

FPPAS % Calculation for BYPL for July – 2026

Sr No	Parameters	Apr-26	May-26	Jun-26	Jul-26
1	A (in MU's)	856.83	987.15	885.67	915.56
2	B (in MU's)	24.66	54.01	145.13	141.04
3	C (in Rs/Kwh)	2.08	1.31	1.35	1.12
4	D (Rs. Cr.)	62.39	48.06	65.14	105.52
5	E (Rs. Cr.)	57.47	57.47	57.47	57.47
6	F (Rs. Cr.)	0.00	101.20	115.24	144.68
7	Z	808.82	905.82	716.32	749.58
8	Distribution Loss (%)	6.57%	6.57%	6.57%	6.57%
9	ABR (Rs/Unit)	6.68	6.68	6.68	6.68
10	Avg PPA base (Rs/Unit)	3.58	3.58	3.58	3.58
11	PGCIL Loss (%)	2.00%	2.00%	2.00%	2.00%
12	DTL Loss (%)	0.92%	0.92%	0.92%	0.92%
13	Distribution Loss (%)	6.57%	6.57%	6.57%	6.57%
14	Total unit sold other than Direct Consumer (Provisional figure)(MUs)	24.66	54.01	145.13	141.04
15	Gross power Purchase (MUs)	856.83	987.15	885.67	915.56
16	Avg PPC (Rs/Unit)	5.66	4.89	4.93	4.70
17	Base (Rs/Unit)	3.58	3.58	3.58	3.58
18	Z	808.82	905.82	716.32	749.58
19	CGS (Mus)	780.48	920.82	810.97	833.27
20	SGS (Mus)	76.35	66.34	74.70	82.30
21	Numerator ((A-B)*C+(D-E)+F)	177.91	213.74	222.58	279.57
22	Denominator (Z*(1-Distribution Loss in %/100)*ABR	504.64	565.16	446.93	467.68
23	PPAC (nth Qtr) %= PPAC levied in terms of Regulation 134 (d) & approved relaxation orders dated 10.06.2026, 10.07.2026 and 10.08.2026	35.26%	37.82%	49.80%	59.78%
24		15.20%	17.43%	17.43%	

Where:

A	Total units procured in (n-2)th Month (in kWh) from all Sources including Long- term, Medium-term and Short-term Power purchases (to be taken from the bills issued to Distribution Licensees)
B	Bulk sale of power from all Sources in (n-2) th Month. (in kWh) = (to be taken from provisional accounts to be issued by Delhi State Load Dispatch Centre by the 10th day of each month)
C	Incremental Average Power Purchase Cost (including the change of fuel cost) = Actual average Power Purchase Cost (PPC) from all Sources in (n-2) month (Rs./ kWh) (computed) - Projected average Power Purchase Cost (PPC) from all Sources (Rs./ kWh) as per tariff order
D	Actual inter-state and Intra-State Transmission Charges in the (n-2) th Month, (From the bills by Transcos to Discom) (in Rs)
E	Base Cost of Transmission Charges for (n-2)th Month. = (Approved Transmission Charges/12) (in Rs)
F	(Incremental power purchase cost i.e. (A-B) x C+(D-E), computed upto (n-3)th month) - (Incremental power purchase cost allowed upto (n-3)th month as per the Regulation)
Z	$\{[(\text{Power purchase from CGS having LTPP}) \times (1 - \text{PGCIL loss in \% / 100}) + (\text{PP from Delhi Genco including BTPS})] \times (1 - \text{DTL loss \% / 100}) - B\}$ in KWH
ABR	Average Billing Rate for the year as approved by the Commission (in Rs/kWh) (to be taken from the latest tariff order)