

Ref: RA/2021-22/01/A/

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Date: 12 November 2021

To,

The Secretary

Delhi Electricity Regulatory Commission

Viniyamak Bhavan, Shivalik

Malviya Nagar

New Delhi-110017

Sub: Power Purchase Adjustment Charges (PPAC) for July, Aug and Sep'21

Ref: Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 and DERC's Tariff

Order dated 30.09.2021

Dear Sir,

1. We refer to aforesaid letter from Hon'ble Commission and Regulation 30 of Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 which provides for mechanism for recovery of Power Purchase Cost Adjustment. The relevant extract is shown below:

"30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES

The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2020-21 to FY 2022-23 of the Distribution Licensee shall be as follows:

....

(4) The treatment of PPAC computation as per the specified formula shall be as follows:

- a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.
- b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).

2. BSES Discoms had invoked Regulation 17 (1) of the CERC Tariff Regulations, 2019 on 23.11.2020 and sought an arrangement from NTPC for continuing supply of power from 01.12.2020 from Dadri-I plant of NTPC which was completing 25 years from COD on 30.11.2020. NTPC neither provided nor agreed upon an arrangement as per Regulation 17(1) of CERC Tariff Regulations 2019. BSES Discoms by their Communications dated 30.11.2020 exercised their right of first refusal under Regulation 17(2) of CERC Tariff Regulations, 2019 and discontinued scheduling of power from Dadri-I plant w.e.f. 01.12.2020 at 00.00 hrs, upon which NTPC was free to sell the electricity generated from Dadri-I plant in a manner as it deemed fit.
3. Despite the above, NTPC and NRLDC forced BSES Discoms to make payment towards Fixed Charges from Dadri-I under threat of coercive action. NTPC claimed that till the subsistence of the allocation of power by the MoP, the PPA/SPPA shall continue to operate. These actions of the NTPC and NRLDC were challenged by the BSES Discoms in February 2021 before the Hon'ble CERC in Petition Nos. 60 and 65/MP/2021.
4. On 01.07.2021, Hon'ble CERC disposed of the Dadri Petitions and decided all issues in favour of the BSES Discoms. However, the Ld. CERC erroneously directed the BSES Discoms to seek de-allocation of power from the MoP relating to the Dadri-I plant for implementation of Regulation 17(2). BSES Discoms have challenged this part of the Order of the Hon'ble CERC before the Hon'ble APTEL in Appeal Nos. 239 and 240 of 2021 wherein by Order dated 26.08.2021 the Hon'ble APTEL was pleased to stay the recovery of the capacity charges towards the Dadri-I plant. The Interim Order was later continued till further orders by Orders dated 17.09.2021, 24.09.2021 and 22.10.2021. The next date of hearing in the Appeals before the Hon'ble APTEL is 03.12.2021. The Order dated 26.08.2021 has been challenged by NTPC before the Hon'ble Supreme Court in Civil Appeal No. 5974 of 2021 and 6018 of 2021 which are likely to be listed on 22.11.2021.
5. NTPC is raising bills for Dadri-I Station which includes capacity charges and ancillary charges. As there is no stay against the Order dated 26.08.2021 of the Hon'ble APTEL, BRPL as of now has not considered the bills raised of Rs. 93 Cr. for Dadri-I station for capacity charges for the period i.e., July-21, Aug-21 and Sep-21 in Power Purchase cost and in Quarterly Power Purchase Audited statement. However, BRPL has paid ancillary charges in respect of Dadri-I plant as there is no clear direction against stay of ancillary charges towards Dadri-I plant. Subject to further orders and outcome of Appeals pending before Hon'ble APTEL, BRPL reserves its rights relating to the PPAC claim for Dadri-I Station and seeks liberty to claim PPAC in respect of Dadri-I, if required at a later stage.
6. Accordingly, and in accordance with Regulations 30 (4) above, we would like to intimate the Hon'ble Commission, that the PPAC of licensee for July, Aug and Sep of 2021 (Q2) is computed as 1.57% (details are as annexed herewith in **Annex-1**). Accordingly, BRPL in terms of the said Regulations, will levy 1.41% (Capped as per Business Plan Regulations) on the bills of all consumers from the billing cycle w.e.f. 15^h of November 2021 for a period of 3 months.

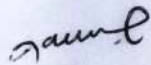
In view of the above, we shall upload PPAC computation on our web-site before the same is levied on the consumer's electricity bills.

The Power Purchase Audited statement and SLDC accounts as attached as **Annex-2** for reference.

Kindly acknowledge the receipt.

Thanking You,
Yours faithfully

For BSES Rajdhani Power Limited



Rajul Agarwal

Head- Regulatory Affairs

Encl: As above

Annex-1 - PPAC % Calculation for BRPL- July to Sep'21 #			
Sr No	Parameters	DERC's (methodology)	Source
1	A (in Kwh)	2,93,09,97,321	As per PPAC Qtr Audited Sheet*
2	B (in Kwh)	7,88,98,698	Calculated
3	C (in Rs./Kwh)	0.16	Calculated
4	D (Rs. Cr.)	289	As per PPAC Qtr Audited Sheet*
5	E (Rs. Cr.)	308	As per Tariff Order
6	Z (in Kwh)	2,77,51,18,281	Calculated
7	Distribution Loss (%)	8.00%	As per DERC's Business Plan Regulations
8	Approved ABR (Rs./kwh)	6.77	As per Tariff Order
9	PPAC (nth Qtr) % = ((A-B)*C+(D-E)/((Z*(1-Distribution Loss in %/100)*ABR)	1.57%	Calculated
10	PPAC for Qtr (capped)	1.41%	Capped as per Regulations
A	Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		
B	Proportionate bulk sale of power from power station having long Term PPA (in Kwh) = Total unit Sold(Other than sold to direct consumer KWH) in (n-1) Qtr X A / Gross Power Purchase including short term power in (n-1)th Qtr (in Kwh)		
C	Actual average Power Purchase Cost (PPC) from power stations having long term PPAs in (n-1)th Qtr (Rs./ kWh) – Projected average Power Purchase Cost (PPC) from power stations having long term PPAs (Rs./ kWh) (from tariff order)		
D	Actual Transmission Charges paid in the (n-1)th Qtr		
E	Base Cost of Transmission Charges for (n-1)th Qtr= (Approved Transmission Charges/4)		
Z	(((Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kwh) *(1- Interstate Transmission licensee losses in % /100)) *(1-Intrastate losses in %/100)- B) in kwh		
ABR	Average Billing Rate for the year (to be taken from the Tariff Order)		
Approved Avg PPA base (Rs./kwh)		4.34	As per Tariff Order
Approved Interstate Transmission licensee Loss (in %)		2.00%	As per Tariff Order
Approved Intrastate Loss (in %)		0.92%	As per Tariff Order
Distribution Loss (in %)		8.00%	As per DERC's Business Plan Regulations
Approved ABR (Rs./kwh)		6.77	As per Tariff Order
Total unit sold other than Direct Consumer (in kwh)		11,44,23,338	As per SLDC
Gross power Purchase including short term power (in kwh)		4,25,06,97,467	As per SLDC
Actual Power purchase from Central Generating Stations having Long Term PPA (in kwh)		2,52,39,78,925	As per PPAC Qtr Audited Sheet*
Power from Delhi Gencos including BTPS (in kwh)		40,70,18,396	As per PPAC Qtr Audited Sheet*
Actual Avg PPC (Rs./kwh)		4.51	As per PPAC Qtr Audited Sheet*

#Above values are calculated based on Tariff Order dated 30.09.2021 excluding BTPS, Thyagraj, Rajghat and IP station as they are not in Approved Base cost.



The Board of Directors

BSES Rajdhani Power Limited

BSES Bhawan,

Nehru Place,

Delhi – 110019

INDIA

Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the quarter ended September 30, 2021

1. We have been requested by BSES Rajdhani Power Limited ("The Company"), having its registered office at the above mentioned address vide general mandate letter dated May 25, 2021, to certify the plant-wise details of fixed charges, variable charges, other charges and units purchased under long term Power Purchase Agreements (PPAs) for three months period from July 2021 to September 2021 on monthly and quarterly basis as referred in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) for the Power Purchase Cost and Annexure-2 (including Annexure 2.1, 2.2 and 2.3) for the Transmission and Load Dispatch Centre (LDC) charges (hereinafter together referred to as the "Statement") for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC").

The plant-wise details of fixed charges, variable charges, other charges and units purchased under long term PPAs are as provided to comply with the requirement of Tariff Order for the FY 2021-22 issued by DERC dated September 30, 2021.

The Transmission & LDC charges are as provided to comply with the requirement of Tariff Order for the FY 2021-22 issued by DERC dated September 30, 2021.

Management's Responsibility

2. The preparation of the statement is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the statement and applying an appropriate basis of preparation; and making estimated that are responsible in the circumstances.
3. The management of the Company is also responsible for compliance with the requirements of the DERC as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of the DERC, it is our responsibility to provide a responsible assurance whether the power purchase, transmission and LDC charges mentioned in the Statements on monthly and quarterly basis are in agreement with the unaudited books of account.



BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2021

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(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)

5. The following documents have been furnished by the Company:

- a) Plant wise details of units purchased and component wise power purchase cost (including claims and adjustment made by the parties related to earlier periods) for the quarter ended September 30, 2021, attached herewith as "Annexure-1" (initialled for the purpose of identification).
Month-wise details of the same from July 2021 to September 2021 have been given in the Annexure 1.1, 1.2 and 1.3 (initialled for the purpose of identification) respectively.
- b) The details of transmission and Load Dispatch Centre (LDC) charges (including claims and adjustments made by the parties related to previous months/periods) incurred by the Company for the quarter ended September 31, 2021 attached herewith as "Annexure-2" (initialled for the purpose of identification).
Month-wise details of the same from July 2021 to September 2021 have been given in the Annexure 2.1, 2.2 and 2.3 (initialled for the purpose of identification) respectively.
- c) Plant wise bills for the said three months period along with the revisionary bills for the earlier periods received by the Company during these three months period;
- d) Relevant extracts of the ledgers from books of accounts.

6. We have performed the following procedures:

- a) Verified the units purchased and component wise power purchase cost, as detailed in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) from the bills received from the vendors and the books of account on test basis;
- b) Verified the transmission and LDC charges, as detailed in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) from the bills received from the vendors and the books of account on test basis;
- c) Verified such other relevant documents/ records/ ledgers as deemed appropriate in this regard.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports on Certificates for Special Purposes (Revised 2016) issued by The Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this Certificate.



BRPL | Independent Auditor's Certificate on the Power Purchase cost, Transmission and LDC charges for the Quarter Ended September 2021

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8. We have complied with the relevant applicable requirements of the Standard on Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination, as above, and the information, explanations and representation given to us, we report that the details of power purchase stated in Annexure-1 (including Annexure 1.1, 1.2 and 1.3) and the details of transmission and LDC charges stated in Annexure-2 (including Annexure 2.1, 2.2 and 2.3) are in agreement with the unaudited books of accounts maintained by the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC and should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. : 009073N/N500320



Prashant Bhatia

Partner

Membership No. : 508452

UDIN: **21508452AAAADQ2408**

Place: New Delhi

Date: October 27, 2021

Encl: Annexure-1 (including Annexure 1.1, 1.2 and 1.3); and
Annexure-2 (including Annexure 2.1, 2.2 and 2.3)

BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2021

Annexure-1

Sl. No.	Name of Station	Bill Pertaining to Current Period						Bill Pertaining to Current FY received during the period									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
I	NTPC																
1	ANTA GAS	0.03	2.41	0.03	-	-	-	-0.01	2.43	0.00	-0.00	-	-	-	-	0.00	0.00
2	AURAIYA GAS	0.65	3.64	0.70	-	-	-	0.12	4.45	0.00	-0.04	0.00	-	-	-	-0.01	(0.05)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.88	4.17	1.87	-	-	-	1.44	7.48	0.05	-0.00	0.01	-	-	-	0.00	0.01
5	UNCHAHAR-I	13.19	1.93	4.27	-	-	-	0.13	6.33	-	-0.03	-0.09	-	-	-	-0.00	(0.12)
6	UNCHAHAR-II	26.60	3.51	8.70	-	1.05	-	0.25	13.51	-	-0.10	-0.18	-	-	-	-0.00	(0.28)
7	UNCHAHAR-III	16.48	2.91	5.33	-	-	-	0.16	8.39	-	-0.03	-0.10	-	-	-	-0.00	(0.13)
8	FARAKKA	9.90	1.10	3.04	-	-	-	0.12	4.26	-	-	-0.05	-	-	-	-0.00	(0.06)
9	KAHALGAON-I	31.87	3.85	8.14	-	-	-	-	11.99	-	-	-0.12	-	-	-	-0.04	(0.16)
10	NCPP (dadr 1)	0.01	-	0.00	-	-	-	5.03	5.03	-	-	-	-	-	-	-2.21	(2.21)
11	RIHAND-I	107.86	9.67	15.46	0.17	-	-	-	25.31	-	-0.07	-0.10	-	-	-	-0.01	(0.18)
12	RIHAND-II	80.68	6.18	11.55	-	-	-	-	17.74	-	-0.01	-0.04	-	-	-	0.00	(0.04)
13	SINGRAULI	43.58	3.04	6.82	-	-	-	-0.00	9.86	-	-0.03	-0.02	-	-	-	-0.00	(0.05)
14	KAHALGAON-II	96.16	13.13	23.48	-	-	-	-	36.61	-	-	-0.43	-	-	-	0.01	(0.42)
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCPP-II	546.53	137.04	168.72	-	-	-	3.28	309.03	0.00	-0.11	0.00	-	-	-	-0.77	(0.88)
17	RIHAND-III	150.61	19.69	21.29	0.77	-	-	-0.00	41.74	-	-0.12	-0.09	-	-	-	-0.00	(0.22)
	NTPC Total	1,126.01	212.26	279.40	0.94	1.05	-	10.51	504.16	0.06	(0.55)	(1.21)	-	-	-	(3.02)	(4.78)
II	NHPC																
1	BAIRA SIUL	9.39	0.92	0.79	-	-	-	0.00	1.71	-	-	-	-	-	-	-	-
2	SALAL	124.89	6.70	7.69	-	-	-	0.01	14.40	-	-	-	-	-	-	14.38	14.38
3	CHAMERA-I	31.26	1.88	3.57	-	-	-	0.00	5.45	-	-	-	-	-	-	-	-
4	TANAKPUR	9.45	1.59	1.56	-	-	-	0.00	3.14	-	-	-	-	-	-	-	-
5	URI	41.83	3.45	3.44	-	-	-	0.00	6.89	-	-	-	-	-	-	2.13	2.13
6	DHAULIGANGA	34.26	2.68	4.16	-	-	-	0.00	6.84	-	-	-	-	-	-	-	-
7	CHAMERA-II	34.73	2.48	3.49	-	-	-	0.00	5.97	-	-	-	-	-	-	-	-
8	DULHASTI	46.18	8.37	12.69	-	-	-	0.00	21.07	-	-	-	-	-	-	2.31	2.31
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	24.83	3.50	4.89	-	-	-	0.00	8.40	-	-	-	-	-	-	-	-
11	URI-II	27.73	5.21	5.91	-	-	-	0.00	11.12	-	-	-	-	-	-	-	-
12	Parbat-I	19.35	4.21	2.98	-	-	-	0.00	7.19	-	-	-	-	-	-	2.56	2.56
	NHPC Total	403.89	40.97	51.17	-	-	-	0.04	92.18	-	-	-	-	-	-	21.38	21.38
III	NPC																
1	NAPP	53.04	-	15.76	-	-	-	0.21	15.97	(0.39)	-	(0.12)	-	-	-	(0.00)	(0.12)
2	RAPP	47.52	-	17.73	-	-	-	0.76	18.49	(0.48)	-	(0.18)	-	-	-	(0.01)	(0.19)
	RAPP 3B4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 5B6	47.52	-	17.73	-	-	-	0.76	18.49	(0.48)	-	(0.18)	-	-	-	(0.01)	(0.19)
	NPC Total	100.56	-	33.49	-	-	-	0.97	34.45	(0.87)	-	(0.30)	-	-	-	(0.01)	(0.30)



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2021

Annexure- 1

Sl. No.	Name of Station	Bill Pertaining to Current Period							Bill Pertaining to Current FY received during the period								
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
IV	SJVNL																
	SJVNL	139.26	9.56	15.96	-	-	-	0.01	25.54	-	0.39	0.49	-	0.02	-	0.03	0.92
	SJVNL Total	139.26	9.56	15.96	-	-	-	0.01	25.54	-	0.39	0.49	-	0.02	-	0.03	0.92
V	THDC																
1	Tehri	45.31	7.09	9.44	-	-	-	-	16.53	-	-	-	-	-	-	-	-
2	KOTESHWAR	25.57	5.78	5.92	-	-	-	-	11.70	-	-	-	-	-	-	-	-
	THDC Total	70.88	12.87	15.36	-	-	-	-	28.23	-	-	-	-	-	-	-	-
VI	PTC																
1	Tala HEP	20.21	-	4.37	-	-	-	-	4.37	5.86	-	1.27	-	-	-	-	1.27
2	Wind Power	56.18	-	19.83	-	-	-	-	19.83	-	-	-	-	-	-	-	-
	Total PTC	76.40	-	24.20	-	-	-	-	24.20	5.86	-	1.27	-	-	-	-	1.27
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejla Unit# 6	57.48	10.11	17.49	-	-	-	0.01	27.61	-	-	-	-	-	-	-	-
3	CTPS 7 & 8	219.05	34.96	59.45	-	-	-	0.02	94.42	-	-	-	-	-	-	-	-
	DVC Total	276.53	45.07	76.94	-	-	-	0.02	122.03	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Pragati-I	120.38	9.26	98.63	-	-	-	-	107.89	-	-	-	-	-	-	-	-
5	Bawana	246.86	101.94	61.54	-	-	-	-	163.48	-	-	-	-	-	-	-	-
	Total SGS	367.24	111.20	160.17	-	-	-	-	271.37	-	-	-	-	-	-	-	-
6	TOWMCL	24.04	-	7.15	-	-	-	-	7.15	0.16	-	0.05	-	-	-	-	0.05
7	Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Delhi MSW Solutions Ltd	14.80	-	10.41	-	-	-	-	10.41	-	-	-	-	-	-	-	-
9	East Delhi Waste Processing Comp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other	38.84	-	17.56	-	-	-	-	17.56	0.16	-	0.05	-	-	-	-	0.05
	Power stations in Delhi Total	406.08	111.20	177.73	-	-	-	-	288.93	0.16	-	0.05	-	-	-	-	0.05
IX	ARAVLI	4.74	2.83	1.74	-	-	-	0.18	4.76	-	(0.01)	(0.00)	-	-	-	(0.03)	(0.04)
X	SASAN	112.13	1.85	12.89	-	-	-	1.50	16.24	-	-	-	-	-	-	0.35	0.35
XI	SECI																
1	ACME	10.77	-	5.92	-	-	-	-	5.92	-	-	-	-	-	-	-	-
2	EDEN	66.65	-	17.80	-	-	-	-	17.80	-	-	-	-	-	-	-	-
	SECI SOLAR	77.42	-	23.72	-	-	-	-	23.72	-	-	-	-	-	-	-	-
	SECI wind (Alfauar)	130.93	-	32.99	-	-	-	-	32.99	-	-	-	-	-	-	-	-
	TotalSECI	208.35	-	56.71	-	-	-	-	56.71	-	-	-	-	-	-	-	-
	GRAND TOTAL	2,924.83	436.62	745.59	0.94	1.05	-	13.23	1,197.42	5.20	(0.17)	0.30	-	0.02	-	18.70	18.84



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2021

Annexure-1

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the period										Total Charges						
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
																		(Rs. In Crores)
I	NTPC																	
1	ANTA GAS	-	-0.04	-	-	-	-	0.00	(0.04)	0.03	2.36	0.03	-	-	-	-	0.00	2.40
2	AURAIYA GAS	0.00	-0.11	0.00	-	-	-	-0.00	(0.11)	0.65	3.48	0.70	-	-	-	0.11	4.29	
3	BTPS	-	-	19.90	-	-	-	-	19.87	-	19.90	-	-	-	-	-0.02	19.87	
4	DADRI GAS	0.20	0.02	0.05	-	-	-	-0.00	0.07	2.12	4.19	1.94	-	-	-	1.43	7.56	
5	UNCHAHAR-I	-	0.01	-	-	-	0.02	-0.00	0.02	13.19	1.91	4.19	-	-	0.02	0.13	6.24	
6	UNCHAHAR-II	-	4.34	-	-	-	0.23	-0.00	4.57	26.60	7.75	8.52	-	1.05	0.23	0.25	17.79	
7	UNCHAHAR-III	-	0.02	-	-	-	-	0.00	0.02	16.48	2.90	5.23	-	-	-	0.16	8.28	
8	FARAKKA	-	-	0.67	-	-	-	0.01	-0.00	0.68	9.90	1.10	3.66	-	0.01	0.11	4.88	
9	KAHALGAON-I	-	-	-	-	-	-	0.03	-0.02	0.01	31.87	8.02	-	-	0.03	-0.06	11.84	
10	NCPP(dadri 1)	-	-	40.63	-	-	0.25	-1.71	39.17	0.01	-	40.63	-	-	0.25	1.11	41.99	
11	RIHAND-I	-	-0.20	-	-	-	-	0.01	0.01	107.86	9.40	15.36	0.17	-	0.01	0.00	24.95	
12	RIHAND-II	-	-0.13	-	-	-	-	0.24	0.01	80.68	6.04	11.52	-	-	0.24	0.02	17.82	
13	SINGRAULI	-	-0.08	-	-	-	-	-0.00	(0.08)	43.58	2.93	6.80	-	-	-	-0.00	9.73	
14	KAHALGAON-II	-	-	-	-	-	-	-	(0.00)	96.16	13.13	23.04	-	-	-	0.01	36.19	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	-0.01	60.58	-	-	-	-0.34	60.23	546.53	136.91	229.29	-	-	-	-	368.38	
17	RIHAND-III	-	-0.00	-0.01	-	-	-	0.01	(0.00)	150.61	19.56	21.19	0.77	-	-	-0.00	41.52	
	NTPC Total	0.20	3.80	121.81	-	-	0.80	(2.07)	124.35	1,126.27	215.52	400.01	0.94	1.05	0.80	5.42	633.74	
II	NHPC																	
1	BAIRA SIUL	-	-	-	-	-	-	0.01	0.01	9.39	0.92	0.79	-	-	-	0.01	1.72	
2	SALAL	-	-	-	-	-	-	0.05	0.05	124.89	6.70	7.69	-	-	-	14.44	28.82	
3	CHAMERA-I	-	-	-	-	-	0.02	-	0.02	31.26	1.88	3.57	-	-	-	0.02	5.46	
4	TANAKPUR	-	-	-	-	-	-	0.00	0.00	9.45	1.59	1.56	-	-	-	0.00	3.15	
5	URI	-	-	-	-	-	-	0.02	0.02	41.83	3.45	3.44	-	-	2.15	9.04	9.04	
6	DHALJIGANGA	-	-	-	-	-	-	0.01	0.01	34.26	2.68	4.16	-	-	-	0.02	6.86	
7	CHAMERA-II	-	-	-	-	-	0.02	-	0.02	34.73	2.48	3.49	-	-	-	0.02	5.99	
8	DULHASTI	-	-	-	-	-	0.02	-	0.02	46.18	8.37	12.69	-	-	-	2.34	23.40	
9	SEWA 2	-	-	-	-	-	-	0.99	0.99	-	-	-	-	-	-	0.99	0.99	
10	CHAMERA-III	-	-	-	-	-	-	(0.07)	(0.07)	24.83	3.50	4.89	-	-	(0.07)	8.33	8.33	
11	URI-II	-	-	-	-	-	-	0.01	0.01	27.73	5.21	5.91	-	-	-	2.58	13.70	
12	Parbati-III	-	-	-	-	-	0.03	-	0.03	19.35	4.21	2.98	-	-	-	0.03	7.22	
	NHPC Total	-	-	-	-	-	1.11	-	1.11	403.89	40.97	51.17	-	-	-	22.52	114.67	
III	NPC																	
1	NAPP	-	-	-	-	-	-	-	0.27	52.65	-	15.64	-	-	-	0.27	16.12	
2	RAPP	-	-	-	-	-	1.09	-	1.09	47.04	-	17.55	-	-	-	1.85	19.39	
	RAPP 36.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	RAPP 56.6	-	-	-	-	-	1.09	-	1.09	47.04	-	17.55	-	-	-	1.85	19.39	
	NPC Total	-	-	-	-	-	0.27	1.09	1.37	99.69	-	33.19	-	-	-	2.05	35.52	

BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the quarter ended Sep 30, 2021

Annexure-1

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the period										Total Charges					
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
IV	SJVNL																
	SJVNL	-	(0.60)	(0.35)	-	(0.81)	-	0.08	(1.68)	139.26	9.35	16.10	-	(0.79)	-	0.12	24.78
	SJVNL Total	-	(0.60)	(0.35)	-	(0.81)	-	0.08	(1.68)	139.26	9.35	16.10	-	(0.79)	-	0.12	24.78
V	THDC																
1	Tehri	-	-	-	-	-	-	-	-	45.31	7.09	9.44	-	-	-	-	16.53
2	KOTESHWAR	-	-	-	-	-	-	-	-	25.57	5.78	5.92	-	-	-	-	11.70
	THDC Total	-	-	-	-	-	-	-	-	70.88	12.87	15.36	-	-	-	-	28.23
VI	PTC																
1	Tala HEP	-	-	-	-	-	-	-	-	26.08	-	5.63	-	-	-	-	5.63
2	Wind Power	(0.01)	-	(0.01)	-	-	-	-	(0.01)	56.17	-	19.83	-	-	-	-	19.83
	Total PTC	(0.01)	-	(0.01)	-	-	-	-	(0.01)	82.24	-	25.46	-	-	-	-	25.46
VII	DVC																
1	Existing Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Mejia Unit# 6	-	-	-	-	-	-	-	-	57.48	10.11	17.49	-	-	-	0.01	27.61
3	CTPS 7 & 8	-	-	-	-	-	-	-	-	219.05	34.96	59.45	-	-	-	0.02	94.42
	DVC Total	-	-	-	-	-	-	-	-	276.53	45.07	76.94	-	-	-	0.02	122.03
VIII	Power stations in Delhi																
1	IP Station	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Rajghat	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GAS TURBINE	0.01	-	(0.10)	-	-	-	-	(0.10)	0.01	-	(0.10)	-	-	-	-	(0.10)
4	Pragati-I	0.64	-	(0.10)	-	-	-	-	(0.10)	121.03	9.26	98.53	-	-	-	-	107.79
5	Bawana	0.13	-	(0.27)	-	-	-	-	(0.27)	246.98	101.94	61.27	-	-	-	-	163.21
	Total SGS	0.78	-	(0.47)	-	-	-	-	(0.47)	368.02	111.20	159.69	-	-	-	-	270.89
6	TOWMCL	-	-	-	-	-	-	-	-	24.20	-	7.20	-	-	-	-	7.20
7	Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Delhi MSW Solutions Ltd	-	-	-	-	-	-	-	-	14.80	-	10.41	-	-	-	-	10.41
9	East Delhi Waste Processing Comp	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other	-	-	-	-	-	-	-	-	39.00	-	17.61	-	-	-	-	17.61
	Power stations in Delhi Total	0.78	-	(0.47)	-	-	-	-	(0.47)	407.02	111.20	177.30	-	-	-	-	288.50
IX	ARAVALI	-	-	-	-	-	-	(0.14)	(0.14)	4.74	2.82	1.74	-	-	-	0.02	4.58
X	SASAN	-	-	-	-	-	-	-	-	112.13	1.85	12.89	-	-	-	1.85	16.59
XI	SECI																
1	ACME	-	-	-	-	-	-	-	-	10.77	-	5.92	-	-	-	-	5.92
2	EDEN	-	-	-	-	-	-	-	-	66.65	-	17.80	-	-	-	-	17.80
	SECI SOLAR	-	-	-	-	-	-	-	-	77.42	-	23.72	-	-	-	-	23.72
	SECI wind (Afnanar)	-	-	-	-	-	-	-	-	130.93	-	32.99	-	-	-	-	32.99
	TotalSECI	-	-	-	-	-	-	-	-	208.35	-	56.71	-	-	-	-	56.71
	GRAND TOTAL	0.96	3.20	120.99	-	(0.81)	1.07	0.07	124.53	2,931.00	439.65	866.87	0.94	0.26	1.07	32.00	1,340.80



BSES Rajdhan Power Limited

Annexure- 1.1

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month								Bill Pertaining to Current FY received during the month							
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
I	NTPC																
1	ANTA GAS	0.01	0.83	0.01	-			0.01	0.85	-						0.00	0.00
2	AURAIYA GAS	0.01	1.21	0.01	-			0.12	1.35	-						0.00	0.00
3	BTPS	-	-	-	-			-	-	-						-	-
4	DADRI GAS	0.02	1.39	0.01	-			0.44	1.84	-						0.00	0.00
5	UNCHAHAR-I	4.49	0.64	1.36	-			0.03	2.03	-	-0.00	-0.09	-			0.00	(0.09)
6	UNCHAHAR-II	8.94	1.17	2.73	-			0.06	3.95	-		-0.18	-			0.00	(0.18)
7	UNCHAHAR-III	5.90	0.97	1.79	-			0.06	2.81	-		-0.10	-			0.00	(0.10)
8	FARAKKA	4.11	0.46	1.27	-			0.02	1.75	-		-	-			0.00	0.00
9	KAHALGAON-I	8.31	1.04	2.17	-			-	3.21	-		-0.12	-			0.00	(0.12)
10	NCPP(dadri 1)	-	-	-	-			1.60	1.60	-		-	-			0.03	0.03
11	RIHAND-I	35.75	3.34	5.10	-0.01			-	8.43	-		-	-			0.00	0.00
12	RIHAND-II	32.61	2.51	4.64	-			-	7.15	-		-	-			0.00	0.00
13	SINGRAULI	10.18	0.72	1.62	-			-	2.34	-	-0.00	-	-			0.00	(0.00)
14	KAHALGAON-II	38.97	4.38	9.63	-			-	14.01	-	-0.43	-	-			0.00	(0.43)
15	TALCHER	-	-	-	-			-	-	-		-	-			-	-
16	NCPP-II	125.43	45.68	38.64	-			2.12	86.45	-	0.00	-	-			0.03	0.03
17	RIHAND-III	46.84	6.56	6.59	0.08			-	13.23	-	-	-	-			0.00	0.00
	NTPC Total	321.57	70.90	75.57	0.07	-	-	4.45	151.00	-	0.00	(0.92)	-	-	-	0.09	(0.83)
II	NHPC																
1	BAIRA SIUL	2.81	0.29	0.21	-			0.00	0.51	-		-	-			-	-
2	SALAL	42.81	2.28	2.64	-			0.00	4.92	-		-	-			4.69	4.69
3	CHAMERA-I	13.15	0.63	1.50	-			0.00	2.13	-		-	-			-	-
4	TANAKPUR	2.96	0.53	0.49	-			0.00	1.02	-		-	-			-	-
5	URI	16.44	1.18	1.35	-			0.00	2.53	-		-	-			0.72	0.72
6	DHAULIGANGA	11.82	0.90	1.44	-			0.00	2.34	-		-	-			-	-
7	CHAMERA-II	12.49	0.81	1.26	-			0.00	2.07	-		-	-			-	-
8	DULHASTI	15.58	2.85	4.28	-			0.00	7.14	-		-	-			0.80	0.80
9	SEWA 2	-	-	-	-			0.00	0.00	-		-	-			-	-
10	CHAMERA-III	9.28	1.20	1.83	-			0.00	3.03	-		-	-			-	-
11	URI-II	10.20	1.76	2.18	-			0.00	3.94	-		-	-			0.82	0.82
12	Parbati-III	8.07	1.42	1.24	-			0.00	2.66	-		-	-			-	-
	NHPC Total	145.61	13.85	18.41	-	-	-	0.01	32.28	-		-	-	-	-	7.04	7.04
III	NPC																
1	NAPP	19.74	-	5.87	-			0.08	5.94	-		-	-			-	-
2	RAPP	15.84	-	5.91	-			0.25	6.16	-		-	-			-	-
	RAPP 3B4	-	-	-	-			-	-	-		-	-			-	-
	RAPP 5B6	15.84	-	5.91	-			0.25	6.16	-		-	-			-	-
	NPC Total	35.58	-	11.77	-	-	-	0.33	12.10	-		-	-	-	-	-	-



BSES Rajdhani Power Limited

Annexure- 1.1

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
																		(Rs. In Crores)
IV	SJVNL																	
	SJVNL	49.91	3.21	5.68	-			0.00	8.89									
	SJVNL Total	49.91	3.21	5.68	-	-	-	0.00	8.89	-	-	-	-	-	-	-	-	-
V	THDC																	
1	Tehri	11.70	1.54	2.44					3.98									
2	KOTESHWAR	7.61	1.83	1.76					3.59									
	THDC Total	19.31	3.37	4.20	-	-	-	-	7.57	-	-	-	-	-	-	-	-	-
VI	PTC																	
1	Tala HEP	6.34	-	1.37					1.37	5.86	-	1.27	-			-		1.27
2	Wind Power	21.87	-	7.72					7.72									
	Total PTC	28.21	-	9.09	-	-	-	-	9.09	5.86	-	1.27	-	-	-	-	-	1.27
VII	DVC																	
1	Existing Units																	
2	Mejia Units# 6	24.61	3.47	7.38	-			0.00	10.85									
3	CTPS 7 & 8	80.36	11.65	21.55	-			0.01	33.21									
	DVC Total	104.98	15.12	28.93	-	-	-	0.01	44.06	-	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	GAS TURBINE																	
4	Pragati-I	51.05	3.09	40.65					43.74									
5	Bawana	65.89	33.98	11.73					45.71									
	Total SGS	116.94	37.07	52.38	-	-	-	-	89.45	-	-	-	-	-	-	-	-	-
6	TOWMCL	8.33	-	2.48					2.48	0.04	-	0.01	-			-	-	0.01
7	Thyagraj Solar		-	-													-	-
8	Delhi MSW Solutions Ltd	4.92	-	3.46					3.46								-	-
9	East Delhi Waste Processing Comp		-	-													-	-
	Total Other	13.24	-	5.93	-	-	-	-	5.93	0.04	-	0.01	-	-	-	-	-	0.01
	Power stations in Delhi Total	130.18	37.07	58.32	-	-	-	-	95.38	0.04	-	0.01	-	-	-	-	-	0.01
IX	ARAVALI	0.06	0.94	0.02	-			0.04	1.01	-	-	(0.00)	-			0.00	0.00	
X	SASAN	39.47	0.62	4.54	-			0.52	5.68							0.06	0.06	
XI	SECI																	
1	ACME	3.63	-	2.00	-	-			2.00									
2	EDEN																	
	SECI SOLAR	3.63	-	2.00	-	-			2.00									
	SECI wind (Alfanar)	57.20	-	14.41	-	-			14.41									
	TotalSECI	60.83	-	16.41	-	-	-	-	16.41									
	GRAND TOTAL	935.72	145.09	232.94	0.07	-	-	5.37	383.47	5.90	0.00	0.36	-	-	-	7.19	7.54	



BSES Rajdhani Power Limited

Annexure- 1.1

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month								
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
I	NTPC																
1	ANTA GAS	0.01	0.83	0.01	-			0.01	0.85	-	-	-	-	-	-	0.00	0.00
2	AURAIYA GAS	0.01	1.21	0.01	-			0.12	1.35	-	-	-	-	-	-	0.00	0.00
3	BTPS	-	-	-	-			-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	0.02	1.39	0.01	-			0.44	1.84	-	-	-	-	-	-	0.00	0.00
5	UNCHAHAR-I	4.49	0.64	1.36	-			0.03	2.03	-	-0.00	-0.09	-	-	-	0.00	(0.09)
6	UNCHAHAR-II	8.94	1.17	2.73	-			0.06	3.95	-	-	-0.18	-	-	-	0.00	(0.18)
7	UNCHAHAR-III	5.90	0.97	1.79	-			0.06	2.81	-	-	-0.10	-	-	-	0.00	(0.10)
8	FARAKKA	4.11	0.46	1.27	-			0.02	1.75	-	-	-	-	-	-	0.00	0.00
9	KAHALGAON-I	8.31	1.04	2.17	-			-	3.21	-	-	-0.12	-	-	-	0.00	(0.12)
10	NCPP(dadri 1)	-	-	-	-			1.60	1.60	-	-	-	-	-	-	0.03	0.03
11	RIHAND-I	35.75	3.34	5.10	-0.01			-	8.43	-	-	-	-	-	-	0.00	0.00
12	RIHAND-II	32.61	2.51	4.64	-			-	7.15	-	-	-	-	-	-	0.00	0.00
13	SINGRAULI	10.18	0.72	1.62	-			-	2.34	-	-	-0.00	-	-	-	0.00	0.00
14	KAHALGAON-II	38.97	4.38	9.63	-			-	14.01	-	-	-0.43	-	-	-	0.00	(0.43)
15	TALCHER	-	-	-	-			-	-	-	-	-	-	-	-	-	-
16	NCPP-II	125.43	45.68	38.64	-			2.12	86.45	-	0.00	-	-	-	-	0.03	0.03
17	RIHAND-III	46.84	6.56	6.59	0.08			-	13.23	-	-	-	-	-	-	0.00	0.00
	NTPC Total	321.57	70.90	75.57	0.07	-	-	4.45	151.00	-	0.00	(0.92)	-	-	-	0.09	(0.83)
II	NHPC																
1	BAIRA SIUL	2.81	0.29	0.21	-			0.00	0.51	-	-	-	-	-	-	-	-
2	SALAL	42.81	2.28	2.64	-			0.00	4.92	-	-	-	-	-	-	4.69	4.69
3	CHAMERA-I	13.15	0.63	1.50	-			0.00	2.13	-	-	-	-	-	-	-	-
4	TANAKPUR	2.96	0.53	0.49	-			0.00	1.02	-	-	-	-	-	-	-	-
5	URI	16.44	1.18	1.35	-			0.00	2.53	-	-	-	-	-	-	0.72	0.72
6	DHAULIGANGA	11.82	0.90	1.44	-			0.00	2.34	-	-	-	-	-	-	-	-
7	CHAMERA-II	12.49	0.81	1.26	-			0.00	2.07	-	-	-	-	-	-	-	-
8	DULHASTI	15.58	2.85	4.28	-			0.00	7.14	-	-	-	-	-	-	0.80	0.80
9	SEWA 2	-	-	-	-			0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	9.28	1.20	1.83	-			0.00	3.03	-	-	-	-	-	-	-	-
11	URI-II	10.20	1.76	2.18	-			0.00	3.94	-	-	-	-	-	-	0.82	0.82
12	Parbati-III	8.07	1.42	1.24	-			0.00	2.66	-	-	-	-	-	-	-	-
	NHPC Total	145.61	13.85	18.41	-	-	-	0.01	32.28	-	-	-	-	-	-	7.04	7.04
III	NPC																
1	NAPP	19.74	-	5.87	-			0.08	5.94	-	-	-	-	-	-	-	-
2	RAPP	15.84	-	5.91	-			0.25	6.16	-	-	-	-	-	-	-	-
	RAPP 3B4																
	RAPP 5B6	15.84	-	5.91	-			0.25	6.16	-	-	-	-	-	-	-	-
	NPC Total	35.58	-	11.77	-	-	-	0.33	12.10	-	-	-	-	-	-	-	-



BSES Rajdhani Power Limited

Annexure- 1.1

Plant-wise details of units purchased and component-wise power purchase cost for the month of Jul 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month									
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
																		(Rs. In Crores)
IV	SJVNL																	
	SJVNL	49.91	3.21	5.68	-			0.00	8.89									
	SJVNL Total	49.91	3.21	5.68	-	-	-	0.00	8.89									
V	THDC																	
1	Tehri	11.70	1.54	2.44					3.98									
2	KOTESHWAR	7.61	1.83	1.76					3.59									
	THDC Total	19.31	3.37	4.20	-	-	-	-	7.57									
VI	PTC																	
1	Tala HEP	6.34	-	1.37					1.37	5.86	-	1.27	-					1.27
2	Wind Power	21.87	-	7.72					7.72									
	Total PTC	28.21	-	9.09	-	-	-	-	9.09	5.86	-	1.27	-	-	-	-	-	1.27
VII	DVC																	
1	Existing Units																	
2	Mejla Units# 6	24.61	3.47	7.38	-			0.00	10.85									
3	CTPS 7 & 8	80.36	11.65	21.55	-			0.01	33.21									
	DVC Total	104.98	15.12	28.93	-	-	-	0.01	44.06									
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	GAS TURBINE																	
4	Pragati-I	51.05	3.09	40.65					43.74									
5	Bawana	65.89	33.98	11.73					45.71									
	Total SGS	116.94	37.07	52.38	-	-	-	-	89.45									
6	TOWMCL	8.33	-	2.48					2.48	0.04	-	0.01	-	-	-	-	-	0.01
7	Thyagraj Solar																	
8	Delhi MSW Solutions Ltd	4.92	-	3.46					3.46									
9	East Delhi Waste Processing Comp																	
	Total Other	13.24	-	5.93	-	-	-	-	5.93	0.04	-	0.01	-	-	-	-	-	0.01
	Power stations in Delhi Total	130.18	37.07	58.32	-	-	-	-	95.38	0.04	-	0.01	-	-	-	-	-	0.01
IX	ARAVALI	0.06	0.94	0.02	-	-	-	0.04	1.01			(0.00)	-			0.00	0.00	
X	SASAN	39.47	0.62	4.54	-	-	-	0.52	5.68							0.06	0.06	
XI	SECI																	
1	ACME	3.63	-	2.00	-	-	-		2.00									
2	EDEN																	
	SECI SOLAR	3.63	-	2.00	-	-	-	-	2.00									
	SECI wind (Alfanar)	57.20	-	14.41	-	-	-		14.41									
	TotalSECI	60.83	-	16.41	-	-	-	-	16.41									
GRAND TOTAL		935.72	145.09	232.94	0.07	-	-	5.37	383.47	5.90	0.00	0.36	-	-	-	7.19	7.54	



BSES Rajdhani Power Limited

Annexure- 1.1

Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month								
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch (Rs. In Crores)	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch (Rs. In Crores)	Income Tax	Other Charges	Total Charges
I	NTPC																
1	ANTA GAS	0.02	0.83	0.02	-	-	-	0.03	0.88	-	-	-0.00	-	-	-	0.00	0.00
2	AURAIYA GAS	0.13	1.21	0.14	-	-	-	-0.01	1.34	-	-	-	-	-	0.00	0.00	
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	DADRI GAS	0.24	1.39	0.25	-	-	-	0.27	1.91	-	0.00	-	-	-	0.00	0.00	
5	UNCHAHAR-I	4.24	0.64	1.42	-	-	-	0.05	2.11	-	-	-	-	-	0.00	0.00	
6	UNCHAHAR-II	8.33	1.17	2.81	-	-	-	0.10	4.08	-	-	-	-	-	0.00	0.00	
7	UNCHAHAR-III	5.36	0.97	1.79	-	-	-	0.03	2.79	-	-	-	-	-	0.00	0.00	
8	FARAKKA	2.90	0.29	0.91	-	-	-	0.05	1.25	-	-	-0.05	-	-	0.00	0.00	
9	KAHALGAON-I	10.85	1.31	2.92	-	-	-	-	4.23	-	-	-	-	-	0.00	(0.05)	
10	NCPP (dadri I)	0.00	-	0.00	-	-	-	0.84	0.84	-	-	-	-	-	0.00	0.00	
11	RIHAND-I	29.51	2.99	4.27	-	-	-	-	7.26	-	-	-0.10	-	-	0.00	0.04	
12	RIHAND-II	30.47	2.31	4.40	-	-	-	-	6.71	-	-0.00	-0.04	-	-	0.00	(0.09)	
13	SINGRAULI	15.50	1.08	2.45	-	-	-	-	3.53	-	-	-0.02	-	-	0.00	(0.03)	
14	KAHALGAON-II	30.18	4.38	7.70	-	-	-	-	12.07	-	-	-	-	-	0.00	(0.01)	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	
16	NCPP-II	184.67	45.68	55.62	-	-	-	0.28	101.58	-	-	-	-	-	0.04	0.04	
17	RIHAND-III	52.49	6.56	7.48	0.35	-	-	-0.00	14.39	-	-0.00	-0.09	-	-	0.01	(0.09)	
	NTPC Total	374.90	70.81	92.18	0.35	-	-	1.63	164.98	-	(0.00)	(0.30)	-	-	0.11	(0.19)	
II	NHPC																
1	BAIRA SIUL	3.70	0.33	0.28	-	-	-	0.00	0.61	-	-	-	-	-	-	-	
2	SALAL	44.79	2.28	2.76	-	-	-	0.00	5.04	-	-	-	-	-	4.70	4.70	
3	CHAMERA-I	10.66	0.63	1.22	-	-	-	0.00	1.85	-	-	-	-	-	-	-	
4	TANAKPUR	2.94	0.54	0.49	-	-	-	0.00	1.03	-	-	-	-	-	-	-	
5	URI	14.57	1.16	1.20	-	-	-	0.00	2.36	-	-	-	-	-	-	-	
6	DHALIGANGA	11.76	0.90	1.43	-	-	-	0.00	2.33	-	-	-	-	-	0.74	0.74	
7	CHAMERA-II	12.44	0.85	1.25	-	-	-	0.00	2.10	-	-	-	-	-	-	-	
8	DULHASTI	14.97	2.73	4.12	-	-	-	0.00	6.85	-	-	-	-	-	0.77	0.77	
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	
10	CHAMERA-III	8.59	1.15	1.69	-	-	-	0.00	2.84	-	-	-	-	-	-	-	
11	URI-II	9.61	1.76	2.05	-	-	-	0.00	3.81	-	-	-	-	-	0.89	0.89	
12	Parbati-III	6.32	1.42	0.97	-	-	-	0.00	2.39	-	-	-	-	-	-	-	
	NHPC Total	140.37	13.74	17.45	-	-	-	0.01	31.20	-	-	-	-	-	7.10	7.10	
III	NPC																
1	NAPP	13.81	-	4.10	-	-	-	0.05	4.16	-	-	-	-	-	-	-	
2	RAPP	15.41	-	5.75	-	-	-	0.25	6.00	-	-	-	-	-	-	-	
	RAPP 364																
	RAPP 566	15.41	-	5.75	-	-	-	0.25	6.00	-	-	-	-	-	-	-	
	NPC Total	29.22	-	9.85	-	-	-	0.30	10.15	-	-	-	-	-	-	-	



BSES Rajdhani Power Limited

Annexure- 1.1

Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month						Bill Pertaining to Current FY received during the month										
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
																		(Rs. In Crores)
IV	SJVNL																	
	SJVNL	48.38	3.17	5.51	-			0.00	8.68									
	SJVNL Total	48.38	3.17	5.51	-			0.00	8.68									
V	THDC																	
1	Tehri	15.60	2.77	3.25	-				6.02									
2	KOTESHWAR	8.81	1.89	2.04	-				3.93									
	THDC Total	24.41	4.66	5.29	-				9.95									
VII	PTC																	
1	Tala HEP	7.28	-	1.57	-				1.57									
2	Wind Power	18.34	-	6.47	-				6.47									
	Total PTC	25.62	-	8.05	-				8.05									
VII	DVC																	
1	Existing Units																	
2	Mejia Units# 6	13.55	3.18	4.13	-			0.00	7.31									
3	CTPS 7 & 8	69.98	11.65	19.05	-			0.01	30.71									
	DVC Total	83.53	14.83	23.18	-			0.01	38.02									
VIII	Power stations in Delhi																	
1	IP Station																	
2	Rajghat																	
3	GAS TURBINE																	
4	Pragati-I	39.14	3.09	32.81	-				35.90									
5	Bawana	106.90	33.98	32.21	-				66.19									
	Total SGS	146.04	37.07	65.02	-				102.09									
6	TOWNCL	7.84	-	2.33	-				2.33	0.03	-	0.01	-	-	-	-	-	0.01
7	Thyagraj Solar																	
8	Delhi MSW Solutions Ltd	5.10	-	3.59	-				3.59									
9	East Delhi Waste Processing Com																	
	Total Other	12.95	-	5.92	-				5.92	0.03	-	0.01	-	-	-	-	-	0.01
	Power stations in Delhi Total	158.99	37.07	70.94	-				108.01	0.03	-	0.01	-	-	-	-	-	0.01
IX	ARAVALI	0.13	0.94	0.05	-			0.05	1.04							0.00	0.00	
X	SASAN	36.70	0.62	4.22	-			0.50	5.34							0.26	0.26	
XI	SECI																	
1	ACME	3.91	-	2.15	-				2.15									
2	EDEN	21.57	-	5.76	-				5.76									
	SECI SOLAR	25.48	-	7.91	-				7.91									
	SECI wind (Allanar)	49.40	-	12.45	-				12.45									
	TotalSECI	74.88	-	20.36	-				20.36									
	GRAND TOTAL	997.12	145.85	257.07	0.35			2.51	405.79	0.03	(0.00)	(0.29)	-	-	-	7.47	7.48	



Annexure- 1.2

BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2021

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month										Total Charges						
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
																		(Rs. In Crores)
I	NTPC																	
1	ANTA GAS	-	-0.04	-	-	-	-	0.00	(0.04)	0.02	0.78	0.02	-	-	-	0.04	0.84	
2	AURAIYA GAS	-	-0.11	-	-	-	-	0.00	(0.11)	0.13	1.10	0.14	-	-	-0.01	1.24		
3	BTPS	-	-	5.37	-	-	-	-	5.37	-	-	5.37	-	-	-	5.37		
4	DADRI GAS	-	0.02	-	-	-	-	0.01	0.02	0.24	1.41	0.25	-	-	0.27	1.94		
5	UNCHAHAR-I	-	-	-	-	-	-	0.00	0.00	4.24	0.64	1.42	-	-	0.05	2.11		
6	UNCHAHAR-II	-	-	-	-	-	-	0.00	0.00	8.33	1.17	2.81	-	-	0.10	4.08		
7	UNCHAHAR-III	-	-	-	-	-	-	0.00	0.00	5.36	0.97	1.79	-	-	0.03	2.80		
8	FARAKKA	-	-	0.31	-	-	-	0.00	0.31	2.90	0.29	1.16	-	-	0.05	1.50		
9	KAHALGAON-I	-	-	-	-	-	-	-	-	10.85	1.31	2.92	-	-	0.00	4.23		
10	NCPP (dadri 1)	-	-	15.95	-	-	-	0.08	16.03	0.00	-	15.95	-	-	0.06	16.91		
11	RIHAND-I	-	-0.20	-	-	-	-0.00	0.01	(0.19)	2.79	4.17	-	-	-0.00	0.01	6.98		
12	RIHAND-II	-	-0.13	-	-	-	-0.00	0.01	(0.13)	30.47	2.17	4.36	-	-	-0.00	0.01	6.54	
13	SINGRAULI	-	-	-	-	-	-	0.00	0.00	15.50	1.08	2.43	-	-	0.01	3.53		
14	KAHALGAON-II	-	-	-	-	-	-	-	-	30.18	4.38	7.70	-	-	0.00	12.08		
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
16	NCPP-II	-	-	19.92	-	-	-	0.08	20.00	184.67	45.68	75.54	-	-	-	0.39	121.61	
17	RIHAND-III	-	-0.02	-0.01	-	-	-	0.01	(0.02)	52.49	6.54	7.38	0.35	-	-	0.01	14.29	
	NTPC Total	-	(0.50)	41.54	-	-	(0.00)	0.21	41.25	374.90	70.32	133.42	0.35	-	(0.00)	1.95	206.05	
II	NHPC																	
1	BAIRA SUI	-	-	-	-	-	-	0.01	0.01	3.70	0.33	0.28	-	-	0.01	0.62		
2	SALAL	-	-	-	-	-	-	0.05	0.05	44.79	2.28	2.76	-	-	4.76	9.79		
3	CHAMERA-I	-	-	-	-	-	-	0.02	0.02	10.66	0.63	1.22	-	-	0.02	1.87		
4	TANAKPUR	-	-	-	-	-	-	0.00	0.00	2.94	0.54	0.49	-	-	0.00	1.03		
5	URI	-	-	-	-	-	-	0.02	0.02	14.57	1.16	1.20	-	-	0.76	3.12		
6	DHALIGANGA	-	-	-	-	-	-	0.01	0.01	11.76	0.90	1.43	-	-	0.02	2.34		
7	CHAMERA-II	-	-	-	-	-	-	0.02	0.02	12.44	0.85	1.25	-	-	0.02	2.11		
8	DULHASTI	-	-	-	-	-	-	0.02	0.02	14.97	2.73	4.12	-	-	0.79	7.64		
9	SEWA 2	-	-	-	-	-	-	0.99	0.99	-	-	-	-	-	0.99	0.99		
10	CHAMERA-III	-	-	-	-	-	-	(0.07)	(0.07)	8.59	1.15	1.69	-	-	(0.07)	2.77		
11	URI-II	-	-	-	-	-	-	0.01	0.01	9.61	1.76	2.05	-	-	0.91	4.72		
12	Parbati-III	-	-	-	-	-	-	0.03	0.03	6.32	1.42	0.97	-	-	0.03	2.42		
	NHPC Total	-	-	-	-	-	-	1.11	1.11	140.37	13.74	17.45	-	-	8.22	39.41		
III	NPC																	
1	NAPP	-	-	-	-	-	0.27	-	0.27	13.81	-	4.10	-	-	0.27	0.05	4.43	
2	RAPP	-	-	-	-	-	-	-	-	15.41	-	5.75	-	-	0.25	6.00		
	RAPP 364	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	RAPP 566	-	-	-	-	-	-	-	-	15.41	-	5.75	-	-	0.25	6.00		
	NPC Total	-	-	-	-	-	0.27	-	0.27	29.22	-	9.85	-	-	0.27	0.30	10.43	



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Aug 2021

Annexure- 1.2

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month										Total Charges					
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
IV	SJVNL																
	SJVNL									48.38	3.17	5.51	-	-	-	0.00	8.68
	SJVNL Total	-	-	-	-	-	-	-	-	48.38	3.17	5.51	-	-	-	0.00	8.68
V	THDC																
1	Tehrli									15.60	2.77	3.25	-	-	-	-	6.02
2	KOTESHWAR									8.81	1.89	2.04	-	-	-	-	3.93
	THDC Total	-	-	-	-	-	-	-	-	24.41	4.66	5.29	-	-	-	-	9.95
VI	PTC																
1	Tala HEP									7.28	-	1.57	-	-	-	-	1.57
2	Wind Power	(0.01)	-	(0.01)	-	-	-	-	(0.01)	18.32	-	6.47	-	-	-	-	6.47
	Total PTC	(0.01)	-	(0.01)	-	-	-	-	(0.01)	25.60	-	8.04	-	-	-	-	8.04
VII	DVC																
1	Existing Units									-	-	-	-	-	-	-	-
2	Mejla Unit# 6									13.55	3.18	4.13	-	-	-	0.00	7.31
3	CTPS 7 & 8									69.98	11.65	19.05	-	-	-	0.01	30.71
	DVC Total	-	-	-	-	-	-	-	-	83.53	14.83	23.18	-	-	-	0.01	38.02
VIII	Power stations in Delhi																
1	IP Station									-	-	-	-	-	-	-	-
2	Rajghat									-	-	-	-	-	-	-	-
3	GAS TURBINE									-	-	-	-	-	-	-	-
4	Pragati-I									-	-	-	-	-	-	-	-
5	Bawana									39.14	3.09	32.81	-	-	-	-	35.90
	Total SGS	-	-	(0.12)	-	-	-	-	(0.12)	106.90	33.98	32.08	-	-	-	-	66.06
6	TOWWCL									146.04	37.07	64.90	-	-	-	-	101.96
7	Thyagraj Solar									7.87	-	-	-	-	-	-	2.34
8	Delhi MSW Solutions Ltd									-	-	-	-	-	-	-	-
9	East Delhi Waste Processing Comp									5.10	-	3.59	-	-	-	-	3.59
	Total Other	-	-	-	-	-	-	-	-	12.98	-	5.93	-	-	-	-	5.93
	Power stations in Delhi Total	-	-	(0.12)	-	-	-	-	(0.12)	159.02	37.07	70.83	-	-	-	-	107.90
IX	ARAVALI																
	ARAVALI									0.13	0.94	0.05	-	-	-	(0.06)	0.93
X	SASAN									36.70	0.62	4.22	-	-	-	0.76	5.60
XI	SECI																
1	ACME									3.91	-	2.15	-	-	-	-	2.15
2	EDEN									21.57	-	5.76	-	-	-	-	5.76
	SECI SOLAR	-	-	-	-	-	-	-	-	25.48	-	7.91	-	-	-	-	7.91
	SECI wind (Allanar)	-	-	-	-	-	-	-	-	49.40	-	12.45	-	-	-	-	12.45
	TotalSECI	-	-	-	-	-	-	-	-	74.88	-	20.36	-	-	-	-	20.36
	GRAND TOTAL	(0.01)	(0.50)	41.41	-	-	0.27	1.21	42.39	997.13	145.35	298.19	0.35	-	0.27	11.19	455.36



BSES Rajdhani Power Limited
Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2021

Annexure- 1.1

Sl. No.	Name of Station	Bill Pertaining to Current Month								Bill Pertaining to Current FY received during the month							
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
I	NTPC																
1	ANTA GAS	-	0.75	-	-	-	-	-0.05	0.71	0.00	-0.00	0.00	-	-	-	0.00	(0.00)
2	AURAIYA GAS	0.51	1.21	0.55	-	-	-	0.00	1.76	0.00	-0.04	0.00	-	-	-	-0.01	(0.06)
3	BTPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DADRI GAS	1.62	1.39	1.61	-	-	-	0.73	3.73	0.05	-0.00	0.01	-	-	-	-0.00	0.01
5	UNCHAHAR-I	4.46	0.64	1.50	-	-	-	0.05	2.19	-	-0.03	-	-	-	-	-0.00	(0.03)
6	UNCHAHAR-II	9.33	1.18	3.16	-	1.05	-	0.10	5.48	-	-0.10	-	-	-	-	-0.01	(0.10)
7	UNCHAHAR-III	5.21	0.97	1.75	-	-	-	0.07	2.79	-	-0.03	-	-	-	-	-0.01	(0.04)
8	FARAKKA	2.89	0.34	0.86	-	-	-	0.05	1.25	-	-	-	-	-	-	-0.00	(0.00)
9	KHALGAON-I	12.70	1.50	3.05	-	-	-	-	4.55	-	-	-	-	-	-	-0.04	(0.04)
10	NCP(dadr I)	0.01	-	0.00	-	-	-	2.59	2.59	-	-	-	-	-	-	-2.28	(2.28)
11	RIHAND-I	42.59	3.34	6.09	0.18	-	-	-	9.61	-	-0.07	-	-	-	-	-0.02	(0.09)
12	RIHAND-II	17.61	1.36	2.51	-	-	-	-	3.87	-	-0.01	-	-	-	-	-0.00	(0.01)
13	SINGRAULI	17.89	1.23	2.75	-	-	-	-0.00	3.98	-	-0.03	-	-	-	-	-0.00	(0.03)
14	KHALGAON-II	27.01	4.38	6.15	-	-	-	-	10.53	-	-	-	-	-	-	0.00	0.00
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NCP-II	236.43	45.68	74.45	-	-	-	0.88	121.01	0.00	-0.11	0.00	-	-	-	-0.83	(0.95)
17	RIHAND-III	51.28	6.56	7.22	0.33	-	-	-	14.12	-	-0.12	0.00	-	-	-	-0.01	(0.14)
NTPC Total		429.55	70.55	111.65	0.51	1.05	-	4.42	188.18	0.06	(0.55)	0.01	-	-	-	(3.22)	(3.76)
II	NHPC																
1	BAIRA SIUL	2.88	0.30	0.29	-	-	-	-	0.60	-	-	-	-	-	-	-	-
2	SALAL	37.29	2.14	2.30	-	-	-	0.00	4.44	-	-	-	-	-	-	4.98	4.98
3	CHAMERA-I	7.45	0.61	0.85	-	-	-	0.00	1.46	-	-	-	-	-	-	-	-
4	TANAKPUR	3.55	0.52	0.59	-	-	-	0.00	1.10	-	-	-	-	-	-	-	-
5	URI	10.82	1.11	0.89	-	-	-	0.00	2.00	-	-	-	-	-	-	0.66	0.66
6	DHALIGANGA	10.68	0.88	1.30	-	-	-	0.00	2.18	-	-	-	-	-	-	-	-
7	CHAMERA-II	9.80	0.82	0.99	-	-	-	0.00	1.81	-	-	-	-	-	-	-	-
8	DULHASTI	15.63	2.79	4.30	-	-	-	0.00	7.09	-	-	-	-	-	-	0.75	0.75
9	SEWA 2	-	-	-	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
10	CHAMERA-III	6.95	1.16	1.37	-	-	-	0.00	2.53	-	-	-	-	-	-	-	-
11	URI-II	7.91	1.68	1.69	-	-	-	0.00	3.37	-	-	-	-	-	-	0.85	0.85
12	Parbat-III	4.95	1.37	0.76	-	-	-	0.00	2.14	-	-	-	-	-	-	-	-
NHPC Total		117.91	13.38	15.31	-	-	-	0.01	28.71	-	-	-	-	-	-	7.24	7.24
III	NPC																
1	NAPP	19.49	-	5.79	-	-	-	0.08	5.87	(0.39)	-	(0.12)	-	-	-	(0.00)	(0.12)
2	RAPP	16.27	-	6.07	-	-	-	0.26	6.33	(0.48)	-	(0.18)	-	-	-	(0.01)	(0.19)
	RAPP 364	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RAPP 566	16.27	-	6.07	-	-	-	0.26	6.33	(0.48)	-	(0.18)	-	-	-	(0.01)	(0.19)
NPC Total		35.76	-	11.86	-	-	-	0.34	12.20	(0.87)	-	(0.30)	-	-	-	(0.01)	(0.30)



BSES Rajdhani Power Limited

Annexure- 1.1

Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2021

Sl. No.	Name of Station	Bill Pertaining to Current Month							Bill Pertaining to Current FY received during the month								
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
IV	SJVNL																
	SJVNL	40.97	3.18	4.78	-	-	-	0.00	7.96	-	0.39	0.49	-	0.02	-	0.03	0.92
	SJVNL Total	40.97	3.18	4.78	-	-	-	0.00	7.96	-	0.39	0.49	-	0.02	-	0.03	0.92
V	THDC																
1	Tehri	18.01	2.79	3.75					6.54								-
2	KOTESHWAR	9.15	2.05	2.12					4.17								-
	THDC Total	27.16	4.84	5.87	-	-	-	-	10.71	-	-	-	-	-	-	-	-
VII	PTC																
1	Tala HEP	6.60	-	1.42					1.42								-
2	Wind Power	15.97	-	5.64					5.64								-
	Total PTC	22.57	-	7.06	-	-	-	-	7.06	-	-	-	-	-	-	-	-
VIII	DVC																
1	Existing Units								-								-
2	Mejia Units# 6	19.32	3.47	5.98					9.44								-
3	CTPS 7 & 8	68.71	11.65	18.85					30.51								-
	DVC Total	88.03	15.12	24.83	-	-	-	-	39.95	-	-	-	-	-	-	-	-
VIII	Power stations in Delhi																
1	IP Station								-								-
2	Rajghat								-								-
3	GAS TURBINE								-								-
4	Pragati-I	30.19	3.09	25.16					28.25								-
5	Bawana	74.07	33.98	17.60					51.58								-
	Total SGS	104.26	37.07	42.76	-	-	-	-	79.83	-	-	-	-	-	-	-	-
6	TOWMCL	7.87	-	2.34					2.34	0.09	-	0.03					0.03
7	Thyagraj Solar	-	-	-					-								-
8	Delhi MSW Solutions Ltd	4.78	-	3.36					3.36								-
9	East Delhi Waste Processing Corp	-	-	-					-								-
	Total Other	12.65	-	5.70	-	-	-	-	5.70	0.09	-	0.03	-	-	-	-	0.03
	Power stations in Delhi Total	116.91	37.07	48.47	-	-	-	-	85.53	0.09	-	0.03	-	-	-	-	0.03
IX	ARAVALI	4.54	0.94	1.68				0.09	2.71	-	(0.01)	(0.00)			(0.03)	(0.04)	-
X	SASAN	35.96	0.60	4.13				0.48	5.21	-	-	-			0.03	0.03	-
XI	SECI																-
1	ACME	3.23	-	1.78					1.78								-
2	EDEN	45.08	-	12.04					12.04								-
	SECI SOLAR	48.31	-	13.81				-	13.81	-	-	-			-	-	-
	SECI wind (Alfanar)	24.33	-	6.13					6.13								-
	TotalSECI	72.64	-	19.94	-	-	-	-	19.94	-	-	-			-	-	-
	GRAND TOTAL	991.99	145.68	255.58	0.51	1.05	-	5.34	408.16	(0.73)	(0.17)	0.23	-	0.02	-	4.04	4.12



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2021

Annexure- 1.3

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month										Total Charges							
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	(Rs. In Crores)			Total Charges	Other Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	
						Interest Ch	Income Tax	Other Charges											
I	NTPC														(Rs. In Crores)				
1	ANTA GAS	-	-	-	-	-	-	0.00	0.00	0.00	0.75	0.00	-	-	-	-	-0.04	0.71	
2	AURAIYA GAS	0.00	-	0.00	-	-	-	0.00	0.00	0.00	0.52	0.55	-	-	-	-	-0.00	1.71	
3	BTPS	-	-	7.26	-	-	-	-0.02	7.24	-	-	7.26	-	-	-	-	-0.02	7.24	
4	DADRI GAS	0.20	-	0.05	-	-	-	0.00	0.06	0.00	1.87	1.39	1.67	-	-	-	0.73	3.80	
5	UNCHAHAR-I	-	-	-	-	-	-	0.00	0.00	0.00	4.46	0.61	1.50	-	-	-	0.05	2.16	
6	UNCHAHAR-II	-	-	-	-	-	-	0.00	0.00	0.00	9.33	5.37	3.16	-	1.05	-	0.09	9.67	
7	UNCHAHAR-III	-	4.29	-	-	-	-	0.00	4.29	0.00	5.21	0.94	1.75	-	-	-	0.07	2.75	
8	FARAKKA	-	-	-	-	-	-	-	-	-	2.89	0.34	0.86	-	-	-	0.05	1.25	
9	KAHALGAON-I	-	-	-	-	-	-	-	-	-	12.70	1.50	3.05	-	-	-	-0.04	4.51	
10	NCPP (dadri I)	-	-	9.51	-	-	-	0.06	9.57	0.01	0.01	-	9.52	-	-	-	0.37	9.88	
11	RIHAND-I	-	-	-	-	-	-	0.01	0.01	0.01	42.59	3.26	6.09	0.18	-	-	-0.01	9.52	
12	RIHAND-II	-	-	-	-	-	-	0.01	0.01	0.01	17.61	1.35	2.51	-	-	-	0.00	3.87	
13	SINGRAULI	-	-	-	-	-	-	0.00	0.00	0.00	17.89	1.21	2.75	-	-	-	-0.00	3.95	
14	KAHALGAON-II	-	-	-	-	-	-	-	-	-	27.01	4.38	6.15	-	-	-	0.00	10.53	
15	TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	NCPP-II	-	-	20.38	-	-	-	0.14	20.51	236.43	45.56	94.83	-	-	-	-	0.18	140.57	
17	RIHAND-III	-	0.02	-	-	-	-	0.10	0.12	51.28	6.46	7.22	0.33	-	-	-	0.09	14.10	
	NTPC Total	0.20	4.31	37.21	-	-	-	0.30	41.82	429.80	74.31	148.87	0.51	1.05	-	-	1.50	226.24	
II	NHPC																		
1	BAIRA SIUL	-	-	-	-	-	-	-	-	-	2.88	0.30	0.29	-	-	-	0.00	0.60	
2	SALAL	-	-	-	-	-	-	-	-	-	37.29	2.14	2.30	-	-	-	4.98	9.42	
3	CHAMERA-I	-	-	-	-	-	-	-	-	-	7.45	0.61	0.85	-	-	-	0.00	1.46	
4	TANAKPUR	-	-	-	-	-	-	-	-	-	3.55	0.52	0.59	-	-	-	0.00	1.10	
5	URI	-	-	-	-	-	-	-	-	-	10.82	1.11	0.89	-	-	-	0.67	2.66	
6	DHAULIGANGA	-	-	-	-	-	-	-	-	-	10.68	0.88	1.30	-	-	-	0.00	2.18	
7	CHAMERA-II	-	-	-	-	-	-	-	-	-	9.80	0.82	0.99	-	-	-	0.00	1.81	
8	DULHASTI	-	-	-	-	-	-	-	-	-	15.63	2.79	4.30	-	-	-	0.75	7.83	
9	SEWA 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	
10	CHAMERA-III	-	-	-	-	-	-	-	-	-	6.95	1.16	1.37	-	-	-	0.00	2.53	
11	URI-II	-	-	-	-	-	-	-	-	-	7.91	1.68	1.69	-	-	-	0.85	4.72	
12	Parbati-III	-	-	-	-	-	-	-	-	-	4.95	1.37	0.76	-	-	-	0.00	2.14	
	NHPC Total	-	-	-	-	-	-	-	-	-	117.91	13.38	15.31	-	-	-	7.25	35.94	
III	NPC																		
1	NAPP	-	-	-	-	-	-	-	-	-	19.10	-	5.67	-	-	-	0.07	5.75	
2	RAPP	-	-	-	-	-	-	0.36	0.36	15.79	-	5.89	-	-	-	-	0.62	6.51	
	RAPP 36.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	RAPP 566	-	-	-	-	-	-	0.36	0.36	15.79	-	5.89	-	-	-	-	0.62	6.51	
	NPC Total	-	-	-	-	-	-	0.36	0.36	34.89	-	11.56	-	-	-	-	0.69	12.25	



BSES Rajdhani Power Limited

Plant-wise details of units purchased and component-wise power purchase cost for the month of Sep 2021

Annexure- 1.3

Sl. No.	Name of Station	Bill Pertaining to previous FY received during the month							Total Charges								
		Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges	Units Purchased (MU)	Fixed Charges	Variable Charges	Incentive	Interest Ch	Income Tax	Other Charges	Total Charges
IV	SJVNL																
	SJVNL	-	(0.60)	(0.35)	-	(0.81)	-	0.08	(1.68)	40.97	2.97	4.92	-	(0.79)	-	0.11	7.21
	SJVNL Total	-	(0.60)	(0.35)	-	(0.81)	-	0.08	(1.68)	40.97	2.97	4.92	-	(0.79)	-	0.11	7.21
V	THDC																
1	Tehri								-	18.01	2.79	3.75	-	-	-	-	6.54
2	KOTESHWAR								-	9.15	2.05	2.12	-	-	-	-	4.17
	THDC Total	-	-	-	-	-	-	-	-	27.16	4.84	5.87	-	-	-	-	10.71
VI	PTC																
1	Tala HEP								-	6.60	-	1.42	-	-	-	-	1.42
2	Wind Power								-	15.97	-	5.64	-	-	-	-	5.64
	Total PTC	-	-	-	-	-	-	-	-	22.57	-	7.06	-	-	-	-	7.06
VII	DVC																
1	Existing Units								-	-	-	-	-	-	-	-	-
2	Mejia Unit# 6								-	19.32	3.47	5.98	-	-	-	-	9.44
3	CTPS 7 & 8								-	68.71	11.65	18.85	-	-	-	-	30.51
	DVC Total	-	-	-	-	-	-	-	-	88.03	15.12	24.83	-	-	-	-	39.95
VIII	Power stations in Delhi																
1	IP Station								-	-	-	-	-	-	-	-	-
2	Rajghat								-	-	-	-	-	-	-	-	-
3	GAS TURBINE			(0.11)	-	-	-	-	(0.11)	-	-	(0.11)	-	-	-	-	(0.11)
4	Pragati-I	(0.05)	-	(0.35)	-	-	-	-	(0.35)	30.14	3.09	24.81	-	-	-	-	27.90
5	Bawana	-	-	(0.32)	-	-	-	-	(0.32)	74.07	33.98	17.29	-	-	-	-	51.27
	Total SGS	(0.05)	-	(0.78)	-	-	-	-	(0.78)	104.21	37.07	41.99	-	-	-	-	79.06
6	TOWNCL								-	7.96	-	2.37	-	-	-	-	2.37
7	Thyagraj Solar								-	-	-	-	-	-	-	-	-
8	Delhi MSW Solutions Ltd								-	4.78	-	3.36	-	-	-	-	3.36
9	East Delhi Waste Processing Corp								-	-	-	-	-	-	-	-	-
	Total Other	-	-	-	-	-	-	-	-	12.74	-	5.73	-	-	-	-	5.73
	Power stations in Delhi Total	(0.05)	-	(0.78)	-	-	-	-	(0.78)	116.95	37.07	47.72	-	-	-	-	84.78
IX	ARAVALI							(0.03)	(0.03)	4.54	0.93	1.68	-	-	-	0.03	2.64
X	SASAN								-	35.96	0.60	4.13	-	-	-	0.51	5.25
XI	SECI								-	-	-	-	-	-	-	-	-
1	ACME								-	3.23	-	1.78	-	-	-	-	1.78
2	EDEN								-	45.08	-	12.04	-	-	-	-	12.04
	SECI SOLAR	-	-	-	-	-	-	-	-	48.31	-	13.81	-	-	-	-	13.81
	SECI wind (Alfanar)								-	24.33	-	6.13	-	-	-	-	6.13
	TotalSECI	-	-	-	-	-	-	-	-	72.64	-	19.94	-	-	-	-	19.94
	GRAND TOTAL	0.15	3.71	36.08	-	(0.81)	-	0.71	39.70	991.41	149.22	291.89	0.51	0.26	-	10.09	451.98



Plant-wise transmission and LDC charges for the Quarter ended Sep 30,2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Quarter	Previous Months of curent F.Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.09	-	1.17	1.25
2	Central Transmission Utility of India Ltd	208.39	-	11.80	220.18
3	Delhi Transco Ltd.(WC)	105.41	(46.38)	-	59.03
4	Delhi Transco Ltd.(PT)	-	-	-	-
5	Delhi Transco Ltd. SLDC Charges	0.89	-	-	0.89
6	Bhakra Beas Manegment Board	0.12	-	-	0.12
7	Aravali Power Company Private Ltd	-	-	-	-
8	Damodar Valley Corporation	0.59	-	-	0.59
9	NTPC	3.33	-	-	3.33
10	SECI	2.34	-	0.02	2.36
	Transmission Charges Total	321.15	(46.38)	12.99	287.75
II	NRLDC/WRLDC/NLDC/RLDC Charges				
1	Sasan Power Limited	0.01	-	-	0.01
2	Tehri Hydro Development Corp. Ltd.	0.01	0.00	0.02	0.03
3	Aravali Power Company Private Ltd	-	-	-	-
4	Nuclear Power Corp.Ltd. Narora	-	-	-	-
5	Nuclear Power Corp. of India Ltd. Kota	-	-	-	-
6	Satluj Jal Vidyut Nigam Ltd.,	-	-	-	-
7	Damodar Valley Corporation	-	-	-	-
8	Power System Operation Corporation Ltd	0.30	0.03	0.41	0.74
	LDC Charges Total	0.32	0.03	0.43	0.78
	Grand Total	321.47	(46.36)	13.42	288.53



Plant-wise transmission and LDC charges for the month of Jul 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.03		1.17	1.20
2	Central Transmission Utility of India Ltd	70.70			70.70
3	Delhi Transco Ltd.(WC)	35.70	(9.12)		26.57
4	Delhi Transco Ltd.(PT)				-
5	Delhi Transco Ltd. SLDC Charges	0.30			0.30
6	Bhakra Beas Manegment Board	0.04			0.04
7	Aravali Power Company Private Ltd				-
8	Damodar Valley Corporation	0.22			0.22
9	NTPC	1.12			1.12
10	SECI	0.17		0.02	0.20
	Transmission Charges Total	108.28	(9.12)	1.19	100.34
II	NRLDC/WRLDC/NLDC/RLDC Charges				
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00	0.00	0.01	0.02
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora				-
5	Nuclear Power Corp. of India Ltd. Kota				-
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Ltd	0.10	0.03	0.25	0.38
	LDC Charges Total	0.11	0.03	0.26	0.40
	Grand Total	108.38	(9.10)	1.45	100.74



Plant-wise transmission and LDC charges for the month of Aug 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.03			0.03
2	Central Transmission Utility of India Ltd	67.91		11.80	79.71
3	Delhi Transco Ltd.(WC)	35.72	(18.19)		17.53
4	Delhi Transco Ltd.(PT)				-
5	Delhi Transco Ltd. SLDC Charges	0.30			0.30
6	Bhakra Beas Manegment Board	0.04			0.04
7	Aravali Power Company Private Ltd				-
8	Damodar Valley Corporation	0.18			0.18
9	NTPC	1.12			1.12
10	SECI	0.80			0.80
	Transmission Charges Total	106.10	(18.19)	11.80	99.71
II	NRLDC/WRLDC/NLDC/RLDC Charges				
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00		0.01	0.01
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora				-
5	Nuclear Power Corp. of India Ltd. Kota				-
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Ltd	0.10		0.16	0.26
	LDC Charges Total	0.11	-	0.17	0.28
	Grand Total	106.21	(18.19)	11.97	99.98



Plant-wise transmission and LDC charges for the month of Sep 2021

(Rs. In Crores)

Sl. No.	Vendor Name	Bills Pertaining to			Total
		Current Month	Previous Months of curent F.Y.	Previous F.Y.	
I	Transmission Charges				
1	Power Grid Corp.of India Ltd.	0.03			0.03
2	Central Transmission Utility of India Ltd	69.77			69.77
3	Delhi Transco Ltd.(WC)	34.00	(19.07)		14.92
4	Delhi Transco Ltd.(PT)				-
5	Delhi Transco Ltd. SLDC Charges	0.30			0.30
6	Bhakra Beas Manegment Board	0.04			0.04
7	Aravali Power Company Private Ltd				-
8	Damodar Valley Corporation	0.19			0.19
9	NTPC	1.09			1.09
10	SECI	1.36			1.36
	Transmission Charges Total	106.77	(19.07)	-	87.70
II	NRLDC/WRLDC/NLDC/RLDC Charges				
1	Sasan Power Limited	0.00			0.00
2	Tehri Hydro Development Corp. Ltd.	0.00			0.00
3	Aravali Power Company Private Ltd				-
4	Nuclear Power Corp.Ltd. Narora				-
5	Nuclear Power Corp. of India Ltd. Kota				-
6	Satluj Jal Vidyut Nigam Ltd.,				-
7	Damodar Valley Corporation				-
8	Power System Operation Corporation Ltd	0.10			0.10
	LDC Charges Total	0.11	-	-	0.11
	Grand Total	106.88	(19.07)	-	87.80



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Summary of Monthly Energy of Discom for the month of Jul'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/275

ISSUE DATE 13.08.2021

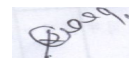
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	51.049805	28.641423	10.923668	54.038780	37.309363	0.000000	181.963039
2	GT	-0.202815	-0.108181	0.000000	-0.021261	-0.144868	0.000000	-0.477125
3	CCGT BAWANA	65.889488	46.037115	4.035859	5.214512	46.190566	0.000000	167.367540
(A)	Total Intra State	116.736479	74.570357	14.959527	59.232031	83.355060	0.000000	348.853454
(B)	ISGS	600.460142	453.301186	0.000000	0.000000	404.833720	2.072094	1460.667143
1	DVC(LT-3)	77.932683	41.266546	0.000000	0.000000	47.267910	0.000000	166.467140
2	DVC(MEJIA)(LT-4)	23.869252	11.371934	0.000000	0.000000	13.341161	0.000000	48.582348
3	DVC(MEJIA7)(LT-8)	0.000000	65.517948	0.000000	0.000000	0.000000	0.000000	65.517948
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	49.516572	0.000000	49.516572
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	175.158048	0.000000	175.158048
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.781538	0.000000	7.781538
7	GIREL (L_NR_2018_61)	21.920068	0.000000	0.000000	0.000000	0.000000	0.000000	21.920068
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	8.257095	0.000000	8.257095
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.565745	0.000000	22.565745
10	SECI	3.508548	3.405188	0.000000	0.000000	3.393435	0.000000	10.307171
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	57.200620	19.066935	0.000000	0.000000	19.063110	0.000000	95.330665
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	8.567405	0.000000	8.567405
(C)	Total Long Term Bilateral Purchase	184.431171	140.628552	0.000000	0.000000	354.912020	0.000000	679.971743
1	IEX(Purchase)	28.785385	16.255203	1.605410	0.479698	16.611738	6.698140	70.435573
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	51.387104	5.745795	3.697385	1.340804	12.285553	0.441813	74.898453
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	316.147624	10.781385	1.916085	107.234515	247.426209	0.000000	683.505818
6	Banking (purchase)	265.572376	176.792205	0.000000	0.000000	76.059426	0.000000	518.424007
(D)	Total Short Term Purchase	661.892489	209.574587	7.218880	109.055016	352.382925	7.139953	1347.263850
(E)	Total Purchase(A+B+C+D)	1563.520281	878.074682	22.178406	168.287048	1195.483725	9.212047	3836.756189
1	IEX(Sale)	-14.882000	-19.607075	-0.015250	-7.450000	-55.906245	0.000000	-97.860570
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-30.116305	-25.831786	-0.271800	-10.437321	-21.537901	0.000000	-88.195113
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-44.998305	-45.438861	-0.287050	-17.887321	-77.444146	0.000000	-186.055683
1	Renewable Generation (RG)*	13.289817	2.825556	0.000000	0.598679	0.148077	0.000000	16.862129
(G)	Net Purchase (E+F+Rithala+RG)	1531.811792	835.461377	21.891357	150.998406	1118.187656	9.212047	3667.562635

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of January'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4774.000		4774.000
2	CENPEID					784.000		784.000
3	CORPORATE OFFICE					356.000		356.000
4	CENNET					1939.000		1939.000
5	1 MW KPM					86455.000		86455.000
6	NARELA A7 GRID**					3211.000		3211.000
7	BAWANA CWG GRID					8843.000		8843.000
8	NARELA DSIDC					5647.000		5647.000
9	GTK**					1618.000		1618.000
10	RG-2					2346.000		2346.000
11	RG-5					20794.000		20794.000
12	RG-22					3873.000		3873.000
13	RG-23					5161.000		5161.000
14	RG-24					2276.000		2276.000
15	Thyagraj Stadium	18321.300						18321.300
16	Tahirpur		3468.000					3468.000
17	DSIDC JHILMIL		1404.000					1404.000
18	Yamuna Vihar		2296.800					2296.800
19	Vivek Vihar		1461.600					1461.600
20	Seelampur		3410.000					3410.000
21	Dwarikapuri		22.000					22.000
22	Shakarpur		2404.800					2404.800
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		0.000					0.000
25	DAIL*							0.000
	Total in KWH	18321.300	14467.200	0.000	0.000	148077.000	0.000	180865.500

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	8.353855	0.000000	0.000000	0.000000	4.500368	0.000000	13.125348
2	MSW Bawana	4.917640	2.811088	0.000000	0.598679	3.434468	0.000000	11.761876
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.167200
	Total in Mus	13.271496	2.811088	0.000000	0.598679	0.000000	0.000000	16.681263

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of January'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.150625					0.150625
2	TOWMCL-DMRC Ltd. Through Concessionaire M/s Pacific Development Corporation Ltd./BRPL	0.120500						0.120500
3	EDWPCL-Pride Hotels Ltd. (Pride Plaza)/BRPL	0.259200						0.259200
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.372000						0.372000
5	EDWPCL-DMRC/BYPL		0.720000					0.720000
6	EDWPCL-Today Hotels (New Delhi) Pvt. Ltd./BRPL	0.111600						0.111600
7	EDWPCL-Bird Hospitality Services Private Limited /BRPL	0.216000						0.216000
8	EDWPCL-Ansal Properties & Industries Ltd. /BRPL	0.079200						0.079200
9	EDWPCL-Divine Infracon Pvt. Ltd. (Redsson Blu)	0.186000						0.186000
10	EDWPCL-Lakshmiptat Singhania Medical foundation/BRPL	0.223200						0.223200
	Total in Mus	1.567700	0.870625	0.000000	0.000000	0.000000	0.000000	2.438325

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.680010						0.680010
2	Aria (AHCSP)/BRPL	0.922080						0.922080
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.440640						0.440640
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.470410						0.470410
5	Aspen Buidtech Ltd./BRPL	0.520060						0.520060
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.398880						0.398880
7	Batra Hospital (BHMRC)/BRPL	0.234300						0.234300
8	Bharti Airtel Ph-1 184	0.360850						0.360850
9	Bharti Airtel Ph-3 224	0.381160						0.381160
10	Bharti Airtel Ph-3 234	0.761360						0.761360
12	CHL LT (Hotel The Surya)/BRPL	0.245460						0.245460
13	BL KAPUR MEMORIAL HOSPITAL(BLKMHI)/BYPL		0.709320					0.709320
14	Caddie Hotels (CHPL-DL)/BRPL	0.919560						0.919560
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.320250						0.320250
16	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.661910						0.661910
17	DIAPL/BRPL	21.250370						21.250370
19	DLF Emporio (DLFEL)/BRPL	0.462950						0.462950
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.838750						0.838750
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.655180						0.655180
22	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCPL)	0.770000						0.770000
23	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	16.993958	9.339920			8.361840		34.695718
24	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.721680		0.721680
26	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.220250					0.220250
27	Escort Heart (EHIRCL)/BRPL	0.431520						0.431520
29	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.416640		0.416640
30	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.082160					1.082160
31	Gujarnal Modi Hosp (GMHRCMS)/BRPL	0.688920						0.688920
32	Indian Institute of Technology Delhi (IIT-Delhi)/BRPL	1.110165						1.110165
33	Hyacinth Hotels Pvt. Ltd. (Lemon Tree Hotels)	0.230640						0.230640
35	IndraPrashta Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.864720						0.864720
36	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.349680						0.349680
37	Jackson Developer (JDPL)/TPDDL					0.298560		0.298560
38	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.674360						0.674360
39	Lodhi Property (LPCL)/BRPL	0.659940						0.659940
40	Max Balaji (BMDRC)/BYPL		0.718340					0.718340
41	Max Healthcare Institute Limited (MHIL)/TPDDL					0.447130		0.447130
42	Max Super Speciality Hospital (MSSH)/BRPL	0.528240						0.528240
43	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.306240		0.306240
45	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.366190						0.366190
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.249290						0.249290
49	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.816540		0.816540
50	Select Infrastructure Pvt. Ltd. /BRPL	1.490085						1.490085
51	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.319020						0.319020
53	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	2.165760						2.165760
54	The Indian Hotels Company Ltd. (Taj Vivanta)/BRPL	0.425030						0.425030
55	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.346690						0.346690
56	Vodafone Mobile Service (VMSL)/BRPL	0.785020						0.785020
57	Avdhut Swami Metal Works/BRPL	0.719940						0.719940
	Total in Mus	60.693348	12.069990	0.000000	0.000000	11.368630	0.000000	84.131968

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Summary of Monthly Energy of Discom for the month of August'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/324

ISSUE DATE 10.09.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	39.140352	29.153254	8.302049	41.402859	28.398237	0.000000	146.396750
2	GT	-0.168243	-0.091719	0.000000	-0.019614	-0.120174	0.000000	-0.399750
3	CCGT BAWANA	106.900189	66.787082	5.335142	10.695483	47.259517	0.000000	236.977413
(A)	Total Intra State	145.872298	95.848617	13.637191	52.078728	75.537580	0.000000	382.974413
(B)	ISGS	641.099977	496.911151	0.000000	0.000017	497.870536	2.079569	1637.961250
1	DVC(LT-3)	67.647011	40.301817	0.000000	0.000000	46.694814	0.000000	154.643642
2	DVC(MEJIA)(LT-4)	13.076903	7.514790	0.000000	0.000000	8.724062	0.000000	29.315755
3	DVC(MEJIA7)(LT-8)	0.000000	41.507132	0.000000	0.000000	0.000000	0.000000	41.507132
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	63.117672	0.000000	63.117672
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	186.258128	0.000000	186.258128
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.769358	0.000000	7.769358
7	GIREL (L_Nr_2018_61)	18.338895	0.000000	0.000000	0.000000	0.000000	0.000000	18.338895
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	7.674005	0.000000	7.674005
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	21.366552	0.000000	21.366552
10	SECI	3.781480	3.681942	0.000000	0.000000	3.670062	0.000000	11.133484
11	Alfanar wind SECI-3(L_Nr2020_05,06 & 07)	49.398325	16.466068	0.000000	0.000000	16.462692	0.000000	82.327085
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	6.879388	0.000000	6.879388
(C)	Total Long Term Bilateral Purchase	152.242614	109.471749	0.000000	0.000000	368.616733	0.000000	630.331096
1	IEX(Purchase)	26.768215	24.039678	0.137165	1.199653	5.160738	6.367008	63.672455
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	41.967140	10.777470	4.662030	4.415980	19.027283	0.679935	81.529838
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	231.854000	16.860512	2.159520	100.081690	248.853173	0.000000	599.808895
6	Banking (purchase)	227.838808	83.958878	0.000000	0.000000	36.039022	0.000000	347.836708
(D)	Total ShortTerm Purchase	528.428163	135.636538	6.958715	105.697323	309.080215	7.046943	1092.847895
(E)	Total Purchase(A+B+C+D)	1467.643051	837.868055	20.595906	157.776067	1251.105064	9.126511	3744.114654
1	IEX(Sale)	-16.249250	-34.248348	0.000000	-3.780000	-141.901143	0.000000	-196.178740
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-31.447223	-23.833750	-0.111750	-9.778368	-17.006000	0.000000	-82.177090
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-47.696473	-58.082098	-0.111750	-13.558368	-158.907143	0.000000	-278.355830
1	Renewable Generation (RG)*	13.051992	2.932870	0.000000	0.621439	8.063737	0.000000	24.670039
(G)	Net Purchase (E+F+Rithala+RG)	1432.998571	782.718827	20.484156	144.839139	1100.261658	9.126511	3490.428862

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

f/-



MANAGER(SO/EA)

Details of Renewable Generation for the Month of August'21

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4772.000		4772.000
2	CENPEID					674.000		674.000
3	CORPORATE OFFICE					350.000		350.000
4	CENNET					1897.000		1897.000
5	1 MW KPM					71604.000		71604.000
6	NARELA A7 GRID**					1361.000		1361.000
7	BAWANA CWG GRID					9549.000		9549.000
8	NARELA DSIIDC					5496.000		5496.000
9	GTK**					2149.000		2149.000
10	RG-2					2622.000		2622.000
11	RG-5					21132.000		21132.000
12	RG-22					10601.000		10601.000
13	RG-23					5296.000		5296.000
14	RG-24					8878.000		8878.000
15	Thyagraj Stadium	13855.050						13855.050
16	Tabirpur		3420.000					3420.000
17	DSIDC JHILMIL		1518.000					1518.000
18	Yamuna Vihar		2401.200					2401.200
19	Vivek Vihar		1387.200					1387.200
20	Seelampur		3430.000					3430.000
21	Dwarikapuri		24.000					24.000
22	Shakarapur		2570.400					2570.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		163.200					163.200
	Total in KWH	13855.050	14914.000	0.000	0.000	146381.000	0.000	175150.050

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MU

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.933546	0.000000	0.000000	0.000000	4.352322	0.000000	12.555373
2	MSW Bawana	5.104592	2.917956	0.000000	0.621439	3.565034	0.000000	12.209021
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.106960
	Total in Mus	13.038137	2.917956	0.000000	0.621439	7.917356	0.000000	26.871354

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of August'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.149725					0.149725
2	TOWMCL-DMRC Ltd. Through Concessionaire M/s Pacific Development Corporation Ltd./BRPL	0.119780						0.119780
3	EDWPCL-Pride Hotels Ltd. (Pride Plaza)/BRPL	0.194400						0.194400
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.259200						0.259200
5	EDWPCL-DMRC/BYPL		0.648000					0.648000
6	EDWPCL-Today Hotels (New Delhi) Pvt. Ltd./BRPL	0.097200						0.097200
7	EDWPCL-Bird Hospitality Services Private Limited /BRPL	0.162000						0.162000
8	EDWPCL-Ansal Properties & Industries Ltd. /BRPL	0.090000						0.090000
9	EDWPCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.072960					0.072960
10	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BRPL		0.194400					0.194400
11	EDWPCL-Divine Infracon Pvt. Ltd. (Redsson Blu)/BRPL	0.194400						0.194400
12	EDWPCL-Lakshmi Patel Singhania Medical foundation/BRPL	0.194400						0.194400
	Total in Mus	1.311380	1.065085	0.000000	0.000000	0.000000	0.000000	2.376465

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.671965						0.671965
2	Aria (AHCSPL)/BRPL	0.994920						0.994920
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.609840						0.609840
4	ASPEN BUILDTECH LTD. (ABL)/BRPL	0.594800						0.594800
5	AB Hotel Ltd. (ABHL)/BRPL	0.541010						0.541010
6	Avdhut Swami Metal Works(ASMW)/BYPL		0.721200					0.721200
7	Balaji Action Medical Inst.(BAMI)/BRPL	0.220320						0.220320
8	Batra Hospital (BHMRC)/BRPL	0.376800						0.376800
9	Bird Airport Hotel Pvt.Ltd. (BAHPL)/BRPL	0.357120						0.357120
10	Bharti Airtel Ph-1 184	0.322705						0.322705
11	Bharti Airtel Ph-3 224	0.377260						0.377260
12	Bharti Airtel Ph-3 234	0.750750						0.750750
13	CHL LT (Hotel The Surya)/BRPL	0.243660						0.243660
14	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.707360					0.707360
15	Caddie Hotels (CHPL-DL)/BRPL	1.001400						1.001400
16	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.342630						0.342630
17	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.667290						0.667290
18	DIAPL/BRPL	21.377060						21.377060
19	DLF Emporio (DLFEL)/BRPL	0.322940						0.322940
20	DLF Mall Saket New Delhi (DLFL)/BRPL	1.045600						1.045600
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.658740						0.658740
22	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	0.766640						0.766640
23	DMRC-REWA (LTOA-L NR 2019_06,07,05)	16.683018	9.236001			8.429814		34.348833
24	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.720000		0.720000
25	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.327380					0.327380
26	Escort Heart (EHIRCL)/BRPL	0.431520						0.431520
27	Fortis Hospital Limited (FORTISSB)/TPDDL					0.416640		0.416640
28	GANGA RAM TRUST SOCIETY(GRTS)/BYPL	1.078800						1.078800
29	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.674830						0.674830
30	Indian Institute of Technology Delhi (IIT-Delhi)/BRPL	1.109760						1.109760
31	Hyacinth Hotels Pvt. Ltd. (Lemon Tree Hotels)/BRPL	0.230640						0.230640
32	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.863040						0.863040
33	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.385640						0.385640
34	Jackson Developer (JDPL)/TPDDL					0.335420		0.335420
35	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.736720						0.736720
36	Lodhi Property (LPCL)/BRPL	0.752610						0.752610
37	Max Balaji (BMDRC)/BYPL		0.707700					0.707700
38	Max Healthcare Institute Limited (MHIL)/TPDDL					0.442555		0.442555
39	Max Super Speciality Hospital (MSSH)/BRPL	0.524880						0.524880
40	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.437220						0.437220
41	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.326670						0.326670
42	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					1.008000		1.008000
43	Select Infrastructure Pvt. Ltd. /BRPL	1.621115						1.621115
44	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.408270						0.408270
45	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	2.159520						2.159520
46	The Indian Hotels Company Ltd. (Taj Vivanta) /BRPL	0.496210						0.496210
47	TAJ SATS AIR CATERING LIMITED (TSCL)/BRPL	0.324000						0.324000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.402875						0.402875
49	Vodafone Idea Ltd.(VIL)/BRPL	0.307980						0.307980
50	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
	Total in Mus	62.652608	11.699641	0.000000	0.000000	11.352429	0.000000	85.704678

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DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTER

REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
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Summery of Monthly Ecnrgy of Discom for the month of September'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/415

ISSUE DATE 13.10.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	30.194043	15.511003	6.225542	30.865028	19.927134	0.000000	102.722750
2	GT	-0.151200	-0.082800	0.000000	-0.018000	-0.108000	0.000000	-0.360000
3	CCGT BAWANA	74.065471	43.096396	4.266176	8.971405	73.510038	0.000000	203.909486
(A)	Total Intra State	104.108314	58.524598	10.491718	39.818433	93.329172	0.000000	306.272236
(B)	ISGS	677.608278	480.139965	0.000000	0.001445	502.670905	1.627665	1662.048257
1	DVC(LT-3)	66.525043	38.046398	0.000000	0.000000	45.907634	0.000000	150.479075
2	DVC(MEJIA)(LT-4)	18.709262	10.802847	0.000000	0.000000	12.960281	0.000000	42.472390
3	DVC(MEJIA7)(LT-8)	0.000000	55.838000	0.000000	0.000000	0.000000	0.000000	55.838000
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	49.473505	0.000000	49.473505
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	181.968240	0.000000	181.968240
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	6.679565	0.000000	6.679565
7	GIREL (L_NR_2018_61)	15.972755	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.202790	0.000000	6.202790
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	18.347045	0.000000	18.347045
10	SECI	3.120638	3.018672	0.000000	0.000000	3.022155	0.000000	9.161465
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	24.332340	8.110818	0.000000	0.000000	8.107302	0.000000	40.550460
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.668965	0.000000	4.668965
13	ERCTL (L_NR_2021_12&13)	7.813663	1.940918	0.000000	0.000000	0.000000	0.000000	9.754580
(C)	Total Long Term Bilateral Purchase	120.500945	117.757653	0.000000	0.000000	337.337482	0.000000	575.596080
1	IEX(Purchase)	30.288858	0.076483	0.000000	2.338978	8.254903	7.572507	48.531728
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	45.979760	6.901015	2.691480	0.683593	12.057645	0.165080	68.478573
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	103.747813	19.644330	6.671160	102.019735	68.876060	0.000000	300.959098
6	Banking (purchase)	98.220012	104.433600	0.000000	0.000000	23.603300	0.000000	226.256912
(D)	Total Short Term Purchase	278.236443	131.055428	9.362640	105.042305	112.791908	7.737587	644.226310
(E)	Total Purchase(A+B+C+D)	1180.453980	787.477643	19.854358	144.862183	1046.129467	9.365252	3188.142883
1	IEX(Sale)	-3.883500	-66.360863	-0.007983	-9.356000	-89.386548	0.000000	-168.994893
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-17.845060	-25.249500	-0.280665	-7.321175	-24.637135	0.000000	-75.333535
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-21.728560	-91.610363	-0.288648	-16.677175	-114.023683	0.000000	-244.328428
1	Renewable Generation (RG)*	12.738346	2.744501	0.000000	0.581815	7.716031	0.000000	23.780694
(G)	Net Purchase (E+F+Rithala+RG)	1171.463766	698.611782	19.565710	128.766823	939.821815	9.365252	2967.595149

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

f/-



MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3841.000		3841.000
2	CENPEID					730.000		730.000
3	CORPORATE OFFICE					302.000		302.000
4	CENNET					1449.000		1449.000
5	1 MW KPM					66024.000		66024.000
6	NARELA A7 GRID**					1181.000		1181.000
7	BAWANA CWG GRID					5868.000		5868.000
8	NARELA DSIIDC					3291.000		3291.000
9	GTK**					1868.000		1868.000
10	RG-2					1987.000		1987.000
11	RG-5					16277.000		16277.000
12	RG-22					8819.000		8819.000
13	RG-23					4114.000		4114.000
14	RG-24					6972.000		6972.000
15	Thyagraj Stadium	35349.000						35349.000
16	Tahirpur		2916.000					2916.000
17	DSIDC JHILMIL		1287.600					1287.600
18	Yamuna Vihar		2187.600					2187.600
19	Vivek Vihar		1150.800					1150.800
20	Seelampur		2640.000					2640.000
21	Dwarikapuri		20.000					20.000
22	Shakarpur		2364.000					2364.000
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		32.400					32.400
	Total in KWH	35349.000	12598.400	0.000	0.000	122723.000	0.000	170670.400

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.923882	0.000000	0.000000	0.000000	4.255586	0.000000	12.439180
2	MSW Bawana	4.779116	2.731903	0.000000	0.581815	3.337723	0.000000	11.430557
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.211600
	Total in Mus	12.702997	2.731903	0.000000	0.581815	7.593308	0.000000	26.081337

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of September'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.144285					0.144285
	TOWMCL-DMRC Ltd. Through Concessionaire M/s Pacific Development Corporation Ltd./BRPL	0.115428						0.115428
	EDWPCL-Pride Hotels Ltd. (Pride Plaza)/BRPL	0.240000						0.240000
	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.180000						0.180000
	EDWPCL-DMRC/BYPL		0.600000					0.600000
	EDWPCL-Today Hotels (New Delhi) Pvt. Ltd./BRPL	0.090000						0.090000
	EDWPCL-Bird Hospitality Services Private Limited /BRPL	0.288000						0.288000
	EDWPCL-Ansal Properties & Industries Ltd. /BRPL	0.090000						0.090000
	EDWPCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.090000					0.090000
	EDWPCL-Eros Nehru Place/BRPL	0.288000						0.288000
	EDWPCL-Divine Infracon Pvt. Ltd. (Redsson Blu)/BRPL	0.180000						0.180000
	EDWPCL-Lakshmi Pat Singhania Medical foundation/BRPL	0.165600						0.165600
	Total in Mus	1.637028	0.834285	0.000000	0.000000	0.000000	0.000000	2.471313

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.621920						0.621920
2	AB Hotel Ltd. (ABHL)/BRPL	0.362320						0.362320
3	Aria (AHCSPL)/BRPL	0.655720						0.655720
4	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.611040						0.611040
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.258820						0.258820
6	Avdhut Swami Metal Works(ASMW)/BYPL		0.551180					0.551180
7	Balaji Action Medical Inst.(BAMI)/BRPL	0.279840						0.279840
8	Batra Hospital (BHMRC)/BRPL	0.280800						0.280800
9	Bharti Airtel Ph-1 184/BRPL	0.316515						0.316515
10	Bharti Airtel Ph-3 224/BRPL	0.368160						0.368160
11	Bharti Airtel Ph-3 234/BRPL	0.734235						0.734235
12	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.570840					0.570840
13	Caddie Hotels (CHPL-DL)/BRPL	0.332640						0.332640
14	Central Park Inf. Dev. Pvt. Ltd.(CPIDPL)/BRPL	0.240960						0.240960
15	CHL Ltd. (Hotel The Surya)/BRPL	0.219600						0.219600
16	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.619290						0.619290
17	DIAPL/BRPL	17.740470						17.740470
19	DLF Emporio (DLFEL)/BRPL	0.121050						0.121050
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.565200						0.565200
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.261270						0.261270
22	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	15.302896	8.693312			7.727126		31.723335
23	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.628560		0.628560
24	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.219600					0.219600
25	Escort Heart (EHIRCL)/BRPL	0.289680						0.289680
26	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.289680		0.289680
27	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.976080					0.976080
28	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.550110						0.550110
29	Hyacinth Hotels Pvt. Ltd. (Lemon Tree Hotels)/BRPL	0.174000						0.174000
30	Indian Institute of Technology Delhi (IIT-Delhi)/BRPL	0.539520						0.539520
31	Indraprastha Medical (Apollo Hosp) (IMPL/IMCL)/BRPL	0.335760						0.335760
32	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.347280						0.347280
33	Jackson Developer (JDPL)/TPDDL					0.230400		0.230400
34	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.615960						0.615960
35	Lodhi Property (LPCL)/BRPL	0.648000						0.648000
36	Max Balaji (BMDRC)/BYPL		0.679680					0.679680
37	Max Healthcare Institute Limited (MHIL)/TPDDL					0.417720		0.417720
38	Max Super Speciality Hospital (MSSH)/BRPL	0.420000						0.420000
39	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.238160						0.238160
40	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.136760						0.136760
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.815040		0.815040
42	Select Infrastructure Pvt. Ltd. (SIPL)/BRPL	0.577165						0.577165
43	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.353080						0.353080
44	STT GLOBAL CENTRE INDIA PVT. LTD./BRPL	2.089680						2.089680
45	TAJ SATS AIR CATERING LIMITED (TSCL)/BRPL	0.289680						0.289680
46	The Indian Hotels Company Ltd. (Taj Vivanta)(TIHCL)/BRPL	0.392720						0.392720
47	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.324440						0.324440
48	Vodafone Idea Ltd.(VIL)/BRPL	0.319580						0.319580
49	Vodafone Mobile Service (VMSL)/BRPL	0.417600						0.417600
50	Wave Hospitality Pvt. Ltd.(WHPL)/BRPL	0.111360						0.111360
	Total in Mus	49.063281	11.690692	0.000000	0.000000	10.108526	0.000000	70.862500