

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,

Delhi - 110032, India

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Ref: RA/BYPL/2025-26/129



Date: 28 July 2025

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik, Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for April, May and June, 2025

Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and Tariff Order dated 30.09.2021

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023, which provides for the mechanism for recovery of Power Purchase Cost Adjustment (**PPAC**). The relevant extract of the above Regulation is reproduced below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:

....
(4) The treatment of PPAC computation as per the specified formula shall be as follows:

- a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.



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....

(4) The treatment of PPAC computation as per the specified formula shall be as follows:

- a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*

- b) *in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*
 - c) *in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).*
 - d) *The Distribution Licensee shall file Petition only for their claim of PPAC.*
- (5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills prospectively..."*

Accordingly, the PPAC for the period April- June, 2025 (i.e. Q1 of FY 2025 – 2026) is computed at 7.63%. Moreover, in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022) our computed PPAC is 10.79%. Considering the provisions of Regulation 30 (4) (b) of the Business Plan Regulations, 2023, the applicable PPAC works out to 6.97%, computed as per PPAC formula stipulated in Tariff Order dated 30.09.2021. The detailed computations are enclosed as **Annex – 1**. The other details such as the Power Purchase Audited statement and SLDC accounts are enclosed as **Annex – 2**.

Additionally, this Hon'ble Commission vide its Tariff Order dated 30.09.2021 for BYPL had considered a PPAC of 7.43% equivalent to Rs. 512.14 Cr. for meeting the revenue gap arising in the Annual Revenue Requirement (ARR) for FY 2021-22. The relevant extracts are under:

"Table 4.71: Commission Approved: Revenue (Gap) for FY 2021-22 (Rs. Cr.)

Sr. No.	Particulars	Amount
A	ARR	4461.43
B	Carrying Cost for FY 2021-22	280.15
C	PPAC Cost Subsumed	18.40
D	Revised ARR	4759.98
E	Revenue at Revised Tariff	4259.40

<i>F</i>	<i>Revenue from PPAC</i>	512.14
<i>G</i>	<i>Total Revenue</i>	4771.54
<i>H</i>	<i>Revenue (Gap)/ Surplus</i>	11.56

As it is evident from the above table, entire PPAC of 7.43% has been utilized to meet the fixed cost recovery forming part of ARR of FY 2021-22. In the past, the Hon'ble Commission has allowed PPAC including 7.43% along with other quarterly PPAC.

In view of the above, the actual PPAC required for recovering of the Power Purchase Cost is 15.06% (i.e. 7.63%+ 7.43%) in terms of Regulations of the Hon'ble Commission and 18.22% (i.e. 10.79%+ 7.43%) in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022).

In any event and without prejudice to the above, given that the Hon'ble Commission vide its Order dated 19.01.2024 has withdrawn its directions issued in para 2 of its earlier Order dated 21.07.23 for all DISCOMs including BYPL, BYPL will levy the suo-moto capped PPAC of 6.97% (in terms of DERC's Business Plan Regulations, 2023) on the bills of all consumers from the billing cycle w.e.f. 01.08.2025 for a period of 3 months.

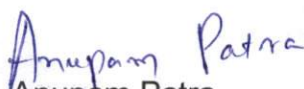
For the balance/differential PPAC, we shall be filling a separate petition before Hon'ble Commission. In view of the above, we shall upload PPAC computation on our website before the same is levied on the consumers' electricity bills.

On a related note, and by way of full disclosure, we also wish to apprise the Hon'ble Commission that its Order dated 09.05.2025 passed in Petition No. 07/2025 has been challenged by us on certain aspects before the Hon'ble Appellate Tribunal for Electricity in DFR No. 233/2025 and the same is pending as on date.

This is submitted for the kind information of the Hon'ble Commission.

Thanking you,
Yours sincerely,

For BSES Yamuna Power Limited


Anupam Patra
Head- Regulatory Affairs

Encl: As above

Annex-1 BYPL PPAC % Calculation for Apr - June – 25			
Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	2198.86	2384.29
2	B (in Kwh)	301.58	259.65
3	C (in Kwh)	0.67	0.84
4	D (Rs. Cr.)	131.80	131.80
5	E (Rs. Cr.)	172.41	172.41
6	Z	1837.56	2059.54
7	Distribution Loss	7.54%	7.54%
8	ABR	6.68	6.68
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Total unit sold other than Direct Consumer (Provisional figure)	259.65	259.65
13	Gross power Purchase	1893.15	1893.15
14	Avg PPC#	4.21	4.37
16	CGS	1993.37	2178.80
17	SGS	205.49	205.49
18	PPAC (nth Qtr) $\% = ((A-B)*C + (D-E) / ((Z*(1-Distribution Loss in \% / 100) * ABR))$	7.63%	10.79%

Excluding the Cost and Quantum of Power Station whose cost is not approved in Base Cost

A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr X A
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order
D	Actual Transmission Charges
E	Approved Transmission Charges
Z	$\{[(Power purchase from CGS having LTPP) * (1 - PGCIL loss in \% / 100) + (PP from Delhi Genco including BTPS)] * (1 - DTL loss \% / 100) - B\}$ in KWH
ABR	Average Billing Rate

Annex-2

Office of
Manager (Energy Accounting)
33kV Grid Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059


एन एच पी सी लिमिटेड

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhislidc.org

R DTL/207/2025-26/Ngr(EA)/146

ISSUE DATE 27.06.2025

Revised Summary of Monthly Energy of Discom for the month of April'25

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	15.261436	9.591969	3.273788	15.98573	10.533234	0.000000	54.619000
2	GT	9.940859	6.047567	0.000000	1.073592	7.179330	0.000000	24.582648
3	CCGT BAWANA	112.460246	49.439170	4.124838	14.738551	53.803478	0.000000	234.592284
(A)	Total Intra State	137.668541	65.078706	7.398626	31.772717	71.516042	0.000000	313.799333
(B)	ISGS	714.137503	496.382810	0.049456	44.262227	498.757634	13.285922	1766.875352
1	DVC(LT-3)	61.875343	37.023896	0.000000	0.000000	40.112256	0.000000	139.013495
2	DVC(ME/JA)(LT-4)	19.639473	12.221065	0.000000	0.000000	14.691189	0.000000	46.550728
3	DVC(ME/JA)(LT-8)	0.000000	60.903235	0.000000	0.000000	0.000000	0.000000	60.903235
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	62.735240	0.000000	62.735240
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	164.281420	0.000000	164.281420
6	SHEPL(LT-59)	0.000000	0.000000	0.000000	0.000000	2.903172	0.000000	2.903172
7	GREL(L_NR_2018_61)	5.279180	0.000000	0.000000	0.000000	0.000000	0.000000	5.279180
8	Nandi Hydro(L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	3.051270	0.000000	3.051270
9	Sun Edision(L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	32.596403	0.000000	32.596403
10	THPPL(L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.667615	0.000000	1.667615
11	SECI(LT-36, 38 & 31)	3.712398	3.900582	0.000000	0.000000	3.900582	0.000000	11.51562
12	Almanar wind SECI-3(L_NR_2020_05, 06 & 07)	46.762385	15.587838	0.000000	0.000000	15.587833	0.000000	77.938935
13	ERCPL(L_NR_2021_12&13)	60.498792	12.099980	0.000000	0.000000	0.000000	0.000000	72.598772
14	Azure & Adani Power(L_NR_2021_14&15)	22.862250	11.640500	0.000000	0.000000	0.000000	0.000000	34.502750
15	SBSRPGIPL BKN(L_NR_2021_16 & 17)/ASE/2PL BKN	0.000000	11.679500	0.000000	0.000000	23.374250	0.000000	35.053750
16	L_NR_2022_08	14.400775	0.000000	0.000000	0.000000	0.000000	0.000000	14.400775
17	L_NR_2022_9&10	38.678265	38.678498	0.000000	0.000000	0.000000	0.000000	77.356763
18	LT MEJA Delhi	2.428149	0.000000	0.000000	2.392036	0.000000	0.000000	4.820185
19	TSIPL BKN(L_NR_2023_07 & 10)	47.783675	20.380325	0.000000	0.000000	0.000000	0.000000	68.164000
(C)	Total Long Term Bilateral Purchase	323.921586	224.116418	0.000000	2.392036	364.903229	0.000000	915.333269
1	IEX(Purchase)	14.550403	8.431475	0.000000	0.000000	11.507010	1.105508	35.658095
2	PXI(Purchase)	1.777514	0.000000	0.000000	0.000000	0.177647	0.000000	1.955162
3	RTM IEX(Purchase)	17.412650	12.702858	9.592455	0.782583	18.308750	0.358973	59.158270
4	RTM PXI(Purchase)	0.164833	0.000000	0.000000	0.000000	0.000000	0.000000	0.164833
5	GDAM IEX(Purchase)	4.436770	2.477968	0.000000	0.233018	0.000000	0.795270	7.943025
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Purchase)***	169.420033	14.839455	0.000000	110.083283	143.722220	0.000000	438.064990
(D)	Total Short Term Purchase	207.762202	38.451755	9.592455	111.098885	173.779327	2.259750	542.944375
(E)	Total Purchase(A+B+C+D)	1383.509633	824.029689	17.040337	189.525865	1108.956233	15.545672	3538.946928
1	IEX(Sale)	-14.304963	-23.348305	0.000000	-30.807928	-85.738860	0.000000	-154.200055
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-45.870080	-22.924743	0.000000	-28.415050	-31.547735	0.000000	-131.757608
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Sale)***	0.000000	-91.077400	0.000000	0.000000	0.000000	0.000000	-91.077400
(F)	Total Short Term Sale	-60.175043	-137.350448	0.000000	-59.222978	-120.286595	0.000000	-377.035063
1	Intra State OA Consumers (Purchase)*	39.102314	8.363946	0.000000	0.000000	7.987090	0.000000	55.453350
2	WTE plants generation	15.951031	5.994914	0.000000	1.262451	10.568658	0.000000	41.418585
(G)	Net Purchase (E+F+P(1)+P(2))**	1378.387935	701.038102	17.040337	131.565338	1007.225386	15.545672	3258.783800

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

*** It includes the short term bilateral / banking / TAM (purchase/sale)

Note: Short term bilateral / banking / TAM (purchase/sale) is revised due to inadvertent error.

RPH Schedule From GT Generator (Mus)

Atulam Bharti

Manager(T)Energy Accounting-I, SLDC
(Neelem Bharti)

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6004.00		6004.00
2	CENPEID					1054.00		1054.00
3	CORPORATE OFFICE					349.00		349.00
4	CENNET					2111.000		2111.00
4	KPM Plant					109680.00		109680.00
5	NARELA A7 GRID					3919.00		3919.00
6	BAWANA CWG GRID					6630.00		6630.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid					2938.00		2938.00
9	RG-2					2901.00		2901.00
10	RG-5					24122.00		24122.00
11	RG-22					11965.00		11965.00
12	RG-23					2373.00		2373.00
13	RG-24					9491.00		9491.00
14	Bawana					3191.00		3191.00
15	Thyagraj Stadium	0.00						0.00
16	Tahirpur		146.00					146.00
17	DSIDC JHILMIL		1473.60					1473.60
18	Yamuna Vihar		2313.60					2313.60
19	Vivek Vihar		825.60					825.60
20	Seelampur		870.00					870.00
21	Dwarikapuri		3012.00					3012.00
22	Shakarpur		9.60					9.60
23	Shankar Road		3178.00					3178.00
24	Karkardooma Head office		44.40					44.40
	Total in KWH	0.00	11872.80	0.000	0.000	186728.00	0.000	198600.80

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.344331	0.000000	0.000000	0.000000	3.035588	0.000000	11.475424
2	MSW Bawana	5.117170	2.925146	0.000000	0.622970	3.573819	0.000000	12.239105
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	4.546026
4	TWEPL	5.489530	3.069768	0.000000	0.639480	3.959251	0.000000	13.158030
	Total in Mus	15.951031	5.994914	0.000000	1.262451	10.568658	0.000000	41.418585

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of April'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.048110					0.048110
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.240765						0.240765
3	TOWMCL-CHL Ltd. /BRPL	0.275160						0.275160
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.343950						0.343950
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.742932						0.742932
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.412740						0.412740
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.206370						0.206370
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.343950						0.343950
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.481530						0.481530
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.129600						0.129600
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	1.008000						1.008000
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.288000						0.288000
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.504000						0.504000
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.153600						0.153600
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.396000		0.396000
7	EDWPCL-TATA Communication Ltd./BRPL	0.828000						0.828000
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.288000						0.288000
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.288000						0.288000
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.641700						0.641700
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA U)/BRPL	0.288000						0.288000
12	EDWPCL- Triputi Building & Offices(P) Ltd./BRPL	0.288000						0.288000
13	EDWPCL- B L Kapoor Memorial Hospital/ BYPL		0.504000					0.504000
14	EDWPCL- Devki Devi Foundation / BRPL	0.504000						0.504000
15	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.828000						0.828000
	Total in Mus	9.084295	0.552110	0.000000	0.000000	0.396000	0.000000	10.032405

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	2.666423						2.666423
2	DIAPL (L_NR_2023_04)/BRPL	21.119223						21.119223
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	15.205769	8.363946			7.987090		31.556805
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.110900						0.110900
	Total in Mus	39.102314	8.363946	0.000000	0.000000	7.987090	0.000000	55.453350

Office of Manager (Energy Accounting) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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F.DTL/207/2025-26/Mgr(EA)/129

ISSUE DATE 11.06.2025

Summary of Monthly Energy of Discom for the month of May'25

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	31.883662	19.339165	7.076096	33.150528	22.121550	0.000000	113.571000
2	GT	11.220048	6.394251	0.000000	1.359275	8.730553	0.000000	28.058427
3	CCGT BAWANA	62.988901	36.563351	4.005899	15.401733	43.141391	0.000000	162.101276
(A)	Total Intra State	106.092611	62.296767	11.081995	49.911536	73.993494	0.000000	303.730703
(B)	ISGS	570.970772	512.346366	0.075680	59.025037	471.095339	13.034148	1626.547342
		BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DVC(LT-3)	58.479120	37.973812	0.000000	0.000000	39.143278	0.000000	135.596210
2	DVC(MEJIA)(LT-4)	18.601776	12.412087	0.000000	0.000000	13.953442	0.000000	44.967305
3	DVC(MEJIA7)(LT-8)	0.000000	60.841823	0.000000	0.000000	0.000000	0.000000	60.841823
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	55.044798	0.000000	55.044798
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	165.745228	0.000000	165.745228
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	3.954328	0.000000	3.954328
7	GIREL (L_NR_2018_61)	14.380023	0.000000	0.000000	0.000000	0.000000	0.000000	14.380023
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	4.484282	0.000000	4.484282
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	28.152635	0.000000	28.152635
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	3.674985	0.000000	3.674985
11	SECI (LT-36, 35 & 31)	3.071670	4.015862	0.000000	0.000000	4.015862	0.000000	11.103394
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	47.616320	15.872258	0.000000	0.000000	15.872333	0.000000	79.360910
13	ERCPL (L_NR_2021_12&13)	56.787570	11.357680	0.000000	0.000000	0.000000	0.000000	68.145250
14	Azure & Adani Power(L_NR_2021_14&15)	22.410750	10.959250	0.000000	0.000000	0.000000	0.000000	33.370000
15	SBSRPC1IPL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	11.317250	0.000000	0.000000	22.649750	0.000000	33.967000
16	L_NR_2022_08	14.434978	0.000000	0.000000	0.000000	0.000000	0.000000	14.434978
17	L_NR_2022_9&10	39.180768	39.180490	0.000000	0.000000	0.000000	0.000000	78.361258
18	LT_MEJA_Delhi	3.792985	0.000000	0.000000	2.857370	0.000000	0.000000	6.650355
19	TSIPL_BKN (L_NR_2023_07 & 10)	47.180000	20.172000	0.000000	0.000000	0.000000	0.000000	67.352000
(C)	Total Long Term Bilateral Purchase	325.935959	224.102511	0.000000	2.857370	356.690920	0.000000	909.586760
1	IEX(Purchase)	7.786903	8.463628	0.000000	0.000000	7.342765	1.713690	25.306985
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	17.218425	17.439695	9.951343	0.000000	26.577690	0.646513	71.833665
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	1.941355	2.446898	0.000000	0.000000	0.000000	0.787450	5.175703
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Purchase)***	849.065538	71.290350	0.000000	134.101765	305.628913	0.000000	1360.086565
(D)	Total Short Term Purchase	876.012220	99.640570	9.951343	134.101765	339.549368	3.147653	1462.402918
(E)	Total Purchase(A+B+C+D)	1879.011561	898.386215	21.109017	245.895707	1241.329121	16.181800	4302.267721
1	IEX(Sale)	-99.919618	-36.976000	0.000000	-39.753388	-74.186553	0.000000	-250.835558
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-68.280438	-27.070708	0.000000	-34.873715	-24.744960	0.000000	-154.969820
4	RTM PXI(Sale)	-0.068750	0.000000	0.000000	0.000000	0.000000	0.000000	-0.068750
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Sale)***	-12.069760	-0.607345	0.000000	0.000000	-2.901035	0.000000	-15.578140
(F)	Total Short Term Sale	-180.338565	-64.654053	0.000000	-74.627103	-101.832548	0.000000	-421.452268
1	Intra State OA Consumers (Purchase)*	43.651399	8.847578	0.000000	0.000000	8.483341	0.000000	60.982318
2	WTE plants generation	16.862630	6.703084	0.000000	1.408540	11.979274	0.000000	46.915243
(G)	Net Purchase (E+F+G(I)+(F(2))**	1759.187025	849.282824	21.109017	172.677145	1159.959188	16.181800	3988.713014

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

*** It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

0.354300

Neelam Bharti

(Neelam Bharti)

Manager(T)Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					5184.00		5184.00
2	CENPEID					991.00		991.00
3	CORPORATE OFFICE					347.00		347.00
4	CENNET					2039.000		2039.00
4	KPM Plant					100140.00		100140.00
5	NARELA A7 GRID					2860.00		2860.00
6	BAWANA CWG GRID					6178.00		6178.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid					2652.00		2652.00
9	RG-2					2811.00		2811.00
10	RG-5					22079.00		22079.00
11	RG-22					11757.00		11757.00
12	RG-23					2383.00		2383.00
13	RG-24					8315.00		8315.00
14	Bawana					2510.00		2510.00
15	Thyagraj Stadium	180.00						180.00
16	Tahirpur		162.00					162.00
17	DSIDC JHILMIL		1454.40					1454.40
18	Yamuna Vihar		1904.40					1904.40
19	Vivek Vihar		806.40					806.40
20	Seelampur		1176.00					1176.00
21	Dwarikapuri		2748.00					2748.00
22	Shakarpur		9.60					9.60
23	Shankar Road		5268.00					5268.00
24	Karkardooma Head office		24.00					24.00
	Total in KWH	180.00	13552.80	0.000	0.000	170246.00	0.000	183978.80

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	4.977567	0.000000	0.000000	0.000000	3.511898	0.000000	12.052629
2	MSW Bawana	4.578460	2.617202	0.000000	0.557387	3.197585	0.000000	10.950635
3	EDWPCF	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	6.398552
4	TWEPL	7.306602	4.085883	0.000000	0.851153	5.269790	0.000000	17.513428
	Total in Mus	16.862630	6.703084	0.000000	1.408540	11.979274	0.000000	46.915243

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of May'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.289100					0.289100
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.252963						0.252963
3	TOWMCL-CHL Ltd. /BRPL	0.325238						0.325238
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.361376						0.361376
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.816709						0.816709
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.433651						0.433651
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.216825						0.216825
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.361376						0.361376
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.505926						0.505926
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.446400						0.446400
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	1.088000						1.088000
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.297600						0.297600
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.503300						0.503300
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.297600						0.297600
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.409200		0.409200
7	EDWPCL-TATA Communication Ltd./BRPL	0.855600						0.855600
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.297600						0.297600
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.297600						0.297600
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.744000						0.744000
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA U)/BRPL	0.297600						0.297600
12	EDWPCL- Tripuri Building & Offices(P) Ltd./BRPL	0.297600						0.297600
13	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.855600						0.855600
	Total in Mus	9.554563	0.289100	0.000000	0.000000	0.409200	0.000000	10.252864

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	5.875098						5.875098
2	DIAPL (L_NR_2023_04)/BRPL	21.260185						21.260185
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	15.974297	8.847578			8.483341		33.305215
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.541820						0.541820
	Total in Mus	43.651399	8.847578	0.000000	0.000000	8.483341	0.000000	60.982318

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F.DTL/207/2025-26/Mgr(EA)/171

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Summary of Monthly Energy of Discom for the month of June'25

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.031765	31.624041	10.995002	52.329783	35.005505	0.000000	181.985956
2	GT	12.686394	8.113327	0.000000	1.724249	11.286897	0.000000	34.157568
3	CGGT BAWANA	73.248436	38.378378	3.909459	14.681732	46.259595	0.000000	176.477800
(A)	Total Intra State	137.966595	78.115947	14.904521	68.735763	92.553797	0.000000	392.621323
(B)	ISGS	626.135452	499.105764	0.01861	59.785613	438.014153	13.406768	1636.549609
1	DVC(LT-3)	33.533634	20.343499	0.000000	0.000000	19.897060	0.000000	73.774193
2	DVC(ME)JA(LT-4)	20.596242	12.136521	0.000000	0.000000	11.872279	0.000000	44.605043
3	DVC(ME)JA7(LT-8)	0.000000	61.166080	0.000000	0.000000	0.000000	0.000000	61.166080
4	Haryana CLP Jhaljar(LT-5)	0.000000	0.000000	0.000000	0.000000	56.602808	0.000000	56.602808
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	157.395193	0.000000	157.395193
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	6.039528	0.000000	6.039528
7	GIREL (L_NR_2018_60)	23.533183	0.000000	0.000000	0.000000	0.000000	0.000000	23.533183
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.425890	0.000000	6.425890
9	Sun Edition (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.105720	0.000000	22.105720
10	THEPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.436035	0.000000	4.436035
11	SECI (LT-36, 35 & 31)	2.744570	3.551680	0.000000	0.000000	3.551680	0.000000	9.847930
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	51.438600	17.146398	0.000000	0.000000	17.146403	0.000000	85.731400
13	ERCPL (L_NR_2021_12&13)	51.410392	10.282428	0.000000	0.000000	0.000000	0.000000	61.692820
14	Azure & Adani Power(L_NR_2021_14&15)	19.600000	9.312250	0.000000	0.000000	0.000000	0.000000	28.912250
15	SBSRCPILPL_BKN (L_NR_2021_16 & 17)/ASE/2PL_BKN	0.000000	9.743875	0.000000	0.000000	19.506500	0.000000	29.250375
16	L_NR_2022_08	15.522518	0.000000	0.000000	0.000000	0.000000	0.000000	15.522518
17	L_NR_2022_9&10	8.587085	8.587085	0.000000	0.000000	0.000000	0.000000	17.174170
18	LT_MEJA_Delhi	4.491798	0.000000	0.000000	3.383807	0.000000	0.000000	7.875605
19	TSIPL_BKN (L_NR_2023_07 & 10)	40.560000	17.622500	0.000000	0.000000	0.000000	0.000000	57.822500
(C)	Total Long Term Bilateral Purchase	272.018021	169.532315	0.000000	3.383807	324.979096	0.000000	769.913239
1	IEIX(Purchase)	3.988370	18.102518	0.000000	0.000000	13.030960	0.352700	35.474548
2	PXI(Purchase)	0.145103	0.000000	0.000000	0.000000	0.000000	0.000000	0.145103
3	RTM IEIX(Purchase)	33.427338	36.243488	3.865828	0.000000	20.233013	0.086110	93.857775
4	RTM PXI(Purchase)	0.092209	0.000000	0.000000	0.000000	0.000000	0.000000	0.092209
5	GDAM IEIX(Purchase)	1.718630	4.876023	0.000000	0.000000	0.000000	0.097215	6.691868
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Purchase)***	875.126628	175.781423	0.000000	112.658030	421.092515	0.000000	1584.658595
(D)	Total Short Term Purchase	914.505278	235.005450	3.865828	112.658030	454.356488	0.536025	1720.927098
(E)	Total Purchase(A+B+C+D)	1950.625345	981.759476	18.872209	244.563213	1309.903533	13.942793	4520.011268
1	IEIX(Sale)	-45.228328	-40.112633	0.000000	-23.923098	-48.568020	0.000000	-157.832078
2	PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEIX(Sale)	-41.570240	-11.394250	-0.407385	-27.949480	-23.039493	0.000000	-104.380858
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEIX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Sale)***	0.000000	-6.135250	0.000000	0.000000	0.000000	0.000000	-6.135250
(F)	Total Short Term Sale	-86.798568	-57.642133	-0.407385	-51.872588	-71.627513	0.000000	-268.348185
1	Intra State OA Consumers (Purchase)*	44.812406	8.455547	0.000000	0.000000	8.093590	0.000000	61.361843
2	WTE plants generation	16.086605	6.296361	0.000000	1.525057	11.589367	0.000000	41.497186
(G)	Net Purchase (E+F+P(I)+P(2))**	1924.725788	938.869251	18.464824	194.015683	1257.959278	13.942793	4354.522111

*It doesn't include the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't include any power from solar generation within Delhi.

*** It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

Energy Sell form Bawana to Exchange	Day Ahead	RTM	HPX	Total
	-0.052500	-0.308155	-0.187000	-0.545655
Energy Schedule from Delhi Discoms To Tehri PSP		BRPL	BYPL	Total
		-8.196675	-4.740405	-12.937080

M. Neelam Bharti

(Neelam Bharti)

Manager(T) Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4360.00		4360.00
2	CENPEID					771.00		771.00
3	CORPORATE OFFICE					294.00		294.00
4	CENNET					1678.000		1678.00
4	KPM Plant					85788.00		85788.00
5	NARELA A7 GRID					2172.00		2172.00
6	BAWANA CWG GRID					5252.00		5252.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid					2271.00		2271.00
9	RG-2					2400.00		2400.00
10	RG-5					19581.00		19581.00
11	RG-22					8944.00		8944.00
12	RG-23					2071.00		2071.00
13	RG-24					7258.00		7258.00
14	Bawana					2732.00		2732.00
15	Thyagraj Stadium	1140.00						1140.00
16	Tahirpur		166.00					166.00
17	DSIDC JHLMIL		1280.40					1280.40
18	Yamuna Vihar		1436.40					1436.40
19	Vivek Vihar		650.40					650.40
20	Seelampur		438.00					438.00
21	Dwarikapuri		2260.00					2260.00
22	Shakarpur		36.00					36.00
23	Shankar Road		4630.00					4630.00
24	Karkardooma Head office		21.60					21.60
	Total in KWH	1140.00	10918.80	0.000	0.000	145572.00	0.000	157630.80

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	4.939260	0.000000	0.000000	0.000000	3.664739	0.000000	12.094078
2	MSW Bawana	5.046004	2.884465	0.000000	0.614307	3.524116	0.000000	12.068892
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.709716
4	TWEPL	6.401341	3.411896	0.000000	0.710751	4.400512	0.000000	14.624500
	Total in Mus	16.086605	6.296361	0.000000	1.325057	11.589367	0.000000	41.497186

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of June'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.283171					0.283171
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.247774						0.247774
3	TOWMCL-CHL Ltd. /BRPL	0.318567						0.318567
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.353963						0.353963
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.845013						0.845013
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.379700						0.379700
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.212378						0.212378
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.353963						0.353963
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.495549						0.495549
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.534000						0.534000
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	1.068000						1.068000
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.288000						0.288000
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.531000						0.531000
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.360000						0.360000
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.396000		0.396000
7	EDWPCL-TATA Communication Ltd./BRPL	0.828000						0.828000
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.288000						0.288000
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.288000						0.288000
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.720000						0.720000
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.324000						0.324000
12	EDWPCL- Tripuri Building & Offices(P) Ltd./BRPL	0.360000						0.360000
13	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.874200						0.874200
	Total in Mus	9.670109	0.283171	0.000000	0.000000	0.396000	0.000000	10.349280

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	8.777253						8.777253
2	DIAPL (L_NR_2023_04)/BRPL	20.169430						20.169430
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	15.268853	8.455547			8.093890		31.818290
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.596870						0.596870
	Total in Mus	44.812406	8.455547	0.000000	0.000000	8.093890	0.000000	61.361843



Ravi Rajan & Co. LLP

Chartered Accountants

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Delhi - 110032
INDIA.

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended June 30, 2025

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide engagement letter dated May 26, 2025, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from April 2025 to June 2025 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2025-26 issued by DERC dated September 30, 2021.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2025-26 issued by DERC dated September 30, 2021.

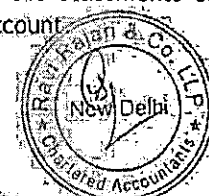
Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation, and making estimates that are reasonable in the circumstances.

3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2025

505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
Phone: +91-11-40548 860-62, ravirajan@sragroup.com, ravirajan.co@gmail.com
Web: www.ravirajan.co.in

(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP Identity No. AAP-3344)



5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended June 30, 2025, attached herewith as "Annexure-1" (initialled for the purpose of identification); Month-wise details of the same from April 2025 to June 2025 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively;
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended June 30, 2025 attached herewith as "Annexure-2" (initialled for the purpose of identification); Month-wise details of the same from April 2025 to June 2025 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively;
- c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received and booked by the Company during these three months period;
- d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
- c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2025

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Web: www.ravirajan.co.in

(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP Identity No. AAT-33344).



Ravi Rajan & Co. LLP

Chartered Accountants

Opinion.

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No.: 009073N/N500320

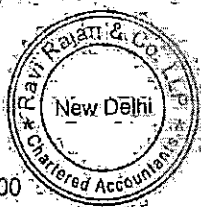
Sachin Kumar Jindal
Partner

Membership No.: 531700

UDIN:25531700BMLBZL6158

Place: New Delhi

Date: July-25, 2025



Encl: Annexure -1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure -2 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the
Quarter Ended June 2025

505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
Phone: +91-11-40548 860-62; ravirajan@sravigroup.com, ravirajan.co@gmail.com
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(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP Identity No. AAP-3344)

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.01	0.42	0.01	-	-	-	-	0.44	-	-	-	-	-	-	-	-
2	AURAIYA GAS	0.03	0.86	0.03	-	-	-	-	0.89	-	-	-	-	-	-	-	-
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.03	0.70	0.04	-	-	-	-	0.74	-	-	-	-	-	-	-	-
5	UNCHAHAR-I	3.08	0.36	1.08	0.01	-	-	0.01	1.45	-	-	-	-	-	-	-	-
6	UNCHAHAR-II	5.79	0.75	2.06	0.00	-	-	0.02	2.82	-	-	-	-	-	-	-	-
7	UNCHAHAR-III	3.91	0.50	1.37	0.01	-	-	0.01	1.89	-	-	-	-	-	-	-	-
8	PARAKA	2.62	0.28	0.89	-	-	-	-	1.18	-	-	-	-	-	-	-	-
9	KAHALGAON-I	7.41	0.77	2.26	-	-	-	-	3.03	-	-	-	-	-	-	-	-
10	NCPPI(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.34	1.46	3.47	1.33	-	-	-	6.26	-	-	-	-	-	-	-	-
13	SINGRAULI	47.32	3.28	8.18	1.92	-	-	-	13.39	-	-	-	-	-	-	-	-
14	KAHALGAON-II	24.33	2.15	6.95	-	-	-	-	9.10	-	-	-	-	-	-	-	-
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPPI-II	88.44	13.73	38.90	0.02	-	-	0.53	53.18	-	-	-	-	-	-	-	-
17	RIHAND-III	36.10	4.62	5.80	1.10	-	-	-	41.52	-	-	-	-	-	-	-	-
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	240.41	29.88	71.05	4.39	-	-	0.56	105.88	-	-	-	-	-	-	-	-
II	NHPC																
1	BAIRA SIUL	2.46	0.23	0.35	-	-	-	0.00	0.58	-	-	-	-	-	-	-	-
2	SALAL	7.65	0.76	0.59	0.01	-	-	0.00	1.37	-	-	-	-	-	-	-	-
3	CHAMERA-I	3.32	0.34	0.38	-	-	-	0.00	0.72	-	-	-	-	-	-	-	-
4	TANAKPUR	0.30	0.23	0.07	0.00	-	-	0.01	0.32	-	-	-	-	-	-	-	-
5	URI	8.21	0.65	0.78	0.00	-	-	0.37	1.81	-	-	-	-	-	-	-	-
6	DHAULIGANGA	1.74	0.47	0.22	-	-	-	0.03	0.71	-	-	-	-	-	-	-	-
7	CHAMERA-II	4.13	0.57	0.50	-	-	-	0.00	1.02	-	-	-	-	-	-	-	-
8	DULHASTI	7.11	1.36	1.66	-	-	-	0.35	3.36	-	-	-	-	-	-	-	-
9	SEWA 2	1.87	0.40	0.41	-	-	-	0.04	0.84	-	-	-	-	-	-	-	-
10	CHAMERA-III	2.43	0.64	0.51	-	-	-	0.00	1.15	-	-	-	-	-	-	-	-
11	URI-II	5.47	0.89	1.21	0.00	-	-	0.47	2.57	-	-	-	-	-	-	-	-
12	Parbati-III	2.39	0.70	0.33	-	-	-	0.00	1.03	-	-	-	-	-	-	-	-
	NHPC Total	47.09	7.25	7.01	0.01	-	-	1.27	15.55	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	8.95	-	3.35	-	-	-	0.16	3.51	-	-	-	-	-	-	-	-
3	RAPP 7	1.34	-	0.64	-	-	-	0.01	0.65	-	-	-	-	-	-	-	-
	NPC Total	10.30	-	3.99	-	-	-	0.17	4.16	-	-	-	-	-	-	-	-
IV	SIYNI	9.95	1.35	1.20	-	-	-	0.00	2.55	-	10.00	-	-	-	-	-	-

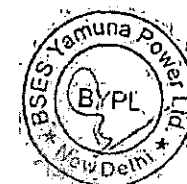


BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April'25;

Annexure 1.1

Sl.No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F.Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V.	THDC																
1.	Tehri																
2.	KOTESHWAR																
	THDC Total																
VI.	Tala HEP	0.02		0.01					0.01								
VII.	DVC																
1.	Existing Units																
2.	Mejla Units 6#	12.70	1.64	4.37	0.01			0.05	6.07			-0.00					(0.00)
3.	CTPS 7 & 8	38.48	6.98	12.72	0.03			0.20	19.92								
4.	MTS #7	63.30	10.59	20.82	0.11			0.25	31.78			(0.00)					(0.00)
	DVC Total	114.48	19.21	37.92	0.15			0.50	57.78			(0.00)					(0.00)
VIII.	Power stations in Delhi																
1.	IP Station																
2.	Rajghat																
3.	GAS TURBINE	6.05	1.01	7.63					8.64			0.00					0.00
4.	Pragati-I	9.59	2.05	9.56					11.60								
5.	Bawana	49.44	16.49	33.43					49.92								
	Power stations in Delhi Total	65.08	19.55	50.62					70.16			0.00					0.00
IX.	ARAVALI	35.05	6.81	15.33	0.08			0.43	22.65								
X.	SASAN	154.51	2.18	17.76				2.18	22.12								
XI.	SECI																
	SECI - Sitac KRPL	38.68		10.98					10.98								
	SECI - Thar Surya 1	20.38		4.97					4.97								
	SECI - SBSR PCEPL	11.68		3.13					3.13								
	SECI - EDEN RCPL	12.10		3.23				0.19	3.42								
	SECI - Kilaj S(M)PL	11.64		3.04				0.20	3.23								
	SECI - Aligarh EPL	15.59		3.93					3.93								
	SECI - EDEN MSPL	4.08		2.25				0.01	2.25								
	SECI Total	114.15		31.53				0.39	31.92								
XII.	Delhi MSW Solutions Ltd	2.93		2.06					2.06								
XIII.	Tehkhand WTEPL	3.07		1.61					1.61								
	GRAND TOTAL	797.84	86.23	240.08	4.63			5.51	336.46			(0.00)					(0.00)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous FY, received during the month										Total										Per Unit Total Charges Billed			
		(Rs. in Crores)					(MU)					(Rs. in Crores)					(MU)								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest	Others	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest	Others	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive		As per CERC order	Interest	Others
1	NTPC																								
2	ANTA GAS																								
3	BTPS																								
4	DADRI GAS																								
5	UNCHAHAR-I																								
6	UNCHAHAR-II																								
7	UNCHAHAR-III																								
8	PARAKKA																								
9	KAHALGAON-I																								
10	NCPT (Gund I)																								
11	RIHAND-I																								
12	RIHAND-II																								
13	SINGRAULI																								
14	KAHALGAON-II																								
15	TALCHER																								
16	NCPT-II																								
17	RIHAND-III																								
18	KOLDAM HPS-I																								
NTPC Total																									
II	NHPC																								
1	BAIRA SIND																								
2	SALAI																								
3	CHAMARA-I																								
4	TANAKPUR																								
5	URI																								
6	DHAULGANGA																								
7	CHAMARA-II																								
8	DULIASTI																								
9	SEWA 2																								
10	CHAMARA-III																								
11	URI-III																								
12	Parbat-III																								
NHPC Total																									
III	NPC																								
1	NAPP																								
2	RAPP 5&6																								
3	RAPP 7																								
NPC Total																									
IV	SIVN																								
Total																									

BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tchri																	
2	KOTESHWAR																	
	THDC Total																	
VI	Tala HEP									0.02		0.01					0.01	2.27
VII	DVC																	
1	Existing Units																	
2	Mejia Units 6#			0.08				0.01	0.09	12.70	1.64	4.46	0.01			0.06	6.17	4.85
3	CTPS 7 & 8			(0.25)					(0.25)	30.48	6.98	12.47	0.03			0.20	19.67	5.11
4	MTPS #7			(0.38)					(0.38)	63.30	10.59	20.45	0.11			0.25	31.40	4.96
	DVC Total			(0.55)				0.01	(0.54)	114.48	19.21	37.37	0.15			0.51	57.24	5.00
VIII	Power stations in Delhi																	
1	TP Station																	
2	Rajghat																	
3	GAS TURBINE			(0.04)					(0.04)	6.05	1.01	7.59					8.60	14.22
4	Pragati-I									9.59	2.05	9.56					11.60	12.10
5	Bawana									49.44	16.49	33.43					49.92	10.10
	Power stations in Delhi Total			(0.04)					(0.04)	65.08	19.55	50.57					70.12	10.78
IX	ARAVALI		0.25	0.21				(1.14)	(0.68)	35.85	7.06	15.54	0.08			(0.71)	21.98	6.13
X	SASAN				0.87			0.62	1.49	154.51	2.18	17.76	0.87			2.80	23.61	1.53
XI	SECI																	
	SECI - Sitac KRPL									38.68		10.90					10.98	2.84
	SECI - Thar Surya I									20.38		4.97					4.97	2.44
	SECI - SBSR PCEPL									11.68		3.13					3.13	2.69
	SECI - EDEN RCPL									12.10		3.23				0.19	3.42	2.83
	SECI - Kilai SIMPL									11.64		3.04				0.20	3.23	2.78
	SECI - Aligarh EPL									15.59		3.93					3.93	2.52
	SECI - EDEN MSP									4.08		2.25				0.01	2.25	5.52
	SECI Total									114.15		31.53				0.39	31.92	2.80
XII	Delhi MSW Solutions Ltd									2.93		2.06					2.06	7.03
XIII	Tehkhand WTEPL									3.07		1.61					1.61	5.25
	GRAND TOTAL		0.25	7.56	0.87			(1.61)	7.07	797.84	86.48	247.64	5.51			3.91	343.53	4.31

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.

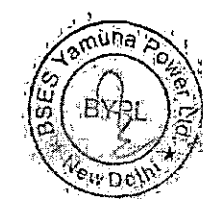


BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for May'25

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F.Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)							(Rs. In Crores)	(MU)							(Rs. In Crores)
I	NTPC																
1	ANTA GAS	0.00	0.42	0.00	-	-	-	-	0.42	-	-	(0.00)	-	-	-	0.00	(0.00)
2	AURAIYA GAS	0.00	0.86	0.00	-	-	-	-	0.86	-	-	0.00	-	-	-	(0.00)	(0.00)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	0.78	0.00	-	-	-	-	0.78	-	-	(0.00)	-	-	-	(0.00)	(0.00)
5	UNCHAHAR-I	2.84	0.43	1.04	0.00	-	-	0.02	1.51	-	0.07	0.02	-	-	-	(0.00)	0.09
6	UNCHAHAR-II	5.85	0.75	2.12	0.01	-	-	0.04	2.92	-	-	-	-	-	-	(0.01)	(0.01)
7	UNCHAHAR-III	3.64	0.50	1.32	0.00	-	-	0.02	1.85	-	-	-	-	-	-	(0.00)	(0.00)
8	FARAKKA	2.79	0.31	0.93	-	-	-	0.02	1.26	-	-	-	-	-	-	(0.00)	(0.00)
9	KAHALGAON-I	7.43	0.77	2.25	-	-	-	-	3.02	-	-	-	-	-	-	(0.01)	(0.01)
10	NCPP(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.19	1.46	3.66	(1.12)	-	-	-	3.99	-	-	0.00	-	-	-	(0.06)	(0.06)
13	SINGRAULI	45.83	3.28	9.16	(1.63)	-	-	-	10.81	-	-	(0.00)	(0.00)	-	-	(0.04)	(0.04)
14	KAHALGAON-II	24.18	2.15	6.84	-	-	-	-	8.99	-	-	-	-	-	-	(0.01)	(0.01)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	48.98	13.73	21.62	-	-	-	(0.53)	34.81	-	-	-	-	-	-	(0.19)	(0.19)
17	RIHAND-III	35.64	4.62	6.09	(0.72)	-	-	-	9.99	-	-	0.00	-	-	-	(0.05)	(0.05)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	198.36	30.06	55.03	(3.45)	-	-	(0.42)	81.21	-	0.07	0.02	(0.00)	-	-	(0.39)	(0.29)
II	NHPC																
1	DAIRA SIKUL	2.50	0.27	0.35	-	-	-	0.00	0.63	-	-	-	-	-	-	-	-
2	SALAL	11.37	0.75	0.88	0.00	-	-	1.23	2.87	-	-	-	-	-	-	0.82	0.82
3	CHAMERA-I	5.13	0.36	0.58	-	-	-	0.00	0.95	-	-	-	-	-	-	-	-
4	TANAKPUR	0.63	0.27	0.16	0.00	-	-	0.03	0.45	-	-	-	-	-	-	-	-
5	URI	8.89	0.72	0.85	0.00	-	-	0.40	1.97	-	-	-	-	-	-	-	-
6	DHAULIGANGA	2.97	0.48	0.38	-	-	-	0.05	0.91	-	-	-	-	-	-	-	-
7	CHAMERA-II	6.45	0.61	0.78	-	-	-	0.00	1.39	-	-	-	-	-	-	-	-
8	DULHASTI	9.26	1.41	2.16	-	-	-	0.45	4.01	-	-	-	-	-	-	-	-
9	SEWA 2	1.24	0.41	0.27	-	-	-	0.02	0.71	-	-	-	-	-	-	-	-
10	CHAMERA-III	4.42	0.76	0.92	-	-	-	0.00	1.68	-	-	-	-	-	-	-	-
11	URI-II	5.73	0.94	1.26	0.00	-	-	0.50	2.70	-	-	-	-	-	-	-	-
12	Farbadi-II	5.45	0.73	0.74	-	-	-	0.00	1.47	-	-	-	-	-	-	-	-
	NHPC Total	64.03	7.70	9.34	0.01	-	-	2.68	19.73	-	-	-	-	-	-	0.82	0.82
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.64	-	3.61	-	-	-	0.18	3.78	-	-	-	-	-	-	-	-
3	RAPP 7	1.99	-	0.95	-	-	-	0.01	0.96	-	-	-	-	-	-	-	-
	NPC Total	11.62	-	4.55	-	-	-	0.19	4.74	-	-	-	-	-	-	-	-
IV	SJVN	23.03	1.84	2.77	-	-	-	0.00	4.61	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for May'25

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month.							Bills pertaining to previous months of current F.Y. received during the month.								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri																
2	ROTSHWAR																
	THDC Total																
VI	Tala HEP	0.77	-	0.18					0.18								
VII	DVC																
1	Existing Units																
2	Meija Units 6#	12.87	1.64	4.62	0.03			0.00	6.29			0.03					0.03
3	CTPS 7 & 8	39.36	6.98	13.18	0.10			0.01	20.26			(0.14)					(0.14)
4	MTPS #7	63.06	10.59	20.89	0.01			0.01	31.49			(0.24)					(0.24)
	DVC Total	115.29	19.21	38.68	0.14			0.02	58.04			(0.36)					(0.36)
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																
3	GAS TURBINE	6.39	0.97	7.87					8.84								
4	Pragati-I	19.34	2.05	18.93					20.99								
5	Bawana	36.56	16.49	21.21					37.70								
	Power stations in Delhi Total	62.30	19.51	48.01					67.52								
IX	ARAVALI	23.84	6.27	10.10	-			0.65	17.01		(0.54)	-				0.00	(0.54)
X	SASAN	202.09	2.88	23.23	-			2.97	29.08			-				0.26	0.26
XI	SECI																
	SECI - Sitac KKPL	39.18		11.13					11.13								
	SECI - Thar Surya 1	20.17		4.92					4.92								
	SECI - SUSR PGEPL	11.32		3.03					3.03								
	SECI - EDEN RCPL	11.36		3.03				0.19	3.22								
	SECI - Kilaj SIMPL	10.96		2.86				0.20	3.06								
	SECI - Aligarh EPL	15.87		4.00					4.00								
	SECI - EDEN MSPL	4.21		2.31					2.31								
	SECI Total	113.06		31.29				0.39	31.67								
XII	Delhi MSW Solutions Ltd	2.62	-	1.84	-				1.84								
XIII	Tehkhand WTEPL	4.09		2.15					2.15								
	GRAND TOTAL	821.11	87.48	227.16	(3.31)			6.46	317.80		(0.47)	(0.34)	(0.00)			0.70	(0.10)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2.



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for May '25

Annexure 1/2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
1	NTPC																	
1	ANTA GAS		(0.02)						(0.02)	0.00	0.41	(0.00)				0.00	0.41	71.169.02
2	AURAIYA GAS		(0.05)	0.00					(0.05)	0.00	0.81	0.00				(0.00)	0.81	84.506.10
3	BTPS																	
4	DADRI GAS		(0.04)						(0.04)	0.00	0.74	(0.00)				(0.00)	0.74	26.274.66
5	UNCHAHAR-I		0.09	0.02	0.00				0.12	2.84	0.60	1.09	0.01			0.02	1.72	6.03
6	UNCHAHAR-II				0.01				0.01	5.85	0.75	2.12	0.02			0.03	2.92	4.99
7	UNCHAHAR-III				0.01				0.01	3.64	0.50	1.32	0.01			0.01	1.85	5.09
8	FARAKKA			(0.01)	0.00				(0.01)	2.79	0.31	0.92	0.00			0.02	1.25	4.48
9	KAHALGAON-I				0.01				0.01	7.43	0.77	2.25	0.01			(0.01)	3.02	4.06
10	NCPP(dadri I)																	
11	RIHAND-I																	
12	RIHAND-II			(0.02)	0.01				(0.01)	21.19	1.46	3.63	(1.10)			(0.06)	3.92	1.85
13	SINGRAULI			(0.04)	0.03				(0.01)	45.83	3.28	9.12	(1.60)			(0.04)	10.76	2.35
14	KAHALGAON-II				0.02				0.02	24.18	2.15	6.84	0.02			(0.01)	9.00	3.72
15	TALCHER																	
16	NCPP-II				0.06				0.06	48.98	13.73	21.62	0.06			(0.72)	34.69	7.09
17	RIHAND-III			(0.04)	0.05			(0.00)	0.01	35.64	4.62	6.05	(0.67)			(0.05)	9.94	2.79
18	KOLDAM HPS-I																	
	NTPC Total		(0.02)	(0.10)	0.20			(0.00)	0.09	198.36	30.12	54.95	(3.25)			(0.81)	81.02	4.08
II	NHPC																	
1	BAIRASIL			0.06					0.06	2.50	0.27	0.42				0.00	0.69	2.76
2	SALAE									11.37	0.75	0.88	0.00			2.06	3.69	3.25
3	CHAMERA-I				0.00				0.00	5.13	0.36	10.58	0.00			0.00	0.95	1.86
4	TANAKPUR									0.63	0.27	10.16	0.00			0.03	0.45	7.16
5	URI									8.89	0.72	10.85	0.00			0.40	1.97	2.22
6	DHAULIGANGA									2.97	0.48	0.38				0.05	0.91	3.06
7	CHAMERA-II									6.45	0.61	10.78				0.00	1.39	2.16
8	DULHASTI				0.02				0.02	9.26	1.41	12.16	0.02			0.45	4.03	4.35
9	SEWA-2				0.01				0.01	1.24	0.41	0.27	0.01			0.02	0.72	5.01
10	CHAMERA-III									4.42	0.76	10.92				0.00	1.68	3.80
11	URI-II									5.73	0.94	1.26	0.00			0.50	2.70	4.71
12	Parbati-III									5.45	0.73	0.74				0.00	1.47	2.70
	NHPC Total			0.06	0.03				0.10	64.03	7.70	19.41	0.04			3.50	20.65	3.23
III	NPC																	
1	NAPP																	
2	RAPP-S&G									9.64		3.61				0.18	3.78	3.92
3	RAPP-7									1.99		0.95				0.01	0.96	4.83
	NPC Total									11.62		4.55				0.19	4.74	4.08
IV	SIVNL									23.03	1.84	2.77				0.00	4.61	2.00



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for May'25

Annexure 1.2

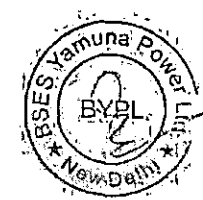
Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. in Crores)							(MU)	(Rs. in Crores)							
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tata HEP	-	-	-	-	-	-	-	-	0.72	-	0.18	-	-	-	-	0.18	2.27
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mella Units G#	-	-	-	-	-	-	-	-	12.87	1.64	14.64	0.03	-	-	0.00	6.31	4.91
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	39.36	6.98	13.04	0.10	-	-	0.01	20.12	5.11
4	MTS #7	-	-	-	-	-	-	-	-	63.06	10.59	20.65	0.01	-	-	0.01	31.25	4.96
	DVC Total	-	-	-	-	-	-	-	-	115.29	19.21	38.32	0.14	-	-	0.02	57.69	5.00
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Raighat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	6.39	0.97	17.07	-	-	-	-	8.84	13.83
4	Praetali-I	-	-	-	-	-	-	-	-	19.34	2.05	18.93	-	-	-	-	20.98	10.85
5	Bawana	-	2.12	-	-	1.94	-	-	4.06	36.56	18.61	21.21	-	1.94	-	-	41.76	11.42
	Power stations in Delhi Total	-	2.12	-	-	1.94	-	-	4.06	62.30	21.63	48.01	-	1.94	-	-	71.58	11.49
IX	ARAVALI	-	-	-	0.06	-	-	-	0.06	23.84	5.73	10.10	0.06	-	-	0.65	16.54	6.94
X	SASAN	-	-	-	-	-	-	-	-	202.09	2.88	23.23	-	-	-	3.23	29.35	1.45
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Sitae KRPL	-	-	-	-	-	-	-	-	39.18	-	11.13	-	-	-	-	11.13	2.84
	SECI - Thar Surya 1	-	-	-	-	-	-	-	-	20.17	-	14.92	-	-	-	-	4.92	2.44
	SECI - SRSR PCEPL	-	-	-	-	-	-	-	-	11.32	-	13.03	-	-	-	-	3.03	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	11.36	-	13.03	-	-	-	0.10	3.22	2.84
	SECI - Kila S(M)PL	-	-	-	-	-	-	-	-	10.96	-	12.86	-	-	-	0.20	3.06	2.79
	SECI - Aifanar EPL	-	-	-	-	-	-	-	-	15.87	-	14.00	-	-	-	-	4.00	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	4.21	-	12.31	-	-	-	-	2.31	5.50
	SECI Total	-	-	-	-	-	-	-	-	113.06	-	31.29	-	-	-	0.39	31.67	2.80
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.62	-	1.84	-	-	-	-	1.84	7.03
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	4.09	-	2.15	-	-	-	-	2.15	5.25
	GRAND TOTAL	-	2.10	(0.03)	0.30	1.94	-	(0.00)	4.31	821.11	89.12	226.79	(3.01)	1.94	-	7.16	322.01	3.92

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for June '25
- Annexure 13

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F.Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.00	0.43	0.00	-	-	-	-	0.43	-	-	-	-	-	-	(0.00)	(0.00)
2	AURAIYA GAS	0.00	0.86	0.00	-	-	-	-	0.86	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.01	0.62	0.01	-	-	-	-	0.62	-	-	(0.00)	-	-	-	(0.00)	(0.00)
5	UNCHAHAR-I	2.43	0.44	0.96	0.00	-	-	0.04	1.43	-	-	-	(0.00)	-	-	(0.00)	(0.00)
6	UNCHAHAR-II	5.45	0.76	2.07	0.00	-	-	0.05	2.88	-	-	0.00	-	-	-	(0.01)	(0.01)
7	UNCHAHAR-III	3.25	0.51	1.23	0.00	-	-	0.04	1.78	-	-	-	(0.00)	-	-	(0.00)	(0.00)
8	FARAKKA	2.73	0.30	0.92	-	-	-	0.00	1.21	-	-	-	0.00	-	-	(0.00)	0.00
9	KAHALGAON-I	7.33	0.77	2.22	-	-	-	-	2.99	-	-	-	-	-	-	(0.00)	(0.00)
10	NCPH (dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.34	1.48	3.76	0.08	-	-	-	5.33	-	0.00	-	0.00	-	-	(0.01)	(0.01)
13	SINGRAULI	48.82	3.39	9.82	0.04	-	-	-	13.25	-	(0.00)	-	-	-	-	(0.03)	(0.03)
14	KAHALGAON-II	24.55	2.15	6.95	-	-	-	-	9.10	-	-	-	0.02	-	-	(0.00)	0.02
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	33.51	13.77	14.37	(0.02)	-	-	3.98	32.09	-	-	-	-	-	-	(0.70)	(0.70)
17	RIHAND-III	35.42	4.67	6.23	0.01	-	-	-	10.91	-	-	-	-	-	-	(0.10)	(0.10)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	184.81	30.13	48.53	0.12	-	-	4.12	82.90	-	(0.00)	(0.00)	0.02	-	-	(0.87)	(0.85)
II	NHPC																
1	BAIRA SIUL	2.09	0.26	0.30	-	-	-	0.00	0.56	-	-	-	-	-	-	0.00	0.00
2	SALAL	14.14	0.88	1.10	0.00	-	-	0.00	1.98	-	-	-	-	-	-	0.00	0.00
3	CHAMERA-I	5.84	0.35	0.67	-	-	-	0.00	1.01	-	-	-	-	-	-	(0.00)	(0.00)
4	TANAKPUR	1.45	0.33	0.36	0.00	-	-	0.00	0.69	-	-	-	-	-	-	(0.00)	(0.00)
5	URI	8.77	0.71	0.84	0.00	-	-	0.00	1.55	-	-	-	-	-	-	0.00	0.00
6	DHAULIGANGA	5.07	0.48	0.65	-	-	-	0.00	1.13	-	-	-	-	-	-	(0.00)	(0.00)
7	CHAMERA-II	6.68	0.60	0.81	-	-	-	0.00	1.41	-	-	-	-	-	-	(0.00)	(0.00)
8	DULHASTI	8.12	1.23	1.89	-	-	-	0.00	3.12	-	-	-	-	-	-	0.00	0.00
9	SEWA 2	0.84	0.40	0.19	-	-	-	0.00	0.59	-	-	-	-	-	-	(0.00)	(0.00)
10	CHAMERA-III	4.81	0.74	1.00	-	-	-	0.00	1.74	-	-	-	-	-	-	(0.00)	(0.00)
11	URI-II	5.58	0.91	1.23	0.00	-	-	0.00	2.14	-	-	-	-	-	-	(0.00)	(0.00)
12	Parbati-III	6.66	0.70	0.91	-	-	-	0.00	1.61	-	-	-	-	-	-	0.00	0.00
	NHPC Total	70.05	7.60	9.93	0.00	-	-	0.01	17.54	-	-	-	-	-	-	0.00	0.00
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&6	9.39	-	3.51	-	-	-	0.17	3.68	0.00	-	0.00	-	-	-	0.00	0.00
3	RAPP-7	3.14	-	1.50	-	-	-	0.02	1.52	-	-	-	-	-	-	-	-
	NPC Total	12.53	-	5.01	-	-	-	0.19	5.20	0.00	-	0.00	-	-	-	0.00	0.00
IV	SJVNL	25.40	1.97	3.06	-	-	-	0.00	5.02	(0.00)	0.05	(0.00)	-	-	-	-	0.05



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for June'25

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F.Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	2.83	-	0.64	-	-	-	-	0.64	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	12.56	1.64	4.50	0.04	-	-	0.00	6.18	-	-	0.00	-	-	-	-	0.00
3	CTPS 7 & 8	21.06	6.33	6.79	(0.13)	-	-	0.01	13.00	-	-	(0.30)	-	-	-	-	(0.30)
4	MTTS #7	63.31	10.59	20.99	0.04	-	-	0.01	131.63	-	-	(0.02)	-	-	-	-	(0.02)
	DVC Total	96.92	18.57	32.28	(0.06)	-	-	0.02	50.81	-	-	(0.32)	-	-	-	-	(0.32)
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	8.40	0.99	9.73	-	-	-	-	10.71	-	-	-	-	-	-	-	-
4	Pragati-I	32.43	2.05	30.09	-	-	-	-	132.14	-	-	-	-	-	-	-	-
5	Bawana	39.47	16.49	22.17	-	-	-	-	138.66	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	79.30	19.53	61.99	-	-	-	-	81.52	-	-	-	-	-	-	-	-
IX	ARAVALI	12.71	6.27	5.38	(0.08)	-	-	0.73	12.30	-	0.00	-	(0.00)	-	-	0.00	0.00
X	SASAN	198.32	2.79	22.80	-	-	-	2.82	28.41	-	-	-	-	-	-	0.60	0.60
XI	SECI																
	SECI - Sitae KRPL	8.59	-	2.44	-	-	-	-	2.44	-	-	-	-	-	-	-	-
	SECI - Thar Surya-1	17.26	-	4.21	-	-	-	-	4.21	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	9.74	-	2.61	-	-	-	-	2.61	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	10.28	-	2.75	-	-	-	0.19	2.94	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	9.31	-	2.43	-	-	-	0.20	2.63	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	17.15	-	4.32	-	-	-	-	4.32	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.72	-	2.05	-	-	-	0.00	2.05	-	-	-	-	-	-	0.00	0.00
	SECI Total	76.05	-	20.80	-	-	-	0.39	21.19	-	-	-	-	-	-	0.00	0.00
XII	Delhi MSW Solutions Ltd	2.88	-	2.03	-	-	-	-	2.03	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	3.38	-	1.77	-	-	-	-	1.77	-	-	-	-	-	-	-	-
	GRAND TOTAL	765.19	86.85	214.22	(0.01)	-	-	8.27	309.33	(0.00)	0.05	(0.32)	0.02	-	-	(0.26)	(0.51)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for June'25

Annexure L3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	0.00	(0.39)	0.00	(0.00)			(0.00)	(0.39)	0.00	0.03	0.00	(0.00)			(0.00)	0.03	122.68
2	AURAIYA GAS	0.00	(0.47)	0.00	(0.00)			(0.00)	(0.47)	0.00	0.39	0.00	(0.00)			(0.00)	0.39	1549.72
3	BTPS																	
4	DADRI GAS	0.00	(0.39)	0.01	(0.00)			(0.00)	(0.38)	0.01	0.23	0.01	(0.00)			(0.00)	0.23	235.91
5	UNCHAHAR-I		(0.06)		(0.00)			0.00	(0.06)	2.43	0.38	0.96	0.00			0.04	1.38	5.68
6	UNCHAHAR-II		(0.25)	(0.00)	(0.00)			0.00	(0.25)	5.45	0.51	2.07	0.00			0.04	2.63	4.83
7	UNCHAHAR-III		(0.07)		(0.00)			(0.00)	(0.07)	3.25	0.44	1.23	0.00			0.04	1.71	5.28
8	FARAKKA									2.73	0.30	0.92	0.00				0.00	3.22
9	KAHALGAON-I			0.24				0.00	0.24	7.33	0.77	2.46				(0.00)	3.23	4.40
10	NCPP(dadri I)																	
11	RIHAND-I																	
12	RIHAND-II		(0.05)		(0.00)			(0.00)	(0.05)	21.34	1.43	3.76	0.08			(0.01)	5.26	2.47
13	SINGRAULI		(0.04)		(0.00)			0.00	(0.04)	48.82	3.34	9.82	0.04			(0.03)	13.18	2.70
14	KAHALGAON-II			0.84					0.84	24.55	2.15	7.79	0.02			(0.00)	9.96	4.06
15	TALCHER																	
16	NCPP-II	1.43	(3.62)	0.61	(0.01)			1.32	(1.70)	34.94	10.14	14.98	(0.03)			4.60	29.69	8.50
17	RIHAND-III		(0.03)		(0.00)			0.02	(0.01)	35.42	4.64	6.23	0.01			(0.08)	10.79	3.05
18	KOLDAM HPS-I																	
	NTPC Total	1.44	(5.37)	1.70	(0.01)			1.34	(2.34)	186.25	24.76	50.23	0.13			4.58	79.71	4.28
II	NHPC																	
1	BAIRA SIUL							0.00	0.00	2.09	0.26	0.30				0.00	0.56	2.68
2	SALAL							0.00	0.00	14.14	0.88	1.10	0.00			0.00	1.98	1.40
3	CHAMERA-I							0.00	0.00	5.84	0.35	0.67				0.00	1.01	1.74
4	TANAKPUR							0.00	0.00	1.45	0.33	0.36	0.00			0.00	0.69	4.74
5	URI							0.00	0.00	8.77	0.71	0.84	0.00			0.00	1.55	1.77
6	DHAULIGANGA							0.00	0.00	5.07	0.48	0.65				0.00	1.13	2.23
7	CHAMERA-II							0.00	0.00	6.68	0.60	0.81				0.00	1.41	2.11
8	DULHASTI							0.00	0.00	8.12	1.23	1.89				0.00	3.12	3.83
9	SEWA 2							0.00	0.00	0.84	0.40	0.19				0.00	0.59	6.96
10	CHAMERA-III							0.00	0.00	4.91	0.74	1.00				0.00	1.74	3.62
11	URI-II							0.00	0.00	5.58	0.91	1.23	0.00			0.00	2.14	3.84
12	Parbati-III							0.00	0.00	6.66	0.70	0.91				0.00	1.61	2.42
	NHPC Total							0.00	0.00	70.05	7.60	9.93	0.00			0.01	17.54	2.50
III	NPC																	
1	NAPP																	
2	RAPP 5&6	0.01		0.00				0.00	0.00	9.40		3.52				0.17	3.69	3.92
3	RAPP 7									3.14		1.50				0.02	1.52	4.83
	NPC Total	0.01		0.00				0.00	0.00	12.54		5.01				0.19	5.21	4.15
IV	SJVNL	(0.01)	(0.00)	(0.00)					(0.01)	25.38	2.01	3.05				0.00	5.06	2.00



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for June'25

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
V	THDC																	
1.	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2.	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	2.83	-	0.64	-	-	-	-	0.64	2.27
VII	DVC																	
1.	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2.	Meija Units 6#	-	-	-	(0.17)	-	-	-	(0.17)	12.56	1.64	4.50	(0.13)	-	-	0.00	6.01	4.78
3.	CTPS 7 & 8	-	-	-	0.15	-	-	-	0.15	21.06	6.33	6.49	0.02	-	-	0.01	12.85	6.10
4.	MTPS #7	-	-	-	-	-	-	-	-	63.31	10.59	20.97	0.04	-	-	0.01	31.61	4.99
	DVC Total	-	-	-	(0.02)	-	-	-	(0.02)	96.92	18.57	31.96	(0.07)	-	-	0.02	50.47	5.21
VIII	Power stations in Delhi																	
1.	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2.	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3.	GAS TURBINE	-	(0.33)	-	-	-	-	-	(0.33)	8.40	0.65	9.73	-	-	-	-	10.38	12.35
4.	Pragati-I	-	-	-	-	-	-	-	-	32.43	2.05	30.09	-	-	-	-	32.14	9.91
5.	Bawana	-	(2.46)	-	-	1.94	-	-	(0.52)	38.47	14.03	22.17	-	1.94	-	-	38.15	9.92
	Power stations in Delhi Total	-	(2.79)	-	-	1.94	-	-	(0.85)	79.30	16.73	61.99	-	1.94	-	-	80.67	10.17
IX.	ARAVALI	-	0.07	6.69	0.00	-	-	(0.00)	6.75	12.71	6.34	12.07	(0.08)	-	-	0.73	19.06	14.99
X	SASAN	-	-	-	-	-	-	-	-	198.32	2.79	22.80	-	-	-	3.43	29.02	1.46
XI	SECI																	
	SECI - Sitac KRPL	-	-	-	-	-	-	-	-	8.59	-	2.44	-	-	-	-	2.44	2.84
	SECI - Thar Surya 1	-	-	-	-	-	-	-	-	12.26	-	4.21	-	-	-	-	4.21	2.44
	SECI - SISR PCEPL	-	-	-	-	-	-	-	-	9.74	-	2.61	-	-	-	-	2.61	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	10.28	-	2.75	-	-	-	0.19	2.94	2.86
	SECI - Kila S(M)PL	-	-	-	-	-	-	-	-	9.31	-	2.43	-	-	-	0.20	2.63	2.82
	SECI - Alifanar EPL	-	-	-	-	-	-	-	-	17.15	-	4.32	-	-	-	-	4.32	2.52
	SECI - EDEN MSPIL	-	-	-	-	-	-	-	-	3.72	-	2.05	-	-	-	0.00	2.05	5.50
	SECI Total	-	-	-	-	-	-	-	-	76.05	-	20.80	-	-	-	0.39	21.19	2.79
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.88	-	2.03	-	-	-	-	2.03	7.03
XIII	Telikhand WTEPL	-	-	-	-	-	-	-	-	3.38	-	1.77	-	-	-	-	1.77	5.25
	GRAND TOTAL	1.43	(8.09)	8.39	(0.03)	1.94	-	1.34	3.54	766.62	78.80	222.29	(0.02)	1.94	-	9.34	312.36	4.07

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'25 to June'25

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to Current Quarter						Bills pertaining to previous months of current F.Y. received during the Quarter									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest AS per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest AS per CERC order	Interest Others	Other Charges	Total Charges
		(MU)		(Rs. In Crores)						(MU)		(Rs. In Crores)					
I	NTPC																
1	ANTA GAS	0.01	1.27	0.02	-	-	-	-	1.29	-	-	0.00	-	-	-	0.00	(0.00)
2	AURAIYA GAS	0.03	2.58	0.04	-	-	-	-	2.62	-	-	0.00	-	-	-	(0.00)	(0.00)
3	BTTS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.04	2.09	0.05	-	-	-	-	2.14	-	-	0.00	-	-	-	(0.01)	(0.01)
5	UNCHAHAR-I	8.35	1.23	3.08	0.01	0.03	-	0.07	4.39	-	0.07	0.00	0.00	-	-	(0.00)	0.09
6	UNCHAHAR-II	17.09	2.26	6.25	0.02	0.02	-	0.11	8.63	-	-	0.00	-	-	-	(0.02)	(0.02)
7	UNCHAHAR-III	10.79	1.51	3.92	0.02	0.02	-	0.07	5.52	-	-	-	(0.00)	-	-	(0.01)	(0.01)
8	PARAKKA	8.13	0.89	2.74	-	-	-	0.02	3.65	-	-	-	-	-	-	(0.00)	(0.00)
9	KAJALGAON-I	22.16	2.31	6.72	-	-	-	-	9.03	-	-	-	-	-	-	(0.01)	(0.01)
10	NCPDadri II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RHIND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RHIND-II	63.87	4.40	10.09	0.29	0.03	-	-	15.58	-	0.00	0.00	0.00	-	-	(0.08)	(0.08)
13	SINGRAULI	141.97	9.95	27.16	0.34	0.04	-	-	37.45	-	(0.00)	(0.00)	(0.00)	-	-	(0.07)	(0.07)
14	KAJALGAON-II	73.06	6.45	20.74	-	-	-	-	27.20	-	-	-	0.02	-	-	(0.02)	(0.02)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCP-II	170.93	41.22	74.88	-	-	-	3.98	120.08	-	-	-	-	-	-	(0.89)	(0.89)
17	RHIND-III	107.16	13.91	18.12	0.40	-	-	-	32.42	-	-	0.00	-	-	-	(0.16)	(0.16)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	623.59	90.08	174.60	1.06	-	-	4.25	269.99	-	0.07	0.02	0.02	-	-	(1.26)	(1.24)
II	NHPC																
1	BAIRA SIUL	7.04	0.77	1.00	-	-	-	0.00	1.77	-	-	-	-	-	-	0.00	0.00
2	SALAL	33.16	12.40	2.58	0.01	-	-	1.23	6.22	-	-	-	-	-	-	0.82	0.82
3	CHAMERA-I	14.29	1.05	1.63	-	-	-	0.00	2.68	-	-	-	-	-	-	(0.00)	(0.00)
4	TANAKPUR	2.38	0.83	0.59	0.00	-	-	0.04	1.46	-	-	-	-	-	-	(0.00)	(0.00)
5	URI	25.87	2.08	2.47	0.00	-	-	0.78	5.34	-	-	-	-	-	-	0.00	0.00
6	DHAULGANGA	9.78	1.43	1.25	-	-	-	0.07	2.76	-	-	-	-	-	-	(0.00)	(0.00)
7	CHAMERA-II	17.26	1.29	2.08	-	-	-	0.00	3.87	-	-	-	-	-	-	(0.00)	(0.00)
8	DUIHASTI	24.48	3.99	5.70	-	-	-	0.80	10.49	-	-	-	-	-	-	0.00	0.00
9	SEWA 2	3.95	1.21	0.87	-	-	-	0.06	2.14	-	-	-	-	-	-	(0.00)	(0.00)
10	CHAMERA-III	11.66	2.14	2.44	-	-	-	0.00	4.57	-	-	-	-	-	-	(0.00)	(0.00)
11	URI-II	16.78	2.23	3.70	0.01	-	-	0.97	7.41	-	-	-	-	-	-	(0.00)	(0.00)
12	Parbati-III	14.50	2.13	1.97	-	-	-	0.00	4.11	-	-	-	-	-	-	(0.00)	(0.00)
	NHPC Total	181.16	22.55	26.28	0.02	-	-	3.96	52.81	-	-	-	-	-	-	0.82	0.82
III	NPC																
I	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	27.98	-	10.47	-	-	-	0.51	10.98	0.00	-	0.00	-	-	-	0.00	0.00
3	RAPP 7	6.47	-	3.08	-	-	-	0.04	3.13	-	-	-	-	-	-	-	-
	NPC Total	34.45	-	13.55	-	-	-	0.55	14.10	0.00	-	0.00	-	-	-	0.00	0.00
IV	SYNCL	58.38	5.16	7.02	-	-	-	0.01	12.18	(0.00)	0.05	(0.00)	-	-	-	-	0.05



BSES Yamuna Power Limited.
Plant-wise details of units purchased and component-wise power purchase cost for April'25 to June'25
Annexure 1

Sl. No.	Name of the Station	Bills pertaining to Current Quarter:								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri																
2	KOTESHWAR																
	THDC Total:																
VI	Tata HEP	3.63		0.82					0.82								
VII	DVC																
1	Existing Units																
2	Meja Units 6#	38.13	4.92	13.49	0.07			0.06	18.54			0.03					0.03
3	CTPS 7 & 8	98.90	20.29	32.69				0.21	53.18			(0.45)					(0.45)
4	MTPS #7	189.67	31.77	62.70	0.15			0.27	94.90			(0.26)					(0.26)
	DVC Total	326.69	56.98	108.88	0.23			0.54	166.63			(0.68)					(0.68)
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																
3	GAS TURBINE	20.84	2.97	25.22					28.20			0.00					0.00
4	Pragati-I	61.36	6.14	58.58					64.73								
5	Bawana	124.47	49.47	76.81					126.28								
	Power stations in Delhi Total	206.67	58.59	160.62					219.21			0.00					0.00
IX	ARAVALI	72.41	19.35	30.81				1.81	51.97		(0.54)		(0.00)			0.01	(0.53)
X	SASAN	554.93	7.85	63.79				7.98	79.62							0.86	0.86
XI	SECI																
	SECI - Sitac KRPL	86.45		24.55					24.55								
	SECI - Thar Surya 1	57.81		14.11					14.11								
	SECI - SBSR PCREPL	32.74		8.77					8.77								
	SECI - EDEN RCPL	33.74		9.01				0.57	9.58								
	SECI - Kila S(M)PL	31.91		8.33				0.59	8.91								
	SECI - Aifanar EPL	48.61		12.25					12.25								
	SECI - EDEN MSPPL	12.01		6.60				0.01	6.61							0.00	0.00
	SECI Total	303.27		83.62				1.16	84.79							0.00	0.00
XII	Delhi MSW Solutions Ltd	8.43		5.92					5.92								
XIII	Tebkhand WTEPL	10.53		5.53					5.53								
	GRAND TOTAL	2,384.14	260.56	681.46	1.32			20.25	963.58	(0.00)	(0.42)	(0.66)	0.02			0.44	(0.61)

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April'25 to June'25

Annexure-1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	0.00	(0.41)	0.00	(0.00)	-	-	(0.00)	(0.41)	0.01	0.86	0.02	(0.00)	-	-	(0.00)	0.88	618.63
2	AURAIYA GAS	0.00	(0.52)	0.00	(0.00)	-	-	(0.09)	(0.43)	0.03	2.07	0.04	(0.00)	-	-	0.09	2.19	730.73
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	BADRIGAS	0.00	(0.43)	0.01	(0.00)	-	-	(0.00)	(0.42)	0.04	1.67	0.06	(0.00)	-	-	(0.00)	1.71	395.69
5	UNCHAHAR-I	-	0.04	0.02	0.00	-	-	(0.01)	0.05	8.35	1.34	3.13	0.01	-	-	0.05	4.53	5.43
6	UNCHAHAR-II	-	(0.25)	(0.00)	0.01	-	-	(0.11)	(0.13)	17.08	2.01	6.25	0.02	-	-	0.20	8.48	4.96
7	UNCHAHAR-III	-	(0.07)	-	0.01	-	-	(0.09)	(0.03)	10.79	1.45	3.92	0.02	-	-	0.15	5.54	5.13
8	FARAKKA	-	-	(0.21)	0.00	-	-	(0.01)	(0.22)	8.13	0.89	2.53	0.01	-	-	0.01	3.43	4.22
9	KAHALGAON-I	-	-	0.24	0.01	-	-	(0.06)	0.19	22.16	2.31	6.96	0.01	-	-	(0.07)	9.21	4.16
10	NCPP(dadri-I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	(0.05)	(0.02)	0.01	-	-	(0.19)	(0.25)	63.87	4.35	10.86	0.30	-	-	(0.26)	15.25	2.39
13	SINGRAULI	-	(0.04)	(0.04)	0.03	-	-	(0.27)	(0.32)	141.87	9.91	27.12	0.37	-	-	(0.34)	37.05	2.61
14	KAHALGAON-II	-	-	0.84	0.02	-	-	0.24	1.10	73.06	6.45	21.59	0.04	-	-	0.22	28.30	3.97
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	1.43	(3.62)	8.75	0.06	-	-	0.96	6.14	172.36	17.60	83.62	0.06	-	-	4.05	125.33	7.27
17	RIHAND-III	-	(0.03)	(0.04)	0.05	-	-	(0.50)	(0.53)	107.16	13.87	18.08	0.44	-	-	(0.66)	31.74	2.96
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	1.44	(5.38)	9.54	0.19	-	-	0.45	4.80	625.03	84.77	184.16	1.28	-	-	3.44	273.65	4.38
II	NHPC																	
1	BAIRA SIUL	-	-	0.06	-	-	-	(0.21)	(0.15)	7.04	0.77	1.06	-	-	-	(0.21)	1.62	2.30
2	SALAL	-	-	-	-	-	-	0.00	0.00	33.16	2.40	2.58	0.01	-	-	2.06	7.04	2.12
3	CHAMERA-I	-	-	-	0.00	-	-	0.00	0.00	14.29	1.05	1.63	0.00	-	-	0.00	2.69	1.88
4	TANAKPUR	-	-	-	-	-	-	0.00	0.00	2.38	0.83	0.59	0.00	-	-	0.04	1.46	6.12
5	URI	-	-	-	-	-	-	0.00	0.00	25.87	2.08	2.47	0.00	-	-	0.78	5.34	2.06
6	DHAULIGANGA	-	-	-	-	-	-	0.00	0.00	9.78	1.43	1.25	-	-	-	0.07	2.76	2.82
7	CHAMERA-II	-	-	-	-	-	-	0.00	0.00	17.26	1.79	2.08	-	-	-	0.00	3.87	2.24
8	DULHASTI	-	-	-	0.02	-	-	0.00	0.02	24.48	3.99	5.70	0.02	-	-	0.80	10.51	4.29
9	SEWA 2	-	-	-	0.01	-	-	0.00	0.01	3.95	1.21	0.87	0.01	-	-	0.06	2.15	5.44
10	CHAMERA-III	-	-	-	-	-	-	0.00	0.00	11.66	2.14	2.44	-	-	-	0.00	4.57	3.92
11	URI-II	-	-	-	-	-	-	0.00	0.00	16.78	2.73	3.70	0.01	-	-	0.97	7.41	4.42
12	Parbati-III	-	-	-	-	-	-	0.00	0.00	14.50	2.13	1.97	-	-	-	0.00	4.11	2.83
	NHPC Total	-	-	0.06	0.03	-	-	(0.21)	(0.11)	181.16	22.55	26.35	0.06	-	-	4.57	53.53	2.95
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP-5&6	0.01	-	0.00	-	-	-	0.00	0.00	27.99	-	10.47	-	-	-	0.51	10.98	3.92
3	RAPP-7	-	-	-	-	-	-	-	6.47	-	-	-	-	-	-	0.04	3.13	4.83
	NPC Total	0.01	-	0.00	-	-	-	0.00	0.00	34.46	-	13.56	-	-	-	0.55	14.11	4.09
IV	SIVNL	(0.01)	(0.00)	(0.00)	-	-	-	-	(0.01)	58.37	5.20	7.02	-	-	-	0.01	12.23	2.00



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'25 to June'25

Annexure 1

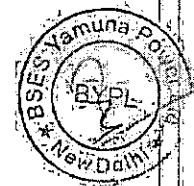
Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter										Total																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
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V	THDC	1	2	THDC Total	VI	Tala HEP	2.27	VII	DVC	Existing Unit	3	Mehta Units 6H	4	CTPS 7 & 8	5	Dwarka	Power stations in Delhi Total	IX	ARAVALI	0.32	6.90	0.06	(1.16)	6.14	72.41	19.13	37.71	0.06	0.87	81.97	XI	SECI	SECI - Ssang KRP	SECI - Ther Survey	SECI - SSSN PCPL	SECI - EDEN KCP	SECI - KJAI SMIPL	SECI - Alomar EPL	SECI - EDEN MSPL	SECI Total	XII	Delhi MSW Solutions Ltd	XIII	Tehandi WTEPL	Grand Total																																																																																																																																																																																																																																																																																																																																																																																																																																									
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per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CER	Interest	Variable Charges	Fixed Charges	Units Purchased

The Grand total matched with the audited total arrived at without rounding off, however, due to rounding off the audited total of figures stated in million units. Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.



BSES Yamuna Power Limited
Annexure 2.1
Party-wise Transmission and LDC cost for April'25
(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp. of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	25.29	-	-	25.29
3	Delhi Transco Ltd. (Wheeling Chg)	19.99	-	0.41	20.40
4	Delhi Transco Ltd. (STOA Credit)		-	(3.79)	(3.79)
5	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd		-	-	
8	Damodar Valley Corporation	0.11	-	-	0.11
9	NTPC	0.30	-	(0.21)	0.09
10	Solar Energy Corporation of India	0.16	-	0.02	0.17
	Transmission Charges Total	46.06		(3.57)	42.49
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.07			0.07
	Total	0.07			0.07
	GRAND TOTAL	46.14		(3.57)	42.56



BSES Yamuna Power Limited

Annexure 2.2

Party-wise Transmission and LDC cost for May'25

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	(0.00)	0.04
2	Central Transmission Utility of India Ltd	25.30	-	(1.72)	23.58
3	Delhi Transco Ltd. (Wheeling Chg)	21.51	0.15	1.64	23.30
4	Delhi Transco Ltd. (STOA Credit)	-	(4.31)	-	(4.31)
5	Delhi Transco Ltd. SLDC Charges	0.18	0.00	-	0.18
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.11	-	-	0.11
9	NTPC	0.30	-	-	0.30
10	Solar Energy Corporation of India	0.16	-	-	0.16
	Transmission Charges Total	47.60	(4.16)	(0.08)	43.35
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.07	-	-	0.07
	Total	0.07	-	-	0.07
	GRAND TOTAL	47.67	(4.16)	(0.08)	43.43



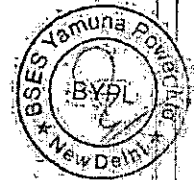
BSES Yamuna Power Limited

Annexure 2.3

Party-wise Transmission and LDC cost for June'25

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp. of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	29.84	-	-	29.84
3	Delhi Transco Ltd. (Wheeling Chg)	21.49	0.01	-	21.51
4	Delhi Transco Ltd. (STOA Credit)	-	(6.38)	(0.01)	(6.39)
5	Delhi Transco Ltd. SLDC Charges	0.18	(0.00)	-	0.18
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.06	-	-	0.06
9	NTPC	0.30	-	(0.01)	0.29
10	Solar Energy Corporation of India	0.17	0.03	-	0.20
	Transmission Charges Total	52.09	(6.34)	(0.02)	45.73
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.07	-	-	0.07
	Total	0.07	-	-	0.07
	GRAND TOTAL	52.17	(6.34)	(0.02)	45.81



BSES Yamuna Power Limited
Annexure 2
Party-wise Transmission and LDC cost for April 2025 to June 2025
(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp. of India Ltd.	0.12	-	(0.00)	0.12
2	Central Transmission Utility of India Ltd	80.42	-	(1.72)	78.70
3	Delhi Transco Ltd. (Wheeling Chg)	63.00	-0.16	2.04	65.20
4	Delhi Transco Ltd. (STOA Credit)	-	(10.69)	(3.80)	(14.48)
5	Delhi Transco Ltd. SLDC Charges	0.53	0.00	-	0.53
6	Bhakra Beas Manegment Board	0.02	-	-	0.02
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.28	-	-	0.28
9	NTPC	0.90	-	(0.22)	0.68
10	Solar Energy Corporation of India	0.48	0.03	0.02	0.53
	Transmission Charges Total	145.75	(10.50)	(3.67)	131.58
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.22	-	-	0.22
	LDC Charges Total	0.22	-	-	0.22
	GRAND TOTAL	145.97	(10.50)	(3.67)	131.80

