BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com

दिल्ली विद्युत विनियामक आयोग
Delhi Electricity Regulatory Commission
प्राप्त किया/RECEIVED
Receipt & Issue Section
25/04/2024

Ref: RA/BYPL/24-25/27

Date: 25 April 2024

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for January-March, 2024
Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 and DERC's Tariff Order dated 30.09.2021

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 which provides for mechanism for recovery of Power Purchase Cost Adjustment (PPAC). The relevant extract is as below:

> *"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES*
>
> *The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:*
>
> *....*
>
> *(4) The treatment of PPAC computation as per the specified formula shall be as follows:*
>
> *a) in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*
>
> *b) in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*
>
> *c) in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall*

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> *c) in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall*

file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).

d) The Distribution Licensee shall file Petition only for their claim of PPAC.

(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills prospectively..."

We would like to intimate the Hon'ble Commission, that our PPAC for the period January-March 2024 (i.e Q4 of FY 2023-2024) is computed at 6.53%.The same is capped at 6.15% in accordance with Regulation 30(4)(b) mentioned above Moreover, in terms of Rule 14 of Electricity Rules 2005 (As amended by Electricity (Amendment) Rules, 2022) our computed PPAC is 7.89% for the same period. The detailed computation is attached as **Annexure-1**.

Other details like the Power Purchase Audited statement and SLDC energy accounts for Q-4 of FY 2023-24 attached as **Annexure-2** for reference.

Further, Hon'ble Commission vide its Order dated 08.03.2024, while approving PPAC for Q-1 and Q-2 of FY 2023-24 had continued existing PPAC of 31.60% to avoid a tariff shock for consumers. However, as per the Hon'ble Commission's own calculations in the said order, the PPAC to be actually recovered was more. This eventually left BYPL with an unrecovered PPAC of 26.28%.The details are tabulated below:

S.No.	Description	PPAC Claimed	PPAC Allowed as per Para 8(h) of the DERC Order dated 08.03.24	PPAC inbuilt in Revenue side in Tariff Order dated 30/09/2021	Total PPAC
		(1)	(2)	(3)	(4=2+3)
A	Q-1 FY 23-24	25.11%	25.04%	7.43%	32.47%
B	Q-2 FY 23-24	18.05%	17.98%	7.43%	25.41%
C	Total PPAC to be recovered C=A+B				57.88%
D	PPAC Allowed in Order dated 08.03.2024				31.60%
E	**Balance PPAC yet to be recovered E=C-D**				**26.28%**

Additionally, this Hon'ble Commission vide its Tariff Order dated 30.09.2021 of BYPL, had considered the PPAC of 7.43% equivalent to Rs. 512.14 Cr. for meeting the revenue gap arising in the Annual Revenue Requirement (ARR) for FY 2021-22. The relevant extracts are as under:

"Table 4.71: Commission Approved: Revenue (Gap) for FY 2021-22 (Rs. Cr.)

Sr. No.	Particulars	Amount
A	ARR	4461.43
B	Carrying Cost for FY 2021-22	280.15
C	PPAC Cost Subsumed	18.40
D	Revised ARR	4759.98
E	Revenue at Revised Tariff	4259.40
F	Revenue from PPAC	512.14
G	Total Revenue	4771.54
H	Revenue (Gap)/ Surplus	**11.56**

"

As is evident from the above table, entire PPAC of 7.43% has been utilized to meet the fixed cost recovery forming part of ARR of FY 2021-22. In past, the Hon'ble Commission has allowed PPAC including 7.43% along with other quarterly PPAC.

In view of the above, the actual PPAC required for recovering of Power Purchase Cost is 40.24% (i.e. 6.53% + 7.43%+ 26.28%)

In any event and without prejudice to the above, given that the Hon'ble Commission vide its Order dated 19.01.2024 has withdrawn its directions issued in para 2 of its earlier Order dated 21.07.23 for all Discoms including BYPL.

In view of the details mentioned above and considering unrecovered Regulatory Assest , we request Hon'ble Commission to clarify, whether BYPL should levy the PPAC at 6.15% (As per Regulation 30(4)(b) of BPR 2023) or 8.75% (As per Regulation 30(4)(c) of BPR 2023) on the bills of all consumers from the billing cycle w.e.f. 01.05.2024 for a period of 3 months.

For the balance PPAC, we shall be filling the separate petition before Hon'ble Commission.

Submitted for kind perusal of the Hon'ble Commission.

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited

Sameer Singh

Sameer Singh
DGM- Regulatory Affairs

Encl: As above

Annexure -1

Sr No	Parameters	DERC Methodology	As per MOP
1	A (in Kwh)	2,059.96	2,074.74
2	B (in Kwh)	651.10	680.60
3	C (in Kwh)	0.60	0.68
4	D (Rs. Cr.)	142.93	142.93
5	E (Rs. Cr.)	172.41	172.41
6	Z	1,351.23	1,336.08
7	Distribution Loss	7.72%	7.72%
8	ABR	6.68	6.68
9	Avg PPA base	3.54	3.54
10	PGCIL Loss	2.00%	2.00%
11	DTL Loss	0.92%	0.92%
12	Distribution Loss	7.72%	7.72%
13	Total unit sold other than Direct Consumer (Provisional figure)	680.60	680.60
14	Gross power Purchase	2,153.31	2,153.31
15	Avg PPC#	4.13	4.21
16	Base	3.54	3.54
17	PGCIL Losses	2.00%	2.00%
18	DTL Losses	0.92%	0.92%
19	Z	1,351.23	1,336.08
20	CGS	1,952.22	1,967.00
21	SGS	107.75	107.75
22	PPAC (nth Qtr) %=	**6.53%**	**7.89%**

 # Excluding the Cost and Quantum of Power Station whose cost is not approved in Base Cost

A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in KWH) -(To be taken from bills of the Genco issued to Discom)
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr/ Gross Power Purchase (Kwh) in (n-1) Qtr X A
C	Actual Avg PPC (n-1) Qtr from bill - Projected avg PPC base from Tariff order
D	Actual Transmission Charges
E	Approved Transmission Charges
Z	[{(Power purchase from CGS having LTPP) *(1- PGCIL loss in % /100) +(PP from Delhi Genco including BTPS)} *(1-DTL loss%/100)- B) in KWH
ABR	Average Billing Rate

Annexure-2

Ravi Rajan & Co. LLP
Chartered Accountants

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended March 31, 2024

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated May 22, 2023, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from January 2024 to March 2024 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

   The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2023-24 issued by DERC dated September 30, 2021.

   The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2023-24 issued by DERC dated September 30, 2021.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.

3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.

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(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

5. The following documents have been furnished by the Company:

a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended March, 2024 herewith as "Annexure-1" (initialled for the purpose of identification).
Month-wise details of the same from January 2024 to March 2024 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.

b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended March, 2024 attached herewith as "Annexure-2" (initialled for the purpose of identification).
Month-wise details of the same from January 2024 to March 2024 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.

c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;

d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;

b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;

c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

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Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. : 009073N/N500320

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

Sachin Kumar Jindal
Partner
Membership No. : 531700
UDIN: 24531700BKFFXS3040
Place: New Delhi
Date: April 25, 2024

Encl: Annexure -1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure -2 (including Annexure 2.1, 2.2 and 2.3)

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BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.46	-	-	-	-	0.00	0.46	-	-	-	-	-	-	(0.00)	(0.00)
2	AURAIYA GAS	-	0.86	-	-		-	(0.01)	0.86	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.03	0.74	0.03	-		-	(0.02)	0.75	-	-	-	-	-	-	-	-
5	UNCHAHAR-I	2.36	0.32	0.95	-		-	0.05	1.32	-	-	-	-	-	-	0.03	0.03
6	UNCHAHAR-II	6.23	0.75	2.23	-		-	0.04	3.02	-	-	-	-	-	-	0.11	0.11
7	UNCHAHAR-III	3.73	0.50	1.49	-		-	0.06	2.05	-	-	-	-	-	-	0.06	0.06
8	FARAKKA	2.56	0.34	0.72	-		-	0.05	1.12	-	-	-	-	-	-	0.06	0.06
9	KAHALGAON-I	6.79	0.78	1.94	-		-	-	2.72	-	-	-	-	-	-	0.25	0.25
10	NCPP(dadri 1)	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	13.93	1.13	2.30	-		-	0.00	3.43	-	-	-	-	-	-	0.13	0.13
13	SINGRAULI	47.00	3.28	7.41	0.03		-	-	10.72	-	-	-	-	-	-	0.62	0.62
14	KAHALGAON-II	23.86	2.15	6.45	-		-	(0.00)	8.60	-	-	-	-	-	-	0.93	0.93
15	TALCHER	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	87.13	13.60	46.33	-		-	1.49	61.42	-	-	-	-	-	-	(0.00)	(0.00)
17	RIHAND-III	30.46	4.62	4.96	(0.08)		-	-	9.50	-	-	-	-	-	-	0.35	0.35
18	KOLDAM HPS-I	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	**224.09**	**29.54**	**74.81**	**(0.05)**	-	-	**1.66**	**105.96**	-	-	-	-	-	-	**2.54**	**2.54**
II	**NHPC**																
1	BAIRA SIUL	0.36	0.17	0.05	-		-	0.00	0.21	-	-	-	-	-	-	-	-
2	SALAL	1.58	0.59	0.12	-		-	0.00	0.72	-	-	-	-	-	-	0.22	0.22
3	CHAMERA-I	0.66	0.24	0.08	-		-	0.00	0.31	-	-	-	-	-	-	-	-
4	TANAKPUR	0.21	0.29	0.05	-		-	0.00	0.35	-	(0.06)	-	-	-	-	0.05	(0.01)
5	URI	1.08	0.45	0.10	-		-	0.00	0.55	-	-	-	-	-	-	0.08	0.08
6	DHAULIGANGA	0.72	0.39	0.09	-		-	0.00	0.48	-	-	-	-	-	-	0.01	0.01
7	CHAMERA-II	0.90	0.41	0.11	-		-	0.00	0.51	-	-	-	-	-	-	-	-
8	DULHASTI	2.32	0.95	0.52	-		-	0.00	1.48	-	-	-	-	-	-	0.14	0.14
9	SEWA 2	0.21	0.20	0.05	-		-	0.00	0.25	-	-	-	-	-	-	0.01	0.01
10	CHAMERA-III	0.20	0.21	0.04	-		-	0.00	0.26	-	-	-	-	-	-	-	-
11	URI- II	1.01	0.33	0.22	-		-	0.00	0.56	-	0.24	0.25	-	0.02	-	0.13	0.64
12	Parbati-III	0.11	0.13	0.02	-		-	0.00	0.14	-	-	-	-	-	-	-	-
	NHPC Total	**9.38**	**4.36**	**1.46**	-	-	-	**0.01**	**5.82**	-	**0.18**	**0.25**	-	**0.02**	-	**0.65**	**1.10**
III	**NPC**																
1	NAPP	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.35	-	3.50	-		-	0.17	3.66	-	-	-	-	-	-	-	-
	NPC Total	**9.35**	-	**3.50**	-	-	-	**0.17**	**3.66**	-	-	-	-	-	-	-	-
IV	**SJVNL**	**4.42**	**1.64**	**0.53**	-		-	**0.00**	**2.18**	-	0.00	-	-	-	-	-	**(0.00)**

Ravi Rajan & Co. LLP Chartered Accountants New Delhi

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	12.46	1.64	4.87	-		-	0.06	6.57	-	-	0.05	-	-	-	-	0.05
3	CTPS 7 & 8	43.93	6.98	14.43	-		-	0.21	21.62	-	-	(0.14)	-	-	-	-	(0.14)
4	MTPS #7	62.75	9.52	22.69	-		-	0.23	32.44	-	-	(0.05)	-	-	-	-	(0.05)
	DVC Total	119.14	18.14	41.99	-	-	-	0.50	60.62	-	-	(0.15)	-	-	-	-	(0.15)
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	1.50	0.82	2.04	-		-	-	2.86	-	-	-	-	-	-	-	-
4	Pragati-I	0.01	2.05	0.01	-		-	-	2.06	-	-	-	-	-	-	-	-
5	Bawana	35.94	19.65	24.18	-		-	-	43.83	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	37.44	22.51	26.23	-	-	-	-	48.75	-	-	-	-	-	-	-	-
IX	ARAVALI	32.38	6.33	14.26	-		-	0.60	21.19	-	-	(0.28)	-	-	-	0.00	(0.28)
X	SASAN	235.57	3.28	27.08	-		-	3.29	33.66	-	-	-	-	-	-	0.79	0.79
XI	SECI																
	SECI - Sitac KRPL	16.89	-	4.80	-		-	-	4.80	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	13.15	-	3.21	-		-	-	3.21	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	7.49	-	2.01	-		-	-	2.01	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	9.67	-	2.58	-		-	-	2.58	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	8.32	-	2.17	-		-	0.20	2.37	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	7.69	-	1.94	-		-	-	1.94	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	2.85	-	1.57	-		-	0.00	1.57	-	-	-	-	-	-	-	-
	SECI Total	66.05	-	18.27	-	-	-	0.20	18.47	-	-	-	-	-	-	0.01	0.01
XII	Delhi MSW Solutions Ltd	2.86	-	2.01	-		-	-	2.01	-	-	-	-	-	-	0.01	0.01
XIII	Tehkhand WTEPL	3.52	-	1.51	-		-	-	1.51	-	-	-	-	-	-	-	-
	GRAND TOTAL	744.19	85.81	211.65	(0.05)	-	-	6.42	303.83	-	0.18	(0.18)	-	0.02	-	4.00	4.02

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. BSES New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	0.02	-	-	0.01	-	0.00	0.03	-	0.48	-	-	0.01	-	0.00	0.50	-
2	AURAIYA GAS	-	-	-	-	-	-	0.00	0.00	-	0.86	-	-	-	-	(0.00)	0.86	-
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	-	-	0.01	0.01	0.03	0.74	0.03	-	-	-	(0.01)	0.76	268.84
5	UNCHAHAR-I	-	-	-	-	-	-	0.05	0.05	2.36	0.32	0.95	-	-	-	0.14	1.41	5.97
6	UNCHAHAR-II	-	-	-	-	-	-	0.01	0.01	6.23	0.75	2.23	-	-	-	0.15	3.13	5.03
7	UNCHAHAR-III	-	0.16	-	-	0.14	-	0.12	0.41	3.73	0.66	1.49	-	0.14	-	0.23	2.52	6.76
8	FARAKKA	-	-	-	-	-	-	0.06	0.06	2.56	0.34	0.72	-	-	-	0.17	1.24	4.84
9	KAHALGAON-I	-	-	-	-	-	-	-	-	6.79	0.78	1.94	-	-	-	0.25	2.97	4.37
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	0.00	0.00	13.93	1.13	2.30	-	-	-	0.13	3.56	2.55
13	SINGRAULI	-	-	-	-	-	-	0.00	0.00	47.00	3.28	7.41	0.03	-	-	0.62	11.34	2.41
14	KAHALGAON-II	-	-	-	-	-	-	-	-	23.86	2.15	6.45	-	-	-	0.93	9.53	4.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	-	-	0.00	0.00	87.13	13.60	46.33	-	-	-	1.49	61.42	7.05
17	RIHAND-III	-	-	-	-	-	-	0.00	0.00	30.46	4.62	4.96	(0.08)	-	-	0.35	9.84	3.23
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	**0.18**	-	-	**0.15**	-	**0.25**	**0.57**	**224.09**	**29.72**	**74.81**	**(0.05)**	**0.15**	-	**4.45**	**109.08**	**4.87**
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	0.36	0.17	0.05	-	-	-	0.00	0.21	5.99
2	SALAL	-	-	-	-	-	-	-	-	1.58	0.59	0.12	-	-	-	0.23	0.94	5.94
3	CHAMERA-I	-	-	-	-	-	-	-	-	0.66	0.24	0.08	-	-	-	0.00	0.31	4.70
4	TANAKPUR	-	-	-	-	-	-	-	-	0.21	0.23	0.05	-	-	-	0.05	0.34	15.83
5	URI	-	-	-	-	-	-	-	-	1.08	0.45	0.10	-	-	-	0.08	0.63	5.84
6	DHAULIGANGA	-	-	-	-	-	-	-	-	0.72	0.39	0.09	-	-	-	0.01	0.50	6.93
7	CHAMERA-II	-	-	-	-	-	-	-	-	0.90	0.41	0.11	-	-	-	0.00	0.51	5.71
8	DULHASTI	-	-	-	-	-	-	-	-	2.32	0.95	0.52	-	-	-	0.15	1.63	6.99
9	SEWA 2	-	-	-	-	-	-	-	-	0.21	0.20	0.05	-	-	-	0.01	0.26	12.29
10	CHAMERA-III	-	-	-	-	-	-	-	-	0.20	0.21	0.04	-	-	-	0.00	0.26	12.45
11	URI- II	-	2.28	1.66	-	1.01	-	-	4.96	1.01	2.86	2.14	-	1.03	-	0.13	6.16	60.86
12	Parbati-III	-	-	-	-	-	-	-	-	0.11	0.13	0.02	-	-	-	0.00	0.14	13.09
	NHPC Total	-	**2.28**	**1.66**	-	**1.01**	-	-	**4.96**	**9.38**	**6.82**	**3.37**	-	**1.03**	-	**0.66**	**11.89**	**12.68**
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	9.35	-	3.50	-	-	-	0.17	3.66	3.92
	NPC Total	-	-	-	-	-	-	-	-	**9.35**	-	**3.50**	-	-	-	**0.17**	**3.66**	**3.92**
IV	SJVNL	-	(0.00)	-	-	-	-	0.22	0.22	4.42	1.64	0.53	-	-	-	0.22	2.39	5.42

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	12.46	1.64	4.92	-	-	-	0.06	6.62	5.31
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	43.93	6.98	14.29	-	-	-	0.21	21.47	4.89
4	MTPS #7	-	-	-	-	-	-	-	-	62.75	9.52	22.64	-	-	-	0.23	32.39	5.16
	DVC Total	-	-	-	-	-	-	-	-	**119.14**	**18.14**	**41.84**	-	-	-	**0.50**	**60.48**	**5.08**
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	1.50	0.82	2.04	-	-	-	-	2.86	19.10
4	Pragati-I	-	-	-	-	-	-	-	-	0.01	2.05	0.01	-	-	-	-	2.06	2,750.91
5	Bawana	-	-	-	-	-	-	-	-	35.94	19.65	24.18	-	-	-	-	43.83	12.20
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	**37.44**	**22.51**	**26.23**	-	-	-	-	**48.75**	**13.02**
IX	ARAVALI	-	-	-	-	-	-	-	-	**32.38**	**6.33**	**13.98**	-	-	-	**0.60**	**20.91**	**6.46**
X	SASAN	-	-	-	-		-	0.02	0.02	**235.57**	**3.28**	**27.08**	-	-	-	**4.11**	**34.47**	**1.46**
XI	SECI																	
	SECI - Sitac KRPL	-	-	-	-		-	-	-	16.89	-	4.80	-		-	-	4.80	2.84
	SECI - Thar Surya 1	-	-	-	-		-	-	-	13.15	-	3.21	-		-	-	3.21	2.44
	SECI - SBSR PCEPL	-	-	-	-		-	-	-	7.49	-	2.01	-		-	-	2.01	2.68
	SECI - EDEN RCPL	-	-	-	-		-	-	-	9.67	-	2.58	-		-	-	2.58	2.67
	SECI - Kilaj S(M)PL	-	-	-	-		-	-	-	8.32	-	2.17	-		-	0.20	2.37	2.84
	SECI - Alfanar EPL	-	-	-	-		-	-	-	7.69	-	1.94	-		-	-	1.94	2.52
	SECI - EDEN MSPL	-	-	-	-		-	-	-	2.85	-	1.57	-		-	0.01	1.57	5.53
	SECI Total	-	-	-	-	-	-	-	-	**66.05**	-	**18.27**	-	-	-	**0.20**	**18.47**	**2.80**
XII	Delhi MSW Solutions Ltd	-	-	-	-			-	-	2.86	-	2.01	-			-	2.01	7.03
XIII	Tehkhand WTEPL	-	-	-	-			-	-	3.52	-	1.51	-			-	1.51	4.30
	GRAND TOTAL	-	2.46	1.66	-	1.16	-	0.48	5.77	744.19	88.45	213.13	(0.05)	1.18	-	10.91	313.62	4.21

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for February'24

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.43	-	-	-	-	(0.00)	0.43	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	-	0.86	-	-		-	(0.00)	0.86	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	0.74	-	-		-	(0.01)	0.73	-	-	(0.00)	-	-	-	0.00	0.00
5	UNCHAHAR-I	1.88	0.26	0.81	-		-	0.02	1.09	-	-	-	-	-	-	0.00	0.00
6	UNCHAHAR-II	5.89	0.75	2.16	-		-	0.02	2.94	-	-	0.00	-	-	-	0.00	0.00
7	UNCHAHAR-III	3.44	0.50	1.42	-		-	0.04	1.96	-	-	-	-	-	-	0.01	0.01
8	FARAKKA	3.15	0.32	1.12	-		-	(0.14)	1.30	-	-	0.12	-	-	-	0.01	0.01
9	KAHALGAON-I	7.08	0.88	2.04	-		-	-	2.91	-	-	(0.16)	-	-	-	0.20	0.31
10	NCPP(dadri 1)	-	-	-	-		-	-	-	-	-	-	-	-	-	0.00	(0.15)
11	RIHAND-I	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	19.85	1.64	3.28	-		-	-	4.92	-	-	0.36	-	-	-	0.26	0.62
13	SINGRAULI	43.05	3.28	6.44	0.04		-	-	9.77	-	-	(0.07)	-	-	-	0.07	0.01
14	KAHALGAON-II	23.11	2.15	6.31	-		-	(0.00)	8.46	-	-	(0.51)	-	-	-	(0.00)	(0.52)
15	TALCHER	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	75.70	13.68	41.03	-		-	1.21	55.92	-	(0.75)	-	-	-	-	0.02	(0.73)
17	RIHAND-III	17.44	4.62	2.85	(0.79)		-	-	6.67	-	-	0.66	-	-	-	0.52	1.17
18	KOLDAM HPS-I	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	**200.57**	**30.10**	**67.45**	**(0.75)**	-	-	**1.15**	**97.95**	-	**(0.75)**	**0.40**	-	-	-	**1.09**	**0.73**
II	**NHPC**																
1	BAIRA SIUL	0.51	0.18	0.07	-		-	0.00	0.24	-	-	-	-	-	-	-	-
2	SALAL	2.53	0.58	0.20	-		-	(0.01)	0.77	-	-	-	-	-	-	0.17	0.17
3	CHAMERA-I	0.81	0.26	0.09	-		-	0.00	0.35	-	-	-	-	-	-	-	-
4	TANAKPUR	0.10	0.16	0.03	-		-	0.00	0.19	-	-	-	-	-	-	0.01	0.01
5	URI	3.06	0.54	0.29	-		-	0.00	0.83	-	-	-	-	-	-	0.05	0.05
6	DHAULIGANGA	0.62	0.37	0.08	-		-	0.00	0.45	-	-	-	-	-	-	0.01	0.01
7	CHAMERA-II	0.90	0.41	0.11	-		-	0.00	0.52	-	-	-	-	-	-	-	-
8	DULHASTI	2.02	0.85	0.24	-		-	0.00	1.10	-	-	-	-	-	-	0.12	0.12
9	SEWA 2	0.95	0.35	0.21	-		-	0.00	0.56	0.00	-	-	-	-	-	0.00	0.00
10	CHAMERA-III	0.29	0.30	0.06	-		-	0.00	0.36	0.00	-	-	-	-	-	-	-
11	URI- II	2.40	0.74	0.30	-		-	(0.01)	1.02	-	-	-	-	-	-	0.09	0.09
12	Parbati-III	-	-	-	-		-	0.00	0.00	-	-	-	-	-	-	-	-
	NHPC Total	**14.19**	**4.74**	**1.67**	-	-	-	**(0.02)**	**6.39**	**0.00**	-	-	-	-	-	**0.46**	**0.46**
III	**NPC**																
1	NAPP	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.56	-	3.58	-		-	0.17	3.75	-	-	-	-	-	-	-	-
	NPC Total	**9.56**	-	**3.58**	-	-	-	**0.17**	**3.75**	-	-	-	-	-	-	-	-
IV	**SJVNL**	**4.01**	**1.43**	**0.48**	-		-	**0.00**	**1.92**	-	0.00	-	-	-	-	-	-

Ravi Rajan & Co. LLP Chartered Accountants New Delhi

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for February'24

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	11.33	1.64	4.34	-		-	-	5.98	-	-	-	-	-	-	(0.06)	(0.06)
3	CTPS 7 & 8	37.10	6.98	12.12	-		-	-	19.09	-	-	0.36	-	-	-	(0.08)	0.28
4	MTPS #7	54.86	9.60	18.63	-		-	-	28.23	-	-	0.04	-	-	-	0.06	0.10
	DVC Total	103.29	18.21	35.09	-	-	-	-	53.31	-	-	0.40	-	-	-	(0.08)	0.32
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	3.37	0.91	4.33	-		-	-	5.24	-	-	-	-	-	-	-	-
4	Pragati-I	0.02	2.05	0.02	-		-	-	2.06	-	-	-	-	-	-	-	-
5	Bawana	31.58	19.65	18.99	-		-	-	38.64	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	34.97	22.61	23.33	-	-	-	-	45.94	-	-	-	-	-	-	-	-
IX	ARAVALI	21.18	6.33	9.66	-		-	0.14	16.13	-	-	-	-	-	-	0.00	0.00
X	SASAN	225.06	3.07	25.87	-		-	3.10	32.04	-	-	-	-	-	-	0.81	0.81
XI	SECI																
	SECI - Sitac KRPL	20.28	-	5.76	-		-	-	5.76	-	-	-	-	-	-	-	-
	SECI - Thar Surya 1	16.45	-	4.01	-		-	-	4.01	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	9.22	-	2.47	-		-	-	2.47	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	9.74	-	2.60	-		-	-	2.60	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	9.21	-	2.40	-		-	0.20	2.60	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	9.06	-	2.28	-		-	-	2.28	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.24	-	1.78	-		-	-	1.78	-	-	-	-	-	-	-	-
	SECI Total	77.19	-	21.31	-	-	-	0.20	21.51	-	-	-	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	2.81	-	1.97	-		-	-	1.97	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	3.46	-	1.49	-		-	-	1.49	0.00	-	0.00	-	-	-	-	0.00
	GRAND TOTAL	696.31	86.50	191.91	(0.75)	-	-	4.73	282.39	0.00	(0.75)	0.80	-	-	-	2.28	2.33

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for February'24

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	0.00	0.00	-	0.43	-	-	-	-	0.00	0.43	-
2	AURAIYA GAS	-	-	-	-	-	-	0.00	0.00	-	0.86	-	-	-	-	(0.00)	0.86	-
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	0.12	-	-	-	0.00	0.00	-	0.74	(0.00)	-	-	-	(0.00)	0.73	-
5	UNCHAHAR-I	-	-	(0.43)	-	-	-	0.06	0.17	1.88	0.26	0.92	-	-	-	0.08	1.26	6.74
6	UNCHAHAR-II	-	-	0.42	-	0.01	-	0.00	(0.43)	5.89	0.75	1.73	-	-	-	0.03	2.51	4.27
7	UNCHAHAR-III	-	-	-	-	-	-	0.12	0.55	3.44	0.50	1.84	-	0.01	-	0.17	2.52	7.32
8	FARAKKA	-	-	0.35	-	-	-	0.05	0.05	3.15	0.32	1.24	-	-	-	0.10	1.66	5.27
9	KAHALGAON-I	-	-	-	-	-	-	0.00	0.36	7.08	0.88	2.23	-	-	-	0.00	3.11	4.40
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	0.00	0.00	19.85	1.64	3.64	-	-	-	0.26	5.54	2.79
13	SINGRAULI	-	-	-	-	-	-	0.01	0.01	43.05	3.28	6.38	0.04	-	-	0.08	9.79	2.27
14	KAHALGAON-II	-	-	0.95	-	-	-	0.01	0.95	23.11	2.15	6.74	-	-	-	0.00	8.89	3.85
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	(0.54)	-	-	-	-	0.01	(0.53)	75.70	12.38	41.03	-	-	-	1.24	54.65	7.22
17	RIHAND-III	-	-	-	-	-	-	0.01	0.01	17.44	4.62	3.50	(0.79)	-	-	0.52	7.85	4.50
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	**(0.54)**	**1.41**	-	**0.01**	-	**0.26**	**1.13**	**200.57**	**28.80**	**69.26**	**(0.75)**	**0.01**	-	**2.50**	**99.82**	**4.98**
II	**NHPC**																	
1	BAIRA SIUL	-	0.04	0.04	-	-	-	-	0.08	0.51	0.22	0.11	-	-	-	0.00	0.33	6.38
2	SALAL	-	0.34	0.24	-	-	-	(0.44)	0.14	2.53	0.92	0.44	-	-	-	(0.27)	1.08	4.28
3	CHAMERA-I	-	0.23	0.25	-	-	-	(0.45)	0.03	0.81	0.49	0.34	-	-	-	(0.45)	0.39	4.73
4	TANAKPUR	-	0.07	0.06	-	-	-	0.02	0.14	0.10	0.23	0.08	-	-	-	0.03	0.34	32.95
5	URI	-	0.61	0.52	-	-	-	(1.13)	(0.01)	3.06	1.15	0.81	-	-	-	(1.08)	0.88	2.87
6	DHAULIGANGA	-	0.34	0.28	-	-	-	(0.42)	0.20	0.62	0.71	0.35	-	-	-	(0.41)	0.66	10.66
7	CHAMERA-II	-	0.90	0.74	-	-	-	(0.52)	1.12	0.90	1.31	0.84	-	-	-	(0.52)	1.64	18.26
8	DULHASTI	-	1.13	1.12	-	-	-	(0.75)	1.50	2.02	1.98	1.36	-	-	-	(0.63)	2.71	13.44
9	SEWA 2	(0.00)	0.23	0.20	-	-	-	-	0.42	0.95	0.58	0.41	-	-	-	0.00	0.99	10.36
10	CHAMERA-III	0.01	0.39	0.32	-	-	-	-	0.70	0.29	0.68	0.38	-	-	-	0.00	1.06	36.16
11	URI- II	-	0.51	0.40	-	-	-	(0.01)	0.90	2.40	1.24	0.70	-	-	-	0.07	2.01	8.37
12	Parbati-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-
	NHPC Total	**0.00**	**4.78**	**4.15**	-	-	-	**(3.70)**	**5.22**	**14.20**	**9.51**	**5.82**	-	-	-	**(3.26)**	**12.07**	**8.50**
III	**NPC**																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	9.56	-	3.58	-	-	-	0.17	3.75	3.92
	NPC Total	-	-	-	-	-	-	-	-	**9.56**	-	**3.58**	-	-	-	**0.17**	**3.75**	**3.92**
IV	**SJVNL**	-	-	-	-	-	-	**0.21**	**0.21**	**4.01**	**1.43**	**0.48**	-	-	-	**0.21**	**2.13**	**5.30**

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for February'24

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	(2.93)	(2.93)	11.33	1.64	4.34	-	-	-	(2.99)	2.99	2.64
3	CTPS 7 & 8	-	-	-	-	-	-	(5.63)	(5.63)	37.10	6.98	12.48	-	-	-	(5.71)	13.74	3.70
4	MTPS#7	-	-	-	-	-	-	(11.22)	(11.22)	54.86	9.60	18.68	-	-	-	(11.17)	17.11	3.12
	DVC Total	-	-	-	-	-	-	(19.78)	(19.78)	103.29	18.21	35.49	-	-	-	(19.87)	33.84	3.28
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	3.37	0.91	4.33	-	-	-	-	5.24	15.55
4	Pragati-I	-	-	-	-	-	-	-	-	0.02	2.05	0.02	-	-	-	-	2.06	1,359.43
5	Bawana	-	-	-	-	-	-	-	-	31.58	19.65	18.99	-	-	-	-	38.64	12.24
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	34.97	22.61	23.33	-	-	-	-	45.94	13.14
IX	ARAVALI	-	-	-	-	-	-	0.01	0.01	21.18	6.33	9.66	-	-	-	0.15	16.14	7.62
X	SASAN	-	-	-	-		-	-	-	225.06	3.07	25.87	-	-	-	3.91	32.85	1.46
XI	SECI																	
	SECI - Sitac KRPL	-	-	-	-		-	-	-	20.28	-	5.76	-		-	-	5.76	2.84
	SECI - Thar Surya 1	-	-	-	-		-	-	-	16.45	-	4.01	-		-	-	4.01	2.44
	SECI - SBSR PCEPL	-	-	-	-		-	-	-	9.22	-	2.47	-		-	-	2.47	2.68
	SECI - EDEN RCPL	-	-	-	-		-	-	-	9.74	-	2.60	-		-	-	2.60	2.67
	SECI - Kilaj S(M)PL	-	-	-	-		-	-	-	9.21	-	2.40	-		-	0.20	2.60	2.82
	SECI - Alfanar EPL	-	-	-	-		-	-	-	9.06	-	2.28	-		-	-	2.28	2.52
	SECI - EDEN MSPL	-	-	-	-		-	-	-	3.24	-	1.78	-		-	-	1.78	5.50
	SECI Total	-	-	-	-	-	-	-	-	77.19	-	21.31	-	-	-	0.20	21.51	2.79
XII	Delhi MSW Solutions Ltd	-	-	-	-			-	-	2.81	-	1.97	-			-	1.97	7.03
XIII	Tehkhand WTEPL	(0.00)	-	(0.00)	-			-	(0.00)	3.46	-	1.49	-			-	1.49	4.30
	GRAND TOTAL	0.00	4.23	5.56	-	0.01	-	(23.00)	(13.21)	696.31	89.97	198.27	(0.75)	0.01	-	(15.99)	271.51	3.90

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for March'24

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.42	-	-	-	-	0.03	0.45	-	0.00	-	-	-	-	0.00	0.00
2	AURAIYA GAS	-	0.86	-	-	-	-	0.39	1.25	-	0.00	-	-	-	-	0.00	0.00
3	BTPS	-	0.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.66	0.21	0.70	-	-	-	0.51	1.25	-	-	-	-	-	-	-	-
5	UNCHAHAR-I	6.07	0.75	2.26	0.00	-	-	0.00	0.91	(0.00)	-	0.00	-	-	-	(0.00)	(0.00)
6	UNCHAHAR-II	3.23	0.50	1.34	-	-	-	(0.02)	2.99	(0.00)	-	0.00	-	-	-	0.03	0.03
7	UNCHAHAR-III	2.74	0.30	0.88	-	-	-	0.03	1.87	(0.00)	0.00	0.00	-	-	-	0.08	0.08
8	FARAKKA	7.89	0.82	2.29	-	-	-	(0.05)	1.13	-	-	-	-	-	-	0.04	0.04
9	KAHALGAON-I	-	-	-	-	-	-	-	3.10	-	-	-	-	-	-	0.04	0.04
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.07
11	RIHAND-I	20.51	1.59	3.24	-	-	-	-	4.84	-	0.00	-	-	-	-	-	-
12	RIHAND-II	48.78	3.28	7.38	0.26	-	-	-	10.92	-	-	-	(0.00)	-	-	0.36	0.36
13	SINGRAULI	26.19	2.15	7.20	0.06	-	-	-	9.41	-	-	-	-	-	-	0.22	0.22
14	KAHALGAON-II	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.21	0.21
15	TALCHER	65.74	13.72	36.52	-	-	-	1.12	51.36	(0.00)	(0.00)	0.00	-	-	-	-	-
16	NCPP-II	35.29	4.62	5.51	0.22	-	-	-	10.35	-	0.00	-	0.00	-	-	0.00	0.00
17	RIHAND-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.53	0.53
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	**218.11**	**29.97**	**67.32**	**0.55**	-	-	**2.00**	**99.83**	**(0.00)**	**0.00**	**0.00**	**(0.00)**	-	-	**1.58**	**1.58**
II	**NHPC**																
1	BAIRA SIUL	1.69	0.21	0.22	-	-	-	0.00	0.43	-	-	-	-	-	-	-	-
2	SALAL	5.78	0.76	0.45	-	-	-	0.00	1.21	-	-	-	-	-	-	-	-
3	CHAMERA-I	2.98	0.36	0.34	-	-	-	(0.00)	0.70	-	-	-	-	-	-	0.28	0.28
4	TANAKPUR	0.20	0.27	0.05	-	-	-	0.00	0.32	-	-	-	-	-	-	-	-
5	URI	6.69	0.62	0.64	-	-	-	0.00	1.26	-	-	-	-	-	-	0.00	0.00
6	DHAULIGANGA	0.85	0.42	0.11	-	-	-	0.00	0.53	-	-	-	-	-	-	0.15	0.15
7	CHAMERA-II	2.27	0.57	0.27	-	-	-	0.00	0.84	-	0.77	0.72	-	0.07	-	0.01	0.01
8	DULHASTI	2.95	0.95	0.35	-	-	-	0.00	1.30	-	-	-	-	-	-	(0.00)	1.56
9	SEWA 2	2.75	0.37	0.54	-	-	-	(0.00)	0.91	-	-	-	-	-	-	0.10	0.10
10	CHAMERA-III	1.31	0.67	0.27	-	-	-	0.00	0.94	-	-	-	-	-	-	0.02	0.02
11	URI- II	5.60	1.02	0.67	-	-	-	(0.00)	1.69	-	-	-	-	-	-	-	-
12	Parbati-III	0.01	1.61	0.00	-	-	-	0.00	1.62	-	-	-	-	-	-	0.22	0.22
	NHPC Total	**33.09**	**7.84**	**3.93**	-	-	-	**0.00**	**11.77**	-	**0.77**	**0.72**	-	**0.07**	-	**0.77**	**2.33**
III	**NPC**																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.65	-	3.61	-	-	-	0.17	3.78	-	-	-	-	-	-	-	-
	NPC Total	**9.65**	-	**3.61**	-	-	-	**0.17**	**3.78**	-	-	-	-	-	-	-	-
IV	**SJVNL**																
		5.17	1.57	0.62	-	-	-	0.00	2.20	-	0.00	-	-	-	-	-	-

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BSES Yamuna Power Ltd.
New Delhi

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Plant-wise details of units purchased and component-wise power purchase cost for March'24

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	11.71	1.64	4.60	-	-	-	0.00	6.24	-	-	-0.06	-	-	-	0.07	0.01
3	CTPS 7 & 8	38.48	6.98	12.61	-	-	-	0.01	19.59	-	-	0.08	-	-	-	0.26	0.34
4	MTPS #7	57.16	9.52	19.79	-	-	-	0.01	29.31	-	-	(0.10)	-	-	-	0.30	0.20
	DVC Total	107.35	18.14	37.00	-	-	-	0.02	55.15	-	-	(0.08)	-	-	-	0.64	0.56
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	0.03	1.04	0.04	-	-	-	-	1.08	-	0.00	-	-	-	-	-	0.00
4	Pragati-I	-	2.05	-	-	-	-	-	2.05	-	-	-	-	-	-	-	-
5	Bawana	35.31	19.65	19.23	-	-	-	-	38.88	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	35.34	22.74	19.27	-	-	-	-	42.00	-	0.00	-	-	-	-	-	0.00
IX	ARAVALI	29.29	6.33	13.24	-	-	-	0.58	20.15	0.00	(0.00)	0.04	-	-	-	0.00	0.04
X	SASAN	232.71	3.28	26.75	-	-	-	3.13	33.16	-	-	-	-	-	-	-	-
XI	SECI																
	SECI - Sitac KRPL	22.10	-	6.28	-	-	-	-	6.28	(0.00)	-	(0.00)	-	-	-	-	(0.00)
	SECI - Thar Surya 1	20.05	-	4.89	-	-	-	-	4.89	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	11.06	-	2.96	-	-	-	-	2.96	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	11.84	-	3.16	-	-	-	-	3.16	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	10.92	-	2.85	-	-	-	0.20	3.04	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	10.14	-	2.55	-	-	-	-	2.55	0.00	-	(0.00)	-	-	-	-	-
	SECI - EDEN MSPL	3.94	-	2.17	-	-	-	-	2.17	-	-	-	-	-	-	-	(0.00)
	SECI Total	90.04	-	24.86	-	-	-	0.20	25.06	(0.00)	-	(0.00)	-	-	-	-	-
XII	Delhi MSW Solutions Ltd	3.06	-	2.15	-	-	-	-	2.15	-	-	-	-	-	-	-	(0.00)
XIII	Tehkhand WTEPL	4.12	-	1.77	-	-	-	-	1.77	-	-	-	-	-	-	-	-
	GRAND TOTAL	767.94	89.87	200.52	0.55	-	-	6.10	297.03	(0.00)	0.77	0.68	(0.00)	0.07	-	2.99	4.51

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

Plant-wise details of units purchased and component-wise power purchase cost for March'24

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	(0.01)	-	-	-	-	(0.00)	(0.01)	-	0.41	-	-	-	-	0.03	0.44	-
2	AURAIYA GAS	(0.00)	(0.01)	(0.00)	-	-	-	(0.03)	(0.04)	(0.00)	0.85	(0.00)	-	-	-	0.37	1.22	(37,724.15)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	(0.01)	0.00	-	-	-	(0.00)	(0.01)	0.00	0.73	0.00	-	-	-	0.51	1.24	5,334.80
5	UNCHAHAR-I	0.00	(0.01)	0.00	-	-	-	0.06	0.05	1.66	0.20	0.70	-	-	-	0.09	0.99	5.94
6	UNCHAHAR-II	0.00	(0.05)	0.00	-	-	-	(0.00)	(0.05)	6.08	0.70	2.26	0.00	-	-	0.05	3.01	4.95
7	UNCHAHAR-III	0.00	(0.02)	0.00	0.00	-	-	0.11	0.10	3.23	0.49	1.34	0.00	-	-	0.18	2.02	6.24
8	FARAKKA	-	-	-	-	-	-	0.05	0.05	2.74	0.30	0.88	-	-	-	0.04	1.21	4.43
9	KAHALGAON-I	-	-	-	-	-	-	-	-	7.89	0.82	2.29	-	-	-	0.07	3.17	4.01
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	(0.00)	-	0.00	-	-	(0.00)	(0.00)	20.51	1.59	3.24	0.00	-	-	0.36	5.19	2.53
13	SINGRAULI	-	(0.14)	-	0.00	-	-	0.00	(0.14)	48.78	3.14	7.38	0.26	-	-	0.22	11.00	2.25
14	KAHALGAON-II	-	-	-	-	-	-	-	-	26.19	2.15	7.20	0.06	-	-	0.21	9.63	3.68
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	(0.00)	(0.43)	(0.00)	-	-	-	0.07	(0.36)	65.74	13.29	36.52	-	-	-	1.19	51.01	7.76
17	RIHAND-III	-	(0.05)	-	0.00	-	-	(0.01)	(0.06)	35.29	4.57	5.51	0.22	-	-	0.52	10.82	3.07
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	**0.00**	**(0.72)**	**0.01**	**0.00**	-	-	**0.25**	**(0.47)**	**218.12**	**29.24**	**67.32**	**0.55**	-	-	**3.83**	**100.94**	**4.63**
II	**NHPC**																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.69	0.21	0.22	-	-	-	0.00	0.43	2.56
2	SALAL	-	-	-	-	-	-	-	-	5.78	0.76	0.45	-	-	-	0.28	1.49	2.58
3	CHAMERA-I	-	-	-	-	-	-	-	-	2.98	0.36	0.34	-	-	-	(0.00)	0.70	2.34
4	TANAKPUR	-	-	-	-	-	-	-	-	0.20	0.27	0.05	-	-	-	0.00	0.33	16.14
5	URI	-	-	-	-	-	-	-	-	6.69	0.62	0.64	-	-	-	0.15	1.41	2.10
6	DHAULIGANGA	-	-	-	-	-	-	-	-	0.85	0.42	0.11	-	-	-	0.01	0.54	6.35
7	CHAMERA-II	-	1.87	1.68	-	1.49	-	-	5.04	2.27	3.21	2.68	-	1.56	-	0.00	7.44	32.84
8	DULHASTI	-	-	-	-	-	-	-	-	2.95	0.95	0.35	-	-	-	0.10	1.40	4.76
9	SEWA 2	-	-	-	-	-	-	-	-	2.75	0.37	0.54	-	-	-	0.02	0.93	3.37
10	CHAMERA-III	-	-	-	-	-	-	-	-	1.31	0.67	0.27	-	-	-	0.00	0.94	7.18
11	URI- II	-	-	-	-	-	-	-	-	5.60	1.02	0.67	-	-	-	0.21	1.91	3.41
12	Parbati-III	-	-	-	-	-	-	-	-	0.01	1.61	0.00	-	-	-	0.00	1.62	2,983.15
	NHPC Total	-	**1.87**	**1.68**	-	**1.49**	-	-	**5.04**	**33.09**	**10.48**	**6.33**	-	**1.56**	-	**0.77**	**19.14**	**5.78**
III	**NPC**																	
1	NAPP	-	-	-	-	-	-	-	-	9.65	-	3.61	-	-	-	0.17	3.78	3.92
2	RAPP 5&6	-	-	-	-	-	-	-	-	**9.65**	-	**3.61**	-	-	-	**0.17**	**3.78**	**3.92**
	NPC Total	-	-	-	-	-	-	-	-									
IV	**SJVNL**	-	-	-	-	-	-	-	-	**5.17**	**1.57**	**0.62**	-	-	-	**0.00**	**2.20**	**4.25**

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for March'24

Annexure 1.3

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	MTPS #7	-	-	-	-	-	-	0.01	0.01	11.71	1.64	4.54	-	-	-	-	-	-
	DVC Total	-	-	-	-	-	-	0.03	0.03	38.48	6.98	12.69	-	-	-	0.08	6.26	5.35
		-	-	-	-	-	-	0.04	0.04	57.16	9.52	19.68	-	-	-	0.30	19.97	5.19
VIII	Power stations in Delhi							0.08	0.08	107.35	18.14	36.92	-	-	-	0.36	29.56	5.17
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.74	55.79	5.20
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-I	-	-	-	-	-	-	-	-	0.03	1.05	0.04	-	-	-	-	-	-
5	Bawana	-	-	-	-	-	-	-	-	-	2.05	-	-	-	-	-	1.09	426.13
	Power stations in Delhi Total	-	-	-	-	-	-	(0.05)	(0.05)	35.31	19.65	19.23	-	-	-	-	2.05	-
IX	ARAVALI	0.00	(0.07)	0.00	-	-	-	(0.05)	(0.05)	35.34	22.74	19.27	-	-	-	(0.05)	38.83	10.99
X	SASAN	-	-	-	-	-	-	1.45	1.39	29.29	6.27	13.28	-	-	-	(0.05)	41.96	11.87
XI	SECI																	
	SECI - Sitac KRPL	-	-	-	-	-	-	-	-	232.71	3.28	26.75	-	-	-	2.03	21.58	7.37
	SECI - Thar Surya 1	(0.07)	-	(0.01)	-	-	-	-	-									
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	(0.01)							3.13	33.16	1.43
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	22.03	-	6.26	-	-	-	-	6.26	2.84
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	20.05	-	4.89	-	-	-	-	4.89	2.44
	SECI - Alfanar EPL	-	-	-	-	-	-	-	-	11.06	-	2.96	-	-	-	-	2.96	2.68
	SECI - EDEN MSPL	(0.03)	-	(0.01)	-	-	-	-	-	11.84	-	3.16	-	-	-	-	3.16	2.67
	SECI Total	(0.09)	-	(0.02)	-	-	-	-	(0.01)	10.92	-	2.85	-	-	-	0.20	3.04	2.79
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	(0.02)	10.11	-	2.55	-	-	-	-	2.55	2.52
XIII	Tehkhand WTEPL	-	-	-	-	-	-	-	-	3.94	-	2.17	-	-	-	-	2.17	5.50
	GRAND TOTAL	(0.09)	1.08	1.67	0.00	1.49	-	1.74	5.97	89.95	-	24.84	-	-	-	0.20	25.04	2.78
										3.06	-	2.15	-	-	-	-	2.15	7.03
										4.12	-	1.77	-	-	-	-	1.77	4.30
										767.85	91.73	202.87	0.55	1.56	-	10.82	307.51	4.00

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.

Transmission Charges has been shown separately as Annexure-2

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24 to March'24

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	1.32	-	-	-	-	0.03	1.34	-	0.00	-	-	-	-	0.00	0.00
2	AURAIYA GAS	-	2.58	-	-	-	-	0.38	2.96	-	0.00	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.03	2.21	0.03	-	-	-	0.49	2.73	-	-	(0.00)	-	-	-	0.00	0.00
5	UNCHAHAR-I	5.90	0.78	2.46	-	-	-	0.08	3.32	(0.00)	-	0.00	-	-	-	0.07	0.07
6	UNCHAHAR-II	18.19	2.25	6.65	0.00	-	-	0.04	8.94	(0.00)	-	0.00	-	-	-	0.20	0.20
7	UNCHAHAR-III	10.40	1.51	4.25	-	-	-	0.13	5.88	(0.00)	0.00	0.00	-	-	-	0.11	0.11
8	FARAKKA	8.45	0.97	2.72	-	-	-	(0.14)	3.55	-	-	0.12	-	-	-	0.30	0.41
9	KAHALGAON-I	21.76	2.47	6.26	-	-	-	-	8.73	-	-	(0.16)	-	-	-	0.32	0.16
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	54.29	4.37	8.82	-	-	-	0.00	13.19	-	0.00	0.36	-	-	-	0.75	1.11
13	SINGRAULI	138.83	9.84	21.23	0.33	-	-	-	31.40	-	-	(0.07)	(0.00)	-	-	0.92	0.85
14	KAHALGAON-II	73.16	6.45	19.96	0.06	-	-	(0.00)	26.47	-	-	(0.51)	-	-	-	1.14	0.63
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	228.57	41.00	123.88	-	-	-	3.81	168.70	(0.00)	(0.75)	0.00	-	-	-	0.02	(0.73)
17	RIHAND-III	83.20	13.85	13.32	(0.65)	-	-	-	26.52	-	0.00	0.66	0.00	-	-	1.39	2.05
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	**642.78**	**89.61**	**209.58**	**(0.25)**	-	-	**4.81**	**303.75**	**(0.00)**	**(0.75)**	**0.40**	**(0.00)**	-	-	**5.21**	**4.85**
II	NHPC																
1	BAIRA SIUL	2.56	0.55	0.34	-	-	-	0.00	0.89	-	-	-	-	-	-	-	-
2	SALAL	9.89	1.93	0.77	-	-	-	(0.01)	2.69	-	-	-	-	-	-	0.68	0.68
3	CHAMERA-I	4.46	0.85	0.51	-	-	-	0.00	1.36	-	-	-	-	-	-	-	-
4	TANAKPUR	0.52	0.73	0.13	-	-	-	0.00	0.86	-	(0.06)	-	-	-	-	0.07	0.01
5	URI	10.83	1.61	1.04	-	-	-	0.00	2.64	-	-	-	-	-	-	0.28	0.28
6	DHAULIGANGA	2.19	1.18	0.28	-	-	-	0.00	1.46	-	-	-	-	-	-	0.03	0.03
7	CHAMERA-II	4.07	1.39	0.49	-	-	-	0.00	1.88	-	0.77	0.72	-	0.07	-	(0.00)	1.56
8	DULHASTI	7.29	2.76	1.12	-	-	-	0.00	3.88	-	-	-	-	-	-	0.36	0.36
9	SEWA 2	3.91	0.93	0.80	-	-	-	(0.00)	1.72	0.00	-	-	-	-	-	0.03	0.03
10	CHAMERA-III	1.81	1.18	0.38	-	-	-	0.00	1.56	0.00	-	-	-	-	-	-	-
11	URI- II	9.02	2.10	1.19	-	-	-	(0.01)	3.28	-	0.24	0.25	-	0.02	-	0.44	0.95
12	Parbati-III	0.11	1.74	0.02	-	-	-	0.00	1.76	-	-	-	-	-	-	-	-
	NHPC Total	**56.66**	**16.94**	**7.06**	-	-	-	**(0.01)**	**23.98**	**0.00**	**0.95**	**0.97**	-	**0.09**	-	**1.88**	**3.89**
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	28.56	-	10.68	-	-	-	0.51	11.19	-	-	-	-	-	-	-	-
	NPC Total	**28.56**	-	**10.68**	-	-	-	**0.51**	**11.19**	-	-	-	-	-	-	-	-
IV	SJVNL	13.60	4.65	1.64	-	-	-	0.01	**6.29**	-	0.00	-	-	-	-	-	**(0.00)**

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24 to March'24

Annexure'1

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	35.51	4.92	13.81	-	-	-	0.06	18.79	-	-	(0.01)	-	-	-	0.01	0.01
3	CTPS 7 & 8	119.52	20.93	39.16	-	-	-	0.22	60.30	-	-	0.30	-	-	-	0.18	0.48
4	MTPS #7	174.76	28.63	61.11	-	-	-	0.24	89.99	-	-	(0.11)	-	-	-	0.36	0.25
	DVC Total	**329.79**	**54.48**	**114.08**	-	-	-	**0.52**	**169.08**	-	-	**0.18**	-	-	-	**0.55**	**0.73**
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	4.89	2.78	6.40	-	-	-	-	9.18	-	0.00	-	-	-	-	-	0.00
4	Pragati-I	0.02	6.14	0.02	-	-	-	-	6.16	-	-	-	-	-	-	-	-
5	Bawana	102.83	58.94	62.40	-	-	-	-	121.35	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	**107.75**	**67.86**	**68.83**	-	-	-	-	**136.69**	-	**0.00**	-	-	-	-	-	**0.00**
IX	ARAVALI	**82.86**	**19.00**	**37.16**	-	-	-	**1.32**	**57.47**	**0.00**	**(0.00)**	**(0.24)**	-	-	-	**0.01**	**(0.23)**
X	SASAN	**693.34**	**9.64**	**79.70**	-	-	-	**9.52**	**98.86**	-	-	-	-	-	-	**1.60**	**1.60**
XI	SECI																
	SECI - Sitac KRPL	59.27	-	16.83	-	-	-	-	16.83	(0.00)	-	(0.00)	-	-	-	-	(0.00)
	SECI - Thar Surya 1	49.64	-	12.11	-	-	-	-	12.11	-	-	-	-	-	-	-	-
	SECI - SBSR PCEPL	27.77	-	7.44	-	-	-	-	7.44	-	-	-	-	-	-	-	-
	SECI - EDEN RCPL	31.25	-	8.34	-	-	-	-	8.34	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	28.45	-	7.43	-	-	-	0.59	8.01	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	26.88	-	6.77	-	-	-	-	6.77	0.00	-	(0.00)	-	-	-	-	(0.00)
	SECI - EDEN MSPL	10.03	-	5.52	-	-	-	0.00	5.52	-	-	-	-	-	-	0.01	0.01
	SECI Total	**233.29**	-	**64.45**	-	-	-	**0.59**	**65.03**	**(0.00)**	-	**(0.00)**	-	-	-	**0.01**	**0.01**
XII	Delhi MSW Solutions Ltd	**8.73**	-	**6.14**	-	-	-	-	**6.14**	-	-	-	-	-	-	-	-
XIII	Tehkhand WTEPL	**11.10**	-	**4.77**	-	-	-	-	**4.77**	0.00	-	0.00	-	-	-	-	0.00
	GRAND TOTAL	2,208.44	262.17	604.08	(0.25)	-	-	17.25	883.25	(0.00)	0.20	1.31	(0.00)	0.09	-	9.26	10.86

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2

Ravi Rajan & Co. LLP
New Delhi
Chartered Accountants

BSES Yamuna Power Limited
New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24 to March'24

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	0.01	-	-	0.01	-	0.00	0.02	-	1.32	-	-	0.01	-	0.03	1.37	-
2	AURAIYA GAS	(0.00)	(0.01)	(0.00)	-	-	-	(0.03)	(0.03)	(0.00)	2.57	(0.00)	-	-	-	0.36	2.93	(90,814.78)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.00	(0.01)	0.00	-	-	-	0.01	0.01	0.03	2.20	0.04	-	-	-	0.50	2.74	891.66
5	UNCHAHAR-I	0.00	(0.01)	0.12	-	-	-	0.17	0.27	5.90	0.77	2.57	-	-	-	0.31	3.66	6.20
6	UNCHAHAR-II	0.00	(0.05)	(0.43)	-	-	-	0.00	(0.48)	18.19	2.20	6.22	0.00	-	-	0.24	8.65	4.76
7	UNCHAHAR-III	0.00	0.15	0.42	0.00	0.14	-	0.35	1.06	10.40	1.65	4.67	0.00	0.14	-	0.59	7.06	6.78
8	FARAKKA	-	-	-	-	-	-	0.15	0.15	8.45	0.97	2.84	-	-	-	0.31	4.11	4.87
9	KAHALGAON-I	-	-	0.35	-	-	-	0.00	0.36	21.76	2.47	6.46	-	-	-	0.32	9.25	4.25
10	NCPP(dadri 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	(0.00)	-	0.00	-	-	0.00	0.00	54.29	4.36	9.18	0.00	-	-	0.75	14.29	2.63
13	SINGRAULI	-	(0.14)	-	0.00	-	-	0.01	(0.13)	138.83	9.71	21.16	0.33	-	-	0.92	32.13	2.31
14	KAHALGAON-II	-	-	0.95	-	-	-	0.01	0.95	73.16	6.45	20.39	0.06	-	-	1.14	28.05	3.83
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	(0.00)	(0.97)	(0.00)	-	-	-	0.09	(0.89)	228.57	39.27	123.88	-	-	-	3.92	167.08	7.31
17	RIHAND-III	-	(0.05)	-	0.00	-	-	(0.00)	(0.05)	83.20	13.80	13.97	(0.65)	-	-	1.39	28.52	3.43
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	**0.00**	**(1.09)**	**1.41**	**0.00**	**0.15**	-	**0.76**	**1.24**	**642.78**	**87.77**	**211.39**	**(0.25)**	**0.15**	-	**10.78**	**309.84**	**4.82**
II	**NHPC**																	
1	BAIRA SIUL	-	0.04	0.04	-	-	-	-	0.08	2.56	0.59	0.38	-	-	-	0.00	0.97	3.80
2	SALAL	-	0.34	0.24	-	-	-	(0.44)	0.14	9.89	2.27	1.01	-	-	-	0.23	3.51	3.55
3	CHAMERA-I	-	0.23	0.25	-	-	-	(0.45)	0.03	4.46	1.08	0.76	-	-	-	(0.45)	1.39	3.13
4	TANAKPUR	-	0.07	0.06	-	-	-	0.02	0.14	0.52	0.74	0.18	-	-	-	0:08	1.00	19.30
5	URI	-	0.61	0.52	-	-	-	(1.13)	(0.01)	10.83	2.21	1.55	-	-	-	(0.85)	2.91	2.69
6	DHAULIGANGA	-	0.34	0.28	-	-	-	(0.42)	0.20	2.19	1.53	0.56	-	-	-	(0.38)	1.70	7.76
7	CHAMERA-II	-	2.77	2.42	-	1.49	-	(0.52)	6.16	4.07	4.93	3.63	-	1.56	-	(0.52)	9.60	23.60
8	DULHASTI	-	1.13	1.12	-	-	-	(0.75)	1.50	7.29	3.88	2.24	-	-	-	(0.38)	5.74	7.87
9	SEWA 2	(0.00)	0.23	0.20	-	-	-	-	0.42	3.91	1.15	0.99	-	-	-	0.03	2.17	5.55
10	CHAMERA-III	0.01	0.39	0.32	-	-	-	-	0.70	1.81	1.56	0.69	-	-	-	0.00	2.26	12.46
11	URI- II	-	2.79	2.06	-	1.01	-	(0.01)	5.86	9.02	5.13	3.51	-	1.03	-	0.41	10.08	11.18
12	Parbati-III	-	-	-	-	-	-	-	-	0.11	1.74	0.02	-	-	-	0.00	1.76	153.17
	NHPC Total	**0.00**	**8.93**	**7.49**	-	**2.50**	-	**(3.70)**	**15.23**	**56.66**	**26.82**	**15.52**	-	**2.59**	-	**(1.83)**	**43.10**	**7.61**
III	**NPC**																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	28.56	-	10.68	-	-	-	0.51	11.19	3.92
	NPC Total	-	-	-	-	-	-	-	-	**28.56**	-	**10.68**	-	-	-	**0.51**	**11.19**	**3.92**
IV	**SJVNL**	-	(0.00)	-	-	-	-	0.42	0.42	13.60	4.65	1.64	-	-	-	0.43	6.72	4.94

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

New Delhi

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for January'24 to March'24

Annexure 1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	(2.92)	(2.92)	35.51	4.92	13.80	-	-	-	(2.85)	15.87	4.47
3	CTPS 7 & 8	-	-	-	-	-	-	(5.60)	(5.60)	119.52	20.93	39.46	-	-	-	(5.20)	55.18	4.62
4	MTPS #7	-	-	-	-	-	-	(11.18)	(11.18)	174.76	28.63	61.00	-	-	-	(10.58)	79.05	4.52
	DVC Total	-	-	-	-	-	-	(19.70)	(19.70)	329.79	54.48	114.25	-	-	-	(18.63)	150.11	4.55
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	4.89	2.78	6.40	-	-	-	-	9.18	18.77
4	Pragati-I	-	-	-	-	-	-	-	-	0.02	6.14	0.02	-	-	-	-	6.16	2,722.60
5	Bawana	-	-	-	-	-	-	(0.05)	(0.05)	102.83	58.94	62.40	-	-	-	(0.05)	121.30	11.80
	Power stations in Delhi Total	-	-	-	-	-	-	(0.05)	(0.05)	107.75	67.86	68.83	-	-	-	(0.05)	136.64	12.68
IX	ARAVALI	0.00	(0.07)	0.00	-	-	-	1.46	1.39	82.86	18.93	36.91	-	-	-	2.79	58.63	7.08
X	SASAN	-	-	-	-	-	-	0.02	0.02	693.34	9.64	79.70	-	-	-	11.14	100.48	1.45
XI	SECI																	
	SECI - Sitac KRPL	(0.07)	-	(0.01)	-	-	-	-	(0.01)	59.20	-	16.82	-	-	-	-	16.82	2.84
	SECI - Thar Surya 1	-	-	-	-	-	-	-	-	49.64	-	12.11	-	-	-	-	12.11	2.44
	SECI - SBSR PCEPL	-	-	-	-	-	-	-	-	27.77	-	7.44	-	-	-	-	7.44	2.68
	SECI - EDEN RCPL	-	-	-	-	-	-	-	-	31.25	-	8.34	-	-	-	-	8.34	2.67
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	28.45	-	7.43	-	-	-	0.59	8.01	2.82
	SECI - Alfanar EPL	(0.03)	-	(0.01)	-	-	-	-	(0.01)	26.86	-	6.77	-	-	-	-	6.77	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	10.03	-	5.52	-	-	-	0.01	5.52	5.51
	SECI Total	(0.09)	-	(0.02)	-	-	-	-	(0.02)	233.19	-	64.42	-	-	-	0.59	65.02	2.79
XII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	8.73	-	6.14	-	-	-	-	6.14	7.03
XIII	Tehkhand WTEPL	(0.00)	-	(0.00)	-	-	-	-	(0.00)	11.10	-	4.77	-	-	-	-	4.77	4.30
	GRAND TOTAL	(0.09)	7.78	8.88	0.00	2.66	-	(20.79)	(1.46)	2,208.36	270.15	614.27	(0.25)	2.74	-	5.73	892.64	4.04

The Grand total matched with the arithmatic total arrive at without rounding off, however due to rounding off the arithmatic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2

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BSES Yamuna Power Limited

Party-wise Transmission and LDC cost for January'24

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	**Transmission Charges**				
1	Power Grid Corp.of India Ltd.	0.04	0.30	3.34	3.68
2	Central Transmission Utility of India Ltd	32.42	7.80	(10.56)	29.66
3	Delhi Transco Ltd. (Wheeeling Chg)	22.89	(2.97)	-	19.92
4	Delhi Transco Ltd. SLDC Charges	0.19	-	-	0.19
5	Bhakra Beas Manegment Board	0.01	-	-	0.01
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.12	-	-	0.12
8	NTPC	0.36	-	-	0.36
9	Solar Energy Corporation of India	0.18	-	-	0.18
	Transmission Charges Total	**56.20**	**5.14**	**(7.22)**	**54.12**
II	**NRLDC/POSOCO Charges**				
1	NRLDC Charges POSOCO	0.07			0.07
	Total	**0.07**	-	-	**0.07**
	GRAND TOTAL	**56.27**	**5.14**	**(7.22)**	**54.19**

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Party-wise Transmission and LDC cost for February'24

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	**Transmission Charges**				
1	Power Grid Corp.of India Ltd.	0.04	-	(0.00)	0.04
2	Central Transmission Utility of India Ltd	30.89	-	-	30.89
3	Delhi Transco Ltd. (Wheeeling Chg)	21.05	(3.22)	-	17.83
4	Delhi Transco Ltd. SLDC Charges	0.19	-	-	0.19
5	Bhakra Beas Manegment Board	0.01	-	-	0.01
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.10	-	-	0.10
8	NTPC	0.34	-	-	0.34
9	Solar Energy Corporation of India	0.18	-	-	0.18
	Transmission Charges Total	**52.80**	**(3.22)**	**(0.00)**	**49.57**
II	**NRLDC/POSOCO Charges**				
1	NRLDC Charges POSOCO	0.07		0.13	0.20
	Total	**0.07**	-	**0.13**	**0.20**
	GRAND TOTAL	**52.87**	**(3.22)**	**0.13**	**49.77**

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Party-wise Transmission and LDC cost for March'24

Annexure 2.3

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	**Transmission Charges**				
1	Power Grid Corp.of India Ltd.	0.04	-	-	0.04
2	Central Transmission Utility of India Ltd	26.76	-	-	26.76
3	Delhi Transco Ltd. (Wheeeling Chg)	22.51	(3.61)	(7.73)	11.17
4	Delhi Transco Ltd. SLDC Charges	0.19	0.10	-	0.28
5	Bhakra Beas Manegment Board	0.01	-	-	0.01
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.11	-	-	0.11
8	NTPC	0.36	-	-	0.36
9	Solar Energy Corporation of India	0.18	-	-	0.18
	Transmission Charges Total	**50.14**	**(3.51)**	**(7.73)**	**38.90**
II	**NRLDC/POSOCO Charges**				
1	NRLDC Charges POSOCO	0.07			0.07
	Total	**0.07**	-	-	**0.07**
	GRAND TOTAL	**50.21**	**(3.51)**	**(7.73)**	**38.97**

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BSES Yamuna Power Ltd. New Delhi

BSES Yamuna Power Limited

Party-wise Transmission and LDC cost for January 2024 to March 2024

Annexure 2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	**Transmission Charges**				
1	Power Grid Corp.of India Ltd.	0.12	0.30	3.34	3.77
2	Central Transmission Utility of India Ltd	90.07	7.80	(10.56)	87.31
3	Delhi Transco Ltd. (Wheeeling Chg)	66.45	(9.79)	(7.73)	48.92
4	Delhi Transco Ltd. SLDC Charges	0.56	0.10	-	0.66
5	Bhakra Beas Manegment Board	0.02	-	-	0.02
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.33	-	-	0.33
8	NTPC	1.06	-	-	1.06
9	Solar Energy Corporation of India	0.53	-	-	0.53
	Transmission Charges Total	**159.14**	**(1.59)**	**(14.95)**	**142.59**
II	**NRLDC/POSOCO Charges**				
1	NRLDC Charges POSOCO	0.21	-	0.13	0.34
	LDC Charges Total	**0.21**	-	**0.13**	**0.34**
	GRAND TOTAL	**159.35**	**(1.59)**	**(14.82)**	**142.93**

Ravi Rajan & Co. LLP * Chartered Accountants * New Delhi

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STATE LOAD DESPATCH CENTER

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Summary of Monthly Energy of Discom for the month of January'24

F.DTL/207/2023-24/Sr.Mgr(EA)/737

ISSUE DATE 12.02.2024

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	38.798500	0.007471	0.002811	0.013981	0.008988	0.000000	38.831750
2	GT	2.650804	1.497312	0.000000	0.385065	1.995888	0.000000	6.627995
3	CCGT BAWANA	172.924943	35.938705	3.859569	15.373246	52.001473	0.000000	280.097937
(A)	Total Intra State	**214.374248**	**37.443488**	**3.862380**	**15.772292**	**54.006349**	**0.000000**	**325.557681**
(B)	ISGS	**622.345491**	**495.307107**	**0.000000**	**0.000000**	**467.959271**	**11.631501**	**1597.243369**
1	DVC(LT-3)	76.998399	42.226090	0.000000	0.000000	43.854436	0.000000	163.078925
2	DVC(MEJIA)(LT-4)	23.219607	11.980606	0.000000	0.000000	14.570122	0.000000	49.770335
3	DVC(MEJIA7)(LT-8)	0.000000	60.316652	0.000000	0.000000	0.000000	0.000000	60.316652
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	73.509428	0.000000	73.509428
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	179.563335	0.000000	179.563335
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.543818	0.000000	0.543818
7	GIREL (L_NR_2018_61)	9.424048	0.000000	0.000000	0.000000	0.000000	0.000000	9.424048
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.752955	0.000000	0.752955
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.906972	0.000000	22.906972
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.053995	0.000000	1.053995
11	SECI (LT-36, 35 & 31)	2.784000	2.717422	0.000000	0.000000	2.716170	0.000000	8.217592
12	Alfanar wind SECI-3(L_NR_2020_05,06 & 07)	23.062775	7.686982	0.000000	0.000000	7.687778	0.000000	38.437535
13	ERCTL (L_NR_2021_12&13)	48.345098	9.668712	0.000000	0.000000	0.000000	0.000000	58.013810
14	Azure & Adani Power(L_NR_2021_14&15)	16.007105	8.324002	0.000000	0.000000	0.000000	0.000000	24.331107
15	SBSRPC1IPL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	7.491000	0.000000	0.000000	14.978000	0.000000	22.469000
16	L_NR_2022_08	6.617548	0.000000	0.000000	0.000000	0.000000	0.000000	6.617548
17	L_NR_2022_9&10	16.892490	16.892490	0.000000	0.000000	0.000000	0.000000	33.784980
18	TS1PL_BKN (L_NR_2023_07 & 10)	30.856000	13.145000	0.000000	0.000000	0.000000	0.000000	44.001000
(C)	Total Long Term Bilateral Purchase	**254.207070**	**180.448956**	**0.000000**	**0.000000**	**362.137009**	**0.000000**	**796.793035**
1	IEX(Purchase)	49.122683	1.220985	2.368345	5.011708	11.816493	2.095255	71.635468
2	PXI(Purchase)	0.375439	0.000000	0.000000	0.000000	0.000000	0.000000	0.375439
3	RTM IEX(Purchase)	36.771123	4.007768	8.659348	3.218758	16.131400	0.302615	69.091010
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	8.262875	2.226275	2.648745	13.820868	0.225903	0.816960	28.001625
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Purchase)	8.751800	0.000000	0.000000	0.000000	0.000000	0.000000	8.751800
8	short term bilateral/banking (Purchase)	132.728538	1.539865	4.837690	77.753335	7.245575	0.000000	224.105003
(D)	Total Short Term Purchase	**236.012457**	**8.994893**	**18.514128**	**99.804668**	**35.419370**	**3.214830**	**401.960344**
(E)	Total Purchase(A+B+C+D)	**1326.939265**	**722.194443**	**22.376507**	**115.576960**	**919.521998**	**14.846331**	**3121.554429**
1	IEX(Sale)	-14.742998	-69.736610	0.000000	0.000000	-44.154170	0.000000	-128.633778
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-17.580750	-20.117190	-0.015500	-2.720118	-17.315348	0.000000	-57.748905
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	short term bilateral/banking (sale)	-174.304320	-82.271520	0.000000	0.000000	0.000000	0.000000	-256.575840
(F)	Total Short Term Sale	**-206.628068**	**-172.125320**	**-0.015500**	**-2.720118**	**-61.469518**	**0.000000**	**-442.958523**
1	Intra State OA Consumers (Purchase)*	25.527042	7.205566	0.000000	0.000000	6.289805	0.000000	39.022413
2	WTE plants generation	16.233063	6.375622	3.192000	1.341441	11.603435	0.000000	40.277893
(G)	Net Purchase (E+F+F(1)+(F(2))**	**1162.071302**	**563.650311**	**25.553007**	**114.198283**	**875.945721**	**14.846331**	**2757.896213**

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

RPH Schedule From GT Generator (Mus) **0.098925**

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Summary of Monthly Energy of Discom for the month of February'24

F.DTL/207/2023-24/Sr.Mgr(EA)/780

ISSUE DATE 12.03.2024

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	19.418256	0.015171	0.005728	5.752645	0.018199	0.000000	25.210000
2	GT	6.061406	3.369259	0.000000	0.801402	4.468593	0.000000	14.896035
3	CCGT BAWANA	101.024923	31.580674	3.728368	16.061808	39.704314	0.000000	192.100088
(A)	Total Intra State	126.504586	34.965105	3.734095	22.615855	44.191106	0.000000	232.206122
(B)	ISGS	572.399628	457.029390	0.000000	0.000000	381.445675	12.908228	1423.782921
1	DVC(LT-3)	64.330701	35.728890	0.000000	0.000000	38.976034	0.000000	139.035625
2	DVC(MEJIA)(LT-4)	21.124993	10.914367	0.000000	0.000000	13.733998	0.000000	45.773358
3	DVC(MEJIA7)(LT-8)	0.000000	52.824330	0.000000	0.000000	0.000000	0.000000	52.824330
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	45.396792	0.000000	45.396792
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	170.402462	0.000000	170.402462
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.374745	0.000000	0.374745
7	GIREL (L_NR_2018_61)	10.572698	0.000000	0.000000	0.000000	0.000000	0.000000	10.572698
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.664305	0.000000	0.664305
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	27.181036	0.000000	27.181036
10	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	0.913580	0.000000	0.913580
11	SECI (LT-36, 35 & 31)	3.174155	3.096718	0.000000	0.000000	3.096718	0.000000	9.367591
12	Alfanar wind SECI-3(L_NR_2020_05,06 & 07)	27.179105	9.059292	0.000000	0.000000	9.059810	0.000000	45.298207
13	ERCPL (L_NR_2021_12&13)	48.693070	9.738250	0.000000	0.000000	0.000000	0.000000	58.431320
14	Azure & Adani Power(L_NR_2021_14&15)	18.039702	9.210978	0.000000	0.000000	0.000000	0.000000	27.250680
15	SBSRPC11PL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN	0.000000	9.217500	0.000000	0.000000	18.448500	0.000000	27.666000
16	L_NR_2022_08	7.492915	0.000000	0.000000	0.000000	0.000000	0.000000	7.492915
17	L_NR_2022_9&10	20.278812	20.278812	0.000000	0.000000	0.000000	0.000000	40.557624
18	TS1PL_BKN (L_NR_2023_07 & 10)	38.599250	16.445250	0.000000	0.000000	0.000000	0.000000	55.044500
(C)	Total Long Term Bilateral Purchase	259.485401	176.514387	0.000000	0.000000	328.247980	0.000000	764.247768
1	IEX(Purchase)	20.519418	0.869150	0.464415	1.671883	6.225070	1.263213	31.013148
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	18.589295	0.805720	3.289905	2.637373	6.752380	0.106600	32.181273
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	5.919133	0.960695	0.390415	5.244003	0.000000	0.588198	13.102443
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Purchase)	0.611820	0.000000	0.000000	0.000000	0.000000	0.000000	0.611820
8	short term bilateral/banking (Purchase)	36.157265	0.284535	6.842210	60.607873	3.373775	0.000000	107.265658
(D)	Total Short Term Purchase	81.796930	2.920100	10.986945	70.161130	16.351225	1.958010	184.174340
(E)	Total Purchase(A+B+C+D)	1040.186544	671.428981	14.721040	92.776985	770.235987	14.866238	2604.411151
1	IEX(Sale)	-7.461750	-75.993943	0.000000	-0.110000	-43.362593	0.000000	-126.928285
2	PXI (Sale)	0.000000	-0.035000	0.000000	0.000000	0.000000	0.000000	-0.035000
3	RTM IEX(Sale)	-25.495250	-31.225750	-0.983185	-3.020143	-19.909120	0.000000	-80.633448
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	short term bilateral/banking (sale)	-153.274640	-123.880280	0.000000	0.000000	0.000000	0.000000	-277.154920
(F)	Total Short Term Sale	-186.231640	-231.134973	-0.983185	-3.130143	-63.271713	0.000000	-484.751653
1	Intra State OA Consumers (Purchase)*	24.850737	7.194584	0.000000	0.000000	6.278897	0.000000	38.324218
2	WTE plants generation	11.449468	6.271533	4.872000	1.319535	11.304740	0.000000	41.694628
(G)	Net Purchase (E+F+F(1)+(F(2))**	890.255109	453.760126	18.609855	90.966377	724.547911	14.866238	2199.678343

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

RPH Schedule From GT Generator (Mus) 0.195375

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Summary of Monthly Energy of Discom for the month of March'24

F.DTL/207/2024-25/Sr.Mgr(EA)/21

ISSUE DATE 09.04.2024

All figures at Delhi PP in Mus

Sr. No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	GT	0.046547	0.025469	0.000000	0.007539	0.033245	0.000000	0.116000
3	CCGT BAWANA	65.259060	35.314923	3.689827	16.085226	43.523327	0.000000	163.872363
(A)	Total Intra State	**65.305607**	**35.340392**	**3.689827**	**16.092764**	**43.556571**	**0.000000**	163.988363
(B)	ISGS	**645.244397**	**509.291608**	**0.000000**	**0.000000**	**499.851717**	**13.109914**	1667.497636
1	DVC(LT-3)	67.037963	37.113566			38.264146		142.415675
2	DVC(MEJIA)(LT-4)	23.220006	11.293409			14.510986		49.024400
3	DVC(MEJIA7)(LT-8)		55.127988					55.127988
4	Haryana CLP Jhajjar(LT-5)					29.407198		29.407198
5	DVC(MPL-DVC)(LT-6)					156.450165		156.450165
6	SHEPL (LT-59)					1.183822		1.183822
7	GIREL (L_NR_2018_61)	6.106172						6.106172
8	Nanti Hydro (L_NR_2019_11)					1.173570		1.173570
9	Sun Eddison (L_NR_2019_19)					32.438104		32.438104
10	THPPL (L_NR_2020_02)					1.105075		1.105075
11	SECI (LT-36, 35 & 31)	3.856635	3.762428			3.762428		11.381491
12	Alfanar wind SECI-3(L_NR_2020_05, 06 & 07)	30.415958	10.138480			10.138745		50.693183
13	ERCPL (L_NR_2021_12&13)	59.196842	11.839252					71.036094
14	Azure & Adani Power(L_NR_2021_14&15)	21.842920	10.917185					32.760105
15	SBSRPC11PL_BKN (L_NR_2021_16 & 17)/ASEJ2PL_BKN		11.061500			22.129250		33.190750
16	L_NR_2022_08	7.585930						7.585930
17	L_NR_2022_9&10	22.099282	22.099282					44.198564
18	TS1PL_BKN (L_NR_2023_07 & 10)	46.992750	20.045000					67.037750
(C)	Total Long Term Bilateral Purchase	**288.354458**	**193.398090**	**0.000000**	**0.000000**	**310.563489**	**0.000000**	792.316036
1	IEX(Purchase)	15.286600	0.000000	0.000000	0.032248	0.000000	1.879118	17.1979650
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	31.954263	1.665780	4.042288	0.728183	9.268538	0.253845	47.912895
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Purchase)	1.298070	0.154020	0.000000	27.453608	0.000000	1.987930	30.893628
6	GDAM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	short term bilateral/banking (Purchase)	7.726860	0.000000	1.791568	44.020750	3.107455	0.000000	56.646633
(D)	Total Short Term Purchase	**56.265793**	**1.819800**	**5.833855**	**72.234788**	**12.375993**	**4.120893**	152.651120
(E)	Total Purchase(A+B+C+D)	**1055.170254**	**739.849890**	**9:523682**	**88.327552**	**866.347770**	**17.230807**	2776.453154
1	IEX(Sale)	-1.157438	-88.837743	0.000000	0.000000	-29.939080	0.000000	-119.934260
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-10.472250	-21.267000	-0.190175	0.000000	-18.907598	0.000000	-50.837023
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	GDAM IEX(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	GDAM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	HPX (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	short term bilateral/banking (sale)	-199.514173	-167.238023	0.000000	0.000000	-108.400000	0.000000	-475.152195
(F)	Total Short Term Sale	**-211.143860**	**-277.342765**	**-0.190175**	**0.000000**	**-157.246678**	**0.000000**	-645.923478
1	Intra State OA Consumers (Purchase)*	33.024150	7.686281	0.000000	0.000000	7.222554	0.000000	47.932985
2	WTE plants generation	12.979177	7.186582	5.208000	1.511340	12.782964	0.000000	47.361365
(G)	Net Purchase (E+F+F(1)+(F(2))**	**890.029721**	**477.379989**	**14.541507**	**89.838892**	**729.106609**	**17.230807**	2225.824027

*It doesn't includes the energy scheduled to ISOA consumers from WTE plants of Delhi

**It doesn't includes any power from solar generation within Delhi.

RPH Schedule From GT Generator (Mus) 0.003200

Neelam Bharti

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