

From: Arindam K Das/REL/RelianceADA  
To: secyderc@nic.in  
Date: 10/11/2020 04:18 PM  
Subject: Power Purchase Adjustment Charges (PPAC) for July, Aug and Sep'20

Respected Sir,

We hereby enclose letter pertaining to the captioned subject for kind consideration of the Hon'ble Commission.

We request you to kindly regard the attached copy as true copy. We may not be able to submit the hard copy of the letter immediately due to the prevailing Force Majeure conditions. We shall however, endeavor to submit the hard copy of the letter as early as possible and as circumstances may permit.

Warm regards,

**Arindam Das**

Regulatory Affairs  
BSES Rajdhani Power Ltd.  
Corp. Office - Nehru Place, Delhi-19  
Ph:011-39997233/ 7827222523



PPAC-Q-2 FY 21.pdf

Annex-2-PPAC Q-II(20-21).pdf



BRPL-DERC -

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**BSES Rajdhani Power Limited**

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New Delhi - 110 019, India.

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GST : 07AAGCS3187H2Z3

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www.bsesdelhi.com

Ref: RA/2020-21/01/A/353

Date: 10 November 2020

To,  
The Secretary  
Delhi Electricity Regulatory Commission  
Viniyamak Bhavan, Shivalik  
Malviya Nagar  
New Delhi-110017

**Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug and Sep'20**

**Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019  
and DERC's Tariff Order dated 31.07.2019**

Dear Sir,

We refer to the Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

***“30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST  
ADJUSTMENT CHARGES***

*The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensees shall be as follows:*

....

*(4) The treatment of PPAC computation as per the specified formula shall be as follows:*

- a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.*
- b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75%*

- of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.*
- c. *in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).*

*(5) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills... ”*

Accordingly, and in accordance with Regulations 30 (4) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for July, Aug and Sep of 2020 (Q2) is computed as 6.81% (details are as annexed herewith in **Annex-1**). Accordingly, BRPL in terms of the said Regulations, will levy 6.36% % (Capped as per Business Plan Regulations) on the bills of all consumers from the billing cycle w.e.f. 15<sup>h</sup> of Nov 2020 for a period of 3 months.

In view of the above, we shall upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annex-2** for reference.

Kindly acknowledge the receipt.

Thanking You,  
Yours faithfully

**For BSES Rajdhani Power Limited**



Arindam Das  
DGM- Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BRPL- July to Sep'20 #			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	3,091,202,706	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	12,605,904	Calculated
3	C (in Rs./Kwh)	0.37	Calculated
4	D (Rs. Cr.)	263	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	246	As per Tariff Order (Adj Special Rebate)
6	Z (in Kwh)	2,999,032,205	Calculated
7	Distribution Loss (%)	8.10%	As per DERC's Business Plan Regulations
8	Approved ABR (Rs./kwh)	6.94	As per Tariff Order
9	PPAC (nth Qtr) % = ((A-B)*C+(D-E)/((Z*(1-Distribution Loss in %/100))*ABR)	<b>6.81%</b>	Calculated
10	PPAC for Qtr (capped)	<b>6.36%</b>	5% + (Sr. N. 9 -5%)X75%
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	[ {(Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kwh) *(1- Interstate Transmission licensee losses in % /100)} *(1-Intrastate losses in %/100)- B) in kwh		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		4.35	As per Tariff Order
Approved Interstate Transmission licensee Loss (in %)		2.00%	As per Tariff Order
Approved Intrastate Loss (in %)		0.92%	As per Tariff Order
Distribution Loss (in %)		8.10%	As per DERC's Business Plan Regulations
Approved ABR (Rs./kwh)		6.94	As per Tariff Order

Total unit sold other than Direct Consumer (in kwh)	16,693,998	As per SLDC
Gross power Purchase including short term power (in kwh)	4,093,679,480	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)	2,580,012,686	As per PPAC Qtr Audited Sheet*
Power from Delhi Gencos including BTPS (in kwh)	511,190,020	As per PPAC Qtr Audited Sheet*
Actual Avg PPC (Rs./kwh)	4.72	As per PPAC Qtr Audited Sheet*

#As Special rebate has already adjusted in ARR of FY 2020-21 in Tariff Order dated 28.08.2020, accordingly it has not been considered in PPAC calculations.

\*Above values are calculated based on Tariff Order dated 28.08.2020 excluding BTPS, Thyagraj, SECI Wind, Rajghat and IP station as they are not in Approved Base cost.



The Board of Directors  
BSES Rajdhani Power Limited  
BSES Bhawan,  
Nehru Place,  
Delhi - 110019  
INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2020

1. We have been requested by BSES Rajdhani Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated October 24, 2020, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from July 2020 to September 2020 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2020-21 issued by DERC dated August 28, 2020.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a responsible assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2020



5. The following documents have been furnished by the Company:
- Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended September 30, 2020, attached herewith as "Annexure-1" (initialled for the purpose of identification).  
Month-wise details of the same from July 2020 to September 2020 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
  - The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September 30, 2020 attached herewith as "Annexure-2" (initialled for the purpose of identification).  
Month-wise details of the same from July 2020 to September 2020 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
  - Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
  - Relevant extracts of the ledgers from books of accounts.
6. We have performed the following procedures:
- Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
  - Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
  - Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.
  - That the special rebate offered by the Central Sector Generating Companies and Transmission Companies in line with advisory issued by MOP on 15/05/2020 is considered in the quarterly PPAC Certificate. Special Rebate offered, as detailed in Annexure- 1 & Annexure-2 aggregating Rs. 31.71 Crores reduced from power purchase cost and transmission & LDC charges.
7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.



BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2020



8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

#### Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

#### Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP  
Chartered Accountants  
ICAI Firm Registration No. : 009073N/N500320

Prashant Bhatia  
Partner

Membership No. : 508452  
UDIN: 20508452AAAACD9660  
Place: New Delhi  
Date: October 29, 2020



Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and  
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2020



## Plant-wise transmission and LDC charges for the Quarter ended Sep 30,2020

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Quarter	Previous Months of curent F.Y.	Previous F.Y.	
<b>I Transmission Charges</b>					
1	Power Grid Corp.of India Ltd.	172.47	11.72	5.84	190.04
2	Delhi Transco Ltd.(WC)	91.81	(24.39)	-	67.42
3	Delhi Transco Ltd.(PT)	-	-	-	-
4	Delhi Transco Ltd. SLDC Charges	0.91	-	-	0.91
5	Bhakra Beas Manegment Board	0.12	-	-	0.12
6	Aravali Power Company Private Ltd	-	-	-	-
7	Damodar Valley Corporation	0.68	-	-	0.68
8	NTPC	3.33	-	-	3.33
9	SECI	0.49	-	-	0.49
	<b>Transmission Charges Total</b>	<b>269.81</b>	<b>(12.67)</b>	<b>5.84</b>	<b>262.98</b>
<b>II NRLDC/WRLDC/NLDC/RLDC Charges</b>					
1	Sasan Power Limited	0.00	-	-	0.00
2	Tehri Hydro Development Corp. Ltd.	0.01	-	-	0.01
3	Aravali Power Company Private Ltd	-	-	-	-
4	Nuclear Power Corp.Ltd. Narora	-	-	-	-
5	Nuclear Power Corp. of India Ltd. Kota	-	-	0.01	0.01
6	Satluj Jal Vidyut Nigam Ltd.,	-	-	-	-
7	Damodar Valley Corporation	-	-	-	-
8	Power System Operation Corporation Limite	0.22	-	-	0.22
	<b>LDC Charges Total</b>	<b>0.24</b>	<b>-</b>	<b>0.01</b>	<b>0.25</b>
	<b>Grand Total</b>	<b>270.05</b>	<b>(12.67)</b>	<b>5.85</b>	<b>263.23</b>
<b>One Time Special Rebate by MOP</b>					
	PGCIL				21.49
	<b>Total One Time Special Rebate by MOP</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21.49</b>
	<b>Grand Total</b>	<b>270.05</b>	<b>(12.67)</b>	<b>5.85</b>	<b>241.73</b>



## Plant-wise transmission and LDC charges for the month of Jul 2020

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	55.84		0.81	56.65
2	Delhi Transco Ltd.(WC)	30.64	(5.07)		25.56
3	Delhi Transco Ltd.(PT)				-
4	Delhi Transco Ltd. SLDC Charges	0.30			0.30
5	Bhakra Beas Manegment Board	0.04			0.04
6	Aravali Power Company Private Ltd				-
7	Damodar Valley Corporation	0.22			0.22
8	NTPC	1.12			1.12
9	SECI	0.17			0.17
	<b>Transmission Charges Total</b>	<b>88.33</b>	<b>(5.07)</b>	<b>0.81</b>	<b>84.06</b>
II	<b>NRLDC/WRLDC/NLDC/RLDC Charges</b>				
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00			0.00
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora				-
5	Nuclear Power Corp. of India Ltd. Kota				-
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Limite	0.07			0.07
	<b>LDC Charges Total</b>	<b>0.08</b>	<b>-</b>	<b>-</b>	<b>0.08</b>
	<b>Grand Total</b>	<b>88.41</b>	<b>(5.07)</b>	<b>0.81</b>	<b>84.14</b>



## Plant-wise transmission and LDC charges for the month of Aug 2020

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
<b>I Transmission Charges</b>					
1	Power Grid Corp.of India Ltd.	61.83	(0.26)		61.56
2	Delhi Transco Ltd.(WC)	30.81	(9.75)		21.06
3	Delhi Transco Ltd.(PT)				-
4	Delhi Transco Ltd. SLDC Charges	0.30			0.30
5	Bhakra Beas Manegment Board	0.04			0.04
6	Aravali Power Company Private Ltd				-
7	Damodar Valley Corporation	0.22			0.22
8	NTPC	1.12			1.12
9	SECI	0.16			0.16
	<b>Transmission Charges Total</b>	<b>94.48</b>	<b>(10.01)</b>	<b>-</b>	<b>84.47</b>
<b>II NRLDC/WRLDC/NLDC/RLDC Charges</b>					
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00			0.00
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora				-
5	Nuclear Power Corp. of India Ltd. Kota				-
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Limite	0.07			0.07
	<b>LDC Charges Total</b>	<b>0.08</b>	<b>-</b>	<b>-</b>	<b>0.08</b>
	<b>Grand Total</b>	<b>94.56</b>	<b>(10.01)</b>	<b>-</b>	<b>84.55</b>



## Plant-wise transmission and LDC charges for the month of Sep 2020

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I	<b>Transmission Charges</b>				
1	Power Grid Corp.of India Ltd.	54.80	11.99	5.03	71.82
2	Delhi Transco Ltd.(WC)	30.37	(9.57)		20.80
3	Delhi Transco Ltd.(PT)				-
4	Delhi Transco Ltd. SLDC Charges	0.31			0.31
5	Bhakra Beas Manegment Board	0.04			0.04
6	Aravali Power Company Private Ltd				-
7	Damodar Valley Corporation	0.23			0.23
8	NTPC	1.09			1.09
9	SECI	0.16			0.16
	<b>Transmission Charges Total</b>	<b>87.00</b>	<b>2.41</b>	<b>5.03</b>	<b>94.45</b>
II	<b>NRLDC/WRLDC/NLDC/RLDC Charges</b>				
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00			0.00
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora				-
5	Nuclear Power Corp. of India Ltd. Kota			0.01	0.01
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Limite	0.07			0.07
	<b>LDC Charges Total</b>	<b>0.08</b>	<b>-</b>	<b>0.01</b>	<b>0.09</b>
	<b>Grand Total</b>	<b>87.08</b>	<b>2.41</b>	<b>5.04</b>	<b>94.54</b>



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2020

Sl. No.	Name of Station	Bill Pertaining to Current Period								Bill Pertaining to Current FY received during the period							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)							(Rs. in Crores)	(MU)							(Rs. in Crores)
I	NTPC																
1	ANTA GAS	7.01	2.49	1.83	-	-	0.24	4.56	0.06	-	0.03	-	-	-	-	-0.00	0.03
2	AURAIYA GAS	0.30	3.64	0.14	-	-	0.03	3.80	-	-	-0.00	-	-	-	-	-0.02	(0.02)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	16.11	4.17	4.34	-	-	0.52	9.03	-	-	0.00	-	-	-	-	-0.00	(0.00)
5	UNCHAHAH-I	17.84	1.93	5.50	-	-	0.16	7.59	-	-	-0.00	-	-	-	-	-0.00	(0.00)
6	UNCHAHAH-II	34.35	3.50	10.67	-	-	0.25	14.41	-	-	-0.01	-	-	-	-	0.00	(0.00)
7	UNCHAHAH-III	20.82	2.91	6.42	-	-	0.09	9.42	-	-	-0.18	-	-	-	-	-0.00	(0.19)
8	FARAKKA	15.00	1.40	3.95	-	-	0.03	5.38	-	-	-	-	-	-	-	-0.01	(0.01)
9	KAMALGAON-I	28.50	3.78	6.25	-	-	0.04	10.06	-	-	-0.14	-	-	-	-	-0.08	(0.22)
10	NCPP(dadri 1)	164.28	92.71	58.34	-	-	6.17	157.22	-	-	-0.02	-	-	-	-	0.07	0.05
11	RIHAND-I	114.53	10.02	16.75	0.03	-	-	26.79	-	0.00	0.50	-	-	-	-	-0.18	0.32
12	RIHAND-II	103.90	6.80	15.16	0.38	-	-	22.34	-	-	0.45	-	-	-	-	-0.08	0.37
13	SINGRAULI	43.46	3.00	6.16	-	-	-	9.16	-	0.01	-0.07	-	-	-	-	-0.03	(0.08)
14	KAMALGAON-II	68.24	8.56	14.10	-	-	0.14	22.80	-	-	-0.39	-	-	-	-	-0.14	(0.53)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	568.64	136.82	198.22	-	-	6.70	341.74	-	-	0.17	-	-	-	-	-0.26	(0.09)
17	RIHAND-III	150.78	19.69	21.72	0.63	-	-	42.04	-	-0.00	0.61	-	-	-	-	-0.18	0.43
	<b>NTPC Total</b>	<b>1,353.76</b>	<b>301.40</b>	<b>369.54</b>	<b>1.04</b>	-	<b>14.37</b>	<b>686.34</b>	<b>0.06</b>	<b>0.01</b>	<b>0.96</b>	-	-	-	-	<b>(0.91)</b>	<b>0.07</b>
II	NHPC																
1	BAIRA SIUL	5.40	0.82	0.41	-	-	0.00	1.23	-	-	-	-	-	-	-	-	-
2	SALAL	125.64	6.81	7.74	-	-	0.01	14.56	-	-	-	-	-	-	-	-	-
3	CHAMERA-I	33.36	1.83	3.81	-	-	(0.02)	5.61	-	-	-	-	-	-	-	-	-
4	TANAKPUR	8.07	1.60	1.33	-	-	0.00	2.93	-	-	-	-	-	-	-	-	-
5	URI	41.85	3.13	3.44	-	-	0.00	6.57	-	-	-	-	-	-	-	-	-
6	DHAULIGANGA	32.94	2.65	4.00	-	-	0.00	6.65	-	-	-	-	-	-	-	-	-
7	CHAMERA-II	12.37	0.82	1.24	-	-	0.00	2.07	-	-	-	-	-	-	-	-	-
8	DULHASTI	47.03	8.57	12.93	-	-	0.00	21.50	-	-	-	-	-	-	-	-	-
9	SEWA 2	7.09	2.38	1.88	-	-	0.00	4.26	-	-	-	-	-	-	-	-	-
10	CHAMERA-III	24.49	3.54	4.82	-	-	0.00	8.36	-	-	-	-	-	-	-	-	-
11	URI-II	28.03	5.31	5.98	-	-	0.00	11.29	-	-	-	-	-	-	-	-	-
12	Parbati-III	18.98	4.21	2.92	-	-	0.00	7.13	-	-	-	-	-	-	-	-	-
	<b>NHPC Total</b>	<b>385.24</b>	<b>41.66</b>	<b>50.50</b>	-	-	<b>0.01</b>	<b>92.17</b>	-	-	-	-	-	-	-	-	-
III	NPC																
1	NAPP	59.30	-	17.62	-	-	0.22	17.85	-	-	-	-	-	-	-	-	-
2	RAPP	43.01	-	16.04	-	-	0.55	16.59	-	-	-	-	-	-	-	-	-
	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 5&6	43.01	-	16.04	-	-	0.55	16.59	-	-	-	-	-	-	-	-	-
	<b>NPC Total</b>	<b>102.31</b>	-	<b>33.66</b>	-	-	<b>0.78</b>	<b>34.43</b>	-	-	-	-	-	-	-	-	-



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2020

Sl. No.	Name of Station	Bill Pertaining to Current Period							Bill Pertaining to Current FY received during the period								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
IV	SJVNL																
	SJVNL	139.69	9.44	15.90	-	-	-	0.01	25.35	-	-	-	-	-	-	-	-
	SJVNL Total	139.69	9.44	15.90	-	-	-	0.01	25.35	-	-	-	-	-	-	-	-
V	THDC																
1	Tehri	37.09	7.21	7.60	-	-	-	-	14.81	-	-	-	-	-	-	-	-
2	KOTESHWAR	21.64	6.11	5.01	-	-	-	-	11.12	-	-	-	-	-	-	-	-
	THDC Total	58.73	13.33	12.60	-	-	-	-	25.93	-	-	-	-	-	-	-	-
VI	PTC																
1	Tala HEP	26.01	-	5.62	-	-	-	-	5.62	-	-	-	-	-	-	-	-
2	Wind Power	53.57	-	18.91	-	-	-	-	18.91	-	-	-	-	-	-	-	-
	Total PTC	79.58	-	24.53	-	-	-	-	24.53	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Units# 6	75.96	10.40	22.58	-	-	-	0.01	32.99	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	245.68	34.96	63.16	-	-	-	0.02	98.13	-	-	-	-	-	-	-	-
	DVC Total	321.65	45.36	85.73	-	-	-	0.03	131.12	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	95.63	22.43	31.02	-	-	-	0.01	53.45	-	-	-	-	-	-	-	-
4	Pragati-I	153.97	10.85	59.32	-	-	-	-	70.17	-	-	0.00	-	-	-	-	0.00
5	Bawana	222.61	106.31	50.68	-	-	-	-	156.99	-	-	-	-	-	-	-	-
	Total SGS	472.22	139.59	141.02	-	-	-	-	280.61	-	-	0.00	-	-	-	-	0.00
6	TOWMCL	23.55	-	6.87	-	-	-	-	6.87	0.05	-	0.01	-	-	-	-	0.01
7	Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Delhi MSW Soluction Limited	14.82	-	10.42	-	-	-	-	10.42	-	-	-	-	-	-	-	-
9	East Delhi Waste Processing Comp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other	38.37	-	17.29	-	-	-	-	17.29	0.05	-	0.01	-	-	-	-	0.01
	Power stations in Delhi Total	510.59	139.59	158.31	-	-	-	-	297.90	0.05	-	0.02	-	-	-	-	0.02
IX	ARAVALI	0.00	2.83	0.00	-	-	-	0.12	2.95	-	-	0.00	-	-	-	-	0.00
X	SASAN	128.38	1.86	14.76	-	-	-	1.62	18.24	-	-	-	-	-	-	-	0.28
XI	SECI																
1	Solar-SECI	11.16	-	6.14	-	-	-	-	6.14	-	-	-	-	-	-	-	-
2	SECIwind	36.09	-	6.88	-	-	-	-	6.88	-	-	-	-	-	-	-	-
	Total(SECI)	47.25	-	13.02	-	-	-	-	13.02	-	-	-	-	-	-	-	-
	GRAND TOTAL	3,127.18	555.46	778.55	1.04	-	-	16.93	1,351.98	0.11	0.01	0.98	-	-	-	-	(0.63)
	One Time Special Rebate by MOP																
	NHPC																
	SJVNL																
	Total One Time Rebate of Covid																
	GRAND TOTAL	3,127.18	555.46	778.55	1.04	-	-	16.93	1,351.98	0.11	0.01	0.98	-	-	-	-	(0.63)



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the period								Total Charges							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.04	0.00	-	-	-	0.01	0.05	7.07	2.53	1.86	-	-	-	0.25	4.64
2	AURAIYA GAS	-	0.05	-	-	-	-	0.00	0.05	0.30	3.68	0.14	-	-	-	0.01	3.84
3	BTPS	-	21.40	9.13	-	6.69	0.05	-0.07	37.19	-	21.40	9.13	-	6.69	0.05	-0.07	37.19
4	DADRI GAS	-	0.20	-	-	-	-	0.33	0.53	16.11	4.38	4.34	-	-	-	0.84	9.56
5	UNCHAHAR-I	-	0.18	0.81	-	-	0.02	0.00	1.00	17.84	2.10	6.30	-	-	0.02	0.16	8.59
6	UNCHAHAR-II	-	0.33	1.44	-	-	0.23	0.00	2.01	34.35	3.83	12.11	-	-	0.23	0.25	16.42
7	UNCHAHAR-III	-	0.24	0.87	-	-	-	0.00	1.12	20.82	3.15	7.12	-	-	-	0.08	10.35
8	FARAKKA	-	-	-	-	-	0.04	-0.27	(0.23)	15.00	1.40	3.95	-	-	0.04	-0.24	5.14
9	KAHALGAON-I	-	-	0.25	-	-	0.05	0.00	0.30	28.50	3.78	6.36	-	-	0.05	-0.04	10.14
10	NCPP(dadri 1)	-	0.79	43.91	-	0.48	-0.19	44.99	164.28	93.49	102.23	-	-	0.48	6.05	202.25	
11	RIHAND-I	-	-0.09	0.13	-	-	0.02	-0.00	0.06	114.53	9.93	17.38	0.03	-	0.02	-0.18	27.17
12	RIHAND-II	-	-0.05	0.12	-	-	-	-0.01	0.06	103.90	6.75	15.73	0.38	-	-	-0.09	22.77
13	SINGRAULI	-	-0.01	0.71	-	-	-	-0.01	0.69	43.46	3.00	6.81	-	-	-	-0.04	9.77
14	KAHALGAON-II	-	-	0.81	-	-	-	-0.01	0.80	68.24	8.56	14.52	-	-	-	-0.01	23.07
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	1.36	49.82	-	-	-	-0.09	51.08	568.64	138.18	248.21	-	-	-	6.34	392.73
17	RIHAND-III	-	-0.01	0.13	-	-	-	-0.01	0.12	150.78	19.68	22.46	0.63	-	-	-0.19	42.59
	<b>NTPC Total</b>	-	<b>24.43</b>	<b>108.13</b>	-	<b>6.69</b>	<b>0.88</b>	<b>(0.32)</b>	<b>139.80</b>	<b>1,353.82</b>	<b>325.84</b>	<b>478.63</b>	<b>1.04</b>	<b>6.69</b>	<b>0.88</b>	<b>13.14</b>	<b>826.21</b>
II	NHPC																
1	BAJRA SIUL	-	-	-	-	-	-	-	-	5.40	0.82	0.41	-	-	-	0.00	1.23
2	SALAL	-	-	-	-	-	0.72	-	0.72	125.64	6.81	7.74	-	-	0.72	0.01	15.28
3	CHAMERA-I	-	-	-	-	-	0.64	-	0.64	33.36	1.83	3.81	-	-	0.64	(0.02)	6.25
4	TANAKPUR	-	-	-	-	-	0.16	-	0.16	8.07	1.60	1.33	-	-	0.16	0.00	3.10
5	URI	-	-	-	-	-	1.57	-	1.57	41.85	3.13	3.44	-	-	1.57	0.00	8.14
6	DHAULIGANGA	-	-	-	-	-	-	2.88	2.88	32.94	2.65	4.00	-	-	-	2.88	9.53
7	CHAMERA-II	-	-	-	-	-	0.34	-	0.34	12.37	0.82	1.24	-	-	0.34	0.00	2.41
8	DULHASTI	-	-	-	-	-	5.50	-	5.50	47.03	8.57	12.93	-	-	5.50	0.00	27.00
9	SEWA 2	-	-	-	-	-	-	-	-	7.09	2.38	1.88	-	-	-	0.00	4.26
10	CHAMERA-III	-	-	-	-	-	-	-	-	24.49	3.54	4.82	-	-	-	0.00	8.36
11	URI-II	-	-	-	-	-	-	-	-	28.03	5.31	5.98	-	-	-	0.00	11.29
12	Parbati-III	-	-	-	-	-	-	-	-	18.98	4.21	2.92	-	-	-	0.00	7.13
	<b>NHPC Total</b>	-	-	-	-	-	<b>8.93</b>	<b>2.88</b>	<b>11.81</b>	<b>385.24</b>	<b>41.66</b>	<b>50.50</b>	-	-	<b>8.93</b>	<b>2.89</b>	<b>103.98</b>
III	NPC																
1	NAPP	-	-	-	-	-	0.37	-	0.37	59.30	-	17.62	-	-	0.37	0.22	18.22
2	RAPP	-	-	-	-	-	0.45	-	0.45	43.01	-	16.04	-	-	0.45	0.55	17.04
	RAPP 3R4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 5R6	-	-	-	-	-	0.45	-	0.45	43.01	-	16.04	-	-	0.45	0.55	17.04
	<b>NPC Total</b>	-	-	-	-	-	<b>0.82</b>	-	<b>0.82</b>	<b>102.31</b>	-	<b>33.66</b>	-	-	<b>0.82</b>	<b>0.78</b>	<b>35.25</b>



## BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the period								Total Charges							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
IV	SJVNL																
	SJVNL	-	-	-	-	-	-	-	-	139.69	9.44	15.90	-	-	-	0.01	25.35
	<b>SJVNL Total</b>	-	-	-	-	-	-	-	-	<b>139.69</b>	<b>9.44</b>	<b>15.90</b>	-	-	-	<b>0.01</b>	<b>25.35</b>
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	37.09	7.21	7.60	-	-	-	-	14.81
2	KOTESHWAR	-	-	-	-	-	-	-	-	21.64	6.11	5.01	-	-	-	-	11.12
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	<b>58.73</b>	<b>13.33</b>	<b>12.60</b>	-	-	-	-	<b>25.93</b>
VI	PTC																
1	Tala HEP	-	-	-	-	-	-	-	-	26.01	-	5.62	-	-	-	-	5.62
2	Wind Power	-	-	-	-	-	-	-	-	53.57	-	18.91	-	-	-	-	18.91
	<b>Total PTC</b>	-	-	-	-	-	-	-	-	<b>79.58</b>	-	<b>24.53</b>	-	-	-	-	<b>24.53</b>
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Units# 6	-	-	-	-	-	-	-	-	75.96	10.40	22.58	-	-	-	0.01	32.99
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	245.68	34.96	63.16	-	-	-	0.02	98.13
	<b>DVC Total</b>	-	-	-	-	-	-	-	-	<b>321.65</b>	<b>45.36</b>	<b>85.73</b>	-	-	-	<b>0.03</b>	<b>131.12</b>
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	0.19	0.05	-	-	-	-	-	95.63	22.61	31.07	-	-	-	-	53.69
4	Pragathi	-	-	(1.36)	-	(0.04)	-	-	-	151.97	10.85	57.96	-	(0.04)	-	-	68.78
5	Bawana	-	-	0.04	-	-	-	-	-	222.61	106.31	50.72	-	-	-	-	157.03
	<b>Total SGS</b>	-	<b>0.19</b>	<b>(1.26)</b>	-	<b>(0.04)</b>	-	-	-	<b>472.22</b>	<b>139.77</b>	<b>139.76</b>	-	<b>(0.04)</b>	-	-	<b>279.49</b>
6	TOWMCL	-	-	-	-	-	-	-	-	23.60	-	6.88	-	-	-	-	6.88
7	Thyagraj Solar	0.55	-	0.20	-	-	-	-	-	0.55	-	0.20	-	-	-	-	0.20
8	Delhi MSW Solution Limited	-	-	-	-	-	-	-	-	14.82	-	10.42	-	-	-	-	10.42
9	East Delhi Waste Processing Comp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Other</b>	<b>0.55</b>	-	<b>0.20</b>	-	-	-	-	-	<b>38.97</b>	-	<b>17.50</b>	-	-	-	-	<b>17.50</b>
	<b>Power stations in Delhi Total</b>	<b>0.55</b>	<b>0.19</b>	<b>(1.07)</b>	-	<b>(0.04)</b>	-	-	-	<b>511.19</b>	<b>139.77</b>	<b>157.26</b>	-	<b>(0.04)</b>	-	-	<b>296.99</b>
IX	ARAYALI	-	(0.44)	0.00	-	-	-	(0.00)	(0.44)	0.00	2.38	0.00	-	-	-	0.13	2.51
X	SASAN	-	-	-	-	-	-	0.30	0.30	128.38	1.86	14.76	-	-	-	2.20	18.82
XI	SECI																
1	Solar-SECI	-	-	-	-	-	-	-	-	11.16	-	6.14	-	-	-	-	6.14
2	SECIwind	-	-	-	-	-	-	-	-	36.09	-	6.88	-	-	-	-	6.88
	<b>TotalSECI</b>	-	-	-	-	-	-	-	-	<b>47.25</b>	-	<b>13.02</b>	-	-	-	-	<b>13.02</b>
	<b>GRAND TOTAL</b>	<b>0.55</b>	<b>24.17</b>	<b>107.06</b>	-	<b>6.65</b>	<b>10.63</b>	<b>2.86</b>	<b>151.37</b>	<b>3,127.84</b>	<b>579.64</b>	<b>886.59</b>	<b>1.04</b>	<b>6.65</b>	<b>10.63</b>	<b>19.17</b>	<b>1,503.71</b>
	One Time Special Rebate by MO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	NHPC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.45
	SJVNL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.77
	<b>Total One Time Rebate of Covid</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	<b>10.22</b>
	<b>GRAND TOTAL</b>	<b>0.55</b>	<b>24.17</b>	<b>107.06</b>	-	<b>6.65</b>	<b>10.63</b>	<b>2.86</b>	<b>151.37</b>	<b>3,127.84</b>	<b>579.64</b>	<b>886.59</b>	<b>1.04</b>	<b>6.65</b>	<b>10.63</b>	<b>19.17</b>	<b>1,493.50</b>





## BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2020

Sl. No.	Name of Station	Bill Pertaining to Current Month								Bill Pertaining to Current FY received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	1.76	0.84	0.48	-	-	-	0.01	1.32	-	-	-	-	-	-	-	-0.00	(0.00)
2	AJRAIYA GAS	0.18	1.21	0.07	-	-	-	0.12	1.40	-	-	0.00	-	-	-	-	-0.02	(0.02)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	4.42	1.39	1.12	-	-	-	0.22	2.73	-	-	-	-	-	-	-	-0.01	(0.01)
5	UNCHAHAR-I	5.62	0.64	1.69	-	-	-	0.07	2.40	-	-	-	-	-	-	-	-0.00	(0.00)
6	UNCHAHAR-II	12.39	1.17	3.76	-	-	-	0.10	5.02	-	-	-	-	-	-	-	-0.00	(0.00)
7	UNCHAHAR-III	5.89	0.97	1.77	-	-	-	0.08	2.82	-	-	-	-	-	-	-	-0.00	(0.00)
8	FARAKKA	5.14	0.47	1.34	-	-	-	0.03	1.83	-	-	-	-	-	-	-	-0.00	(0.00)
9	KAHALGAON-I	10.12	1.33	2.13	-	-	-	0.00	3.46	-	-	-0.14	-	-	-	-	-0.06	(0.20)
10	NCPP(dadri 1)	43.20	30.90	16.17	-	-	-	1.36	48.44	-	-	-	-	-	-	-	0.02	0.02
11	RIHAND-I	33.26	3.34	4.84	-	-	-	-	8.18	-	-	0.12	-	-	-	-	-0.18	(0.06)
12	RIHAND-II	31.25	2.27	4.53	0.05	-	-	-	6.84	-	-	0.11	-	-	-	-	-0.08	0.03
13	SINGRAULI	15.06	1.05	2.18	-	-	-	-	3.23	-	-	-0.02	-	-	-	-	-0.03	(0.05)
14	KAHALGAON-II	28.84	3.72	5.76	-	-	-	0.02	9.50	-	-	-0.39	-	-	-	-	-0.10	(0.49)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	197.25	45.61	70.16	-	-	-	2.49	118.27	-	-	-	-	-	-	-	-0.31	(0.31)
17	RIHAND-III	49.28	6.56	7.06	0.39	-	-	-	14.01	-	-	0.09	-	-	-	-	-0.19	(0.10)
	<b>NTPC Total</b>	<b>443.66</b>	<b>101.46</b>	<b>123.06</b>	<b>0.44</b>	-	-	<b>4.50</b>	<b>229.45</b>	-	-	<b>(0.23)</b>	-	-	-	-	<b>(0.97)</b>	<b>(1.19)</b>
II	NHPC																	
1	BAIRA SIUL	2.88	0.33	0.22	-	-	-	0.00	0.55	-	-	-	-	-	-	-	-	-
2	SALAL	44.25	2.30	2.73	-	-	-	0.00	5.03	-	-	-	-	-	-	-	-	-
3	CHAMERA-I	12.67	0.58	1.45	-	-	-	0.00	2.03	-	-	-	-	-	-	-	-	-
4	TANAKPUR	2.58	0.54	0.42	-	-	-	0.00	0.96	-	-	-	-	-	-	-	-	-
5	URI	16.87	1.20	1.39	-	-	-	0.00	2.58	-	-	-	-	-	-	-	-	-
6	DHAULIGANGA	11.99	0.91	1.46	-	-	-	0.00	2.36	-	-	-	-	-	-	-	-	-
7	CHAMERA-II	4.16	0.28	0.42	-	-	-	0.00	0.70	-	-	-	-	-	-	-	-	-
8	DULHASTI	15.72	2.86	4.32	-	-	-	0.00	7.18	-	-	-	-	-	-	-	-	-
9	SEWA 2	2.44	0.86	0.65	-	-	-	0.00	1.51	-	-	-	-	-	-	-	-	-
10	CHAMERA-III	9.25	1.20	1.82	-	-	-	0.00	3.02	-	-	-	-	-	-	-	-	-
11	URI-II	10.45	1.80	2.23	-	-	-	0.00	4.03	-	-	-	-	-	-	-	-	-
12	Parbati-III	7.18	1.42	1.10	-	-	-	0.00	2.52	-	-	-	-	-	-	-	-	-
	<b>NHPC Total</b>	<b>140.45</b>	<b>14.26</b>	<b>18.20</b>	-	-	-	<b>0.01</b>	<b>32.47</b>	-	-	-	-	-	-	-	-	-
III	NPC																	
1	NAPP	19.96	-	5.93	-	-	-	0.08	6.01	-	-	-	-	-	-	-	-	-
2	RAPP	16.07	-	-	-	-	-	0.21	6.20	-	-	-	-	-	-	-	-	-
	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 5&6	16.07	-	5.99	-	-	-	0.21	6.20	-	-	-	-	-	-	-	-	-
	<b>NPC Total</b>	<b>36.03</b>	-	<b>11.92</b>	-	-	-	<b>0.28</b>	<b>12.20</b>	-	-	-	-	-	-	-	-	-



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2020

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
IV	SJVNL																
	SJVNL	49.79	3.17	5.67	-	-	-	0.00	8.84								
	<b>SJVNL Total</b>	<b>49.79</b>	<b>3.17</b>	<b>5.67</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00</b>	<b>8.84</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
V	THDC																
1	Tehri	9.63	1.88	1.97	-	-	-	-	3.85								
2	KOTESHWAR	6.71	2.03	1.55	-	-	-	-	3.59								
	<b>THDC Total</b>	<b>16.34</b>	<b>3.92</b>	<b>3.53</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.44</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
VI	PTC																
1	Tala HEP	8.72	-	1.88	-	-	-	-	1.88								
2	Wind Power	15.72	-	5.55	-	-	-	-	5.55								
	<b>Total PTC</b>	<b>24.44</b>	<b>-</b>	<b>7.43</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.43</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
VII	DVC																
1	Existing Units																
2	Mejia Units# 6	22.26	3.47	6.59	-	-	-	0.00	10.06								
3	CTPS 7 & 8	80.71	11.65	20.68	-	-	-	0.01	32.33								
	<b>DVC Total</b>	<b>102.97</b>	<b>15.12</b>	<b>27.27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.01</b>	<b>42.40</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
VIII	Power stations in Delhi																
1	IP Station																
2	Rajghat																
3	GAS TURBINE	37.48	7.48	12.62	-	-	-	-	20.10								
4	Pragati-I	53.24	3.62	19.98	-	-	-	-	23.60			0.00					0.00
5	Bawana	89.59	33.98	21.20	-	-	-	-	55.18								
	<b>Total SGS</b>	<b>180.31</b>	<b>45.07</b>	<b>53.81</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>98.88</b>	<b>-</b>	<b>-</b>	<b>0.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00</b>
6	TOWMCL	8.12	-	2.37	-	-	-	-	2.37	0.02		0.01					0.01
7	Thyagraj Solar	-	-	-	-	-	-	-	-								
8	Delhi MSW Solution Limited	5.28	-	3.71	-	-	-	-	3.71								
9	East Delhi Waste Processing Comp	-	-	-	-	-	-	-	-								
	<b>Total Other</b>	<b>13.40</b>	<b>-</b>	<b>6.08</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6.08</b>	<b>0.02</b>	<b>-</b>	<b>0.01</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.01</b>
	<b>Power stations in Delhi Total</b>	<b>193.70</b>	<b>45.07</b>	<b>59.89</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>104.96</b>	<b>0.02</b>	<b>-</b>	<b>0.01</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.01</b>
IX	ARAVALI	0.00	0.94	0.00	-	-	-	-	0.96								0.00
X	SASAN	42.33	0.63	4.87	-	-	-	-	6.03								0.21
XI	SECI																
1	Solar-SECI	3.68	-	2.02	-	-	-	-	2.02								
2	SECIwind	1.03	-	0.20	-	-	-	-	0.20								
	<b>TotalSECI</b>	<b>4.70</b>	<b>-</b>	<b>2.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>GRAND TOTAL</b>	<b>1,054.40</b>	<b>184.56</b>	<b>264.04</b>	<b>0.44</b>	<b>-</b>	<b>-</b>	<b>5.36</b>	<b>454.39</b>	<b>0.02</b>	<b>-</b>	<b>(0.22)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0.75)</b>



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month								Total Charges								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	0.01	0.01	1.76	0.84	0.48	-	-	-	0.01	1.32	
2	AURAIYA GAS	-	-	-	-	-	-	0.00	0.00	0.18	1.21	0.07	-	-	-	0.10	1.38	
3	BTPS	-	-	-	-	-	-	0.05	0.05	-	-	-	-	-	0.05	-	0.05	
4	DADRI GAS	-	-	-	-	-	-	0.33	0.33	4.42	1.39	1.12	-	-	-	0.54	3.05	
5	UNCHAHAR-I	-	-	-	-	-	-	0.02	0.02	5.62	0.64	1.69	-	-	0.02	0.07	2.42	
6	UNCHAHAR-II	-	-	-	-	-	-	0.23	0.01	0.23	12.39	1.17	3.76	-	-	0.23	0.10	5.26
7	UNCHAHAR-III	-	-	-	-	-	-	0.00	0.00	5.89	0.97	1.77	-	-	-	0.08	2.82	
8	FARAKKA	-	-	-	-	-	-	0.04	-	0.04	5.14	0.47	1.34	-	-	0.04	0.02	1.87
9	KAHALGAON-I	-	-	0.25	-	-	-	0.05	0.00	0.30	10.12	1.33	2.24	-	-	0.05	-0.05	3.56
10	NCPP(dadri 1)	-	-	15.72	-	-	-	0.48	0.00	16.20	43.20	30.90	31.89	-	-	0.48	1.39	64.66
11	RIHAND-I	-	-	0.20	-	-	-	0.02	-0.00	0.22	33.26	3.34	5.16	-	-	0.02	-0.19	8.33
12	RIHAND-II	-	-	0.17	-	-	-	-	-0.01	0.17	31.25	2.27	4.81	0.05	-	-	-0.09	7.04
13	SINGRAULI	-	-	0.90	-	-	-	-	-0.01	0.89	15.06	1.05	3.06	-	-	-	-0.04	4.08
14	KAHALGAON-II	-	-	0.81	-	-	-	-	-0.01	0.80	28.84	3.72	6.18	-	-	-	-0.09	9.81
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	14.59	-	-	-	-	0.00	14.59	197.25	45.61	84.75	-	-	-	2.18	132.54
17	RIHAND-III	-	-	0.24	-	-	-	-	-0.01	0.24	49.28	6.56	7.39	0.39	-	-	-0.19	14.15
	<b>NTPC Total</b>	-	-	<b>32.87</b>	-	-	-	<b>0.88</b>	<b>0.31</b>	<b>34.06</b>	<b>443.66</b>	<b>101.46</b>	<b>155.70</b>	<b>0.44</b>	-	<b>0.88</b>	<b>3.85</b>	<b>262.32</b>
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	-	2.88	0.33	0.22	-	-	-	0.00	0.55
2	SALAL	-	-	-	-	-	-	0.72	-	0.72	44.25	2.30	2.73	-	-	0.72	0.00	5.75
3	CHAMERA-I	-	-	-	-	-	-	0.64	-	0.64	12.67	0.58	1.45	-	-	0.64	0.00	2.66
4	TANAKPUR	-	-	-	-	-	-	0.16	-	0.16	2.58	0.54	0.42	-	-	0.16	0.00	1.13
5	URI	-	-	-	-	-	-	1.57	-	1.57	16.87	1.20	1.39	-	-	1.57	0.00	4.15
6	DHAULIGANGA	-	-	-	-	-	-	-	2.88	2.88	11.99	0.91	1.46	-	-	-	2.88	5.24
7	CHAMERA-II	-	-	-	-	-	-	0.34	-	0.34	4.16	0.28	0.42	-	-	0.34	0.00	1.04
8	DULHASTI	-	-	-	-	-	-	5.50	-	5.50	15.72	2.86	4.32	-	-	5.50	0.00	12.68
9	SEWA 2	-	-	-	-	-	-	-	-	-	2.44	0.86	0.65	-	-	-	0.00	1.51
10	CHAMERA-III	-	-	-	-	-	-	-	-	-	9.25	1.20	1.82	-	-	-	0.00	3.02
11	URI-II	-	-	-	-	-	-	-	-	-	10.45	1.80	2.23	-	-	-	0.00	4.03
12	Parbati-III	-	-	-	-	-	-	-	-	-	7.18	1.42	1.10	-	-	-	0.00	2.52
	<b>NHPC Total</b>	-	-	-	-	-	-	<b>8.93</b>	<b>2.88</b>	<b>11.81</b>	<b>140.45</b>	<b>14.26</b>	<b>18.20</b>	-	-	<b>8.93</b>	<b>2.89</b>	<b>44.28</b>
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	-	-	19.96	-	5.93	-	-	-	0.08	6.01
2	RAPP	-	-	-	-	-	-	-	-	-	16.07	-	5.99	-	-	-	0.21	6.20
	RAPP 3&4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 5&6	-	-	-	-	-	-	-	-	-	16.07	-	5.99	-	-	-	0.21	6.20
	<b>NPC Total</b>	-	-	-	-	-	-	-	-	-	<b>36.03</b>	-	<b>11.92</b>	-	-	-	<b>0.28</b>	<b>12.20</b>



## BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month							Total Charges									
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)								
IV	SJVNL																	
	SJVNL								49.79	3.17	5.67					0.00	8.84	
	<b>SJVNL Total</b>								<b>49.79</b>	<b>3.17</b>	<b>5.67</b>					<b>0.00</b>	<b>8.84</b>	
V	THDC																	
1	Tehri								9.63	1.88	1.97						3.85	
2	KOTESHWAR								6.71	2.03	1.55						3.59	
	<b>THDC Total</b>								<b>16.34</b>	<b>3.92</b>	<b>3.53</b>						<b>7.44</b>	
VI	PTC																	
1	Tala HEP								8.72		1.88						1.88	
2	Wind Power								15.72		5.55						5.55	
	<b>Total PTC</b>								<b>24.44</b>		<b>7.43</b>						<b>7.43</b>	
VII	DVC																	
1	Existing Units																	
2	Mejia Units# 6								22.26	3.47	6.59					0.00	10.06	
3	CTPS 7 & 8								80.71	11.65	20.68					0.01	32.33	
	<b>DVC Total</b>								<b>102.97</b>	<b>15.12</b>	<b>27.27</b>					<b>0.01</b>	<b>42.40</b>	
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	GAS TURBINE		0.19						0.19	37.48	7.66	12.62					20.28	
4	Pragati-I								53.24	3.62	19.98						23.60	
5	Bawana								89.59	33.98	21.20						55.18	
	<b>Total SGS</b>		<b>0.19</b>						<b>0.19</b>	<b>180.31</b>	<b>45.26</b>	<b>53.81</b>					<b>99.07</b>	
6	TOWMCL								8.14		2.37						2.37	
7	Thyagraj Solar	0.55		0.20					0.20	0.55	0.20						0.20	
8	Delhi MSW Solution Limited								5.28		3.71						3.71	
9	East Delhi Waste Processing Comp																	
	<b>Total Other</b>	<b>0.55</b>		<b>0.20</b>					<b>0.20</b>	<b>13.97</b>		<b>6.28</b>					<b>6.28</b>	
	<b>Power stations in Delhi Total</b>	<b>0.55</b>	<b>0.19</b>	<b>0.20</b>					<b>0.38</b>	<b>194.27</b>	<b>45.26</b>	<b>60.09</b>					<b>105.35</b>	
IX	ARAVALI									0.00	0.94	0.00					0.96	
X	SASAN										0.31	0.31					0.62	
XI	SECI																	
1	Solar-SECI									3.68		2.02					2.02	
2	SECIwind									1.03		0.20					0.20	
	<b>TotalSECI</b>									<b>4.70</b>		<b>2.22</b>					<b>2.22</b>	
	<b>GRAND TOTAL</b>	<b>0.55</b>	<b>0.19</b>	<b>33.07</b>				<b>9.81</b>	<b>3.50</b>	<b>46.56</b>	<b>1,054.98</b>	<b>184.74</b>	<b>296.90</b>	<b>0.44</b>		<b>9.81</b>	<b>8.10</b>	<b>499.98</b>



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2020

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)						(MU)	(Rs. In Crores)							
I	NTPC																
1	ANTA GAS	4.71	0.83	1.21	-	-	-	0.07	2.10	-	-	-0.00	-	-	-	0.00	0.00
2	AURAIYA GAS	0.09	1.21	0.05	-	-	-	0.29	1.55	-	-	-0.00	-	-	-	0.00	0.00
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	5.05	1.39	1.28	-	-	-	0.27	2.95	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAHAR-I	5.80	0.64	1.81	-	-	-	0.06	2.52	-	-	-	-	-	-	0.00	0.00
6	UNCHAHAHAR-II	11.37	1.17	3.59	-	-	-	0.10	4.85	-	-	-	-	-	-	0.00	0.00
7	UNCHAHAHAR-III	7.15	0.97	2.24	-	-	-	0.02	3.23	-	-	-	-	-	-	0.00	0.00
8	FARAKKA	4.82	0.47	1.25	-	-	-	0.01	1.73	-	-	-	-	-	-	-0.00	(0.00)
9	KAHALGAON-I	6.60	1.04	1.42	-	-	-	0.04	2.50	-	-	-	-	-	-	-0.01	(0.01)
10	NCPP(dadri 1)	71.45	30.90	26.11	-	-	-	1.31	58.33	-	-	-0.02	-	-	-	0.02	0.00
11	RIHAND-I	39.28	3.34	5.80	0.03	-	-	-	9.17	-	0.00	0.19	-	-	-	0.00	0.19
12	RIHAND-II	35.99	2.27	5.30	0.04	-	-	-	7.61	-	-	0.16	-	-	-	0.00	0.16
13	SINGRAULI	15.45	1.04	2.16	-	-	-	-	3.20	-	0.01	0.01	-	-	-	0.00	0.02
14	KAHALGAON-II	15.94	2.16	3.25	-	-	-	0.08	5.49	-	-	-	-	-	-	-0.02	(0.02)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	129.66	45.61	44.73	-	-	-	2.32	92.66	-	-	0.17	-	-	-	0.02	0.20
17	RIHAND-III	52.78	6.56	7.68	0.02	-	-	-	14.27	-	-0.00	0.24	-	-	-	0.00	0.25
	<b>NTPC Total</b>	<b>406.14</b>	<b>99.59</b>	<b>107.89</b>	<b>0.09</b>	<b>-</b>	<b>-</b>	<b>4.57</b>	<b>212.14</b>	<b>-</b>	<b>0.01</b>	<b>0.76</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.03</b>	<b>0.79</b>
II	NHPC																
1	BAIRA SIUL	1.35	0.26	0.10	-	-	-	0.00	0.36	-	-	-	-	-	-	-	-
2	SALAL	41.76	2.29	2.57	-	-	-	0.00	4.87	-	-	-	-	-	-	-	-
3	CHAMERA-I	13.12	0.63	1.50	-	-	-	(0.02)	2.11	-	-	-	-	-	-	-	-
4	TANAKPUR	2.37	0.54	0.39	-	-	-	0.00	0.93	-	-	-	-	-	-	-	-
5	URI	11.93	0.90	0.98	-	-	-	0.00	1.88	-	-	-	-	-	-	-	-
6	DHALULIGANGA	11.51	0.86	1.40	-	-	-	0.00	2.26	-	-	-	-	-	-	-	-
7	CHAMERA-II	4.17	0.28	0.42	-	-	-	0.00	0.70	-	-	-	-	-	-	-	-
8	DULHASTI	15.68	2.90	4.31	-	-	-	0.00	7.21	-	-	-	-	-	-	-	-
9	SEWA 2	2.86	0.86	0.76	-	-	-	0.00	1.61	-	-	-	-	-	-	-	-
10	CHAMERA-III	8.67	1.14	1.71	-	-	-	0.00	2.85	-	-	-	-	-	-	-	-
11	LURI-II	8.78	1.79	1.87	-	-	-	0.00	3.66	-	-	-	-	-	-	-	-
12	Parbati-III	7.78	1.42	1.20	-	-	-	0.00	2.62	-	-	-	-	-	-	-	-
	<b>NHPC Total</b>	<b>129.99</b>	<b>13.86</b>	<b>17.21</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0.01)</b>	<b>31.06</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
III	NPC																
1	NAPP	19.96	-	5.93	-	-	-	0.08	6.01	-	-	-	-	-	-	-	-
2	RAPP	10.66	-	3.98	-	-	-	0.14	4.11	-	-	-	-	-	-	-	-
	RAPP 3b4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 5b6	10.66	-	3.98	-	-	-	0.14	4.11	-	-	-	-	-	-	-	-
	<b>NPC Total</b>	<b>30.63</b>	<b>-</b>	<b>9.91</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.21</b>	<b>10.12</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2020

Sl. No.	Name of Station	Bill Pertaining to Current Month								Bill Pertaining to Current FY received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
IV	SJVNL																
	SJVNL	48.28	3.18	5.49	-	-	-	0.00	8.68								
	SJVNL Total	48.28	3.18	5.49	-	-	-	0.00	8.68	-	-	-	-	-	-	-	-
V	THDC																
1	Tehri	13.53	2.61	2.77	-	-	-	-	5.38								
2	KOTESHWAR	7.77	2.08	1.80	-	-	-	-	3.88								
	THDC Total	21.30	4.69	4.57	-	-	-	-	9.26	-	-	-	-	-	-	-	-
VI	PTC																
1	Tala HEP	8.78	-	1.90	-	-	-	-	1.90								
2	Wind Power	20.54	-	7.25	-	-	-	-	7.25								
	Total PTC	29.32	-	9.15	-	-	-	-	9.15	-	-	-	-	-	-	-	-
VII	DVC																
1	Existing Units								-								
2	Aeja Units# 6	26.11	3.47	7.80	-	-	-	0.00	11.27								
3	CTPS 7 & 8	80.88	11.65	20.89	-	-	-	0.01	32.55								
	DVC Total	106.99	15.12	28.69	-	-	-	0.01	43.82	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	JP Station								-								
2	Rajghat								-								
3	GAS TURBINE	32.77	7.48	10.61	-	-	-	-	18.09								
4	Pragati-I	65.55	3.62	25.28	-	-	-	-	28.90								
5	Bawana	62.35	33.98	13.65	-	-	-	-	47.63								
	Total SGS	160.67	45.07	49.54	-	-	-	-	94.61								
6	TOWMCL	7.95	-	2.32	-	-	-	-	2.32	0.02	-	0.01	-	-	-	-	0.01
7	Thyagraj Solar	-	-	-	-	-	-	-	-								
8	Delhi MSW Solution Limited	4.88	-	3.43	-	-	-	-	3.43								
9	East Delhi Waste Processing Comp	-	-	-	-	-	-	-	-								
	Total Other	12.83	-	5.75	-	-	-	-	5.75	0.02	-	0.01	-	-	-	-	0.01
	Power stations in Delhi Total	173.50	45.07	55.29	-	-	-	-	100.36	0.02	-	0.01	-	-	-	-	0.01
IX	ARAVALI	0.00	0.94	0.00	-	-	-	0.02	0.96							0.00	0.00
X	SASAN	43.98	0.63	5.06	-	-	-	0.55	6.24							0.06	0.06
XI	SECI																
1	Solar-SECI	3.59	-	1.98	-	-	-	-	1.98								
2	SECIwind	21.30	-	4.06	-	-	-	-	4.06								
	TotalSECI	24.89	-	6.04	-	-	-	-	6.04	-	-	-	-	-	-	-	-
	<b>GRAND TOTAL</b>	<b>1,015.03</b>	<b>183.09</b>	<b>249.29</b>	<b>0.09</b>	<b>-</b>	<b>-</b>	<b>5.36</b>	<b>437.83</b>	<b>0.02</b>	<b>0.01</b>	<b>0.76</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.09</b>	<b>0.86</b>



## BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month								Total Charges							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	-	0.04	0.00	-	-	-	0.00	0.04	4.71	0.87	1.21	-	-	-	0.07	2.14
2	AURAIYA GAS	-	0.05	-	-	-	-	0.00	0.05	0.09	1.26	0.05	-	-	-	0.29	1.60
3	BTPS	-	-	9.15	-	-	-	-0.07	9.09	-	-	9.15	-	-	-	-0.07	9.09
4	DADRI GAS	-	0.20	-	-	-	-	0.00	0.20	5.05	1.59	1.28	-	-	-	0.28	3.15
5	UNCHAHAR-I	-	0.18	0.35	-	-	-	-0.00	0.53	5.80	0.82	2.17	-	-	-	0.06	3.04
6	UNCHAHAR-II	-	0.33	0.71	-	-	-	-0.00	1.04	11.37	1.50	4.29	-	-	-	0.10	5.89
7	UNCHAHAR-III	-	0.24	0.44	-	-	-	-0.00	0.68	7.15	1.21	2.68	-	-	-	0.02	3.91
8	FARAKKA	-	-	-	-	-	-	-0.27	(0.27)	4.82	0.47	1.25	-	-	-	-0.26	1.46
9	KAHALGAON-I	-	-	-	-	-	-	0.00	0.00	6.60	1.04	1.42	-	-	-	0.03	2.48
10	NCPP(dadri 1)	-	0.79	13.97	-	-	-	-0.17	14.58	71.45	31.69	40.06	-	-	-	1.17	72.91
11	RIHAND-I	-	-0.09	-	-	-	-	-0.00	(0.09)	39.28	3.25	5.99	0.03	-	-	0.00	9.27
12	RIHAND-II	-	-0.05	-	-	-	-	-0.00	(0.05)	35.99	2.22	5.47	0.04	-	-	0.00	7.73
13	SINGRAULI	-	-0.01	-	-	-	-	-0.00	(0.01)	15.45	1.04	2.17	-	-	-	0.00	3.21
14	KAHALGAON-II	-	-	-	-	-	-	0.00	0.00	15.94	2.16	3.25	-	-	-	0.05	5.46
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	1.36	16.47	-	-	-	-0.09	17.74	129.66	46.96	61.38	-	-	-	2.25	110.60
17	RIHAND-III	-	-0.01	-	-	-	-	-0.00	(0.01)	52.78	6.56	7.92	0.02	-	-	0.00	14.51
	<b>NTPC Total</b>	-	<b>3.03</b>	<b>41.10</b>	-	-	-	<b>(0.61)</b>	<b>43.52</b>	<b>406.14</b>	<b>102.63</b>	<b>149.74</b>	<b>0.09</b>	-	-	<b>3.99</b>	<b>256.45</b>
II	NHPC																
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.35	0.26	0.10	-	-	-	0.00	0.36
2	SALAL	-	-	-	-	-	-	-	-	41.76	2.29	2.57	-	-	-	0.00	4.87
3	CHAMERA-I	-	-	-	-	-	-	-	-	13.12	0.63	1.50	-	-	-	(0.02)	2.11
4	TANAKPUR	-	-	-	-	-	-	-	-	2.37	0.54	0.39	-	-	-	0.00	0.93
5	URI	-	-	-	-	-	-	-	-	11.93	0.90	0.98	-	-	-	0.00	1.88
6	DHAULIGANGA	-	-	-	-	-	-	-	-	11.51	0.86	1.40	-	-	-	0.00	2.26
7	CHAMERA-II	-	-	-	-	-	-	-	-	4.17	0.28	0.42	-	-	-	0.00	0.70
8	DULHASTI	-	-	-	-	-	-	-	-	15.68	2.90	4.31	-	-	-	0.00	7.21
9	SEWA 2	-	-	-	-	-	-	-	-	2.86	0.86	0.76	-	-	-	0.00	1.61
10	CHAMERA-III	-	-	-	-	-	-	-	-	8.67	1.14	1.71	-	-	-	0.00	2.85
11	URI-II	-	-	-	-	-	-	-	-	8.78	1.79	1.87	-	-	-	0.00	3.66
12	Parbati-III	-	-	-	-	-	-	-	-	7.78	1.42	1.20	-	-	-	0.00	2.62
	<b>NHPC Total</b>	-	-	-	-	-	-	-	-	<b>129.99</b>	<b>13.86</b>	<b>17.21</b>	-	-	-	<b>(0.01)</b>	<b>31.06</b>
III	NPC																
1	NAPP	-	-	-	-	-	-	-	-	19.96	-	5.93	-	-	-	0.08	6.01
2	RAPP	-	-	-	-	-	-	-	-	10.66	-	3.98	-	-	-	0.14	4.11
	RAPP 364	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 566	-	-	-	-	-	-	-	-	10.66	-	3.98	-	-	-	0.14	4.11
	<b>NPC Total</b>	-	-	-	-	-	-	-	-	<b>30.63</b>	-	<b>9.91</b>	-	-	-	<b>0.21</b>	<b>10.12</b>



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month								Total Charges							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
IV	SJVNL																
	SJVNL								-	48.28	3.18	5.49	-	-	-	0.00	8.68
	<b>SJVNL Total</b>	-	-	-	-	-	-	-	-	48.28	3.18	5.49	-	-	-	0.00	8.68
V	THDC																
1	Tehri								-	13.53	2.61	2.77	-	-	-	-	5.38
2	KOTESHWAR								-	7.77	2.08	1.80	-	-	-	-	3.88
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	21.30	4.69	4.57	-	-	-	-	9.26
VI	PTC																
1	Tala HEP								-	8.78	-	1.90	-	-	-	-	1.90
2	Wind Power								-	20.54	-	7.25	-	-	-	-	7.25
	<b>Total PTC</b>	-	-	-	-	-	-	-	-	29.32	-	9.15	-	-	-	-	9.15
VII	DVC																
1	Existing Units								-	-	-	-	-	-	-	-	-
2	Alejia Units# 6								-	26.11	3.47	7.80	-	-	-	0.00	11.27
3	CTPS 7 & 8								-	80.88	11.65	20.89	-	-	-	0.01	32.55
	<b>DVC Total</b>	-	-	-	-	-	-	-	-	106.99	15.12	28.69	-	-	-	0.01	43.82
VIII	Power stations in Delhi																
1	IP Station								-	-	-	-	-	-	-	-	-
2	Rajghat								-	-	-	-	-	-	-	-	-
3	GAS TURBINE			0.05					0.05	32.77	7.48	10.66	-	-	-	-	18.14
4	Pragati-I			(1.36)		(0.04)			(1.40)	65.55	3.62	23.92		(0.04)	-	-	27.50
5	Bawana			0.04					0.04	62.35	33.98	13.69	-	-	-	-	47.67
	<b>Total SGS</b>	-	-	(1.26)		(0.04)			(1.30)	160.67	45.07	48.28		(0.04)	-	-	93.31
6	TOWMCL								-	7.97	-	2.33	-	-	-	-	2.33
7	Thyagraj Solar								-	-	-	-	-	-	-	-	-
8	Delhi MSW Soluction Limited								-	4.88	-	3.43	-	-	-	-	3.43
9	East Delhi Waste Processing Comp								-	-	-	-	-	-	-	-	-
	<b>Total Other</b>	-	-	-	-	-	-	-	-	12.85	-	5.75	-	-	-	-	5.75
	<b>Power stations in Delhi Total</b>	-	-	(1.26)		(0.04)			(1.30)	173.52	45.07	54.03		(0.04)	-	-	99.07
IX	ARAVALI		(0.44)	0.00				(0.00)	(0.44)	0.00	0.50	0.00	-	-	-	0.02	0.52
X	SASAN							(0.01)	(0.01)	43.98	0.63	5.06	-	-	-	0.61	6.29
XI	SECI																
1	Solar-SECI								-	3.59	-	1.98	-	-	-	-	1.98
2	SECIwind								-	21.30	-	4.06	-	-	-	-	4.06
	<b>TotalSECI</b>	-	-	-	-	-	-	-	-	24.89	-	6.04	-	-	-	-	6.04
	<b>GRAND TOTAL</b>	-	2.59	39.83	-	(0.04)	-	(0.61)	41.77	1,015.05	185.68	289.88	0.09	(0.04)	-	4.83	480.46





BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2020

Sl. No.	Name of Station	Bill Pertaining to Current Month								Bill Pertaining to Current FY received during the month							
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
I	NTPC																
1	ANTA GAS	0.54	0.83	0.14	-			0.17	1.14	0.06		0.03	-			0.00	0.03
2	AURAIYA GAS	0.03	1.21	0.02	-			-0.38	0.85	-		-	-			0.00	0.00
3	BTPS	-	-	-	-			-	-	-		-	-			-	-
4	DADRI GAS	6.64	1.39	1.94	-			0.03	3.36	-		0.00	-			0.00	0.00
5	UNCHAHAR-I	6.42	0.64	1.99	-			0.04	2.67	-		-0.00	-			0.00	(0.00)
6	UNCHAHAR-II	10.59	1.17	3.32	-			0.05	4.54	-		-0.01	-			0.00	(0.00)
7	UNCHAHAR-III	7.78	0.97	2.42	-			-0.02	3.37	-		-0.18	-			0.00	(0.18)
8	FARAKKA	5.04	0.47	1.35	-			-0.00	1.82	-		-	-			-0.00	(0.00)
9	KAHALGAON-I	11.79	1.42	2.70	-			-0.01	4.11	-		-	-			-0.01	(0.01)
10	NCPP(dadri-1)	49.63	30.90	16.05	-			3.50	50.45	-		-	-			0.02	0.02
11	RIHAND-I	41.99	3.34	6.11	-			-	9.45	6.11		0.19	-			0.00	0.19
12	RIHAND-II	36.67	2.27	5.32	0.29			-	7.88	-		0.18	-			0.00	0.18
13	SINGRAULI	12.95	0.90	1.82	-			-	2.73	-		-0.06	-			0.00	(0.06)
14	KAHALGAON-II	23.46	2.68	5.09	-			0.04	7.82	-		-	-			-0.01	(0.01)
15	TALCHER	-	-	-	-			-	-	-		-	-			-	-
16	NCPP-II	241.73	45.61	83.32	-			1.88	130.81	-		-	-			0.02	0.02
17	RIHAND-III	48.72	6.56	6.98	0.22			-	13.76	-		0.28	-			0.00	0.28
	<b>NTPC Total</b>	<b>503.96</b>	<b>100.36</b>	<b>138.59</b>	<b>0.51</b>	-	-	<b>5.30</b>	<b>244.75</b>	<b>0.06</b>	-	<b>0.43</b>	-	-	-	<b>0.04</b>	<b>0.47</b>
II	NHPC																
1	BAIRA SIUL	1.17	0.23	0.09	-			0.00	0.32	-		-	-			-	-
2	SALAL	39.63	2.22	2.44	-			0.00	4.66	-		-	-			-	-
3	CHAMERA-I	7.57	0.61	0.86	-			(0.00)	1.47	-		-	-			-	-
4	TANAKPUR	3.12	0.52	0.51	-			0.00	1.04	-		-	-			-	-
5	URI	13.05	1.03	1.07	-			0.00	2.11	-		-	-			-	-
6	DHAULIGANGA	9.45	0.88	1.15	-			0.00	2.03	-		-	-			-	-
7	CHAMERA-II	4.03	0.27	0.41	-			0.00	0.67	-		-	-			-	-
8	DULHASTI	15.63	2.81	4.30	-			0.00	7.11	-		-	-			-	-
9	SEWA-2	1.79	0.66	0.47	-			0.00	1.14	-		-	-			-	-
10	CHAMERA-III	6.56	1.20	1.29	-			0.00	2.49	-		-	-			-	-
11	URI-II	8.79	1.72	1.87	-			0.00	3.60	-		-	-			-	-
12	Parbati-III	4.02	1.37	0.62	-			0.00	1.99	-		-	-			-	-
	<b>NHPC Total</b>	<b>114.81</b>	<b>13.54</b>	<b>15.09</b>	<b>-</b>	-	-	<b>0.01</b>	<b>28.64</b>	<b>-</b>	-	<b>-</b>	-	-	-	<b>-</b>	<b>-</b>
III	NPC																
1	NAPP	19.38	-	5.76	-			0.07	5.83	-		-	-			-	-
2	RAPP	16.27	-	6.07	-			0.21	6.28	-		-	-			-	-
	RAPP 3B4	-	-	-	-			-	-	-		-	-			-	-
	RAPP 5B6	16.27	-	6.07	-			0.21	6.28	-		-	-			-	-
	<b>NPC Total</b>	<b>35.65</b>	<b>-</b>	<b>11.83</b>	<b>-</b>	-	-	<b>0.28</b>	<b>12.11</b>	<b>-</b>	-	<b>-</b>	-	-	-	<b>-</b>	<b>-</b>



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2020

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)						
IV	SJVNL																
	SJVNL	41.62	3.09	4.74	-			0.00	7.83								-
	<b>SJVNL Total</b>	<b>41.62</b>	<b>3.09</b>	<b>4.74</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00</b>	<b>7.83</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
V	THDC																
1	Tehri	13.93	2.72	2.85	-			-	5.58								-
2	KOTESHWAR	7.15	2.00	1.66	-			-	3.65								-
	<b>THDC Total</b>	<b>21.09</b>	<b>4.72</b>	<b>4.51</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9.23</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
VI	PTC																
1	Tala HEP	8.51	-	1.84	-			-	1.84								-
2	Wind Power	17.31	-	6.11	-			-	6.11								-
	<b>Total PTC</b>	<b>25.82</b>	<b>-</b>	<b>7.95</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.95</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
VII	DVC																
1	Existing Units								-								-
2	Mejia Units# 6	27.60	3.47	8.19	-			0.00	11.66								-
3	CTPS 7 & 8	84.09	11.65	21.59	-			0.01	33.25								-
	<b>DVC Total</b>	<b>111.69</b>	<b>15.12</b>	<b>29.77</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.01</b>	<b>44.90</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
VIII	Power stations in Delhi																
1	IP Station								-								-
2	Rajghat								-								-
3	GAS TURBINE	25.39	7.48	7.79	-			-	15.26								-
4	Pragati-I	35.18	3.62	14.06	-			-	17.68								-
5	Bawana	70.67	38.35	15.83	-			-	54.18								-
	<b>Total SGS</b>	<b>131.24</b>	<b>49.44</b>	<b>37.68</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>87.12</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
6	TOWMCL	7.49	-	2.18	-			-	2.18	0.00	-	0.00	-	-	-	-	0.00
7	Thyagraj Solar	-	-	-	-			-	-								-
8	Delhi MSW Solution Limited	4.66	-	3.28	-			-	3.28								-
9	East Delhi Waste Processing Comp	-	-	-	-			-	-								-
	<b>Total Other</b>	<b>12.15</b>	<b>-</b>	<b>5.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.46</b>	<b>0.00</b>	<b>-</b>	<b>0.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00</b>
	<b>Power stations in Delhi Total</b>	<b>143.39</b>	<b>49.44</b>	<b>43.14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>92.58</b>	<b>0.00</b>	<b>-</b>	<b>0.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00</b>
IX	ARAVALI	0.00	0.94	0.00	-			0.10	1.04			0.00	-			0.00	0.00
X	SASAN	42.07	0.61	4.84	-			0.53	5.97								-
XI	SECI																
1	Solar-SECI	3.88	-	2.14	-			-	2.14								-
2	SECI/wind	13.77	-	2.63	-			-	2.63								-
	<b>TotalSECI</b>	<b>17.65</b>	<b>-</b>	<b>4.76</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.76</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>GRAND TOTAL</b>	<b>1,057.75</b>	<b>187.82</b>	<b>265.21</b>	<b>0.51</b>	<b>-</b>	<b>-</b>	<b>6.22</b>	<b>459.76</b>	<b>0.06</b>	<b>-</b>	<b>0.44</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.04</b>	<b>0.47</b>



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month								Total Charges								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
I	NTPC																	
1	ANTA GAS	-	-	-	-	-	-	-	-	0.60	0.83	0.18	-	-	-	-	0.17	1.17
2	AURAIYA GAS	-	-	-	-	-	-	-	-	0.03	1.21	0.02	-	-	-	-	-0.38	0.85
3	BTPS	-	21.40	-0.03	-	6.69	-	-	-	-	21.40	-0.03	-	6.69	-	-	-	28.06
4	DADRI GAS	-	-	-	-	-	-	-	-	6.64	1.39	1.94	-	-	-	-	0.03	3.36
5	UNCHAHAHAR-I	-	-	0.45	-	-	-	-	-	6.42	0.64	2.45	-	-	-	-	0.04	3.13
6	UNCHAHAHAR-II	-	-	0.74	-	-	-	-	-0.00	10.59	1.17	4.05	-	-	-	-	0.05	5.27
7	UNCHAHAHAR-III	-	-	0.43	-	-	-	-	-	7.78	0.97	2.67	-	-	-	-	-0.02	3.62
8	FARAKKA	-	-	-	-	-	-	-	-	5.04	0.47	1.35	-	-	-	-	-0.00	1.82
9	KAHALGAON-I	-	-	-	-	-	-	-	-	11.79	1.42	2.70	-	-	-	-	-0.02	4.10
10	NCPP(dadri 1)	-	-	14.23	-	-	-	-0.02	-	49.63	30.90	30.28	-	-	-	-	3.50	64.69
11	RIHAND-I	-	-	-0.07	-	-	-	0.00	-	41.99	3.34	6.23	-	-	-	-	0.00	9.57
12	RIHAND-II	-	-	-0.05	-	-	-	-0.00	-	36.67	2.27	5.45	0.29	-	-	-	-0.00	8.00
13	SINGRAULI	-	-	-0.18	-	-	-	-0.00	-	12.95	0.90	1.58	-	-	-	-	-0.00	2.49
14	KAHALGAON-II	-	-	-	-	-	-	-	-	23.46	2.68	5.09	-	-	-	-	0.02	7.80
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	-	-	18.75	-	-	-	-	-	18.75	241.73	45.61	102.07	-	-	-	1.91	149.59
17	RIHAND-III	-	-	-0.11	-	-	-	-0.00	-	48.72	6.56	7.15	0.22	-	-	-	0.00	13.94
	NTPC Total	-	21.40	34.16	-	6.69	-	(0.03)	-	62.22	504.02	121.75	173.19	0.51	6.69	-	5.31	307.44
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	-	-	1.17	0.23	0.09	-	-	-	-	0.00	0.32
2	SALAL	-	-	-	-	-	-	-	-	39.63	2.22	2.44	-	-	-	-	0.00	4.66
3	CHAMERA-I	-	-	-	-	-	-	-	-	7.57	0.61	0.86	-	-	-	-	(0.00)	1.47
4	TANAKPUR	-	-	-	-	-	-	-	-	3.12	0.52	0.51	-	-	-	-	0.00	1.04
5	URI	-	-	-	-	-	-	-	-	13.05	1.03	1.07	-	-	-	-	0.00	2.11
6	DHAULIGANGA	-	-	-	-	-	-	-	-	9.45	0.88	1.15	-	-	-	-	0.00	2.03
7	CHAMERA-II	-	-	-	-	-	-	-	-	4.03	0.27	0.41	-	-	-	-	0.00	0.67
8	DULHASTI	-	-	-	-	-	-	-	-	15.63	2.81	4.30	-	-	-	-	0.00	7.11
9	SEWA 2	-	-	-	-	-	-	-	-	1.79	0.66	0.47	-	-	-	-	0.00	1.14
10	CHAMERA-III	-	-	-	-	-	-	-	-	6.56	1.20	1.29	-	-	-	-	0.00	2.49
11	URI-II	-	-	-	-	-	-	-	-	8.79	1.72	1.87	-	-	-	-	0.00	3.60
12	Parbati-III	-	-	-	-	-	-	-	-	4.02	1.37	0.62	-	-	-	-	0.00	1.99
	NHPC Total	-	-	-	-	-	-	-	-	114.81	13.54	15.09	-	-	-	-	0.01	28.64
III	NPC																	
1	NAPP	-	-	-	-	-	-	0.37	-	0.37	19.38	-	5.76	-	-	0.37	0.07	6.20
2	RAPP	-	-	-	-	-	-	0.45	-	0.45	16.27	-	6.07	-	-	0.45	0.21	6.73
	RAPP 3E4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 5E6	-	-	-	-	-	-	0.45	-	0.45	16.27	-	6.07	-	-	0.45	0.21	6.73
	NPC Total	-	-	-	-	-	-	0.82	-	0.82	35.65	-	11.83	-	-	0.82	0.28	12.93



## BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2020

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month								Total Charges								
		Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
		(MU)	(Rs. In Crores)							(MU)	(Rs. In Crores)							
IV	SJVNL																	
	SJVNL								-	41.62	3.09	4.74	-	-	-	-	0.00	7.83
	<b>SJVNL Total</b>	-	-	-	-	-	-	-	-	<b>41.62</b>	<b>3.09</b>	<b>4.74</b>	-	-	-	-	<b>0.00</b>	<b>7.83</b>
V	THDC																	
1	Tehri								-	13.93	2.72	2.85	-	-	-	-	-	5.58
2	KOTESHWAR								-	7.15	2.00	1.66	-	-	-	-	-	3.65
	<b>THDC Total</b>	-	-	-	-	-	-	-	-	<b>21.09</b>	<b>4.72</b>	<b>4.51</b>	-	-	-	-	-	<b>9.23</b>
VI	PTC																	
1	Tala HEP								-	8.51	-	1.84	-	-	-	-	-	1.84
2	Wind Power								-	17.31	-	6.11	-	-	-	-	-	6.11
	<b>Total PTC</b>	-	-	-	-	-	-	-	-	<b>25.82</b>	-	<b>7.95</b>	-	-	-	-	-	<b>7.95</b>
VII	DVC																	
1	Existing Units								-	-	-	-	-	-	-	-	-	-
2	Mejia Units# 6								-	27.60	3.47	8.19	-	-	-	-	0.00	11.66
3	CTPS 7 & 8								-	84.09	11.65	21.59	-	-	-	-	0.01	33.25
	<b>DVC Total</b>	-	-	-	-	-	-	-	-	<b>111.69</b>	<b>15.12</b>	<b>29.77</b>	-	-	-	-	<b>0.01</b>	<b>44.90</b>
VIII	Power stations in Delhi																	
1	IP Station								-	-	-	-	-	-	-	-	-	-
2	Rajghat								-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE								-	25.39	7.48	7.79	-	-	-	-	-	15.26
4	Pragati-I								-	35.18	3.62	14.06	-	-	-	-	-	17.68
5	Bawana								-	70.67	38.35	15.83	-	-	-	-	-	54.18
	<b>Total SGS</b>	-	-	-	-	-	-	-	-	<b>131.24</b>	<b>49.44</b>	<b>37.68</b>	-	-	-	-	-	<b>87.12</b>
6	TOWMCL								-	7.49	-	2.19	-	-	-	-	-	2.19
7	Thyagraj Solar								-	-	-	-	-	-	-	-	-	-
8	Delhi MSW Soluction Limited								-	4.66	-	3.28	-	-	-	-	-	3.28
9	East Delhi Waste Processing Comp								-	-	-	-	-	-	-	-	-	-
	<b>Total Other</b>	-	-	-	-	-	-	-	-	<b>12.15</b>	-	<b>5.46</b>	-	-	-	-	-	<b>5.46</b>
	<b>Power stations in Delhi Total</b>	-	-	-	-	-	-	-	-	<b>143.39</b>	<b>49.44</b>	<b>43.14</b>	-	-	-	-	-	<b>92.58</b>
IX	ARAVALI								-	0.00	0.94	0.00	-	-	-	-	0.10	1.04
X	SASAN								-	42.07	0.61	4.84	-	-	-	-	0.53	5.97
XI	SECI																	
1	Solar-SECI								-	3.88	-	2.14	-	-	-	-	-	2.14
2	SECIwind								-	13.77	-	2.63	-	-	-	-	-	2.63
	<b>TotalSECI</b>	-	-	-	-	-	-	-	-	<b>17.65</b>	-	<b>4.76</b>	-	-	-	-	-	<b>4.76</b>
	<b>GRAND TOTAL</b>	-	<b>21.40</b>	<b>34.16</b>	-	<b>6.69</b>	<b>0.82</b>	<b>(0.03)</b>	<b>63.04</b>	<b>1,057.82</b>	<b>209.21</b>	<b>299.81</b>	<b>0.51</b>	<b>6.69</b>	<b>0.82</b>	<b>6.23</b>	<b>523.27</b>	



Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 <a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a>
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Summary of Monthly Energy of Discom for the month of July'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/671

ISSUE DATE

18.08.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.499209	27.627843	10.243424	50.290567	32.789958	0.000000	173.451000
2	GT	36.744406	4.120343	0.000000	0.000000	15.654625	0.000000	56.519375
3	CCGT BAWANA	89.470383	36.749464	3.966504	10.877906	45.655942	0.000000	186.720199
(A)	<b>Total Intra State</b>	<b>178.713998</b>	<b>68.497650</b>	<b>14.209928</b>	<b>61.168473</b>	<b>94.100525</b>	<b>0.000000</b>	<b>416.690574</b>
(B)	<b>ISGS</b>	714.761680	460.989262	0.000000	5.659822	300.293912	1.977590	1483.682266
1	DVC(LT-3)	79.355686	40.814863	0.000000	0.000000	56.911253	0.000000	177.081803
2	DVC(MEJIA)(LT-4)	21.887132	9.782355	0.000000	0.000000	11.628923	0.000000	43.298410
3	DVC(MEJIA7)(LT-8)	0.000000	65.760618	0.000000	0.000000	0.000000	0.000000	65.760618
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	30.622362	0.000000	30.622362
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	164.183725	0.000000	164.183725
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.474478	0.000000	7.474478
7	GIREL (L_NR_2018_61)	15.720005	0.000000	0.000000	0.000000	0.000000	0.000000	15.720005
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	7.742530	0.000000	7.742530
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	13.247378	0.000000	13.247378
10	SECI	3.554260	3.426355	0.000000	0.000000	3.419560	0.000000	10.400175
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	1.025430	0.341825	0.000000	0.000000	0.341410	0.000000	1.708665
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	9.074992	0.000000	9.074992
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.790668	5.790668
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>121.542513</b>	<b>120.126016</b>	<b>0.000000</b>	<b>0.000000</b>	<b>304.646611</b>	<b>5.790668</b>	<b>552.105809</b>
1	IEX(Purchase)	43.036518	5.497620	8.436205	2.844738	70.158020	0.000000	129.973100
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	127.145314	13.593658	0.000000	64.873700	145.990853	0.000000	351.603525
4	Banking (purchase)	210.199071	101.031759	0.000000	0.000000	53.592327	0.000000	364.823157
(D)	<b>Total Short Term Purchase</b>	<b>380.380903</b>	<b>120.123038</b>	<b>8.436205</b>	<b>67.718438</b>	<b>269.741200</b>	<b>0.000000</b>	<b>846.399783</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>1395.399094</b>	<b>769.735965</b>	<b>22.646133</b>	<b>134.546732</b>	<b>968.782248</b>	<b>7.768258</b>	<b>3298.878431</b>
1	IEX(Sale)	-14.317013	-7.429355	0.000000	-13.251270	-1.742678	0.000000	-36.740315
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	<b>Total Sale</b>	<b>-14.317013</b>	<b>-7.429355</b>	<b>0.000000</b>	<b>-13.251270</b>	<b>-1.742678</b>	<b>0.000000</b>	<b>-36.740315</b>
1	Renewable Generation (RG)*	13.494773	4.182256	0.000000	0.642837	0.197735	0.000000	18.517601
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>1394.576854</b>	<b>766.488866</b>	<b>22.646133</b>	<b>121.938299</b>	<b>967.237306</b>	<b>7.768258</b>	<b>3280.655717</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

## Details of Renewable Generation for the Month of July'20

## Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					10548.000		10548.000
2	CENPEID					1001.000		1001.000
3	CORPORATE OFFICE					382.000		382.000
4	CENNET					1997.000		1997.000
5	1 MW KPM					109512.000		109512.000
6	NARELA A7 GRID**					1335.000		1335.000
7	BAWANA CWG GRID					9933.000		9933.000
8	NARELA DSIHDC					8040.000		8040.000
9	GTK**					2842.000		2842.000
10	RG-2					2912.000		2912.000
11	RG-5					21940.000		21940.000
12	RG-22					11936.000		11936.000
13	RG-23					6108.000		6108.000
14	RG-24					9249.000		9249.000
15	Thyagraj Stadium	77495.000						77495.000
16	Tahirpur		4752.000					4752.000
17	DSIDC JHILMIL		1674.000					1674.000
18	Yamuna Vihar		2674.000					2674.000
19	Vivek Vihar		1936.800					1936.800
20	Seelampur		4590.000					4590.000
21	Dwarikapuri		2934.000					2934.000
22	Shakarpur		2314.000					2314.000
23	Workshop PPG		5042.000					5042.000
24	Karkardooma Car Parking		149.000					149.000
25	DAIL*							0.000
	<b>Total in KWH</b>	<b>77495.000</b>	<b>26065.800</b>	<b>0.000</b>	<b>0.000</b>	<b>197735.000</b>	<b>0.000</b>	<b>301295.800</b>

\* This data will be updated after receiving from BRPL.

\*\* The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	8.136922	0.000000	0.000000	0.000000	4.446255	0.000000	12.658760
2	MSW Bawana	5.280356	3.018429	0.000000	0.642837	3.687788	0.000000	12.629410
3	EDWPCL	0.000000	1.137761	0.000000	0.000000	0.000000	0.000000	1.858937
	<b>Total in Mus</b>	<b>13.417278</b>	<b>4.156190</b>	<b>0.000000</b>	<b>0.642837</b>	<b>0.000000</b>	<b>0.000000</b>	<b>18.216305</b>

Note: \* Includes sale of power by WTE plants to ISOA consumers

**Details of Energy Scheduled to ISOA Customers for the Month of July'20**

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.075573					0.075573
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.154795					0.154795
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.246877						0.246877
12	EDWPCL-Ganga Ram Hospital/BYPL		0.319505					0.319505
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	<b>Total in Mus</b>	<b>0.246877</b>	<b>0.549872</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.796749</b>

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.580320						0.580320
2	Aria (AHCSPL)/BRPL	0.615660						0.615660
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.736560						0.736560
4	Avdhut Swami Metal Works(ASMW)/BYPL		0.325275					0.325275
5	Batra Hospital (BHMRC)/BRPL	0.420080						0.420080
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.334800						0.334800
7	Bharti Airtel Ph-1 184	0.048000						0.048000
8	Bharti Airtel Ph-3 224	0.043200						0.043200
9	Bharti Airtel Ph-3 234	0.095040						0.095040
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.074400						0.074400
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.674560						0.674560
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.308880						0.308880
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.580320						0.580320
15	DIAPL/BRPL	16.701975						16.701975
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.276660						0.276660
18	DLF Mall Saket New Delhi (DLFL)	0.515210						0.515210
19	DLF Promenade Ltd. (DLFPL)	0.470340						0.470340
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.156450					0.156450
24	Escort Heart (EHIRCL)/BRPL	0.438960						0.438960
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.365760		0.365760
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.523280						0.523280
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.306000						0.306000
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.885360						0.885360
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.341280						0.341280
31	Jackson Developer (JDPL)/TPDDL					0.083520		0.083520
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.401760						0.401760
33	Lodhi Property (LPCL)/BRPL	0.318840						0.318840
34	Max Balaji (BMDRC)/BYPL		0.714860					0.714860
35	Max Super Speciality Hospital (MSSH)/BRPL	0.510880						0.510880
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.491660		0.491660

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.070800						0.070800
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.801660		0.801660
42	Select City Walk ( SIPL)/BRPL	0.823090						0.823090
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.308760						0.308760
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL							0.000000
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.223200						0.223200
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.186480						0.186480
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.365760						0.365760
51	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.499570	0.692335			0.606670		2.798575
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.500420					0.500420
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.334800		0.334800
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.223860						0.223860
56	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.674240						1.674240
57	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.192000						0.192000
	Total in Mus	32.223965	2.389340	0.000000	0.000000	2.684070	0.000000	37.297375



<p>Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>    <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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Summary of Monthly Energy of Discom for the month of August'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/ 733

ISSUE DATE 14.09.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	65.651518	18.168116	7.307193	33.585205	21.925468	0.000000	146.637500
2	GT	32.255901	5.740229	0.000000	0.000000	16.021045	0.000000	54.017175
3	CCGT BAWANA	62.223241	33.875157	3.619031	12.614345	46.446527	0.000000	158.777800
(A)	<b>Total Intra State</b>	<b>160.130660</b>	<b>57.783502</b>	<b>10.926224</b>	<b>46.199549</b>	<b>84.393040</b>	<b>0.000000</b>	<b>359.432475</b>
(B)	<b>ISGS</b>	<b>676.121322</b>	<b>449.460169</b>	<b>0.000000</b>	<b>8.665584</b>	<b>292.477408</b>	<b>2.125842</b>	<b>1428.850324</b>
1	DVC(LT-3)	78.500469	44.670297	0.000000	0.000000	58.126543	0.000000	181.297310
2	DVC(MEJIA)(LT-4)	25.580515	11.828222	0.000000	0.000000	14.765031	0.000000	52.173768
3	DVC(MEJIA7)(LT-8)	0.000000	67.777798	0.000000	0.000000	0.000000	0.000000	67.777798
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	2.089480	0.000000	2.089480
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	184.310765	0.000000	184.310765
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.572538	0.000000	7.572538
7	GIREL (L_NR_2018_61)	20.544148	0.000000	0.000000	0.000000	0.000000	0.000000	20.544148
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	7.675055	0.000000	7.675055
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	10.345908	0.000000	10.345908
10	SECI	3.474492	3.381022	0.000000	0.000000	3.283498	0.000000	10.139012
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	21.295862	7.098578	0.000000	0.000000	7.094742	0.000000	35.489182
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	8.228708	0.000000	8.228708
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.408702	5.408702
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>149.395486</b>	<b>134.755917</b>	<b>0.000000</b>	<b>0.000000</b>	<b>303.492267</b>	<b>5.408702</b>	<b>593.052373</b>
1	IEX(Purchase)	52.547633	9.812623	10.434788	9.847345	114.138043	0.000000	196.780430
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	36.080000	19.320000	0.000000	46.790000	79.030000	0.000000	181.220000
4	Banking (purchase)	231.020000	71.040000	0.000000	0.000000	53.650000	0.000000	355.710000
(D)	<b>Total Short Term Purchase</b>	<b>319.647633</b>	<b>100.172623</b>	<b>10.434788</b>	<b>56.637345</b>	<b>246.818043</b>	<b>0.000000</b>	<b>733.710430</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>1305.295100</b>	<b>742.172211</b>	<b>21.361011</b>	<b>111.502478</b>	<b>927.180757</b>	<b>7.534544</b>	<b>3115.046101</b>
1	IEX(Sale)	-2.376985	-20.065818	0.000000	-2.562573	-0.178963	0.000000	-25.184338
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	<b>Total Sale</b>	<b>-2.376985</b>	<b>-20.065818</b>	<b>0.000000</b>	<b>-2.562573</b>	<b>-0.178963</b>	<b>0.000000</b>	<b>-25.184338</b>
1	Renewable Generation (RG)*	12.917908	3.078786	0.000000	0.593722	0.152649	0.000000	16.743065
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>1315.836023</b>	<b>725.185180</b>	<b>21.361011</b>	<b>109.533627</b>	<b>927.154444</b>	<b>7.534544</b>	<b>3106.604828</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers

*Georg*  
14.09.2020

MANAGER(SO/EA)

## Details of Renewable Generation for the Month of August'20

## Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					9441.000		9441.000
2	CENPEID					805.000		805.000
3	CORPORATE OFFICE					350.000		350.000
4	CENNET					1522.000		1522.000
5	1 MW KPM					75828.000		75828.000
6	NARELA A7 GRID**					1267.000		1267.000
7	BAWANA CWG GRID					9407.000		9407.000
8	NARELA DSHDC					6260.000		6260.000
9	GTK**					2380.000		2380.000
10	RG-2					2306.000		2306.000
11	RG-5					18878.000		18878.000
12	RG-22					10049.000		10049.000
13	RG-23					5141.000		5141.000
14	RG-24					9015.000		9015.000
15	Thyagraj Stadium	86170.000						86170.000
16	Tahirpur		3872.000					3872.000
17	DSIDC JHILMIL		1423.200					1423.200
18	Yamuna Vihar		2282.400					2282.400
19	Vivek Vihar		1549.200					1549.200
20	Seelampur		3840.000					3840.000
21	Dwarikapuri		2634.000					2634.000
22	Shakarpur		1914.000					1914.000
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		148.800					148.800
25	DAIL*							0.000
	<b>Total in KWH</b>	<b>86170.000</b>	<b>17663.600</b>	<b>0.000</b>	<b>0.000</b>	<b>152649.000</b>	<b>0.000</b>	<b>256482.600</b>

\* This data will be updated after receiving from BRPL.

\*\* The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

## Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.954822	0.000000	0.000000	0.000000	4.406707	0.000000	12.539139
2	MSW Bawana	4.876916	2.787809	0.000000	0.593722	3.406026	0.000000	11.664472
3	EDWPCL	0.000000	0.273314	0.000000	0.000000	0.000000	0.000000	0.608023
	<b>Total in Mus</b>	<b>12.831738</b>	<b>3.061123</b>	<b>0.000000</b>	<b>0.593722</b>	<b>0.000000</b>	<b>0.000000</b>	<b>16.486582</b>

Note: \* Includes sale of power by WTE plants to ISOA consumers


  
 14/09/2020

## Details of Energy Scheduled to ISOA Customers for the Month of August'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.075726					0.075726
2	TOWMCL-Batra Hospital (BHMRC)/BRPL	0.101884						0.101884
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.132216						0.132216
5	EDWPCL-DMRC/BYPL		0.064993					0.064993
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
7	EDWPCL-IEX							0.000000
8	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
9	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
10	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
11	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.137500						0.137500
13	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
15	BYPL-BRPL							0.000000
	Total in Mus	0.371600	0.140719	0.000000	0.000000	0.000000	0.000000	0.512319

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.580320						0.580320
2	Aria (AHCSPL)/BRPL	0.792220						0.792220
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.736560						0.736560
4	Avdhut Swami Metal Works(ASMW)/BYPL		0.462200					0.462200
5	Batra Hospital (BHMRC)/BRPL							0.000000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.327840						0.327840
7	Bharti Airtel Ph-1 184	0.258720						0.258720
8	Bharti Airtel Ph-3 224	0.158400						0.158400
9	Bharti Airtel Ph-3 234	0.356400						0.356400
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.223200						0.223200
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.648210						0.648210
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.286680						0.286680
14	Devki Devi Foundation (MAX-HPTL)/BRPL	0.646660						0.646660
15	DIAPL/BRPL	16.722360						16.722360
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.350580						0.350580
18	DLF Mall Saket New Delhi (DLFL)	0.662890						0.662890
19	DLF Promenade Ltd. (DLFPL)	0.607460						0.607460
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.470880		0.470880
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.129400					0.129400
24	Escort Heart (EHIRCL)/BRPL	0.438960						0.438960
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.365040		0.365040
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.523280						0.523280
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.260400						0.260400
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.885120						0.885120
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.386880						0.386880
31	Jackson Developer (JDPL)/TPDDL					0.093000		0.093000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.401760						0.401760
33	Lodhi Property (LPCL)/BRPL	0.322740						0.322740
34	Max Balaji (BMDRC)/BYPL		0.736560					0.736560
35	Max Super Speciality Hospital (MSSH)/BRPL	0.528240						0.528240
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.491660		0.491660
37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.108000						0.108000
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000

14/09/2020



<p style="text-align: center;">Office of <b>Manager (System Operation)</b> 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p style="text-align: center;"><b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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Summary of Monthly Energy of Discom for the month of September'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/796

ISSUE DATE

14.10.2020

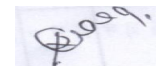
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	35.180055	19.779390	7.640574	36.224392	25.012331	0.000000	123.836743
2	GT	25.389297	5.643865	0.000000	0.000000	12.980513	0.000000	44.013675
3	CCGT BAWANA	70.670220	11.941697	3.674360	16.149819	46.957444	0.000000	149.393540
(A)	<b>Total Intra State</b>	<b>131.239572</b>	<b>37.364952</b>	<b>11.314933</b>	<b>52.374212</b>	<b>84.950288</b>	<b>0.000000</b>	<b>317.243957</b>
(B)	<b>ISGS</b>	<b>751.479254</b>	<b>440.231239</b>	<b>0.000000</b>	<b>9.519331</b>	<b>280.658177</b>	<b>2.254022</b>	<b>1481.888000</b>
1	DVC(LT-3)	82.572895	47.084554	0.000000	0.000000	57.692970	0.000000	187.350420
2	DVC(MEJIA)(LT-4)	27.098716	14.301126	0.000000	0.000000	16.783953	0.000000	58.183795
3	DVC(MEJIA7)(LT-8)	0.000000	63.143475	0.000000	0.000000	0.000000	0.000000	63.143475
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	69.719028	0.000000	69.719028
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	188.461366	0.000000	188.461366
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	5.979650	0.000000	5.979650
7	GIREL (L_NR_2018_61)	17.903958	0.000000	0.000000	0.000000	0.000000	0.000000	17.903958
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.433848	0.000000	6.433848
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	6.259940	0.000000	6.259940
10	SECI	3.754300	3.654300	0.000000	0.000000	3.568925	0.000000	10.977525
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	13.768358	4.589098	0.000000	0.000000	4.588592	0.000000	22.946048
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.624795	0.000000	4.624795
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.303950	5.303950
(C)	<b>Total Long Term Bilateral Purchase</b>	<b>145.098227</b>	<b>132.772554</b>	<b>0.000000</b>	<b>0.000000</b>	<b>364.113067</b>	<b>5.303950</b>	<b>647.287798</b>
1	IEX(Purchase)	124.571494	84.680276	8.230257	17.109595	134.676898	0.073920	369.342440
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	122.135059	24.948872	0.000000	43.373655	76.576574	0.000000	267.034160
4	Banking (purchase)	79.774744	51.637665	0.000000	0.000000	51.904636	0.000000	183.317045
(D)	<b>Total Short Term Purchase</b>	<b>326.481297</b>	<b>161.266813</b>	<b>8.230257</b>	<b>60.483250</b>	<b>263.158108</b>	<b>0.073920</b>	<b>819.693645</b>
(E)	<b>Total Purchase(A+B+C+D)</b>	<b>1354.298349</b>	<b>771.635558</b>	<b>19.545191</b>	<b>122.376792</b>	<b>992.879640</b>	<b>7.631892</b>	<b>3268.367422</b>
1	IEX(Sale)	0.000000	-1.246255	0.000000	-1.265190	-0.134185	0.000000	-2.645630
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-18.085600	0.000000	0.000000	0.000000	0.000000	-18.085600
(F)	<b>Total Sale</b>	<b>0.000000</b>	<b>-19.331855</b>	<b>0.000000</b>	<b>-1.265190</b>	<b>-0.134185</b>	<b>0.000000</b>	<b>-20.731230</b>
1	Renewable Generation (RG)*	12.274256	3.248242	0.000000	0.567715	0.169835	0.000000	16.260048
(G)	<b>Net Purchase (E+F+Rithala+RG)</b>	<b>1366.572605</b>	<b>755.551945</b>	<b>19.545191</b>	<b>121.679317</b>	<b>992.915290</b>	<b>7.631892</b>	<b>3263.896240</b>

\* Discom PP

\*\* Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

\*\*\* Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

## Details of Renewable Generation for the Month of September'20

## Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6713.000		6713.000
2	CENPEID					762.000		762.000
3	CORPORATE OFFICE					402.000		402.000
4	CENNET					2452.000		2452.000
5	1 MW KPM					88824.000		88824.000
6	NARELA A7 GRID					1544.000		1544.000
7	BAWANA CWG GRID					10615.000		10615.000
8	NARELA DSIIDC					8049.000		8049.000
9	GTK					2701.000		2701.000
10	RG-2					2363.000		2363.000
11	RG-5					20866.000		20866.000
12	RG-22					10220.000		10220.000
13	RG-23					5858.000		5858.000
14	RG-24					8466.000		8466.000
15	Thyagraj Stadium	101074.500						101074.500
16	Tahirpur		4624.000					4624.000
17	DSIDC JHILMIL		1651.200					1651.200
18	Yamuna Vihar		2731.000					2731.000
19	Vivek Vihar		1724.400					1724.400
20	Seelampur		4510.000					4510.000
21	Dwarikapuri		3338.000					3338.000
22	Shakarapur		2927.000					2927.000
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		262.000					262.000
25	DAIL*							0.000
	<b>Total in KWH</b>	<b>101074.500</b>	<b>21767.600</b>	<b>0.000</b>	<b>0.000</b>	<b>169835.000</b>	<b>0.000</b>	<b>292677.100</b>

The solar energy generated is updated as per provided by metering dept.

\* This data will be updated after receiving from BRPL.

## Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.509886	0.000000	0.000000	0.000000	4.245192	0.000000	11.827729
2	MSW Bawana	4.663295	2.665696	0.000000	0.567715	3.256834	0.000000	11.153541
3	EDWPCL	0.000000	0.560778	0.000000	0.000000	0.000000	0.000000	1.101874
	<b>Total in Mus</b>	<b>12.173181</b>	<b>3.226474</b>	<b>0.000000</b>	<b>0.567715</b>	<b>0.000000</b>	<b>0.000000</b>	<b>15.967371</b>

Note: \* Includes sale of power by WTE plants to ISOA consumers

**Details of Energy Scheduled to ISOA Customers for the Month of Septmeber'20**

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.072651					0.072651
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.189559						0.189559
5	EDWPCL-DMRC/BYPL		0.094664					0.094664
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.256872						0.256872
	<b>Total in Mus</b>	<b>0.446431</b>	<b>0.167316</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.613747</b>

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.561600						0.561600
2	Aria (AHCSPL)/BRPL	0.797420						0.797420
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.712800						0.712800
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.537900						0.537900
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.551000					0.551000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.318480						0.318480
7	Batra Hospital (BHMRC)/BRPL							0.000000
8	Bharti Airtel Ph-1 184/BRPL	0.352800						0.352800
9	Bharti Airtel Ph-3 224/BRPL	0.318480						0.318480
10	Bharti Airtel Ph-3 234/BRPL	0.712800						0.712800
11	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.279640						0.279640
12	Bird Hospitality (BHSPL)/BRPL							0.000000
13	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.479340					0.479340
14	Caddie Hotels (CHPL-DL)/BRPL	0.681300						0.681300
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.256740						0.256740
16	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.625800						0.625800
17	DIAPL/BRPL	16.003830						16.003830
18	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
19	DLF Emporio (DLFEL)/BRPL	0.370620						0.370620
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.638060						0.638060
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.739430						0.739430
22	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	10.709039	5.392874			5.011590		21.113503
23	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.679440		0.679440
24	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.140900					0.140900
25	Escort Heart (EHIRCL)/BRPL	0.424800						0.424800
26	FLT.LT.Rajan Dhall (FLRDCT)/BRPL							0.000000
27	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.352800		0.352800
28	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.065600					1.065600
29	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.491700						0.491700
30	IFCI LTD. /BRPL							0.000000
31	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.345205						0.345205
32	Indian Spinal Injuries Centre (ISIC)/BRPL							0.000000
33	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.852960						0.852960
34	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.273600						0.273600

35	Jackson Developer (JDPL)/TPDDL					0.091585		0.091585
36	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.388800						0.388800
37	Lodhi Property (LPCL)/BRPL	0.454800						0.454800
38	Max Balaji (BMDRC)/BYPL		0.640800					0.640800
39	Max Healthcare Institute Limited (MHIL)/TPDDL					0.301340		0.301340
40	Max Super Speciality Hospital (MSSH)/BRPL	0.511200						0.511200
41	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.318480		0.318480
42	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
43	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.441030						0.441030
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.327300						0.327300
45	Oberio Maiden (HOM)/TPDDL							0.000000
46	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.180000						0.180000
47	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.773730		0.773730
48	Select City Walk (SIPL)/BRPL	1.041130						1.041130
49	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.352800						0.352800
50	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
51	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.778400						1.778400
52	Today Hotels (THNDPL)/BRPL							0.000000
53	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.286180						0.286180
54	Vodafone Mobile Service (VMSL)/BRPL	0.439200						0.439200
55	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.246575						0.246575
	<b>Total in Mus</b>	<b>43.452419</b>	<b>8.270514</b>	<b>0.000000</b>	<b>0.000000</b>	<b>7.528965</b>	<b>0.000000</b>	<b>59.251898</b>