



BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com

Ref: RA/BYPL/2021-22/129

Date: 10.08.2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017



Sub: Power Purchase Adjustment Charges (PPAC) for Apr, May & June of FY 2021-22

Ref:

- 1) Hon'ble Commission Tariff Order for FY 20-21
- 2) Hon'ble DERC Business plan Regulation 2019

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

.....
((4) The treatment of PPAC computation as per the specified formula shall be as follows:

a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).



BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsedelhi.com

Ref: RA/BYPL/2021-22/129

Date: 10.08.2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhavan, Shivalik
Malviya Nagar
New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for Apr, May & June of FY 2021-22

Ref:

- 1) Hon'ble Commission Tariff Order for FY 20-21
- 2) Hon'ble DERC Business plan Regulation 2019

Dear Sir,

We refer to Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

....

((4) The treatment of PPAC computation as per the specified formula shall be as follows:

a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.

b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% - 8.75%).

In accordance with Regulations 30 (4) c above, we would like to intimate the Hon'ble Commission, that the Actual PPAC of licensee for Apr, May and June of FY 21-22 is computed as 11.12 %, same is computed without considering impact of special MoP rebate (Both in base and actual cost) as per Hon'ble DERC clarification letter dated 09.07.2020 and subsequent consideration of impact in ARR of FY 20-21 by Hon'ble DERC and excluding IP , BTPS and New RE stations as same are not considered in Base Cost, calculation annexed herewith in **Annex-1**.

Accordingly, BYPL would, in terms of the BPR 2019 Clause 30 (C), will levy the PPAC for April to June of FY 21-22 as **8.75%** (being capped) on the bills of all consumers from the billing cycle w.e.f. 15th of August 2021 for a period of 3 months

Further we shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% i.e 11.12%– 8.75%) = 2.37%. We shall also upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annexure-2** for reference.

Thanking You,
Yours faithfully

For BSES Yamuna Power Limited



Prachi Jain
GM-Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BYPL- April-June'2021			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	1,952,231,147	As per PPAC Qtr Audited Sheet for Stations in Base Cost
2	B (in Kwh)	363,850,905	Calculated
3	C (in Rs./Kwh)	0.38	Calculated
4	D (Rs. Cr.)	186.87	As per PPAC Qtr Audited Sheet
5	E (Rs. Cr.)	141.60	As per Tariff Order without rebate*
6	Z (in Kwh)	1536737438	Calculated
7	Distribution Loss (%)	8.75%	As per BP regulation 2019
8	Approved ABR (Rs./kwh)	6.74	As per Tariff Order*
9	Actual PPAC (nth Qtr) % = ((A-B)*C+(D-E)/((Z*(1-Distribution Loss in %/100)*ABR)	11.12%	Calculated
10	PPAC Self Claimed	8.75%	
11	PPAC to be Claimed through filing petition shortly. (Actual PPAC%age-8.75%)	2.37%	
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) (To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[(Actual Power purchase from Central Generating Stations having Long Term PPA		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		3.30	As per Tariff Order*
Approved Interstate Transmission licensee Loss		2.00%	As per Tariff Order*
Approved Intrastate Loss (in %)		0.92%	As per Tariff Order*
Total unit sold other than Direct Consumer (in kwh)		403,427,189	As per SLDC
Gross power Purchase including short term power (in kwh)		2,164,576,513	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)		1,699,751,573	As per PPAC Qtr Audited Sheet
Power from Delhi Gencos including BTPS (in kwh)		252,479,574	As per PPAC Qtr Audited Sheet
Actual Avg PPC (Rs./kwh)		3.68	As per PPAC Qtr Audited Sheet for Base Cost Stations

*Above values are calculated based on Tariff Order FY 20-21



To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Delhi - 110032
INDIA

Independent Auditor's Certificate on the Power Purchase Cost, Transmission and LDC charges for the quarter ended June 30, 2021

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at the above mentioned address vide engagement letter dated May 25th, 2021 to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from April 2021 to June 2021 on monthly and quarterly basis as referred in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.



BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021

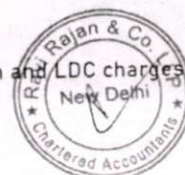
1



Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a reasonable assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.
5. The following documents have been furnished by the Company:
 - a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended June 30, 2021, attached herewith as "Annexure-1.4" (initialled for the purpose of identification).
Month-wise details of the same from April 2021 to June 2021 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
 - b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended June 30, 2021 attached herewith as "Annexure-2.4" (initialled for the purpose of identification).
Month-wise details of the same from April 2021 to June 2021 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
 - c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
 - d) Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
 - a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
 - b) Verified the transmission and LDC charges, as detailed in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
 - c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended June 2021





performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

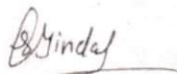
Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. 009073N/N500320



Sachin Kumar Jindal
Partner

Membership No: 531700

UDIN: 21531700AAAABA5257



Place: New Delhi

Date: 27th July 2021

Encl: Annexure-1.4 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2.4 (including Annexure 2.1, 2.2 and 2.3)

BYPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges
for the Quarter Ended June 2021

3

BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'21

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.48	-	-	-	-	-	0.48	-	0.00	-	-	-	-	-	0.00
2	AURAIYA GAS	2.89	0.70	0.63	-	-	-	0.01	1.34	0.00	-	0.00	-	-	-	-	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.95	0.80	0.26	-	-	-	(0.00)	1.06	0.00	-	(0.00)	-	-	-	-	(0.00)
5	UNCHAHAH-I	3.17	0.37	1.01	-	-	-	0.00	1.38	-	-	-	-	-	-	-	-
6	UNCHAHAH-II	6.39	0.67	2.05	-	-	-	0.01	2.74	-	-	(0.00)	-	-	-	-	(0.00)
7	UNCHAHAH-III	2.36	0.43	0.75	-	-	-	0.01	1.20	-	-	-	-	-	-	-	-
8	FARAKKA	2.10	0.19	0.57	-	-	-	(0.00)	0.76	-	-	-	-	-	-	-	-
9	KAHALGAON-I	7.87	0.77	1.68	-	-	-	-	2.45	-	-	(0.00)	-	-	-	-	(0.00)
10	NCPP(dadri 1)	-	3.41	-	-	-	-	0.07	3.48	-	-	-	-	-	-	-	-
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	10.62	0.77	1.46	-	-	-	(0.00)	2.23	-	-	-	-	-	-	-	-
13	SINGRAULI	41.94	2.81	5.84	-	-	-	-	8.65	-	(0.00)	-	-	-	-	-	(0.00)
14	KAHALGAON-II	25.71	2.53	5.21	-	-	-	-	7.74	-	-	(0.00)	-	-	-	-	(0.00)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	92.76	14.71	28.13	-	-	-	0.25	43.09	-	0.00	-	-	-	-	0.00	0.00
17	RIHAND-III	34.24	4.51	4.65	0.18	-	-	-	9.34	-	-	-	-	-	-	-	-
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	231.01	33.17	52.24	0.18	-	-	0.34	85.92	0.00	0.00	(0.00)	-	-	-	0.00	(0.00)
II	NHPC																
1	BAIRA SIUL	1.50	0.09	0.11	-	-	-	0.10	0.30	-	-	-	-	-	-	-	-
2	SALAL	5.35	0.70	0.33	-	-	-	0.00	1.03	-	-	-	-	-	-	-	-
3	CHAMERA-I	2.18	0.35	0.25	-	-	-	0.00	0.60	-	-	-	-	-	-	-	-
4	TANAKPUR	0.12	0.09	0.02	-	-	-	0.00	0.11	-	-	-	-	-	-	-	-
5	URI	9.57	0.67	0.79	-	-	-	0.00	1.46	-	-	-	-	-	-	-	-
6	DHAULIGANGA	1.07	0.50	0.13	-	-	-	0.00	0.63	-	-	-	-	-	-	-	-
7	CHAMERA-II	2.81	0.47	0.28	-	-	-	0.00	0.75	-	-	-	-	-	-	-	-
8	DULHASTI	3.69	1.64	1.01	-	-	-	0.00	2.65	-	-	-	-	-	-	-	-
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	1.71	0.69	0.34	-	-	-	0.00	1.03	-	-	-	-	-	-	-	-
11	URI- II	5.53	0.99	1.18	-	-	-	0.00	2.17	-	-	-	-	-	-	-	-
12	Parbati-III	0.56	0.65	0.09	-	-	-	0.00	0.74	-	-	-	-	-	-	-	-
	NHPC Total	34.09	6.85	4.53	-	-	-	0.10	11.48	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	7.78	-	2.90	-	-	-	0.12	3.03	-	-	-	-	-	-	0.00	0.00
	NPC Total	7.78	-	2.90	-	-	-	0.12	3.03	-	-	-	-	-	-	0.00	0.00
IV	SJVNL	5.82	1.80	0.66	-	-	-	0.00	2.46	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April'21

Sl. No.	Name of the Station	Bills pertaining to Current Month										Bills pertaining to previous months of current F. Y. received during the month																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
		(MU)					(Rs. In Crores)					(MU)					(Rs. In Crores)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'21

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month							Total							Per Unit Total Charges Billed		
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others		Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							(Rs./unit)	
I	NTPC																	
1	ANTA GAS	-	0.00	-	-	-	-	0.00	0.00	-	0.48	-	-	-	-	0.00	0.48	
2	AURAIYA GAS	0.00	-	0.00	-	-	-	(1.30)	(1.30)	2.89	0.70	0.63	-	-	-	(1.29)	0.04	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	0.00	-	0.00	-	-	-	0.00	0.00	0.95	0.80	0.26	-	-	-	(0.00)	1.06	
5	UNCHAHAH-I	-	(0.00)	-	-	-	-	0.00	(0.00)	3.17	0.37	1.01	-	-	-	0.00	1.38	
6	UNCHAHAH-II	-	(0.05)	(0.00)	-	-	-	0.00	(0.05)	6.39	0.62	2.05	-	-	-	0.01	2.69	
7	UNCHAHAH-III	-	(0.04)	-	-	-	-	0.00	(0.04)	2.36	0.39	0.75	-	-	-	0.01	1.16	
8	FARAKKA	-	-	0.11	-	-	-	0.00	0.11	2.10	0.19	0.68	-	-	-	(0.00)	0.87	
9	KAHALGAON-I	-	-	0.02	-	-	-	0.00	0.02	7.87	0.77	1.70	-	-	-	0.00	2.47	
10	NCPP(dadri 1)	-	-	(0.00)	-	-	-	0.00	0.00	-	3.41	(0.00)	-	-	-	0.07	3.48	
11	RIHAND-I	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	0.00	0.00	
12	RIHAND-II	-	(0.04)	(0.61)	-	-	-	0.00	(0.65)	10.62	0.73	0.85	-	-	-	(0.00)	1.58	
13	SINGRAULI	-	(0.19)	(1.09)	-	-	-	0.00	(1.28)	41.94	2.61	4.76	-	-	-	0.00	7.37	
14	KAHALGAON-II	-	-	0.10	-	-	-	0.00	0.11	25.71	2.53	5.31	-	-	-	0.00	7.85	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	(0.05)	-	-	-	-	0.02	(0.04)	92.76	14.66	28.13	-	-	-	0.26	43.05	
17	RIHAND-III	-	(0.07)	(1.04)	-	-	-	0.00	(1.11)	34.24	4.44	3.61	0.18	-	-	0.00	8.23	
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	NTPC Total	0.00	(0.45)	(2.50)	-	-	-	(1.27)	(4.22)	231.01	32.72	49.73	0.18	-	-	(0.94)	81.70	
II	NHPC																	
1	BAIRA SHUL	-	-	-	-	-	-	-	-	1.50	0.09	0.11	-	-	-	0.10	0.30	
2	SALAL	-	-	-	-	-	-	-	-	5.35	0.70	0.33	-	-	-	0.00	1.03	
3	CHAMERA-I	-	-	-	-	-	-	-	-	2.18	0.35	0.25	-	-	-	0.00	0.60	
4	TANAKPUR	-	-	-	-	-	-	-	-	0.12	0.09	0.02	-	-	-	0.00	0.11	
5	URI	-	-	-	-	-	-	-	-	9.57	0.67	0.79	-	-	-	0.00	1.46	
6	DHAULIGANGA	-	-	-	-	-	-	-	-	1.07	0.50	0.13	-	-	-	0.00	0.63	
7	CHAMERA-II	-	-	-	-	-	-	-	-	2.81	0.47	0.28	-	-	-	0.00	0.75	
8	DULHASTI	-	-	-	-	-	-	-	-	3.69	1.64	1.01	-	-	-	0.00	2.65	
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	
10	CHAMERA-III	-	-	-	-	-	-	-	-	1.71	0.69	0.34	-	-	-	0.00	1.03	
11	URI- II	-	-	-	-	-	-	-	-	5.53	0.99	1.18	-	-	-	0.00	2.17	
12	Parbati-III	-	-	-	-	-	-	-	-	0.56	0.65	0.09	-	-	-	0.00	0.74	
	NHPC Total	-	-	-	-	-	-	-	-	34.09	6.85	4.53	-	-	-	0.10	11.48	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	RAPP 5&6	-	-	-	-	-	-	0.01	0.01	7.78	-	2.90	-	-	-	0.13	3.03	
	NPC Total	-	-	-	-	-	-	0.01	0.01	7.78	-	2.90	-	-	-	0.13	3.03	
IV	SJVNL	-	-	-	-	-	-	(0.04)	(0.04)	5.82	1.80	0.66	-	-	-	(0.03)	2.42	

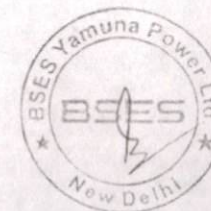


BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April'21

Annexure 1.1

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	-	-	-	-	-	-	-	-	14.39	2.01	4.23	-	-	-	-	6.23	4.33
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	39.96	6.74	10.54	-	-	-	-	17.28	4.32
4	MTPS #7	-	-	-	-	-	-	-	-	60.08	9.44	16.70	-	-	-	-	26.14	4.35
	DVC Total	-	-	-	-	-	-	-	-	114.43	18.18	31.46	-	-	-	-	49.65	4.34
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	5.86	0.50	1.27	-	-	-	-	1.77	3.02
4	Pragati-I	-	-	-	-	-	-	-	-	16.81	1.75	8.78	-	-	-	-	10.54	6.27
5	Bawana	-	-	-	-	-	-	-	-	66.90	6.55	21.70	-	-	-	-	28.24	4.22
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	89.57	8.80	31.75	-	-	-	-	40.55	4.53
IX	ARAVALI	-	-	(0.00)	-	-	-	0.00	0.00	15.38	6.54	5.18	-	-	-	0.65	12.37	8.04
X	SASAN	-	-	-	-	-	-	-	-	155.24	2.21	17.85	1.65	-	-	1.90	23.62	1.52
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	11.18	-	2.92	-	-	-	-	2.92	2.61
	SECI - Alfamar EPL	-	-	-	-	-	-	-	-	8.58	-	2.16	-	-	-	-	2.16	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.75	-	2.06	-	-	-	0.01	2.07	5.52
	SECI Total	-	-	-	-	-	-	-	-	23.51	-	7.14	-	-	-	0.01	7.15	3.04
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.54	-	1.78	-	-	-	-	1.78	7.03
	GRAND TOTAL	0.00	(0.45)	(2.51)	-	-	-	(1.30)	(4.25)	679.39	77.10	153.00	1.83	-	-	1.83	233.75	3.44

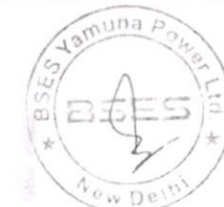
The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for May'21

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
1	NTPC																
1	ANTA GAS	0.16	0.48	0.03	-	-	-	0.00	0.51	-	0.00	-	-	-	-	0.00	0.00
2	AURAIYA GAS	-	0.70	-	-	-	-	(0.00)	0.70	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.32	0.80	0.36	-	-	-	0.03	1.19	(0.00)	0.00	0.00	-	-	-	0.00	0.00
5	UNCHAHAR-I	1.78	0.37	0.57	-	-	-	0.05	1.00	-	(0.00)	(0.00)	-	-	-	0.00	(0.00)
6	UNCHAHAR-II	4.29	0.67	1.40	-	-	-	0.09	2.17	-	-	(0.00)	-	-	-	0.00	(0.00)
7	UNCHAHAR-III	2.83	0.69	0.92	-	-	-	0.05	1.65	-	0.00	(0.00)	-	-	-	0.00	(0.00)
8	FARAKKA	2.18	0.32	0.63	-	-	-	0.09	1.03	-	-	-	-	-	-	0.00	0.00
9	KAHALGAON-I	6.21	0.77	1.45	0.01	-	-	-	2.23	-	-	-	-	-	-	0.00	0.00
10	NCPP(dadri 1)	-	3.41	-	-	-	-	0.09	3.50	-	-	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	9.87	0.72	1.31	-	-	-	-	2.03	-	(0.00)	(0.00)	-	-	-	0.00	0.00
13	SINGRAULI	38.22	2.52	5.41	-	-	-	-	7.94	-	-	0.00	-	-	-	0.00	0.00
14	KAHALGAON-II	21.35	2.53	4.74	0.06	-	-	-	7.33	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	35.32	14.71	10.83	-	-	-	0.92	26.46	-	-	-	-	-	-	0.01	0.01
17	RIHAND-III	36.92	4.51	4.83	0.13	-	-	-	9.48	-	0.00	-	-	-	-	0.00	0.00
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	160.42	33.22	32.47	0.21	-	-	1.33	67.23	(0.00)	0.00	(0.01)	-	-	-	0.02	0.01
II	NHPC																
1	BAIRA SIUL	2.18	0.09	0.17	-	-	-	0.10	0.36	-	-	-	-	-	-	-	-
2	SALAL	10.53	0.74	0.65	-	-	-	0.00	1.39	-	-	-	-	-	-	-	-
3	CHAMERA-I	3.79	0.37	0.43	-	-	-	0.00	0.80	-	-	-	-	-	-	-	-
4	TANAKPUR	0.67	0.22	0.11	-	-	-	0.00	0.33	-	-	-	-	-	-	-	-
5	URI	9.86	0.69	0.81	-	-	-	0.00	1.50	-	-	-	-	-	-	-	-
6	DHAULIGANGA	2.83	0.53	0.34	-	-	-	0.00	0.87	-	-	-	-	-	-	-	-
7	CHAMERA-II	5.34	0.48	0.54	-	-	-	0.00	1.02	-	-	-	-	-	-	-	-
8	DULHASTI	8.68	1.70	2.39	-	-	-	0.00	4.09	-	-	-	-	-	-	-	-
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	3.51	0.72	0.69	-	-	-	0.00	1.41	-	-	-	-	-	-	-	-
11	URI-II	6.04	1.02	1.29	-	-	-	0.00	2.31	-	-	-	-	-	-	-	-
12	Parbati-III	1.25	0.82	0.19	-	-	-	0.00	1.01	-	-	-	-	-	-	-	-
	NHPC Total	54.69	7.38	7.61	-	-	-	0.11	15.09	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.34	-	3.48	-	-	-	0.15	3.63	-	-	-	-	-	-	-	-
	NPC Total	9.34	-	3.48	-	-	-	0.15	3.63	-	-	-	-	-	-	-	-
IV	SJVNL	12.87	1.86	1.46	-	-	-	0.00	3.32	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for May'21

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	1.42	-	0.31	-	-	-	-	0.31	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meija Units 6#	9.66	2.01	2.86	-	-	-	-	4.86	-	-	-	-	-	-	0.00	0.00
3	CTPS 7 & 8	39.95	6.74	10.57	-	-	-	-	17.31	-	-	-	-	-	-	0.00	0.00
4	MTPS #7	48.99	9.44	13.77	-	-	-	-	23.21	-	-	-	-	-	-	0.01	0.01
	DVC Total	98.60	18.18	27.20	-	-	-	-	45.38	-	-	-	-	-	-	0.01	0.01
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	4.88	0.48	1.07	-	-	-	-	1.55	-	-	-	-	-	-	-	-
4	Pragati-I	16.17	1.75	9.56	-	-	-	-	11.32	-	-	-	-	-	-	-	-
5	Bawana	62.31	19.65	16.95	-	-	-	-	36.60	-	13.10	-	-	-	-	-	13.10
	Power stations in Delhi Total	83.36	21.88	27.59	-	-	-	-	49.47	-	13.10	-	-	-	-	-	13.10
IX	ARAVALI	0.01	6.54	0.00	-	-	-	0.37	6.91	-	-	-	-	-	-	0.00	0.00
X	SASAN	216.49	2.93	24.89	-	-	-	2.69	30.51	-	-	-	-	-	-	-	-
XI	SECI																
	SECI - Kilaj S(M)PL	10.80	-	2.82	-	-	-	-	2.82	-	-	-	-	-	-	-	-
	SECI - Alfamar EPL	15.65	-	3.94	-	-	-	-	3.94	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.64	-	2.00	-	-	-	-	2.00	-	-	-	-	-	-	-	-
	SECI Total	30.09	-	8.76	-	-	-	-	8.76	-	-	-	-	-	-	-	-
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.83	-	1.99	-	-	-	-	1.99	-	-	-	-	-	-	-	-
	GRAND TOTAL	670.13	91.99	135.78	0.21	-	-	4.64	232.61	(0.00)	13.10	(0.01)	-	-	-	0.04	13.13

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for May'21

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	(0.00)	-	-	-	-	0.17	0.17	0.16	0.48	0.03	-	-	-	0.17	0.68	42.82
2	AURAIYA GAS	-	-	-	-	-	-	0.26	0.26	-	0.70	-	-	-	-	0.26	0.96	-
3	BTPS	-	-	-	-	-	-	0.39	0.39	-	-	-	-	-	-	0.39	0.39	-
4	DADRI GAS	0.00	(0.01)	0.00	-	-	-	0.52	0.52	1.32	0.80	0.36	-	-	-	0.56	1.71	12.99
5	UNCHAHAH-I	-	(0.01)	-	-	-	-	0.17	0.16	1.78	0.36	0.57	-	-	-	0.22	1.16	6.52
6	UNCHAHAH-II	-	(0.02)	-	-	-	-	(0.00)	(0.02)	4.29	0.65	1.39	-	-	-	0.09	2.14	4.99
7	UNCHAHAH-III	-	(0.00)	-	-	-	-	(0.00)	(0.00)	2.83	0.68	0.91	-	-	-	0.05	1.65	5.83
8	FARAKKA	-	-	0.16	-	-	-	0.08	0.24	2.18	0.32	0.79	-	-	-	0.17	1.28	5.85
9	KAHALGAON-I	-	-	-	-	-	-	0.28	0.28	6.21	0.77	1.45	0.01	-	-	0.28	2.51	4.04
10	NCPP(dadri 1)	-	(1.23)	-	-	-	-	4.00	2.77	-	2.18	-	-	-	-	4.10	6.28	-
11	RIHAND-I	-	-	-	-	-	-	0.68	0.68	-	-	-	-	-	-	0.68	0.68	-
12	RIHAND-II	-	(0.06)	(0.01)	-	-	-	(0.00)	(0.06)	9.87	0.67	1.30	-	-	-	0.00	1.97	2.00
13	SINGRAULI	-	(0.11)	0.08	-	-	-	0.36	0.33	38.22	2.41	5.49	-	-	-	0.36	8.27	2.16
14	KAHALGAON-II	-	-	-	-	-	-	-	-	21.35	2.53	4.74	0.06	-	-	0.00	7.33	3.43
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	5.82	-	-	-	-	0.00	5.82	35.32	20.54	10.83	-	-	-	0.93	32.30	9.14
17	RIHAND-III	-	(0.03)	-	-	-	-	(0.00)	(0.03)	36.92	4.48	4.83	0.13	-	-	0.00	9.45	2.56
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.00	4.36	0.24	-	-	-	6.90	11.50	160.43	37.58	32.70	0.21	-	-	8.26	78.74	4.91
II	NHPC																	
1	BAIRA SIUL	-	-	0.09	-	-	-	-	0.09	2.18	0.09	0.25	-	-	-	0.10	0.44	2.03
2	SALAL	-	-	-	-	-	-	-	-	10.53	0.74	0.65	-	-	-	0.00	1.39	1.32
3	CHAMERA-I	-	-	-	-	-	-	-	-	3.79	0.37	0.43	-	-	-	0.00	0.80	2.11
4	TANAKPUR	-	-	-	-	-	-	-	-	0.67	0.22	0.11	-	-	-	0.00	0.33	4.97
5	URI	-	-	-	-	-	-	-	-	9.86	0.69	0.81	-	-	-	0.00	1.50	1.52
6	DHAULIGANGA	-	-	0.60	-	-	-	-	0.60	2.83	0.53	0.91	-	-	-	0.00	1.47	5.19
7	CHAMERA-II	-	-	-	-	-	-	-	-	5.34	0.48	0.54	-	-	-	0.00	1.02	1.91
8	DULHASTI	-	-	-	-	-	-	-	-	8.68	1.70	2.39	-	-	-	0.00	4.09	4.71
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-
10	CHAMERA-III	-	-	-	-	-	-	-	-	3.51	0.72	0.69	-	-	-	0.00	1.41	4.01
11	URI-II	-	-	-	-	-	-	-	-	6.04	1.02	1.29	-	-	-	0.00	2.31	3.82
12	Parbati-III	-	-	-	-	-	-	-	-	1.25	0.82	0.19	-	-	-	0.00	1.01	8.11
	NHPC Total	-	-	0.69	-	-	-	-	0.69	54.69	7.38	8.29	-	-	-	0.11	15.78	2.89
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	-	-	-	-	-	-	-	-	9.34	-	3.48	-	-	-	0.15	3.63	3.89
	NPC Total	-	-	-	-	-	-	-	-	9.34	-	3.48	-	-	-	0.15	3.63	3.89
IV	SJVNL	-	-	-	-	-	-	-	-	12.87	1.86	1.46	-	-	-	0.00	3.32	2.58



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for May'21

Annexure 1.2

Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
V	THDC																	
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	1.42	-	0.31	-	-	-	-	0.31	2.16
VII	DVC																	
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	0.00	0.00	9.66	2.01	2.86	-	-	-	0.01	4.87	5.04
3	CTPS 7 & 8	-	-	-	-	-	-	0.01	0.01	39.95	6.74	10.57	-	-	-	0.02	17.32	4.34
4	MTPS #7	-	-	-	-	-	-	0.02	0.02	48.99	9.44	13.77	-	-	-	0.03	23.24	4.74
	DVC Total	-	-	-	-	-	-	0.04	0.04	98.60	18.18	27.20	-	-	-	0.05	45.43	4.61
VIII	Power stations in Delhi																	
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	4.88	0.48	1.07	-	-	-	-	1.55	3.18
4	Pragati-I	-	-	-	-	-	-	-	-	16.17	1.75	9.56	-	-	-	-	11.32	7.00
5	Bawana	-	-	-	-	-	-	-	-	62.31	32.75	16.95	-	-	-	-	49.70	7.98
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	83.36	34.98	27.59	-	-	-	-	62.57	7.51
IX	ARAVALI	-	-	1.92	-	-	-	0.00	1.92	0.01	6.54	1.92	-	-	-	0.37	8.83	6,929.65
X	SASAN	-	-	-	-	-	-	-	-	216.49	2.93	24.89	-	-	-	2.69	30.51	1.41
XI	SECI																	
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	10.80	-	2.82	-	-	-	-	2.82	2.61
	SECI - Alfamar EPL	-	-	-	-	-	-	-	-	15.65	-	3.94	-	-	-	-	3.94	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.64	-	2.00	-	-	-	-	2.00	5.50
	SECI Total	-	-	-	-	-	-	-	-	30.09	-	8.76	-	-	-	-	8.76	2.91
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.83	-	1.99	-	-	-	-	1.99	7.03
	GRAND TOTAL	0.00	4.36	2.84	-	-	-	6.94	14.14	670.13	109.44	138.61	0.21	-	-	11.62	259.88	3.88

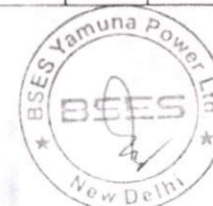
The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for June'21

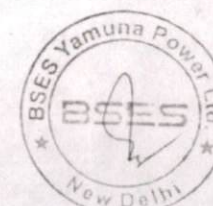
Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
I	NTPC																
1	ANTA GAS	-	0.48	-	-	-	-	(0.00)	0.48	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	0.56	0.70	0.12	-	-	-	0.01	0.83	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	2.79	0.80	0.69	-	-	-	0.03	1.53	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	2.03	0.37	0.64	-	-	-	0.03	1.05	-	-	0.00	-	-	-	0.00	0.00
6	UNCHAHAR-II	4.35	0.67	1.39	-	-	-	0.08	2.14	-	-	0.01	-	-	-	0.00	0.01
7	UNCHAHAR-III	2.87	0.56	0.91	-	-	-	0.09	1.56	-	-	0.01	-	-	-	0.00	0.01
8	FARAKKA	2.18	0.29	0.66	-	-	-	0.07	1.01	-	-	-	-	-	-	0.00	0.00
9	KAHALGAON-I	5.06	0.77	1.26	(0.01)	-	-	-	2.01	-	-	-	-	-	-	0.00	0.00
10	NCPP(dadri I)	0.01	3.41	0.00	-	-	-	0.19	3.60	-	-	-	-	-	-	0.00	0.00
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	11.61	0.87	1.57	-	-	-	-	2.43	-	-	-	-	-	-	0.00	0.00
13	SINGRAULI	38.34	2.63	6.14	-	-	-	-	8.77	-	-	-	-	-	-	0.00	0.00
14	KAHALGAON-II	21.00	2.53	4.96	0.02	-	-	-	7.51	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	20.56	14.71	6.46	-	-	-	0.40	21.57	-	-	-	-	-	-	0.01	0.01
17	RIHAND-III	33.80	4.51	4.51	0.10	-	-	-	9.13	-	-	-	-	-	-	0.00	0.00
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	145.17	33.31	29.31	0.11	-	-	0.89	63.63	-	-	0.03	-	-	-	0.03	0.05
II	NHPC																
1	BAIRA SIUL	1.56	0.06	0.12	-	-	-	0.10	0.28	-	-	-	-	-	-	-	-
2	SALAL	14.51	0.75	0.89	-	-	-	0.00	1.64	-	-	-	-	-	-	-	-
3	CHAMERA-I	5.77	0.35	0.66	-	-	-	0.00	1.01	-	-	-	-	-	-	-	-
4	TANAKPUR	1.35	0.26	0.22	-	-	-	0.00	0.48	-	-	(0.00)	-	-	-	(0.00)	(0.00)
5	URI	9.32	0.66	0.77	-	-	-	0.00	1.43	-	-	-	-	-	-	-	-
6	DHAULIGANGA	4.85	0.46	0.59	-	-	-	0.00	1.05	-	-	-	-	-	-	-	-
7	CHAMERA-II	7.04	0.47	0.71	-	-	-	0.00	1.17	-	-	-	-	-	-	-	-
8	DULHASTI	9.20	1.64	2.53	-	-	-	0.00	4.17	-	-	-	-	-	-	-	-
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	5.08	0.69	1.00	-	-	-	0.00	1.70	-	-	(0.00)	-	-	-	(0.00)	(0.00)
11	URI-II	5.50	0.95	1.17	-	-	-	0.00	2.13	-	-	(0.00)	-	-	-	(0.00)	(0.00)
12	Parbati-III	2.55	0.79	0.39	-	-	-	0.00	1.19	-	-	-	-	-	-	-	-
	NHPC Total	66.74	7.10	9.05	-	-	-	0.10	16.25	-	-	(0.00)	-	-	-	(0.00)	(0.00)
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	9.45	-	3.53	-	-	-	0.15	3.68	0.00	-	(0.00)	-	-	-	(0.00)	(0.00)
	NPC Total	9.45	-	3.53	-	-	-	0.15	3.68	0.00	-	(0.00)	-	-	-	(0.00)	(0.00)
IV	SJVNL	25.52	1.80	2.90	-	-	-	0.00	4.70	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for June'21

Sl. No.	Name of the Station	Bills pertaining to Current Month								Bills pertaining to previous months of current F. Y. received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	3.39	-	0.73	-	-	-	-	0.73	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units 6#	10.26	2.01	3.05	-	-	-	0.00	5.05	-	-	-	-	-	-	0.00	0.00
3	CTPS 7 & 8	40.48	6.74	10.77	-	-	-	0.00	17.51	-	-	-	-	-	-	0.00	0.00
4	MTPS #7	64.57	9.44	18.34	-	-	-	0.01	27.79	-	-	-	-	-	-	0.01	0.01
	DVC Total	115.32	18.18	32.16	-	-	-	0.01	50.35	-	-	-	-	-	-	0.01	0.01
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	2.93	0.40	0.64	-	-	-	-	1.04	-	-	-	-	-	-	-	-
4	Pragati-I	29.83	1.75	21.52	-	-	-	-	23.27	-	-	-	-	-	-	-	-
5	Bawana	46.79	19.65	8.30	-	-	-	-	27.95	-	-	-	-	-	-	-	-
	Power stations in Delhi Total	79.55	21.81	30.46	-	-	-	-	52.26	-	-	-	-	-	-	-	-
IX	ARAVALI	2.48	6.54	0.83	-	-	-	0.51	7.88	-	(0.00)	-	-	-	-	0.00	0.00
X	SASAN	195.11	2.84	22.43	-	-	-	2.60	27.87	-	-	-	-	-	-	0.23	0.23
XI	SECI																
	SECI - Kila S(M)PL	11.96	-	3.12	-	-	-	-	3.12	-	-	-	-	-	-	-	-
	SECI - Alfanar EPL	17.06	-	4.30	-	-	-	-	4.30	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	3.63	-	2.00	-	-	-	-	2.00	-	-	-	-	-	-	0.01	0.01
	SECI Total	32.65	-	9.42	-	-	-	-	9.42	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	2.59	-	1.82	-	-	-	-	1.82	-	-	-	-	-	-	-	-
	GRAND TOTAL	677.96	91.57	142.65	0.11	-	-	4.27	238.59	0.00	(0.00)	0.03	-	-	-	0.28	0.30

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	-	0.48	-	-	-	-	0.00	0.48	-
2	AURAIYA GAS	-	-	-	-	-	-	0.07	0.07	0.56	0.70	0.12	-	-	-	0.09	0.91	16.21
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	-	-	-	-	-	-	-	-	2.79	0.80	0.69	-	-	-	0.04	1.53	5.49
5	UNCHAHAH-I	-	-	-	-	-	-	-	-	2.03	0.37	0.65	-	-	-	0.03	1.05	5.19
6	UNCHAHAH-II	-	-	-	-	-	-	-	-	4.35	0.67	1.40	-	-	-	0.08	2.15	4.95
7	UNCHAHAH-III	-	-	-	-	-	-	-	-	2.87	0.56	0.92	-	-	-	0.09	1.57	5.45
8	FARAKKA	-	-	0.12	-	-	-	0.01	0.13	2.18	0.29	0.78	-	-	-	0.08	1.15	5.26
9	KAHALGAON-I	-	-	-	-	-	-	(0.01)	(0.01)	5.06	0.77	1.26	(0.01)	-	-	(0.01)	2.01	3.97
10	NCPP(dadri I)	-	-	-	-	-	-	-	-	0.01	3.41	0.00	-	-	-	0.19	3.60	6.275.52
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	-	-	-	-	-	-	-	-	11.61	0.87	1.57	-	-	-	0.00	2.44	2.10
13	SINGRAULI	-	-	-	-	-	-	-	-	38.34	2.63	6.14	-	-	-	0.00	8.77	2.29
14	KAHALGAON-II	-	-	-	-	-	-	(0.01)	(0.01)	21.00	2.53	4.96	0.02	-	-	(0.01)	7.50	3.57
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	-	-	-	-	-	-	20.56	14.71	6.46	-	-	-	0.40	21.58	10.50
17	RIHAND-III	-	-	-	-	-	-	0.61	0.61	33.80	4.51	4.51	0.10	-	-	0.61	9.74	2.88
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	-	-	0.12	-	-	-	0.68	0.80	145.17	33.31	29.46	0.11	-	-	1.60	64.48	4.44
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.56	0.06	0.12	-	-	-	0.10	0.28	1.78
2	SALAL	-	(0.12)	(0.10)	-	-	-	0.39	0.17	14.51	0.63	0.79	-	-	-	0.39	1.81	1.25
3	CHAMERA-I	-	(0.07)	(0.11)	-	-	-	0.50	0.31	5.77	0.28	0.55	-	-	-	0.50	1.33	2.30
4	TANAKPUR	-	(0.02)	(0.01)	-	-	-	0.12	0.08	1.35	0.24	0.21	-	-	-	0.12	0.57	4.22
5	URI	-	(0.19)	(0.19)	-	-	-	1.13	0.74	9.32	0.47	0.57	-	-	-	1.13	2.17	2.33
6	DHAULIGANGA	-	(0.11)	(0.09)	-	-	-	2.13	1.93	4.85	0.35	0.50	-	-	-	2.13	2.98	6.15
7	CHAMERA-II	-	(0.07)	(0.09)	-	-	-	0.38	0.22	7.04	0.40	0.62	-	-	-	0.38	1.40	1.99
8	DULHASTI	-	(0.31)	(0.34)	-	-	-	0.38	(0.27)	9.20	1.34	2.18	-	-	-	0.38	3.90	4.24
9	SEWA 2	-	(0.07)	(0.06)	-	-	-	0.06	(0.07)	-	(0.07)	(0.06)	-	-	-	0.06	(0.07)	-
10	CHAMERA-III	-	(0.12)	(0.10)	-	-	-	0.14	(0.08)	5.08	0.58	0.90	-	-	-	0.14	1.61	3.17
11	URI-II	-	(0.17)	(0.12)	-	-	-	0.19	(0.10)	5.50	0.79	1.05	-	-	-	0.19	2.03	3.69
12	Parbati-III	-	(0.14)	(0.05)	-	-	-	0.11	(0.08)	2.55	0.65	0.34	-	-	-	0.11	1.11	4.34
	NHPC Total	-	(1.39)	(1.28)	-	-	-	5.53	2.86	66.74	5.71	7.77	-	-	-	5.63	19.12	2.86
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	(0.01)	-	(0.00)	-	-	-	0.00	(0.00)	9.44	-	3.52	-	-	-	0.15	3.67	3.89
	NPC Total	(0.01)	-	(0.00)	-	-	-	0.00	(0.00)	9.44	-	3.52	-	-	-	0.15	3.67	3.89
IV	SJVNL	-	-	-	-	-	-	-	-	25.52	1.80	2.90	-	-	-	0.00	4.70	1.84



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the month								Total								Per Unit Total Charges Billed
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)				(Rs./unit)
V	THDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	3.39	-	0.73	-	-	-	-	0.73	2.16
VII	DVC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Meja Units 6#	-	-	-	-	-	-	-	-	10.26	2.01	3.05	-	-	-	0.00	5.06	4.93
3	CTPS 7 & 8	-	-	-	0.08	-	-	-	0.08	40.48	6.74	10.77	0.08	-	-	0.01	17.60	4.35
4	MTPS #7	-	-	-	-	-	-	-	-	64.57	9.44	18.34	-	-	-	0.01	27.79	4.30
	DVC Total	-	-	-	0.08	-	-	-	0.08	115.32	18.18	32.16	0.08	-	-	0.02	50.45	4.37
VIII	Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	2.93	0.40	0.64	-	-	-	-	1.04	3.55
4	Pragati-I	-	-	-	-	-	-	-	-	29.83	1.75	21.52	-	-	-	-	23.27	7.80
5	Bawana	-	-	-	-	-	-	-	-	46.79	19.65	8.30	-	-	-	-	27.95	5.97
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	79.55	21.81	30.46	-	-	-	-	52.26	6.57
IX	ARAVALI	-	(0.13)	-	-	-	-	0.00	(0.12)	2.48	6.41	0.83	-	-	-	0.52	7.76	31.32
X	SASAN	-	-	-	-	-	-	1.40	1.40	195.11	2.84	22.43	-	-	-	4.22	29.49	1.51
XI	SECI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	11.96	-	3.12	-	-	-	-	3.12	2.61
	SECI - Alfanar EPL	-	-	-	-	-	-	-	-	17.06	-	4.30	-	-	-	-	4.30	2.52
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	3.63	-	2.00	-	-	-	0.01	2.00	5.52
	SECI Total	-	-	-	-	-	-	-	-	32.65	-	9.42	-	-	-	0.01	9.43	2.89
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	2.59	-	1.82	-	-	-	-	1.82	7.03
	GRAND TOTAL	(0.01)	(1.51)	(1.16)	0.08	-	-	7.60	5.01	677.95	90.06	141.51	0.19	-	-	12.15	243.91	3.60

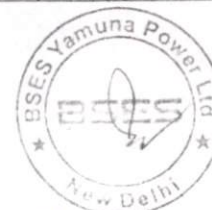
The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. In crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'21 to June'21

Sl. No.	Name of the Station	Bills pertaining to Current Quarter								Bills pertaining to previous months of current F. Y. received during the Quarter							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)				(Rs. In Crores)				(MU)				(Rs. In Crores)			
I	NTPC																
1	ANTA GAS	0.16	1.43	0.03	-	-	-	0.00	1.47	-	0.00	-	-	-	-	0.00	0.00
2	AURAIYA GAS	3.45	2.10	0.75	-	-	-	0.01	2.87	0.00	-	0.00	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	5.05	2.41	1.31	-	-	-	0.07	3.79	(0.00)	0.00	0.00	-	-	-	0.00	0.00
5	UNCHAHAR-I	6.98	1.12	2.23	-	-	-	0.08	3.43	-	(0.00)	0.00	-	-	-	0.00	0.00
6	UNCHAHAR-II	15.03	2.02	4.84	-	-	-	0.18	7.04	-	-	0.01	-	-	-	0.00	0.01
7	UNCHAHAR-III	8.07	1.68	2.58	-	-	-	0.15	4.41	-	0.00	0.01	-	-	-	0.00	0.01
8	FARAKKA	6.47	0.80	1.85	-	-	-	0.15	2.80	-	-	-	-	-	-	0.00	0.00
9	KAHALGAON-I	19.14	2.30	4.39	-	-	-	-	6.69	-	-	(0.00)	-	-	-	0.00	0.00
10	NCPP(dadri 1)	0.01	10.23	0.00	-	-	-	0.34	10.58	-	-	-	-	-	-	0.01	0.01
11	RIHAND-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	RIHAND-II	32.10	2.36	4.34	-	-	-	(0.00)	6.70	-	(0.00)	(0.00)	-	-	-	0.00	0.00
13	SINGRAULI	118.50	7.96	17.39	-	-	-	-	25.35	-	(0.00)	0.00	-	-	-	0.01	0.01
14	KAHALGAON-II	68.05	7.60	14.90	0.08	-	-	-	22.58	-	-	(0.00)	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	148.65	44.14	45.42	-	-	-	1.57	91.12	-	0.00	-	-	-	-	0.02	0.02
17	RIHAND-III	104.96	13.54	13.99	0.42	-	-	-	27.94	-	0.00	-	-	-	-	0.01	0.01
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	536.60	99.70	114.02	0.50	-	-	2.56	216.78	(0.00)	0.00	0.02	-	-	-	0.05	0.07
II	NHPC																
1	BAIRA SIUL	5.24	0.24	0.40	-	-	-	0.30	0.93	-	-	-	-	-	-	-	-
2	SALAL	30.39	2.19	1.87	-	-	-	0.00	4.07	-	-	-	-	-	-	-	-
3	CHAMERA-I	11.75	1.08	1.34	-	-	-	0.00	2.42	-	-	-	-	-	-	-	-
4	TANAKPUR	2.14	0.58	0.35	-	-	-	0.00	0.93	-	-	(0.00)	-	-	-	-	(0.00)
5	URI	28.76	2.02	2.36	-	-	-	0.00	4.39	-	-	-	-	-	-	-	-
6	DHAULIGANGA	8.76	1.49	1.06	-	-	-	0.00	2.55	-	-	-	-	-	-	-	-
7	CHAMERA-II	15.19	1.41	1.53	-	-	-	0.00	2.94	-	-	-	-	-	-	-	-
8	DULHASTI	21.57	4.98	5.93	-	-	-	0.00	10.91	-	-	-	-	-	-	-	-
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	10.30	2.10	2.03	-	-	-	0.00	4.13	-	-	(0.00)	-	-	-	-	(0.00)
11	URI- II	17.07	2.97	3.64	-	-	-	0.00	6.61	-	-	(0.00)	-	-	-	-	(0.00)
12	Parbati-III	4.36	2.26	0.67	-	-	-	0.00	2.94	-	-	-	-	-	-	-	-
	NHPC Total	155.52	21.32	21.19	-	-	-	0.32	42.82	-	-	(0.00)	-	-	-	-	(0.00)
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	26.58	-	9.91	-	-	-	0.43	10.34	0.00	-	(0.00)	-	-	-	0.00	(0.00)
	NPC Total	26.58	-	9.91	-	-	-	0.43	10.34	0.00	-	(0.00)	-	-	-	0.00	(0.00)
IV	SJVNL	44.20	5.45	5.03	-	-	-	0.01	10.48	-	0.00	-	-	-	-	-	-



BSES Yamuna Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for April'21 to June'21

Sl. No.	Name of the Station	Bills pertaining to Current Quarter							Bills pertaining to previous months of current F. Y. received during the Quarter								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	4.81	-	1.04	-	-	-	-	1.04	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	34.32	6.02	10.14	-	-	-	0.00	16.15	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	120.39	20.22	31.87	-	-	-	0.00	52.09	-	-	-	-	-	-	0.00	0.00
4	MTPS #7	173.65	28.31	48.81	-	-	-	0.01	77.13	-	-	-	-	-	-	0.01	0.01
	DVC Total	328.35	54.55	90.82	-	-	-	0.01	145.38	-	-	-	-	-	-	0.02	0.02
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	13.67	1.38	2.98	-	-	-	-	4.36	-	-	-	-	-	-	-	-
4	Pragati-I	62.81	5.26	39.86	-	-	-	-	45.12	-	-	-	-	-	-	-	-
5	Bawana	176.00	45.84	46.95	-	-	-	-	92.80	-	13.10	-	-	-	-	-	13.10
	Power stations in Delhi Total	252.48	52.49	89.80	-	-	-	-	142.28	-	13.10	-	-	-	-	-	13.10
IX	ARAVALI	17.87	19.62	6.01	-	-	-	1.52	27.16	-	(0.00)	0.00	-	-	-	0.01	0.01
X	SASAN	566.83	7.98	65.18	1.65	-	-	7.18	81.99	-	-	-	-	-	-	0.23	0.23
XI	SECI																
	SECI - Kilaj S(M)PL	33.94	-	8.86	-	-	-	-	8.86	-	-	-	-	-	-	-	-
	SECI - Alfanzar EPL	41.29	-	10.41	-	-	-	-	10.41	-	-	-	-	-	-	-	-
	SECI - EDEN MSPL	11.02	-	6.06	-	-	-	0.00	6.06	-	-	-	-	-	-	0.01	0.01
	SECI Total	86.25	-	25.32	-	-	-	0.00	25.33	-	-	-	-	-	-	0.01	0.01
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	7.96	-	5.60	-	-	-	-	5.60	-	-	-	-	-	-	-	-
	GRAND TOTAL	2,027.47	261.10	433.92	2.15	-	-	12.03	709.20	0.00	13.10	0.02	-	-	-	0.32	13.44

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



Sl. No.	Name of the Station	Bills pertaining to previous F.Y. received during the Quarter							Total								Per Unit Total Charges Billed	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges		Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)						(Rs./unit)		
I	NTPC																	
1	ANTA GAS	-	0.00	-	-	-	-	0.17	0.17	0.16	1.44	0.03	-	-	-	0.17	1.64	103.43
2	AURAIYA GAS	0.00	-	0.00	-	-	-	(0.97)	(0.97)	3.45	2.10	0.75	-	-	-	(0.95)	1.90	5.51
3	BTPS	-	-	-	-	-	-	0.39	0.39	-	-	-	-	-	-	0.39	0.39	-
4	DADRI GAS	0.00	(0.01)	0.00	-	-	-	0.52	0.52	5.06	2.41	1.31	-	-	-	0.59	4.31	8.52
5	UNCHAHAH-I	-	(0.01)	-	-	-	-	0.17	0.16	6.98	1.10	2.23	-	-	-	0.26	3.59	5.14
6	UNCHAHAH-II	-	(0.07)	(0.00)	-	-	-	0.00	(0.07)	15.03	1.95	4.85	-	-	-	0.18	6.98	4.64
7	UNCHAHAH-III	-	(0.05)	-	-	-	-	0.00	(0.05)	8.07	1.64	2.58	-	-	-	0.15	4.37	5.42
8	FARAKKA	-	-	0.40	-	-	-	0.09	0.49	6.47	0.80	2.25	-	-	-	0.24	3.29	5.09
9	KAHALGAON-I	-	-	0.02	-	-	-	0.27	0.29	19.14	2.30	4.41	-	-	-	0.27	6.98	3.65
10	NCPP(dadri 1)	-	(1.23)	(0.00)	-	-	-	4.01	2.78	0.01	9.00	0.00	-	-	-	4.36	13.36	23,086.69
11	RIHAND-I	-	-	-	-	-	-	0.68	0.68	-	-	-	-	-	-	0.68	0.68	-
12	RIHAND-II	-	(0.10)	(0.62)	-	-	-	0.00	(0.71)	32.10	2.27	3.72	-	-	-	0.00	5.99	1.87
13	SINGRAULI	-	(0.30)	(1.01)	-	-	-	0.36	(0.95)	118.50	7.66	16.39	-	-	-	0.37	24.41	2.06
14	KAHALGAON-II	-	-	0.10	-	-	-	(0.01)	0.10	68.05	7.60	15.01	0.08	-	-	(0.00)	22.68	3.33
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	5.77	-	-	-	-	0.02	5.79	148.65	49.91	45.42	-	-	-	1.60	96.93	6.52
17	RIHAND-III	-	(0.10)	(1.04)	-	-	-	0.61	(0.53)	104.96	13.44	12.95	0.42	-	-	0.62	27.42	2.61
18	KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NTPC Total	0.00	3.91	(2.14)	-	-	-	6.31	8.08	536.61	103.61	111.90	0.50	-	-	8.92	224.92	4.19
II	NHPC																	
1	BAIRA SIUL	-	-	0.09	-	-	-	-	0.09	5.24	0.24	0.48	-	-	-	0.30	1.02	1.95
2	SALAL	-	(0.12)	(0.10)	-	-	-	0.39	0.17	30.39	2.08	1.77	-	-	-	0.39	4.24	1.39
3	CHAMERA-I	-	(0.07)	(0.11)	-	-	-	0.50	0.31	11.75	1.00	1.23	-	-	-	0.50	2.73	2.32
4	TANAKPUR	-	(0.02)	(0.01)	-	-	-	0.12	0.08	2.14	0.56	0.34	-	-	-	0.12	1.01	4.74
5	URI	-	(0.19)	(0.19)	-	-	-	1.13	0.74	28.76	1.83	2.17	-	-	-	1.13	5.13	1.78
6	DHAULGANGA	-	(0.11)	0.51	-	-	-	2.13	2.53	8.76	1.38	1.58	-	-	-	2.13	5.09	5.81
7	CHAMERA-II	-	(0.07)	(0.09)	-	-	-	0.38	0.22	15.19	1.35	1.44	-	-	-	0.38	3.17	2.08
8	DULHASTI	-	(0.31)	(0.34)	-	-	-	0.38	(0.27)	21.57	4.67	5.59	-	-	-	0.38	10.64	4.93
9	SEWA 2	-	(0.07)	(0.06)	-	-	-	0.06	(0.07)	-	(0.07)	(0.06)	-	-	-	0.06	(0.07)	-
10	CHAMERA-III	-	(0.12)	(0.10)	-	-	-	0.14	(0.08)	10.30	1.99	1.92	-	-	-	0.14	4.05	3.93
11	URI- II	-	(0.17)	(0.12)	-	-	-	0.19	(0.10)	17.07	2.80	3.52	-	-	-	0.20	6.51	3.81
12	Parbati-III	-	(0.14)	(0.05)	-	-	-	0.11	(0.08)	4.36	2.12	0.62	-	-	-	0.11	2.86	6.56
	NHPC Total	-	(1.39)	(0.59)	-	-	-	5.53	3.55	155.52	19.94	20.59	-	-	-	5.84	46.37	2.98
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RAPP 5&6	(0.01)	-	(0.00)	-	-	-	0.01	0.00	26.57	-	9.91	-	-	-	0.43	10.34	3.89
	NPC Total	(0.01)	-	(0.00)	-	-	-	0.01	0.00	26.57	-	9.91	-	-	-	0.43	10.34	3.89
IV	SJVNL	-	-	-	-	-	-	(0.04)	(0.04)	44.20	5.45	5.03	-	-	-	(0.03)	10.45	2.36

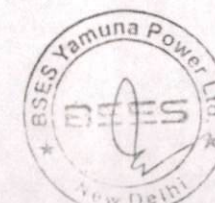


BSES Yamuna Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for April'21 to June'21

Annexure 1.4

Annexure 1.4																			
Sl. No.	Name of the Station	Bills pertaining to previous F.V. received during the Quarter								Total								Per Unit Total Charges Billed	
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest As per CERC order	Interest Others	Other Charges	Total Charges		
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)								(Rs./unit)
V	THDC																		
1	Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	THDC Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
VI	Tala HEP	-	-	-	-	-	-	-	-	4.81	-	1.04	-	-	-	-	-	-	-
VII	DVC																		
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units 6#	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	-	-	-	0.08	-	-	0.00	0.00	34.32	6.02	10.14	-	-	-	0.01	16.16	4.71	-
4	MTPS #7	-	-	-	-	-	-	0.02	0.02	120.39	20.22	31.87	0.08	-	-	0.02	52.19	4.34	-
	DVC Total	-	-	-	0.08	-	-	0.04	0.12	173.65	28.31	48.81	-	-	-	0.04	77.17	4.44	-
VIII	Power stations in Delhi									328.35	54.55	90.82	0.08	-	-	0.07	145.52	4.43	-
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-I	-	-	-	-	-	-	-	-	13.67	1.38	2.98	-	-	-	-	4.36	3.19	-
5	Bawana	-	-	-	-	-	-	-	-	62.81	5.26	39.86	-	-	-	-	45.12	7.18	-
	Power stations in Delhi Total	-	-	-	-	-	-	-	-	176.00	58.94	46.95	-	-	-	-	105.90	6.02	-
IX	ARAVALI	-	(0.13)	1.92	-	-	-	0.00	1.79	252.48	65.59	89.80	-	-	-	-	155.38	6.15	-
X	SASAN	-	-	-	-	-	-	1.40	1.40	-	-	-	1.65	-	-	8.81	83.62	1.48	-
XI	SECI																		
	SECI - Kilaj S(M)PL	-	-	-	-	-	-	-	-	33.94	-	8.86	-	-	-	-	8.86	2.61	-
	SECI - Alfanar EPL	-	-	-	-	-	-	-	-	41.29	-	10.41	-	-	-	-	10.41	2.52	-
	SECI - EDEN MSPL	-	-	-	-	-	-	-	-	11.02	-	6.06	-	-	-	0.02	6.08	5.52	-
	SECI Total	-	-	-	-	-	-	-	-	86.25	-	25.32	-	-	-	0.02	25.34	2.94	-
XII	EDWPCPL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XIII	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL	(0.01)	2.40	(0.82)	0.08	-	-	13.25	14.90	7.96	-	5.60	-	-	-	-	5.60	7.03	-
										2,027.47	276.60	433.12	2.23	-	-	25.60	737.54	3.64	-

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.
Transmission Charges has been shown separately as Annexure-2



BSES Yamuna Power Limited

Party-wise Transmission and LDC cost for April'21

Annexure 2.1

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	37.38	-	-	37.38
2	Delhi Transco Ltd. (Wheeling Chg)	18.76	-	0.06	18.83
3	Delhi Transco Ltd. SLDC Charges	0.16	-	-	0.16
4	Bhakra Beas Manegment Board	-	-	-	-
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.34	-	-	0.34
8	Solar Energy Corporation of India	0.43	-	-	0.43
	Transmission Charges Total	57.19	-	0.06	57.25
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	-	-	-	-
	Total	-	-	-	-
	GRAND TOTAL	57.19	-	0.06	57.25

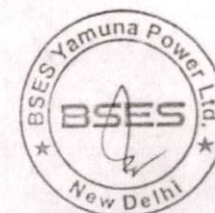


BSES Yamuna Power Limited
Party-wise Transmission and LDC cost for May'21

Annexure 2.2

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	47.06	-	24.05	71.11
2	Delhi Transco Ltd. (Wheeling Chg)	20.16	0.03	-	20.19
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	0.01	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.33	-	-	0.33
8	Solar Energy Corporation of India	0.53	0.11	-	0.64
	Transmission Charges Total	68.37	0.14	24.05	92.56
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.05	0.04		0.10
	Total	0.05	0.04	-	0.10
	GRAND TOTAL	68.42	0.19	24.05	92.65



BSES Yamuna Power Limited

Annexure 2.3

Party-wise Transmission and LDC cost for June'21

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Month	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	36.70	-	0.05	36.75
2	Delhi Transco Ltd. (Wheeling Chg)	19.51	(5.07)	(15.36)	(0.91)
3	Delhi Transco Ltd. SLDC Charges	0.17	-	-	0.17
4	Bhakra Beas Manegment Board	0.01	-	-	0.01
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.11	-	-	0.11
7	NTPC	0.35	-	-	0.35
8	Solar Energy Corporation of India	0.45	-	-	0.45
	Transmission Charges Total	57.29	(5.07)	(15.30)	36.92
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.05			0.05
	Total	0.05	-	-	0.05
	GRAND TOTAL	57.34	(5.07)	(15.30)	36.97



BSES Yamuna Power Limited

Annexure 2.4

Party-wise Transmission and LDC cost for April to June 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills pertaining to			Total
		Current Quarter	Previous months of current F. Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	121.14	-	24.10	145.24
2	Delhi Transco Ltd. (Wheeling Chg)	58.43	(5.04)	(15.29)	38.10
3	Delhi Transco Ltd. SLDC Charges	0.50	-	-	0.50
4	Bhakra Beas Manegment Board	0.01	0.01	-	0.02
5	Aravali Power Company Private Ltd	-	-	-	-
6	Damodar Valley Corporation	0.33	-	-	0.33
7	NTPC	1.02	-	-	1.02
8	Solar Energy Corporation of India	1.40	0.11	-	1.52
	Transmission Charges Total	182.84	(4.92)	8.81	186.72
II	NRLDC/POSOCO Charges				
1	NRLDC Charges POSOCO	0.11	0.04	-	0.15
	LDC Charges Total	0.11	0.04	-	0.15
	GRAND TOTAL	182.95	(4.88)	8.81	186.87



Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org
---	---	---

Summary of Monthly Energy of Discom for the month of April'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/93

ISSUE DATE

13.05.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	31.696896	16.812300	6.507066	32.999797	21.345932	0.000000	109.361990
2	GT	11.588456	5.854783	0.000000	1.093834	8.229326	0.000000	26.766400
3	CCGT BAWANA	116.707774	66.902740	6.502032	29.147766	77.155739	0.000000	296.416051
(A)	Total Intra State	159.993126	89.569823	13.009098	63.241398	106.730997	0.000000	432.544441
(B)	ISGS	620.931348	434.903314	0.000000	0.000000	524.427193	2.764179	1583.026033
1	DVC(LT-3)	66.130905	38.623448	0.000000	0.000000	44.232059	0.000000	148.986412
2	DVC(MEJIA)(LT-4)	23.873071	13.918412	0.000000	0.000000	15.266067	0.000000	53.057550
3	DVC(MEJIA7)(LT-8)	0.000000	58.099958	0.000000	0.000000	0.000000	0.000000	58.099958
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	53.146768	0.000000	53.146768
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	178.662172	0.000000	178.662172
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.711312	0.000000	1.711312
7	GIREL (L_NR_2018_61)	5.244448	0.000000	0.000000	0.000000	0.000000	0.000000	5.244448
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	2.087132	0.000000	2.087132
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	34.304345	0.000000	34.304345
10	SECI	3.720050	3.621908	0.000000	0.000000	3.614240	0.000000	10.956198
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	25.742555	8.580872	0.000000	0.000000	8.577025	0.000000	42.900452
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.997755	0.000000	1.997755
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(C)	Total Long Term Bilateral Purchase	124.711029	122.844598	0.000000	0.000000	343.598875	0.000000	591.154502
1	IEX(Purchase)	3.175417	0.288825	0.495952	2.643132	2.185068	5.426112	14.214505
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	5.824722	4.486509	4.220136	1.505964	0.000000	0.025869	16.063200
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	66.250450	11.194405	0.000000	46.819450	0.000000	0.000000	124.264305
6	Banking (purchase)	18.000000	0.000000	0.000000	0.000000	0.000000	0.000000	18.000000
(D)	Total ShortTerm Purchase	93.250589	15.969739	4.716088	50.968546	2.185068	5.451981	172.542010
(E)	Total Purchase(A+B+C+D)	998.886091	663.287474	17.725186	114.209944	976.942132	8.216159	2779.266986
1	IEX(Sale)	-40.347775	-94.546238	-246.169233	-16.717000	-0.399250	0.000000	-398.179495
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-40.545376	-19.079226	-12.718561	-5.207715	-0.137487	0.000000	-77.688365
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	-0.480000	0.000000	0.000000	0.000000	0.000000	-0.480000
6	Banking(Sale)	0.000000	-54.327500	0.000000	0.000000	-36.000000	0.000000	-90.327500
(F)	Total Sale	-80.893151	-168.432963	-258.887793	-21.924715	-36.536737	0.000000	-566.675360
1	Renewable Generation (RG)*	9.681135	2.556751	0.000000	0.540234	0.188555	0.000000	12.966674
(G)	Net Purchase (E+F+RG)	927.674075	497.411261	-241.162607	92.825463	940.593950	8.216159	2225.558300

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6564.000		6564.000
2	CENPEID					1.000		1.000
3	CORPORATE OFFICE					348.000		348.000
4	CENNET					2716.000		2716.000
5	1 MW KPM					105636.000		105636.000
6	NARELA A7 GRID**					6598.000		6598.000
7	BAWANA CWG GRID					11465.000		11465.000
8	NARELA DSHDC					5061.000		5061.000
9	GTK**					3300.000		3300.000
10	RG-2					2939.000		2939.000
11	RG-5					14196.000		14196.000
12	RG-22					13770.000		13770.000
13	RG-23					5222.000		5222.000
14	RG-24					10739.000		10739.000
15	Thyagraj Stadium	53724.150						53724.150
16	Tahirpur		4660.000					4660.000
17	DSIDC JHILMIL		1693.200					1693.200
18	Yamuna Vihar		3219.600					3219.600
19	Vivek Vihar		2104.800					2104.800
20	Seelampur		5034.000					5034.000
21	Dwarikapuri		22.000					22.000
22	Shakarpur		3128.400					3128.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		229.200					229.200
25	DAIL*							0.000
	Total in KWH	53724.150	20091.200	0.000	0.000	188555.000	0.000	262370.350

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	5.189848	0.000000	0.000000	0.000000	3.281536	0.000000	8.632844
2	MSW Bawana	4.437562	2.536659	0.000000	0.540234	3.099182	0.000000	10.613638
3	EDWFL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.567485
	Total in Mus	9.627410	2.536659	0.000000	0.540234	0.000000	0.000000	12.704304

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of April'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEC
1	DMRC_Pacific_Development_Corp_Ltd./BRPL	0.082693						0.082693
2	TOWMCL-Today Hotels (THNDPL)/BRPL	0.078884						0.078884
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRCL)/BRPL	0.028800						0.028800
5	EDWPCL-DMRC/BYPL		1.440000					1.440000
6	EDWPCL-Eros Resorts & Hotels (Eros Group) (ERHPL)/BYPL		0.177600					0.177600
7	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.230400						0.230400
8	EDWPCL- Bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.256800						0.256800
9	EDWPCL - Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.177600						0.177600
10	EDWPCL - Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)/BRPL	0.177600						0.177600
	Total in Mus	1.032777	1.617600	0.000000	0.000000	0.000000	0.000000	2.650377

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.211200						0.211200
2	Aria (AHCSP)/BRPL	0.704210						0.704210
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.069840						0.069840
4	AB Hotel Pvt. Ltd./BRPL	0.333180						0.333180
5	ASPEN BUILDTECH LTD. (ABL)/BRPL	0.244800						0.244800
6	Avdhut Swami Metal Works(ASMW)/BYPL		0.340290					0.340290
7	Balaji Action Medical Inst.(BAMI)/BRPL	0.412800						0.412800
8	Batra Hospital (BHMRCL)/BRPL	0.174100						0.174100
9	BL KAPUR MEMORIAL HOSPITAL(BLKMHI)/BYPL		0.446280					0.446280
10	Caddie Hotels (CHPL-DL)/BRPL	0.170400						0.170400
11	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.195410						0.195410
12	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.216480						0.216480
13	DIAPL/BRPL	13.370230						13.370230
14	DLF Emporio (DLFEL)/BRPL	0.236880						0.236880
15	DLF Mall Saket New Delhi (DLFL)/BRPL	0.418810						0.418810
16	DLF Promenade Ltd. (DLFPL)/BRPL	0.472690						0.472690
17	DMRC_Pacific_Development_Corp_Ltd./BRPL (DTCP)	0.320870						0.320870
18	DMRC-REWA (LTOA-1_NR_2019_06,07,05)	11.509164	5.646160			5.415388		22.570712
19	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.465600		0.465600
20	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.044000					1.044000
21	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.280370						0.280370
22	HYCINTH Hotels PVT. LTD./BRPL	0.208800						0.208800
23	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.345600						0.345600
24	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.306240						0.306240
25	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.219120						0.219120
26	Indian Institute of Technology Delhi (IITD)/BRPL	1.224480						1.224480
27	Jackson Developer (JDPL)/TPDDL					0.161760		0.161760
28	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.216480						0.216480
29	Lodhi Property (LPCL)/BRPL	0.328320						0.328320
30	Max Balaji (BMDRC)/BYPL		0.216480					0.216480
31	Max Healthcare Institute Limited (MHIL)/TPDDL					0.059040		0.059040
32	Max Super Specialty Hospital (MSSH)/BRPL	0.314020						0.314020
33	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.030960		0.030960
34	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.208800						0.208800
35	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.164400						0.164400
36	Rajiv Gandhi Cancer Inst. (RGCIIRC)/TPDDL					0.256080		0.256080
37	Select City Walk (SIPL)/BRPL	0.890230						0.890230
38	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.329400						0.329400
39	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.739520						1.739520
40	Vodafone Idea Ltd. (VIL)/BRPL	0.357120						0.357120
41	Vodafone Mobile Service (VMSL)/BRPL	0.262560						0.262560
	Total in Mus	36.456524	7.693210	0.000000	0.000000	6.388828	0.000000	50.538562

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

Summary of Monthly Energy of Discom for the month of May'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/134

ISSUE DATE 11.06.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.848964	16.171110	6.618586	33.066451	22.350639	0.000000	111.055750
2	GT	9.227464	4.879634	0.000000	0.563510	7.792594	0.000000	22.463203
3	CCGT BAWANA	96.114595	62.309190	5.681834	21.072342	63.645262	0.000000	248.823223
(A)	Total Intra State	138.191023	83.359934	12.300420	54.702303	93.788495	0.000000	382.342175
(B)	ISGS	504.254581	439.932355	0.000000	0.000000	244.898570	2.672145	1191.757651
1	DVC(LT-3)	72.979638	38.558331	0.000000	0.000000	44.463036	0.000000	156.001005
2	DVC(MEJIA)(LT-4)	21.199249	9.320482	0.000000	0.000000	10.736629	0.000000	41.256360
3	DVC(MEJIA7)(LT-8)	0.000000	47.282998	0.000000	0.000000	0.000000	0.000000	47.282998
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.027895	0.000000	51.027895
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	173.489982	0.000000	173.489982
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	3.647058	0.000000	3.647058
7	GIREL (L_NR_2018_61)	11.689930	0.000000	0.000000	0.000000	0.000000	0.000000	11.689930
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	4.341688	0.000000	4.341688
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	28.091412	0.000000	28.091412
10	SECI	3.611270	3.519932	0.000000	0.000000	3.507030	0.000000	10.638232
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	46.951302	15.651302	0.000000	0.000000	15.646470	0.000000	78.249074
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.572572	0.000000	4.572572
(C)	Total Long Term Bilateral Purchase	156.431389	114.333045	0.000000	0.000000	339.523772	0.000000	610.288206
1	IEX(Purchase)	13.186450	1.858450	5.112853	1.535223	4.569160	5.922360	32.184495
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	10.460910	2.835635	0.263408	2.010600	6.163093	0.033623	21.767269
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	253.086287	10.980620	0.000000	38.819940	33.376160	0.000000	336.263007
6	Banking (purchase)	26.694946	0.000000	0.000000	0.000000	0.000000	0.000000	26.694946
(D)	Total Short Term Purchase	303.428593	15.674705	5.376261	42.365763	44.108413	5.955983	416.909717
(E)	Total Purchase(A+B+C+D)	1102.305585	653.300040	17.676681	97.068066	722.319250	8.628128	2601.297749
1	IEX(Sale)	-54.307418	-103.934985	-0.000500	-7.086750	-39.504733	0.000000	-204.834386
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-47.577550	-23.665993	-0.183180	-2.926030	-16.878853	0.000000	-91.231606
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	-7.790000	0.000000	0.000000	0.000000	0.000000	-7.790000
(F)	Total Sale	-101.884968	-135.390978	-0.183680	-10.012780	-56.383586	0.000000	-303.855992
1	Renewable Generation (RG)*	12.662874	2.853815	0.000000	0.603620	0.193294	0.000000	16.313603
(G)	Net Purchase (E+F+Rithala+RG)	1013.083491	520.762877	17.493001	87.658906	666.128958	8.628128	2313.755360

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of May'21

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6111.000		6111.000
2	CENPEID**					0.000		0.000
3	CORPORATE OFFICE					220.000		220.000
4	CENNET					2435.000		2435.000
5	1 MW KPM					96948.000		96948.000
6	NARELA A7 GRID**					0.000		0.000
7	BAWANA CWG GRID					10772.000		10772.000
8	NARELA DSIHDC					7696.000		7696.000
9	GTK					3084.000		3084.000
10	RG-2					2109.000		2109.000
11	RG-5					36545.000		36545.000
12	RG-22					13412.000		13412.000
13	RG-23					3334.000		3334.000
14	RG-24					10628.000		10628.000
15	Thyagraj Stadium	55557.900						55557.900
16	Tahirpur		4442.000					4442.000
17	DSIDC JHILMIL		1780.800					1780.800
18	Yamuna Vihar		3160.800					3160.800
19	Vivek Vihar		2086.800					2086.800
20	Seelampur		4714.000					4714.000
21	Dwarikapuri		22.000					22.000
22	Shakarpur		3058.800					3058.800
23	Workshop PPG **		0.000					0.000
24	Karkardooma Car Parking		262.800					262.800
25	DAIL*							0.000
	Total in KWH	55557.900	19528.000	0.000	0.000	193294.000	0.000	268379.900

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela-A7, Cenepeid and Workshop PPG updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.649093	0.000000	0.000000	0.000000	4.443149	0.000000	12.301288
2	MSW Bawana	4.958223	2.834287	0.000000	0.603620	3.462810	0.000000	11.858940
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.552940
	Total in Mus	12.607316	2.834287	0.000000	0.603620	0.000000	0.000000	16.045223

Note: * Actual generation of WTE plants

Details of Energy Scheduled to ISOA Customers for the Month of May'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	DMRC_Pacific_Development_Corp_Ltd./BRPL	0.104741						0.104741
2	TOWMCL-Today Hotels (THNDPL)/BRPL	0.036665						0.036665
3	TOWMCL-Eros Resorts & Hotels(Eros Group)/BYPL		0.067640					0.067640
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.412800						0.412800
5	EDWPCL-Divine Infracore Pvt.Ltd.(DIPL)/BYPL	0.026400						0.026400
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.079200					0.079200
7	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.297600						0.297600
8	EDWPCL- Bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.247440						0.247440
9	EDWPCL- Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.189600						0.189600
10	EDWPCL- Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)/BRPL	0.189600						0.189600
	Total in Mus	1.504846	0.146840	0.000000	0.000000	0.000000	0.000000	1.651686

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.582080						0.582080
2	Aria (AHCSP)/BRPL	0.480470						0.480470
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.718320						0.718320
4	AB Hotel Pvt. Ltd.(ABHL)/BRPL	0.256280						0.256280
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.273600						0.273600
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.411600						0.411600
7	Batra Hospital (BHMRC)/BRPL	0.187240						0.187240
8	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.657320					0.657320
9	Bharti Airtel (BAL184)/BRPL	0.361920						0.361920
10	Bharti Airtel (BAL224)/BRPL	0.361920						0.361920
11	Bharti Airtel (BAL234)/BRPL	0.716880						0.716880
12	Caddie Hotels (CHPL-DL)/BRPL	0.459975						0.459975
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.158100						0.158100
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.657000						0.657000
15	DIAPL/BRPL	14.618060						14.618060
16	DLF Emporio (DLFEL)/BRPL	0.024000						0.024000
17	DLF Mall Saket New Delhi (DLFL)/BRPL	0.194370						0.194370
18	DLF Promenade Ltd. (DLFPL)/BRPL	0.031200						0.031200
19	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	3.018018	1.018881			1.252871		5.289770
20	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.415680		0.415680
21	Escort Heart (EHIRCL)/BRPL	0.292320						0.292320
22	Fortis Hospital Limited (FORTISSB)/TPDDL					0.322560		0.322560
23	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.078800					1.078800
24	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.414500						0.414500
25	HYCINTH Hotels PVT. LTD./BRPL	0.181920						0.181920
26	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.273360						0.273360
27	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.863040						0.863040
28	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.281480						0.281480
29	Indian Institute of Technology Delhi (IITD)/BRPL	1.078800						1.078800
30	Jackson Developer (JDPL)/TPDDL					0.112320		0.112320
31	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.572880						0.572880
32	Lodhi Property (LPCL)/BRPL	0.295740						0.295740
33	Max Balaji (BMDRC)/BYPL		0.677250					0.677250
34	Max Healthcare Institute Limited (MHIL)/TPDDL					0.453840		0.453840
35	Max Super Speciality Hospital (MSSH)/BRPL	0.463020						0.463020
36	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.320160		0.320160
37	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.233640						0.233640
38	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.158960						0.158960
39	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.737760		0.737760
40	Select City Walk (SIPL)/BRPL	0.507075						0.507075
41	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.328290						0.328290
42	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.796640						1.796640
43	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.190800						0.190800
44	Vodafone Idea Ltd. (VIL)/BRPL	0.366560						0.366560
45	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
	Total in Mus	32.263898	3.432251	0.000000	0.000000	3.615191	0.000000	39.311340

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
---	---	---

Summary of Monthly Energy of Discom for the month of June'21

No. F DTL/2021-22/Mgr(EA)/Monthly Energy Discom/195

ISSUE DATE 14.07.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.157162	29.830086	11.276356	55.884350	37.925894	0.000000	187.073847
2	GT	5.075173	2.934452	0.000000	0.076924	3.885203	0.000000	11.971753
3	CCGT BAWANA	61.393520	46.785279	4.080152	14.196088	45.115613	0.000000	171.570653
(A)	Total Intra State	118.625856	79.549817	15.356507	70.157362	86.926710	0.000000	370.616253
(B)	ISGS	509.301762	434.538592	0.000000	0.011358	333.326638	2.618378	1279.796728
1	DVC(LT-3)	73.127103	39.198560	0.000000	0.000000	48.944449	0.000000	161.270113
2	DVC(MEJIA)(LT-4)	20.551711	9.940161	0.000000	0.000000	13.466466	0.000000	43.958338
3	DVC(MEJIA)(LT-8)	0.000000	62.523405	0.000000	0.000000	0.000000	0.000000	62.523405
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.439688	0.000000	51.439688
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	171.749292	0.000000	171.749292
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	5.993228	0.000000	5.993228
7	GIREL (L_NR_2018_61)	17.835998	0.000000	0.000000	0.000000	0.000000	0.000000	17.835998
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.898442	0.000000	6.898442
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.512362	0.000000	22.512362
10	SECI	3.623042	3.509362	0.000000	0.000000	3.459292	0.000000	10.591696
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	51.179645	17.056120	0.000000	0.000000	17.056120	0.000000	85.291885
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	7.339190	0.000000	7.339190
(C)	Total Long Term Bilateral Purchase	166.317499	132.227608	0.000000	0.000000	348.858529	0.000000	647.403636
1	IEX(Purchase)	43.411668	6.327350	5.202668	8.718315	50.097205	5.663715	119.420920
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	31.045285	7.896618	0.276558	5.715488	12.898078	0.042338	57.874363
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	412.367935	12.900618	0.000000	48.053720	124.492684	0.000000	597.814957
6	Banking (purchase)	197.604703	166.528489	0.000000	0.000000	47.024106	0.000000	411.157298
(D)	Total Short Term Purchase	684.429590	193.653075	5.479225	62.487523	234.512073	5.706053	1186.267538
(E)	Total Purchase(A+B+C+D)	1478.674707	839.969093	20.835732	132.656242	1003.623950	8.324430	3484.084154
1	IEX(Sale)	-54.398288	-75.745248	-0.077250	-5.304885	-41.676145	0.000000	-177.201815
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-41.579200	-23.858000	-0.167750	-2.138713	-19.880658	0.000000	-87.624320
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-95.977488	-99.603248	-0.245000	-7.443598	-61.556803	0.000000	-264.826135
(G)	Renewable Generation (RG)*	12.048986	2.609340	0.000000	0.551725	0.187176	0.000000	15.397227
(G)	Net Purchase (E+F+RG)	1394.746205	742.975186	20.590732	125.764370	942.254323	8.324430	3234.655246

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of June'21

Solar Generation		All figures at Discom PP in kWH						
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6060.000		6060.000
2	CENPEID**					605.000		605.000
3	CORPORATE OFFICE					431.000		431.000
4	CENNET					2350.000		2350.000
5	1 MW KPM					115048.000		115048.000
6	NARELA A7 GRID**					5551.000		5551.000
7	BAWANA CWG GRID					10919.000		10919.000
8	NARELA DSHDC					4060.000		4060.000
9	GTK					3095.000		3095.000
10	RG-2					2111.000		2111.000
11	RG-5					24210.000		24210.000
12	RG-22					4775.000		4775.000
13	RG-23					5162.000		5162.000
14	RG-24					2799.000		2799.000
15	Thyagraj Stadium	42160.950						42160.950
16	Tahirpur		4426.000					4426.000
17	DSIDC JHILMIL		1773.600					1773.600
18	Yamuna Vihar		2971.200					2971.200
19	Vivek Vihar		1808.400					1808.400
20	Seelampur		4432.000					4432.000
21	Dwarikapuri		24.000					24.000
22	Shakarpur		3034.800					3034.800
23	Workshop PPG **		0.000					0.000
24	Karkardooma Car Parking		255.600					255.600
25	DAIL*							0.000
	Total in KWH	42160.950	18725.600	0.000	0.000	187176.000	0.000	248062.550

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela-A7, Cenepid and Workshop PPG updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.474875	0.000000	0.000000	0.000000	4.250655	0.000000	11.985705
2	MSW Bawana	4.531950	2.590615	0.000000	0.551725	3.165102	0.000000	10.839392
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.407220
	Total in Mus	12.006825	2.590615	0.000000	0.551725	0.000000	0.000000	15.149165

Note: * This represents Actual generation of WTE plants, also includes power sold in open access.

Details of Energy Scheduled to ISOA Customers for the Month of June'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/TEX
1	TOWMCL-DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.115633						0.115633
2	TOWMCL-Eros Resorts & Hotels(Eros Group)/BYPL		0.144542					0.144542
3	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.105600						0.105600
4	EDWPCL-Divine Infracon Pvt.Ltd.(DIPL)/BRPL	0.084480						0.084480
5	EDWPCL- LAKSHMIPAT SINGHANIA MEDIACAL FOUNDATION (LSMF)/BRPL	0.216000						0.216000
6	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.184800						0.184800
7	EDWPCL- Today Hotels (THNDPL)/BRPL	0.052800						0.052800
8	EDWPCL - Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.158400						0.158400
9	EDWPCL-Delhi Metro Rail Corporation(DMRC)/BYPL		0.480000					0.480000
	Total in Mus	0.917713	0.624542	0.000000	0.000000	0.000000	0.000000	1.542255

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.574070						0.574070
2	Aria (AHCSPL)/BRPL	0.567980						0.567980
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.734400						0.734400
4	AB Hotel Pvt. Ltd.(ABHL)/BRPL	0.288900						0.288900
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.244800						0.244800
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.412800						0.412800
7	Batra Hospital (BHMRC)/BRPL	0.461770						0.461770
8	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.655680					0.655680
9	Bharti Airtel (BAL184)/BRPL	0.370760						0.370760
10	Bharti Airtel (BAL224)/BRPL	0.370760						0.370760
11	Bharti Airtel (BAL234)/BRPL	0.739430						0.739430
12	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.234000						0.234000
13	CHL Ltd. (Hotel The Surya)/BRPL	0.083460						0.083460
14	Caddie Hotels (CHPL-DL)/BRPL	0.545705						0.545705
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.218800						0.218800
16	Devi Devi Foundation (MAX-HPTL)/BRPL	0.650020						0.650020
17	DIAPL/BRPL	17.138810						17.138810
18	DLF Emporio (DLFEL)/BRPL	0.202790						0.202790
19	DLF Mall Saket New Delhi (DLFL)/BRPL	0.485360						0.485360
20	DLF Promenade Ltd. (DLFPL)/BRPL	0.284560						0.284560
21	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	12.321885	6.697401			6.408082		25.427368
22	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.698400		0.698400
23	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.392420						0.392420
24	Escort Heat (EHIRCL)/BRPL	0.417600						0.417600
25	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.144000					0.144000
26	Fortis Hospital Limited (FORTISSB)/TPDDL					0.403200		0.403200
27	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.044000					1.044000
28	Gujaral Modi Hosp (GMHRCMS)/BRPL	0.539700						0.539700
29	HYCINTH Hotels PVT. LTD./BRPL	0.136800						0.136800
30	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.252000						0.252000
31	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.835200						0.835200
32	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.253800						0.253800
33	Indian Institute of Technology Delhi (IITD)/BRPL	1.044000						1.044000
34	Jackson Developer (JDPL)/TPDDL					0.086400		0.086400
35	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.552370						0.552370
36	Lodhi Property (LPCL)/BRPL	0.378990						0.378990
37	Max Balaji (BMDRC)/BYPL		0.680740					0.680740
38	Max Healthcare Institute Limited (MHIL)/TPDDL					0.434930		0.434930
39	Max Super Speciality Hospital (MSSH)/BRPL	0.450600						0.450600
40	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.316800		0.316800
41	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2) (OIDLI)/BRPL	0.208800						0.208800
42	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)(OIDLIH)/BRPL	0.136800						0.136800
43	Rajiv Gandhi Cancer Inst. (RGCIIRC)/TPDDL					0.790200		0.790200
44	Select City Walk (SIPL)/BRPL	0.980490						0.980490
45	SHERATON NEW DELHI HOTEL (TTC LTD.)/BRPL	0.307740						0.307740
46	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.742400						1.742400
47	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.274820						0.274820
48	Vodafone Idea Ltd. (VIL)/BRPL	0.358800						0.358800
49	Vodafone Mobile Service (VMSL)/BRPL	0.439200						0.439200
	Total in Mus	46.633590	9.221821	0.000000	0.000000	9.138012	0.000000	64.993423