



**BSES Yamuna Power Limited**

Shakti Kiran Building, Karkardooma,  
Delhi - 110032, India  
CIN : U40109DL2001PLC111525  
Tel. : +91 11 4124 7111  
Fax : +91 11 4124 9765  
www.bsesdelhi.com



Ref: RA/BYPL/2025-26/32

Date: 30 April 2025

To,  
The Secretary  
Delhi Electricity Regulatory Commission  
Viniyamak Bhavan, Shivalik, Malviya Nagar  
New Delhi-110017

**Sub: Power Purchase Adjustment Charges (PPAC) for January, February and March, 2025**

**Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and Tariff Order dated 30.09.2021**

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023, which provides for the mechanism for recovery of Power Purchase Cost Adjustment (**PPAC**). The relevant extract of the above Regulation is reproduced below:

**"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES**

*The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:*



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**Sub:Power Purchase Adjustment Charges (PPAC) for January, February and March, 2025**

**Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and Tariff Order dated 30.09.2021**

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023, which provides for the mechanism for recovery of Power Purchase Cost Adjustment (**PPAC**). The relevant extract of the above Regulation is reproduced below:

***"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES***

*The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:*

....

(4) *The treatment of PPAC computation as per the specified formula shall be as follows:*

- a) *in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*
- b) *in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*
- c) *in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).*
- d) *The Distribution Licensee shall file Petition only for their claim of PPAC.*

(5) *The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills prospectively..."*

Accordingly, the PPAC for the period January- March, 2025 (i.e. Q4 of FY 2024 – 2025) is computed at 5.30%. Moreover, in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022) our computed PPAC is 6.95%. The detailed computations are enclosed as **Annex – 1**. The other details such as the Power Purchase Audited statement and SLDC accounts are enclosed as **Annex – 2**.

Additionally, this Hon'ble Commission vide its Tariff Order dated 30.09.2021 for BYPL had considered a PPAC of 7.43% equivalent to Rs. 512.14 Cr. for meeting the revenue gap arising in the Annual Revenue Requirement (ARR) for FY 2021-22. The relevant extracts are under:

***"Table 4.71: Commission Approved: Revenue (Gap) for FY 2021-22  
(Rs. Cr.)***



<b>Sr. No.</b>	<b>Particulars</b>	<b>Amount</b>
A	ARR	4461.43
B	Carrying Cost for FY 2021-22	280.15
C	PPAC Cost Subsumed	18.40
D	Revised ARR	4759.98
E	Revenue at Revised Tariff	4259.40
F	Revenue from PPAC	512.14
G	Total Revenue	4771.54
H	Revenue (Gap)/ Surplus	<b>11.56</b>

As it is evident from the above table, entire PPAC of 7.43% has been utilized to meet the fixed cost recovery forming part of ARR of FY 2021-22. In the past, the Hon'ble Commission has allowed PPAC including 7.43% along with other quarterly PPAC.

Additionally, the Petitioner has filed a Petition before this Hon'ble Commission being Review Petition No. 67/2024 seeking review of Order dated 20.12.2024 in Petition No. 56/2024 pertaining to approval of differential power purchase cost adjustment charges (PPAC) incurred during July to September, 2024. As on date, final Order in the said Review Petition is awaited.

The Petitioner has also filed a Petition before this Hon'ble Commission being Petition No. 07/2025 pertaining to approval of differential power purchase cost adjustment charges (PPAC) incurred during October to December, 2024. As on date, final Order in the said Petition is awaited.

In view of the above, pending the above referred Petitions before the Hon'ble Commission, the actual PPAC required for recovering of the Power Purchase Cost is 12.73% (i.e. 5.30%+ 7.43%) in terms of Regulations of the Hon'ble Commission and 14.38% (i.e. 6.95%+ 7.43%) in terms of Rule 14 of Electricity Rules, 2005 (as amended by the Electricity (Amendment) Rules, 2022).

In any event and without prejudice to the above, given that the Hon'ble Commission vide its Order dated 19.01.2024 has withdrawn its directions issued in para 2 of its earlier Order dated 21.07.23 for all DISCOMs including BYPL, BYPL will levy the suo-moto capped PPAC of 5.22% (in terms of DERC's Business Plan Regulations, 2023) on the bills of all consumers from the billing cycle w.e.f. 01.05.2025 for a period of 3 months.



For the balance/differential PPAC, we shall be filling a separate petition before Hon'ble Commission. In view of the above, we shall upload PPAC computation on our website before the same is levied on the consumers' electricity bills.

This is submitted for the kind information of the Hon'ble Commission.

Thanking you,

Yours sincerely,

**For BSES Yamuna Power Limited**

  
Sameer Singh  
GM- Regulatory Affairs

Encl: As above

**Annex-1 BYPL PPAC % Calculation for Jan - Mar – 25**

Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	1,964.60	2,034.09
2	B (in Kwh)	608.59	654.17
3	C (in Kwh)	0.57	0.66
4	D (Rs. Cr.)	138.08	138.08
5	E (Rs. Cr.)	172.41	172.41
6	Z	1,300.75	1,322.64
7	Distribution Loss	7.54%	7.54%
8	ABR	6.68	6.68
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Total unit sold other than Direct Consumer (Provisional figure)	654.17	654.17
13	Gross power Purchase	2,111.74	2,111.74
14	Avg PPC#	4.10	4.20
15	Base	3.54	3.54
16	CGS	1,876.46	1,945.94
17	SGS	88.14	88.14
18	PPAC (nth Qtr) %= ((A-B)*C+(D-E)/ ((Z*(1-Distribution Loss in %/100)*ABR)	5.30%	6.95%

*# Excluding the Cost and Quantum of Power Station whose cost is not approved in Base Cost*

A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr X A
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order
D	Actual Transmission Charges
E	Approved Transmission Charges
Z	$\{[(\text{Power purchase from CGS having LTPP}) * (1 - \text{PGCIL loss in \% / 100}) + (\text{PP from Delhi Genco including BTPS})] * (1 - \text{DTL loss \% / 100}) - B\}$ in KWH
ABR	Average Billing Rate

To  
 The Board of Directors  
 BSES Yamuna Power Limited  
 Shakti Kiran Building,  
 Delhi - 110032  
 INDIA

**Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended March 31, 2025**

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated May 06, 2024, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from January 2025 to March 2025 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2024-25 issued by DERC dated September 30, 2021.

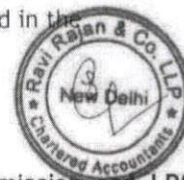
The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2024-25 issued by DERC dated September 30, 2021.

**Management's Responsibility**

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

**Auditor's Responsibility**

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the



**BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended March 2025**

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(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)



Statements on monthly and quarterly basis are in agreement with the unaudited books of account.

5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended March, 2025 herewith as "Annexure-1" (initialled for the purpose of identification).  
Month-wise details of the same from January 2025 to March 2025 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended March, 2025 attached herewith as "Annexure-2" (initialled for the purpose of identification).  
Month-wise details of the same from January 2025 to March 2025 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
- d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
- c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.



**BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended March 2025**

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Web: www.ravirajan.co.in

(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)



**Opinion**

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

**Restriction on Use**

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. : 009073N/N500320



Sachin Kumar Jindal  
Partner

Membership No. : 531700

UDIN: 25531700BMLBWS5310

Place: New Delhi

Date: April 26, 2025

Encl: Annexure -1 (including Annexure 1.1, 1.2 and 1.3); and  
Annexure -2 (including Annexure 2.1, 2.2 and 2.3)



## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
I	NTPC																
1	ANTA GAS	0.00	0.42	0.00	-	-	-	-	0.43	-	-	-	0.00	-	-	0.00	0.01
2	AURAIYA GAS	0.00	0.86	0.00	-	-	-	-	0.86	-	-	-	0.02	-	-	0.00	0.02
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	0.74	0.00	-	-	-	-	0.74	-	-	-	0.02	-	-	0.00	0.02
5	UNCHAHAR-I	2.26	0.36	0.83	(0.01)	-	-	0.02	1.20	-	-	-	0.01	-	-	(0.00)	0.01
6	UNCHAHAR-II	6.15	0.75	2.27	-	-	-	0.06	3.08	-	-	-	0.02	-	-	(0.00)	0.02
7	UNCHAHAR-III	3.96	0.59	1.45	-	-	-	0.03	2.07	-	-	-	0.02	-	-	0.00	0.02
8	FARAKKA	2.77	0.31	0.95	-	-	-	-	1.25	-	-	0.05	-	-	-	(0.00)	0.05
9	KAHALGAON-I	5.79	0.77	1.72	-	-	-	-	2.49	-	-	-	-	-	-	(0.00)	(0.00)
10	NCPP(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	22.40	1.46	3.71	0.16	-	-	-	5.34	-	-	0.44	0.06	-	-	(0.00)	0.49
13	SINGRAULI	46.08	3.28	7.69	0.14	-	-	-	11.11	-	-	0.22	0.17	-	-	(0.00)	0.39
14	KAHALGAON-II	24.20	2.15	6.74	-	-	-	-	8.89	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	78.30	13.73	33.59	-	-	-	1.13	48.45	-	-	1.15	0.50	-	-	(0.04)	1.61
17	RIHAND-III	36.61	4.62	6.00	0.23	-	-	-	10.85	-	-	0.71	0.22	-	-	(0.00)	0.92
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>NTPC Total</b>	<b>228.53</b>	<b>30.04</b>	<b>64.96</b>	<b>0.53</b>	-	-	<b>1.24</b>	<b>96.77</b>	-	-	<b>2.57</b>	<b>1.03</b>	-	-	<b>(0.05)</b>	<b>3.55</b>
II	NHPC																
1	BAIRA SIUL	0.34	0.17	0.05	-	-	-	0.00	0.22	-	-	-	-	-	-	-	-
2	SALAL	1.25	0.43	0.10	0.01	-	-	0.14	0.68	-	-	-	-	-	-	-	-
3	CHAMERA-I	0.73	0.26	0.08	-	-	-	0.00	0.34	-	-	-	-	-	-	-	-
4	TANAKPUR	0.32	0.24	0.08	0.00	-	-	0.01	0.33	-	-	-	-	-	-	-	-
5	URI	1.10	0.37	0.11	0.01	-	-	0.05	0.53	-	-	-	-	-	-	-	-
6	DHAULIGANGA	0.80	0.37	0.10	-	-	-	0.01	0.48	-	-	-	-	-	-	-	-
7	CHAMERA-II	0.91	0.41	0.11	-	-	-	0.00	0.52	-	-	-	-	-	-	-	-
8	DULHASTI	2.52	0.93	0.33	-	-	-	0.13	1.39	-	-	-	-	-	-	-	-
9	SEWA Z	0.22	0.23	0.05	-	-	-	0.00	0.28	-	-	-	-	-	-	-	-
10	CHAMERA-III	0.69	0.53	0.14	-	-	-	0.00	0.67	-	0.00	-	-	-	-	-	0.00
11	URI-II	1.03	0.36	0.23	0.00	-	-	0.09	0.68	-	-	-	-	-	-	-	-
12	Parbati-III	0.33	0.32	0.05	-	-	-	0.00	0.37	-	-	-	-	-	-	-	-
	<b>NHPC Total</b>	<b>10.27</b>	<b>4.63</b>	<b>1.42</b>	<b>0.02</b>	-	-	<b>0.45</b>	<b>6.51</b>	-	<b>0.00</b>	-	-	-	-	-	<b>0.00</b>
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.24	-	3.46	-	-	-	0.17	3.63	-	-	-	-	-	-	-	-
	<b>NPC Total</b>	<b>9.24</b>	-	<b>3.46</b>	-	-	-	<b>0.17</b>	<b>3.63</b>	-	-	-	-	-	-	-	-
IV	SJVNL	4.78	1.63	0.58	-	-	-	0.00	2.21	-	0.27	-	-	-	-	-	0.27





Sl. No.	Name of the Station	Bills pertaining to Current Month										Bills pertaining to previous months of current F. V. received during the month									
		(Rs. In Crores)					(MU)					(Rs. In Crores)					(MU)				
		Units	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest	Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest	Others	Other Charges	Total Charges		
V	THDC																				
1	Tehri																				
2	KOTESHWAR																				
THDC Total																					
VI	Tala HEP																				
VII	DVC																				
1	Extending Units																				
2	Meja Units 6#	13.99	1.64	4.95	0.02					0.10	6.72			0.01							
3	CTPS 7 & 8	24.46	6.98	8.75	(0.17)					0.20	15.76			(0.04)						(0.04)	
4	MTPS #7	66.28	9.52	19.86						0.25	29.63			(0.06)						(0.06)	
DVC Total		104.74	18.14	33.57	(0.14)					0.56	52.11			(0.09)						(0.09)	
VIII	Power stations in Delhi																				
1	JP Station																				
2	Rajghat																				
3	GAS TURBINE	6.50	1.01	8.13							9.14										
4	Pragati-I			2.05							2.05										
5	Haryana	4.33	19.65	2.43							22.08										
Power stations in Delhi Total		10.83	22.70	10.55							33.26										
IX	ARAVALI	35.23	6.71	14.18						0.13	21.03			0.12	0.22					0.00	(0.07)
X	SASAN	209.83	3.26	24.12						3.00	30.38									0.64	0.64
XI	SECI																				
	SECI - Site KRPL	21.25									6.03										
	SECI - Thar Surya 1	15.20									3.71										
	SECI - SBSR PCPL	8.55									2.29										
	SECI - EDEN KCPL	10.12								0.19	2.89										
	SECI - Kharaj SC(M)PL	8.81								0.20	2.49										
	SECI - Alwar HPL	9.04									2.28										
	SECI - EDEN MSP	3.38								0.01	1.87										
SECI Total		76.34								0.39	21.56										
XII	Delhi MSW Solutions Ltd	1.90									1.33										
XIII	Tehkhand WTEPL	3.17									1.51										
GRAND TOTAL		694.86	87.12	176.85	0.40					5.94	270.30			(0.15)	1.25					0.59	4.30

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	0.00	0.42	0.00	0.00	-	-	0.00	0.43	2,573.93
2	AURAIYA GAS	-	-	-	-	-	-	-	-	0.00	0.86	0.00	0.02	-	-	0.00	0.88	3,25,999.11
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	-	-	-	-	0.00	0.74	0.00	0.02	-	-	0.00	0.76	14,465.72
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	2.26	0.36	0.83	0.00	-	-	0.02	1.21	5.33
6	UNCHAHAR-II	0.61	-	0.25	-	-	-	-	0.25	6.76	0.75	2.52	0.02	-	-	0.06	3.34	4.95
7	UNCHAHAR-III	(3.26)	-	(1.56)	-	-	-	-	(1.56)	0.71	0.59	(0.11)	0.02	-	-	0.03	0.52	7.42
8	FARAKKA	-	-	-	-	-	-	-	-	2.77	0.31	1.00	-	-	-	(0.00)	1.30	4.70
9	KAHALGAON-I	-	-	-	-	-	-	-	-	5.79	0.77	1.72	-	-	-	(0.00)	2.49	4.31
10	NCPP(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	22.40	1.46	4.15	0.22	-	-	(0.00)	5.82	2.60
13	SINGRAULI	-	-	-	-	-	-	-	-	46.08	3.28	7.92	0.31	-	-	(0.00)	11.50	2.50
14	KAHALGAON-II	-	-	-	-	-	-	-	-	24.20	2.15	6.74	-	-	-	0.00	8.89	3.67
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	-	-	-	-	78.30	13.73	34.74	0.50	-	-	1.09	50.06	6.39
17	RIHAND-III	-	-	-	-	-	-	-	-	36.61	4.62	6.71	0.45	-	-	(0.00)	11.78	3.22
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	(2.65)	-	(1.31)	-	-	-	-	(1.31)	225.88	30.04	66.22	1.56	-	-	1.19	99.00	4.38
II	NHPC																	
1	BAIRA SUIL	-	-	-	-	-	-	-	-	0.34	0.17	0.05	-	-	-	0.00	0.22	6.35
2	SALAL	-	-	-	-	-	-	0.01	0.01	1.25	0.43	0.10	0.01	-	-	0.15	0.70	5.54
3	CHAMERA-I	-	-	-	-	-	-	0.08	0.08	0.73	0.26	0.08	-	-	-	0.08	0.43	5.82
4	TANAKPUR	-	-	-	-	-	-	0.02	0.02	0.32	0.24	0.08	0.00	-	-	0.04	0.36	10.99
5	URI	-	-	-	-	-	-	0.41	0.41	1.10	0.37	0.11	0.01	-	-	0.46	0.94	8.58
6	DHAULGANGA	-	-	-	-	-	-	0.54	0.54	0.80	0.37	0.10	-	-	-	0.55	1.03	12.82
7	CHAMERA-II	-	-	-	-	-	-	1.36	1.36	0.91	0.41	0.11	-	-	-	1.36	1.88	20.67
8	DULHASTI	-	-	-	-	-	-	0.08	0.08	2.52	0.93	0.33	-	-	-	0.20	1.46	5.81
9	SEWA 2	-	-	-	-	-	-	-	-	0.22	0.23	0.05	-	-	-	0.00	0.28	12.80
10	CHAMERA-III	-	0.00	-	-	0.00	-	1.45	1.45	0.69	0.53	0.14	-	0.00	-	1.45	2.12	30.70
11	URI-II	-	-	-	-	-	-	-	-	1.03	0.36	0.23	0.00	-	-	0.09	0.68	6.60
12	Parbati-III	-	(0.28)	(0.07)	-	-	-	-	(0.36)	0.13	0.04	(0.03)	-	-	-	0.00	0.01	0.38
	NHPC Total	-	(0.28)	(0.07)	-	0.00	-	3.96	3.61	10.27	4.35	1.35	0.02	0.00	-	4.41	10.12	9.85
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	9.24	-	3.46	-	-	-	0.17	3.63	3.92
	NPC Total	-	-	-	-	-	-	-	-	9.24	-	3.46	-	-	-	0.17	3.63	3.92
IV	SJVNL	-	-	-	-	-	-	-	-	4.78	1.90	0.58	-	-	-	0.00	2.48	5.18





BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'25

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	13.99	1.64	4.96	0.02	-	-	0.10	6.73	4.81
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	24.46	6.98	8.71	(0.17)	-	-	0.20	15.72	6.43
4	MTPS #7	-	-	-	-	-	-	-	-	66.28	9.52	19.80	-	-	-	0.25	29.57	4.46
	DVC Total	-	-	-	-	-	-	-	-	104.74	18.14	33.48	(0.14)	-	-	0.56	52.03	4.97
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	(0.12)	-	-	(0.12)	6.50	1.01	8.13	-	(0.12)	-	-	9.02	13.87
4	Pragati-I	-	-	-	-	(0.28)	-	-	(0.28)	-	2.05	-	-	(0.28)	-	-	1.77	-
5	Bawana	-	-	-	-	-	-	(0.19)	(0.19)	4.33	19.65	2.43	-	-	-	(0.19)	21.89	50.53
	Power stations in Delhi Total	-	-	-	-	(0.39)	-	(0.19)	(0.58)	10.83	22.70	10.55	-	(0.39)	-	(0.19)	32.68	30.16
IX	ARAVALI	-	-	-	-	-	-	-	-	35.23	6.29	14.30	0.22	-	-	0.14	20.96	5.95
X	SASAN	-	-	-	-	-	-	-	-	209.83	3.26	24.12	-	-	-	3.63	31.02	1.48
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Sitac KRPL	-	-	-	-	-	-	-	-	21.25	-	6.03	-	-	-	-	6.03	2.84
	SECI - Thar Surya 1	-	-	-	-	-	-	-	-	15.20	-	3.71	-	-	-	-	3.71	2.44
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	-	8.55	-	2.29	-	-	-	-	2.29	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	10.12	-	2.70	-	-	-	0.19	2.89	2.86
	SECI - Kibaji S(M)PL	-	-	-	-	-	-	-	-	8.81	-	2.30	-	-	-	0.20	2.49	2.83
	SECI - Alfanar EPL	-	-	-	-	-	-	-	-	9.04	-	2.28	-	-	-	-	2.28	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.38	-	1.86	-	-	-	0.01	1.87	5.52
	SECI Total	-	-	-	-	-	-	-	-	76.34	-	21.17	-	-	-	0.39	21.56	2.82
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	1.90	-	1.33	-	-	-	-	1.33	7.03
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	3.17	-	1.51	-	-	-	-	1.51	4.75
	GRAND TOTAL	(2.65)	(0.28)	(1.39)	-	(0.39)	-	3.77	1.71	692.21	86.68	178.07	1.66	(0.39)	-	10.30	276.31	3.99

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2





## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for February'25

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F.Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.42	-	-	-	-	0.00	0.42	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	-	0.86	-	-	-	-	0.00	0.86	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	0.74	-	-	-	-	(0.00)	0.74	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	1.70	0.36	0.62	-	-	-	0.03	1.02	-	-	-	-	-	-	(0.00)	(0.00)
6	UNCHAHAR-II	5.44	0.75	1.98	-	-	-	0.07	2.79	-	-	-	-	-	-	(0.00)	(0.00)
7	UNCHAHAR-III	3.32	0.53	1.18	-	-	-	0.03	1.74	-	-	-	-	-	-	(0.00)	(0.00)
8	FARAKKA	2.88	0.30	0.95	-	-	-	-	1.25	-	-	-	-	-	-	(0.00)	(0.00)
9	KAHALGAON-I	5.97	0.77	1.81	-	-	-	-	2.58	-	-	-	-	-	-	(0.00)	(0.00)
10	NCPD(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	20.20	1.46	3.31	0.17	-	-	-	4.93	-	-	-	-	-	-	(0.00)	(0.00)
13	SINGRAULI	44.15	3.28	7.15	0.31	-	-	-	10.74	-	-	-	-	-	-	(0.02)	(0.02)
14	KAHALGAON-II	23.05	2.15	6.54	-	-	-	-	8.69	-	-	-	-	-	-	(0.01)	(0.01)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPD-II	75.22	13.73	30.29	-	-	-	1.44	45.47	-	-	-	-	-	-	(0.31)	(0.31)
17	RIHAND-III	19.10	4.62	3.09	(0.56)	-	-	-	7.15	-	-	-	-	-	-	(0.00)	(0.00)
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	201.02	29.97	56.92	(0.09)	-	-	1.57	88.38	-	-	-	-	-	-	(0.36)	(0.36)
II	NHPC																
1	BAIRATHUL	0.31	0.15	0.04	-	-	-	0.00	0.19	-	0.00	-	-	-	-	0.00	0.00
2	SALAL	1.56	0.40	0.12	0.01	-	-	0.00	0.52	-	-	-	-	-	-	0.00	0.00
3	CHAMERA-I	0.84	0.25	0.10	-	-	-	0.00	0.34	-	-	-	-	-	-	0.00	0.00
4	TANAKPUR	0.18	0.21	0.04	0.00	-	-	0.00	0.26	-	0.00	-	-	-	-	0.00	0.00
5	URI	1.07	0.34	0.10	0.00	-	-	0.00	0.45	-	0.00	-	-	-	-	0.00	0.00
6	DHAULIGANGA	0.66	0.33	0.08	-	-	-	0.00	0.42	-	-	-	-	-	-	0.00	0.00
7	CHAMERA-II	1.00	0.51	0.12	-	-	-	0.00	0.63	-	-	-	-	-	-	0.00	0.00
8	DULHASTI	2.00	0.94	0.26	-	-	-	0.00	1.20	-	0.43	-	-	-	-	0.00	0.43
9	SEWA 2	0.43	0.23	0.09	-	-	-	0.00	0.33	-	-	-	-	-	-	0.00	0.00
10	CHAMERA-III	0.64	0.46	0.13	-	-	-	0.00	0.59	-	-	-	-	-	-	0.00	0.00
11	URI- II	1.10	0.32	0.24	0.00	-	-	0.00	0.57	-	-	-	-	-	-	0.00	0.00
12	Parbati-III	0.30	0.29	0.04	-	-	-	0.00	0.33	-	-	-	-	-	-	0.00	0.00
	NHPC Total	10.09	4.44	1.38	0.01	-	-	0.01	5.84	-	0.44	-	-	-	-	0.00	0.44
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	6.92	-	2.59	-	-	-	0.13	2.71	-	-	-	-	-	-	-	-
	NPC Total	6.92	-	2.59	-	-	-	0.13	2.71	-	-	-	-	-	-	-	-
IV	SJVNL	4.01	1.45	0.48	-	-	-	0.00	1.93	-	0.05	-	-	-	-	-	0.05



## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for February'25

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	12.71	1.64	4.53	0.02	-	-	0.06	6.25	-	-	-0.06	-	-	-	-	(0.06)
3	CTPS 7 & 8	37.70	6.91	13.39	0.10	-	-	0.21	20.62	-	-	(0.38)	-	-	-	-	(0.38)
4	MTPS #7	55.16	10.59	17.38	-	-	-	0.24	28.22	-	2.15	(0.07)	-	-	-	-	2.08
	DVC Total	105.57	19.15	35.30	0.13	-	-	0.51	55.08	-	2.15	(0.51)	-	-	-	-	1.64
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	4.68	1.01	5.96	-	-	-	-	6.97	-	-	-	-	-	-	-	-
4	Pragati-I	5.11	2.05	5.27	-	-	-	-	7.32	-	-	-	-	-	-	-	-
5	Bawana	33.26	19.65	18.01	-	-	-	-	38.46	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	43.05	22.70	30.04	-	-	-	-	52.74	-	-	-	-	-	-	-	-
IX	ARAVALI	20.46	6.71	8.36	-	-	-	(0.00)	15.07	-	-	0.14	0.06	-	-	0.00	0.21
X	SASAN	188.71	2.95	21.69	-	-	-	2.64	27.28	-	-	-	-	-	-	0.60	0.60
XI	SECI																
	SECI - Sitae KRPL	17.69	-	5.02	-	-	-	-	5.02	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	15.73	-	3.84	-	-	-	-	3.84	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	9.04	-	2.42	-	-	-	-	2.42	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	9.43	-	2.52	-	-	-	0.19	2.71	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	8.73	-	2.28	-	-	-	0.20	2.47	-	-	-	-	-	-	-	-
	SECI - Alfamar EPL	7.44	-	1.88	-	-	-	-	1.88	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.26	-	1.80	-	-	-	-	1.80	-	-	-	-	-	-	-	-
	SECI Total	71.34	-	19.76	-	-	-	0.39	20.14	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	2.42	-	1.70	-	-	-	-	1.70	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	3.68	-	1.75	-	-	-	-	1.75	-	-	-	-	-	-	-	-
	GRAND TOTAL	657.28	87.37	179.97	0.05	-	-	5.25	272.64	-	2.63	(0.37)	0.06	-	-	0.25	2.58

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2





## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for February'25

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	-	0.42	-	-	-	-	0.00	0.43	-
2	AURAIYA GAS	-	-	-	-	-	-	-	-	-	0.86	-	-	-	-	0.00	0.86	-
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	-	-	-	-	-	0.74	-	-	-	-	(0.00)	0.74	-
5	UNCHAHAH-I	-	-	-	-	-	-	-	-	1.70	0.36	0.62	-	-	-	0.03	1.02	5.98
6	UNCHAHAH-II	-	-	-	-	-	-	-	-	5.44	0.75	1.98	-	-	-	0.07	2.79	5.14
7	UNCHAHAH-III	-	-	-	-	-	-	-	-	3.32	0.53	1.18	-	-	-	0.03	1.74	5.26
8	FARAKKA	-	-	-	-	-	-	0.00	0.00	2.88	0.30	0.95	-	-	-	0.00	1.25	4.36
9	KAHALGAON-I	-	-	-	-	-	-	0.01	0.01	5.97	0.77	1.81	-	-	-	0.01	2.59	4.33
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	20.20	1.46	3.31	0.17	-	-	(0.00)	4.93	2.44
13	SINGRAULI	-	-	-	-	-	-	-	-	44.15	3.28	7.15	0.31	-	-	(0.02)	10.72	2.43
14	KAHALGAON-II	-	-	-	-	-	-	-	-	23.05	2.15	6.54	-	-	-	(0.01)	8.67	3.76
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	-	-	-	-	75.22	13.73	30.29	-	-	-	1.13	45.16	6.00
17	RIHAND-III	-	-	-	-	-	-	-	-	19.10	4.62	3.09	(0.56)	-	-	(0.00)	7.15	3.74
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	-	-	-	-	-	0.01	0.01	201.02	29.97	56.92	(0.09)	-	-	1.23	88.04	4.38
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	0.31	0.15	0.04	-	-	-	0.00	0.20	6.35
2	SALAL	-	-	-	-	-	-	-	-	1.56	0.40	0.12	0.01	-	-	0.00	0.52	3.36
3	CHAMERA-I	-	-	-	-	-	-	-	-	0.84	0.25	0.10	-	-	-	0.00	0.34	4.09
4	TANAKPUR	-	-	-	-	-	-	-	-	0.18	0.21	0.04	0.00	-	-	0.00	0.26	14.64
5	URI	-	-	-	-	-	-	-	-	1.07	0.35	0.10	0.00	-	-	0.00	0.45	4.24
6	DHAULIGANGA	-	-	-	-	-	-	-	-	0.66	0.33	0.08	-	-	-	0.00	0.42	6.29
7	CHAMERA-II	-	-	-	-	-	-	-	-	1.00	0.51	0.12	-	-	-	0.00	0.63	6.32
8	DULHASTI	-	-	-	-	-	-	-	-	2.00	1.37	0.26	-	-	-	0.00	1.63	8.13
9	SEWA 2	-	-	-	-	-	-	-	-	0.43	0.23	0.09	-	-	-	0.00	0.33	7.65
10	CHAMERA-III	-	-	-	-	-	-	-	-	0.64	0.46	0.13	-	-	-	0.00	0.59	9.30
11	URI-II	-	-	-	-	-	-	-	-	1.10	0.32	0.24	0.00	-	-	0.00	0.57	5.16
12	Parbati-III	-	-	-	-	-	-	-	-	0.30	0.29	0.04	-	-	-	0.00	0.33	10.95
	NHPC Total	-	-	-	-	-	-	-	-	10.09	4.87	1.38	0.01	-	-	0.01	6.28	6.22
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	6.92	-	2.59	-	-	-	0.13	2.71	3.92
	NPC Total	-	-	-	-	-	-	-	-	6.92	-	2.59	-	-	-	0.13	2.71	3.92
IV	SJVNL	-	-	-	-	-	-	-	-	4.01	1.50	0.48	-	-	-	0.00	1.98	4.94





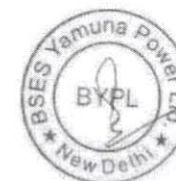
**BSES Yamuna Power Limited**

**Plant-wise details of units purchased and component-wise power purchase cost for February'25**

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	-	-	-	-	-	-	-	-	12.71	1.64	4.47	0.02	-	-	0.06	6.19	4.87
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	37.70	6.91	13.00	0.10	-	-	0.21	20.23	5.37
4	MTPS #7	-	-	-	-	-	-	-	-	55.16	12.74	17.32	-	-	-	0.24	30.30	5.49
	<b>DVC Total</b>	-	-	-	-	-	-	-	-	105.57	21.29	34.79	0.13	-	-	0.51	56.72	5.37
VIII	Power stations in Delhi																	
1	JP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	4.68	1.01	5.96	-	-	-	-	6.97	14.89
4	Pragati-I	-	-	-	-	-	-	-	-	5.11	2.05	5.27	-	-	-	-	7.32	14.32
5	Bawana	-	-	-	-	-	-	-	-	33.26	19.65	18.81	-	-	-	-	38.46	11.56
	<b>Power stations in Delhi Total</b>	-	-	-	-	-	-	-	-	43.05	22.70	30.04	-	-	-	-	52.74	12.25
IX	ARAVALI	-	-	-	-	-	-	-	-	20.46	6.71	8.50	0.06	-	-	0.00	15.28	7.47
X	SASAN	-	-	-	-	-	-	(1.31)	(1.31)	188.71	2.95	21.69	-	-	-	1.93	26.57	1.41
XI	SECI																	
	SECI - Sitac KRPL	-	-	-	-	-	-	-	-	17.69	-	5.02	-	-	-	-	5.02	2.84
	SECI - Thar Surya 1	-	-	-	-	-	-	-	-	15.73	-	3.84	-	-	-	-	3.84	2.44
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	-	9.04	-	2.42	-	-	-	-	2.42	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	9.43	-	2.52	-	-	-	0.19	2.71	2.87
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	8.73	-	2.28	-	-	-	0.20	2.47	2.83
	SECI - Alfamar EPL	-	-	-	-	-	-	-	-	7.44	-	1.88	-	-	-	-	1.88	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.26	-	1.80	-	-	-	-	1.80	5.50
	<b>SECI Total</b>	-	-	-	-	-	-	-	-	71.34	-	19.76	-	-	-	0.39	20.14	2.82
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.42	-	1.70	-	-	-	-	1.70	7.03
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	3.68	-	1.75	-	-	-	-	1.75	4.75
	<b>GRAND TOTAL</b>	-	-	-	-	-	-	(1.29)	(1.29)	657.28	90.00	179.61	0.12	-	-	4.20	273.93	4.17

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance. Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for March'25

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.42	-	-	-	-	-	0.42	-	-	0.00	-	-	-	0.00	0.00
2	AURAIYA GAS	-	0.86	-	-	-	-	-	0.86	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	0.74	-	-	-	-	-	0.74	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	2.66	0.36	0.94	-	-	-	0.04	1.34	-	-	0.06	0.01	-	-	(0.00)	0.07
6	UNCHAHAR-II	5.83	0.75	2.08	-	-	-	0.07	2.90	-	-	0.15	0.00	-	-	(0.00)	0.15
7	UNCHAHAR-III	3.73	0.50	1.32	-	-	-	0.03	1.86	-	-	0.05	0.01	-	-	(0.00)	0.05
8	FARAKKA	2.80	0.30	0.92	-	-	-	-	1.21	-	0.00	-	0.01	-	-	(0.00)	0.00
9	KAHALGAON-I	7.74	0.77	2.27	(0.01)	-	-	-	3.03	-	(0.00)	0.58	0.01	-	-	(0.01)	0.58
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	22.40	1.46	3.64	0.18	-	-	-	5.28	-	-	0.58	0.03	-	-	0.00	0.61
13	SINGRAULI	49.55	3.28	8.10	0.35	-	-	-	11.73	-	-	-	0.07	-	-	0.00	0.07
14	KAHALGAON-II	25.87	2.15	7.10	(0.14)	-	-	-	9.10	-	(0.00)	1.79	0.01	-	-	(0.01)	1.78
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	86.09	13.73	37.79	-	-	-	1.21	52.74	-	-	-	0.25	-	-	(0.06)	0.19
17	RIHAND-III	27.93	4.62	4.49	(0.24)	-	-	-	8.86	-	0.00	0.99	0.09	-	-	(0.09)	0.99
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	234.59	29.94	68.66	0.13	-	-	1.35	100.08	-	0.00	4.20	0.48	-	-	(0.18)	4.50
II	NHPC																
1	BAIRA SIUL	1.68	0.23	0.22	-	-	-	0.00	0.46	-	-	-	0.01	-	-	-	0.01
2	SALAL	4.32	0.74	0.34	0.01	-	-	0.46	1.55	-	-	-	0.05	-	-	0.17	0.22
3	CHAMERA-I	2.20	0.33	0.25	-	-	-	(0.00)	0.59	-	-	-	0.04	-	-	-	0.04
4	TANAKPUR	0.27	0.23	0.07	0.00	-	-	0.01	0.31	-	-	-	0.01	-	-	0.01	0.02
5	URI	6.69	0.55	0.64	0.00	-	-	0.30	1.50	-	0.00	-	0.07	-	-	0.05	0.12
6	DHAULIGANGA	1.00	0.36	0.13	-	-	-	0.01	0.51	-	-	-	0.07	-	-	0.01	0.08
7	CHAMERA-II	1.84	0.54	0.22	-	-	-	0.00	0.76	-	-	-	0.06	-	-	-	0.06
8	DULHASTI	2.89	1.25	0.38	-	-	-	0.14	1.77	-	-	-	0.19	-	-	0.10	0.29
9	SEWA 2	2.02	0.36	0.45	-	-	-	0.04	0.85	-	-	-	0.01	-	-	0.01	0.02
10	CHAMERA-III	1.06	0.65	0.22	-	-	-	0.00	0.87	-	-	-	0.09	-	-	-	0.09
11	URI- II	5.36	0.92	0.80	0.00	-	-	0.46	2.18	-	-	-	0.01	-	-	0.10	0.10
12	Parbati-III	0.58	2.03	0.08	-	-	-	0.00	2.11	-	-	-	0.05	-	-	-	0.05
	NHPC Total	29.92	8.20	3.78	0.01	-	-	1.44	13.43	-	0.00	-	0.66	-	-	0.44	1.10
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	4.75	-	1.78	-	-	-	0.09	1.87	-	-	-	-	-	-	-	-
	NPC Total	4.75	-	1.78	-	-	-	0.09	1.87	-	-	-	-	-	-	-	-
IV	SJVNL	5.15	1.85	0.62	-	-	-	0.00	2.47	-	0.00	-	-	-	-	(0.03)	(0.03)





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for March'25

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	12.82	1.64	4.42	0.01	-	-	0.06	6.12	-	-	-0.06	-	-	-	0.00	(0.05)
3	CTPS 7 & 8	41.73	6.98	13.90	0.10	-	-	0.22	21.20	-	-	0.19	-	-	-	0.01	0.19
4	MTIS #7	58.04	10.59	19.17	-	-	-	0.24	30.00	-	-	(0.09)	-	-	-	0.01	(0.08)
	DVC Total	112.59	19.21	37.49	0.10	-	-	0.51	57.32	-	-	0.04	-	-	-	0.02	0.06
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	0.90	1.01	1.14	-	-	-	-	2.15	-	-	0.02	-	-	-	-	0.02
4	Pragati-I	-	2.05	-	-	-	-	-	2.05	-	-	-	-	-	-	-	-
5	Bawana	33.36	19.65	19.02	-	-	-	-	38.67	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	34.26	22.70	20.16	-	-	-	-	42.87	-	-	0.02	-	-	-	-	0.02
IX	ARAVALI	25.21	6.71	10.66	-	-	-	0.55	17.93	(0.75)	-	(0.12)	0.06	-	-	0.00	(0.05)
X	SASAN	215.80	3.26	24.81	-	-	-	3.08	31.15	7.63	-	0.88	-	-	-	0.72	1.60
XI	SECI																
	SECI - Sitae KRPL	22.52	-	6.40	-	-	-	-	6.40	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	20.59	-	5.02	-	-	-	-	5.02	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	11.65	-	3.12	-	-	-	-	3.12	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	11.84	-	3.16	-	-	-	0.19	3.35	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	11.38	-	2.97	-	-	-	0.20	3.17	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	9.73	-	2.45	-	-	-	-	2.45	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	4.14	-	2.28	-	-	-	-	2.28	-	-	-	-	-	-	-	-
	SECI Total	91.85	-	25.40	-	-	-	0.39	25.79	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	2.86	-	2.01	-	-	-	-	2.01	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	2.54	-	1.21	-	-	-	-	1.21	-	-	-	-	-	-	-	-
	GRAND TOTAL	759.53	91.87	196.58	0.25	-	-	7.41	296.11	6.88	0.00	5.02	1.20	-	-	0.97	7.19

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units; Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2





**BSES Yamuna Power Limited**

Plant-wise details of units purchased and component-wise power purchase cost for March'25

Annexure I.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC	-	-	-	-	-	-	-	-	-	0.42	0.00	-	-	-	0.00	0.43	-
1	ANTA GAS	-	-	-	-	-	-	-	-	-	0.86	-	-	-	-	0.00	0.86	-
2	AURAIYA GAS	-	-	-	-	-	-	-	-	-	0.74	-	-	-	-	0.00	0.74	-
3	BTPS	-	-	-	-	-	-	-	-	2.66	0.36	1.00	0.01	-	-	0.04	1.41	5.30
4	DADRI GAS	-	-	-	-	-	-	-	-	5.83	0.75	2.23	0.00	-	-	0.06	3.05	5.23
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	3.73	0.50	1.38	0.01	-	-	0.03	1.91	5.13
6	UNCHAHAR-II	-	-	-	-	-	-	-	-	2.80	0.31	0.92	0.01	-	-	(0.00)	1.23	4.37
7	UNCHAHAR-III	-	0.01	-	-	-	-	0.00	0.01	7.74	0.77	2.85	0.00	-	-	(0.01)	3.61	4.67
8	FARAKKA	-	(0.00)	-	-	-	-	0.00	(0.00)	-	-	-	-	-	-	-	-	-
9	KAHALGAON-I	-	-	-	-	-	-	-	-	22.40	1.46	4.22	0.21	-	-	0.00	5.89	2.63
10	NCP(dadri 1)	-	-	-	-	-	-	-	-	49.55	3.28	8.10	0.42	-	-	0.00	11.80	2.38
11	RIHAND-I	-	0.00	-	-	-	-	0.00	0.00	25.87	2.15	8.89	(0.14)	-	-	(0.01)	10.89	4.21
12	RIHAND-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	SINGRAULI	-	-	-	-	-	-	-	-	86.09	13.73	32.24	0.25	-	-	1.15	47.37	5.50
14	KAHALGAON-II	-	0.05	-	-	0.05	-	-	0.11	27.93	4.67	5.48	(0.15)	0.05	-	(0.09)	9.96	3.57
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCP-II	-	-	(5.55)	-	-	-	-	(5.55)	-	-	-	-	-	-	-	-	-
17	RIHAND-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	0.06	(5.55)	-	0.05	-	0.00	(5.43)	234.59	30.00	67.31	0.61	0.05	-	1.17	99.14	4.23
II	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	BAIRA SIUL	-	-	-	-	-	-	0.00	0.00	1.68	0.23	0.22	0.01	-	-	0.00	0.46	2.75
2	SALAL	-	0.05	0.03	-	0.05	-	0.00	0.13	4.32	0.79	0.36	0.06	0.05	-	0.64	1.90	4.39
3	CHAMERA-I	-	-	-	-	-	-	0.00	0.00	2.20	0.33	0.25	0.04	-	-	0.00	0.63	2.84
4	TANAKPUR	-	-	-	-	-	-	0.00	0.00	0.27	0.23	0.07	0.01	-	-	0.02	0.33	12.33
5	URI	-	0.00	-	-	0.00	-	0.00	0.00	6.69	0.55	0.64	0.07	0.00	-	0.36	1.62	2.42
6	DHAULIGANGA	-	-	-	-	-	-	0.00	0.00	1.00	0.36	0.13	0.07	-	-	0.03	0.59	5.94
7	CHAMERA-II	-	-	-	-	-	-	0.00	0.00	1.84	0.54	0.22	0.06	-	-	0.00	0.82	4.47
8	DULHASTI	-	-	-	-	-	-	0.00	0.00	2.89	1.25	0.38	0.19	-	-	0.24	2.06	7.14
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	2.02	0.36	0.45	0.01	-	-	0.05	0.87	4.29
10	CHAMERA-III	-	-	-	-	-	-	0.00	0.00	1.06	0.65	0.22	0.09	-	-	0.00	0.96	9.04
11	URI-II	-	-	-	-	-	-	0.00	0.00	5.36	0.92	0.80	0.01	-	-	0.56	2.28	4.26
12	Parbati-III	-	-	-	-	-	-	0.39	0.39	0.58	2.03	0.08	0.05	-	-	0.40	2.55	43.94
	NHPC Total	-	0.05	0.03	-	0.05	-	0.40	0.54	29.92	8.25	3.81	0.67	0.05	-	2.29	15.07	5.04
III	NPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP-5&6	-	-	-	-	-	-	-	-	4.75	-	1.78	-	-	-	0.09	1.87	3.92
	NPC Total	-	-	-	-	-	-	-	-	4.75	-	1.78	-	-	-	0.09	1.87	3.92
IV	SJVNL	-	-	-	-	-	-	-	-	5.15	1.85	0.62	-	-	-	(0.03)	2.44	4.73



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month										Total										Per Unit Total Charges Billed	
		(Rs. in Crores)					(Rs. in Crores)					(Rs. in Crores)					(Rs. in Crores)						
		Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CER	Interest	Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	As per CER	Interest	Others	Other Charges	Total Charges				
V	THDC																						
1	Tehri																						
2	ROTSHWAR																						
THDC Total																							
VI	Tala HEP																						
VII	DVC																						
1	Existing Units																						
2	Mehta Units 6#																						
3	CTPS 7 & 8																						
4	NTPS #2																						
DVC Total																							
VIII	Power stations in Delhi																						
1	IP Station																						
2	Rajhat																						
3	GAS TURBINE																						
4	Pragati-I																						
5	Bawana																						
Power stations in Delhi Total																							
IX	ARAVALI																						
X	SASAN																						
XI	SECI																						
	SECI - Shree KRPL																						
	SECI - Thar Surya 1																						
	SECI - SRSR PCPL																						
	SECI - EDEN RCPL																						
	SECI - Kolar S(M)PL																						
	SECI - Alwar EPL																						
	SECI - EDEN MSPL																						
SECI Total																							
XII	Delhi MSW Solutions Ltd																						
XIII	Tehband WTEPL																						
GRAND TOTAL																							

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2





## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'25 to March'25

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.00	1.27	0.00	-	-	-	0.00	1.28	-	-	0.00	0.00	-	-	0.00	0.01
2	AURAIYA GAS	0.00	2.58	0.00	-	-	-	0.00	2.58	-	-	-	0.02	-	-	0.00	0.02
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	2.21	0.00	-	-	-	(0.00)	2.21	-	-	-	0.02	-	-	0.00	0.03
5	UNCHAHAR-I	6.62	1.08	2.39	(0.01)	-	-	0.09	3.56	-	-	0.06	0.02	-	-	(0.00)	0.08
6	UNCHAHAR-II	17.41	2.25	6.33	-	-	-	0.20	8.77	-	-	0.15	0.02	-	-	(0.01)	0.16
7	UNCHAHAR-III	11.01	1.63	3.96	-	-	-	0.09	5.67	-	-	0.05	0.02	-	-	(0.00)	0.07
8	FARAKKA	8.46	0.90	2.81	-	-	-	-	3.71	-	0.00	0.05	0.01	-	-	(0.00)	0.05
9	KAHALGAON-I	19.50	2.31	5.81	(0.01)	-	-	-	8.11	-	(0.00)	0.58	0.01	-	-	(0.02)	0.58
10	NCPPI(dadri I)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	64.99	4.38	10.66	0.51	-	-	-	15.54	-	-	1.02	0.09	-	-	(0.00)	1.10
13	SINGRAULI	139.78	9.84	22.95	0.79	-	-	-	33.59	-	-	0.22	0.24	-	-	(0.02)	0.43
14	KAHALGAON-II	73.12	6.45	20.37	(0.14)	-	-	-	26.68	-	(0.00)	1.79	0.01	-	-	(0.03)	1.77
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPPI-II	239.61	41.19	101.68	-	-	-	3.79	146.65	-	-	1.15	0.75	-	-	(0.41)	1.49
17	RIHAND-III	83.64	13.85	13.58	(0.57)	-	-	-	26.87	-	0.00	1.70	0.31	-	-	(0.10)	1.91
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	664.14	89.95	190.54	0.58	-	-	4.17	285.23	-	0.00	6.78	1.51	-	-	(0.59)	7.69
II	NHPC																
1	BAIRATHUL	2.33	0.55	0.31	-	-	-	0.00	0.86	-	0.00	-	0.01	-	-	0.00	0.01
2	SALAL	7.14	1.57	0.55	0.02	-	-	0.60	2.75	-	-	-	0.05	-	-	0.17	0.22
3	CHAMERA-I	3.78	0.84	0.43	-	-	-	0.00	1.27	-	-	-	0.04	-	-	0.00	0.04
4	TANAKPUR	0.77	0.68	0.19	0.00	-	-	0.03	0.90	-	0.00	-	0.01	-	-	0.01	0.02
5	URI	8.86	1.26	0.85	0.01	-	-	0.36	2.48	-	0.00	-	0.07	-	-	0.05	0.12
6	DHAULIGANGA	2.46	1.06	0.31	-	-	-	0.03	1.41	-	-	-	0.07	-	-	0.01	0.08
7	CHAMERA-II	3.75	1.46	0.45	-	-	-	0.00	1.92	-	-	-	0.06	-	-	0.00	0.06
8	DULHASTI	7.41	3.12	0.96	-	-	-	0.27	4.36	-	0.43	-	0.19	-	-	0.10	0.72
9	SEWA 2	2.67	0.83	0.59	-	-	-	0.04	1.46	-	-	-	0.01	-	-	0.01	0.02
10	CHAMERA-III	2.39	1.63	0.50	-	-	-	0.00	2.13	-	0.00	-	0.09	-	-	0.00	0.09
11	URI-II	7.50	1.60	1.27	0.00	-	-	0.56	3.43	-	-	-	0.01	-	-	0.10	0.10
12	Parbati-III	1.21	2.64	0.17	-	-	-	0.00	2.81	-	-	-	0.05	-	-	0.00	0.05
	NHPC Total	50.28	17.26	6.58	0.04	-	-	1.89	25.78	-	0.44	-	0.66	-	-	0.45	1.54
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	20.92	-	7.83	-	-	-	0.38	8.21	-	-	-	-	-	-	-	-
	NPC Total	20.92	-	7.83	-	-	-	0.38	8.21	-	-	-	-	-	-	-	-
IV	SIVNI	13.94	4.92	1.68	-	-	-	0.01	6.61	-	0.32	-	-	-	-	(0.03)	0.28



## BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'25 to March'25

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	39.53	4.92	13.90	0.05	-	-	0.21	19.09	-	-	(0.10)	-	-	-	0.00	(0.10)
3	CTPS 7 & 8	103.89	20.87	36.04	0.03	-	-	0.63	57.57	-	-	(0.23)	-	-	-	0.01	(0.23)
4	MTPS #2	179.48	30.70	56.41	-	-	-	0.73	87.85	-	2.15	(0.22)	-	-	-	0.01	1.94
	DVC Total	322.90	56.49	106.35	0.09	-	-	1.58	164.51	-	2.15	(0.56)	-	-	-	0.02	1.61
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	12.08	3.03	15.22	-	-	-	-	18.25	-	-	0.02	-	-	-	-	0.02
4	Pragati-I	5.11	6.14	5.27	-	-	-	-	11.41	-	-	-	-	-	-	-	-
5	Bawana	70.95	58.94	40.26	-	-	-	-	99.21	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	88.14	68.11	60.76	-	-	-	-	128.87	-	-	0.02	-	-	-	-	0.02
IX	ARAVALI	80.90	20.14	33.21	-	-	-	0.69	54.03	(0.75)	(0.42)	0.14	0.35	-	-	0.01	0.08
X	SASAN	614.34	9.48	70.62	-	-	-	8.72	88.81	7.63	-	0.88	-	-	-	1.95	2.83
XI	SECI																
	SECI - Sitac KRPL	61.46	-	17.45	-	-	-	-	17.45	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	51.51	-	12.57	-	-	-	-	12.57	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	29.24	-	7.84	-	-	-	-	7.84	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	31.39	-	8.38	-	-	-	0.57	8.95	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	28.92	-	7.55	-	-	-	0.59	8.13	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	26.21	-	6.61	-	-	-	-	6.61	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	10.79	-	5.93	-	-	-	0.01	5.94	-	-	-	-	-	-	-	-
	SECI Total	239.53	-	66.33	-	-	-	1.16	67.49	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	7.18	-	5.04	-	-	-	-	5.04	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	9.40	-	4.47	-	-	-	-	4.47	-	-	-	-	-	-	-	-
	GRAND TOTAL	2,111.67	266.36	553.40	0.71	-	-	18.59	839.06	6.88	2.48	7.26	2.51	-	-	1.81	14.07

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2





BSES Yamuna Power Limited  
Plant-wise details of units purchased and component-wise power purchase cost for January'25 to March'25

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	0.00	1.27	0.00	0.00	-	-	0.00	1.28	7,640.64
2	AURAIYA GAS	-	-	-	-	-	-	-	-	0.00	2.58	0.00	0.02	-	-	0.00	2.60	9,64,016.48
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	-	-	-	-	0.00	2.21	0.00	0.02	-	-	0.00	2.24	42,441.60
5	UNCHAHAR-I	-	-	-	-	-	-	-	-	6.62	1.08	2.45	0.01	-	-	0.09	3.63	5.48
6	UNCHAHAR-II	0.61	-	0.25	-	-	-	-	0.25	18.02	2.25	6.73	0.02	-	-	0.19	9.18	5.10
7	UNCHAHAR-III	(3.26)	-	(1.56)	-	-	-	-	(1.56)	7.75	1.63	2.45	0.02	-	-	0.08	4.18	5.39
8	FARAKKA	-	0.01	-	-	-	-	0.00	0.01	8.46	0.91	2.87	0.01	-	-	0.00	3.78	4.47
9	KAHALGAON-I	-	(0.00)	-	-	-	-	0.01	0.01	19.50	2.31	6.39	0.00	-	-	(0.01)	8.69	4.46
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	SINGRAULI	-	-	-	-	-	-	-	-	64.99	4.38	11.68	0.59	-	-	(0.00)	16.64	2.56
14	KAHALGAON-II	-	0.00	-	-	-	-	0.00	0.00	139.78	9.84	23.17	1.03	-	-	(0.02)	34.02	2.43
15	TALCHER	-	-	-	-	-	-	-	-	73.12	6.45	22.16	(0.14)	-	-	(0.03)	28.45	3.89
16	NCPP-II	-	-	(5.55)	-	-	-	-	(5.55)	239.61	41.19	97.28	0.75	-	-	-	-	-
17	RIHAND-III	-	0.05	-	-	0.05	-	-	0.11	83.64	13.91	15.28	(0.26)	0.05	-	(0.10)	28.89	3.45
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	(2.65)	0.06	(6.87)	-	0.05	-	0.01	(6.74)	661.49	90.01	190.45	2.08	0.05	-	3.59	286.19	4.33
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	0.00	0.00	2.33	0.56	0.31	0.01	-	-	0.00	0.88	3.75
2	SALAL	-	0.05	0.03	-	0.05	-	0.02	0.14	7.14	1.62	0.58	0.07	0.05	-	0.79	3.12	4.37
3	CHAMERA-I	-	-	-	-	-	-	0.08	0.08	3.78	0.84	0.43	0.04	-	-	0.09	1.40	3.70
4	TANAKPUR	-	-	-	-	-	-	0.02	0.02	0.77	0.68	0.19	0.01	-	-	0.06	0.94	12.30
5	URI	-	0.00	-	-	0.00	-	0.41	0.41	8.06	1.27	0.85	0.08	0.00	-	0.82	3.02	3.41
6	DHAULIGANGA	-	-	-	-	-	-	0.54	0.54	2.46	1.06	0.31	0.07	-	-	0.58	2.03	8.27
7	CHAMERA-II	-	-	-	-	-	-	1.36	1.36	3.75	1.46	0.45	0.06	-	-	1.36	3.34	8.90
8	DULHASTI	-	-	-	-	-	-	0.08	0.08	7.41	3.55	0.96	0.19	-	-	0.45	5.16	6.96
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	2.67	0.83	0.59	0.01	-	-	0.05	1.48	5.53
10	CHAMERA-III	-	0.00	-	-	0.00	-	1.45	1.45	2.39	1.63	0.50	0.09	0.00	-	1.45	3.68	15.38
11	URI-II	-	-	-	-	-	-	0.00	0.00	7.50	1.60	1.27	0.01	-	-	0.66	3.53	4.71
12	Parbati-III	-	(0.28)	(0.07)	-	-	-	0.39	0.04	1.21	2.36	0.09	0.05	-	-	0.40	2.89	23.80
	NHPC Total	-	(0.23)	(0.04)	-	0.05	-	4.37	4.14	50.28	17.47	6.54	0.70	0.05	-	6.71	31.46	6.26
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP S&6	-	-	-	-	-	-	-	-	20.92	-	7.83	-	-	-	0.38	8.21	3.92
	NPC Total	-	-	-	-	-	-	-	-	20.92	-	7.83	-	-	-	0.38	8.21	3.92
IV	SVNL	-	-	-	-	-	-	-	-	13.94	5.24	1.68	-	-	-	(0.02)	6.89	4.94



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'25 to March'25

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Melia Units 6#	-	-	-	-	-	-	-	-	39.53	4.92	13.79	0.05	-	-	0.22	18.99	4.80
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	103.89	20.87	35.81	0.03	-	-	0.64	57.35	5.52
4	MTPS #7	-	-	-	-	-	-	-	-	179.48	32.85	56.19	-	-	-	0.74	89.79	5.00
	DVC Total	-	-	-	-	-	-	-	-	322.90	58.64	105.80	0.09	-	-	1.60	166.12	5.14
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Raighat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	(0.12)	-	-	(0.12)	12.08	3.03	15.25	-	(0.12)	-	-	18.16	15.04
4	Pragati-I	-	-	-	-	(0.28)	-	-	(0.28)	5.11	6.14	5.27	-	(0.28)	-	-	11.13	21.79
5	Bawana	-	-	-	-	-	-	(0.19)	(0.19)	70.95	58.94	40.26	-	-	-	(0.19)	99.02	13.96
	Power stations in Delhi Total	-	-	-	-	(0.39)	-	(0.19)	(0.58)	88.14	68.11	60.78	-	(0.39)	-	(0.19)	128.31	14.56
IX	ARAVALI	-	-	-	-	-	-	-	-	80.15	19.72	33.35	0.35	-	-	0.70	54.12	6.75
X	SASAN	-	-	-	-	-	-	(1.31)	(1.31)	621.97	9.48	71.50	-	-	-	9.36	90.34	1.45
XI	SECI																	
	SECI - Sitae KRPL	-	-	-	-	-	-	-	-	61.46	-	17.45	-	-	-	-	17.45	2.84
	SECI - Thor Surya I	-	-	-	-	-	-	-	-	51.51	-	12.57	-	-	-	-	12.57	2.44
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	-	29.24	-	7.84	-	-	-	-	7.84	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	31.39	-	8.38	-	-	-	0.57	8.95	2.85
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	28.92	-	7.55	-	-	-	0.59	8.13	2.81
	SECI - Alfanar EPL	-	-	-	-	-	-	-	-	26.21	-	6.61	-	-	-	-	6.61	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	10.79	-	5.93	-	-	-	0.01	5.94	5.51
	SECI Total	-	-	-	-	-	-	-	-	239.53	-	66.33	-	-	-	1.16	67.49	2.82
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	7.18	-	5.04	-	-	-	-	5.04	7.03
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	9.40	-	4.47	-	-	-	-	4.47	4.75
	GRAND TOTAL	(2.65)	(0.17)	(6.91)	-	(0.28)	-	2.89	(4.48)	2,115.90	268.67	553.75	3.22	(0.28)	-	23.29	848.65	4.01

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.  
Transmission Charges has been shown separately as Annexure-2





**BSES Yamuna Power Limited**

Annexure 2.1

**Party-wise Transmission and LDC cost for January'25**

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
<b>I</b>	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	0.04	-	1.38	1.42
2	Central Transmission Utility of India Ltd	30.05	0.04	4.62	34.70
3	Delhi Transco Ltd. (Wheeling Chg)	22.85	-	-	22.85
4	Delhi Transco Ltd. (STOA Credit)	-	(3.80)	-	(3.80)
5	Delhi Transco Ltd. SLDC Charges	0.19	-	-	0.19
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.07	-	-	0.07
9	NTPC	0.36	-	-	0.36
10	Solar Energy Corporation of India	0.16	-	-	0.16
	<b>Transmission Charges Total</b>	<b>53.72</b>	<b>(3.76)</b>	<b>6.00</b>	<b>55.96</b>
<b>II</b>	<b>NRLDC/POSOCO Charges</b>				
1	NRLDC Charges POSOCO	0.07			0.07
	<b>Total</b>	<b>0.07</b>	<b>-</b>	<b>-</b>	<b>0.07</b>
	<b>GRAND TOTAL</b>	<b>53.80</b>	<b>(3.76)</b>	<b>6.00</b>	<b>56.04</b>



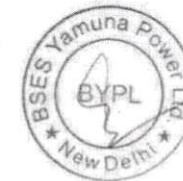
**BSES Yamuna Power Limited**

Annexure 2.2

**Party-wise Transmission and LDC cost for February'25**

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
<b>I</b>	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	25.23	-	-	25.23
3	Delhi Transco Ltd. (Wheeling Chg)	20.64	-	-	20.64
4	Delhi Transco Ltd. (STOA Credit)	-	(4.61)	-	(4.61)
5	Delhi Transco Ltd. SLDC Charges	0.19	-	-	0.19
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.10	-	-	0.10
9	NTPC	0.30	(0.28)	(1.37)	(1.34)
10	Solar Energy Corporation of India	0.16	-	-	0.16
	<b>Transmission Charges Total</b>	<b>46.67</b>	<b>(4.89)</b>	<b>(1.37)</b>	<b>40.41</b>
<b>II</b>	<b>NRLDC/POSOCO Charges</b>				
1	NRLDC Charges POSOCO	0.07	-	-	0.07
	<b>Total</b>	<b>0.07</b>	<b>-</b>	<b>-</b>	<b>0.07</b>
	<b>GRAND TOTAL</b>	<b>46.74</b>	<b>(4.89)</b>	<b>(1.37)</b>	<b>40.49</b>





**BSES Yamuna Power Limited**

Annexure 2.3

**Party-wise Transmission and LDC cost for March'25**

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
<b>I</b>	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	22.00	-	-	22.00
3	Delhi Transco Ltd. (Wheeling Chg)	22.86	0.03	-	22.89
4	Delhi Transco Ltd. (STOA Credit)	-	(4.23)	-	(4.23)
5	Delhi Transco Ltd. SLDC Charges	0.19	0.00	-	0.19
6	Bhakra Beas Manegment Board	0.01	-	-	0.01
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.11	-	-	0.11
9	NTPC	0.30	-	-	0.30
10	Solar Energy Corporation of India	0.16	-	-	0.16
	<b>Transmission Charges Total</b>	<b>45.67</b>	<b>(4.19)</b>	<b>-</b>	<b>41.48</b>
<b>II</b>	<b>NRLDC/POSOCO Charges</b>				
1	NRLDC Charges POSOCO	0.07			0.07
	<b>Total</b>	<b>0.07</b>	<b>-</b>	<b>-</b>	<b>0.07</b>
	<b>GRAND TOTAL</b>	<b>45.75</b>	<b>(4.19)</b>	<b>-</b>	<b>41.55</b>



**BSES Yamuna Power Limited**

Annexure 2

**Party-wise Transmission and LDC cost for January 2025 to March 2025**

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
<b>I</b>	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	0.12	-	1.38	1.50
2	Central Transmission Utility of India Ltd	77.28	0.04	4.62	81.94
3	Delhi Transco Ltd. (Wheeling Chg)	66.34	0.03	-	66.38
4	Delhi Transco Ltd. (STOA Credit)	-	(12.64)	-	(12.64)
5	Delhi Transco Ltd. SLDC Charges	0.56	0.00	-	0.56
6	Bhakra Beas Manegment Board	0.02	-	-	0.02
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.29	-	-	0.29
9	NTPC	0.97	(0.28)	(1.37)	(0.68)
10	Solar Energy Corporation of India	0.47	-	-	0.47
	<b>Transmission Charges Total</b>	<b>146.06</b>	<b>(12.84)</b>	<b>4.63</b>	<b>137.85</b>
<b>II</b>	<b>NRLDC/POSOCO Charges</b>				
1	NRLDC Charges POSOCO	0.22	-	-	0.22
	<b>LDC Charges Total</b>	<b>0.22</b>	<b>-</b>	<b>-</b>	<b>0.22</b>
	<b>GRAND TOTAL</b>	<b>146.28</b>	<b>(12.84)</b>	<b>4.63</b>	<b>138.08</b>





Office of <b>Manager (Energy Accounting)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of January'25

F.DTL/207/2024-25/Mgr(EA)/502

ISSUE DATE 13.02.2025

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	GT	11.956892	6.502080	0.000000	1.428019	8.572765	0.000000	28.841056
3	CCGT BAWANA	24.266311	4.331635	0.556241	1.476336	27.532875	0.000000	58.163397
(A)	Total Intra State	36.223203	10.833715	0.556241	2.904355	36.105640	0.000000	87.004453
(B)	ISGS	575.255341	476.826353	0.000000	0.000000	469.479744	13.512505	1535.073942
1	DVC(LT-3)	40.374130	23.472242	0.000000	0.000000	25.423668	0.000000	89.270040
2	DVC(MEJIA)(LT-4)	23.997195	13.421430	0.000000	0.000000	16.390952	0.000000	53.809578
3	DVC(MEJIA7)(LT-8)	0.000000	63.575002	0.000000	0.000000	0.000000	0.000000	63.575002
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	58.115572	0.000000	58.115572
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	122.593982	0.000000	122.593982
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.099168	0.000000	0.099168
7	GIREL (L_NR_2018_61)	11.492975	0.000000	0.000000	0.000000	0.000000	0.000000	11.492975
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.780555	0.000000	0.780555
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	26.523082	0.000000	26.523082
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.079315	0.000000	1.079315
11	SECI (LT-36, 35 & 31)	3.237710	3.230375	0.000000	0.000000	3.244858	0.000000	9.712943
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	27.119080	9.040570	0.000000	0.000000	9.040550	0.000000	45.200200
13	ERCPL (L_NR_2021_12&13)	50.578408	10.115895	0.000000	0.000000	0.000000	0.000000	60.694303
14	Azure & Adani Power(L_NR_2021_14&15)	18.879000	8.811000	0.000000	0.000000	0.000000	0.000000	27.690000
15	SBSRPC1PL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	8.547250	0.000000	0.000000	17.118250	0.000000	25.665500
16	L_NR_2022_08	7.939070	0.000000	0.000000	0.000000	0.000000	0.000000	7.939070
17	L_NR_2022_9&10	21.247982	21.247568	0.000000	0.000000	0.000000	0.000000	42.495550
18	TSIPL_BKN (L_NR_2023_07 & 10)	35.719750	15.195000	0.000000	0.000000	0.000000	0.000000	50.914750
19	LT_MEJA_Delhi	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(C)	Total Long Term Bilateral Purchase	240.585300	176.656333	0.000000	0.000000	280.409951	0.000000	697.651585
1	IEX(Purchase)	69.927358	12.303750	0.000000	0.072413	45.608590	1.090233	129.002343
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	19.514895	12.973940	8.602840	0.286530	11.039508	0.305793	52.723505
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	12.696225	2.943853	0.000000	1.724610	0.000000	0.529123	17.893810
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Purchase)***	201.378503	0.191200	0.000000	116.201038	27.344998	0.000000	345.115738
(D)	Total Short Term Purchase	303.516980	28.412743	8.602840	118.284590	83.993095	1.925148	544.735395
(E)	Total Purchase(A+B+C+D)	1155.580824	692.729143	9.159081	121.188945	869.988430	15.437653	2864.465375
1	IEX(Sale)	-35.335250	-88.281003	0.000000	0.000000	-29.688985	0.000000	-153.305238
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-30.761498	-15.187870	-0.046075	-0.966250	-42.691738	0.000000	-89.653430
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Sale)***	-16.056960	-59.576780	0.000000	0.000000	0.000000	0.000000	-75.633740
(F)	Total Short Term Sale	-82.153708	-163.045653	-0.046075	-0.966250	-72.380723	0.000000	-318.592408
1	Intra State OA Consumers (Purchase)*	25.144001	6.582926	0.000000	0.000000	6.781743	0.000000	38.508670
2	WTE plants generation	13.545230	5.067412	0.000000	1.064446	9.053549	0.000000	38.612507
(G)	Net Purchase (E+F+F(1)+(F(2))**	1112.116347	541.333828	9.113006	121.287141	813.443000	15.437653	2622.994145

\*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

\*\*It doesn't includes any power from solar generation within Delhi.

\*\*\* It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

0.381300

*Neelam Bharti*

(Neelam Bharti)  
Manager(T)Energy Accounting-I, SLDC

## Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					2992.00		2992.00
2	CENPEID					527.00		527.00
3	CORPORATE OFFICE					253.00		253.00
4	CENNET					1590.000		1590.00
4	KPM Plant					72168.00		72168.00
5	NARELA A7 GRID					20.00		20.00
6	BAWANA CWG GRID					4055.00		4055.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid					1370.00		1370.00
9	RG-2					1705.00		1705.00
10	RG-5					14931.00		14931.00
11	RG-22					4856.00		4856.00
12	RG-23					1777.00		1777.00
13	RG-24					5155.00		5155.00
14	Bawana					1210.00		1210.00
15	Thyagraj Stadium	60.00						60.00
16	Tahirpur		800.00					800.00
17	DSIDC JHILMIL		770.40					770.40
18	Yamuna Vihar		2282.40					2282.40
19	Vivek Vihar		459.60					459.60
20	Seelampur		426.00					426.00
21	Dwarikapuri		1790.00					1790.00
22	Shakarpur		9.60					9.60
23	Shankar Road		Data N/A					0.00
24	Karkardooma Head office		19.20					19.20
	Total in KWH	60.00	6557.20	0.000	0.000	112609.00	0.000	119226.20

\* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

## Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	4.557117	0.000000	0.000000	0.000000	2.646736	0.000000	10.346120
2	MSW Bawana	3.316432	1.895784	0.000000	0.403746	2.316188	0.000000	7.932151
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	6.739604
4	TWEPL	5.671681	3.171628	0.000000	0.660699	4.090625	0.000000	13.594633
	Total in Mus	13.545230	5.067412	0.000000	1.064446	9.053549	0.000000	38.612507

Note: \* Includes sale of power by WTE plants to IEX/ISOA consumers



## Details of Energy Scheduled to ISOA Customers for the Month of January'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.165392					0.165392
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.051433						0.051433
3	TOWMCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.051433						0.051433
4	TOWMCL-CHL Ltd. /BRPL	0.051433						0.051433
5	TOWMCL-TATA Communication Ltd./BRPL	0.661570						0.661570
6	TOWMCL-Eros Resorts & Hotels Pvt. Ltd./BYPL		0.171518					0.171518
7	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.306282						0.306282
8	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.171442						0.171442
9	TOWMCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.183769						0.183769
10	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.102865						0.102865
11	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.183769						0.183769
12	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.306282						0.306282
13	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.428795						0.428795
14	TOWMCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.306282		0.306282
15	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.409200						0.409200
16	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	0.781200						0.781200
17	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.297600						0.297600
18	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.359600						0.359600
19	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.244900						0.244900
20	EDWPCL - MAX Healthcare Institute Ltd. /TPDDL					0.372000		0.372000
21	EDWPCL- Max Super Speciality Hospital/BRPL	0.297600						0.297600
22	EDWPCL- Balaji Medical & Diagnostic Research Centre (BMDRC)/BYPL		0.372000					0.372000
23	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.631800						0.631800
24	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.297600						0.297600
25	EDWPCL- B L Kapoor Memorial Hospital/ BYPL		0.595200					0.595200
26	EDWPCL- Devki Devi Foundation / BRPL	0.409200						0.409200
27	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.372000						0.372000
		0.443300						0.443300
	Total in Mus	7.043073	1.304111	0.000000	0.000000	0.678282	0.000000	9.025466

## Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL (L_NR_2023_04)/BRPL	11.815445						11.815445
2	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	12.687958	6.582926			6.781743		26.052628
3	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.440560						0.440560
4	Oak Infrastructure Ltd.-III	0.040298						0.040298
5	ASPEN BUILDTECH LTD. /BRPL	0.094250						0.094250
6	Oak Infrastructure Ltd.-II	0.065490						0.065490
	Total in Mus	25.144001	6.582926	0.000000	0.000000	6.781743	0.000000	38.508670

Office of <b>Manager (Energy Accounting)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org
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F.DTL/207/2024-25/Mgr(EA)/520

ISSUE DATE 11.03.2025

**Summary of Monthly Energy of Discom for the month of February'25**

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	8.193944	5.108270	1.729272	8.569955	5.612560	0.000000	29.214000
2	GT	8.407312	4.679436	0.000000	1.029264	6.017463	0.000000	20.394775
3	CCGT BAWANA	58.460164	33.259501	3.428231	11.010412	40.236896	0.000000	146.395203
(A)	Total Intra State	75.061420	43.047206	5.157503	20.609631	51.866919	0.000000	196.003978
(B)	ISGS	506.330900	421.958238	0.000000	0.000000	348.460802	11.844543	1288.594482
1	DVC(LT-3)	62.264482	36.232614	0.000000	0.000000	39.946159	0.000000	138.443255
2	DVC(MEJIA)(LT-4)	21.752762	12.219044	0.000000	0.000000	14.447306	0.000000	48.419113
3	DVC(MEJIA7)(LT-8)	0.000000	53.017852	0.000000	0.000000	0.000000	0.000000	53.017852
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	50.255168	0.000000	50.255168
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	153.753715	0.000000	153.753715
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.377265	0.000000	0.377265
7	GIREL (L_Nr_2018_61)	7.837515	0.000000	0.000000	0.000000	0.000000	0.000000	7.837515
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	0.595895	0.000000	0.595895
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	28.178660	0.000000	28.178660
10	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	0.802915	0.000000	0.802915
11	SECI (LT-36, 35 & 31)	2.575412	3.117585	0.000000	0.000000	3.117585	0.000000	8.810582
12	Alfanar wind SECI-3(L_Nr_2020_05, 06 & 07)	22.329478	7.443852	0.000000	0.000000	7.443852	0.000000	37.217182
13	ERCPL (L_Nr_2021_12&13)	47.161580	9.432575	0.000000	0.000000	0.000000	0.000000	56.594155
14	Azure & Adani Power(L_Nr_2021_14&15)	17.850750	8.733750	0.000000	0.000000	0.000000	0.000000	26.584500
15	SBSRPC11PL_BKN (L_Nr_2021_16 & 17)/ASEJ2PL_BKN	0.000000	9.044250	0.000000	0.000000	18.104750	0.000000	27.149000
16	L_Nr_2022_08	6.535838	0.000000	0.000000	0.000000	0.000000	0.000000	6.535838
17	L_Nr_2022_9&10	17.689970	17.689365	0.000000	0.000000	0.000000	0.000000	35.379335
18	TS1PL_BKN (L_Nr_2023_07 & 10)	36.930000	15.731750	0.000000	0.000000	0.000000	0.000000	52.661750
(C)	Total Long Term Bilateral Purchase	242.927787	172.662637	0.000000	0.000000	317.023270	0.000000	732.613695
1	IEX(Purchase)	20.588640	2.876443	0.000000	0.000000	2.872883	1.200845	27.538810
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	13.466000	7.848503	6.005340	0.000000	6.902145	0.147185	34.369173
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	5.029620	1.735993	0.000000	0.000000	0.000000	0.911618	7.677230
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Purchase)***	0.000000	0.252480	0.000000	88.670468	20.444858	0.000000	109.367805
(D)	Total Short Term Purchase	39.084260	12.713418	6.005340	88.670468	30.219885	2.259648	178.953018
(E)	Total Purchase(A+B+C+D)	863.404366	650.381499	11.162843	109.280098	747.570876	14.104190	2396.165173
1	IEX(Sale)	-23.376900	-114.434875	0.000000	-6.527000	-61.965540	0.000000	-206.304315
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-23.711998	-23.166750	-0.332050	-13.677015	-32.310248	0.000000	-93.198060
4	RTM PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Sale)***	-18.051760	-90.324445	0.000000	0.000000	0.000000	0.000000	-108.376205
(F)	Total Short Term Sale	-65.140658	-227.926070	-0.332050	-20.204015	-94.275788	0.000000	-407.878580
1	Intra State OA Consumers (Purchase)*	22.263206	6.215797	0.000000	0.000000	6.526617	0.000000	35.005620
2	WTE plants generation	15.072466	6.109179	0.000000	1.283925	10.579497	0.000000	42.782250
(G)	Net Purchase (E+F+F(1)+(F(2))**	835.599380	434.780405	10.830793	90.360008	670.401203	14.104190	2066.074463

\* It doesn't includes the energy scheduled to ISCA consumers from WTE plants of Delhi

\*\* It doesn't includes any power from solar generation within Delhi.

\*\*\* It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

0.261300

*Neelam Bharti*

(Neelam Bharti)  
Manager(T)Energy Accounting-I, SLDC



## Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4717.00		4717.00
2	CENPEID					666.00		666.00
3	CORPORATE OFFICE					275.00		275.00
4	CENNET					1886.000		1886.00
4	KPM Plant					87552.00		87552.00
5	NARELA A7 GRID					2390.00		2390.00
6	BAWANA CWG GRID					4352.00		4352.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid					2028.00		2028.00
9	RG-2					2083.00		2083.00
10	RG-5					17863.00		17863.00
11	RG-22					8853.00		8853.00
12	RG-23					1841.00		1841.00
13	RG-24					6697.00		6697.00
14	Bawana					2641.00		2641.00
15	Thyagraj Stadium	0.00						0.00
16	Tahirpur		312.00					312.00
17	DSIDC JHILMIL		912.00					912.00
18	Yamuna Vihar		2702.40					2702.40
19	Vivek Vihar		574.80					574.80
20	Seelampur		468.00					468.00
21	Dwarikapuri		2230.00					2230.00
22	Shakarpur		12.00					12.00
23	Shankar Road		Data NA					0.00
24	Karkardooma Head office		16.80					16.80
	Total in KWH	0.00	7228.00	0.000	0.000	143844.00	0.000	151072.00

\* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	4.241978	0.000000	0.000000	0.000000	2.865034	0.000000	11.525910
2	MSW Bawana	4.241944	2.424837	0.000000	0.516419	2.962563	0.000000	10.145763
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.318285
4	TWEPL	6.588544	3.684342	0.000000	0.767505	4.751901	0.000000	15.792293
	Total in Mus	15.072466	6.109179	0.000000	1.283925	10.579497	0.000000	42.782250

Note: \* Includes sale of power by WTE plants to IEX/ISOA consumers

## Details of Energy Scheduled to ISOA Customers for the Month of February'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.174764					0.174764
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.174764						0.174764
3	TOWMCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.229030						0.229030
4	TOWMCL-CHL Ltd. /BRPL	0.272443						0.272443
5	TOWMCL-TATA Communication Ltd./BRPL	0.667136						0.667136
6	TOWMCL-Eros Resorts & Hotels Pvt. Ltd./BYPL		0.174764					0.174764
7	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.345539						0.345539
8	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.691078						0.691078
9	TOWMCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.174764						0.174764
10	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.349527						0.349527
11	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.174764						0.174764
12	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.291273						0.291273
13	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.407782						0.407782
14	TOWMCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.291273		0.291273
15	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.369600						0.369600
16	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	0.705600						0.705600
17	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.268800						0.268800
18	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.327600						0.327600
19	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.218400						0.218400
20	EDWPCL - MAX Healthcare Institute Ltd. /TPDDL					0.403200		0.403200
21	EDWPCL- Max Super Speciality Hospital/BRPL	0.268800						0.268800
22	EDWPCL- Balaji Medical & Diagnostic Research Centre (BMDRC)/BYPL		0.336000					0.336000
23	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.470400						0.470400
24	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.268800						0.268800
25	EDWPCL- B L Kapoor Memorial Hospital/ BYPL		0.537600					0.537600
26	EDWPCL- Devki Devi Foundation / BRPL	0.369600						0.369600
27	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.336000						0.336000
		0.400400						0.400400
	Total in Mus	7.782099	1.223127	0.000000	0.000000	0.694473	0.000000	9.699699

## Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL (L_Nr_2023_04)/BRPL	9.382685						9.382685
2	DMRC-REWA (LTOA-L_Nr_2019_06, 07, 05)	12.319026	6.215797			6.526617		25.061440
3	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.402050						0.402050
4	Oak Infrastructure Ltd.-III	0.032970						0.032970
5	ASPEN BUILDTECH LTD. /BRPL	0.075500						0.075500
6	Oak Infrastructure Ltd.-II	0.050975						0.050975
	Total in Mus	22.263206	6.215797	0.000000	0.000000	6.526617	0.000000	35.005620



Office of <b>Manager (Energy Accounting)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in      www.delhisldc.org
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F.DTL/207/2025-26/Mgr(EA)/26

ISSUE DATE 09.04.2025

**Summary of Monthly Energy of Discom for the month of March'25**

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	GT	1.692738	0.895445	0.000000	0.201511	1.209763	0.000000	4.052857
3	CCGT BAWANA	57.201517	33.363817	3.356291	12.481878	39.650893	0.000000	146.054395
(A)	Total Intra State	58.894255	34.259262	3.356291	12.683389	40.860656	0.000000	150.107252
(B)	ISGS	625.678809	495.960126	0.000000	0.000000	422.576575	13.780630	1557.996140
		BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DVC(LT-3)	75.900418	40.092573	0.000000	0.000000	46.052384	0.000000	162.045375
2	DVC(MEJIA)(LT-4)	22.889801	12.321102	0.000000	0.000000	14.939102	0.000000	50.150005
3	DVC(MEJIA7)(LT-8)	0.000000	55.748245	0.000000	0.000000	0.000000	0.000000	55.748245
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	55.665385	0.000000	55.665385
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	179.426532	0.000000	179.426532
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.117368	0.000000	1.117368
7	GIREL (L_Nr_2018_61)	6.199610	0.000000	0.000000	0.000000	0.000000	0.000000	6.199610
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	1.132210	0.000000	1.132210
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	35.136108	0.000000	35.136108
10	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	1.027852	0.000000	1.027852
11	SECI (LT-36, 35 & 31)	3.709338	3.955155	0.000000	0.000000	3.951475	0.000000	11.615968
12	Alfanar wind SECI-3(L_Nr_2020_05, 06 & 07)	29.190002	9.730182	0.000000	0.000000	9.730205	0.000000	48.650389
13	ERCPL (L_Nr_2021_12&13)	59.217558	11.843738	0.000000	0.000000	0.000000	0.000000	71.061296
14	Azure & Adani Power(L_Nr_2021_14&15)	22.653750	11.379375	0.000000	0.000000	0.000000	0.000000	34.033125
15	SBSRPCIPL_BKN (L_Nr_2021_16 & 17)/ASEJ2PL_BKN	0.000000	11.649250	0.000000	0.000000	23.301500	0.000000	34.950750
16	L_Nr_2022_08	7.972398	0.000000	0.000000	0.000000	0.000000	0.000000	7.972398
17	L_Nr_2022_9&10	22.522355	22.522035	0.000000	0.000000	0.000000	0.000000	45.044390
18	TSIPL_BKN (L_Nr_2023_07 & 10)	48.286500	20.586750	0.000000	0.000000	0.000000	0.000000	68.873250
(C)	Total Long Term Bilateral Purchase	298.541730	199.828405	0.000000	0.000000	371.480122	0.000000	869.850256
1	IEX(Purchase)	20.651680	0.975383	0.000000	0.000000	0.094860	1.412978	23.134900
2	PXI(Purchase)	0.361375	0.000000	0.000000	0.000000	0.000000	0.000000	0.361375
3	RTM IEX(Purchase)	11.691043	20.576033	11.313733	0.000000	9.059625	0.193770	52.834203
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	1.831595	0.313433	0.000000	0.000000	0.000000	0.859175	3.004203
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Purchase)***	0.000000	0.143880	0.000000	95.010385	27.465453	0.000000	122.619718
(D)	Total Short Term Purchase	34.535693	22.008728	11.313733	95.010385	36.619938	2.465923	201.954398
(E)	Total Purchase(A+B+C+D)	1017.650486	752.056520	14.670023	107.693774	871.537290	16.246553	2779.908046
1	IEX(Sale)	-4.614750	-117.091703	0.000000	-8.058750	-95.922618	0.000000	-225.687820
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-31.721248	-30.073238	0.000000	-7.486215	-33.449243	0.000000	-102.729943
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Short term bilateral/banking/TAM (Sale)***	-93.426467	-116.034008	0.000000	0.000000	-1.612440	0.000000	-211.072915
(F)	Total Short Term Sale	-129.762465	-263.198948	0.000000	-15.544965	-130.984300	0.000000	-539.490678
1	Intra State OA Consumers (Purchase)*	33.928339	7.744731	0.000000	0.000000	7.736408	0.000000	49.409478
2	WTE plants generation	12.795558	5.400138	0.000000	1.138226	10.981349	0.000000	43.373638
(G)	Net Purchase (E+F+G(I)+(F(2))**	934.611918	502.002441	14.670023	93.287035	759.270747	16.246553	2333.200484

\*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

\*\* It doesn't includes any power from solar generation within Delhi.

\*\*\* It includes the short term bilateral / banking / TAM (purchase/sale)

RPH Schedule From GT Generator (Mus)

0.053400

*Neelam Bharti*

(Neelam Bharti)  
Manager(T)Energy Accounting-I, SLDC

Details of some of the Solar plant generation of Delhi

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6120.00		6120.00
2	CENPEID					920.00		920.00
3	CORPORATE OFFICE					365.00		365.00
4	CENNET					2439.000		2439.00
4	KPM Plant					120756.00		120756.00
5	NARELA A7 GRID					4640.00		4640.00
6	BAWANA CWG GRID					6994.00		6994.00
7	NARELA DSIIDC					0.00		0.00
8	GTK Grid					3049.00		3049.00
9	RG-2					3085.00		3085.00
10	RG-5					25519.00		25519.00
11	RG-22					12672.00		12672.00
12	RG-23					2377.00		2377.00
13	RG-24					8577.00		8577.00
14	Bawana					3716.00		3716.00
15	Thyagraj Stadium	120.00						120.00
16	Tahirpur		112.00					112.00
17	DSIDC JHILMIL		1575.60					1575.60
18	Yamuna Vihar		3506.40					3506.40
19	Vivek Vihar		831.60					831.60
20	Seelampur		678.00					678.00
21	Dwarikapuri		3332.00					3332.00
22	Shakarpur		15.60					15.60
23	Shankar Road		2502.00					2502.00
24	Karkardooma Head office		19.20					19.20
	Total in KWH	120.00	12572.40	0.000	0.000	201229.00	0.000	213921.40

\* The solar energy data is as per monthly 'Solar Energy Statement' provided by the metering dept.,DTL

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	3.249769	0.000000	0.000000	0.000000	4.210671	0.000000	13.234459
2	MSW Bawana	4.995632	2.855671	0.000000	0.608174	3.488937	0.000000	11.948414
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.284347
4	TWEPL	4.550157	2.544467	0.000000	0.530052	3.281741	0.000000	10.906418
	Total in Mus	12.795558	5.400138	0.000000	1.138226	10.981349	0.000000	43.373638

Note: \* Includes sale of power by WTE plants to IEX/ISOA consumers



## Details of Energy Scheduled to ISOA Customers for the Month of March'25

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resorts & Hotels Pvt. Ltd./BYPL		0.227026					0.227026
2	TOWMCL-Pride Hotels Ltd.(PHL) /BRPL	0.227026						0.227026
3	TOWMCL-Central Park Infrastructures Development Pvt. Ltd. (CPIDPL)/BRPL	0.302701						0.302701
4	TOWMCL-CHL Ltd. /BRPL	0.363241						0.363241
5	TOWMCL-TATA Communication Ltd./BRPL	0.870265						0.870265
6	TOWMCL-Eros Resorts & Hotels Pvt. Ltd./BYPL		0.227026					0.227026
7	TOWMCL-The Indian Hotels Company Ltd./BRPL	0.454051						0.454051
8	TOWMCL-Caddie Hotels Pvt. Ltd. (CHPL)/BRPL	0.908103						0.908103
9	TOWMCL-Bird Airport Hotels Pvt. Ltd. (BAHPL)/BRPL	0.227026						0.227026
10	TOWMCL-Vodafone Idea Ltd. (Okhla)/BRPL	0.454051						0.454051
11	TOWMCL-Bharti Airtel Ltd. 184/BRPL	0.227026						0.227026
12	TOWMCL-Bharti Airtel Ltd. 224/BRPL	0.378376						0.378376
13	TOWMCL-Bharti Airtel Ltd. 234/BRPL	0.529727						0.529727
14	TOWMCL-Jackson Developers Pvt. Ltd. (JDPL)/TPDDL					0.378376		0.378376
15	EDWPCL-Unison Hotels Pvt. Ltd./BRPL	0.409200						0.409200
16	EDWPCL - Juniper Hotel Pvt. Ltd. (Andaaz) /BRPL	0.781200						0.781200
17	EDWPCL - Hyacinth Hotels Pvt. Ltd./BRPL	0.297600						0.297600
18	EDWPCL - A B Hotels Pvt. Ltd. /BRPL	0.372000						0.372000
19	EDWPCL- Wave Hospitality Pvt. Ltd. /BRPL	0.260400						0.260400
20	EDWPCL - MAX Healthcare Institute Ltd. /TPDDL					0.446400		0.446400
21	EDWPCL- Max Super Speciality Hospital/BRPL	0.297600						0.297600
22	EDWPCL- Balaji Medical & Diagnostic Research Centre (BMDRC)/BYPL		0.446400					0.446400
23	EDWPCL- Select Infrastructure Pvt. Ltd. (SIPL) /BRPL	0.595200						0.595200
24	EDWPCL- Vodafone Idea Ltd. (Udhyog Nagar) (VODA_U)/BRPL	0.297600						0.297600
25	EDWPCL- B L Kapoor Memorial Hospital/ BYPL		0.558000					0.558000
26	EDWPCL- Devki Devi Foundation / BRPL	0.409200						0.409200
27	EDWPCL- Pacific Development Corp. Ltd. /BRPL	0.372000 0.458800						0.372000 0.458800
	Total in Mus	9.492392	1.458451	0.000000	0.000000	0.824776	0.000000	11.775619

## Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr. No.	Consumer Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DIAPL (L_NR_2023_04)/BRPL	18.384903						18.384903
2	DMRC-REWA (LTOA-L_NR_2019_06, 07, 05)	14.733617	7.744731			7.736408		30.214755
3	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.474650						0.474650
4	Oak Infrastructure Ltd.-III	0.069558						0.069558
5	ASPEN BUILDTECH LTD. /BRPL	0.152770						0.152770
6	Oak Infrastructure Ltd.-II	0.112843						0.112843
	Total in Mus	33.928339	7.744731	0.000000	0.000000	7.736408	0.000000	49.409478