BSES Yamuna Power Limited

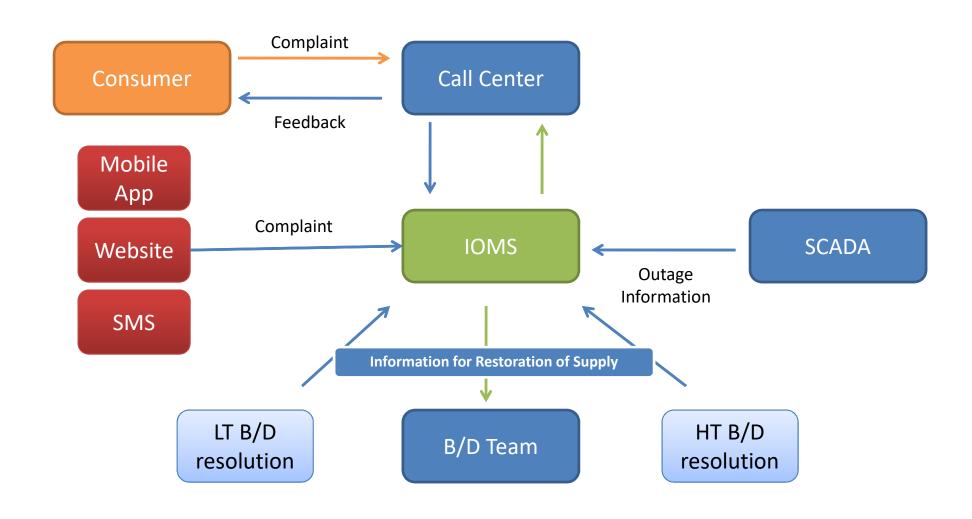




Outage Management at BYPL



Outage Management at BYPL





SCADA at BYPL



- User Defined Control Sequence
- Flexible Operator Authority
- Instant and Historical Trending
- Inbuilt ICCP application for Data Exchange with concern authorities



Benefits derived after SCADA implementation

- Remote operations of Circuit Breakers and Isolators
- Remote operations on load tap positions of transformers
- Automatic Capacitor Switching
- Maintain voltage profiles
- Improved Load Management in the event of Under Frequency
- Cable fault isolation and supply restoration
- Station information, Battery status
- Power transformer condition monitoring WTI,OTI Tap change count, OLTC status
- Analysis of Feeder loadings, trends, and corrective measures
- Event Analysis up to micro second resolution in case of contingencies



Intelligent Outage Management System



I-OMS – GIS based Intelligent Outage Management System at BYPL

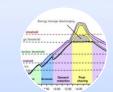
Collection of Applications Designed to Monitor & Manage the Entire Distribution Network of BYPL



SAP R3



Monitoring, analysis, optimization



Reports on Reliability & Review Mechanism



Incident
Management
and Prediction



Fault & crew management

Integration of all

Integrates coordinates and displays data from many sources.

Prediction Engine for intelligent grouping of complaints

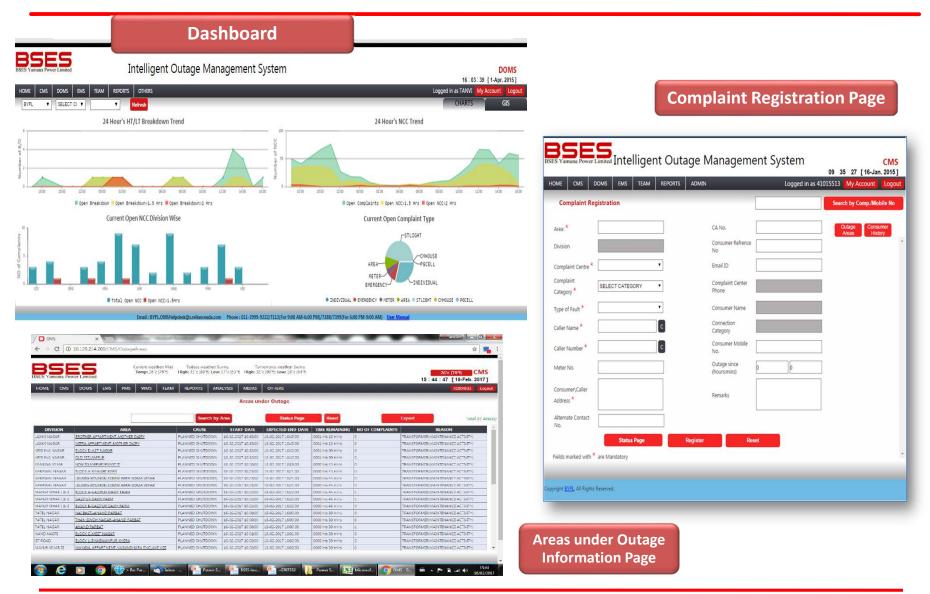
One step on the way to the "smart grid."

Includes computer algorithms to aid the decision making

- •Helps in assessing where troubles exist and how extensive the outage is.
- Helps to identify which customers are affected.
- Helps prioritize restoration efforts.
- Helps in calculating restoration time.
- Helps manage crews and other resources.
- Keeps track of critical infrastructure such as emergency and fire departments so restoration can be prioritized.



I-OMS – GIS based Intelligent Outage Management System at BYPL





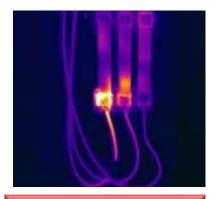
Reliability Improvement Drivers



Initiatives: Reliability Improvement... 24 ×7 Power for all



PD Measurement



Hot Spot Scanning



Trfs Oil quality Testing



RMU & LT ACB Repair Workshop

- Tests are conducted on 11kV / 33kV End Boxes
- Partial Discharge is measured in decibels
- In case of PD identified Inhouse repairs are done

- Temperature on LT side of DT measured using the Temperature Guns
- Manages High
 Temperature not
 visible through
 Naked Eye
- ProactiveMaintenanceundertaken

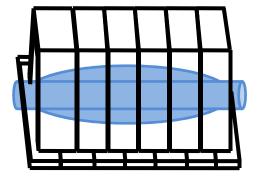
- Predictive On-Site Measurement of Vital Parameters of Transformer Oil like BDV, Acidity etc.
- Maintenance is carried on affected DT's
- Established RMUWorkshop for InHouse repairing
- Faster repairing Cycle
- Approx. 200 RMU's repaired



Initiatives: Reliability Improvement... 24 ×7 Power for all









Predictive Maintenance

- Movement from
 Preventive to
 Predictive
 Maintenance
 based on
 scheduled
 inspections
- Reduction in outage events and duration

FPI Installation

- Activation of Fault
 Passage Indicators
 on installed
 RMU's
- Improvement in Fault location and Faster Resolution

Coffins to Protect cable Joints

- RCC Protective covers being put up over the underground joints
- Provides safety against damages by other agencies digging

Data Analytics

- Leading to prediction of overloaded and unbalanced transformers
- Feeders Repeated Failure Analysis
- RMU failure analysis

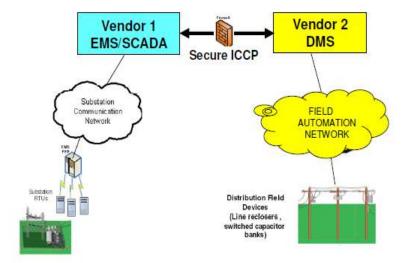


Initiatives: Reliability Improvement... 24 ×7 Power for all

Distribution Management System at 11 KV

- RMU Automation at 11 KV S/Stn level
- Monitoring and Control of 11 KV Network from SCADA Center
- Fault isolation & remote restoration







Key Interventions for Loss drive

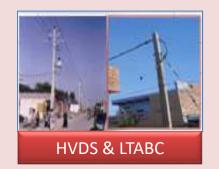
DT Cleaning

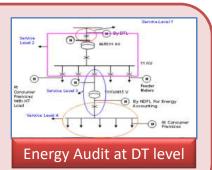
- Removal of Illegal Tapping
- Identification of unbilled Street Light points
- Relocation/replacement of meters in box to minimize tampering
- Use of armoured cable

Use of Analytics for Theft control









THANK YOU

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