	0.772800					0.772800
13	Bird Airport Hotel pvt.Ltd	0.222240					0.222240
14	Juniper Hotel Pvt. Ltd.	0.069120					0.069120
15	Bird Hospitality	0.148800					0.148800
16	Aria	0.735600					0.735600
17	Asian Hotels (North) Limited (Hyatt)	0.800765					0.800765
18	DIAPL	3.424800					3.424800
19	Wave Hospitality Pvt. Ltd.	0.278040					0.278040
20	Max Balaji		0.440640				0.440640
21	Jackson Developer					0.344000	0.344000
22	Escort Heart	0.367680					0.367680
23	Shiva Alloys Pvt. Ltd.					0.000000	0.000000
24	Caddie Hotels	0.535680					0.535680
25	Rajan Dhall	0.222240					0.222240
26	Pride Plaza Hotels Pvt. Ltd.	0.367680					0.367680
27	Lodhi Property	0.440640					0.440640
28	DMRC_Ltd	0.808790					0.808790
29	DLF Mall Saket New Delhi	0.461165					0.461165
30	DLF Promenade Ltd.	0.338818					0.338818
31	Select City Walk	1.191570					1.191570
32	Vodafone Mobile Service	0.241663					0.241663
33	Oberio Maiden					0.186000	0.186000
	Total in Mus	13.464790	0.737280	0.000000	0.000000	2.749040	16.951110