



Ref:RA/BYPL/2025-26/206

Date:30.10.2025

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik, Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug and September 2025

Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and Tariff Order dated 30.09.2021

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023, which provides for the mechanism for recovery of Power Purchase Cost Adjustment (PPAC). The relevant extract of the above Regulation is reproduced below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:

....
(4) The treatment of PPAC computation as per the specified formula shall be as follows:

- a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.
- b) in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

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To,
The Secretary
Delhi Electricity Regulatory Commission
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- a) *in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*
- b) *in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*

- c) *in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).*
- d) *The Distribution Licensee shall file Petition only for their claim of PPAC.*
- (5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills prospectively..."*

Accordingly, the PPAC for the period July-September, 2025 (i.e. Q2 of FY 2025 – 2026) is computed at 1.69%. Moreover, in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022) our computed PPAC is 2.14%. The detailed computations are enclosed as **Annex – 1**. The other details such as the Power Purchase Audited statement and SLDC accounts are enclosed as **Annex – 2**.

Additionally, this Hon'ble Commission vide its Tariff Order dated 30.09.2021 for BYPL had considered a PPAC of 7.43% equivalent to Rs. 512.14 Cr. for meeting the revenue gap arising in the Annual Revenue Requirement (ARR) for FY 2021-22. The relevant extracts are under:

Table 4. 71: Commission Approved: Revenue (Gap) for FY 2021-22 (Rs. Cr.)

Sr. No.	Particulars	Amount
A	ARR	4461.43
B	Carrying Cost for FY 2021-22	280.15
C	PPAC Cost Subsumed	18.40
D	Revised ARR	4759.98
E	Revenue at Revised Tariff	4259.40
F	Revenue from PPAC	512.14
G	Total Revenue	4771.54
H	Revenue (Gap)/ Surplus	11.56

As it is evident from the above table, entire PPAC of 7.43% has been utilized to meet the fixed cost recovery forming part of ARR of FY 2021-22. In the past, the Hon'ble Commission has allowed PPAC including 7.43% along with other quarterly PPAC.

In view of the above, the actual PPAC required for recovering of the Power Purchase Cost is 9.12% (i.e. 1.69%+ 7.43%) in terms of Regulations of the Hon'ble Commission and 9.57% (i.e. 2.14%+ 7.43%) in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022).

In any event and without prejudice to the above, given that the Hon'ble Commission vide its Order dated 19.01.2024 has withdrawn its directions issued in para 2 of its earlier Order dated 21.07.23 for all DISCOMs including BYPL, BYPL will levy the suo-motto capped PPAC of 1.52% (in terms of DERC's Business Plan Regulations, 2023) on the bills of all consumers from the billing cycle w.e.f. 01.11.2025 for a period of 3 months.

For the balance/differential PPAC, we shall be filling a separate petition before Hon'ble Commission. In view of the above, we shall upload PPAC computation on our website before the same is levied on the consumers' electricity bills.

On a related note, and by way of full disclosure, we also wish to apprise the Hon'ble Commission that its Order dated 09.05.2025 passed in Petition No. 05/2025 has been challenged by us on certain aspects before the Hon'ble Appellate Tribunal for Electricity in Appeal No. 282 of 2025 and the same is pending as on date. Additionally, BYPL has also filed a similar Appeal before the Hon'ble Appellate Tribunal for Electricity against the Hon'ble Commission's Order dated 11.08.2025 passed in Petition No. 30/2025, being DFR No. 340/2025, which is yet to be listed for admission before the Hon'ble Appellate Tribunal for Electricity.

The above is submitted for the kind information of the Hon'ble Commission.

Thanking you,
Yours sincerely,

For BSES Yamuna Power Limited



Anupam Patra
Head - Regulatory Affairs

Encl: As above

Annex-1 BYPL PPAC % Calculation for July - Sep – 25			
Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	2105.83	2321.33
2	B (in Kwh)	81.25	68.93
3	C (in Kwh)	0.18	0.20
4	D (Rs. Cr.)	156.56	156.56
5	E (Rs. Cr.)	172.41	172.41
6	Z	1966.29	2187.86
7	Distribution Loss	7.33%	7.33%
8	ABR	6.68	6.68
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Total unit sold other than Direct Consumer (Provisional figure)	68.93	68.93
13	Gross power Purchase	1786.53	1786.53
14	Avg PPC#	3.72	3.73
16	CGS	1964.24	2179.74
17	SGS	141.60	141.60
18	PPAC (nth Qtr) %= $\frac{(A-B)*C+(D-E)}{(Z*(1-Distribution Loss in \% / 100))*ABR}$	1.69%	2.14%

Excluding the Cost and Quantum of Power Station whose cost is not

A	Long term PPA (in KWH) -(To be taken from bills of the Genco
B	long Term PPA (in Kwh) = Total unit Sold(Other than sold to
C	from Tariff order
D	Actual Transmission Charges
E	Approved Transmission Charges
Z	% /100) +(PP from Delhi Genco including BTPS)} *(1-DTL
ABR	Average Billing Rate



Ravi Rajan & Co. LLP
Chartered Accountants

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2025

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated September 18, 2025, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from July 2025 to September 2025 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2025-26 issued by DERC dated September 30, 2021.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2025-26 issued by DERC dated September 30, 2021.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



BYPL| Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2025

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505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
Phone : +91-11-40548 860-62, ravirajan@sravigroup.com, ravirajan.co@gmail.com
Web : www.ravirajan.co.in

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5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended September, 2025 herewith as "Annexure-1" (initialled for the purpose of identification).
Month-wise details of the same from July 2025 to September 2025 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September, 2025 attached herewith as "Annexure-2" (initialled for the purpose of identification).
Month-wise details of the same from July 2025 to September 2025 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
- d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
- c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.





Ravi Rajan & Co. LLP

Chartered Accountants

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No.: 009073N/N500320





Sachin Kumar Jindal
Partner
Membership No.: 531700
UDIN: 25531700BMLCAZ2654
Place: New Delhi
Date: October 28, 2025
Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'25

Annexure 1.1

Sl.No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.00	0.42	0.00	-	-	-	0.05	0.47	-	-	(0.00)	0.00	-	-	(0.00)	0.00
2	AURAIYA GAS	0.00	0.86	0.00	-	-	-	0.06	0.92	-	-	-	0.01	-	-	(0.00)	0.01
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	0.66	0.00	-	-	-	0.00	0.66	-	-	-	0.01	-	-	(0.00)	0.01
5	UNCHAHAR-I	3.05	0.43	1.22	0.00	-	-	0.10	1.75	-	-	-	0.01	-	-	(0.00)	0.00
6	UNCHAHAR-II	6.46	0.75	2.44	0.01	-	-	0.09	3.29	-	-	-	0.02	-	-	(0.01)	0.01
7	UNCHAHAR-III	3.94	0.50	1.49	0.01	-	-	0.06	2.05	-	-	-	0.01	-	-	(0.00)	0.01
8	FARAKKA	3.17	0.30	1.10	-	-	-	(0.01)	1.38	-	-	0.01	0.00	-	-	0.01	0.02
9	KAHALGAON-I	8.12	0.77	2.51	-	-	-	-	3.28	-	-	-	0.00	-	-	0.00	0.00
10	NCPP(dadri-I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	22.42	1.46	4.01	0.10	-	-	-	5.56	-	-	(0.14)	0.03	-	-	(0.01)	(0.12)
13	SINGRAULI	42.25	3.28	8.39	0.31	-	-	-	11.99	-	-	(0.08)	0.06	-	-	(0.05)	(0.06)
14	KAHALGAON-II	22.27	2.15	6.44	-	-	-	-	8.59	-	-	-	0.02	-	-	(0.00)	0.02
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	53.02	13.58	22.79	-	-	-	3.63	40.00	-	(0.44)	-	0.19	-	-	(0.12)	(0.37)
17	RIHAND-III	37.66	4.62	6.75	0.17	-	-	-	11.54	-	-	(0.24)	0.09	-	-	(0.03)	(0.18)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	202.38	29.78	57.14	0.60	-	-	3.97	91.49	-	(0.44)	(0.45)	0.46	-	-	(0.22)	(0.66)
II	NHPC																
1	BAIRATIUL	2.08	0.21	0.30	-	-	-	0.00	0.51	-	-	-	0.01	-	-	-	0.01
2	SALAL	13.63	0.85	1.06	0.00	-	-	0.00	1.91	-	-	-	-	-	-	1.52	1.52
3	CHAMERA-I	7.06	0.36	0.80	-	-	-	0.00	1.16	-	-	-	0.01	-	-	-	0.01
4	TANAKPUR	2.12	0.40	0.53	0.00	-	-	0.00	0.92	-	-	-	0.01	-	-	0.06	0.07
5	URI	7.77	0.73	0.74	0.00	-	-	0.00	1.48	-	-	-	-	-	-	0.40	0.40
6	DHAULIGANGA	5.68	0.42	0.73	-	-	-	0.00	1.15	-	-	-	0.01	-	-	0.07	0.08
7	CHAMERA-II	7.14	0.60	0.86	-	-	-	0.00	1.46	-	-	-	0.01	-	-	-	0.01
8	DULHASTI	9.09	1.40	2.10	-	-	-	0.00	3.49	-	-	-	0.05	-	-	0.39	0.44
9	SEWA 2	1.46	0.35	0.32	-	-	-	0.00	0.67	-	-	-	-	-	-	0.01	0.01
10	CHAMERA-III	5.16	0.71	1.08	-	-	-	0.00	1.79	-	-	-	0.02	-	-	-	0.02
11	URI-II	4.94	0.93	1.09	0.00	-	-	0.00	2.02	-	-	-	-	-	-	0.49	0.49
12	Parbati-III	4.87	0.73	0.66	-	-	-	0.00	1.39	-	-	-	0.04	-	-	-	0.04
	NHPC Total	70.92	7.67	10.26	0.01	-	-	0.01	17.95	-	-	-	0.17	-	-	2.94	3.11
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&6	9.26	-	3.46	-	-	-	0.17	3.63	-	-	-	-	-	-	-	-
3	RAPP 7	2.30	-	1.10	-	-	-	0.01	1.11	0.72	-	0.34	-	-	-	0.00	0.35
	NPC Total	11.56	-	4.56	-	-	-	0.18	4.74	0.72	-	0.34	-	-	-	0.00	0.35
IV	SIVNL	26.68	1.83	3.21	-	-	-	0.00	5.05	-	0.02	-	-	-	-	-	0.02



Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Tehri PSP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	4.19	-	0.95	-	-	-	-	0.95	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	14.41	1.64	5.21	0.04	-	-	0.00	6.90	-	-	-0.04	-	-	-	-	[0.04]
3	CTPS 7 & 8	21.18	3.71	6.87	-	-	-	0.01	10.59	-	-	[0.05]	-	-	-	-	[0.05]
4	MTIS #7	65.57	10.59	22.38	0.04	-	-	0.01	33.03	-	-	[0.47]	-	-	-	-	[0.47]
	DVC Total	101.16	15.95	34.46	0.09	-	-	0.02	50.51	-	-	(0.56)	-	-	-	-	(0.56)
VIII	Power stations in Delhi																
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	6.85	1.05	8.00	-	-	-	-	9.05	-	-	(0.00)	-	-	-	-	(0.00)
4	Pragati-I	24.42	1.97	22.75	-	-	-	-	24.72	(0.00)	-	-	-	-	-	-	-
5	Bawana	36.36	16.49	21.18	-	-	-	-	37.67	-	-	(0.00)	-	-	-	-	(0.00)
	Power stations in Delhi Total	67.63	19.51	51.93	-	-	-	-	71.44	(0.00)	-	(0.00)	-	-	-	-	(0.00)
IX	ARAVALI	23.89	6.27	10.05	-	-	-	1.53	17.85	(0.06)	-	(0.03)	0.12	-	-	0.97	1.06
X	SASAN	170.95	2.88	19.65	-	-	-	2.46	25.00	-	-	-	-	-	-	0.56	0.56
XI	SECI																
	SECI - Sitac KRPL	20.58	-	5.85	-	-	-	-	5.85	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	15.72	-	3.84	-	-	-	-	3.84	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	8.98	-	2.41	-	-	-	-	2.41	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	9.71	-	2.59	-	-	-	0.19	2.78	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	8.72	-	2.28	-	-	-	0.20	2.47	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	13.26	-	3.34	-	-	-	-	3.34	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.65	-	2.01	-	-	-	0.01	2.01	-	-	-	-	-	-	-	-
	SECI Total	80.62	-	22.30	-	-	-	0.39	22.70	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	3.07	-	2.15	-	-	-	-	2.15	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	3.72	-	1.95	-	-	-	-	1.95	-	-	-	-	-	-	-	-
	GRAND TOTAL	766.76	83.90	218.62	0.69	-	-	8.57	311.78	0.66	[0.43]	(0.69)	0.75	-	-	4.25	3.88

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	-	-	0.00	-	0.00	-	(0.00)	(0.00)	0.00	0.42	0.00	0.00	0.00	-	0.04	0.47	4,012.2
2	AURAIYA GAS	-	-	-	-	0.01	-	0.05	0.06	0.00	0.86	0.00	0.01	0.01	-	0.11	0.99	4,157.02
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	(0.00)	-	(0.09)	(0.09)	0.00	0.66	0.00	0.01	(0.00)	-	(0.09)	0.57	4,255.40
5	UNCHAHAR-I	-	-	-	-	0.00	-	0.02	0.03	3.05	0.43	1.22	0.01	0.00	-	0.12	1.78	5.86
6	UNCHAHAR-II	-	-	-	-	0.01	-	0.25	0.26	6.46	0.75	2.44	0.02	0.01	-	0.33	3.55	5.50
7	UNCHAHAR-III	-	-	-	-	0.01	-	0.13	0.14	3.94	0.50	1.49	0.02	0.01	-	0.19	2.20	5.58
8	FARAKKA	-	-	-	-	0.00	-	-	0.00	3.17	0.30	1.10	0.00	0.00	-	0.00	1.40	4.42
9	KAHALGAON-I	-	-	-	-	-	-	-	-	8.12	0.77	2.51	0.00	-	-	0.00	3.28	4.04
10	NCPP(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	22.42	1.46	3.87	0.13	-	-	(0.01)	5.44	2.43
13	SINGRAULI	-	-	0.22	-	-	-	(0.00)	0.22	42.25	3.28	8.54	0.38	-	-	(0.05)	12.14	2.87
14	KAHALGAON-II	-	-	-	-	-	-	-	-	22.27	2.15	6.44	0.02	-	-	(0.00)	8.61	3.87
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	0.16	-	2.66	2.82	53.02	13.14	22.79	0.19	0.16	-	6.16	42.45	8.01
17	RIHAND-III	-	-	-	-	-	-	0.02	0.02	37.66	4.62	6.51	0.26	-	-	(0.01)	11.38	3.02
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	-	0.22	-	0.19	-	3.04	3.44	202.38	29.34	56.91	1.06	0.19	-	6.78	94.28	4.66
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	2.08	0.21	0.30	0.01	-	-	0.00	0.52	2.50
2	SALAL	-	-	-	-	-	-	0.28	0.28	13.63	0.85	1.06	0.00	-	-	1.80	3.71	2.72
3	CHAMERA-I	-	-	-	-	-	-	0.42	0.42	7.06	0.36	0.80	0.01	-	-	0.42	1.59	2.26
4	TANAKPUR	-	-	-	-	-	-	0.11	0.11	2.12	0.40	0.53	0.01	-	-	0.17	1.10	5.19
5	URI	-	-	-	-	-	-	1.04	1.04	7.77	0.73	0.74	0.00	-	-	1.44	2.92	3.75
6	DHAULIGANGA	-	-	-	-	-	-	1.32	1.32	5.68	0.42	0.73	0.01	-	-	1.40	2.55	4.49
7	CHAMERA-II	-	-	-	-	-	-	0.55	0.55	7.14	0.60	0.86	0.01	-	-	0.55	2.02	2.83
8	DULHASTI	-	-	-	-	-	-	0.93	0.93	9.00	1.40	2.10	0.05	-	-	1.32	4.87	5.41
9	SEWA 2	-	-	-	-	-	-	-	-	1.46	0.35	0.32	-	-	-	0.01	0.69	4.71
10	CHAMERA-III	-	-	-	-	-	-	-	-	5.16	0.71	1.08	0.02	-	-	0.00	1.81	3.50
11	URI- II	-	-	-	-	-	-	-	-	4.94	0.93	1.09	0.00	-	-	0.49	2.51	5.08
12	Parbati-III	-	-	-	-	-	-	-	-	4.87	0.73	0.66	0.04	-	-	0.00	1.43	2.94
	NHPC Total	-	-	-	-	-	-	4.65	4.65	70.92	7.67	10.26	0.17	-	-	7.60	25.71	3.63
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	(0.11)	(0.11)	9.26	-	3.46	-	-	-	0.06	3.53	3.81
3	RAPP 7	-	-	-	-	-	-	-	-	3.02	-	1.44	-	-	-	0.02	1.46	4.83
	NPC Total	-	-	-	-	-	-	(0.11)	(0.11)	12.28	-	4.90	-	-	-	0.08	4.98	4.06
IV	SJVNL	-	-	-	-	-	-	-	-	26.68	1.85	3.21	-	-	-	0.00	5.06	1.90



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Tehri PSP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	4.19	-	0.95	-	-	-	-	0.95	2.27
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	-	14.41	1.64	5.17	0.04	-	-	0.00	6.86	4.76
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	21.18	3.71	6.81	-	-	-	0.01	10.53	4.97
4	MTIS #7	-	-	-	-	-	-	-	-	65.57	10.59	21.91	0.04	-	-	0.01	32.56	4.97
	DVC Total	-	-	-	-	-	-	-	-	101.16	15.95	33.90	0.09	-	-	0.02	49.95	4.94
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Raighat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	(0.17)	-	-	-	-	(0.17)	6.85	1.05	7.83	-	-	-	-	8.88	12.97
4	Pragati-I	(0.09)	-	(0.10)	-	-	-	-	(0.10)	24.32	1.97	22.65	-	-	-	-	24.62	10.12
5	Bawana	-	(53.11)	(0.01)	-	(19.35)	-	-	(72.47)	36.36	(36.62)	21.17	-	(19.35)	-	-	(34.80)	(9.57)
	Power stations in Delhi Total	(0.09)	(53.11)	(0.28)	-	(19.35)	-	-	(72.74)	67.53	(33.60)	51.65	-	(19.35)	-	-	(1.30)	(0.19)
IX	ARAVALI	-	-	0.40	-	0.08	-	0.79	1.27	23.83	6.27	10.42	0.12	0.08	-	3.29	20.18	8.47
X	SASAN	-	-	-	-	-	-	-	-	170.95	2.88	19.65	-	-	-	3.02	25.55	1.49
XI	SECI																	
	SECI - Sitac KRPL	-	-	-	-	-	-	-	-	20.58	-	5.85	-	-	-	-	5.85	2.84
	SECI - Thar Surya 1	-	-	-	-	-	-	-	-	15.72	-	3.84	-	-	-	-	3.84	2.44
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	-	8.98	-	2.41	-	-	-	-	2.41	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	9.71	-	2.59	-	-	-	0.19	2.78	2.87
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	8.72	-	2.28	-	-	-	0.20	2.47	2.83
	SECI - Alfanar EPL	-	-	-	-	-	-	-	-	13.26	-	3.34	-	-	-	-	3.34	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.65	-	2.01	-	-	-	0.01	2.01	5.52
	SECI Total	-	-	-	-	-	-	-	-	80.62	-	22.30	-	-	-	0.39	22.70	2.82
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	3.07	-	2.15	-	-	-	-	2.15	7.03
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	3.72	-	1.95	-	-	-	-	1.95	5.25
	GRAND TOTAL	(0.09)	(53.11)	0.34	-	(19.08)	-	8.37	(63.48)	767.33	30.36	218.27	1.44	(19.08)	-	21.19	252.17	3.29

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2

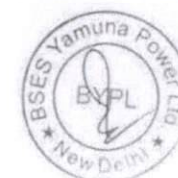
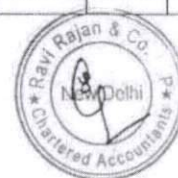


BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for August'25

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.01	0.42	0.01	-	-	-	(0.00)	0.43	-	-	0.00	0.00	-	-	0.00	0.00
2	AURAIYA GAS	0.01	0.86	0.01	-	-	-	0.02	0.89	-	-	-	0.01	-	-	0.00	0.01
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	0.86	0.00	-	-	-	0.02	0.87	-	-	0.00	0.01	-	-	0.00	0.01
5	UNCHAHAR-I	2.88	0.43	1.13	0.00	-	-	0.04	1.61	-	-	-	0.00	-	-	(0.00)	0.00
6	UNCHAHAR-II	5.94	0.75	2.31	0.00	-	-	0.09	3.15	-	-	-	0.00	-	-	(0.00)	0.00
7	UNCHAHAR-III	3.60	0.50	1.39	0.01	-	-	0.05	1.94	-	0.00	-	0.01	-	-	(0.00)	0.00
8	FARAKKA	2.85	0.30	0.99	0.00	-	-	0.00	1.30	-	-	0.00	0.00	-	-	0.00	0.00
9	KAHALGAON-I	7.77	0.77	2.52	0.05	-	-	-	3.34	-	-	-	0.00	-	-	0.00	0.00
10	NCPP(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	22.04	1.46	4.03	0.01	-	-	-	5.50	-	-	(0.02)	0.01	-	-	(0.00)	(0.01)
13	SINGRAULI	35.89	3.28	7.02	(0.65)	-	-	-	9.66	-	-	-	0.01	-	-	(0.02)	(0.01)
14	KAHALGAON-II	18.52	2.15	5.62	0.06	-	-	-	7.83	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	46.62	13.58	20.73	-	-	-	3.11	37.43	-	-	0.58	0.10	-	-	(0.06)	0.62
17	RIHAND-III	37.13	4.62	6.86	(0.08)	-	-	-	11.40	-	-	(0.02)	0.04	-	-	(0.00)	0.02
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	183.24	29.98	52.63	(0.60)	-	-	3.33	85.34	-	0.00	0.55	0.21	-	-	(0.08)	0.67
II	NHPC																
1	BAIRA SIUL	1.81	0.14	0.26	-	-	-	0.00	0.40	(0.00)	(0.00)	(0.00)	-	-	-	-	(0.00)
2	SALAL	12.40	0.81	0.96	0.00	-	-	1.34	3.11	-	(0.00)	-	0.01	-	-	1.47	1.48
3	CHAMERA-I	7.26	0.32	0.83	-	-	-	0.00	1.14	-	-	-	0.00	-	-	-	0.00
4	TANAKPUR	1.99	0.40	0.49	0.00	-	-	0.00	0.89	0.00	-	(0.00)	0.00	-	-	0.09	0.09
5	URI	6.20	0.67	0.59	0.00	-	-	0.28	1.55	-	-	-	-	-	-	0.36	0.36
6	DHAULGANGA	6.59	0.49	0.84	-	-	-	0.00	1.33	-	-	-	0.01	-	-	0.08	0.09
7	CHAMERA-II	5.64	0.50	0.68	-	-	-	0.00	1.18	-	-	-	0.02	-	-	-	0.02
8	DULHASTI	6.53	0.99	1.52	-	-	-	0.32	2.83	-	-	-	0.02	-	-	0.44	0.46
9	SEWA 2	2.85	0.40	0.63	-	-	-	0.05	1.09	(0.00)	-	0.00	-	-	-	0.03	0.03
10	CHAMERA-III	3.96	0.59	0.83	-	-	-	0.00	1.42	-	-	-	-	-	-	-	-
11	URI-II	4.84	0.90	1.07	0.00	-	-	0.43	2.40	-	(0.00)	-	(0.00)	-	-	0.44	0.44
12	Parbati-III	6.84	0.73	0.93	-	-	-	0.00	1.66	-	-	-	0.01	-	-	-	0.01
	NHPC Total	66.92	6.92	9.63	0.01	-	-	2.43	18.99	(0.00)	(0.00)	(0.00)	0.07	-	-	2.90	2.97
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.69	-	3.62	-	-	-	0.19	3.81	-	-	-	-	-	-	-	-
3	RAPP 7	4.29	-	2.04	-	-	-	0.03	2.07	-	-	-	-	-	-	-	-
	NPC Total	13.97	-	5.67	-	-	-	0.21	5.88	-	-	-	-	-	-	-	-
IV	SJVNL	25.43	1.83	3.06	-	-	-	0.00	4.89	-	0.05	-	-	-	-	-	0.05



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for August '25

Annexure 1.2

SL No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Tehri PSP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	4.10	-	0.93	-	-	-	-	0.93	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	13.07	1.64	4.64	0.02	-	-	0.00	6.31	-	-	-0.04	-	-	-	-	(0.04)
3	CTPS 7 & 8	25.93	4.89	9.30	-	-	-	0.01	14.19	-	-	0.51	-	-	-	-	0.51
4	MTPS #7	65.29	10.59	21.94	0.08	-	-	0.01	32.62	-	-	(0.13)	-	-	-	-	(0.13)
	DVC Total	104.29	17.12	35.88	0.11	-	-	0.02	53.12	-	-	0.33	-	-	-	-	0.33
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	4.64	0.76	6.45	-	-	-	-	7.20	-	-	-	-	-	-	-	-
4	Pragati-I	21.00	2.04	20.22	-	-	-	-	22.26	-	-	-	-	-	-	-	-
5	Bawana	18.47	14.58	10.78	-	-	-	-	25.35	-	-	(0.00)	-	-	-	-	(0.00)
	Power stations in Delhi Total	44.11	17.37	37.44	-	-	-	-	54.81	-	-	(0.00)	-	-	-	-	(0.00)
IX	ARAVALI	25.56	6.27	10.72	-	-	-	1.04	18.04	-	-	(0.00)	0.05	-	-	0.00	0.05
X	SASAN	195.81	2.88	22.51	-	-	-	2.69	28.09	-	-	-	-	-	-	0.54	0.54
XI	SECI																
	SECI - Sitae KRPL	27.11	-	7.70	-	-	-	-	7.70	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	16.45	-	4.01	-	-	-	-	4.01	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	9.34	-	2.50	-	-	-	-	2.50	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	9.77	-	2.61	-	-	-	0.19	2.80	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	9.00	-	2.35	-	-	-	0.20	2.54	-	-	-	-	-	-	-	-
	SECI - Alfansar EPL	10.54	-	2.66	-	-	-	-	2.66	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.61	-	1.99	-	-	-	-	1.99	-	-	-	-	-	-	-	-
	SECI Total	85.82	-	23.82	-	-	-	0.39	24.20	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	2.84	-	2.00	-	-	-	-	2.00	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	3.77	-	1.98	-	-	-	-	1.98	-	-	-	-	-	-	-	-
	GRAND TOTAL	755.87	82.37	206.26	(0.48)	-	-	10.11	298.27	(0.00)	0.05	0.88	0.33	-	-	3.36	4.62

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for August'25

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	-	-	-	(0.00)	-	-	(0.00)	0.01	0.42	0.01	0.00	(0.00)	-	(0.00)	0.43	827.01
2	AURAIYA GAS	-	-	-	-	(0.00)	-	-	(0.00)	0.01	0.86	0.01	0.01	(0.00)	-	0.02	0.90	1,271.51
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	BADRI GAS	-	-	0.03	-	(0.00)	-	0.00	0.03	0.00	0.86	0.03	0.01	(0.00)	-	0.02	0.91	11,017.30
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	2.88	0.43	1.13	0.01	-	-	0.04	1.61	5.59
6	UNCHAHAR-II	-	-	-	-	-	-	-	-	5.94	0.75	2.31	0.01	-	-	0.09	3.16	5.32
7	UNCHAHAR-III	-	0.00	-	0.00	-	-	0.00	0.00	3.60	0.50	1.39	0.01	-	-	0.05	1.95	5.41
8	FARAKKA	-	-	-	-	-	-	-	-	2.85	0.30	0.99	0.01	-	-	0.01	1.30	4.56
9	KAHALGAON-I	-	-	-	-	-	-	-	-	7.77	0.77	2.52	0.05	-	-	0.00	3.34	4.30
10	NCP(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	22.04	1.46	4.01	0.02	-	-	(0.00)	5.50	2.49
13	SINGRAULI	-	-	-	-	-	-	-	-	35.89	3.28	7.02	(0.64)	-	-	(0.02)	9.65	2.69
14	KAHALGAON-II	-	-	-	-	-	-	-	-	18.52	2.15	5.62	0.06	-	-	0.00	7.83	4.23
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCP-II	-	-	-	-	-	-	-	-	46.62	13.58	21.31	0.10	-	-	3.05	38.05	8.16
17	RIHAND-III	-	-	-	-	-	-	0.02	0.02	37.13	4.62	6.84	(0.04)	-	-	0.02	11.44	3.08
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	0.00	0.03	0.00	(0.00)	-	0.02	0.05	183.24	29.98	53.20	(0.39)	(0.00)	-	3.27	86.06	4.70
II	NHPC																	
1	BAIRA SIUL	(0.00)	(0.01)	(0.00)	-	-	-	-	(0.01)	1.81	0.13	0.26	-	-	-	0.00	0.39	2.13
2	SALAL	-	(0.03)	-	0.00	-	-	-	(0.03)	12.40	0.78	0.96	0.02	-	-	2.81	4.57	3.68
3	CHAMERA-I	-	0.02	-	-	-	-	-	0.02	7.26	0.34	0.83	0.00	-	-	0.00	1.17	1.61
4	TANAKPUR	(0.02)	(0.01)	(0.00)	0.00	-	-	0.00	(0.01)	1.97	0.39	0.49	0.00	-	-	0.09	0.97	4.92
5	URI	-	(0.01)	-	(0.00)	-	-	-	(0.01)	6.20	0.66	0.59	0.00	-	-	0.64	1.89	3.06
6	DHAULIGANGA	-	(0.02)	-	-	-	-	-	(0.02)	6.59	0.46	0.84	0.01	-	-	0.08	1.40	2.12
7	CHAMERA-II	-	0.04	-	-	-	-	-	0.04	5.64	0.54	0.68	0.02	-	-	0.00	1.24	2.19
8	DULHASTI	-	0.09	-	-	-	-	-	0.09	6.53	1.08	1.52	0.02	-	-	0.75	3.38	5.17
9	SEWA 2	(0.00)	0.30	(0.00)	-	-	-	-	0.30	2.85	0.71	0.63	-	-	-	0.08	1.42	4.97
10	CHAMERA-III	-	0.07	-	-	-	-	-	0.07	3.96	0.66	0.83	-	-	-	0.00	1.49	3.76
11	URI-II	-	(0.00)	-	(0.00)	-	-	-	(0.00)	4.84	0.89	1.07	0.00	-	-	0.87	2.84	5.86
12	Parbati-III	-	-	-	-	-	-	-	-	6.84	0.73	0.93	0.01	-	-	0.00	1.67	2.44
	NHPC Total	(0.02)	0.44	(0.01)	0.00	-	-	0.00	0.44	66.89	7.36	9.63	0.08	-	-	5.33	22.40	3.35
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	0.16	0.16	9.69	-	3.62	-	-	-	0.34	3.97	4.09
3	RAPP 7	-	-	-	-	-	-	-	-	4.29	-	2.04	-	-	-	0.03	2.07	4.83
	NPC Total	-	-	-	-	-	-	0.16	0.16	13.97	-	5.67	-	-	-	0.37	6.04	4.32
IV	SJVNL	-	-	-	-	-	-	-	-	25.43	1.87	3.06	-	-	-	0.00	4.94	1.94



Sl. No.	Name of the Station	Bills pertaining to previous FY, received during the month							Total							Per Unit Total Charges Billed (Rs./unit)			
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order (Rs. In Crores)	Interest Others	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order (Rs. In Crores)	Interest Others		Other Charges	Total Charges	
V	THDC																		
1	Teht	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Teht PSP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	4.10	-	0.93	-	-	-	-	-	0.93	2.27
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	13.07	1.64	4.60	0.02	-	-	0.00	6.26	4.79	-
2	Media Units @	-	-	-	-	-	-	-	-	25.93	4.89	9.81	-	-	0.01	14.70	5.67	4.79	-
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	65.29	10.59	21.81	0.08	-	-	0.01	32.49	4.98	-
4	MTPS 47	-	-	-	-	-	-	-	-	104.29	17.12	36.21	0.11	-	-	0.02	53.45	5.13	-
	DVC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	4.64	0.76	6.45	-	-	-	-	7.20	15.51	-
4	Pragati-I	-	-	-	-	-	-	-	-	21.00	2.04	20.22	-	-	-	-	22.26	10.60	-
5	Bawana	-	-	-	-	-	-	-	-	18.47	10.92	10.75	-	-	-	-	(8.88)	(4.81)	-
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	44.11	(8.13)	37.41	-	-	-	-	20.58	4.67	-
IX	ARAVALLI	-	-	-	-	-	-	-	-	25.56	6.27	10.72	0.05	-	-	0.99	18.03	7.06	-
X	SASAN	-	-	-	-	-	-	-	-	195.81	2.88	22.51	-	-	-	3.23	20.63	1.46	-
XI	SECI	-	-	-	-	-	-	-	-	27.11	-	7.70	-	-	-	-	7.70	2.84	-
	SECI - Star Suraj I	-	-	-	-	-	-	-	-	16.45	-	4.01	-	-	-	-	4.01	2.44	-
	SECI - SBSR PCTPL	-	-	-	-	-	-	-	-	9.34	-	2.50	-	-	-	-	2.50	2.68	-
	SECI - EDEN HCP	-	-	-	-	-	-	-	-	9.77	-	2.61	-	-	-	0.19	2.80	2.06	-
	SECI - Kila SIMPL	-	-	-	-	-	-	-	-	9.00	-	2.35	-	-	-	0.20	2.54	2.83	-
	SECI - Aligarh EPL	-	-	-	-	-	-	-	-	10.54	-	2.66	-	-	-	-	2.66	2.52	-
	SECI - EDEN MSP	-	-	-	-	-	-	-	-	3.61	-	1.99	-	-	-	-	1.99	5.50	-
	SECI Total	-	-	-	-	-	-	-	-	85.82	-	21.82	-	-	-	0.39	24.20	2.82	-
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.84	-	2.00	-	-	-	-	2.00	7.03	-
XIII	Tekchand WTEPL	-	-	-	-	-	-	-	-	3.77	-	1.98	-	-	-	-	1.98	5.25	-
	GRAND TOTAL	(0.02)	(25.05)	(0.00)	0.00	(8.71)	-	0.12	(33.64)	755.85	57.37	207.14	(0.15)	(8.71)	-	13.59	269.25	3.56	-

The Grand total matched with the arithmetic total arrived at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2.



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for September'25

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.00	0.42	0.00	-	-	-	0.05	0.48	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	0.00	0.86	0.00	-	-	-	0.02	0.88	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	0.82	0.00	-	-	-	0.07	0.89	-	-	-	-	-	-	0.01	0.01
5	UNCHAHAR-I	1.65	0.43	0.67	0.55	-	-	0.03	1.68	-	-	-	-	-	-	(0.00)	(0.00)
6	UNCHAHAR-II	5.21	0.75	2.08	1.24	-	-	0.07	4.14	-	-	0.00	-	-	-	(0.00)	(0.00)
7	UNCHAHAR-III	2.34	0.50	0.93	0.80	-	-	0.06	2.30	-	-	(0.00)	-	-	-	(0.00)	(0.00)
8	FARAKKA	2.64	0.30	0.92	(0.00)	-	-	0.00	1.22	-	-	-	-	-	-	(0.00)	(0.00)
9	KAHALGAON-I	5.42	0.77	1.77	(0.02)	-	-	-	2.53	-	-	-	-	-	-	(0.00)	(0.00)
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	21.11	1.46	3.87	3.60	-	-	-	8.93	-	-	-	-	-	-	(0.00)	(0.00)
13	SINGRAULI	39.15	3.28	7.90	2.71	-	-	-	13.89	-	-	0.00	-	-	-	(0.01)	(0.01)
14	KAHALGAON-II	23.66	2.15	7.25	0.04	-	-	-	9.44	-	-	-	-	-	-	(0.01)	(0.01)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	53.23	13.58	24.23	1.52	-	-	1.44	40.77	-	-	-	-	-	-	(0.05)	(0.05)
17	RIHAND-III	35.52	4.62	6.54	6.23	-	-	-	17.39	-	-	-	-	-	-	(0.00)	(0.00)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	189.92	29.95	56.17	16.67	-	-	1.74	104.53	-	-	0.00	-	-	-	(0.07)	(0.07)
II	NHPC																
1	BAIRA SIHL	1.87	0.20	0.27	-	-	-	0.00	0.46	-	-	-	-	-	-	-	-
2	SALAL	13.26	0.83	1.03	0.00	-	-	1.44	3.30	-	-	-	-	-	-	-	-
3	CHAMERA-I	4.66	0.27	0.53	-	-	-	(0.01)	0.79	-	-	-	-	-	-	-	-
4	TANAKPUR	1.82	0.37	0.45	0.00	-	-	0.08	0.90	-	-	-	-	-	-	0.08	0.08
5	URI	6.39	0.65	0.61	0.00	-	-	0.29	1.56	-	-	-	-	-	-	-	-
6	DHAULIGANGA	5.03	0.39	0.64	-	-	-	0.07	1.10	-	-	-	-	-	-	0.09	0.09
7	CHAMERA-II	4.41	0.45	0.53	-	-	-	0.00	0.98	-	-	-	-	-	-	-	-
8	DULHASTI	4.74	0.71	1.10	-	-	-	0.23	2.05	-	-	-	-	-	-	-	-
9	SEWA 2	2.33	0.39	0.51	-	-	-	0.04	0.95	-	-	-	-	-	-	-	-
10	CHAMERA-III	1.88	0.59	0.39	-	-	-	0.00	0.98	-	-	-	-	-	-	-	-
11	URI- II	4.96	0.88	1.10	0.00	-	-	0.45	2.42	-	-	-	-	-	-	-	-
12	Parbati-III	2.57	0.51	0.35	-	-	-	0.00	0.87	-	-	-	-	-	-	-	-
	NHPC Total	53.92	6.25	7.52	0.01	-	-	2.59	16.36	-	-	-	-	-	-	0.17	0.17
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.21	-	3.45	-	-	-	0.18	3.62	-	-	-	-	-	-	0.00	0.00
3	RAPP 7	3.50	-	1.67	-	-	-	0.02	1.69	0.15	-	0.07	-	-	-	0.00	0.07
	NPC Total	12.71	-	5.11	-	-	-	0.20	5.31	0.15	-	0.07	-	-	-	0.00	0.08
IV	SJVNL	25.29	1.93	3.04	-	-	-	0.00	4.97	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for September '25

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month							Bills pertaining to previous months of current F. Y. received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tohri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Delhi PSP	4.64	9.11	0.14	-	-	-	0.00	9.25	12.24	23.61	0.35	-	-	-	0.01	23.97
	THDC Total	4.64	9.11	0.14	-	-	-	0.00	9.25	12.24	23.61	0.35	-	-	-	0.01	23.97
VI	Tala HEP	2.81	-	0.64	-	-	-	-	0.64	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mehta Units 6W	10.87	1.64	3.00	(0.02)	-	-	-	5.42	-	-	-0.12	-	-	-	-	(0.12)
3	CTPS 7 & 8	33.94	6.75	12.31	-	-	-	-	19.06	-	-	(0.17)	-	-	-	-	(0.17)
4	MITS #2	60.63	10.59	19.92	0.09	-	-	-	30.60	-	-	(1.05)	-	-	-	-	(1.05)
	DVC Total	105.44	18.98	36.03	0.08	-	-	-	55.09	-	-	(1.34)	-	-	-	-	(1.34)
VIII	Power stations in Delhi																
2	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Rajhat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	5.41	1.06	6.76	-	-	-	-	7.83	-	-	-	-	-	-	-	-
4	Pragati-1	24.40	2.07	23.83	-	-	-	-	25.90	-	-	-	-	-	-	-	-
5	Bawana	-	9.56	-	-	-	-	-	9.56	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	29.81	12.69	30.60	-	-	-	-	43.29	-	-	-	-	-	-	-	-
IX	ARAVALI	25.27	6.29	10.42	-	-	-	0.83	17.54	-	-	-	-	-	-	0.00	0.00
X	SASAN	189.60	2.79	21.80	-	-	-	2.61	27.19	-	-	-	-	-	-	0.33	0.33
XI	SECI																
	SECI - Shear KRPPL	22.96	-	6.52	-	-	-	-	6.52	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	18.62	-	4.54	-	-	-	-	4.54	-	-	-	-	-	-	-	-
	SECI - SRSR PCEPL	10.47	-	2.01	-	-	-	-	2.01	-	-	-	-	-	-	-	-
	SECI - EDEN NCPPL	10.25	-	2.74	-	-	-	0.19	2.93	-	-	-	-	-	-	-	-
	SECI - Kila SGMPL	9.71	-	2.53	-	-	-	0.20	2.73	-	-	-	-	-	-	-	-
	SECI - Aligarh EPL	8.60	-	2.17	-	-	-	-	2.17	-	-	-	-	-	-	-	-
	SECI - EDEN MSPPL	3.88	-	2.08	-	-	-	-	2.08	-	-	-	-	-	-	-	-
	SECI Total	84.49	-	23.39	-	-	-	0.39	23.77	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	2.72	-	1.91	-	-	-	-	1.91	-	-	-	-	-	-	-	-
XIII	Tahband WTEPL	3.54	-	1.86	-	-	-	-	1.86	-	-	-	-	-	-	-	-
	GRAND TOTAL	730.17	87.99	198.62	16.76	-	-	8.35	311.71	12.39	23.61	(0.91)	-	-	-	0.43	23.13

The Grand total matched with the arithmetic total arrived at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure 2.



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for September'25

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	0.00	0.00	0.00	0.42	0.00	-	-	-	0.05	0.48	7,876.24
2	AURAIYA GAS	-	-	-	-	-	-	(0.00)	(0.00)	0.00	0.86	0.00	-	-	-	0.02	0.88	7,469.85
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	-	-	0.00	0.00	0.00	0.82	0.00	-	-	-	0.07	0.90	12,629.20
5	UNCHAHAR-I	-	-	0.04	-	-	-	(0.00)	0.04	1.65	0.43	0.71	0.55	-	-	0.03	1.72	10.43
6	UNCHAHAR-II	-	-	0.09	-	-	-	(0.00)	0.09	5.21	0.75	2.17	1.24	-	-	0.07	4.22	8.12
7	UNCHAHAR-III	-	-	0.06	-	-	-	(0.00)	0.06	2.34	0.50	0.99	0.80	-	-	0.06	2.35	10.06
8	FARAKKA	-	-	-	-	-	-	-	-	2.64	0.30	0.92	(0.00)	-	-	0.00	1.22	4.63
9	KAHALGAON-I	-	-	-	-	-	-	-	-	5.42	0.77	1.77	(0.02)	-	-	(0.00)	2.53	4.67
10	NCPP(dadri 1)	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	-	-	-	(0.00)	(0.00)	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	(0.00)	(0.00)	21.11	1.46	3.87	3.60	-	-	(0.00)	8.93	4.23
13	SINGRAULI	-	-	0.15	-	-	-	(0.00)	0.15	39.15	3.28	8.05	2.71	-	-	(0.01)	14.03	3.58
14	KAHALGAON-II	-	-	-	-	-	-	-	-	23.66	2.15	7.25	0.04	-	-	(0.01)	9.43	3.98
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	-	-	0.00	0.00	53.23	13.58	24.23	1.52	-	-	1.39	40.72	7.65
17	RIHAND-III	-	-	-	-	-	-	0.02	0.02	35.52	4.62	6.54	6.23	-	-	0.02	17.41	4.90
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	-	0.35	-	-	-	0.02	0.36	189.92	29.95	56.52	16.67	-	-	1.68	104.82	5.52
II	NHPC																	
1	BAIRA SHUL	-	-	-	-	-	-	0.07	0.07	1.87	0.20	0.27	-	-	-	0.07	0.54	2.87
2	SALAL	-	-	-	-	-	-	-	-	13.26	0.83	1.03	0.00	-	-	1.44	3.30	2.49
3	CHAMERA-I	-	-	-	-	-	-	-	-	4.66	0.27	0.53	-	-	-	(0.01)	0.79	1.69
4	TANAKPUR	-	-	-	-	-	-	-	-	1.82	0.37	0.45	0.00	-	-	0.16	0.98	5.39
5	URI	-	-	-	-	-	-	0.42	0.42	6.39	0.65	0.61	0.00	-	-	0.71	1.98	3.10
6	DHAULIGANGA	-	-	-	-	-	-	-	-	5.03	0.39	0.64	-	-	-	0.15	1.19	2.36
7	CHAMERA-II	-	-	-	-	-	-	1.01	1.01	4.41	0.45	0.53	-	-	-	1.01	1.99	4.52
8	DULHASTI	-	-	-	-	-	-	-	-	4.74	0.71	1.10	-	-	-	0.23	2.05	4.32
9	SEWA 2	-	-	-	-	-	-	1.21	1.21	2.33	0.39	0.51	-	-	-	1.26	2.16	9.28
10	CHAMERA-III	-	-	-	-	-	-	0.93	0.93	1.88	0.59	0.39	-	-	-	0.93	1.91	10.18
11	URI-II	-	-	-	-	-	-	-	-	4.96	0.88	1.10	0.00	-	-	0.45	2.42	4.88
12	Parbati-III	-	-	-	-	-	-	0.53	0.53	2.57	0.51	0.35	-	-	-	0.53	1.40	5.45
	NHPC Total	-	-	-	-	-	-	4.18	4.18	53.92	6.25	7.52	0.01	-	-	6.93	20.71	3.84
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	9.21	-	3.45	-	-	-	0.18	3.63	3.94
3	RAPP 7	-	-	-	-	-	-	-	-	3.65	-	1.74	-	-	-	0.02	1.76	4.83
	NPC Total	-	-	-	-	-	-	-	-	12.86	-	5.19	-	-	-	0.20	5.39	4.19
IV	SJVNL	-	-	-	-	-	-	-	-	25.29	1.93	3.04	-	-	-	0.00	4.97	1.97



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for September '25

Annexure 13

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month												Total					Per Unit Total Charges Billed																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
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The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.



Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
1	NTPC																
1	ANTA GAS	0.01	1.27	0.01	-	-	-	0.09	1.37	-	-	0.00	0.01	-	-	0.00	0.01
2	AURAIYA GAS	0.01	2.58	0.01	-	-	-	0.09	2.69	-	-	-	0.02	-	-	0.00	0.02
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	2.34	0.00	-	-	-	0.09	2.43	-	-	0.00	0.01	-	-	0.01	0.02
5	UNCHAHAR-I	7.58	1.30	3.01	0.55	-	-	0.17	5.04	-	-	-	0.01	-	-	(0.00)	0.01
6	UNCHAHAR-II	17.60	2.25	6.83	1.25	-	-	0.25	10.58	-	-	0.00	0.02	-	-	(0.01)	0.01
7	UNCHAHAR-III	9.88	1.51	3.80	0.81	-	-	0.17	6.29	-	0.00	(0.00)	0.02	-	-	(0.00)	0.01
8	FARAKKA	8.66	0.89	3.01	0.00	-	-	(0.00)	3.90	-	-	0.01	0.01	-	-	0.01	0.03
9	KAHALGAON-I	21.31	2.31	6.81	0.03	-	-	-	9.15	-	-	-	0.01	-	-	0.00	0.01
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	65.57	4.38	11.91	3.71	-	-	-	20.00	-	-	(0.16)	0.04	-	-	(0.02)	(0.13)
13	SINGRAULI	117.29	9.84	23.31	2.38	-	-	-	35.53	-	-	(0.08)	0.08	-	-	(0.09)	(0.09)
14	KAHALGAON-II	64.45	6.45	19.32	0.09	-	-	-	25.86	-	-	-	0.02	-	-	(0.01)	0.01
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	152.87	40.74	67.76	1.52	-	-	8.18	118.20	-	(0.44)	0.58	0.30	-	-	(0.23)	0.20
17	RIHAND-III	110.31	13.85	20.15	6.32	-	-	-	40.33	-	-	(0.26)	0.13	-	-	(0.03)	(0.16)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	575.54	89.71	165.94	16.67	-	-	9.04	281.36	-	(0.44)	0.10	0.67	-	-	(0.38)	(0.06)
II	NHPC																
1	BAIRA SIUL	5.76	0.55	0.82	-	-	-	0.00	1.37	(0.00)	(0.00)	(0.00)	0.01	-	-	-	0.01
2	SALAL	39.29	2.48	3.05	0.01	-	-	2.78	8.32	-	(0.00)	-	0.01	-	-	2.99	3.00
3	CHAMERA-I	18.98	0.94	2.16	-	-	-	(0.01)	3.09	-	-	-	0.02	-	-	-	0.02
4	TANAKPUR	5.93	1.17	1.47	0.00	-	-	0.08	2.71	0.00	-	(0.00)	0.01	-	-	0.23	0.24
5	URI	20.36	2.05	1.95	0.01	-	-	0.57	4.58	-	-	-	-	-	-	0.76	0.76
6	DHAULIGANGA	17.30	1.30	2.21	-	-	-	0.07	3.58	-	-	-	0.01	-	-	0.24	0.25
7	CHAMERA-II	17.20	1.55	2.07	-	-	-	0.00	3.63	-	-	-	0.03	-	-	-	0.03
8	DULHASTI	20.28	3.10	4.72	-	-	-	0.55	8.37	-	-	-	0.08	-	-	0.83	0.90
9	SEWA 2	6.64	1.14	1.46	-	-	-	0.10	2.70	(0.00)	-	0.00	-	-	-	0.04	0.04
10	CHAMERA-III	11.00	1.89	2.30	-	-	-	0.00	4.19	-	-	-	0.02	-	-	-	0.02
11	URI- II	14.75	2.71	3.26	0.00	-	-	0.88	6.84	-	(0.00)	-	(0.00)	-	-	0.93	0.93
12	Parbati-III	14.27	1.97	1.94	-	-	-	0.00	3.91	-	-	-	0.05	-	-	-	0.05
	NHPC Total	191.76	20.84	27.42	0.03	-	-	5.02	53.30	(0.00)	(0.00)	(0.00)	0.24	-	-	6.02	6.26
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	28.16	-	10.54	-	-	-	0.53	11.07	-	-	-	-	-	-	0.00	0.00
3	RAPP 7	10.08	-	4.80	-	-	-	0.07	4.87	0.87	-	0.41	-	-	-	0.01	0.42
	NPC Total	38.24	-	15.34	-	-	-	0.60	15.94	0.87	-	0.41	-	-	-	0.01	0.42
IV	SJVNL	77.40	5.59	9.31	-	-	-	0.00	14.91	-	0.07	-	-	-	-	-	0.07



Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F.Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)			(Rs. In Crores)					(MU)			(Rs. In Crores)				
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Tehri PSP	4.64	9.11	0.14	-	-	0.00	9.25	12.24	23.61	0.35	-	-	-	0.01	23.97	
	THDC Total	4.64	9.11	0.14	-	-	0.00	9.25	12.24	23.61	0.35	-	-	-	0.01	23.97	
VI	Tata HEP	11.10	-	2.52	-	-	-	2.52	-	-	-	-	-	-	-	-	
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Mejla Units 6W	38.34	4.92	13.65	0.05	-	0.00	18.63	-	-	(0.20)	-	-	-	-	(0.20)	
3	CTPS 7 & 8	81.05	15.35	28.48	-	-	0.01	43.84	-	-	0.29	-	-	-	-	0.29	
4	MTPS #7	191.49	31.77	64.23	0.22	-	0.02	96.25	-	-	(1.65)	-	-	-	-	(1.65)	
	DVC Total	310.89	52.05	106.37	0.27	-	0.04	158.72	-	-	(1.56)	-	-	-	-	(1.56)	
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	GAS TURBINE	16.90	2.87	21.21	-	-	-	24.08	-	-	(0.00)	-	-	-	-	(0.00)	
4	Pragati-1	69.82	6.08	66.79	-	-	-	72.87	(0.00)	-	(0.00)	-	-	-	-	(0.00)	
5	Bawana	54.83	40.63	31.96	-	-	-	72.59	(0.00)	-	(0.00)	-	-	-	-	(0.00)	
	Power stations in Delhi Total	141.55	49.57	119.97	-	-	-	169.54	(0.00)	-	(0.00)	-	-	-	-	(0.00)	
IX	ARAVALI	74.72	18.83	31.19	-	-	3.41	53.43	(0.06)	-	(0.03)	0.17	-	-	0.97	1.11	
X	SASAN	556.36	8.56	63.96	-	-	7.76	80.28	-	-	-	-	-	-	1.42	1.42	
XI	SECI																
	SECI - SIAC KRPL	70.65	-	20.06	-	-	-	20.06	-	-	-	-	-	-	-	-	
	SECI - Thar Surya 1	50.79	-	12.39	-	-	-	12.39	-	-	-	-	-	-	-	-	
	SECI - SRSR RCPPL	28.79	-	7.72	-	-	-	7.72	-	-	-	-	-	-	-	-	
	SECI - EDPR RCPPL	29.73	-	7.94	-	-	0.57	8.51	-	-	-	-	-	-	-	-	
	SECI - Kila SGMPL	27.42	-	7.16	-	-	0.59	7.74	-	-	-	-	-	-	-	-	
	SECI - Alwar EPL	32.40	-	8.17	-	-	-	8.17	-	-	-	-	-	-	-	-	
	SECI - EDPR MSPL	11.15	-	6.07	-	-	0.01	6.08	-	-	-	-	-	-	-	-	
	SECI Total	250.93	-	69.51	-	-	1.16	70.67	-	-	-	-	-	-	-	-	
XII	Delhi MSW Solutions Ltd	8.63	-	6.06	-	-	-	6.06	-	-	-	-	-	-	-	-	
XIII	Tehband WTEPL	11.04	-	5.80	-	-	-	5.80	-	-	-	-	-	-	-	-	
	GRAND TOTAL	2,252.81	254.26	623.51	16.96	-	27.03	921.76	13.05	23.23	(0.73)	1.08	-	-	8.04	31.63	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.

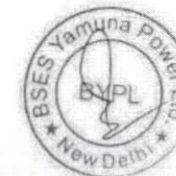


Sl.No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	-	0.00	-	0.00	-	(0.00)	(0.00)	0.01	1.27	0.01	0.01	0.00	-	0.09	1.38	1,971.39
2	AURAIYA GAS	-	-	-	-	0.01	-	0.05	0.06	0.01	2.58	0.01	0.02	0.01	-	0.15	2.77	2,607.79
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	0.03	-	(0.00)	-	(0.09)	(0.06)	0.00	2.34	0.03	0.01	(0.00)	-	0.00	2.39	8,253.80
5	UNCHAHAR-I	-	-	0.04	-	0.00	-	0.02	0.07	7.58	1.30	3.06	0.56	0.00	-	0.19	5.12	6.75
6	UNCHAHAR-II	-	-	0.09	-	0.01	-	0.25	0.35	17.60	2.25	6.92	1.27	0.01	-	0.48	10.93	6.21
7	UNCHAHAR-III	-	0.00	0.06	0.00	0.01	-	0.13	0.20	9.88	1.51	3.86	0.83	0.01	-	0.30	6.50	6.58
8	FARAKKA	-	-	-	-	0.00	-	-	0.00	8.66	0.89	3.02	0.01	0.00	-	0.01	3.92	4.53
9	KAHALGAON-I	-	-	-	-	-	-	-	-	21.31	2.31	6.81	0.04	-	-	0.00	9.16	4.30
10	NCPP(dadri 1)	-	-	-	-	-	-	(0.00)	(0.00)	-	-	-	-	-	-	(0.00)	(0.00)	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	(0.00)	(0.00)	65.57	4.38	11.75	3.75	-	-	(0.02)	19.86	3.03
13	SINGRAULI	-	-	0.38	-	-	-	(0.00)	0.37	117.29	9.84	23.61	2.45	-	-	(0.09)	35.82	3.05
14	KAHALGAON-II	-	-	-	-	-	-	-	-	64.45	6.45	19.32	0.11	-	-	(0.01)	25.87	4.01
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	0.16	-	2.66	2.82	152.87	40.30	68.34	1.82	0.16	-	10.60	121.22	7.93
17	RIHAND-III	-	-	-	-	-	-	0.05	0.05	110.31	13.85	19.89	6.45	-	-	0.02	40.22	3.65
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	0.00	0.60	0.00	0.19	-	3.07	3.86	575.54	89.27	166.64	17.34	0.19	-	11.73	285.16	4.95
II	NHPC																	
1	BAIRA SHUL	(0.00)	(0.01)	(0.00)	-	-	-	0.07	0.06	5.76	0.54	0.82	0.01	-	-	0.07	1.44	2.50
2	SALAL	-	(0.03)	-	0.00	-	-	0.28	0.25	39.29	2.45	3.05	0.02	-	-	6.05	11.57	2.95
3	CHAMERA-I	-	0.02	-	-	-	-	0.42	0.44	18.98	0.96	2.16	0.02	-	-	0.41	3.55	1.87
4	TANAKPUR	(0.02)	(0.01)	(0.00)	0.00	-	-	0.11	0.10	5.92	1.16	1.46	0.02	-	-	0.41	3.05	5.16
5	URI	-	(0.01)	-	(0.00)	-	-	1.47	1.45	20.36	2.04	1.95	0.01	-	-	2.79	6.79	3.34
6	DHAULIGANGA	-	(0.02)	-	-	-	-	1.32	1.30	17.30	1.28	2.21	0.01	-	-	1.63	5.13	2.97
7	CHAMERA-II	-	0.04	-	-	-	-	1.56	1.60	17.20	1.59	2.07	0.03	-	-	1.56	5.25	3.05
8	DULHASTI	-	0.09	-	-	-	-	0.93	1.02	20.28	3.19	4.72	0.08	-	-	2.31	10.29	5.08
9	SEWA-2	(0.00)	0.30	(0.00)	-	-	-	1.21	1.52	6.63	1.45	1.46	-	-	-	1.35	4.26	6.42
10	CHAMERA-III	-	0.07	-	-	-	-	0.93	1.00	11.00	1.97	2.30	0.02	-	-	0.93	5.21	4.74
11	URI-II	-	(0.00)	-	(0.00)	-	-	-	(0.00)	14.75	2.71	3.26	0.00	-	-	1.81	7.77	5.27
12	Parbati-III	-	-	-	-	-	-	0.53	0.53	14.27	1.97	1.94	0.05	-	-	0.54	4.50	3.15
	NHPC Total	(0.02)	0.44	(0.01)	0.00	-	-	8.83	9.27	191.73	21.28	27.41	0.27	-	-	19.86	68.82	3.59
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	0.05	0.05	28.16	-	10.54	-	-	-	0.58	11.12	3.95
3	RAPP 7	-	-	-	-	-	-	-	10.95	-	-	5.22	-	-	-	0.07	5.29	4.83
	NPC Total	-	-	-	-	-	-	0.05	0.05	39.11	-	15.75	-	-	-	0.66	16.41	4.20
IV	SJVNL	-	-	-	-	-	-	-	-	77.40	5.66	9.31	-	-	-	0.00	14.97	1.93



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Tehri PSP	-	-	-	-	-	-	-	-	16.88	32.72	0.49	-	-	-	0.01	33.22	19.67
	THDC Total	-	-	-	-	-	-	-	-	16.88	32.72	0.49	-	-	-	0.01	33.22	19.67
VI	Tala HEP	-	-	-	-	-	-	-	-	11.10	-	2.52	-	-	-	-	2.52	2.27
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	-	38.34	4.92	13.45	0.05	-	-	0.00	18.42	4.81
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	81.05	15.35	28.77	-	-	-	0.01	44.13	5.44
4	MTPS #7	-	-	-	-	-	-	-	-	191.49	31.77	62.58	0.22	-	-	0.02	94.60	4.94
	DVC Total	-	-	-	-	-	-	-	-	310.89	52.05	104.80	0.27	-	-	0.04	157.15	5.05
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	(0.17)	-	-	-	-	(0.17)	36.98	2.87	21.04	-	-	-	-	23.91	14.15
4	Pragati-I	(0.09)	-	(0.10)	-	-	-	-	(0.10)	69.72	6.08	66.70	-	-	-	-	72.77	10.44
5	Bawana	-	(104.11)	(0.04)	-	(36.75)	-	-	(140.90)	54.83	(63.48)	31.92	-	(36.75)	-	-	(68.31)	(12.46)
	Power stations in Delhi Total	(0.09)	(104.11)	(0.31)	-	(36.75)	-	-	(141.17)	141.45	(54.54)	119.66	-	(36.75)	-	-	28.37	2.01
IX	ARAVALI	-	-	2.23	-	0.08	-	0.88	3.18	74.66	18.83	33.39	0.17	0.08	-	5.26	57.72	7.73
X	SASAN	-	-	-	-	-	-	(0.12)	(0.12)	556.36	8.56	63.96	-	-	-	9.06	81.58	1.47
XI	SECI																	
	SECI - Sitac KRPL	-	-	-	-	-	-	-	-	70.65	-	20.06	-	-	-	-	20.06	2.84
	SECI - Thar Surya I	-	-	-	-	-	-	-	-	50.79	-	12.39	-	-	-	-	12.39	2.44
	SECI - SBSR PCRPL	-	-	-	-	-	-	-	-	28.79	-	7.72	-	-	-	-	7.72	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	29.73	-	7.94	-	-	-	0.57	8.51	2.86
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	27.42	-	7.16	-	-	-	0.59	7.74	2.82
	SECI - Alfajar EPL	-	-	-	-	-	-	-	-	32.40	-	8.17	-	-	-	-	8.17	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	11.15	-	6.07	-	-	-	0.01	6.08	5.46
	SECI Total	-	-	-	-	-	-	-	-	250.93	-	69.51	-	-	-	1.16	70.67	2.82
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	8.63	-	6.06	-	-	-	-	6.06	7.03
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	11.04	-	5.80	-	-	-	-	5.80	5.25
	GRAND TOTAL	(0.12)	(103.67)	2.51	0.00	(36.49)	-	12.71	(124.93)	2,265.74	173.83	625.29	18.04	(36.49)	-	47.78	828.45	3.66

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Annexure 2.1

Party-wise Transmission and LDC cost for July'25

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	29.19	-	13.86	43.05
3	Delhi Transco Ltd. (Wheeling Chg)	21.62	(0.68)	-	20.93
4	Delhi Transco Ltd. (STOA Credit)	-	(4.93)	(0.75)	(5.68)
5	Delhi Transco Ltd. SLDC Charges	0.18	(0.00)	-	0.17
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.07	-	-	0.07
9	NTPC	0.30	-	-	0.30
10	Solar Energy Corporation of India	0.17	-	-	0.17
	Transmission Charges Total	51.57	(5.62)	13.11	59.06
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.09	-	-	0.09
	Total	0.09	-	-	0.09
	GRAND TOTAL	51.66	(5.62)	13.11	59.15



BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for August'25

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	32.27	-	-	32.27
3	Delhi Transco Ltd. (Wheeling Chg)	21.90	-	-	21.90
4	Delhi Transco Ltd. (STOA Credit)	-	(4.11)	(2.84)	(6.96)
5	Delhi Transco Ltd. SLDC Charges	0.18	-	-	0.18
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.08	-	-	0.08
9	NTPC	0.30	-	-	0.30
10	Solar Energy Corporation of India	0.17	-	-	0.17
	Transmission Charges Total	54.95	(4.11)	(2.84)	48.00
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.08	-	-	0.08
	Total	0.08	-	-	0.08
	GRAND TOTAL	55.03	(4.11)	(2.84)	48.08



BSES Yamuna Power Limited

Annexure 2.3

Party-wise Transmission and LDC cost for September'25

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	30.97	0.01	-	30.98
3	Delhi Transco Ltd. (Wheeling Chg)	21.20	-	-	21.20
4	Delhi Transco Ltd. (STOA Credit)	-	(3.63)	-	(3.63)
5	Delhi Transco Ltd. SLDC Charges	0.18	-	-	0.18
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.09	-	-	0.09
9	NTPC	0.30	-	-	0.30
10	Solar Energy Corporation of India	0.17	-	-	0.17
	Transmission Charges Total	52.96	(3.62)	-	49.33
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.00	-	-	0.00
	Total	0.00	-	-	0.00
	GRAND TOTAL	52.96	(3.62)	-	49.33



BSES Yamuna Power Limited

Annexure 2

Party-wise Transmission and LDC cost for July 2025 to September 2025

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.12	-	-	0.12
2	Central Transmission Utility of India Ltd	92.43	0.01	13.86	106.30
3	Delhi Transco Ltd. (Wheeling Chg)	64.72	(0.68)	-	64.03
4	Delhi Transco Ltd. (STOA Credit)	-	(12.68)	(3.59)	(16.27)
5	Delhi Transco Ltd. SLDC Charges	0.54	(0.00)	-	0.53
6	Bhakra Beas Manegment Board	0.02	-	-	0.02
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.24	-	-	0.24
9	NTPC	0.90	-	-	0.90
10	Solar Energy Corporation of India	0.51	-	-	0.51
	Transmission Charges Total	159.48	(13.36)	10.27	156.39
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.17	-	-	0.17
	LDC Charges Total	0.17	-	-	0.17
	GRAND TOTAL	159.65	(13.36)	10.27	156.56



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F.DTL/207/2025-26/Sr. Mgr(EA)/213

ISSUE DATE 12.08.2025

Summary of Monthly Energy of Discom for the month of July'25

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	37.804871	24.463929	8.106334	36.703454	26.237413	0.000000	133.316000
2	GT	9.841600	6.847402	0.000000	1.495213	8.969827	0.000000	27.513741
3	CCGT BAWANA	62.393093	36.362561	3.957238	15.261923	43.680623	0.000000	161.655437
(A)	Total Intra State	110.039564	67.673891	12.063571	53.460589	78.887863	0.000000	322.485178
(B)	ISGS	666.024271	492.556159	0.103070	65.500690	457.185596	14.540825	1695.910611
1	DVC(LT-3)	35.047699	20.377278	0.000000	0.000000	20.224073	0.000000	75.649050
2	DVC(MEJIA)(LT-4)	24.857437	13.858210	0.000000	0.000000	14.438971	0.000000	53.154618
3	DVC(MEJIA)(LT-8)	0.000000	63.064085	0.000000	0.000000	0.000000	0.000000	63.064085
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	67.299058	0.000000	67.299058
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	169.609170	0.000000	169.609170
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	6.454235	0.000000	6.454235
7	GIREL (L_NR_2018_61)	25.840820	0.000000	0.000000	0.000000	0.000000	0.000000	25.840820
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	7.140430	0.000000	7.140430
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	17.939715	0.000000	17.939715
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.335770	0.000000	4.335770
11	SECI (LT-36, 35 & 31)	2.700458	3.494462	0.000000	0.000000	3.494462	0.000000	9.689382
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	39.786708	13.262640	0.000000	0.000000	13.262698	0.000000	66.312045
13	ERCPL (L_NR_2021_12&13)	48.553000	9.710888	0.000000	0.000000	0.000000	0.000000	58.263888
14	Azure & Adani Power(L_NR_2021_14&15)	17.890000	8.720500	0.000000	0.000000	0.000000	0.000000	26.610500
15	SBSRPCIPL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	8.979500	0.000000	0.000000	17.972750	0.000000	26.952250
16	L_NR_2022_08	13.018368	0.000000	0.000000	0.000000	0.000000	0.000000	13.018368
17	L_NR_2022_9&10	20.582488	20.582688	0.000000	0.000000	0.000000	0.000000	41.165175
18	LT_MEJA_Delhi	3.590945	0.000000	0.000000	3.631803	0.000000	0.000000	7.222748
19	TSIPL_BKN (L_NR_2023_07 & 10)	36.740000	15.718500	0.000000	0.000000	0.000000	0.000000	52.458500
20	Tehri PSP (Drawl)	11.640187	6.686020	0.000000	0.000000	0.000000	0.000000	18.326207
21	Tehri PSP (Injection)	-15.853710	-9.168718	0.000000	0.000000	0.000000	0.000000	-25.022428
(C)	Total Long Term Bilateral Purchase	264.394398	175.286053	0.000000	3.631803	342.171332	0.000000	785.483585
1	IEX(Purchase)	11.821028	12.105798	0.000000	0.000000	11.334585	0.020128	35.281538
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	71.297505	52.275410	5.643870	0.060070	31.931360	0.020693	161.228908
4	RTM PXI(Purchase)	0.288540	0.000000	0.000000	0.000000	0.000000	0.000000	0.288540
5	GDAM IEX(Purchase)	6.169423	7.267455	0.000000	0.000000	0.000000	0.034338	13.471215
6	GDAM PXI(Purchase)	0.131270	0.000000	0.000000	0.000000	0.000000	0.000000	0.131270
7	HPX (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Purchase)	0.336590	0.000000	0.000000	0.000000	0.000000	0.000000	0.336590
9	Short term bilateral/banking/TAM (Purchase)***	690.095023	134.918140	0.000000	110.201723	384.309593	0.000000	1319.524478
(D)	Total Short Term Purchase	780.139378	206.566803	5.643870	110.261793	427.575538	0.075158	1530.262538
(E)	Total Purchase(A+B+C+D)	1820.597610	942.082905	17.810512	232.854874	1305.820328	14.615983	4334.141911
1	IEX(Sale)	-19.048778	-14.362733	0.000000	-23.550243	-39.052615	0.000000	-96.014368
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-13.400245	-8.569250	-0.443293	-21.149045	-15.353995	0.000000	-58.915828
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Short term bilateral/banking/TAM (Sale)***	0.000000	-5.243000	0.000000	0.000000	0.000000	0.000000	-5.243000
(F)	Total Short Term Sale	-32.449023	-28.174983	-0.443293	-44.699288	-54.406610	0.000000	-160.173195
1	Intra State OA Consumers (Purchase)*	45.791460	8.792796	0.000000	0.000000	8.174999	0.000000	62.759255
2	WTE plants generation	16.998144	6.787808	0.000000	1.428276	12.458445	0.000000	46.873295
(G)	Net Purchase (E+F+I)+(F(2))**	1850.938192	929.488527	17.367219	189.583862	1272.047162	14.615983	4283.601266

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

*** It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

0.359700

Energy Sell form Bawana to Exchange	Day Ahead	RTM	HPX	Total
	-0.209025	-0.423150	0.000000	-0.632175

Neelam Bharti

(Neelam Bharti)

Manager(T)Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3935.00		3935.00
2	CENPEID					688.00		688.00
3	CORPORATE OFFICE					271.00		271.00
4	CENNET					1579.000		1579.00
4	KPM Plant					76992.00		76992.00
5	NARELA A7 GRID					1553.00		1553.00
6	BAWANA CWG GRID					4723.00		4723.00
7	NARELA DSHDC					0.00		0.00
8	GTK Grid					1724.00		1724.00
9	RG-2					2168.00		2168.00
10	RG-5					17453.00		17453.00
11	RG-22					7909.00		7909.00
12	RG-23					2129.00		2129.00
13	RG-24					5915.00		5915.00
14	Bawana					2107.00		2107.00
15	Thyagraj Stadium	60.00						60.00
16	Tahirpur		174.00					174.00
17	DSIDC JHILMIL		1124.40					1124.40
18	Yamuna Vihar		1266.00					1266.00
19	Vivek Vihar		362.40					362.40
20	Seelampur		386.00					386.00
21	Dwarikapuri		2050.00					2050.00
22	Shakarpur		13.20					13.20
23	Shankar Road		4268.00					4268.00
24	Karkardooma Head office		21.60					21.60
	Total in KWH	60.00	9665.60	0.000	0.000	129146.00	0.000	138871.60

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renewable Generation

All figures at Discom PP in MU

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	4.979002	0.000000	0.000000	0.000000	3.912274	0.000000	12.442751
2	MSW Bawana	5.362546	3.065411	0.000000	0.652843	3.745189	0.000000	12.825989
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.649147
4	TWEPL	6.656596	3.722397	0.000000	0.775433	4.800982	0.000000	15.955408
	Total in Mus	16.998144	6.787808	0.000000	1.428276	12.458445	0.000000	46.873295

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of July'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.288152					0.288152
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.252133						0.252133
3	TOWMCL-CHL Ltd. /BRPL	0.324171						0.324171
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.360190						0.360190
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.886068						0.886068
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.360190						0.360190
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.216114						0.216114
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.360190						0.360190
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.504266						0.504266
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.595200						0.595200
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	1.153200						1.153200
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.297600						0.297600
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.558000						0.558000
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.372000						0.372000
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.409200		0.409200
7	EDWPCL-TATA Communication Ltd./BRPL	0.855600						0.855600
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.297600						0.297600
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.297600						0.297600
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.744000						0.744000
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.334800						0.334800
12	EDWPCL- Tripuri Building & Offices(P) Ltd./BRPL	0.372000						0.372000
13	EDWPCL- Vodafone Idea Ltd. (A-26 MICE)/ BRPL	0.043200						0.043200
14	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.873300						0.873300
	Total in Mus	10.057423	0.288152	0.000000	0.000000	0.409200	0.000000	10.754775

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	9.528820						9.528820
2	DIAPL (L_NR_2023_04)/BRPL	19.411678						19.411678
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	15.419290	8.509158			8.174999		32.103448
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.646270						0.646270
5	B L KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.283638					0.283638
6	Pacific Development Corp. Ltd./BRPL	0.195533						0.195533
7	Oak Infrastructure Ltd.-III	0.143623						0.143623
8	ASPEN BUILDTECH LTD. /BRPL	0.262288						0.262288
9	Oak Infrastructure Ltd.-II	0.183960						0.183960
	Total in Mus	45.791460	8.792796	0.000000	0.000000	8.174999	0.000000	62.759255

Office of Manager (Energy Accounting) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisdco.org
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F.DTL/207/2025-26/Sr. Mgr(EA)/258

ISSUE DATE 12.09.2025

Summary of Monthly Energy of Discom for the month of Aug'25

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	33.169016	21.001058	6.872563	33.607292	22.991321	0.000000	117.641250
2	GT	8.640873	4.643537	0.000000	1.247931	5.666040	0.000000	20.549006
3	CCGT BAWANA	32.142102	18.466264	2.045150	7.459378	22.276457	0.000000	82.389350
(A)	Total Intra State	73.951990	44.110860	8.917712	42.314600	50.933818	0.000000	220.579606
(B)	ISGS	731.788271	502.254369	0.173474	66.549458	484.134686	13.944665	1798.844923
1	DVC(LT-3)	47.367098	24.960112	0.000000	0.000000	22.650330	0.000000	94.977540
2	DVC(MEJIA)(LT-4)	25.672071	12.582581	0.000000	0.000000	12.463153	0.000000	50.717805
3	DVC(MEJIA7)(LT-8)	0.000000	62.860030	0.000000	0.000000	0.000000	0.000000	62.860030
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	55.642795	0.000000	55.642795
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	181.366045	0.000000	181.366045
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	2.930360	0.000000	2.930360
7	GIREL (L_Nr_2018_61)	18.260078	0.000000	0.000000	0.000000	0.000000	0.000000	18.260078
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	3.128370	0.000000	3.128370
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	22.307140	0.000000	22.307140
10	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	3.119295	0.000000	3.119295
11	SECI (LT-36, 35 & 31)	2.674515	3.461120	0.000000	0.000000	3.461120	0.000000	9.596755
12	Alfanar wind SECI-3(L_Nr_2020_05, 06 & 07)	31.619205	10.540395	0.000000	0.000000	10.540400	0.000000	52.700000
13	ERCPL (L_Nr_2021_12&13)	48.836172	9.767540	0.000000	0.000000	0.000000	0.000000	58.603712
14	Azure & Adani Power(L_Nr_2021_14&15)	18.870750	8.996500	0.000000	0.000000	0.000000	0.000000	27.867250
15	SBSRPCIPL_BKN (L_Nr_2021_16 & 17)/ASEJ2PL_BKN	0.000000	9.342500	0.000000	0.000000	18.677750	0.000000	28.020250
16	L_Nr_2022_08	10.678795	0.000000	0.000000	0.000000	0.000000	0.000000	10.678795
17	L_Nr_2022_9&10	27.107083	27.107333	0.000000	0.000000	0.000000	0.000000	54.214415
18	LT_MEJA_Delhi	4.557266	0.000000	0.000000	3.433126	0.000000	0.000000	7.990392
19	TSIPL_BKN (L_Nr_2023_07 & 10)	38.630000	16.454250	0.000000	0.000000	0.000000	0.000000	55.084250
20	Tehri PSP (Drawl)	37.873756	21.903629	0.000000	0.000000	0.000000	0.000000	59.777385
21	Tehri PSP (Injection)	-13.719144	-7.934229	0.000000	0.000000	0.000000	0.000000	-21.653373
(C)	Total Long Term Bilateral Purchase	298.427644	200.041761	0.000000	3.433126	336.286758	0.000000	838.189289
1	IEX(Purchase)	37.889545	0.842180	0.000000	0.000000	19.861083	0.454795	59.047603
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	89.750448	49.221238	7.977008	0.000000	24.237505	0.061408	171.247605
4	RTM PXI(Purchase)	0.130230	0.000000	0.000000	0.000000	0.000000	0.000000	0.130230
5	GDAM IEX(Purchase)	7.838895	0.859285	0.000000	0.000000	0.000000	0.217003	8.915183
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Purchase)	0.095980	0.000000	0.000000	0.000000	0.000000	0.000000	0.095980
9	Short term bilateral/banking/TAM (Purchase)***	454.288853	109.984855	0.000000	108.440635	305.059683	0.000000	977.774025
(D)	Total Short Term Purchase	589.993950	160.907558	7.977008	108.440635	349.158270	0.733205	1217.210625
(E)	Total Purchase(A+B+C+D)	1694.161855	907.314548	17.068193	220.737819	1220.513532	14.677870	4074.824442
1	IEX(Sale)	-2.341793	-21.884370	0.000000	-18.083203	-21.725273	0.000000	-64.034638
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-9.862333	-8.775998	-0.072950	-14.636143	-18.949743	0.000000	-52.297165
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Short term bilateral/banking/TAM (Sale)***	0.000000	-1.120500	0.000000	0.000000	0.000000	0.000000	-1.120500
(F)	Total Short Term Sale	-12.204125	-31.780868	-0.072950	-32.719345	-40.675015	0.000000	-117.452303
1	Intra State OA Consumers (Purchase)*	40.528508	8.933819	0.000000	0.000000	8.076774	0.000000	57.539101
2	WTE plants generation	16.856004	6.617103	0.000000	1.391686	12.691414	0.000000	45.449650
(G)	Net Purchase (E+F+G(I)+(F(2))**	1739.342242	891.084602	16.995243	189.410161	1200.606705	14.677870	4060.360890

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

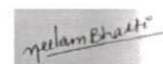
**It doesn't includes any power from solar generation within Delhi.

*** It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

0.350625

Energy Sell form Bawana to Exchange	Day Ahead	RTM	HPX	Total
	-0.145175	-0.238925	0.000000	-0.384100



(Neelam Bharti)
Manager(T)Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3352.00		3352.00
2	CENPEID					637.00		637.00
3	CORPORATE OFFICE					245.00		245.00
4	CENNET					1517.000		1517.00
4	KPM Plant					71976.00		71976.00
5	NARELA A7 GRID					1027.00		1027.00
6	BAWANA CWG GRID					4074.00		4074.00
7	NARELA DSHDC					0.00		0.00
8	GTK Grid					1357.00		1357.00
9	RG-2					1990.00		1990.00
10	RG-5					14883.00		14883.00
11	RG-22					6917.00		6917.00
12	RG-23					2115.00		2115.00
13	RG-24					5313.00		5313.00
14	Bawana					1807.00		1807.00
15	Thyagraj Stadium	600.00						600.00
16	Tahirpur		152.00					152.00
17	DSIDC JHILMIL		1000.80					1000.80
18	Yamuna Vihar		1155.60					1155.60
19	Vivek Vihar		366.00					366.00
20	Seelampur		356.00					356.00
21	Dwarikapuri		1880.00					1880.00
22	Shakarpur		13.20					13.20
23	Shankar Road		3732.00					3732.00
24	Karkardooma Head office		21.60					21.60
	Total in KWH	600.00	8677.20	0.000	0.000	117210.00	0.000	126487.20

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renewable Generation

All figures at Discom PP in MU

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.133533	0.000000	0.000000	0.000000	4.350383	0.000000	13.058481
2	MSW Bawana	4.975923	2.844405	0.000000	0.605775	3.475173	0.000000	11.901276
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	4.318878
4	TWEPL	6.746547	3.772698	0.000000	0.785911	4.865858	0.000000	16.171015
	Total in Mus	16.856004	6.617103	0.000000	1.391686	12.691414	0.000000	45.449650

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of Aug'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.290026					0.290026
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.253772						0.253772
3	TOWMCL-CHL Ltd. /BRPL	0.326279						0.326279
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.362532						0.362532
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.891829						0.891829
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.362532						0.362532
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.217519						0.217519
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.362532						0.362532
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.507545						0.507545
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.595200						0.595200
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	1.154700						1.154700
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.297600						0.297600
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.558000						0.558000
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.372000						0.372000
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.409200		0.409200
7	EDWPCL-TATA Communication Ltd./BRPL	0.855600						0.855600
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.297600						0.297600
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.297600						0.297600
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.744000						0.744000
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.334800						0.334800
12	EDWPCL- Tripiti Building & Offices(P) Ltd./BRPL	0.372000						0.372000
13	EDWPCL- Vodafone Idea Ltd. (A-26 MICE)/ BRPL	0.223200						0.223200
14	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.753300						0.753300
	Total in Mus	10.140139	0.290026	0.000000	0.000000	0.409200	0.000000	10.839365

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	8.705363						8.705363
2	DIAPL (L_Nr_2023_04)/BRPL	14.207563						14.207563
3	DMRC-REWA (LTOA-L_Nr_2019_06, 07, 05)	15.245925	8.398059			8.076774		31.720758
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.625215						0.625215
5	Lodhi Property Company Ltd. /BRPL	0.501393						0.501393
6	B L KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.406160					0.406160
7	Pacific Development Corp. Ltd./BRPL	0.268860						0.268860
8	Eros Resorts and Hotels Pvt. Ltd./BYPL		0.129600					0.129600
9	Oak Infrastructure Ltd.-III	0.161053						0.161053
10	ASPEN BUILDTECH LTD. /BRPL	0.317043						0.317043
11	Oak Infrastructure Ltd.-II	0.218815						0.218815
12	Devki Devi Foundation	0.277280						0.277280
	Total in Mus	40.528508	8.933819	0.000000	0.000000	8.076774	0.000000	57.539101



F:DTL/207/2025-26/Str. Mgr(EA)/292

ISSUE DATE

14.10.2025

Summary of Monthly Energy of Discom for the month of September'25

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	38.212808	24.401161	7.973937	39.642437	26.756499	0.000000	136.968842
2	GT	9.076226	5.410350	0.000000	1.701685	6.413227	0.000000	22.397899
3	CCGT BAWANA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(A)	Total Intra State	47.289034	29.811512	7.973937	41.344122	33.169726	0.000000	159.926630
(B)	JSGS	702.044567	484.509837	0.486632	55.273380	457.283842	12.716733	1711.976990
1	DVC(LT-3)	64.742889	32.136600	0.000000	0.000000	27.868871	0.000000	124.748360
2	DVC(MEJA)(LT-4)	21.186855	10.402774	0.000000	0.000000	10.726892	0.000000	42.316520
3	DVC(MEJA)(LT-8)	0.000000	58.553418	0.000000	0.000000	0.000000	0.000000	58.553418
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	53.447285	0.000000	53.447285
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	160.520993	0.000000	160.520993
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	GIREL (L_NR_2018_61)	16.708468	0.000000	0.000000	0.000000	0.000000	0.000000	16.708468
8	Nandi Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Sun Edition (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	24.976145	0.000000	24.976145
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	2.207970	0.000000	2.207970
11	SECI (LT-36, 35 & 31)	2.801790	3.625668	0.000000	0.000000	3.625668	0.000000	10.053126
12	Alfmar wind SECI-3(L_NR_2020_05, 06 & 07)	25.826528	8.690118	0.000000	0.000000	8.690500	0.000000	43.044595
13	ERCPL (L_NR_2021_12&13)	51.231785	10.246660	0.000000	0.000000	0.000000	0.000000	61.478445
14	Azure & Adani Power(L_NR_2021_14&15)	19.968250	9.707500	0.000000	0.000000	0.000000	0.000000	29.675750
15	SBSRPCPL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	10.471750	0.000000	0.000000	20.947000	0.000000	31.418750
16	L_NR_2022_08	9.499610	0.000000	0.000000	0.000000	0.000000	0.000000	9.499610
17	L_NR_2022_9&10	23.003703	23.003433	0.000000	0.000000	0.000000	0.000000	46.007135
18	LT_MEJA_Delhi	3.961338	0.000000	0.000000	3.465927	0.000000	0.000000	7.427265
19	TSIPL_BKN (L_NR_2023_07 & 10)	43.709000	18.621000	0.000000	0.000000	0.000000	0.000000	62.330000
20	Tehri PSP (Drawt)	22.503159	13.014311	0.000000	0.000000	0.000000	0.000000	35.517470
21	Tehri PSP (Injection)	-15.281999	-8.838079	0.000000	0.000000	0.000000	0.000000	-24.120078
(C)	Total Long Term Bilateral Purchase	289.861374	189.554051	0.000000	3.465927	312.929874	0.000000	795.811226
1	IEP(Purchase)	69.572988	0.923183	0.000000	0.000000	74.614843	1.079713	146.190725
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	80.399010	66.256225	10.260170	0.894378	36.736085	0.113450	194.659318
4	RTM PXI(Purchase)	0.032204	0.000000	0.000000	0.000000	0.000000	0.000000	0.032204
5	GDAM IEX(Purchase)	11.513398	1.339745	0.000000	0.000000	0.000000	0.347398	13.200540
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Short term bilateral/banking/TAM (Purchase)***	464.765008	93.938248	0.000000	100.350523	243.296568	0.000000	902.352345
(D)	Total Short Term Purchase	626.282606	162.457400	10.260170	101.244900	354.649495	1.540560	1236.435131
(E)	Total Purchase(A+B+C+D)	1665.477580	866.332799	18.382739	201.328330	1158.032936	14.257293	3924.149978
1	IEX(Sale)	-1.544200	-5.020188	0.000000	-6.575730	-4.866073	0.000000	-17.967990
2	PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-14.124178	-3.950498	-0.006500	-8.713883	-8.262750	0.000000	-35.057808
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Short term bilateral/banking/TAM (Sale)***	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Short Term Sale	-15.668378	-8.970685	-0.006500	-15.251413	-13.128823	0.000000	-53.025798
1	Intra State OA Consumers (Purchase)*	42.765854	9.280840	0.000000	0.000000	8.484164	0.000000	60.533568
2	WTE plants generation	16.072040	6.260962	0.000000	1.316903	11.262098	0.000000	39.479204
(G)	Net Purchase (E+F+(1)+(F2))**	1708.649807	872.903916	18.376239	187.393820	1164.650376	14.257293	3971.136952

*It doesn't include the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't include any power from solar generation within Delhi.

*** It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

0.338300

Energy Sell form Bawana to Exchange	Day Ahead	RTM	HPX	Total
				0.000000

65000

(Sonali Garg)

Manager(T)Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4273.00		4273.00
2	CENPEID					750.00		750.00
3	CORPORATE OFFICE					301.00		301.00
4	CENNET					1827.000		1827.00
4	KPM Plant					92028.00		92028.00
5	NARELA A7 GRID					2042.00		2042.00
6	BAWANA CWG GRID					5085.00		5085.00
7	NARELA DSIDC					0.00		0.00
8	GTK Grid					1967.00		1967.00
9	RG-2					2324.00		2324.00
10	RG-5					17680.00		17680.00
11	RG-22					6104.00		6104.00
12	RG-23					2117.00		2117.00
13	RG-24					5704.00		5704.00
14	Bawana					2152.00		2152.00
15	Thyagraj Stadium	3540.00						3540.00
16	Tahirpur		148.00					148.00
17	DSIDC JHILMIL		1260.00					1260.00
18	Yamuna Vihar		1480.80					1480.80
19	Vivek Vihar		402.00					402.00
20	Seelampur		514.00					514.00
21	Dwarikapuri		2490.00					2490.00
22	Shakarpur		12.00					12.00
23	Shankar Road		4514.00					4514.00
24	Karkardooma Head office		20.40					20.40
	Total in KWH	3540.00	10841.20	0.000	0.000	144354.00	0.000	158735.20

* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	4.981481	0.000000	0.000000	0.000000	3.371730	0.000000	11.903207
2	MSW Bawana	4.752830	2.716877	0.000000	0.578615	3.319365	0.000000	11.367688
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.017204
4	TWEPL	6.337729	3.544085	0.000000	0.738288	4.571003	0.000000	15.191105
	Total in Mus	16.072040	6.260962	0.000000	1.316903	11.262098	0.000000	39.479204

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of September'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.288032					0.288032
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.252028						0.252028
3	TOWMCL-CHL Ltd. /BRPL	0.324036						0.324036
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.360040						0.360040
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.885699						0.885699
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.360040						0.360040
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.216024						0.216024
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.360040						0.360040
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.504056						0.504056
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.235200						0.235200
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	0.513800						0.513800
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.134400						0.134400
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.252000						0.252000
5	EDWPCL-Wave Hospitality Pvt. Ltd. /BRPL	0.168000						0.168000
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.184800		0.184800
7	EDWPCL-TATA Communication Ltd./BRPL	0.336000						0.336000
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.134400						0.134400
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.117600						0.117600
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.302400						0.302400
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.134400						0.134400
12	EDWPCL- Triputi Building & Offices(P) Ltd./BRPL	0.168000						0.168000
13	EDWPCL- Vodafone Idea Ltd. (A-26 MICE)/ BRPL	0.084000						0.084000
14	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.340200						0.340200
	Total in Mus	6.182364	0.288032	0.000000	0.000000	0.184800	0.000000	6.655196

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	9.177885						9.177885
2	DIAPL (L_NR_2023_04)/BRPL	15.119915						15.119915
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	14.646844	8.050722			7.755434		30.453000
4	Juniper Hotels Pvt. Ltd. (JHPL)/BRPL	0.062000						0.062000
5	Balaji Medical & Diagnostic Research Centre (BMDRC)/BYPL		0.710993					0.710993
6	Max Healthcare Institute Limited (MHIL)/TPDDL					0.671490		0.671490
7	SHERATON NEW DELHI HOTELS (ITC LTD.)/BRPL	0.608780						0.608780
8	STT GLOBAL DATA CENTRE INDIA PVT. LTD./BRPL	0.898810						0.898810
9	AB Hotels Ltd. (ABHL)/BRPL	0.029040						0.029040
10	Lodhi Property Company Ltd. /BRPL	0.050193						0.050193
11	Max Super Speciality Hospital (MSSH)/BRPL	0.420790						0.420790
12	Tata Communications Ltd. (TCL)/BRPL	0.119880						0.119880
13	Bird Airport Hotel Pvt.Ltd. (BAHPL)/BRPL	0.051840						0.051840
14	B L KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.389525					0.389525
15	Central Park Inf. Dev. Pvt. Ltd.(CPIDPL)/BRPL	0.051840						0.051840
16	Pacific Development Corp. Ltd./BRPL	0.257395						0.257395
17	Eros Resorts and Hotels Pvt. Ltd./BYPL		0.129600					0.129600
18	Hyacinth Hotels Pvt. Ltd./BRPL	0.015600						0.015600
19	Jackson Dev. Pvt. Ltd. (JDPL)/TPDDL					0.057240		0.057240
20	Oak Infrastructure Developers Ltd.-III	0.226453						0.226453
21	ASPEN BUILDTECH LTD. /BRPL	0.401975						0.401975
22	Oak Infrastructure Developers Ltd.-II	0.280240						0.280240
23	Devki Devi Foundation	0.275485						0.275485
24	Vodafone Idea Ltd. (Udyog Nagar)/BRPL	0.015600						0.015600
25	Muthoot Hospitals Pvt. Ltd./BRPL	0.058000						0.058000
	Total in Mus	42.768564	9.280840	0.000000	0.000000	8.484164	0.000000	60.533568