FPPAS % Calculation for BYPL for August - 2026

Sr No	Parameters	Apr-26	May-26	Jun-26	Jul-26	Aug-26
1	A (in Kwh)	856.83	987.15	885.67	915.56	940.91
2	B (in Kwh)	24.66	54.01	145.13	141.04	27.80
3	C (in Kwh)	2.08	1.31	1.35	1.12	1.61
4	D (Rs. Cr.)	62.39	48.06	65.14	105.52	55.26
5	E (Rs. Cr.)	57.47	57.47	57.47	57.47	57.47
6	F (Rs. Cr.)	0.00	101.20	115.24	144.68	222.38
7	Z	808.82	905.82	716.32	749.58	887.23
8	Distribution Loss	6.57%	6.57%	6.57%	6.57%	6.57%
9	ABR	6.68	6.68	6.68	6.68	6.68
10	Avg PPA base	3.58	3.58	3.58	3.58	3.58
11	PGCIL Loss	2.00%	2.00%	2.00%	2.00%	2.00%
12	DTL Loss	0.92%	0.92%	0.92%	0.92%	0.92%
13	Distribution Loss	6.57%	6.57%	6.57%	6.57%	6.57%
14	Total unit sold other than Direct Consumer (Provisional figure)	24.66	54.01	145.13	141.04	27.80
15	Gross power Purchase	856.83	987.15	885.67	915.56	940.91
16	Avg PPC	5.66	4.89	4.93	4.70	5.19
17	Base	3.58	3.58	3.58	3.58	3.58
18	Z	808.82	905.82	716.32	749.58	887.23
19	CGS	780.48	920.82	810.97	833.27	869.39
20	SGS	76.35	66.34	74.70	82.30	71.53
21	Numerator ((A-B)*C+(D-E)+F)	177.91	213.74	222.58	279.57	367.22
22	Denominator (Z*(1-Distribution Loss in %/100)*ABR	504.64	565.16	446.93	467.68	553.56
23	PPAC (nth Qtr) %=	**35.26%**	**37.82%**	**49.80%**	**59.78%**	**66.34%**
24	PPAC levied in terms of Regulation 134 (d) & approved relaxation orders dated 10.06.2026, 10.07.2026 and 10.08.2026	**15.20%**	**17.43%**	**17.43%**	**12.23%**	

A	Total units procured in (n-2)th Month (in kWh) from all Sources including Long-term, Medium-term and Short-term Power purchases (to be taken from the bills issued to Distribution Licensees)
B	Bulk sale of power from all Sources in (n-2) th Month. (in kWh) = (to be taken from provisional accounts to be issued by Delhi State Load Dispatch Centre by the 10th day of each month)
C	Incremental Average Power Purchase Cost (including the change of fuel cost) = Actual average Power Purchase Cost (PPC) from all Sources in (n-2) month (Rs./ kWh) (computed) - Projected average Power Purchase Cost (PPC) from all Sources (Rs./ kWh) as per tariff order
D	Actual inter-state and Intra-State Transmission Charges in the (n-2) th Month, (From the bills by Transcos to Discom) (in Rs)
E	Base Cost of Transmission Charges for (n-2)th Month. = (Approved Transmission Charges/12) (in Rs)
F	(Incremental power purchase cost i.e. (A-B) x C+(D-E), computed upto (n-3)th month) -(Incremental power purchase cost allowed upto (n-3)th month as per the Regulation)
Z	[{(Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including BTPS)} *(1-DTL loss%/100)- B) in KWH
ABR	Average Billing Rate for the year as approved by the Commission (in Rs/kWh) (to be taken from the latest tariff order)