

Shakti Kiran Building, Karkardooma,

Delhi - 110032, India

CIN: U40109DL2001PLC111525

Tel.: +91 11 4124 7111 Fax: +91 11 4124 9765 www.bsesdelhi.com

Ref:RA/BYPL/2025-26/206

विल्ली विद्युत विनियामक आयोग
Dethi Electricity Regulatory Compusion
प्राप्त किया/RECEIVED
Recei

Date:30.10.2025

To, The Secretary Delhi Electricity Regulatory Commission Viniyamak Bhavan, Shivalik, Malviya Nagar New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug and September 2025

Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and Tariff Order dated 30.09.2021

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023, which provides for the mechanism for recovery of Power Purchase Cost Adjustment (*PPAC*). The relevant extract of the above Regulation is reproduced below:

"3D. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:

(4) The treatment of PPAC computation as per the specified formula shall be as follows:

in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

b) in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

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Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug and September 2025

Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and Tariff Order dated 30.09.2021

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023, which provides for the mechanism for recovery of Power Purchase Cost Adjustment (*PPAC*). The relevant extract of the above Regulation is reproduced below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:

- (4) The treatment of PPAC computation as per the specified formula shall be as follows:
- a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.
- b) in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% 5%) with prior intimation to the Commission without going through the regulatory proceedings.

Page 1 of 3

- c) in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% 8.75%).
- d) The Distribution Licensee shall file Petition only for their claim of PPAC.
- (5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills prospectively..."

Accordingly, the PPAC for the period July-September, 2025 (i.e. Q2 of FY 2025 – 2026) is computed at 1.69%. Moreover, in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022) our computed PPAC is 2.14%. The detailed computations are enclosed as **Annex** – **1**. The other details such as the Power Purchase Audited statement and SLDC accounts are enclosed as **Annex** – **2**.

Additionally, this Hon'ble Commission vide its Tariff Order dated 30.09.2021 for BYPL had considered a PPAC of 7.43% equivalent to Rs. 512.14 Cr. for meeting the revenue gap arising in the Annual Revenue Requirement (ARR) for FY 2021-22. The relevant extracts are under:

Table 4. 71: Commission Approved: Revenue (Gap) for FY 2021-22 (Rs. Cr.)

Sr. No.	Particulars	Amount
Α	ARR	4461.43
В	Carrying Cost for FY 2021-22	280.15
С	PPAC Cost Subsumed	18.40
D	Revised ARR	4759.98
Ε	Revenue at Revised Tariff	4259.40
F	Revenue from PPAC	512.14
G	Total Revenue	4771.54
Н	Revenue (Gap)/ Surplus	11.56

As it is evident from the above table, entire PPAC of 7.43% has been utilized to meet the fixed cost recovery forming part of ARR of FY 2021-22. In the past, the Hon'ble Commission has allowed PPAC including 7.43% along with other quarterly PPAC.

In view of the above, the actual PPAC required for recovering of the Power Purchase Cost is 9.12% (i.e. 1.69%+ 7.43%) in terms of Regulations of the Hon'ble Commission and 9.57% (i.e. 2.14%+ 7.43%) in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022).

In any event and without prejudice to the above, given that the Hon'ble Commission vide its Order dated 19.01.2024 has withdrawn its directions issued in para 2 of its earlier Order dated 21.07.23 for all DISCOMs including BYPL, BYPL will levy the suo-motto capped PPAC of 1.52% (in terms of DERC's Business Plan Regulations, 2023) on the bills of all consumers from the billing cycle w.e.f. 01.11.2025 for a period of 3 months.

For the balance/differential PPAC, we shall be filling a separate petition before Hon'ble Commission. In view of the above, we shall upload PPAC computation on our website before the same is levied on the consumers' electricity bills.

On a related note, and by way of full disclosure, we also wish to apprise the Hon'ble Commission that its Order dated 09.05.2025 passed in Petition No. 05/2025 has been challenged by us on certain aspects before the Hon'ble Appellate Tribunal for Electricity in Appeal No. 282 of 2025and the same is pending as on date. Additionally, BYPL has also filed a similar Appeal before the Hon'ble Appellate Tribunal for Electricity against the Hon'ble Commission's Order dated 11.08.2025 passed in Petition No. 30/2025, being DFR No. 340/2025, which is yet to be listed for admission before the Hon'ble Appellate Tribunal for Electricity.

The above is submitted for the kind information of the Hon'ble Commission.

Thanking you, Yours sincerely,

For BSES Yamuna Power Limited

Anupam Patra

Head - Regulatory Affairs

Anupan Patro

Encl: As above

A	nnex-1 BYPL F	PAC % Calculation	for July - Sep - 25
Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	2105.83	2321.33
2	B (in Kwh)	81.25	68.93
3	C (in Kwh)	0.18	0.20
4	D (Rs. Cr.)	156.56	156.56
5	E (Rs. Cr.)	172.41	172.41
6	Z	1966.29	2187.86
7	Distribution Loss	7.33%	7.33%
8	ABR	6.68	6.68
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Total unit sold other than Direct Consumer (Provisional figure)	68.93	68.93
13	Gross power Purchase	1786.53	1786.53
14	Avg PPC#	3.72	3.73
16	CGS	1964.24	2179.74
17	SGS	141.60	141.60
18	PPAC (nth Qtr) %=((A- B)*C+(D- E)/((Z*(1- Distribution Loss in %/100)*ABR)	1.69%	2.14%

Excluding the Cost and Quantum of Power Station whose cost is not

ABR	Average Billing Rate
Z	% /100) +(PP from Delhi Genco including BTPS)} *(1-DTL
E	Approved Transmission Charges
D	Actual Transmission Charges
С	from Tariff order
В	long Term PPA (in Kwh) = Total unit Sold(Other than sold to
Α	Long term PPA (in KWH) -(To be taken from bills of the Genco
LACIDUII	ig the dost and Quantum of Fower Station whose dost is not



To The Board of Directors BSES Yamuna Power Limited Shakti Kiran Building, Delhi - 110032 INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2025

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated September 18, 2025, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from July 2025 to September 2025 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2025-26 issued by DERC dated September 30, 2021.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2025-26 issued by DERC dated September 30, 2021.

Management's Responsibility

- 2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
- 3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited beauty of account.



BYPL Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September2025



- 5. The following documents have been furnished by the Company:
 - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended September, 2025 herewith as "Annexure-1" (initialled for the purpose of identification). Month-wise details of the same from July 2025 to September 2025 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September, 2025 attached herewith as "Annexure-2" (initialled for the purpose of identification).
 Month-wise details of the same from July 2025 to September 2025 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - d) Relevant extracts of the ledgers from books of accounts.
- 6. We have performed the following procedures:
 - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
 - b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
 - c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.
- 7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.
- We have complied with the relevant applicable requirements of the Standard on Quality Control
 for Firms that Perform Audits and Reviews of Historical Financial Information, and Other
 Assurance and Related Services Engagements issued by ICAI.



Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP Chartered Accountants

ICAI Firm Registration No.: 009073N/N500320

New Delhi

Sachin Kumar Jindat Ped Acc

Partner

Membership No.: 531700 UDIN: 25531700BMLCAZ2654

Place: New Delhi

Date: October 28, 2025

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

				Bill	s pertaining	to Current M	onth			Bills	pertaining	to previous	nonths of cu	rrent F. Y. r	eceived du	ring the me	onth
Sl. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
	-	(MU)				(Rs. In Crore	s)			(MU)			(R	s, In Crores			
1	NTPC		7									1101000			7		
1	ANTA GAS	0.00	0.42	0.00	-	-	4	0.05	0.47		4	(0.00)	0.00			(0.00)	0.00
2	AURAIYA GAS	0.00	0.86	0.00			- 4	0.06	0.92				0.01			(0.00)	0.01
3	BTPS									-		-				-	h
4	DADREGAS	0.00	0.66	0.00	75		-	0.00	0.66		- 1		0.01			(0.00)	0.01
5	UNCHAHAR-I	3,05	0.43	1.22	0.00			0.10	1.75	4	- 1	-	0.01			(0.00)	0.00
6	UNCHAHAR-II	6.46	0.75	2.44	0.01			0.09	3.29		-	-	0.02			(0.01)	-0.01
7	UNCHAHAR-III	3.94	0.50	1.49	0.01			0.06	2.05			-	0.01		1	(0.00)	0.01
8	FARAKKA	3.17	0.30	1.10	-			(0.01)	1.38	-	-	0.01	0:00		1	0.01	0.02
9	KAHALGAON-I	8.12	0.77	2.51	-			- 1	3.28			0.02	0.00	-	-	0.00	0.00
10	NCPP(dadri 1)		4		-				-		-	-	0.00	-		0.00	The second second second
11	RIHAND-I		1 2					-		1	-	-	2				7
12	RIHAND-II	22.42	1.46	4.01	0.10	-			5.56		-	(0.14)	0.03				(0.472)
13	SINGRAULI	42.25	3.28	8.39	0.31			-	11.99		-	(0.08)	0.03	The state of the s	- 4	(0.01)	(0.12)
14	KAHALGAON-II	22.27	2.15	6.44	50.50.5	-			8.59			The second second second				(0.05)	(0.06)
15	TALCHER	Section 7	613.3	10.44	-		-	-			-	-	0.02	-	1	(0:00)	0.02
16	NCPP-II	53.02	13.58	22.79	-			9.40	-	-				*	-		
17	RIHAND-III					-		3,63	40.00		(0.44)	-	0.19	-		(0.12)	(0.37)
18	The state of the s	37.66	4.62	6.75	0.17			-	11.54	-		(0.24)	0.09	2		(0.03)	(0.18)
10	KOLDAM HPS-I		-		-		-	*		-				*	3.	4.1	1500
	NTPC Total	202.38	29.78	57.14	0.60	-	-	3.97	91.49		(0.44)	(0.45)	0.46			(0.22)	(0.66)
11	NHPC	1													-	-	in and the little of the littl
1	BAIRA STUL	2.08	0.21	0.30	-	-		0.00	0.51		-		0.01	_		-	0.01
2	SALAL	13.63	0.85	1.06	0.00			0.00	The second second second second second				The second second second	*	-	4.70	0.01
3	CHAMERA-I	7.06	0.36	0.80	0.00				1.91	7		*	0.04	+		1.52	1.52
4	TANAKPUR	2.12	0.40	0.53	0.00	-		0.00	1.16	-			0.01	~	-	-	0.01
5	URI	7.77	0.73		0.00			0.00	0.92			Land of the second	0.01	- t	and the second	0.06	0.07
6	DHAULIGANGA		0.42	0.74	-			0.00	1.48		V		-	-	7	0.40	0.40
7	CHAMERA-II	5.68	0.42	0.73				0.00	1.15			-	0.01			0.07	0.08
8		7.14		0.86	-		-	0.00	1.46		-	-	0.01	-	7	-	0.01
of the contract of the	DULHASTI	9.00	1.40	2.10				0.00	3.49			7.	0.05		-	0.39	0.44
9	SEWA 2	1.46	0.35	0.32			-	0.00	0.67		-	-	-	- 1	4	0.01	0.01
10	CHAMERA-III	5.16	0.71	1.08	-		-	0.00	1.79	-	4	P	0.02	-	+ -	1	0.02
11	URI- H	4.94	0.93	1.09	0.00		-	0:00	2.02			+	-	-		0.49	0.49
12	Parbati-III	4.87	0.73	0.66				0.00	1.39		-	*	0.04	*	-		0.04
	NHPC Total	70.92	7.67	10.26	0.01	*		0,01	17.95	-	7	-	0,17		-	2.94	3.11
III	NPC															-	-
1	NAPP	-	*		(A)		Х.,		K.C	-	S	*			-		
2	RAPP S&6	9.26	-	3.46	-		-	0.17	3.63	-	-	-		-	-	-	
3.	RAPP 7	2.30	-	1.10	- + ·		-	0.01	1.11	0:72		0.34	-			0.00	0.35
	NPC Total	11.56	-	4.56	-	-	-	0.18	4.74	0.72		0.34		-	-	0.00	0,35
IV	SIVNL	26.68	1.83	3.21				0.00	5.05		0.02						0.02
		20.00	2.003					0.570	2.03				-		-	-	0.02
												Commence of the Commence of th					



				Bill	s pertaining	to Current M	onth			Bills	pertaining	to previous	months of cu	rrent F. Y. r	eceived du	ring the me	onth
Sl. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)		a description of the	Marine and Article	(Rs. In Crore	s)	-	and the same of	(MU)			(R	s. In Crores)	ALINE SHEW	
V	THDC																Children and a second
1	Tehri		*	1			7	*		-					34	T V	-
2	KOTESHWAR	-	-	4			-		4.	- 2	-	-			4.		-
3	Tehri PSP			To a second	2.77		Petroleon Control	The Actual Control of the Control		The state of the s		Course Course		Various de la company			
	THDC Total		-	×				*				7.		-		7-1-	-
VI	Tala HEP	4.19	-	0.95				-	0.95			-				-	- 19
VII	DVC												195000				
1	Existing Units		Samuel Hand	4	1		- 4	-#1			-			-	(81		
2	Mejia Units 6#	14.41	1.64	5.21	0.04			0.00	6.90		- ×	-0.04		-	(40)	- 4	[0.04]
3	CTPS 7 & B	21.18	3.71	6.87	T		1	0.01	10.59		-	(0.05)		7	100	7	(0.05)
4.	MTIS #7	65:57	10.59	22.38	0.04		- 1	0.01	33.03	4	-	(0.47)		-			[0.47]
	DVC Total	101.16	15.95	34,46	0.09			0.02	50.51			(0.56)			4		(0.56)
VIII	Power stations in Delhi			-	-												
1	1P Station		- AV.			mmin - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			~ 40	THE PROPERTY.	-	4		- × 1	-	1	
2	Raighat		. at .						-	-		-		-		-	
-3	GAS TURBINE	6.85	1.05	8.00					9.05		- 1	Annual Control of the	-			~	
4	Pragati-I	24.42	1.97	22.75					24.72			(0,00)	- 1		1 4	-	(0.00)
5	Bawana	36.36	16.49	21.18	- 1				37.67	(0,00)	7	(0.00)		- 1	-	-	17
and the second	Power stations in Delhi Total	67.63	19.51	51.93					71.44	(0.00)	- : 1	(0.00)					(0.00)
10000											S050-1000-100					- Halling 197	
IX	ARAVALI	23.89	6.27	10.05			-	1.53	17.85	(0.06)	- 1	(0.03)	0.12			0.97	1.06
X	SASAN	170.95	2,88	19.65	-		-	2.46	25.00				-	-		0.56	0.56
XI	SECI														-		
-	SECI - Sitac KRPL	20.58	-	5.85	-	-			5.85	4	-	-				-	
	SECI - Thar Surya 1	15.72	Suppose Tabuse	3.84	mineral Survey	CONTRACTOR OF THE PARTY OF THE		- 3	3.84	th-minimum from				MINISTRA PROPERTY.	Marie Company of the		
11111111111	SECI - SBSR PCEPL	8.98		2.41		COLUMN TO ASSOCIATE THE		7	2.41	Contract of the Contract of th			Contract of the Contract of th	-	Samuel Property	- 4	
	SECI - EDEN RCPL	9.71	7	2.59				0.19	2.78	-		*	-	~	- ^	**	-
	SECI - Kilaj S(M)PL	8.72	4	2.28		-		0.19	2.47			2			7	- 1	
	SECI - Alfanar EPL	13.26	12	3.34	2	-		0.24	3.34	1					7	-	
	SECI - EDEN MSPL	3.65	41	2.01				0.01	2.01	. 4		*		-			-
	SECI Total	80.62		22,30	7.		74	0.39	22,70	Constant of the last						-	
XII	Delhi MSW Solutions Ltd	3.07		2.15	- X		*	-	2.15			-					
XIII	Tehkhand WTEPL	3,72	-	1.95			-		1.95		160	-					
races.									1.95	Commence of the last	-	-					4)
	GRAND TOTAL	766,76	83.90	218.62	0.69			8.57	311.78	0.66	(0.43)	(0.69)	0.75		* 1	4.25	3.88

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2





BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for July'25

			Bills p	ertaining t	o previous f	F.Y. received	during the	month					T	otal				Per Unit Total
SL No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest Others	Other Charges	Total Charges	Charges Billed
		(MU)				(Rs. In Cro	resl			(MU)			discommission of the same	(Rs. In Cron	es)			(Rs./unit)
1	NTPC			T														1
1	ANTA GAS	-	-	0.00	-	0.00	-	(0.00)	(0.00)	0.00	0.42	0.00	0.00	0.00		0.04	0.47	4,012.20
2	AURAIYA GAS		-	I X	-	0.01	-	0.05	0.06	0.00	0.86	0.00	0.01	0.01		0.11	0.99	4.157.02
3	BTPS	and the state of t		-	191	4	-	-	The state of the s	- 4		2	-W) 0/M//	Avaranting to the r	- N			
4	DADRIGAS	-	_	1	-	(0.00)		(0.09)	(0.09)	0.00	0.66	0.00	0.01	(0.00)	-	(0.09)	0.57	4,255,40
5	UNCHAHAR-I		-			0.00	-	8.02	0.03	3.05	0.43	1.22	0.01	0.00		0.12	1.78	5.86
6	UNCHAHAR-II		THE RESERVE	-	2.1	0.01	-	0.25	0.26	6.46	0.75	2.44	0.02	0.01		0.33	3.55	5.50
7	UNCHAHAR-III					0.01		0.13	0.14	3.94	0.50	1.49	0.02	0.01	(m)	0.19	2.20	
8	FARAKKA	-	-			0.00	-		0.00	3.17	0.30	1.10	0.00	0.00	-	0.00	1.40	4.42
9	KAHALGAON-I		The state of the s			0,00			0.00	8.12	0.77	2.51	0.00	UMU		0.00	3.28	4.04
10	NCPP(dadri 1)		-			-	-			0.12	4,77	2:51	- 0.00	-	-	7	5,20	7.07
11	RIHAND-I	-	-		14.				- 1	-	1		TV.		+			-
12	RIHAND-II						-			22.42	1.46	3.87	0.13			[0.01]	5.44	2.43
13	SINGRAULI		-	0.22		-	-	(0.00)	0.22	42.25	3.28	8.54	0.38		4	(0.05)	12.14	2.87
14	KAHALGAON-II					-	-	(0.00)		22.27	2.15	6.44	0.02		-	(0.00)	8.61	3,87
	TALCHER	-	-	-	- 1	-	-		4	-	6-2.0	16.77	10.00		N I	(0.00)	3.67	3,517
	NCPP-II	14	-	-	47	0.16		2.66	2.82	53.02	13.14	22.79	0.19	0.16		6.16	42.45	8.01
	RIHAND-III				-	5.150	-	0.02	0.02	37.66	4.62	6.51	0.26	0.10	-	(0.01)	11.38	3.02
18	KOLDAM HPS-I	-		1				4,0,2	0.02	37,00	4302	0.31	0.20		-	(0.01)	11.36	3.02
1.0	NTPC Total	-		0.22		0.19		3.04	3.44	202.38	29.34	56.91	1.06	0.19	-	6.78	94.28	4.66
	N IPC J OCH	+	-	0.22	-	0.19	-	3.04	3.44	202.30	29,34	36.91	1.06	0.19		6.76	94.20	4.00
11	NHPC																	
1	BAIRA SIUL		-	-	-		-			2.08	0.21	0.30	0.01	-	-	0,00	0.52	2.50
2	SALAL	-	int.	+			-	0.28	0.28	13.63	-0.85	1.06	0.00	+	*	1.80	3.71	2.72
3	CHAMERA-I					*.	787	0.42	0.42	7:06	0.36	0.80	0.01	10		0.42	1.59	2.26
4	TANAKPUR	-		-		*	*	0.11	0.11	2.12	0.40	0.53	0.01	-4	+	0.17	1.10	5.19
5	URI	-		-			74.	1.04	1.04	7.77	0.73	0.74	0.00			1.44	2.92	3.75
6	DHAULIGANGA		- 4	-	- 1		410	1.32	1.32	5.68	0.42	0.73	0.01		-	1.40	2.55	4.49
7	CHAMERA-II	-	-			. 7	-	0.55	0.55	7.14	0.60	0.86	0.01	14.	78	0.55	2.02	2.83
8	DULHASTI			-		-	-	0.93	0.93	9.00	1.40	2.10	0.05	-	-	1.32	4.87	5.41
.9	SEWA Z	-	-		4			-	-	1.46	0.35	0.32	-	-		0.01	0.69	4.71
10	CHAMERA-III									5.16	0.71	1.08	0.02	-		0.00	1.81	3.50
11	URI-II	-				h.			-	4.94	0.93	1.09	0.00	4 1		0.49	2.51	5.08
12	Parbati-III							-		4.87	0.73	0.66	0.04	-	-	0.00	1.43	2.94
	NHPC Total	-	-	-		*.		4.65	4.65	70.92	7.67	10.26	0.17			7.60	25.71	3.63
m	NPC	-		-				-	The state of the s	-		-	-				_	-
1	NAPP			-	-		-	-41		-	-	*.	-	*-	*	-		~ :
2	RAPP 5&6		-	-	-			(0.11)	(0.11)	9.26	- P	3.46		-		0.06	3.53	3.81
3	RAPP 7				* 1		100			3.02		1.44	-	h-		0.02	1.46	4.83
	NPC Total	-	-	100		*		(0.11)	(0.11)	12.28	-	4.90		-		0.08	4.98	4.06
IV	SIVNL	-			-		-	- 1		26.68	1.85	3.21				0.00	5,06	1.90
-										2,01,010						5.00	2,00	2.50





			Bills p	ertaining t	o previous F	Y. receive	d during the	month					To	ital				
SL No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest Others	Other Charges	Total Charges	Per Unit Total Charges Billed
		(MU)		The second		(Rs. In Cro	res)			(MU)		Marie Social Million		Rs. In Cror	es)			(Rs./unit)
V	THDC					and the same												
1	Tehri		170		-		le.	-		19.	-					arrange de la companya de la company	-	
2	KOTESHWAR	+	- 4	*	-			1.0		1,4	4		- 1	74		- 1	-	
3	Tehri PSP	or manufacture and			Caralan side													
	THDC Total	-		-			14.		*	-	*		-	*	4		ar.	
VI	Tala HEP	-	-	21	- 1			- 2		4.19		0.95		-	*		0.95	2.27
VII	DVC				-													Control of the contro
1	Existing Units	- 4		-			-			-	-						1	
2	Meiia Units 6#	-	-	1	-		-		-	3	*		1	130	4	4.	-	Pa Pa
3	CTPS 7 & 8	_		-	4	-			41	14:41	1.64	5.17	0.04	-		0.00	6.86	4.76
4	MTPS #7	-	-	-	-		+	-	(17)	21.18	3.71	6.81	ν.	-		0.01	10.53	4.97
-	DVC Total				7		* 1	-		65.57	10.59	21.91	0.04			0.01	32.56	4.97
-	DVC Total		-		1		-	- /	-	101.16	15.95	33.90	0.09			0.02	49.95	4.94
vm	Power stations in Delhi										-	-	-					
-1	IP Station		-	12.1	7	- 1	787	-	- 4	10						-	-	
2	Raighat		- A			-				2			-		2	-	-	
	GAS TURBINE			(0.17)		-		-	(0.17)	6.85	1.05	7.83		_	-	-	2.00	70.00
	Pragati-I	[0.09]		(0.10)	- 1		-		[0.10]	24.32	1.97	22.65	-	241	- 1		8.88	12.97
	Bawana	1 4	(53.11)	(0.01)		(19.35)			the same of the sa	36.36		1	1	(1)			24.62	10.12
	Power stations in Delhi Total	(0.09)	(53.11)	(0.28)		(19.35)			(72.47)	67,53	(36.62)	21,17 51.65	1	(19,35)		4	(34.80)	(9.57)
									(3,4,7)	ur.ss	(Joseph)	Janua		(17.33)			(1.30)	(0.19)
IX	ARAVALI			0.40	2	0.08		0.79	1.27	23.83	6.27	10,42	0.12	80.0		3.29	20.18	8.47
х	SASAN		-			-				170.95	2.88	19.65				3.02	25.55	1.49
																-	23350	4112
XI										7								
	SECI - Sitac KRPL			181			761	~	4	20.58	W/ /	5.85	A CONTRACTOR OF THE PARTY OF TH	Blicon or the St	2		5.85	2.84
	SECI - Thar Surya 1	.8:		-385	14			-	7.5	15.72	140	3.84	-	-			3.84	2.44
	SECI - SBSR PCEPL	6.			*			-		8.98		2.41			-	- 1	2.41	2.68
This will be	SECI - EDEN RCPL		4				14.	1		9.71	MICHAEL TO THE	2.59				0.19	2.78	2.87
A STATE OF	SECT - Kilaj S(M)PL	* 1		9			41	4.	A 1	8.72		2.28		-	1000	0.20	2.47	2.83
	SECI - Alfanar EPL	- 1	1-1		- 1		-			13.26		3.34				0,20	3.34	2.52
	SECI - EDEN MSPL	4.7		- 2	2					3.65		2.01				0.01	2.01	5.52
	SECI Total		-			*				80.62		22.30	- 74	- 1		0.39	22.70	2.82
XII	Delhi MSW Solutions Ltd	A	-	-					-	3.07	-	2.15					2.15	7.03
The Control							character of		and the second								A. A. A.	7,03
XIII	Tehkhand WTEPL	1					The Contract of			3.72	minore and	1.95	. 74				1.95	5.25
	GRAND TOTAL	(0.09)	(53.11)	0.34		(19.08)		8.37	(63.48)	767.33	30.36	218.27	1.44	(19.08)		21.19	252,17	3.29

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2





				Bil	ls pertainin	g to Current M	Month			Bills	pertaining	to previous :	months of cu	arrent F. Y.	received di	aring the m	onth
Sl. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
	Land I was a series of the ser	(MU)				(Rs. In Crore	es)			(MU)			(R	s. In Crores	0		
1	NTPC											,					-
1	ANTA GAS	0.01	0.42	0.01			(A)	[0.00]	0.43		-	0.00	0.00	-		0.00	0.00
2	AURAIYA GAS	0.01	0.86	0.01				0.02	0.89	-			0.01	,	-	0.00	0.01
3	BTPS			-	-		2	-	-	-				-	-		
4	DADRI GAS	0.00	0.86	0.00	2		30	0.02	0.87	-	-	0.00	0.01	4		0.00	0.01
5:	UNCHAHAR-I	2.88	0.43	1.13	0.00		-	0.04	1.61		2 1		0.00		+	(0.00)	0.00
6	UNCHAHAR-II	5.94	0.75	2.31	0.00		140	0.09	3.15	-	P. 1	-	0.00		- 4	(0.00)	0.00
7	UNCHAHAR-III	3.60	0.50	1.39	0.01		-	0.05	1.94		0.00	-	0.01			(0.00)	0.00
8	FARAKKA	2.85	0.30	0.99	0.00		7	0.00	1.30	2		0.00	0.00			0.00	0.00
9	KAHALGAON-I	7.77	0.77	2.52	0.05				3.34	-			0.00	-		0.00	0.00
10	NCPP(dadri 1)			-	-		-	-	The state of the s	-			9.00	-		0.00	*
11	RIHAND-I	1		-	-		1 2		-	-	-	-		-	-		
12	RIHAND-II	22.04	1.46	4.03	0.01		-		5.50		-	(0.02)	0.01			(0.00)	(0.01)
13	SINGRAULI	35.89	3.28	7.02	(0.65)		.4		9.66			10.02)	0.01			(0.02)	(0.01)
14	KAHALGAON-II	18.52	2.15	5.62	0.06		-		7.83			- 14	0.01	4		0.00	0.00
15	TALCHER			-	2	-	-	-	1.03			7		Marie and American Street	-	0.00	0.00
16	NCPP-II	46.62	13.58	20.73	-			3.11	37,43	-	-	0.58		-			
17	RIHAND-III	37.13	4.62	6.86	(0.08)	-	-	3.71	11.40	-			0.10			(0.06)	0.62
18	KOLDAM HPS-I	31,19	7,02	0.00	[0.00]							(0.02)	0.04	7.		(0.00)	0.02
10	NTPC Total	183.24	29.98	52.63	(0.60)	-		3,33	85,34			-	+				- 5
	NATE TOTAL	105.27	27.76	32,93	[0.00]	-	-	3.33	85,34		0.00	0.55	0.21	-	-	(80.0)	0.67
U	NHPC											Charles Control			-		
1	BAIRA SIUL	1.81	0.14	0.26		7		0.00	0.40	(0.00)	(0.00)	(0.00)	-			-	(0.00)
2	SALAL	12.40	0.81	0.96	0.00		. 0	1.34	3.11	Antony	(0.00)	(minut)	0.01		7	1.47	1.48
3	CHAMERA-I	7.26	0.32	0.83	-		2	0.00	1.14	-	(2.00)		0.00			4.47	0.00
4	TANAKPUR	1.99	0.40	0.49	0.00		-	0.00	0.89	0.00		(0.00)	0.00		-	0.09	0.09
5	URI	6.20	0.67	0.59	0.00		14	0.28	1.55			10/001	0.00	-	-	0.36	0.36
6	DHAULIGANGA	6.59	0.49	0.84			-	0.00	133		-		0.01		-	0.06	0.36
7	CHAMERA-II	5.64	0.50	0.68				0.00	1.18	7			0.02			U.ijo	0.09
8	DULHASTI	6.53	0.99	1.52	2			0.32	2.83		7		0.02			0.44	0.46
9	SEWA 2	2.85	0.40	0.63	-		-	0.05	1.09	(0.00)		0.00		-		0.03	
10	CHAMERA-III	3.96	0.59	0.83				0.00	1.42	[0.00]		0.00	*		-	-	0.03
11	URI- II	4.84	0.90	1.07	0.00	-		0.43	2.40		(0.00)		(0.00)		*	0:44	0.71
12	Parbati-III	6.84	0.73	0.93		-		0.00	1.66	-	(0.00)		0.01			0.44	0.44
	NHPC Total	66.92	6.92	9.63	0.01			2.43	18.99	(0.00)	(0.00)	(0,00)	0.07	-	-	2.90	2.97
																4.00	-
III	NPC		-1														
1	NAPP	-	*			Track Color of the		-	- 0		+ -		14	- 4		-	
2	RAPP 5&6	9.69		3.62				0.19	3.81			-					
3	RAPP 7	4.29	-	2.04			-	0.13	2.07	-	-		-	-			
-	NPC Total	13.97		5.67		-	-	0.03	5.88						-	- 1	*
		1.007		3.07				0.6.1	3.68		-	,	-			•	
IV	SJVNL	25.43	1,83	3.06				0.00	4.89		0.05	-	- 5.		6	- 2	0.05



				Bil	ls pertainin	g to Current N	Ionth			Bills	pertaining	to previous i	nonths of cu	rrent F. Y.	received di	iring the m	onth
SI. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crore	s)			(MU)		New York Control of the last	(R	s. In Crores)		
V	THDC			A Commence of the Commence of				C. Strange		1		A TOTAL STATE					
1	Tehri			(4)			-		*	1 V.		W. 1		4	4	-	-
2	KOTESHWAR			- ×		2 Cathalana	+1	V 1	F		-	4				-	
3	Tehri PSP						0					Laborate Services					
	THDC Total			**				*		-	-	-					2
VI	Tala HEP	4.10	-	0.93	- 2		*	-	0.93		2			-		*	
VII	DVC		-	-										Carried States of the Control of the			
1	Existing Units		2.00	28	-	VIII III III III III III III III III II			Competence - 200					-		-	-
2	Mejia Units 6#	13.07	1.64	4.64	0.02			0.00	6.31	-		-0.04	-			-	(0.04)
3	CTPS 7 & 8	25.93	4.89	9.30	-		-	0.01	14.19			0.51	-	-	-	-	0.51
4	MTPS #7	65.29	10.59	21.94	0.08		-	0.01	32.62		72	(0.13)	7.				(0.13)
	DVC Total	104.29	17.12	35.88	0.11	- 1		0.02	53.12	-		0.33			-	*	0.33
VIII	Power stations in Delhi										-						
1	IP Station	2.1	4		14.			- 2	191	4		- W		- 2	-	771111111111111111111111111111111111111	1
2	Rajghat								741		- 1		-	1	v		v
3	GASTURBINE	4.64	0.76	6.45	197		-		7.20					2 4	4		
4	Pragati-I	21.00	2.04	20.22		THE PERSON NAMED IN			22.26			-	18.1		-		
5	Bawana	18.47	14.58	10.78	- 4				25.35			(0.00)	-				(0.00)
	Power stations in Delhi Total	44.11	17.37	37.44	2		-	- 4	54.81		3. 7	(0.00)	-	*			(0.00)
IX	ARAVALI	25.56	6.27	10.72	-			1.04	18.04	-	-	(0.00)	0.05		-	0.00	0.05
Х	SASAN	195.81	2.88	22.51	- v			2.69	28.09	-		-		4		0.54	0.54
XI	SECI		-														
	SECI - Sitac KRPL	27.11	- 1	7.70	-		- 4	1	7.70				-		-	-20	-
	SECI - Thar Surva 1	16,45	- 1	4.01	-		-	-	4.01		-	-	-		*	-	-
	SECI - SBSR PCEPL	9.34	A .	2.50	100				2.50		-		-	-		-	
	SECI - EDEN RCPL	9.77	4 1	2.61			-	0.19	2.80	5 7	+						7. 1
	SECI - Kilaj S(M)PL	9.00	+	2.35			*	0.20	2.54			-			- 2	-	-
	SECI - Alfanar EPL	10.54		2.66			nervation Person	L 4	2.66	4 1	4	A THE REST OF THE PARTY.	2 2	V	1	- 4	
	SECI - EDEN MSPL	3.61	-	1.99	TWI.				1.99				- 1		- 4		
	SECI Total	85.82		23.82				0.39	24.20					- +			+ 1
XII	Delhi MSW Solutions Ltd	2.84	٠,	2.00		1			2.00				-		-		
XIII	Tehkhand WTEPL	3.77		1.98					1.98	2					- A 1		
HIP-YEAR PARTY	GRAND TOTAL	755:87	82.37	206.26	(0.48)			10.11	298.27	(0.00)	0.05	0.88	0.33	- 1	. 1	3.36	4.62

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units. Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Armexure-2





			Bills p	ertaining t	o previous l	F.Y. receives	during the	month					Te	otal				Per Unit Total
Sl. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest Others	Other Charges	Total Charges	Charges Billed
		(MU)		- Land	100	(Rs. In Cros	es)		20000	(MU)				(Rs. In Cror	es)			(Rs./unit)
1	NTPC																	
1	ANTA GAS		- 4	-	92	(0.00)	-	-	(0.00)	0,01	0.42	0.01	0.00	(0.00)	4	(0.00)	0.43	827.01
2	AURAIYA GAS				-	(0.00)	- 4	-	(0.00)	0.01	0.86	0.01	0.01	(0.00)	4	0.02	0.90	1,271.51
3	BTPS			-	31	-	341					-	-	-	-		- 1	
4	DADRI GAS	-		0.03	-	(0.00)		0.00	0.03	0.00	0.86	0.03	0.01	(0.00)		0.02	0.91	11,017.30
.5	UNCHAHAR-I		-	-			-	-		2.88	0,43	1:13	0.01			0.04	1.61	5.59
6	UNCHAHAR-II			4			77	.9.1	*	5.94	0.75	2.31	0.01	-		0.09	3.16	5.32
7	UNCHAHAR-III		0.00		0.00		-	0.00	0.00	3.60	0.50	1.39	0.01		-	0.05	1.95	5.41
-8	FARAKKA			1	7	-	-	-		2.85	0.30	0.99	0.01	-	4 1	0.01	1.30	4.56
9	KAHALGAON-I		-		No.	- 4		-	47	7.77	0.77	2.52	0.05	-	-	0.00	3.34	430
10	NCPP(dadri 1)	-	-		-	-	-	-	-	-	-	-				2,00		7.00
11	RIHAND-I							-		-	×	-		-	-			
12	RIHAND-II						2			22.04	1.46	4.01	0.02	-	-	(0.00)	5,50	2.49
13	SINGRAULI	-		-	41	-		-	-7.	35.89	3.28	7.02	(0.64)			(0.02)	9.65	2.69
14	KAHALGAON-II			-	14 1	+	-	- 31	-	18.52	2.15	5.62	0.06	74		0.00	7.83	4.23
15	TALCHER	1	-					-	- 4	3.000	1110	5.04	2.00			0,00	7.000	74.5
16	NCPP-II	25	-		- 4	-	4		9.	46.62	13.58	21.31	0.10	-		3.05	38.05	8.16
17	RIHAND-III	-	-		-	-	-	0.02	0.02	37.13	4.62	6.84	(0.04)		-	0.02	11.44	3.08
18	KOLDAM HPS-I		. 4			-	- 4	9.52	0.02	26,23	40.0	6.01	(0,04)	-		4.02	21.77	3.00
3,61	NTPC Total		0.00	0.03	0.00	(0.00)		0.02	0.05	183.24	29.98	53.20	(0.39)	(0.00)		3.27	86.06	4.70
	Terr C rotar		0.50	0,0.7	0.00	(0.00)		0.02	0.03	103.29	27.70	33.29	(0.37)	(0,00)		J.L.Y	80.09	4.70
- 11	NHPC																	
1	BAIRA SIUL	[0.00]	[0.01]	(0.00)	-		- 1		(0.01)	1.61	0.13	0.26	-		*	0.00	0.39	2.13
2	SALAL		(0.03)	*	0.00	-	190	-	(0.03)	12.40	0.78	0.96	0.02	4.		2.81	4.57	3.68
3	CHAMERA-I	, A.	0.02	T	100	-	(+)	+ /	0.02	7.26	0.34	0.83	0.00	71	+	0.00	1,17	1.61
4	TANAKPUR	(0.02)	(0.01)	(0.00)	0.00		-	0.00	(0.01)	1,97	0,39	0.49	0.00	+		0,09	0.97	4.92
5	URI		(0.01)	4	(0.00)	2	- 1	2	(0.01)	6.20	0.66	0.59	0.00	-		0.64	1.89	3.06
6	DHAULIGANGA		(0.02)	× .		×		080 ((0.02)	6.59	0.46	0.84	0.01			0.08	1.40	2.12
7	CHAMERA-II		0.04				-		0.04	5.64	0.54	0.68	0.02		- 4	0.00	1:24	2.19
8	DULHASTI		0.09	S	-	-	14	-	0.09	6.53	1.08	1.52	0.02	4	12	0.75	3.38	5.17
9	SEWA 2	[0.00]	0.30	[00,00]	1-			- 1	0.30	2.85	0.71	0.63		helmanni fame		0.08	1.42	4.97
10	CHAMERA-III		0.07	-	-		* 1	1. 14.	0.07	3.96	0.66	0.83		-	-	0.00	1.49	3.76
11	URI-11		(0.00)		(0.00)		-		(0.00)	4.84	0.89	1.07	0.00	-	5	0.87	2.84	5.86
12	Parbati-III				-		-		4- 10	6.84	0.73	0.93	0.01	-		0.00	1.67	2.44
Seattle-III	NHPC Total	(0.02)	0.44	(0.01)	0.00		-	0.00	0.44	66.89	7.36	9.63	0,08	18-		5.33	22.40	3.35
ш	NPC		-															
1	NAPP			-	-		-	-		-	-	-	-		-	-	741	
-	I MALE												-					
2.	RAPP 5&6				-			0.16	0.16	9.69		3.62	-	-		0.34	3.97	4.09
3	RAPP 7			-	-		-	-	-	4.29		2.04				0.03	2.07	4.83
	NPC Total					(a)	-	0.16	0.16	13.97		5.67	-	-		0.37	6.04	4.32
IV	SIVNL									25.40	1.07	3.06				0.00	404	1.94
1.4	SIVNU	-	-	-						25.43	1.87	3.06			-	0.00	4.94	1.94





BSES Yamuna Power Limited

	IIIX	IIX	1	T	T		1					IX	х	IX		35	4	3	12	1		4	3	2	-	VII.	IA	1		3	2		V		SI. No.	
GRAND TOTAL	Tebkhand WTEPL	Delhi MSW Solutions Ltd	SECT TACH	SECTION NOTES	OCCUPANIAN AND	CECH Alfonson Epi	SECT - Kilai S(M)PL	SECI - EDEN RCPL	SECT - SBSR PCEPL	SECI-That Surya 1	SECI - Sitac KRPL	SECI	NASAN	ARAVALI	Power stations in Delhi Total	Bawana	Pragati-i	GAS TURBINE	Raighat	IP Station	DVC Total	MIPS #7	CTPS 7 & 8	Mejia Units 6#	Existing Units	DVC	Tala HEP		THDC Total	Tehri PSP	KOTESHWAR	Tehri	JOHN		Name of the Station	
(0.02)			ļ														*				A		*		,				,				(20)	-	Units Purchased	
(25.05)	*	15	-						,				×		(25.50)	(25,50)		1					4							-		-			Fixed Charges	od ema
(0.00)	,	ŀ	-					E.	-				,		(0.03)	[0.03]								7			,								Variable Charges	bins betwining to brestons extractived during the mount
0.00			1							-	1			1									4	-										-	Incentive	or enorand
(8.71)			-						0				ı	(0.00)	(8.70)	(8.70)		1	,			1		The second second			,						ro, in crotes	order	Interest As per CERC	P. LECEDARY .
*			-				,			×						41.	,			,			T	r.	9		я						199		Interest Others	om Surren
0.12									7				0.00	(0.06)		+						i		42											Other	mount
[33.64]		*	-							1			0.00	(0.06)	(34.23)	(34.23)												The second second							Total Charges	
755.85	3.77	2.84	90/00	25 20	1775	1054	9.00	9.77	9.34	16.45	27.11		195.81	25.56	44.11	18.47	21.00	4.64			104.29	65.29	25.93	13,07	,		4.10					,	fatol	1	Units Purchased	
57,37							*		1	4	The second secon		2.88	6.27	(8.13)	[10.92]	2.04	0.76		,	17.12	10.59	4.89	1.64	,		e:								Fixed Charges	
207.14	1.98	2.00	6000	23 82	199	266	2.35	2.61	2.50	4.01	7.70		22.51	10.72	37.41	10.75	20.22	6.45			36.21	21.81	9.81	4.60			0.93				,				Variable Charges	
(0.15)				1			,	A STATE OF THE PARTY OF	,	1				0.05					t		0.11			0.02							,				Incentive	,
(8.71)	The same of									Total Care				(0.00)	(8.70)	(8.70)		040	14	,		-	C.	121		7	*		*		1		No. 10 Carries	or la Cross	Interest As per CERC	1000
					-	,		-	7	Second Second							,	6					,										100		Interest Others	
13.59	*		20.00	05.0			0.20	0.19					3.23	0.99				*			0.02	0.01	10.0	0.00	*				4						Other	
269.25	1.98	2.00	2.4.4.17	2420	199	2.66	2.54	2.80	2.50	4.01	7.70		28.63	18.03	20,58	(8.88)	22.26	7.20	4		53.45	32.49	14.70	626	.*/:		0.93		,	The second second	+	-			Total Charges	
3.56	5.25	7.03	-	2.82	05.5	252	2.83	2.86	2.68	244	2.84		1.46	7,06	4.67	[4.81	10.60	15.51		,	5.13		5,67		3.		2.27		,	The state of the s			Transferral	(Be /mnit)	Charges Billed	Per Unit Total

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown acparately as Annexure 2.





Annexure 1.2

			Bil	ls pertainin	g to Current M	Month			Bills	pertaining	to previous	months of cu	arrent F. Y.	received d	uring the m	ionth
No. Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
	(MU)	-		-	(Rs. In Crore	-5)			(MU)			(P	s. In Crores	1		
I NTPC	1000					-			[moj			1	s. in croics	1	1	
1 ANTA GAS	0.00	0.42	0.00			-	0.05	0.48				2.0	-		0.00	0.00
2 AURAIYA GAS	0.00	0.86	0.00			-	0.02	0.88						-	0.00	0.00
3 BTPS		-				-	0.02	- 0.00	-	-	-	-		-	0.00	0,00
4 DADRI GAS	0.00	0.82	0.00	8		+	0.07	0.89		-		-		-	0.01	0.01
UNCHAHAR-I	1.65	0.43	0.67	0.55			0.03	1.68	-	-				-	(0.00)	[0.001
5 UNCHAHAR-II	5.21	0.75	2.08	1.24			0.03	4.14	-	-	0.00		-	-		
7 UNCHAHAR-III	2.34	0.50	0.93	0.80			0.07	2.30	14				-		(0.00)	(0.00)
FARAKKA	2.64	0.30	0.92	(0.00)		-	0.00	1.22			(0.00)		9	-	(0.00)	(0.00)
P KAHALGAON-I	5.42	0.77	1.77	(0.02)					-	-				-	(0.00)	(0.00)
0 NCPP(dadri 1)	3.42	0.77	1.77	[0.02]				2.53	-	-	-	-	-	-	(0.00)	(0.00)
1 RIHAND-I		-	-	-			- 1	1. 1. 1.	-	(4)-		-	*		-	
2 RIHAND-II	21.11	1.46	3.87	3.60	-		-			-	7	-			-	
3 SINGRAULI	39.15	3.28	7.90	2.71				8.93		-	- 4			-	(0.00)	(0.00)
			7.90				-	13.89		#	0.00				(0.01)	(0.01)
	23,66	2.15		0.04		4	-	9.44	-	-	-		*	(#	(0.01)	(0.01)
5 TALCHER	6.00	*****	*	4.50	-	14	-	0.503	19	4	4	-	- 4	-	4	
6 NCPP-II	53.23	13.58	24.23	1.52			1.44	40.77	14	+	-	-	~	+	(0.05)	(0.05)
7 RIHAND-III	35.52	4,62	6.54	6.23			-	17.39	-	.+	-	-		*	(0.00)	(0.00)
8 KOLDAM HPS-1	-		-	(+)		-4	-	- 1	-		-	-	- 5		+	
NTPC Total	189.92	29.95	56.17	16.67	- 4		1.74	104.53	,	-	0.00	-			(0.07)	(0.07)
I NHPC		1 10												-	-	
BAIRA SIUL	1.87	0.20	0.27	4.			0.00	0.46	-		4	-			_	
SALAL	13.26	0.83	1.03	0.00			1.44	3.30			-				-	
CHAMERA-I	4.66	0.27	0.53	0.00		-	(0.01)	0.79	-	termination of the last of the				-		-
TANAKPUR	1.82	0.37	0.45	0:00			0.01)	0.79		-	-	- *	-	-	2	
URI	6.39	0.65	0.61	0.00			0.08	1.56	- 1		-	-	-	-	0.08	0.08
DHAULIGANGA	5.03	0.39	0.64	0.00		4.	0.29	1.10	-						2.50	
CHAMERA-II	4.41	0.45	0.53	-			0.00	0.98	-	-		141			0.09	0.09
DULHASTI	4.74	0.71	1.10	9		7								*		-
SEWA 2	2.33	0.39	0.51			-	0.23	2.05	-		-	-				
0 CHAMERA-III	1.88	0.59	0.31	-		-	0.04	0.95			4			- 4	- 1	
1 URI-II	4.96	0.88	1.10	0.00		*	0.00	0.98	-		- 8		- 4		1/21	Α
2 Parbati-III	2.57	0.51	0.35			-	0.45	2,42	-	-	340				*	4
NHPC Total	53.92	6.25	7,52	0.01		-	2.59	0.87 16.36	-	- :		-		-	0.17	0.17
II Nec																
II NPC	-			the state of the s	1											
NAPP	-			-		-	-		,	-					-	-
RAPP 5&6	9.21	-	3.45	-		-	0.18	3.62		-		14	-	-	0.00	0.00
RAPP 7	3.50		1.67				0.02	1.69	0.15	-	0.07	-	-		0.00	0.07
NPC Total	12.71		5.11	-	-		0.20	5.31	0.15	-	0.07	-			0.00	0.07
U SIVNI	25.28	1.02	3.04	-			0.00	4.07		0.00						
- Miller	63,29	1.73	3,04	-			0.00	4.97				-		-	-	
V SIVNL		25.29	25.29 1.93	25.29 1.93 3.04	25.29 1.93 3.04 -	25.29 1.93 3.04 -	25.29 1.93 3.04	25.29 1.93 3.04 0.00	25.29 1.93 3.04 0.00 4.97		25.29 1.93 3.04 0.00 4.97 - 0.00					



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for September'25

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	XIII	IIX	T	T	I	T		T	T	T	NI.		×	IX.		5	4	ω	2	-	IIIA	I	4	540	62	34	VII	IA	T	w	2	a.t	V		Sl. No.	-
GRAND TOTAL	Tehkhand WTEPL	Delhi MSW Solutions Ltd	SEAT LOCAL	SECT TOTAL	SECT DESCRIPTION	SECT Alfanar EDI	SECT. Kits SIMIPI	SECT - EDEN RCPI	SECI - SBSR PCEPL	SECI - Thar Surva 1	SECT STATE KREIT	2004	SASAN	ARAVALI	Power stations in Delhi Total	Bawana	Pragati-I	GAS TURBINE	Raighat	IP Station	Power stations in Delhi	DVC Total	MIES #7	CTPS 7 & 8	Mejia Units 6#	Existing Units	DVC	Tala HEP	THDC Total	Tehri PSP	KOTESHWAR	Tehri	THDC		Name of the Station	
730.17	3.54	2,72	07/49	94.49	0.00	17.7	071	10.25	10.47	1862	22.96		189.60	25.27	29.81	1.	24.40	14.2				105.44	60,63	33.94	10.87			2.81	4.64	4.64				(MU)	Units Purchased	
87.99			1	,		,							2.79	6.29	12,69	9.56	2.07	1.06	1			18.98	10.59	6.75	1.64				9.11	9.11		-		and the same of	Fixed	
198.62	1.86	1.91	23,37	22.20	2117	2.17	252	274	2.81	454	62.3		21.80	10.42	30.60		23.83	6.76				36.03	19,92	12.31	3,80			0.64	0.14	0.14		,			Variable Charges	
16.76	,		1	,		1				(0)								,				0.08	0.09		(0.02)	7									Incentive	and the second second
								The State of the S		-																			14.	r				(Rs. In Crores)	Interest As per CERC order	the state of the s
				4	100	-		THE REAL PROPERTY.							,		a		1	,			1		7	*		×	ě	t		4		es)	Interest	- Indian
8,35			0.39		,	02.0	44.0	0.10					2,61	0.83				*					£			2		,	0.00	0.00	A				Other	
311.71	1.86	1.91	23.77	2.08	217	27.3	2 2 2	202	7.57	757	62.7		27.19	17.54	43.29	9.56	25.90	7.83				55,09	30.60	19.06	5.42			0.64	9.25	9.25					Total Charges	
12.39	,	K		-												*	,	2					X		×	9			12.24	12.24	7	-0.		(MU)	Units	cinia
23.61			,	,		-				,						*	,	9					77	,	0	9		,	23.61	23.61		,			Fixed Charges	pervarining
(0.91)				1	1	,											,				Contractor Contractor	(1.34)	(1.05)	(0.17)	-0.12	7		,	0.35	0.35		,		-	Variable Charges	enotivated on
*		,	-	,	7	1								,							1	1	Constitution of the last					i	-	2.				(8)	Incentive	bins pertaining to previous months of current r. r. received during the month
,			,							-											The same of the sa		The Party and		,				,	to				(Rs. In Crores	Interest As per CERC order	arrent r. v.
*					1		-			-													1		6					d.	*	,		9	Interest	renerved di
0.43				-	,	,	1	I	-	I			0.33	0.00	i.		JI.			I			E. S.	×	d				0.01	0.01					Other Charges	uring the m
23.13		,					1			1			0.33	0.00		1	3.					(1.34)	(1.05)	[0,17	(0.12			,	23.97	23,97		,			Total Charges	onta

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The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2.





				rer carming to	o previous	r.i. receive	d during the	month						otal				Per Unit Tota
SI. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Charges Billed
		(MU)				(Rs. In Cros	res)			(MU)				(Rs. In Cror	es)			(Rs./unit)
1	NTPC																	
1	ANTA GAS					-	NI.	0.00	0.00	0.00	0.42	0.00				0.05	0.48	7,876:24
2	AURAIYA GAS				-			(0.00)	(0.00)	0.00	0.86	0.00	1+	197		0.02	0.88	7,469.85
3	BTPS	74	-			-	+	-						-	-	-	*	
4	DADRI GAS			36		0 1	4	0.00	0.00	0.00	0.82	0.00	-			0.07	0.90	12,629.20
5	UNCHAHAR-I	-		0.04			-	(0.00)	0.04	1.65	0.43	0.71	0.55	-	-	0.03	1.72	10.43
6	UNCHAHAR-II	- 1	2	0.09				(0.00)	0.09	5.21	0.75	2.17	1.24	-		0.07	4.22	8.12
7	UNCHAHAR-III		-	0.06		- 4	1	(0.00)	0.06	2.34	0.50	0.99	0.80			0.06	2,35	10.06
8	FARAKKA			-		-		-		2.64	0.30	0.92	(0.00)			0.00	1.22	4.63
9	KAHALGAON-I			9.1		-	-	- 1		5.42	0.77	1.77	(0.02)			(0.00)	2.53	4,67
10	NCPP(dadri 1)	7.7				-		(0.00)	(0.00)				10.04/	-		(0.00)	(0.00	1
11	RIHAND-I	-					-	- [0.30]	[0.00]			-				10.007	10.00	-
12	RIHAND-II				-	-		(0.00)	(0.00)	21.11	1.46	3.87	3.60			(0.00)	8.93	4.23
13	SINGRAULI			0.15				(0.00)	0.15	39.15	3.28	8.05	2.71	-		(0.00)	14.03	3.58
14	KAHALGAON-II		-	0.10		-		(1/3/0)	0.13	23.66	2.15	7.25	0.04	-		(0.01)	9.43	3.98
15	TALCHER	1		-					-	23,00	2,13	7.43	0.04	-	-	10.01	9.43	3,30
16	NCPP-II	1		1	and the second second	Andreas and the second	- 1							-				7.65
		Charles and Control of the Control o	-	-		(*)		0.00	0.00	53.23	13.58	24.23	1.52			1.39	40.72	
17	RIHAND-III	-	-	-		14		0.02	0.02	35,52	4.62	6.54	6.23			0.02	17,41	4.90
18	KOLDAM RPS-I		1-					2	-	-	-	-	-	-	-	-	- 3	-
	NTPC Total	-	-	0,35	- ×	-	-	0,02	0.36	189.92	29.95	56.52	16,67	-	*.	1.68	104.82	5.52
11	NHPC																	
1	BAIRA SIUL			7			-	0.07	0.07	1.87	0.20	0.27			10	0.07	0.54	2.87
2	SALAL			- 1		7	-			13.26	0.83	1.03	0.00			1.44	3.30	2.49
3	CHAMERA-I	4				-		×	-7	4.66	0.27	0.53				(0.01)	0.79	1.69
4	TANAKPUR				1.4	manifer and a second	-		19	1.82	0.37	0.45	0.00			0.16	0.98	5.39
5	URI			-	(4)		-	0.42	-0.42	6.39	0.65	0.61	0.00	-	-	0.71	1.98	3:10
- 6	DHAULIGANGA	-					1 2 3			5.03	0.39	0.64			-	0.15	1.19	2.36
7	CHAMERA-II		+					1.01	1.01	4.41	0.45	0.53	9	-	-	1.01	1.99	4.52
8	DULHASTI		-	-		-		4	-	4.74	0.71	1.10		-	-	0.23	2.05	4.32
9	SEWA 2					- 4	-	1.21	1.21	2.33	0.39	0.51	-			1.26	2.16	9.28
10	CHAMERA-III			-	The state of the s			0.93	0.93	1.88	0.59	0.39		-	-	0.93	1.91	10.18
11	URI-11		-		-	-	-	-	9	4.96	88.0	1.10	0.00		14	0.45	2.42	4.88
12	Parbati-III					-	-	0.53	0.53	2.57	0.51	0.35	9.00		-	0.53	1.40	5.45
-41	NHPC Total	3,4		12.1	4.	-	-	4.18	4.18	53.92	6.25	7.52	0.01	-	-	6.93	20.71	3.84
	Lame .																	
111	NPC NAPP	-				-							-					-
1	RACE		-	-	-				*	- 10	-		-		-			-
2	RAPP 586	-		7	100		15.	-		9.21	-	3.45	- 7		- 0	0.18	3.63	3.94
3	RAPP 7		-		-		-	- 1		3.65	-	1.74	-	,		0.02	1.76	4.83
	NPC Total	-		-	-	14	4	-		12.86		5.19				0.20	5.39	4.19
IV	SIVNL					-				25.29	1.93	3.04		-		0.00	4.97	1.97





£.1 stuxeanA

4.13	307.03	13.00		(07.B)	92'91	88.991	01.98	95'Z\$L	(18.75)	422		(07.8)		21.2	(os:sz)		ANTOT GNAS.	9
2.25	98.1	-				98.1		3.54		18				No. of Particular			(ehithand WTEPL	L II
E0'L	16.1	-			-	19.1	-	27.2		+			-		-		bal anothulos W2M idiso	2 11
187	73,77	68.0		1	1 .	53'38		64.48	1.	1 2	1 12		-	1		1.		-
98'5	80°Z					807		3.88	F 587	-	16		-		1	1	ECI Total	
757	21.2	- 3	-		-	717	-	09'8		1	1			-			ECI - EDEN WSbF	
18.2	2.73	020	-	1	1	E572	-	14'6	767	- 2	-	1	1	100	A 16000		SECT - Kilaj S(M)PL.	
7.86	5.93	61.0	1		F 78	177	1	SZ'01	T.F.	-	1	1	-	1		1		
89'Z	18.5	1 2	-			18.2	-	24:01	1 8				1 2	1		1 - 1	2ECL - EDEN BCPL SECL - SBSR PCEPL	
744	151	100	14		1	151	5. 4	Z9 81	7	1 3	1 7	-		1 -	78		ECI - That Surya I	
48.Z	75'9	To be the second			1.0	25'9		96'22	16		1	-	-	1	1000		SECT - SIGE KRPL	
HIII SHEET STREET					The same of the same			-	-		1	-	+				D35	-
												T-UNITED IN	The same of	-		-	D42	SIX
THE	04,75	18.5	4			08.12	627	09'681	(21:0)	(21.0)	1	1		1	-		LIVENS.	
				1	Marie Company		-			1	1			-		-	NVSVS	S X
7.72	15'61	86.0	N.			12.24	679	12.25	461	+1.0	1 .		1	1.83	10K		FIVAVAN	1 10
						160		1	-	+	1			601			ITVAVYT	XI
30.5	60'6			(07.8)	Y	30.60	(18.21)	18'62	(0Z.FE)	1 2	100	(07.8)	-	1	(05'5Z)	1 . 1	Power stations in Delhi Total	-
	(54.64)			(07.8)	1		(#6'51)	1	(34.20)	1	-	(07.8)	-	4	(05.55)	1		-
19'01	06'57	1 1		8	- 4	23.83	20.2	05.45	7	w seeing mining	-	10000			WS SEL	1	I-bragard-I Sawana	
14.46	Z'83	1 2	1	1 2	1 2	94.9	90'1	TFS	-	1	1 -	-				Para market		-
A MARKET MARK	*		The state of the s		+	-	1	1	-	1 -	1 .	-	1	-		1 - 1	GAS TURBINE	
- 3	-		1			1111		1 1		1 3	1			18			1eda eA	
								1		-	-	100			-	-	IP Station	
												-	-		-	-	Power stations in Delbi	1117
01'5	52.52				80.0	69'48	86.81	102.44			-	· .		-	*		mas as a	-
78.A	55.65			-	60.0	7881	65'01	69.09	-	-	-	-	-	19.	-		DVC Total	
25.5	06'81	4	4	1.4		STZL	54.9	33.94		1	-	1.0		-	-		Z# SHIPV	
4.88	0E'S	. +		1114	[20:0]	89.6	+9°T	78.01		1	-		1		_	1	CIPS 7.6 8	
	30	- X		-	1 -			-	-	-		1 .	1		-	-	Existing Units Mejra Units 6#	
											-							
		III TO THE PARTY OF THE PARTY O									-	-	-	-		1	DAC	HA
LTZ	190			-	*	1-9'0		18.2					1	-	-		Tala HEP	
						-								-		-	dati der	IA
49'61	33.22	10.0			-	610	32.72	88'91		-	-	-	1 7	-	+		THDC Total	-
1961	33.22	100		No.		69'0	35.72	88.91			F	-	1	-	4	1	4Sd May	
	1.4			1			damy with the	70		1 21	- X	-	10.0	500	11.04		KOTESHWAR	
*	141		2	2	-			7		7	1 1	-		-			Tehri	
				1	A Comment of the Comm			Lanca Con									THDC	-
(Has./unit)			(8-	Rs. In Crore)			(NM)			(sa	Rs. In Cror	1			(nw)	June	
				Tebro						1		Tebro	1			uno		
Charges Billed	Total	Other	reserved at 10 at	CERC Ve ber Interest	Івсевцие	Variable esgredO	Fixed Charges	Units Purchased	fistoT respond	Other	Interest Others	As per As per CERC	Incentive	Variable Charges	Fixed Charges	basedoning	Name of the Station	'0N'
Per Unit Tota				lis.	o1					триош	əm Zurma		A suolvarq	as Suzmues u	d ema			

The Grand total matched with the artitional cotal artive at without rounding off, however due to rounding off the artitimatic total of figures stated in million units, Ba, in cross may abow a slight variance.





				Bills per	rtaining to C	Current Quart	er		5	Bills	pertaining t	o previous	months of c	urrent F. Y. r	eceived du	ring the Qu	arter
Sl. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)			(R	s. In Crores)				(MU)				(Rs. In Crores	(3)		
1	NTPC			Complete Com													
1	ANTA GAS	0.01	1.27	0.01	-			0.09	1.37			0.00	0.01			0.00	0.01
2	AURAIYA GAS	0.01	2,58	0.01	-	-		0.09	2.69		-		0.02		*	0.00	0.02
3	BTPS			17	1.71					rto_			-				
4	DADRI GAS	0.00	2.34	0.00	.71	-		0.09	2.43		-	0.00	0.01		(e)	0.01	0.02
5	UNCHAHAR-I	7,58	1.30	3.01	0.55	-	-	0.17	5.04	5	+ -		0.01			(0.00)	0.01
6	UNCHAHAR-II	17.60	2.25	6.83	1.25	9		0.25	10.58	*		0.00	0.02	-		(0.01)	0.01
7	UNCHAHAR-III	9.88	1.51	3.80	0.81	4	-	0.17	6.29	-	0.00	[0.00]	0.02	- ×		(0.00)	0.01
-8	FARAKKA	8.66	0.89	3.01	0.00	4		(0.00)	3:90	+	-	0.01	0.01			0.01	0.03
9	KAHALGAON-I	21.31	2.31	6.81	0.03		(8)		9.15	(4)		N- 1	0.01	2	+	0.00	0.01
10	NCPP(dadri 1)		*		-						*					*	4
11	RIHAND-I		W			5	tett	0.00	(4)	-63		100	N. T		-	8.0	38.7
12	RIHAND-II	65.57	4.38	11.91	3.71	-	,-,		20.00	+	-	(0.16)	0.04	-		(0.02)	(0.13)
13	SINGRAULI	117:29	9.84	23.31	2,38		-	-	35.53		+	(80.0)	0.08		7	(0.09)	(0.09)
14	KAHALGAON-II	64.45	6.45	19.32	0:09	-	-	-	25.86	4			0.02		4	(0.01)	0.01
15	TALCHER	1-1	-		3.4					-4	- 1	-			- 1	- 1	4
16	NCPP-II	152.87	40.74	67.76	1.52	- 4		8.18	118,20	W. W.	(0.44)	0.58	0.30			(0.23)	0.20
17	RIHAND-III	110.31	13.85	20.15	6.32		~	(M)	40.33	(6)		(0.26)	0.13	/-	-	(0.03)	(0.16)
18	KOLDAM HPS-I				D. 181	-		177	The same of the sa	7							7
	NTPC Total	575.54	89.71	165.94	16.67	-	-	9.04	281.36	-	(0.44)	0.10	0.67		*	(0.38)	(0.06)
11	NHPC																
1	BAIRA SIUL	5:76	0.55	0.82	in .			0.00	1.37	(0.00)	(0.00)	[0.00]	0.01	-			0.01
2	SALAL	39.29	2.48	3.05	0.01		-	2.78	8.32	*	(0.00)	*	0.01		-	2.99	3.00
3	CHAMERA-I	18.98	0.94	2.16		2.00		(0.01)	3,09			in the same	0.02	7			0.02
4	TANAKPUR	5.93	1.17	1.47	0.00			0.08	2.71	0.00	× 1	(0.00)	0.01		-	0.23	0.24
5	URI	20.36	2.05	1.95	0.01	-		0.57	4.58				+.	-	-	0.76	0.76
6	DHAULIGANGA	17.30	1.30	2.21		-	-	0.07	3.58	.97	*		0.01	· · ·		0.24	0.25
7	CHAMERA-II	17.20	1.55	2.07	(w)			0.00	3.63				0.03			-	0.03
8	DULHASTI	20.28	3.10	4.72				0.55	8.37	-		0 50	0.08			0.83	0.90
9	SEWA 2	6.64	1.14	1.46	-			0,10	2,70	(0.00)	- 8	0.00	¥.		-	0.04	0.04
10	CHAMERA-III	11.00	1.89	2.30		-		0.00	4.19	-			0.02	-		-	0.02
11	URI- II	14.75	2.71	3.26	0.00		Same and the	0.88	6.84	-	(0.00)	2.00	(0.00)		- 4	0.93	0.93
12	Parbati-III	14.27	1.97	1.94	-			0.00	3.91	STATE OF THE PARTY OF			0.05	-	DESTRUCTION OF THE PARTY	-	0.05
	NHPC Total	191.76	20.84	27,42	0.03		Y.	5.02	53,30	(0.00)	(0.00)	(0.00)	0.24	-		6.02	6.26
ш	NPC																
1	NAPP	-	-						*	+		2		-	*		
2	RAPP 5&6	28.16	3	10,54	21			0.53	11.07		-			-	2	0.00	0.00
3	RAPP 7	10.08	4	4.80	-	-	-	0.07	4.87	0.87	8	0.41	-	-		0.01	0.42
Value of	NPC Total	38,24		15,34			-	0.60	15.94	0.87	-	0.41	•	-		0.01	0.42
IV	SIVNL	77,40	5.59	9.31	-	-		0.00	14.91	-	0.07			-	-	-	0.07





de contractor de	IIIX	IIX	П	I	T	I					IX	x	IX	1	2	4	3	N	ie.	VIII	I	4	u	10	IIA		V		4	2	_	V	Γ	Sl. No.	
GRAND TOTAL	Tehkhand WTEPL	Delhi MSW Solutions Ltd	SECTION.	SECT - FORN MSPT	SECI - Allanar EPL	SECT - Kitaj S(M)PL	SECI - EDEN RCPL	SECI - SBSR PCEPL	SECI - Thar Surya 1		SECI	SASAN	ARAVALI	Power stations in Delhi Total	Bawana	Pragati-1	GAS TURBINE	Rajghat	IP Station		DVC Total	MIPS #7	CTPS 7 & 8	Mejia Units 6#	Existing Units		Tala HEP	THDC Total	Tehri PSP	KOTESHWAR		PUDC		o. Name of the Station	
2.252.81	11.04	8.63	230.73	11.15	32.40	27.42	29.73	28.79	50.79	70.65		556.36	74.72	141.55	54.83	69.82	16.90				310.89	191.49	81.05	38.34			11 10	4.64	4.64				(MU)	Units Purchased	2
254.26		,				195	¥					8.56	18.83	49.57	40.63	6.08	2.87				52.05	31.77	15.35	4.92				9.11	9.11					Fixed Charges	
623.51	5.80	6.06	1669	6.07	8.17	7.16	7.94	7.72	12.39	20.06		63.96	31.19	119.97	31.96	66.79	21.21				106.37	64,23	28,48	13.65	*	2000	2 52	0.14	0.14	-			ANGEL CONTRACTOR	Variable Charges	and some
16.96					4	i	75.00	China		1.0		,	ļ			700	,				0.27	0.22	,	0.05					*		*		(Rs	Incentive	some bei sommitte en Susse aus America
					,	,		Annual Species							6		3					,	+		6								Rs. In Crores)	Interest As per CERC order	a comply constraint
						2			×	*		,	,				,	*	4			*	2					,						Interest Others	
27.03			1.10	10.0		0.59	0.57	100000	Ä	*		7.76	3.41		ř			1			0.04	0.02	0.01	0.00				0.00	0.00					Other Charges	
921.76	5.80	6.06	70.67	6.08	8.17	7.74	8.51	7.72	12.39	20.06		80.28	53.43	169,54	72.59	72.87	24.08	10	h-		158.72	96.25	43.84	18.63		4004	757	9.25	9.25					Total Charges	
11.05				4		,	2	The second second	1961	6		+	(0.06)	(0.00)		(0.00)	ŕ	£			(%)		4	,				12.24	1224				(MII)	Units Purchased	entio
23.23		,				,	+	1	*	ì	The same of the same of				145		121	Section Section	4,									23.61	23.61		,			Fixed Charges	berramus,
(0.73)						i						,	(0.03)	(0.00)	(0.00)	The second	(0,00)		*		(1.56)	(1.65)	0.29	(0.20)				0.35	0.35	,	*			Variable Charges	o bi camara
1.08		*						,					0.17		Sales and the sa		+													,			0	Incentive	nomina or cr
	,	4			1							×	,	×				1	384		,								×	,	-		Rs. In Crores	Interest As per CERC order	being milk to be existent monains of content to the releasest mining the Contract
	,	,	,		Te.	4	-		,	A				*	,			-					V							,			-	Interest Others	Cherach and
8.04							* 1					1.42	0.97					4										0.01	0.01					Other Charges	and any fine
31.63	6	,					7 0					1,42	1.11	(0.00)	(0.00)		(0.00)				(1.56)	(1.65)	0,29	(0.20)				23.97	23.97					Total Charges	100

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in mill Transmission Charges has been shown separately as Annexure-2 ion units, Rs. in crores may show a slight variance.





Plant-wise details of units purchased and component-wise power purc

cost for July'25 to September'25

			Bills pe	ertaining to	previous F.	v. received du	ring the Qu	arter					Tet	al				Per Unit
Sl. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Total Charges Billed
		(MU)				Rs. In Crores				(MU)			-	Rs. In Crores)			(Rs./unit)
1	NTPC			Land and the second			The same of the same of				Emanana and P							1
1	ANTA GAS			0.00		0.00		[0.00]	(0.00)	0.01	1.27	0.01	0.01	0.00	Ullimore W.	0.09	1.38	1,971.39
2	AURAIYA GAS					0.01	-	0.05	0.06	0.01	2.58	0.01	0:02	0.01		0.15	2.77	2,607.79
3	BTPS			-	-		4		Sand	Andrew Street		Annual Prince		1		- 1.×.		-
4	DADRI GAS			0.03		(0.00)		(0.09)	(0.06)	0.00	2.34	0.03	0.01	(0.00)	-	0.00	2.39	8,253.80
5	UNCHAHAR-I			0.04	-	0.00	- 4	0.02	0.07	7.58	1.30	3.06	0.56	0.00	-	0.19	5.12	6.75
6	UNCHAHAR-II		2	0.09		0.01		0.25	0.35	17.60	2.25	6.92	1.27	0.01	-	0.48	10.93	6.21
7	UNCHAHAR-III		0.00	0.06	0.00	0.01		0.13	0.20	9.88	1.51	3,86	0.83	0.01	4	0.30	6.50	6.58
8	FARAKKA			- X	Principal Services	0.00			0,00	8.66	0.89	3.02	0.01	0.00	W.	0.01	3.92	4.53
9	KAHALGAON-I		-	(A.)		4		* 1		21.31	2.31	6.81	0.04	72.	Land Street	0.00	9.16	4.30
10	NCPP(dadri 1)	1 2			75.	-	-	(0.00)	(0.00)			Ne:	-	- 4	-	(0.00)	[0.00]	The state of the s
11	RIHAND-I			1	2			~		*		- W	4	- 1			- X	
12	RIHAND-II	-		-	7	× 1		(0.00)	(0.00)	65.57	4.38	11.75	3.75	-	-	(0.02)	19.86	3.03
13	SINGRAULI	4		0.38	G. C.		9	(0.00)	0.37	117.29	9.84	23.61	2.45			(0.09)	35.82	3.05
14	KAHALGAON-II			The state of	*	+				64.45	6.45	19.32	0.11		12.	(0.01)	25.87	4.01
15	TALCHER		7.					7.		.255	-			Je 1		*1		· +
16	NCPP-II	4.	14	-	2.	0.16	4	2.66	2.82	152.87	40.30	6834	1.82	0.16	(A)	10.60	121.22	7.93
17	RIHAND-III			×	(A)	A) (0.05	0.05	110.31	13.85	19.89	6.45			0.02	40.22	3.65
18	KOLDAM HPS-1	(4						100	-	4.	(h)	in the same		1	4		4	
	NTPC Total	*	0.00	0.60	0.00	0.19		3.07	3.86	575.54	89.27	166.64	17.34	0.19		11.73	285.16	4.95
11	NHPC																	
1	EAIRA SIUL	(0.00)	(0.01)	(0.00)			-	0.07	0.06	5.76	0.54	0.82	0.01	arrange of the said	76	0.07	1.44	2.50
2	SALAL	7	(0.03)	7.	0.00			0.28	0.25	39.29	2.45	3.05	0.02	-	7	6.05	11.57	2.95
3	CHAMERA-I	1-	0.02	-	5	-		0.42	0.44	18.98	0.96	2.16	0.02	2 1	-	0.41	3,55	1.87
4	TANAKPUR	(0.02)	(0.01)	(0.00)	0.00			0.11	0.10	5.92	1.16	1.46	0.02	5.3		0.41	3,05	5.16
5	URI	14.	(0.01)		[0.00]		4. 1	1.47	1.45	20.36	2.04	1.95	0.01			2.79	6.79	3.34
6	DHAULIGANGA		[0:02]	14	-		-	1.32	1.30	17.30	1.28	2.21	0.01	.2 ""	1	1.63	5.13	2,97
7	CHAMERA-II		0.04	+	*	-		1.56	1.60	17.20	1.59	2.07	0.03	14	-	1,56	5.25	3.05
8	DULHASTI		0.09		91			0.93	1.02	20.28	3.19	4:72	80.0	4. 1	16.	2.31	10.29	5.08
9	SEWA 2	(0.00)	0.30	(0.00)	-		4	1.21	1.52	6.63	1:45	1.46	S	- 4	14	1.35	4.26	6.42
10	CHAMERA-III	*	0.07	197				0.93	1.00	11.00	1.97	2.30	0.02		17.	0.93	5.21	4.74
11	URI-II	99	(0.00)	141	[0,00]		- 4	Tune.	(0.00)	14.75	2.71	3.26	0.00			1.81	7,77	5.27
12	Parheti-III	200	(4)	-		+	+	0.53	0.53	14.27	1.97	1.94	0.05	10	J. 34	0.54	4.50	3.15
	NHPG Total	(0.02)	0.44	(0.01)	0.00	2	-	8,83	9.27	191.73	21.28	27,41	0.27		-	19.86	68.82	3.59
Ш	NPC																	
1	NAPP	-		-	-	*	-	-				*	- ×					A description of the last
2	RAPP 5&6			-		(4)		0.05	0.05	28.16	181	10.54	-		100	0.58	11.12	3,95
3	RAPP 7		-	-		- 4		-	-	10.95	-	5.22		-		0,07	5.29	4.83
-	NPC Total			-	*		-	0.05	0.05	39.11		15.75		•	-	0.66	16.41	4.20
IV	SJVNL				4					77.40	5.66	9.31				0.00	14.97	1.93





Plant-wise details of units purchased and component-wise power purc cost for July'25 to September'25

			Bills p	ertaining to	previous F.	Y. received du	ring the Qu	arter					Tot	al				Per Unit
Sl. No.	Name of the Station	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest	Other Charges	Total Charges	Total Charges Billed
		(MU)				(Rx. In Crores)			(MU)				Rs. In Crores)		-	{Rs./unit}
															1000			
V	THDC											171(0.0			1	5-0	100000000000000000000000000000000000000	INTERNATION
1	Tehri		-	7.			× 1	7		-		4	7		A		1	,
2	KOTESHWAR	1.0	7		- P				and the same		+	4.			20			
3	Tehri PSP	741		× .	10.00		2	*		16.88	32,72	0.49				0.01	33.22	19.67
	THDC Total		*			-	77.		-	16.88	32.72	0.49	-	-	-	0.01	33.22	19.67
VI	Tala HEP					-	38. 15		-	11.10		2.52	A-market			Armed Histories	2.52	2.27
V.007	-																	
_	DVC			-							-			-			And the same of	and the second
1	Existing Units	-							14.	A	1 10 11		7.17		(4)	(4)	- 2	4
	Mejia Units 6#	The state of the state of		-	Salara Salara		-	- (-		38.34	4.92	13.45	0,05	-		0.00	18.42	4,81
3	CTPS 7 & 8	-	Declarate Maria	781	-	× 1		-	16	81.05	15.35	28.77	1	-	741	0.01	44.13	5.44
4	MTPS #7		W 1	1	(4)		Α	7		191.49	31.77	62.58	0.22		35.0	0.02	94.60	4,94
-	DVCTotal			-1-		7	- 4			310.89	52,05	104.80	0.27		- 6	0.04	157.15	5.05
VIII	Power stations in Delhi	-					-					-	-		-			
1.	IP Station			V 1	-							-	1 2				140	
2	Raighat			Cammind Charles	7	100000					140		1 ×				40.0	
-3	GAS TURBINE		7.	(0.17)				-	(0,17)	16.90	2.87	21.04				-	23.91	14.15
4	Pragati-I	[0.093]		[0.10]	- X	1777			(0.10)	69.72	6.08	66.70	- 2		48	-	72,77	10.44
	Bawana		(104.11)	(0.04)	140	(36.75)			(140,90)	54.83	(63.48)	31.92	-	(36.75)		- At	(68.31)	(12.46
	Power stations in Delhi Total	(0.09)	(104.11)	(0.31)		(36,75)			(141.17)	141.45	(54.54)	119.66		(36.75)			28.37	2.01
tx	ARAVALI			2.23	-	0.08		0.88	3.18	74.66	18.83	33.39	0.17	80.0	. 1	5.26	57,72	7,73
Х	SASAN					A A	12.	(0.12)	(0.12)	556.36	8.56	63.96	-			9.06	81.58	1.47
XI	SECI									Part of the last o				and the same of	and the same		Country and and	
	SECI - Sitac KRPL		-		3	10.00		N	-	70.65	1+	20,06	H	1	W		20.06	2.84
-	SECI - Thar Surya 1	1		-	1141		2	-	- 6	50.79	-	12:39		-	-		12.39	2.44
	SECI - SBSR PCEPL	-	- 1		- 2	-	Carriery (Carrier	A STATE OF THE STA	14.	28.79	100	7.72			14.	2-12-12	7.72	2.68
	SECI - EDEN RCPL				4	* 1	-	4.1		29.73	id.	7.94				0.57	8.51	2.86
-	SECT - Kilaj S(M)PL		A	- A		Annual A J	4	2	100	27.42	Continuence March	7.16	*	+	-	0.59	7.74	2.82
	SECI - Alfanar EPL	-		W1 7			-		-	32.40	4	8.17		× 1	147.	N.	8.17	2.52
-	SECI - EDEN MSPL	-			-		-	-	-	11.15	-	6.07		^		0.01	6.08	5.46
	SECI Total			The state of	-		*	· ·	-	250.93		69.51			- 1	1.16	70.67	2.82
хи	Delhi MSW Solutions Ltd					3-	i e	-		8.63		6,06		-		-	6.06	7.03
хш	Tehkhand WTEPL			ir A						11.04	*	5.80	*	-			5.80	5,25
Saraha - A	GRAND TOTAL	(0.12)	(103.67)	2.51	0.00	(36.49)		12.71	(124.93)	2.265.74	173.83	625.29	18.04	(36.49)		47.78	828.45	3.66

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2





BSES Yamuna Power Limited Party-wise Transmission and LDC cost for July'25

Annexure 2.1

					(RS. In Crores
		I	Bills pertaining to		
Sl. No.	Vendor Name	Current Month	Previous months of current F. Y.	Previous F.Y.	Total
1	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	• •	- 1	0.04
2	Central Transmission Utility of India Ltd	29.19	*	13.86	43.05
3	Delhi Transco Ltd. (Wheeeling Chg)	21.62	(0.68)		20.93
4	Delhi Transco Ltd. (STOA Credit)	-	(4.93)	(0.75)	(5.68
5	Delhi Transco Ltd. SLDC Charges	0.18	(0.00)	-	0.17
6	Bhakra Beas Manegment Board	0.01	-		0.01
7	Aravali Power Company Private Ltd			*	
8	Damodar Valley Corporation	0.07			0.07
9	NTPC	0.30		10H	0.30
10	Solar Energy Corporation of India	0.17			0.17
	Transmission Charges Total	51.57	(5.62)	13.11	59.06
п	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.09			0.09
	Total	0.09	*		0.09
	GRAND TOTAL	51.66	(5.62)	13.11	59.15





BSES Yamuna Power Limited Party-wise Transmission and LDC cost for August'25

Annexure 2.2

-					(RS. In Crores
		1	Bills pertaining to		
Sl. No.	Vendor Name	Current Month	Previous months of current F. Y.	Previous F.Y.	Total
1	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	32.27	-	4	32.27
3	Delhi Transco Ltd. (Wheeeling Chg)	21.90	*:	-	21.90
4	Delhi Transco Ltd. (STOA Credit)		(4.11)	(2.84)	(6.96
5	Delhi Transco Ltd. SLDC Charges	0.18	-		0.18
6	Bhakra Beas Manegment Board	0.01	,	*	0.0
7	Aravali Power Company Private Ltd		•		
8	Damodar Valley Corporation	0.08			0.08
9	NTPC	0.30		Same A	0.30
10	Solar Energy Corporation of India	0.17			0.13
	Transmission Charges Total	54.95	(4.11)	(2.84)	48.00
П	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.08			0.08
	Total	0.08	Andrew Company		0.08
	GRAND TOTAL	55.03	(4.11)	(2.84)	48.08





BSES Yamuna Power Limited Party-wise Transmission and LDC cost for September'25

Annexure 2.3

		·			(KS, III CITIES
		I	Bills pertaining to		
Sl. No.	Vendor Name	Current Month	Previous months of current F. Y.	Previous F.Y.	Total
1	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.04		14.1	0.04
2	Central Transmission Utility of India Ltd	30.97	0.01	- 1	30.98
3	Delhi Transco Ltd. (Wheeeling Chg)	21.20	*		21.20
4	Delhi Transco Ltd. (STOA Credit)		(3.63)		(3.63
5	Delhi Transco Ltd. SLDC Charges	0.18			0.18
6	Bhakra Beas Manegment Board	0.01			0.01
7	Aravali Power Company Private Ltd	- 1	(*)	-	+
8	Damodar Valley Corporation	0.09	-	-	0.09
9	NTPC	0.30	and the second s		0,30
10	Solar Energy Corporation of India	0.17			0.17
	Transmission Charges Total	52.96	(3.62)		49.33
П	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.00		West Line	0.00
SAD SOR O	Total	0.00		CHILISTER CO.	0.00
	GRAND TOTAL	52.96	(3.62)	-	49.33





BSES Yamuna Power Limited

Annexure 2

Party-wise Transmission and LDC cost for July 2025 to September 2025

			the second secon		(ns. in Crores
	The publication of		Bills pertaining to		
SI. No.	Vendor Name	Current Quarter	Previous months of current F. Y.	Previous F.Y.	Total
1	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.12	- 1	-	0.13
2	Central Transmission Utility of India Ltd	92.43	0.01	13.86	106.30
3	Delhi Transco Ltd. (Wheeeling Chg)	64.72	(0.68)		64.03
4	Delhi Transco Ltd. (STOA Credit)	* 1	(12.68)	(3.59)	(16.27
5	Delhi Transco Ltd. SLDC Charges	0,54	(0.00)	-	0.53
6	Bhakra Beas Manegment Board	0.02			0.02
7	Aravali Power Company Private Ltd				
8	Damodar Valley Corporation	0.24	* 1		0.24
9	NTPC	0.90	*		0.90
10	Solar Energy Corporation of India	0,51			0.51
	Transmission Charges Total	159.48	(13.36)	10.27	156.39
11	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.17	*		0.17
	LDC Charges Total	0.17	-		0.17
	GRAND TOTAL	159.65	(13.36)	10.27	156.56





Office of
Manager (Energy Accounting)
33ky Grid Sub-Station Building
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STATE LOAD DESPATCH CENTER
REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA
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F.DTL/207/2025-26/Sr. Mgr(EA)/213

ISSUE DATE

12.08.2025

Summary of Monthly Energy of Discom for the month of July'25

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	37.804871	24.463929	8.106334	36.703454	26.237413	0.000000	133,316000
2	GT	9.841600	6.847402	0.000000	1.495213	8.969827	0.000000	27.513741
3	CCGT BAWANA	62.393093	36.362561	3.957238	15.261923	43.680623	0.000000	161.65543
(A)	Total Intra State	110.039564	67.673891	12.063571	53.460589	78.887863	0.000000	322.485178
(B)	ISGS	666.024271	492.556159	0.103070	65.500690	457.185596	14.540825	1695.91061
1	DVC(LT-3)	35.047699	20.377278	0.000000	0.000000	20.224073	0.000000	75.649050
2	DVC(MEJIA)(LT-4)	24.857437	13.858210	0.000000	0.000000	14.438971	0.000000	53.154618
3	DVC(MEJIA7)(LT-8)	0.000000	63.064085	0.000000	0.000000	0.000000	0.000000	63.064085
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	67.299058	0.000000	67.299058
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	169.609170	0.000000	169.609170
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	6.454235	0.000000	6.454235
7				0.000000				
8	GIREL (L_NR_2018_61)	25.840820	0.000000		0.000000	0.000000	0.000000	25.840820
9	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	7.140430	0.000000	7.140430
	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	17.939715	0.000000	17.939715
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.335770	0.000000	4.335770
11	SECI (LT-36, 35 & 31)	2.700458	3.494462	0.000000	0.000000	3.494462	0.000000	9.689382
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	39.786708	13.262640	0.000000	0.000000	13.262698	0.000000	66.312045
13	ERCPL (L_NR_2021_12&13)	48.553000	9.710888	0.000000	0.000000	0.000000	0.000000	58.263888
14	Azure & Adani Power(L_NR_2021_14&15)	17.890000	8.720500	0.000000	0.000000	0.000000	0.000000	26.610500
15	SBSRPC11PL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	8.979500	0.000000	0.000000	17.972750	0.000000	26.952250
16	L_NR_2022_08	13.018368	0.000000	0.000000	0.000000	0.000000	0.000000	13.018368
17	L NR 2022 9&10	20.582488	20.582688	0.000000	0.000000	0.000000	0.000000	41.165175
18	LT_MEJA_Delhi	3.590945	0,000000	0.000000	3.631803	0.000000	0.000000	7.222748
19								
	TS1PL_BKN (L_NR_2023_07 & 10)	36.740000	15.718500	0.000000	0,000000	0.000000	0.000000	52.458500
20 21	Tehri PSP (Drawl)	11.640187	6.686020	0.000000	0.000000	0.000000	0.000000	18.326207
	Tehri PSP (Injection)	-15.853710	-9.168718	0.000000	0.000000	0.000000	0.000000	-25.022428
(C)	Total Long Term Bilateral Purchase	264.394398	175.286053	0.000000	3.631803	342.171332	0.000000	785.483583
2	IEX(Purchase)	11.821028	12.105798	0.000000	0.000000	11.334585	0.020128	35.281538
3	PXI(Purchase) RTM IEX(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	RTM PXI(Purchase)	71.297505	52.275410 0.000000	5.643870 0.000000	0.060070	31.931360 0.000000	0.020693	161.228908
5	GDAM IEX(Purchase)			0.000000				0.288540
6	GDAM PXI(Purchase)	6.169423	7.267455		0.000000	0.000000	0.034338	13.471215
7	HPX (Purchase)	0.131270	0.000000	0.000000	0.000000	0.000000	0.000000	0.131270
8	RTM HPX(Purchase)	0.336590	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Short term bilateral/banking/TAM (Purchase)***	690.095023	134.918140	0.000000	110.201723	384.309593	0.000000	1319.524478
(D)	Total Short Term Purchase	780.139378	206.566803	5,643870	110.261793	427.575538	0.075158	1530.26253
(E)	Total Purchase(A+B+C+D)	1820.597610	942.082905	17.810512	232.854874	1305,820328	14.615983	4334.141911
1	IEX(Sale)	-19.048778	-14.362733	0.000000	-23.550243	-39.052615	0.000000	-96.014368
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-13.400245	-8.569250	-0.443293	-21.149045	-15.353995	0.000000	-58.915828
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	. HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Short term bilateral/banking/TAM (Sale)***	0.000000	-5.243000	0.000000	0.000000	0.000000	0.000000	-5.243000
(F)	Total Short Term Sale	-32.449023	-28.174983	-0.443293	-44.699288	-54.406610	0.000000	-160.173195
1	Intra State OA Consumers (Purchase)*	45.791460	8.792796	0.000000	0.000000	8.174999	0.000000	62.759255
2	WTE plants generation	16.998144	6.787808	0.000000	1.428276	12.458445	0.000000	46.873295

^{*}It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

^{***} It includes the short term bilateral / banking / TAM (purchase/sale) RPH Schedule From GT Generator (Mus)

cum	Tiom of ocherator (mus)	0.337700			
	Energy Sell form Bawana to Exchange	Day Ahead	RTM	HPX	Total
		-0.209025	-0.423150	0.000000	-0.632175

nelamehach

(Neelam Bharti)

Manager(T)Energy Accounting-I, SLDC

^{**}It doesn't includes any power from solar generation within Delhi.

Details of some of the Solar plant generation of Delhi All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD			3111		3935.00		3935.00
2	CENPEID					688.00		688.00
3	CORPORATE OFFICE					271.00		271.00
4	CENNET					1579.000		1579.00
4	KPM Plant					76992.00		76992.00
5	NARELA A7 GRID			-70	100000000000000000000000000000000000000	1553.00		1553.00
6	BAWANA CWG GRID					4723.00		4723.00
7	NARELA DSIIDC				120	0.00		0.00
8	GTK Grid					1724.00		1724.00
9	RG-2					2168.00		2168.00
10	RG-5					17453.00		17453.00
11	RG-22					7909.00		7909.00
12	RG-23					2129.00		2129.00
13	RG-24			100		5915.00		5915.00
14	Bawana				100	2107.00		2107.00
15	Thyagraj Stadium	60.00						60.00
16	Tahirpur		174.00					174.00
17	DSIDC JHILMIL		1124.40	SINE -				1124.40
18	Yamuna Vihar		1266.00					1266.00
19	Vivek Vihar		362.40					362.40
20	Seelampur		386.00					386.00
21	Dwarikapuri		2050.00					2050.00
22	Shakarpur		13.20				HIS TEN	13.20
23	Shankar Road		4268.00				Earned Service	4268.00
24	Karkardooma Head office		21.60	A PART	-			21.60
	Total in KWH	60,00	9665.60	0.000	0.000	129146.00	0.000	138871.60

^{*} The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renweable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	4.979002	0.000000	0.000000	0.000000	3.912274	0.000000	12,442751
2	MSW Bawana	5.362546	3.065411	0.000000	0.652843	3.745189	0.000000	12.825989
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.649147
4	TWEPL	6.656596	3.722397	0.000000	0.775433	4.800982	0.000000	15.955408
	Total in Mus	16.998144	6.787808	0.000000	1.428276	12.458445	0.000000	46.873295

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Sold through Bilateral/Exchange by Intra State Generator

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.288152					0.288152
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.252133						0.252133
3	TOWMCL-CHL Ltd. /BRPL	0.324171						0.324171
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.360190						0.360190
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.886068						0.886068
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.360190						0.360190
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.216114					5	0.216114
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.360190						0.360190
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.504266						0.504266
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.595200						0.595200
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	1.153200						1.153200
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.297600						0.297600
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.558000						0.558000
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.372000						0.372000
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.409200	i alica	0.409200
7	EDWPCL-TATA Communication Ltd./BRPL	0.855600						0.855600
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.297600				χ.		0.297600
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.297600						0.297600
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.744000						0.744000
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.334800						0.334800
12	EDWPCL- Triputi Building & Offices(P) Ltd./BRPL	0.372000						0.372000
13	EDWPCL- Vodafone Idea Ltd. (A-26 MICE)/ BRPL	0.043200					4.00	0.043200
14	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.873300					Census	0.873300
	Total in Mus	10.057423	0.288152	0.000000	0.000000	0.409200	0.000000	10.754775

ISSUE DATE

12.08.2025

	NAMES OF TAXABLE PARTY.			
Details of Energy	Scheduled to	o ISOA	Customers through	Bilateral
Details of Energy	scheduled (OISON	Customers unough	Duateral

	nergy Scheduled to ISOA Customers through Bilat						All figures at De	m rr m was
Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	9.528820						9.528820
2	DIAPL (L_NR_2023_04)/BRPL	19.411678						19.411678
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	15.419290	8.509158			8.174999		32.103448
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.646270						0.646270
5	B L KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.283638					0.283638
6	Pacific Development Corp. Ltd./BRPL	0.195533			The second second			0.195533
7	Oak Infrastructure LtdIII	0.143623						0.143623
8	ASPEN BUILDTECH LTD. /BRPL	0.262288	The Late					0.262288
9	Oak Infrastructure LtdII	0.183960			SMS			0.183960
	Total in Mus	45.791460	8.792796	0.000000	0.000000	8.174999	0.000000	62.759255

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STATE LOAD DESPATCH CENTER
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F.DTL/207/2025-26/Sr. Mgr(EA)/258

ISSUE DATE

12.09.2025

Summary of Monthly Energy of Discom for the month of Aug'25

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	33.169016	21.001058	6.872563	33.607292	22.991321	0.000000	117.641250
2	GT	8.640873	4.643537	0.000000	1.247931	5.666040	0.000000	20.549006
3	CCGT BAWANA	32.142102	18.466264	2.045150	7.459378	22.276457	0.000000	82.389350
(A)	Total Intra State	73.951990	44.110860	8.917712	42.314600	50.933818	0.000000	220.579606
(B)	ISGS	731.788271	502.254369	0.173474	66,549458	484.134686	13.944665	1798.84492
1	DVC(LT-3)	47.367098	24.960112	0.000000	0.000000	22.650330	0.000000	94.977540
2	DVC(MEJIA)(LT-4)	25.672071	12.582581	0.000000	0.000000	12.463153	0.000000	50.717805
3	DVC(MEJIA7)(LT-8)	0.000000	62.860030	0.000000	0.000000	0.000000	0.000000	62.860030
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	55.642795	0.000000	55.642795
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	181.366045	0.000000	181.366045
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	2.930360	0.000000	2,930360
7	GIREL (L_NR_2018_61)	18.260078	0.000000	0.000000	0.000000	0.000000	0.000000	18.260078
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	3.128370	0.000000	3.128370
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.307140	0.000000	22,307140
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	3.119295	0.000000	3.119295
11	SECI (LT-36, 35 & 31)	2.674515	3.461120	0.000000	0.000000	3.461120	0.000000	9.596755
,12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	31.619205	10.540395	0.000000	0.000000	10.540400	0.000000	52.700000
13	ERCPL (L_NR_2021_12&13)	48.836172	9.767540	0.000000	0.000000	0.000000	0.000000	58.603712
14	Azure & Adani Power(L_NR_2021_14&15)	18.870750	8.996500	0.000000	0.000000	0.000000	0.000000	27.867250
15	SBSRPC11PL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	9.342500	0.000000	0.000000	18.677750	0.000000	28,020250
16	L_NR_2022_08	10.678795	0.000000	0.000000	0.000000	0.000000	0.000000	10.678795
17	L_NR_2022_9&10	27.107083	27.107333	0.000000	0.000000	0.000000	0.000000	54.214415
18	LT_MEJA_Delhi	4.557266	0.000000	0.000000	3.433126	0.000000	0.000000	7.990392
19	TS1PL_BKN (L_NR_2023_07 & 10)	38.630000	16.454250	0.000000	0.000000	0.000000	0.000000	55.084250
20	Tehri PSP (Drawl)	37.873756	21.903629	0.000000	0.000000	0.000000	0.000000	59.777385
21	Tehri PSP (Injection)	-13.719144	-7.934229	0.000000	0.000000	0.000000	0.000000	-21.653373
(C)	Total Long Term Bilateral Purchase	298.427644	200.041761	0.000000	3.433126	336.286758	0.000000	838.189289
1	IEX(Purchase)	37.889545	0.842180	0.000000	0.000000	19.861083	0.454795	59.047603
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	89.750448	49.221238	7.977008	0.000000	24.237505	0.061408	171.247605
4	RTM PXI(Purchase)	0.130230	0.000000	0.000000	0.000000	0.000000	0.000000	0.130230
5	GDAM IEX(Purchase)	7.838895	0.859285	0.000000	0.000000	0.000000	0.217003	8.915183
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Purchase)	0.095980	0.000000	0.000000	0.000000	0.000000	0.000000	0.095980
9	Short term bilateral/banking/TAM (Purchase)***	454.288853	109.984855	0.000000	108.440635	305.059683	0.000000	977.774025
(D)	Total Short Term Purchase	589.993950	160.907558	7.977008	108.440635	349.158270	0.733205	1217.21062
(E)	Total Purchase(A+B+C+D)	1694.161855	907.314548	17.068193	220.737819	1220.513532	14.677870	4074.82444
1	IEX(Sale)	-2.341793	-21.884370	0.000000	-18.083203	-21.725273	0.000000	-64.034638
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale) RTM PXI(Sale)	-9.862333 0.000000	-8.775998 0.000000	-0.072950 0.000000	-14.636143 0.000000	-18.949743	0.000000	-52.297165 0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	RTM HPX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Short term bilateral/banking/TAM (Sale)***	0.000000	-1.120500	0.000000	0.000000	0.000000	0.000000	-1.120500
(F)	Total Short Term Sale	-12.204125	-31.780868	-0.072950	-32.719345	-40.675015	0.000000	-117.45230
1	Intra State OA Consumers (Purchase)*	40.528508	8.933819	0.000000	0.000000	8.076774	0.000000	57.539101
2	WTE plants generation	16.856004	6.617103	0.000000	1.391686	12.691414	0.000000	45.449650
		1739.342242	891.084602	16.995243	189,410161	1200.606705		
(G)	Net Purchase (E+F+F(1)+(F(2))**	1/37.342242	071.054002	10.795245	189.410161	1200.006/05	14.677870	4060.36089

^{*}It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

^{**}It doesn't includes any power from solar generation within Delhi.
*** It includes the short term bilateral / banking / TAM (purchase/sale)
RPH Schedule From GT Generator (Mus)

le From GT Generator (Mus)	0.350625			
Energy Sell form Bawana to Exchange	Day Ahead	RTM	HPX	Total
	-0.145175	-0.238925	0.000000	-0.384100



(Neelam Bharti)

Manager(T)Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD		Contract of the			3352.00		3352.00
2	CENPEID					637.00		637.00
3	CORPORATE OFFICE					245.00		245.00
4	CENNET	2 7 2 7 3				1517.000		1517.00
4	KPM Plant					71976.00		71976.00
5	NARELA A7 GRID					1027.00		1027.00
6	BAWANA CWG GRID				1000	4074.00		4074.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid					1357.00		1357.00
9	RG-2					1990.00		1990.00
10	RG-5					14883.00		14883.00
11	RG-22		1			6917.00		6917.00
12	RG-23			524		2115.00		2115.00
13	RG-24			Augh Tar		5313.00		5313.00
14	Bawana					1807.00		1807.00
15	Thyagraj Stadium	600.00		7	1			600.00
16	Tahirpur		152.00			\$5.7.4 B		152.00
17	DSIDC JHILMIL		1000.80					1000.80
18	Yamuna Vihar		1155.60		1100	7		1155.60
19	Vivek Vihar		366.00	KE L		0.000		366.00
20	Seelampur		356.00				S. M. Disa	356.00
21	Dwarikapuri	A KIN TO	1880.00			P 0-10-11		1880.00
22	Shakarpur		13.20		1000			13.20
23	Shankar Road		3732.00					3732.00
24	Karkardooma Head office		21.60	- 24		1000 200		21.60
	Total in KWH	600,00	8677.20	0.000	0.000	117210.00	0.000	126487.20

^{*} The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renweable Generation

All figures at Discom PP in MUs

on come reen n emone	Othermion					Am figures at Las	comit maios	
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	*Total generation
1	TOWMCL	5.133533	0.000000	0.000000	0.000000	4.350383	0.000000	13.058481
2	MSW Bawana	4.975923	2.844405	0.000000	0.605775	3.475173	0.000000	11.901276
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	4.318878
4	TWEPL	6.746547	3.772698	0.000000	0.785911	4.865858	0.000000	16.171015
	Total in Mus	16.856004	6.617103	0.000000	1.391686	12.691414	0.000000	45.449650

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Annexure -2 ISSUE DATE 12.09.2025

Details of Energy Scheduled to ISOA Customers for the Month of Aug'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.290026					0.290026
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.253772						0.253772
3	TOWMCL-CHL Ltd. /BRPL	0.326279			Haran .			0.326279
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.362532						0.362532
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.891829						0.891829
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.362532						0.362532
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.217519			200	0		0.217519
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.362532			Market			0.362532
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.507545		Tell Free				0.507545
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.595200						0.595200
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	1.154700						1.154700
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.297600		74				0.297600
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.558000						0.558000
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.372000						0.372000
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.409200		0.409200
7	EDWPCL-TATA Communication Ltd./BRPL	0.855600						0.855600
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.297600						0.297600
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.297600	n					0.297600
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.744000						0.744000
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.334800			-			0.334800
12	EDWPCL- Triputi Building & Offices(P) Ltd./BRPL	0.372000						0.372000
13	EDWPCL- Vodafone Idea Ltd. (A-26 MICE)/ BRPL	0.223200						0.223200
14	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.753300						0.753300
	Total in Mus	10.140139	0.290026	0.000000	0.000000	0.409200	0.000000	10.839365

Details of Energy	Scheduled to Is	SOA Customers	through Bilateral
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All	figures	at	Delhi	PP	in	Mu

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	8.705363						8.705363
2	DIAPL (L_NR_2023_04)/BRPL	14.207563						14.207563
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	15.245925	8.398059			8.076774		31.720758
4	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.625215						0.625215
5	Lodhi Property Company Ltd. /BRPL	0.501393					n little	0.501393
6	B L KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.406160		4			0.406160
7	Pacific Development Corp. Ltd./BRPL	0.268860						0.268860
8	Eros Resorts and Hotels Pvt. Ltd./BYPL		0.129600					0.129600
9	Oak Infrastructure LtdIII	0.161053						0.161053
10	ASPEN BUILDTECH LTD. /BRPL	0.317043			Fall III			0.317043
11	Oak Infrastructure LtdII	0.218815						0.218815
12	Devki Devi Foundation	0.277280						0.277280
	Total in Mus	40.528508	8.933819	0.000000	0.000000	8.076774	0.000000	57.53910

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14.10.2025 ISSUE DATE

Summary of Monthly Energy of Discom for the month of September'25 All figures at Delhi IPP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	IPDDL	N-Rail	DEFIN
_	Pragati	38.212808	24.401161	7.973937	39.642437	26.756499	0.000000	136.986842
2	ĞT	9.076226	5.410350	0.000000	1.701685	6.413227	0.000000	22.939789
3	CCGT BAWANA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(A)	Total Intra State	47.289034	29.811512	7.973937	41.344122	33.169726	0.000000	159.926630
(B)	SDSI	702.044567	484.509837	0.148632	55.273380	457.283842	12,716733	1711.976990
	DVC(LT-3)	64.742889	32.136600	0.000000	0.000000	27.868871	0.000000	124.748360
2	DVC(MEJIA)(L.T-4)	21.186855	10.402774	0.000000	0.000000	10.726892	0.000000	42.316520
3	DVC(MEJIA7)(LT-8)	0.000000	58.553418	0.000000	0.000000	0.000000	0.0000000	58.553418
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.00000.0	0.000000	0.000000	53.447285	0.000000	53.447285
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	160.520993	0.000000	160.520993
9	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	GIREL (L.NR. 2018_61)	16.708468	0.000000	0.000000	0.000000	0.000000	0.000000	16.708468
80	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	24.976145	0.000000	24.976145
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	2.207970	0.000000	2.207970
11	SECI (LT-36, 35 & 31)	2.801790	3.625668	0.000000	0.000000	3.625668	0.000000	10.053126
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	25.826528	8.609018	0.000000	0.000000	8.609050	0.000000	43.044595
13	ERCPL (L_NR_2021_12&13)	51.231785	10.246660	0.000000	0.000000	0.000000	0.000000	61.478445
14	Azure & Adani Power(L_NR_2021_14&15)	19.968250	9.707500	0.000000	0.000000	0.000000	0.000000	29.675750
15	SBSRPC11PL_BKN (I_NR_2021_16 &	0.000000	10.471750	0.000000	0.000000	20.947000	0.000000	31.418750
91	L NR 2022 08	9.499610	0.000000	0.000000	0.000000	0.000000	0.000000	9.499610
11	L,NR,2022,9&10	23.003703	23.003433	0.000000	0.000000	0.000000	0.000000	46.007135
18	LT_MEJA_Delhi	3.961338	0.000000	0.000000	3.465927	0.000000	0.000000	7.427265
19	TSIPL_BKN (I_NR_2023_07 & 10)	43.709000	18.621000	0.000000	0.000000	0.000000	0.000000	62,330000
50	Tehri PSP (Drawl)	22.503159	13.014311	0.000000	0.000000	0.000000	0.000000	35.517470
21	Tehri PSP (Injection)	-15.281999	-8.838079	0.000000	0.000000	0.000000	0.000000	-24.120078
(c)	Total Long Term Bilateral Purchase	289.861374	189.554051	0.000000	3.465927	312.929874	0.000000	795.811226
	IEX(Purchase)	69.572988	0.923183	0.000000	0.000000	74.614843	1.079713	146.190725
7	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
0 4	KIM IEA(Furchase) RTM PXI(Purchase)	0.032204	0.000000	0.000000	0.000000	0.000000	0.113450	0.032204
100	GDAM IEX(Purchase)	11.513398	1.339745	0.000000	0.000000	0.000000	0.347398	13.200540
9	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
80	RTM HPX(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Short term bilateral/banking/TAM (Purchase)***	464.765008	93.938248	0.000000	100.350523	243.298568	0.000000	902,352345
(D)	Total Short Term Purchase	626.282606	162.457400	10.260170	101.244900	354.649495	1.540560	1256.435131
(E)	Total Purchase(A+B+C+D)	1665.477580	866.332799	18.382739	201.328330	1158.032936	14.257293	3924.149978
	IEX(Sale)	-1.544200	-5.020188	0.000000	-6.537530	-4.866073	0.000000	-17.967990
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	KIM IEA(Sale)	-14.1241/8	-3.950498	0.000000	-8./13883	-8.262750	0.000000	-35.057808
+ 40	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
90	RTM HPX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Short term bilateral/banking/TAM (Sale)***	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Short Term Sale	-15.668378	-8.970685	-0.006500	-15.251413	-13.128823	0.000000	-53.025798
	Intra State OA Consumers (Purchase)*	42.768564	9.280840	0.00000.0	0.000000	8.484164	0.000000	60.533568
2	WTE plants generation	16.072040	6.260962	0.000000	1.316903	11.262098	0.000000	39.479204
			Action the same	*************	400 404 404			

0.338300 / Ahead **It doesn't includes any power from solar generation within Delhi.
*** It includes the short term bilateral / banking / TAM (purchase/sale)
RPH Schedule From GT Generator (Mus)
Energy Sall form Bawana to Exchange



(Sonali Garg)
Manager(T)Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delh

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4273.00		4273.00
2	CENPEID			-		750.00		750.00
3	CORPORATE OFFICE					301.00		301.00
4	CENNET			- 1		1827.000		1827.00
4	KPM Plant					92028.00		92028.00
5	NARELA A7 GRID					2042.00		2042.00
6	BAWANA CWG GRID					5085.00		5085.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid			- 41		1967.00	STOKE I	1967.00
9	RG-2					2324.00		2324.00
10	RG-5			1315		17680.00		17680.00
11	RG-22					6104.00		6104.00
12	RG-23					2117.00		2117.00
13	RG-24			- 6		5704.00		5704.00
14	Bawana					2152.00		2152.00
15	Thyagraj Stadium	3540.00						3540.00
16	Tahirpur		148.00					148.00
17	DSIDC JHILMIL		1260.00					1260.00
18	Yamuna Vihar		1480.80					1480.80
19	Vivek Vihar		402.00					402.00
20	Seelampur		514.00					514.00
21	Dwarikapuri		2490.00					2490.00
22	Shakarpur		12.00					12.00
23	Shankar Road		4514.00					4514.00
24	Karkardooma Head office		20.40					20.40
	Total in KWH	3540.00	10841.20	0.000	0.000	144354.00	0.000	158735.20

^{*} The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renweable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	*Total generation
1	TOWMCL	4.981481	0.000000	0.000000	0.000000	3.371730	0.000000	11.903207
2	MSW Bawana	4.752830	2.716877	0.000000	0.578615	3.319365	0.000000	11.367688
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.017204
4	TWEPL	6.337729	3.544085	0.000000	0.738288	4.571003	0.000000	15.191105
	Total in Mus	16.072040	6.260962	0.000000	1.316903	11.262098	0.000000	39.479204

Note: * Includes sale of power by WTE plants to IEX/ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of September'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.288032					0.288032
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.252028						0.252028
3	TOWMCL-CHL Ltd. /BRPL	0.324036						0.324036
4	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.360040						0.360040
5	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.885699						0.885699
6	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.360040						0.360040
7	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.216024						0.216024
8	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.360040						0.360040
9	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.504056						0.504056
1	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.235200						0.235200
2	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	0.513800						0.513800
3	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.134400						0.134400
4	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.252000						0.252000
5	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.168000						0.168000
6	EDWPCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.184800		0.184800
7	EDWPCL-TATA Communication Ltd./BRPL	0.336000					-	0.336000
8	EDWPCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.134400	ii .					0.134400
9	EDWPCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.117600						0.117600
10	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.302400						0.302400
11	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.134400	id III					0.134400
12	EDWPCL- Triputi Building & Offices(P) Ltd./BRPL	0.168000					1 3 4	0.168000
13	EDWPCL- Vodafone Idea Ltd. (A-26 MICE)/ BRPL	0.084000	8			15		0.084000
14	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.340200		Á				0.340200
	Total in Mus	6.182364	0.288032	0.000000	0.000000	0.184800	0.000000	6.655196

Details of Energy	Scheduled to	n ISOA	Customers	through	Bilateral	

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL/BRPL	9.177885						9.177885
2	DIAPL (L_NR_2023_04)/BRPL	15.119915						15.119915
3	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	14.646844	8.050722			7.755434		30.453000
4	Juniper Hotels Pvt. Ltd. (JHPL)/BRPL	0.062000		- 1				0.062000
5	Balaji Medical & Diagnostic Research Centre (BMDRC)/BYPL		0.710993					0.710993
6	Max Healthcare Institute Limited (MHIL)/TPDDL					0.671490		0.671490
7	SHERATON NEW DELHI HOTELS (ITC LTD.)/BRPL	0.608780		7				0.608780
8	STT GLOBAL DATA CENTRE INDIA PVT. LTD./BRPL	0.898810						0.898810
9	AB Hotels Ltd. (ABHL)/BRPL	0.029040						0.029040
10	Lodhi Property Company Ltd. /BRPL	0.050193						0.050193
11	Max Super Speciality Hospital (MSSH)/BRPL	0.420790		1.0				0.420790
12	Tata Communications Ltd. (TCL)/BRPL	0.119880						0.119880
13	Bird Airport Hotel Pvt.Ltd. (BAHPL)/BRPL	0.051840						0.051840
14	B L KAPUR MEMORIAL HOSPITAL (BLKMH)/BYPL		0.389525					0.389525
15	Central Park Inf. Dev. Pvt. Ltd.(CPIDPL)/BRPL	0.051840						0.051840
16	Pacific Development Corp. Ltd./BRPL	0.257395						0.257395
17	Eros Resorts and Hotels Pvt. Ltd./BYPL		0.129600					0.129600
18	Hyacinth Hotels Pvt. Ltd./BRPL	0.015600						0.015600
19	Jackson Dev. Pvt. Ltd. (JDPL)/TPDDL					0.057240	All Action	0.057240
20	Oak Infrastructure Developers LtdIII	0.226453						0.226453
21	ASPEN BUILDTECH LTD. /BRPL	0.401975						0.401975
22	Oak Infrastructure Developers LtdII	0.280240						0.280240
23	Devki Devi Foundation	0.275485						0.275485
24	Vodafone Idea Ltd. (Udyog Nagar)/BRPL	0.015600						0.015600
25	Muthoot Hospitals Pvt. Ltd./BRPL	0.058000						0.058000
	Total in Mus	42.768564	9.280840	0.000000	0.000000	8.484164	0.000000	60.533568