BEFORE THE DELHI ELECTRICITY REGULATORY COMMISSION
C BLOCK, SHIVALIK, MALVIYA NAGAR, NEW DELHI

PETITION NO. _____OF 2018

IN THE MATTER OF:-
BSES Rajdhani Power Limited
BSES Bhawan, Nehru Place
New Delhi-110 019 ..... **PETITIONER**

AND

IN THE MATTER OF:- Truing up of expenses upto the Financial Year (hereinafter referred to as **"FY"**) FY 2017-18, in terms of Regulation 13 read together with Regulation 139 of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 (hereinafter referred to as "**DERC Tariff Regulations, 2017")** and the provisions of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 (hereinafter referred to as **"DERC MYT Regulations, 2011")** and Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 (hereinafter referred to as **"DERC MYT Regulations, 2007")** read with Section 62 of the Electricity Act, 2003 and read with Sections 11 and 28 of Delhi Electricity Reforms Act 2000 to the extent applicable, the Delhi Electricity Regulatory Commission (Conduct of Business) Regulation 2001 and Condition 24 of the License for Distribution and Retail Supply of Electricity issued by the Hon'ble Delhi Electricity Regulatory Commission (hereinafter referred to as "**the Hon'ble Commission/ DERC").**

AND

IN THE MATTER OF:- Annual Tariff Petition and Tariff for FY 2019-20 under Section 62 of the Electricity Act, 2003 read with Regulation 11 & 12 and other relevant provisions under DERC Tariff Regulations, 2017and the Delhi Electricity Regulatory Commission Business Plan Regulations, 2017 (hereinafter referred to as "**Business Plan Regulations, 2017")** and also under Sections 11 and 28 of Delhi Electricity Reforms Act 2000 to the extent applicable, the Delhi Electricity Regulatory Commission (Conduct of Business) Regulations, 2001 and Condition 24 of the License for Distribution and Retail Supply of Electricity issued by the Hon'ble Commission.

BSES RAJDHANI POWER LTD. NEW DELHI

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BSES RAJDHANI POWER LTD. NEW DELHI

BEFORE THE DELHI ELECTRICITY REGULATORY COMMISSION
C BLOCK, SHIVALIK, MALVIYA NAGAR, NEW DELHI

PETITION NO. _____OF 2018

IN THE MATTER OF:-

BSES Rajdhani Power Limited ("BRPL")
BSES Bhawan, Nehru Place
New Delhi-110 019 ..... **PETITIONER**

AND

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IN THE MATTER OF:- Annual Tariff Petition and Tariff for FY 2019-20 under Section 62 of the Electricity Act, 2003 read with Regulation 11 & 12 and other relevant provisions under DERC Tariff Regulations, 2017 and the Delhi Electricity Regulatory Commission Business Plan Regulations, 2017 (hereinafter referred to as **"Business Plan Regulations, 2017")** and also under Sections 11 and 28 of Delhi Electricity Reforms Act 2000 to the extent applicable, the Delhi Electricity Regulatory Commission (Conduct of Business) Regulation 2001 and Condition 24 of the License for Distribution and Retail Supply of Electricity issued by the Hon'ble Commission.

AFFIDAVIT VERIFYING THE PETITION:

I, Ravi Shandilya, S/o Shri S.P. Singh, aged about 33 years, having my office at BSES Bhawan, Nehru Place, New Delhi – 110019, do hereby solemnly affirm and state as follows:

NOTARY PUBLIC K. Srivastava Area New Delhi Regd. No. 2122 GOVT. OF INDIA

BSES RAJDHANI POWER LTD. NEW DELHI

1. I am working with BSES Rajdhani Power Limited, the Petitioner herein, as Senior Manager (Regulatory Affairs) and am duly authorized by the said Petitioner to make the present affidavit.

2. I say that on behalf of BSES Rajdhani Power Limited, I am filing the present ARR Petition for Truing up of expenses upto FY 2017-18 and Annual Tariff for FY 2019-20.

3. I further say that the statements made and data presented in the present ARR Petition are to the best of my knowledge derived from records of the Company and based on estimations arising from data and or records of the Company. Further, to my knowledge and belief, no material information has been concealed in the aforesaid Petition.

BSES RAJDHANI POWER LTD. NEW DELHI

DEPONENT
Ravi Shandilya
Senior Manager- Regulatory (BRPL)
Authorized Signatory
BSES Rajdhani Power Limited

VERIFICATION:

I, Ravi Shandilya, the Petitioner hereby solemnly affirms that the contents of above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed there from.

Verified by me on this 26th day of November, 2018 at New Delhi.

NOTARY PUBLIC K. Srivastava Area New Delhi Regd. No. 2122 GOVT. OF INDIA NOTARIAL

BSES RAJDHANI POWER LTD. NEW DELHI

DEPONENT
Ravi Shandilya
Senior Manager- Regulatory (BRPL)
Authorized Signatory
BSES Rajdhani Power Limited

ATTESTED

NOTARY PUBLIC, DELHI

26 NOV 2018

NOTARY PUBLIC K. Srivastava Area New Delhi Regd. No. 2122 GOVT. OF INDIA

NOTED AND REGISTERED
AT SERIAL NUMBER 5704/18

BSES RAJDHANI POWER LTD. NEW DELHI

सत्यमेव जयते

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No.	:	**IN-DL013521551762570**
Certificate Issued Date	:	27-Sep-2016 04:41 PM
Account Reference	:	IMPACC (IV)/ dl732103/ DELHI/ DL-DLH
Unique Doc. Reference	:	SUBIN-DLDL73210302551655873496O
Purchased by	:	BRPL
Description of Document	:	Article 48(c) Power of attorney - GPA
Property Description	:	Not Applicable
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	BRPL
Second Party	:	Not Applicable
Stamp Duty Paid By	:	BRPL
Stamp Duty Amount(Rs.)	:	50 (Fifty only)

NOTARIAL

NOTARY K. Srivastava Area New Delhi Regd. No. 2122 GOVT. OF INDIA

Please write or type below this line

GENERAL POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS THAT this power of Attorney is executed on this 4th day of October 2016 at New Delhi by:

BSES Rajdhani Power Ltd., a company duly incorporated under the provisions of Companies Act 1956 having its Registered Office at BSES Bhawan Nehru Place, New Delhi (hereinafter referred to as the "Company") acting through its Chief Executive Officer (CEO) namely Sh. Amal Sinha.

NOTARY K. Srivastava Area New Delhi Regd. No. 2122 GOVT. OF INDIA

Statutory Alert:

1. The authenticity of this Stamp Certificate should be verified at "www.shcilestamp.com". Any discrepancy in the details on this Certificate and as available on the website renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

BSES RAJDHANI POWER LTD. NEW DELHI

WHEREAS the company being the Licensee, is in the business of distribution and retail supply of Electricity in the respective area of supply within Delhi.

WHEREAS the company in furtherance of its business operation, in strict adherence of the law and for the enforcement of the provisions of law in this regard, time and again initiate legal proceedings and/or has to prosecute/represent/defend the legal proceedings initiated against the company before various courts, judicial and quasi-judicial authorities.

NOW THIS DEED WITNESSETH THAT the company through its CEO, do hereby appoint, constitute and declare **Mr. Ravi Shandilya** S/o Sh. Surendra Prasad Singh currently working as Manager (Regulatory) with the company as duly constituted lawful attorney and to do, perform all or any of the acts, deeds on behalf of the company as specified hereinbelow:-

1. To represent, act, appear and plead on behalf of the Company before various Courts in India including Hon'ble High Courts of various states and Hon'ble Supreme Court, Consumer Forums, Commissions and/or before all other authorities/bodies whether judicial, quasi judicial or administrative authorities, Government including State Governments (hereinafter referred to as the "Authorities") and to perform such other acts as required to be performed in furtherance of the performance of the task under this instant clause.

2. To make, declare, swear, affirm, execute, seal, deliver, refer to arbitration, file complaints and record statement before police authorities, verify pleadings, applications, affidavits, claims, counter claims, caveats, deeds, assurances, instruments, documentations including but not limited to presenting/filling/drafting/signing pleadings, appeals, cross objections, petitions, arbitration claims, writs, special leave petition, bail application, supardari application and other misc. applications for initiation of legal proceedings and/or representation in ongoing litigation including Suit, execution proceedings, review, revisions, writs, appeals, SLPs, Arbitration Proceedings and to withdraw, compromise, recording of settlement, execution and filing of settlement agreement, to receive the settlement amount and to file and/or authorize to file applications for compounding/settlement the case be that it be of civil and/or criminal nature and pending before any authority/court/Quasi-Judicial Authority and to take all essential/ ancillary actions in furtherance of the performance of the task under this instant clause including but not limited to leading evidence, cross examination of the witnesses, etc.

3. To file and procure/ obtain documents/orders/notices for and on behalf of the company and to apply and/or to obtain copies including certified copies of the documents and papers for and on behalf of the company.

4. To take all actions necessary for conducting execution proceedings including initiation/ filling the execution proceedings amongst other legal proceedings.

NOTARY K. Srivastava Area New Delhi Regd. No. 2123 GOVT. OF INDIA

BSES RAJDHANI POWER LTD. NEW DELHI

5. To retain, employ, and remunerate advocates, solicitors and other legal practitioners and advisors and to sign " Warrants", 'Vakalatanama' and other necessary authorities including to take/procure opinions from advocates/solicitors and/or to brief them for appearance before various courts/authorities.

6. To do all other lawful acts and deeds which are necessary to be performed for the progress and in the course of proceedings and the other prosecutions of various nature including suits, writs, arbitrations, SLP, complaints and other cases & proceedings, including ongoing litigation and the Company do hereby agree that all the acts and the things lawfully done by and performed by the above said Attorney of the company shall be construed as the acts and the things done by the company. The company do hereby undertake to ratify and confirm all the tasks lawfully performed by the said Attorney in furtherance of this instant GPA and the same cause to be done for and on behalf of the company by virtue of the powers vested herein.

7. The powers as vested vide this instant GPA in duly constituted lawful attorney are solely at the discretion of the company and the same may be varied/withdrawn at the sole discretion of the company.

8. That this power of attorney shall be deemed to be automatically revoked immediately upon cessation of employment and/or otherwise upon termination of employment of duly constituted lawful attorney, with the company.

IN WITNESS WHEREOF the Chief Executive Officer of BSES Rajdhani Power Ltd., has put his hands on this General Power of Attorney, pursuant to the authority delegated to him by a resolution passed by the Board of Directors in their meeting held on 9th day of September, 2016.

NOTARY K. Srivastava Area New Delhi Regd. No. 2122 GOVT. OF INDIA

For and on behalf of/-
BSES Rajdhani Power Ltd.

NOTARIAL REG. ENTRY NO. 4435/16 DATE -4 OCT 2016

Attested as Identified
Notary Public Delhi (India)

(Sh. Amal Sinha)
Chief Executive Officer

-4 OCT 2016

WITNESSIES:-

1. P.K. Gupta - 2F, 7746, S.F, Ram Nagar Pahar Ganj New Delhi - 110055

(Signature, Name & Address)

2. Anuj Mathur, Anuj Mathur
D-1, Tower-7, New Motibagh, New Delhi-110021

(Signature, Name & Address)

BSES RAJDHANI POWER LTD. NEW DELHI

List of Abbreviations

Abbreviation	Full Form
AAD	Advance Against Depreciation
ABR	Average Billing Rate
Act	Electricity Act' 2003
ADB	M/s. Asian Development Bank
AFC	Annual Fixed Charges
A & G	Administrative & General
AMR	Automated Meter Reading
APCPL	Aravali Power Company Private Limited
APTEL	Appellate Tribunal for Electricity
APDRP	Accelerated Power Development and Reform Programs
App	Application
ARR	Aggregate Revenue Requirement
AT & C	Aggregate Technical and Commercial
ATE	Appellate Tribunal for Electricity
BBMB	Bhakra Beas Management Board
BEST	M/s Brihanmumbai Electric Supply & Transportation
BRPL	M/s BSES - Rajdhani Power Limited
BST	Bulk Supply Tariff
BTPS	Badarpur Thermal Power Station
BYPL	M/s BSES - Yamuna Power Limited
CAGR	Compounded Annual Growth Rate
CC	Carrying Cost
CCO	Customer Care Officer
CEA	Central Electricity Authority
CEO	Chief Executive Officer
CERC	Central Electricity Regulatory Commission
CESC	M/s Calcutta Electricity Supply Company
CESU	M/s. Central Electricity Supply Utility
CFL	Compact Florescent Lamp
CGRF	Consumer Grievance Redressal Forum
CGS	Central Generating Stations
CIO	International Data Group
CISF	Central Industrial Security Force
CPI	Consumer Price Index
CPRI	Central Power Research Institute
CTC	Cost to the Company
CSERC	Chhattisgarh State Electricity Regulatory Commission

BSES RAJDHANI POWER LTD. NEW DELHI

Abbreviation	Full Form
CSPDCL	Chhattisgarh State Power Distribution Co. Ltd
CSR	Corporate Social Responsibility
CGS	Central Generating Stations
DA	Dearness allowance
DDA	M/s Delhi Development Authority
DERA	Delhi Electricity Reform Act 2000
DERC	Delhi Electricity Regulatory Commission
DESU	M/s Delhi Electricity Supply Undertaking
DIAL	M/s. Delhi International Airport Limited
DISCOM	Distribution Company
DJB	M/s. Delhi Jal Board
DMRC	M/s Delhi Metro Rail Corporation
DPCL	M/s Delhi Power Corporation Limited
DPPG	Delhi Power Procurement Group
DPR	Detailed Project Report
DT	Distribution Transformer
DTL	M/s Delhi Transco Limited
DSK	Digi Seva Kendra
DVB	M/s Delhi Vidyut Board
DVC	M/s Damodar Valley Corporation
EA'03	Electricity Act' 2003
EHV	Extra High Voltage
EIC	Electrical Inspector Clearance
ELR	Energy Law Reports
ERLDC	Eastern Regional Load Despatch Centre
FPA	Fuel Purchase Adjustment
FRSR	Fundamental Rules & Supplementary Rules
FY	Financial Year
GENCO	Generation Company
GERC	Gujrat Electricity Regulatory Commission
GFA	Gross Fixed Assets
GIS	Geographical Information System
GoI	Government of India
GoNCTD	Government of National Capital Territory of Delhi
GPA	Gross Per Annum
GT	Gas Turbine
HEP	Hydro Electric Project
HERC	Haryana Electricity Regulatory Commission
HR	Human Resource
HRA	House Rent Allowance

BSES RAJDHANI POWER LTD. NEW DELHI

Abbreviation	Full Form
HT	High Tension
HVDS	High Voltage Distribution System
ICC	Indian Chamber of Commerce
ICWAI	Institute of Cost & Works of Accounts of India
IDBI	M/s. Industrial Development Bank of India
IDG	International Data Group
IEGC	Indian Electricity Grid Code
IEX	Indian Energy Exchange
IP	M/s Indraprastha Power Generation Co. Ltd
IPPAI	Independent Power Producers Association of India
IPGCL	M/s Indraprastha Power Generation Co. Ltd
ISGS	Inter-State Generating Stations
IT	Information Technology
IVR	Interactive Voice Response
JVVNL	M/s Jaipur Vidyut Vitaran Nigam Limited, Rajasthan
JJ	Jhuggi Jhopri
KESCO	M/s Kanpur Electric Supply Company Limited, Uttar Pradesh
Kms	Kilo Meters
kV	Kilo Volt
kVAh	Kilo Volt Ampere hour
kVArh	Kilo Volt Ampere Resistance hour
kW	Kilo Watt
kWh	Kilo Watt Hour
LC	Letter of Credit
LDC	Load Dispatch Centre
LPSC	Late Payment Surcharge
LT	Low Tension
LTAB	Low Tension Aerial Bunched
LVDS	Low Voltage Distribution System
MCD	M/s Municipal Corporation of Delhi
MDI	Maximum Demand Indicator
MERC	Maharashtra Electricity Regulatory Commission
MLHT	Medium Load High Tension
MOD	Merit Order Despatch
MoP	Ministry of Power
MRBD	Meter Reading and Bill Distribution
MSEDCL	Maharashtra State Electricity Distribution Co. Ltd
MU	Million Units
MVA	Million Volt Ampere

BSES RAJDHANI POWER LTD. NEW DELHI

Abbreviation	Full Form
MW	Mega Watt
MYT	Multi Year Tariff
NABL	National Accreditation Board for Testing and Calibration
NCT	National Capital Territory
NDPL	M/s North Delhi Power Limited
NGO	Non Government Organisation
NHPC	M/s National Hydroelectric Power Corporation Ltd.
NJPC	Nathpa Jhakri Power Corporation Ltd.
No.	Number
NOIDA	New Okhla Industrial Development Authority
NPCIL	M/s Nuclear Power Corporation India Limited
NRLDC	Northern Region Load Dispatch Centre
NTI	Non-Tariff Income
NTPC	M/s National Thermal Power Company Ltd.
O&M	Operation and Maintenance
OP	Original Petition
PFC	M/s. Power Finance Corporation
PGCIL	M/s Power Grid Corporation of India Limited
Ph	Phone
PLF	Plant Load Factor
PPA	Power Purchase Agreement
PPAC	Power Purchase Cost Adjustment
PPCL	M/s Pragati Power Corporation Ltd.
PSPCL	Punjab State Power Corporation Limited
PTC	Power Trading Corporation
PXIL	Power Exchange of India Limited
RA	Regulatory Asset
R & M	Repair and Maintenance
RE	Renewable Energy
REC	Rural Electrification Corporation
REL	M/s Reliance Energy Limited
REL - D	Reliance Energy - Distribution Division
RERC	Rajasthan Electricity Regulatory Commission
RoCE	Return on Capital Employed
RPO	Renewable Purchase Obligation
RPS	Renewable Purchase Specifications
RRB	Regulated Rate Base
Rs.	Rupees
RST	Retail Supply Tariff
RWA	Resident Welfare Association

BSES RAJDHANI POWER LTD. NEW DELHI

Abbreviation	Full Form
SBI - PLR	State Bank of India-Prime Lending Rate
SCADA	Supervisory Control And Data Acquisition
SERC	State Electricity Regulatory Commission
SHR	Station Heat Rate
SGS	State Generating Stations
SJVNL	M/s Satluj Jal Vidyut Nigam Limited
SLDC	State Load Despatch Centre
SMS	Short Message Service
Sq. Kms	Square Kilometers
SoP	Standard of Performance
STQC	Standardization Testing Quality Certification
SVRS	Special Voluntary Retirement Scheme
T&D	Transmission and Distribution
THDC	Tehri Hydro Development Corporation Ltd.
TNERC	Tamil Nadu Electricity Regulatory Commission
TOD	Time of Day
TPDDL	Tata Power Delhi Distribution Limited
TRANSCO	Transmission Company
TOWMCL	Timarpur-Okhla Waste Management Company Ltd.
UI	Unscheduled Interchange
VRS	Special Voluntary Retirement Scheme
WACC	Weighted Average Cost of Capital
W.P.	Writ Petition
WPI	Whole Sale Price Index
Y-o-Y	Year on Year

BSES RAJDHANI POWER LTD. NEW DELHI

Chapter – 1A

LIST OF DATES AND EVENTS

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Background

1A.1 BSES Rajdhani Power Limited (hereinafter referred to as "**the Petitioner/BRPL**"), a company incorporated under the Companies Act, 1956, and having its registered office at BSES Bhawan, Nehru Place, New Delhi – 110019, is a license holder for carrying on the business of Distribution and Retail Supply of electrical energy within the Area of Supply as specified in the "License for Distribution and Retail Supply of Electricity" issued by the Hon'ble Commission. The Petitioner came in existence in 1 July, 2002 post the unbundling of the erstwhile Delhi Vidyut Board (DVB). It is a joint venture between Reliance Infrastructure Limited and Government of National Capital Territory of Delhi (hereinafter referred to as **"GoNCTD**").

1A.2 The present Petition is being filed for:

a) Truing up of Expenses upto FY 2017-18; and
b) Annual Tariff for FY 2019-20

The present Petition contains the following chapters:

a) Chapter IA – List of dates and Events
b) Chapter IB – Executive Summary
c) Chapter IC – Preamble & Tariff Philosophy
d) Chapter IIA - Performance during FY 2017-18
e) Chapter IIB - Compliance with Directives
f) Chapter IIIA - True Up for FY 2017-18
g) Chapter IIIB – True Up of Past period upto FY 2016-17
h) Chapter IV - Aggregate Revenue Requirement for FY 2019-20
i) Chapter V - Tariff Proposal for FY 2019-20

1A.3 The above chapters are essentially a part and parcel of this Petition (hereinafter the "**ARR Petition**").In accordance with the Electricity Act, 2003 (hereinafter referred to as **"the 2003 Act"**), the License Conditions, DERC Business Plan Regulations, 2017, and DERC Tariff Regulations, 2017, the Petitioner is required to file Petition for ARR & Tariff for FY 2019-20 and Truing up of Expenses up to FY 2017-18.

BSES RAJDHANI POWER LTD. NEW DELHI

List of Dates:

Dates	Particulars
On or about 20.11.2001	GoNCTD, in exercise of the powers conferred by Section 60 read with Sections 15 and 16 of the DERA notified the Delhi Electricity Reforms (Transfer Scheme), Rules 2001 (hereinafter "**Transfer Scheme**"). GoNCTD issued notification No. F.II (118)12001-Power containing Policy Directions under Section 12 of the DERA to enable restructuring of the Delhi Vidyut Board and sale of 51%equity shares in the 3 distribution companies to private sector through competitive bidding process. GoNCTD issued an Information Memorandum to the six prequalified entities which were shortlisted on the basis of the criteria specified in the RFQ. GoNCTD issued the Request for Proposal ("RFP") document to the six qualified bidders representing the following key factors (for privatization process. It was held out that with a view to ensure certainty and enable the bidders to bid based on clean balance sheets. TRANSCO and three DISCOMs filed a joint Petition No. 4 of 2001 before this Hon'ble Commission, pursuant to the Transfer Scheme and the Policy Directions.
09.03.2001	The Hon'ble Commission notified DERC Comprehensive (Conduct of Business) Regulations, 2001.
22.02.2002	Prior to privatization, the Hon'ble Commission passed Bulk Supply Tariff Order.
10.04.2002	Bids were opened and successful bidders were declared.
31.05.2002	GoNCTD amended the Policy direction to increase loan amount from Rs. 2,600 Cr. to over Rs. 3,450 Cr., in order to bridge the gap between revenue requirement of Transco and revenue realised from DISCOMs.
26.06.2002	GoNCTD notified Delhi Electricity Reform Transfer Scheme (Amendment) Rules, 2002.

BSES RAJDHANI POWER LTD. NEW DELHI

Dates	Particulars
27.06.2002	Share Acquisition Agreements and Shareholders Agreements executed between selected bidders and three DISCOMs.
01.07.2002	This is the effective date of privatization of Discoms. The Petitioner thus became Distribution Licensees in Delhi with effect from this date. Unbundling of Delhi Vidyut Board and sale of 51% shareholdings of DISCOMS came into effect.
10.06.2003	Electricity Act, 2003 notified by Ministry of Power (hereinafter referred to as **"MOP"**).
12.02.2005	MOP notified the National Electricity Policy under Section 3 of Electricity Act, 2003.
06.01.2006	MOP issued National Tariff Policy, 2006, under section 3 of the 2003 Act. In terms of Section 3 and Section 61 (i), the State Commission is required to be guided by the provisions of the Tariff Policy in discharge of its functions under the 2003 Act.
21.07.2006	The Petitioner has challenged the Tariff Order dated 09.06.2004 wherein the Hon'ble Commission, as recorded by the Hon'ble Appellate Tribunal for Electricity (hereinafter referred to as "**Hon'ble Tribunal**"), had directed the Petitioner to create a Regulatory Asset in its books. The Hon'ble Tribunal by its judgment dated 21.07.2006 in Appeal No. 155, 156 & 157 of 2005 set aside the findings of the Hon'ble Commission whereby Hon'ble Commission deferred the payments of Petitioner's legitimate dues by creating Regulatory Asset. The Hon'ble Tribunal held that the direction to create a Regulatory Asset was bad in law.
31.03.2007	The Policy Direction Period came to an end. Henceforth, the distribution licensees in Delhi were mandated arrange power for themselves which, prior to this date was being undertaken by DTL. On this date, the Hon'ble Commission also passed as detailed order assigning the existing PPAs (enter in to by the DVB / DTL) amongst the distribution licensees of Delhi.

BSES RAJDHANI POWER LTD. NEW DELHI

Dates	Particulars
30.05.2007	The Hon'ble Commission notified DERC (Terms and Conditions of Tariff) Regulations, 2007. These Regulations were for the MYT Period which was to commence from the date the MYT Order would be passed and till 31.03.2011. This was subsequently extended up to 31.03.2012.
23.02.2008	The Hon'ble Commission issued Multi-year Tariff Order determining the Aggregate Revenue Requirement and retail supply tariff for the control Period i.e. FY 2002-03 to 2006-07. This order was carried in Appeal before Hon'ble Tribunal in Appeal 36 of 2008.
28.05.2009	Tariff Order issued by Hon'ble Commission for FY 2009-10 and also true up of FY 2007-08. This order was carried in Appeal before Hon'ble Tribunal in Appeal 142 / 147 of 2009. TPDDL carried this judgment before the Hon'ble Tribunal in Appeal 153 of 2009.
06.10.2009 30.10.2009	The Hon'ble Tribunal passed judgment in Appeal No. 36 & 37 of 2008 against Tariff Order dated 23.02.2008 for FY 2007-08 & FY 2008-09 holding in favour of the Petitioner on issues pertaining to- Sales projections and power purchase of, Distribution loss and AT&C losses, Capital expenditure and capitalisation, Employees expenses, Non-inclusion of Reactive Energy Charges, Disallowance of R&M, A&G expenses, Lower approval of interest rates for loans. This judgment was carried by this Hon'ble Commission to the Supreme Court in Civil Appeal No. 884 / 980 of 2010. Through there is no stay by the Supreme Court, many parts of this judgment are yet to be implemented by this Hon'ble Commission.
30.07.2010	The Hon'ble Tribunal pronounced judgment in Appeal 153 of 2009 (TPDDL Vs DERC) inter-alia holding 4 out of 5 issues in favor of TPDDL. The Commission carried this judgment in Appeal before the Supreme Court in CA no. 19428 of 2012. However, the said civil appeal was dismissed by the Supreme Court on the ground of delay.

BSES RAJDHANI POWER LTD. NEW DELHI

Dates	Particulars
15.10.2010	Statutory advice was issued by Hon'ble Commission under Section 86(2) (iv), stating, *inter-alia:* (a) The tariff during previous years has not been cost reflective causing DISCOMs to resort to extensive borrowing. (b) Hon'ble Commission's past practice was to assume higher surplus for tariff fixation which did not consider rise in power procurement cost. (c) Revenue from sale of electricity has not been able to meet even the power purchase. Accumulation of revenue gaps are beyond sustainable levels. (d) There is a need for a fuel cost adjustment Mechanism.
2010-11	Due to stay imposed on determination of tariff by Hon'ble Delhi High Court in PIL entitled *'N.K. Garg Vs. Union of India'*, no tariff Order was passed for the FY 2010-11.
12.07.2011	The Hon'ble Tribunal passed judgment in Appeal No. 142 and 147 of 2009 against Tariff Order dated 28.05.2009 for FY 2009-10 holding in favor of the petitioner on issues pertaining to Late payment Surcharge-funding, Carrying cost rate, True up of first 11 months as per Policy direction period. This judgment was carried by this Commission to the Supreme Court in Civil Appeal 9003 / 9004 of 2011. Through there is no stay by the Supreme Court, many parts of this judgment are yet to be implemented by this Commission.
26.08.2011	Tariff Order issued by Hon'ble Commission for FY 2011-12. This was carried by the Petitioner in Appeal before the Hon'ble Tribunal in Appeal No. 61 / 62 of 2012.
02.12.2011	The Hon'ble Delhi Commission notified DERC (Terms and conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011. This was to be effective for the period 01.04.2012 to 31.03.2015. This was subsequently extended for a period of one year, i.e. 31.03.2016.
02.12.2011	Letter Ref.No.3/Tariff/DERC/2011-12/OPANO.3214/5215/5224 issued by Hon'ble Commission assuring a roadmap for liquidation of revenue gap.

BSES RAJDHANI POWER LTD. NEW DELHI

Dates	Particulars
01.02.2012	BSES Companies filed Original Petition No. 1 and 2 of 2012 under Section 121 of the 2003 Act before the Hon'ble Tribunal.
05.07.2012	The Hon'ble Commission filed IA No. 1 and 2 of 2012 before Hon'ble Supreme Court, seeking stay of Judgment dated 12.07.2011 passed by the Hon'ble Tribunal in Appeal Nos. 142-147 of 2009 and also stay of the proceedings of O.P. Nos. 1-2 of 2012.
13.07.2012	The Hon'ble Commission passed Tariff Order determining ARR for FYs 2012-13 to 2014-15 and true up for FY 2010-11. This was subsequently challenged before Hon'ble Tribunal by the Petitioner in Appeal 177 / 178 of 2012.
01.10.2012	The Hon'ble Commission notified DERC (Renewable Purchase Obligation and Renewable energy Certificate Framework Implementation) in the official gazette.
28.02.2013	The Hon'ble Supreme Court passed an order in IA No. 3 and 4 of 2013 in CA No. 9003/9004 of 2011 along with IA No.5 of 2013 in CA No. 980 of 2010 directing that the Hon'ble Tribunal may pass judgment in OP 1 and 2 of 2012 however the same shall not be implemented without the leave of the Court.
31.07.2013	The Hon'ble Commission issued Tariff Order for ARR for FY 2013-14 and True up FY 2011-12. This was subsequently challenged before the Hon'ble Tribunal by the Petitioner in Appeal 265 / 266 of 2013.
14.11.2013	The Hon'ble Tribunal pronounced judgment in O.P. No. 1 and 2 of 2012.
23.07.2014	The Hon'ble Commission issued Tariff Order for ARR for FY 2014-15 and True up FY 2012-13. This was subsequently challenged before the Hon'ble Tribunal by the Petitioner in Appeal 235 / 236 of 2014.

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Dates	Particulars
28.11.2014	The Hon'ble Tribunal passed judgment in Appeal No. 61 and 62 of 2012 against Tariff Order dated 26.08.2011 for FY 2011-12 holding in favor of the Petitioner on 26 issues and on 10 issues, refusing to interfere with the findings of the Hon'ble Commission. The Petitioner has filed an Appeal before the Supreme Court in C.A. No. 4323 and 4324 of 2015. The Hon'ble Commission has filed an Appeal against the judgment in CA no. 8660 and 8661 of 2015.
02.03.2015	The Hon'ble Tribunal passed judgment in Appeal No. 177 and 178 of 2012 for Tariff Order dated 13.07.2012 for FY 2012-13 holding in favor of the Petitioner on 27 and on 9 in favor of the Hon'ble Commission. The Petitioner has filed an Appeal before the Supreme Court in CA No. 4906 and 4933 of 2015. The Hon'ble Commission has filed an Appeal against the judgment in CA no. 6959 and 6960 of 2015.
29.09.2015	The Hon'ble Commission issued Tariff Order for ARR for FY 2015-16 and True up FY 2013-14. This was carried by the Petitioner before the Hon'ble Tribunal in Appeal No. 290 and 297 of 2015. In respect of one issue of Procurement of Power from Anta, Auraiya and Dadri, the Petitioner also filed a review being Review Petition no. 44 / 45 of 2017 before the Hon'ble Commission which came to be allowed by the order dated 22.03.2018.
28.01.2016	MOP issued revised Tariff policy, 2016.
01.02.2017	The Hon'ble Commission notified DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 in the official gazette. These Regulations were to apply prospectively with effect from 01.02.2017. However, Clause 139 of the Regulations retrospectively applied the DERC Tariff Regulations, 2011 to FY 2016-17.

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Dates	Particulars
31.08.2017	The Hon'ble Commission passed ARR and Tariff for FY 2017-18. The Petitioners carried the matter in Appeal before the Hon'ble Tribunal in Appeal No. 69 & 72 of 2018 and 70 & 71 of 2018. The Petitioner also preferred a review Petition being Petition No. 65 / 66 of 2017 before this Hon'ble Commission, which came to be allowed vide order dated 22.03.2018 (BRPL order date 19.02.2018).
31.08.2017	The Hon'ble Commission notified DERC Business Plan Regulations, 2017 in the official gazette. These Regulations were issued in Terms of the DERC MYT Regulations, 2017.
27.03.2018	The Hon'ble Commission passed order for reallocation of power for FY 2018-19.
28.03.2018	The Hon'ble Commission passed ARR and Tariff for FY 2018-19. The Petitioner carried the matter in Appeal No. 193 of 2018 before Hon'ble Tribunal. The Petitioner has also filed a review Petition being Petition No. 30 of 2018 before the Hon'ble Commission.
18.09.2018	The Hon'ble Commission passed an Order in Petition No. 46 of 2018 allowing the power purchase cost from Anta, Auriaya, Dadri Gas stations for FY 2012-13 to 2015-16.

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Chapter – 1B

EXECUTIVE SUMMARY

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Executive Summary

Introduction

1B.1 The Petitioner has filed the Petition for approval of true up upto FY 2017-18, Aggregate Revenue Requirement (ARR) and Tariff determination for FY 2019-20.

1B.2 This Executive Summary contains the summary of the Petition filed by BRPL for true up upto FY 2017-18 (based on audited accounts), and ARR and tariff of FY 2019-20 (based on projections).

1B.3 As per the DERC Tariff Regulations 2017 and DERC Business Plan Regulations 2017, the Tariff for FY 2019-20 shall be based on the ARR approved by the Hon'ble Commission, which broadly has the following components:

a) Power Purchase cost
b) Operation and Maintenance (O&M) expenses
   - Employee expenses
   - Administrative & General (A&G) expenses
   - Repair & Maintenance (R&M) expenses
c) Return on Capital Employed (ROCE)
d) Depreciation
e) Income tax
f) Non-tariff income

1B.4 The Hon'ble Commission shall undertake the true up for FY 2017-18 as per Tariff Regulations 2017 after prudence check.

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Truing Up for FY 2017-18

Energy Sales and Revenue

1B.5 In its Petition, the Petitioner has submitted that its actual energy sales in FY 2017-18 were 11688 MU. Since energy sales are treated as an uncontrollable factor, the Petitioner has requested the Hon'ble Commission to approve true up for FY 2017-18 based on its audited accounts, as shown below:

Table 1B - 1: Sales and Revenue for FY 2017-18

S. No.	Consumer Category	Sales (Million Units)	Revenue Billed (Rs.Cr.)	Revenue Collected (Rs.Cr.)
1	Domestic	6924	4560	3775
2	Non-Domestic	3141	3656	3746
3	Industrial	500	532	524
4	Public Lighting	153	127	128
5	Agriculture& Irrigation	19	7	7
6	Railway Traction	22	19	19
7	DMRC	331	233	232
8	DIAL	199	189	189
9	DJB	226	227	229
10	Others	174	186	59
11	**Total**	**11688**	**9736**	**8908**
12	Add: Deemed Collection		-	893
13	Less: 8% Surcharge			687
	Less: PT Surcharge			133
14	Less: Electricity Tax			405
15	Less: LPSC Collected			25
17	**Net Amount Considered for calculation of Revenue Gap**			**8551**

1B.6 The Petitioner has requested the Hon'ble Commission to approve the actual sales at 11688 MU and collected at Rs. 8551 Cr.

1B.7 The total amount billed (actuals) for FY 2017-18 given in the above Table -1 includes the revenue billed on account of regulatory surcharge at 8% of the approved Tariff, Pension Trust surcharge and Electricity Tax amounting to Rs. 686.49 Cr, Rs.142.83 Cr. and Rs.404.65 Cr. respectively.

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AT&C Loss for FY 2017-18

1B.8 The Petitioner has submitted the actual AT&C loss of 9.42% and Distribution loss of 9.94% for FY 2017-18. The Petitioner is claiming the following incentive with respect to actual T&D Loss achieved and Collection Efficiency achieved during FY 2017-18 in terms of the DERC Tariff Regulations 2017:

Table 1B - 2: Incentive Claimed as per Regulations on T&D Loss Reduction

S. No.	Particulars	UOM	FY 2017-18
1	Energy Purchased at BRPL periphery	MU	12,979.1
2	T&D Loss target for FY 2017-18	%	10.93%
3	Actual T&D Loss for FY 2017-18	%	9.94%
4	Average Power Purchase cost for FY 2017-18	Rs/KWh	5.28
5	Financial Impact on account of overachievement of T&D Loss Target	Rs. Crore	67.6
6	Impact of Financial benefit to be retained by Petitioner (2/3)	Rs. Crore	45.1

Table 1B - 3: Incentive Claimed as per Regulations on Collection Efficiency

S. No	Particulars	UoM	FY 2017-18
1	Revenue Billed	Rs. Crore	8,501.7
2	Collection Efficiency Achieved	%	100.58%
3	Collection Efficiency Approved in Tariff Order	%	99.50%
4	Revenue Realised Achieved	Rs. Crore	8,550.7
5	Revenue Realised as per approved Collection Efficiency	Rs. Crore	8,459.2
6	Over-achievement	Rs. Crore	91.5
7	Amount to be retained by petitioner and consumer shared 50:50 for achievement of collection efficiency Target from 99.50% to 100%	Rs. Crore	21.4
8	Entire 100% to be retained for achievement over 100%	Rs. Crore	49.3
9	Total Incentive to be retained by BRPL	Rs. Crore	70.6

Power Purchase Requirement

1B.9 The quantum of Power Purchase is decided by the expected sales of energy by the Licensee, as well as the loss levels projected/approved. Higher expected sales require a greater quantum of power to be purchased. Similarly, higher loss levels also require a proportionately greater amount of power purchase by the Licensee because it needs to meet the expected sales (in MU) after accounting for various losses in the process of supplying electricity.

1B.10 The energy sales for the year is grossed up by the loss levels of the that year,

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to arrive at the required quantum of power purchase for that year in the following manner:

$$\text{Quantum of Power Purchase (MU)} = \frac{\text{Energy Sales (MU)}}{1-(\text{Distribution loss}(\%)/100)}$$

1B.11 The Table below shows the actual sales, loss level, and power purchase for FY 2016-17, as submitted by the Petitioner:-

Table 1B - 4: Power Purchase Requirement for FY 2017-18

S. No.	Particulars	Actuals as per Petition
1	Sales (MU)	11688
2	Distribution Loss (%)	9.94%
3	Energy Required at Discom periphery (MU)	12979

Power Purchase Cost

1B.12 As per the DERC Tariff Regulations 2017, the licensee shall be allowed to recover the net cost of power it procures from sources approved by the Hon'ble Commission, viz. Intra-state and Inter-state Trading Licensees, Bilateral Purchases, Bulk Suppliers, State generators, Independent Power Producers, Central generating stations, non-conventional energy generators, generation business of the Distribution Licensee and others, assuming maximum normative rebate available from each source for payment of bills through letter of credit on presentation of bills for supply to consumers of Retail Supply Business.

Provided that the Distribution Licensee shall propose the cost of power procurement taking into account the fuel adjustment formula specified for the generating stations and net revenues through bilateral exchanges and Unscheduled Interchange (UI) transactions.

Provided further that where the Licensee utilises a part of the power purchase approved or bulk supply allocated or contracted for the Retail Supply Business for its Trading Business, the Distribution Licensee shall provide an Allocation Statement clearly specifying the cost of power purchase that is attributable to such trading activity.

1B.13 The Petitioner, in this Petition has submitted that the Petitioner purchases more than 90% of the total quantum from Government Owned utilities. The quantum purchased from these is accounted/metered by statutory bodies

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like NRLDC/SLDC. The price at which the power is to be purchased are governed by independent Regulatory Commissions like CERC and/or this Hon'ble Commission. The following table shows the source-wise power purchase quantum for the Petitioner for FY 2017-18:

Table 1B - 5: Source-wise Power Purchase Quantum in FY 2017-18

S. No	Particulars	Power Purchase (MU)	Quantum (%)
1	NTPC#	7,464	45%
2	NHPC	1,384	8%
3	NPCIL	328	2%
4	DVC	1,163	7%
5	State Gencos@	1,731	10%
6	Short Term Purchase	1,520	9%
7	Other Hydro	545	3%
8	Sasan	996	6%
9	SECI	44	0%
10	Short term	1,520	9%
11	**Total**	**16,696**	**100%**

Includes BTPS
@ Excludes BTPS

1B.14 The following Table shows the actual Power Purchase Cost submitted by the Petitioner for FY 2017-18:

Table 1B - 6: Power Purchase Cost

Sl. No.	Plant	FY 17-18 (Actual)		
		MU	Total Cost	Rs. / Unit
1	NTPC#	6,981	3,054	4.37
2	NHPC	1,384	510	3.69
3	NPCIL	328	121	3.68
4	DVC	1,163	476	4.10
5	State Genco@	2,214	1,141	5.15
6	Other Hydro	544	161	2.96
7	Sasan	996	144	1.44
8	SECI	44	24	5.50
9	New Stations			
17	Add: Other Costs		6	
10	**Long term power purchase cost**	**13,653**	**5,636**	**4.13**
11	ST Purchase	1,520	594	3.91
12	**Gross Power Purchase Cost**	**15,174**	**6,231**	4.11
13	DTL loss/charges	659	1174	
14	PGCIL loss/charges			

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Sl. No.	Plant	FY 17-18 (Actual)		
		MU	Total Cost	Rs. / Unit
15	Other losses			
16	Less: short term Sale	1,537	529	3.44
17	Add: Cost of REC			
18	**Net Power Purchase Cost**	**12,979**	**6,876**	5.30
19	Less: Rebate		**39**	
20	Less: Additional UI		**1**	
21	**Net Power Purchase Cost after rebate**	**12,979**	**6,836**	**5.27**

Excludes BTPS

@ Includes BTPS

Operation and Maintenance (O&M) Expenses

1B.15 The O&M Expenses as considered by the Petitioner during FY 2017-18 are tabulated below

Table 1B - 7: O&M Expenses for FY 2017-18

(in Rs. Crores.)

S. No	Particulars	FY 2017-18	
		Tariff Order	Actuals as per petition
1	11KV LINE	65.66	68.69
2	33KV LINE	37.06	39.31
3	66KV LINE		
4	LT LINE SYSTEM	567.13	579.76
5	11/0.415KV DT	104.48	119.77
6	33/11KV GRID SUBSTATION	57.23	54.11
7	66/11KV GRID SUBSTATION		
8	**Total**	**831.56**	**861.64**

Depreciation

1B.16 The Petitioner has submitted that the Depreciation has been calculated in accordance with DERC Tariff Regulations. 2017. The Petitioner has submitted the total depreciation from FY 2002-03 to FY 2017-18 after implementation of ATE Judgments as under.

Table 1B - 8: Computation of depreciation from FY 2002-03 to FY 2006-07

(in Rs. Crores.)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07
1	Opening GFA	1533	1552	1658	1923	2689
2	Additions	19	106	266	779	316
A	REL Additions	0	0	3	61	69

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S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07
B	EI Additions	0	0	169	586	100
C	Already allowed by DERC	19	106	93	132	147
3	Retirement	0	0	0	13	4
4	Closing GFA	1552	1658	1923	2689	3001
5	Rate of depreciation	6.69%	6.69%	6.69%	6.69%	6.69%
6	Depreciation	77	104	111	129	180
7	Depreciation allowed by DERC	77	104	111	117	125
8	Difference	0	0	0	12	55
9	**Acc. Depreciation**	**460**	**564**	**675**	**803**	**983**

Table 1B - 9: Depreciation from FY 2007-08 to FY 2017-18

(in Rs. Crores.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Average GFA	3127	3478	3848	4169	4374	4555	4852	5153	5480	5839	6294
2	Average Consumer Contribution and Grants	68	126	201	256	291	332	389	447	521	594	664
3	Average assets net of consumer contribution	3059	3352	3647	3913	4083	4223	4463	4707	4960	5245	5630
4	Average depreciation as above	3.61%	3.65%	3.66%	3.66%	3.67%	3.67%	3.68%	3.69%	3.70%	3.71%	4.76%
5	**Depreciation**	**110**	**122**	**133**	**143**	**150**	**155**	**164**	**174**	**184**	**195**	**268**

Return on Capital Employed

1B.17 The Petitioner has furnished the Return on Capital Employed during FY 2017-18 as tabulated below:

Table 1B - 10: Return on Capital Employed (RoCE)

(in Rs. Crores.)

S.no.	Particulars	FY 2017-18
1	Average Debt	2088
2	Average Equity	1816
3	Total	3904
4	Cost of Debt	14%
5	Return on Equity	20%
6	WACC (Weighted avg. Cost of capital)	16.95%
7	RRB(i)	4008
8	**RoCE (Return on Capital Employed)**	**679**

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Non-Tariff Income

1B.18 The Petitioner has excluded the following items from Non - Tariff Income

- Interest on Consumer Security Deposit
- Difference on account of Service Line Development (SLD) Charges
- Interest on inter-company loans
- Interest on contingency reserve
- Late Payment Surcharge
- Write-back of Miscellaneous Provisions
- Short term gain
- Transfer from consumer contribution and capital works
- Income on account of bad debts recovered
- Penalties from contractors
- Commission on Electricity Duty

Table 1B - 11: Non-Tariff Income submitted for FY 2017-18

(in Rs. Crores.)

S. No	Particulars	Amount
1	Other Operating Revenue	128
2	Other Income	81
3	Total other income	209
4	Add: Income from CSD	45
5	Add: Interest on SLD	10
6	Total Income for computation of NTI	264
7	Less: Income from other business	
A	Street Light	1
8	Net Income for computation of NTI	264
9	Less: LPSC	25
10	Less: write-back of misc. provisions	4
11	Less: Short term gain	1
12	Less: Transfer from CC for capital works	35
13	Less: Bad debts recovered	2
14	Less: Interest on inter-company loans	57
15	Less: Commission on ED	12
16	**Net NTI**	**128**

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Annual Revenue Requirement and Revenue Gap/Surplus

1B.19 The Annual Revenue Requirement during FY 2017-18 is tabulated below:

Table 1B - 12: Aggregate Revenue Requirement during FY 2017-18

S. No	Particulars	As per Tariff Order dated 31/08/2017	Revised figures for the purposes of Truing up
		In Rs. Crs.	In Rs. Crs.
	Expenses		
1	Purchase of power including Transmission and SLDC Charges	6620	6836
2	O&M Expenses	832	862
3	Other Expenses/ Statutory levies		200
4	Depreciation	176	268
5	Return on Capital Employed (RoCE)	547	679
6	**Sub-total**	**8175**	**8845**
7	Less: Non-Tariff Income	188	128
8	**Aggregate Revenue Requirement**	**7986**	**8717**
9	Add: Impact of DERC/ APTEL/ High/ Supreme Court Judgments		Impact pertaining to previous years directly carried in the balance of RA
10	**Net Aggregate Revenue Requirement**	**7986**	**8717**
11	Add: Carrying cost	428	Carrying cost dealt separately
A	**Total Expenses (ARR)**	**8414**	**8717**
	Income		
12	Income from Sale of energy to retail consumers	8457	8956
13	Income from Open Access		52
14	Less: Electricity Duty		405
15	Less: Carrying Cost		428
16	**Incentive**		
I	Less: T&D overachievement		45
II	Less: Collection efficiency		71
III	Less: Sale of surplus power		2
IV	Less: Gain on Regulated Power		20
B	**Total income**	**8457**	**8037**
C	**Revenue (Gap)/ Surplus**	**43**	**-680**

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Truing-up of past period up to FY 2016-17

1B.20 The Petitioner's claims pertaining to true-up of expenses with respect to earlier periods have been divided into three parts as under:

Table 1B - 13: Summary of Past claims

(Amount in Rs. Cr.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Implementation of ATE Judgments	5142	5845	10987
2	Impact of Review Petition	380	327	707
3	Impact of Past Claims	1605	1483	3088
4	**Total**	**7127**	**7654**	**14782**

Table 1B - 14: Total impact on account of Hon'ble ATE Judgment

(in Rs. Crores.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Capex related issues	2593	4131	6724
2	Impact of 11 months truing-up on account of			
a	*Rate of depreciation*	90	279	369
b	*O&M expenses for FY 2008-09 to FY 2011-12*	65	129	194
3	Revision in Distribution loss trajectory for FY 2007-08 to FY 2010-11	161	433	594
4	Computation of AT&C Loss for FY 2009-10	3	7	11
5	AT&C Loss for FY 2011-12	49	71	120
6	Revision of AT&C Loss targets from FY 2012-13 to FY 2013-14	89	92	181
7	Increase in employee expenses corresponding to increase in consumer base for FY 2007-08 to FY 2011-12	122	273	394
8	Efficiency factor for FY 2010-11	16	28	44
9	Revision of R&M Expenses by revising "K" factor for FY 2012-13 to FY 2015-16	21	13	34
10	Lower rates of carrying cost	1791	251	2041
11	Financing cost of LPSC based on SBI PLR-FY 08 to FY 13	26	51	77
12	Own Consumption-Reversals	114	83	197
13	Additional UI Charges above 49.5 Hz frequency	3	5	8
14	**Total**	**5142**	**5845**	**10987**

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Table 1B - 15: Total impact on account of review petition

(in Rs. Crores.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Error in consideration of Rebate from DTL as NTI during FY 2013-14	15	13	28
2	Omission to deduct the amount of LPSC from Revenue for FY 2008-09	13	34	47
3	Error in consideration of impact on account of Merit Order Dispatch for FY 2013-14	104	89	194
4	Omission to withdraw / recall the Efficiency Factor for FY2015-16	23	5	28
5	Error in rate of carrying cost while computing impact of APTEL Judgments and Review in Table 98		17	17
6	Cost of power purchase on account of Anta, Auraiya& Dadri Gas for FY 13 to FY 17	224	168	392
7	Normative rebate considered from SECI during FY 2016-17	0	0	1
8	**Total**	**380**	**327**	**707**

Table 1B - 16: Total impact claimed on issues which merit reconsideration

(in Rs. Crores.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Fixed charges against regulated power	255	225	481
2	Over lapping banking transactions	13	8	21
3	Cost disallowed on account of excessive trading at UI above contingency limit	7	2	9
4	Normative rebate from FY 13 to FY 17	489	290	779
5	Loss due to retirement of assets	48	103	151
6	Bank charges/ syndication fees	137	157	294
7	Income from other business-SLMC	209	265	475
8	Financing cost of LPSC-FY 14 to FY 17	43	22	65
9	Wrong computation of carrying cost-8% Surcharge	45	33	78
10	Wrong computation of carrying cost-CC amount allowed in tariff	101	14	115
11	Monthly Rebate	83	43	126
12	Omission to allow actual expenses incurred on account of Statutory levies while truing up for FY 16-17	22	5	27

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S. No	Particulars	Principal	Carrying Cost	Total
13	Partial implementation of allowance of actual claims of R&M and A&G expenses from FY 05 to FY 07			
a	Non-consideration of actual R&M and A&G Expenses of FY 05	33	143	176
b	Impact of revision in R&M Expenses due to change in K factor approved from FY 08 to FY 12	37	72	109
14	Error in consideration of write-back miscellaneous provisions as part of NTI for FY 2008 to FY 2016-17	76	98	174
15	Error in allowing SVRS Pension amount as part of O&M costs for FY 2016-17	7	2	9
16	**Total**	**1605**	**1483**	**3088**

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ARR of FY 2019-20

Energy Sales and Revenue

1B.21 The Petitioner has projected the energy sales at 12111 MU for FY 2019-20 and has requested the Hon'ble Commission to approve the same.

Table 1B - 17: Energy Sales and Revenue for FY 2019-20

S. No	CATEGORY	Estimated Energy	Estimated FC	Estimated EC	Peak Sur	Off Peak Rebate
		MU	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.
1	DOMESTIC	7929	1088	3368	0	0
2	NON-DOMESTIC	3370	816	2856	78	-33
3	INDUSTRIAL	497	109	385	10	-4
4	AGRICULTURE	25	4	4	0	0
5	MUSHROOM CULTIVATION	0	0	0	0	0
6	PUBLIC LIGHTING	154	0	89	0	0
7	DELHI JAL BOARD (DJB)	243	38	153	4	-3
8	DIAL	203	16	152	8	-5
9	RAILWAY TRACTION	0	0	0	0	0
10	DMRC	118	5	71	4	-1
11	ADVERTISEMENTS AND HOARDINGS	2	0	2	0	0
12	E-Rickshaw	10	0	5	0	0
13	Other	114	21	111	0	0
	Grand Total	**12666**	**2096**	**7194**	**104**	**-47**

Distribution Loss& Collection Efficiency

1B.22 Regulation-25 (1) of DERC (Business Plan) Regulations, 2017 specifies the Distribution Loss Target from FY 2017-18 to FY 2019-20 as under:

Table 1B - 18: Distribution Loss during FY 2019-20

S. No	Distribution Licensee	FY 17-18	FY 18-19	FY 19-20
1	BSES Rajdhani Power Limited	10.93%	10.19%	9.50%

1B.23 The Petitioner has considered Collection Efficiency of 99.50% during FY 2019-20 in accordance with DERC Tariff Regulations, 2017.

Power Purchase Requirement

1B.24 The energy sales for the year is grossed up by the loss levels of the that year, to arrive at the required quantum of power purchase for that year in the following manner:

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$$\text{Quantum of Power Purchase (MU)} = \frac{\text{Energy Sales (MU)}}{1-(\text{Distribution loss}(\%)/100)}$$

1B.25 Based on the sales projected for FY 2019-20 and Distribution loss as specified for FY 2019-20 in DERC Business Plan Regulations, 2017, the estimated energy requirement based on the sales and distribution loss as per the aforesaid discussion is tabulated below:

Table 1B - 19: Energy Requirement & Energy Balance (MU)

Particulars	UoM	FY 2019-20
Total energy available (excluding BTPS, SGS & RE)	MU	11,712
Inter-State Transmission Losses	%	3.00%
	MU	353
Energy available from BTPS, SGS,ST & RE	MU	3,213
Energy available at State Transmission Periphery	MU	14,571
Energy Requirement		
Energy sales	MU	12666
Distribution loss	%	9.50%
Energy requirement at distribution periphery	MU	13995
Intra-State Transmission Loss	%	0.98%
	MU	137
Energy Requirement at State Transmission Periphery	MU	14133
Energy Surplus	**MU**	**439**

Power Purchase Cost

1B.26 The Petitioner has submitted in its Petition that it sources its power requirement through a mix of long term and short term sources to meet the demand of Delhi. Long term sources include Central Generating Stations which are owned and/or fully controlled by Central Government and State Generating Stations which are owned and/or fully controlled by State Government. The Petitioner has been assigned the share based on the PPAs which have been inherited from Delhi Transco Limited. The allocation of power within Delhi is being done by the Hon'ble Commission.

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Table 1B - 20: Power Purchase cost proposed for FY 2019-20

S. No	Plant	FY 19-20				
		MU	FC	VC	Rs. Cr.	Rs. / Unit
1	NTPC	8,102	1,259	2,190	3,449	4.26
2	NHPC	918	119	134	254	2.76
3	NPCIL	413	0	117	117	2.84
4	DVC	1,144	178	229	407	3.56
5	State Genco	1,933	585@	743	1,327	6.87
6	Other Hydro	581	72	103	175	3.01
7	Sasan	451	0	58	58	1.29
8	SECI	158	0	78	78	4.94
9	New Stations	553	9	188	197	3.56
17	Add: Other Costs				78	
10	**Long term power purchase cost**	**14,253**	**2,222**	**3,840**	**6,140**	**4.31**
11	ST Purchase	672		279	279	4.16
12	**Gross Power Purchase Cost**	**14,925**	**2,222**	**4,119**	**6420**	**4.30**
13	DTL loss/charges	137			468	
14	PGCIL loss/charges	353			557	
15	Other losses					
16	Less: short term Sale	439		108	108	2.46
17	Add: Cost of REC				135	
18	**Net Power Purchase Cost**	**13,995**	**2,222**	**4,011**	**7472**	**5.34**
19	Less: Rebate				143	
20	Less: Additional UI					
21	**Net Power Purchase Cost after rebate**	**13,995**	**2,222**	**4,011**	**7,329**	**5.24**

@ Includes cost of BTPS

Renewable Purchase Obligation

1B.27 Regulation-27 of DERC Business Plan Regulations, 2017 specifies the target for Renewable Purchase Obligation from FY 2017-18 to FY 2019-20 as under:

"27. TARGET FOR RENEWABLE PURCHASE OBLIGATION

The targets for Renewable Purchase Obligation (RPO) in terms of Regulation 124 of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 of a Distribution Licensee from FY 2017-18 to FY 2019-20 shall be computed as a percentage of total sale of power to its retail consumers in its area of supply excluding procurement of hydro power. The

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target for Renewable Purchase Obligation shall be as follows:

Sr. No.	*Distribution Licensee*	*2017-18*	*2018-19*	*2019-20*
1	*Solar Target (Minimum)*	*2.75%*	*4.75%*	*6.75%*
2	*Total*	*11.50%*	*14.25%*	*17.00%*

1B.28 The cost of REC purchase for meeting Solar and Total RPO for FY 2019-20 is tabulated below:

Table 1B - 21 Cost on account of RPO

Particulars	Solar	Non-Solar	Total
Sales (MU)	12666		
Hydro (MU)	1,602		
Base for RPO (MU)	11,064		
Target (%)	6.75%	10.25%	17.00%
Target (MU)	747	1134	1881
Arrangement (MU)	46	562	608
Shortfall (MU)	701	572	1273
REC @Forbearance /kwh	1	1.13	1.06
REC Cost (Rs. Cr.)	**70**	**65**	**135**

Transmission Charges

1B.29 The Petitioner has projected the Intra State & Inter State Transmission charges for FY 2019-20 as below:

Table 1B - 22: TX Loss and TX Charges projected for FY 2019-20

S. No	Particulars	FY 2019-20
A	Transmission losses (MU)	
I	Inter-State Transmission	137
Ii	Intra-State Transmission	353
Iii	Total Transmission losses (MU)	490
B	Transmission Charges (Rs. Crore)	1025

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Total Power Purchase Cost

1B.30 The anticipated power purchase cost during FY 2019-20 is tabulated below:

Table 1B - 23: Total Power Purchase Cost during FY 2019-20

S. No	Station	Quantum (MU)	Fixed Cost (Rs. Cr.)	Variable Cost (Rs. Cr.)	Total Cost (Rs. Cr.)	Average Rate (Rs./ kWh)
1	**Total Long Term Availability (A)**	**14,253**	**2,222**	**3,918**	**6,140**	**4.31**
2	Short Term Purchase (B)	672			279	4.16
3	Short Term Sale (C)	439			108	2.46
4	Transmission Charges (D)				1025	
5	REC Cost (E)				135	
6	Rebate (F)				143	
7	Net PP Cost (A+B-C+D+E-F)				7329	
8	**Net PP Cost @ Discom periphery**	**13,995**			**7329**	**5.24**

Other Components of ARR

1B.31 The Other Components of ARR are;

- O&M Expenses
- Depreciation
- RoCE
- Income Tax

O&M Expenses

1B.32 Regulation-23 of DERC Business Plan Regulations, 2017 states as under:

*"**23. Operation and Maintenance Expenses***

(1) Normative Operation and Maintenance Expenses in terms of Regulation 4(3) and Regulation 92 of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 for the Distribution Licensees shall be follows:

Table 8: O&M Expenses for BRPL for the Control Period

Particulars	*Unit*	*2017-18*	*2018-19*	*2019-20*
66 kV Line	*Rs. Lakh/ Ckt. Km*	*3.454*	*3.648*	*3.853*
33 kV Line	*Rs. Lakh/ Ckt. Km*	*3.454*	*3.648*	*3.853*
11 kV Line	*Rs. Lakh/ Ckt. Km*	*1.001*	*1.058*	*1.117*
LT lines system	*Rs. Lakh/ Ckt. Km*	*5.170*	*5.46*	*5.766*
66/11 kV Grid S/s	*Rs. Lakh/ Ckt. Km*	*0.933*	*0.986*	*1.041*
33/11 kV Grid S/s	*Rs. Lakh/ Ckt. Km*	*0.933*	*0.986*	*1.041*
11/0.415 kV DT	*Rs. Lakh/ Ckt. Km*	*2.209*	*2.333*	*2.464*

...

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(2) The Distribution Licenses shall be allowed own (Auxiliary) consumption, at zero tariff for actual recorded consumption subject to a maximum of 0.25% of total sales to its retail consumers for the relevant financial year as part of O&M expenses for the relevant year.

(3) Actual recorded own (Auxiliary) consumption in excess of 0.25% of total sales to its retail consumers for the relevant financial year, shall be billed at Non Domestic Tariff of respective year's Tariff schedule and shall form part of revenue billed and collected for the same year.

(4) *Impact of any Statutory Pay revision on employee's cost as may be applicable on case to case basis shall be considered separately, based on actual payment made by the Distribution Licensees and shall be allowed by the Commission after prudence check at the time of true up of ARR for the relevant financial year."*

1B.33 Accordingly, O&M Expenses estimated for FY 2019-20 are tabulated below:

Table 1B - 24: O&M Expenses estimated during FY 2019-20

(in Rs. Crores.)

S. No	Assets/ lines	Quantity	Units	Norms	Amount
1	66 kV lines	1212	Rs. Lakh/ Ckt. Km	3.85	47
2	33 kV lines				
3	11 kV lines	6851	Rs. Lakh/ Ckt. Km	1.12	77
4	LT lines system	11394	Rs. Lakh/ Ckt. Km	5.77	657
5	66/11 kV grid sub-station	6867	Rs. Lakh/ Ckt. Km	1.04	71
6	33/11 kV grid sub-station				
7	11/0.4 kV DT	5143	Rs. Lakh/ Ckt. Km	2.46	127
8	**Total**				**978**

Additional O& M Expenses

1B.34 As per the various provisions in regards to O&M Expenses of DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2017, the additional O&M Expenses likely to be incurred during FY 2019-20 is tabulated below:

Table 1B - 25: Additional O&M Expenses estimated for FY 2019-20

(in Rs. Crores.)

S. No	Particulars	FY 2017-18	Esc. Factor	FY 2018-19	Esc. Factor	FY 2019-20
1	Impact on a/c of Minimum Wages	40	5.61%	42	5.61%	45
2	Impact on a/c of GST	15		16		17

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S. No	Particulars	FY 2017-18	Esc. Factor	FY 2018-19	Esc. Factor	FY 2019-20
3	Impact on a/c of 7th Pay	105		59		62
4	SMS Charges	0.63		0.67		0.71
5	Property Tax	2.65		2.80		2.96
6	Water Charges	2.13		2.25		2.37
7	Legal Fees	12.23		13		14
8	Legal Expenses	1.01		1.07		1.13
9	Loss on Retirement of Assets	17.89		19		20
10	HRMS Bonus Impact	1.23		1.30		1.37
11	Ombudsman Expenses	0.06		0.06		0.06
12	Incremental License Fee paid on Assets	2.51		2.65		2.80
13	Geo-spatial Fees	0.30		0.31		0.33
14	DSM Charges	0.13		2.19		3.59
15	**Total**	**200**		**162**		**172**

Depreciation

1B.35 The Hon'ble Commission in DERC Tariff Regulations, 2017 has specified different rates of depreciation depending upon the class and life of assets. Unlike the previous Regulations, DERC Tariff Regulations, 2017 does not contain the concept of Advance Against Depreciation. As per DERC Tariff Regulations, 2017, the assets shall attract a higher rate of depreciation till completion of 12 years of useful and after 12 years, the remaining depreciation shall be uniformly distributed over the remaining useful life.

1B.36 Since FY 2017-18 is the first Financial Year for which these Regulations are applicable, the Petitioner has worked out the depreciation by applying these class-wise rates based on the useful life of the existing assets. Accordingly, the average rate of depreciation comes to be 4.76%. The Petitioner has applied rate of 4.76% on the average GFA estimated for FY 2019-20. However, the depreciation rate of 4.76% so computed, may undergo change at the end of FY 2018-19 based on actual capitalization. The depreciation for FY 2019-20 is tabulated below:

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Table 1B - 26: Depreciation for FY 2019-20

(in Rs. Crores.)

S. No	Particulars	FY 2019-20
A	**Gross Fixed Assets (GFA)**	
i	Opening Balance	7088
ii	Additions during the year	536
iii	Closing Balance	7624
B	**Consumer Contribution**	
iv	Opening Balance	741
v	Additions during the year	42
vi	Closing Balance	783
C	**GFA net of consumer contribution**	
vii	Opening Balance	6347
viii	Additions during the year	494
ix	Closing Balance	6841
D	Average rate of depreciation	4.76%
E	**Depreciation**	**314**

Return on Capital Employed (RoCE)

1B.37 The Petitioner has computed RoCE during FY 2019-20 as under:

Table 1B - 27: RoCE for FY 2019-20

(in Rs. Crores.)

S. No	Particulars	FY 2019-20
1	Avg. Equity	2105
2	Avg. Debt	2443
3	Total	4548
4	Rate of Return on Equity	20%
5	Rate of Return on Debt	14%
6	RRB (i)	4481
7	WACC	16.93%
8	**RoCE**	**759**

Non-Tariff Income

1B.38 The Non-Tariff Income and income from other business during FY 2019-20 has been considered equivalent to actual NTI during FY 2017-18 as Rs. 128 Crore.

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Aggregate Revenue Requirement

1B.39 The Aggregate Revenue Requirement during FY 2019-20 is tabulated as under:

Table 1B - 28: Aggregate Revenue Requirement for FY 2019-20

(in Rs. Crores.)

S. No	Particulars	FY 2019-20
A	Net Power Purchase Cost including Transmission and SLDC Charges	7329
B	O&M Expenses	978
C	Additional O&M Expenses	172
D	Depreciation	314
E	Return on Capital Employed (RoCE)	759
F	**Sub-total**	**9552**
G	Less: NTI	128
H	**Aggregate Revenue Requirement**	**9424**

Recovery of Regulatory Assets

1B.40 The Regulatory Assets till FY 2017-18 after adjusting recoveries during FY 2017-18 is tabulated below:

Table 1B - 29: Regulatory Assets till FY 2017-18

S. No.	Particulars	Amount (Rs. Cr.)
A	**RA Creation**	
1	Opening RA for FY 2017-18	4,258
2	Revenue Gap during FY 2017-18	680
3	Rate of carrying cost	14%
4	Carrying cost accrued during the year	644
5	Amortization through 8% surcharge	687
6	Amortization of carrying cost	428
7	Closing RA for FY 2017-18 on stand-alone basis	4,467
8	Add:	
a	Impact of ATE Directions (including CC upto FY 2017-18)	10,987
b	Impact of Review Petition (including CC upto FY 2017-18)	707
c	Impact of past claims (including CC upto FY 2017-18)	3,088
8	**Total closing RA for FY 2017-18**	**19,249**

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Revenue (Gap)/ Surplus for FY 2019-20 at Existing Tariffs

1B.41 The Revenue (Gap)/ Surplus for FY 2019-20 at Existing Tariffs is tabulated below:

Table 1B - 30: Revenue (Gap)/ Surplus at Existing Tariff for FY 2019-20

S. No	Particulars	Amount (Rs. Cr.)
A	Revenue Requirement for the year (excludes carrying cost)	9424
B	Revenue at existing tariff	9301
C	Revenue (Gap)/ Surplus for the year	-123

Tariff Hike Proposed

1B.42 The Hon'ble Commission is requested to allow suitable tariff hike to make cost reflective during FY 2019-20, apart from a suitable surcharge towards recovery of both principal and interest component, on the past accumulated deficit on account of RA.

1B.43 The revenue deficit at existing tariff proposed for FY 2019-20 is Rs. 123 Crore. The reasons for such deficit are listed as under:

- Adverse consumer mix which has resulted in a lower distribution margin at the hands of the licensee as compared to its peers;
- High power purchase cost;
- Expected impact of statutory levies and obligations in terms of O&M Expenses;
- Tariffs being not reflective of their cost of supply, which make big consumer susceptible to open access, adversely impacting remaining low end LT Consumers.

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Chapter – 1C

PREAMBLE & TARIFF PHILOSOPHY

BSES RAJDHANI POWER LTD. NEW DELHI

BEFORE THE DELHI ELECTRICITY REGULATORY COMMISSION
C BLOCK, SHIVALIK, MALVIYA NAGAR, NEW DELHI

PETITION NO. _____OF 2018

IN THE MATTER OF:-
BSES Rajdhani Power Limited
BSES Bhawan, Nehru Place
New Delhi-110 019 ..... **PETITIONER**

AND

IN THE MATTER OF:- Truing up of expenses upto the Financial Year (hereinafter referred to as **"FY"**) FY 2017-18, in terms of Regulation 13 read together with Regulation 139 of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 (hereinafter referred to as "**DERC Tariff Regulations, 2017")** and the provisions of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 (hereinafter referred to as **"DERC MYT Regulations, 2011")** and Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 (hereinafter referred to as **"DERC MYT Regulations, 2007")** read with Section 62 of the Electricity Act, 2003 and read with Sections 11 and 28 of Delhi Electricity Reforms Act 2000 to the extent applicable, the Delhi Electricity Regulatory Commission (Conduct of Business) Regulation 2001 and Condition 24 of the License for Distribution and Retail Supply of Electricity issued by the Hon'ble Delhi Electricity Regulatory Commission (hereinafter referred to as "**the Hon'ble Commission/ DERC").**

AND

IN THE MATTER OF:- Annual Tariff Petition and Tariff for FY 2019-20 under Section 62 of the Electricity Act, 2003 read with Regulation 11 & 12 and other relevant provisions under DERC Tariff Regulations, 2017and the Delhi Electricity Regulatory Commission Business Plan Regulations, 2017 (hereinafter referred to as "**Business Plan Regulations, 2017")** and also under Sections 11 and 28 of Delhi Electricity Reforms Act 2000 to the extent applicable, the Delhi Electricity Regulatory Commission (Conduct of Business) Regulations, 2001 and Condition 24 of the License for Distribution and Retail Supply of Electricity issued by the Hon'ble Commission.

BSES RAJDHANI POWER LTD. NEW DELHI

PETITION FOR TRUING UP OF EXPENSES UPTO FY 2017-18 AND ANNUAL TARIFF PETITION FOR FY 2019-20

RESPECTFULLY SHEWETH:

1. BSES Rajdhani Power Limited (hereinafter referred to as **"the Petitioner/ BRPL"),** a company incorporated under the Companies Act, 1956, and having its registered office at BSES Bhawan, Nehru Place, New Delhi – 110019, is a license holder for carrying on the business of Distribution and Retail Supply of electrical energy within the Area of Supply as specified in the *"License for Distribution and Retail Supply of Electricity" issued by the Hon'ble Commission.*

2. The present petition is being filed for:

   a) Truing up of Expenses upto FY 2017-18; and

   b) Annual Tariff for FY 2019-20.

   (hereinafter collectively referred to as the **"ARR/ ARR Petition")**

3. In accordance with the Electricity Act, 2003 **(**hereinafter referred to as **"the 2003 Act"),** the License conditions, DERC Business Plan Regulations, 2017, DERC Tariff Regulations, 2017, and DERC MYT Regulations 2011 and 2007, the Petitioner is required to file ARR Petition for Tariff for FY 2019-20 and Truing up of Expenses up to FY 2017-18. The Petitioner further submits that vide the present Petition it prays the Hon'ble Commission to allow the present petition and *inter alia* to permit the true up as sought for. Allowing truing-up on urgent basis is pivotal for the Petitioner to meet its power purchase costs and other uncontrollable costs, meet the performance standards during FY 2018-19 as well as comply with various directives specified by the Hon'ble Commission, which particularly entail expenditure.

4. The ARR Petition of a Distribution Company/ Licensee/ Utility (hereinafter referred to as **"the Discom/ Discoms**") comprises of various components like Power Purchase Cost, Operation and Maintenance Expenses, Capital expenditure related expenses, Income Tax, Revenue from tariff, Non-Tariff Income etc.

5. The Power Purchase Cost including Transmission Charges is one of the major components of ARR which contributes to almost 80% of the total ARR of a

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Discom. Most of the power is being purchased from Central Generating Stations like NTPC Limited, NHPC Limited, DVC, State Gencos etc. Most of these Central/ State Generating Stations are Government bodies/ PSU for which audit is already being carried by the CAG. Petitioner purchases power from Central Generating Stations at the rate specified by the Central Electricity Regulatory Commission (hereinafter referred to as **"Hon'ble CERC"**) in its various Tariff Orders. All the Power Purchase Agreements (hereinafter referred to as the "**PPAs**") are approved by the Hon'ble Commission.

6. In accordance with Section 62 of the 2003 Act and Revised Tariff Policy 2016, the Hon'ble Commission has notified the DERC Tariff Regulations, 2017 which are required to be followed by the Licensees for filing the Petition for determination of ARR and Tariff determination for any particular year.

7. In Delhi, the Distribution Licensees are required to follow the DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2017 while filing the ARR and Tariff Petitions.

8. Under the provisions of the DERC Tariff Regulations, 2017, the Petition for determination of ARR for any financial year is required to be filed 150 days before the commencement of that particular financial year. The various legal provisions for filing of ARR as are below:
   a. Section 62 of the 2003 Act provides for determination of supply of electricity by a generating company to distribution licensee; retail supply and wheeling tariff etc.
   b. Regulation 11 of the DERC Tariff Regulations, 2017 lays down the provisions of tariff filing by the distribution licensees inter-alia as follows –

      "11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial Year which shall contain:

      (1) Sales Forecast for the ensuing year and audited Sales for previous Year on monthly basis as prescribed in the Appendix-2;

      (2) Expected Revenue to be billed for the ensuing year and audited Revenue Billed and Realised for previous Year as prescribed in the Appendix-2;

      (3) Power Procurement Quantum & Cost for ensuing Year and audited Power Purchase Quantum & Cost for previous Year on monthly basis indicating Long Term and Short Term, Renewable Energy Purchase and other applicable Charges as prescribed in the Appendix -2:

      Provided that the Distribution Licensee shall propose the indicative

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cost of power procurement taking into account revenues from Short term sale of Surplus Power and maximum normative rebate available from each entity;

Provided that the Renewable Purchase Obligation of the Distribution Licensee as per the Delhi Electricity Regulatory Commission (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2012 as amended from time to time shall be part of the Distribution Licensee's Power Procurement Cost;

(4) Actual and Expected intra- State & inter-State Transmission Loss & Charges including Load Dispatch Charges, Open Access Charge indicating maximum normative rebate available from each entity for the previous and ensuing Year respectively:

Provided that the Distribution Licensee shall propose Wheeling Charges in case the distribution network of other Distribution Licensee is used for procurement of power for the Retail Supply Business;

(5) Actual and Expected amount on account of Cross-Subsidy Surcharge and Additional Surcharge to be received by the Licensee, as approved by the Commission from time to time in accordance with the Delhi Electricity Regulatory Commission (Terms and Conditions of Open Access) Regulations 2005 as amended from time to time, shall be indicated separately against the consumer category by the Distribution Licensee;

(6) Actual Voltage wise Distribution Loss and Collection Efficiency for the previous Year;

(7) Energy Audit Report of distribution network of the Distribution Licensee for previous Year by certified energy auditor from Bureau of Energy Efficiency;

(8) Monthly Energy Balance for the ensuing & previous Year;

(9) Actual and Expected additional Expenses on account of O&M beyond the Control of Distribution Licensee for the ensuing & previous Year respectively;

(10) Actual and Expected Capitalisation and Depreciation Schedule for the previous and ensuing Year respectively;

(11) Actual and Expected Non-Tariff Income including Other Business Income for the previous and ensuing Year respectively;

(12) Actual weighted average rate of interest on loan."

9. Further, the ARR filing includes Truing-up of Previous Year based upon the Audited Accounts available for that year and Tariff determination for the ensuing year.

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10. Truing-up requirement for any year is filed on the basis of Audited Accounts for previous year and norms specified by the Hon'ble Commission for controllable expenses. Regulation 152 reads as follows:

> *"152. True up of ARR for Distribution (Wheeling & Retail Supply) Licensee shall be conducted on the following principles:*
> *(a) Variation in revenue and sales of the distribution licensee based on projected revenue and sales vis-à-vis actual revenue and sales;*
> *(b) Variation in long term power purchase quantum and cost of the distribution licensee based on merit order dispatch principle of projected long term power purchase quantum and cost vis-à-vis actual long term power purchase quantum and cost:*
> *Provided that the distribution licensee shall submit report from State Load Despatch Centre (SLDC) for instances of forced scheduling due to the reasons not attributable to the Distribution licensee for scrutiny of dispatch of power in Delhi on merit order basis in its area of supply;*
> *Provided that the cost of credit to the net metering consumer on account of net surplus unit of power injected into the grid as specified in Delhi Electricity Regulatory Commission (Net Metering for Renewable Energy) Regulations, 2014 shall be allowed to the distribution licensee in the power purchase cost of the relevant year;*
> *(c) Variation in short term power purchase quantum and cost of the distribution licensee based on projected short term power purchase quantum and cost vis-a-vis actual short term power purchase quantum and cost:*
> *Provided that Trading Margin, Transmission Charges and Transmission Losses incurred on Forward And Reverse transaction in the same time slot executed within three months for Forward / Reverse power procurement/sale through Banking And Bilateral shall not be allowed in the Power Purchase Cost of the Distribution Licensee;*
> *Provided that Sale through Deviation Settlement Mechanism (Unscheduled Interchange) transactions other than forced scheduling of power as certified by SLDC on monthly basis shall be limited to the contingency limit as specified by the Commission in the Business Plan Regulations in order to promote Grid Discipline and optimise Power Purchase Cost;*
> *Provided that any Additional/Penal Deviation Settlement Mechanism (Unscheduled Interchange) Charges other than forced scheduling of power as certified by SLDC paid by the Distribution Licensee shall not be allowed in Power Purchase Cost;*
> *Provided that Short-term arrangement or agreement, other than traded through Power Exchange, for procurement/sale of power has to*

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be executed through a transparent process of open tendering and competitive bidding guidelines issued by Ministry of Power (MoP) as amended from time to timeless specific direction issued by the Commission;

Provided further that in case the Distribution Licensee does not follow Short Term Power guidelines for procurement of power/sale the rate of such power procurement shall be restricted to the average rate of power purchase/sale through exchange during same month for Delhi region.

(d) Any surplus or deficit on account of controllable parameters i.e., Operation and Maintenance (O&M)expenses shall be to the account of the Licensee and shall not be trued up in ARR; and

(e) Depreciation, Return on equity and interest on loan shall be trued up every year based on the actual capitalisation vis-à-vis capital investment plan (capitalisation) approved by the Commission:

Provided further that the Commission shall true up the interest rate on the basis of increase/decrease in State Bank of India Base Rate as on April 1 of the relevant financial year vis-à-vis State Bank of India Base Rate as on April 1 of the immediately preceding financial year in accordance with Regulation 77 of these Regulations;

(f) Interest on working capital loan shall be trued up every year based on the working capital requirement as specified in Regulation 85 of these Regulations."

11. Projections for ensuing year are done on the basis of certain assumptions which are outlined below:

(a) Sales to various consumer categories is projected on the basis of Past Year Compounded Annual Growth Rate.

(b) Distribution Loss and Collection Efficiency are projected in accordance with the DERC Tariff Regulations, 2017 and the target specified by the Hon'ble Commission in DERC Business Plan Regulations, 2017.

(c) Power Purchase Quantum to be purchased is projected on the basis of sales and AT&C Loss projected for the ensuing year. Various Power Purchase Agreements/ Contracts are taken into consideration while projecting power purchase quantum.

(d) Power Purchase Cost is projected on the basis of various bills of Generating companies based on orders issued by Hon'ble CERC and/or this Hon'ble Commission based upon the applicability.

(e) Operation and Maintenance Expenses are projected on the basis of trajectory specified by the Hon'ble DERC for the various years of the

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Control Period.

(f) Capital expenditure related expenses are projected on the basis of capital expenditure approved by the Hon'ble Commission for ensuing year in the DERC Business Plan Regulations, 2017. The various expenses linked to Capital expenditure are also projected accordingly.

(g) Income Tax is projected on the basis of the provisional amount determined by the Hon'ble Commission for the various years of the Control Period.

12. Section 11 read together with Section 28 of the Delhi Electricity Reforms Act, 2000 (hereinafter "**DERA**") provides for the Discom to observe methodologies and procedures specified by the Hon'ble Commission from time to time in calculating the expected revenue.

13. Clause 24 of the License Conditions of Petitioner issued by the Hon'ble Commission also provides for the provision of revenue calculation and tariffs.

14. Accordingly, the Petitioner is filing the present ARR Petition to ensure prompt determination of truing-up of expenses up to FY 2017-18 and ARR and Tariff for FY 2019-20 and requests the Hon'ble Commission to permit recovery of expenses as prayed for as well as to:

(a) Enable the Petitioner to comply with various directions of the Hon'ble Commission;

(b) Enable the Petitioner to meet performance standards and mitigate the impact of the large increase in power purchase costs and other uncontrollable costs.

(c) Set a realistic, achievable and practical trajectory for various heads based on the actual performance of the Petitioner during last control period.

The Petitioner *inter alia* seeks that this Hon'ble Commission may also:-

(d) Set a trajectory for various heads based on the criteria mentioned for each of the individual tariff items in the Petition.

This becomes imperative as:

(e) There is a significant variation in Power Purchase Rate during FY 2017-18

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like previous years primarily on account of various factors, which are beyond the control of the Petitioner. Thus, it would be incumbent on this Hon'ble Commission to address this problem since only a part of power purchase cost has been permitted through tariff that too without passing on the variation of short term purchase and sales in the power purchase price adjustment formula.

(f) The Petitioner is faced with an imminent cash-flow crunch due to unrecovered expenses primarily on account of uncontrollable increase in the power purchase cost.

(g) The Petitioner is aggrieved by the fact that a cost-reflective tariff has not been provided to the Petitioner ever since 2007. The Hon'ble Commission in its Statutory Advice to the Government of National Capital Territory of Delhi (hereinafter referred to as "**GoNCTD**") dated February 1, 2013 has admitted that the Petitioner is facing an adverse financial position. Even independent experts appointed by GoNCTD, such as M/s. PricewaterhouseCoopers (hereinafter referred to as "**PwC**") have corroborated the said findings of the Hon'ble Commission on various occasions.

(h) The Petitioner has been and is in a situation where its financial health and ability to pay for power procurement (which constitutes about 85% of the Petitioner's expenses) besides statutory dues has been constrained and that too not for any reasons attributable to the Petitioner but for the legitimate costs and expenses being withheld in the form of Regulatory Assets and for not granting the allowance which are even directed by the Hon'ble Appellate Tribunal for Electricity (hereafter "**the Hon'ble Tribunal**").

(i) The above position was admitted by the Hon'ble Commission itself in its White Paper released on along with the Hon'ble Commission's Tariff Order for FY 2011-12 wherein the Hon'ble Commission admitted that in the FY 2009-10 onwards, the power purchase cost was actually 103%-112% respectively of the ARR.

It is submitted that ARR and Tariff has been allowed by the Hon'ble Commission without a proper true-up of accounts for the previous years and even though there may have been surpluses as determined by the Hon'ble Commission in the true-up of previous years the same has not been accounted for in deciding and approving the ARR in the subsequent years.

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15. It is trite law that that the principle of judicial discipline and propriety requires that the orders of the appellate authorities should be followed scrupulously and unreservedly by its subordinate authorities. The direction of the Hon'ble Tribunal are certainly binding on the Hon'ble Commission. Therefore, the judgments delivered by the Hon'ble Tribunal needs to be implemented in their true letter and spirit by the Hon'ble Commission and the financial impact and regulatory effect of the principles laid down in these judgments and/ or entitlements under these judgments be granted to the Petitioner while deciding the present Petition. This Hon'ble Commission, therefore, is kindly requested to decide and determine the ARR Petition in accordance with the principles contained in the various judgments passed by the Hon'ble Tribunal in:

a) Judgment dated November 11, 2011 passed in O.P. No. 1 of 2011;
b) Judgment dated July 12, 2011, October 6, 2009, November 28, 2014, March 2, 2015 and May 15, 2015 in Appeal No. 142 of 2009, Appeal No. 36 of 2008, Appeal No. 61 of 2012 and Appeal No. 177 of 2012 and RP No. 7 of 2015 respectively in the matter of BSES Rajdhani Power Limited vs. Delhi Electricity Regulatory Commission & Others.;
c) Judgment dated October 31, 2017 in I.A. No. 320 of 2015 in Appeal No. 177 of 2012, in the matter of a Clarification Application filed by this Hon'ble Commission.
d) Judgment dated May 15, 2017 read together with February 23, 2015 in Appeal 103 of 2017 and Appeal No. 110 of 2014 respectively in the matter of BSES Rajdhani Power Limited vs. Delhi Electricity Regulatory Commission pertaining to the issue of consumer contribution.
e) Judgment dated July 30, 2010, May 31, 2011 and November 28, 2013 in Appeal No. 153 of 2009, Appeal No. 52 of 2008 and Appeal No. 14 of 2012 respectively in the matter of North Delhi Power Limited vs. Delhi Electricity Regulatory Commission & Others., in accordance with the principle of maintaining equity and parity amongst all the Discoms;

16. In addition to the above, various issues are pending in the following Appeals and in the event the Hon'ble Commission renders relief to the Petitioner on the said issues, then to that extent the same will have twin benefits in as much as further litigation can be contained as well as the exposure of carrying costs on the consumers could also be contained.

a) The pending proceedings before Hon'ble Supreme Court namely Civil Appeal Nos. 8660 & 8661 of 2015, Civil Appeal Nos. 4323 & 4324 of 2015, Civil Appeal No. 4933 & 4906 of 2015, Civil Appeal No. 6959 & 6960 of 2015, Civil Appeal Nos. 1854 & 1855 of 2014, Civil Appeal Nos. 4010 & 4013 of 2014, Civil Appeal Nos. 9003 & 9004 of 2011, Civil Appeal Nos.

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884 & 980 of 2010, W.P(C)No.104 & 105 of 2014 and other connected matters therein.

b) Appeal Nos. 193 of 2018, 69/72 of 2018, 297 of 2015, 155 of 2015, 235 of 2014, 230 of 2014 and 266 of 2013 and R.P. No. 16 of 2015 in Appeal No. 177 of 2012 pending adjudication before the Hon'ble Tribunal.

17. It is respectfully submitted that the Hon'ble Tribunal has in a catena of judgments underscored the necessity for carrying truing-up of expenses for the financial viability of the licensees and utilities. The Hon'ble Tribunal has also emphasized on the requirement to carry out the exercise for true-up in a time bound manner and ensure speedy recovery of costs. Hence, allowing truing-up on urgent basis is pivotal for the Petitioner to meet its power purchase costs and other uncontrollable costs, meet the performance standards as well as comply with various directives specified by the Hon'ble Commission, which particularly entails expenditure. Timely completion of the true-up exercise allowing recovery of costs in a reasonable manner will have a positive impact on the Petitioner's ability to service the consumers/public. Hence, by way of the present petition the Petitioner seeks to set out the financial data on the basis of the actual audited numbers for consideration by the Hon'ble Commission in the present ARR Petition.

EFFECT OF STATUTORY DOCUMENTS:

a) This ARR Petition is filed in accordance with the principles contained in the;

i. Electricity Act, 2003;
ii. DERC Tariff Regulations, 2017;
iii. DERC Business Plan Regulations, 2017;
iv. Tariff Policy and National Electricity Policy;
v. Principles of law laid down by the Hon'ble Tribunal pertaining to true-up of uncontrollable factors such as power purchase costs, energy sales, new initiatives and other uncontrollable costs; and
vi. Principles of law laid down by the Hon'ble Tribunal pertaining to recovery of accumulated Revenue Gaps and allow suitable Tariff revision to recover estimated revenue shortfall;
vii. Principles of law laid down by the Hon'ble Tribunal pertaining to the fixing of financial and performance targets before the Tariff Year;
viii. Principles of law laid down by the Hon'ble Tribunal that Regulations framed under the 2003 Act could not operate retrospectively;
ix. Principles of law laid down by the Hon'ble Tribunal pertaining to approval of all expenses in the truing up while determining Aggregate Revenue

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Requirement without deferring any or part of the expense in the form of Regulatory Asset.

x. Consider the energy requirement appropriately based on the exercise initiated by the Hon'ble Commission regarding reallocation of capacity.

xi. Tariff Orders issued by Hon'ble CERC for various generating stations and Tariff Orders issued by this Hon'ble DERC for the Generating and Transmission companies from which the Petitioner draws power, while determining the power purchase and transmission costs of the Petitioner.

xii. Business Plan/Business Plan information filed by the Petitioner.

18. It is, therefore, respectfully submitted that while deciding the present ARR Petition, the Hon'ble Commission will need to be guided by *inter alia* the following mandates of the 2003 Act and Revised Tariff Policy:

a) Electricity Act, 2003:

"61. The Appropriate Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely:-
(a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;
(b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;
(c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;
(d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;
(e) the principles rewarding efficiency in performance;
(f) multiyear tariff principles;
(g) that the tariff progressively reflects the cost of supply of electricity and also, reduces and eliminates cross-subsidies within the period to be specified by the Appropriate Commission;
(h) the promotion of co-generation and generation of electricity from renewable sources of energy;
(i) the National Electricity Policy and tariff policy:"

{Emphasis supplied}

b) Revised Tariff Policy, 2016 notified by the Central Government under Section 3 of the Electricity Act, 2003:

"Uncontrollable costs should be recovered speedily to ensure that future

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consumers are not burdened with past costs. Uncontrollable costs would include (but not limited to) fuel costs, costs on account of inflation, taxes and cess, variations in power purchase unit costs including on account of hydro-thermal mix in case of adverse natural events."

{Emphasis supplied}

Furthermore, the Revised Tariff Policy also mandates approval of the capital expenditure necessary to meet the minimum service standards. There is a need to accelerate performance improvement and reduction in losses which will be in the long term interest of consumers by way of lower tariffs.

"a) Return on Investment

Balance needs to be maintained between the interests of consumers and the need for investments while laying down rate of return. Return should attract investments at par with, if not in preference to, other sectors so that the electricity sector is able to create adequate capacity. The rate of return should be such that it allows generation of reasonable surplus for growth of the sector.

..

Making the distribution segment of the industry efficient and solvent is the key to success of power sector reforms and provision of services of specified standards. Therefore, the Regulatory Commissions need to strike the right balance between the requirements of the commercial viability of distribution licensees and consumer interests. Loss making utilities need to be transformed into profitable ventures which can raise necessary resources from the capital markets to provide services of international standards to enable India to achieve its full growth potential. Efficiency in operations should be encouraged. Gains of efficient operations with reference to normative parameters should be appropriately shared between consumers and licensees.

….

At the beginning of the control period when the "actual" costs form the basis for future projections, there may be a large uncovered gap between required tariffs and the tariffs that are presently applicable. The gap should be fully met through tariff charges and through alternative means that could inter-alia include financial restructuring and transition financing.

….

Working capital should be allowed duly recognizing the transition issues faced by the utilities such as progressive improvement in recovery of bills. Bad debts should be recognized as per policies developed and subject to the approval of the State Commission.

Pass through of past losses or profits should be allowed to the extent caused by uncontrollable factors.

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….

The facility of a regulatory asset has been adopted by some Regulatory Commissions in the past to limit tariff impact in a particular year. This should be done only as a very rare exception in case of natural calamity or force majeure conditions and subject to the following:

a. Under business as usual conditions, no creation of Regulatory Assets shall be allowed;

b. Recovery of outstanding Regulatory Asset along with carrying cost of Regulatory Assets should be time bound and within a period not exceeding seven years. The State Commission may specify the trajectory for the same."

{Emphasis supplied}

FACTORS IMPACTING THE PETITIONER AND THE CONSUMERS:

19. A commercially sustainable tariff is a *sine qua non* for the health of the electricity sector. The financial health of the Discom is in the larger interests of the consumers themselves. The entire scheme and intent of the 2003 Act is consumer interest. However, consumer interest does not lie in lower tariff alone. It lies equally, if not more, in the financial health of the utilities which are dedicated to serve their consumers. It is further submitted that the Petitioner is severely affected owing to the following factors amongst others, and therefore the Petitioner requests the Hon'ble Commission to take the same into consideration while disposing of the present petition :-

a) The creation and continuance of Non-cost-reflective tariff over the years for the Petitioner Licensee;

b) Absence of justifiable True up of uncontrollable expenditure including but not limited to power purchase costs;

c) Long Regulatory Time taken in True up of uncontrollable expenditure;

d) Variation in the power purchase costs nationwide which is uncontrollable;

e) The realistic rate of sale of surplus electricity is lower than the rate factored in by the Hon'ble Commission and the differential amount from the total power purchase cost creates an adverse effect on the Petitioner ;

f) Progressive buildup of revenue gap and regulatory assets since FY 2006-07;

g) Absence of any time bound mechanism for recovery of accumulated shortfall;

h) Lower rates of carrying costs granted by the Hon'ble Commission as against the market lending rate;

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i) Very low rate of recovery of carrying cost of Regulatory Assets (hereinafter referred to as the "**RA**"), which ought to be in consonance with various judgments of the Hon'ble Tribunal thereby ensuring that the Petitioner not only recovers the carrying cost on the RA during the year but also ⅓rd of the outstanding RA principal. In terms of the same, the surcharge ought to be revised appropriately so that the RA is recovered speedily without burdening the future consumers with the past costs. It is submitted that the prior decisions of the Hon'ble Commission to continue to retain a meagre surcharge of 8% over the revised tariff strikes at the very root of the ability of the Petitioner to be in a position to clear its outstanding dues to the generating companies and the transmission licensee who have/had issued disconnection notices.

j) The Petitioner finds it extremely difficult to raise funds for undertaking schemes for loss reduction from financial institutions due to the continued absence of time bound amortization schedule of the Regulatory Assets by the Hon'ble Commission which is required in line with the revised Tariff Policy, 2016 and findings of the Hon'ble Tribunal in its various judgments.

k) The ability of the Petitioner to liquidate the dues of the generating companies and the transmission licensee is adversely affected owing to the increase of the regulatory assets from Rs. 158.50 crore upto FY 2006-07 to Rs. 4258 Crore upto FY 2016-17 as against the mandatory requirement of being amortized within the first MYT control period ending FY 2011-12 as per the DERC Tariff Regulations, 2007 read with the Tariff Policy;

l) Seriously deepening the financial crisis owing to the non-cost reflective tariffs as determined under the various tariff orders as well as creation of revenue gap year after year and creation of regulatory assets as an ordinary course rather than the statutory mandate of it being required to be created only as a matter of exception;

m) Results in a situation where financial institutions are not willing to extend financial assistance to the Petitioner to carry on its licensed business.

20. The Hon'ble Commission is required under law to decide the present ARR Petition in a manner ensuring timely recovery of all costs so that ultimately the consumers do not have to bear the burden of avoidable carrying cost on those amounts and costs that are not passed through in the retail tariffs on a regular basis.

21. The filing of the Petition should not be treated as curtailing any right or claim of

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the Petitioner, which it is permitted to recover in terms of its License and Orders of the Hon'ble Commission, Hon'ble Tribunal (including the principle of parity / equality in treatment of Discoms) and or any other proceedings relevant to the entitlement of the Petitioner.

22. The Petitioner in the present ARR Petition has made certain assumptions in relevant sections, and has endeavored to comply with the various applicable legal and regulatory directions of the Hon'ble Commission.

23. The Petitioner is filing the present Petition to ensure prompt determination of tariff as to seek the truing up of expenses up to FY 2017-18 and ARR and Tariff for FY 2019-20. Though the Petitioner has made all efforts and has tried diligently to ensure the filing of a comprehensive Petition, it may be possible that some aspects/components/claims have not been dealt in detail and/or may have been inadvertently omitted. It is submitted that such inadvertent omission/deficiency, if any, would not amount to any waiver of any entitlement/claim by the Petitioner. The Petitioner craves leave of this Hon'ble Commission and reserves its rights to supplement the present Petition with additional facts, additional affidavits, additional submissions and claims, if any.

24. The filing of the Petition should not be treated as curtailing any right or claim of the Petitioner, which it is permitted to recover in terms of its License and Orders of the Hon'ble Commission, Hon'ble Tribunal (including the principle of parity / equality in treatment of Discoms) and or any other proceedings relevant to the entitlement of the Petitioner.

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PRAYERS:

25. In view of the above, the Petitioner most respectfully prays that the Hon'ble Commission may be pleased to:

A. Take the present true-up, Aggregate Revenue Requirement and Annual Tariff Petition on record and admit the same; and

B. Approve the true up of expenses and revenues for FY 2017-18 and financial impact for past claims upto FY 2016-17 as also implement the Judgments of the Hon'ble Tribunal as detailed in Chapter -3; and

C. Approve amortization of the accumulated Revenue Gaps (Regulatory Asset) up to FY 2017-18 and carrying cost thereof through a surcharge as submitted in Chapter - 3; and

D. Approve the ARR as submitted in Chapter- 4 and Tariff as submitted in Chapter- 5 for FY 2019-20 ; and

E. Adjust the gap in power purchase cost by reassigning the allocation of power in terms of Regulation 121 of DERC Tariff Regulations, 2017; and

F. Adjust the Pension trust surcharge as submitted in Para No. 5.13 to 5.16;

G. Defer and/or carry forward the compliance of RPO for FY 2017-18 as submitted in Para No. 3A. 62 of Chapter -3; and

H. Determine carrying costs in compliance with the directions of the Hon'ble Tribunal in O.P. No. 1 of 2011 and the National Tariff Policy, i.e., in a manner so that the same covers all the levies/ amounts/interests including LPSC, being levied by Gencos; and

I. Give effect to any order/direction/ judgment as issued by the Hon'ble Tribunal in Appeal Nos. 193 of 2018, 69/72 of 2018, 297 of 2015, 155 of 2015, 235 of 2014, 230 of 2014 and 266 of 2013 and R.P. No. 16 of 2015 in Appeal No. 177 of 2012 pending adjudication before the Hon'ble Tribunal subsequent to the filing of and/ or during the pendency of the present Petition; and

J. Allow additions / alterations / changes/ modifications to the petition and permit the petitioner to place on record any developments/ facts/ documents that come to the knowledge of the Petitioner at a future date; and

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K. Condone any inadvertent omissions/ errors/ rounding off difference/ shortcomings; and

L. Pass any order or further order/s and grant any other relief which this Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

Prayed accordingly

Petitioner
Through:
Ravi Shandilya
Senior Manager - Regulatory
Authorized Signatory
BSES Rajdhani Power Limited

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Chapter – 2A

PERFORMANCE DURING FY 2017-18

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PERFORMANCE DURING FY 2017-18

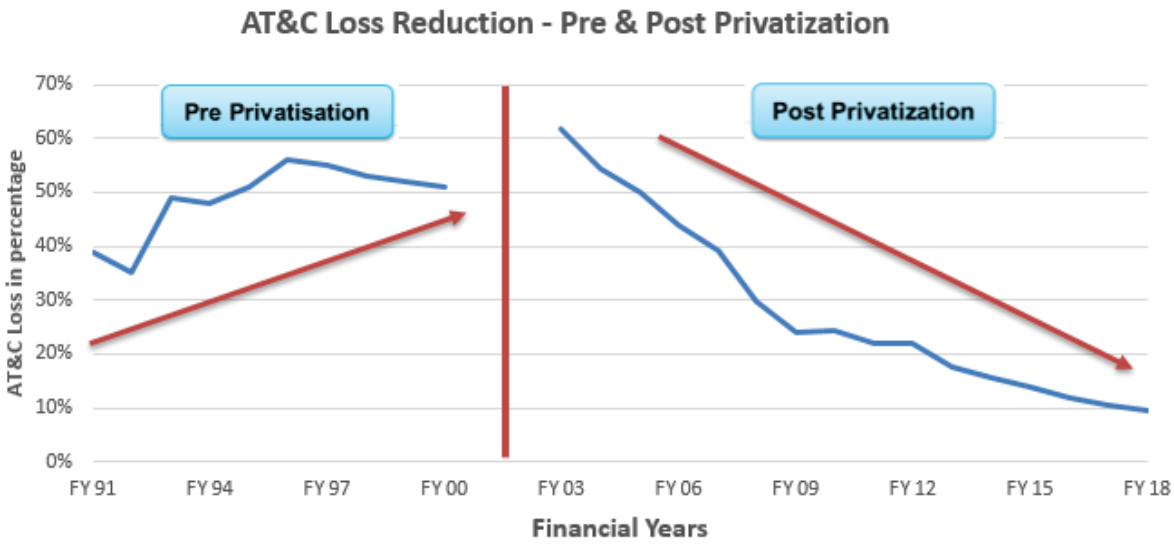
AT&C Loss Reduction

2A.1 Since the very inception, the Petitioner has earmarked reduction in AT&C loss as its prime mandate. Unflinching efforts in this direction have resulted in an AT&C loss reduction trajectory that is almost unmatched by any other private Discom in India.

2A.2 During FY 2017-18, the Petitioner has reduced AT&C Loss to 9.42% over the existing loss levels of 11.35% in FY 2016-17 (as approved by the Hon'ble Commission in Tariff Order dated 28.03.2018, thereby achieving an absolute reduction of 1.93% over the previous year.

2A.3 It is noteworthy that the AT&C Losses were reduced from over 51% in July'2002 to 9.42% during FY 2017-18. The graph below compares the AT&C loss levels in the last two decades:

Figure 2A - 1: AT&C Loss levels-Pre and Post Privatisation



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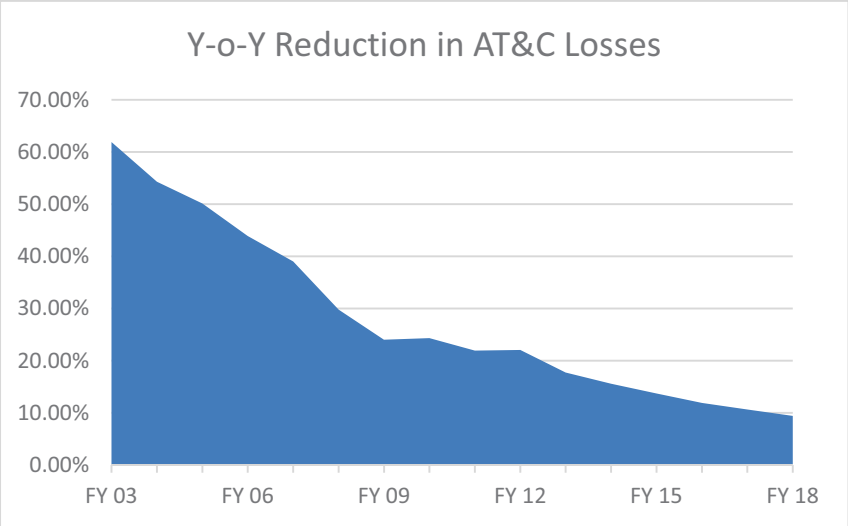
2A.4 The average loss reduction of 3.5% per annum in absolute terms since July 2002 is amongst the highest loss reduction rate by a distribution utility in the country as shown in the figure below:

Figure 2A - 2: AT&C Loss reduction



2A.5 The Petitioner has been consistent in delivering high performance meeting the performances standard prescribed by the Hon'ble Commission.

- Normal fuse-off Calls: The Petitioner has been able to achieve compliance of 98.28% against Hon'ble Commission's benchmark of 99%.
- Line Breakdown: The Petitioner has been able to achieve compliance of 97.75% against Hon'ble Commission's benchmark of 95%.
- Distribution Transformer Failure: The Petitioner has been able to achieve compliance of 100% (restoration of temporary supply parameter) and 99.11% (rectification of fault parameter) against Hon'ble Commission's benchmark of 95%.
- Scheduled Outage: The Petitioner has been able to achieve compliance of 99.49% and 97.61%(max duration not exceeding 12 hours in a day parameter)against Hon'ble Commission's benchmark of 90%.
- Billing Mistakes: The Petitioner has been able to achieve compliance of 0.03% against Hon'ble Commission's benchmark of 0.2%.
- Faulty Meter: The Petitioner has been able to achieve compliance of 0.34% against Hon'ble Commission's benchmark of 3%.

Note: All aforementioned benchmarks are as specified in the DERC (Supply Code & Performance Standards) Regulations, 2007.

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Table 2A - 1: Standards of Performance during FY 2017-18 (Apr. 2017 to Aug. 2017)

Parameter	Prescribed Time Limit/ Measure	Overall Standard of Performance	Number of complaints received	No. of complaints attended within specified timelines	% Complied during FY 14-15
Normal Fuse-Off Calls	Within three hours for Urban areas Within eight hours for Rural areas	At least 99% calls received should be rectified within prescribed time limits in both Cities and Towns and in Rural areas.	459513	451626	98.28%
Line breakdown	Within six hours for Urban areas Within twelve hours for Rural areas	At least 95% calls received should be rectified within prescribed time limits in both Cities and Towns and in Rural areas.	9516	9302	97.75%
Distribution Transformer Failure	Temporary supply to be restored within four hours from alternate source, wherever feasible.	At least 95% of DTR's to be replaced within prescribed time limits in both Cities and Towns and in Rural areas.	144	144	100.00%
	Rectification of fault and thereafter restoration of normal power supply within twelve hours.		112	111	99.11%
Scheduled Outage	Maximum duration in a single stretch shall not exceed 12 hours.	At least 90% of cases should be complied within prescribed time limits.	980	975	99.49%
	Restoration of supply by 6:00 P.M.		880	859	97.61%
			No. of Bills Issued	No. of bills with mistakes	Percentage
Billing Mistakes	Licensee shall maintain the percentage of bills requiring modifications following complaints to the total number of bills issued.	Not exceeding 0.20%	11796706	3860	0.03%
			No. of meters	No. of defective meters reported	Percentage
Faulty Meter	Licensee shall maintain the percentage of defective meters to the total number of meters in service.	Not exceeding 3%	2373939	8025	0.34%
Reliability Indices	SAIFI	NA	Achieved during FY 2017-18		0.74
	SAIDI	NA			0.93
	MAIFI	NA			0.00

Table 2A - 2: Standards of Performance during FY 2017-18 (Sep. 2017 to Mar 2018)

Sl. No.	Service area	Total Cases Rcvd (A)	Complaints Within Time	Complaints beyond time	SOP Acheived (C)
1. Power Supply Failure					
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	291018	291012	6	100%
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	13228	13228	0	100%
(iii)	Continuous power supply failure requiring replacement of distribution transformer.	43	43	0	100%
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above	104064	104064	0	100%
(v)	Continuous scheduled power outages	8413	8409	4	100%
(vi)	Replacement of burnt meter	19657	18727	771	95%
	Period of Scheduled Outage				
2	Maximum duration in a single stretch	53:10 hr	0	0	0
	Restoration of supply by 6:00 PM	5710	3839	10	67%
3	Faults in street light maintained by	9246	9071	175	98%
Reliability Indices					
4	SAIFI	0.3			
	SAIDI	0.4			
	CAIDI	10.8			

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Corporate Social Responsibility (CSR):

2A.6 During the year in question, the Petitioner successfully undertook various Corporate Social Responsibility initiatives in targeted areas including in Nangloi, Najafgarh, Jaffarpur, Okhla and Mundka. These CSR initiatives were undertaken under five broad categories: (i) Skill Development and Education / Literacy program, (ii) Sanitation, (iii) Health / Medical Services, (iv) Energy Conservation and (v) Miscellaneous.

- Fully utilizing the CSR budget of Rs 2.49 crore, these programs touched the lives of over 50,000 people and their families. These programs have been appreciated by the local people.
- The Petitioner's CSR rankings have climbed 1454 notches - from 1838 in 2014-2015 to 384 in 2015-2016 as per the latest "CSR Data and Report of the "Ministry of Corporate Affairs" w.r.t. CSR Expenditure (in the MCA21 database).
- To gauge the impact of the CSR program, Nielsen, a leading market research agency, was engaged to ascertain the views of the beneficiaries on the likeability, impact and relevance of the Petitioner's CSR initiatives. The impact study also helped get insights into the CSR initiatives, which is helping us going forward.
    - All the CSR Initiatives conducted by the Petitioner were found to be immensely likeable, relevant and helpful by the beneficiaries.
    - The Petitioner was also rated highly on providing good quality services and caring about the communities and their welfare.
    - Beneficiaries as well as non-beneficiaries want the Petitioner to continue the good work by organising CSR activities in support of a better society in future too

2A.7 During FY 2017-18, the Petitioner undertook several CSR missions touching lives of thousands of citizens and their families. Some of the key CSR initiatives taken by the Petitioner include:

2A.8 **Blood Donation Camps:** Playing the role of a responsible corporate citizen, the Petitionerorganized several Blood Donation Camps during FY 2017-18. Significant number of employees across all cadres participated in the program.

2A.9 **Eye Care Camps:** The Petitioner has been in the forefront in arranging free eye care camps across its license area. During these camps, thousands of individuals got their eyes tested free of cost from certified medical

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professionals. Such camps have been widely appreciated by individuals from all walks of life, especially the economically weaker sections of society.

2A.10 **Self Defence Training:** Realizing the ever growing insecurity and violence towards young children, the Petitioner arranged several training sessions aimed at imparting self-defence techniques. Such trainings were conducted in several schools in the Petitioner'slicense area and were appreciated by both the school management as well as the students themselves.

2A.11 **Street Light Replacement / Complaint Registration:** The Petitionerhas initiated an aggressive project to replace all conventional sodium street lights with highly energy efficient LED street lights. Not only the new LED street lights will be more energy efficient, but will also have a longer life and durability. Also, taking cognizance of complaints from consumer pertaining to non-functional street lights, the Petitionerhas launched complaint registration through multiple platforms such as call centre, WhatsApp and the the Petitioner's mobileapplication. Consumers noticing any street light that may require maintenance may inform the Petitionerthrough any of these means and the Petitioner would ensure that the street light is attended to in an expeditious manner.

2A.12 **Cash Back Offers on Electricity Bill Payment:** The Petitioner has been pioneer in engaging key Application Platforms such as PhonePe and PayTM to bring innovative cash back schemes to consumers. Under these schemes, consumers opting to pay their bills through such platforms have been able to receive lucrative cash backs in to their account.

2A.13 **Digi Seva Kendras:** Modelled on the lines of Passport Seva Kendras, the Petitionerhas rolled our Digi Seva Kendras (DSK). These DSK offers, quick, convenient and hassle free single window facilities to consumers, who can apply and avail a host of services like new connections, load / name / category change etc. Leveraging latest Information Technologies, these DSKs provide end-to-end digitized service experience to consumers who can also book prior appointment.

2A.14 **Toilet renovation in Govt. Schools:** The Petitionerin association with Sahyog Care for You, undertook a campaign for repairing and renovating toilets in Government Schools. The campaign covered around 30 schools in which 60

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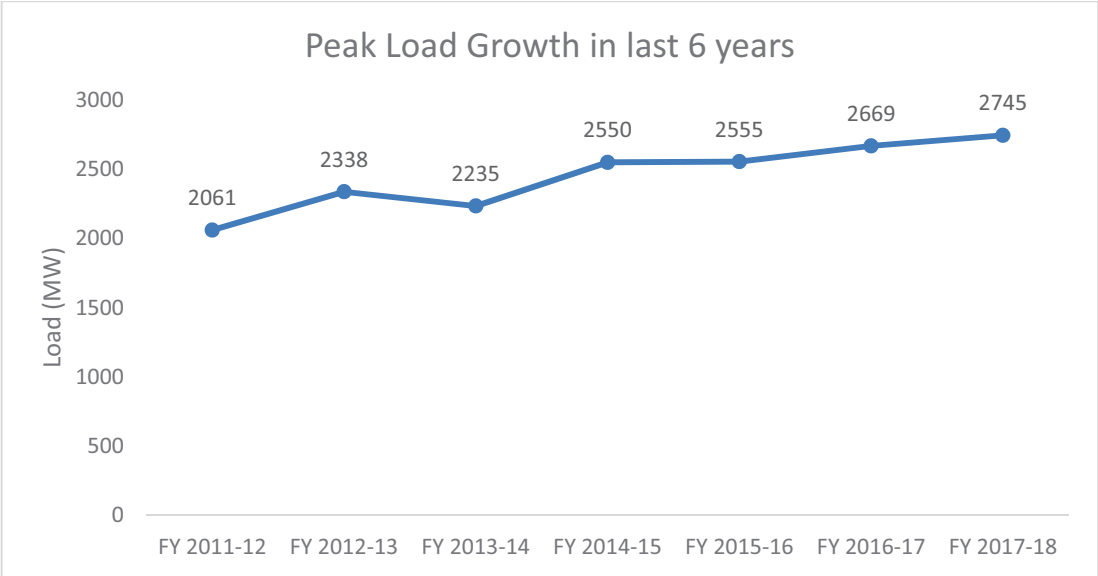
toilets were renovated. In addition to the renovation, experts were called in to teach students about toilet hygiene.

Operational Performance

2A.15 Total number of consumers being served by the Petitioner at the end of FY 2017-18 was 24.65 lakhs as against 23.39 consumers served at the end of FY 2016-17 thus exhibiting annual growth of 5.4%. Evidently, the Petitioner's consumer base is one of the largest consumer base under a private distribution utility in the country.

During FY 17-18, the Petitioner was able to serve peak demand of 2745 MW. The growth in peak demand witnessed in the last 6 years is depicted below:

Figure 2A - 3 : Trajectory of Peak Power demand in Delhi



Other Key Contributions:

2A.16 The Petitioner played its part in ensuring the successful conclusion of the 37th India International Trade Fair (IITF) at Pragati Maidan between November 14th and 27th, 2017. It was the first time that no diesel gensets were used to power the trade fair and probably an event of this magnitude was organized in Delhi solely on grid power for the first time. (EPCA had banned the use of diesel gensets in Delhi- NCR on October 18). The Petitioner's team worked round the clock to gear-up its systems and energized a temporary connection of additional 3 MVA in a record time. The entire exercise managed to save 1.27 lakh litres of diesel. If the gensets were used for powering the event, the use of fossil fuels would have resulted in emissions of 2160 Kgs of Nox and 135 Kgs of PM 2.5 in the atmosphere.

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The Petitioner's commitment towards Renewables and Behavioral Management:

2A.17 The Petitioner has been aggressively promoting renewable sources of energy. The Petitioner has signed agreements to procure 100 MW of wind power at competitive rates.

2A.18 Taking its commitment to promote renewables to the next level, the Petitioner, in partnership with United States Agency for International Development (USAID) -PACE-D and Indo-German Collaboration (GIZ) launched an ambitious 'Solar City Initiative'. This path breaking 'utility anchored rooftop program' aims to maximize the utilization of solar roof top potential in South and West Delhi. Unlike conventional methods, under this program, roof top solar installations are being provided at a single point for the entire apartment complex. In the first phase (Solarise Dwarka), around 150 societies are being targeted in Dwarka. Looking at the response, the program will be expanded to other residential segments across the Petitioner's area of supply.

2A.19 The Petitioner has also been aggressively promoting roof top solar net metering and has energized around 800 connections with a sanctioned load of over 27 MW. Of these, over 350 roof top solar net metering connections with a sanctioned load of 14 MW were energized in FY 2017-2018.

2A.20 To develop a strategic association to jointly work for achievement of common goals and objectives, the Petitioner and The Energy and Resources Institute (TERI) entered into a strategic partnership to jointly explore collaboration opportunities at utility level for capacity building programs and conducting research on Solar Rooftop PV, Energy Storage Systems, Electric Vehicles, Energy Efficiency, Demand Side Management and Smart Grid technologies for various stakeholders.

2A.21 The Petitioner has also been at the forefront of promoting energy conservation. Recognizing these efforts, US Trade and Development Agency (USTDA) signed a grant a million dollar grant ($ 1,021,896) supporting the Petitioner to develop and deploy India's first Behavioural Energy Efficiency (BEE) program. Under this pioneering initiative, Oracle America Inc. (Redwood Shores, CA) is carrying out a pilot project covering 2 lakh customers in South and West Delhi using Oracle Utilities' Opower customer engagement software.

Awards and recognitions:

2A.22 The Petitioner has been conferred with the 'Smart Cities India Award' 2017 for Roof Top Solar Net Metering in the Smart Energy Category. This award was presented during the 3rd Smart City Expo and Conference held at Pragati

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Maidan, New Delhi. The event was supported by several Ministries including Ministry of Power, Govt. of India. In addition, the Petitioner has been awarded the following:

- Awarded "Best Secure Company" by **FSAI (Fire and Security Association of India)**
- Received award for **Human resource Training** by Skoch BSE.
- Received **CPIB (Central Power and Irrigation Board)** Award for Adoption of latest technologies in Protection and Automation.
- Received **Star Performance Improvement Award** from **ICC (Indian Chambers of Commerce).**
- Petitioner was awarded for **"Innovation-Best Practices" by IPPAI.**

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Chapter – 2B

COMPLIANCE WITH DIRECTIVES

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COMPLIANCE WITH DIRECTIVES

The Hon'ble Commission has given various directives in its Tariff Order dated August 31st, 2017. The Petitioner is reporting compliance against each of the said directives as detailed below:

1. **The Commission directs the Petitioner to make timely payment of bills to all the generating companies and transmission utilities. No Late Payment Surcharge shall be allowed as a pass through in the ARR on account of delayed payments. (Ref: Para 6.1 of the Tariff Order dated 31.08.2017)**

   Compliance:

   The Petitioner has submitted the month wise audited cash flow statement to the Hon'ble Commission. It is evident from the statements that the Petitioner has paid to the Generating / Transmission companies to the extent of revenue recovered from consumers after meeting its statutory obligations and bank repayments i.e. as per its paying capacity. Hence, the directive of the Hon'ble Commission has been complied with to the extent of the funds available with the Petitioner.

   Also, the matter pertaining to payment to Generating Stations and Transmission Utilities are presently sub-judice before Hon'ble Supreme Court in the matter of W.P. 104 & 105 of 2014 and before the Hon'ble Tribunal in the matter of Appeal Nos. 27, 28 & 32 of 2014. Without prejudice to the Petitioner's submissions made in the above matters, it is humbly submitted that pursuant to Hon'ble Supreme Court's order dated 23.03.2014, the Petitioneris making payments to Central and State Gencos and Transmission Utilities against current dues to the extent possible. It would not be out of place to reiterate that these payments are being made against severe odds due to continued non-cost reflective tariff and huge persisting accumulated regulatory assets.

2. **A total amount of Rs. 299 Cr. has to be paid to the Pension Trust in FY 2017-18 by the Petitioner. The Petitioner shall submit reconciliation of payment which has already been made to Pension Trust during FY 2017-18 and the balance amount to be paid within one month of the issuance of this Tariff Order. Based on the reconciliation statement the Petitioner is directed to pay the balance amount out of (Rs. 299 Cr. – already paid during FY 2017-18) in 7 (seven) equal monthly instalments to pension trust. Any under / over recovery on account of payment to the Pension Trust shall be trued up by the Commission at the time of True Up of ARR of FY 2017-18. (Ref: Para 6.2 of the Tariff Order dated 31.08.2017)**

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Compliance:

The Petitioner submits that the aforesaid Directive is being complied with. Reconciliation of payment transferred to Pension Trust is tabulated below:

Invoice Date	Gross Amount	TDS	Net Amt	Date of Payment	Payment	
					Actual Paid	Bank Details
09/05/2017	20.95	0.42	20.53	29/06/2017	4.00	UTIBH17180095343
				26/07/2017	15.00	UTIBR52017072600354716
				23/08/2017	1.53	UTIBH17235059285
06/06/2017	20.95	0.42	20.53	23/08/2017	16.47	UTIBH17235059285
				31/08/2017	4.05	UTIBR52017083100358011
10/07/2017	20.95	0.42	20.53	31/08/2017	5.95	UTIBR52017083100358011
				22/09/2017	14.58	UTIBH17265044402
03/08/2017	20.95	0.42	20.53	22/09/2017	20.53	UTIBH17265044402
14/09/2017	20.95	0.42	20.53	28/09/2017	7.00	UTIBH17271086593
				27/10/2017	13.53	UTIBH17300004611
Total	**104.73**	**2.09**	**102.63**		**102.63**	

Due Month	Installment	Date of Payment	Amount Paid	Bank Details
Sep-17	27.75	27/10/2017	21.50	UTIBH17300004136
Oct-17	27.75	17/11/2017	14.00	AXISF17321062535
		23/11/2017	2.00	UTIBH17327005476
		23/11/2017	3.00	Fund Transfer
		24/11/2017	15.00	UTIBH17328012669
Nov-17	27.75	21/12/2017	15.00	UTIBH17355010102
		26/12/2017	12.75	UTIBH17360029471
Dec-17	27.75	25/01/2018	10.00	AXISF18025074881
		29/01/2018	10.00	Fund Transfer
		30/01/2018	7.76	UTIBH18030091993
Jan-18	27.75	26/02/2018	20.00	Fund Transfer
		26/02/2018	7.75	UTIBR52018022700359772
Feb-18	27.75	23/03/2018	8.00	Fund Transfer
		26/03/2018	10.00	UTIBR52018032600365190
		27/03/2018	9.76	UTIBR52018032700363681
Mar-18	27.75	24/04/2018	10.00	Fund Transfer
		25/04/2018	10.00	Fund Transfer
		26/04/2018	7.75	Fund Transfer
Total	**194.27**		**194.27**	

3. **The Petitioner shall directly deposit the amount as per the aforesaid directive (6.2) in the following bank account, of Pension trust (Ref: Para 6.3 of the Tariff Order dated 31.08.2017):**

1	A/C No.	10021675545
2	MICR No.	110002103
3	Bank	State Bank of India
4	IFSC Code	SBIN0004281
5	Name	DVB-ETBF-2002
6	Branch	Rajghat Power House, New Delhi - 110002

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Compliance:

The Petitioner would like to submit that adherence to the aforesaid Directive is ongoing and is being complied with.

4. **If the Petitioner purchases any expensive power to meet the demand during any time zone for which cheaper power has been regulated due to non-payment of dues, in such an eventuality, the cost of such expensive power purchases shall be restricted to the variable cost of regulated cheaper power to that extent at the time of true up(Ref: Para 6.4 of the Tariff Order dated 31.08.2017):**

Compliance:

The Petitioner submits that it has endeavoured to comply with the aforementioned directive by ensuring that there is minimal power regulation. As the Hon'ble Commission would be aware**,** the Petitioner faces continued financial distress due to non-cost reflective tariff and huge accumulated regulatory assets. Because of this shortfall, some of Petitioner's power has been regulated by one station which is the costliest station for the Petitioner. Also, the quantum of power that has been regulated is negligible.

However, it may be noted that due to the aforementioned regulation, no financial burden has been imposed on the Petitioner's consumers as the cost of power procured during the regulated period is less what the Petitioner would had to bear, had there been no regulation of Power from APCPL. Detailed working, establishing this fact has been incorporated in Chapter 3 of this Petition. On the contrary, the Petitioner has incurred lesser power purchase cost due to the aforementioned regulation.

5. **In case the power is regulated by DTL/Interstate Transmission Licensee due to non-payment of their dues, in such case the transmission charges borne by the Petitioner shall also not be allowed(Ref: Para 6.5 of the Tariff Order dated 31.08.2017):**

Compliance:

The Petitioner in this regard would like to submit that no power was regulated by DTL / Interstate Transmission Licensee during FY 2017-18.

6. **The Commission directs the Petitioner to ensure availability of power supply for meeting the demand. The Petitioner shall ensure that the electricity which could not be served due to any reason what-so-ever, shall not exceed 1% of the total energy supplied in units (kWh) in any particular month except in the case of force**

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majeure events which are beyond the control of the Petitioner (Ref: Para 6.6 of the Tariff Order dated 31.08.2017):

Compliance:

The Petitioner would like to submit that the aforementioned directive is being complied with. The Petitioner is also submitting month-wise outage reports with the Hon'ble Commission incorporating details of all outages during the month and energy that could not be served due to such outages.

7. **It is directed that the Petitioner shall not accept payment from its consumers at its own collection centres/mobile vans in cash towards electricity bill exceeding Rs 4,000/- except from blind consumers and for court settlement cases or any other cases specifically permitted by the Commission. The limit for accepting payment through cash by the consumers at designated scheduled commercial bank branches shall be Rs. 50,000/-. Violation of this directive shall attract penalty to the level of 10% of total Cash collection exceeding these limits(Ref: Para 6.7 of the Tariff Order dated 31.08.2017):**

Compliance:

The Petitioner would like to humbly submit that the issue pertaining to the aforementioned compliance is presently sub-judice before Hon'ble APTEL in Appeal 265 of 2013 and Appeal 235 of 2014. Till such time the matter is heard and decided by Hon'ble APTEL, the Petitioner has taken stringent measures to ensure that no cash collection exceeding Rs.4000/- is being accepted and is thus complying with the aforementioned directive.

8. **The Commission directs the Petitioner to restrict the adjustment in units billed on account of delay in meter reading, raising of long duration provisional bills etc. to a maximum of 1% of total units billed(Ref: Para 6.8 of the Tariff Order dated 31.08.2017):**

Compliance:

The Petitioner, with regard to the aforementioned directive would like to humbly submit that the Petitioner is required to issue bill amendments / reversals under ordinary course of business. Reversal of bills are also necessary to ensure accounting prudence and accuracy. Several reasons can be attributed for such bill reversals / amendments some of which are as follows:

- Provisional billing: The Petitioner is allowed to raise provisional bills on certain occasions in terms of the DERC Supply Code Regulations. One of the key reasons

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for provisional billing is meter readers' inability to obtain meter reading as consumer's premises are either found locked or the consumer refusing to permit meter reading for any reason. There may also be other valid reasons when the Petitioner is constrained to raise a provisional bill such as any abnormality noticed during pre / post audit. The Petitioner has a robust billing process which is designed to eliminate instances of abnormal / inflated billing. Part of this process is an audit before the bill cycle is run and another audit after the bill cycles has been completed. If any abnormality is observed during either pre-audit or post-audit, a provisional bill is issued if sufficient time for a meter re-reading is not available for that month. Once a provisional bill is raised, the Petitioner has to reverse the entire provisional bill once actual meter reading is obtained in subsequent month and a fresh bill is raised after based on actual meter reading after reversing the entire provisional bill raised earlier. It may be noted that this entire process of raising a provisional bill and reversing the same is entirely within the ambit of the DERC Supply Code Regulations.

- Order of a competent court / legal authority: In many instances either consumers of the Petitioner or the Petitioner itself approaches a court of law for adjudication for billing and other disputes. In many such cases, bills raised earlier need to be reversed in accordance with the final verdict of such Court.

- Other reversals: There may be several other reasons why the Petitioner may need to reverse bills and issues amendments. Once such reason is billing for own / self-consumption. The Petitioner has been directed by the Hon'ble Commission to raise bills for own consumption with zero tariff for the entire year. At the end of the financial year, if such self-consumption exceeds the normative limit set forth by this Hon'ble Commission, the same needs to be reversed and re-billed under non-domestic category.

- Changes / revision in tariff components, PPAC, etc.: The Hon'ble Commission has the sole prerogative for determination of tariff including its various constituent components. There have been instances when revisions in certain components of tariff had to be implemented retrospectively. In all such cases, bills raised with the old tariff need to be reversed before new bills can be issued with the revised tariff.

It is further submitted that the subject matter pertaining to the aforementioned directive is presently sub-judice before the Hon'ble APTEL in Appeal 193 of 2018.

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In view of the above and pending final outcome in the Appeal 193 of 2018, it is submitted that the Petitioner is endeavoring to comply with the aforementioned directive to the extent possible and within the constraints outlined above.

9. **The Commission directs the Petitioner to survey the electricity connections of hoardings and display at malls and multiplexes and ensure the billing in the category of advertisements/hoarding category and to submit a compliance report within three months of the date of issuance of this order.**

Compliance:

The Petitioner would like to submit that in accordance with the instant directive, the Petitioner had conducted a survey in all the malls under its license area. In a subsequent meeting held with the Hon'ble Commission, the Petitioner explained its position and the matter has since been resolved.

10. **The Commission further directs the Petitioner:**

a. To provide the information to the consumer through SMS on various items such as scheduled power outages, unscheduled power outages, Bill Amount, Due date and Maximum Demand during the month, etc. as directed by the Commission from time to time.

The Petitioner would like to submit that the aforementioned directive is being complied with. The Petitioner has submitted its report for compliance of this directive vide letter no. RA/2018-19/01/A/370 dated 7th September 2018.

b. To maintain toll free number for registration of electricity grievances and to submit the quarterly report.

The Petitioner would like to submit that a toll-free number has been instituted for registering complaints / requests from consumers. Hence, the instant directive is being complied with.

c. To conduct a safety audit and submit a compliance report within three months.

In line with the aforementioned directive, the Petitioner conducted safety audit and submitted its report with the Hon'ble Commission vide letter dated 24.09.2018. The Petitioner reiterates the contents of the said letter, which are not being repeated herein for the sake of brevity.

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d. To carry out preventive maintenance as per schedule.

The Petitioner is carrying out the preventive maintenance as has been directed by the Hon'ble Commission. The efforts of the Petitioner in this regard are reflected in the low outages and the superior quality of power supply being supplied to the Petitioner's consumers.

e. To submit the information in respect of Form 2.1 (a) as per revised format issued by the Commission to the utilities on monthly basis latest by 21st day of the following month.

The Petitioner would like to submit that the nature of the aforementioned directive is ongoing in nature and is being complied with.

Form 2.1a has been submitted with the Hon'ble Commission on a monthly basis vide the following letters:

S. No.	Month	Letter Ref. No.	Letter Dated
1	April-2017	RA/2017-18/01/A/128	21/06/2017
2	May-2017	RA/2017-18/01/A/129	21/06/2017
3	June-2017	RA/2017-18/01/A/224	01/08/2017
4	July-2017	RA/2017-18/01/A/275	25/08/2017
5	August-2017	RA/2017-18/01/A/335	22/09/2017
6	September-2017	RA/2017-18/01/A/418	03/11/2017
7	October-2017	RA/2017-18/01/A/459	23/11/2017
8	November-2017	RA/2017-18/01/A/501	14/12/2017
9	December-2017	RA/2017-18/01/A/598	22/01/2018
10	January-2018	RA/2017-18/01/A/680	20/02/2018
11	February-2018	RA/2017-18/01/A/755	20/03/2018
12	March & FY 2017-18	RA/2018-19/01/A/221	21/06/2018

The Petitioner reiterates the contents of the aforesaid letters, which are not being repeated herein for the sake of brevity.

f. To submit the annual energy audit report in respect of their network at HT level and above.

In accordance with the aforementioned directive, the Petitioner has submitted energy audit report of HT network and above and has submitted the report with the Hon'ble Commission vide letter dated 29.09.2018.The Petitioner reiterates the contents of the said letter, which are not being repeated herein for the sake of brevity.

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g. To submit the Auditor's certificate in respect of Form 2.1(a) on quarterly basis within the next quarter.

The Petitioner would like to submit that the nature of the aforementioned directive is ongoing in nature and is being complied with.

Auditor's certificate in respect of Form 2.1a on quarterly basis has been submitted with the Hon'ble Commission on a monthly basis vide the following letters:

S. No.	Month	Letter Reference Number	Date of letter
1	Quarter 1 (April'17 to June'17)	RA/2017-18/01/A/361	04/10/2017
2	Quarter 2 (July'17 to Sept.'2017)	RA/2017-18/01/A/535	27/12/2017
3	Quarter 3 (Oct.'17 to Dec.'17)	RA/2017-18/01/A/736	12/03/2018
4	Quarter 4 (Jan.'18 to March'18)	RA/2018-19/01/A/220	21/06/2018

The Petitioner reiterates the contents of the aforesaid letters, which are not being repeated herein for the sake of brevity.

h. To incorporate the following information in the annual audited financial statements:-

i. Category-wise Revenue billed and collected,
ii. Category-wise breakup of 8% and 3.70% Surcharge billed and collected,
iii. Category-wise PPAC billed and collected,
iv. Category- wise Electricity Duty billed and collected,
v. Category-wise subsidy passed on to the consumers during the financial year, if any,
vi. Category-wise details of the surcharge billed on account of ToD,
vii. Category-wise details of the rebate given on account of ToD,
viii. Street light incentive and material charges for street light maintenance,
ix. Direct expenses of other business,
x. Revenue billed on account of Own Consumption,
xi. Revenue collected on account of enforcement/theft cases,

The Petitioner would like to submit that the nature of the aforementioned directive is ongoing in nature and is being complied with. The aforementioned information has been included in the audited accounts of FY 2017-18.

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i. To submit annual auditor certificate in respect of power purchase details of the previous year by 30th July of the next financial year.

The Petitioner has submitted auditor's certificate in respect of power purchase for the FY 2017-18 vide letter no. RA/2018-19/01/A/180 dated 6th June 2018, the contents of which are reiterated but not repeated herein for the sake of brevity.

j. To submit the reconciliation statement in respect of power purchase cost/Transmission cost on a quarterly basis with respective Generation/Transmission companies;

The Petitioner would like to submit that it has complied with the aforementioned directive and has submitted reconciliation statement in respect of power purchase cost and transmission cost with the Hon'ble Commission vide letter no. RA/2018-19/01/A/201 dated 14.06.2018.The Petitioner reiterates the contents of the aforesaid letter, which are not being repeated herein for the sake of brevity.

k. To strictly adhere to the guidelines on short-term power purchase/sale of power issued by the Commission from time to time and to take necessary steps to restrict the cost of power procured through short term contracts at Rs.5 per kWh. In case the cost of power proposed to be procured exceeds the above ceiling limit, this may be brought to the notice of the Commission within 24 hours detailing the reasons or exceptional circumstances under which this has been done. In the absence of proper justification towards short term power purchase at a rate higher than the above ceiling rate (of Rs.5 per kWh), the Commission reserves the right to restrict allowance of impact of such purchase on total short term power purchase not exceeding10 Paisa /kWh during the financial year.

Compliance to the aforementioned compliance is ongoing in nature and the Petitioner would like to place on record that the same is being complied with. The Petitioner constantly endeavours to procure short term power with the defined limit of Rs.5 per kwh to the extent possible. However, whenever under exceptional circumstances, the Petitioner is constrained to procure power more than the prescribed limit of Rs.5 per kwh, the same is intimated to the Hon'ble Commission in writing.

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l. To raise the bills for their own consumption of all their installations including offices at zero tariff to the extent of the normative self-consumption approved by the Commission and exceeding the normative limit of self-consumption at Non-Domestic tariff for actual consumption recorded every month.

The Petitioner would like to submit that the aforementioned directive is ongoing in nature and is being complied with.

m. To submit the quarterly progress reports for the capital expenditure schemes being implemented within 15 days of the end of each quarter.

The Petitioner would like to submit that the aforementioned directive is ongoing in nature and is being complied with. In line with the aforementioned directive, the Petitioner has submitted progress reports with respect to capital expenditure schemes with the Hon'ble Commission vide the following letters, the contents of which are reiterated but not repeated herein for the sake of brevity:

i. FY 2017-18 Quarter I: Letter no. RA/2017-18/01/F/223 dated 01.08.2017.
ii. FY 2017-18 Quarter II: Letter no. RA/2017-18/01/F/424 dated 06.11.2017.
iii. FY 2017-18 Quarter III: Letter no. RA/2017-18/01/F/633 dated 02.02.2018.
iv. FY 2017-18 Quarter IV: Letter no. RA/2018-19/01/F/115 dated 17.05.2018.

n. To submit the actual details of capitalization for each quarter for the year within one month of the end of the quarter for consideration of the Commission. All information regarding capitalization of assets shall be furnished in the formats prescribed by the Commission, along with the requisite statutory clearances/certificates of the appropriate authority/Electrical Inspector, etc. as applicable.

The Petitioner would like to submit that the aforementioned directive is ongoing in nature and is being complied with. In line with the aforementioned directive, the Petitioner has quarterly capitalization reports with the Hon'ble Commission vide the following letters, the contents of which are reiterated but not repeated herein for the sake of brevity:

i. FY 2017-18 Quarter I: Letter no. RA/2017-18/01/A/279 dated 25.08.2017.
ii. FY 2017-18 Quarter II: Letter no. RA/2017-18/01/A/468 dated 04.12.2017.
iii. FY 2017-18 Quarter III: Letter no. RA/2017-18/01/A/670 dated 16.02.2018.
FY 2017-18 Quarter IV: Letter no. RA/2018-19/01/A/143 dated 25.05.2018.

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Chapter – 3A

TRUE-UP FOR FY 2017-18

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TRUE UP FOR FY 2017-18

Legislative Provisions and judicial directions with respect to Truing-up:

3A.1 The Hon'ble Commission had approved the Aggregate Revenue Requirement (ARR) of the Petitioner for FY 2017-18 vide its Tariff Order dated 31.08.2017. The Petitioner has already submitted copy of the Audited Accounts for FY 2017-18 to the Hon'ble Commission vide letter No. RA/2018-19/01/A/744 dated 26.11.2018. A copy is also enclosed as **Annexure 1**. The Petitioner, through this Petition, seeks truing-up of expenditure and revenue upto FY 2017-18. The Petitioner respectfully submits that before adverting to the issues of Truing up on merits, the Petitioner seeks to highlight the statutory provisions and judicial decisions with respect to the concept of Truing up.

3A.2 The Hon'ble Commission notified the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 (hereinafter referred to as "**Tariff Regulations 2017**") vide gazette notification dated January 31, 2017 which are applicable from February 1, 2017 onwards. Further, operational norms for Distribution utilities have also been approved by the Hon'ble Commission in the DERC Business Plan Regulations, 2017 (hereinafter referred to as "**Business plan Regulations, 2017**") notified vide gazette notification dated 31.08.2017.

3A.3 Regulation 13 of Tariff Regulations, 2017 states as under:

> *"13. The Utility shall file a Petition for True up of ARR for previous years and determination of tariff in such form and in such manner as specified in these Regulations along with relevant formats of Generating Entity, Transmission Licensee and Distribution Licensee, as the case may be, duly supported with detailed computations."*

3A.4 In accordance with the aforesaid, truing-up of FY 2017-18 is required to be carried out. Further, the methodology adopted by the Petitioner for the purposes of Truing-up in the present Petition is based on the following statutory provisions contained in the Tariff Regulations, 2017:

a) AT&C Loss:

Regulation-8 and 9 of DERC Tariff Regulations, 2017 stipulates setting of AT&C Loss for each year as under:

> *"(8) Distribution Loss & Collection Efficiency trajectory consisting of:*
> *(a) Total and voltage-wise distribution losses (%) along with the basis thereof,*
> *(b) Total and category-wise revenue collection,*

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(c) AT&C loss level based upon past trends, sales growth and any other factors (9) The AT&C Loss shall be the relationship between Distribution Loss and Collection Efficiency computed as per the following formula:

*AT&C Loss= [1-(1 – Distribution Loss) * Collection Efficiency)] * 100*

where, AT&C Loss, Distribution Loss and Collection Efficiency are in (%) percentages"

Further, the Hon'ble Commission specified the Distribution Loss target for FY 2017-18 in Regulation 25(1) of Business plan Regulations, 2017 as under –

*"**25. TARGET FOR DISTRIBUTION LOSS***

(1) The Distribution Loss target in terms of Regulation 4(9)(a) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution Licensees shall be as follows:

Table 15: Target for Distribution Loss for the Control Period

Sr. No.	Distribution Licensee	2017-18	2018-19	2019-20
1	BSES Rajdhani Power Limited	10.93%	10.19%	9.50%
2	BSES Yamuna Power Limited	13.00%	11.69%	10.50%
3	Tata Power Delhi Distribution Limited	8.38%	8.19%	8.00%
4	New Delhi Municipal Council	10.30%	9.63%	9.00%

(2) The amount for Overachievement/Underachievement on account of Distribution Loss target shall be computed as per the formula specified in the Regulation 159 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution Licensee.

(3) Any financial impact due to Underachievement on account of Distribution Loss target by the distribution licensee for the relevant year shall be to the account of distribution licensee as specified in Regulation 161 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017."

b) Power Purchase Cost:

Regulation-152 of Tariff Regulations, 2017 states as under:

"152. True up of ARR for Distribution (Wheeling &Retail Supply) Licensee shall be conducted on the following principles:

(a) Variation in revenue and sales of the distribution licensee based on projected revenue and sales vis-a-vis actual revenue and sales;

(b) Variation in long term power purchase quantum and cost of the distribution licensee based on merit order dispatch principle of

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projected long term power purchase quantum and cost vis-a-vis actual long term power purchase quantum and cost."

Accordingly, the power purchase cost has been considered on actuals.

c) Operation and Maintenance Expenses:

Regulation 23 of the Business Plan Regulations, 2017 states as under –

"23. OPERATION AND MAINTENANCE EXPENSES

(1) Normative Operation and Maintenance expenses in terms of Regulation 4(3) and Regulation 92 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution Licensees shall be as follows:

Table 9: O&M Expenses for BRPL for the Control Period

S. No.	Particulars	Unit	FY 2017-18	FY 2018-19	FY 2019-20
1	66 kV Line	Rs. Lakh/ ckt. Km	3.454	3.648	3.853
2	33 kV Line	Rs. Lakh/ ckt. Km	3.454	3.648	3.853
3	11 kV Line	Rs. Lakh/ ckt. Km	1.001	1.058	1.117
4	LT Line System	Rs. Lakh/ ckt. Km	5.170	5.460	5.766
5	66/11 kV Grid S/s	Rs. Lakh/ MVA	0.933	0.986	1.041
6	33/11 kV Grid S/s	Rs. Lakh/ MVA	0.933	0.986	1.041
7	11/0.415 kV DT	Rs. Lakh/ MVA	2.209	2.333	2.464

Accordingly, the Petitioner has considered normative O&M Expenses, details of which have been elaborated later in this chapter.

d) Depreciation

Regulation 29 of the DERC Tariff Regulations 2017, states as under:

"Any grant or contribution or facility or financial support received by the Utility from the Central and/or State Government, any statutory body, authority, consumer or any other person, whether in cash or kind, for execution of the project or scheme, which does not involve any servicing of debt or equity or otherwise carry any liability of payment or repayment or charges shall be excluded from the Capital Cost for the purpose of computation of interest on loan, return on equity and depreciation."

Accordingly, the Petitioner has computed depreciation for FY 2017-18 on average GFA net of Consumer Contribution.

e) Return on Capital Employed (RoCE)

As per Regulation 65 to 69 of Tariff Regulations 2017, RoCE shall be computed by multiplying WACC with RRB. The Petitioner has computed

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RRB in accordance with the methodology specified in Regulation-69 of Tariff Regulations, 2017.

As regards computation of WACC, Regulation-70 specifies as under:

"5.11The WACC for each year of the Control Period shall be computed at the start of the Control Period in the following manner:

$$WACC = \left[\frac{D/E}{1+D/E}\right] * r_d + \left[\frac{1}{1+D/E}\right] * r_e$$

Where,

....

rd is the cost of debt and shall be determined at the beginning of the Control Period after considering Licensee's proposals, present cost of debt already contracted by the Licensee, credit rating, benchmarking and other relevant factors (risk free returns, risk premium, prime lending rate etc.)

re is the Return on Equity and shall be considered at 16% post-tax:

..."

As evident from the aforesaid Regulations, the rate of return on equity is specified as 16%. Further, In terms of Regulation 77 of the Tariff Regulations 2017, "*the rate of interest on loan shall be based on weighted average rate of interest for actual loan portfolio subject to the maximum of bank rate as on 1st April of the year plus the margin as approved by the Commission in the Business Plan Regulations for a Control Period*"

Accordingly, the Petitioner has considered the cost of debt at the rate of 14% and ROE at the rate of 16% for computation of WACC during FY 2017-18.

f) Income Tax

Regulation 72 of DERC Tariff Regulations, 2017 specifies as under:

"72. Tax on Return on Equity: The base rate of return on equity as specified by the Commission in the Business Plan Regulations shall be grossed up with the effective tax rate of the respective financial year. For this purpose, the effective tax rate shall be considered on the basis of actual tax paid vis-a-vis total income of the Utility in the relevant financial year in line with the provisions of the relevant Finance Acts.

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Provided further that no amount shall be considered towards tax exceeding the actual amount of tax paid by the corporate entity of the Utility as an assesse."

Accordingly, the Petitioner has considered Income Tax for FY 2017-18 after grossing-up ROE by MAT rate observed during FY 2017-18.

g) Non-Tariff Income

Regulation-94 of Tariff Regulations, 2017 states as under:

"94. The Utility shall submit forecast of Non-Tariff Income to the Commission, in such form as may be stipulated by the Commission from time to time, whose tentative lists as follows:

(i) Income from rent of land or buildings;
(ii) Net Income from sale of de-capitalised assets;
(iii) Net Income from sale of scrap;
(iv) Income from statutory investments;
(v) Net Interest on delayed or deferred payment on bills;
(vi) Interest on advances to suppliers/contractors;
(vii) Rental from staff quarters;
(viii) Rental from contractors;
(ix) Income from Investment of consumer security deposit;
(x) Income from hire charges from contactors and others, etc.

95. The Non-Tariff Income shall be reduced from ARR."

The Petitioner has accordingly identified items to be considered for Non-Tariff Income for FY 2017-18.

3A.5 In addition, whilst filing the present Petition for Truing-up, the Petitioner is also guided by the binding principles of law laid by the Hon'ble ATE in its order dated November 11, 2011 in O.P. No. 1 of 2011 wherein the Hon'ble ATE issued the following mandatory directions:

"65. In view of the analysis and discussion made above, we deem it fit to issue the following directions to the State Commissions:

(i) Every State Commission has to ensure that Annual Performance Review, true-up of past expenses and Annual Revenue Requirement and tariff determination is conducted year to year basis as per the time schedule specified in the Regulations.

(ii) It should be the endeavour of every State Commission to ensure that the tariff for the financial year is decided before 1st April of the tariff year. For

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example, the ARR & Tariff for the financial year 2011-12 should be decided before 1st April, 2011. The State Commission could consider making the tariff applicable only till the end of the financial year so that the licensees remain vigilant to follow the schedule for filing of the application for determination of ARR/ Tariff.

……."

3A.6 Keeping in view the provisions of the DERC Tariff Regulations 2017 and the Judgments of the Hon'ble ATE, the Petitioner has computed ARR and Revenue for FY 2017-18 which is discussed in detail in subsequent sections.

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Energy Sales

3A.7 Regulation-152 of the Tariff Regulations, 2017 mentions that true up of ARR for Distribution (Wheeling & Retail Supply) shall be conducted on variation in revenue and sales of the distribution licensee based on projected revenue and sales vis-à-vis actual revenue and sales. Accordingly, the Petitioner requests the Hon'ble Commission to carry out the true-up of the variation in the revenue and expenditure on account thereof. The quantum of energy sales is not within the control of the licensee and therefore any variation thereto ought to be allowed by the Hon'ble Commission.

3A.8 The actual energy sales carried out FY 2017-18 was 11688.5 MU (including assessed sales on account of enforcement).

3A.9 The monthly bifurcation of energy sales during FY 2017-18 is tabulated below:

Table 3A - 1: Monthly sales and revenue billed during FY 2017-18

S. No.	Financial Year 2017-18	Energy Billed (MU)	Net Revenue Billed (Rs. Crore)	Avg. Billing Rate (Rs. / Unit)
1	April	804.2	575.0	7.15
2	May	1,110.7	793.1	7.14
3	June	1,229.8	892.1	7.25
4	July	1,226.3	878.3	7.16
5	August	1,252.0	900.7	7.19
6	September	1,204.8	871.6	7.23
7	October	1,072.4	787.7	7.35
8	November	824.3	613.2	7.44
9	December	681.0	511.9	7.52
10	January	731.4	541.9	7.41
11	February	728.7	538.5	7.39
12	March	764.6	551.2	7.21
13	Total	11,630.2	8,455.3	7.27
14	Enforcement	58.3	46.4	7.96
15	Grand Total	11,688.5	8,501.7	7.27

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3A.10 The category-wise actual sales and revenue observed during FY 2017-18 is tabulated below:

Table 3A - 2: Category-wise Energy Sales and Revenue Billed

S. No.	Consumer Category	Energy Billed (MU)	Net Revenue Billed (Rs. Crore)	Avg. Billing Rate (Rs./Unit)
1	Domestic	6,924.1	3,978.1	5.75
2	Non Domestic	3,140.7	3,187.2	10.15
3	Industrial	499.7	464.3	9.29
4	Agriculture	18.9	5.9	3.14
5	Mushroom Cultivation	0.2	0.1	5.78
6	Public Lighting	153.5	113.9	7.42
7	Delhi Jal Board (DJB)	226.2	197.5	8.73
8	Delhi International Airport Limited (DIAL)	198.7	162.4	8.18
9	Railway Traction	21.8	17.5	8.03
10	Delhi Metro Rail Corporation (DMRC)	330.8	211.5	6.39
11	Temporary Supply	92.4	110.6	11.96
12	Advertisement and Hoardings	2.1	4.0	18.87
13	Charging Stations for E-Vehicle	3.2	1.7	5.39
14	Others	76.1	46.9	6.16
	Total	**11,688.5**	**8,501.7**	**7.27**

3A.11 *Self-Consumption*: This includes energy sales towards self-consumption of the Petitioner in its establishment i.e. its offices, call centres, sub-stations, etc. There is a mandatory direction by the Hon'ble ATE in its judgment dated March 2, 2015 to *inter alia* arrive at the quantum of self-consumption based on the actual figures. The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal No. 178 of 2012) ruled as under:

> *"25.5 This issue has also been dealt by us in Appeal no. 195 of 2013 filed by a consumer and the Tribunal decided as under:*
>
> > *"We feel that the Appellant should have installed meters for self-consumption in all its offices, call centers, sub-stations, etc. The Respondent no.2 does not need specific instructions for the same. When the Respondent no.2 is including self-consumption in its energy sale figures, then it was legally bound to supply electricity for gross consumption only through correct meters. We feel that the State Commission should have allowed self-consumption only to the extent of actual consumption for metered installations. The formula proposed by the Respondent no. 2 for calculating own consumption in its installations*

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is for calculating energy consumption for consumers in case of faulty meters. Accordingly, we direct the State Commission to re-determine the self-consumption based on the metered data only. We also do not feel that this would result in change in procedure in true up with respect to the MYT order dated 23.02.2008. In the MYT order the consumption is based on the projections. In the MYT order the State Commission has not approved that the self-consumption would not be metered and would only be assessed by a formula considering the load, number of days/hours, load factor, etc."

3A.12 Regulation 23 (2) of the Business Plan Regulations, 2017 provides that:

"The Distribution Licensees shall be allowed own (Auxiliary) consumption, at Zero Tariff for actual recorded consumption subject to a maximum of 0.25% of total sales to its retail consumers for the relevant financial year as part of O&M expenses for the relevant year."

3A.13 As per Regulation 23(2) of the Business plan Regulations 2017, own consumption of the Petitioner for FY 2017-18 is within the normative limit as specified. The same is shown in Table 3.3 below. Further, the Hon'ble ATE has directed the Hon'ble Commission to allow the actual self-consumption and based on metered data. Accordingly, the units billed in the Petitioner's own office buildings during FY 2017-18 is 14.6 MU.

Table 3A - 3: Self-consumption normative V/s actual during FY 2017-18

S. No.	Particulars	UOM	FY 2017-18
1	Units Billed Excluding Self Consumption	MU	11673.9
2	Self consumption on Normative basis 0.25% of Units Billed	MU	29.2
3	Actual Self consumpiton	MU	14.6

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T&D Loss, AT&C Loss and Collection Efficiency for FY 2017-18

3A.14 For FY 2017-18, Hon'ble Commission vide its Regulation 25(1) and 26(1) of Business Plan Regulations, 2017, had approved targets for T&D Loss and Collection efficiency as 10.93% and 99.50% respectively.

3A.15 The Petitioner has achieved the actual T&D Loss and Collection efficiency level of 9.94% and 100.58% respectively during FY 2017-18. A comparison of Target and actual performance of the Petitioner during FY 2017-18 is tabulated below:

Table 3A - 4: T&D Loss, Collection efficiency and AT&C Loss for FY 2017-18

S.No	Particulars	Target approved	Actual performance
1	T&D Loss %	10.93%	9.94%
2	Collection Efficiency %	99.50%	100.58%
3	AT&C Loss %*	11.38%	9.42%

**derived based on approved T&D and Collection Efficiency Targets*

3A.16 The Petitioner has billed Gross amount of Rs. 9735.7 Crore during FY 2017-18 which includes amount on account of Electricity Tax, 8% RA Surcharge, and 3.70% Pension Surcharge. The Amount Billed considered for the purpose of computation of AT&C losses during FY 2017-18 is tabulated below:

Table 3A - 5: Revenue Billed during FY 2017-18

(in Rs. Crores)

S. No.	Particulars	Amount	Remarks
1	Revenue Billed	9,735.7	Note 57 of Audited Accounts
3	*Less:* RA Surcharge	686.5	
4	*Less:* PT Surcharge	142.8	
5	*Less:* Electricity Tax	404.6	
6	Revenue Billed (For AT&C purpose)	8,501.7	

3A.17 The Petitioner has realised the Gross revenue of Rs. 9800.9 Crore during FY 2017-18 which includes collection on account of Electricity Tax, LPSC, 8% RA Surcharge and 3.70% Pension Surcharge. The Amount Collected considered for the purpose of computation of AT&C losses during FY 2017-18 is tabulated below:

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Table 3A - 6: Revenue Collected during FY 2017-18

(in Rs. Crores)

S. No.	Particulars	Amount	Remarks
1	Revenue Realised	9,800.9	Note 57 of Audited Accounts
2	*Less:* LPSC	24.8	
3	*Less:* RA Surcharge	687.0	
4	*Less:* PT Surcharge	133.3	
5	*Less:* Electricity Tax	405.0	
6	Revenue Realised (For AT&C purpose)	8,550.8	

3A.18 Accordingly, the computation of T&D Loss, Collection Efficiency and AT&C Loss for FY 2017-18 is tabulated below:

Table 3A - 7: T&D Loss, Collection Efficiency and AT&C Loss during FY 2017-18

S. No.	Particulars	UOM	Tariff Order dated 31.08.2017	Actuals
1	Energy Input at BRPL periphery	MU	12,856.2	12,979.1
2	Energy Billed	MU	11,451.0	11,688.5
2	Revenue Billed	Rs Crore	8,416.4	8,501.7
3	Average Billing Rate	Rs / Unit	7.35	7.27
4	Revenue Realised	Rs Crore	8,374.3	8,550.8
5	Collection Efficiency	%	99.50%	100.58%
6	Units Realised	MU	11,393.7	11,756.0
7	T&D Loss	%	10.93%	9.94%
8	AT&C Loss	%	11.38%	9.42%

3A.19 Based on the T&D Loss Target approved by Hon'ble Commission in Regulation of 25(1) of Business Plan Regulations 2017 for FY 2017-18, the Petitioner has computed the impact of overachievement in T&D loss in line with the provisions contained in Regulation 159 of Tariff Regulations, 2017.

3A.20 Regulation 159 of Tariff Regulations 2017 provides that the financial impact on account of over achievement or under achievement of distribution loss target shall be computed as under:

Incentive or penalty = Q1*(L1-L2)*P*10^6

Where,

Q1 = Actual Quantum of energy Purchased at Distribution periphery.

L1 = Distribution Loss Target in %

L2 = Actual Distribution Loss in %

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P = Trued up Average Power Purchase Cost (APPC) per unit at distribution periphery in (Rs. / kWh).

Further, in Regulation 25(4) of Business Plan Regulations 2017, Hon'ble Commission has specified the allocation of financial impact of overachievement of distribution loss target between the petitioner and Consumers.

On the basis of Regulation 159 of Tariff Regulations 2017 and 25(4) of Business Plan Regulations 2017, the impact of overachievement of T&D Loss target is tabulated below:-

Table 3A - 8: Impact of overachievement in T&D loss target for FY 2017-18

S. No.	Particulars	UOM	FY 2017-18
1	Energy Purchased at BRPL's periphery	MU	12,979.1
2	T&D Loss target for FY 2017-18	%	10.93%
3	Actual T&D Loss for FY 2017-18	%	9.94%
4	Average Power Purchase cost for FY 2017-18	Rs/KWh	5.27
5	Financial Impact on account of overachievement of T&D Loss Target	Rs. Crore	67.6
6	Impact of Financial benefit to be retained by Petitioner (2/3)	Rs. Crore	45.1

3A.21 Based on the Collection efficiency Target approved by the Hon'ble Commission in Regulation of 26(1) of Business Plan Regulations 2017 for FY 2017-18, the Petitioner has computed the impact of overachievement on account of Collection Efficiency in line with the provisions contained in Regulation 163 of Tariff Regulations, 2017.

3A.22 Regulation 163 of DERC Tariff Regulations 2017 provides the methodology for computation of financial impact on account of over or under achievement of collection efficiency targets (as the case may be) as under:-

Incentive or penalty = (C1 – C2) * Ab
Where,
C1 = Actual Collection Efficiency in %
C2 = Target Collection Efficiency in %
Ab = Actual Amount Billed excluding Electricity Duty, LPSC and any other surcharges in Rs Cr.

3A.23 Further, Regulation 26(3) of the Business Plan Regulations 2017 provides that the financial impact on account of over achievement in terms of Regulation 164 of

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the Tariff Regulations, 2017 for the distribution licensee, from 99.50% to 100% shall be shared equally between the consumer and licensee.

3A.24 In line with the Regulation 163 of Tariff Regulations, 2017 and Regulation 26(3) of the Business Plan Regulations, 2017, the computation of Financial Impact on account of overachievement of collection efficiency targets is tabulated below:

Table 3A - 9: Impact of overachievement in Collection efficiency target for FY 2017-18.

S. No	Particulars	UoM	FY 2017-18
1	Revenue Billed	Rs. Crore	8,501.7
2	Collection Efficiency Achieved	%	100.58%
3	Collection Efficiency Approved in Tariff Order	%	99.50%
4	Revenue Realised Achieved	Rs. Crore	8,550.7
5	Revenue Realised as per approved Collection Efficiency	Rs. Crore	8,459.2
6	Over-achievement	Rs. Crore	91.5
7	Amount to be retained by petitioner and consumer shared 50:50 for achievement of collection efficiency Target from 99.50% to 100%	Rs. Crore	21.4
8	Entire 100% to be retained for achievement over 100%	Rs. Crore	49.3
9	Total Incentive to be retained by BRPL	Rs. Crore	70.6

3A.25 **Shortfall in collection against pension trust surcharge:**

The Hon'ble Commission introduced a separate surcharge of 3.7% in its Tariff Order dated 31.08.2017 for recovery of amount payable to Pension Trust and directed the Petitioner as follows:

> *"6.2. A total amount of Rs. 299 Cr. has to be paid to the Pension Trust in FY 2017-18 by the Petitioner. The Petitioner shall submit reconciliation of payment which has already been made to Pension Trust during FY 2017-18 and the balance amount to be paid within one month of the issuance of this Tariff Order. Based on the reconciliation statement the Petitioner is directed to pay the balance amount out of (Rs. 299 Cr. – already paid during FY 2017-18) in 7 (seven) equal monthly instalments to pension trust. Any under / over recovery on account of payment to the Pension Trust shall be trued up by the Commission at the time of True Up of ARR of FY 2017-18."*

3A.26 As per the Tariff Order, a total amount of Rs. 299 Cr. was payable to pension trust during FY 2017-18 by the Petitioner. Till the issue of the Tariff Order dated 31.08.2017, the Petitioner had already accounted for payment of Rs. 114.72 Cr. to

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Pension Trust. Therefore, the balance amount of Rs.194.28 Cr. was supposed to be collected against the Pension Trust Surcharge and subsequently transferred to Pension Trust. However, during FY 2017-18, the Petitioner could only recover amount of Rs.133.35 Cr. through the Pension Trust surcharge, leaving a shortfall of Rs. 60.93 Cr. to be recovered through future tariff. A reconciliation in this respect is tabulated hereunder:

Table 3A - 10: Shortfall through recovery of Pension Trust Surcharge FY 2017-18.

S.No.	Particulars	UoM	Amount
1	Collection in respect of Pension Trust Surcharge	Rs. Crore	133.35
2	Total Payable (Upto Mar 2018) as per Tariff Order	Rs. Crore	194.28
3	Amount Paid to Pension Trust	Rs. Crore	194.28
4	Recoverable from Future Tariff/True up / Shortfall	Rs. Crore	60.93
5	Rate of carrying cost	%	14%
6	Carrying cost accrued during FY 2017-18 (for half year)	Rs. Crore	4.27
6	Carrying cost accrued during FY 2018-19	Rs. Crore	8.53
7	Total shortfall recoverable through surcharge	Rs. Crore	73.73

3A.27 The Hon'ble Commission had specified in the aforementioned Tariff Order that any shortfall with regards to the collection through the pension trust surcharge shall be allowed to be trued-up during the true-up of expenses for FY 2017-18.

3A.28 In view of the above, the Petitioner requests the Hon'ble Commission to kindly allow recovery of the aforesaid shortfall along with applicable carrying cost through the Pension Trust surcharge on FIFO basis i.e. first the Petitioner ought to be allowed to recover total shortfall of Rs. 73.73 Crs. and only then subsequent recoveries through the pension trust surcharge to be allowed to be deposited with Pension Trust. Hon'ble Commission may adjust the present surcharge of 3.8% (as provided for in Tariff Order dated 28.03.2018) appropriately so as to enable recovery of the shortfall indicated above.

Power Purchase Quantum

3A.29 The Petitioner purchases almost 90% of the power from generating companies owned and/ or fully controlled by the Central Government and State Government by virtue of long term power purchase agreements which have been inherited from DTL (initially signed by M/s DTL) and assigned by the Hon'ble Commission as per its orders dated 31.03.2007.

3A.30 The Petitioner has already submitted the monthly invoices raised by Generating companies with respect to various generating stations for the period April 2017

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to March 2018 vide various letters listed as under, the contents of which are reiterated but not repeated herein for the sake of brevity:

Table 3A - 11: Correspondences with Hon'ble Commission

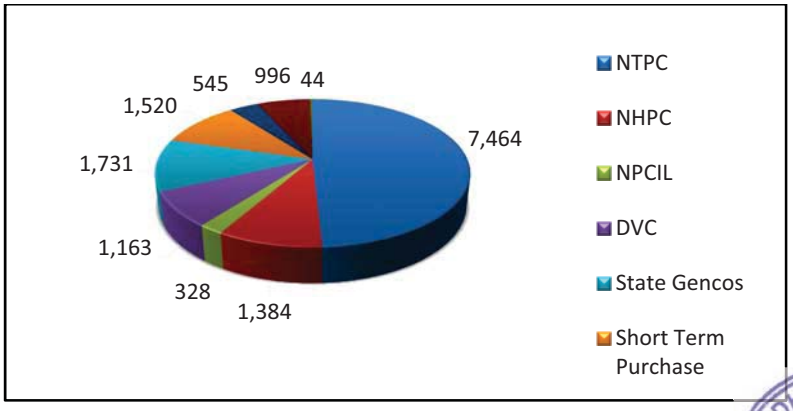
S.No.	Months	Letter No.	Dated
1	Apr'17	RA/2017-18/01/A/247	11.08.2017
2	May'17	RA/2017-18/01/A/399	25.10.2017
3	Jun'17	RA/2017-18/01/A/539	28.12.2017
4	Jul'17	RA/2017-18/01/A/619	30.01.2018
5	Aug'17	RA/2017-18/01/A/623	31.01.2018
6	Sep'17	RA/2017-18/01/A/636	06.02.2018
7	Oct'17	RA/2017-18/01/A/649	09.02.2018
8	Nov'17	RA/2018-19/01/A/022	13.04.2018
9	Dec'17	RA/2018-19/01/A/028	16.04.2018
10	Jan'18	RA/2018-19/01/A/083	08.05.2018
11	Feb'18	RA/2018-19/01/A/084	08.05.2018
12	Mar'18	RA/2018-19/01/A/117	18.05.2018

3A.31 The Petitioner vide letter dated June 25, 2018 submitted the bills for UI and Intra-State Transactions for FY 2017-18.

3A.32 The Power Purchase Statement for the period from April 2017 to March 2018 duly certified by Statutory Auditor has been submitted to the Hon'ble Commission vide letter no. RA/2018-19/01/A/180 dated 06.06.2018. All the PPAs have been submitted to the Hon'ble Commission vide letters dated June 2, 2016, June 6, 2016 and August 30, 2016.

3A.33 The quantum of power purchased from various generators are accounted/ metered by Government bodies like NRLDC/ SLDC. The bar graph given below indicates the percentage of power purchased through various sources during FY 2017-18 as under:

Figure 1 : Source-wise bifurcation of quantum percentage increase for FY 2017-18



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3A.34 The Power Purchase Quantum during FY 2017-18 is tabulated below:

Table 3A - 12: Power Purchase Quantum for FY 2017-18

(in Rs. Crores)

S. No	Particulars	Tariff Order	Submission	Remarks/ Ref
A	Power Purchase:			
I	Gross Power Purchase Quantum	13731	13975	
Ii	Power sold to other sources	482	337	
Iii	**Net Power Purchase**	**13249**	**13638**	**i-ii**
B	Transmission Loss:			
I	Inter-State Transmission Loss	265	659	
Ii	Intra-State Transmission Loss	127		
Iii	**Total transmission loss**	**393**	**659**	**i+ii**
C	**Net power available after Transmission Loss**	**12856**	**12979**	**A-B**

3A.35 The Petitioner has arrived on the aforesaid units based on the following:

a) The Petitioner has considered the energy input as given by Delhi SLDC vide mail dated June 14, 2018. The details of Discom-wise energy input for FY 2017-18 enclosed as **Annexure-2**.

b) Further, the Petitioner has reduced the units on account of Inter-Discom Transfer, i.e., 14.37 MU. For this purpose, the Petitioner has computed the Transmission and Transformation losses on energy wheeled through its network on Inter Discom Transfer (considering import as well as export at various exchange point) by Other Utilities during FY 2017-18. The Petitioner craves leave of the Hon'ble Commission to explain the workings if and when required by the Hon'ble Commission.

c) Further the Petitioner has added units of 3.50 MU on account of net-metering.

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d) The Petitioner has also reduced the units on account of Open Access, i.e., 184 MU.

e) Accordingly, the net energy input considered for FY 2017-18 is tabulated below:

Table 3A - 13: Energy Input at DISCOM periphery

Particulars	Energy (MU)
Energy Input as per SLDC	13173.84
Less: IDT	-14.37
Add: Net Metering	3.50
Net Energy Input	13162.96
Less: Open Access	-183.88
Net Energy Input after OA	**12979.08**

3A.36 The source-wise details of power sourced through short term sources is tabulated below:

Table 3A - 14: Details of Short Term Power Purchase

S. No	Particulars	FY 2016-17		FY 2017-18	
		Energy (MU)	(%)	Energy (MU)	(%)
A	Bilateral	0	0%	157	10.30%
B	Banking	419	28.51%	1022	67.22%
C	Exchange	553	37.62%	206	13.57%
D	Intra-State	365	24.80%	31	2.01%
E	UI	133	9.07%	105	6.91%
F	**Total**	**1470**		**1520**	

In FY 2017-18, the Petitioner has reduced dependency on Exchange due to increase in exchange prices. There is continuous force scheduling by SLDC/NRLDC till date.

As regards short term power purchase, the Hon'ble Commission in Tariff Order dated July 23, 2014 advised the Petitioner that *"in case of excess demand the Petitioner may first utilise the quantum of Banked Energy and in case of further shortage they may purchase from Bilateral/ Exchange etc. so as to keep the short term power purchase cost at minimum level."*

Accordingly, the Petitioner purchased more than 80% of short term energy through Banking and Exchange. The banking transactions do not involve

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any cost. Similarly, the prices at exchange are market discovered prices and are determined on a transparent mechanism.

In lieu of shortages during summer/Peak season of 2017, the Petitioner has arranged a short term bilateral power through open tendering process as per the competitive bidding guidelines issued by the Ministry of Power (MOP) through DEEP e-bidding portal.

3A.37 The source-wise details of sale of surplus power is tabulated below:

Table 3A - 15: Details of Short Term Power Sales

S. No	Particulars	FY 2016-17		FY 2017-18	
		Energy (MU)	(%)	Energy (MU)	(%)
A	Bilateral	85	15.89%	18	1.17%
B	Banking	248	45.97%	1200	78.08%
C	Exchange	76	14.06%	302	19.65%
D	Intra-State	44	8.14%	3	0.18%
E	UI	87	16.13%	14	0.91%
F	**Total**	**539**		**1537**	

The Hon'ble Commission in Tariff Order dated July 23, 2014 and September 29, 2015 advised that "*the Petitioner should endeavour to maximise revenue from sale of surplus power and enter into more banking, intrastate and bilateral transactions.*" Accordingly the Petitioner sold almost 80% of surplus power through Banking, Bilateral and Intra-State Transactions during FY 2017-18.

Regarding UI Sale: The Petitioner has filed a petition no. 42/2017 before Hon'ble Commission seeking adjudication of dispute between the Petitioner and SLDC regarding incorrect methodology adopted for preparing inter-state deviation settlement account and consequently retaining the UI pool accounts. Also In FY 2017-18, the Petitioner observed force scheduling of Long term generating stations by SLDC/NRLDC.

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3A.38 The SLDC does not provide station-wise energy received at Delhi Periphery. The Plant-wise Petitioner's share are tabulated below:

Table 3A - 16: Details of Power Purchase Quantum Station wise-FY 2017-18

S. No	Stations	Total Generation	Energy received at Delhi Periphery	Petitioner Share (As per Bills)
		MU	MU	MU
Central Sector Generating Stations (CSGS)				
A	**NTPC#**			
i	ANTA GAS	Data not provided by SLDC	Data not provided by SLDC	2
ii	AURAIYA GAS			3
iii	DADRI GAS			27
iv	FARAKKA			39
v	KAHALGAON -I			93
vi	NCPP – DADRI			1886
vii	RIHAND – I			283
viii	RIHAND – II			372
ix	RIHAND – III			441
x	SINGRAULI			170
xi	UNCHAHAR – I			55
xii	UNCHAHAR -II			117
xiii	UNCHAHAR -III			75
xiv	KAHALGAON -II			397
xv	DADRI-2(EXTENSION)			2477
xvi	Aravali Power Corporation Ltd			545
	Sub Total			**6981**
B	**NHPC**			
i	BAIRA SIUL			45
ii	CHAMERA – I			124
iii	CHAMERA – II			133
iv	CHAMERA – III			91
v	DHAULIGANGA			102
vi	DULHASTI			201
vii	SALAL			278
viii	TANAKPUR			27
ix	URI			173

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S. No	Stations	Total Generation	Energy received at Delhi Periphery	Petitioner Share (As per Bills)
		MU	MU	MU
x	SEWA –II			39
xi	Parbati– III			61
xii	Uri – II			109
	Sub Total			**1384**
C	**THDC**			
i	Tehri HEP			133
ii	Koteshwar			82
	Sub Total			**215**
D	**DVC**			
i	DVC Chandrapur 7 & 8 (LT-3)			295
ii	Mejia Units -6 (LT-4)			868
	Sub Total			**1163**
E	**NPCIL**			
i	NAPS			154
ii	RAPP B Units 3&4			0
iii	RAPP C Units 5&6			174
	Sub Total			**328**
F	**SJVNL**			
i	Naptha-Jhakri			292
	Sub Total			**292**
G	**Others**			
	Tala HEP			37
	Sasan UMPP			996
	Sub Total			**1034**
H	**Total Outside Delhi**			**11396**
Delhi Generating Stations				
i	BTPS	Data not provided by SLDC	Data not provided by SLDC	483
ii	Rajghat			0
iii	Gas Turbine			185
iv	Pragati – I			537
v	Pragati -III, BAWANA			882
vi	TOWMCL			86
vii	Thyagraj Solar			1

S. No	Stations	Total Generation	Energy received at Delhi Periphery	Petitioner Share (As per Bills)
		MU	MU	MU
viii	DMSW			40
I	**Total Delhi Gencos**			**2214**
J	SECI			44
K	Net Metering/Other			1
L	**Grand Total**			**13655**

Excludes BTPS

3A.39 In view of the above, it is prayed that the Hon'ble Commission may kindly consider the actual power purchase quantum of 13655 MU during FY 2017-18 as tabulated in the above table.

Power Purchase Cost

Long Term Sources:

3A.40 The power purchase cost is based on the Tariff determined by the "Appropriate Commission" under section 62 (1) (a) of the 2003 Act for the supply of electricity from generating companies to distribution licensees. Accordingly, when the generating company is owned and/or controlled by the Central Govt. or is supplying to more than one State, it is the CERC which is the "Appropriate Commission" and consequently, determines the tariff. In all other cases, it is the Hon'ble Commission which determines the tariff of the generating companies owned and/or controlled by the State Govt. As stated above, the Petitioner has already submitted to the Hon'ble Commission, copies of the monthly invoices raised by the generating companies. The Petitioner has considered the total cost on account of long term sources during FY 2017-18 which includes the following:

- All Power Purchase cost including fixed cost, variable cost, arrears, other charges etc. as scheduling of power is controlled by SLDC.
- Amount received on account of credit against Regulated Power has been considered and the benefit has been passed to the consumers.
- Fixed Cost paid to the Generator during FY 2017-18 on account of Regulated Power has been considered.

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A) Scheduling is controlled by SLDC:

At the outset, the Petitioner submits that scheduling and dispatch of power is the prerogative of the Delhi SLDC. The 2003 Act (Refer: Sections 32 and 33) and Indian Electricity Grid Code, 2010 (Refer: Clause 2.7.1-2.7.3) provide for the same. The SLDC is the apex statutory body appointed under Section 32 of the 2003 Act which ensures integrated operation of the power system in the State. The SLDC is responsible for optimum scheduling and dispatch of electricity within a state. The SLDC monitors the grid operations and exercises supervision and control over the intra-state transmission system. Every Licensee, including the Petitioner, is bound by the directions of SLDC, in terms of Section 33 of the 2003 Act.

As per Clause 152 of Tariff Regulations, 2017, Petitioner has to submit any force scheduling to the Petitioner due to the reason not attributable to the Petitioner.

> *"152. True up of ARR for Distribution (Wheeling & Retail Supply) Licensee shall be conducted on the following principles:*
> *....*
> *(b) Variation in long term power purchase quantum and cost of the distribution licensee based on merit order dispatch principle of projected long term power purchase quantum and cost vis-a-vis actual long term power purchase quantum and cost:*
> *Provided that the distribution licensee shall submit report from State Load Despatch Centre (SLDC) for instances of forced scheduling due to the reasons not attributable to the Distribution licensee for scrutiny of dispatch of power in Delhi on merit order basis in it's area of supply;"*

The Petitioner has submitted slot-wise, station-wise samples of zero revision (including backing down) and a summary of emails exchanged with SLDC on scheduling/MOD/forced scheduling issues to the Hon'ble Commission vide its various letter as tabulated below:

Table 3A - 17: Monthly Submission to Commission on MOD

S.No.	Months	Letter No.	Dated
1	Apr'17	RA/2017-18/01/A/480	07.12.2017
2	May'17	RA/2017-18/01/A/486	08.12.2017
3	Jun'17	RA/2017-18/01/A/491	11.12.2017
4	Jul'17	RA/2017-18/01/A/494	12.12.2017

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S.No.	Months	Letter No.	Dated
5	Aug'17	RA/2017-18/01/A/497	13.12.2017
6	Sep'17	RA/2017-18/01/A/500	14.12.2017
7	Oct'17	RA/2017-18/01/A/508	15.12.2017
8	Nov'17	RA/2017-18/01/A/513	18.12.2017
9	Dec'17	RA/2017-18/01/A/569	10.01.2018
10	Jan'18	RA/2017-18/01/A/663	15.02.2018
11	Feb'18	RA/2017-18/01/A/758	20.03.2018
12	Mar'18	RA/2018-19/01/A/027	16.04.2018

The contents of the above correspondence is reiterated but not repeated herein for the sake of brevity.

The scheduling is being done by SLDC and DISCOMs have no control over backing-down of the costly power plants. Following points may be noted with respect to actual power purchase cost:

a) SLDC has clearly intimated that scheduling of central generating stations and other inter-state generating stations is controlled by RLDC and hence DISCOM wise scheduling is not possible.

b) The availability of Plants is beyond the control of Discoms and the actual availability of Plants differs from the projections. The monthly MOD submitted by the Discoms is based on past Month ECR which may not be valid on real time basis.

c) Further, the CERC (IEGC) 4th amendment 2016 Regulation, provides as under:

"The CGS or ISGS may be directed by concerned RLDC to operate its unit(s) at or above the technical minimum but below the normative plant availability factor on account of grid security or due to the fewer schedules given by the beneficiaries and it is further stated that where the CGS or ISGS, whose tariff is either determined or adopted by the Commission, is directed by the concerned RLDC to operate below normative plant availability factor but at or above technical minimum, the CGS or ISGS may be ***compensated*** *depending on the average unit loading duly taking into account the forced outages, planned outages, PLF, generation at generator terminal, energy sent out ex-bus, number of start-stop, secondary fuel oil consumption and auxiliary energy consumption, in due consideration of actual and normative operating parameters of station heat rate, auxiliary energy consumption and*

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secondary fuel oil consumption etc. on monthly basis duly supported by relevant data verified by RLDC or SLDC, as the case may be…….

In case of coal / lignite based generating stations, following station heat rate degradation or actual heat rate, whichever is lower, shall be considered for the purpose of compensation:

Sr. No.	*Unit loading as a % of Installed Capacity of the Unit*	*Increase in SHR (for supercritical units) (%)*	*Increase in SHR (for sub-critical units) (%)*
1.	*85-100*	*Nil*	*Nil*
2.	*75-84.99*	*1.25*	*2.25*
3.	*65-74.99*	*2*	*4*
4.	*55.64.99*	*3*	*6*

Compensation for the Station Heat Rate and Auxiliary Energy Consumption shall be worked out in terms of energy charges. "

As can be inferred from above, there are multiple buyers from each generator and this part load operation will impact the MOD schedule of the buyers.

d) Further, it is submitted that Operation of Plant is not under the control of Discoms, and Delhi Discoms allocation is around 10%-30% in a majority of the Plants. Since allocation of these Plants are on shared basis and operation of the same is on the basis of aggregation of demand and keeping into account the Grid Security, the decision of actual operation/availability of plant is not under control of the DISCOMs.

e) There are also various instances where forced Scheduling is done to maintain Grid security which is beyond the Petitioner's control.

In view of the above submissions, it is amply clear that there are a host of reasons which are beyond the control of the Petitioner and thus, it is submitted that the Hon'ble Commission ought not to deduct any Power Purchase Cost denying the Petitioner its legitimate entitlements. As noted above, the scheduling of power is the sole prerogative of the Delhi SLDC and is beyond the control of the Petitioner. Any disallowance would be

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egregious since it would get compounded with carrying cost, which would naturally apply to power purchase. Power purchase is a pass through and the Hon'ble Commission is expected to grant carrying cost for delayed recoupment of expenditure arising out of the same.

The Hon'ble Commission may also kindly keep in view the following aspects:

a. The Hon'ble Commission reiterates at para 3.453 of the Tariff Order dated August 31, 2017 that the GENCOs considered in the islanding scheme of Delhi are to be excluded from the MOD for future scheduling. This is clear from para 3.453, which reads as under:

> *"3.453 The Commission directs that the Petitioner to adopt Merit Order Dispatch principle as specified in DERC MYT Regulations, 2011 and directions in various Tariff Orders in totality for all plants **excluding** the plants under must run **and plants associated with islanding scheme** and submit back down requests for such targeted plants to SLDC in a timely and desired manner."*
>
> *(Emphasis supplied)*

b. It is pertinent to mention that **Dadri I & II** are part of Delhi islanding scheme. The same is evident from the Islanding Scheme for the State of Delhi, which was presented by DTL on October 15, 2012 (hereinafter referred to as the "**Delhi Islanding Scheme**"). The relevant extracts of the Delhi Islanding Scheme [Ref: Pg. ii] are as under:

> *"The islanding scheme envisages that fall of frequency to 47.9 Hz will be taken as indication that grid disturbance is imminent and islanding will be initiated. Ideally one island is preferred but due to peculiar network considerations of Delhi and limitation imposed by Rithala CCGT, there is no option but to create four (4) islands, capable of meeting about 3400 MW of load during peak conditions, as listed below:*
> *(i) Dadri- - Jajjhar- Pragati (part) Island (Peak load 2315 MW)*
> *(ii) Bawana CCGT Island (Peak load 600 MW)*
> *(iii) BTPS-Pragati (part) Island (Peak load 500 MW)*
> *(iv) Rithala CCGT Island (Peak load 20 MW)"*

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c. Hence, it is prayed that the Hon'ble Commission, in accordance with its Order of March 28, 2018, where the Hon'ble Commission has categorically stated that the plants covered under the Delhi Islanding Scheme are exempted from the applicability of the MOD principle, may allow the costs pertaining to Dadri. Therefore, the Hon'ble Commission ought not to make any disallowance and allow the cost as legitimate expenses in Power Purchase cost of the Petitioner.

B) Scheduling of power is beyond the control of the Petitioner:

a. As explained above, scheduling of power is the prerogative of the Delhi SLDC, which is required to take into consideration various aspects such as grid security and stability, transmission constraints, technical minimum limits of power plants, schedule as prescribed by NRLDC, etc. while scheduling power, which it does for the entire State of Delhi. The SLDC is, under Section 32 of the 2003 Act mandated to be responsible for optimum scheduling and dispatch of electricity. Under Section 33 of the 2003 Act, the SLDC is mandated to exercise supervision and control for achieving economy and efficiency in the operation of the power system. It was accordingly the statute's mandate on the SLDC to consider the relevant facts and maintain the MOD principle. However, the Hon'ble Commission has penalized the Petitioner, albeit erroneously, for violating the MOD principles, whereas this is the statutorily mandated responsibility of the SLDC.

b. In fact, the Petitioner regularly submitted its request to Delhi SLDC in order to schedule power on principle of MOD and to optimize power purchase cost. As explained, such scheduling is not always done by the Delhi SLDC on MOD principles. However, the Petitioner is bound to adhere to the schedule and directions prescribed by the statutory authority, the Delhi SLDC, in terms of the 2003 Act and the Regulations framed thereunder, failing which the law provides for penalty for contravention. These directions are in the nature of operation of law and leave the Petitioner with no room to disregard the same, i.e. they have to be necessarily complied with. By disallowing the power purchase cost of the Petitioner for merely abiding by the schedule and directions of the Delhi SLDC, the Hon'ble Commission has sought to question the actions of the Delhi SLDC, which is the Apex body responsible for maintaining grid security and stability in NCT of Delhi.

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c. It is submitted that the decision of the Hon'ble Commission to penalize the Petitioner seems to imply that the Petitioner has acted in a manner contrary to the SLDC directions. In other words, the Hon'ble Commission, despite having full knowledge of the reasons behind why expensive power was scheduled at the instance of the Delhi SLDC, has penalized the Petitioner for the same, completely overlooking the fundamental principle of law that a party cannot be penalized for following legally binding directions and orders. Further, the Hon'ble Commission has overlooked the fact that grid discipline is a known exception to the MOD principle, which, though a prudent principle, is subject to the requirements of grid discipline, optimal scheduling and supervision at the instance of the SLDC.

C) Fixed cost paid to the Generators on account of Regulated Power:

This section pertains to the fixed cost paid by the Petitioner to the generating companies which have discontinued power supply to the Petitioner on account of non-payment of their dues, and have further more diverted the power supply to some other beneficiary, in accordance with the CERC (Regulation of Power Supply) Regulations, 2010. This is called regulated power.

The Generators selling power to the Petitioner have cut of power supply on account of non-payment of the power bills as per CERC (Regulation of Power Supply) Regulations, 2010. Such non-payment is exclusively on account of the insufficient tariff determination, non-implementation of judgments of the Hon'ble Tribunal and creation of large Regulatory Assets by the Hon'ble Commission. As a contractual and statutory requirement, when such generators stop supplying power to the Petitioner, it is still obliged to pay the fixed / capacity charges to such generators.

D) Savings to consumers on account of Regulation of Power:

The power of the Petitioner got regulated from costlier station in the MOD stack, i.e., Aravali Power Corporation Pvt. Ltd. (APCPL) station. The Petitioner has actually gained by drawing required quantum of power to meet its demand from exchange rather than from APCPL.

If the APCPL station was not regulated then the Petitioner would have been forced to purchase power (up to Technical Minimum) on RTC basis despite the demand being less (being highest in MOD stack).

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As per past practice of the Hon'ble Commission, it always considers the marginal loss on account of regulated power. However, in the respectful submission of the Petitioner, the Hon'ble Commission ought to also consider the marginal gains on account of regulated power.

As noted above, the Petitioner has procured power from exchange to meet its demand and avoided surpluses from the costliest station. The same is evident from the Table below:

Table 3A - 18 : Power procured from exchange

Particulars	Quantum (MU)	Avg. ECR (Rs./kwh)	Amt (Rs.Cr.)	Remarks
Regulated Power (FY17-18)*	216	2.83	61	Quantum of purchase is considered as per slot-wise analysis and rate is considered as per actual bills
Short term power purchased to meet Demand (FY17-18)*	140	2.96	41	140 MU's as per slot-wise analysis and Rs. 2.96/unit as per wt. IEX rate
Savings due to reduction in power purchase cost.			20	B-A
**fig. are provisional subject to confirmation from SLDC*				

As evident from the aforesaid table, the Petitioner has saved Rs. 20 Crore due to reduction in power purchase cost on account of regulation of power. Hence, it should be allowed to the Petitioner. Apart from above Hon'ble Commission ought to consider the following as well:

i. In terms of the Power Purchase Agreement executed by the Petitioner with various Generating Companies, the Petitioner is contractually mandated to pay fixed charges to the Generating Company even though it is the Generating Company which restricts the power supply under the mechanism of regulation of supply owing to the non-payment of its outstanding dues. Hence, on this basis the Petitioner cannot be denied the fixed charges that it has to incur towards the Generating Companies. Under Section 86(1)(b) while approving procurement of power through

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Power Purchase Agreements, the Hon'ble Commission allows fixed charges and variable charges to be paid by the Petitioner to the Generating Companies.

ii. The precarious financial position of the Petitioner over the past many years was a result of a lack of cost reflective tariff and the various Orders passed and directions issued by the Hon'ble Tribunal which have yet not been implemented by the Hon'ble Commission. As a result, the Petitioner has been facing severe hardship and impediments in the smooth functioning of its business. It is respectfully submitted that it is a settled principle that an act of Court shall prejudice no one. In this regard, the Hon'ble Commission is akin to a Court whose acts shall prejudice no one.

iii. It is further submitted that the Petitioner had made sincere efforts to comply with and honour all its commitments to the Generating and Transmission utilities. In order to do so, it is imperative that adequate revenue is generated through a cost reflective tariff to enable the Petitioner to not only meet current expenses but also to liquidate the past dues.

iv. It is a fact that the impact of past tariff orders has not, till date, resolved the cash flow constraints caused primarily due to build-up of large Regulatory Assets as created by the Hon'ble Commission.

v. The funding of these Regulatory Assets has been done by availing financial assistance from lenders through increased debt. On account of these reasons, payments of suppliers, generators and transmission companies had to be deferred. The reluctance of banks to increase exposure in absence of an adequate and time bound amortisation schedule for liquidation of these Regulatory Assets has further reduced availability of cash and aggravated the problems, which fact has also been brought to the knowledge of the Hon'ble Commission time and again by the Petitioner in its correspondence.

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3A.41 The details of station-wise power purchase cost during FY 2017-18 is tabulated below:

Table 3A - 19: Details of Power Purchase Cost Station wise for FY 2017-18

S. No	Stations	Quantum	Fixed Charge	Variable Charge	Other Charges	Arrears	Total Charges	Average Rate	Remarks/ Ref
		MU	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs./ kWh	
Central Sector Generating Stations (CSGS)									
A	**NTPC#**								
i	ANTA GAS	2	10	1	0	0	10	47.62	
ii	AURAIYA GAS	3	14	1	1	7	23	85.57	
iii	DADRI GAS	27	16	8	1	-11	15	5.62	
iv	FARAKKA	39	6	9	3	-1	17	4.43	
v	KAHALGAON -I	93	16	22	1	-2	36	3.91	
vi	NCPP – DADRI	1886	302	597	6	-21	885	4.69	
vii	RIHAND – I	283	25	37	0	-13	49	1.72	
viii	RIHAND – II	372	33	48	0	-2	79	2.13	
ix	RIHAND – III	441	72	57	-1	-1	127	2.88	
x	SINGRAULI	170	13	23	0	-7	29	1.73	
xi	UNCHAHAR – I	55	8	15	1	0	24	4.32	
xii	UNCHAHAR -II	117	14	32	0	2	49	4.16	
xiii	UNCHAHAR -III	75	12	20	0	0	32	4.26	
xiv	KAHALGAON -II	397	54	92	0	0	145	3.65	
xv	DADRI-2(EXTENSION)	2477	465	734	3	-13	1189	4.80	
xvi	APCPL	545	178	158	8	1	345	6.34	
	Sub Total	**6981**	**1236**	**1855**	**23**	**-60**	**3054**	**4.37**	
B	**NHPC**								
i	BAIRA SIUL	45	5	4	0	0	10	2.19	
ii	CHAMERA – I	124	11	13	0	1	25	2.04	
iii	CHAMERA – II	133	15	13	0	1	29	2.15	
iv	CHAMERA – III	91	23	19	0	1	43	4.73	
v	DHAULIGANGA	102	16	15	0	6	38	3.70	
vi	DULHASTI	201	50	50	7	7	114	5.68	
vii	SALAL	278	23	16	25	7	71	2.57	
viii	TANAKPUR	27	7	4	0	0	11	4.19	
ix	URI	173	17	14	6	6	43	2.47	
x	SEWA –II	39	12	8	1	0	21	5.53	
xi	Parbati– III	61	15	17	0	0	32	5.24	
xii	Uri – II	109	36	26	7	3	72	6.62	
	Sub Total	**1384**	**230**	**200**	**46**	**33**	**510**		

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S. No	Stations	Quantum	Fixed Charge	Variable Charge	Other Charges	Arrears	Total Charges	Average Rate	Remarks/ Ref
		MU	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs./ kWh	
C	**THDC**								
i	Tehri HEP	133	34	34	0	-16	52	3.90	
ii	Koteshwar	82	16	16	0	0	31	3.81	
	Sub Total	**215**	**49**	**49**	**0**	**-16**	**83**	**3.87**	
D	**DVC**								
i	DVC CTPS 7 & 8	295	41	69	0	57	168	5.68	
ii	Mejia Units -6 (LT-4)	868	142	159	0	8	309	3.56	
	Sub Total	**1163**	**183**	**228**	**0**	**66**	**476**	**4.10**	
E	**NPCIL**								
i	NAPS	154	0	46	4	0	49	3.22	
ii	RAPP B Units 3&4	0	0	0	0	0	0	-	
iii	RAPP C Units 5&6	174	0	69	2	0	71	4.08	
	Sub Total	**328**	**0**	**114**	**6**	**0**	**121**	**3.68**	
F	**SJVNL**								
i	Naptha-Jhakri	292	36	34	0	0	70	2.39	
	Sub Total	**292**	**36**	**34**	**0**	**0**	**70**	**2**	
G	**Others**								
	Tala HEP	37	0	8	0	0	8	2.16	
	Sasan UMPP	996	15	115	14	0	144	1.44	
	Sub Total	**1034**	**15**	**123**	14	0	152	1.47	
H	**Total Outside Delhi**	**11396**	**1749**	**2604**	**89**	**24**	**4466**	**3.92**	
	SGS								
i	BTPS	483	55	176	-2	-21	208	4.31	
ii	Rajghat	0	0	0	0	-4	-4	-	
iii	Gas Turbine	185	40	57	0	-15	83	4.49	
iv	Pragati – I	537	42	207	0	-5	243	4.53	
v	Pragati -III, BAWANA	882	294	265	0	0	559	6.33	
vi	TOWMCL	86	0	24	0	0	24	2.75	
vii	Thyagraj Solar	1	0	0	0	0	0	3.57	
viii	DMSW	40	0	25	0	4	28	7.03	
I	**Total Delhi Gencos**	**2214**	**431**	**754**	-2	-42	1141	5.15	
J	SECI	44	0	24	0	0	24	5.50	

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S. No	Stations	Quantum	Fixed Charge	Variable Charge	Other Charges	Arrears	Total Charges	Average Rate	Remarks/ Ref
		MU	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs./ kWh	
K	Net Metering/Other	1	0	0	6	0	6	39.33	
L	**Grand Total**	**13655**	**2180**	**3382**	**93**	**-19**	**5636**	**4.13**	

3A.42 In accordance with the above, the Petitioner prays that this Hon'ble Commission may kindly allow the aforesaid power purchase cost incurred from long term sources during FY 2017-18.

3A.43 It is submitted that the Petitioner has disputed the amounts billed by the various generating companies including NTPC, PPCL etc. The ultimate decisions of the concerned forum on the Petitions may have an impact on the cost paid to the generating companies.

3A.44 **Short Term Power Purchase:**

The Hon'ble Commission itself in Tariff Order dated August 26, 2011 noted that the load curve in Delhi is peculiar in nature with high morning and evening peaks and very low load demand during night hours. It is due to the fact that a majority of the load in Delhi is of commercial establishments, office buildings, which have requirement primarily during day time. In the same Tariff Order, the Hon'ble Commission directed the Licensee to ensure that electricity which could not be served due to any reason what-so-ever (including maintenance schedule, break-downs, load shedding etc.) shall not exceed 1% of the total energy supplied by them in any particular month, except in cases of force majeure events which are beyond the control of the Licensee. Accordingly during peak hours, to meet the demand, the Licensee was required to procure power from short term sources.

The Petitioner has considered the power purchase cost through short term sources during FY 2017-18 which includes the cost on account of all banking, Exchange, bilateral, UI and intra-state transactions. The Petitioner has deducted the UI Charges paid below threshold frequency as decided by CERC for short term power purchase.

3A.45 **Overlapping of banking transactions:**

During FY 2017-18, there is no overlapping of any Banking transactions of the Petitioner and the Petitioner is in concurrence with the Regulation 152 of Tariff Regulations 2017.

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In accordance with the above, the Petitioner requests the Hon'ble Commission to allow all banking transactions as they are revenue neutral in nature and economical.

'Banking of Power', also termed as 'Swapping of Power' is an arrangement between two parties, through which power is traded on barter system. Thus, a banking transaction is a non- monetary transaction where excess power available with a Licensee is traded for power at a subsequent date, without any net payment of money for the power to the other party with whom such an arrangement is entered into. Hence, it is important to see complementary demand and surplus profiles to facilitate banking of power. This is difficult, as finding such profiles is not always possible.

The Hon'ble Commission itself has, in its Short Term Power Procurement Guidelines contained in its letter dated January 20, 2010, stated that arrangement/ disposal of power through banking transactions is preferred. This was reiterated in the various Orders, wherein the Hon'ble Commission directed the DISCOMs to optimize power purchase cost through Banking transactions.

The Petitioner tries to deal with any surplus or shortfall on a real time basis by procuring or disposing off power so as to ensure that it is able to meet the demand requirements of its distribution area on a real time basis as well as remain compliant with the direction from the Hon'ble Commission that there should not be any load shedding greater than 1% of the total demand serviced, vide direction dated October 21, 2009 (Power Directions). Therefore, the Petitioner has to create a sufficient buffer to ensure that it does not fall foul of the Power Directions as well as be able to meet the requirements of its consumers. It is pertinent to note that requirements similar to the Power Directions does not exist outside of Delhi and therefore the attempts of the Petitioner in procuring power and disposing off the same get more challenging than what would be faced by any other distribution licensee in the country. Given the inherent character of electricity, namely, that it cannot be stored, the Petitioner undertakes various commercial arrangements to ensure that it has power available for its demand when such demand arises and in case the demand does not materialize for reasons beyond its control, to dispose the same off in a prudent manner.

Seasonality as well as history of usage has a major impact on the demand for power. For effective management of surplus/shortfall, the Petitioner is required to take decisions on a seasonal basis. The opportunities for purchase and sale of power through banking transactions are not available on a specific time-slot

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basis. Thus, even though the power requirement for the Petitioner may be only during specific time-slots, contracts for such supply do not normally exist in the market for these specific slots, and the Petitioner is constrained to procure RTC power or power on a peak period basis, so as to ensure 100% availability, in order to remain compliant with the Power Directions.

Forecasting, importing and exporting of power is done on a best endeavor basis. The same assumes a trajectory of demand based on existing power sources being able to deliver as they have historically. However, at times, it is not possible to forecast with arithmetic precision or even provide in a forecast a deviation which is not in the ordinary course of business. It is in this background any disallowance by the Hon'ble Commission would not be justified. It is submitted that it is no longer *res integra* that a tariff order cannot be the basis of penalizing a Licensee, which can only be imposed in terms of Section 142 of the 2003 Act.

In accordance with the above, the Petitioner requests the Hon'ble Commission to allow all Banking transactions as they are revenue neutral in nature and have been undertaken to comply with the directions of the Hon'ble Commission as well as for the benefit of the consumers.

3A.46 **Contingency limit of 5% on UI:**

As per Business Plan Regulations 2017, the Hon'ble Commission has defined a contingency limit on UI. Relevant extract is shown below:

> *"28. CONTINGENCY LIMIT FOR SALE OF POWER THROUGH DEVIATION SETTLEMENT MECHANISM (UNSCHEDULED INTERCHANGE CHARGES)*
> *(1) The Contingency Limit for disposing off of Power through Deviation Settlement Mechanism in terms of the Regulation 152 (c) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be* ***5% of Net Power Procured by the Distribution Licensee*** *for the relevant month."*

It is also submitted that Petitioner is well in under limits during the FY 2017-18 as defined by the Hon'ble Commission in Business Plan Regulations, 2017.

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Also, there are other factors which are beyond the control of the Petitioner. These are as under:

1. Erroneous Billing by Delhi SLDC: The Petitioner has filed a Petition 42/2017 before Hon'ble Commission highlighting erroneous billing by Delhi SLDC.
2. Technical constraints: In Delhi there are unforeseen transmission and technical constraints issues which has already been recognized by Delhi SLDC and left the Petitioner with no option but to do UI Sale on contingency.
3. Force Scheduling: Hon'ble Commission also highlighted in its SOR of Business Plan Regulations, 2017 to allow force scheduling events.
4. Unforeseen demand: Hon'ble Commission also highlighted in its SOR of Business Plan Regulations, 2017 that weather department also have 5% of standard error in projections.

3A.47 **Additional UI Charges:**

As per clause 152 of Tariff Regulations, 2017, the additional/penal UI Charges is not pass through. Relevant extract is shown below:

> *"Provided that any Additional/Penal Deviation Settlement Mechanism (Unscheduled Interchange) Charges* ***other than forced scheduling of power as certified by SLDC*** *paid by the Distribution Licensee shall not be allowed in Power Purchase Cost;"*
>
> (Emphasis supplied)

In this regard, the bifurcation of Force Scheduling of power which are beyond the control of Petitioner is tabulated below:

Table 3A - 20: UI V/s Force Scheduling by Delhi SLDC

Year	Month	Additional UI Charges (Rs. Cr.)	Force Scheduling by Delhi SLDC (Rs. Cr.)*	Net Additional UI towards ARR (Rs. Cr.)
FY 2017-18	April	0.19	0.08	0.11
	May	0.23	0.13	0.10
	June	0.35	0.19	0.16
	July	0.33	0.12	0.21
	August	0.21	0.07	0.14
	September	0.29	0.15	0.13
	October	0.08	0.03	0.05
	November	0.19	0.09	0.10
	December	0.96	0.68	0.28

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Year	Month	Additional UI Charges (Rs. Cr.)	Force Scheduling by Delhi SLDC (Rs. Cr.)*	Net Additional UI towards ARR (Rs. Cr.)
	January	0.18	0.12	0.06
	February	0.10	0.04	0.06
	March	0.09	0.03	0.05
	Total	**3.19**	**1.74**	**1.46**

**Subject to confirmation from Delhi SLDC*

3A.48 The source-wise details of short term power purchase cost during FY 2017-18 is tabulated below:

Table 3A - 21: Details of Short Term Power Purchase

S. No	Particulars	FY 2016-17		FY 2017-18	
		Rate per unit	Amount	Rate per unit	Amount
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Bilateral	0	0	3.63	57
B	Banking	3.94	165	4.03	412
C	Exchange	4.4	243	4.16	86
D	Intra-State	4.4	108	3.19	10
E	UI	3.76	50	2.86	30
F	**Total**	**3.86**	**567**	**3.91**	**594**

3A.49 The Hon'ble Commission did not consider any cost on account of short term purchase in the ARR of FY 2017-18. Further, the existing PPAC formula does not cover the variations on account of short term power purchase cost. The cost incurred on account of short term power purchase transactions to cater the peak demand of Delhi is borne by the Petitioner on its own and is purely revenue gap during FY 2017-18 which will attract at least two years of carrying cost to be recovered now.

3A.50 In view of the above, this Hon'ble Commission may kindly allow the actual power purchase cost of Rs. 594 Crore during FY 2017-18 from short term sources as submitted in the above table, so as to insulate the Petitioner from any loss on this account and to insulate the consumers from the carrying cost.

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Sale of surplus energy:

3A.51 The Petitioner put its all-out efforts to maximize the revenue through sale of surplus power.

3A.52 The source-wise details of revenue realized through sale of surplus energy during FY 2017-18 is tabulated as under:

Table 3A - 22: Details of Short term power sales

S. No	Particulars	FY 2016-17		FY 2017-18	
		Rate per unit (Rs. / kWh)	Amount (Rs. Cr.)	Rate per unit (Rs. / kWh)	Amount (Rs. Cr.)
A	Bilateral	3.05	26	3.05	5
B	Banking	3.8	94	3.66	440
C	Exchange	1.66	13	2.74	83
D	Intra-State	2.34	10	2.10	1
E	UI	1.53	13	0.22	0
F	**Total**		**156**		**529**

3A.53 The Petitioner requests the Hon'ble Commission to grant the revenue on account of sale of surplus power while approving the net power purchase cost as submitted in the above table.

3A.54 **Gross Power Purchase Cost:**

Based on the above discussion, the gross power purchase cost during FY 2017-18 is tabulated below:

Table 3A - 23: Gross Power Purchase Cost before rebate during FY 2017-18(Rs. Crore)

S. No	Particulars	FY 2017-18	Reference
A	Audited Gross Power Purchase Cost	5752.4	Note 35 of Audited Accounts (Rebate availed Rs. 38.77 Crore and Banking sale Rs. 440 Crore already deducted in audited accounts)
B	Add: Transmission Charges	1174.2	Note 35 of Audited Accounts
C	**Gross Power Purchase Cost**	**6926.7**	**C=A+B**

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Rebate on power purchase and Transmission Charges

3A.55 The Hon'ble Commission vide letter dated June 5, 2014 specified the format for submission of details of rebate on power purchase and transmission charges. As regards the long term generating and transmission companies charges, rebate is not allowed on interest charges and other billing items which are in nature of reimbursement, such as Income Tax, Other Taxes, Cess, Duties etc. Rebate is generally allowed on all other billing items other than reimbursements. The rebate on power purchase and Transmission Charges is tabulated below:

Table 3A - 24: Details of Rebate-able and Non Rebate-able amount-FY 2017-18

Rebate Details for FY 2017-18					
Sl. No.	Party/Company	Rebate able Amount	Non-Rebate able Amount	Total Bill Amt	Actual Amount claimed against FY 2017-18 (Rs. Cr.)
		(Rs. Cr.)	(Rs. Cr.)		
1	**NTPC**	3,003.49	(86.51)	2,916.98	28.51
2	**NHPC**	510.04	(0.00)	510.04	2.38
3	**Nuclear**	119.88	0.63	120.52	
4	**SJVNL**	69.91		69.91	0.48
5	**THDC**	84.63	(1.58)	83.05	
6	**Tala HEP**	8.06		8.06	0.04
7	**DVC**	445.53	30.82	476.35	
8	**Power stations in Delhi**				
8.1	Rajghat	5.46	(9.63)	(4.16)	
8.2	GAS TURBINE	86.66	(3.71)	82.95	
8.3	Pragati-I	244.45	(1.27)	243.18	
8.4	Bawana	558.61		558.61	
8.5	TOWMCL	23.56		23.56	0.46
8.6	Thyagraj Solar	0.35		0.35	
8.7	Delhi MSW	28.46		28.46	0.47
9	ARAVALI	372.04	(26.91)	345.13	
10	SASAN	129.88	13.79	143.67	2.52
11	SECI		23.98	23.98	
12	Short term Purchases	56.88		56.88	1.14
12.1	Short term Power Purchase Thru Power	-	85.73	85.73	

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Rebate Details for FY 2017-18					
Sl. No.	Party/Company	Rebate able Amount (Rs. Cr.)	Non-Rebate able Amount (Rs. Cr.)	Total Bill Amt	Actual Amount claimed against FY 2017-18 (Rs. Cr.)
	Exchange				
12.2	Banking Arrangement Purchase	-	411.84	411.84	
12.3	Banking Arrangement Sale of Power		(439.56)	(439.56)	
12.4	Intra State Power Purchase	-	9.77	9.77	
12.5	Other Payments	-	5.83	5.83	
13	UI PURCHASE DTL SLDC	-	30.05	30.05	
14	**Transmission Charges**				
14.1	Power Grid Corp. of India Ltd.	593.81		593.81	2.92
14.2	Delhi Transco Ltd.	417.02	108.61	525.63	
14.3	Bhakra Beas Management Board		0.47	0.47	
14.4	Aravali Power Company Private Ltd	-		-	
14.5	Damodar Valley Corporation	(42.22)		(42.22)	
14.6	NTPC Ltd.	11.32		11.32	
14.7	SASAN			-	
14.8	Solar Energy Corporation of India		2.10	2.10	
15	Open Access Charges		81.93	81.93	
16	NRLDC/WRLDC/ERLDC charges billed by Power Vendors		1.20	1.20	
	Total Transmission Charges				
	Total	**6,727.83**	**237.61**	**6,965.44**	**38.91**
17	Short term Sale				
	Bulk Sale of Power	5.49		5.49	0.14
	Short term Power Sale		82.85	82.85	

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Rebate Details for FY 2017-18					
Sl. No.	Party/Company	Rebatable Amount	Non-Rebatable Amount	Total Bill Amt	Actual Amount claimed against FY 2017-18 (Rs. Cr.)
		(Rs. Cr.)	(Rs. Cr.)		
	Thru Power Exchange				
	INTRATATE SALE		0.58	0.58	
	UI SALE DTL SLDC		0.30	0.30	
	Total	**5.49**	**83.74**	**89.23**	**0.14**
				-	
	Net Rebate				**38.77**

3A.56 As regards the normative rebate, it is most respectfully submitted that the normative rebate ought not be applied at the time of truing-up inter alia due to the following reasons:

a. The normative rebate cannot be considered at the stage of true-up. In any event, the deduction of a normative rebate assuming a maximum of 2% of the power purchase cost is ex-facie in contravention of Hon'ble Tribunal's Judgment in Appeal No. 153 of 2009 which expressly restricted such a deduction to 1% of the power purchase cost.

b. A similar issue is pending before Hon'ble Tribunal in Appeal No. 266 of 2013, 235 of 2014, 297 of 2015, 69 and 72 of 2018 and 193 of 2018. Further, in true-up proceedings for FY 2016-17, the Petitioner has again raised the issue before the Commission, vide its letter dated 18.08.2017

c. Furthermore, the Petitioner vide letter dated April 8, 2015 submitted a number of reasons as to why the normative rebate ought not to be considered.

d. The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) has again confirmed the Judgment dated July 30, 2010 (Appeal 153 of 2009) and directed that normative rebate of upto 1% can be considered as per the norms specified for working capital in DERC Tariff Regulations, 2011 which means that actual rebate is to be considered and if actual rebate availed exceeds 1% then 1% is to be

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considered. Relevant extracts are reproduced below:

> *"6.1 According to the Appellant, the State Commission has acted contrary to the findings of this Tribunal in Appeal no. 142 of 2009 wherein the Tribunal directed to consider rebate **upto 1%** as non-tariff income from the total rebate of 2% on power purchase.*
>
> *6.2 According to Shri Pradeep Misra, Learned Counsel for the State Commission this issue is pending consideration in Appeal no. 14 of 2012 wherein the judgment has been reserved. The State Commission has made detailed submissions in Appeal no. 14 of 2012. The Learned Counsel reiterated the detailed submissions made in Appeal no. 14 of 2012. 6.3 The Tribunal in Appeal no. 14 of 2012 on 28.11.2013 reiterated the view taken by this Tribunal in Appeal no. 153 of 2009. This Tribunal in Appeal no. 153 of 2009. Decided as under: "The second issue relates to the deduction of rebate due to the early payment of the power purchase cost from the ARR. The Appellant, through its efficient management, has paid all the bills immediately on raising of the bills by the generating company and, therefore, it has to be allowed a rebate of 2 per cent. Therefore, there is no justifiable reason for the State Commission to reduce the power purchase cost by rebate earned by the Appellant. The normative working capital provides for power purchase cost for one month. Therefore, rebate of 1 per cent available for payment of power purchase bill within one month should be considered as non-Tariff income and to that extent benefit of 1 per cent rebate goes to reducing the ARR of the Appellant. The rebate earned on early payment of power purchase cost cannot be deducted from the power purchase cost and rebate earned **only up to 1 per cent alone** can be treated as part of the non-Tariff income. Therefore treating the rebate income for deduction from the power purchase cost is contrary to the MYT Regulations. As such this issue is answered in favour of the Appellant." The Tribunal in Appeal no.142 of 2009 reiterated the above decision of the Tribunal*
>
> (Emphasis added)

e. The Hon'ble Commission has based the normative rebate on inappropriate assumptions. The concept of normative rebate is based

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on an assumptions (albeit incorrect) that the system is perfect and business is being conducted as usual. These assumptions include:

i. There is no creation of Regulatory Asset. However, there is an accumulated figure of Rs. 4258 Crore upto FY 2016-17 as Regulatory Asset recognized by the Hon'ble Commission.

ii. The Hon'ble Commission has timely implemented all the Judgments of this Hon'ble Tribunal. In fact as indicated in Chapter-3B of this Petition, directions contained in various Judgments are yet to be implemented; and

iii. There is no major variation in power purchase cost.

In fact, to the best of the knowledge of the Petitioner, in no other State any DISCOM has been able to avail maximum normative rebate when aforesaid conditions are not met. Accordingly, the Hon'ble Commission ought not to base the normative rebate on any inapposite assumptions.

f. Without prejudice to the above, the Hon'ble Commission in the past Tariff Orders has considered rebate on entire power purchase cost incurred by the Petitioner. However, the Hon'ble Commission has made certain disallowances. Therefore, the Hon'ble Commission has considered the rebate even on disallowed power purchase cost thereby doubly penalizing the Petitioner.

3A.57 In accordance with above submissions, the Petitioner requests the Hon'ble Commission to consider the actual rebate on power purchase and Transmission Charges during FY 2017-18.

Renewable Purchase Obligation

3A.58 As per Regulation 27 of the Business Plan Regulations, 2017 the Hon'ble Commission has set the targets for Renewable Purchase Obligation (RPO). The relevant extract is shown below:

*"**27. TARGET FOR RENEWABLE PURCHASE OBLIGATION***

*(1) The targets for Renewable Purchase Obligation (RPO) in terms of Regulation 124 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 of a Distribution Licensee from FY 2017-18 to FY 2019-20 shall be **computed as a percentage of total sale of power to its retail consumers in its area of supply excluding procurement of hydro power.** The target for Renewable Purchase Obligation shall be as follows:*

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Table 16: Targets for Renewable Purchase Obligation

Sr. No.	*Distribution Licensee*	*2017-18*	*2018-19*	*2019-20*
1	*Solar Target (Minimum)*	*2.75%*	*4.75%*	*6.75%*
2	*Total*	*11.50%*	*14.25%*	*17.00%*

3A.59 In view of the above, the target vis-à-vis actual purchase by the Petitioner for Renewable Purchase Obligation for FY 2017-18 is Tabulated below:

Table 3A - 25: RPO Target V/s Actual

S. No	Particulars	Solar	Non-Solar	Total	Reference
i	Sales (MU)		11688		Actual Sales
ii	Hydro Purchases (MU)		1928		
iii	Base for RPO (MU)		9761		i-ii
iv	RPO Target (%)	2.75%	8.75%	11.50%	
v	**RPO target (MU)**	**268**	**854**	**1123**	**iii * iv**
	RPO met				
vi	*TOWMCL*		*86*	*86*	
vii	*DMSW*		*40*	*40*	
viii	*SECI*	*44*		*44*	
ix	*Thyaraj*	*1*		*1*	
x	*Net metering-Solar roof-top*	*14*		*14*	
xi	**Sub-Total - RPO met**	**58**	**126**	**184**	
xii	**Shortfall (MU)**	**210**	**728**	**938**	**v-xi**

3A.60 The Petitioner is making all diligent efforts for procurement of power for fulfilment of RPO through various schemes and competitive bidding process, etc. Various steps taken by the Petitioner for procurement of renewable power are:

a. Short term procurement from small Hydro power station from HPSEB up to **300 MW @ 4.16/kwh during April '18 to Sep'18 (Summer/monsoon period)**. The procurement met the Peak shortages of Petitioner and fulfilled RPO Obligation as well.

b. PPA has been signed with Delhi MSW for **10 MW** on 01st June 2017, and Hon'ble Commission approved the said PPA vide its Order dated 02.08.2017.

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c. Petitioner has signed PSA with PTC on 21.07.2017 for procurement of **100 MW** Wind Power under the SECI 1000 MW Competitive Bid for Wind Power. Hon'ble Commission has given principle approval of PSA vide letter no. F.09 (168)/DERC/DS/2015-16Nol.II/5188/2156 dated 20.01.2017.Signed and scanned copy of PSA submitted to Commission for adoption of tariff by the Petitioner vide letter no. RA/2017-18/01/A/216 dated 28.07.2017. This station is likely to commence generation in FY 18-19.

d. Petitioner sought allocation of **120 MW** Solar Power from SECI VGF scheme vide letter no. Director (BSES)/16-17/110 dated 5th Aug 2016 through GONCTD to MNRE. Hon'ble Commission has issued in-principle approval for the same on 15.11.2016. However, allocation was not received from MNRE /SECI in that Scheme. The Hon'ble Minister of Power GONCTD had called a meeting on 15.09.2017 and Principle Secretary (Power), Delhi had also called meeting on date 26.09.2017. It was decided that Dept. of Power, GONCTD will aggregate requirement of solar power for Delhi for all Discoms and power shall procured by SECI through bidding process as per MNRE guidelines. **Petitioner got allocation of 400 MW Solar Power as projected RPO requirement for the year 2019-20**.

e. Petitioner also got allocation of **150 MW** wind power from SECI bid scheme of E-auction of wind power. The power is expected to flow in FY 19-20.

f. Additionally, the Petitioner is actively facilitating Rooftop Solar PV plants to be set up by consumers as the solar power generated from such plants also is considered towards RPO fulfilment. Hon'ble Commission is being updated regularly in this regard. Installed capacity under net-metered Roof top Solar has already reached **27MW** (Till Jul'18).

g. Further, aiming to promote clean energy, Petitioner has launched the "country's first" utility anchored solar rooftop consumer aggregation programme for residential buildings, which seeks to provide installations at a single point for an entire apartment complex. The 'BRPL Solar City Initiative – 'Solarise Dwarka' was unveiled by Hon'ble Power Minister, GoNCTD on 7th Jan 2018. Through this program, Petitioner intends to create a platform to catalogue and aggregate all interested consumers in its license area, starting with single point delivery consumers in Dwarka area, which shall be further expanded to other divisions progressively.

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Petitioner in partnership with United States Agency for International Development (USAID) - PACE-D and Deutsche Gesellschaft für Internationale Zusammenarbeit (GIZ) Gmbh (India) i.e. GIZ, The Energy Research Institute (TERI) and under guidance of Hon'ble Commission, EEREM, Department of Power, GNCTD, launched the aforesaid initiative.

h. SDMC has finalised setting up of 25 MW Waste to Energy Plant at Tehkhand Okhla for 2000 TPD of MSW. Further, there is proposal to enhance capacity of DMSW also which will help in meeting RPO requirement.

i. It is also pertinent to mention here that Delhi Solar Policy is targeting about 2000 MW Solar Power in Delhi, substantial potential power of about 500-600 MW is expected within BRPL license area, which will help in meeting Petitioners Solar RPO obligation.

j. Hon'ble Commission may also kindly note that there are consumers of Petitioner who have installed rooftop solar for their own consumption. Such solar consumption is presently not being recorded or accounted towards fulfilment of Solar RPO for obligated entities. Hon'ble Commission may kindly appreciate that such solar consumption has an impact on Discom's power procurement as such consumer's drawl from the Discom's network would be inversely proportional to their own solar generation. Therefore, the Petitioner requests the Hon'ble Commission to institute a mechanism through which such captive solar consumption can also be considered against fulfillment of Discom's Solar RPO.

k. The Petitioner would also like to take this opportunity to request Hon'ble Commission to explore a framework / arrangement for consumers who have deployed roof-top solar for their captive consumption. Presently, the Petitioner has several such consumers who are producing roof-top solar for their own consumption. As a result, their energy drawl from the grid reduces to the extent solar energy produced by them which in turn has a bearing on the Discom's schedule. It is therefore only logical that their captive solar consumption may also be considered for fulfilment of RPO of obligated entities / Discoms.

3A.61 These arrangements will help in meeting RPO targets for FY 2019-20 and also likely to generate surpluses which will help in progressively clearing the past year RPO backlog. Further, these arrangements are also resulting in reduced burden

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on Petitioner's consumers due to reverse auction based competitive bidding. However, the actual availability of renewable power is subject to vagaries of nature which are outside the control of the distribution licensee.

3A.62 As the above mentioned efforts and new projects arrangement will take some more time to commission and operationalize, it is requested that the Hon'ble Commission may kindly consider the various efforts made by the Petitioner in meeting the RPO Targets and kindly carry forward or waive the shortfall in meeting the RPO for FY 2016-17 and FY 2017-18 in view of supply constraints and other factors beyond the control of the licensee, and defer or spread the past unmet RPO obligations to FY 2019-20, FY 2020-21 and FY 2021-22. We also request for an opportunity of being heard in the matter.

Total Power Purchase Cost for the purpose of Truing-up

3A.63 Based on the above submissions, the actual power purchase cost claimed during FY 2017-18 is tabulated below:

Table 3A - 26: Power Purchase Cost during FY 2017-18

(in Rs. Crores)

S. No	Particulars	Tariff Order	Submission	Ref
A	**Power Purchase Cost**			
I	Gross Power Purchase Cost	5,788	6,231	
ii	Power sold to other sources	145	529	
iii	Less Net Additional UI Charges		1.46	
iv	Net Power Purchase Cost	5,643	5,700	i-ii-iii
B	**Transmission Charges**			
i	Inter-state transmission charges	553	594	
ii	Intra-state transmission charges	556	526	
iii	Other Transmission charges	-	55	
iv	Total Transmission charges	1,109	1,174	i+ii+iii
C	**Rebate**			
i	Power Purchase Rebate	110	36	
ii	Rebate on Transmission Charges	22	3	
iii	Total rebate	133	39	i+ii
D	**Net Power Purchase Cost**	**6,620**	**6,836**	**A+B-C**

3A.64 The Petitioner requests the Hon'ble Commission to approve the actual power purchase cost during FY 2017-18 as submitted in the above table.

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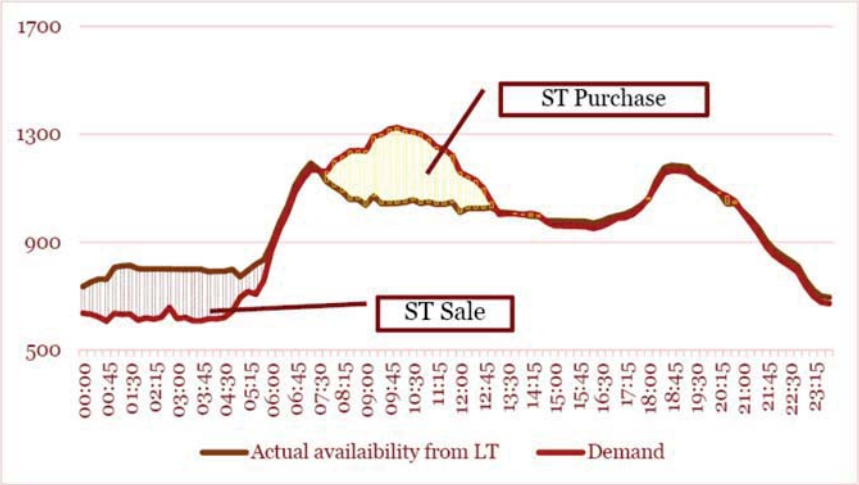
Incentive on Sale of Surplus Power

3A.65 The Petitioner always tries to dispose-off its surplus power in an economic manner. Given the seasonal and within a day variations in temperatures in the state of Delhi, the demand for power varies widely between the peak and the off peak hours during a day and between the summer and winter months. As the demand varies hugely within a day, it becomes essential for the Discoms to prepare or arrange the power on slot-wise basis. The Power System Operation Corporation Limited (National Load Despatch Centre) in "Electricity Demand Pattern Analysis" report, 2016 has also acknowledged the fact that Delhi has a variation of 30% to 60% between peak demand and lean demand. Such rampant fluctuations in demand necessitate the Petitioner to arrange for buffer power so as to ensure uninterruptable supply to Delhi Consumers. In order to cater to the rising demand, the Petitioner has to arrange for power from long and short term sources.

Figure 2 : Sample of Availability V/s Demand



Considering the importance and significance of such uneven demand pattern in Delhi, Hon'ble Commission made a specific provision in its Tariff Regulations, 2017 as shown below:

> *"123. To promote economical procurement of power as well as maximizing revenue from Sale of Surplus Power the distribution licensee shall ensure the cost benefit for rate of sale of surplus power* ***in the relevant slots through Banking, Bilateral and Power Exchange*** *transactions other than the forced scheduling, as certified by the SLDC, in comparison with the next higher variable cost of the generating stations from which power is surplus after meeting the demand of power in its area of supply;"*

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3A.66 Further, the Hon'ble Commission vide its letter dated 16.11.2018 has issued a clarification regarding the computation of incentive. While the Petitioner is not agreeable to the said methodology, without prejudice to its rights, the Petitioner is claiming its entitlements on similar methodology as stated in the clarificatory letter. Accordingly, computation of incentive is as under:

Table 3A - 27: Computation of Incentive

(in Rs. Crores)

Month	Exchange Quantum as per Audited A/cs (i)	Exchange Rate as per actuals (ii)	Sale (iii)	Purchase from Dadri-I &Dadri-II for Sale (iv)	Incentive (v) = (iii)-(iv)
	MU	Rs./kwh	Rs. Cr.	Rs. Cr.	Rs. Cr.
Oct-17	23.15	4.07	9.42	7.79	1.63
Nov-17	45.05	3.74	16.86	12.99	3.87
Dec-17	16.79	3.24	5.43	5.35	0.08
Jan-18	18.51	3.29	6.09	5.89	0.20
Feb-18	25.49	2.38	6.07	8.21	
Mar-18	36.74	3.68	13.52	11.97	1.55
Total	**151.28**		**57.39**		**7.33**

Sharing of Incentives with Consumers

3A.67 DERC Tariff Regulation 2017 provides for incentive or disincentive based on the performance vi-a-vis target achieved by the utility including sale of Surplus power. Accordingly, in terms of Regulation 165 of the Tariff Regulations 2017, the Hon'ble Commission in the Business Plan Regulations 2017 has specified the methodology for computation of incentive on sale of surplus power and its sharing as under:

"29. INCENTIVE SHARING MECHANISM FOR SALE RATE OF SURPLUS POWER

(1) The computation of incentive for Sale Rate of Surplus Power in terms of the Regulation 165 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be as follows:

i. The variable cost of the generating station for which power is surplus and required to be sold through Power Exchanges shall be considered as the previous month's billed variable cost of such generating station.

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ii. The variable cost of the generating station for which power is surplus and required to be sold through Banking and Bilateral arrangements shall be considered as the previous month's billed variable cost of such generating station prevalent at the date of entering into such contracts.

iii. The incentive shall be the product of Rate difference (Actual Sale Rate-Variable Cost) and Quantum of Power actually sold.

(2) The incentive computed under sub-clause (1) above shall be shared between the Consumers and the Distribution Licensees in the following prescribed manner: -

i. The incentive realization upto 100% recovery of Average Fixed Cost per unit of all Generating sources of relevant year, projected by the Commission in the relevant Tariff Order, prorated to actual sale of Surplus Power shall be shared in the ratio of 2/3rd to the Consumers and 1/3rd to the Distribution Licensees.

ii. The incentive realisation above 100% recovery of Average Fixed Cost per unit of all Generating sources of relevant year, projected by the Commission in the relevant Tariff Order, prorated to actual sale of Surplus Power shall be shared in the ratio of 1/3rd to the Consumers and 2/3rd to the Distribution Licensees."

3A.68 The Average Fixed Cost per Unit approved by the Hon'ble Commission in Tariff Order dated 31.08.2017 is Rs. 1.59/kwh (As per Tariff Order Page no. 352). As none of the incentives above crosses Rs. 1.59/kwh, accordingly rule (2) (i) will apply i.e. 1/3rd to the Petitioner and 2/3rd towards the consumers as tabulated below:

Table 3A - 28: Sharing of Incentive

S.No.	Particulars	Incentive (Rs. Cr.)	1/3 towards Discoms (Rs. Cr.)	2/3 towards consumers (Rs Cr.)
A	Total Exchange	7.3	2.4	4.9

In view of the above, the Petitioner requests the Hon'ble Commission to approve the incentive of Rs. 2.4 Cr. to be retained by the Petitioner and Rs. 4.9 Cr. to be passed on to the consumers.

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Operation and Maintenance (O&M) Expenses

3A.69 Regulation 4(3) read with Regulation 87/ 92 of the Tariff Regulations, 2017 provides that Utilities shall be allowed O&M Expenses on normative basis as specified by the Hon'ble Commission in its Business Plan Regulations for the respective Control Period.

3A.70 Regulation 23 of the Business plan Regulations, 2017 provides for the normative per unit O&M Expenses for the Delhi Utilities from FY 2017-18 to FY 2019-20 as under:

Table 3A - 29: O&M Expenses for BRPL as per DERC (BAP) Regulations, 2017

S. No.	Particulars	Unit	FY 2017-18	FY 2018-19	FY 2019-20
1	66 kV Line	Rs. Lakh/ ckt. Km	3.454	3.648	3.853
2	33 kV Line	Rs. Lakh/ ckt. Km	3.454	3.648	3.853
3	11 kV Line	Rs. Lakh/ ckt. Km	1.001	1.058	1.117
4	LT Line System	Rs. Lakh/ ckt. Km	5.170	5.460	5.766
5	66/11 kV Grid S/s	Rs. Lakh/ MVA	0.933	0.986	1.041
6	33/11 kV Grid S/s	Rs. Lakh/ MVA	0.933	0.986	1.041
7	11/0.415 kV DT	Rs. Lakh/ MVA	2.209	2.333	2.464

3A.71 The Petitioner has accordingly computed the O&M Expenses for FY 2017-18 as under:

Table 3A - 30: O&M Expenses

(in Rs. Crores)

S. No.	Particulars	FY 2017-18		
		Capacity as on 31.03.2018	Per Unit cost as per BAP (Rs. Lakhs/ unit)	O&M Exp (Rs. Cr.)
		A	B	C=AXB
1	11 kV Line	6,862	1.001	69
2	33 kV Line	1138	3.454	39
3	66 kV Line			
4	LT Line System	11214	5.17	580
5	11/0.415 kV DT	5,422	2.209	120
6	33/11 kV Grid S/s	5800	0.933	54
7	66/11 kV Grid S/s			
8	**Total**			**862**

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3A.72 The Petitioner requests the Hon'ble Commission to allow the aforesaid expenses in the ARR.

Other Miscellaneous Expenses

3A.73 **Ombudsman Expenses:**

The Hon'ble Commission had approved the ombudsman expenses which were required to be apportioned amongst the four Distribution Licensees of Delhi in proportion of energy drawn during FY 2013-14. As per the directions of the Hon'ble Commission, the Petitioner has incurred the said expenditure. Accordingly, the Petitioner is claiming incremental ombudsman expenses over FY 2017-18 by using the inflation faction as per DERC Business Plan Regulations, 2017 as under:

Table 3A - 31: Ombudsman Expenses paid during FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 16	FY 17	FY 18
1	Ombudsman Expenses included in base year	0.17		
2	Inflation Factor		5.61%	5.61%
3	Ombudsman Expenses approved		0.18	0.19
4	Ombudsman Expenses actually paid			0.25
5	**Incremental Ombudsman Expenses**			**0.06**

The Petitioner requests the Hon'ble Commission to allow incremental Ombudsman Expenses of Rs. 0.06 Cr. during FY 2017-18 as above.

3A.74 **Incremental License fees paid on assets:**

The Petitioner pays License fees to GoNCTD for land rights. The Hon'ble Commission allowed the license fees to be paid to GoNCTD on normative basis by applying an escalation factor of 5.61%, as per DERC Business Plan Regulations, 2017, on the actual license fees paid during FY 2010-11. However, the same ought to be allowed on actual basis. Accordingly the incremental license fees paid to GoNCTD is as under:

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Table 3A - 32: License fees paid to GoNCTD during FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 16	FY 17	FY 18
1	License fees included in base year	5.38		
2	Inflation Factor		5.61%	5.61%
3	License fees approved		5.68	6.00
4	License fees actually paid			8.51
5	**Incremental License fees**			**2.51**

Therefore, the Petitioner requests the Hon'ble Commission to consider incremental license fees paid to GoNCTD on assets during FY 2017-18.

3A.75 **Fees for Geo-Spatial access:**

The Petitioner vide its letter RA/ 2013-14/ 01/A/ 271 dated July 12, 2013 informed the Hon'ble Commission regarding the mandatory fees to be paid for Geo-Spatial Access. Accordingly, the Petitioner requests the Hon'ble Commission to allow the annual fees to be paid on account of geo-spatial access amounting to Rs. 0.30 Cr. as the same was not factored by the Hon'ble Commission while determining O&M expenses for the 3rd Control Period.

Accordingly, the other miscellaneous expenses during FY 2017-18 is claimed as a part of truing-up requirement for FY 2017-18 which is tabulated below:

Table 3A - 33: Other uncontrollable costs/ expenses during FY 2017-18

(in Rs. Crores)

S. No.	Particulars	FY 2017-18
1	Ombudsman Expenses	0.06
2	Incremental license fees paid on assets	2.51
3	Geo-spatial fees	0.30
4	**Total**	**2.88**

The Petitioner requests the Hon'ble Commission to allow the aforesaid expenses in the ARR.

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Additional O&M Expenses

3A.76 As regards additional expenses, Regulation-11 of DERC Tariff Regulations,2017 states as under:

> *"11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial year which shall contain:*
> *...*
> *(9) Actual and expected additional expenses on account of O&M beyond the control of Distribution Licensee for the ensuing & previous year respectively;*
> *…"*

3A.77 As regards projection of O&M Expenses, Regulation-87 of DERC Tariff Regulations, 2017 states as under:

> *"87....*
> *Provided that the Normative O&M Expenses for the respective Control Period shall not be trued up;*
> *Provided further that the water charges, statutory levy and taxes under O&M Expenses if indicated separately in the audited financial statement shall not form part of Normative O&M Expenses."*

3A.78 In accordance with the aforesaid Regulations, the Petitioner is claiming the additional O&M expenses as detailed below:

A. <u>Impact on account of Goods & Service Tax (GST):</u>

3A.79 The Petitioner claims the net impact of GST during FY 2017-18 as Rs. 14.88 Cr. as computed hereunder:

Table 3A - 34: Impact of GST during FY 2017-18

(in Rs. Crores)

S. No.	Particulars	FY 2015-16	FY 2016-17	FY 2017-18	Reference
1	Service Tax paid during FY 16	36.58			Note-36 & 38 of Audited A/c for FY 16
2	Escalation Factor		5.61%	5.61%	
3	Service Tax considered in normative expenses		38.63	40.80	

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S. No.	Particulars	FY 2015-16	FY 2016-17	FY 2017-18	Reference
4	Service Tax for 9 months			30.60	S.No. 3 /12*9
5	GST paid during 9 months of FY 2017-18			45.48	Note-36 & 39 of Audited A/C for FY 16
5	**Net Impact (GST)**			**14.88**	

B. Impact on account of 7th Pay Commission revision and Minimum Wage revision:

3A.80 Further, Regulation-23 (4) of DERC Business Plan Regulations, 2017 states as under:

> *"23. Operation and Maintenance Expenses*
> *...*
> *(4) Impact of any statutory pay revision on employee's cost as may be applicable on case to case basis shall be considered separately, based on actual payment made by the Distribution Licensees and shall be allowed by the Commission after prudence check at the time of true up of ARR for the relevant financial year."*

3A.81 The Government of NCT of Delhi, Department of power vide Order dated July 26, 2017 directed Delhi Genco and Transco to provide the interim relief based on the recommendations of Wage Revision Committee.

3A.82 The Committee had given recommendation vide order no DTL/108/04/2017-HR(Policy)/101 dated July 28, 2017 for payment of Interim Relief (IR) to the eligible employees at the rate of 2.57 times of Basic pay + Grade Pay w.e.f. January 01, 2016.

3A.83 Accordingly, the Petitioner is claiming the impact on account of 7th Pay Commission amounting to Rs. 104.52 Cr. for FY 2017-18.

3A.84 As regards minimum wages, the Petitioner vide letter dated July 19, 2017already intimated the Hon'ble Commission about the recommendation of the GoNCTD. The impact on account of minimum wages for FY 2017-18 is Rs. 40.21 Cr.

C. SMS Charges:

3A.85 The Hon'ble Commission vide letter dated 13.01.2016 has directed the Petitioner to send SMS to consumers on the occurrence of the following even

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- Planned outages / forced Outages / Major Breakdowns
- To intimate bill amount, due date and maximum demand during the month.
- To intimate Earth Leakage Messages.
- To intimate Payment received.
- To intimate bounce cheque information.
- To intimate issue of demand note, etc.

3A.86 The Petitioner has entered in to contract with telecom service provider to push SMS to consumers on account of the above mentioned event. In providing this service, the Petitioner has incurred expense of Rs.0.63 crore during FY 2017-18 which is requested to be allowed by the Hon'ble Commission. Since the said expense has been incurred on the direction of the Hon'ble Commission, the same is requested to be allowed under Other Miscellaneous Expenses.

D. <u>Property Tax:</u>

3A.87 The Petitioner has to pay property tax in respect of properties which were transferred to it as licensee through Delhi Electricity Reforms Act-Transfer Scheme Rules 2001. The land owning agency which is MCD in this case, raised bills for payment of property tax against which payments are made by the Petitioner.

3A.88 During FY 2017-18, the Petitioner has incurred expense of Rs.2.65 crore on account of property tax paid to MCD. The Petitioner further refers to Regulation 87 of the Tariff Regulations, 2017, which is reproduced hereunder:

> *"87. The Utilities shall be allowed Operation and Maintenance expenses on normative basis including expenses for raising the loan for funding of Working Capital and Regulatory Asset as specified by the Commission in the*
> *Business Plan Regulations for the respective Control Period:*
>
> *Provided that the Normative O&M expenses for the respective Control Period shall not be trued up;*
> *Provided further that the water charges, statutory levy and taxes under O&M expenses if indicated separately in the audited financial statement shall not form part of Normative O&M expenses."*

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3A.89 In view of the above, the Petitioner requests the Hon'ble Commission to allow expense of Rs.2.65 crore on account of property tax paid during FY 2017-18.

E. Water Charges:

3A.90 The Petitioner obtains water from Delhi Jal Board for various use in its offices such as maintenance of office premises, horticulture and gardening, drinking purposes, various sanitation usage, etc. Delhi Jal Board issues bills against which payment is made for the water supplied to the Petitioner. During FY 2017-18, the Petitioner incurred expense of Rs.2.13 crore towards water expense paid to DJB.

3A.91 The Petitioner further refers to Regulation 87 of the Tariff Regulations, 2017, which is reproduced hereunder:

> *"87. The Utilities shall be allowed Operation and Maintenance expenses on normative basis including expenses for raising the loan for funding of Working Capital and Regulatory Asset as specified by the Commission in the*
> *Business Plan Regulations for the respective Control Period:*
>
> *Provided that the Normative O&M expenses for the respective Control Period shall not be trued up;*
> *Provided further that the water charges, statutory levy and taxes under O&M expenses if indicated separately in the audited financial statement shall not form part of Normative O&M expenses."*

3A.92 In view of the above, the Petitioner requests the Hon'ble Commission to allow expense of Rs.2.13 crore on account of water tax incurred during FY 2017-18.

F. Legal Fees and expenses

3A.93 The Petitioner respectfully submits that its business is a regulated business under the aegis of the Hon'ble Commission and the right to avail a statutory remedy is also a right guaranteed under Article 14 and 19 of the Constitution. The right to do business under Article 19 (1) (g) includes the right to avail of statutory legal remedies to protect and safeguard the business which is part and parcel of the right to do business. Moreover, the Electricity Act'03, allows the Petitioner the right to avail its statutory remedies under section 111 and other applicable provisions. Therefore, actual legal expenses without any distinction should be allowed as an expense in the ARR. In this regard, the Petitioner also craves leave of this Hon'ble Commission to rely on the following judgments of the Hon'ble

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Tribunal:

i. DPSC Limited v. West Bengal Electricity Regulatory Commission, Appeal No. 287 of 2013 decided on 23 May 2014;

ii. North Delhi Power Limited v. Delhi Electricity Regulatory Commission & Ors., Appeal Nos. 265/266/267 of 2006.

3A.94 Further, the Hon'ble Commission has not considered legal expenses as part of actual expenditure incurred for deriving per unit O&M cost for previous years while computing the per unit O&M costs. In view of the above submissions, the Petitioner requests to the Hon'ble Commission to allow of the legal expenses of Rs. 13.2 Cr. over and above the normative O&M expenses.

G. Loss on Sale of Retired Assets

3A.95 Regulation 45 of DERC Tariff Regulations, 2017 states as under –

"45. Loss or Gain due to de-capitalisation of asset based on the directions of the Commission due to technological obsolescence, wear & tear etc. or due to change in law or force majeure, which cannot be re-used, shall be adjusted in the ARR of the Utility in the relevant year."

In view of the above Regulations and as per the methodology provided in the DERC Tariff Regulations, 2017, the Petitioner is claiming Rs. 17.89 Crore on account of loss on retirement of assets as per the audited accounts for FY 2017-18.

H. Impact of revision in Bonus of contractual employees

3A.96 The Ministry of Law and Justice vide notification dated January 2016 revised the amount of bonus for contractual employees which the Petitioner is bound to follow. Accordingly, the petitioner is claiming the impact of Rs. 1.2 Crore on account of same and request the Hon'ble Commission to allow it as additional O&M expenses in ARR for FY 2017-18.

I. DSM Charges

3A.97 The Petitioner had incurred DSM charges equivalent to Rs. 12.58 lakhs on account of mandatory energy audit by M/s Padmashtdal Energy Services Private

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Limited and tender notice of AC replacement scheme in newspaper.

3A.98 Accordingly, the additional O&M expenses during FY 2017-18 are claimed as a part of truing-up requirement for FY 2017-18 which is tabulated below:

Table 3A - 35: Additional O&M expenses during FY 2017-18

(in Rs. Crores)

S. No.	Particulars	FY 2017-18
1	Impact on a/c of GST	14.9
2	Impact on a/c of 7th Pay	104.5
3	Impact on a/c of Minimum Wages	40.2
4	SMS Charges	0.6
5	Property Tax	2.7
6	Water Charges	2.1
7	Legal Fees	12.2
8	Legal Expenses	1.0
9	Loss on retirement of assets	17.9
10	Impact of revision in Bonus of contractual employees	1.2
11	DSM Charges	0.1
12	**Total**	**197.5**

3A.99 The Petitioner requests the Hon'ble Commission to allow the aforesaid expenses in the ARR.

Non-Tariff Income

3A.100 The items which have been added apart from the income shown as per Audited Accounts as under:

3A.85.1 **Interest on Consumer Security Deposit:**

The difference between the interest on Consumer Security Deposit computed on the basis of carrying cost as per SBI PLR and that already paid to the consumers has been added in NTI as under:

Table 3A - 36: Interest on CSD

S. No	Particulars	Amount (Rs. Cr.)
1	Opening Balance of CSD	734
2	Additions	-12

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S. No	Particulars	Amount (Rs. Cr.)
3	Closing Balance of CSD	721
4	Average	728
5	Rate of Interest	14.00%
6	Interest on CSD	102
7	Interest already paid	57
8	Interest carried to NTI	45

3A.85.2 **Difference on account of Service Line Development (SLD) Charges:**

The Hon'ble Commission in Tariff Order dated September 29, 2015 ruled as under:

> *"3.373 The Commission has considered the service line charges as income for a period of three years for true-up up to FY 2011-12. The service line charges up to FY 2012-13 have been considered as part of revenue gap up to FY 2012-13 as discussed in earlier paragraphs. For FY 2013-14, service line charges of Rs. 43.37 Crore as per audited financial statement of FY 2013-14 are being considered as part of the non-tariff income of the Petitioner."*

The Petitioner has challenged the aforesaid issue before Hon'ble ATE in Appeal 297 of 2015. Without prejudice to the contentions in the Appeal, the Petitioner has added the difference between the SLD Charges received during FY 2017-18 and that transferred to the statement of Profit & Loss for the purpose of computation of Non-Tariff Income as under:

Table 3A - 37: Difference on account of SLD

S. No	Particulars	Amount (Rs. Cr.)
1	Received during FY 2017-18	48
2	Transferred to statement of P&L	38
3	**Difference considered**	**10**

Accordingly, the Petitioner has considered Rs. 10 Crore during FY 2017-18 for the purpose of computation of Non-Tariff Income.

3A.85.3 **Interest on inter-company loans:**

The Hon'ble Commission in its Tariff Order dated March 28, 2018 has ruled as under:

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"3.129 The Commission has considered the submission of the petitioner that the fund used for funding the loan to sister concern is not utilized for the regulated business and the petitioner is not entitled for any return or interest on these funds from ARR. Therefore, the interest on intercompany loan is allowed to be reduced from Non-Tariff Income."

The Petitioner offered loan to BYPL which otherwise would have been borrowed by BYPL from some other bank/financial institution. The Petitioner has not claimed the cost of such a loan in its ARR and the interest earned should not be deducted from its ARR as a non-tariff income. Such interest earned is on account of inter-company transfer and is not incidental to electricity business. Usage of the funds available to the Petitioner in the form of equity is in terms of Regulation 94 and Regulation-5.35 proviso of Tariff Regulations, 2017 and DERC MYT Regulations, 2011 respectively is specifically excluded from Non-Tariff Income. Under those circumstances, the interest earned on the loan given by the Petitioner from its equity cannot be shared by regulated business of the Petitioner. The aforesaid principle of demarcation is well recognized by the Hon'ble Tribunal in a catena of Judgments specifically in Income Tax starting from Judgment dated April 4, 2007 in Appeal No.251 of2006 which is carried forward all the way upto the Judgment dated November 28, 2013 in Appeal No.138 of 2012.

In all these Judgments, it has been categorically stated that the licensed business must be treated as a water tight compartment and only the expenses and revenue of the business form as a business activity and statement of affairs of the licensed business. Hence, no part of an unlicensed and an unrelated activity could form either a cost component or a revenue component in the ARR.

Moreover, such an interest is not non-tariff income. In case the Petitioner would not have given the loan to BYPL, the funds available with the Petitioner would have been invested elsewhere and the interest/ income earned on the same would have been retained by the Petitioner. Such an interest is akin to earning moneys on investments from shareholders' funds which are specifically exempted from deduction from ARR.

Therefore, the Petitioner requests the Hon'ble Commission to allow the Petitioner to retain the interest earned on inter-company loans.

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3A.85.4 **Late Payment Surcharge:**

As regards financing cost of LPSC from FY 2013-14 onwards, the Hon'ble Commission in Tariff Order dated August 31, 2017 ruled as under:

> *"3.346 The Petitioner has submitted that total LPSC collected from the consumer should be allowed to be retained by the Petitioner. However, as per the practice followed by the Commission and Hon'ble APTEL's direction in Appeal no. 61 & 62 of 2012 dated 28/11/2014, the cost of funding of working capital due to delayed payment by the consumers has been allowed to the Petitioner. Therefore, the Commission has not considered the additional cost over and above the cost of funding of working capital for financing of LPSC during FY 2013-14."*

As evident from the above, the Hon'ble Commission has referred to Hon'ble Tribunal's direction in Appeal No. 61 and 62 of 2012 which was in respect of truing-up of FY 2008-09 and FY 2009-10 when the LPSC was being levied for entire month of flat rate of 1.5% per month. However, the Hon'ble Commission has not dealt with the submission of the Petitioner that the Hon'ble Commission vide letter dated December 13, 2012 itself changed the methodology of charging LPSC from the consumers and has directed the Petitioner to charge LPSC only corresponding to number of days of delay in the payment by the Consumers.

It is further submitted that the Petitioner levied LPSC @ 1.5% per month on flat basis till FY 2012-13. The Hon'ble Commission was therefore allowing only financing cost of LPSC to the Petitioner by computing the principal amount (LPSC divided by 18% (12 x 1.5%) and allowing carrying cost on the principal amount. The difference between the amount of LPSC and the principal amount was passed on the consumers by way of NTI.

Based on the representation of Foundation of Rubber & Polymer Manufacturers, the Hon'ble Commission vide letter dated December 13, 2012 communicated that LPSC should be charged proportional to the number of days of delay in receiving payment from the consumers by the Petitioner. The Hon'ble Commission in Tariff Order dated July 31, 2013 again directed the Petitioner to charge LPSC proportionate to the number of days of delay in receiving the payment from the consumers of the DISCOMs.

The Petitioner in its Petition for Truing-up of FY 2013-14, Review of FY 2014-15 and ARR and Tariff for FY 2015-16 requested the Hon'ble

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Commission to allow the entire LPSC instead of financing cost of LPSC as during FY 2013-14, the Petitioner charged LPSC proportionate to the number of days of delay and not on flat basis. The methodology of charging LPSC proportionate to the number of days of delay leads to recovery of only financing cost of LPSC for the delay in payment and not on flat basis. However, the Hon'ble Commission without referring to its direction for change in charging of LPSC continued with the earlier methodology which was utilised for computation of financing of LPSC till FY 2012-13. Such treatment has actually resulted in allowance of financing cost of LPSC at much lower rate.

It is further submitted that the concept of financing cost of LPSC was introduced by the Hon'ble Commission in Tariff Order dated August 26, 2011 as LPSC was considered as a part of revenue realisation for the purpose of computation of AT&C Loss as per Clause-4.7 (c) of DERC Tariff Regulations, 2007. As per DERC Tariff Regulations, 2011, the methodology of computation of revenue realisation for the purpose of computation of AT&C Loss has been changed and LPSC is no longer being included as a part of revenue realisation for computation of AT&C Loss from FY 2012-13 onwards. Since the methodology for computation of AT&C Loss has been changed, the Petitioner ought to be allowed entire LPSC instead of financing cost of LPSC.

It is also submitted that concept of financing cost of LPSC is based on the principle that the Petitioner will fund the amount delayed through loans whereas, it is practically not possible to arrange for the funding of such delayed payment as the Petitioner does not know in advance as to which consumer will pay the bill within due date and which consumers will not pay the bill within due date. The process of raising loans for funding any expenditure is time taking process and therefore, in case of any default on part of consumers to pay electricity bills in time, the Petitioner has to face the following penalties as per the MYT Regulations 2011:

a. **Penalty on account of under-achievement of AT&C Loss:** As per DERC MYT Regulations, 2011, the AT&C Loss Target has been categorized as controllable parameter. In case of any under-achievement of AT&C Loss, the Hon'ble Commission levies penalty on the Petitioner irrespective of the fact that the default in collection efficiency is on account of consumers.

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b. **Penalty in repayment of Loans:** In present scenario, the Petitioner is not operating in business as usual situation. Apart from normal capex loan and working capital loan, the Petitioner is required to fund huge amount of regulatory assets and the revenue gap during the year on account of variation between the estimated ARR and actual ARR. In such a situation any default in payment of billed amount puts financial constraints on the ability of the Petitioner to efficiently discharge its debt obligations. As a result the Petitioner has to face penalty on account of delay in repayment of loans which is not being passed in the ARR.

c. **Penalty by Generators:** Generators levy penalty of 1.5% per month in case of non-payment of dues within time.

The Hon'ble Commission's such treatment tantamount to discrimination between Gencos, Transco's and DISCOMs which is depicted in the table below:

Table 3A - 38: Comparison of LPSC between Delhi Gencos& Transco and Delhi DISCOMs

S. No	Particulars	Delhi Gencos and Transcos	Delhi DISCOMs
1	Before FY 2013-14	• LPSC @ 1.5% per month; • LPSC collected allowed to Gencos and Transcos irrespective of actual cost of financing delay in payment; • Therefore LPSC not considered as Non-Tariff Income.	• LPSC @ 1.5% per month; • Only financing cost of delayed payment by computing principal amount, i.e., LPSC Collected/ 18% allowed to DISCOMs; • Difference between LPSC collected and financing cost of delayed payment considered as NTI.
2	From FY 2013-14	• Same treatment continued.	• LPSC @ 1.5% proportional to number of days of delay; • Same formulae for computing principal amount despite of change in treatment.

The Hon'ble Commission neither allows the amount nor financing cost on account of these penalties. These penalties are entirely borne by the Petitioner. However, the penalty paid by the consumers on account of the

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delayed payment is not being allowed to the Petitioner and only financing cost on such delayed payment is being allowed. Therefore, the Petitioner requests the Hon'ble Commission to allow entire LPSC during FY 2013-14 to be retained by the Petitioner as the same merely meets the financing cost of delay in payment.

As per the aforesaid submissions, the Petitioner requests the Hon'ble Commission to allow entire LPSC during FY 2017-18 to be retained by the Petitioner as the same merely meets the financing cost of delay in payment.

3A.85.5 **Write-back of Miscellaneous Provisions:**

The Hon'ble Commission in Tariff Order dated August 31, 2017 did not consider the write-back of miscellaneous provisions and stated as under:

> *"3.369 The A&G expenses for the base year FY 2010-11 have been benchmarked for the purpose of MYT period FY 2012-13 to FY 2014-15 without adjusting provision for miscellaneous expenses. Thus, the Petitioner has been allowed O&M expenses on a normative basis without considering whether actually spent or provisioned. The Commission is of the view that the provisions written back are to be included in the Non-Tariff Income."*

As regards above, it is submitted that the aforesaid treatment is contrary to the statement given at Para-3.305 of the same tariff order where the Hon'ble Commission has stated as under:

> *"4.199* ***The Commission has removed abnormal expenses such as provision for retirement of fixed assets, Loss on Sale/Discarding of Assets, Provision for Doubtful debts, Inventory of stores and spares written off, bad debts written off, transfer from opening provision of doubtful debts*** *and has added lease rentals transferred from R&M expenses to the total A&G expenses as per submission of the Petitioner*

Particulars	*2006-07*	*2007-08*	*2008-09*	*2009-10*	*2010-11*
A&G Expenses as per audited accounts	*136.82*	*157.58*	*108.28*	*144.94*	*109.62*
Less: Provision for retirement of fixed assets	-	-	-	*14.48*	*12.29*

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Particulars	2006-07	2007-08	2008-09	2009-10	2010-11
Less: Loss on Sale/ Discarding of Assets	1.18	2.25	2.23	0.22	2.88
Less: Provision of Doubtful Debts	76.05	91.99	41.14	-	20.24
Less: Bad Debts written off	0.00	-	-	-	199.59
Less: Inventory of stores & spares written off	-	-	-	-	-
Less: Transfer from opening provision for doubtful debts	-	-	-	78.24	(199.59)
Less: Fines and penalties incl. under Sundry Expenses				1.68	
Add: Lease rentals transferred from R&M Cost	1.57	1.55	2.42	1.54	1.55
Net A&G cost	61.16	64.89	67.33	51.86	75.76

"

(Emphasis supplied)

It is clear from the above extract that if the cost of the provisions were not considered by the Hon'ble Commission while projecting the A&G expenses, in any case, the revenue from any recovery under such provision cannot be added to the ARR.

Further, the Hon'ble Commission in Tariff Order dated September 29, 2015 has also reversed the write-back of excess provisions for doubtful debts allowed during the earlier period, i.e., FY 2007-08 to FY 2011-12. The extracts are reproduced as under:

> *"3.121 As per Regulation 5.23 of MYT Regulation 2007, the miscellaneous receipts from the consumers shall constitute non-tariff income of the licensee. Write back of provision of doubtful debts related to recovery of debts forms part of miscellaneous receipts of the petitioner. The Commission is of the view that the target of AT&C loss has been fixed by considering the collection efficiency at 99.5% with a scope of 0.5% provisions for bad/doubtful debts. Therefore, any recovery on account of bad and doubtful debts shall constitute non-tariff income of the licensee to the extent of 0.5% provision on*

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debtors. Accordingly, the income on account of any such write back of provision for doubtful/bad debts is considered as Non-tariff income."

The finding that *"… collection efficiency of 99.5% with a scope of 0.5% provisions for bad/ doubtful debts…."* is factually inaccurate. By virtue of the billing lag which is inherent in an annual tariff re-determination, even if the collection efficiency were assumed to be 100%, even then the actual collection would still be in the range of 99% to 99.25%. This is illustrated in the table below:

Table 3A - 39: Collection efficiency after tariff hike at cent percent collection

Months	Amount billed	Amount collected	Collection efficiency	Cumulative collection efficiency	Remarks
	Rs.	Rs.	F/E	Cum.	
April	1000	1000	100%	100%	
May	1000	1000	100%	100%	
June	1000	1000	100%	100%	
July	1000	1000	100%	100%	Tariff Hike of 8% assumed
August	1080	1000	92.59%	98.43%	Billing lag
September	1080	1080	100%	98.70%	
October	1080	1080	100%	98.90%	
November	1080	1080	100%	99.04%	
December	1080	1080	100%	99.15%	
January	1080	1080	100%	99.24%	
February	1080	1080	100%	99.31%	
March	1080	1080	100%	99.37%	
Total	**12640**	**12560**	**99.37%**		

In view of the aforesaid submissions, income on account of write-back of provisions for doubtful debts ought not to be considered as Non-Tariff Income.

3A.85.6 **Short term gain:**

The Hon'ble Commission in Tariff Order dated August 31, 2017 ruled as under:-

"3.593 The Petitioner has submitted that short term gain is on account of interest received on fixed deposits maintained by the Petitioner as margins kept with the funding agency for loans availed. Therefore, the

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Commission is of the view that interest on these fixed deposits should be allowed to be reduced from the Non-Tariff Income as Rs. 10.12 Cr. and Rs. 3.00 Cr. for FY 2014-15 and FY 2015-16 respectively."

Accordingly, the Petitioner requests the Hon'ble Commission to allow the interest on account of short term gain and deduct the same for computation of Non-Tariff Income.

3A.85.7 **Transfer from consumer contribution and capital works:**

The Hon'ble Commission in Tariff Order dated August 31, 2017 ruled as under:-

"3.597 The Commission is of the view that the consumer contribution is not considered for calculation of depreciation and RoCE and the Petitioner is making book adjustments in compliance of accounting standards and has no impact on cash flows. Therefore, amount transferred from consumer contribution and capital works are allowed to be reduced from Non-Tariff Income."

In accordance with the above observation, the Petitioner requests the Hon'ble Commission not to consider the amount on account of transfer from consumer contribution and capital works as Non-Tariff Income during FY 2017-18.

3A.85.8 **Income on account of bad debts recovered:**

The Hon'ble Commission in Tariff Order dated August 31, 2017 ruled as under:

"3.601.The Petitioner has submitted that any amount recovered as bad debts is an energy income which is required to be included in the amount collected during the year as the same is received against the amount billed in the previous years. The amount billed and collected in previous years has already been considered for the purpose of AT&C Loss calculation during respective years. It is observed that the amount recovered from the bad debts written off by the Petitioner is part of total collection for the relevant year has also been indicated under the head "other income" in the audited financial statement of FY 2014-15 and FY 2015-16. Therefore, the income on account of bad debts recovered in reduced from Non-Tariff Income."

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Accordingly, the Petitioner requests the Hon'ble Commission to not consider income recovered on account of bad debts as NTI as the amounts recovered on account of bad debts is nothing short of normal collection.

3A.85.9 **Collection charges on Electricity Duty:**

The Petitioner, as an agent on behalf of Municipal Corporation of Delhi (MCD), collects and pays to the MCD the Electricity Duty. For undertaking this activity, there is incidence of use of assets and facilities of the licensed business towards collection of the Electricity Duty. As such this collection activity is a separate business and optimally utilizes the assets of the Petitioner. Section-51 of the 2003 Act, as well as, Delhi Electricity Regulatory Commission (Treatment of Income from Other Business of Transmission Licensee and Distribution Licensee) Regulations, 2005 permits the Petitioner to engage in any other business for optimal utilization of its assets.

It is submitted that MCD pays some charges to the Petitioner for collecting Electricity Duty on its behalf. These charges paid by MCD is purely Other Business within Section-51 of the 2003 Act, as well as, Delhi Electricity Regulatory Commission (Treatment of Income from Other Business of Transmission Licensee and Distribution Licensee) Regulations, 2005 and accordingly the same would apply to the aforesaid amount earned by the Petitioner as the charges paid by MCD. For undertaking the activity of collection of Electricity Duty, the Petitioner has expended certain expenses towards incentivizing the existing manpower, engaging additional and external collection agencies which are included in the actual employee expenses.

The Hon'ble Commission has notified the Delhi Electricity Regulatory Commission (Treatment of Income from Other Businesses of Transmission Licensee and Distribution Licensee) Regulations, 2005 (hereinafter referred to as the "2005 Regulations") under the provisions of said section 51 of the 2003 Act and as such the collection charges earned by the Petitioner from the activity of collection of electricity duty should be treated in accordance with the said 2005 Regulations. As per the said 2005 Regulations, the Petitioner is entitled to, as a general principle, retain 20% of the revenue arising on account of other business i.e. activity of collecting the electricity duty on behalf of MCD, and pass on the remaining 80% of the revenues to the regulated business.

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Further, the Petitioner has to perform in-house operations also for which the Petitioner is required to incur additional O&M Expenses. Some of these in-house activities involve maintenance of records regarding Electricity Duty (Amount of Electricity Billed, Collected, Outstanding, Paid to GoNCTD etc.), cash-handling activities, interaction with GoNCTD, etc. which involves cost. The Petitioner incurs security and conveyance expenses towards transfer of money. Additionally, the Petitioner has also engaged various collection agencies for which the Petitioner has to pay service charges for such engagement. All these expenses are not being allowed by Hon'ble Commission since O&M Expenses are allowed on a normative basis. It is further submitted that the charges on collection of Electricity Duty is being provided as compensation in lieu of the Petitioner's efforts in collecting and accounting and other services rendered by the Petitioner to GoNCTD. It is submitted that if GoNCTD were to perform such similar activity, it would have involved costs for the GoNCTD. The Petitioner has reduced the efforts on behalf of GoNCTD, required for collection of Electricity Duty in terms of manpower and other expenses. It is submitted that the income earned as collection charges on collection of Electricity Duty ought to be utilized to defray the additional expenses incurred by the Petitioner while undertaking such activities.

The Petitioner submits that it has to incur additional O&M expenses and other in-house activities involving maintenance of records, cash handling activities, etc., which involve costs. Since these expenses incurred are not being separately allowed by the Hon'ble Commission, the entire income earned through this activity ought not to be reduced from the ARR by treating it as non-tariff income. However, the Hon'ble Commission in the Tariff Order dated August 31, 2017 (refer to Para No. 3.611) has treated the entire income earned on the aforesaid activity as part of non-tariff income and reduced the ARR of the Petitioner in contravention of its very own 2005 Regulations.

The only reason that the Hon'ble Commission has given is that the collection of electricity duty is not a separate function and the same is collected with the electricity bills. The reasons given by the Hon'ble Commission are over-simplified. It is submitted that simply because the electricity duty is collected along with the electricity bills, that does not mean that the activity of collecting, managing and accounting for the

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electricity duty, do not attract the incidence of any additional expenses. For example, if in future, the Petitioner were to engage in another business i.e., to collect water supply bills or telephone bills or gas utility bills, it cannot be said that because the Petitioner collects these amounts along with its electricity bills, these other businesses are distribution functions of the Petitioner or no separate expenses are required for carrying out these other businesses. It is therefore submitted that the reasons given by the Hon'ble Commission in the Tariff Order dated August 31, 2017 are, with respect, devoid of merits.

The collection of electricity duty by the Petitioner is not a licensed activity. The responsibility for collection of electricity duty does not fall upon the licensee either under Section 12 of EA, 2003, nor under the license granted to the Petitioner by the Hon'ble Commission. It is an activity carried out by the Petitioner as a part of the legacy inherited by it from the erstwhile DVB. Even the erstwhile DVB carried out such functions, not as a part of its function of distribution of electricity, but under a statutory mandate of Section 3 of the Delhi Municipal Corporation (Assessment and Collection of Tax on the Consumption, sale or supply of electricity) Bye laws 1962 ("**Bye Laws**"). Hence, the activity of collection of electricity duty has nothing whatsoever to do with the functions of a distribution licensee under EA, 2003. Since such function is carried out using the assets of the distribution business, such function is clearly attributable to an 'other business' under Section 51 of EA, 2003.

The income / collection charges which are earned by the Petitioner has no connection whatsoever to the ARR of the Petitioner or to the licensed business. As such, this income / commission can never be categorized as non-tariff income. This is particularly so when Regulation 4.7(c) of the MYT Regulations, 2011 clearly provides that the collection of electricity duty will not be taken into account in computing the Collection Efficiency. If the revenue realization from the collection of electricity duty does not add to the revenue collection for the purpose of 'Collection Efficiency', the income / commission on such collection earned by the Petitioner cannot form a part of the ARR as non-tariff income.

Therefore, the Income from commission received on account of collection of Electricity Duty ought to be deducted from Non-Tariff Income.
Based on the above discussion, the Non-Tariff Income during FY 2017-18 is tabulated below:

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Table 3A - 40: Non-Tariff Income

S. No	Particulars	Amount (Rs. Crores)	Reference
1	Other Operating Revenue	128.4	Schedule-33
2	Other Income	81.0	Schedule-34
3	**Total other income**	**209.5**	
4	Add: Interest from CSD	45.2	
5	Add: Income on SLD	9.8	Schedule-24
6	**Total Income for computation of NTI**	**264.5**	
7	Less: Income from other business		
A	*Street Light*	*0.6*	
8	**Net Income for computation of NTI**	**263.9**	
9	Less: Interest on CR	0.04	
10	Less: LPSC	24.8	
11	Less: write-back of misc. provisions	3.5	
12	Less: Short term gain	0.7	
13	Less: Transfer from Consumer contribution for capital works	35.0	
14	Less: Bad debts recovered	2.3	
15	Less: Interest on inter-company loans	57.2	
16	Less: Collection charges on ED	12.2	
17	**Net NTI**	**128.1**	

The Petitioner requests the Hon'ble Commission to allow the NTI during FY FY 2017-18 as mentioned in the above table.

Income from other business

3A.101 Apart from distribution licensee's business, the Petitioner is also generating revenue from other business. This other businesses are being operated in parallel by the Petitioner along with the Distribution Business. The Petitioner is allowed under the applicable laws to carry out these unrelated businesses.

3A.102 Section 51 of the 2003 Act entitles the Distribution Licensee such as the Petitioner to engage in any other business for optimum utilization of its assets. Section 51 also requires that a certain proportion of "the revenues" derived from such business be utilized for reducing the wheeling charges. Section 51 is an enabling provision contained in the legislation with some purpose. Disallowance of the legitimate expenses relating to other business would be ex facie contrary to Section 51 of the 2003 Act and would lead to discouraging the distribution licensee such as the Petitioner from generating income from other business, which is otherwise undertaken considering the interest of consumers at large

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and optimum utilization of assets of distribution business. The Petitioner has engaged in the businesses (as described in subsequent paragraphs) which are within the scope of Section 51 of the 2003 Act and has hereinafter provided reasons for this Hon'ble Commission to consider: (1) The Income by deducting the expenditure from the Revenue; and (2) Reworking of the proportion of the Revenues to be retained by the Petitioner in excess of the 20% which was stipulated in the 2005 Regulations as "a general principle" and entitling the Petitioner to "approach the Commission for change of the aforesaid sharing formula with proper justification, for approval of the Commission".

3A.103 Regulation 3(5) of DERC (Treatment of Income from Other Business of Transmission Licensee and Distribution Licensee) (First Amendment) Regulations, 2005 is as follows:

> *"3(5) In addition to the sharing of costs under sub-clause (3) above, the Licensee shall account for and ensure due payment to the Licensed Business a certain proportion of revenues from the other Business as follows:*
>
> *a) where the Licensee utilizes the assets and facilities of the licensed business for other business the Licensee shall retain 40% of the net revenue from such business and pass on the remaining 60% of the net revenue to the regulated business; and*
>
> *b) where the Licensee does not utilize the assets and facilities of the licensed business for other business, the Licensee shall retain 60% of the net revenue from such business and pass on the remaining 40% of the net revenue to the regulated business;"*

3A.104 Accordingly, the claims on account of Street light maintenance business are discussed below:

Street Light Maintenance Business:

It is submitted that the responsibility of maintaining street light is not contained in the Distribution License of the Petitioner. The Electricity Act, 2003 does not mandate the Distribution Licensee to maintain Street Lights. Further, as per Section-42 of Delhi Municipal Corporation Act, 1957, it is the responsibility of MCD to maintain Street lighting system which is reproduced below:

> *"42. Obligatory functions of the Corporation*
>
> *….*
>
> *(o) the lighting, watering and cleansing of public streets and other public places;*
>
> *…*

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(w) the maintenance and development of the value of all properties vested in or entrusted to the management of the Corporation;"

With the unbundling and restructuring of Delhi Vidyut Board (DVB) into corporate entities and privatisation of Distribution Business, the past legacy of maintenance of public lighting was passed on to the Petitioner as matter of course, though as distribution licensee the maintenance of public lighting was not their function. In fact, the Petitioner vide letter dated March 24, 2004 intimated the Hon'ble Commission that maintenance of street lighting is the responsibility of MCD under DMC Act and not the Petitioner. Also the Hon'ble Commission in Order dated September 3, 2003 ruled as under:

"10. Having heard the submission of the parties, the Commission observed that it was the prerogative of the MCD, either to get the work done themselves or through the DISCOMs, in the latter alternative, scope of works, as also the commercial terms and conditions, shall need to be proposed by MCD. Thereafter, the Commission shall determine the maintenance charges, etc. after having considered the responses of the DISCOMs."

Therefore, it is clear that maintenance of street lighting is an activity assigned to the Petitioner by MCD under DMC Act and does not fall under Regulated Business.

However, there was a dispute between the Delhi DISCOMs and MCD on scope of work of the activities and charges at which the maintenance is to be undertaken by Delhi DISCOMs. During FY 2003-04, the Hon'ble Commission received number of complaints on the poor conditions of street light prevailing in respect of Public Lighting in Delhi. Consequently in order to settle the matter, the Hon'ble Commission vide letter dated October 15, 2003, identified the scope of works as maintenance of existing streetlights, addition of new streetlights, installing of high mast lights, transformers, etc. Further, the Hon'ble Commission vide Order dated March 5, 2004 determined the rates for maintenance of street lights. These rates were further amended by the Order issued by the Hon'ble Commission on September 24, 2009.

It is further submitted that the determination of rates and scope of work by the Hon'ble Commission does not mean that maintenance of streetlights fall under Licensed Activity and is a part of regulated business.

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The scope of work and determination of rates by the Hon'ble Commission has helped MCD and the Petitioner to reach at a consensus.

Therefore, the Petitioner is maintaining Street Lights not as an obligation under Licensed Business or a part thereof but on behalf of road owning agencies, viz. MCD, NHAI, PWD in the areas comprising South and West Delhi.

For carrying out the maintenance services the Petitioner optimally engages its existing manpower, Technicians, Electricians, Electric Men, Line Engineers and also outsources further manpower.
Since the activity of maintenance of Street Lights is neither a licensed activity nor an activity related to licensed business so no part of the cost of such activity nor the revenue accrued therefrom should form part of the ARR of the licensed business.

In point of fact, the cost of such activity does not form part of the O&M cost in the ARR since the O&M costs is permitted by the Hon'ble Commission on normative base which has no reference to the actual expenses of the Petitioner. For example, the R&M expenses are given as a percentage of Gross Fixed Assets.

In view of the aforesaid discussion, the Petitioner prays that entire income on account of maintenance of Street Lights may be allowed to be retained by the Petitioner as it is neither a non-tariff income nor an income within the scope of Section 51 of the 2003 Act.

Capital Expenditure and Capitalisation

3A.105 The Petitioner has considered the capital expenditure and capitalisation for FY 2017-18 as per the directions of Hon'ble ATE given in Judgment dated October 6, 2009 (Appeal 36 of 2008) and March 2, 2015 (Appeal 177 of 2012) which is the law as of date.

3A.106 The Petitioner has also considered de-capitalisation of assets from FY 2002-03 to FY 2017-18 provided that the Hon'ble Commission also allows the loss on assets retirement of assets as per the Petition No. 46 of 2012 filed on November 19, 2012.The capital expenditure and capitalisation from FY 2007-08 to FY 2017-18 is tabulated as under:

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Table 3A - 41: Capital expenditure and capitalisation

(in Rs. Crores)

Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
Capex	247	377	305	302	207	267	309	298	360	484	565
Capitalisation	261	459	299	357	156	313	306	338	383	406	584
De-capitalisation	8	10	6	8	95	12	12	29	37	35	47

3A.107 Accordingly the GFA for FY 2017-18 is tabulated below:

Table 3A - 42: Gross Fixed Assets for FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18	Remarks/ Ref.
A	Opening GFA	6025	
B	Capitalisation during FY	584	
C	De-capitalisation	47	
D	Closing GFA	6562	A+B-C
E	Average GFA	6294	(A+D)/2

The Petitioner requests the Hon'ble Commission to allow the GFA for FY 2017-18 as stated in above table.

3A.108 **<u>Means of finance:</u>**

a. *Funding of capitalisation for FY 2017-18*:

- For calculation of debt-equity during respective Financial Years, the amount of consumer contribution capitalised has been deducted from the capitalisation during and ratio of 70:30 has been applied on the remaining amount to calculate the amount of debt and equity pending implementation of Hon'ble ATE Directions in various Judgments.
- The financing of investment capitalised for FY 2017-18 has been shown below:

Table 3A - 43: Financing of Investment capitalised for FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18	Remarks/ Ref.
A	Capitalisation	584	
B	De-capitalisation	47	
C	Consumer contribution	72	

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S. No	Particulars	FY 2017-18	Remarks/ Ref.
D	Net	465	D=A-B-C
E	Equity (30%)	139	0.3 X D
F	Debt (70%)	325	0.7 X D

b. *Funding of change in working capital for FY 2017-18:*

i. Funding of working capital in debt-equity ratio of 70:30:

- The Hon'ble Commission has also applied the proposed formula for net-worth for the computation of means of finance for working capital which is contrary to the findings of this Hon'ble ATE in Judgment dated July 31, 2011 (Appeal 52 of 2008) which states as under:

> *"43. Regulation 5.8 provides formula for calculating the Regulated Rate Base for a particular year wherein* ***working capital is clearly one of the elements so much so that any change in the normative working capital has to be included****.*
> *44. Regulation 5.9 sets out the formula for computing the Return on capital employed by multiplying the weighted average cost of capital with the Regulated Rate Base. As mentioned above,* ***Regulation 5.10 stipulates formula to compute the weighted cost of capital which precedes on a clear belief that the debt equity ratio of 70% and 30% has to be accounted for.***
> *45. The Learned Counsel for the Appellant, while refuting the submission of the State Commission that the approach adopted by the State Commission was on the basis of the normal industry practice by referring to the tariff orders of the 4 State Commissions. The Appellant has cited Tariff orders of Karnataka State Commission, Himachal Pradesh State Commission, Jharkhand State Commission and the Gujarat State Commission.* ***It is noticed from the regulations of these State Commissions have different Regulations for the interest on Working Capital and have treated Working Capital separate from the Regulated Rate Base and do not have the concept of Return on Capital Employed as provided in the Delhi Commission's Regulations. Under these circumstances, the Delhi Commission is directed to re-compute the Weighted Average Cost of Capital for each year of the Control Period along with the carrying cost and apply on the respective years Regulated Rate Base for allowance of Return on Capital***

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Employed according to its Regulations**. This issue is answered in favour of the Appellant."* ***(Emphasis supplied)

As evident from above, the Hon'ble ATE directed the Hon'ble Commission to allow the funding of working capital in debt-equity ratio of 70:30 since the Tariff Regulations applicable in Delhi have the concept of RRB which includes working capital unlike the practice of separately allowing interest on working capital adopted by the Regulatory Commissions in other states. However, the Hon'ble Commission instead of implementing the directions of Hon'ble ATE has chosen to allow the funding of working capital based on the formulae of net-worth as proposed in Tariff Order dated July 31, 2013 which is contrary to the directions of the Hon'ble ATE.

- Therefore, the funding of working capital has been considered in debt-equity ratio of 70:30 based on the directions given by Hon'ble ATE in Judgment dated July 31, 2011 (Appeal 52 of 2008).

ii. Funding of opening balance of working capital not be changed as per DERC MYT Regulations, 2011:

- The Hon'ble Commission in Tariff Order dated September 29, 2015 stated that the Petitioner has wrongly interpreted Clause-5.11 of Tariff Regulations, 2011 that only the working capital for the period and not entire working capital during second control period is required to be funded in debt-equity ratio of 70:30.

- It is submitted that the Hon'ble Commission in its Tariff Order dated September 29, 2015 did not deal with any of the reasons given by the Petitioner which are as under:

a) Clause-5.11 read with Clause-1.2 of DERC MYT Regulations, 2011 clearly states that working capital, i.e., the change in working capital and not entire working capital during second control period is required to be funded in debt-equity ratio of 70:30. The Hon'ble Commission has not even relied on Clause-1.2 of DERC MYT Regulations, 2011 in Tariff Order dated September 29, 2015.

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b) Clause-5.11 deals only with the funding of fresh investments and working capital during the period and nowhere provides for retrospective application of regulations. Clause-5.11 does not even contemplate a retrospective operation. It is settled law that an Act or Regulation has to provide expressly for retrospective application for such Act or provisions to be enforced in a retrospective manner. In fact the Tariff Regulations do not and cannot in law provide for retrospective application. It is settled law that delegated legislation cannot have retrospective application unless and until the main Statute (here the Electricity Act, 2003) contemplates that delegated legislation in the form of regulations could be made with retrospective application. The 2003 Act does not in fact provide or contemplate that regulations could be made thereunder which would have retrospective operation. In fact, a delegatee such as this Hon'ble Commission, cannot in the absence of the 2003 Act or the Delhi Reform Act 2000 specifically empowering it to do so, make Regulations with retrospective operation. Reference may be had in this regard to the following Judgments:

- Shakti Tubes Limited Vs State of Bihar : (2009) 7 SCC 673 paras 24-25;
- Binani Zinc Limited Vs Kerala State Electricity Board (2009) 11 SCC 244 para 36;
- Kusumam Hotels Private Ltd Vs Kerala State Electricity Board & Ors: (2008) 13 SCC 213 paras 23,24, 36;
- Meghalaya SEB vs Meghalaya SERC &Byrnihat Industries Association: 2010 ELR (APTEL) 0940, paras 14,35-38;
- NaniSha vs State of Arunachal Pradesh (2007) 15 SCC 406, at page 413 (Para 13);
- Union of India vs Kartick Chandra Mondal (2010) 2 SCC 422, at page 426 (para 15);
- Anil Chandra v Radha Krishna Gaur (2009) 9 SCC 454, at page 461 (para 19);
- Keshavan Madhava Menon v. State of Bombay, 1951 SCR 228;
- Dayawati v Inderjit (1966) 3 SCR 275 (para 9);
- Subodh S Salaskar v Jayaprakash M Shah (2008) 13 SCC 689 at page 700;
- Workmen v Firestone Tyre & Rubber Co. of India (P)

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Limited., (1973) 1 SCC 813, at page 839;

- Ahmedabad Mfg. and Calico Printing Co Ltd., v S G Mehta, ITO, 1963 Supp (2) SCR 92;
- LIC v Escorts Ltd., (1986) 1 SCC 264, at page 317;
- Zile Singh v State of Haryana (2004) 8 SCC 1, at page 9 (Paras 13, 14 and 15);

The Hon'ble Tribunal in Judgment dated 06.01.2014 (Appeal 222 of 2012) has also ruled as under:

> *"32. It is settled law that an Act or Regulation has to provide expressly for retrospective application for such Act or provisions to be enforced in a retrospective manner.* ***The Act and the relevant Regulations do not contain any provision which empower the Petroleum Board to retrospectively apply the tariff order. Such retrospective application cannot be read into the Act under the garb of consumer's interests****…"*
>
> ***(Emphasis added)***

The Hon'ble Commission by retrospective regulation of Clause-5.11 which does not even provide the same has acted contrary to all the aforesaid Judgments.

iii. <u>Consideration of 30% of working capital funded through depreciation during policy direction period equal to loan</u>:

- The Hon'ble Commission in Tariff Order dated September 29, 2015 stated that Policy direction period was applicable only upto FY 2006-07. However the Hon'ble Commission has ignored the following:

  a) The funding of working capital during policy direction period, i.e., Rs. 71.85 Crore was considered to be funded through depreciation and the same therefore does not reflect in equity or debt balance upto FY 2011-12. When the funding of Rs. 71.85 Crore is not a part of equity balance upto FY 2011-12 then how the same can be deducted from the opening equity.

  b) In case the same logic is to be applied then whether the 30% of Rs. 71.85 Crore is considered as a part of equity from FY 2007-

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08 to FY 2011-12 as per directions given by Hon'ble ATE in Appeal 52 of 2008.

c) Whether the Petitioner has till now received any return or interest on depreciation utilised for funding of capex or working capital during Policy Direction period?

- Accordingly, the Petitioner has considered the funding of working capital from FY 2002-03 to FY 2006-07 through depreciation and has not claimed any interest or equity on the same. The working capital from FY 2007-08 to FY 2011-12 has been considered to be funded in debt-equity ratio of 70:30. The working capital from FY 2012-13 onwards has been considered to be funded through 100% debt. The financing of change in Working Capital for FY 2017-18 has been shown below:

Table 3A - 44: Financing of working capital

(in Rs. Crores)

S. No	Particulars	FY 2017-18
A	Financing of working capital	101
B	Equity (30%)	0
C	Debt (70%)	101

Depreciation

3A.109 During Policy Direction Period, the depreciation was allowed only on opening GFA and not the additions during the year.

3A.110 As regards the depreciation from FY 2007-08 to FY 2017-18, the Hon'ble Commission has been deriving the rates from the audited accounts of the Petitioner instead of considering the same as per the rates specified in DERC Tariff Regulations. Further, the average rate of Depreciation for FY 2017-18 based on the Audited Accounts of the Petitioner is tabulated below:

Table 3A - 45: Comparison between Audited Accounts and Regulatory Books

S. No	Particulars	Audited Accounts	Regulatory books
1	Basis of rates	Schedule XIV (Companies Act, 1956)	DERC MYT Regulations, 2017
2	Asset depreciated upto	95% of original cost of asset	90% of original cost of asset

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S. No	Particulars	Audited Accounts	Regulatory books
3	Life of asset	As per CERC Notification no. L-7/ 25 (5)/ 2003-CERC dated 26 March 2004 or independent valuer's certificate whichever is lower	DERC MYT Regulations, 2017

3A.111 Further, the average rate of Depreciation for FY 2017-18 based on the Audited Accounts of the Petitioner is tabulated below:

Table 3A - 46: Avg. rate of Depreciation for FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18	Remarks/ Ref
A	Opening GFA as per audited accounts	5987	Audited Accounts
B	Closing GFA as per audited accounts	6524	
C	Average of GFA	6255	(A+B)/2
D	Depreciation as per Audited Accounts	298	Audited Accounts
E	**Average depreciation rate**	**4.76%**	**(D/C)*100**

3A.112 As per Companies Act, the depreciation rates in case of a regulated entity has to be adopted as prescribed by the Regulator. The depreciation has been computed in the audited accounts based on the schedule of depreciation rates given in DERC Tariff Regulations, 2017. In audited accounts, the depreciation has been computed based on life of assets as specified in the Regulations. In case the Hon'ble Commission desires the computation in support of depreciation on assets appearing in audited accounts, the same can be provided.

3A.113 The depreciation during FY 2017-18 ought to be allowed as per the rates specified in DERC MYT Regulations, 2017. Further the Hon'ble Supreme Court in Judgment reported at 2007 (3) SCC 33 has held as under:

> *"the reduction in the rate of depreciation is violative of the legitimate expectation of the distribution company to get lawful and reasonable recovery of expenditure."*

3A.114 Accordingly, the Petitioner has calculated the depreciation after excluding consumer contribution from the Gross Fixed Assets in accordance with DERC MYT Regulations, 2017. The Petitioner is now submitting the total depreciation for FY 2017-18 as under:

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Table 3A - 47: Depreciation for FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18
A	Average GFA	6294
B	Average Consumer Contribution and Grants	664
C	Average assets net of consumer contribution	5630
D	Average depreciation as above	4.76%
E	**Depreciation**	**268**

3A.115 The cumulative depreciation on fixed assets for FY 2017-18 is tabulated below:

Table 3A - 48: Cumulative Depreciation on fixed assets during FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18
A	Opening balance of cumulative depreciation	2513
B	Additions during FY 2017-18	268
C	Closing balance of cumulative depreciation	2782

3A.116 As regards utilisation of depreciation, the Hon'ble Commission in Tariff Order dated July 31, 2013 ruled as under:

> *"3.169 The proposed utilisation of depreciation i.e., 70% of the total depreciation towards repayment of loan and increase in equity to the extent of 30% of the Depreciation is not in accordance with the MYT Regulations, 2007. Further Regulations 5.12 and 5.19 of MYT Regulations indicate clearly that the depreciation has to utilized for repayment of loans. The Commission is of the view that there is no justification in the Petitioner's proposal of utilizing 70% of depreciation towards repayment of loan and the balance towards equity capital. The Commission has therefore considered the entire depreciation towards repayment of loan."*

Accordingly, the depreciation has been utilised for repayment of loan during respective financial years.

Working Capital

3A.117 The Working Capital from FY 2007-08 to FY 2017-18 has been calculated in accordance with Clause-5.14 and Clause-5.15 of DERC MYT Regulations, 2017.

3A.118 Accordingly, the Working Capital Calculation for FY 2017-18 is tabulated below:

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Table 3A - 49: Working Capital Requirement for FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18
1	Receivables	8717
A	Receivables-2 Months	1453
2	Less: PP Cost	6836
A	PP Cost- 1 Month	570
3	Total WC Requirement	883
4	Working capital allowed	782
5	**Difference**	**101**

3A.119 The Working capital as shown above has been considered for calculation of Regulated Rate Base for FY 2017-18.

Debt and Equity

3A.120 The Hon'ble Commission in its Tariff Order dated September 29, 2015 limited the average equity to 30% of the Regulated Rate Base instead of considering average equity during the year. Such treatment is contrary to Transfer Scheme, DERC MYT Regulations, 2007 and DERC MYT Regulations, 2011**.** As per the Transfer Scheme, the debt-equity mix of the assets transferred to the Petitioner was as under:

Table 3A - 50: Debt-Equity ratio as per Transfer Scheme

S. No	Particulars	Amount (Rs. Cr.)	Percentage
1	GFA	1533	
2	Accumulated Depreciation	383	25%
3	Equity	460	30%
4	Debt	690	45%

3A.121 As per the Judgment of Hon'ble Supreme Court dated February 15, 2007 in Civil Appeal No. 2733/06, transfer scheme is binding on all including the Hon'ble Commission during Policy direction period. Therefore the funding of the fixed assets covered under transfer scheme cannot be altered.

3A.122 It is further submitted that the Hon'ble Commission shifted from the approach of funding capital expenditure to the approach of funding capitalisation with

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notification of MYT Regulations, 2007 on May 30, 2007 which was made applicable from March 1, 2008 to FY 2011-12. Regulation 5.10 of MYT Regulations, 2007 states as under:

> *"5.10 The WACC for each year of the Control Period shall be computed at the start of the Control Period in the following manner:*
>
> $$WACC = \left[\frac{D/E}{1+D/E}\right] * r_d + \left[\frac{1}{1+D/E}\right] * r_e$$
>
> *Where,*
> *D/E is the Debt to Equity Ratio and for the purpose of determination of tariff,* ***debt-equity ratio as on the Date of Commercial Operation in case of new distribution line or substation or capacity expanded shall be 70:30****. Where equity employed is in excess of 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as notional loan. The interest rate on the amount of equity in excess of 30% treated as notional loan shall be the weighted average rate of the loans of the Licensee for the respective years and shall be further limited to the prescribed rate of return on equity in the Regulations. Where actual equity employed is less than 30%, the actual equity and debt shall be considered is the Cost of Debt and shall be determined at the beginning of the Control Period after considering Licensee's proposals, present cost of debt already contracted by the Licensee, and other relevant factors (risk free returns, risk premium, prime lending rate etc.);*
> *re is the Return on Equity and shall be determined at the beginning of the Control Period after considering CERC norms, Licensee's proposals, previous years' D/E mix and other relevant factors. The cost of equity for the Wheeling Business shall be considered at 14% post tax."*
>
> ***(Emphasis supplied)***

3A.123 As evident from aforesaid Regulation, the Hon'ble Commission shall adopt debt-equity ratio of 70:30 in case of new distribution assets. The said clause does not apply for the assets transferred under privatization and the assets added upto February 29, 2008.

3A.124 Also Regulation 5.11 of MYT Regulations, 2011 states as under:

> *"5.11 The WACC for each year of the Control Period shall be computed at the start of the Control Period in the following manner:*

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$$WACC = \left[\frac{D/E}{1+D/E}\right] * r_d + \left[\frac{1}{1+D/E}\right] * r_e$$

Where,

D/E is the Debt to Equity Ratio and for the purpose of determination of tariff, debt-equity ratio for the asset capitalized shall be 70:30. Where equity employed is in excess of 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as notional loan. The interest rate on the amount of equity in excess of 30% treated as notional loan shall be the weighted average rate of the loans of the Licensee for the respective years and shall be further limited to the prescribed rate of return on equity in the Regulations. Where actual equity employed is less than 30%, the actual equity and debt shall be considered:

Provided that the Working capital shall be considered 100% debt financed for the calculation of WACC;

Provided further that the Debt to Equity Ratio for the assets covered under Transfer Scheme, dated July 1, 2002 shall be considered as per the debt and equity in the transfer scheme;

…"

(Emphasis supplied)

3A.125 The aforesaid Regulation clearly states that the debt to equity ratio for the assets covered under transfer scheme shall be considered as per the debt and equity in the transfer scheme. Therefore, when the funding of the assets covered under transfer scheme is required to be maintained as per the Transfer Scheme, 2001, i.e., debt-equity of 45% to 30%.

3A.126 Further, the Hon'ble ATE vide Judgment dated November 28, 2014 (Appeal No. 61 of 2012) has ruled as under:

> *"102. In the light of above discussions we find force in the contentions of the Appellant and direct the Commission to re-evaluate the WACC considering the repayment of loans during the period and recomputed RoCE payable to the Appellant. The issue is decided in favour of the Appellant. "*

3A.127 The Hon'ble Commission has not provided the debt and equity schedule from FY 2002-03 to FY 2017-18.

3A.128 The Petitioner has considered one-tenth of the outstanding balance of loan as repayment during the year. The same has been deducted from the loan balance for calculation of average debt during the year. The average debt from FY 2002-

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03 to FY 2017-18 is tabulated below:

Table 3A - 51: Average Debt Balance during FY 2017-18

(in Rs. Crores)

S. No	Financial Years	Opening	Capex	Working Capital	Repayment	Closing	Average
1	FY 2002-03	690	10			700	695
2	FY 2003-04	700	19		0.12	718	709
3	FY 2004-05	718	571		0.12	1289	1004
4	FY 2005-06	1289	288		30	1548	1418
5	FY 2006-07	1548	4		6	1546	1547
6	FY 2007-08	1546	163	180	155	1734	1640
7	FY 2008-09	1734	247	10	173	1817	1775
8	FY 2009-10	1817	168	105	182	1908	1862
9	FY 2010-11	1908	204	53	191	1974	1941
10	FY 2011-12	1974	33	62	197	1872	1923
11	FY 2012-13	1872	163	-78	187	1770	1821
12	FY 2013-14	1770	173	2	177	1768	1769
13	FY 2014-15	1768	169	107	177	1867	1818
14	FY 2015-16	1867	186	137	187	2004	1936
15	FY 2016-17	2004	213	-43	200	1974	1989
16	FY 2017-18	1974	325	101	197	2202	2088

3.17.1. The average equity during FY 2017-18 is tabulated below:

Table 3A - 52: Average Equity Balance during FY 2017-18

(in Rs. Crores)

S. No	Financial Years	Opening	Capex	Working Capital	Closing	Average
1	FY 2002-03	460	4		464	462
2	FY 2003-04	464	0		464	464
3	FY 2004-05	464	245		709	586
4	FY 2005-06	709	124		833	771
5	FY 2006-07	832	2		834	833
6	FY 2007-08	834	70	77	981	908
7	FY 2008-09	981	106	4	1091	1036
8	FY 2009-10	1091	72	45	1208	1150
9	FY 2010-11	1208	88	23	1318	1263
10	FY 2011-12	1318	14	26	1359	1339
11	FY 2012-13	1359	70		1429	1394
12	FY 2013-14	1428	74		1503	1466
13	FY 2014-15	1502	72		1575	1539
14	FY 2015-16	1575	80		1655	1615

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S. No	Financial Years	Opening	Capex	Working Capital	Closing	Average
15	FY 2016-17	1655	91		1746	1700
16	FY 2017-18	1746	139		1885	1816

3A.129 The Petitioner has considered the aforesaid debt and equity balance for the purpose of computation of RoCE.

Regulated Rate Base (RRB)

3A.130 Based on the above discussions, the Regulated Rate Base (RRB) during FY 2017-18 is tabulated below:

Table 3A - 53: Regulated Rate Base during FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18
1	Opening RRB	3793.9
2	Change in RRB	196.3
3	Investments capitalised	536.7
4	Depreciation	268.2
5	Acc. Dep. On de-cap assets	29.2
6	Consumer contribution	72.2
7	Change in Working Capital	100.9
8	Closing RRB	4120.3
9	**RRB for the year**	**4007.5**

Weighted Average Cost of Capital (WACC)

Rate of Interest from FY 2007-08 to FY 2011-12:

3A.131 The Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 and 62 of 2012) has ruled as under:

> *"37. On perusal of the data submitted by the Appellant related to SBI PLR, it is clear that SBI PLR has deviated by more than 1% during the control period and accordingly the Commission was required to revise the rate of interest on loan and carry out the required exercise. Further,*

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despite admitting that true of Return on Capital Employed (RoCE) would done at the end of control period, the Delhi Commission has failed on both the counts. ***The Delhi Commission is directed to revise the rate of interest on loan as well true up of the RoCE in its next tariff exercise. The issue is accordingly decided in favor of the Appellants****."*

(Emphasis added)

In accordance with above, the Hon'ble Commission ought to consider the actual rate of interest for the purpose of computation of RoCE from FY 2007-08 to FY 2011-12.

Rate of Interest from FY 2012-13 onwards:

3A.132 The Petitioner vide its letter dated April 10, 2015 requested the Hon'ble Commission to revise the rate of interest from FY 2012-13 onwards on account of the following:

a) The Hon'ble Commission in its Tariff Order dated July 13, 2012 has considered the interest rates of loan applicable to TPDDL (same being the lowest) for approving the interest liabilities on the normative loans approved for the Second Control Period for all DISCOMs. The Hon'ble Commission has considered rate of 11.21% and 11.62% for new Capex and working capital loans respectively during the second control period. However, the rate of interest considered for computation of WACC during FY 2012-13, FY 2013-14 and FY 2014-15 is 9.99%, 10.24% and 10.44% respectively which clearly shows that the Hon'ble Commission has considered weighted average of rate of interest for previous loans approved till FY 2011-12 and rate of interest for new loans arrived at after comparison of rate of interest of all Delhi DISCOMs. Since this Hon'ble Tribunal in Judgment dated 28.11.2014 (Appeal No. 61 of 2012) directed the Hon'ble Commission to true-up the interest rates on loans during first control period, same will tantamount to revision in interest rates on loans approved for second control period also.

b) The True-up of interest rates of working capital loans as per audited accounts on actual basis for TPDDL in Judgment dated 10.02.2015 (Appeal 171 of 2012) will tantamount to revision in interest on loans for computation of WACC. The Hon'ble Commission, in its Tariff Order dated July 13, 2012 has considered the interest rates of loan applicable to TPDDL (same being the lowest) for approving the interest liabilities on the normative loans approved for the Second Control Period for all

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DISCOMs. The interest of loans considered for computation of WACC by the Hon'ble Commission in Order dated 13.07.2012 is a function of both interest on Capex loans and working capital loans, therefore any revision in working capital loans will lead to change in overall rate of interest. Since the Hon'ble Tribunal in Judgment dated 10.02.2015 (Appeal No. 171 of 2012) directed the Hon'ble Commission to consider the actual rate of interest for working capital loans as per the Audited Accounts, same ratio will also be applicable in case of the Petitioner and hence, the rate of interest for computation of WACC during second control period will undergo revision.

c) Incorrect data submitted by TPDDL leading to the lower rates of interest for the Petitioner: As stated hereinabove, the Hon'ble Commission in Tariff Order dated July 13, 2012 has considered the rate of interest applicable to TPDDL (being the lowest) for all Delhi DISCOMs during second control period. However, TPDDL, during proceedings of Appeal 171 of 2012 has pointed out that the rate considered by the Hon'ble Commission in its Tariff Order dated July 13, 2012 is erroneous and the same was submitted with respect to revenue gap loans and not capex loans. The Hon'ble Tribunal has rejected the contention of TPDDL on the ground that TPDDL should have submitted all such arguments during the time of proceedings itself. Since the Hon'ble Commission has considered the rate of TPDDL for the Petitioner also, the Petitioner has suffered due to TPDDL's error in submission without any fault of its own. The Petitioner cannot be made to suffer on account of errors committed by any other DISCOM. Therefore the rate of interest on Capex loans ought to be revised in case of the Petitioner by re-benchmarking the data.

3A.133 The Petitioner vide letter dated April 10, 2015 submitted the Auditor's Certificate in support of the interest rates of loans availed during FY 2013-14. The Petitioner, vide letter dated May 30, 2014 already submitted the Auditor's certificate in requisite format in support of the interest rates of loans availed from FY 2007-08 to FY 2013-14. Further, the Petitioner vide letter dated July 5, 2013 submitted the Auditor's Certificate in support of the interest rates of loans availed from FY 2007-08 to FY 2012-13.

3A.134 The Auditor's Certificate in support of the interest rates of loans availed during FY 2017-18 has been submitted to the Hon'ble Commission vide letter No.RA/2018-19/01/A/482 dated 26.11.2018.

3A.135 Regulation 65 of the DERC Tariff Regulations, 2017 provides as under:

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"RETURN ON CAPITAL EMPLOYED (RoCE)

*65. Return on Capital Employed shall be used to provide a return to the Utility, and shall cover **all financing costs** except expenses for availing the loans, without providing separate allowances for interest on loans and interest on working capital."*

3A.136 Accordingly, the Petitioner has considered syndication fees on account of loan administration while calculating the rate of interest on loan for the purpose of RoCE.

3A.137 Also, Regulation 22 of the DERC Business Plan Regulations, 2017 provides that the rate of interest on loan shall not exceed approved base rate of return on equity for wheeling business i.e., 14.00%.

3A.138 The Petitioner requests the Hon'ble Commission to consider the rate of interest on loans for FY 2017-18 which is as under:

Table 3A - 54: Actual rates of Interest for term loans

S. No	Particulars	FY 2017-18
1	Rate of Interest (Term Loans)	14.00 %

3A.139 The actual rate of interest on loans, as tabulated above, ought to be considered for computation of WACC during FY 2017-18. The Petitioner in accordance with Regulation 72 of DERC Tariff Regulations, 2017 has also considered the rate of Return on Equity on pre-tax basis using MAT rate as the effective tax rate. Accordingly, the computation of WACC for FY 2017-18 is as under:

Table 3A - 55: Weighted Average Cost of Capital (WACC)

(in Rs. Crores)

S. No	Particulars	FY 18	Reference
A	Average Debt	2088.0	Table-3A-48
B	Average Equity	1815.7	Table-3A-49
C	Total	3903.7	C=A+B
D	Cost of Debt (Rd)	14%	
E	Return on Equity	16%	
F	MAT Rate	21.34%	
G	Rate of RoE (on pre-tax basis) (Re)	20%	G=E/(1-F)
F	**Weighted Average Cost of Capital (WACC)**	**16.95%**	**H=((A/C)*D) +((B/C)*G)**

Return on Capital Employed (RoCE)

3A.140 Based on the aforesaid discussion, the RoCE for FY 2017-18 is tabulated below:

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Table 3A - 56: RoCE for FY 2017-18

(in Rs. Crores)

S. No	Particulars	FY 2017-18	Reference
A	Weighted Average Cost of Capital (WACC)	16.95%	Table-3A-52
B	RRB (i)	4007.5	Table-3A-50
C	**RoCE**	**679.3**	C=AXB

3A.141 The Petitioner requests the Hon'ble Commission to allow RoCE based on above computations.

Aggregate Revenue Requirement approved in Truing-up of FY 2017-18

3A.142 Based on the above discussion, the Annual Revenue Requirement during FY 2017-18 is tabulated below:

Table 3A - 57: Aggregate Revenue Requirement during FY 2017-18

(in Rs. Crores)

S. No	Particulars	TO dated 31.08.2017	Submission	Remarks/ Reference
A	Purchase of power including Transmission and SLDC Charges	6619.9	6836.0	
B	O&M Expenses	831.6	861.6	
C	Additional O&M Expenses		197.5	
D	Other Expenses/ Statutory levies		2.9	
E	Depreciation	176.4	268.2	
F	Return on Capital Employed (RoCE)	546.7	679.3	
G	**Sub-total**	**8174.6**	**8845.5**	**Sum (A to F)**
H	Less: Non-Tariff Income	188.2	128.1	
I	**Aggregate Revenue Requirement**	**7986.4**	**8717.4**	**I=G-H**
J	Add: Carrying cost	428.0		
K	**ARR**	**8414.4**	**8717.4**	**K=I+L**

3A.143 Revenue available towards ARR

The revenue available towards ARR is tabulated as under:

Table 3A - 58: Revenue details

(in Rs. Crores)

S. No	Particulars	Submission	Reference
A	Total amount realised	8955.7	Net of LPSC, Surcharges
B	Less: Electricity Duty	405.0	Schedule 57 of Audited Accounts
C	Less: Carrying cost	428.0	TO dt. 31.08.2017

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S. No	Particulars	Submission	Reference
D	Less: Incentives	118.2	D=1+2+3+4
1	*Less: Amount to be retained by Petitioner on account of overachievement of T&D Loss Targets*	*45.1*	
2	*Less: Amount to be retained by Petitioner on account of Overachievement of Collection efficiency Targets*	*70.6*	
3	*Less: Incentives on Sale Rate*	*2.4*	
E	Less: Gain on account of Regulated Power	19.6	
F	**Revenue available for expenses**	**7984.9**	**F=A-B-C-D-E**

Revenue (Gap)/ Surplus

3A.144 The stand-alone revenue gap during FY 2017-18 is tabulated as under:

Table 3A - 59: Revenue (Gap) for FY 2017-18

(in Rs. Crores)

S. No	Particulars	Submission	Reference
A	ARR for FY 2017-18	8717.4	
B	Revenue available towards ARR	7984.9	
C	Income from Open Access	52.1	
D	**Revenue (Gap)/ Surplus**	**(680.3)**	**C=B-A**

3A.145 The major reasons for revenue gap during FY 2017-8 are listed below:

a. RoCE computed in accordance with entitlements considered legitimate by Hon'ble ATE in various Judgments.
b. Income-tax sought to be on grossing up ROE basis in accordance with Hon'ble ATE Judgment dated April 4, 2007 (Appeal 251 of 2006) and November 28, 2013 (Appeal 104 of 2012)
c. Many industrial and commercial consumers opted for Open Access which has resulted in lesser revenue.

3A.146 The Petitioner requests the Hon'ble Commission to consider the revenue gap shown in the above table.

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Chapter – 3B

True Up of past period upto FY 2016-17

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Truing-up of past period upto FY 2016-17

3B.1 The present Chapter pertains to claims which have been raised by the Petitioner in previous years but have not been allowed by this Hon'ble Commission. For the sake of convenience of this Hon'ble Commission, these claims have been categorized in the following three categories:

A. Directions of Hon'ble Tribunal given in various Judgments which – (a) have attained finality and/or (b) no stay for implementation has been granted by Hon'ble Supreme Court in Civil Appeals filed by the Hon'ble Commission.

B. Claims on account of arithmetical/computational errors and omissions sought in Review Petition no. 30 of 2018.

C. Previous claims which merit reconsideration by the Hon'ble Commission.

3B.2 It is submitted that these past claims are being raised before this Hon'ble Commission, inter alia, on the confluence of two settled principles, one of law and the other of fact, namely:-

(a) Each year's tariff determination is a self-contained determination and does not operate as res-judicata to the next year's determination; and

(b) Ex necessitous, the impact of most, if not all, tariff items for a particular year will have a cascading effect on the determination of the subsequent years. Hence, an erroneous determination in one year will be carried through in the subsequent years. The earlier such error is corrected, the better it is for both the Discoms and the consumers.

3B.3 These claims have been discussed in detail in subsequent paragraphs and the impact of such claims along with carrying cost accrued till FY 2017-18 has been considered as a part of Regulatory Assets in Chapter-5 of this Petition. These claims in category (A) and (C) are also pending in various appeals before the APTEL etc., however if this Hon'ble Commission were graciously pleased to grant the relief on these items, the Petitioner would withdraw all such claims before the APTEL etc.

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Directions of Hon'ble ATE given in various Judgments:

3B.4 This part deals with the issues which have been decided by the Hon'ble ATE in favour of the Petitioner but have not been implemented either in letter or spirit by the Hon'ble Commission till date. A gist of such judgments of the Hon'ble ATE on which the Petitioner is basing the present set of claims is set out hereunder:

Table 3B 1: Summary of ATE Judgments

S. No	Issue	Date of Judgment	Direction to the Hon'ble Commission
1	Deferment of Capitalisation based on EI Certificate	October 6, 2009 (Appeal No. 36 of 2008)	To allow the capitalisation based on Electrical Inspector (EI) Application plus 15 days
		March 2, 2015 (Appeal No. 177 of 2012)	To conduct physical verification of assets and complete exercise within 6 months
2	Disallowance of REL Purchases	October 6, 2009 (Appeal No. 36 of 2008)	To allow the impact based on comparison with NDPL prices
		March 2, 2015 (Appeal No. 177 of 2012)	To provide all the data for comparison within a month of receipt of requirement by the Petitioner
3	Cost of Debt	October 6, 2009 (Appeal No. 36 of 2008)	True-up rate of interest of loans based on variation in SBI PLR
		November 28, 2014 (Appeal No. 61 of 2012)	To true-up the rate of interest as SBI PLR has varied by more than +/-1%
		February 10, 2015 (Appeal No. 171 of 2012)	To true-up the rate of interest pertaining to working capital loans from FY 13 to FY 15 based on actuals.
		March 2, 2015 (Appeal No. 177 of 2012)	To true-up the rate of interest as SBI PLR has varied by more than +/-1%
4	Repayment of loans	November 28, 2014 (Appeal No. 61 of 2012)	To consider repayment of loans while computing WACC
		March 2, 2015 (Appeal No. 177 of 2012)	To consider repayment of loans while computing WACC
5	Working Capital	May 31, 2011 (Appeal No. 52 of 2008)	To consider the working capital in debt-equity ratio of 70:30

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S. No	Issue	Date of Judgment	Direction to the Hon'ble Commission
		November 28, 2014 (Appeal No. 61 of 2012)	Implement the directions in letter and spirit
		March 2, 2015 (Appeal No. 177 of 2012)	Implement the directions in letter and spirit
6	Re-casting of means of finance based on actual consumer contribution capitalised	February 23, 2015 (Appeal No. 109 of 2014)	Matter remanded giving liberty to the DISCOMs to furnish the accounts showing that the excess amount of consumer contribution has been duly considered in ARR from FY 03 onwards in reducing Retail Supply Tariffs.
		May 15, 2017 (Appeal No. 103 of 2017)	Direct to follow instructions given in Judgment dated February 23, 2015
7	Truing-up of FY 2007-08-First 11 months	July 12, 2011 (Appeal No. 142 of 2009)	To allow the impact on truing-up of FY 08 (11 months) as per Reg. 12.1.
		November 28, 2014 (Appeal No. 61 of 2012)	To allow the impact on truing-up of FY 08 (11 months) as per Reg. 12.1.
		March 2, 2015 (Appeal No. 177 of 2012)	To allow the impact on truing-up of FY 08 (11 months) as per Reg. 12.1.
8	Revision in distribution loss from FY 08 to FY 11	October 6, 2009 (Appeal No. 36 of 2008)	To amend the distribution loss based on the representation made by DISCOMs
		November 28, 2014 (Appeal No. 61 of 2012)	To reconsider the matter within 3 months of the Judgment based on submission of the DISCOM
		March 2, 2015 (Appeal No. 177 of 2012)	To reconsider the matter within 3 months of the Judgment based on submission of the DISCOM
9	Computation of AT&C Loss for FY 2009-10	November 28, 2014 (Appeal No. 61 of 2012)	To recompute the AT&C losses for FY 2009-10 using actual kWh figures as recorded in Para-4.8 of the Impugned order
10	AT&C Loss for FY 2011-12	November 28, 2014 (Appeal No. 61 of 2012)	To consider the AT&C Loss for FY 2011-12 as per letter dated March 8, 2011
11	Non-Revision of AT&C Loss for FY 2012-13 and FY 2013-14	March 2, 2015 (Appeal No. 177 of 2012)	To set a reasonable loss trajectory and revise the AT&C Loss trajectory from FY 2012-13 to FY 2014-15 by a percentage of 1.05%, 1.2% and 1.25%. To revise the collection efficiency

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S. No	Issue	Date of Judgment	Direction to the Hon'ble Commission
12	Increase in employee expenses corresponding to increase in consumer base	October 6, 2009 (Appeal No. 36 of 2008)	To allow the increase in employee expenses corresponding to increase in consumer base
13	Efficiency factor for FY 11	March 2, 2015 (Appeal No. 177 of 2012)	To allow the impact on account of arbitrary determination of efficiency factor for FY 2010-11
14	Incorrect revision of R&M Expenses by revising "K" factor	March 2, 2015 (Appeal No. 177 of 2012)	To include R&M Expenses incurred during FY 08 while determination of K factor for second control period
15	Lower rates of carrying cost	July 30, 2010 (Appeal No. 153 of 2009)	To allow the carrying cost in debt-equity ratio of 70:30 by considering prime lending rates
		November 28, 2014 (Appeal No. 61 of 2012)	To allow the carrying cost in debt-equity ratio of 70:30 by considering prime lending rates
		March 2, 2015 (Appeal No. 177 of 2012)	To allow the carrying cost in debt-equity ratio of 70:30 by considering market lending rates
16	Financing cost of LPSC based on SBI PLR	March 2, 2015 (Appeal No. 177 of 2012)	To allow LPSC at prevalent market lending rates
17	Own Consumption-reversals	March 2, 2015 (Appeal No. 177 of 2012)	To consider the sales for self-consumption based on metered consumption only.
18	Additional UI Charges above 49.5 Hz	March 2, 2015 (Appeal No. 177 of 2012)	To allow UI charges incurred above 49.5 Hz in FY 2010-11

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Issue-1: Capitalisation based on EI Application plus 15 days

ISSUE IN BRIEF:

3B.5 The grievance of the Petitioner is that the Hon'ble Commission has not implemented the directions of the Hon'ble ATE, as contained in its judgment dated October 6, 2009 in Appeal No. 36 of 2008 and Judgment dated March 2, 2105 in Appeal No. 177 of 2012 by not allowing capitalisation on account of non-availability of Electrical Inspector Certificate. The Hon'ble Commission failed to implement the direction of the Hon'ble ATE that failure to grant EI Certificate within 15 days of application would result in capitalisation of such assets w.e.f. 16th day of submission of such application. This is despite the fact that these assets are already in place and have been serving the consumers of Delhi for providing 24x7 uninterruptable power supply, as also noted by this Hon'ble ATE in its judgments.

LIST OF DATES:

S.No.	Date	Event
1.	06.10.2009	In the Appeal 36 judgment (which arose out a challenge to the Tariff Order dated 23.02.2008 wherein the Hon'ble Commission deferred capitalisation inter alia on account of non-availability of EI Certificate), the Hon'ble ATE had, in para 68 thereof, *inter alia* directed that if the EIC was not granted within 15 days of the application, capitalization of such assets would be allowed w.e.f. the 16th day of submission of the said application for EIC. Pertinently, this judgment pertained to the period FY 2004-05 to FY 2006-07.
2.	20.11.2009	Subsequent to the Appeal 36 Judgment, the Petitioner made a claim in that regard before the Hon'ble Commission by way of a separate petition filed on 20.11.2009.
3.	16.03.2012	The Hon'ble Commission appointed M/s Feedback Infrastructure Service Private Limited as an independent consultant to undertake physical verification of assets capitalized in years FY 2006-2007 to FY 2010-11.

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S.No.	Date	Event
4.	11.10.2013	*Vide* its letter, the Hon'ble Commission sought from the Petitioner, the details of capitalization in respect of FY 2004-05 to FY 2006-07 in its specific format. The said details were promptly submitted by the Petitioner vide its letter dated 29.10.2013 in the format specified by the Hon'ble Commission.
5.	17.07.2014	By its Order of even date, the Hon'ble Commission, after a lapse of 5 years, finally disposed of the Petitioner's Petition filed on 20.11.2009. In the said order, the Hon'ble Commission *inter alia* held that the issues raised by the Petitioner in its Petition dated 20.11.2009 had already been raised in the proceedings before the Hon'ble ATE, on which the orders were also passed by the Hon'ble Supreme Court of India. The Hon'ble Commission also held that the issues had already been addressed by it in its previous Tariff Orders. The Petitioner appealed against the Hon'ble Commission's Order dated 17.7.2014 in Appeal No. 230 & 231 /2014, which is part of the batch of matters being led by Appeal 235 & 236 of 2014, and the same is presently pending before the Hon'ble ATE.
6.	02.03.2015	By its Appeal 177 Judgment, the Hon'ble ATE was *inter alia* pleased to direct the Hon'ble Commission to carry out the physical verification of the assets capitalized during FY 2004-05 and FY2005-06 and expedite the implementation of the decision of this Hon'ble Tribunal in the Appeal 36 Judgment within 6 months of the date of the said judgment.
7.	13.03.2015	In point of fact, the EI Certificates for the assets capitalized in FY 2004-05 and FY 2005-06 have in fact been furnished to the Hon'ble Commission under cover of various letters, between 9.08.2007 to 17.10.2013. *Vide* its letter dated 13.03.2015, the Petitioner once again submitted the EIC Certificates and reiterated the aforesaid position.

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S.No.	Date	Event
8.	29.09.2015	In the Tariff Order dated 29.09.2015, the Hon'ble Commission held that it has appointed consultants for physical verification of the assets vis-a-vis value and relevant documents pertaining to capitalization of assets from FY 2006-07 to FY 2010-11. Furthermore, the Hon'ble Commission held that it had also invited bids for appointment of consultants for physical verification of asset for FY 2004-05, FY 2005-06 and FY 2011-12 to FY 2013-14. The Hon'ble Commission held that True up of capitalisation and the impact of EI Certificate as per the direction of the Hon'ble ATE would be considered based on the final reports submitted by the Consultant and subject to the outcome of Civil Appeal No. 884 of 2010 filed by the Hon'ble Commission before the Hon'ble Supreme Court of India, on this issue.
9.	18.07.2017	The Hon'ble Commission, *vide* its email dated 18.07.2017, called for a meeting with the Petitioner on 21.07.2017, to conduct prudence check on the implementation of this Hon'ble ATE's judgments.
10.	25.07.2017	The Petitioner submitted details of EI Certificates received pertaining to the capitalization from FY 2004-05 to FY 2006-07.
11.	16.08.2017	The Hon'ble Commission called for another meeting with respect to bifurcation of the capitalization for the years FY 2004-05 to FY 2006-07, on the basis of REL purchases and non-REL purchases.
12.	25.08.2017	The Petitioner, *vide* its letter, submitted details of segregation of disallowed schemes on account of non-availability of EIC and related party transactions, along with the relevant purchase orders, in 37 box files.
13.	28.03.2018	The Hon'ble Commission, in its tariff order dated 28.03.2018, reiterated that it has engaged consultants for review of capitalization of distribution licensees for the period w.e.f. FY 2004-05 to FY 2005-06 and for FY 2011-12 to FY 2015-16. It has further stated by the Hon'ble Commission that report shall be submitted by the consultants for examination and further deliberation for taking a final view regarding the issue.

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DETAILED SUBMISSIONS:

3B.6 The Hon'ble Commission in the Tariff Order dated February 23, 2008 disallowed capitalisation of Rs. 855 crores, pending clearance for the capital schemes by the Electrical Inspector for the FY 2004-05 to FY 2006-07. The capital schemes have been put to use by the Petitioner and are servicing 24.65 lakh consumers. However, since FY 2004-05 the Petitioner has been deprived of the costs of such expenditure.

3B.7 The Hon'ble ATE in its order dated October 6, 2009 (Appeal 36 of 2008) has rendered the following decision:

> *"118) …For capitalisation of fresh assets the DISCOM shall make appropriate applications to the Electrical Inspector and the capitalisation of such assets will be allowed w.e.f. 16th day of filing of the application and payment of necessary fee.."*

3B.8 The Hon'ble commission vide its letter dated January 6, 2015specified a format in which the details related to Electrical Inspector Certificate was sought. The Petitioner vide letter dated March 13, 2015 submitted all the details along with the documentary proofs before the Hon'ble Commission.

3B.9 Meanwhile the Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) directed the Hon'ble Commission as under:

> *"10.4… We, therefore direct the State Commission to carry out the physical verification of the assets capitalised during FY 2004-05 and 2005-06 through its appointed agency and* ***expedite implementation*** *of the decision of this Tribunal* ***in Appeal no. 36 of 2008 decided on 06.01.2009.The whole issue shall be decided within 6 months of the date of this Judgment****." (Emphasis bold and underlined)*

3B.10 As regards the aforesaid issue, the Hon'ble Commission in Tariff Order dated August 31, 2017 stated as under:

> *"3.13 Further, the Petitioner has submitted segregation of disallowed schemes on account of non-availability of Electrical Inspector certificates and related party transactions as well as reconciliation of*

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any scheme capitalized in the subsequent years. As the data is voluminous and its segregation will take some time, therefore, the impact due if any, on non-related party transactions, ***will be considered in the subsequent Tariff Orders whose Electrical Inspector certificates have been obtained****."**(Emphasis bold and underlined)***

3B.11 However the Hon'ble Commission in Tariff Order dated March 28, 2018 stated as under:

> *"3.27 Accordingly, the Commission engaged Consultants for review of capitalisation of distribution licensee for the period w.e.f FY 2004-05 to FY 2005-06 and FY 2011-12 to FY 2015-16. The scope of work of the contracts included 100% physical verification of assets at site for the above period, prudence check of tendering process, related party transactions, verification of documents including Electrical Inspector (EI) certificate, de-capitalization of assets and also physical verification of left out assets of FY 2006-07 to FY 2010-11. The work is in progress.* ***As per time schedule in respective contracts, the work is likely to be completed during FY 2018-19*** *and thereafter, report shall be submitted by the Consultants to the Commission for examination and further deliberation for taking a final view."****(Emphasis bold and underlined)***

3B.12 As regards above, it is respectfully submitted that the exercise of physical verification of assets was initiated in FY 2009-10. Since then, different consultants were appointed but the exercise of physical verification of assets could not be concluded. Chronology of the exercise of physical verification of assets is tabulated below:

Table 3B 2: Chronology of exercise of physical verification of assets

S.No	Date	Event
1.	December 10, 2009	The Hon'ble Commission appointed M/s ASCII as an independent consultant to undertake physical verification of assets.
2.	March 16, 2012	The Hon'ble Commission appointed M/s Feedback Infrastructure Service Private Limited as an independent consultant to undertake physical verification of assets capitalized in years FY 2006-2007 to FY 2010-11.

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S.No	Date	Event
3.	September 29, 2015	The Hon'ble Commission held that it has also invited bids for appointment of consultants for physical verification of asset for FY 2004-05, FY 2005-06 and FY 2011-12 to FY 2013-14. However the bid was scrapped.
4.	September 6, 2017	The Hon'ble Commission appointed yet another agency, namely, M/s REC-PDCL, for conducting another physical verification of assets for the years FY 2004-05 to FY 2015-16.

As evident from above, the impact of capitalisation is pending to be recovered in ARR on account of pendency of completion of exercise of physical verification of assets. However, most of these assets have been verified by Electrical Inspector and Electrical Inspector Certificate has already been obtained and submitted vide letters dated March 13, 2015 and 25.07.2017.

3B.13 It is respectfully submitted that despite holding out an assurance in the previous Tariff Order that it would give effect to this issue in the present Tariff Order, the Hon'ble Commission has once again taken an untenable plea that it is in the process of conducting additional physical verification of assets to deny the Petitioner is legitimate claims. Pertinently, this Hon'ble Tribunal had, in its Judgment dated March 2, 2015 (Appeal 177 of 2012), directed the Hon'ble Commission to also carry out the physical verification of the assets capitalized during FY 2004-05 and FY2005-06 and expedite the implementation of the decision of this Hon'ble Tribunal in the Judgment dated October 6, 2009 (Appeal 36 of 2008) within 6 months of the date of the said judgment dated March 2, 2015. This period expired on September 2, 2015, i.e., even before the Tariff Order dated September 29, 2015. This establishes that there has been undue delay on part of the Hon'ble Commission, and this Hon'ble Tribunal ought to direct the Hon'ble Commission to forthwith implement its directions.

3B.14 Without prejudice to the above, it is respectfully submitted that the Hon'ble Commission ought not to have awaited the outcome of the aforesaid physical verification to allow the legitimate claims of the Petitioner. It is further submitted that denying the legitimate claims of the Petitioner since FY 2004-05

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is against the principles enshrined in the National Tariff Policy and the National Electricity Policy and would ultimately lead to a tariff shock for the consumers. It was therefore incumbent upon the Hon'ble Commission to allow the Petitioner its dues as per its audited accounts pending such physical verification, notwithstanding the contention of the Petitioner that such physical verification is not required. This is more so when the Hon'ble Commission has consistently taken the revenue from such assets as a part of the Petitioner's ARR.

3B.15 In any event and without prejudice to the above, the Petitioner submits as under:

i. The EI Certificates for the assets capitalized in FY 2004-05 and FY 2005-06 have in fact been furnished to the Hon'ble Commission under cover of various letters, from August 9, 2007 to April 10, 2013.

ii. Further, vide letter dated March 13, 2015, the Petitioner had reiterated the aforesaid position.

iii. It is evident from an ex-facie reading of the EICs that prior to such certification the Electrical Inspector has physically verified the assets in question. In such event, there cannot be any necessity for the Hon'ble Commission to undertake a fresh physical verification of the very same assets, whose physical verification has already been carried out by an independent statutory authority under the EA, 2003, namely the Electrical Inspector. This is particularly so in the present situation, when, the assets in question had, undisputedly been commissioned and distribution of electricity through those assets had commenced more than a decade ago, and continue still date. This is so recorded even in the Judgment dated October 6, 2009 (Appeal 36 of 2008). It is further held in the Judgment dated October 6, 2009 (Appeal 36 of 2008) that *"... there is however, no regulation that prevents recovery of revenue for electricity delivered through such assets, pending approval by the Electrical Inspector, in case any such asset has been actually put to use."* In this light, there cannot be any question of the Hon'ble Commission continuing to withhold the capitalisation of these assets, whether on a provisional basis or otherwise, even after the Electrical Inspector's certificate have been issued and placed before the Hon'ble Commission.

iv. The aforesaid submissions are made without prejudice to the stand of the Petitioner in RP No. 16 of 2015 in Appeal No. 177 of 2012,

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wherein it is *inter alia* contended that the physical verification directed in the Appeal 177 Judgment was not necessary, *inter alia* since the Hon'ble Commission had already physically verified the assets capitalized during FY 2004-05 and FY 2005-06.

PRAYER(S):

3B.16 Accordingly, the Petitioner requests the Hon'ble Commission to allow the impact pending physical verification of assets. Any adjustment can always be done in ARR after completion of the exercise of physical verification of assets.

3B.17 The implementation of the aforesaid direction shall translate to increase in Depreciation from FY 2004-05 to FY 2006-07 and RoCE and Depreciation from FY 2007-08 to FY 2016-17. However there are other issues also which are pending to be implemented and will have impact on the aforesaid parameters. Therefore the impact on account of this issue has been discussed along with other capitalisation related issues at Para- 3B.78 to Para-3B.152.

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Issue-2: Capex and Capitalisation pertaining to REL Purchases:

ISSUE IN BRIEF:

3B.18 The Petitioner submits that the Hon'ble Commission has failed to implement directions of the Hon'ble ATE as contained in its judgments dated October 6, 2009 in Appeal No. 36 of 2008 and Judgment dated March 2, 2015 in Appeal 177 of 2012. The Hon'ble Commission has not allowed capital expenditure pertaining to REL purchases and has not compared the prices with that of a neighbouring DISCOM, TPDDL, despite directions of the Hon'ble ATE to this effect.

LIST OF DATES:

S. No	Date	Event
1.	23.02.2008	The Hon'ble Commission in its Tariff Order dated 23.02.2008 disallowed 38% of the capital expenditure, i.e., Rs. 364 Crore out of Rs. 972 Crore pertaining to REL EPC on ad-hoc basis, without actual verification and benchmarking of rates, to determine the arm's length nature of the prices. This was despite a detailed dissent order of a member of the Hon'ble Commission, mandating an actual verification be done for determining the arm's length nature of the prices for the REL purchases. This was overruled by the Chairman of the Hon'ble Commission by using his casting vote.

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S. No	Date	Event
2.	06.10.2009	Aggrieved by the MYT Order, the Petitioner challenged the issue before the Hon'ble ATE in Appeal No. 36 of 2008. The Hon'ble ATE in its Appeal 36 Judgment ruled as under: *"57) The NDPL submitted its records before the Commission simultaneously with the appellant during the tariff hearing of the relevant year. As such the records are expected to be with the Commission. We think it is appropriate to allow the appellant an opportunity to prove, item-wise, that the price paid by it to REL was not higher than the price paid by NDPL and allowed to it by the Commission for similar products. The onus would be entirely on the appellant to prove that the products purchased by it and the one purchased by NDPL offered for comparison are of the same technical specifications and quality and also should be similarly priced on account of the other relevant factors influencing the prices namely the time of purchase, the quantity purchased, vender rating etc. In case the price paid to REL is same as or lower than the price allowed to NDPL for a comparable commodity, the Commission shall allow the price paid to REL. The Commission shall, however, allow a lesser price if the NDPL's price is lower than the price of REL's purchase plus 5% profit margin. Till such exercise is completed the appellant will have to accept the decision of the Commission as reflected in the view of the Chairperson."* (Emphasis supplied)
3.	1.12.2009	The Petitioner, vide its letter dated December 1, 2009 requested the Hon'ble Commission to provide the data pertaining to TPDDL (previously known as NDPL) for comparison of the rates of TPDDL (NDPL) with that of the Petitioner so as to facilitate the implementation of the directions given by the Hon'ble ATE in the Appeal 36 Judgment.
4.	15.12.2009	The Hon'ble Commission, vide letter dated 15.12.2009 refused to provide the data stating that the onus is on the Petitioner to provide the comparison as per the directions of Hon'ble ATE in the Appeal 36 Judgment.
5.	26.08.2011	The Hon'ble Commission did not implement the directions of this Hon'ble ATE even in Tariff Order dated 26.08.2011.

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S. No	Date	Event
6.	13.07.2012	The Hon'ble Commission, in its Tariff Order dated 13.07.2012 remained silent on the issue and did not implement the directions of this Hon'ble ATE. The Petitioner filed Appeal No. 177 of 2012, challenging the said Tariff Order dated 13.07.2012.
7.	31.07.2013	The Hon'ble Commission failed to implement the directions of this Hon'ble Tribunal even in its Tariff Order dated 31.07.2013. The Petitioner has filed Appeal No. 266 of 2013, challenging the said Tariff Order dated 31.07.2013, which is presently pending before this Hon'ble ATE.
8.	23.07.2014	The Hon'ble Commission once again failed to implement the directions of the Hon'ble ATE in its Tariff Order dated 23.07.2014. The Petitioner filed Appeal No. 235 of 2014, challenging the said Tariff Order, which is presently pending.
9.	6.01.2015	The Hon'ble Commission, vide letter dated 06.01.2015 specified a format in which the comparison with the rates of TPDDL (NDPL) was to be provided along with documentary proofs.
10.	13.02.2015	In order to provide the data in the requisite format specified by the Hon'ble Commission, the Petitioner filed an inspection application on 13.02.2015, for seeking the data pertaining to TPDDL in Petition No. 50/2007, i.e., the Petition against which the Hon'ble Commission issued Tariff Order dated 23.02.2008.
11.	20.02.2015	The Petitioner, vide letter number RA/ 2014-15/ 01/ A/ 742 dated 20.02.2015 once again requested the Hon'ble Commission to provide opportunity for inspection of documents so as to facilitate in furnishing the information as per requisite format.

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S. No	Date	Event
12.	02.03.2015	Aggrieved by the above, the Petitioner challenged the issue before the Hon'ble ATE in Appeal No. 177 of 2012. The Hon'ble ATE pronounced the Appeal 177 Judgment on 02.03.2015. In the said Judgment, the Hon'ble ATE directed the Hon'ble Commission as under: *"9.6 Without going into the controversy, we direct the Appellants to submit the details of the items for which data is required by an application to the State Commission.* ***The State Commission will make available the data to the Appellants within a month of the application. The Appellant after analysis will file its claim before the State Commission and the Commission will consider the same as per the directions of the Tribunal in Appeal no. 36 of 2008 decided on 06.01.2009 and decide the matter within 60 days of submissions made by the Appellants****. Accordingly directed."* (Emphasis supplied)
13.	09.03.2015	The Hon'ble Commission vide letter dated 09.03.2015 informed the Petitioner to inspect the documents, as sought in the Petitioner's Petition No. 50 of 2007.The inspection was purportedly offered on 11.03.2015 (3:00 PM).
14.	11.03.2015	The Petitioner duly and promptly visited the office of the Hon'ble Commission on the given time. However, none of the files shown during the time of inspection contained any information about TPDDL's rates/ Purchase Orders/ Invoices based on which the capital expenditure was approved by the Hon'ble Commission. The Petitioner, vide letter number RA/ 2014-15/ 01/ A/ 778 dated 11.03.2015 informed the Hon'ble Commission about the same and requested to provide another opportunity for inspection of files relevant for the purpose of comparison.

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S. No	Date	Event
15.	13.03.2015	The Petitioner vide letter number RA/ 2014-15/ 01/ A/ 786 dated 13.03.2015 submitted all the information pertaining to its own records in the format specified by the Hon'ble Commission vide letter dated 06.01.2015 along with documentary proofs. The Petitioner also submitted the comparison based on the invoices and records pertaining to TPDDL (NDPL) which the Petitioner was able to arrange independently, along with documentary proofs. Further the Petitioner again requested the Hon'ble Commission to provide inspection so as to facilitate in submission of information pertaining to TPDDL (NDPL) for implementation of directions in the Appeal 36 Judgment.
16.	16.03.2015	The Petitioner vide letter number RA/ 2014-15/ 01/A/ 792 dated 16.03.2015 requested the Hon'ble Commission to provide the information required for comparison with TPDDL (NDPL) in accordance with the direction given by the Hon'ble ATE in its Appeal 177 Judgment. The Petitioner once again requested for another opportunity to inspect the relevant documents, as sought in Petition 50/ 2007.
17.	17.03.2015	The Hon'ble Commission conducted a meeting on 17.03.2015 to discuss the implementation of Hon'ble ATE's directions given in various Judgments. As regards the issue of REL purchases, the Hon'ble Commission enquired from the Petitioner about the data required for comparison of REL with TPDDL (NDPL). The Petitioner asked the Hon'ble Commission to provide the data pertaining to TPDDL based on which the capital expenditure has been approved by the Hon'ble Commission. These discussions are captured in minutes of meeting sent to the Hon'ble Commission vide letter number RA/ 2014-15/ 01/ A/810 dated 23.03.2015. This letter/ minutes has not been responded to by the Hon'ble Commission.
18.	20.04.2015	The Hon'ble Commission vide letter dated 20.04.2015 informed the Petitioner to inspect the documents in the said petition (Petition No. 50 of 2007) on 23.04.2015 at 3:00 PM.
19.	23.04.2015	The Petitioner duly and promptly visited the office of the Hon'ble Commission at given time to inspect the documents. The documents shown during 2nd inspection on 23.04.2015 contained **only the relevant covering letters** referring to Purchase Orders, Invoices, BOQs but not the copies of Purchase Orders, Invoices, and BOQs which are actually required for comparison with TPDDL (NDPL).

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S. No	Date	Event
20.	29.04.2015	The Petitioner, vide letter number RA/ 2015-16/ 01/A/ 78 dated 29.04.2015 informed the Hon'ble Commission about the incomplete documents shown at the time of inspection on 23.04.2015. Further, the Petitioner specified the list of relevant letters and files inspected on 23.04.2015 and requested the Hon'ble Commission to provide the copies of documents in accordance with Conduct of Business Regulations, 2001.
21.	29.09.2015	The Hon'ble Commission did not respond to the Petitioner's letter dated 29.04.2015. Instead, in the Tariff Order dated 29.09.2015, the Hon'ble Commission stated as under: *"3.13 In view of the above judgment, the Petitioner has requested for inspection of documents/records vide its letter 13.02.2015 before the Commission in order to submit its claim before the Commission after analyzing the relevant document and comparing the rate of TPDDL. As per request of the Petitioner, two opportunities have been provided to the Petitioner for inspection of the relevant documents/records* ***available in the office of the Commission*** *on 11.03.2015 and 23.04.2015. As per the direction of Hon'ble APTEL, the Petitioner is yet to submit the detailed report after analyzing the documents inspected in the Commission's office. Therefore, the Commission shall take a final view, as per directions of Hon'ble APTEL, after receipt of the Petitioner's report."* ***(Emphasis supplied)***
22.	7.03.2016	The Appeal 177 Judgment directed the necessary information to be provided within one month thereof. Even after one year of the Appeal 177 Judgment, the Hon'ble Commission failed to supply the required information in its letter dated 07.03.2016. The Hon'ble Commission only provided copies of the covering letters sent by TPDDL to the Hon'ble Commission, but did not provide the enclosures thereto, which contained the details of the materials and prices which are required for the purpose of comparison as directed in the Appeal 36 Judgment and reiterated in the Appeal 177 Judgment. Interestingly, these were the same documents which had been offered for inspection.
23.	04.07.2016	The Petitioner responded to the aforesaid letter dated 07.03.2016, by its letter dated 04.07.2016 and clearly detailed all the information which was required to be furnished by the Hon'ble Commission but not so furnished.

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S. No	Date	Event
24.	31.08.2017	Instead of responding to the above letter dated 04.07.2016, the Hon'ble Commission has, in the tariff order dated 31.08.2017 stated that the Petitioner has failed to comply with the directions of this Hon'ble Tribunal in the Appeal 177 Judgment. The Hon'ble Commission has held as under: *"3.19 The Commission has not considered this issue in this Tariff Order because the Petitioner has failed to comply with the directions of the Hon'ble APTEL in Appeal No. 177 of 2012. This aspect has also been submitted before the Hon'ble APTEL in Appeal No. 297 of 2015."*
25.	28.03.2018	The Hon'ble Commission, in its tariff order dated 28.03.2018, has reiterated that it has engaged consultants for review of capitalization of distribution licensees for the period w.e.f. FY 2004-05 to FY 2005-06 and for FY 2011-12 to FY 2015-16. It has further been stated by the Hon'ble Commission that report shall be submitted by the consultants for examination and further deliberation for taking a final view regarding the issue.

DETAILED SUBMISSIONS:

3B.19 The Hon'ble Commission in its Tariff Order dated February 23, 2008 disallowed capital expenditure of Rs. 364.16 crores, since the goods were purchased by the Petitioner from REL for Rs. 868.70 crore during FY 2004-05 &FY 2005-06. The goods purchased have been put to use by the Petitioner, and are servicing 24.65 lakh consumers. However, since FY 2004-05 the Petitioner has been deprived of the costs of such expenditure. The year-wise bifurcation of the disallowance is tabulated below:

Table 3B 3: Impact on account of disallowance of REL Purchase

(Rs. Cr.)

S. No	Particulars	FY 05	FY 06	FY 07	FY 08	FY 09
1	REL Disallowances	3	61	69	122	109
2	Reference	Annexure-V; Para 32; Pg. No. 275 of Tariff Order dtd 23.02.2008				

3B.20 The Hon'ble ATE in its Judgment dated October 6, 2009 (Appeal 36 of 2008) has viewed the following:

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"57) …In case the price paid to REL is same as or lower than the price allowed to NDPL for a comparable commodity, the Commission shall allow the price paid to REL. The Commission shall, however, allow a lesser price if the NDPL's price is lower than the price of REL's purchase plus 5% profit margin."

3B.21 The Petitioner vide its letter dated July 31, 2013 and March 13, 2015 has already furnished the information as desired by Hon'ble Commission, whereby, the Petitioner has suitably submitted a comparison of rates of the capital expenditure incurred for equipment's purchased from REL, with rates as that of TPDDL which could be obtained on best effort basis. Earlier, the Petitioner vide its letter dated December 1, 2009 requested the Hon'ble Commission to provide the necessary information pertaining to TPDDL required for comparison as per the directions of Hon'ble ATE. However, the same was not provided by the Hon'ble Commission and therefore the Petitioner has submitted the information to the extent it could be obtained.

3B.22 Based on the information as obtained from the market sources, the Petitioner furnished documents which demonstrate that out of Rs. 868.70 cr., being the value of total goods purchased from REL, the price paid for goods worth Rs. 550.91 cr. i.e. ~ 63% were 23% lower than the price paid by TPDDL.

3B.23 The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) directed the Hon'ble Commission as under:

"9.6 Without going into the controversy, we direct the Appellants to submit the details of the items for which data is required by an application to the State Commission. ***The State Commission will make available the data to the Appellants within a month of the application. The Appellant after analysis will file its claim before the State Commission and the Commission will consider the same as per the directions of the Tribunal in Appeal no. 36 of 2008 decided on 06.01.2009 and decide the matter within 60 days of submissions made by the Appellants****. Accordingly directed."* ***(Emphasis bold and underlined)***

3B.24 In accordance with the aforesaid directions, the Hon'ble Commission vide

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letter dated April 20, 2015 informed the Petitioner to inspect the documents in Petition No. 50 of 2007 on April 23, 2015. The Petitioner duly and promptly visited the office of the Hon'ble Commission at given time to inspect the documents. The documents shown during 2nd inspection on April 23, 2015 contained only the relevant letters referring to Purchase Orders, Invoices, BOQ but not the copy of Purchase Orders, Invoices, and BOQs which are actually required for comparison with TPDDL. The Petitioner vide letter number RA/ 2015-16/ 01/A/ 78 dated April 29, 2015 informed the Hon'ble Commission about the incomplete documents shown at the time of inspection on April 23, 2015. Further the Petitioner specified the list of relevant letters and files inspected on April 23, 2015 and requested the Hon'ble Commission to provide the copies of documents in accordance with Conduct of Business Regulations, 2001. The Petitioner also submitted a Demand Draft bearing No. 022104 dated April 30, 2015 drawn on IDBI Bank, of Rs. 5 Lakh towards fees for copy of the documents.

3B.25 The Hon'ble Commission vide its letter dated March 7, 2016 only provided copies of the covering letters sent by TPDDL to the Hon'ble Commission, but did not provide the enclosures thereto, which contained the details of the materials and prices which are required for the purpose of comparison as directed in the Appeal 36 Judgment and reiterated in the Appeal 177 Judgment. These were the same documents which had been offered for inspection by the Hon'ble Commission on April 23, 2015. The Hon'ble Commission however purported to comply with the directions of this Hon'ble Tribunal in the Appeal 177 Judgment by its letter dated March 7, 2016. The Appeal 177 Judgment directed the necessary information to be provided within one month thereof.

3B.26 The Petitioner responded to the aforesaid letter dated March 7, 2016, by its letter dated July 4, 2016 and clearly detailed all the information which was required to be furnished by the Hon'ble Commission but not so furnished. The Petitioner reiterated the above facts in its letter dated July 4, 2016 to the

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Hon'ble Commission and pointed out that the Hon'ble Commission had, till date not implemented the directions of this Hon'ble Tribunal. The Petitioner emphasized that on account of this, the Petitioner was not able to recover the financial impact towards the capitalization of the equipment purchased from REL for the past 7 years, despite repeated directions from this Hon'ble Tribunal.

3B.27 Instead of responding to the above letter dated July 4, 2016, the Hon'ble Commission has, in Tariff Order dated August 31, 2017 alleged that the Petitioner has failed to comply with the directions of this Hon'ble Tribunal in the Appeal 177 Judgment. The Hon'ble Commission has held as under:

> *"3.19 The Commission has not considered this issue in this Tariff Order because the Petitioner has failed to comply with the directions of the Hon'ble APTEL in Appeal No. 177 of 2012. This aspect has also been submitted before the Hon'ble APTEL in Appeal No. 297 of 2015."*

3B.28 Further the Hon'ble Commission in Tariff Order dated March 28, 2018 held as under:

> *"3.27 Accordingly, the Commission engaged Consultants for review of capitalisation of distribution licensee for the period w.e.f FY 2004-05 to FY 2005-06 and FY 2011-12 to FY 2015-16. The scope of work of the contracts included 100% physical verification of assets at site for the above period, prudence check of tendering process, related party transactions, verification of documents including Electrical Inspector (EI) certificate, de-capitalization of assets and also physical verification of left out assets of FY 2006-07 to FY 2010-11. The work is in progress.* ***As per time schedule in respective contracts, the work is likely to be completed during FY 2018-19*** *and thereafter, report shall be submitted by the Consultants to the Commission for examination and further deliberation for taking a final view."* ***(Emphasis bold and underlined).***

3B.29 As regards above, it is respectfully submitted that the aforesaid direction of the Hon'ble Tribunal was a matter of limited remand and the Hon'ble Commission was directed to provide the relevant data for comparison of prices. However the Hon'ble Commission instead of providing the data has suo-moto linked the

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issue of disallowance of REL Purchases with physical verification of assets.

PRAYER(S):

3B.30 Accordingly the Petitioner once again requests the Hon'ble Commission to:

a) Provide copies of all the documents, i.e., invoices, purchase orders, tender specification documents etc. pertaining to TPDDL rates from FY 2002-03 to FY 2006-07 required to fill the format specified by the Hon'ble Commission itself vide letter number January 6, 2015; and
b) Provisionally allow the capex pertaining to REL Purchases so as to avoid burden of carrying cost till the time, the Hon'ble Commission approves the same based on comparison.
c) In case physical verification is not completed by FY 2018-19 as stated in Tariff Order dated 28.03.2018, the impact may be allowed pending physical verification of assets. Any adjustment (positive or negative) may be done in subsequent tariff exercise.

3B.31 The implementation of the aforesaid direction shall translate to increase in Depreciation from FY 2004-05 to FY 2006-07 and RoCE and Depreciation from FY 2007-08 to FY 2016-17. However, there are other issues also which are pending to be implemented and will have impact on the aforesaid parameters. Therefore the impact on account of this issue has been discussed along with other capitalisation related issues at Para- 3B.78 to Para-3B.152.

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Issue-3: True-up of rate of interest on loans:

ISSUE IN BRIEF:

3B.32 The Petitioner submits that the Hon'ble Commission has not implemented the directions of the Hon'ble ATE in Judgment dated November 28, 2014 in Appeal No. 61 of 2012 and Judgment dated February 10, 2016 in Appeal No. 171 of 2012, by failing to revise the cost of debt for the First Control Period and the Second Control Period.

LIST OF DATES:

S.No	Date	Event
1.	23.02.2008	The Hon'ble Commission vide its Order determined the cost of debt for the purpose of computation of Weighted Average Cost of Capital (hereinafter referred to as "**WACC**") during first control period with the direction that the same will be trued-up if there is a deviation in the PLR of the scheduled commercial banks by more than 1% on either side.
2.	06.10.2009	The aforesaid treatment given by the Hon'ble Commission was challenged by the Petitioner in Appeal No. 36 of 2008. The Hon'ble ATE directed as under: *"115) Further the Commission has at the very outset said that it shall true up the interest rate for the new loans to be taken for capital investment and for working capital requirement if there is a deviation in the PLR of the scheduled commercial banks by more than 1% on either side. Thus there is sufficient safeguard for the appellant and sufficient room to procure loans at the given market rate of interest. We are not inclined to interfere with the Commission's decision on the approval of interest rate."*

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S.No	Date	Event
3.	26.08.2011	The issue of true-up of cost of debt was again raised in Appeal 61 of 2012 filed against Tariff Order dated 26.08.2011 (1st control period) (2007-08 to 2010-2011) wherein it was stated that the SBI PLR considered by the Hon'ble Commission while determining cost of debt for the first control period was incorrect as the same was based on SBI PLR prevailing as on April 1, 2007 and not on weighted average SBI PLR during FY 2006-07. Further the Hon'ble Commission did not even true-up the cost of debt during first control period even though there was deviation of more than +/- 1% in SBI PLR during first control period.

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S.No	Date	Event
4.	13.07.2012	The Hon'ble Commission vide its Order dated 13.07.2012 at para 4.289 issued for respective distribution licensees of Delhi, determined the cost of debt for the purpose of computation of WACC during second control period, i.e., FY 2012-13 to FY 2014-15. While determining the cost of debt for the purpose of computation of WACC in its Order dated 13.07.2012, the Hon'ble Commission analyzed the submissions made by all the DISCOMs on new loans taken by them during FY 2011-12 and compared the average interest rates applicable for FY 2011-12 across all the DISCOMs. The Hon'ble Commission observed that the average interest rate at which the loans were availed by TPDDL for funding of Capex and working capital was the lowest among all the DISCOMs and hence, considered the same for approving interest liabilities on the normative loans approved for the control period for all the DISCOMs. It is pertinent to note that the Petitioner was unaware about the data submitted by TPDDL regarding interest on loans availed during FY 2011-12 to the Hon'ble Commission. Further, the Appeal filed by the Petitioner (Appeal 61 of 2012) with respect to the rate of interest during first control period was pending adjudication before this Hon'ble Tribunal which will lead to revision in cost of debt approved from FY 2012-13 to FY 2014-15.As mentioned herein below, in the judgment in Appeal Nos. 61-62 of 2012 pronounced on November 28, 2014, in any event the interest rates for the period had to be re-determined. The same treatment given by the Hon'ble Commission in Tariff Order dated 13.07.2012 for TPDDL was also challenged by TPDDL in Appeal 171 of 2012.
5.	05.07.2013	The Petitioner vide letter number RA/ 2013-14/ 01/A/ 243 dated 5.07.2013 submitted the Auditor's certificate in support of the interest rates of loans availed from FY 2007-08 to FY 2012-13.
6.	30.05.2014	The Petitioner vide letter number RA/ 2014-16/ 01/ A/ 138 dated 30.05.2014 already submitted the Auditor's certificate in requisite format in support of the interest rates of loans availed from FY 2007-08 to FY 2013-14..

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S.No	Date	Event
7.	28.11.2014	The Hon'ble ATE in its Appeal 61 Judgment directed the Hon'ble Commission as under: *"37. On perusal of the data submitted by the Appellant related to SBI PLR, it is clear that SBI PLR has deviated by more than 1% during the control period and accordingly the Commission was required to revise the rate of interest on loan and carry out the required true up. Further, despite admitting that true of Return on Capital Employed (RoCE) would done at the end of control period, the Delhi Commission has failed on both the counts. <u>The Delhi Commission is directed to revise the rate of interest on loan as well true up of the RoCE in its next tariff exercise</u>. The issue is accordingly decided in favour of the Appellants."* (Emphasis supplied)
8.	18.12.2014	Subsequent to the pronouncement of the Appeal 61 Judgment, the Petitioner in the ARR Petition leading upto the Tariff Order dated 29.09.2015, requested the Hon'ble Commission to revise the cost of debt for the second control period based on the implementation of the directions given by Hon'ble ATE in the Appeal 61 Judgment for the first control period.

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S.No	Date	Event
9.	10.02.2015	Meanwhile, on the issue of rate of interest for working capital loans, the Hon'ble ATE vide its Appeal 171 Judgment ruled as under: *"13.4 We find that the State Commission has considered interest rate for working capital as 11.62% and interest rate for capital at 11.25% for the control period 2012-13 to 2014-15. The Appellant has produced a letter from SBI dated 02.01.2012 showing working capital facilities sanctioned at an interest rate of 3.25% above base rate which works out to 13.25% p.a. with monthly interests. This letter was furnished to the State Commission by letter dated 21.05.2012. This has not been considered by the State Commission while deciding the rate of interest on working capital. In the submissions of the State Commission before us they have not denied receipt of this letter but have not given any explanation why the this letter was not considered by them while deciding the interest on working capital. There is also no explanation in the impugned order regarding fixing interest rate at 11.25% on working capital. We, therefore, direct the State Commission to true-up the interest rate on working capital for the years from 2012-13 to 2014-15 in the true up of the accounts, based on the actual interest rates."* (Emphasis supplied) On the issue of rate of interest for long term debt, the Hon'ble ATE in the said Judgment ruled as under: *"14.5 Shri Sitesh Mukherjee, Learned Counsel for the Appellant forwarded the data regarding increase in base rate of SBI from 01.07.2010 to 31.03.2012 indicating increase in base rate from 7.50% to 10%. According to him the email dated 13.06.2012 was provided to the Commission with respect to revenue gap loans and not capex loans. Further, even the rate of interest of revenue gap loans was wrong as the same ignored the opening loans, period of loans, the loans spread up during the year itself and the purpose of loan. These aspects have also not been dealt with in the written submissions of the State Commission. The approach of composite interest rate instead of approving the spread and allowing the base rate to be trued up as per actual is erroneous and would deprive the Appellant of its entitlement to the interest as contemplated under the 2011 MYT Regulations.*

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S.No	Date	Event
		[…] *14.7…. The Appellant is now making submissions which they should have presented before the State Commission at the time of the submissions of the petition and the proceedings before the Commission. Therefore, we do not find any fault in the State Commission adopting the weighted average of loans availed by the Appellant. However, the interest rates have to be trued up as per the Regulations. Accordingly, the State Commission shall true up the interest rate in the true up for the financial years from 2012-13 to 2014-15."* (Emphasis supplied)
10.	10.04.2015	The Petitioner vide letter number RA/ 2015-16/ 01/ A/ 31 dated 10.04.2015 requested the Hon'ble Commission to revise the interest rates of loans from FY 2007-08 to FY 2013-14. This is on account of the fact that True-up of interest rates of loans during first Control Period, i.e., FY 2007-08 to FY 2011-12, as per directions of this Hon'ble ATE in the Appeal 61 Judgment, will tantamount to revision in interest rates of loans during second control period.
11.	05.06.2015	The Petitioner vide letter number RA/ 2015-16/ 01/ A/ 168 dated 05.06.2015once again requested the Hon'ble Commission to revise the interest rates of loans during second control period.
12.	29.09.2015	Despite the Appeal 61 Judgment of the Hon'ble ATE, by way of the Tariff Order dated 29.09.2015, the Hon'ble Commission did not revise the cost of debt for the first MYT control period nor did the Hon'ble Commission revise the cost of debt consequently for the Second MYT control period. Instead, the Hon'ble Commission maintained the cost of debt as per its original MYT Orders dated February 23, 2008 and July 13, 2012.
13.	31.08.2017 & 28.03.2018	The Hon'ble Commission, in its Tariff Orders dated 31.08.2017 and 28.03.2018, simply relied upon its findings in the tariff order dated 29.09.2015.

DETAILED SUBMISSIONS:

3B.33 The Hon'ble Commission in Tariff Order dated February 23, 2008 ruled as under:

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"4.223 The Commission shall true-up the means of finance for the Control Period as the asset capitalisation is subject to true-up. The Commission may true-up the interest rates considered for new loans to be taken for capital investment and for working capital requirement, if there is a deviation in the PLR of the scheduled commercial banks by more than 1% on either side."

3B.34 However, the Hon'ble Commission in Tariff Order dated August 26, 2011 did not true-up the interest rates considered for new loans despite variation in PLR of scheduled commercial banks by more than 1%. Aggrieved by the same, the Petitioner challenged the aforesaid issue before this Hon'ble Tribunal in Appeal 61 of 2012.

3B.35 The Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 and 62 of 2012) has ruled as under:

"37. On perusal of the data submitted by the Appellant related to SBI PLR, it is clear that SBI PLR has deviated by more than 1% during the control period and accordingly the Commission was required to revise the rate of interest on loan and carry out the required true up. Further, despite admitting that true of Return on Capital Employed (RoCE) would done at the end of control period, the Delhi Commission has failed on both the counts. ***The Delhi Commission is directed to revise the rate of interest on loan as well true up of the RoCE in its next tariff exercise. The issue is accordingly decided in favour of the Appellants."(Emphasis added)***

3B.36 The Hon'ble Commission in Tariff Order dated September 29, 2015 undertook the truing-up of rate of interest of loans by linking the same with SBI PLR rates. However truing-up of interest rates of loans was required to be done based on variation of +/-1% in PLR of scheduled commercial banks and not SBI PLR. This fact was highlighted before the Hon'ble Commission during TVS held on July 21, 2017. The Petitioner vide letter dated July 25, 2017 provided the list of banks along with change in PLR during first Control Period. However the Hon'ble Commission in Tariff Order dated August 31, 2017 maintained the same stand as in Tariff Order dated September 29, 2015 and ruled as under:

"3.23 The Commission has already clarified this issue in Tariff Order dtd. 29/09/2015 as follows and needs no further deliberation in this

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Tariff Order as the matter is sub-judice before Hon'ble APTEL:

> *"3.31 In view of the above direction of the Hon'ble APTEL, it is pertinent to state that the SBI PLR has not deviated from FY 2007-08 to FY 2010-11 by more than 1% on either side. Therefore the Commission has not revised the interest rate from FY 2007-08 to FY 2010-11. The Commission, as such, has considered the revision in interest rate in truing up of FY 2011-12, since the SBI PLR has deviated by more than 1% (14.50%-12.50%) in FY 2011-12.*
>
> *3.32 The Commission had provisionally allowed the actual rate of interest for FY 2011-12. It is observed that the SBI PLR varied by 2.13% in FY 2011-12 over the previous year, while the DISCOM was provisionally allowed the interest rate at 4.91% above the normative interest rate for FY 2010-11 in the Tariff Order dated July 2013. The Commission has decided to revise the rate of interest applicable to FY 2011-12 based on actual variation in average rate for SBI PLR from FY 2010-11 to FY 2011-12 of2.13% and revised rate of interest is 11.29% (9.16% + 2.13%). Further, in view of the Hon'ble APTEL's direction in Appeal No. 36 of 2008 and Appeal No. 61 & 62 of 2012, the Commission has filed a Clarificatory Application before the Hon'ble APTEL, **therefore a view in the matter will be taken, as deemed fit and appropriate, after receipt of the direction of the Hon'ble APTEL in the said application**."**(Emphasis bold and underlined)***

3B.37 It is submitted that the Hon'ble APTEL vide Judgment dated October 31, 2017 dismissed the clarificatory application. However, the Hon'ble Commission in Tariff Order dated 28.03.2018 instead of implementing the aforesaid direction ruled as under:

> *"3.36 This matter is sub judice before Hon'ble Supreme Court of India and the same has also been clarified by Hon'ble APTEL vide it's Order dated 31/10/2017 in the Clarificatory Appeal. **Therefore, the view on this issue will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court of India in the pending Appeal."(Emphasis bold and underlined)***

3B.38 The Petitioner requests the Hon'ble Commission to implement the directions of Hon'ble Tribunal and its own observations at Para-4.223 of Tariff Order

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dated February 23, 2008 in true letter and spirit.

3B.39 Further the Hon'ble ATE in Judgment dated February 10, 2015 (Appeal 171 of 2012) has ruled as under:

> *"13.4 We find that the State Commission has considered interest rate for working capital as 11.62% and interest rate for capital at 11.25% for the control period 2012-13 to 2014-15. The Appellant has produced a letter from SBI dated 02.01.2012 showing working capital facilities sanctioned at an interest rate of 3.25% above base rate which works out to 13.25% p.a. with monthly interests. This letter was furnished to the State Commission by letter dated 21.05.2012. This has not been considered by the State Commission while deciding the rate of interest on working capital. In the submissions of the State Commission before us they have not denied receipt of this letter but have not given any explanation why the this letter was not considered by them while deciding the interest on working capital. There is also no explanation in the impugned order regarding fixing interest rate at 11.25% on working capital. We, therefore, direct the State Commission to true-up the interest rate on working capital for the years from 2012-13 to 2014-15 in the true up of the accounts, based on the actual interest rates."*

3B.40 The Petitioner vide its letter dated April 10, 2015 request the Hon'ble Commission to revise the rate of interest for the period FY 2012-13 to FY 2016-17 on account of the following:

a) The Hon'ble Commission in its Tariff Order dated July 13, 2012 has considered the interest rates of loan applicable to TPDDL (same being the lowest) for approving the interest liabilities on the normative loans approved for the Second Control Period for all DISCOMs. The Hon'ble Commission has considered rate of 11.21% and 11.62% for new Capex and working capital loans respectively during the second control period. However, the rate of interest considered for computation of WACC during FY 2012-13, FY 2013-14 and FY 2014-15 is 9.99%, 10.24% and 10.44% respectively which clearly shows that the Hon'ble Commission has considered weighted average of rate of interest for previous loans approved till FY 2011-12 and rate of interest for new loans arrived at after comparison of rate of interest of all Delhi DISCOMs. Since this Hon'ble Tribunal in Judgment dated 28.11.2014 (Appeal No. 61 of 2012) directed the Hon'ble Commission to true-up

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the interest rates on loans during first control period, same will tantamount to revision in interest rates on loans approved for second control period also.

b) The True-up of interest rates of working capital loans as per audited accounts on actual basis for TPDDL in Judgment dated 10.02.2015 (Appeal 171 of 2012) will tantamount to revision in interest on loans for computation of WACC. The Hon'ble Commission, in its Tariff Order dated July 13, 2012 has considered the interest rates of loan applicable to TPDDL (same being the lowest) for approving the interest liabilities on the normative loans approved for the Second Control Period for all DISCOMs. The interest of loans considered for computation of WACC by the Hon'ble Commission in Order dated 13.07.2012 is a function of both interest on Capex loans and working capital loans, therefore any revision in working capital loans will lead to change in overall rate of interest. Since the Hon'ble ATE in Judgment dated 10.02.2015 (Appeal No. 171 of 2012) directed the Hon'ble Commission to consider the actual rate of interest for working capital loans as per the Audited Accounts, same ratio will also be applicable in case of the Petitioner and hence, the rate of interest for computation of WACC during second control period will undergo revision.

c) Incorrect data submitted by TPDDL leading to the lower rates of interest for the Petitioner: As stated hereinabove, the Hon'ble Commission in Tariff Order dated July 13, 2012 has considered the rate of interest applicable to TPDDL (being the lowest) for all Delhi DISCOMs during second control period. **However, TPDDL, during proceedings of Appeal 171 of 2012 has pointed out that the rate considered by the Hon'ble Commission in its Tariff Order dated July 13, 2012 is erroneous and the same was submitted with respect to revenue gap loans and not capex loans.** The Hon'ble Tribunal has rejected the contention of TPDDL on the ground that TPDDL should have submitted all such arguments during the time of proceedings itself. Since the Hon'ble Commission has considered the rate of TPDDL for the Petitioner also, the Petitioner has suffered due to TPDDL's error in submission without any fault of its own. **The Petitioner cannot be made to suffer on account of errors committed by any other DISCOM. Therefore, the rate of interest on Capex loans ought to be revised in case of the Petitioner by re-benchmarking the data.**

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3B.41 The Petitioner craves leave to refer to and rely upon the analysis of the interest rates of Scheduled Commercial Banks placed before this Hon'ble Commission in the previous tariff proceedings.

3B.42 The Petitioner has considered the actual rate of interest for the purpose of computation of RoCE from FY 2007-08 to FY 2016-17 which are as under:

Table 3B 4: Rate of Interest for ROCE computation FY 2007-08 to FY 2016-17

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	Rate of Interest	10.34%	11.12%	11.52%	12.30%	14.16%	14.47%	14.15%	14.25%	14%	13.56%

PRAYER(S):

3B.43 Therefore, the Petitioner once again requests the Hon'ble Commission to implement the directions of Hon'ble Tribunal given in Judgment dated November 28, 2014 (Appeal 61 of 2012) in true letter and spirit. The implementation of the aforesaid direction shall translate to increase in RoCE from FY 2007-08 to FY 2016-17. However there are other issues also which are pending to be implemented and will have impact on the aforesaid parameters. Therefore the impact on account of this issue has been discussed along with other capitalisation related issues at Para- 3B.78 to Para-3B.152.

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Issue-4: Repayment of loans:

ISSUE IN BRIEF:

3B.44 This issue involves the computation of the Debt/Equity Ratio for the purpose of funding of capitalisation and the return to the Petitioner. The Debt /Equity Ratio is one of the components of the WACC. The Hon'ble ATE vide its Judgment in Appeal No. 61 of 2012 remanded the matter back to the Hon'ble Commission on a very limited issue (as elaborated subsequently). However, the Hon'ble Commission travelled beyond the said limited remand and instead of re-evaluating the WACC by considering the actual debt repayment, reduced the WACC by not taking into account the actual debt repayment and by embarking upon a methodology whereby the Hon'ble Commission erred in computing the actual available equity.

LIST OF DATES:

<table>
<tr><th>S.No</th><th>Date</th><th>Event</th></tr>
<tr><td>1.</td><td>20.11.2001</td><td>As per the Transfer Scheme Rules notified on November 20, 2001 by the GoNCTD, which are binding in terms of Sections 15 and 16 of the Delhi Electricity Reforms Act, 2000, the assets were transferred to the three DISCOMs in the debt equity ratio as under:
TABLE – 1
<table>
<tr><th>S. No</th><th>Particulars</th><th>Amount (Rs. Cr.)</th><th>%</th></tr>
<tr><td>1</td><td>Net Fixed Assets</td><td>1150</td><td></td></tr>
<tr><td>2</td><td>Equity</td><td>460</td><td>40%</td></tr>
<tr><td>3</td><td>Debt</td><td>690</td><td>60%</td></tr>
</table>
As can be seen from the above table, the Hon'ble Commission has used the opening mix of debt equity as provided in the Transfer Scheme, which was binding on all the stakeholders including the Petitioner (as upheld by the Hon'ble Supreme Court in its judgment dated 15.02.2007 in Civil Appeal No. 2733/2006), for computation of debt equity ratio for the future years.
The Petitioner has accordingly followed the same opening debt equity mix as specified in the statutory Transfer Scheme while filing its tariff entitlements and has at no point post privatization, from the Policy Direction period, claimed as equity an amount greater than 30% as a part of means of finance for capitalisation undertaken post the policy direction period.</td></tr>
</table>

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S.No	Date	Event
2.	15.02.2007	Judgment of the Supreme Court of India in DERC v. BSES Yamuna Power Limited Civil Appeal No. 2733 of 2006.
3.	30.05.2007	The MYT Regulations, 2007 at Regulation 5.10 set out the principles for determination of debt-equity in the ratio of 70:30.
4.	23.02.2008	The Hon'ble Commission, in its MYT Order (Para 3.64 thereof) explained the priority order for means of finance for funding of capital expenditure. Further, the Hon'ble Commission in this Tariff Order considered working capital funding entirely through debt (in paras 4.220-4.222 thereof). This was challenged before the Hon'ble Tribunal in Appeal No. 52 of 2008, as the Hon'ble Commission did not consider the amount in accordance with the Regulations and the factual/ commercial realities applicable to a regulated business, thereby denying the Petitioner its legal entitlements/ return.
5.	31.05.2011	In its Judgment in Appeal No. 52 of 2008, paras 40-45 thereof, the Hon'ble Tribunal directed the Hon'ble Commission to recompute the WACC for each year of the control period, along with carrying cost, and apply the respective year's RRB for allowance of RoCE in terms of its Regulations (i.e. debt: equity ratio of 70:30 has to be accounted for computation of WACC).
6.	31.07.2013	As stated above, the MYT Regulations, 2007 set out the principles for determination of debt-equity in the ratio of 70:30. Pending the physical verification of assets, the Hon'ble Commission vide its Order dated 31.07.2013, in para 3.182, Table 58 thereof allowed the debt-equity mix towards capitalisation which was carried out during the 2nd MYT control period in the ratio of 70:30 as under: **TABLE – 2** (Rs. Cr.)

Particulars	FY 08	FY 09	FY 10	FY 11	FY 12
Internal Accruals	10.39	57.48	19.11	12.43	17.59
Internal Accruals (%)	30%	30%	30%	30%	30%
Loan	24.23	134.11	44.6	29	41.05
Loan (%)	70%	70%	70%	70%	70%

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S.No	Date	Event
7.	28.11.2014	In Appeal No. 61-62 of 2012 before the Hon'ble Tribunal, the grievance raised by the Petitioner was that whilst computing the debt (loan balance) of the Petitioner (in the D/E Ratio) the Hon'ble Commission was not taking into account the loans repaid by the Petitioner. Hence, by not taking into account the loans repaid by the Petitioner, the Hon'ble Commission was artificially increasing the debt component thereby reducing the WACC and thence reducing the return on equity allowable to the Petitioner. By its judgment in the said appeal ("**Appeal 61 Judgment**")the Hon'ble Tribunal after a detailed analysis *inter alia* concluded that:- *"102. In the light of above discussions we find force in the contentions of the Appellant and direct the Commission to re-evaluate the WACC considering the repayment of loans during the period and recomputed RoCE payable to the Appellant. The issue is decided in favour of the Appellant."* Hence, the Appeal 61 Judgment contained a limited remand to the Hon'ble Commission – *"..to re-evaluate the WACC considering the repayment of loans during the period and recomputed RoCE payable to the Appellant…"*
8.	19.06.2015	In point of fact, the Petitioner had opposed the proposed formulation of net-worth by the Hon'ble Commission vide its letter No. RA/2015-16/01/A/213. This letter has was not acknowledged by the Hon'ble Commission in Table 1.1 of its Tariff Order, which gives the list of letters supposedly sent to the Hon'ble Commission.
9.	29.09.2015	The Tariff Order dated 29.09.2015, (paras 3.33-3.37) purports to reopen the calculation of the so-called "actual equity" invested by the Petitioner in capitalisation by a method of "net worth" which is alien to the Regulations framed by the Hon'ble Commission itself and also contrary to the established practice of the Hon'ble Commission in the previous year's Orders. By the said Tariff Order, the Hon'ble Commission has not only refused to take into account the repayment of loans, despite the clear direction of the Hon'ble Tribunal but has gone ahead and completely changed the entire basis of the computation of WACC. Not only has this new computation been done for the future years but, it has been reopened for not only the 1st MYT control period (2007-08 to 2011-12), but also the 2nd MYT Control period (2012-12 to 2015-16) and even for the Policy direction period (2002-03 to 2006-07).

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S.No	Date	Event
10.	31.08.2017	The Hon'ble Commission vide its tariff order dated 31.08.2017 (paras 3.26) held that it had already clarified the said issue in the Tariff Order dated 29.09.2015 (Para nos. 3.34 to 3.37) and the matter was therefore not deliberated as it is *sub-judice* before the Hon'ble APTEL in Appeal No. 297/ 2015. The relevant extracts of the said order are set out below: *"The Commission has already clarified this issue Tariff Order dtd. 29/09/2015 in para nos. 3.34 to 3.37 and needs no further deliberation in this Tariff Order as the matter is sub-judice before Hon'ble APTEL in Appeal No. 297/2015"*.
11.	31.10.2017	The Hon'ble Commission had filed a Clarificatory Application in Appeal 177 of 2012 seeking clarification/ review of ten tariff issues including the present one. The Hon'ble Tribunal vide its judgment dated 31.10.2017 dismissed the said Clarificatory Application.
12.	28.03.2018	The Hon'ble Commission vide its tariff order dated 28.03.2018 has stated that the matter is sub-judice before Hon'ble Supreme Court of India and any view on this issue will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court in the pending Appeal.

DETAILED SUBMISSIONS:

3B.45 As per DERC Tariff Regulations, 2007 and DERC Tariff Regulations, 2011, depreciation shall be considered towards repayment of loans.

3B.46 However, the Hon'ble Commission in Tariff Order dated August 26, 2011 did not consider the repayment of loan while computing average balance of loan for respective years.

3B.47 The issue was challenged before Hon'ble ATE in Appeal 61 and 62 of 2012. The Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 and 62 of 2012) has ruled as under:

> *"102. In the light of above discussions we find force in the contentions of the Appellant and direct the Commission to re-evaluate the WACC considering the repayment of loans during the period and recomputed the RoCE payable to the Appellant. The issue is decided in favour of the Appellant."*

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3B.48 The Petitioner has considered one-tenth of the outstanding balance of loan as repayment during the year. The same has been deducted from the loan balance for calculation of average debt during the year.

3B.49 The Petitioner in its Petition for True-up of FY 2016-17 and ARR and Tariff of FY 2018-19 requested the Hon'ble Commission to allow the impact on account of the aforesaid issue. However, the Hon'ble Commission in Tariff Order dated March 28, 2018 ruled as under:

> *"3.39 This matter is sub judice before Hon'ble Supreme Court of India and the same has also been clarified by Hon'ble APTEL vide it's Order dated 31/10/2017 in the Clarificatory Appeal. Therefore, the view on this issue will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court of India in the pending Appeal."*

3B.50 As regards aforesaid, it is respectfully submitted that there is no bar on the Hon'ble Commission to implement the directions of Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 of 2012) pending adjudication of Civil Appeal filed before Hon'ble Supreme Court as it is settled law that in the absence of any interim Order(s)/ stay, mere pendency of an Appeal is not a ground to refuse implementation of Orders passed by an Appellate Court. It is respectfully submitted that the Hon'ble Tribunal has already clarified the issue in the Judgment dated November 28, 2014 (Appeal 61 of 2012) wherein it remanded the matter to the Hon'ble Commission on a limited issue and therefore there was no warrant or justification for the Hon'ble Commission to have not implemented the same.

3B.51 It is respectfully submitted that the remand in terms of Judgment dated November 28, 2014 (Appeal 61 of 2012), was a "limited remand" and not an open remand. It is well settled law that when an Appellate Court remits a matter to the lower authority in a limited compass, the authority of the lower court to address the issue is limited by the four corners of the remand. Reference in this regard may be had to:

i. The Hon'ble Tribunal's judgment dated 10.08.2010 in Appeal No. 37 of

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2010, para 17-31;

ii. The Hon'ble Tribunal's Judgment in MIAL vs MERC Appeal No. 195 of 2009 Judgment dated 31.05.2011 paras 53-55;

iii. The judgments of the Hon'ble Supreme Court in :-

- *Mohan Lal vs. Anandibat* (1971) 1 SCC 813;
- *Paper Products Ltd. vs.CCE* (2007) 7 SCC 352;
- *Smt. Bidya Devi vs. Commissioner of Income Tax, Allahabad* AIR 2004 Calcutta 63;
- *K.P. Dwivedi vs. State of U.P.* (2003) 12 SCC 572;
- *Mr. Muneswar and Ors. vs. Smt. Jagat Mohini Des*, AIR (1952) Calcutta 368;
- *Amrik Singh vs. Union of India* (2001) 10 SCC 424;
- *Union of India &Anr. Vs. Major Bhadur Singh*(2006) 1 SCC 3670; and
- *Prakash Singh Badal & Anr. Vs. State of Punjab and Ors.* (2007) SCC 1.

3B.52 It is submitted that the remand in this case was only to "*re-evaluate the WACC considering the repayment of loans*". The clear and categorical direction was to recompute the RoCE after taking into consideration only one aspect, and no more, i.e. the repayment of loans. However, the Hon'ble Commission has not done the same till date.

PRAYER(S):

3B.53 Therefore, the Petitioner once again requests the Hon'ble Commission to implement the directions of Hon'ble Tribunal given in Judgment dated November 28, 2014 (Appeal 61 of 2012) in true letter and spirit. The implementation of the aforesaid direction shall translate to increase in WACC which in turn will increase RoCE from FY 2007-08 to FY 2016-17. However, there are other issues also which are pending to be implemented and will have impact on the aforesaid parameters. Therefore the impact on account of this issue has been discussed along with other capitalisation related issues at Para-3B.78 to Para-3B.152.

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Issue-5: Financing of Working Capital in debt-equity ratio of 70:30:

ISSUE IN BRIEF:

3B.54 This issue pertains to the non-implementation of the Judgment of the Hon'ble ATE to recompute the WACC by considering financing of working capital in debt-equity ratio of 70:30 during first control period, i.e., FY 2007-08 to FY 2011-12. However, the Hon'ble Commission instead of re-evaluating the WACC by considering the funding of Working Capital in debt-equity ratio of 70:30, reduced the WACC by embarking upon a methodology whereby the Hon'ble Commission erred in computing the actual available equity.

LIST OF DATES:

S.No	Date	Event
1.	31.05.2011	The Hon'ble APTEL in Judgment dated 31.05.2011 (Appeal 52 of 2008) directed the Hon'ble Commission as under: *"67...* *(vi) The next issue is with reference to the equity component for margin on working capital requirement. The State Commission has considered the entire working capital requirement by way of loan contrary to the norms of debt and equity ratio of 70:30-. The State Commission relies on Regulation 5.10 but this Regulation would not support the contention of the State Commission. The MYT Regulations stipulate that Weighted Average cost of capital, as computed in the Regulation 5.10, needs to be applied on Regulated Rate Base which includes the working capital. This apart, Regulation 5.8 and Regulation 5.9 provide for the formula for calculating the Regulated Rate Base for a particular year and for computing the return on capital employed by multiplying the Weighted Average Cost of capital with Regulated Rate Base. Under those circumstances, the Delhi Commission is directed to re-compute the Weighted Average Cost of capital for each year of the Control Period, along with the carrying cost."*

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S.No	Date	Event
2.	26.08.2011	The Hon'ble Commission did not implement the aforesaid issue. The issue was again raised in Appeal 61 of 2012. The Hon'ble Tribunal in Judgment dated 28.11.2014 (Appeal 61 of 2012) directed the Hon'ble Commission to implement the directions in letter and spirit.
3.	13.07.2012	The Hon'ble Commission did not implement the directions of Hon'ble Tribunal. The issue was raised in Appeal 177 of 2012. The Hon'ble Tribunal in Judgment dated 2.03.2015 directed the Commission to allow the same in true letter and spirit.
4.	31.07.2013	The Hon'ble Commission stated that it is implementing the Hon'ble ATE's Judgment by considering working capital in debt-equity ratio of 70:30. However there were computational errors due to which entire working capital was considered to be funded through 100% debt and 0% equity. The aforesaid treatment has been challenged in Appeal 266 of 2013 which is pending adjudication before Hon'ble Tribunal.
5.	23.07.2014	The Hon'ble Commission did not correct the error committed in Tariff Order dated 31.07.2013. The aforesaid treatment has been challenged in Appeal 235 of 2014 which is pending adjudication before Hon'ble Tribunal.
6.	29.09.2015	The Hon'ble Commission in Tariff Order dated 29.09.2015 changed the entire scheme of funding of working capital and capital expenditure and allowed the funding on net-worth derived from the audited statements of respective years. The challenge on account of net-worth and working capital funding is pending in Appeal 297 of 2015.

DETAILED SUBMISSIONS:

3B.55 The Hon'ble ATE in its Judgment dated May 31, 2011 (Appeal 52 of 2008) has ruled as under:

> *"45) The Learned Counsel for the Appellant, while refuting the submission of the State Commission that the approach adopted by the State Commission was on the basis of the normal industry practice by referring to the tariff orders of the 4 State Commissions. The Appellant has cited Tariff orders of Karnataka State Commission, Himachal Pradesh State Commission, Jharkhand State Commission and the*

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Gujarat State Commission. It is noticed from the regulations of these State Commissions have different Regulations for the interest on Working Capital and have treated Working Capital separate from the Regulated Rate Base and do not have the concept of Return on Capital Employed as provided in the Delhi Commission's Regulations. Under these circumstances, the Delhi Commission is directed to re-compute the Weighted Average Cost of Capital for each year of the Control Period along with the carrying cost and apply on the respective years Regulated Rate Base for allowance of Return on Capital Employed according to its Regulations. This issue is answered in favour of the Appellant."

3B.56 In view of the directions of the Hon'ble ATE, the Hon'ble Commission was required to re-compute the WACC and RRB for allowance of RoCE during the period.. However, the Hon'ble Commission did not implement the aforesaid direction of Hon'ble Tribunal in subsequent Tariff Order dated August 26, 2011. This issue was challenged in Appeal 61 of 2012.

3B.57 The Hon'ble ATE once again in its Judgment dated November 28, 2014 (Appeal 61 and 62 of 2012) has ruled as under:

"9. However, the Appellants have reiterated in written submission that the Respondent has still not implemented the direction of this Tribunal to consider the working capital in the Debt: Equity ratio of 70:30.
10. We are not inclined to involve ourselves in to fact finding and direct the Commission to implement our directions in letter and spirit."

3B.58 The Petitioner in its Petition for True-up of FY 2016-17 and ARR and Tariff of FY 2018-19 requested the Hon'ble Commission to allow the impact on account of the aforesaid issue. However, the Hon'ble Commission in Tariff Order dated March 28, 2018 ruled as under:

"3.42 The Commission has already clarified this issue in Tariff Order dtd. 29/09/2015 in para nos. 3.22 to 3.26 and needs no further deliberation in this Tariff Order as the matter is sub-judice before Hon'ble APTEL in Appeal No. 290/2015.
3.43 Further, it is clarified that the Commission has implemented its MYT Regulations, 2007 & 2011 and directions of Hon'ble APTEL in letter and spirit. The formula specified in MYT Regulations, 2007 & 2011 does not provide opening Working Capital requirement to be

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part of opening RRB instead for the 1st year of the Control period change in WC shall be taken as the normative working capital requirement of the 1st year."

3B.59 The Petitioner respectfully submits that there is no stay on the operation of the Judgment of the Hon'ble ATE in Appeal No. 61/62 of 2012 and therefore, there is no legal embargo upon the Hon'ble Commission to implement the same, on the other hand, this Commission is legally bound to implement the same in the absence of any stay of the same.

PRAYER(S):

3B.60 In these circumstances, it is respectfully submitted that the Hon'ble Commission may be pleased to allow the impact on account of the said issue.

3B.61 The implementation of the aforesaid direction shall translate to increase in WACC which in turn will increase RoCE from FY 2007-08 to FY 2016-17. However there are other issues also which are pending to be implemented and will have impact on the aforesaid parameters. Therefore the impact on account of this issue has been discussed along with other capitalisation related issues at 3B.78 to Para-3B.152.

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Issue-6: Re-casting of means of finance based on actual capitalisation

ISSUE IN BRIEF:

3B.62 This issue pertains to the non-implementation of the Judgment of the Hon'ble ATE to recast the means of finance based on actual consumer contribution capitalised instead of consumer contribution received from FY 2002-03 to FY 2006-07.

LIST OF DATES:

S.No	Date	Event
1.	23.02.2008	The Hon'ble Commission vide its Order trued-up the means of finance from FY 2002-03 to FY 2006-07 considering entire consumer contribution received as means of finance. The Hon'ble Commission in NDPL's Order (Now TPDDL) dated February 23, 2008 also held as under: *"3.72 In the Policy Direction Period, the Commission has provided means of finance for the total capital investment for the year. Therefore, the Commission believes that total consumer contribution should be considered as a source of funding for capital investment irrespective of asset capitalised or not."*
2.	17.06.2009	The Hon'ble Commission wrote a letter to the Petitioner stating that this Hon'ble Commission was in the process of compiling a database of deposit schemes executed by the Delhi DISCOMs. In furtherance of this exercise, the Petitioner was requested to furnish the list of deposit schemes executed by the Petitioner since taking over, i.e., w.e.f. July 1, 2002 till March 31, 2009 in the prescribed format.

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S.No	Date	Event
3.	3.12.2009	The Hon'ble Commission wrote a letter to the Petitioner on December 3, 2009 stating that the treatment given by the Petitioner to the unspent portion of the consumer contribution was not only a wrong accounting practice but also a dishonest one. Relevant extract of the letter dated December 3, 2009 is produced below: *"Retaining the refundable amount for such a long time and utilizing the same on global basis for financing of capital investment en-bloc is surely not only a wrong accounting practice but also a dishonest one. This is also against the directions given by the Commission at the time of granting initial approval that the accounts should be reconciled with the consumers depositing such amount."* The Hon'ble Commission further gave the following directions to the Petitioner: *"Accordingly, the Commission hereby orders as under:* *i. The DISCOM shall finalize the accounts of the deposit works already executed by them and approved by the Electrical Inspector (wherever applicable) and refund the amounts due to the agencies on whose behalf the work has been carried out by the DISOMS within a period of one month of energisation.* *ii The DISCOMs shall send reconciled account to all such consumers and refund them the due amount, along with the penal interest of 12% per annum. The interest will be to the account of DISCOMs only and cannot be booked to the ARR because this has become payable because of their fault.* *iii In all future cases, the accounts be finalized immediately after completion of works and refunds made to the consumers within three months of energization. A quarterly report shall be submitted to the Commission in this regard in the format enclosed."*

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S.No	Date	Event
4.	05.01.2010	The Petitioner filed a petition before this Hon'ble Commission under Section 86 of the Electricity Act, 2003, Section 11 and Section 28 of the Delhi Electricity Reforms Act, 2000 and the Conduct of Business Regulations, 2001 issued by this Hon'ble Commission being Petition No. 01/2010. In the said Petition, the Petitioner inter alia sought the following reliefs from this Hon'ble Commission: i. Reconsider its statement made in the letter dated December 3, 2009 and expunge the term 'financing of capital investment en-bloc is surely not only a wrong accounting practice but also a dishonest one.' ii. Suitably modify its letter dated December 9, 2009 and consider implementing the principles prospectively.
5.	11.03.2014	The Hon'ble Commission vide its order dated March 11, 2014 passed in Petition No. 01/2010, was pleased to partly allow the Petition filed by the Petitioner. This Hon'ble Commission vide its Order dated March 11, 2014 was pleased to expunge the remark *'…but also a dishonest one,'*. However, this Hon'ble Commission declined to interfere with the directions of the Ld. Secretary as contained in the letter dated December 3, 2009.

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S.No	Date	Event
6.	----	Being aggrieved by the order dated March 11, 2014 passed by this Hon'ble Commission, the Petitioner approached the Hon'ble Tribunal by way of an appeal under Section 111 of the Electricity Act, 2003 (hereinafter "2003 Act") being Appeal No. 110 of 2014. Briefly put, the Petitioner's case before the Hon'ble Tribunal was that this Hon'ble Commission cannot direct the Petitioner to refund the unspent portion of the consumer contribution without providing the Petitioner the consequential benefits of such a refund. In other words, the Petitioner's case before the Hon'ble Tribunal was that it may direct this Hon'ble Commission to adopt either of the following methodologies: i. consider making its directions with respect to the refund of the unspent portion of the consumer contribution, prospective or, ii. in the event the Petitioner was required to refund the unspent consumer contribution since inception, then this Hon'ble Commission may recast the Petitioner's means of finance since inception and give the Petitioner all the consequential benefits including the carrying cost associated with such amounts. This was on account of the fact that the unspent portion of the consumer contribution had admittedly been utilised by this Hon'ble Commission as a means of finance thereby reducing the tariff. In other words, the benefit of the unspent consumer contribution had already gone to the consumers at large in the form of a reduced tariff and the Petitioner had not in any manner benefited from the same.

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S.No	Date	Event
7.	23.02.2015	The Hon'ble APTEL was pleased to allow the Appeal with the following directions: *"18.* ***Summary of findings:*** *The learned Delhi Electricity Regulatory Commission has been considering consumer contribution as means of financing the capital cost. The appellant's contention, that the unutilized portion of the consumer contribution was also used as means of finance for the capital works and accordingly regulated rate base from FY 2002-03 onwards was reduced and consumers got the benefit of lower tariff, has legal force which we accept. If the unutilized consumers contribution has been utilized as means of financing for the tariff orders from FY 2002-03 onwards and corresponding relief has been given to the consumers in terms of retail supply tariffs, then the appellants are entitled to get consequential relief and the said unspent contribution amount be refunded by the appellants as per the Commission's order. The unspent consumer's contribution amount may be considered as an expenditure in the future ARR of each of the appellants / DISCOMs. These matters are fit to be remanded giving liberty to appellant's to furnish the accounts showing that the excess amount of consumers contribution has been duly considered in the annual revenue requirements from FY 2002-03 onwards in reducing the retail supply tariffs.* *19. In view of the above, these appeals being Nos. 109, 110 and 111 of 2014 are hereby partly allowed and the common impugned order dated 11.03.2014 passed by the Delhi Electricity Regulatory Commission in Review Petition Nos. 1, 2 & 3 of 2010 is modified to the extent indicated above. The matters are remanded to the learned Delhi Electricity Regulatory Commission giving liberty to the appellant's / DISCOMs to furnish the accounts showing that the excess amount of consumers contribution has been duly considered in the ARRs from FY 2002-03 onwards in reducing the retail supply tariffs. In that situation the Commission is further directed to hear the matter and pass the consequential order as it thinks fit and proper in the facts and circumstances of these matters. No order as to costs."*

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S.No	Date	Event
8.	23.12.2015	The Hon'ble Commission disposed of the matter related to consumer contribution with the following ruling: *"4. On the issue of how to arrive at the exact figure of the amount to be refunded to the respective consumers and from what date, the Commission directed the Petitioners to come up with the details of balance of consumer contribution in each case and from which date it has to be refunded. The Commission directed that this exercise should be completed within two months. Regarding re-casting of ARR for previous years, the Commission directed the Petitioners to submit the details of such cases, where the unutilized consumer contribution for assets capitalized were considered as means of finance for other capital schemes of the Petitioners. This information will be utilized for passing orders on details of refund of consumer contribution as well as re-casting of previous ARR's in the next tariff order."*
9.	7.03.2016	The Petitioner, vide letter number RA/ 2015-16/ 01/ A/ 785 dated 07.03.2016submitted the details of cases where unutilised consumer contribution for assets capitalised were considered as means of finance for other capital schemes. The details contained consumer-wise details in respect of amounts refundable against schemes completed upto FY 2014-15 in cases where the deposits were received upto FY 2011-12.
10.	21.06.2016	The Petitioner, vide letter number RA/ 2016-17/ 01/A/189 dated 21.06.2016 submitted the auditor certificate in regard to balance consumer contribution which remained unutilised after the completion of respective scheme (along with interest @ 12% per annum as per the direction of the Hon'ble Commission).
11.	12.01.2017	The Hon'ble Commission directed the Petitioner to refund the balance amount of consumer contribution to the respective consumers and stated that any failure to comply with the same would attract action under section 142 of Electricity Act 2003 and further directed the Petitioner to submit comprehensive report within 15 days.
12.	---	The Petitioner filed Appeal against the letter dated 12.01.2017 before Hon'ble APTEL.
13.	15.05.2017	The Hon'ble APTEL directed the Hon'ble Commission to implement the directions given in Judgment dated 23.02.2015.

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S.No	Date	Event
14.	----	The Hon'ble Commission challenged the said decision of Hon'ble APTEL in Judgment dated 15.05.2017 before Hon'ble Supreme Court. The said Civil Appeal has already been dismissed by the Hon'ble Supreme Court.
15.	18.06.2018	The Hon'ble Commission in suo-motu proceedings in Petition No. 1 of 2010 (which already stood disposed of on 23-12-2015) issued an interim order and stated as under: *"5. After hearing the counsels for the petitioners, it is made clear that the ARRs of previous year's upto FY 2015-16 have already been trued up and it would not be desirable to recast ARRs at this juncture. As much as it is related to the issue of arranging the finance for refund, it is for the DISCOMs to arrange the necessary finance. Once refund of the Consumer contribution is made by the DISCOMs, the actual amount refunded shall be allowed in the subsequent true up of the ARRs."*
16.	---	Aggrieved from the aforesaid interim order, the Petitioner has challenged the same before Hon'ble APTEL which is pending adjudication.

DETAILED SUBMISSIONS:

3B.63 The Hon'ble Commission in respective tariffs order while approving the means of finance, considered the consumer contribution on receipt basis instead of actual capitalised basis. Since the consumer contribution was considered on receipt basis which includes unspent consumer contribution also, the Petitioner was allowed lower ROE and Interest on loan. Therefore, the benefit of unspent consumer contribution was passed on a global basis through lower electricity tariffs to the consumers.

3B.64 However, the Hon'ble Commission vide letter dated December 3, 2009 directed the Petitioner to finalize the accounts of the deposit works already executed by them and approved by the Electrical Inspector (wherever applicable) and refund the amounts due to the agencies on whose behalf the works had been carried out by the Petitioner. The Hon'ble Commission further directed that the DISCOMs were to send reconciled accounts to all such consumers and refund them the due amount along with a penal interest of

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12% per annum.

3B.65 The Petitioner on January 5, 2010 filed a petition bearing No.01/2010 before the Hon'ble Commission requesting to modify its letter dated December 3, 2009 and consider implementing the principles prospectively.

3B.66 The Hon'ble Commission vide Order dated March 11, 2014 acknowledged the fact that unspent consumer contribution has been considered as means of finance. Despite of the same, the Hon'ble Commission maintained the same direction as was contained in letter dated December 3, 2009.

3B.67 The said issue was challenged by all DISCOMs including the Petitioner, BYPL and TPDDL before Hon'ble ATE in Appeal 109, 110 and 111 of 2014. The Hon'ble ATE in Judgment dated February 23, 2015 (Appeal 109, 110 and 111 of 2014) has ruled as under:

> *"19. In view of the above, these appeals being Nos. 109, 110 and 111 of 2014 are hereby partly allowed and the common impugned order dated 11.3.2014 passed by the Delhi Electricity Regulatory Commission in Review Petition Nos. 1, 2 &3 of 2010 is modified to the extend indicated above. The matters are remanded to the learned Delhi Electricity Regulatory Commission giving liberty to the appellant's/ DISCOMs to furnish the accounts showing that the excess amount of consumers contribution has been duly considered in the ARRs from FY 2002-03 onwards in reducing the retail supply tariffs...."*

3B.68 Pursuant to the above direction of Hon'ble Tribunal, the Hon'ble Commission in Order dated December 23, 2015 ruled as under:

> *"4. On the issue of how to arrive at the exact figure of the amount to be refunded to the respective consumers and from what date, the Commission directed the Petitioners to come up with the details of balance of consumer contribution in each case and from which date it has to be refunded. The Commission directed that this exercise should be completed within two months. Regarding re-casting of ARR of previous years, the Commission directed the Petitioner to submit the detail of such cases, where the unutilised consumer contribution for assets capitalised were considered as means of finance for other capital schemes of the Petitioners. This information will be utilised for*

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passing orders on details of refund of consumer contribution as well as re-casting of previous ARR's in the next tariff order."

3B.69 With reference to the aforesaid directions, the Petitioner vide its letter dated March 7, 2016 submitted consumer-wise details in respect of amounts refundable against schemes completed upto FY 2014-15 in cases where the deposits were received upto FY 2011-12 alongwith single line item of the total amount refundable for the scheme, where deposits were received after FY 2011-12.

3B.70 The Hon'ble Commission by its letter dated April 21, 2016 observed that the Petitioner has given the list of schemes only without intimating whether refund is made or not, vide its letters dated March 7, 2016 and March 17, 2016. The Hon'ble Commission stated that the Petitioner was advised to submit information alongwith interest @12% per annum to work out the complete liability for consideration in ARR for the relevant years. The Hon'ble Commission further stated that therefore the Petitioner were advised to submit final figures about their total liability only after payment of balance of consumers contribution along with interest within a month, supported by an Auditor's certificate reconciling with the audited accounts. Only for those cases where the unutilized consumer contribution for assets capitalized were considered as means of finance and for other capital schemes the Hon'ble Commission was to be intimated. The Hon'ble Commission directed the Petitioner to submit the desired information and refund the consumers contribution including the interest along with tariff petition for FY 2016-17.

3B.71 The Petitioner vide its letter dated June 21, 2016 submitted the Auditor's certificate in regard to the balance consumers contribution which remained unutilized after the completion of respective scheme (along with interest @12% per annum as per direction of the Hon'ble Commission).

3B.72 However, the Hon'ble Commission despite the clear instructions of remand by this Hon'ble Tribunal to examine the Accounts of the Petitioner to find out whether the excess amount of consumers contribution has been duly

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considered in the ARR from FY 2002-03 onwards in reducing the retail supply tariffs, vide its letter/Order dated 12.1.2017 misinterpreted the aforesaid judgment dated February 23, 2015 of this Hon'ble Tribunal negating the position that refund of balance of consumer contribution is to be done only after recasting of ARRs and stated that the refund has to be made at first before recasting of ARR. The Hon'ble Commission in the said letter also stated that any failure to comply with the same would clearly attract action under Section-142 of Electricity Act, 2003 against the Petitioner.

3B.73 The issue was challenged before Hon'ble ATE in Appeal No. 103 of 2017. The Hon'ble ATE vide Judgment dated May 15, 2017 directed the Hon'ble Commission as under:

> *"14.6 We have also noticed that the Respondent Commission while determining the tariff order from FY 2002-03 onwards, a methodology was followed and in the methodology, the consumers' contribution was considered as "Means of finance" while arriving ARR of respective years from 2002-03 onwards. The Respondent Commission raised the issue regarding refund of consumer contribution to the respective consumers only after the issue was raised by some of the stake holders during the public hearing held between 08.01.2008 and 11.01.2009. However, we once again direct the State Commission (DERC) to examine the submissions made by the Appellants with respect to consumers 'contribution and give an opportunity to the Appellants to place their case on Merits."*

3B.74 The aforesaid Judgment was challenged by Hon'ble Commission before Hon'ble Supreme Court. The Hon'ble Supreme Court vide Judgment dated October 3, 2017 dismissed the appeal. Therefore, the directions of Hon'ble Tribunal in Judgment dated February 23, 2015 have attained finality. The Order dated 18-6-2018 does not in any way prevent the Commission from re-casting the ARR's for the simple reason that the Order dated 18-6-2018 was a quorum non-judice since the same had been passed while the Commission was *functus officio* in a disposed of proceeding.

3B.75 The Hon'ble Commission has issued Tariff Order 28.03.2018 after the aforesaid

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Judgment of Hon'ble Supreme Court. However the means of finance has yet not been re-casted in respective ARRs.

PRAYER(S):

3B.76 The Petitioner once again requests the Hon'ble Commission to re-cast the ARRs of respective years by considering the impact on account of the aforesaid direction.

3B.77 The implementation of the aforesaid direction shall result in increase in depreciation, RoCE, Interest on loan and ROE. However there are other issues also which are pending to be implemented and will have impact on the aforesaid parameters. Therefore the impact on account of this issue has been discussed along with other capitalisation related issues at Para- 3B.78 to Para-3B.152.

3B.78 Impact on account of the directions related to capitalisation from FY 2002-03 to FY 2016-17:

3B.79 The Petitioner has considered the capital expenditure and capitalisation from FY 2002-03 to FY 2016-17 as per the directions of Hon'ble ATE given in Judgment dated October 6, 2009 (Appeal 36 of 2008) and March 2, 2015 (Appeal 177 of 2012) which is the law as of date. The Hon'ble ATE has also opined the same in Judgment dated February 11, 2014 (Appeal Nos. 112, 113 and 114 of 2013) as under:

> *"The Judicial discipline demands that Appellate Tribunal's or Appellate Court's judgments should be implemented and complied with in letter and spirit by the subordinate authorities, commissions or the court without any if & but, particularly, when the operation of the said judgment has not been stayed by the higher Appellate Court or Higher Forum. If this practice is allowed to prevail, that would create judicial anarchy in the country which is not permissible under the Constitution of India."*

3B.80 Also the Hon'ble Commission has tendered an unconditional apology on Affidavit before Hon'ble ATE during the proceeding of Appeal 14 of 2012 and has stated that the Hon'ble Commission is duty bound to implement the

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directions of the Hon'ble ATE. The extracts of the Affidavit are reproduced below:

> *"1. That at the outset of the written submissions the Respondent most respectfully submits that the language used in the impugned order is not appropriate and the Respondent submits unconditional apology for use of the said language in the impugned order. The Respondent duty is bound to implement all the directions issued by this Tribunal."*

3B.81 However the implementation of directions of Hon'ble ATE in various Judgments has not found any place till now in previous tariff orders.

3B.82 Since the implementation of ATE directions are pending since FY 2004-05 and the treatment of capex related expenses for the period FY 2002-03 to FY 2006-07 was different from the period from FY 2007-08 onwards, the capital expenditure and capitalisation has been divided into two sections as under:

a) Capital Expenditure and Capitalisation from FY 2002-03 to FY 2006-07:

REL Purchases:

3B.83 The REL Disallowances as considered by the Hon'ble Commission in Tariff Order dated February 23, 2008 is tabulated below:

Table 3B 5: Year-wise REL Disallowances

(in Rs. Cr.)

S. No	Particulars	FY 05	FY 06	FY 07	FY 08	FY 09
1	REL Disallowances	3	61	69	122	109
2	Reference	Annexure-V; Para 32; Pg. No. 275 of Tariff Order dtd 23.02.2008				

EIC Disallowances:

3B.84 As regards the issue of allowance of capitalisation based on EI Certificates, the Hon'ble ATE in Judgment dated October 6, 2009 (Appeal 36 of 2008) ruled as under:

> *"118) …For capitalisation of fresh assets the DISCOM shall make appropriate applications to the Electrical Inspector and the capitalisation of such assets will be allowed w.e.f. 16th day of filing of the application and payment of necessary fee.."*

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3B.85 Since the cost incurred on account of capitalisation pertaining to FY 2004-05 to FY 2006-07 is yet to be recovered from last 12 years, despite the fact that the benefit of putting the assets in use have already been passed on to the consumers, the same ought to be allowed pending physical verification of assets.

3B.86 Accordingly, the Petitioner has considered the capitalisation on account of EI Certificates deferment in respective Financial Years in which the disallowance was considered by the Hon'ble Commission in its MYT Order dated February 23, 2008.

3B.87 Further the Petitioner has also considered de-capitalisation of assets from FY 2002-03 to FY 2006-07 provided that the Hon'ble Commission also allows the loss on retirement of assets as per the Petition No. 46 of 2012 filed on November 19, 2012.

3B.88 Consequently, the Closing GFA as on March 31, 2007 will get revised which is tabulated as under:

Table 3B 6: GFA from FY 2002-03 to FY 2006-07

(in Rs. Cr.)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07
1	Opening GFA	1533	1552	1658	1923	2689
2	Opening CWIP	0	58	66	723	463
3	Investment in Year	76	115	923	519	207
a	*REL Additions*	0	0	325	39	0
b	*EI Additions*	0	0	59	-138	-100
c	*Already allowed by DERC*	76	115	539	619	306
4	Assets capitalised	19	106	266	779	316
5	Closing WIP	58	66	723	463	354
6	Less: Retirements	0	0	0	13	4
7	**Closing GFA**	**1552**	**1658**	**1923**	**2689**	**3001**

b) Capital Expenditure and Capitalisation from FY 2007-08 to FY 2016-17:

3B.89 As regards capital expenditure and capitalisation from FY 2007-08 onwards, the

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Petitioner has considered the capitalisation in accordance with the Audited Accounts. The REL Disallowances during FY 2007-08 and FY 2008-09 have not been considered as it is expected that the Hon'ble Commission will implement Hon'ble ATE Judgment dated October 6, 2009.

3B.90 Further, the Petitioner has also considered de-capitalisation of assets from FY 2007-08 to FY 2016-17 provided that the Hon'ble Commission also allows the loss on assets retirement of assets as per the Petition No. 46 of 2012 filed on November 19, 2012.

3B.91 Based on the above submissions, the capital expenditure and capitalisation from FY 2007-08 to FY 2016-17 is tabulated below:

Table 3B 7: Capital expenditure and capitalisation

(in Rs. Cr.)

Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
Capex	247	377	305	302	207	267	309	298	360	484
Capitalisation	261	459	299	357	156	313	306	338	383	406
De-capitalisation	8	10	6	8	95	12	12	29	37	35

3B.92 Accordingly the GFA from FY 2007-08 to FY 2015-16 is tabulated below:

Table 3B 8: Gross Fixed Assets from FY 2007-08 to FY 2015-16

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	Remarks/ Ref.
A	Opening GFA	3001	3254	3702	3995	4343	4404	4705	4999	5307	5654	
B	Capitalisation during FY	261	459	299	357	156	313	306	338	383	406	
C	De-capitalisation	8	10	6	8	95	12	12	29	37	35	
D	Closing GFA	3254	3702	3995	4343	4404	4705	4999	5307	5654	6025	A+B-C
E	Average GFA	3127	3478	3848	4169	4374	4555	4852	5153	5480	5839	(A+D)/2

3B.93 The Petitioner requests the Hon'ble Commission to allow the GFA from FY 2007-08 to FY 2016-17 as stated in above table.

Means of finance:

3B.94 The Petitioner has considered the funding of capitalisation from FY 2002-03 to

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FY 2016-17 in debt-equity ratio of 70:30 after deducting actual consumer contribution capitalised from FY 2002-03 to FY 2016-17 (unspent consumer contribution not considered) in terms of Hon'ble ATE directions in Judgment dated February 23, 2015.

c) Funding of capital expenditure from FY 2002-03 to FY 2006-07:

3B.95 The means of finance from FY 2002-03 to FY 2006-07 as considered by Hon'ble Commission in Tariff Order dated February 23, 2008 is tabulated below:

Table 3B 9: Funding of capex from FY 03 to FY 07 as per Order dated 23.02.2008

(in Rs. Cr)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07
A	Capex	76	115	923	506	203
B	Closing value of sundry creditors				21	
C	Financing Required	71	115	923	527	203
	Funding					
D	Consumer Contribution	12	57	60	39	48
E	APDRP Grants	0	19			
F	APDRP Loans	0	19			
G	Depreciation utilisation	57	20	143	88	120
H	Internal accruals	1	0	95	154	41
I	Loan	1	0	221	359	96
J	Closing value of sundry creditors			21		
K	Total	71	115	539	639	306

3B.96 During the Policy Direction Period, the funding of capital expenditure was allowed instead of capitalisation in the following priority:

a) Consumer contribution
b) APDRP Grant/ Loan
c) Unutilised depreciation including available unutilised depreciation of previous years
d) Balance funds required-assumed normative debt to equity ratio of 70:30.

3B.97 In case of EI, only capitalisation was disallowed. However in case of REL Purchase, both capital expenditure and capitalisation was disallowed.

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3B.98 The implementation of Hon'ble ATE directions with respect to REL Purchases will also lead to revision in depreciation from FY 2002-03 to 2006-07. The revised depreciation so computed has been considered for computing means of finance from FY 2002-03 to FY 2006-07. The utilisation of depreciation is tabulated as under:

Table 3B 10: Revised Utilisation of depreciation from FY 03 to FY 07

(in Rs. Cr.)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07
1	Depreciation during FY	77	104	111	129	180
2	Means of finance					
a	*Working Capital*	*20*	*26*	*26*	*0*	*0*
b	*Loan repayment*	*0*	*0*	*0*	*30*	*6*
c	*Capex*	*57*	*77*	*85*	*99*	*174*
3	Unutilised if any	0	0	0	0	0

3B.99 Balance funds are assumed to be funded in normative debt to equity ratio of 70:30. The revised means of finance from FY 2002-03 to FY 2006-07 after considering REL purchase is tabulated below:

Table 3B 11: Revised means of finance from FY 03 to FY 07

(in Rs. Cr.)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07
A	Capex	76	115	923	506	203
B	Closing value of sundry creditors				21	
C	Financing Required	71	115	923	527	203
	Funding					
D	Consumer Contribution	0	0	1	16	23
E	APDRP Grants	0	19			
F	APDRP Loans	0	19			
G	Depreciation utilisation	57	77	85	99	174
H	Internal accruals	4	0	245	124	2
I	Loan	10	0	572	288	4
J	Closing value of sundry creditors			21		
K	Total	71	115	923	527	203

d) Funding of capitalisation from FY 2007-08 to FY 2016-17:

3B.100 For calculation of debt-equity during respective Financial Years, the amount of consumer contribution capitalised has been deducted from the capitalisation

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during and ratio of 70:30 has been applied on the remaining amount to calculate the amount of debt and equity pending implementation of Hon'ble ATE Directions in various Judgments.

3B.101 The financing of investment capitalised from FY 2007-08 to FY 2016-17 has been shown below:

Table 3B 12: Financing of Investment capitalised from FY 2007-08 to FY 2016-17

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	Remarks/ Ref.
A	Capitalisation	261	459	299	357	156	313	306	338	383	405	
B	De-capitalisation	8	10	6	8	95	12	12	29	37	35	
C	Consumer contribution	20	96	53	57	13	69	47	67	81	67	
D	Net	232	352	239	292	48	232	247	241	266	304	D=A-B-C
E	Equity (30%)	70	106	72	88	14	70	74	72	80	91	0.3 X D
F	Debt (70%)	163	247	168	204	33	163	173	169	186	213	0.7 X D

e) Funding of change in working capital from FY 2002-03 to FY 2016-17:

i. Funding of working capital in debt-equity ratio of 70:30:

3B.102 The Hon'ble Commission has also applied the proposed formula for net-worth for the computation of means of finance for working capital which is contrary to the findings of this Hon'ble ATE in Judgment dated July 31, 2011 (Appeal 52 of 2008) which states as under:

> *"43. Regulation 5.8 provides formula for calculating the Regulated Rate Base for a particular year wherein* ***working capital is clearly one of the elements so much so that any change in the normative working capital has to be included****.*
> *44. Regulation 5.9 sets out the formula for computing the Return on capital employed by multiplying the weighted average cost of capital with the Regulated Rate Base. As mentioned above,* ***Regulation 5.10 stipulates formula to compute the weighted cost of capital which precedes on a clear belief that the debt equity ratio of 70% and 30% has to be accounted for.***
> *45. The Learned Counsel for the Appellant, while refuting the*

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submission of the State Commission that the approach adopted by the State Commission was on the basis of the normal industry practice by referring to the tariff orders of the 4 State Commissions. The Appellant has cited Tariff orders of Karnataka State Commission, Himachal Pradesh State Commission, Jharkhand State Commission and the Gujarat State Commission. ***It is noticed from the regulations of these State Commissions have different Regulations for the interest on Working Capital and have treated Working Capital separate from the Regulated Rate Base and do not have the concept of Return on Capital Employed as provided in the Delhi Commission's Regulations. Under these circumstances, the Delhi Commission is directed to re-compute the Weighted Average Cost of Capital for each year of the Control Period along with the carrying cost and apply on the respective years Regulated Rate Base for allowance of Return on Capital Employed according to its Regulations****. This issue is answered in favour of the Appellant."* ***(Emphasis supplied)***

3B.103 As evident from above, the Hon'ble ATE directed the Hon'ble Commission to allow the funding of working capital in debt-equity ratio of 70:30 since the Tariff Regulations applicable in Delhi have the concept of RRB which includes working capital unlike the practice of separately allowing interest on working capital adopted by the Regulatory Commissions in other states. However the Hon'ble Commission instead of implementing the directions of Hon'ble ATE has chosen to allow the funding of working capital based on the formulae of net-worth as proposed in Tariff Order dated July 31, 2013 which is contrary to the directions of the Hon'ble ATE.

3B.104 Therefore, the funding of working capital has been considered in debt-equity ratio of 70:30 based on the directions given by Hon'ble ATE in Judgment dated July 31, 2011 (Appeal 52 of 2008).

ii. <u>Funding of opening balance of working capital not be changed as per DERC MYT Regulations, 2011:</u>

3B.105 The Hon'ble Commission in Tariff Order dated September 29, 2015 stated that the Petitioner has wrongly interpreted Clause-5.11 of Tariff Regulations, 2011

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that only the working capital for the period and not entire working capital during second control period is required to be funded in debt-equity ratio of 70:30.

3B.106 It is submitted that the Hon'ble Commission in its Tariff Order dated September 29, 2015 did not deal with any of the reasons given by the Petitioner which are as under:

a) Clause-5.11 read with Clause-1.2 of DERC MYT Regulations, 2011 clearly states that working capital, i.e., the change in working capital and not entire working capital during second control period is required to be funded in debt-equity ratio of 70:30. The Hon'ble Commission has not even relied on Clause-1.2 of DERC MYT Regulations, 2011 in Tariff Order dated September 29, 2015.

b) Clause-5.11 deals only with the funding of fresh investments and working capital during the period and nowhere provides for retrospective application of regulations. Clause-5.11 does not even contemplate a retrospective operation. It is settled law that an Act or Regulation has to provide expressly for retrospective application for such Act or provisions to be enforced in a retrospective manner. In fact the Tariff Regulations do not and cannot in law provide for retrospective application. It is settled law that delegated legislation cannot have retrospective application unless and until the main Statute (here the Electricity Act, 2003) contemplates that delegated legislation in the form of regulations could be made with retrospective application. Electricity Act does not in fact provide or contemplate that regulations could be made thereunder which would have retrospective operation. In fact, a delegatee such as this Hon'ble Commission, cannot in the absence of the Electricity Act, 2003 or the Delhi Reform Act 2000 specifically empowering it to do so, make Regulations with retrospective operation. Reference may be had in this regard to the following Judgments:

- Shakti Tubes Limited Vs State of Bihar : (2009) 7 SCC 673 paras 24-25;
- Binani Zinc Limited Vs Kerala State Electricity Board (2009) 11 SCC 244 para 36;
- Kusumam Hotels Private Ltd Vs Kerala State Electricity Board &Ors: (2008) 13 SCC 213 paras 23,24, 36;
- Meghalaya SEB vs Meghalaya SERC &Byrnihat Industries Association: 2010 ELR (APTEL) 0940, paras 14,35-38;
- Nani Sha vs State of Arunachal Pradesh (2007) 15 SCC 406,

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at page 413 (Para 13);

- Union of India vs Kartick Chandra Mondal (2010) 2 SCC 422, at page 426 (para 15);
- Anil Chandra v Radha Krishna Gaur (2009) 9 SCC 454, at page 461 (para 19);
- Keshavan Madhava Menon v. State of Bombay, 1951 SCR 228;
- Dayawati v Inderjit (1966) 3 SCR 275 (para 9);
- Subodh S Salaskar v Jayaprakash M Shah (2008) 13 SCC 689 at page 700;
- Workmen v Firestone Tyre & Rubber Co. of India (P) Limited., (1973) 1 SCC 813, at page 839;
- Ahmedabad Mfg. and Calico Printing Co Ltd., v S G Mehta, ITO, 1963 Supp (2) SCR 92;
- LIC v Escorts Ltd., (1986) 1 SCC 264, at page 317;
- Zile Singh v State of Haryana (2004) 8 SCC 1, at page 9 (Paras 13, 14 and 15);

3B.107 The Hon'ble Tribunal in Judgment dated 06.01.2014 (Appeal 222 of 2012) has also ruled as under:

> *"32. It is settled law that an Act or Regulation has to provide expressly for retrospective application for such Act or provisions to be enforced in a retrospective manner.* ***The Act and the relevant Regulations do not contain any provision which empower the Petroleum Board to retrospectively apply the tariff order. Such retrospective application cannot be read into the Act under the garb of consumer's interests…"(Emphasis added)***

3B.108 The Hon'ble Commission by retrospective regulation of Clause-5.11 which does not even provide the same has acted contrary to all the aforesaid Judgments.

iii. <u>Consideration of 30% of working capital funded through depreciation during policy direction period equal to loan:</u>

3B.109 The Hon'ble Commission in Tariff Order dated September 29, 2015 stated that Policy direction period was applicable only upto FY 2006-07. However, the Hon'ble Commission has ignored the following:

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a) The funding of working capital during policy direction period, i.e., Rs. 71.85 Crore was considered to be funded through depreciation and the same therefore does not reflect in equity or debt balance upto FY 2011-12. When the funding of Rs. 71.85 Crore is not a part of equity balance upto FY 2011-12 then how the same can be deducted from the opening equity.

b) In case the same logic is to be applied then whether the 30% of Rs. 71.85 Crore is considered as a part of equity from FY 2007-08 to FY 2011-12 as per directions given by Hon'ble ATE in Appeal 52 of 2008.

c) Whether the Petitioner has till now received any return or interest on depreciation utilised for funding of capex or working capital during Policy Direction period?

3B.110 Accordingly, the Petitioner has considered the funding of working capital from FY 2002-03 to FY 2006-07 through depreciation and has not claimed any interest or equity on the same. The working capital from FY 2007-08 to FY 2011-12 has been considered to be funded in debt-equity ratio of 70:30. The working capital from FY 2012-13 onwards has been considered to be funded through 100% debt. The financing of change in Working Capital from FY 08 to FY 17 has been shown below:

Table 3B 13: Financing of working capital

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Financing of working capital	257	15	150	75	88	-78	2	107	137	-43
B	Equity (30%)	77	4	45	23	26	0	0	0	0	0
C	Debt (70%)	180	10	105	53	62	-78	2	107	137	-43

3B.111 It may be noted that the Hon'ble Commission in the Tariff Order dated 28.03.2018 has allowed various expenses forming part of O&M expenses for the aforesaid period which would result in revision of working capital requirement for the year. Hence, it is requested that the Hon'ble

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Commission while reviewing the Working Capital requirement for the respective year, consider the revised O&M expenses including the expenses allowed in the latest Tariff Order.

Details of consumer contribution:

3B.112 The average consumer contribution from FY 2002-03 to FY 2016-17 is tabulated below:

Table 3B 14: Consumer contribution

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Opening Balance	40	60	156	209	266	279	347	394	462	542
B	Additions during the year	20	96	53	57	13	69	47	67	81	67
C	Closing Balance	60	156	209	266	279	347	394	462	542	609
D	Average Consumer Contribution	50	108	182	237	272	313	371	428	502	576

Details of Grants:

3B.113 The average grants from FY 2002-03 to FY 2016-17are tabulated below:

Table 3B 15: Grants

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Opening Balance	19	19	19	19	19	19	19	19	19	19
B	Additions during the year	0	0	0	0	0	0	0	0	0	0
C	Closing Balance	19	19	19	19	19	19	19	19	19	19
D	Average Grant balance	19	19	19	19	19	19	19	19	19	19

Depreciation:

3B.114 During Policy Direction Period, the depreciation was allowed only on opening GFA and not the additions during the year. The implementation of directions of Hon'ble ATE in Judgment dated October 6, 2009 (Appeal 36 of 2008) shall lead

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to revision in GFA. Accordingly, the Petitioner has computed the revised depreciation based on revision in GFA from FY 2002-03 to FY 2006-07 as under:

Table 3B 16: Computation of depreciation from FY 2002-03 to FY 2006-07

(in Rs. Cr.)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07
1	Opening GFA	1533	1552	1658	1923	2689
2	Additions	19	106	266	779	316
a	*REL Additions*	*0*	*0*	*3*	*61*	*69*
b	*EI Additions*	*0*	*0*	*169*	*586*	*100*
c	*Already allowed by DERC*	*19*	*106*	*93*	*132*	*147*
3	Retirement	0	0	0	13	4
4	Closing GFA	1552	1658	1923	2689	3001
5	Rate of depreciation	6.69%	6.69%	6.69%	6.69%	6.69%
6	Depreciation	77	104	111	129	180
7	Depreciation allowed by DERC	77	104	111	117	125
8	**Difference**	**0**	**0**	**0**	**12**	**55**
9	**Acc. Depreciation**	**460**	**564**	**675**	**803**	**983**

3B.115 As regards the depreciation from FY 2007-08 to FY 2016-17, the Hon'ble Commission has been deriving the rates from the audited accounts of the Petitioner instead of considering the same as per the rates specified in DERC Tariff Regulations. Further, the average rate of Depreciation for FY 2016-17 based on the Audited Accounts of the Petitioner is tabulated below:

Table 3B 17: Comparison between Audited Accounts and Regulatory Books

S. No	Particulars	Audited Accounts	Regulatory books
1	Basis of rates	Schedule XIV (Companies Act, 1956)	DERC MYT Regulations, 2011
2	Asset depreciated upto	95% of original cost of asset	90% of original cost of asset
3	Life of asset	As per CERC Notification no. L-7/ 25 (5)/ 2003-CERC dated 26 March 2004 or independent valuer's certificate whichever is lower	DERC MYT Regulations, 2011

3B.116 Since the basis of rates for depreciation, life of assets and the value of assets on which depreciation is allowable is different as per the Audited Accounts and that allowable as per DERC MYT Regulations, 2011, the depreciation during FY 2012-13 ought to be allowed as per the rates specified in DERC MYT

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Regulations, 2011. Further, the Hon'ble Supreme Court in Judgment 2007 (3) SCC 33 has held as under:

> *"the reduction in the rate of depreciation is violative of the legitimate expectation of the distribution company to get lawful and reasonable recovery of expenditure."*

3B.117 Accordingly, the Petitioner has calculated the depreciation after excluding consumer contribution from the Gross Fixed Assets in accordance with DERC MYT Regulations, 2011. The Petitioner is now submitting the total depreciation from FY 2002-03 to FY 2016-17 as under:

Table 3B 18: Depreciation from FY 2002-03 to FY 2016-17

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Average GFA	3127	3478	3848	4169	4374	4555	4852	5153	5480	5839
B	Average Consumer Contribution and Grants	68	126	201	256	291	332	389	447	521	594
C	Average assets net of consumer contribution	3059	3352	3647	3913	4083	4223	4463	4707	4960	5245
D	Average depreciation as above	3.61%	3.65%	3.66%	3.66%	3.67%	3.67%	3.68%	3.69%	3.70%	3.72%
E	**Depreciation**	**110**	**122**	**133**	**143**	**150**	**155**	**164**	**174**	**184**	**195**

3B.118 The cumulative depreciation on fixed assets from FY 2002-03 to FY 2016-17 is tabulated below:

Table 3B 19: Cumulative Depreciation on fixed assets during FY 2016-17

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Opening balance of cumulative depreciation	983	1094	1216	1349	1493	1642	1797	1962	2135	2319
B	Additions during FY 2013-14	110	122	133	143	150	155	164	174	184	195

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S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
C	Closing balance of cumulative depreciation	1094	1216	1349	1493	1642	1797	1962	2135	2319	2514

3B.119 The detailed computation of asset class-wise depreciation has been provided in the formats.

3B.120 As regards utilisation of depreciation, the Hon'ble Commission in Tariff Order dated July 31, 2013 ruled as under:

> *"3.169 The proposed utilisation of depreciation i.e., 70% of the total depreciation towards repayment of loan and increase in equity to the extent of 30% of the Depreciation is not in accordance with the MYT Regulations, 2007. Further Regulations 5.12 and 5.19 of MYT Regulations indicate clearly that the depreciation has to utilized for repayment of loans. The Commission is of the view that there is no justification in the Petitioner's proposal of utilizing 70% of depreciation towards repayment of loan and the balance towards equity capital. The Commission has therefore considered the entire depreciation towards repayment of loan."*

3B.121 Accordingly, the depreciation has been utilised for repayment of loan during respective financial years.

Working Capital

3B.122 The Working Capital from FY 2007-08 to FY 2016-17 has been calculated in accordance with Clause-5.14 and Clause-5.15 of DERC MYT Regulations, 2011.

3B.123 Accordingly, the Working Capital Calculation from FY 2007-08 to FY 2016-17 is tabulated below:

Table 3B 20: Working Capital Requirement

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	O&M Expenses	298	345	504	439	462					
A	O&M Expenses-1 Month	25	28	42	37	38					

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S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
2	Receivables	3011	3069	4352	5236	6109	6393	6573	7599	8147	8150
A	Receivables-2 Months	502	512	725	873	1018	1066	1095	1266	1358	1358
3	Less: PP Cost	2380	2364	3289	4086	4802	5843	6174	6942	6389	6913
A	PP Cost- 1 Month	198	197	274	341	400	487	514	578	532	576
4	Total WC Requirement	328	343	493	569	657	579	581	688	825	782
5	Working capital allowed	72	328	343	493	569	657	579	581	688	825
6	**Difference**	**257**	**15**	**150**	**75**	**88**	**-78**	**2**	**107**	**137**	**-43**

3B.124 The Working capital as shown above has been considered for calculation of Regulated Rate Base from FY 2007-08 to FY 2016-17.

Debt and Equity

3B.125 The Hon'ble Commission in its Tariff Order dated September 29, 2015 limited the average equity to 30% of the Regulated Rate Base instead of considering average equity during the year. Such treatment is contrary to Transfer Scheme, DERC MYT Regulations, 2007 and DERC MYT Regulations, 2011.As per the Transfer Scheme, the debt-equity mix of the assets transferred to the Petitioner was as under:

Table 3B 21: Debt-Equity ratio as per Transfer Scheme

S. No	Particulars	Amount (Rs. Cr.)	Percentage
1	GFA	1533	
2	Accumulated Depreciation	383	25%
3	Equity	460	30%
4	Debt	690	45%

3B.126 As per the Judgment of Hon'ble Supreme Court dated February 15, 2007 in Civil Appeal No. 2733/06, transfer scheme is binding on all including the Hon'ble Commission during Policy direction period. Therefore the funding of the fixed assets covered under transfer scheme cannot be altered.

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3B.127 It is further submitted that the Hon'ble Commission shifted from the approach of funding capital expenditure to the approach of funding capitalisation with notification of MYT Regulations, 2007 on May 30, 2007 which was made applicable from March 1, 2008 to FY 2011-12. Regulation 5.10 of MYT Regulations, 2007 states as under:

> *"5.10 The WACC for each year of the Control Period shall be computed at the start of the Control Period in the following manner:*
>
> $$WACC = \left[\frac{D/E}{1+D/E}\right] * r_d + \left[\frac{1}{1+D/E}\right] * r_e$$
>
> *Where,*
> *D/E is the Debt to Equity Ratio and for the purpose of determination of tariff,* ***debt-equity ratio as on the Date of Commercial Operation in case of new distribution line or substation or capacity expanded shall be 70:30****. Where equity employed is in excess of 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as notional loan. The interest rate on the amount of equity in excess of 30% treated as notional loan shall be the weighted average rate of the loans of the Licensee for the respective years and shall be further limited to the prescribed rate of return on equity in the Regulations. Where actual equity employed is less than 30%, the actual equity and debt shall be considered. rd is the Cost of Debt and shall be determined at the beginning of the Control Period after considering Licensee's proposals, present cost of debt already contracted by the Licensee, and other relevant factors (risk free returns, risk premium, prime lending rate etc.);*
> *re is the Return on Equity and shall be determined at the beginning of the Control Period after considering CERC norms, Licensee's proposals, previous years' D/E mix and other relevant factors. The cost of equity for the Wheeling Business shall be considered at 14% post tax."*
>
> ***(Emphasis supplied)***

3B.128 As evident from aforesaid Regulation, the Hon'ble Commission shall adopt debt-equity ratio of 70:30 in case of new distribution assets. The said clause does not apply for the assets transferred under privatization and the assets added upto February 29, 2008.

3B.129 Also Regulation 5.11 of MYT Regulations, 2011 states as under:

> *"5.11 The WACC for each year of the Control Period shall be computed*

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at the start of the Control Period in the following manner:

$$WACC = \left[\frac{D/E}{1+D/E}\right] * r_d + \left[\frac{1}{1+D/E}\right] * r_e$$

Where,
D/E is the Debt to Equity Ratio and for the purpose of determination of tariff, debt-equity ratio for the asset capitalized shall be 70:30. Where equity employed is in excess of 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as notional loan. The interest rate on the amount of equity in excess of 30% treated as notional loan shall be the weighted average rate of the loans of the Licensee for the respective years and shall be further limited to the prescribed rate of return on equity in the Regulations. Where actual equity employed is less than 30%, the actual equity and debt shall be considered:
Provided that the Working capital shall be considered 100% debt financed for the calculation of WACC;
Provided further that the Debt to Equity Ratio for the assets covered under Transfer Scheme, dated July 1, 2002 shall be considered as per the debt and equity in the transfer scheme;
*…" **(Emphasis supplied)***

3B.130 The aforesaid Regulation clearly states that the debt to equity ratio for the assets covered under transfer scheme shall be considered as per the debt and equity in the transfer scheme. Therefore, when the funding of the assets covered under transfer scheme is required to be maintained as per the Transfer Scheme, 2001, i.e., debt-equity of 45% to 30%.

3B.131 Further, the Hon'ble ATE vide Judgment dated November 28, 2014 (Appeal No. 61 of 2012) has ruled as under:

> *"102. In the light of above discussions we find force in the contentions of the Appellant and direct the Commission to re-evaluate the WACC considering the repayment of loans during the period and recomputed RoCE payable to the Appellant. The issue is decided in favour of the Appellant."*

3B.132 The Petitioner has considered one-tenth of the outstanding balance of loan as repayment during the year. The same has been deducted from the loan balance for calculation of average debt during the year. The average debt from

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FY 2002-03 to FY 2016-17 is tabulated below:

Table 3B 22: Average Debt Balance from FY 2002-03 to FY 2016-17

(in Rs. Cr.)

S. No	Financial Years	Opening	Capex	Working Capital	Repayment	Closing	Average
1	FY 2002-03	690	10		0.00	700	695
2	FY 2003-04	700	19		0.12	718	709
3	FY 2004-05	718	572		0.12	1290	1004
4	FY 2005-06	1290	288		30	1549	1419
5	FY 2006-07	1549	4		6	1547	1548
6	FY 2007-08	1547	163	180	155	1735	1641
7	FY 2008-09	1735	247	10	173	1818	1777
8	FY 2009-10	1818	168	105	182	1909	1864
9	FY 2010-11	1909	204	53	191	1975	1942
10	FY 2011-12	1975	33	62	197	1872	1924
11	FY 2012-13	1872	163	-78	187	1770	1821
12	FY 2013-14	1770	173	2	177	1768	1769
13	FY 2014-15	1768	169	107	177	1867	1818
14	FY 2015-16	1867	186	137	187	2004	1936
15	FY 2016-17	2004	213	-43	200	1974	1989

3B.133 The average equity from FY 2002-03 to FY 2016-17 is tabulated below:

Table 3B 23: Average Equity Balance from FY 2002-03 to FY 2016-17

(in Rs. Cr.)

S. No	Financial Years	Opening	Capex	Working Capital	Closing	Average
1	FY 2002-03	460	4		464	462
2	FY 2003-04	464	0		464	464
3	FY 2004-05	464	245		709	586
4	FY 2005-06	709	124		832	771
5	FY 2006-07	832	2		834	833
6	FY 2007-08	834	70	77	981	908
7	FY 2008-09	981	106	4	1091	1036
8	FY 2009-10	1091	72	45	1208	1150
9	FY 2010-11	1208	88	23	1318	1263
10	FY 2011-12	1318	14	26	1359	1339
11	FY 2012-13	1358	70		1429	1394
12	FY 2013-14	1428	74		1503	1466
13	FY 2014-15	1502	72		1575	1539
14	FY 2015-16	1575	80		1655	1615
15	FY 2016-17	1654	91		1746	1700

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3B.134 The Petitioner has considered the aforesaid debt and equity balance for the purpose of computation of RoCE.

Advance against depreciation

3B.135 Clause-5.18 of DERC MYT Regulations, 2007 and Clause-5.21 of DERC MYT Regulations, 2011 provides for the provision of Advance against depreciation (AAD) during FY 2016-17. In accordance with the aforesaid set of computations, there is no AAD. However the Petitioner requests the Hon'ble Commission to allow AAD if any as per the assumptions considered in Tariff Order.

Regulated Rate Base (RRB)

3B.136 Based on the above discussions, the Regulated Rate Base (RRB) during FY 2016-17 is tabulated below:

Table 3B 24: Regulated Rate Base

(in Rs. Cr.)

S. No	Particulars	Opening	FY 08	FY 09	FY10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	OCFA	3001										
2	Working Capital	72										
3	Accumulated Dep.	983										
4	Accumulated dep. on de-cap	5										
5	Accumulated CC	58										
6	Opening RRB		2036	2417	2665	2922	3148	3180	3183	3269	3464	3706
7	Change in RRB		122	230	106	149	-102	77	83	67	82	110
8	Investments capitalised		252	448	293	349	61	301	294	308	346	372
9	Depreciation		110	122	133	143	150	155	164	174	184	195
10	Acc. Dep. On de-cap assets		3	4	1	2	46	4	0	21	23	21
11	Consumer contribution		20	96	53	57	13	69	47	67	81	67
12	Change in Working Capital		257	15	150	75	88	-78	2	107	137	-43
13	Closing RRB	2036	2417	2666	2922	3148	3180	3183	3269	3464	3706	3794
14	RRB for the year		2355	2549	2869	3073	3208	3143	3227	3420	3654	3728

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Weighted Average Cost of Capital (WACC)

Rate of Interest from FY 2007-08 to FY 2011-12:

3B.137 As discussed in para-3.B.32 to 3.B.43, the trigger point for truing-up the interest rates of loans from FY 2007-08 was deviation in PLR of schedule commercial banks by more than +/-1%. Since the trigger point for truing-up of loans from FY 2007-08 to FY 2011-12 has already been achieved, the Petitioner has considered the actual rate of interest for the purpose of computation of RoCE from FY 2007-08 to FY 2011-12.

Rate of Interest from FY 2012-13 to FY 2016-17:

3B.138 The Petitioner vide various letters has already submitted the actual rates of interest from FY 2007-08 to FY 2016-17. The Petitioner requests the Hon'ble Commission to consider the actual rate of interest for capex loans from FY 2007-08 to FY 2016-17 which is as under:

Table 3B 25: Actual rates of Interest

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	Rate of Interest	10.34%	11.12%	11.52%	12.30%	14.16%	14.47%	14.15%	14.25%	14%	13.56%

3B.139 Accordingly the weighted average cost of capital from FY 2007-08 to FY 2016-17 is tabulated below:

Table 3B 26: Weighted Average Cost of Capital (WACC)

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Average Debt	1641	1777	1864	1942	1924	1821	1769	1818	1936	1989
B	Average Equity	908	1036	1150	1263	1339	1394	1466	1539	1615	1700
C	Total	2549	2813	3013	3205	3262	3215	3235	3357	3550	3689
D	Cost of Debt	10.34%	11.12%	11.52%	12.30%	14.16%	14.47%	14.15%	14.25%	14.00%	13.56%
E	Return on Equity	16%	16%	16%	16%	16%	16%	16%	16%	16%	16%

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S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
F	Weighted Average Cost of Capital (WACC)	12.36%	12.92%	13.23%	13.76%	14.91%	15.13%	14.99%	15.05%	14.91%	14.68%

Return on Capital Employed (RoCE)

3B.140 Based on the aforesaid discussion, the RoCE from FY 2007-08 to FY 2016-17 is tabulated below:

Table 3B 27: RoCE from FY 2007-08 to FY 2016-17

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Weighted Average Cost of Capital (WACC)	12.36%	12.92%	13.23%	13.76%	14.92%	15.13%	14.99%	15.05%	14.91%	14.68%
B	RRB (i)	2355	2549	2869	3073	3208	3143	3227	3420	3654	3728
C	RoCE	291	329	380	423	478	476	484	515	545	548

3B.141 The Petitioner requests the Hon'ble Commission to allow RoCE based on above computations.

Income-tax:

3B.142 The Hon'ble Commission in respective truing-up Orders has allowed Income-tax for respective years from FY 2007-08 to FY 2016-17 based on lower of actual income-tax paid or income-tax as per ROE approach. The Petitioner has challenged the same before Hon'ble ATE in Appeal 266 of 2013, Appeal 235 of 2014, Appeal 297 of 2015, Appeal 69 and 72 of 2015 and Appeal 193 of 2018. The same is pending adjudication before Hon'ble ATE.

3B.143 Without pre-judice to the pending appeals filed before Hon'ble ATE, it is submitted that since the RoCE shall increase after implementation of various directions of Hon'ble ATE as discussed above, the income-tax for years wherever allowed on ROE basis shall also increase.

3B.144 Accordingly the Petitioner has computed and claimed the difference between

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income-tax approved by the Hon'ble Commission and that as per the entitlement after implementation of Hon'ble ATE Directions from FY 2007-08 to FY 2016-17 as under:

Table 3B 28: Income Tax Approved vis-à-vis allowable from FY 2007-08 to FY 2016-17

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	Average Equity	908	1036	1150	1263	1339	1394	1466	1539	1615	1700
2	Average Debt	1641	1777	1864	1942	1924	1821	1769	1818	1936	1989
3	Equity %	35.61%	36.84%	38.15%	39.41%	41.03%	43.35%	45.31%	45.84%	45.48%	46.09%
4	RRB	2355	2549	2869	3073	3208	3143	3227	3420	3654	3728
5	Equity	839	939	1095	1211	1316	1362	1462	1568	1662	1718
6	ROE	134	150	175	194	211	218	234	251	266	275
7	Income-tax rate	11.33%	11.33%	17%	19.93%	20.01%	20.01%	20.01%	21.34%	20.96%	21.55%
8	Income-tax	17	19	36	48	53	55	59	68	71	76
9	Actual tax paid	0	0	0	37	30	15	5	31	14	20
10	Income-tax allowable	0	0	0	37	30	15	5	31	14	20
11	Income-tax allowed by DERC				15	26	15	5	31	14	20
12	Difference				22	4	0	0	0	0	0

3B.145 Without pre-judice to the Appeal pending before Hon'ble ATE, the Petitioner requests the Hon'ble Commission to allow the impact on account of the increase in Income-tax based on above computations.

R&M Expenses from FY 2007-08 to FY 2016-17:

3B.146 As regards truing-up of R&M Expenses, the Hon'ble Commission in Tariff Order dated February 23, 2008 ruled as under:

> *"4.151 Any variations on account of R&M Expenses shall not be trued up and any surplus or deficit on account of over or under achievement shall be to the account of the Petitioner. The Commission clarifies that though the value of GFA is subjected to truing up at the end of the Control Period, the Commission, however, shall not true-up R&M Expenses as a consequence of the same."*

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3B.147 However, the Hon'ble Commission in Tariff Order dated July 31, 2013 trued-up R&M Expenses based on the provisional GFA approved from FY 2007-08 to FY 2011-12 for respective years. The said treatment was challenged by the Petitioner before Hon'ble ATE in Appeal 266 of 2013. Similarly TPDDL, another Distribution Licensee supplying electricity in Delhi also challenged the same issued before Hon'ble ATE in Appeal 271 of 2013.While Petitioner's appeal 266 of 2013 is pending adjudication before Hon'ble ATE, Judgment has been pronounced in TPDDL's Appeal 271 of 2013 on July 20, 2016. In the said Judgment, Hon'ble ATE has rejected the contentions of TPDDL and upheld the treatment given by the Hon'ble Commission in Tariff Order dated July 31, 2013.

3B.148 The Petitioner in its Petition for Truing-up of FY 2016-17 and ARR and Tariff for FY 2018-19 distinguished its case with that of TPDDL. However, the Hon'ble Commission without dealing with the contentions of the Petitioner has stated as under:

> *"3.311 The Petitioner is cherry picking the issues in interpretation of Hon'ble APTEL judgments in its favour. On some of the issues against the other Distribution Licensee, in that case the Petitioner argued that with the DISCOMs are operating in different conditions, therefore same judgement need not be applied.*
>
> *3.312 However, the Commission is adopting similar treatment for all the Distribution Licensee operating in the area of GoNCTD and same tariff regulations are applicable to all the Distribution Licensees."*

3B.149 Without pre-judice to the contentions in Appeal 266 of 2013, the Petitioner is now claiming R&M Expenses by applying approved K factor in Tariff Order dated February 23, 2008 and September 29, 2015 (Impact on account of revision in K factor claimed at Issue No. 15) based on revised GFA estimated after the implementation of Hon'ble ATE directions with respect to REL, EIC and provisionally approved lower capitalisation from FY 2007-08 to FY 2016-17 as under:

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Table 3B 29: Revised R&M expenses from FY 2007-08 to FY 2016-17

(in Rs. Cr.)

S. No	Particulars	FY 08*	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	Opening GFA	3001	3254	3702	3995	4343	4404	4705	4999	5307	5654
2	K factor	3.55%	3.55%	3.55%	3.55%	3.55%	2.62%#	2.62%	2.62%	2.62%	2.62%
3	R&M Expenses	9	115	131	142	154	115	123	131	139	148
4	Revised R&M Expenses	6	78	102	113	123	94	102	109	117	127
5	Difference	3	37	29	29	31	21	21	22	22	21
6	Efficiency factor	0%	2%	3%							
7	**Difference**	**3**	**36**	**28**	**29**	**31**	**21**	**21**	**22**	**22**	**21**

*Claimed for one month, i.e., March 2008

K factor to undergo a change in terms of affidavit filed by Hon'ble Commission in Appeal 297 of 2015

3B.150 Without pre-judice to the Appeal pending before Hon'ble ATE, the Petitioner requests the Hon'ble Commission to allow the impact based on revision in GFA.

3B.151 The total impact on account of capitalisation related issues as discussed above along with carrying cost is tabulated below:

Table 3B 30: Impact of capitalisation

(in Rs. Cr.)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Opening	0	2	10	30	78	196	430	758	1124	1582	2108	2688	3330	4082	4935	5898
2	Additions	2	8	19	45	110	194	252	251	289	270	245	221	231	232	225	0
3	Closing	2	10	29	76	189	390	681	1008	1413	1852	2353	2910	3561	4314	5160	5898
4	Average	1	6	20	53	134	293	555	883	1268	1717	2230	2799	3445	4198	5047	5898
5	Carrying cost	9%	9%	9%	9%	9%	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	0	0	1	3	7	40	76	116	170	256	335	420	521	621	739	826
7	Grand Closing	2	10	30	78	196	430	758	1124	1582	2108	2688	3330	4082	4935	5898	6724

3B.152 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact on account of capitalisation related issues in ARR of the Petitioner.

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Issue-7: Truing-up of FY 2007-08 (11 Months) as per Regulation-12.1:

ISSUE IN BRIEF:

3B.153 This issue pertains to the non-implementation of the Judgment of the Hon'ble ATE with respect to the truing up for the 11 month period for FY 2007-08.

LIST OF DATES:

S.No	Date	Event
1.	30.05.2007	Regulation-12.1 of the MYT Regulations, 2007 states as under: ***"12.1 Performance review and adjustment of variations of the Distribution Licensees for year FY 2006-07 and period between 1st April 2007 and commencement of MYT tariff order shall be done based on the actual/audited information*** *and prudence checks by the Commission and shall be considered during the Control Period."* ***(Emphasis added)***
2.	28.05.2009	The Hon'ble Commission at para 3.57 to para 3.62 in its Tariff Order 28.05.2009 trued-up the revenue gap for FY 2007-08. However, the Hon'ble Commission did not allow the actual Expenses including depreciation for first 11 months of FY 2007-08 based on Regulation-12.1 of the MYT Regulations, 2007.

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S.No	Date	Event
3.	12.07.2011	The aforesaid issue of disallowance of actual expenses including depreciation for first 11 months, contrary to Regulation-12.1 of the MYT Regulations, 2007, was challenged before this Hon'ble APTEL in Appeal 142 of 2009. This Hon'ble Tribunal in Judgment dated 12.07.2011 directed the Hon'ble Commission as under: *"13.8.* ***We do not agree with the findings of the State Commission as these are in contravention of the Regulations.*** *According to Regulations, the Control Period commences from the date of the MYT order and all the targets set for the controllable parameters shall be applicable for the control period according to Regulation 4.7. The targets set for the control period cannot be made applicable retrospectively from 1.4.2007 as the commencement of MYT order was only from 1.3.2008. The Regulations 5.41 and 5.42 referred to by the learned senior counsel for the State Commission pertain to the control period only and not the period prior to that. Further Regulation 12.1 clearly provides for true up of the period between 1.4.2007, date of commencement of the MYT order during the control period. Thus the controllable parameters for the period 1.4.2007 to 28.2.2008 were required to the trued up during the control period as per the Regulations.* ***This issue is, therefore, decided in favour of the Appellant and the State Commission is directed to true up the financials for the period 1.4.2007 to 28.2.2008 at the earliest and allow the costs with carrying cost." (Emphasis added)***
4.	26.08.2011	The Hon'ble Commission did not implement the directions of Hon'ble APTEL in Tariff Order dated 26.08.2011 and remained silent on this issue.
5.	13.07.2012	The Hon'ble Commission did not implement the directions of Hon'ble APTEL in Tariff Order dated 13.07.2012 and remained silent on this issue.

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S.No	Date	Event
6.	31.07.2013	The Hon'ble Commission in its Tariff Order dated 31.07.2013 stated as under: *"3.24 The Commission is Truing up for FY 2011-12 and determining ARR for FY 2013-14 in accordance with the MYT Regulations, 2007 & 2011 respectively. The truing up of 11 months of the FY 2007-08 requires proper scrutiny and examination of the issues involved. The Commission is therefore of the view that for truing up of 11 months of FY 2007-08, prudence check has to be carried out and the impact of the same will be given once the prudence check is carried out."*
7.	2013-2014	The Hon'ble Commission directed the Petitioner to submit the audited statement pertaining to first 11 months in different formats at different points of time. The Petitioner submitted the same as per the directions of the Hon'ble Commission.
8.	23.07.2014	However, the Hon'ble Commission in Tariff Order dated 23.07.2014 stated as under: *"3.107* ***As per the Policy Direction Period, the return on equity and interest on loan is linked to the change in the equity and debt based on the capital expenditure made by the Petitioner.*** *Whereas, as per the MYT Regulations, 2007, the return on capital employed is based on the capitalization of the assets of the Petitioner.* *3.108 The Petitioner has not provided details of the capital investment made during FY 2007-08 (11 months)* ***on the basis of which the return on equity and debt is also required to be reviewed in line with the Policy Direction Period.*** *3.109 In view of the above, the Commission had provided final opportunity to the Petitioner to make submissions for the purpose of true up of 11 months (01.04.2007 - 29.02.2008) by March 31, 2014. The Petitioner submitted the audited month wise P&L statement only where in no information was submitted pertaining to capital investment." (****Emphasis added)***

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S.No	Date	Event
9.	19.08.2014	The Petitioner vide letter number RA/ 2014-15/ 01/ A/ 337 dated 19.08.2014 requested the Hon'ble Commission to specify the format in which the information is required by the Hon'ble Commission to undertake truing-up of first 11 months of FY 2007-08 as the Petitioner has already submitted all the information pertaining to FY 2007-08 including month-wise financial audited statements to the Hon'ble Commission.
10.	3.09.2014	The Hon'ble Commission, vide letter dated 3.09.2014 informed the Petitioner that the audited financial statements as per Companies Act, 1956, including balance sheet, cash flow statements, profit and loss accounts, schedules and all other relevant notes to accounts etc.
11.	3.11.2014	The Petitioner, vide letter number RA/ 2014-15/01/A/522 dated 3.11.2014 submitted the Audited Statements for 11 months in the requisite format.
12.	28.11.2014	This Hon'ble APTEL, in its Appeal 61 Judgment, once again directed the Hon'ble Commission as under:- ***"23. The eighth issue is related to Truing up the financial for the period 1.4.2007 to 28.2.2008****. The Appellants have submitted that the Delhi Commission has not implemented the directions of the Tribunal in judgment reported as* ***2011 ELR (APTEL) 1196*** *in Appeal No. 142 & 147 of 2009, wherein this Tribunal directed the Delhi Commission to true up the financials from 01.04.2007 to 28.02.2008.* ***24.*** *The Commission in its reply has submitted that the Commission required audited accounts and the Appellant only on 25.06.2013 has submitted those accounts, hence the same will be considered and necessary true-up will be made.* ***25.*** *In the light of categorical submission that required true up would be made, the Commission is directed to carry out the same in its next tariff exercise and allow the differential amount, if any, along with carrying costs."*

S.No	Date	Event
13.	2.03.2015	This Hon'ble APTEL, once again, in its Appeal 177 Judgment, held as under:- *"12. The ninth issue is regarding refusal to consider claims for truing up for the period 01.04.2007 to 28.02.2008.* *12.1 According to the Appellants, the State Commission has not implemented the decision of this Tribunal's judgment dated 12.07.2011 in Appeal no. 142 of 2009 directing the State Commission to true up the controllable parameters for the period 01.04.2007 to 28.02.2008 as the targets set up for the control period cannot be made applicable retrospectively from 01.04.2007 and as the commencing of the MYT order was only from 01.03.2008.* *12.2 According to Learned Counsel for the State Commission, the Commission required the audited accounts for the purpose of true-up and the same have been submitted by the Appellants only on 16.04.2013. The same will be considered and necessary true up will be made.* *12.3 Shri Amit Kapur, Learned Counsel for the Appellants submitted that the Commission has not considered the said issue in its latest tariff order dated 31.07.2013.* *12.4 This issue has also been dealt with by this Tribunal in its judgment dated 28.11.2014 in Appeal nos. 61 and 62 of 2012 wherein on the basis of the submissions made by Learned Counsel for the State Commission that the required truing up would be made, this Tribunal directed the State Commission* ***to carry out the same in its next tariff exercise and allow the differential amount, if any, along with carrying cost.*** *Accordingly, the issue is also decided with the same directions."* (***emphasis supplied***)

DETAILED SUBMISSIONS:

3B.154 The Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 and 62 of 2012) held ruled as under:

"25. In the light of categorical submission that required true up would be made, the Commission is directed to carry out the same in its next tariff exercise and allow the differential amount, if any, along with

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carrying costs."

3B.155 The Hon'ble Commission in Tariff Order dated July 23, 2014 stated as under:

> *"3.107 As per the Policy Direction Period, the return on equity and interest on loan is linked to the change in the equity and debt based on the capital expenditure made by the Petitioner. Whereas, as per the MYT Regulations, 2007, the return on capital employed is based on the capitalization of the assets of the Petitioner.*
> *3.108 The Petitioner has not provided details of the capital investment made during FY 2007-08 (11 months) on the basis of which the return on equity and debt is also required to be reviewed in line with the Policy Direction Period."*

3B.156 The Petitioner vide letter dated November 3, 2014 submitted the audited accounts for first 11 months of FY 2007-08.

3B.157 The Hon'ble Commission in Tariff Order dated September 29, 2015 allowed the depreciation during first 11 months of FY 2007-08 based on the depreciation rate derived from audited statement of first 11 months of FY 2007-08. The relevant excerpts are reproduced below:

> *"3.63 The Petitioner has claimed the depreciation at the rate of 6.69% instead of 3.60% as provisionally approved by the Commission for 11 months. However, the Commission has considered the actual rate of Depreciation based on the Audited financial statements for FY 2007-08 in accordance with Regulation 12.1 of MYT Regulations 2007. The additional allowance on account of revision in the rate of depreciation is as follows:*

Table 3B 31*: **Provisionally approved Depreciation for FY 2007-08 (11 Months)***

Sl. No.	Particulars	Amount	Remarks
A	Depreciation as per audited financial statements for FY 2007-08	155.58	Audited financial statements
B	Opening GFA for FY 2007-08	2962.63	
C	Rate of Depreciation (%)	5.25	A/B
D	Rate of depreciation (%) as per MYT Regulations,2007	3.60	
E	Average Rate of depreciation (%) for FY 2007-08 considering 11 months as per audited statements and 1 month as per MYT Regulations, 2007	5.11	(C*11/12)+(D/12)

"

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3B.158 Since the Hon'ble Commission changed its approach in Tariff Order dated September 29, 2015, the Petitioner claimed the rate of depreciation as 5.25% while claiming the impact in the Petition for Truing-up of FY 2014-15, Review of FY 2015-16 and Multi-Year ARR from FY 2016-17 to FY 2020-21 and Tariff of FY 2016-17.

3B.159 In Tariff Order dated August 31, 2017 while allowing the impact on account of ROE and Interest on loan, the Hon'ble Commission held as under:

> *"3.75 The Commission had allowed Return on Equity and Interest on Loan on Net Capital Employed during FY 2007-08 in its Tariff Order dtd. 29/09/2015 in the form of RoCE. As per the Policy direction, the Petitioner is also eligible for Interest on Loan and Return on Equity for the funding requirement of Work in Progress (CAPEX) during FY 2007-08. Accordingly, the Commission has now allowed Interest on Loan and Return on Equity for funding requirement of Work in Progress (CAPEX) during FY 2007-08. The impact is indicated in Table 101: Impact as approved by the Commission on account of implementation Hon'ble APTEL Judgments (Rs.Cr.)."*

3B.160 The Petitioner in Petition for True-up of FY 2016-17 and ARR and Tariff for FY 2018-19, stated that as per Hon'ble Commission's own statement in Tariff Order dated September 29, 2015, the impact of Truing-up of FY 2007-08 (first 11 months) is to be allowed as per Policy Direction Principles, therefore the rate of depreciation is also required to be considered as adopted during Policy Direction Principle, i.e., 6.69% instead of 5.25% derived from audited statements of FY 2007-08 (11 Months).

3B.161 However, the Hon'ble Commission in Tariff Order dated 28.03.2018 stated as under:

> *"3.58 The Commission has already clarified this issue in Tariff Order dtd. 29/09/2015 in para nos. 3.60 to 3.64 and needs no further deliberation in this Tariff Order as the matter is sub-judice before Hon'ble APTEL in Appeal No. 297/2015.*

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3B.162 As regards above, it is submitted that

a) The approach of the Hon'ble Commission regarding allowance of depreciation has resulted in different approaches being adopted for the same issue. On one hand, the Hon'ble Commission has derived the rate on the basis of audited accounts, i.e., 5.25% as against the depreciation rate of 6.69% adopted in Tariff Order dated February 23, 2008 and on the other hand, the Hon'ble Commission has derived the opening GFA approved in Tariff Order dated February 23, 2008.

b) The Hon'ble Commission, while determining the opening GFA for first 11 months of FY 2007-08, has reduced from the GFA, the average consumer contribution. In other words, the Hon'ble Commission has, from the GFA, reduced that portion of the GFA, which was ascribable to the consumer contributions capitalised. This principle of disallowance is only to be found in the MYT Regulations, 2007, which admittedly, does not apply for the aforesaid 11 month period. The Hon'ble Commission cannot, in law, apply those parts of the Regulations which they would like to apply for a period which is not covered in the Regulation at all.

c) Without prejudice to the above, the Hon'ble Commission has also not implemented the Judgments of the Hon'ble ATE by refusing to include the assets capitalized without the EICs and those procured from REL.

3B.163 Accordingly the depreciation has been computed by applying rate of 6.69% adopted during Policy Direction Period on actual Opening GFA arrived after implementation of Hon'ble ATE directions (Refer **Table-3B 6** of the Petition) as under:

Table 3B 32: Depreciation during first 11 months of FY 2007-08

S. No	Particulars	Amount (Rs. Cr.)
1	Opening GFA	3001
2	Rate of depreciation	6.69%
3	Depreciation for first 11 months	184
4	Depreciation allowed by DERC in Order dt. Sep 29, 2015	94
5	**Difference to be allowed now**	**90**

3B.164 The depreciation allowed by the Hon'ble Commission during first 11 months of FY 2007-08 is tabulated below:

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Table 3B 33: Depreciation for first 11 months of FY 08 as per Order dt 29.09.15

(All in Rs. Cr.)

S. No	Particulars	11 Months	1 Month	Total
1	Opening GFA	2012	2012	2012
2	Additions to asset during the year	205	205	205
3	De-capitalisation during the year	8	8	8
4	Net assets capitalised	197	197	197
5	**Closing GFA**	**2209**	**2209**	**2209**
6	Average GFA	2111	2111	2111
7	Less: Average Consumer Contribution	161	161	161
8	Average GFA net of CC	1950	1950	1950
9	Rate of depreciation	5.25%	3.60%	5.11%
10	**Depreciation**	**94**	**6**	**100**

3B.165 Further, it is submitted that the Hon'ble Commission despite revising the Employee and A&G Expenses during FY 2007-08 has still considered the employee and A&G Expenses from FY 2008-09 to FY 2010-11 on older base employee expenses of FY 2007-08 which is no longer in existence. Regulation-5.4 of MYT Regulations, 2007 provides the formula for computation of Employee and A&G Expenses during the control period which clearly specifies that for the purpose of computation of Employee and A&G Expenses of subsequent year, inflation factor based on CPI and WPI ought to be applied on Employee and A&G Expenses determined for the previous year. It is further submitted that as per the methodology adopted by the Hon'ble Commission, the employee expenses approved for FY 2008-09 are lesser by Rs. 25 Crore as compared to the employee expenses approved for FY 2007-08 which means a reduction of 15% instead of inflation factor of 4.66%. Such a treatment is contrary to the above Regulations.

3B.166 Accordingly, in the respectful submission of the Petitioner, the Hon'ble Commission ought to have applied the inflation factor of 4.66% as determined for the control period on the revised employee and A&G Expenses of FY 2007-08 on y-o-y basis.

3B.167 It is further submitted that the definition of "Base Year" and "Control Period" is

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clearly specified in MYT Regulations, 2007 which states as under:

> *"2.1 In these Regulations, unless the context otherwise requires-*
> *…*
> *(d) "**Base Year**" means the **Financial Year immediately preceding first year of the Control Period** and used for purposes of these Regulations;*
> *…*
> 9.. *"**Control Period**" means a multi-year period fixed by the Commission, **from the date of issuing Multi Year Tariff order till 31st March 2011**;*
> *…" **(Emphasis added)***

3B.168 A plain reading of the aforesaid definitions clearly provides that the Control Period starts from the date of issuance of Multi Year Order, i.e., February 23, 2008 and base year is the financial year immediately preceding first year of the control period, i.e., FY 2007-08. Since the Hon'ble Commission has revised the employee expenses of FY 2007-08, i.e., base year, the employee expenses ought to be revised for the period FY 2008-09 to FY 2011-12.

PRAYER(S):

3B.169 Accordingly, the Hon'ble Commission may allow:

A) Depreciation @ 6.69% as per Policy Direction Period instead of actual rate of depreciation derived from the audited accounts.
B) Additional Employee and A&G Expenses from FY 2008-09 to FY 2011-12 by applying inflation of 4.6% over the increase in O&M Expenses approved for FY 2007-08 as tabulated below:

Table 3B 34: Increase in O&M Expenses from FY 2008-09 to FY 2011-12

(in Rs. Cr.)

S. No	Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12
A	**Employee Expenses**					
1	Employee Expenses for base year	12.91				
2	Inflation factor (%)		1.0466	1.0466	1.0466	1.0466
3	Incremental O&M Expenses		13.51	14.14	14.80	15.49
B	**A&G Expenses**					
S. No	**Particulars**	**FY 2007-08**	**FY 2008-09**	**FY 2009-10**	**FY 2010-11**	**FY 2011-12**
1	A&G Expenses for base year	1.55				
2	Inflation factor (%)		1.0466	1.0466	1.0466	1.0466
3	Incremental O&M Expenses		1.62	1.70	1.78	1.86

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3B.170 The impact on account of truing-up of first 11 months of FY 2007-08 along with carrying cost is tabulated below:

Table 3B 35: Impact along with carrying cost for first 11 months of FY 2007-08

(Rs. Crore)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Opening Balance	0	96	126	159	198	246	283	326	375	431	494
2	Additions	90	15	16	17	17						
3	Closing Balance	90	112	142	176	216	246	283	326	375	431	494
4	Average	45	104	134	167	207	246	283	326	375	431	494
5	Carrying cost rates	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	6	14	18	22	31	37	43	49	56	63	69
7	Grand closing balance	96	126	159	198	246	283	326	375	431	494	563

3B.171 The Petitioner requests the Hon'ble Commission to consider the aforesaid impact on account the issue of Truing-up of FY 2007-08 (First 11 months) in ARR.

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Issue-8: Revision in distribution loss from FY 2007-08 to FY 2010-11:

ISSUE IN BRIEF:

3B.172 This issue pertains to the non-implementation of the Judgments of the Hon'ble ATE wherein the Hon'ble Commission was directed to reconsider the issue of revision of distribution loss and AT&C loss trajectory for FY 2007-08 to FY 2010-11, in a time-bound manner.

LIST OF DATES:

S.No	Date	Event
1.	30.05.2007	Regulation 4.8 of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 ("**MYT Regulations, 2007**") sets the target of loss reduction at 17% at the end of the Control Period. As regards the year on year target, or the loss reduction trajectory, Regulation 4.8(ii) clearly specifies that such loss reduction trajectory shall be determined by the Hon'ble Commission in its MYT Order for FY 2007-08.
2.	23.02.2008	The Hon'ble Commission by its Order of the said date, at para 4.32, Table 50 had directed the Petitioner to reduce the AT&C loss to 17% at the end of the MYT period which was for FY 2007-08 to FY 2010-11. The said order could not have been complied since it was passed nearly one year into the MYT period itself. It is however undoubtedly true that the figure of 17% of AT&C loss for the end of the control period had been determined in the MYT Regulations itself. At no point of time has the Petitioner sought a change of this number as the closing number of AT&C losses at that end of the control period. The said MYT control period had been extended for a further year to FY 2011-12 by DERC Order dated May 10, 2011. The said MYT order was carried in Appeal before this Hon'ble Tribunal in Appeal No.36 of 2008.

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S.No	Date	Event
3.	6.10.2009	The Hon'ble Tribunal, in its Judgment in Appeal No. 36 of 2008 ("**Appeal 36 Judgment**") was *inter alia* pleased to hold as under:- *"Not much discussion is necessary on this issue. The MYT Regulations are binding on the Commission as well as on the appellant. What the Commission has done is within the scope of the MYT Regulations. The appellant can have grievance only if the target set by the Commission were not within the parameters of the MYT Regulations. The appellant does not dispute that the targets set are possible within the MYT Regulations and are as per the MYT Regulations. The order of the Commission is legal and valid when compared with the Regulations.* *There is however, no bar on the Commission reconsidering the target that has been set and amend the relevant Regulation, if necessary. The target for MYT period needs to be set on the basis of losses at the beginning of the MYT period and not on the basis of loss level on the date of privatization when the policy target period began. The consequences of failure or success in reaching the loss reduction target have already been borne by the licensee. Hence reference to the initial level of loss at the time of privatization is not necessary. The Commission may itself consider the plea of any amendment in the target set in this regard in case the appellant makes out a case. Therefore, we direct that the appellant may make an appropriate representation to the Commission in this regard within month hereof and that if a representation is so made the Commission shall dispose it of in two months".*

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S.No	Date	Event
4.	20.11.2009	A Petition was filed before the Hon'ble Commission *inter alia* seeking implementation of the directions of this Hon'ble Tribunal in the Appeal 36 Judgment. One of the said issues was on reconsidering the distribution loss target trajectory for the first MYT period. The said petition was numbered in the year 2014 as Petition No. 13-14 of 2014.
5.	17.07.2014	The Hon'ble Commission dismissed the aforesaid petition. In the respectful submission of the Petitioner, the Hon'ble Commission incorrectly recorded therein that the issues raised in the said petition have already been addressed in the past tariff orders of the Hon'ble Commission.
6.	05.09.2014	The Petitioner was constrained to file an Appeal No.231 of 2014 against the order dated July 17, 2014. The said Appeals are pending before the Hon'ble Tribunal.

S.No	Date	Event
7.	28.11.2014	The Hon'ble Tribunal was inter alia pleased to pass Judgment in Appeal No.61 2012 ("**Appeal 61 Judgment**") in respect of the Hon'ble Commission's Tariff Order dated August 26, 2011. The issue of reconsidering the distribution loss target trajectory for the first MYT control period was raised in the said appeal before the Hon'ble Tribunal. In paras 26 to 31 of the said Judgment this Hon'ble Tribunal was *inter alia* pleased to consider the aforesaid factual background as also the submissions of the Hon'ble Commission that: (a) The loss target could not be revised without amending the MYT Regulations; and (b) Since other licensees have over achieved their respective targets the targets should not be reviewed. After considering both the aforesaid arguments of the Hon'ble Commission, the Hon'ble Tribunal was *inter alia* pleased to direct the Hon'ble Commission to reconsider the matter within 3 months from the date of issuance of the judgment and pass a reasoned order.
8.	02.03.2015	The Hon'ble Tribunal was pleased to pass judgment in Appeal No.177-178 of 2012 ("**Appeal 177 Judgment**"). In para 13 of the said Judgment, once again the Hon'ble Tribunal was inter alia pleased to direct the Hon'ble Commission to implement the judgment of the Hon'ble Tribunal in the Appeal 36 Judgment and the Appeal 61 Judgment.

S.No	Date	Event
9.	20.04.2015	The Hon'ble Commission passed an order the Petition No.13-14/2014, which already stood dismissed *in limine* vide order dated July 17, 2014. The Hon'ble Commission proceeded to pass the said order in a disposed of petition without hearing the Petitioner and purported to reject the prayer of the Petitioner for implementation of the Appeal 36 Judgment, which was already rejected in order dated July 17, 2014.
10.	May 26, 2015	The abovementioned order dated April 20, 2015 was challenged by the Petitioner in Appeal No. 155 of 2015.
11.	29.09.2015	The Petitioner has in the ARR Petitions has been consistently seeking for the implementation of the directions of the Hon'ble Tribunal in the Appeal 61 Judgment (and the Appeal 177 Judgment), wherein the Hon'ble Commission was directed to reconsider the captioned issue within 3 months and pass a reasoned order. In the Tariff Order dated 29.09.2015, however, the Hon'ble Commission has relied upon its Order dated April 20, 2015 wherein the Hon'ble Commission has *inter alia* held that a revision of the distribution loss and AT&C loss targets of the Petitioner is not warranted [Refer: paras 3.68 and 3.69 of the Tariff Order]. The Petitioner has preferred an appeal against the said Order, before the Hon'ble Tribunal (Appeal no. 155 of 2015). The proceedings are presently pending before the Hon'ble Tribunal.

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S.No	Date	Event
12.	31.08.2017 & 28.03.2018	The Hon'ble Commission in its Tariff Orders issued subsequently stated that it has already clarified the issue has reiterated the same stand as contained in the Tariff Order of 29.09.2015. The Hon'ble Commission noted that its further consideration of the issue will be subject to the outcome of the appeals pending before this Hon'ble Tribunal.

DETAILED SUBMISSIONS:

3B.173 The Hon'ble ATE in Judgment dated October 6, 2009 (Appeal 36 of 2008) has ruled as under:

> *"32) There is however, no bar on the Commission considering the target that has been set and amend the relevant Regulation, if necessary. The target for MYT period needs to be set on the basis of losses at the beginning of the MYT Period and not on the basis of loss level on the date of privatisation when the policy target period began. The consequences of failure or success in reaching the loss reduction target have already been done by the licensee. Hence reference to the initial level of loss at the time of privatization is not necessary. The Commission may itself consider the plea of any amendment in the target set in this regard in case the appellant makes out a case. Therefore, we direct that the appellant may make an appropriate representation to the Commission in this regard within one month hereof and that if a representation is so made the Commission shall dispose it of in two months."*

3B.174 The Petitioner vide letter dated November 20, 2009 submitted the representation within one day of the date of receipt of certified copy of the Judgment. The same was listed for admission before the Hon'ble Commission only on July 15, 2014. The Hon'ble Commission vide Order dated July 17, 2014 rejected the Petition stating that the Petitioner has already availed opportunity to present its case on various issues which have been addressed in past Tariff Orders. However, the Hon'ble Commission did not provide any opportunity to represent on the issue of revision in distribution loss. Infact, the Hon'ble

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Commission did not deal with the issue of revision in distribution loss in any of the tariff orders.

3B.175 The Petitioner challenged the aforesaid issue in Appeal 230 of 214 before Hon'ble ATE. During the course of proceedings before Hon'ble ATE, the Hon'ble Commission suo-moto without giving any opportunity to the Petitioner to present its case, reviewed its earlier order dated July 17, 2014 and passed another order on April 20, 2015 wherein the prayer to revise the distribution loss was rejected.

3B.176 It is respectfully submitted that the Hon'ble Commission in Order dated April 20, 2015 did not implement the direction given by Hon'ble ATE in its real intended scope. The Petitioner has challenged the same in Appeal No. 155 of 2015. Without pre-judice to the contentions of the Petitioner in the said Appeal, it is submitted that the direction given by Hon'ble ATE in Judgment dated October 6, 2009 was to:

a) Consider the plea for necessary amendment in distribution loss based on representation of DISCOMs;
b) Amend the Regulations if required.

3B.177 The Petitioner in its Petition for True-up of FY 2016-17 and ARR and Tariff for FY 2018-19 requested the Hon'ble Commission to implement the directions of Hon'ble Commission. However, the Hon'ble Commission in Tariff Order dated March 28, 2018 ruled as under:

"3.69 The Commission has already clarified this issue in Tariff Order dtd. 31/08/2017, and needs no further deliberation, as follows:
"3.86 *The Commission in its Tariff Order dtd. 29/09/2015 has already dealt this issue in para no. 3.66 and 3.67 wherein it is specifically indicated that the Commission has reviewed the distribution loss for 1st MYT Control period (FY 2007-08 to FY 2010-11) as per the direction of Hon'ble APTEL in Appeal No. 62 of 2012, in its Order dated 20.04.2015. Further, the Petitioner has preferred an appeal on this issue in Appeal No. 156 of 2015 against the Commission's order dated 20.04.2015.*
3.87 In view of the above Order dated 20.04.2015 passed by the Commission in compliance of the Hon'ble APTEL direction and appeal filed by the Petitioner, the Commission will consider the issue based on the final

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judgement of Hon'ble APTEL as the matter is still sub-judice.""

3B.178 As regards above, it is submitted that the Hon'ble Commission's Order dated April 20, 2015 was based upon the finding that other two distribution licensee TPDDL and BYPL had achieved their loss targets. The Petitioner reiterates that the same fact has no consequence simply because a licensee with a higher proportion of industrial and non-domestic consumers may have achieved its target is no reason to assume that the Petitioner with a higher level of domestic consumer should also suffer. Reliance is placed on the table below:

Table 3B 36: Comparison of number of consumers in BRPL, BYPL and TPDDL

S. No.	Particulars	2007-08			2008-09		
		BRPL	BYPL	TPDDL	BRPL	BYPL	TPDDL
1	Domestic	9,66,932	7,08,241	7,49,987	11,71,226	7,67,216	8,33,572
2	Non-domestic	1,78,927	2,35,844	134415	1,98,078	2,49,044	1,55,606
3	Industrial	14,911	23,607	34621	14,138	21,146	34,886
4	Public Lighting	1	1	40	1	1	40
5	Irrigation & Agriculture	5,056	95	3,849	4,483	76	5,025
6	Railway Traction	1	0	1	1	0	1
7	DMRC	2	2	1	2	1	2
8	Others	5,942	7,252		6,113	7,338	
9	**DJB**						
10	**TOTAL**	**11,71,772**	**9,75,042**	**9,22,914**	**13,94,042**	**10,44,821**	**10,29,132**

S. No.	Particulars	2009-10			2010-11		
		BRPL	BYPL	TPDDL	BRPL	BYPL	TPDDL
1	Domestic	12,90,682	8,13,558	9,17,316	13,93,006	8,69,320	9,88,879
2	Non-domestic	2,16,344	2,63,902	1,87,321	2,34,646	2,84,445	1,85,282
3	Industrial	9,960	20,285	33,278	13,023	20,187	34,339
4	Public Lighting	1	0	43	1	0	391
5	Irrigation & Agriculture	4,434	69	5,620	4,164	61	5,469
6	Railway Traction	1	0	1	1	0	1
7	DMRC	3	1	3	5	1	3
8	Others	6,319	7,472		6,395	7,525	
9	DJB						51
10	TOTAL	15,27,744	11,05,287	11,43,582	16,51,241	11,81,539	12,14,415

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3B.179 In fact, in the case of TPDDL, even though the actual loss achieved by the TPDDL is a lower number the Hon'ble Commission has in the case of TPDDL continued to fix a higher target of achievement thereby giving TPDDL a larger possibility of efficiency gain, as demonstrated in the table below:

Table 3B 37: AT&C loss of BRPL, BYPL and TPDDL

S. No	Financial Year	BRPL	BYPL	TPDDL
1	FY 2006-07	35.63%	42.30%	27.30%
2	FY 2007-08	25.95%	34.11%	21.24%
3	FY 2008-09	22.88%	29.99%	19.75%
4	FY 2009-10	19.83%	25.89%	18.27%
5	FY 2010-11	16.58%	21.61%	16.58%

3B.180 As explained above, while projecting the AT&C loss targets for FY 2007-08, Hon'ble Commission passed its MYT order on 23.02.2008 i.e. 11 months into FY 2007-08. By that order, the Hon'ble Commission determined a loss reduction target from the closing level of FY 2006-07.Since that order was passed 11 months into FY 2007-08, the distribution loss could not have been reduced by 9.68% in the remaining one month of FY 2007-08. Hence, all that the Petitioner is praying for is a flattening out of the loss reduction trajectory over the control period.

3B.181 It may be noted that the MYT Order dated February 23, 2008 was passed one month before the expiry of the first year of the MYT period in the MYT Regulations, 2007. Mindful of that and recognizing the fact that the Petitioner is in an assured return business, the Hon'ble Tribunal had directed the Hon'ble Commission to re-fix the loss trajectory in order to give the Petitioner an incentive for performance. It is submitted that this incentive did not exist in terms of the MYT Order trajectory as it informed the Petitioner of the loss levels it had to achieve only 37 days before the end of the year. Hence, the challenge to such a fixation of AT&C and distribution loss, was answered in favour of the Petitioner by making a specific direction to the Hon'ble Commission to re-fix the AT&C / distribution loss levels. It is respectfully

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submitted that the Hon'ble Commission had to do so keeping in mind the principles spelt out in the Act, particularly Section 61 thereof, as well as the National Electricity Policy and the National Tariff Policy. These factors were relevant factors that necessarily ought to have been taken into account by the Hon'ble Commission whilst dealing with the re-fixation of the AT&C / distribution loss trajectory in terms of the Hon'ble Tribunal's directions.

3B.182 Further, the Petitioner's contention was not to change the AT&C Loss target for FY 2010-11 but to revise the inter-se AT&C Loss target from FY 2007-08 to FY 2009-10 based on actual distribution loss during FY 2006-07.It is further submitted that the distribution loss target set for FY 2007-08 is unrealistic which is evident from the following statement of the Hon'ble Commission in Tariff Order dated February 23, 2008:

> *"3.138 In the MYT petition, the Petitioner had claimed total power purchase of 9122 MU, 5872 MU as unit billed and units realized as 6393 MU. It has shown* ***distribution losses of 35.63%,*** *collection efficiency of 108.87% and AT&C loss level of 29.92%.*
>
> *…*
>
> *4.32 Further, the Commission has assumed collection efficiency of 99.00%, 99.25% 99.50% and 99.50% for current dues for FY08, FY09, FY10 and FY11 respectively and derived distribution losses of 25.95%, 22.88%, 19.83% and 16.58% for the FY08, FY09, FY10 and FY11 respectively. The AT&C loss reduction and distribution loss reduction trajectory approved by the Commission are summarised in the table below:*
>
> **Table 50: Commission Approved AT&C and Distribution Loss Reduction Trajectory**

Particular	FY08	FY09	FY10	FY11
AT & C loss target	26.69%	23.46%	20.23%	17.00%
A T & C loss Reduction over previous year	3.23%	3.23%	3.23%	3.23%
Distribution loss target	25.95%	22.88%	19.83%	16.58%
Collection Efficiency	99.00%	99.25%	99.50%	99.50%

"

3B.183 As evident from above, the Hon'ble Commission has set distribution loss target of 25.95% in one month, i.e., March 2008 as against actual distribution loss of 35.63% achieved by the Petitioner. The Hon'ble Commission in Order dated April 20, 2015 has not dealt with the representation of DISCOM.

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3B.184 The Loss targets approved by the Hon'ble Commission vis-à-vis proposed by the Petitioner from FY 2007-08 to FY 2010-11 as sought in the aforesaid proposal are tabulated below:

Table 3B 38: Proposal for revision in Distribution Loss

S. No	Particulars	FY 08	FY 09	FY 10	FY 11
A	**As per MYT Order dated Feb 23, 2008**				
A	AT&C loss Reduction Target	26.69%	23.46%	20.23%	17.00%
B	Distribution Loss	25.95%	22.88%	19.83%	16.58%
C	Collection Efficiency	99.00%	99.25%	99.50%	99.50%
B	**Revised Proposal**				
A	AT&C loss Reduction Target	29.67%	26.66%	21.74%	17.00%
B	Distribution Loss	30.87%	26.11%	21.34%	16.58%
C	Collection Efficiency	101.73%	99.25%	99.50%	99.50%

3B.185 As evident from the above, the Petitioner is not praying to change the AT&C loss Target of FY 2010-11 but to rationalise the yearly target from FY 2007-08 to FY 2009-10 based on distribution loss so to have realistic and achievable AT&C Loss Targets.

3B.186 The financial impact on the Petitioner on the aforesaid issue, due to non-implementation of Judgment of this Hon'ble Tribunal is tabulated below:

Table 3B 39: Financial Impact due to revision in targets

(in Rs. Cr.)

As per MYT targets	BRPL			
	FY 08	**FY 09**	**FY 10**	**FY 11**
Energy Input at DISCOM Periphery(MU)	9,272	8931	9,701	10,461
Units Realised (MU)	6,684	6,896	7,708	8,493
ABR (Rs. / unit)	4.51	4.64	4.64	4.73
Collection (excluding E. Tax)	**3,015**	**3198**	**3,574**	**4,021**
AT & C loss achieved	27.91%	22.78%	20.08%	18.82%
AT & C Incentive level as per MYT Order	26.69%	23.46%	20.23%	17.00%
Over Achievement / (Under achievement)	-0.57%	0.68%	0.15%	-1.82%
Overachievement / underachievement	**(23.89)**	**28.15**	**6.75**	**(89.83)**
BRPL's share	**(23.89)**	**14.07**	**3.37**	**(44.92)**
Total benefit on account of overachievement	**(51.36)**			

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As per MYT targets	BRPL			
	FY 08	FY 09	FY 10	FY 11
As per proposal	**BRPL**			
	FY 08	**FY 09**	**FY 10**	**FY 11**
Energy Input at DISCOM Periphery(MU)	9,272	8,931	9,701	10,461
Units Realised (MU)	6,684	6,896	7,708	8,493
ABR (Rs. / unit)	4.51	4.64	4.64	4.73
Collection (excluding E. Tax)	**3,015**	**3,198**	**3,574**	**4,021**
AT & C loss achieved	27.91%	22.78%	20.08%	18.82%
AT & C Incentive level as per proposal	29.67%	26.66%	21.74%	17.00%
Over Achievement / (Under achievement)	1.76%	3.88%	1.66%	-1.82%
Total benefit on account of overachievement	**73.71**	**160.65**	**74.66**	**(89.83)**
Incentive for DISCOMs	**36.85**	**80.33**	**37.33**	**(44.92)**
Total benefit on account of overachievement	**109.60**			

Impact of truing-up of FY 2010-11 separately claimed in another issue

$ FY 2009-10 "As per MYT Targets" numbers considered based on ATE Judgment

Table 3B 40: Financial Impact including carrying cost

(Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	65	145	200	227	260	299	344	396	455	522
2	Additions	61	66	34	0	0						
3	Cl. Balance	61	131	179	200	227	260	299	344	396	455	522
4	Average	30	98	162	200	227	260	299	344	396	455	522
5	Rate of interest	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	13.83%
6	Carrying cost	4	13	21	27	34	39	45	52	59	67	72
7	Grand Cl. Balance	65	145	200	227	260	299	344	396	455	522	594

PRAYER(S):

3B.187 The Petitioner requests the Hon'ble Commission to approve the aforesaid impact on account of revision in AT&C Loss trajectory.

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Issue-9: Computation of AT&C Loss for FY 2009-10:

ISSUE IN BRIEF:

3B.188 This issue pertains to the non-implementation of the Judgments of the Hon'ble ATE wherein the Hon'ble Commission was directed to re-compute the AT&C losses for FY 2009-10 using actual kWh figures recorded in the meters, instead of computing kWh based on kVAh and power factor.

LIST OF DATES:

S.No	Date	Event
1.	26.08.2011	In the Tariff Order, the Hon'ble Commission had, in para 4.8 thereof, trued-up the actual revenue on kWh basis, but nevertheless went ahead and disallowed sales by 44.41 MUs on the ground that the average power factor computed from kVAh and kWh figures shown by the Petitioner in Form 2.1(a) for industrial and commercial consumers, where kVAh billing is applicable, was abnormally high. The said disallowance was, in the submission of the Petitioner, incorrect, as the Hon'ble Commission used the actual power factor for FY 2010-11 to disallow the metered data in kWh for FY 2009-10. The energy meters directly record kWh figures, cannot be altered in the billing system. There is no manual intervention since the Petitioner does not read meters manually. The meter readings from all consumers of the Petitioner are directly downloaded from the hand-held devices and energy bills raised thereon. Both kVAh and kWh figures are recorded in the meters. Accordingly, the kWh figures do not change due to change in power factor or any other external factors. On the other hand, kVAh depends upon the power factor.
2.	28.11.2014	The aforesaid findings in the above Order dated 26.08.2011 were set aside by this Hon'ble Tribunal vide its Appeal 61 Judgment.

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S.No	Date	Event
3.	29.09.2015	The Hon'ble Commission, in the Tariff Order dated 29.09.2015, stated as follows [Refer: para 3.104]: *"3.104 The Commission has indicated the power factor to be applied in the respective Tariff orders for projection of revenue and accordingly the revenue has been estimated and considered in the respective tariff orders for the purpose of tariff fixation. The power factor derived from the data provided by the Petitioner for FY 2009-10 was not in line with either the power factor considered by the Commission for projection of revenue or actual power factor for the past period. It is observed that the Petitioner had submitted only one actual data i.e. kWh, whereas, for computation of billed amount in respect of the consumers where kVAh billing is approved in the Tariff Schedule, either actual kVAh or kWh together with power factor is required. In view of this, the Commission has filed Clarificatory Application before Hon'ble APTEL and the view on impact of AT&C Loss for FY 2009-10 will be taken, as deemed fit and appropriate, after receipt of the judgment of Hon'ble APTEL in the said Clarificatory Application."*
4.	21.07.2017	A meeting was held with the officials of the Hon'ble Commission regarding prudence check for claim on account of the Hon'ble Tribunal's Judgments.
5.	25.07.2017	The Petitioner by its letter no. RA/2017-18/01/A/207 had provided the details sought by the Hon'ble Commission on the said issue.

S.No	Date	Event
6.	31.08.2017	In its Tariff Order dated 31.08.2017, the Hon'ble Commission has simply placed reliance on the Tariff Order dated 29.09.2015 wherein it had held that it has indicated the power factor to be applied in the respective Tariff Orders for projection of revenue and accordingly the revenue has been estimated and considered in the respective tariff orders for the purpose of tariff fixation. The Hon'ble Commission has also held that the power factor derived from the data provided by the Petitioner for FY 2009-10 was not in line with either the power factor considered by the Hon'ble Commission for projection of revenue or actual power factor for the past period. The Hon'ble Commission appears to have misunderstood application of the power factor. In fact, the power factor for consumers differs and varies according to the consumption profile and the profile of the equipment's used by the consumers. The Hon'ble Commission failed to understand the fact that the power factor cannot be the same as considered by the Hon'ble Commission for projection of revenue for the past period. Thus, in the submission of the Petitioner, the dispensation provided by the Hon'ble Commission is incorrect. The Hon'ble Commission has also held that the Petitioner had submitted only one actual data i.e. kWh, whereas, for computation of billed amount in respect of the consumers where kVAh billing is approved in the Tariff Schedule, either actual kVAh or kWh together with power factor is required. This finding is on the face of it, not in line with the Judgment of the Hon'ble Tribunal in Appeal No.61 of 2012 where it was held that the Hon'ble Commission has erred in computing kWh based on kVAh and power factor.
7.	31.10.2017	The Hon'ble Tribunal vide its judgment dated 31.10.2017 has dismissed the said Clarificatory Application of the Hon'ble Commission.
8.	28.03.2018	However, in its tariff order dated 28.03.2018 (after the Clarificatory petition was dismissed), at Para No. 3.162-3.163, the Hon'ble Commission changed its stance and stated that the issue does not merit consideration at this point of time as the issue is *sub-judice* before Hon'ble Supreme Court of India.

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DETAILED SUBMISSIONS:

3B.189 The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) has directed the Hon'ble Commission as under:

> *"79. The perusal of the findings of the Commission in the Impugned Order would suggest that the Delhi Commission has failed to understand the working of the tri-vector meters installed at the consumers' premises by the Appellant. Basic electricity meters record only active power i.e. kWh consumed by the consumer. Tri-vector meters records all three vectors i.e. Active Power (kWh), Reactive Power (kVARh) and Apparent Power (kVAh). The principle parameter recorded by these meters is kWh. Other parameters are determined from this basic parameter based on instantaneous values of the current and voltage and their phaser angle. Therefore, the Commission has erred in computing kWh based on kVAh and power factor. It is interesting to note that the Commission has computed the average power factor for FY 2010-11 on the basis of kWh and kVAh recordings and computed kWh figures by reverse calculations using the kVAh figures for 2009-10 and average power factor for FY 2010-11.*
> *80. In the light of above discussions we direct the Commission to recomputed the AT&C losses for FY 2009-10 using actual kWh figures as recorded in para 4.8 of the Impugned order. The issue is decided in favour of the Appellants."*

3B.190 The Hon'ble Commission in Tariff Order dated September 29, 2015 ruled as under:

> *"3.104 The Commission has indicated the power factor to be applied in the respective Tariff orders for projection of revenue and accordingly the revenue has been estimated and considered in the respective tariff orders for the purpose of tariff fixation. The power factor derived from the data provided by the Petitioner for FY 2009-10 was not in line with either the power factor considered by the Commission for projection of revenue or actual power factor for the past period. It is observed that the Petitioner had submitted only one actual data i.e. kWh, whereas, for computation of billed amount in respect of the consumers where kVAh billing is approved in the Tariff Schedule, either actual kVAh or*

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kWh together with power factor is required. In view of this, the Commission has filed Clarificatory Application before Hon'ble APTEL and the view on impact of AT&C Loss for FY 2009-10 will be taken, as deemed fit and appropriate, after receipt of the judgment of Hon'ble APTEL in the said Clarificatory Application."

3B.191 The Hon'ble Commission in Tariff Order dated August 31, 2017 ruled as under:

"3.167 The Commission will consider the issue after the final Judgment of Hon'ble APTEL as the matter is still sub-judice in the Clarificatory Application filed by the Commission."

3B.192 The Hon'ble Tribunal vide Judgment dated October 31, 2017 dismissed the clarificatory application filed by the Hon'ble Commission.

3B.193 However, the Hon'ble Commission in Tariff Order dated March 28, 2018 stated as under:

"3.162 The Commission has analysed the petitioner submission as well as the direction of Hon'ble APTEL in appeal no 61 & 62 of 2012. Hon'ble APTEL has also clarified this issue in its judgment dtd. 31/10/2017 for Clarificatory application that the issue is sub judice before Hon'ble Supreme Court of India as follows:

"v) Disallowance due to wrong valuation of sales in kWh figures for FY 2009-10. (Pending in Civil Appeal Nos. 8660-61 of 2015 filed against Judgement dated 28/11/2014 in Appeal Nos. 61 and 62 of 2012)"

3.163 In view of the above, the Commission is of the view that this issue does not merit consideration at this point of time. "

3B.194 The Petitioner respectfully submits that there is no stay on the operation of the Judgment of the Hon'ble ATE in Appeal No. 61/62 of 2012 and therefore, there is no legal embargo upon the Hon'ble Commission to implement the same, on the other hand, this Commission is legally bound to implement the same in the absence of any stay of the same.

3B.195 It is further submitted that the Hon'ble Tribunal in Judgment dated November

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28, 2014 (Appeal 61 of 2012) has clearly held that kWh is the basic parameter based on which the other factors are derived in the meters irrespective of the billing of the consumer. The Hon'ble Commission in Para-4.8 of the Tariff Order has stated that the energy sales in kWh was verified by the Hon'ble Commission during prudence check exercise.

PRAYER(S):

3B.196 Therefore, the Petitioner requests the Hon'ble Commission to implement the direction of Hon'ble ATE as per Judgment dated November 28, 2014. The computation of AT&C Loss for FY 2009-10 is tabulated below:

Table 3B 41: AT&C Loss for FY 2009-10

S. No	Particulars	Units	Now Approved
A	Units consumed at BRPL Periphery	MU	9700.62
B	Units billed	MU	7796.94
C	Amount billed	Rs. Cr.	3594.46
D	Distribution Loss	%	19.62%
E	Amount collected	Rs. Cr.	3573.98
F	Collection efficiency	%	99.43%
G	Units realised	MU	7752.52
H	AT&C Loss level	%	20.08%

3B.197 The Hon'ble Commission determined the AT&C Loss Target for FY 2009-10 as 20.23%. Since the actual AT&C Loss during FY 2009-10 is 20.08%, the Petitioner is entitled for an incentive as per DERC MYT Regulations, 2007. The over-achievement on account of AT&C Loss for FY 2009-10 is tabulated below:

Table 3B 42: Over-achievement of AT&C Loss during FY 2009-10

Particulars	UoM	MYT Order	Actuals	Reference
AT&C Loss	%	20.23%	20.08%	A
Over achievement/ (Under achievement)	%	0.15%		B
Energy Input	MU	9700.62	9700.62	C
Units realised	MU	7738	7753	D=C*(1-A)
Average Billing Rate	Rs./ kWh	4.64	4.64	E
Amount realised	Rs. Cr.	3567	3574	
Over-achievement	Rs. Cr.		7	

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Particulars	UoM	MYT Order	Actuals	Reference
Proposed to be transferred to consumers	Rs. Cr.		3.37	
Proposed to be retained	Rs. Cr.		3.37	
Less: E. Tax	Rs. Cr.		152	
Less: LPSC	Rs. Cr.		15	
Total revenue	**Rs. Cr.**		**3405**	

3B.198 The impact on account of re-computation of AT&C Loss of FY 2009-10 is tabulated below:

Table 3B 43: Re-computation of AT&C Loss during FY 2009-10

(Rs. Cr.)

S. No	Particulars	FY 2009-10
1	Revenue submitted by Petitioner	3408
2	Revenue considered in Tariff Order	3405
3	**Net Impact**	**3**

3B.199 The total impact including carrying cost is tabulated below:

Table 3B 44: Impact due to revision of AT&C Loss during FY 2009-10

(Rs. Cr.)

S. No	Particulars	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	4	4	5	6	6	7	8	9
2	Additions	3	0	0						
3	Cl. Balance	3	4	4	5	6	6	7	8	9
4	Average	2	4	4	5	6	6	7	8	9
5	Rate of interest	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14%
6	Carrying cost	0.22	0.48	0.61	0.70	0.81	0.94	1.06	1.20	1.31
7	Grand Cl. Balance	4	4	5	6	6	7	8	9	11

3B.200 The Petitioner requests the Hon'ble Commission to consider the impact on account of the same.

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Issue-10: Revision in AT&C Loss Target of FY 2011-12

ISSUE IN BRIEF:

3B.201 This issue pertains to the non-implementation of the directions of the Hon'ble ATE wherein the Hon'ble Commission was directed to re-fix the AT&C Loss targets for FY 2011-12 to 16% by relying on the promise held out by the Hon'ble Commission vide its letter dated March 8, 2011.

LIST OF DATES:

S.No	Date	Event
1.	30.05.2007	The first MYT period was from FY 2007-08 to 2010-11. The MYT Regulations, 2007 *inter alia* contemplated (in Regulation 4.8) that the AT&C loss level at the end of the current period for the Petitioner shall be at 17%.
2.	08.03.2011	Prior to the Order of 10.05.2011 (set out below), by letter dated 8.03.2011 the Hon'ble Commission informed the Petitioner that the AT&C loss target for 2011-12 would be as under:- "The *AT&C loss target for FY 2011-12 will be the lower of the following two figures.* *i. Actual AT&C loss for 2010-11 &* *ii. Reduction at 1% over the AT&C target for FY 2010-11*". Since the AT&C loss targets for FY 2010-11 was 17%, the AT&C loss target for FY 2011-12 in terms of the said letter dated 08.03.2011 was to be 16% i.e. (i.e. 17%-1%).
3.	10.05.2011	By Order dated 10.05.2011, the Hon'ble Commission extended the MYT Regulations, 2007 as well as the Control Period upto FY 2011-12. The said order, however, purported to suggest that the AT&C loss targets for FY 2011-12 for the Petitioner would be 15%.

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S.No	Date	Event
4.	26.08.2011	In the Tariff Order for the ARR and Tariff for FY 2011-12, the Hon'ble Commission determined the targeted loss level for FY 2011-12 at 15%. The Hon'ble Commission in its said Tariff Order was *inter alia* pleased to give the following reasoning for fixing the loss level for FY 2011-12 as under:- *"5.44 The Commission vide Order dated 10th May, 2011 has fixed the AT&C loss reduction target of BYPL as 18% for FY 2011-12. The Commission while fixing the targets has taken into consideration the general trend of the trajectory for target loss reduction during the Control Period (FY 2007-08 to 2010-11) as well as the actual performance claimed by the Petitioner for FY 2010-11. The Commission was of the opinion that it is in the public interest to consider the earlier trajectory and fix the target at a level that is lower than the actual achievement during FY 2010-11."* It is worth note that the reasoning adopted by the Hon'ble Commission in its Order dated 26.08.2011 was identical to the reasoning given in its order dated 10.05.2011 for fixing the lower loss level of 15%.
5.	28.11.2014	The Order dated 26.08.2011 was carried in Appeal before the Hon'ble Tribunal in Appeal No.61-62/2012. By its judgment in Appeal 61 of 2012 ("**Appeal 61 Judgment**") the Hon'ble Tribunal was at para 72 *inter alia* pleased to direct the Hon'ble Commission to re-fix the AT&C loss level for FY 2011-12 as per its letter dated 08.03.2011 and gave consequential relief to the Petitioner.
6.	18.12.2014	In the Tariff Petition leading up to the Tariff Order dated 29.09.2015, the Petitioner had *inter alia* sought implementation of the Appeal 61 Judgment and the Appeal 177 Judgment of the Hon'ble Tribunal.
7.	02.03.2015	In the subsequent judgment in Appeal No. 177 of 2012 ("**Appeal 177 Judgment**"), the Hon'ble Tribunal, in para 30.12 was *inter alia* pleased to record the fact that the AT&C loss target for FY 2011-12 has to be refixed to 16% for the Petitioner as per the decision of the Hon'ble Tribunal in Appeal No.61-62/2012.

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S.No	Date	Event
8.	29.09.2015	In the Tariff Order dated 29.09.2015, the Hon'ble Commission has stated that the issue of AT&C Loss for FY 2011-12 has been discussed in the Appeal 14 Judgment and the Appeal 61 Judgment and the Hon'ble Commission has already given effect to the Appeal 14 Judgment. Further, the Hon'ble Commission has relied on Order dated May 2, 2011 and has stated that the AT&C Loss target for FY 2011-12 was set after considering the stakeholder's comments. The Hon'ble Commission has also stated that it has filed a Clarificatory Application before the Hon'ble Tribunal and the impact will be allowed once the same is decided by this Hon'ble Tribunal.
9.	31.08.2017	The Hon'ble Commission in its tariff order dated 31.08.2017 has merely referred to its finding in the Tariff Order dated 29.09.2015.
10.	31.10.2017	It is noteworthy to mention here that the Hon'ble Tribunal vide its judgment dated 31.10.2017 has dismissed the said Clarificatory Application of the Hon'ble Commission.
11.	28.03.2018	The Hon'ble Commission vide its tariff order dated 28.03.2018 stated that the matter is *sub judice* before Hon'ble Supreme Court of India and the same will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court.

DETAILED SUBMISSIONS:

3B.202 The Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 and 62 of 2012) has ruled as under:

> *"72. In the light of above discussions we direct the Delhi Commission to refix the AT&C loss levels for the FY 2011-12 as per its letter dated 8.3.2011 and give consequential relief to the Appellants. The issue is decided in favour of the Appellants."*

3B.203 The Hon'ble Commission vide letter dated March 08, 2011 fixed the AT&C Loss Target for FY 2011-12 as under:

> *"The AT&C loss target for FY 2011-12 will be the lower of the following two figures.*
> *i. Actual AT&C loss for 2010-11: &*

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ii. Reduction at 1% over the AT&C target for FY 2010-11"

3B.204 However, the Hon'ble Commission in Tariff Order dated September 29, 2015 has stated that a Clarificatory petition has been filed on the said issue which is pending adjudication before Hon'ble ATE. Similar stand has been taken by the Hon'ble Commission in Tariff Order dated August 31, 2017. The Hon'ble ATE vide Judgment dated October 31, 2017 has dismissed clarificatory application filed by the Hon'ble Commission.

3B.205 The Petitioner in Petition for True-up of FY 2016-17 and ARR and Tariff for FY 2018-19 requested the Hon'ble Commission to allow the impact on account of the aforesaid issue. However, the Hon'ble Commission in Tariff Order dated March 28, 2018 ruled as under:

> *"3.97 This matter is sub judice before Hon'ble Supreme Court of India and the same has also been clarified by Hon'ble APTEL vide it's Order dated 31/10/2017 in the Clarificatory Appeal. Therefore, the view on this issue will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court of India in the pending Appeal (8660-61 of 2015). "*

3B.206 The Petitioner respectfully submits that there is no stay on the operation of the Judgment of the Hon'ble ATE in Appeal No. 61/62 of 2012 and therefore, there is no legal embargo upon the Hon'ble Commission to implement the same. In fact, the Hon'ble Commission is legally bound to implement the same in the absence of any stay of the same.

3B.207 It is further submitted that the Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) remanded the matter of AT&C Loss of FY 2010-11 back to the Hon'ble Commission to examine as to whether the capex schemes submitted for AT&C Loss reduction during FY 2010-11 were not approved without any fault of the Petitioner and provide consequential relief if it is found that the Petitioner is not at fault. The directions of Hon'ble ATE regarding FY 2010-11 and FY 2011-12 in Judgment dated March 2, 2015 (Appeal 177 of 2012) and November 28, 2014 (Appeal 61 of 2012) gives an understanding as under:

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a) AT&C Loss for FY 2010-11 to be revised to 18.82% in case it is found that the Petitioner has not been able to achieve AT&C Loss reduction due to non-approval of capex schemes by the Commission.

b) AT&C Loss for FY 2011-12 to be re-determined in terms of letter dated March 8, 2011 which states that the loss level for FY 2011-12 shall be lower of actual AT&C Loss for FY 2010-11 or the AT&C Loss target for FY 2010-11 minus 1%.

Therefore, the AT&C loss target for FY 2011-12 becomes 17.82%, i.e., 18.82% minus 1%.

3B.208 The Petitioner filed Petition No. 50 of 2015 for re-determination of AT&C Loss of FY 2010-11. However, the Hon'ble Commission vide Order dated May 18, 2018 has rejected the contention of the Petitioner with respect to AT&C Loss of FY 2010-11. The Petitioner has filed Appeal before Hon'ble ATE against the said Order which is pending adjudication.

3B.209 Without pre-judice to the Appeal filed against Order dated May 18, 2018, the Petitioner has computed and claimed the impact on account of difference between original and revised AT&C Loss Target of FY 2011-12 in line with the directions of Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 of 2012) only as under:

Table 3B 45: Impact due to revision in AT&C Loss Target for FY 2011-12

(in Rs. Cr.)

S. No	Particulars	MYT Order	Actuals
1	AT&C Loss	16.00%	18.11%
2	Over achievement/ (Under achievement)	-2.11%	
3	Energy Input	10910	10910
4	Units realized	9164	8934
5	Average Billing Rate	5.15	5.15
6	Amount realized	4720	4601
7	Under-achievement		119
8	Considered in TO dt. July 31, 2013		168
9	**Impact**		**49**

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PRAYER(S):

3B.210 It is requested that the above amount ought to be allowed along with carrying cost as under:

Table 3B 46: Impact for FY 2011-12 along with carrying cost

(Rs. Cr.)

S. No	Particulars	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	53	61	70	80	92	105
2	Additions	49						
3	Cl. Balance	49	53	61	70	80	92	105
4	Average	24	53	61	70	80	92	105
5	Rate of interest	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	4	8	9	11	12	13	15
7	Grand Cl. Balance	53	61	70	80	92	105	120

3B.211 Accordingly, the Petitioner requests the Hon'ble Commission to allow the impact on account of revision in AT&C Loss of FY 2011-12.

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Issue-11: Non-revision of AT&C Loss for FY 2012-13 and FY 2013-14:

ISSUE IN BRIEF:

3B.212 The Petitioner had challenged the issue of non-revision of AT&C losses for FY 2012-13 to FY 2014-15 before the Hon'ble ATE in Appeal No. 177 of 2012, Appeal No. 266 of 2013 and Appeal No. 235 of 2014. The Hon'ble ATE had, in its Judgment dated March 2, 2015 in Appeal No. 177 of 2012 ("Appeal 177 Judgment"), read with its directions in its judgment in Appeal No. 61 of 2012,upheld the contentions of the Petitioner. This issue therefore pertains to the non-implementation of the said Judgments.

LIST OF DATES:

S.No	Date	Event
1.	13.07.2012	The second MYT period was from FY 2012-13 to 2015-16. The MYT Regulations, 2007 provided that closing of first control period shall be the opening of next control period. The MYT Regulations, 2011 states that *"the target AT&C Loss levels to be achieved by each Distribution Licensee during each year of the Control Period shall be determined by the Commission based upon benchmarking, past trends, business plan submitted by Distribution Licensee and any other factor considered relevant by the Commission."* The Hon'ble Commission in Tariff Order dated 13.07.2012 set the AT&C Loss trajectory for second control period.
2.	02.03.2015	The said finding was challenged in Appeal 177 of 2012. The Hon'ble APTEL in Judgment dated March 2, 2015 (Appeal 177 of 2012) at Para-30.12 re-fixed the AT&C Loss target from FY 2012-13 to FY 2014-15.
3.	29.09.2015	In the Tariff Order dated September 29, 2015, the Hon'ble Commission has stated that the issue of AT&C Loss for FY 2011-12 has been discussed in the Appeal 14 Judgment and the Appeal 61 Judgment and the Hon'ble Commission has already given effect to the Appeal 14 Judgment. The Hon'ble Commission has also stated that it has filed a Clarificatory Application before the Hon'ble Tribunal and the impact will be allowed once the same is decided by this Hon'ble Tribunal.

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S.No	Date	Event
4.	31.08.2017	The Hon'ble Commission in its tariff order dated August 31, 2017 has merely referred to its finding in the Tariff Order dated September 29, 2015.
5.	31.10.2017	It is noteworthy to mention here that the Hon'ble Tribunal vide its judgment dated 31.10.2017 has dismissed the said Clarificatory Application of the Hon'ble Commission.
6.	28.03.2018	The Hon'ble Commission vide its tariff order dated 28.03.2018 stated that the matter is *sub judice* before Hon'ble Supreme Court of India and the same will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court.

DETAILED SUBMISSIONS:

3B.213 The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 and 178 of 2012) has ruled as under:

> *"30.12 The State Commission has proposed AT&C loss reduction 1.27% below the target fixed for 2011-12(15%). Now the AT&C loss target for FY 2011-12 has to be refixed to 16% for BRPL as per the decision of this Tribunal in Appeal no. 62 of 2012. The State Commission has fixed AT&C loss target for 2014-15 as 12.5% which would mean a loss reduction of 3.5% in the control period of 3 years which seems reasonable and can be distributed to 1.05% reduction in 2012-13, 1.2% in 2013-14 and 1.25% in 2014-15 over the target of previous year i.e. AT&C loss target of 14.99%, 13.75% and 12.5% respectively. Lower target for 2012-13 has been fixed as the impugned order was passed on 13.07.2012, about 3½ months after the commencement of FY 2012-13. In this way, the target for FY 2014-15 will remain the same as decided by the Commission in the impugned order. Considering the performance in the past and the actual AT&C loss level, the above loss reduction trajectory will be reasonable. According decided.*
> *30.13…When the target level for FY 2011-12 has to be refixed, the AT&C loss targets for FY 2012-13 to 2014-15 have also to be refixed by the State Commission accordingly."*

3B.214 The Hon'ble Commission in Tariff Order dated March 28, 2018 ruled as under:

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"3.104 This matter is sub judice before Hon'ble Supreme Court of India and the same has also been clarified by Hon'ble APTEL vide it's order dated 31/10/2017 for AT&C Loss target of FY 2011-12 in the Clarificatory appeal. Further, it is noted that the directions of Hon'ble APTEL to revise the AT&C Loss target were linked with proposed AT&C Loss target of FY 2011-12. Therefore, the view on this issue will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court of India in the pending appeal."

3B.215 The Petitioner respectfully submits that there is no stay on the operation of the Judgment of the Hon'ble ATE in Appeal No. 61/62 of 2012 and therefore, there is no legal embargo upon the Hon'ble Commission to implement the same, on the other hand, this Commission is legally bound to implement the same in the absence of any stay of the same.

3B.216 Without pre-judice to the contentions raised by the Petitioner in Appeal filed against Order dated May 18, 2018, the Petitioner has computed the impact on account of the aforesaid issue as per Para-30.12 of Hon'ble ATE Judgment dated March 2, 2015 (Appeal 177 of 2012) by considering AT&C Loss target for FY 2012-13 and FY 2013-14 as 14.95% and 13.75% respectively.

3B.217 The impact on account of revision in AT&C loss target from FY 2012-13 and FY 2013-14 is tabulated below:

Table 3B 47: Impact due to revision of AT&C Loss Target from FY 13 to FY 14

(in Rs. Cr.)

S. No	Particulars	FY 2012-13		FY 2013-14	
		ATE	DERC	ATE	DERC
1	AT&C Loss	14.95%	14.16%	13.75%	13.33%
2	Energy Input	11233	11233	11509	11509
3	Units realised	9553	9642	9926	9975
4	Average Billing Rate	6.27	6.27	6.89	6.89
5	Amount realised	5993	6049	6844	6877
6	**Difference**		**56**		**33**

3B.218 The aforesaid impact along with carrying cost is tabulated below:

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Table 3B 48: Impact along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	60	105	120	138	159
2	Additions	56	33				
3	Cl. Balance	56	93	105	120	138	159
4	Average	28	77	105	120	138	159
5	Rate of interest	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	4	11	16	18	20	22
7	**Grand Cl. Balance**	**60**	**105**	**120**	**138**	**159**	**181**

PRAYER(S):

3B.219 Accordingly, the Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR.

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Issue-12: Increase in employee expenses corresponding to increase in consumer base:

ISSUE IN BRIEF:

3B.220 The claim of the Petitioner essentially is that the normative level of employee expenses for the period FY 2007-08 to FY2011-12 must be fixed taking into account the increase in the number of consumers in the Appellant's licensed area as has also been upheld by the Hon'ble ATE in Appeal No. 36 of 2008.

LIST OF DATES:

S.No	Date	Event
1.	6.10.2009	This claim was also made with respect to the ARR for the first control period under the MYT Regulations, 2007 for FY 2007-08 to FY2011-12. This was considered by this Hon'ble Tribunal in its Appeal 36 Judgment. In para 73 of its Appeal 36 Judgment wherein at para 75 of the Appeal 36 Judgment, the Hon'ble Tribunal was *inter alia* pleased to direct the Hon'ble Commission to true up the employees expenses to the extent of increase in employees costs by increase in the consumer base.
2.	26.08.2011	In its Order, while undertaking the true up for FY 2008-09 and 2009-10 and determination of ARR, the Hon'ble Commission at para 3.102 to para 3.109, undertook the exercise of comparing the increase in the cost of the employees of the Petitioner with the increase in consumer base and found on facts that there was, in fact, no such co-relative increase. Hence, there was no challenge in that regard by the Petitioner in Appeal No.61-62/2012.

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S.No	Date	Event
3.	13.07.2012	However, in the MYT order for the second control period i.e. FY2012-13 onwards, the Hon'ble Commission at para 4.176 to para 4.186 initiated a benchmarking exercise for the employee expenses, taking into account the increased consumer base as well as increase in sales and stated that the impact would be given once the benchmarking exercise is completed. The said MYT Order in fact took into account the increase in employees expense co-related with the increase in consumer base for all the 3 DISCOMs and found that the increase in employees expense of the Petitioner herein on this count was the most reasonable. While undertaking this exercise the Hon'ble Commission analyzed the actual numbers for the entire period from FY 2006-07 to FY 2011-12 for all the 3 DISCOMs.
4.	31.07.2013	Despite the fact that the Hon'ble Commission undertook the benchmarking exercise in this regard in the subsequent MYT order, while passing the Tariff Order dated 31.07.2013 for the FY2013-14 the Hon'ble Commission stated that it would allow such increase after completing the benchmarking exercise. The relevant extracts of the said order are set out herein below:- *"3.112 As regard true up of the employees expenses to the extent of increased cost by increase in consumer base and salary hike comparable to sixth pay Commission's recommendations for employees other than erstwhile DVB employees, the Commission has initiated a benchmarking exercise for employee expenses taking into account the increased consumer base as well as increase in sales. This would also take into account the salary hike of employees other than the erstwhile DVB employees. The impact will be given once the benchmarking exercise is completed."* (*emphasis supplied*)

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S.No	Date	Event
5.	23.07.2014	In the proceedings leading upto the Tariff Order dated 23.07.2014 for FY 2014-15 (subject matter of Appeal No.235-236/2014), the Petitioner gave full and complete details of the increase in employees expense co-related with the increase in consumer base. However, the Hon'ble Commission did not carry out the benchmarking exercise, required to be carried out in terms of the Tariff Order dated 31.07.2013.
6.	29.09.2015	In its Tariff Order dated 29.09.2015, the Hon'ble Commission only referred to its earlier order dated 26.08.2011 and proceeded on the basis that since this portion of the order dated 26.08.2011 was not challenged in Appeal No. 61 and 62 of 2012, it has attained finality.
7.	31.08.2017 and 28.03.2018	The Hon'ble Commission, in the tariff orders, passed after aforesaid Tariff Order, has only stated that the matter does not merit consideration as it has already clarified the issue in the Tariff Order of 29.09.2015.

DETAILED SUBMISSIONS:

3B.221 In the Petitioner's licensed area of supply, consumer base has increased by 59 % in FY 12 as compared to FY 2006-07 (FY 07: 10.9 Lakhs, FY 12; 17.33 Lakhs) and units billed have grown by 51 % in FY 2011-12 as compared to FY 2006-07 (Units billed 2007: 5872 MU, 2012: 8844 MU). The Petitioner is obligated, under the extant regulatory framework, to maintain standards in supply of electricity and to retain AT & C loss levels effectively. As per the Hon'ble ATE order, the Hon'ble Commission is required to factor in the increase in employee cost required due to increase in consumer base.

3B.222 The Hon'ble ATE in Judgment dated October 6, 2009 (Appeal No. 36 of 2008) has held that the Delhi Commission should true up employee expense to the extent of increase caused by increase in consumer base. The relevant extracts are reproduced below:

"74) Having gone through the impugned order we do find that the

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Commission has not considered the issue of possible increase in the number of employees consequent on increase in the consumer base. Nor has the Commission ruled on the Petitioner's proposal to increase the salaries etc. The Commission has nonetheless assured to true up the employees expenses subject to prudence check. The Commission shall also take care of the related carrying cost. This should satisfy the Petitioner.

75) … We thus conclude the issue of employees' expenses by saying that the: The Commission shall allow the expenses incurred towards the retirement benefit of SVRS optees pending decision of the Actuarial Arbitration Tribunal and shall true up the employee expenses to the extent of increase caused by increase in the consumer base…… "

3B.223 The Hon'ble Commission in Tariff Order dated July 31, 2013 stated as under:

"3.112 As regard true up of the employees expenses to the extent of increased cost by increase in consumer base and salary hike comparable to sixth pay Commission's recommendations for employees other than erstwhile DVB employees, the Commission has initiated a benchmarking exercise for employee expenses taking into account the increased consumer base as well as increase in sales. This would also take into account the salary hike of employees other than the erstwhile DVB employees. The impact will be given once the benchmarking exercise is completed."

3B.224 The aforesaid benchmarking exercise has not found place in any of the tariff orders issued after July 31, 2013.

3B.225 The Hon'ble Commission in Tariff Order dated August 31, 2017 added the impact claimed by the Petitioner in the Petition filed for Truing-up of FY 2014-15, Review of FY 2015-16, Multi-Year ARR from FY 2016-17 to FY 2020-21 and Tariff for FY 2016-17 to the normative allowed O&M Expenses and compared the same with actual O&M Expenses incurred during respective years during first control period. The Hon'ble Commission further stated that the normative O&M Expenses claimed are higher than the actual O&M Expenses and hence the impact has not been considered. The Hon'ble Commission in Tariff Order dated March 28, 2018 has maintained the same stand as in Tariff Order dated August 31, 2017.

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3B.226 As regards the aforesaid, it is submitted that Regulation 4.16(b)(i) of the MYT Regulations, 2007, which read as under:

> *"4.16 The true up across various controllable and uncontrollable parameters shall be conducted as per principle stated below:.*
> *(a) Variation in revenue / expenditure on account of uncontrollable sales and power purchase shall be trued up every year;*
> ***(b) For controllable parameters,***
> *(i)* ***Any surplus or deficit on account of O&M expenses shall be to the account of the Licensee and shall not be trued up in ARR****; and*
> *(ii) Depreciation and RoCE shall be trued up at the end of Control Period"*

3B.227 Hence, the Regulations clearly contemplate that the difference between the norm and the actual, when the actual is less, is to ensure to the benefit of the Petitioner. By not re-working the norm, as was mandated by the judgments of the Hon'ble Tribunal, the Hon'ble Commission has, in the Order dated August 31, 2017 negated the benefit which the Petitioner was entitled to under Regulation 4.16 (b)(i) of the MYT Regulations, 2007. This is contrary to the doctrine of relation-back. In terms of the said principle, the position of law as declared by the judgments of this Hon'ble Tribunal would "relate-back" to the date when the cause of action originally accrued to the Petitioner, i.e. to say when the original MYT Order dated February 23, 2008 was passed. It is on that legal principle that the Hon'ble Commission was required to re-work the norm as it originally ought to have been on February 23, 2008. The refusal of the Hon'ble Commission to do so on the grounds of subsequent events is a negation of the said principle.

3B.228 Further, it is submitted that the above observation of the Hon'ble Commission in Tariff Order dated August 31, 2017 is directly contrary to its own statement made before Hon'ble ATE in Review No. 7 of 2015. Same has been captured in Judgment dated May 15, 2015 as under:

> *"6.According to Shri Pradeep Misra, Learned Counsel for Delhi Commission, all facts stated by the Appellant under this issue were already before this Tribunal and after considering all such facts a conscious decision has been taken by the Tribunal. Hence the review is*

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impermissible. Para 167 of the judgment dated 28.11.2013 in Appeal no. 14 of 2012 wherein it was decided that employees expenses are controllable item under the MYT Regulations is fully applicable. Further, from the data submitted by the Review Petitioners it is clear that the number of non-executive employees are decreasing whereas the number of executive employees are increasing year after year. ***The Review Petitioners/Appellants being aware that employees of non-FRSR employees are controllable they have to adjust the expenses so that the same remain within the norms****."*

(Emphasis added)

3B.229 As evident from the aforesaid, the Hon'ble Commission itself stated that the Petitioner is required to adjust the expenses so that the same remains within the norms. Presently, the actual O&M Expenses of the Petitioner are higher than the normative O&M Expenses allowed by the Hon'ble Commission. However the normative O&M Expenses are required to be revised based on the various directions of Hon'ble which may exceed the actual O&M Expenses. Revision in normative O&M Expenses in excess of actual O&M Expenses on account of the implementation of directions of Hon'ble ATE cannot be a reason for denial of requisite relief for the Petitioner.

3B.230 Further, the Hon'ble Commission did not also provide the computation in support of the benchmarking exercise as stated in Tariff Order dated July 31, 2013. The rejection of proposal of the Petitioner does not mean that the Hon'ble Commission ought not to implement the directions of Hon'ble Tribunal.

3B.231 The Hon'ble Commission in its Tariff Order dated 31.07.2013 for FY 2013-14, undertook that it would allow such increase after completing the benchmarking exercise, as explained above. Accordingly, the Petitioner gave full and complete details of the increase in employee expense which co-related with the increase in consumer base. Therefore, in the respectful submission of the Petitioner, the Hon'ble Commission ought not to have, in its Tariff Order dated 29.09.2015, simply relied upon its Order dated 26.08.2011 to disallow the true up of the employees expenses to the extent of increase in employees

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costs by increase in the consumer base.

3B.232 Despite the earlier benchmarking exercise already carried out by the Hon'ble Commission in the MYT order dated 13.07.2012 and despite the fact that all the details for increase in employees cost co-relative to the increase in consumer base were furnished to the Hon'ble Commission, its Tariff Order dated 29.09.2015 holds that the issue has attained finality as the issue had been addressed in the Tariff Order dated 26.08.2011. In the respectful submission of the Petitioner, this is contrary to the directions of Hon'ble Tribunal as contained in the Appeal 36 Judgment. It is respectfully submitted that the directions contained in the Appeal 36 Judgment in the Petitioner's own case is binding on the Hon'ble Commission and have necessarily to be implemented.

3B.233 The only contention of the Hon'ble Commission in its Reply to Appeal No. 290/297 of 2015 was to rely on the judgment of this Hon'ble Tribunal dated 28.11.2013 in Appeal No. 14 of 2012. It is submitted that this ground did not find mention in the Tariff Order dated 29.09.2015 and was raised for the first time in the Reply to justify disallowance. The Hon'ble Commission was using reasoning and contentions not contained in its Tariff Order dated 29.09.2015 to substantiate the denial of legitimate entitlements as already adjudicated upon by the Hon'ble Tribunal. It is no longer res integra that tariff orders, like any other quasi-judicial determination, have to be sustained on the reasoning contained therein and cannot be improved upon through affidavits/ reply.

3B.234 Without prejudice, it may be noted that the said judgment in Appeal No.14 of 2012 has been passed in the case of another DISCOM, namely TPDDL, whereas, the Petitioner has a judgment specifically on this issue, being the Appeal 36 Judgment. In the said judgment, the Hon'ble Commission's counsel had conceded that the Hon'ble Commission would allow an increase in employee costs based on increase in consumer base, which has been carried out till date, despite the fact that the Hon'ble Commission has not challenged the judgment on this issue. Thus, when there is a direct judgment on the facts of the present

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case, which is also admitted to by the Hon'ble Commission and the same has not been set aside, reliance on any judgment passed in the case of another DISCOM is completely irrelevant and unsustainable, in terms of Order 47, Rule 1 (explanation) of the Code of Civil Procedure, 1908.

3B.235 Without prejudice to the above contentions, the judgment in Appeal No. 14 of 2012 is also distinguishable on facts as the Petitioner has a very different consumer mix, geographical license area and history of creation of larger regulatory assets and non-allowance of CAPEX than TPDDL. The same has repeatedly been noted by the Hon'ble Tribunal in various judgments, including those which the Hon'ble Commission has not implemented till date (such as Appeal No. 61 and 62 of 2012).

3B.236 In the respectful submission of the Petitioner, the Hon'ble Commission could not proceed on the premise that employee cost would reduce upon the introduction of newer technologies and techniques. The Hon'ble Commission would have to analyse on facts that the Capex which the Hon'ble Commission permitted the Discom to undertake did or would in fact reduce the need for man-power. In the absence of such factual determination, the Hon'ble Commission cannot presume that increase in Capex would automatically reduce employee cost.

3B.237 In fact, the Hon'ble Commission itself considered a consumer base based analysis in its subsequent order of 31.07.2013, where it undertook this benchmarking. Therefore, the subsequent grounds of denial, are in the respectful submission of the Petitioner, incorrect and merit reconsideration.

3B.238 In respect of the Hon'ble Commission's finding that that the additional claim of the Petitioner for the subsequent years of the first MYT period is more than its audited accounts and highly inflated, it is submitted that if the Hon'ble Commission had implemented the earlier judgments of this Hon'ble Tribunal in Appeal No. 36 of 2008 and Appeal No. 142 of 2009, the situation today of the actual expenses being allegedly less than the revised normative claim would

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not have arisen.

3B.239 Since in those years, the Hon'ble Commission had not implemented the judgments of Hon'ble Tribunal and revised the norms correspondingly, the Petitioner was obviously forced to restrain its expenditures to the limit of the incorrect norm being insisted upon by the Hon'ble Commission at that time.

3B.240 Today, the Petitioner is being deprived of the norm which it was legitimately entitled to have, on the ground that the Petitioner in obedience to the orders of the Hon'ble Commission, deprived itself of the expenses which it could have incurred and legitimately recovered.

3B.241 If the Hon'ble Commission had, at the correct time, fixed the norm as it ought to have, even if the Petitioner had not spent the allowable amount, it would still have gained by reason of the efficiency gain, which it was legitimately entitled to.

3B.242 It is submitted that the refusal to revise the norms on the ground that the actuals are allegedly less, is contrary to the entire concept of a normative tariff determination. In a normative tariff determination, the only consideration is whether the norm has been correctly set or not. The actual expenditure, whether more or less than the norm, is immaterial. This is supported by various judgments of Hon'ble Tribunal including in its judgment dated judgment dated 30.05.2014 in Appeal No. 147, 148 and 150 of 2013, wherein Hon'ble Tribunal held:

> *"25. Let us examine the findings of the Tribunal in Appeal no. 190 of 2011.*
>
> *"39. It cannot be disputed that the norms with regard to Operation & Maintenance Expenses is covered under Regulation 98.6 of the MYT Regulations of the State Commission. In terms of this Regulation 98.6, the determination of the O&M expenses for 3 years ending 31st March, 2010 subject to prudence check and escalated at the rate of 4% to arrive at the O&M expenses for the year 2011-12. The O&M expenses for the further period after 2011-12 are to be escalated at the rate of 5.72%. 40. The determination of O & M expenses under the Regulations of the State Commission is on normative basis. The*

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very concept of allowing the O & M on normative basis is that the actual expenses is of no relevance thereafter and any variation on the normative O & M expenses is to the account of the Petitioner unless there is a specific consequence for such variation provided for in the Regulations itself. 41. The State Commission has determined the O&M expenses strictly in terms of Regulation 98.6. It is not the case of the Petitioner that the normative O&M calculated by the State Commission is not in accordance with Regulation 98.6. So, the main controversy revolves around the normative O&M expenses. 44. The reading of the above findings by the State Commission would make it clear that while determining Operation and Maintenance Expenses under Regulation 98.6, the State Commission failed to consider one time pay revision expenses and major overhaul expenses for computing normative O&M expenses for the 2nd control period.

45. In fact, the State Commission has accepted that increase in employee's cost due pay revision is uncontrollable. On this ground, the State Commission had allowed Rs 65.19 Cr towards employees' cost including pay revision costs of Rs 10.59 Cr for FY 2009-10. However, for the purpose of computing normative cost for 2nd Control period, Commission has considered Rs 54.6 Cr (65.19 - 10.59) as actual employees costs for FY 2009-10. This approach may not be correct. 46. With reference to one time major overhauling costs, the Petitioner had indicated in its petition that it had deferred the major overhaul, which was scheduled for FY 2009-10 to FY 2010-11. Therefore, the actual R&M expenditure during FY 2009-10 was reduced by Rs 6.74 Cr on account of deferment of major overhaul. The State Commission had approved the reduced actual R&M expenditure. 47. The above aspect would clearly establish that major overhaul was part of approved O&M expenditure for FY 2009-10. But for its deferment to FY 2010-11, the Petitioner would have spent this amount on major overhaul and claimed as part of actual R&M expenditure for FY 2009-10. In that event, the State Commission would have considered the same for arriving the normative O&M expenses for the 2nd control period for the 2 to FY 2015-16.

48. This aspect is required to be considered by the State Commission and pass the necessary orders in the light of the above observations. On this issue, we remand the matter to the State Commission for fresh consideration. This point is answered accordingly."

26. Thus, the Tribunal has held that the O&M expenses have been allowed on normative basis and the variation in O&M expenses have to be on account of the Petitioner unless there is a specific consequence for such variation provided for in the Regulations. However, the Tribunal held that same uncontrollable expenditure

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which the State Commission failed to consider for computing the normative O&M expenses were required to be reconsidered."

3B.243 Further, in terms of the aforesaid judgment, the MYT Regulations, 2007 of the Hon'ble Commission had specified a clear and categorical consequence of the normative tariff determination. This is referred to in Regulation 4.16(b)(i) of the MYT Regulations, 2007, which read as under:

> *"4.16 The true up across various controllable and uncontrollable parameters shall be conducted as per principle stated below:.*
> *(a) Variation in revenue / expenditure on account of uncontrollable sales and power purchase shall be trued up every year;*
> ***(b) For controllable parameters,***
> *(i)* ***Any surplus or deficit on account of O&M expenses shall be to the account of the Licensee and shall not be trued up in ARR****; and*
> *(ii) Depreciation and RoCE shall be trued up at the end of Control Period"*

3B.244 Hence, the Regulations clearly contemplate that the difference between the norm and the actual, when the actual is less, is to ensure to the benefit of the Petitioner. By not re-working the norm, as was mandated by the judgments of this Hon'ble Tribunal, the Hon'ble Commission has, in the Order dated 31.8.2017 negated the benefit which the Petitioner was entitled to under Regulation 4.16 (b)(i) of the MYT Regulations, 2007. This is contrary to the doctrine of relation-back. In terms of the said principle, the position of law as declared by the judgments of this Hon'ble Tribunal would "relate-back" to the date when the cause of action originally accrued to the Petitioner, i.e. to say when the original MYT Order dated 23.02.2008 was passed. It is on that legal principle that the Hon'ble Commission was required to re-work the norm as it originally ought to have been on 23.02.2008. The refusal of the Hon'ble Commission to do so on the grounds of subsequent events is a negation of the said principle.

3B.245 Without prejudice to the above, it is submitted that even if it were assumed for the purpose of argument that the actuals were less than the revised norm (as claimed by the Petitioner), and even if it were assumed on a demurrer that the earlier judgments of this Hon'ble Tribunal had not directed a revision of the

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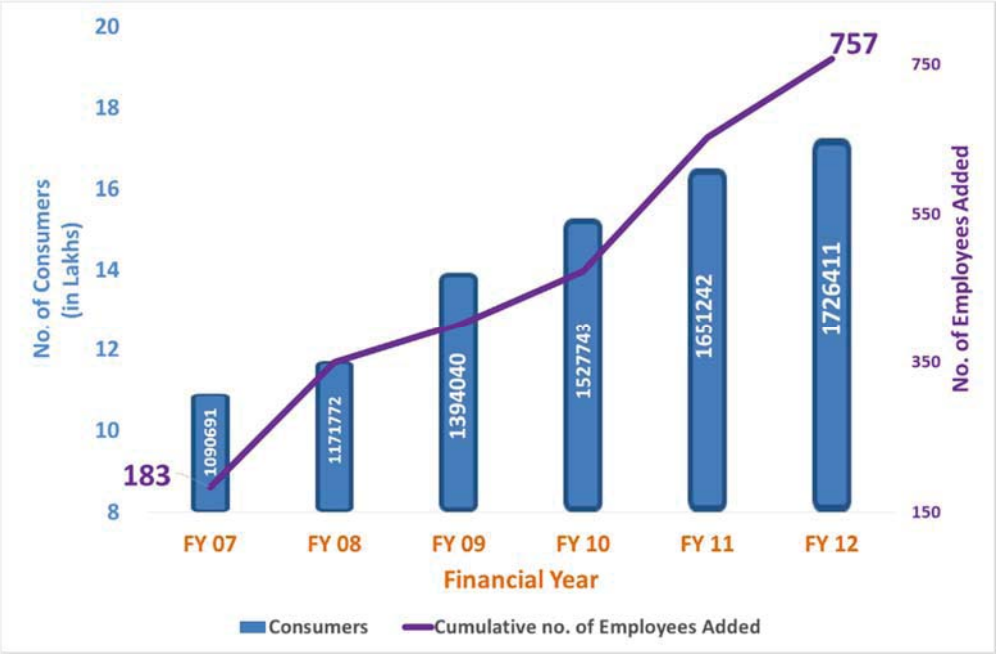
norms, but had directed a true-up on actuals, even on that basis, the Petitioner would be entitled to its actual expenditure.

3B.246 It is further submitted that the Petitioner has added considerable number of employees during the MYT Control period to cater to the needs of the business growth as shown in the figure below:

Figure 1: Additional recruitment to meet business growth



3B.247 As per the DERC MYT Regulations, sales is an uncontrollable factor because the licensee has a universal obligation to provide electricity to any consumer. Therefore, to meet with the business growth, the licensee is forced to employ additional manpower. Under these circumstances, the Hon'ble Tribunal had directed the Hon'ble Commission to true up the employees expenses to the extent of increased cost by increase in consumer base. The Hon'ble Commission has already trued up the consumer base of the Petitioner for the First MYT Control Period but is yet to implement the judgment of the Hon'ble ATE. The impact of increase in consumer base on the employee cost is estimated below:

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Table 3B 49: Increase in employee expenses from FY 08 to FY 12

(Rs. Cr.)

S. No	Particulars	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12
1	Employee Expenses in the base year	181					
2	No. of Consumers served during base year	1090691					
3	Employee Expenses per consumer in the base year	1659					
4	Escalation Factor		4.66%	4.66%	4.66%	4.66%	4.66%
5	Increase in employee expenses over first MYT Control Period after applying escalation factor		1736	1817	1902	1990	2083
6	Actual number of consumers served during first Control Period		1171772	1394040	1527743	1651241	1733007
7	Increase in number of consumers served y-o-y basis		81081	222268	133703	123498	81766
8	**Increase in employee Expenses based on number of consumers**		**14**	**40**	**25**	**25**	**17**

Table 3B 50: Impact of increase in employee expenses along with carrying cost

(Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	15	60	95	134	173	198	228	263	302	346
2	Additions	14	40	25	25	17	0	0	0	0	0	0
3	Cl. Balance	14	55	86	120	151	173	198	228	263	302	346
4	Average	7	35	73	108	143	173	198	228	263	302	346
5	Rate of interest	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14%
6	Carrying cost	1	5	10	14	21	26	30	35	39	44	48
7	Grand Cl. Balance	15	60	95	134	173	198	228	263	302	346	394

Note *To the extent of increase in consumer base*

PRAYER(S):

3B.248 In view of the aforesaid, the Hon'ble Commission is required to expeditiously implement the Hon'ble ATE judgment and to true-up the employee expenses to the extent of increased cost by increase in consumer base along with carrying costs.

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Issue-13: Efficiency factor for FY 2010-11:

ISSUE IN BRIEF:

3B.249 This issue pertains to the non-implementation of the Judgments of the Hon'ble ATE in Appeal No. 177 of 2012, whereby the Hon'ble Commission was directed to reconsider the efficiency factor of 4% for FY 2010-11.

LIST OF DATES:

S.No	Date	Event
1.	02.03.2015	This issue relates to the incorrect imposition of efficiency factor while determining the O&M expenses for true-up of FY 2010-11. The Hon'ble Tribunal in its judgment dated March 2, 2015 in Appeal No.177 of 2012("**Appeal 177 Judgment**"), in para 44 thereof has directed the Hon'ble Commission to reconsider the efficiency factor of 4% for FY 2010-11.
2.	28.04.2015	The Petitioner vide its letter dated April 28, 2015 *inter alia* requested the Hon'ble Commission to implement the said Appeal 177 Judgment in the Tariff proceedings which culminated in the Tariff Order dated 29.09.2015. However, the said letter does not find mention in Table 1.1 of the said Tariff Order.
3.	31.08.2017	The Hon'ble Commission in the tariff order dated 31.08.2017has observed that the issue does not merit consideration as the Petitioner has not challenged the issue of Efficiency Factor in its Appeal against MYT Order dated 23.02.2008 and even this Hon'ble Tribunal has upheld the methodology for Efficiency Factor in case of TPDDL in its judgment in Appeal No. 14 of 2012.
4.	28.03.2018	The Hon'ble Commission, in its tariff order dated 28.03.2018stated that it has not reconsidered the issue as the same has already been clarified in the tariff order dated 31.08.2017.

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DETAILED SUBMISSIONS:

3B.250 The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) has directed the Hon'ble Commission as under:

> *"44. The 36th issue is arbitrary imposition of efficiency factor for determination of O&M Expenses for true-up of FY 2010-11*
> *44.1 This issue has been considered by this Tribunal in Appeal No. 61 of 2012 and decided in favour of the Appellant. The relevant extracts of the Judgment are referred below:*
> *…*
> *201 So, on strength of the Judgment in Appeal No. 14 of 2012 applies squarely into the facts of the present case. The issue is decided in favour of the Appellants."*
> *44.2 Accordingly, this issue is decided in favour of the Appellant."*

3B.251 The Hon'ble Commission in Tariff Order dated March 28, 2018 ruled as under:

> *"3.152 The Commission has already clarified this issue in tariff order dated 31/08/2017 as follows:*
>
> > *"3.157 The Commission has observed that the Hon'ble tribunal in its judgments in Appeal No. 52/2008 has not find any merit in the contention raised by the TPDDL regarding introduction efficiency factor of 2%, 3% and 4% for FY 2009, FY 2010 and FY 2011 respectively as follows: "67. (ix) The last issue is erroneous computation of the Efficiency Factor. Admittedly, the Appellant had not proposed any Efficiency Factor in its MYT Petition in accordance with the MYT Regulations. The State Commission has compared the O&M expenses of the Appellant with similar urban distribution companies in other states and found the expenses of the Appellant on higher side. Accordingly, the State Commission has decided to introduce efficiency factor of 2%, 3% and 4% for FY 2009, FY 2010 and FY 2011 respectively. Therefore, we do not find any merit in the*

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contention raised by the Appellant. Therefore, the State Commission finding on this issue is justified." 3.158 Further, the Petitioner has relied upon the judgment of Hon'ble APTEL in Appeal No. 177/2012 which has been pronounced on the basis of Appeal No. 14/2012. It is pertinent to state that TPDDL (Appellant in Appeal No. 14/2012) had prayed before Hon'ble APTEL against the Efficiency Factor for FY 2011-12 and not FY 2010-11 in issue no. 23. However, the Petitioner has misrepresented the facts before the Commission that Hon'ble APTEL has decided the issue for Efficiency Factor of FY 2010-11. The relevant extract of the said judgement is as follows: "198. On this issue, the learned Counsel for the Appellant submits as under: ... (c) However, in the impugned order the Delhi Commission has merely extended the efficiency factor of 4% that was applicable for O & M expenses of the Appellant for the period FY 2010-11 to apply to FY 2011-12 and has also extended the MYT Order while extending the operation of the MYT Regulations to the period FY 2011-12. This has resulted in gross under- allowance of O & M costs for FY 2011-12...."

3.159 It is clarified that the Efficiency Factor had been introduced by the Commission for 1st MYT Control Period (FY 08-FY11) in its MYT Order dtd. 23/02/2008 for all the Distribution Licensees. The Petitioner has not challenged the issue of Efficiency Factor in its Appeal against MYT Order dtd. 23/02/2008 and even Hon'ble APTEL has upheld the methodology for Efficiency Factor in case of other Distribution Licensee as indicated above. Therefore, this issue does not merit consideration."

3.153 In view of the above the Commission has not re-considered this issue. "

3B.252 It is submitted that the Hon'ble ATE in Judgment dated March 2, 2015 (Appeal

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177 of 2012) has set aside the efficiency factor for FY 2010-11. Further, the Hon'ble ATE in Judgment dated October 31, 2017 has dismissed the Clarificatory Application filed by the Hon'ble Commission. There is no stay on the implementation on Judgment dated March 2, 2015 (Appeal 177 of 2012). The impact on account of efficiency factor for FY 2010-11 is tabulated below:

Table 3B 51: Impact on account of efficiency factor for FY 2010-11

S. No	Particulars	FY 2010-11
1	Employee Expenses	391
2	Eff. Fact. %	4%
3	Eff. Factor	16

3B.253 The impact on account of the said issue along with carrying cost is tabulated below:

Table 3B 52: Impact of efficiency factor during FY 2010-11 along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	17	19	22	25	29	34	38
2	Additions	16	0	0	0	0	0	0	0
3	Cl. Balance	16	17	19	22	25	29	34	38
4	Average	8	17	19	22	25	29	34	38
5	Rate of interest	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	1	2	3	3	4	4	5	5
7	Grand Cl. Balance	17	19	22	25	29	34	38	44

PRAYER(S):

3B.254 Therefore the Petitioner requests the Hon'ble Commission to allow the impact in the ARR.

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Issue-14: Incorrect revision of R&M expenses by revising K factor:

ISSUE IN BRIEF:

3B.255 This issue pertains to the non-implementation of the Judgments of the Hon'ble ATE in Appeal No.177 of 2012 and Appeal No. 171 of 2012, in terms of which the Hon'ble Commission was directed to recalculate the "K" factor for the control period based on "K" factor for FY 2007-08 to FY 2011-12 as the Hon'ble Commission considered average of "K" factor from FY 2008-09 to FY 2011-12. However, in the respectful submission of the Petitioner, the Hon'ble Commission has completely changed the methodology and has derived new "K" factor based on re-determined R&M Expenses for FY 2011-12 contrary to the directions of this Hon'ble Tribunal.

LIST OF DATES:

S.No	Date	Event
1.	01.04.2012	Clause-5.5 of MYT Regulations 2011 states as under: *"5.5 O&M expenses permissible towards ARR for each year of the Control Period shall be determined using the formula detailed below:* *(a) O&Mn = (R&Mn + EMPn + A&Gn) * (1 – Xn)* *Where,* *(i) R&Mn = K * GFAn-1;* *…* *(vii) R&Mn – Repair and Maintenance Costs of the Licensee for the nth year.* *Where,* *„K" is a constant (could be expressed in %). Value of K for each year of the Control Period shall be determined by the Commission in the MYT Tariff order based on Licensee"s filing, benchmarking, approved cost by the Commission in past and any other factor considered appropriate by the Commission;* *…"*

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S.No	Date	Event
2.	13.07.2012	The Hon'ble Commission determined O&M Expenses for the second control period in Tariff Order dated July 13, 2012, para 4.219 thereof. The Hon'ble Commission while determining "K" factor for the purpose of computation of R&M Expenses for the second control period in Tariff Order dated July 13, 2012 excluded the "K" factor of FY 2007-08 and considered average of "K" factors from FY 2008-09 to FY 2011-12. An Appeal was filed by all DISCOMs including the Petitioner on the said issue namely Appeal 177 of 2012 in case of Petitioner, Appeal 178 of 2012 in case of BYPL and Appeal 171 of 2012 in case of TPDDL.
3.	10.02.2015	The Hon'ble Tribunal in Judgment dated February 10, 2015 directed the Hon'ble Commission as under: *"11.4… The tariff order might have been passed on 23.02.2008, but the opening GFA and R&M expenses have been decided for the whole FY 2007- 08. There is no reason for not relying on these figures. Therefore the 'K' factor for the control period has to be recalculated on the basis of 'K' factor for the FY 2007-08 to 2011-12."*
4.	02.03.2015	In the case of the Petitioner, the Hon'ble ATE, in its Judgment in Appeal No. 177 of 2012 in para 36 thereof held as under: *"...Therefore, the Commission should take into account the K factor for 2007-08 also and redertermine the K factor and the R&M expenses for the Control Period. Accordingly, directed."*

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S.No	Date	Event
5.	29.09.2015	In the Tariff Order dated 29.09.2015,at para 3.164 to 3.167 & Table 3.43, the Hon'ble Commission has re-determined R&M Expenses for FY 2011-12 for the purpose of projection of R&M Expenses from FY 2012-13 to FY 2014-15. For the purpose of the determination of R&M Expenses, the Hon'ble Commission has compared the Actual R&M Expenses of FY2011-12 as per audited Financial statement of FY 2011-12 with the Actual R&M Expenses of FY2007-08 escalated by proportionate increase in five years Sales Growth, Increase in CPI and WPI indices and performance on account of reduction in AT&C Loss levels. The Hon'ble Commission has then derived "K" Factor by dividing the R&M Expenses so re-determined for FY 2011-12 by Opening GFA for FY 2011-12 approved in the said Tariff Order. This "K" Factor has been applied on approved GFA from FY 2012-13 to FY 2014-15.
6.	31.08.2017	In the tariff order dated 31.08.2017, (Para 3.207 thereof), the Hon'ble Commission has held that it has given detailed reasoning and the factors which have been considered for determination of R&M expenses.

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S.No	Date	Event
7.	28.03.2018	Again, in the tariff order dated 28.03.2018, the Hon'ble Commission merely reiterated its stand in the tariff order dated 31.08.2017. The relevant extract is reproduced as below: *"3.225 The Commission has given the detailed reasoning and the factors which have been considered for determination of R&M expenses in Tariff Order dated 29/09/2015 and the same has challenged by the Petitioner in Appeal No. 297/2015 before Hon'ble APTEL and is sub judice. Further, R&M expenses are linked with the value of Opening GFA of the Petitioner which is subject to true up after physical verification of the asset since FY 2004-05 onwards. Therefore a view in the matter will be taken, as deemed fit and appropriate, after receipt of the direction of the Hon'ble APTEL in the said Appeal and true up of asset based on physical verification report of the consultant appointed by the Commission."*

DETAILED SUBMISSIONS:

3B.256 The Hon'ble ATE in Judgment dated March 2, 2012 (Appeal 177 of 2012) has ruled as under:

> *"36.5 We find that the State Commission had decided to fix the 'K' factor as the average K factor based on the actual R&M expenses of the last five years.* ***We do not find any infirmity in the methodology except that the Commission has not followed the principle of computing the 'K' factor based on the actual for the last 5 years by ignoring the K factor for FY 2007-08. By this method the R&M expenses of FY 2012-13 have been determined more or less at the same level as 2011-12 which does not even cover the normal inflation factor.*** *Therefore, the Commission should take into account the K factor for 2007-08 also and redetermine the K factor and the*

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R&M expenses for the Control Period. Accordingly, directed."

(Emphasis supplied)

3B.257 As evident from the aforesaid, the Hon'ble ATE remanded the matter back to the Hon'ble Commission to re-determine the "K" factor by considering past 5 years data. Same was a limited remand. However, the Hon'ble Commission in Tariff Order dated September 29, 2015 revised the entire methodology and allowed "K" factor of 2.62% instead of 2.70% which was to be allowed as per Hon'ble ATE directions.

3B.258 Aggrieved from the above, the Petitioner challenged the same before Hon'ble ATE in Appeal No. 297 of 2015. Same is pending adjudication before Hon'ble ATE. In reply to the Appeal 297 of 2015, the Hon'ble Commission stated as under:

*" **ISSUE NO. 25***

Incorrect revision of R&M Expenses by revising "K" Factor

25.1 That the Commission will reconsider this issue in view of the submission made by the Appellant in the appeal. The impact, if any, on account of revision of R&M Expenses by revising "K" factor will be considered in the subsequent tariff order."

3B.259 However, despite the above statement, the Hon'ble Commission in Tariff Order dated August 31, 2017 ruled as under:

"3.207 The Commission has given the detailed reasoning and the factors which have been considered for determination of R&M expenses in Tariff Order dated 29/09/2015 and the same has been challenged by the Petitioner in Appeal No. 297/2015 before Hon'ble APTEL.As the matter is sub judice, therefore a view in the matter will be taken, as deemed fit and appropriate, after receipt of the direction of the Hon'ble APTEL in the said Appeal."

3B.260 The Petitioner claimed the R&M Expenses during second control period in

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Petition for True-up of FY 2014-15 and ARR and Tariff of FY 2016-17. However, the Hon'ble Commission in Tariff Order dated March 28, 2018 stated as under:

> *"3.225 The Commission has given the detailed reasoning and the factors which have been considered for determination of R&M expenses in Tariff Order dated 29/09/2015 and the same has challenged by the Petitioner in Appeal No. 297/2015 before Hon'ble APTEL and is sub judice. Further, R&M expenses are linked with the value of Opening GFA of the Petitioner which is subject to true up after physical verification of the asset since FY 2004-05 onwards. Therefore a view in the matter will be taken, as deemed fit and appropriate, after receipt of the direction of the Hon'ble APTEL in the said Appeal and true up of asset based on physical verification report of the consultant appointed by the Commission."*

3B.261 As regards above, it is submitted that the Hon'ble Commission in various Tariff Orders has already allowed lower capitalisation on provisional basis. Now R&M Expenses have been linked by applying 'K' factor on Opening GFA. The 'K' factor so determined by the Hon'ble Commission in Tariff Order dated September 29, 2015 is also incorrect which has also been conceded by the Hon'ble Commission in its own affidavit filed before Hon'ble Tribunal in Appeal 297 of 2015. However, the Hon'ble Commission has till date not corrected the same and the error is being continued in subsequent years resulting in denial of legitimate expenses borne by the Petitioner. The Petitioner requests the Hon'ble Commission to correct the error as per its own affidavit filed before Hon'ble Tribunal and provide consequential relief to the Petitioner.

3B.262 As per the said direction, the "K" factor for the Petitioner is tabulated below:

Table 3B 53: Revised "K" factor as per Judgment in Appeal 177 of 2012

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	Average
1	Opening GFA	2030	2558	3099	3649	4099	
2	Total R&M Expenses	69.4	71.8	63.4	90.5	113.4	
3	K Factor	3.42%	2.81%	2.05%	2.48%	2.77%	2.70%

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3B.263 As evident from above, the Hon'ble Commission in Tariff Order dated 13.07.2012 considered average of "K" factors from FY 2008-09 to FY 2011-12 as 2.53% whereas as per the directions of Hon'ble Tribunal, after factoring FY 2007-08 as per the methodology adopted by the Hon'ble Commission in Tariff Order dated 13.07.2012, revised "K" factor is 2.70%.

3B.264 However, the Hon'ble Commission has completely changed the methodology and has derived new "K" factor as 2.62% based on re-determined R&M Expenses for FY 2011-12 instead of 2.70% as per the directions of the Hon'ble Tribunal.

3B.265 The remand by the Hon'ble Tribunal in Judgment dated March 2, 2015 (Appeal 177 of 2012) was a limited remand. It only envisaged that the Hon'ble Commission was to re-calculate the "K" Factor for the Control Period on the basis of the "K" factor for all the years of the Control Period.

3B.266 The Petitioner has computed the R&M Expenses based on "K" factor as per the direction of the Hon'ble ATE and GFA considered by the Hon'ble Commission in Tariff Order dated July 13, 2012 as under:

Table 3B 54: Difference in R&M Expenses due to revised "K" factor

(in Rs. Cr.)

S. No	Particulars	FY 13	FY 14	FY 15	FY 16	FY 17
1	Opening GFA	4404	4705	4999	5307	5654
2	K Factor	2.70%	2.70%	2.70%	2.70%	2.70%
3	Revised R&M Expenses	119	127	135	143	153
4	R&M Expenses computed at Para-3B.149	115	123	131	139	148
5	**Difference**	**4**	**4**	**4**	**4**	**5**

3B.267 The aforesaid impact along with carrying cost is tabulated below:

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Table 3B 55: Impact of difference in R&M Expenses along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	4	9	15	22	30
2	Additions	4	4	4	4	5	0
3	Cl. Balance	4	8	13	19	26	30
4	Average	2	6	11	17	24	30
5	Rate of interest	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	0.28	0.89	1.64	2.49	3.50	4.17
7	**Grand Cl. Balance**	**4**	**9**	**15**	**22**	**30**	**34**

PRAYER(S):

3B.268 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR.

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Issue-15: Lower rates of carrying cost:

ISSUE IN BRIEF:

3B.269 This issue pertains to the non-implementation of directions of Hon'ble Tribunal in Judgment dated July 30, 2010 (Appeal 153 of 2009), July 12, 2011 (Appeal 142 of 2009), November 28, 2014 (Appeal 61 of 2012) and March 2, 2015 (Appeal 177 of 2012) by not allowing carrying cost in the debt: equity ratio of 70:30 and instead adopting a new formula in respect of the same.

LIST OF DATES:

S.No	Date	Event
1.	28.05.2009	Clause-8.2.2 of the National Tariff Policy provides for the provision of allowing carrying cost on regulatory assets. The Hon'ble Commission in its Tariff Order dated May 28, 2009, in para 4.135 thereof, allowed carrying cost @ 9% on the regulatory assets recognised upto FY 2007-08.The Petitioner challenged the same before the Hon'ble Tribunal in Appeal 142 of 2009.
2.	30.07.2010	The Hon'ble Tribunal in its Judgment dated July 30, 2010 in Appeal 153 of 2009, NDPL Vs. DERC ("**Appeal 153 Judgment**"), in para 51 thereof directed the Hon'ble Commission as under: *"51….Therefore, the State Commission is hereby directed to reconsider the rate of carrying cost at the prevailing market rate and the carrying cost also to be allowed in the debt/ equity of 70:30."*
3.	12.07.2011	The Hon'ble Tribunal in Judgment dated July 12, 2011 in Appeal No. 142 of 2009, in para 11.1 thereof directed the Hon'ble Commission to determine the rates of carrying cost in terms of the directions given in Judgment dated July 30, 2010

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S.No	Date	Event
4.	26.08.2011	The Hon'ble Commission, in its Tariff Order dated August 26, 2011 (in para 3.152- 3.153 thereof) did not implement the directions of Hon'ble Tribunal and stated as under: *"3.152 The Hon'ble ATE in its Order dated July 30, 2010 on appeal no 153 of 2009 filed by NDPL has observed as follows:* *"the fixation of 9% carrying cost, in our view, is not appropriate. Therefore, the State Commission is hereby directed to reconsider the rate of carrying cost at the prevailing market rate and the carrying cost also to be allowed in the debt/ equity of 70:30"* *3.153 The Commission has decided to go in appeal against the Hon'ble ATE Order on allowing carrying cost in the debt/ equity of 70:30. The Commission therefore has not implemented the Judgement of the Hon'ble ATE in this regard."*
5.	01.04.2012	Clause-5.40 of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 ("**MYT Regulations, 2011**") states as under: *"5.40 Truing-up shall be carried out in accordance with Regulation 4.21, for each year based on the actual/audited information and prudence check by the Commission;* *Provided that if such variations are large, and it is not feasible to recover in one year alone, the Commission may take a view to create a regulatory asset, as per the guidelines provided in clause 8.2.2 of the National Tariff Policy."*

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S.No	Date	Event
6.	13.07.2012	The Hon'ble Commission in its Tariff Order remained silent on the issue of allowance of carrying cost in debt-equity ratio of 70:30 and did not implement the directions of the Hon'ble Tribunal.
7.	21.08.2012	Meanwhile, the Hon'ble Supreme Court dismissed the Civil Appeal filed in case of TPDDL in the Appeal 153 Judgment by the Hon'ble Commission due to the delay in filing the Appeal.
8.	31.07.2013	The Hon'ble Commission in Tariff Order, at para 3.206-3.210 thereof allowed the rates of carrying cost in debt-equity ratio of 70:30 for the period, FY 2007-08 to FY 2011-12 on a provisional basis subject to the approval of the loans. However, the Hon'ble Commission considered the rate of return on equity as 14% instead of 16% while computing the rates of carrying cost and return on debt as weighted average rates of non-capex loans instead of SBI PLR. The Petitioner has challenged the aforesaid treatment in Appeal No. 265-266 of 2013 which is pending adjudication before Hon'ble Tribunal.
9.	23.07.2014	The Hon'ble Commission in its Tariff Order, in para 4.171 thereof allowed the rates of carrying cost in debt-equity ratio of 70:30 during FY 2013-14 on a provisional basis subject to the approval of the loans. However, the Hon'ble Commission considered the rate of interest on debt as approved in 2nd MYT Order dated July 13, 2012 on a provisional basis subject to true-up of loans and capitalisation instead of SBI PLR. The Petitioner has challenged the aforesaid treatment in Appeal No. 235 of 2014 which is pending adjudication before Hon'ble Tribunal.

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S.No	Date	Event
10.	28.11.2014	Aggrieved by the aforesaid treatment in the tariff order dated August 26, 2011, the Petitioner challenged the same in Appeal 61 of 2012. The Hon'ble Tribunal in Judgment dated November 28, 2014 ruled as under: *"7. The first issue is related to Interest on Working Capital and Regulatory Assets. According to the Appellant the Delhi Commission has not implemented the directions of this Tribunal in judgment reported as 2010 ELR (APTEL) 0891 in Appeal No. 153 of 2009 related to debt/ equity ratio of 70:30 for financing of the working capital during first control period comprising of FY 2007-08 to FY 2011-12. On the 70% debt portion, the carrying cost has to be allowed at the prevalent market rate considering SBI PLR and on 30% equity portion, the rate of return on equity as specified by the Delhi Commission in the MYT Regulation, 2007 has to be allowed.* ... *We are not inclined to involve ourselves in to fact finding and direct the Commission to implement our directions in letter and spirit."* (Emphasis supplied)
11.	2.03.2015	Aggrieved by the treatment in its Tariff Order dated July 13, 2012, the Petitioner challenged the same in Appeal 177 of 2012. The Hon'ble Tribunal in Judgment dated March 2, 2015 ("**Appeal 177 Judgment**") ruled as under: *"5.8 However, the State Commission has not computed the carrying cost considering 70% as debt and 30% as equity to be allowed the prevailing Return on Equity rate as per the decision of the Tribunal.* *5.9 Therefore, we direct the State Commission to compute the carrying cost considering 70% to be allowed as debt at 11.66% and the balance 30% to be allowed at the prevailing ROE rate for the relevant year for which the carrying cost is being computed."*

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S.No	Date	Event
12.	29.09.2015	The Petitioner, in its ARR which culminated into the Tariff Order dated 29.09.2015, requested the Hon'ble Commission to consider the rates of carrying cost in debt-equity ratio of 70:30 by considering return on equity as 16% on 30% portion and rate of SBI PLR for respective years on 70% portion as per the direction given by Hon'ble Tribunal in various Judgments. In the said Tariff Order, the Hon'ble Commission has applied the formulae of net-worth proposed for computation of WACC for the purpose of RoCE in Tariff Order dated July 31, 2013 to derive the equity available during respective years. The Hon'ble Commission has utilized the so derived equity for the respective years in the following priority: a) 30% of Capitalisation b) If left after funding of capitalization then, 30% of working capital c) If left after funding of capitalization and working capital, then 30% of Regulatory Assets. At Table-3.53 and Table-5.1 of the said Tariff Order, the Hon'ble Commission has reduced the carrying cost for the period from FY 2007-08 to FY 2013-14, by reducing the equity base so derived from the formula instead of implementing the directions of Hon'ble Tribunal in various Judgments.
13.	31.08.2017	The Hon'ble Commission further in its tariff order dated 31.08.2017 has not allowed the claim on two primary grounds namely: a) By referring to the actual equity infused, and for which it relies upon the same principles that it had held in the earlier tariff order of 29.09.2015; b) Restricts the claim for the RoE on the equity component of funding to 14%, for which it relies upon the judgment of this Hon'ble Tribunal in Appeal 271 of 2013.

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S.No	Date	Event
14.	28.03.2018	In its tariff order dated 28.03.2018, the Hon'ble Commission has merely reiterated its findings in its tariff order dated 31.08.2017.

DETAILED SUBMISSIONS:

3B.270 The Hon'ble ATE in Judgment dated July 30, 2010 (Appeal 153 of 2009) has ruled as under:

> *"51. It cannot be disputed that the State Commission shall be guided by the principles that reward efficiency in performance as provided under section 61(e) of the Electricity Act, 2003. Similarly, the said section provide that State Commission shall be guided by the National Electricity Policy and Tariff Policy. Therefore, the State Commission should have allowed the carrying cost at the prevailing market lending rate for the carrying cost so that the efficiency of the distribution company is not affected. The State Commission is required to take the truing up exercise to fill up the gap between the actual expenses at the end of the year and anticipated expenses in the beginning of the year. This Tribunal in various judgments rendered by it held in Appeal No. 36 of 2008 in the judgment dated 06.10.2009 reported in 2009 ELR (APTEL) 880 has held that "the true up exercise is to be done to mitigate the difference between the projection and actuals and true up mechanism should not be used as a shelter to deter the recovery of legitimate expenses/revenue gap by over-projecting revenue for the next tariff." Therefore, the fixation of 9% carrying cost, in our view, is not appropriate.* ***Therefore, the State Commission is hereby directed to reconsider the rate of carrying cost at the prevailing market rate and the carrying cost also to be allowed in the debt/ equity of 70:30****.*
>
> *…*
>
> *58. …*
>
> *(iv) The next issue is relating to the inadequate lower rate of 9% for the allowance of the carrying cost. The carrying cost is allowed based on the financial principle that whenever the recovery of the cost is to be deferred, the financing of the gap in cash flow arranged by the distribution company from lenders and/or promoters and/or accrual and/or internal accrual has to be paid for by way of carrying cost. The carrying cost is a legitimate expense. Therefore the recovery of such carrying cost is a legitimate expectation of the distribution company.* ***The State Commission instead of applying the principle of PLR for the***

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carrying cost has wrongly allowed the rate of 9% which is not the prevalent market lending rate. *Admittedly, the prevalent market lending rate was higher than the rate fixed by the State Commission in the tariff order.* ***Therefore, the State Commission is directed to reconsider the rate of carrying cost at the prevalent market rate keeping in view the prevailing Prime Lending Rate****. "*

(Emphasis added)

3B.271 It is respectfully submitted that the Hon'ble Commission in Tariff Order dated September 29, 2015 applied a formula, which in the Petitioner's submission, is erroneous for computing equity and consequently, allowed very lower rates of carrying cost from FY 2007-08 to FY 2013-14 without even verifying as to whether the capitalisation allowed to the DISCOMs is matching with the funding or not. The Petitioner in its Petition for True-up of FY 2016-17 and ARR and Tariff for FY 2018-19 has detailed the reasons as to why and how net-worth formula applied by the Hon'ble Commission was incorrect which is also recorded at Para-3.382 to Para-3.386 of the Tariff Order dated March 28, 2018. However, the Hon'ble Commission has not dealt with the submission and stated as under:

> *"3.387 The Commission direct the Petitioner to submit the detail of Net worth based on audited financial statement, statement of de-capitalisation, utilisation of depreciation, means of finance for each year Capitalisation & working capital etc since inception in order to assess the actual equity. Further, the Commission has also appointed consultant for physical verification of asset since FY 2004-05 onwards which has an impact on the total financing required for regulated business. Therefore, the Commission will finalise the means of finance based on each year final value of capitalisation including the dispute related to utilisation of consumer contribution during policy direction period."*

3B.272 As evident from aforesaid, the Hon'ble Commission did not deal with the submissions of the Petitioner and the aforesaid error has still not been corrected while computing carrying cost for FY 2016-17. It is respectfully stated that the actual net-worth as per the books is not relevant as the Hon'ble Commission itself has refused to implement various directions of Hon'ble ATE in Judgments dated October 6, 2009 (Appeal 36 of 2008), July 12, 2011 (Appeal

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142 of 2009), November 28, 2014 (Appeal 61 of 2012) and March 2, 2015 (Appeal 177 of 2012) without any stay, thereby eroding the net-worth of the Petitioner. It is further submitted that the Hon'ble Commission has itself admitted on judicial records for being responsible for the creation of the huge accumulated regulatory assets due to insufficient retail tariff. The Hon'ble Commission has in fact, on affidavit before the Hon'ble Supreme Court admitted in writing that it has not implemented the Hon'ble Tribunal's judgments as such implementation would have led to a recovery of at least Rs.4500 crores as on March 31, 2013. It is a well-settled principle that acts of Court shall not prejudice anyone.

3B.273 It is further submitted that the Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 171 of 2012) has directed the Hon'ble Commission to allow actual rates of working capital during second control period as under:

> *"13. The eleventh issue is regarding erroneous computation of working capital interest rates.*
>
> *...*
>
> *13.4 We find that the State Commission has considered interest rate for working capital as 11.62% and interest rate for capital at 11.25% for the control period 2012-13 to 2014-15. The Appellant has produced a letter from SBI dated 02.01.2012 showing working capital facilities sanctioned at an interest rate of 3.25% above base rate which works out to 13.25% p.a. with monthly interests. This letter was furnished to the State Commission by letter dated 21.05.2012. This has not been considered by the State Commission while deciding the rate of interest on working capital. In the of the State Commission before us they have not denied receipt of this letter but have not given any explanation why the this letter was not considered by them while deciding the interest on working capital**. There is also no explanation in the impugned order regarding fixing interest rate at 11.25% on working capital. We, therefore, direct the State Commission to true-up the interest rate on working capital for the years from 2012-13 to 2014-15 in the true up of the accounts, based on the actual interest rates."***

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(Emphasis supplied)

3B.274 However, the Hon'ble Commission has utilised net-worth formula to compute actual equity for the purpose of debt-equity ratio but has considered normative rates of debt instead of actual rates of working capital thereby resulting in a mix approach contrary to the industry practices as well as direction of Hon'ble Tribunal in Judgment dated March 2, 2015 (Appeal 171 of 2012).

3B.275 Without prejudice to the contentions raised in Appeal, the Petitioner would like to once again request the Hon'ble Commission to correct the lower rates of carrying cost allowed by employing erroneous net-worth formulae without providing for any debt and equity schedule. The Petitioner has applied the debt-equity ratio of 70:30 considering ROE as 16% and rate of interest as SBI PLR while computing the impact.

3B.276 Accordingly the rates of carrying cost are tabulated below:

Table 3B 56: Rate of carrying cost

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	Rate of Interest	12.69%	12.79%	11.87%	12.26%	14.40%	14.61%	14.58%	14.75%	14.29%	14.05%
2	Return on Equity	16%	16%	16%	16%	16%	16%	16%	16%	16%	16%
3	WACC	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%

3B.277 The carrying cost on already recognised Regulatory Assets upto FY 2013-14 is tabulated below:

Table 3B 57: Impact due to difference in rates of carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
A	Opening Balance	382	601	540	1517	2935	5139	5788	5784	6094	5569
B	Adjustments: Contingency Reserve				29						
C	Additions	156	-135	851	1169	1645	184	-304	55	-1083	-387

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S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
D	Adjustment from surcharge						299	507	580	619	649
E	Closing	538	466	1391	2657	4580	5024	4976	5259	4392	4533
F	Average	460	534	965	2073	3757	5081	5382	5521	5243	5051
G	Carrying cost	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%
H	Carrying cost	63	73	127	277	559	764	808	835	776	739
I	Grand Closing balance	601	540	1517	2935	5139	5788	5784	6094	5168	5272
J	Additional true-up past impact									402	776
K	Total balance									5569	6049

3B.278 There is difference of Rs. 1791 Crore above closing balance, i.e, Rs. 6049 Crore when compared with Regulatory Assets recognised up to FY 2013-14, i.e., Rs. 4258 Crore.

3B.279 The impact along with carrying cost during FY 2017-18 is tabulated below:

Table 3B 58: Impact of Difference in carrying cost rate upto FY 2017-18

(in Rs. Cr.)

S. No	Particulars	FY 18
1	Opening Balance	1791
2	Additions	
3	Closing Balance	1791
4	Average	1791
5	Rate of carrying cost	14%
6	Carrying cost	251
7	Grand Closing Balance	2041

PRAYER(S):

3B.280 The Petitioner requests the Hon'ble Commission to allow the impact on account of the aforesaid issue in ARR of the Petitioner.

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Issue-16: Financing cost of LPSC based on SBI PLR:

ISSUE IN BRIEF:

3B.281 This issue pertains to the implementation of two principles laid down by this Hon'ble Tribunal for the funding of Late Payment Surcharge ("LPSC"), being that (A) the funding of LPSC must be in the ratio of 70:30 (Judgment in Appeal No. 153 of 2009, Para 51, referred to in para 10 of its Judgment in Appeal No. 142 of 2009 in case of the Petitioner); and (B) the funding of LPSC has to be on the prevailing market lending rates (Judgment in Appeal No. 177 of 2012, para 4.8) and erred in relying upon the judgment in Appeal No. 14 of 2012.

LIST OF DATES:

S.No	Date	Particulars
1.	30.07.2010	The claim of the Petitioner was for the funding of LPSC for the period 2007-08 to 2011-12 and 2012-13 in the ratio of 70:30 as if such funding were through working capital. This was based entirely on the judgment of this Hon'ble Tribunal in Appeal No.153/2009 Para 23-25.
2.	12.07.2011	The Hon'ble Tribunal has held in favour of the Petitioner in the Petitioner's own case in Appeal No.142/2009 ("**Appeal 142 Judgment**"), in para 10 thereof, referring to the Appeal 153 Judgment.
3.	02.03.2015	In the Judgment dated March 2, 2015 in Appeal No. 177 of 2012, in para 39 thereof ("**Appeal 177 Judgment**") the Hon'ble Tribunal directed the Hon'ble Commission to determine the interest rate and amount of financing cost after verifying the cost of debt taken by the Petitioner and the market rate of debt.

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4.	29.09.2015	In the Tariff Order of even date, the Hon'ble Commission appears to have done the following:- a. It has rejected any revision in the interest rate for funding of LPSC on the ground that (a) the funding of LPSC is akin to the funding of working capital and (b) since the interest rate for working capital is to be trued-up only when the variation in the SBI PLR is more than +/-1%, and as the actual variation has not been more than 1%, there is no need to revise the rate of interest for funding of LPSC; b. It seemingly has computed the interest rate not on the 70:30 basis, but by computing the rate of interest as equal to the interest rate computed in the WACC. This is derived from Table 3.125, Sr. No. 1.c of the Tariff Order and by comparing the said figures with the figures of interest on funding of LPSC taken into account in the previous Tariff Orders.

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5.	31.08.2017	In the In its tariff order dated 31.08.2017, (Para Nos. 3.183 – 3.184), the Hon'ble Commission has held as under: *"3.183 The Commission has already dealt this issue in its Tariff Order dtd. 29/09/2015 as follows:* *"3.44 Further, in view of the Hon'ble APTEL's direction in Appeal No. 36 of 2008 and Appeal No. 61 & 62 of 2012, the Commission has filed a Clarificatory Application before Hon'ble APTEL therefore a view in the matter will be taken, as deemed fit and appropriate, after receipt of the direction of the Hon'ble APTEL in the said application."* *3.184 In view of the above the Commission has not reconsidered this issue in this Tariff Order as the issue is sub judice before Hon'ble APTEL."* The Hon'ble Commission has effectively rejected any revision in the interest rate for funding of LPSC on the ground that (a) the funding of LPSC is akin to the funding of working capital and (b) since the interest rate for working capital is to be trued-up only when the variation in the SBI PLR is more than +/-1%, and as the actual variation has not been more than 1%, there is no need to revise the rate of interest for funding of LPSC. The Hon'ble Commission, in so far as it relies upon the Tariff Order has computed the interest rate not on the 70:30 basis, but by computing the rate of interest as equal to the interest rate computed in the WACC.
6.	31.10.2017	The Hon'ble Commission had filed a Clarificatory Application in Appeal 177 of 2012 seeking clarification/ review of ten tariff issues including the present one. On 31.10.2017, the Hon'ble Tribunal has dismissed the said Clarificatory Application.
7.	28.03.2018	The Hon'ble Commission vide its tariff order dated 28.03.2018 has stated that the matter is sub-judice before Hon'ble Supreme Court of India and any view on this issue will be considered, as deemed fit and appropriate, after receipt of the judgment of Hon'ble Supreme Court in the pending Appeal.

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DETAILED SUBMISSIONS:

3B.282 The issue of financing cost of LPSC arose for the first time in Appeal 142 of 2009 which was filed with respect to Tariff Order dated May 28, 2009. The relevant extracts from Judgment dated July 12, 2011 (Appeal 142 of 2009) are reproduced below:

> *"10. The fifth issue is regarding the Late Payment Surcharge.*
> *10.1. The above issue had been covered in this Tribunal's Judgment dated 30.7.2010 reported in 2010 ELR (APTEL) 0891 titled as NDPL vs. DERC. The relevant extracts of the Judgment are reproduced below:*
> *"The normative working capital compensates the distribution company in delay for the 2 months credit period which is given to the consumers. The late payment surcharge is only if the delay is more than the normative credit period. For the period of delay beyond normative period, the distribution company has to be compensated with the cost of such additional financing. It is not the case of the Appellant that the late payment surcharge should not be treated as a non-tariff income. The Appellant is only praying that the financing cost is involved due to late payment and as such the Appellant is entitled to the compensation to incur such additional financing cost. Therefore, the financing cost of outstanding dues, i.e. the entire principal amount, should be allowed and it should not be limited to late payment surcharge amount alone.* ***Further, the interest rate which is fixed as 9% is not the prevalent market Lending Rate due to increase in Prime Lending Rate since 2004-05.Therefore, the State Commission is directed to rectify its computation of the financing cost relating to the late payment surcharge for the FY 2007-08 at the prevalent market lending rate during that period keeping in view the prevailing Prime Lending Rate".***
> *This issue is decided accordingly in terms of the above Judgment."*
>
> (Emphasis supplied)

3B.283 Further the Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) has directed the Hon'ble Commission as under:

> *"4.8 We find that the State Commission has* ***mechanically allowed interest rate of 9.5% as allowed while passing the MYT order on funding of working capital without verifying the prevailing cost of***

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debt contracted by the licensee and other relevant factors. As directed in the judgment in appeal no. 153 of 2009, the financing cost for Late Payment amount has to be allowed at the prevalent market lending rates as per the Tariff Regulations. According, the State Commission is directed to redetermine the interest rate and the amount of financing cost."

(Emphasis supplied)

3B.284 The Petitioner raised the issue of lower financing cost of LPSC allowed in various Tariff Orders in its Petition for truing-up of FY 2016-17 and ARR and Tariff for FY 2018-19. However the Hon'ble Commission did not deal with the submissions of the Petitioner and simply stated that the Judgment of Hon'ble APTEL does not specify SBI PLR. In this regard, the relevant direction given by Hon'ble ATE in Judgment dated July 12, 2011 (Appeal 142 of 2009) is once again reproduced as under:

"...Further, the interest rate which is fixed as 9% is not the prevalent market Lending Rate due to increase in Prime Lending Rate since 2004-05....Therefore, the State Commission is directed to rectify its computation of the financing cost relating to the late payment surcharge for the FY 2007-08 at the prevalent market lending rate during that period keeping in view the prevailing Prime Lending Rate"

(Emphasis supplied)

3B.285 As regards aforesaid a comparison of Prime Lending Rate, rates allowed by the Hon'ble Commission and actual rate of borrowing from FY 2007-08 to FY 2016-17 is tabulated below:

Table 3B 59: Borrowing rate comparison

S. No	Financial Year	Rates considered in Tariff Order	SBI PLR rates	Actual rates
1	FY 2007-08	9.50%	12.69%	11.03%
2	FY 2008-09	9.50%	12.79%	11.47%
3	FY 2009-10	9.50%	11.87%	11.31%
4	FY 2010-11	9.50%	12.26%	11.87%
5	FY 2011-12	13.10%	14.40%	13.11%
6	FY 2012-13	9.99%	14.61%	15.40%
7	FY 2013-14	10.24%	14.58%	15.19%
8	FY 2014-15	10.44%	14.75%	15.24%
9	FY 2015-16	10.47%	14.29%	14.29%
10	FY 2016-17	10.47%	14.05%	[illegible]

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3B.286 As evident from the above table, the rates considered by the Hon'ble Commission are far lower than SBI PLR rates and actual rates and thus, Hon'ble ATE direction is still pending to be implemented.

3B.287 Accordingly the Petitioner has computed the financing cost of LPSC based on SBI PLR as under:

Table 3B 60: Difference in financing cost of LPSC due to rate of interest

(in Rs. Cr.)

S. No	Particulars	UoM	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13
1	Delayed Payment Surcharge	Rs. Cr.	32	28	28	29	35	31
2	Rate of LPSC per month	%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
3	Rate of LPSC for 12 Months	%	18%	18%	18%	18%	18%	18%
4	Principal Amount	Rs. Cr.	177	155	156	162	197	172
5	SBI PLR	%	12.69%	12.79%	11.87%	12.26%	14.40%	14.61%
6	Financing Cost of LPSC	Rs. Cr.	22	20	19	20	28	25
7	Allowed by DERC	Rs. Cr.	19	14	15	17	25	17
8	**Net Amount**	**Rs. Cr.**	**3**	**5**	**4**	**3**	**3**	**8**

3B.288 The aforesaid difference has been considered along with carrying cost as under:

Table 3B 61: Impact along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	3	9	14	20	26	39	44	51	59	67
2	Additions	3	5	4	3	3	8	0	0	0	0	0
3	Cl. Balance	3	9	13	18	23	34	39	44	51	59	67
4	Average	2	6	11	16	21	30	39	44	51	59	67
5	Rate of interest	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	0.21	0.82	1.47	2.14	3.17	4.53	5.80	6.73	7.58	8.60	9.44
7	Grand Cl. Balance	3	9	14	20	26	39	44	51	59	67	77

PRAYER(S):

3B.289 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR.

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Issue-17: Reversal of Self-consumption during FY 2012-13:

ISSUE IN BRIEF:

3B.290 This issue pertains to the energy sales towards self-consumption of the Petitioner in its establishment, i.e., its offices, call centres, sub-stations, etc. There is a mandatory direction by the Hon'ble APTEL in its judgment dated March 2, 2015 to inter alia arrive at the quantum of self-consumption based on the actual figure. The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) ruled as under:

> *"25.5 This issue has also been dealt by us in Appeal no. 195 of 2013 filed by a consumer and the Tribunal decided as under:*
> *"We feel that the Appellant should have installed meters for self-consumption in all its offices, call centers, sub-stations, etc. The Respondent no.2 does not need specific instructions for the same. When the Respondent no.2 is including self-consumption in its energy sale figures, then it was legally bound to supply electricity for gross consumption only through correct meters. We feel that the State Commission should have allowed self-consumption only to the extent of actual consumption for metered installations. The formula proposed by the Respondent no. 2 for calculating own consumption in its installations is for calculating energy consumption for consumers in case of faulty meters. Accordingly, we direct the State Commission to re-determine the self-consumption based on the metered data only. We also do not feel that this would result in change in procedure in true up with respect to the MYT order dated 23.02.2008. In the MYT order the consumption is based on the projections. In the MYT order the State Commission has not approved that the self-consumption would not be metered and would only be assessed by a formula considering the load, number of days/hours, load factor, etc."*

3B.291 However, the Hon'ble Commission has considered own consumption of the Petitioner on a normative basis rather than on the basis of actual consumption of metered data only. During FY 2014-15 and FY 2015-16, there was error of 148 MU and 50 MU in billing on account of own consumption. A reversal entry was passed in the same respective financial years and the actual own

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consumption during FY 2013-14 and FY 2014-15 was 23 MU and 24 MU respectively.

3B.292 However, the Hon'ble Commission while truing-up sales in Tariff Order dated September 29, 2015 and August 31, 2017 considered 148 MU and 50 MU as sales on account of self-consumption during FY 2014-15 and FY 2015-16 respectively.

LIST OF DATES:

S.No	Date	Event
1.	-	The energy consumed by various offices of the Petitioner is termed as Own Consumption.
2.	FY 2013-14	In the year, FY 2013-14 the Petitioner had originally erroneously billed its own consumption at 177 MU. Since the bills had been wrongly raised, either on account of data entry error or other administrative/technical issues, the said bills were revised as per the actual metered data and after such adjustment total self-consumption has computed as 23 MU.
3.	09.02.2015	In the Appeal 195 Judgment, the Hon'ble Tribunal specifically stated that the self-consumption of the Petitioner has to be determined on the basis of actual consumption of metered data only and not on any normative basis.
4.	02.03.2015	Again in the Appeal 177 Judgment, at para 25, the Hon'ble Tribunal, relying on the Appeal 195 Judgment, had set aside the Hon'ble Commission's second MYT Order which provided for a normative self-consumption of 25% of the unit sold with a normative increase of 2% p.a.
5.	April – August, 2015	In response to the information and details sought by the Hon'ble Commission, the Petitioner furnished the required information through its various letters inter alia, dated April 9, 2015, May 18, 2015 and August 26, 2015.

DETAILED SUBMISSIONS:

3B.293 The aforesaid Order was passed against the observations of Hon'ble APTEL in Judgment dated February 9, 2015 in Appeal No. 195 of 2013 and March 2 2015 in Appeal No. 177 of 2012, wherein a similar dispensation of normative self-

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consumption was set aside and the Hon'ble Tribunal held that self-consumption of the Licensee has to be determined on the basis of actual consumption of metered data only and not on any normative basis

3B.294 However, the Hon'ble Commission in Tariff Order dated September 29, 2015 stated as under:

> *"3.201 It is observed from the above table that the opening readings are much less than the closing reading as per the bill dated 12.06.2013 which shows that the meter readings are either suppressed or wrong. While adjusting the bill, the Petitioner adjusted the final readings to match the opening readings. Further it is noticed from the adjustment bill that meter readings of kWh and kVAh are same. The said CA number pertains to a Non Domestic LT Consumer which may have inductive/capacitive load leading to non unity power factor. Thus it can be seen that the original bill captures actual consumption, whereas adjusted bill is prepared manually by entering the meter reading. This shows that the own consumption bills are regularly being adjusted and it is also noted that out of 171.26 MU, 147.86 MU have been adjusted to match the normative consumption allowed by the Commission. Hence, the explanation provided by the Petitioner for adjustment of 147.86 MU in Form 2.1(a) against own consumption is not justified.*
>
> ***3.202 The Commission is of the view that such an act of suppression of facts by the petitioner will have adverse impact on tariff. Therefore as a penal action, the Commission has considered Sales against own consumption as 171.26 MU indicated in Form 2.1 (a) without considering negative adjustments of 147.86 MU.***
>
> *3.203 In the 2nd MYT Order, the Commission vide directive 6.12 has directed all DISCOMs to meter self-consumption in their own premises and to raise the bills at appropriate tariff for actual consumption based on meter reading every month and the licensee may avail credit at zero tariff to the extent of the normative self-consumption approved by the Commission at the end of the financial year.*
>
> *3.204 The Commission, vide Para 2.79 of 2nd in its MYT Order had decided the base self-consumption as 0.25% of total sales for FY 2010-11, to be escalated at the rate of 2% per annum up to FY 2014-15. Accordingly, the Commission has arrived at the normative own consumption for the Petitioner as 22.30 MU (21.86*1.02) for FY 2013-14 by escalating the own consumption approved for FY 2012-13 at the rate of 2% per annum.*
>
> *3.205 It is noted that the own consumption over and above the normative consumption is 148.96 MU. As discussed above, the Commission decided to consider this excess own consumption of 148.96 MU at the Average Billing Rate of Rs. 10.45/kWh for FY 2013-*

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*14 of Non-Domestic category assuming all installations for non-domestic purpose as given in Form 2.1(a) submitted by the Petitioner and has disallowed the same in truing up for FY 2013-14. The additional amount to be considered as deemed revenue billed, thus computed as Rs.155.66 Crore (148.96*10.45/10) on account of own consumption." (**Emphasis added)***

3B.295 The Petitioner raised the following issues before the Hon'ble Commission:

a. Each adjustment of the bill was necessitated inter alia, due to data entry error and the fact that such data entry was done without any pre or post audit of the consumption.

b. The self-consumption of the Petitioner in the three years immediately preceding 2014-15 was never shown exceeding 27 MU. In point of fact for FY 2012-13, the Commission has trued up a self-consumption at 21.86 MU. Hence it is incomprehensive as to how the 27 MU had come down to 21.71 MU in 2 years.

c. Even if it is assumed for the purpose of arguments that originally the bills of 171 MU were faulty by adopting the Commission's own LDHF formula specified in the Supply Code, the self-consumption for the year in question comes to 33 MU only.

d. In terms of own consumption bills for 171 MU being faulty in terms of clause 1.8 of the DERC Supply Code, 0.2% of total bills raised by the licensees are permitted to be faulty. The bills of own consumption of 171 MU constituted only 0.003% of the total bills issued by the Petitioner. Even on this count there is no question the Commission imposing a punitive measure.

e. In Judgment dated February 9, 2015 in Appeal No. 195/2013, this Hon'ble Tribunal specifically stated that the self-consumption of the Petitioner has to be determined on the basis of actual consumption of metered data only and not on any normative basis.

f. Again in Judgment dated March 2, 2015 in Appeal No. 177/2012 para 25, this Hon'ble Tribunal relying a Judgment in Appeal No.195/2013 had set aside the Commission's second MYT Order which provided

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for a normative self-consumption of 25% of the unit sold with a normative increase of 2% p.a.

3B.296 Despite the aforesaid submissions, in the Tariff Order dated September 29, 2015, the Commission held *inter alia* that:-

a. The reasons given by the Petitioner for the adjustment of the bills was not acceptable and tantamount a suppression.
b. The Petitioner submitted only one original bill and one adjusted bill for the month of June 2013 and did not submitted any other bills despite being required to do so.

c. The adjustment had been made for the purpose of matching the normative consumption allowable by the Commission.
d. The Hon'ble Commission, as a penal action, has considered the sale of 171.26 MU without considering the adjustment of 147.86 MU.

3B.297 A punitive measure in a tariff proceeding as was done in terms of the aforegoing portion of the aforesaid order, was erroneous. The Hon'ble Commission committed a grave error in law in proceeding on the basis that it could take penal action in a tariff determination order. The well settled law of the Tribunal is that Tariff determination exercise could not be into a punitive exercise and the tariff could not be disallowed as a punishment. In this regard reference may be had to Judgment dated May 4, 2009 in Appeal No. 71 of 2007 titled MSEDCL versus MERC.

3B.298 Appeal against the aforesaid issue arising in the said Tariff Order dated September 29, 2015 is currently pending before Hon'ble ATE in Appeal No. 290 and 297 of 2015, Appeal No. 265 and 266 of 2013, Appeal No. 235 and 236 of 2014.

3B.299 The treatment by the Hon'ble Commission may be reconsidered on account of following reasons:

(i) The Hon'ble Commission could not pass the Tariff Order dated September 29, 2015 in complete violation and in the teeth of two Judgments in Appeal No.195/2013 and Appeal No. 177/2012.
(ii) The Hon'ble Commission committed a factual error/this error in

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proceeding on the basis that the Petitioner has submitted only one original bill for the month of June 2013. Factually, the entire data of all the original bills as well as the adjusted bills had been furnished to the Hon'ble Commission by the Petitioner vide letter dated May 18, 2014 in response to the Hon'ble Commission's e-mail dated May 13, 2015. Interestingly the Petitioner letter dated May 18, 2013 has admittedly being received by the Hon'ble Commission.

(iii) The Hon'ble Commission's finding that the adjustments were made to match the normative consumption allowed by the Hon'ble Commission is factually incorrect and a mere conjunctive on the part of the Hon'ble Commission. This is clear from the fact that though the normative consumption as per the Hon'ble Commission was 22.3 MU, as per the Judgments of Hon'ble Tribunal dated February 9, 2015 (Appeal No. 195 of 2013) (para 13 thereof) and March 2, 2015 (Appeal No. 177 of 2012) (para 25 thereof) the consumption of the Petitioner was 23.4 MU. If the Petitioner wants to match its consumption to match the normative it could have done so by bringing the same within the normative. Further there is no question of the Hon'ble Commission to consider or allowing any normative consumption which has been specifically and squarely set aside by this Hon'ble Tribunal in Appeal No.195/2013 and Appeal No.177/2012. Since there is no question of the Hon'ble Commission allowing any normative self-consumption, the question of Petitioner having to match the normative could not and does not arise.

(iv) The Hon'ble Commission committed a grave error in law in proceeding on the basis that it could take penal action in a tariff determination Order. The well settled law of this Hon'ble Tribunal is that the Tariff determination exercise could not be into a punitive exercise and the tariff could not be disallowed as a punishment. In this regard reference may be had to Judgment dated 04.05.2009 in Appeal No 71 of 2007 titled MSEDCL Vs MERC.

(v) Without prejudice to the same even assuming that the Hon'ble Commission could consider a punitive measure as part of the tariff determination process the Hon'ble Commission completely violated the fundamental principles of natural justice since there was no notice to the Petitioner to explain as to why a punitive action could not to be made out. In the absence of any such opportunity, no punishment can be awarded against the Petitioner.

(v) In the Order dated September 29, 2015, the Hon'ble Commission has sought to rely upon the normative number determined in its second MYT order for own consumption. The Hon'ble Commission appears to

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have overlooked the Judgment of this Hon'ble Tribunal in Appeal No.177/2012, para 25 thereof where that portion of the second MYT order dealing with the normative of own consumption has been squarely set aside by this Hon'ble Tribunal. After the judgment of this Hon'ble Tribunal in Appeal No.177/2012 the portion of the second MYT order determining the norms of own consumption ceased to exist in law and could not be relied upon by the Hon'ble Commission and that too deliberate intention of awarding a penalty to the Petitioner.

(vi) The Hon'ble Commission further erred in considering the so called "excess own consumption" over and above the normative number at average billing rate of the non-domestic category. If the Hon'ble Commission were to treat such own consumption as a normative sale, then the Hon'ble Commission was also required to consider the cost of such power procurement, distribution cost of the so-called excess consumption and treated as an additional costs in the ARR. The Hon'ble Commission has considered only the revenue and not estimated the costs in the ARR. This contention has also been raised before Hon'ble Tribunal in Appeal No.235-236/2014 which is pending before Hon'ble Tribunal.

3B.300 Further, the Hon'ble Commission in Tariff Order dated August 31, 2017 also adopted similar methodology and did not consider the actual adjustments of 50 MU on account of self-consumption while truing-up the sales of FY 2014-15.

3B.301 As per the aforesaid Judgment dated March 2, 2015 (Appeal 177 of 2012), the Hon'ble ATE has directed the Hon'ble Commission to allow the actual self-consumption on metered basis and not apply any formula for computation of self-consumption. Application of any formulae to arrive at the self-consumption at the establishments of the Petitioner was barred and would result in an erroneous conclusion besides being in the teeth of the said judgement passed by the APTEL. Accordingly, the actual self-consumption on metered basis was communicated to the Hon'ble Commission vide letter dated May 1, 2015.

3B.302 However, the actual self-consumption on metered basis was ignored by the Hon'ble Commission in Tariff Order dated September 29, 2015 as normative

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formulae were applied and normative revenue at tariff rates approved for non-domestic category beyond normative self-consumption was factored in.

3B.303 Accordingly the revised revenue billed and revenue collection during FY 2013-14 and FY 2014-15 is tabulated as under:

Table 3B 62: Revenue billed and revenue collection during FY 2013-14 and FY 2014-15

(in Rs. Cr.)

Revenue billed			
S. No	**Particulars**	**FY 2013-14**	**FY 2014-15**
A	Revenue billed	7444	8322
B	Less: ED	309	349
C	Less: 8% Surcharge	514	580
D	Less: Revenue-enforcement	55	
E	Add: Revenue-enforcement	35	51
F	**Total**	**6602**	**7455**

Revenue Collection			
S. No	**Particulars**	**FY 2013-14**	**FY 2014-15**
A	Revenue collection	7425	8490
B	Less: ED	304	346
C	Less: 8% Surcharge	507	576
D	Less: LPSC	22	25
E	Less: Monthly rebate#		44
F	**Net Amount**	**6592**	**7499**

without pre-judice to rights and contentions raised in Appeal

3B.304 The revised AT&C Loss during FY 2013-14 and FY 2014-15 is tabulated below:

Table 3B 63: Revised AT&C Loss during FY 2013-14 and FY 2014-15

S. No	Particulars	UoM	FY 2013-14	FY 2014-15
A	Energy I/p	MU	11509	11824
B	Units Billed	MU	9652	10229
C	Amount Billed	Rs. Cr.	6602	7455
D	ABR	Rs./ U	6.84	7.29
E	Dist. Loss	%	16.13%	13.49%
F	Amount collected	Rs. Cr.	6592	7499
G	CE	%	99.85%	100.60%
H	Units realised	MU	9637	10290
I	AT&C Loss level	%	16.26%	12.97%

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3B.305 The revised amount realized vis-à-vis that considered by the Hon'ble Commission in Tariff Order dated September 29, 2015 is tabulated below:

Table 3B 64: Revised revenue after considering sales on account of self-consumption

FY 2014-15:

S. No	Particulars	UoM	Revised AT&C Loss	Tariff Order
A	AT&C Loss	%	13.33	13.33
B	Energy Input	MU	11509	11509
C	Units realised	MU	9975	9975
D	ABR	Rs./ kWh	6.84	6.89
E	Amount realised	MU	6822	6877
F	Difference	Rs. Cr.		55

FY 2015-16:

S. No	Particulars	UoM	Revised AT&C Loss	Tariff Order
A	AT&C Loss	%	12.50	12.50
B	Energy Input	MU	11824	11824
C	Units realised	MU	10346	10229
D	ABR	Rs./ kWh	7.29	7.34
E	Amount realised	MU	7540	7499
F	Difference	Rs. Cr.		59

3B.306 The aforesaid impact along with carrying cost is tabulated below:

Table 3B 65: Impact on account of self-consumption along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	59	131	151	173
2	Additions	55	59	0	0	0
3	Cl. Balance	55	118	131	151	173
4	Average	27	88	131	151	173
5	Rate of interest	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	4.10	13.36	19.42	22.04	24.17
7	**Grand Cl. Balance**	**59**	**131**	**151**	**173**	**197**

3B.307 The Petitioner requests the Hon'ble Commission to allow the above impact in ARR.

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Issue-18: Additional UI Charges above 49.5 Hz:

ISSUE IN BRIEF:

3B.308 This claim pertains to the allowance of recovery of the Additional Unscheduled Interchange ("UI") charges paid when the overdrawl is between 49.2 Hz and 49.5 Hz. The Hon'ble Commission, in the past, has failed to implement the directions of this Hon'ble Tribunal as contained in its judgment in Appeal No. 177 of 2012 on this issue.

LIST OF DATES:

S.No	Date	Event
1.	30.05.2007	The MYT Regulations, 2007 provide as under:- *"5.30 Distribution Licensee shall allowed to recover the cost of power it procures from sources approved by the Commission, viz. Intra-state and Inter-state Trading Licensees, Bilateral Purchases, Bulk Suppliers, State generators, Independent Power Producers, Central generating stations, non-conventional energy generators, generation business of the Distribution Licensee and others, for supply to consumers of Retail Supply Business;* *Provided that the Distribution Licensee shall propose the cost of power procurement taking into account the fuel adjustment formula specified for the generating stations and net revenues through bilateral exchanges and Unscheduled Interchange (UI) transactions;* *[...]"*

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S.No	Date	Event
2.	23.07.2009	Press Release of the Forum of Electricity Regulators (hereinafter referred to as "**FOR**") recommendations provides as follows:- *"3. After deliberation on the recommendation, the Forum of Regulators arrived at a consensus that the additional UI charges imposed on the utilities under the UI regulations of CERC for overdrawl during the period when grid frequency is below 49.2 Hz. should not be permitted in the annual revenue requirement of distribution utilities w.e.f. 1st August, 2009."* (*Emphasis supplied*)
3.	13.07.2012	The Hon'ble Commission, in its Tariff Order, in para 3.104 and Table 13 thereof did not consider additional UI Charges in power purchase cost and held: *"3.104 The Commission further observes that UI charges paid by the Petitioner also includes Penal UI charges of Rs 5.50 Cr. The Commission has, as a member of FOR, already decided that any Penal UI charges will not be allowed in the power purchase cost, therefore the Commission has not considered Penal UI charges in power purchase cost."*
4.	31.07.2013	The Hon'ble Commission, in its Tariff Order, in para 3.88 and Table 19 thereof did not consider additional UI charges in power purchase cost and held: *"3.88 On a query from the Commission the Petitioner submitted that the UI charges paid by the Petitioner also includes penal UI charges of Rs. 9.60 Crore. The Commission, as a member of FOR, has already decided that any penal UI charges will not be allowed in the power purchase cost. Therefore, the Commission has not considered penal UI charges in power purchase cost."*

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S.No	Date	Event
5.	23.07.2014	The Hon'ble Commission, in its Tariff Order dated 23.07.2014, in para 3.87 and Table 3.18 thereof, held as under:- *"3.86 The Commission observed that UI charges claimed by the Petitioner also included penal/additional UI charges towards power availed.* *3.87 The Petitioner, vide its letter dated April 02, 2014 furnished that Rs. 10.70 Crore was the liability on account of additional UI charges during FY 2012-13. The Commission as a deterrent action has decided that any penal/additional UI charges will not be allowed in the power purchase cost. Similar approach has been adopted by the Commission in the past as well."*

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S.No	Date	Event
6.	02.03.2015	This Hon'ble Tribunal, in its judgment in Appeal 177 of 2012 ("**Appeal 177 Judgment**"), in Para 28.3 read with Para 28.1 held as under: *"28. The 20th issue is regarding erroneous reduction of additional UI charges:* *"28.1 The Commission has not allowed penal UI charges of Rs. 5.50 crores in power purchase cost. <u>These penal UI charges are for overdrawal at frequency lower than 49.2 Hz.</u> According to the Appellant disallowance of penal UI charges is arbitrary and without any legal basis.* *28.2 This issue has been decided by this Tribunal in judgment Appeal no. 171 of 2012 in the matter of Tata Power Delhi Distribution Ltd. Vs. DERC. In this matter the Tribunal decided as under:* *"We do not want to give any relaxation in decision of the State Commission not allowing the penal UI charges, as we do not want to interfere in the matter relating to security of the grid in real time operation. The Appellant has to take necessary steps required to avert over-drawl under low frequency benchmark. Accordingly, this issue is decided against the Appellant." The findings in the above case will apply squarely to the present case.* *28.3 The Appellant has also submitted that only Rs. 2.66 crores would have been disallowed as the additional charges were imposed equivalent to such a mount when the frequency of the grid went between 49.2 Hz. <u>The Appellant had paid 2.84 crores for UI overdrawal at frequency between 49.2 to 49.5 Hz and only 2.66 crores was paid for overdawl below 49.2 Hz.</u> The Commission had sought information regarding additional UI charges without mentioning the purpose or any frequency band. Therefore, the Appellant submitted the total additional UI charges paid i.e. Rs. 5.50 crores.* *28.4 In view of above submissions of the Appellant, we direct the State Commission to reconsider the amount disallowed on account of UI charges to restrict it to the amount for overdrawals below the frequency at which*

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S.No	Date	Event
		penal charges for UI are leviable. Accordingly, decided." (Emphasis supplied) Therefore, in terms of the aforesaid judgment, the UI Charges of Rs. 2.66 Crores could have been disallowed, since these were the charges incurred when the system frequency was below 49.2 Hz. Whereas, the amount of Rs. 2.84 Crores was to have been allowed since these charges were incurred when the system frequency was between 49.5 Hz and 49.2 Hz. Such charges were therefore, not penal in nature.
7.	05.08.2015	The Hon'ble Commission directed the Petitioner to re-submit the UI Charges for FY 2010-11 duly certified by the Delhi State Load Despatch Centre ("**SLDC**").
8.	12.08.2015	The Petitioner, vide its letter dated 12.08.2015, submitted the details of total additional UI amount below 49.5 Hz and up to 49.2 Hz totalling to Rs. 2.84 Cr. duly certified by the Delhi SLDC. The certificate of the SLDC placed before the Hon'ble Commission under cover of the said letter certifies the aforesaid numbers in the same proportion. Yet, the Hon'ble Commission has once again disallowed the entire amount by completely ignoring the Appeal 177 Judgment.
9.	29.09.2015	The Hon'ble Commission, in the Tariff Order dated 29.09.2015, erroneously stated that SLDC has not differentiated between penal and additional charges on account of UI despite the fact that as per this Hon'ble Tribunal's Appeal 177 Judgment specific month-wise details of the additional UI amount below 49.5 and up to 49.2 Hz has been provided to the Hon'ble Commission vide the Petitioner's letter dated August 12, 2015 duly certified by the SLDC.

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S.No	Date	Event
10.	26.04.2017	The Petitioner, vide its letter submitted the details of total additional UI amount is zero below 49.2 Hz. As the grid frequency never reached 49.2 Hz during FY 2014-15 and FY 2015-16. Yet, the Hon'ble Commission has once again disallowed the entire amount by completely ignoring the Appeal 177 Judgment.
11.	31.08.2017	In its tariff order dated 31.08.2017 (para 3.518& 3.519) the Hon'ble Commission stated that as a deterrent action has decided that any penal/ additional UI charges will not be allowed in the power purchase cost and has accordingly decided in line with past practices followed in earlier Tariff Orders to disallow the same.
12.	28.03.2018	The Hon'ble Commission, in its tariff order dated 28.03.2018 (para 3.235-3.236) stated that the matter does not merit consideration and that the Hon'ble Commission has already given the detailed reasoning regarding penal nature of payment towards additional UI Charges due to non-adherence of the scheduled drawl in its various Tariff Orders.

DETAILED SUBMISSIONS:

3B.309 The Hon'ble ATE in Judgment dated March 2, 2015 (Appeal 177 of 2012) has ruled as under:

> *"28.4 In view of above submissions of the Appellant, we direct the State Commission to reconsider the amount disallowed on account of UI charges to restrict it to the amount for overdrawals below the frequency at which penal charges for UI are leviable. Accordingly, decided."*

3B.310 As regards the issue of UI Charges, the Hon'ble Commission has given contradictory statement in Tariff Order dated September 29, 2015 which is as under:

> *"3.112 The Commission, in compliance to the Hon'ble APTEL's judgment in Appeal No. 177 of 2012, has vide its letter dated 05.08.2015 sought the details of additional UI charges paid by the*

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Petitioner in FY 2010-11 duly certified by SLDC. The Petitioner vide its letter dated 12.08.2015 has submitted additional UI charges paid in FY 2010-11 as Rs. 5.50 Crore certified by SLDC, which is the same amount disallowed by the Commission in the Tariff Order dated 13.07.2012. It is pertinent to state that ***SLDC has not differentiated between penal and additional charges on account of UI. All the additional UI charges are imposed on the Distribution Licensee to maintain the Grid discipline.*** *The Forum of Regulators in its Press Release dated 23.07.2009 had stated that additional UI charges imposed on various distribution utilities across the country for excessive over drawl from the Grid will not be allowed to be recovered from the consumers w.e.f 01.08.2009 as follows:*

> *"….*
> *all the Chairpersons of State Electricity Regulatory Commissions as its members, has agreed that the additional Unscheduled Interchange (UI) charges imposed on distribution utilities for excessive over drawl from the grid would not be allowed to be recovered from consumers w.e.f. 1st August, 2009."*
> *3.113 In view of the above,* ***the Commission has not considered any impact on the same. (Emphasis added)***

3B.311 As evident from above, the Hon'ble Commission has disallowed entire UI Charges only because SLDC has not differentiated between penal and additional UI Charges.

3B.312 The Hon'ble Commission in Tariff Order dated August 31, 2017 has maintained the same stand as in Tariff Order dated September 29, 2015 and has not allowed the entitled relief to the Petitioner.

3B.313 In Tariff Order dated March 28, 2018, the Hon'ble Commission has relied on Judgment in Appeal 271 of 2013 instead of implementing the direction of Hon'ble Tribunal in Judgment dated March 2, 2015 (Appeal 177 of 2012).

3B.314 It is submitted that the Central Electricity Regulatory Commission (UI and related matters) Regulations, 2009 (hereinafter referred to as the "UI Regulations") as amended from time to time does not prescribe any UI rates as penal. However, the said Regulations prescribed drawls and injection below

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49.2 Hz as additional UI rate.

3B.315 The Hon'ble Commission has also relied upon the deliberation of the FOR to justify the disallowance. It is submitted that the Press Release of the FOR dated July 23, 2009 provides as follows:-

> *"3. After deliberation on the recommendation, the Forum of Regulators arrived at a consensus that the additional UI charges imposed on the utilities under the UI regulations of CERC for overdrawl during the period* ***when grid frequency is below 49.2 Hz.*** *should not be permitted in the annual revenue requirement of distribution utilities w.e.f. 1st August, 2009."* (**Emphasis supplied**)

3B.316 It is clear from the above that the Hon'ble Commission has erred in relying upon the deliberations of the FOR as the FOR did not state that the additional UI charges for overdrawl during the period when grid frequency is between 49.5 and 49.2 Hz should not be permitted in the annual revenue requirement of distribution utilities.

3B.317 It is submitted that this Hon'ble Commission may be pleased to note the Judgment of the Supreme Court in Central Power Distribution Co (2007 8 SCC 197), wherein the Hon'ble Supreme Court has opined as under on the nature of UI Charges:-

> *"It is thus clear from the above that UI Charges are a commercial mechanism to maintain grid discipline....therefore there is no merit in the contention of the BSES DISCOMs that the UI Charges are by way of penalty"*

3B.318 As such, there being, admittedly, no distinction between UI and Additional UI, to treat Additional UI would be acting contrary to the Supreme Court Judgment.

3B.319 It is further submitted that prior to February 2014, the SLDC was not scheduling power for the Discoms individually. Prior to that date, SLDC was scheduling power to Delhi as a whole. In the circumstances, there cannot be any question of any individual discom being response for overdrawal from its

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system.

3B.320 In either case it is submitted that the Petitioner has, in fact, no control whatsoever over drawl of electricity from its system. The drawl by the discom from the Grid is nothing but the collective drawl from the discom by its consumers.

3B.321 It is also submitted that to treat Additional UI has a punitive measure would be contrary to the fundamental tenets of law that a punishment could only follow culpability. Unless culpability were first established, on a case to case basis, it is arbitrary to impose a punishment.

3B.322 It is further submitted that this Hon'ble Commission has mandated a load-shedding limit of 1% of sales. Hence, if the Discom complies with the said directive and arranges sufficient power to keep within the 1% directive, per necessity, there will always be some UI and depending upon the frequency of the grid, additional UI as well.

3B.323 It is axiomatic that the Discom has no control over scheduling, it has no control over drawal and it has its hands tied by the directives of this Hon'ble Commission. In such circumstances to treat any part of UI as a penalty, would be it is respectfully submitted arbitrary and opposed to ground realities.

3B.324 Accordingly the Petitioner requests the Hon'ble Commission to allow UI Charges worth Rs. 2.84 Crore above frequency 49.2 Hz along with carrying cost as under:

Table 3B 66: Impact on account of UI Charges along with carrying cost

(Rs. Crore)

S. No	Particulars	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	3	3	4	5	5	6	7
2	Additions	3	0	0	0	0	0	0	0
3	Cl. Balance	3	3	3	4	5	5	6	7
4	Average	1	3	3	4	5	5	6	7
5	Rate of interest	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.80%	14%
6	Carrying cost	0.19	0.45	1	1	1	1	1	1
7	Grand Cl. Balance	3	3	4	5	5	6	7	8

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3B.325 The Petitioner requests the Hon'ble Commission to allow the above in the ARR.

3B.326 Based on the above submissions, the total impact claimed on account of implementation of Hon'ble ATE Judgments is tabulated below:

Table 3B 67: Total impact on account of Hon'ble ATE Judgment

(Rs. Cr.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Capex related issues	2593	4131	6724
2	Impact of 11 months truing-up on account of			
a	*Rate of depreciation*	90	279	369
b	*O&M expenses for FY 2008-09 to FY 2011-12*	65	129	194
3	Revision in Distribution loss trajectory for FY 2007-08 to FY 2010-11	161	433	594
4	Computation of AT&C Loss for FY 2009-10	3	7	11
5	AT&C Loss for FY 2011-12	49	71	120
6	Revision of AT&C Loss targets from FY 2012-13 to FY 2013-14	89	92	181
7	Increase in employee expenses corresponding to increase in consumer base for FY 2007-08 to FY 2011-12	122	273	394
8	Efficiency factor for FY 2010-11	16	28	44
9	Revision of R&M Expenses by revising "K" factor for FY 2012-13 to FY 2015-16	21	13	34
10	Lower rates of carrying cost	1791	251	2041
11	Financing cost of LPSC based on SBI PLR-FY 08 to FY 13	26	51	77
12	Own Consumption-Reversals	114	83	197
13	Additional UI Charges above 49.5 Hz frequency	3	5	8
14	**Total**	**5142**	**5845**	**10987**

PRAYER(S):

3B.327 The Petitioner requests the Hon'ble Commission to allow the impact on account of the aforesaid issues in the present ARR of the Petitioner.

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Claims on account of arithmetical/computational errors and omissions sought in Review Petition no. 30 of 2018

3B.328 There are certain arithmetical/computational errors, apparent errors and omissions in the Tariff Order dated 28.03.2018 which require reconsideration by the Hon'ble Commission.

3B.329 The Petitioner had filed a Petition No. 30 of 2018 under section 94 and section 62(4) of the Electricity Act 2003 read with clauses 57, 58 and 59 of the DERC (Conduct of Business) Regulations 2001, seeking review / revision/ clarification of the Tariff Order dated 28.03.2018 on such issues.

3B.330 All submissions with respect to the issues raised therein have already been submitted before the Hon'ble Commission and are not reiterated in this Petition for the sake of brevity.

3B.331 Further vide Order dated 18.09.2018 passed in Review Petition No. 46 of 2018, the Hon'ble Commission was pleased to allow the power purchase cost from Anta, Auriya and Dadri Gas Stations of NTPC for the period FY 2012-13 to FY 2016-17 and stated as under:

> *"4. In view of the aforesaid discussions and the fact that the instant petition is similar to Petition no. 34 of 2018, same relief is granted to the Petitioner and the cost of power purchase from FY 2012-13 till FY 2016-17 is allowed on the principle of Merit Order. "*

3B.332 Accordingly, the impact on account of issues raised in Review Petition 30 of 2018 including claim on account of Hon'ble Commission's Order dated 18.09.2018 is tabulated below:

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Table 3B 68: Impact of issues raised in Review Petition 30 of 2018

(Rs. Cr.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Error in consideration of Rebate from DTL as NTI during FY 2013-14	15	13	28
2	Omission to deduct the amount of LPSC from Revenue for FY 2008-09	13	34	47
3	Error in consideration of impact on account of Merit Order Dispatch for FY 2013-14	104	89	194
4	Omission to withdraw / recall the Efficiency Factor for FY2015-16	23	5	28
5	Error in rate of carrying cost while computing impact of APTEL Judgments and Review in Table 98		17	17
6	Cost of power purchase on account of Anta, Auraiya & Dadri Gas for FY 13 to FY 17	224	168	392
7	Normative rebate considered from SECI during FY 2016-17	0	0	1
8	**Total**	**380**	**327**	**707**

3B.333 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR of the Petitioner.

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Previous claims which merit reconsideration:

3B.334 The Petitioner most respectfully submits that there are certain issues where the approach of the Hon'ble Commission is not in line either with the executed PPAs; previous tariff orders; affidavits of the Hon'ble Commission filed before Hon'ble APTEL/ Supreme Court or where the Hon'ble Commission has partially implemented the Judgments of the Hon'ble ATE. These issues are listed below for the convenience of the Hon'ble Commission:

a) Disallowance of power purchase cost during period of regulations;

b) Disallowance on account of overlapping banking transactions;

c) Cost disallowed on account of excessive trading at UI above contingency limit;

d) Normative rebate of 2% considered from FY 2012-13 to FY 2016-17;

e) Loss due to retirement of assets from FY 2004-05 to FY 2011-12;

f) Bank Charges/ Syndication fees from FY 2007-08 to FY 2016-17;

g) Income from Street Light Maintenance Business to be considered as other business income;

h) Old methodology for computation of financing cost of LPSC continued post FY 2012-13 despite of change in methodology of levying of LPSC;

i) Wrong computation of carrying cost on outstanding RA by adjusting 8% surcharge during FY 2012-13 and FY 2013-14 against revenue gap of FY 2012-13 and FY 2013-14;

j) Wrong computation of carrying cost on outstanding RA by adjusting carrying cost allowed in Tariffs directly against revenue gap created during FY 2014-15 to FY 2016-17;

k) Disallowance of account of monthly billing rebate contrary to its' own affidavit submitted by the Hon'ble Commission in Civil Appeal 6959-60 of 2015 before Hon'ble Supreme Court;

l) Omission to allow actual expenses incurred on account of Statutory levies while truing up for FY 16-17;

m) Partial implementation of allowance of actual claims of R&M and A&G

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expenses from FY 05 to FY 07;

n) Write-back miscellaneous provisions considered as part of NTI for FY 2008 to FY 2016-17;

o) SVRS Pension amount not allowed as part of O&M costs for FY 2016-17

p) Erroneous net worth computation

3B.335 The Petitioner further respectfully submits that the aforesaid issues are under challenge in various Tariff Appeals filed by the Petitioner and which are presently pending adjudication before Hon'ble ATE. However, without prejudice to the Petitioner's contentions in the said Appeals, the Petitioner is raising the above issues herein in an attempt to clarify the same and with the objective of minimising litigation.

3B.336 The aforesaid issues are discussed in detail as under:

a) <u>Cost disallowed on account of Regulation of power:</u>

3B.337 As regards cost disallowed on account of regulation of power, the Petitioner submits that the Hon'ble Commission in its Tariff Order dated July 23, 2014 stated as under:

> *"3.88… Further, the Petitioner may submit within one month, claim if any along with relevant documents, related to loss on sale of surplus power during the off-peak hours from regulated stations that would have been otherwise imminent in case the power was not regulated.*
>
> *…*
>
> *3.91 Accordingly,* ***the Commission obtained from SLDC the details of power drawn from other sources during regulation period and also the stations from which power regulation was done along with the quantum of power that would have been available if there was no regulation." (Emphasis added)***

3B.338 As is evident from above, the Hon'ble Commission in its Tariff Order dated July 23, 2014 obtained the information pertaining to regulation of power during FY 2012-13 from SLDC and directed the Petitioner to submit the cost-benefit analysis. Accordingly, the Petitioner within one month vide its letter dated August 25, 2014, submitted its claim along with relevant documents, related to

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loss on sale of surplus power during the off-peak hours from regulated stations that would have been otherwise imminent in case the power was not regulated. A meeting was also convened by the staff of the Hon'ble Commission on November 20, 2014, wherein the savings on account of regulation of energy from long term sources was demonstrated. However, the Hon'ble Commission in its Tariff Order dated September 29, 2015 has stated that information from SLDC is awaited (which was actually the basis for disallowance of cost on account of regulation of power in Tariff Order dated July 23, 2014).

3B.339 Further, the Petitioner vide letter dated April 10, 2015 also submitted the cost-benefit analysis on account of regulation of power during FY 2013-14. However, the Hon'ble Commission in its Tariff Order dated September 29, 2015 directed the Petitioner as under:

> *"Impact on account of Regulated Power for FY 2012-13*
>
> *…*
>
> *3.115 The Commission has received the claims regarding disallowance on account of regulated power in truing-up of FY 2012-13 in tariff order dated 23.07.2014. In order to finalise the claim of the Petitioner, the Commission has directed SLDC to submit the relevant information like quantum of Short Term Purchase during regulated period in case there has been no regulation of power.* ***The said information is awaited from SLDC. The Commission will take the final view on the basis of information submitted by SLDC.***
>
> *…*
>
> *3.262 Accordingly, the Commission vide its letter dated 18.03.2015 directed SLDC to submit various details pertaining to regulation of power viz. period of regulation, quantum of regulated power and short term procurement during regulated period.*
>
> ***SLDC vide its letter dated 21.04.2015 has submitted 99.31 MU of regulated quantum and 40.49 MU of short term purchase during the regulated period i.e., during 01.04.2013 to 14.04.2013.***
>
> *3.263 The Commission has considered the weighted average per unit rate of Rs. 2.70 based on bill details of TPDDL pertaining to the period of regulation for regulated stations. The Petitioner vide its letter dated 10.04.2015 has submitted the slot wise details of quantum of power purchased from short term sources during the regulation period and*

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furnished that 14 MU of short term power procurement would have been avoided without regulation of power.

3.264 The Commission has derived additional expenditure incurred for procurement of 14MU by considering the average power purchase cost from various sources from which power was purchased during the period of regulation. The weighted average per unit cost of power procured during the period of Regulation has been derived asRs. 3.32/kWh for 40.49 MU which were procured by the Petitioner through short-term power purchase. The Commission has considered the weighted average cost of long term power procurement at Rs. 2.70/kWh in case the Petitioner's power was not regulated from these stations. The Commission decides to disallow this differential amount of power procurement for 14 MU @ Rs. 0.62/kWh (3.32-2.70) i.e., Rs. 0.87 Crore incurred in the power purchase cost for FY 2013-14.

3.265 As discussed above, the additional fixed cost amounting to Rs. 11.77 Crore was borne by the Petitioner. The Commission has already given the treatment to 14.00 MU out of 99.31 MU which the Petitioner would have received had his power not been regulated. The Commission, therefore, decides to disallow the prorated fixed cost against 85.31 (99.31-14.00) MU which works out to Rs. 10.11 Crore (85.31(11.77/99.31)).”**(Emphasis added)***

3B.340 It is submitted that the Hon'ble Commission in Tariff Order dated July 23, 2014 disallowed the cost borne on account of regulated power based on data of SLDC. However, in its Tariff Order dated September 29, 2015, the Hon'ble Commission stated that the information pertaining to short term power purchased during FY 2012-13 is awaited from SLDC. In subsequent Tariff Order dated August 31, 2017, the Hon'ble Commission rejected the claim of the Petitioner opining as under:

*“3.314 **The Commission has analysed the submission of the Petitioner** and it is observed that the Petitioner has not factored the merit order principle while computing the opportunity cost and benefit due to regulation of power vis-a-vis sale of surplus power. It is clarified that in case the power would not have been regulated from these cheaper station of NHPC then the Petitioner had the opportunity to back down its costly station and avail the cheaper power from NHPC, which could have reduced the loss on sale of surplus power as considered by the Petitioner. Therefore, the claim of the Petitioner is*

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not tenable."

(Emphasis added)

3B.341 Thereafter, the Hon'ble Commission in its subsequent Tariff Order dated March 28, 2018 maintained the similar stand without dealing with the contentions of the Petitioner.

3B.342 It is respectfully submitted that as regards the aforesaid, the following points have been ignored by the Hon'ble Commission:

1) The fixed charges are to be borne by the Petitioner in accordance with PPA signed with the respective Generators irrespective of the fact that power is regulated or not regulated. The Hon'ble Commission has completely ignored the fact that any additional cost borne by the consumers due to regulation of power may be disallowed but fixed charges paid to generators during period of regulation would have been borne even in case where power would not have been regulated. Fixed charges are even required to be paid in case the power is not regulated and the Petitioner procures even zero units from any power plant during the year. Therefore, disallowance of fixed charges paid during period of regulation is unjustified.

The year-wise fixed charges disallowed for period of regulation is tabulated below:

Table 3B 69: Year-wise fixed charges disallowed for period of regulation

(Rs. Cr.)

S. No	Particulars	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	Fixed cost borne during period of regulation	21	37	11	5	4	24

2) As regards Merit Order Despatch Principle, the Hon'ble Commission has not given any computations in support of its statement that the Petitioner was actually having an opportunity to back-down costly power stations in case power would not have been regulated, i.e., the Hon'ble Commission has not examined as to whether the costly power stations were running at full capacity or technical minimum during the period of regulation.

3) Further, the Hon'ble Commission has ignored the fact that DISCOM-wise scheduling was implemented after series of rigorous follow-ups

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from March 22, 2014 only. For period prior to FY 2013-14, DISCOM-wise scheduling was not available.

4) Even for period post FY 2013-14, the Petitioner had to buy power from short term market. The logic given by the Hon'ble Commission, i.e., *the Petitioner has still not factored the merit order principle while computing the opportunity cost and benefit due to regulation of power vis-a-vis sale of surplus power as per the remark of the Commission in Tariff order dated 31/08/2017,* will hold true only for the quantum which would have been available from regulated power above short term power procured from FY 2014-15 to FY 2016-17. A comparison of quantum of short-term power procured and the quantum of power regulated is tabulated below:

Table 3B 70: Comparison of short term power procured and regulated quantum

S. No	Financial Year	Quantum Regulated (MU)	Short term power procured (MU)	Difference (MU)
1	FY 2014-15	92	71	21
2	FY 2015-16	400	366	34
3	FY 2016-17	204	131	73

The difference as shown in the above table was the only potential available for back-down of costly power stations.

3B.343 The Petitioner vide various letters has submitted the reduction in power purchase cost from FY 2012-13 to FY 2016-17. The cost-benefit analysis for FY 2012-13 which is tabulated below:

Table 3B 71: Reduction in Power Purchase Cost on account of Regulation during FY 13

Particulars	Quantum	Avg. per unit rate	Amount	Remarks
	MU	Rs./ kWh	Rs. Cr.	
Actual Power Purchase cost during FY 13 (**A**)	11233	5.2	5843	Figures as per ARR Petition
Regulated Power during FY 2012-13	671	2.39	160	**671 MU @ Rs. 2.39 per kWh as per DERC Tariff Order**
Short term power purchase to make up for Regulated power when demand exceeds schedule (FY 2012-13)	165	3.24	53	165 MU as per short term schedule and Rs. 3.24 per kWh as per IEX Rate (Slot-wise)
Power Purchase Cost assuming no regulation of power in FY 2012-13 (**B**)	11739	5.07	5950	

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Particulars	Quantum	Avg. per unit rate	Amount	Remarks
	MU	Rs./ kWh	Rs. Cr.	
Net savings to consumers due to reduction in power purchase cost			**107**	**B-A**

3B.344 Similarly, during regulation of power during FY 2013-14, the Petitioner was able to avoid purchase of 99 MU during off-peak hours whereas the Petitioner was required to purchase additional 14 MU though short term power during peak hours. As a result, the regulation of power actually contributed in net savings to the consumers due to the reduction in power purchase cost. The same is tabulated as under:

Table 3B 72: Reduction in Power Purchase Cost on account of Regulation of Power during FY 2013-14

Particulars	Quantum	Avg. per unit rate	Amount	Remarks
	MU	Rs./ kWh	Rs. Cr.	
Actual Power Purchase cost during FY 14 (**A**)	11509	5.36	6174	Figures as per ARR Petition
Regulated Power during FY 2013-14	99	2.39	24	99 MU @ Rs. 2.39 per kWh as per DERC Tariff Order
Short term power purchase to make up for Regulated power when demand exceeds schedule (FY 2013-14)	14	2.23	3	14 MU as per short term schedule and Rs. 2.23 per kWh as per IEX Rate (Slot-wise)
Power Purchase Cost assuming no regulation of power in FY 2013-14 (**B**)	11594	5.34	6194	
Avoided cost consumer due to reduction in power purchase cost			**21**	**(B-A)**

3B.345 Similarly, during regulation of power during FY 2014-15, the Petitioner was able to avoid purchase of 93 MU during off-peak hours whereas the Petitioner was required to purchase additional 14 MU though short term power during peak hours. As a result, the regulation of power actually contributed in net savings to the consumers due to the reduction in power purchase cost. The

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same is tabulated as under:

Table 3B 73: Reduction in Power Purchase Cost on account of Regulation of Power during FY 2014-15

Particulars	Quantum	Avg. per unit rate	Amount	Remarks
	MU	Rs./ kWh	Rs. Cr.	
Actual Power Purchase cost during FY 15 (**A**)	11938	5.83	6955	As per actuals
Regulated Power during FY 2014-15	93	3.85	36	Quantum of purchase is considered as per slot-wise analysis and rate is considered before regulation of power
Short term power purchase to make up for Regulated power when demand exceeds schedule (FY 2014-15)	14	1.94	3	14 MU's as per slot-wise analysis and Rs. 1.94/ Unit as per IEX/ UI rate
Power Purchase Cost assuming no regulation of power in FY 2014-15 (**B**)	12017	5.82	6988	
Avoided cost consumer due to reduction in power purchase cost			**33**	**(B-A)**

3B.346 Similarly, during regulation of power during FY 2015-16, the Petitioner was able to avoid purchase of 400 MU during off-peak hours whereas the Petitioner was required to purchase additional 253 MU though short term power during peak hours. As a result, the regulation of power actually contributed in net savings to the consumers due to the reduction in power purchase cost. The same is tabulated as under:

Table 3B 74: Reduction in Power Purchase Cost on account of Regulation of Power during FY 2015-16

Particulars	Quantum	Avg. per unit rate	Amount	Remarks
	MU	Rs./ kWh	Rs. Cr.	
Actual Power Purchase cost during FY 16 (**A**)	12017	5.32	6389	As per actuals

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Particulars	Quantum	Avg. per unit rate	Amount	Remarks
	MU	Rs./ kWh	Rs. Cr.	
Regulated Power during FY 2015-16	400	3.85	133	Quantum of purchase is considered as per slot-wise analysis and rate is considered before regulation of power
Short term power purchase to make up for Regulated power when demand exceeds schedule (FY 2015-16)	253	2.70	68	253 MU's as per slot-wise analysis and Rs. 2.70/ Unit as per IEX/ UI rate
Power Purchase Cost assuming no regulation of power in FY 2015-16 (**B**)	12164	5.31	6454	
Avoided cost consumer due to reduction in power purchase cost			**65**	**(B-A)**

3B.347 Similarly, during regulation of power during FY 2016-17, the Petitioner was able to avoid purchase of 204 MU during off-peak hours whereas the Petitioner was required to purchase additional 102 MU though short term power during peak hours. As a result, the regulation of power actually contributed in net savings to the consumers due to the reduction in power purchase cost. The same is tabulated as under:

Table 3B 75: Reduction in Power Purchase Cost on account of Regulation of Power during FY 2016-17

Particulars	Quantum (MU)	Avg. per unit	Amt. (Rs. Cr.)	Remarks
Actual Power Purchase (FY 17) (A)	12687	5.45	6913	As per Actuals
Regulated Power (FY 17)	204	5.83	119	204 MU as per SLDC @ Rs. 5.83/ unit (As per slot wise analysis)
Short term power purchase to make up for Regulated power when demand exceeds schedule (FY 17)	102	2.93	30	102 MU as per slot-wise analysis and Rs. 2.93/ unit as per IEX rate
Power purchase cost assuming no regulation of power in FY 17 (B)	12789	5.47	7001	
Avoided cost consumer due to reduction in power purchase cost (Savings to the consumers)			89	B-A

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3B.348 Without pre-judice to the Appeal pending before Hon'ble ATE, the Petitioner requests the Hon'ble Commission to consider the above submissions and allow the cost incurred on account of Regulated Power from FY 2011-12 to FY 2016-17 along with carrying cost as tabulated below:

Table 3B 76: Reduction in Power Purchase Cost on account of Regulation of Power during FY 2016-17

(Amount in Rs. Cr.)

S. No	Particulars	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	23	173	211	251	334	422
2	Additions	21	137	11	7	43	36	
3	Cl. Balance	21	159	184	218	294	370	422
4	Average	11	91	179	215	272	352	422
5	Rate of interest	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	2	14	27	32	40	52	59
7	Grand Cl. Balance	23	173	211	251	334	422	481

b) <u>Cost disallowed on account of overlapping banking transactions:</u>

3B.349 The Hon'ble Commission in its Tariff Order dated March 28, 2018 did not deal with the submissions of the Petitioner and simply stated that "The Commission has already provided detail reason for disallowance on account of overlapping of banking transactions in power purchase cost of the relevant year."

3B.350 In this regard, it is respectfully submitted that the Hon'ble Commission has not provided any reason in Tariff Order dated September 29, 2015 and has simply stated as under:

> *"3.275 During the Technical Validation Session, it was observed that there was overlapping in Banking Transactions during FY 2013-14. The total quantum of Import and Export of Energy in the same time slot as per Letter of Intent (LoI) submitted by the Petitioner in FY 2013-14 was 49.44 MU. Due to overlapping in banking transactions, the Petitioner has incurred additional expenses on account of Trading Margin and Transmission Charges. Accordingly, the additional expenses incurred on account of Trading Margin and Transmission Charges on quantum of overlapping in Banking Transaction is Rs. 6.04 Crore, which could have been avoided and thus has not been considered in Power Purchase Cost for FY 2013-14. Therefore, the Commission directs the*

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Petitioner to take necessary precautionary measures before entering into Power Banking Transactions to avoid the overlapping transactions and resultant losses."

3B.351 As regards FY 2013-14, it is submitted that the Petitioner vide its letter dated August 12, 2015 provided detailed justification to the Hon'ble Commission regarding reasons for overlapping banking transactions. The Petitioner also highlighted that the Hon'ble Commission vide letter dated January 31, 2013 had itself directed the Petitioner to arrange for extra power to meet the demand stating that Delhi SLDC during its 26th meeting of Coordination Forum on January 18, 2013, had projected a shortage in availability of power during summer months. However, the said demand never materialised due to a long monsoon season during FY 2013-14. As a result, the Petitioner put all out efforts and arranged to sell this surplus power through banking (since banking transactions are revenue neutral) so as to protect the interest of consumers. However, the Hon'ble Commission has not dealt with any of the reasons given by the Petitioner and without providing any details, has disallowed the cost on account of overlapping of banking transactions. The Hon'ble Commission has also not dealt with the aforesaid contentions in Tariff Order dated August 31, 2017.

3B.352 Further, the Hon'ble Commission in Tariff Order dated August 31, 2017 while truing-up FY 2014-15 and FY 2015-16 disallowed banking transaction stating as under:

"3.501 During prudence check, the Commission directed the petitioner to provide statement of banking transactions indicating opening and closing balance of banking transactions as per that indicated in the audited financial statement.
3.502 Further, the Commission observed that import units of LOI no. 2000 and 2026 overlapping with export units of LOI 1962 for the month of January for FY 2014-15 and import units of LOI no. 1962 and 2085 are overlapping with export units of LOI no. 2031, 2000, 2026 for the month of September in FY 2015-16. The Commission has sought clarification on these transaction vide e-mail dated 30/06/2017.
3.503 The petitioner submitted detailed reply to the Commission's e-mail vide their letter ref. : RA/2017-189/01A/177 dated [illegible]/07/2017.

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In their reply they have submitted that tender for LOI no. 1932 was floated on 10/09/2014 but LOI was finally signed on 14/11/2014. And contrary to LOI no. 1932 tender for LOI no. 2000/2026 was floated on 18/12/2014 just after 33 days of signing of LOI no. 1962. The Commission is of the view that the petitioner was well aware if they sign LOI no. 2000/2026 then banking transaction will overlapped in the month of January 2015. Therefore, such transactions could have been avoided if the petitioner could have planned in a better manner to optimize power purchase cost. During January 2015 short term power purchase is generally available at cheaper rate as compared with summer period.

Therefore, there is no point that shortfall in power due to sudden re-allocation of power could not be arranged through other short term means.

3.504 Further, signing date of LOI no. 1962, 2000, 2026, 2031and 2085 were within a range of 3 months. Therefore the Commission is of the view that planning for said banking

LOIs is a failure at petitioner's end. Banking LOIs should not be entered by the petitioner against the philosophy of banking of power. Banking of surplus power was evolved and supported by the Commission in past to optimise power purchase cost by exporting surplus power in winter and to meet shortage of power by importing in summer period. On the contrary, it has been observed that the petitioner is involved in banking of power in which power is being imported in the winter period and is being exported in summer peak. Signing of LOI no. 2000/2062 is a perfect example of this.

3.505 In view of the above it has been observed that 19 MU and 42 MU were overlapped in banking transactions due to non-consideration of opportunity losses by petitioner in the FY 2014-15 and FY 2015-16 respectively while planning for power banking.

Therefore, the Commission has decided to disallow transmission charges and trading margin related to overlapped units from total power purchase cost.

Table 141: Overlapping in banking transactions submitted by Petitioner (MU)

Financial Year	Period of Overlapping	Import Units	Export Units	Overlapped Units
2014-15	January, 2015	19 MU	22 MU	19 MU
2015-16	September , 2015	46 MU	42 MU	42 MU

3.506 In view of the above, the Commission has decided to dis-allow total additional cost due to overlapping in banking transaction of Rs. 1.97 Cr. and Rs. 4.89 Cr. from total power purchase cost in FY 2014-15

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and FY 2015-16 respectively."

3B.353 As regards FY 2014-15 and FY 2015-16, it is submitted that the Hon'ble Commission in Tariff Order dated August 31, 2017 once again disallowed the legitimate entitlements of the Petitioner by citing the instance of the Petitioner doing banking purchase and sale in January 2015 and September 2015 without examining and giving any opportunity to the Petitioner as to why and in what circumstances the overlapping banking transactions happened.

3B.354 It is respectfully submitted that the Petitioner did not intentionally engage in overlapping of any banking transactions and any such incident was completely out of the control of the Petitioner, on account of the re-allocation of power from Dadri II and BTPS by the Central Government. The disallowance amounts to a micromanagement of the Petitioner's power procurement process, which in the respectful submission of the Petitioner is contrary to the law laid down by the Hon'ble Tribunal in KPTCL v. KERC, reported as 2007 ELR (APTEL) 233.

3B.355 In this regard, the Petitioner makes the following submissions:

a. Forecasting, importing and exporting of power is done on a best endeavour basis. The same assumes a trajectory of demand based on existing power sources being able to deliver as they have historically. However, at times, it is not possible to forecast with arithmetic precision or even provide in a forecast, a deviation which is not in the ordinary course of business.

b. It may be noted that the re-allocation of power was done by the Hon'ble Commission itself in Tariff Order dated July 23, 2014 between the Petitioner and other Delhi DISCOMs. The Petitioner who had forecasted its power requirements earlier from these re-allocated sources, actually resulted in a gap, which needed to be filled. However, through its professional, diligent and dedicated review of its power requirements and in anticipation of the shortage arising on account of the reallocation of the Dadri II and BTPS power, the Petitioner sought power from the market to make up the shortfall/ gap.

c. While approaching the market to procure the power to make up the

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gap in supply arising out of an extraordinary situation, such as the reallocation of power from Dadri II and BTPS, the Petitioner proceeded in an efficient and economic manner to procure power. The Petitioner approached the market, by way of tenders, to seek power for specific time slots where the gap had arisen, as the gap was not a RTC gap. Accordingly, the Petitioner approached the market for time slots 07-13 hrs and 18-21 hrs., i.e., a time slot other than the time slot for which it had entered into LOI 1962 (which was for 0-06 hrs and 22-24 hrs).

d. However, the tender did not solicit adequate responses to meet the projected gap and also produced the market rate of Rs. 4.17- Rs. 6, which, in the eyes of the Petitioner did not seem to be a reasonable price. Accordingly, the Petitioner gave up its attempt to bilaterally procure power for the time slots where it was deficient as the said power was either not available or wherever, available was at a high cost.

e. In light of the fact that bilateral trading did not result in an efficient and economic price, the Petitioner resorted to a cash neutral method for obtaining power to make up for the gap. It did so by way of a banking transaction *vide* LOI 2000/ 2026. However, despite the Petitioner's best efforts and its professional, diligent and prompt actions, only RTC power was available in the banking market (which is usually the case as parties entering into banking are aware that they will be in surplus and want to dispose the power as a whole rather than on a slot wise basis). The Petitioner entered into the banking transaction (i.e. LOI 2000/ 2026), though there was a slight overlap for factors beyond its control and only account of prevailing market conditions, which the Petitioner could not avoid despite its best efforts. This was the most economical and efficient method for arranging the gap. This is evident from the fact that had the Petitioner entered into a bilateral transaction for power @ Rs. 4.17-6 per unit, it would have had to pay charges amounting to approx. Rs. 8 Crs. - Rs. 11Crs for the same as opposed to the Rs. 1.97 Crs., which the Petitioner paid. Had the Petitioner purchased the power from the Exchange, it would have had to pay charges amounting to approx. Rs. 7 Crs. for the same as opposed to the Rs. 1.97 Crs., which the Petitioner paid. A tabular representation of the above comparison is set out below:

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Table 3B 77: Comparison of cost actually incurred due to overlapping banking transactions and would have been incurred in other scenarios

FY	Month	Time period	Overlapping Quantum (MU)	If Purchased from Bilateral (Rs. Cr.)	If Purchased from Exchange (Rs. Cr.)	Additional cost due to Banking (Rs. Cr.)
FY 2014-15*	Jan-15	07-13 & 18-21	19	8-11	7	1.97
FY 2015-16#	Sep-15	RTC	42	18	15	4.89

*SOURCE: * As per IEX and BRPL's bilateral Tender rates*
 # As per CERC Market monitoring report

f. It is therefore evident from the above that the Petitioner has not incurred any losses as a result of the above transactions, justifying a disallowance of this nature and has in fact, acted in the best interests of its consumers.

g. It is submitted that the above transactions have been duly approved by DPPG.

h. Thus, the acts of the Petitioner were not only reasonable and prudent but also needed to ensure that it had sufficient power to meet the shortfall or gap arising out of an extraordinary circumstance, namely, the reallocation of power from Dadri II and BTPS. Further, the acts are consistent with the statutory obligations of the Petitioner in view of the Power Directions as well as its emphasis on banking as a preferred mode of meeting gaps. Unfortunately, instead of allowing the cost, the Hon'ble Commission has ended up penalizing the Petitioner for its efficient, economic, diligent and professional acts.

i. The direction to take necessary precautionary measures before entering into "Power Banking Transactions to avoid the overlapping transactions and resultant losses" was issued for the first time in the Hon'ble Commission's Tariff Order dated September 29, 2015. It is submitted that this cannot be the basis for challenging transactions that took place almost a year before, in December 2014.

3B.356 Accordingly the impact on account of the disallowance of power purchase cost due to overlapping banking transactions along with carrying cost is tabulated below:

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Table 3B 78: Impact on account of disallowance of power purchase cost due to over-lapping banking transactions

(in Rs. Cr.)

S. No	Particulars	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	6	10	16	19
2	Additions	6	2	5		
3	Cl. Balance	6	8	14	16	19
4	Average	3	7	12	16	19
5	Rate of interest	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	0.45	1.13	1.78	2.38	2.61
7	Grand Cl. Balance	6	10	16	19	21

3B.357 Without pre-judice to the contentions in the Appeals, the Petitioner hereby prays before the Hon'ble Commission to consider the submissions made above and thereafter allow the impact of Rs. 21 Crore in the ARR.

c) <u>Cost disallowed on account of excessive trading through UI above contingency limit of 3%</u>

3B.358 The Hon'ble Commission in Tariff Order dated August 31, 2017 disallowed sales in UI above contingency limit above 3% in months of January 2015 and September 2015. Further, the Hon'ble Commission in Tariff Order dated March 28, 2018 disallowed sales in UI above contingency limit above 3% in month of February 2017.

3B.359 As regards above, it is submitted that the aforesaid treatment is required to be reconsidered on account of the following:

a. It is submitted that the Hon'ble Commission has not provided any basis for determining the contingency limit to dispose of surplus power in UI at 3% of Gross Power Purchase for every month. It is pertinent to note that the Hon'ble Commission has at no point, either in the Tariff Regulations, or in Availability Based Tariff Regulations or in Guidelines for short term power purchase and sale ever mentioned any such criteria of limiting the UI sale contingency limit to dispose of surplus power in UI, which has now been fixed at 3% on Gross Power Purchase for every month.

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b. It is submitted that no such norm was stipulated for the Second MYT period (i.e. FY 2012-13 to FY 2014-15, subsequently extended to FY 2015-16). If no such norm was put in place at the beginning of the MYT Period, but has been inserted towards the end of the MYT Period, the entire principle of regulatory certainty sought to be introduced by the MYT principle, is defeated. Further, by way of its Order dated 22.10.2014, the Hon'ble Commission had specified that the same principles applicable to the original MYT Period of FY 2012-13 to FY 2014-15 would continue to apply to FY 2015-16.

c. Further, the UI Contingency limit of 3% was specified in Tariff Order dated September 29, 2015. However, the Hon'ble Commission has disallowed the sales through UI above contingency limit for the months of January 2015 and September 2015 which was before the principle was set out. It is a settled law and has been upheld by Hon'ble Tribunal in catena of Judgments, that the principles cannot be applied retrospectively.

d. It is further submitted that unscheduled interchange, as the name itself suggests, is a deviation from the schedule, entailing a scenario where actual energy drawn is either higher or lower that the schedule. Accordingly, the UI mechanism obliges a DISCOM to pay for excess energy drawn by it over and above the energy scheduled or entitles the DISCOM to receive payment for energy under drawn against its schedule. This is based on the frequency in the grid and is monitored by statutory authorities such as the SLDC and Regional Load Despatch Centre (hereinafter referred to as "RLDC"). The Petitioner too monitors UI, however, it acts as per the directions of the SLDC. The final decision and energy accounting is only as per the SLDC and RLDC directions.

e. The SLDC and RLDC, in terms of Sections 32 and 28 of the 2003 Act respectively, monitor grid discipline and direct various stakeholders to act as per their directions, including on whether they should schedule power or not. These directions are not just desirable but in fact mandatory and binding under the 2003 Act on the parties to whom it is directed. Thus, the involvement of statutory authorities such as the SLDC and RLDC, whose directions the Petitioner is mandated to follow under the 2003 Act gives the Petitioner little room but to follow the same.

f. UI is a post facto based transaction and any real time Overdrawl / Under drawl gets settled as per the provisions of the Central Electricity Regulatory Commission (Unscheduled Interchange charges and related matters) Regulations, 2009 (as amended) (UI Regulations).

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Further, the UI as determined by SLDC and RLDC has to be accepted by the Petitioner, who has no say in the accounting of UI. While the Petitioner monitors UI on a real time basis, its measurement is not taken as conclusive. Instead, the accounting done by the SLDC, two months later, i.e. not on a real time basis is alone relied upon by various stakeholders, including the Hon'ble Commission. For day ahead planning and forecasting, all the SEBs and DISCOMs all over India depend on the real time data of their SLDC (in this case Delhi SLDC). The real time data captured by Delhi SLDC does not match with the actual SEM meter data, which is received from the SLDC after a delay of 2 months. The deviation of SLDC real time demand versus actual SEM demand varies up to 10% higher side and the difference of demand data also creates an unpredictable surplus, which settles through UI mechanism. Thus, even the calculation of the UI is not entirely in the control of the Petitioner, which, coupled with the fact that UI gets determined post facto, establishes that the Petitioner cannot be held responsible as it has to carry out the directions of statutory authorities empowered under the 2003 Act and cannot disregard the same.

g. In addition to the above, the Petitioner keeps a margin of 30 to 35 MW (around 263 MU per year) of power to avoid any shortages due to outages of generators, rise in predicted demand, down fall in availability, etc. This is also on account of the Power Directions of the Hon'ble Commission dated 21.10.2009 that the Petitioner should not have an unmet demand greater than 1% of the total demand serviced. This is more so in the case of the Petitioner on account of various factors, including the peculiar characteristic of Delhi as an area, unique nature of electricity as a good and the responsibility of the Petitioner to meet the total demand of its consumers. The Petitioner has minimal excess, which it maintains as a buffer to meet unexpected demand surges or forced outages, which is disposed through UI. In the event the Petitioner did not maintain the minimum excess to comply with the Power Directions and had to obtain the day ahead shortfall, it would only be able to do so, if at all possible, at a very expensive rate, i.e. at the marginal cost of power.

h. As stated above, Delhi SLDC issues UI bills after delay of 2 months due to UI account given by the NRLDC, after adjustment of Inter DISCOM Power and transfer of power under Inter DISCOM. This is on account of the fact that Delhi SLDC does scheduling for Delhi as a whole and not for the Petitioner alone in the first instance and only proceeds to the level of the Petitioner after it has scheduled for the entire state. In

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other words, the Petitioner having Surplus power cannot sell the same in the open market beforehand. The Petitioner's power is required to be first adjusted with other DISCOMs, having power shortage and only the balance power goes to UI. As per the directions of SLDC, the Petitioner is allowed to sell power in night hours only in few months of winter.

i. It is evident from the above submissions that the situation of surplus power is beyond the control of the Petitioner and hence, limiting the Petitioner's ability in this matter would only contribute towards burdening the consumers of the Petitioner. This approach also completely overlooks the existing system constraints, which are uncontrollable in nature. This is on account of the fact that the schedule provided by the Petitioner is being revised by the SLDC, considering various factors such as grid security, technical minimum, islanding schemes, transmission constraints, etc. Thus, the consequential UI charges are incidental and uncontrollable and cannot be attributed to the Petitioner.

j. It is submitted that UI surplus or deficit cannot be predicted beforehand, as the Petitioner does not know with certainty the exact extent of its surplus but only as an approximation, as it does not have a final say in the accounting/scheduling of the same. Further, the calculation of UI is not in the hand of the Petitioner and is done post facto. Therefore, where the calculation machinery itself fails, the Hon'ble Commission cannot penalize the Petitioner, as it is not in the Petitioner's control and is dependent on statutory authorities such as the SLDC. Finally, the SLDC's directions to schedule in order to maintain grid discipline, as issued under Section 32 cannot be disregarded by the Petitioner, who necessarily has to follow the same. Accordingly, the Petitioner cannot be penalized for disposing off surplus power in UI, where the Petitioner cannot, with 100% freedom decide its drawl (as it has to follow SLDC directions) or account for the surplus power in its system for disposal (as it is dependent upon the SLDC's accounting of the same).

k. It is submitted that the generation and calculation of the UI is not entirely in the control of the Petitioner. This, coupled with the fact that UI gets determined post facto, establishes that the Petitioner cannot be held responsible as it has to carry out the directions of statutory authorities such as the SLDC and NRLDC, empowered under the 2003 Act and cannot disregard the same.

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3B.360 Accordingly, the impact on account of the disallowance of UI above contingency limit of 3% along with carrying cost is tabulated below:

Table 3B 79: Impact on account of disallowance of power purchase cost due to sale through UI above Contingency Limit

(in Rs. Cr.)

S. No	Particulars	FY 16	FY 17	FY 18
1	Op. balance	0	4	8
2	Additions	4	3	
3	Cl. Balance	4	7	8
4	Average	2	6	8
5	Rate of interest	14.80%	14.64%	14.00%
6	Carrying cost	0.30	0.84	1.12
7	Grand Cl. Balance	4	8	9

3B.361 Without prejudice to the contentions in the Appeals, the Petitioner hereby prays before the Hon'ble Commission to consider the submissions made above and thereafter allow the impact of Rs. 9 Crore in the ARR.

d) Normative rebate of 2% considered on gross power purchase cost from FY 2012-13 to FY 2016-17:

3B.362 As regards the issue of normative rebate, the Hon'ble Commission in Tariff Order dated August 31, 2017 and March 28, 2018 has viewed as under:

> *"3.285 The issue of normative rebate is related to MYT Regulations, 2011 in which the power purchase cost has to be considered on the basis of maximum normative rebate on power purchase cost and transmission charges of the distribution licensee. One of the distribution licensee has challenged this issue before the Hon'ble High Court of Delhi in Writ PetitionNo.2203 of 2012. The Hon'ble High Court of Delhi has upheld the provision of MYT Regulations, 2011 regarding consideration of maximum normative rebate on power purchase cost and transmission charges for allowing power purchase cost to the distribution licensee. Therefore, the matter does not merit reconsideration."*

3B.363 As regards above, it is submitted that it is factually correct that the Hon'ble Delhi High Court has upheld DERC Tariff Regulations, 2011. Therefore,

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maximum rebate at the time of projection or truing-up has to be considered in terms of the Regulations. The Hon'ble Commission has ignored Regulation-4.21 of DERC Tariff Regulations, 2011 which is reproduced below:

> *"4.21 The true up across various controllable and uncontrollable parameters shall be conducted as per principle stated below:*
>
> *(a) Variation in revenue/ expenditure on account of uncontrollable sales/ power purchase respectively shall be trued up every year;*
>
> *..."*

3B.364 As per the aforesaid Regulations, entire power purchase cost including normative rebate is uncontrollable. Regulation-4.21 does not carve out any exception for rebate. It includes all components of revenue, sales and power purchase costs.

3B.365 It is further submitted that Regulation-5.24 which was the subject matter of dispute before Hon'ble Delhi High Court is applicable for the purpose of determination of ARR. Regulation-5.24 is reproduced below:

> *"A5: PRINCIPLES FOR DETERMINATION OF ARR*
>
> *ARR FOR RETAIL SUPPLY BUSINESS*
>
> *5.2 The Aggregate Revenue Requirement for the Retail Supply Business of the Distribution Licensee, for each year of the Control Period, shall contain the following items;*
>
> *(a) Cost of power procurement;*
>
> *(b) Transmission & Load Dispatch Charges;*
>
> *...*
>
> *Cost of Power Procurement*
>
> *5.23 Quantum of Power Purchase - The Commission approved category-wise sales forecast shall be applied along with Distribution loss trajectory **for estimating the Licensees" power procurement requirement** for each year of the Control Period.*
>
> *5.24 Distribution Licensee shall be allowed to recover the net cost of power it procures from sources approved by the Commission, viz. Intra-state and Inter-state Trading Licensees, Bilateral Purchases, Bulk Suppliers, State generators, Independent Power Producers, Central generating stations, non-conventional energy generators, generation business of the Distribution Licensee and others, **assuming maximum normative rebate** available from each source for payment of bills*

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through letter of credit on presentation of bills for supply to consumers of Retail Supply Business;

*Provided that the Distribution Licensee **shall propose** the cost of power procurement taking into account the fuel adjustment formula specified for the generating stations and net revenues through bilateral exchanges and Unscheduled Interchange (UI)transactions;*

Provided further that where the Licensee utilises a part of the power purchase approved or bulk supply allocated or contracted for the Retail Supply Business for its Trading Business, the Distribution Licensee shall provide an Allocation Statement clearly specifying the cost of power purchase that is attributable to such trading activity."

(Emphasis bold and underlined)

3B.366 As evident from the above, normative rebate of 2% was required to be assumed for the purpose of ARR. It is further clear from Regulation-5.40 which states as under:

> *"5.40 Truing-up shall be carried out in accordance with Regulation 4.21, for each year based on the actual/ audited information and prudence check by the Commission;*
> *..."*

3B.367 As evident from the above, Regulation-5.40 clearly states that truing-up shall be carried out in accordance with Regulation-4.21. There is no mention of Regulation-5.24 for the purpose of truing-up.

3B.368 It is further submitted that the Hon'ble Delhi High Court in Judgment dated July 29, 2016 (W.P. (C) 2203/ 2012 & C.M. No. 4756/2012) on the issue of normative rebate held as under:

> *"34. Next, the petitioner complained that in terms of Regulation 5.24, it is assumed that the petitioner would avail the 2% rebate on power purchase costs allowed to a distribution licensee on immediate payment of purchase bills. It was submitted on behalf of the petitioner that even though the working capital has been determined on the basis that bills for purchase of electricity would be paid within a period of one month, nonetheless, the impugned Regulations assumed availing of rebate of 2% which is only possible if the bills are paid by a letter of credit. It is submitted that to the aforesaid extent, the*

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impugned Regulations are contrary to Section 61(c) and 61(e) of the Act which required the Commission to be guided by the principle of rewarding efficiency in performance while determining the tariff. Mr Sanjay Jain countered the aforesaid submissions by pointing out that the bills for purchase of electricity are raised only at the end of the month and, therefore, the petitioner is expected to pay the same immediately thereafter and there is no inconsistency in the Regulations.

*35. **It is not necessary for us to examine the merits of this dispute because the principles as referred to in Section 61(c) and 61(e) of the Act are broad principles for guidance of the Commission.** It is not necessary for the Commission to ensure that each and every component of ARR be so determined so as to incorporate an incentive for rewarding efficiency. Aslong as the Regulations as a whole promote efficiency in performance, no grievance in this regard can be made by any distribution licensee." (**Emphasis added)***

3B.369 As evident from the aforesaid, the Hon'ble High Court has categorically stated that the Hon'ble High Court has not examined the merits of the dispute. Therefore, the issue of normative rebate is not dismissed on merits.

3B.370 It is further submitted that the Hon'ble ATE in Judgment dated July 30, 2010 (Appeal 153 of 2009) and March 2, 2015 (Appeal 177 of 2012) has decided the matter on merits and ruled as under:

"6.3 The Tribunal in Appeal no. 14 of 2012 on 28.11.2013 reiterated the view taken by this Tribunal in Appeal no. 153 of 2009. This Tribunal in Appeal no. 153 of 2009. Decided as under:

"The second issue relates to the deduction of rebate due to the early payment of the power purchase cost from the ARR. The Appellant, through its efficient management, has paid all the bills immediately on raising of the bills by the generating company and, therefore, it has to be allowed a rebate of 2 per cent. Therefore, there is no justifiable reason for the State Commission to reduce the power purchase cost by rebate earned by the Appellant. The normative working capital provides for power purchase cost for one month. Therefore, rebate of 1 per cent available for payment of power purchase bill within one month should be considered as non-Tariff income and to that extent benefit of 1 per cent rebate goes to reducing the ARR of the Appellant.

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The rebate earned on early payment of power purchase cost cannot be deducted from the power purchase cost and rebate earned only up to 1 per cent alone can be treated as par of the non-Tariff income. Therefore treating the rebate income for deduction from the power purchase cost is contrary to the MYT Regulations. As such this issue is answered in favour of the Appellant." The Tribunal in Appeal no.142 of 2009 reiterated the above decision of the Tribunal.

6.4 Accordingly, this issue is decided in term of the findings of this Tribunal in Appeal no. 153 of 2009 and Appeal no. 14 of 2012 in favour of the Appellant."

3B.371 Therefore, the decision of Hon'ble ATE in Judgment dated March 2, 2015 to consider the actual rebate upto 1% still holds valid and therefore is required to be implemented in true letter and spirit.

3B.372 In accordance with the above submissions and without prejudice to the contentions raised in Appeal before the Hon'ble ATE, the Petitioner requests the Hon'ble Commission to reinstate the power purchase cost disallowed by assuming normative rebate and consider the actual rebate earned from FY 2012-13 to FY 2016-17 in accordance with Regulation-4.21 read with Regulation-5.40 of DERC Tariff Regulations, 2011. Accordingly, the Petitioner is claiming the difference between actual and normative rebate from FY 2012-13 to FY 2016-17 along with carrying cost as per the table given below:

Table 3B 80: Impact along with carrying cost on normative rebate

(Rs. Crore)

S. No	Particulars	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	82	181	320	486	683
2	Additions	76	81	104	110	118	
3	Cl. Balance	76	162	285	430	604	683
4	Average	38	122	233	375	545	683
5	Rate of interest	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	5.71	18.32	35.22	55.52	79.71	95.67
7	Grand Cl. Balance	82	181	320	486	683	779

3B.373 The Petitioner requests the Hon'ble Commission to allow the aforesaid amount

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in the ARR.

e) Loss due to retirement of assets from FY 2004-05 to FY 2011-12:

3B.374 As regards de-capitalisation of assets, it is submitted that the Petition for loss on retirement of assets was submitted on October 25, 2012. Pending adjudication of the petition, the Hon'ble Commission in Tariff Order dated September 29, 2015, instead of allowing the loss incurred on retirement of assets, decided to reduce all capex associated costs on account of retirement of assets (which was neither subject matter of the Petition nor the methodology for loss on retirement of assets as per the Tariff Order dated July 7, 2005) based on the methodology specified in letter dated November 26, 2014.

3B.375 The Hon'ble Commission in Order dated May 28, 2018 stated as under:

> *"3. The counsel for the petitioners submitted that the written submissions have been filed, wherein it is stated that as per the terms of law settled by the Supreme Court and the APTEL, Regulations framed under the Electricity Act cannot be given retrospective application, however, in order to put quietus to the discussion, the petitioner is willing to have the aforesaid claim considered on the principles contained in Regulation 45 of the DERC (Terms and Conditions for Determination of tariff) Regulations, 2017, without prejudice to the general principle and retrospective operation and only as a special case.*
> *4. In view of the submissions made by the petitioners the petitions are disposed of with the direction to the petitioners to file their claim regarding retirement of assets along with the relevant data to the Engineering division within four weeks, which shall be processed as per the methodology provided in the DERC (Terms and Conditions of Determination of Tariff) Regulations, 2017."*

3B.376 As regards loss on account of retirement of assets, Regulation-45 of DERC Tariff Regulations, 2017 states as under:

> *"45. Loss or Gain due to de-capitalisation of asset based on the directions of the Commission due to technological obsolescence, wear & tear etc. or due to change in law or force majeure, which cannot be*

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re-used, shall be adjusted in the ARR of the Utility in the relevant year."

3B.377 The Petitioner in its Petition has already provided the details of the assets retired from FY 2004-05 to FY 2011-12.

3B.378 Accordingly, the Petitioner requests the Hon'ble Commission to allow the impact in the ARR.

3B.379 The amount on loss on retirement of assets along with carrying cost is tabulated as under:

Table 3B 81: Amount due to retirement of assets

(in Rs. Cr.)

S. No	Particulars	FY 05	FY 06	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	0	7	10	14	22	26	33	66	76	87	101	115	132
2	Additions	(0.46)	7	2	3	6	1	3	26						
3	Cl. Balance	0	7	9	13	20	23	30	59	66	76	87	101	115	132
4	Average	0	3	8	11	17	23	28	46	66	76	87	101	115	132
5	Rate of interest	9%	9%	9%	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14%
6	Carrying cost	-0.02	0.28	0.71	1.54	2.37	2.99	3.74	6.89	9.93	11.40	13.21	14.89	16.90	18.53
7	Grand Cl. Balance	0	7	10	14	22	26	33	66	76	87	101	115	132	151

3B.380 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR.

f) <u>Bank Charges/ Syndication fees:</u>

3B.381 As regards the issue of allowance of bank charges/ syndication fees, the Hon'ble Commission in Tariff Order dated August 31, 2017 and March 28, 2018 has stated as under:

"3.324 The Commission had already clarified this issue in its tariff order dated 29/09/2015 that the borrowing cost including syndication & documentation charges for availing the loan will be considered at the time of final true up of capitalisation. Further, the matter is sub-judice before Hon'ble APTEL in Appeal No. 297/ 2015 against the

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Commission's direction in Tariff Order dtd. 29/09/2015. Therefore, the matter does not merit consideration at this point of time."

3B.382 The Hon'ble Commission in its Tariff Order dated September 29, 2015 ruled as under:

As per Regulation 5.6 of the MYT Regulations, 2011,

> *"Return on Capital Employed (RoCE) shall be used to provide a return to the Distribution Licensee, and shall cover all financing costs, without providing separate allowances for interest on loans and interest on working capital".*

As per Accounting standard (AS 16 - Borrowing Costs) issued by Institute of Chartered Accountants of India and notified by Companies amendment Act 1999,

> *"6. Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset should be capitalized as part of the cost of that asset. The amount of borrowing costs eligible for capitalisation should be determined in accordance with this Statement. Other borrowing costs should be recognised as an expense in the period in which they are incurred."*

Conjoint reading of all the three extracts above, the Commission is of the view that the borrowing costs directly related to the capital assets shall be added to the cost of such capital assets.

The information provided by the Petitioner does not distinguish the borrowing costs on capital expenditure loans and other loans. The Commission is of the view that only the borrowing cost will be considered at the time of final true up of capitalization. Accordingly, the Commission has not considered the syndication and documentation charges claimed by the Petitioner."

3B.383 It is submitted that :-

a. The Petitioner is not claiming syndication charge and bank charges as a part of its capitalization. Hence, the Hon'ble Commission's finding that only actual borrowing costs will be considered for the true up of capitalization is not relevant to the issue at hand. Admittedly, the Petitioner is seeking recovery of such syndication/bank charges as part of miscellaneous expenses and not as part of capitalization.
b. The Hon'ble Commission in fact ignored clause 3 (b) of Appendix 2 of the Multi Year Tariff Regulations, 2011 which clearly contemplates

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A&G costs to include financing expenses on loans. The Hon'ble Commission was thus obliged to include such financing costs as part of the A&G expenses.

c. Since the A&G expenses projected in the original Multi Year Tariff order only provided for an escalation on the previous Multi Year Tariff's A&G expenses level and also since such earlier A&G expenses level did not include any amounts towards financing charges, the Petitioner could not be pegged down to the level of A&G expenses which have been projected by the Hon'ble Commission.

d. Even the definition of ROCE in Clause 5.6 of the Multi Year Tariff Regulations, 2011 (**MYT Regulations, 2011**) indicates that it shall cover all financing costs. Hence, taking a cue from the same, it is obvious that even the return to the business would include something more than the actual interest on debt but also include such costs over and above the actual interest costs. However, this Regulation is applicable only in respect of the financing cost of Capex loans and not loans taken by the Petitioner to fund its Regulatory Assets. The Regulations do not even conceive that the Petitioner would need to borrow funds to fund its Regulatory Assets since the Regulations in fact contemplate the determination of a full cost reflective tariff and do not contemplate the Hon'ble Commission creating Regulatory Assets for the licensees. The Hon'ble Commission, having created Regulatory Assets, could not, in law, rely on the Regulations which do not contemplate this situation at all.

e. Further, as already submitted herein above the Petitioner is relying upon the definition of ROCE for the limited purposes of showing that the Hon'ble Commission is cognizant of all "financial costs" being a reality. As already submitted earlier the Petitioner is claiming the reimbursement of such Bank charges and syndication charges as a revenue item and not as a capital expense.

f. Admittedly, the Petitioner is seeking recovery of such syndication/bank charges as part of miscellaneous expenses and not as part of capitalization. The same did not form part of the projected Operation & Maintenance Expenses (**O&M Expenses**). If a particular expense did not form part of the projected O&M Expenses, the Hon'ble Commission could not peg such uncovered expenses within the Operation & Maintenance norm.

3B.384 It is submitted that in the past, the Hon'ble Commission appears to have not

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considered the following:

a) Other SERCs are also allowing borrowing costs separately and not covering the same under carrying costs. Even the Hon'ble Commission also allowed borrowing costs/ financing charges separately till February 2008. The Hon'ble Commission did not delve into the issues as to how the financial institutions can have different borrowing conditions only for the Petitioner as compared to the Utilities in other states?
b) The Hon'ble Commission did not delve into the issue as to how the borrowing costs/ financing charges borne on account of the loans taken for funding of Regulatory Assets be covered under normative rate of carrying cost which is already lower than the actual rate at which Petitioner is borrowing?
c) The Hon'ble Commission did not delve into the issue as to when borrowing costs have not been included in A&G Expenses in the base year, i.e., FY 2010-11 then how the condition of cost allocation as per DERC MYT Regulations, 2011 is fulfilled?
d) The Hon'ble Commission did not delve into the issue as to how the financial institutions can exclude Delhi DISCOMs from finance charges when DISCOMs in other states are paying the syndication charges/ borrowing fees and the same is being allowed in their ARR.

3B.385 Borrowing costs pertaining to capex Loans is not capitalized with Assets: The borrowing costs which are capitalized during the year are not directly attributable to specific assets/ capital expenditure incurred during the year. In fact the funds are borrowed generally for capex purposes and related borrowing costs are capitalized as per the requirements of Clause-12 of AS-16 which states as under:

> *"12. To the extent that funds are borrowed generally and used for the purpose of obtaining a qualifying asset, the amount of borrowing costs eligible for capitalisation should be determined by applying a capitalisation rate to the expenditure on that asset. The capitalisation rate should be the weighted average of the borrowing costs applicable to the borrowings of the enterprise that are outstanding during the period, other than borrowings made specifically for the purpose of obtaining a qualifying asset. The amount of borrowing costs capitalised during a period should not exceed the amount of*

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borrowing costs incurred during that period."

3B.386 However, the borrowing costs/ syndication fees are not being capitalized and are charged to Profit and Loss Account as finance costs. The practice adopted by the Petitioner regarding borrowing costs, i.e., syndication fees and finance charges etc. is in line with that followed by DISCOMs operating in other states. The Petitioner vide its letter dated May 30, 2014 submitted the relevant extracts of the Tariff Orders issued by other State Electricity Regulatory Commissions where the financing charges have not been capitalized and have been allowed separately as a part of ARR. The same is reproduced again as under:

Chhattisgarh State Electricity Regulatory Commission (CSERC):

CSERC in its Tariff Order for FY 2013-14 dated July 12, 2013 considered the financing Charges of Rs. 2.35 Crore and Rs. 2.69 Crore apart from Interest on Loans while truing-up Interest and Finance Charges for FY 2010-11 and FY 2011-12 respectively. The relevant excerpts from the Order are given below:

"The Interest and Finance Charges claimed by CSPDCL and approved by the Commission is as given in the following Table:

Table 204: Interest and Finance Charges as approved by the Commission (Rs. Crore)

Particulars	FY 2010-11		FY 2011-12	
	Petition	Approved after Final Truing-up	Petition	Approved after Final Truing-up
Total Opening Net Loan	689.59	395.76		459.93
Repayment during the period	109	53.15		59.06
Additional Capitalisation of Borrowed loan during the year	108.47	97.18		92.37
Addition/ (Reduction) in normative loan during the year	0	20.14		18.58
Total Closing Net Loan	689.06	459.93		511.83
Average Loan during the year	689.33	427.85		485.88
Weighted Average Interest Rate	9.55%	9.62%		10.09%
Interest Expenses for the period	65.85	41.17		49.02

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Particulars	FY 2010-11		FY 2011-12	
	Petition	Approved after Final Truing-up	Petition	Approved after Final Truing-up
Add: Interest payment on Consumer Security Deposit	*33.13*	*30.71*		*34.7*
Add: Legal, Bank, Guarantee and Other Charges		***2.35***		***2.69***
Add: Adjustment on a/c of term loan from financial institution				*(2.99)*
Total interest and finance charges	*98.98*	*74.22*		*83.4*

Maharashtra Electricity Regulatory Commission (MERC):

MERC in its Tariff Order for FY 2013-14 dated August 16, 2012allowed the actual financing Charges apart from interest on loans while truing-up the Interest and Finance Charges of MSEDCL for FY 2011-12. The relevant excerpts from the Order are given below:

> *"3.10.5 The actual expenditure on other interest and finance charges has been accepted by the Commission as per the Audited Accounts. Thus, the interest on working capital, other interest and finance charges including interest on consumers'' security deposit, approved by the Commission for FY 2010-11 works out to Rs. 257 crore.*

Table 30: Interest on Working Capital, Consumers' Security Deposit and other interest and finance charges for FY 2010-11

(Rs. crore)

Particulars	APR Order	Actual	Allowed after Truing-up
Interest on Working Capital		*198.76*	*0*
Interest on Security Deposit		*211.3*	*211.3*
Guarantee Charges		*14.33*	*14.33*
Finance Charges		*25.34*	*25.34*
Stamp Duty		*5.93*	*5.93*
Service Fee		*0*	*0*
Total other Interest and Finance Charges	*295.8*	*455.66*	*256.9*

Tamil Nadu Electricity Regulatory Commission (TNERC):

TNERC in its Tariff Order for FY 2013-14 dated June 20, 2013 allowed the Finance Charges apart from Interest on Loans. The relevant excerpts from the Order are given below:

> *"3.148 Commission has observed that TANGEDCO has claimed interest*

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on GPF in other finance charges. Commission is not allowing the interest expenses on GPF as it has not considered GPF reserve for funding of capital expenditure. ***The interest expenses on consumer security deposits and other finance charges approved by the Commission are tabulated below.***

Table 67: Interest and other finance charges approved by the Commission (Rs. Cr)

Parameter	2010-11		2011-12		2012-13	
	Petition	Commission	Petition	Commission	Petition	Commission
Interest on Consumer Security Deposit	145.34	100.44	380.05	247.6	399.05	380.81
Other Finance Charges	48.78	20.23	140.56	87.14	147.58	87.14
Total	194.12	120.67	520.61	334.74	546.63	467.95

Rajasthan Electricity Regulatory Commission (RERC):

RERC in its Tariff Order for FY 2013-14 dated June 06, 2013 allowed the Finance Charges as sought by the DISCOMs. The relevant excerpts from the Order are given below:

"12.2 Commission's Analysis
Finance charges have been allowed as sought by the three Discoms…….
Table-13: Interest and Finance Charges approved by the Commission for FY 2013-14 (Rs. Crore)

Particulars	Approved JVVNL	Approved AVVNL	Approved JdVVNL	Total
Opening balance of LTL	4108	2705	2496	9309
Capitalization	673	506	556	1734
Capital expenditure financed by Equity	120	111	108	339
Capital expenditure financed by Consumer Contribution and grants	272	137	195	604
Receipt of LTL for Capital expenditure	281	258	253	791
Principal Repayment	398	311	280	989
Closing balance of LTL	3990	2652	2469	9111
Average LTL	4049	2679	2482	9210
Average Interest rate of LTL (%)	12.61%	10.12%	11.51%	

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Particulars	*Approved JVVNL*	*Approved AVVNL*	*Approved JdVVNL*	*Total*
Interest Charges on LTL	*511*	*271*	*286*	*1067*
Interest on Security Deposit	*80*	*42*	*34*	*156*
Finance Charges & Lease Rental	***2***	***1***	***6***	***10***
Gross Interest Charges	*593*	*314*	*326*	*1233*
Interest Expenses Capitalized	*0*	*0*	*0*	*0*
Total Interest & Financing Charges	*593*	*314*	*326*	*1233*

Haryana Electricity Regulatory Commission (HERC):

HERC in its Tariff Order for FY 2013-14 dated March 30, 2013 allowed the Finance Charges apart from Interest. The relevant excerpts from the Order are given below:

> *"**3.9.4 Cost of raising finance and bank charges***
> *UHBVNL has estimated that it will incur additional expenditure on account of raising finance and bank charges amounting to Rs. 110.60 million. The Commission feels that this estimate is extremely high considering the fact that the licensee expects to raise an additional amount of Rs. 1125 million and the proposed cost comes to nearly 10% of additional borrowings. **The Commission allows the licensee to recover Rs. 68.30 million on this account based on the audited accounts for FY 2011-12 subject to true up." (Emphasis added)***

As evident from above, the Distribution companies in other states have also not capitalized the finance charges along with assets and the respective SERCs have allowed the same as a part of ARR. Therefore the borrowing cost, i.e., finance charges, syndication fees etc. ought to be allowed separately in the ARR.

3B.387 Borrowing costs pertaining to non-capex Loans are directly linked to Regulatory Assets:

In absence of any amortization plan of Regulatory Assets, the Petitioner was left to fund the entire Regulatory Assets on its own. The Petitioner is funding a large portion of these Regulatory Assets through debt for which the Petitioner is required to bear syndication and documentation fees. It is noteworthy to mention that the finance charges have been borne mainly on account of IDBI Loan of Rs. 5000 Crore which was borrowed in absence of amortization of Regulatory Assets so as to clear the dues to the Gencos during FY 2011-12 and

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FY 2012-13. The Petitioner also informed the same to the Hon'ble Commission vide letter dated December 16, 2011 and November 1, 2012. The Petitioner also submitted the loan agreement before the Hon'ble Commission. Also the Hon'ble Commission vide its letter dated December 16, 2011 has assured the lender to amortize the Regulatory Assets completely by the end of Second Control Period.

3B.388 It is further submitted that the energy distribution Sector is operating on cost plus regime. Any costs on account of Regulatory Assets ought to be allowed to the Petitioner otherwise the Petitioner will be penalized without any fault its own.

3B.389 Borrowing cost have not been included in A&G Expenses:

The Hon'ble Commission itself has observed that Appendix 2 – Cost Allocation, Clause 3 (b) states as under:

> *"A&G Cost: A&G expenses related to power purchase, metering, billing and collection, **financing expenses on loan** related to Retail Supply business shall be allocated to Retail Supply business. Office expenses like telephone, stationery, electricity, lease rent etc. shall be apportioned between Wheeling and Retail Supply business on the basis of predominant usage concept." (**Emphasis added)***

3B.390 The Hon'ble Commission has not included financing charges as a part of A&G Expenses while approving A&G Expenses from FY 2012-13 to FY 2014-15 in Tariff Order dated July 13, 2012. The financing charges appear in a separate schedule and are not merged with the A&G Expenses in the Audited Accounts of the Petitioner. The comparison of A&G Expenses from FY 2006-07 to FY 2010-11 as considered by the Hon'ble Commission and that appearing in the Audited Accounts is tabulated below:

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Table 3B 82: A&G Expenses considered from FY 07 to FY 11

(Rs. Cr.)

S. No	Particulars	Reference	FY 07	FY 08	FY 09	FY 10	FY 11
1	A&G Expenses considered by the Commission	Table-93, Page-140 of TO dt. July 13, 2012	137	158	108	145	110
	Less: Provisions		77	94	43	95	35
	Add: Lease Rentals		2	2	2	2	2
	Net A&G Expenses considered by Commission for benchmarking		**61**	**65**	**67**	**52**	**76**
2	A&G Expenses as per Audited Accounts	Respective Audited Accounts	139	159	113	147	110
3	**Financing charges as per Audited Accounts#**	**Respective Audited Accounts**	**5**	**2**	**3**	**7**	**16**

not included in Sr. No. 2 and appearing in separate schedule of Audited Accounts

3B.391 As evident from above, the Hon'ble Commission has not considered the financing charges while benchmarking A&G Expenses. Therefore, the financing charges have not been included in A&G Expenses from FY 2012-13 to FY 2014-15 and are required to be allowed separately.

3B.392 In view of the above submissions, the Commission may kindly permit bank charges/ syndication charges to be included as a cost in the Annual Revenue Requirement.

3B.393 The present issue is also pending in Appeal No. 290 & 297 of 2015 and Appeal Nos. 235 & 236 of 2014.Without pre-judice to the contentions in the said appeals, the Petitioner requests the Hon'ble Commission to allow the impact in the ARR. It is respectfully submitted that, the Hon'ble Commission should take up and decide the issue subject to the result of the aforesaid Appeals. This will avoid exposure of carrying costs on the consumers which could also be contained.

3B.394 Accordingly the Petitioner is claiming syndication fees/ borrowing cost incurred

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during previous year as under:

Table 3B 83: Impact on account of syndication fees/ borrowing cost along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. Balance	0	2	6	14	33	58	103	143	177	213	258
2	Additions	2	3	7	16	19	34	23	11	9	13	
3	Cl. Balance	2	5	13	30	52	92	126	155	186	226	258
4	Average	1	4	9	22	42	75	115	149	182	219	258
5	Rate of interest	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14%
6	Carrying cost	0.14	0.50	1.20	2.92	6.28	11.25	17.19	22.53	26.87	32	36
7	Grand Cl. Balance	2	6	14	33	58	103	143	177	213	258	294

3B.395 Without prejudice, the Petitioner requests the Hon'ble Commission to allow the impact in the ARR.

g) <u>Income from Street Light Maintenance Business to be considered as other business income:</u>

3B.396 As regards Street Light Maintenance Charges, the Hon'ble Commission in Tariff Order dated August 31, 2017 and March 28, 2018 ruled as under:

> *"3.338 The Commission has already clarified this issue in true up of FY 2014-15 and FY 2015-16 that there is no mention of incentive on street light maintenance in the notes of the audited financial statement. Therefore, the Commission has not considered the incentive on street light maintenance in the ARR of the relevant year."*

3B.397 As regards above, it is submitted that the responsibility of maintaining street light is not contained in the License of the Petitioner. Even the Electricity Act, 2003, does not mandate the Distribution Licensee to maintain Street Lights. Further, as per Section-42 of Delhi Municipal Corporation Act, 1957, it is the responsibility of MCD to maintain Street lighting system which is reproduced below:

> *"42. Obligatory functions of the Corporation*
>
> *....*

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(o) the lighting, watering and cleansing of public streets and other public places;

…

(w) the maintenance and development of the value of all properties vested in or entrusted to the management of the Corporation;"

3B.398 With the unbundling and restructuring of Delhi Vidyut Board (DVB) into corporate entities and privatisation of Distribution Business, the past legacy of maintenance of public lighting was passed on to the Petitioner as matter of course, though as distribution licensee the maintenance of public lighting was not their function. In fact, the Petitioner vide letter dated March 24, 2004 intimated the Hon'ble Commission that maintenance of street lighting is the responsibility of MCD under DMC Act and not the Petitioner. Also the Hon'ble Commission in Order dated September 3, 2003 ruled as under:

> *"10. Having heard the submission of the parties, the Commission observed that it was the prerogative of the MCD, either to get the work done themselves or through the DISCOMs, in the latter alternative, scope of works, as also the commercial terms and conditions, shall need to be proposed by MCD. Thereafter, the Commission shall determine the maintenance charges, etc. after having considered the responses of the DISCOMs."*

3B.399 Therefore, it is clear that maintenance of street lighting is an activity assigned to the Petitioner by MCD under DMC Act and does not fall under Regulated Business.

3B.400 However, there was a dispute between the Delhi DISCOMs and MCD on scope of work of the activities and charges at which is the maintenance is to be undertaken by Delhi DISCOMs. During FY 2003-04,the Hon'ble Commission received a number of complaints on the poor conditions of street light prevailing in respect of public lighting in Delhi. Consequently, in order to settle the matter, the Hon'ble Commission vide letter dated October 15, 2003, identified the scope of works as maintenance of existing streetlights, addition of new streetlights, installing of high mast lights, transformers, etc. Further, the Hon'ble Commission vide Order dated March 5, 2004 determined the rates for

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maintenance of street lights. These rates were further amended by the Order issued by the Hon'ble Commission on September 24, 2009.

3B.401 It is further submitted that the determination of rates and scope of work by the Hon'ble Commission, was only with a view to helping end an impasse between the Petitioner and the DERC and de-hors the jurisdiction of the Commission under Section 62 of the Act and does not mean that maintenance of streetlights falls under the Licensed Activity and is a part of the regulated business. The scope of work and determination of rates by the Hon'ble Commission has only helped MCD and the Petitioner to reach a consensus to avoid dispute.

3B.402 Therefore, the Petitioner is maintaining Street Lights not as an obligation under Licensed Business but on behalf of road owning agencies, viz. MCD, NHAI, PWD in the areas comprising South and West Delhi.

3B.403 For carrying out the maintenance services the Petitioner optimally engages its existing manpower, Technicians, Electricians, Electric Men, Line Engineers and also outsources further manpower.

3B.404 In view of the above submissions, the amount of streetlight maintenance charges recovered by the Petitioner ought to be considered as other income and not NTI as considered by the Hon'ble Commission.

3B.405 The income from street light maintenance business along with carrying cost is tabulated below:

Table 3B 84: Impact on income from SLM Business along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	16	21	48	80	122	168	221	282	340	416
2	Additions	15	3	22	24	28	26	26	26	15	24	
3	Cl. Balance	15	19	44	72	108	148	194	247	297	365	416
4	Average	7	17	32	60	94	135	181	234	290	352	416
5	Rate of interest	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	1	2	4	8	14	20	27	35	43	52	58
7	Cl. Balance	16	21	48	80	122	168	221	282	340	416	475

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3B.406 Without pre-judice the Petitioner requests the Hon'ble Commission to allow the aforesaid along with carrying cost.

h) Financing cost of LPSC from FY 2013-14 to FY 2016-17: Old methodology for computation of financing cost of LPSC continued post FY 2012-13 despite of change in methodology of levying of LPSC:

3B.407 As regards financing cost of LPSC from FY 2013-14 onwards, the Hon'ble Commission in Tariff Order dated August 31, 2017 ruled as under:

> *"3.346 The Petitioner has submitted that total LPSC collected from the consumer should be allowed to be retained by the Petitioner. However, as per the practice followed by the Commission and Hon'ble APTEL's direction in Appeal no. 61 & 62 of 2012 dated 28/11/2014, the cost of funding of working capital due to delayed payment by the consumers has been allowed to the Petitioner. Therefore, the Commission has not considered the additional cost over and above the cost of funding of working capital for financing of LPSC during FY 2013-14."*

3B.408 Further, in Tariff Order dated March 28, 2018, the Hon'ble Commission without dealing with contentions of the Petitioner simply stated that it has already dealt the issue in respective Tariff Order and therefore this issue does not merit reconsideration.

3B.409 In this regard, it is respectfully submitted that the Hon'ble Commission has referred to Hon'ble ATE's direction in Appeal No. 61 and 62 of 2012 which was in respect of truing-up of FY 2008-09 and FY 2009-10 when the LPSC was being levied for entire month of flat rate of 1.5% per month. However the Hon'ble Commission has not dealt with the submission of the Petitioner that the Hon'ble Commission vide letter dated December 13, 2012 itself changed the methodology of charging LPSC from the consumers and has directed the Petitioner to charge LPSC only corresponding to number of days of delay in the payment by the Consumers.

3B.410 It is further submitted that in compliance with the directions of the Hon'ble Commission, the Petitioner levied LPSC @ 1.5% per month on flat basis till FY

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2012-13. The Hon'ble Commission was therefore allowing only financing cost of LPSC to the Petitioner by computing the principal amount (LPSC divided by 18% (12 x 1.5%) and allowing carrying cost on the principal amount. The difference between the amount of LPSC and the principal amount was passed on the consumers by way of NTI.

3B.411 Based on the representation of Foundation of Rubber & Polymer Manufacturers, the Hon'ble Commission vide letter dated December 13, 2012 communicated that LPSC should be charged proportional to the number of days of delay in receiving payment from the consumers by the Petitioner. The Hon'ble Commission in Tariff Order dated July 31, 2013 again directed the Petitioner to charge LPSC proportionate to the number of days of delay in receiving the payment from the consumers of the DISCOMs.

3B.412 The Petitioner in its Petition for Truing-up of FY 2013-14, Review of FY 2014-15 and ARR and Tariff for FY 2015-16 requested the Hon'ble Commission to allow the entire LPSC instead of financing cost of LPSC as during FY 2013-14, the Petitioner charged LPSC proportionate to the number of days of delay and not on flat basis. The methodology of charging LPSC proportionate to the number of days of delay leads to recovery of only financing cost of LPSC for the delay in payment and not on flat basis. However, the Hon'ble Commission without referring to its direction for change in charging of LPSC continued with the earlier methodology which was utilised for computation of financing of LPSC till FY 2012-13. Such treatment has actually resulted in allowance of financing cost of LPSC at much lower rate.

3B.413 It is further submitted that the concept of financing cost of LPSC was introduced by the Hon'ble Commission in Tariff Order dated August 26, 2011 as LPSC was considered as a part of revenue realisation for the purpose of computation of AT&C Loss as per Clause-4.7 (c) of DERC Tariff Regulations, 2007. As per DERC Tariff Regulations, 2011, the methodology of computation of revenue realisation for the purpose of computation of AT&C Loss has been changed and LPSC is no longer being included as a part of revenue realisation

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for computation of AT&C Loss from FY 2012-13 onwards. Since the methodology for computation of AT&C Loss has been changed, the Petitioner ought to be allowed entire LPSC instead of financing cost of LPSC.

3B.414 The Petitioner respectfully submits that in the past, the Hon'ble Commission has been unjustified in considering the amount of LPSC in the Non-Tariff Income while computing the ARR, without realising that the change in the methodology of levy of LPSC to a proportionate number of days results in the LPSC itself being equal to the financing cost. Hence, according to Regulation 5.35 of the DERC MYT Regulations, 2011, the entire amount of LPSC is required to be allowed to be retained by the Petitioner.

3B.415 It is further submitted that concept of financing cost of LPSC is based on the principle that the Petitioner will fund the amount delayed through loans whereas, it is practically not possible to arrange for the funding of such delayed payment as the Petitioner does not know in advance as to which consumer will pay the bill on deadline and which consumers will not pay the bill on deadline. The process of raising loans for funding any expenditure is a time taking process and therefore, in case of any default on part of consumers to pay their electricity bills on time, the Petitioner has to face the following penalties as per the MYT Regulations 2011:

a. Penalty on account of under-achievement of AT&C Loss: As per DERC MYT Regulations, 2011, the AT&C Loss Target has been categorized as controllable parameter. In case of any under-achievement of AT&C Loss, the Hon'ble Commission levies penalty on the Petitioner irrespective of the fact that the default in collection efficiency is on account of consumers.
b. Penalty in repayment of Loans: In present scenario, the Petitioner is not operating in business as usual situation. Apart from normal capex loan and working capital loan, the Petitioner is required to fund huge amount of regulatory assets and the revenue gap during the year on account of variation between the estimated ARR and actual ARR. In such a situation any default in payment of billed amount put financial constraints on the ability of the Petitioner to efficiently discharge its debt obligations. As a result the Petitioner

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has to face penalty on account of delay in repayment of loans which is not being passed in the ARR.

c. Penalty by Generators: Generators levy penalty of 1.5% per month in case of non-payment of dues within time.

3B.416 The Hon'ble Commission neither allows the amount nor financing cost on account of these penalties. These penalties are entirely borne by the Petitioner. However, the penalty paid by the consumers on account of the delayed payment is not being allowed to the Petitioner and only financing cost on such delayed payment is being allowed. Therefore, the Petitioner requests the Hon'ble Commission to allow entire LPSC during FY 2013-14 to be retained by the Petitioner as the same merely meets the financing cost of delay in payment.

3B.417 It is further submitted as follows:-

(i) The Petitioner, in its ARR Petition, requested the Hon'ble Commission to allow the Petitioner to retain the entire amount collected during FY 2014-15 & FY 2015-16 on account of LPSC on actuals instead of allowing financing cost of LPSC. The Petitioner had made the above request, based on the direction of the Hon'ble Commission in its Tariff Order dated 31.07.2013, under which it had been charging only the financing cost of LPSC on an actuals basis as opposed to a normative basis. Consequently, the Petitioner was entitled to retain the entire amount of LPSC received as the same was the entire financing cost on an actual basis. However, the Hon'ble Commission has given a selective tariff treatment in this regard by sticking to only allowing financing cost on normative basis by deducting the difference between LPSC and the principal amount due and offering the same towards tariff fixation through non-tariff income. In other words, while the Hon'ble Commission has moved away from a normative basis for charging of LPSC, however, it has done so only selectively contrary to its own directions contained in its letter dated 13.12.2012. Thus, the Hon'ble Commission has not made consequential changes in the tariff process which reflect the fact that today the LPSC charged by the Petitioner is on actual basis. Therefore, there is no requirement for any deduction on the LPSC financing cost, as done earlier when the same was charged on a normative basis. The amount charged by the Petitioner now is the actual cost incurred by it, which ought

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to be allowed entirely to the Petitioner.

(ii) It is submitted that the Hon'ble Commission by considering the funding of LPSC as per the principle adopted in previous tariff orders has acted contrary to its own directions given in Tariff Order dated 31.07.2013. The Hon'ble Commission by giving directions to charge LPSC based on proportional number of days of delay in receiving payment from the consumers from FY 2014-15 to FY 2015-16 ought not to apply a methodology for computation of financing cost of LPSC which was applicable when LPSC was charged @ 1.5% per month.

(iii) It is further submitted that the LPSC being charged from the consumers from FY 2014-15 to FY 2015-16 is itself only the financing cost of funding the delay in payment by the consumers since the same is being charged proportional to the number of days of delay and not a flat basis. The Hon'ble Commission has provided the working capital on a normative basis as per the MYT Regulations, 2011. Therefore, the entire LPSC is required to be retained by the Petitioner was required to resort to additional borrowing since actual collection was less than 100% and normative working capital does not include financing on account of delayed payment of consumers. This Hon'ble Tribunal in para 13 of Judgment dated 04.10.2007 (Appeal No. 223 of 2006) has also observed as under:

"13. On a consideration of contentions of all parties, we are inclined to agree with the decision of the Commission to not include delayed surcharge revenue in the ARR in view of the fact that the working capital amount has been reduced to the bare minimum, 100% collection is not happening as of now, and therefore, to meet its cash requirements, the Discoms will have to borrow from Banks to compensate for the outstanding payments from consumers."

As evident from the above, the Hon'ble Tribunal has also ruled that LPSC is to be retained by the DISCOMs when the additional financing is required to be done to compensate for the outstanding payments from consumers.

(iv) The impact of the omission on the part of the Hon'ble Commission in following its own directions of shifting from normative to actual basis is a denial to the Petitioner of its rightful entitlement of funding the shortfall in its legitimate recoveries. While the Hon'ble Commission allows working capital @ 10% - 11% (approximately), the present dispensation allows the Petitioner a funding of the gap at a much lower rate. This denies the Petitioner a legitimate amount of funds due to a mismatch in the period between the

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date of billing and its actual recovery, for which LPSC is made available. The reference to working capital, which is pari-materia and covers the funding up to the date of billing (till when the benefit of working capital cover is available), is drawn to highlight the fact that the market would give funding for the period for which delay takes place in recovery post the bill date on a similar rate as that for working capital.

(v) It is further submitted that concept of financing cost of LPSC is based on the principle that the Petitioner will fund the LPSC through loans whereas, it is practically not possible to arrange for the funding of such delayed payment as the Petitioner does not know in advance as to which consumer will pay the bill on deadline and which consumers will not pay the bill on deadline. The process of raising loans for funding any expenditure is time taking process and therefore, in case of any default on part of consumers to pay electricity bills in time, the Petitioner has to face the following penalties as per the MYT Regulations 2011:

a. Penalty on account of under-achievement of AT&C Loss: As per DERC MYT Regulations, 2011, the AT&C Loss Target has been categorized as controllable parameter. In case of any under-achievement of AT&C Loss, the Hon'ble Commission levies penalty on the Petitioner irrespective of the fact that the default in collection efficiency is on account of consumers.

b. Penalty in repayment of Loans: In present scenario, the Petitioner is not operating in business as usual situation. Apart from normal capex loan and working capital loan, the Petitioner is required to fund huge amount of regulatory assets and the revenue gap during the year on account of variation between the estimated ARR and actual ARR. In such a situation any default in payment of billed amount put financial constraints on the ability of the Petitioner to efficiently discharge its debt obligations. As a result the Petitioner has to face penalty on account of delay in repayment of loans which is not being passed in the ARR.

c. Penalty by Generators: Generators levy penalty of 1.5% per month in case of non-payment of dues within time.

(vi) The Hon'ble Commission neither allows the amount nor financing cost on account of these penalties. These penalties are entirely borne by the Petitioner. However, the penalty paid by the consumers on account of the delayed payment is not being allowed to the Petitioner and only financing cost on such delayed payment is being allowed. Therefore, entire LPSC paid by the consumers ought to be retained by the Petitioner.

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If the LPSC is now permitted to be recovered from the consumers proportionately for the actual days of delayed payment, the financing cost of such LPSC has to be computed on the same basis. It cannot be computed as if the LPSC has been computed for the month as a whole. There is no contention by the Petitioner on this issue pertaining to the rate of interest of funding LPSC. The Petitioner accepts that the rate of interest of funding of LPSC should be equal to the rate of interest of working capital funding. That is all that has been held in the judgment in Appeal 14 of 2012 by the Hon'ble Tribunal. However, that is not at all a question in the current issue.

(vii) The Hon'ble Commission while computing the financing cost of LPSC during FY 2014-15 and FY 2015-16 ignored the fact that the Hon'ble Commission itself in Tariff Order dated 31.07.2013 has directed the Petitioner to levy LPSC proportional to number of days of delay by the consumers in making payment and not on flat basis. Therefore, the LPSC collected from the consumers for the above two years is itself equivalent to the financing cost required to bridge the revenue gap due to delay in payment by the consumers. The Hon'ble Commission erred in applying the previous methodology which was utilised for computation of financing cost of LPSC till FY 2012-13, while computing the financing cost of LPSC during FY 2014-15 and FY 2015-16. This may be better explained with the help of the following illustration:

Illustration: Suppose a consumer X is required to pay Rs. 1000. The due date of payment is 20th. Now the consumer pays the bill on 25th, i.e., a delay of 5 days. The LPSC percentage is 1.5% per month. The amount of LPSC as per the methodology adopted till FY 2012-13 is tabulated below:

Case-1: When LPSC is charged on flat basis

Table 3B 85: When LPSC is charged on flat basis

S. No	Particulars	Amount (Rs.)	Reference
A	Billed Amount	1000	
B	No. of days of delay	5	
C	LPSC pc charged on monthly basis	1.50%	
D	**LPSC amount**	**15**	**D=AxC**

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Whereas the amount of LPSC charged as per the methodology adopted during FY 2013-14 pursuant to the directions of the Hon'ble Commission in Tariff Order dated 31.07.2013 is tabulated below:**Case-2**: When LPSC is charged proportional to no. of days of delay

Table 3B 86: When LPSC is charged proportional to no. of days of delay

S. No	Particulars	Amount (Rs.)	Reference
A	Billed Amount	1000	
B	No. of days of delay	5	
C	LPSC pc charged on monthly basis	1.50%	
D	**LPSC amount**	**2.5**	**D=AxCx5/30**

Now the Hon'ble Commission is applying the same principle of LPSC in both cases which is adversely impact the Petitioner. The same is demonstrated in the table below:

Table 3B 87: Comparison of financing cost allowed by the Commission in two approaches of LPSC (Amount in Rs.)

S. No	Principal	Case-1	Case-2	Reference
A	LPSC Amount	15	2.5	
B	Rate of LPSC	1.50%	1.50%	
C	Principal amount	1000	167	C=A/B
D	Rate of Carrying cost	12.50%	12.50%	
E	Financing cost of LPSC for the month	10.42	1.74	E=CxD/12

3B.418 As evident from aforesaid table, the Petitioner earlier was collecting Rs. 15 towards LPSC and the Hon'ble Commission was allowing Rs. 10.42 towards financing cost of LPSC whereas after the change in methodology, the Petitioner is able to collect only Rs. 2.5 and the Hon'ble Commission by erroneously applying the previous formulae is allowing Rs. 1.74 towards financing cost of LPSC. Accordingly the methodology for computation of financing cost of LPSC ought not be applied on LPSC collected during FY 2014-15 and FY 2015-16 and the Petitioner ought to be allowed to retain entire amount of LPSC collected during FY 2014-15 and FY 2015-16.

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3B.419 The difference in LPSC and the amount allowed by the Hon'ble Commission from FY 2013-14 to FY 2015-16 along with carrying cost is tabulated below:

Table 3B 88: Impact on account of difference in LPSC during FY 2013-14 to FY 2017-18 along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	10	23	38	57
2	Additions	9	11	11	12	
3	Cl. Balance	9	21	34	50	57
4	Average	5	15	29	44	57
5	Rate of interest	15.01%	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	0.70	2.32	4.23	6.48	7.92
7	Grand Cl. Balance	10	23	38	57	65

3B.420 Without prejudice to the Petitioner's contentions in the pending Appeal(s), the Petitioner requests the Hon'ble Commission to allow the aforesaid along with carrying cost.

i) Wrong computation of carrying cost on outstanding RA by adjusting 8% surcharge during FY 2012-13 and FY 2013-14 against revenue gap of FY 2012-13 and FY 2013-14:

3B.421 As regards the issue of wrong computation of carrying cost, the Petitioner in its Petition for Truing-up of FY 2014-15, Review of FY 2015-16 and Multi-Year ARR from FY 2016-17 to FY 2020-21 and Tariff for FY 2016-17 stated as under:

> *"3.8.268 Regulation 5.40 of MYT Regulations, 2011 states as under:*
> *"5.40 Truing-up shall be carried out in accordance with Regulation 4.21, for each year based on the actual/audited information and prudence check by the Commission;*
> *Provided that if such variations are large, and it is not feasible to recover in one year alone, the Commission may take a view to create a regulatory asset,* ***as per the guidelines provided in clause 8.2.2 of the National Tariff Policy****."(****Emphasis supplied****)*
>
> *3.8.269 Clause-8.2.2 of National Tariff Policy, 2015 dated January 28, 2016 states as under:*
> *"8.2.2 The facility of a regulatory asset has been adopted by some Regulatory Commissions in the past to limit tariff impact in a*

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particular year. This should be done only as a very rare exception in case of natural calamity or force majeure conditions and subject to the following:

a. Under business as usual conditions, no creation of Regulatory Assets shall be allowed;

b. Recovery of outstanding Regulatory Assets ***along with carrying cost*** *of Regulatory Asset should be time-bound and with a period not exceeding seven years. The State Commission may specify the trajectory for the same."(****Emphasis supplied****)*

3.8.270 The Hon'ble Commission in Tariff Order dated September 29, 2015 directly deducted the 8% surcharge from the revenue gap during the year instead of adjusting the same firstly against the carrying cost. In such a manner, the Hon'ble Commission has not provided any carrying cost on Regulatory Assets during truing-up of FY 2013-14.

3.8.271 It is further submitted that the adjustment of revenue from 8% surcharge directly from revenue gap recognised during the year is contrary to the following:

a) Hon'ble Commission statement in Tariff Order dated July 31, 2013:

"5.28 ***For meeting carrying cost*** *of the revenue gap till FY 2013-14, the Commission* ***has decided to continue the existing surcharge at 8% over the revised tariff****. The Commission in consultation with GoNCTD shall evolve a reasonable schedule for liquidation of revenue gap which will be fair to all stakeholders.* ***(Emphasis added)***

b) Submission made by the Hon'ble Commission on November 25, 2013 in IA 358 & 365 of 2013 on affidavit before Hon'ble ATE:

"3…Furthermore, in compliance of APTEL's Order of November 11, the Commission in a time span of less than one year approved another tariff hike of 23% with quarterly power purchase adjustment surcharge and ***additional surcharge @ 8% for recovery of carrying cost and partial recovery of Regulatory Assets****. It was expected that the recovery of accumulated short-fall will commence w.e.f. 1st July 2012…*

…

6. ***The surcharge of 8% was introduced in FY 12-13 so as to meet a partial gap in carrying costs*** *and start the process of gradual recovery of the Regulatory Assets…"****[Emphasis Added]***

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c) Submission made before the Hon'ble Supreme Court in Writ Petition 104 of 2014:

The Hon'ble Commission submitted a road-map for liquidation of Regulatory Assets before Hon'ble Supreme Court wherein Delhi DISCOMs would be allowed to recover carrying cost separately apart from recovery of principal amount whereas the Hon'ble Commission is adjusting 8% surcharge directly from revenue gap during the year without providing the carrying cost.

3.8.272 It is further submitted that the Hon'ble Commission has done similar treatment in Tariff Order dated July 23, 2014 for FY 2012-13. The Petitioner in the Petition submitted on December 18, 2014 also highlighted the erroneous treatment given for 8% surcharge in Tariff Order dated July 23, 2014 and requested to rectify the same. However the Hon'ble Commission without assigning any reason continued with the same methodology. The Hon'ble Commission did not even indicate as to where the carrying cost on Regulatory Assets created upto FY 2013-14 has been allowed in the truing-up of FY 2013-14."

3B.422 As regards the aforesaid submission, the Hon'ble Commission in Tariff Order dated August 31, 2017 viewed as under:

"3.354 The Petitioner has failed to appreciate that the computation of carrying cost for FY 2013-14 is on net gap/ surplus for FY 2013-14 by considering the adjustment of 8% surcharge in the revenue gap/ surplus for FY 2013-14 only. Therefore, the Petitioner's submission is not correct and advised to re-verify the computation of carrying cost for FY 2013-14 available in tariff order dated 29/07/2015."

3B.423 As per the advice of the Hon'ble Commission, the Petitioner in its Petition for Truing-up of FY 2016-17 and ARR and Tariff of FY 2018-19 submitted that it has re-verified the computation of interest being charged by the financial institutions. All financial institutions are adjusting the repayment amount firstly against the interest accrued on the outstanding balance and then if anything out of repayment is left, with the principal amount. Same is true with any loan borrowed to fund the purchase of any commodity. Same is also explained with the help of illustration given below:

Suppose there is a car loan of Rs. 50,000 with annual interest rate of 10%.

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Same is to be repaid in 5 years. The repayment schedule shall be as under:

Table 3B 89: Illustration on repayment of loans

(in Rs. Cr.)

Years	Outstanding	Principal	Interest	Closing
Year-1	50000	5000	5000	45000
Year-2	45000	5000	4500	40000
Year-3	40000	5000	4000	35000
Year-4	35000	5000	3500	30000
Year-5	30000	5000	3000	25000
Year-6	25000	5000	2500	20000
Year-7	20000	5000	2000	15000
Year-8	15000	5000	1500	10000
Year-9	10000	5000	1000	5000
Year-10	5000	5000	500	0

3B.424 As evident from above, apart from the complete interest on the outstanding loan, 10% of principal amount is to be made. In case the repayment is less than Rs. 5000 then the same shall be completely adjusted towards interest as the interest alone is Rs. 5000.

3B.425 Similarly, in case of FY 2012-13 and FY 2013-14, 8% surcharge fetched only Rs. 299 Crore and Rs. 507 Crore whereas the carrying cost alone is Rs. 539 Crore and Rs. 632 Crore respectively. Therefore, the same ought to be adjusted with the carrying cost computed for the complete year on outstanding balance of Regulatory Assets.

3B.426 However, the Hon'ble Commission in Tariff Order dated March 28, 2018 without dealing with the contentions of the Petitioner, simply stated that "The Commission has already explained the methodology of Carrying Cost Rate in respective tariff order, therefore, this issue does not merit consideration. "

3B.427 It is further submitted that the Hon'ble Commission, by diverting the amount meant for 8% surcharge towards ARR has actually left nothing for recovery of both carrying cost and principal amount of Regulatory Assets. Such treatment is directly against the observations of the Hon'ble Tribunal in IA 365 of 2013. Relevant excerpts are reproduced below:

"16. It is not clear to us from the schedule for repayment of the

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Regulatory Assets filed by the Commission how the carrying cost of the Regulatory Assets has to be recovered when the revenue generated from 8% surcharge is to be used to set off the principal sum of Regulatory Assets. We expect a proper road map from the Commission indicating clearly the proposed year-wise liquidation of the Regulatory Assets both for the principal and interest thereupon for the approved Regulatory Asset as at the end of FY 2011-12 which could give comfort to the Banks/ Financial Institutions to continue financial support to the Applicants."

3B.428 As is evident from the above, the Hon'ble Commission by considering the 8% surcharge towards meeting revenue gap during turned back the clock to a time when the 8% surcharge was allowed to the Petitioner which was not even enough to meet the carrying cost on Regulatory Assets.

3B.429 It is a settled law that the principles based on which ARR is forecasted cannot be changed at the stage of Truing-up. Same has been upheld by the Hon'ble Tribunal in Judgment dated 23.05.2007 in Appeal 265 of 2006. However, the Hon'ble Commission by diverting the amount of 8% surcharge allowed in ARR of FY 2012-13 and FY 2013-14 towards computation of revenue gap/ surplus for FY 2012-13 and FY 2013-14 has changed the principle at the stage of truing-up.

3B.430 It is further submitted that the Hon'ble Commission has acted contrary to its own submission made on November 25, 2013 in matter of IA 358 & 365 of 2013 on affidavit before this Hon'ble Tribunal which is reproduced below:

"3…Furthermore, in compliance of APTEL's Order of November 11, the Commission in a time span of less than one year approved another tariff hike of 23% with quarterly power purchase adjustment surcharge and ***additional surcharge @ 8% for recovery of carrying cost and partial recovery of Regulatory Assets****. It was expected that the recovery of accumulated short-fall will commence w.e.f. 1st July 2012…*

…

6. ***The surcharge of 8% was introduced in FY 12-13 so as to meet a partial gap in carrying costs*** *and start the process of gradual recovery of the Regulatory Assets…"*[**Emphasis Bold and Underlined**]

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3B.431 As evident from above, the Hon'ble Commission has clearly stated that 8% surcharge is directed towards entire recovery of carrying cost and partial recovery of principal amount of Regulatory Assets. Since the revenue from 8% surcharge during FY 2012-13 and FY 2013-14 is not enough even to recover the carrying cost on opening balance of Regulatory Assets upto FY 2012-13 and FY 2013-14, the same cannot be utilised for recovery of principal amount.

3B.432 Such treatment of revenue from 8% surcharge would mean that the Hon'ble Commission did not provide anything towards amortization of Regulatory Assets till FY 2015-16 which is contrary to the Hon'ble Commission's own views regarding implementation of 8% surcharge in Tariff Order dated July 13, 2012 and submissions made before the Hon'ble Tribunal on November 25, 2013as also the Statutory Advice dated 1.2.2013 given by the Hon'ble Commission to the Govt. of Delhi.

3B.433 In view of the above submissions, the revised computation of Regulatory Assets is tabulated below:

Table 3B 90: Revised computation of Regulatory Assets

(in Rs. Cr.)

S. No	Particulars	FY 2012-13	FY 2013-14	Reference
1	Opening Balance	4974	5400	A
2	Additions	184	-304	B
3	8% Surcharge	-299	-507	C
4	Net (Gap)/ Surplus	-115	-812	D=B+C
5	Rate of CC	10.67%	10.80%	E
6	Carrying cost	541	567	F=(A+B/2)XE
7	Closing Balance	5400	5155	G=A+D+F
8	RA during the year	5384	5110	H
9	Difference	16	45	I=G-H

3B.434 The aforesaid amount along with carrying cost is tabulated below:

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Table 3B 91: Impact on account of revised computation of RA along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 15	FY 16	FY 17	FY 18
1	Op. balance	45	52	60	68
2	Additions				
3	Cl. Balance	45	52	60	68
4	Average	45	52	60	68
5	Rate of interest	15.13%	14.80%	14.64%	14.00%
6	Carrying cost	6.81	7.68	8.71	9.56
7	Grand Cl. Balance	52	60	68	78

3B.435 Without pre-judice to its contentions in the pending Appeal(s), the Petitioner requests the Hon'ble Commission to allow the same in the ARR.

j) Wrong computation of carrying cost on outstanding RA by adjusting carrying cost allowed in ARR from FY 2014-15 to FY 2016-17 against revenue (gap)/ surplus during the year:

3B.436 The Hon'ble Commission in Tariff Order dated July 23, 2014, the Hon'ble Commission allowed carrying cost of Rs. 692 Crore in ARR of FY 2014-15 towards funding of Regulatory Assets recognised till FY 2013-14 and 8% surcharge towards recovery of principal amount of Regulatory Assets. Relevant excerpts are reproduced below:

"4.170 The Commission has submitted to the Hon'ble APTEL, the proposal for liquidation of Revenue Gap in the matter of I.A. no. 365 of 2013 in Appeal no. 266 of 2013 of the Petitioner. As per the proposal, carrying cost for FY 2014-15 will be considered in the ARR of FY 2014-15. This proposal has also been submitted before Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010.

4.171 The Carrying Cost of 12.11% (WACC for FY 2014-15 as per 2nd MYT order) on Revenue Gap has been considered based on the Hon'ble APTEL's directions in Appeal No. 142 of 2009 in the ratio of Debt: Equity (70:30) which is subject to final outcome of Civil Appeal No 9003 & 9004 of 2011 before Hon'ble Supreme Court of India.

4.172 Accordingly, the carrying cost on provisionally approved Revenue

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Gap upto FY 2014-15 is indicated in the Table as follows:

Table 4.60: Carrying Cost on Revenue Gap

Sl. No	Particulars	BRPL	Remarks
1	Opening Gap for FY 2012-13 (Revised)	(5337.49)	Table 5.1
2	Revenue Requirement for FY 2012-13	6393.16	Table 3.71
3	Revenue during FY 2012-13	6048.65	
4	(Gap) / Surplus for FY 2012-13 (3-2)	(344.51)	
5	Surcharge for FY 2012-13	298.50	Para 3.24
6	Net (Gap) / Surplus for FY 2012-13 (4+5)	(46.01)	
7	Provisional Rate of carrying cost for FY 2012-13	11.79%	Para 5.25
8	Carrying cost for FY 2012-13	(632.16)	(1*7)+((6*7)/2)
9	**Closing balance of (Gap) / Surplus at the end of the year FY 2012-13**	**(6015.67)**	**(1+6+8)**
10	Revenue requirement for FY 2014-15	6939.76	Table 4.61
11	Provisional Rate of carrying cost for FY 2014-15	12.11%	Para 5.25
12	Total Revenue Requirement including carrying cost for FY 2014-15	7631.30	(10-(9*11))/(1+(8%/2)*11)
13	**Carrying cost for FY 2014-15**	**(691.53)**	**(10-12)**

3B.437 In Tariff Order dated September 29, 2015, the Hon'ble Commission adopted similar approach and allowed carrying cost of Rs. 451 Crore in ARR of FY 2015-16 and 8% Surcharge separately towards recovery of principal amount of Regulatory Assets recognised till FY 2014-15. Relevant excerpts are reproduced below:

"4.162 The ARR approved in the 2nd MYT Order ARR claimed by the Petitioner and ARR considered by the Commission for FY 2015-16 are summarized in the table below:

Table 4.62: Approved Aggregate Revenue Requirement for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Reference
1	Aggregate Revenue Requirement (without carrying cost)	8862.71	7513.01	Table 4.61
2	Carrying cost		450.61	Table 4.61
3	ARR with Carrying Cost	8862.71	7,963.62	1+2
4	Revenue at existing tariff		8,041.89	Table 4.8
5	Surplus/(Gap) during the year		78.27	4-3

4.163 The Commission therefore approves Aggregate Revenue Requirement of Rs. 7963.62 Crore including Carrying cost of Rs. 450.61

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Crore for FY 2015-16."

3B.438 In Tariff Order dated August 31, 2017 while undertaking truing-up of FY 2014-15 and FY 2015-16, the Hon'ble Commission ignored the fact that Rs. 692 Crore and Rs. 451 Crore were allowed towards carrying cost on opening Regulatory Assets of FY 2014-15 and FY 2015-16 and adjusted the same against revenue gap/ (Surplus) during FY 2014-15 and FY 2015-16 respectively. Similar methodology was adopted in Tariff Order dated March 28, 2018.

3B.439 By doing so, the Hon'ble Commission has acted contrary to its own affidavit submitted before the Hon'ble Supreme Court in Writ Petition 104 of 2014 wherein it proposed the recovery of carrying cost through tariff and recovery of principal amount through 8% surcharge.

3B.440 The Hon'ble Commission by diverting the amount meant for carrying cost of Regulatory Assets towards ARR of FY 2014-15 and FY 2015-16 has actually left only 8% surcharge for recovery of both carrying cost and principal amount of Regulatory Assets during FY 2014-15 and FY 2015-16. Such treatment is directly against the observations of this Hon'ble Tribunal in IA 365 of 2013. Relevant excerpts are reproduced below:

> *"16. It is not clear to us from the schedule for recovery of the Regulatory Assets filed by the Commission how the carrying cost of the Regulatory Assets has to be recovered when the revenue generated from 8% surcharge is to be used to set off the principal sum of Regulatory Assets. We expect a proper road map from the Commission indicating clearly the proposed year-wise liquidation of the Regulatory Assets both for the principal and interest thereupon for the approved Regulatory Asset as at the end of FY 2011-12 which could give comfort to the Banks/ Financial Institutions to continue financial support to the Applicants."*

3B.441 As evident from the aforesaid, the Hon'ble Commission by considering carrying cost towards meeting revenue gap during FY 2014-15 and FY 2015-16 has brought to situation back to FY 2012-13 and FY 2013-14 during which meagre 8% surcharge was allowed to the Petitioner which was not even enough to meet the carrying cost on Regulatory Assets.

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3B.442 It is a settled law that the principles based on which ARR is forecasted cannot be changed at the stage of Truing-up. Same has been upheld by this Hon'ble Tribunal in Judgment dated May 23, 2007 in Appeal 265 of 2006. However the Hon'ble Commission by diverting the amount of carrying cost allowed in ARR of FY 2014-15 and FY 2015-16 towards computation of revenue gap/ surplus for FY 2014-15 and FY 2015-16 has changed the principle at the stage of truing-up.

3B.443 Further the Hon'ble Commission has entirely changed the methodology for computation of Regulatory Assets proposed in the liquidation plan submitted before the Hon'ble Supreme Court.

3B.444 As per the proposed liquidation plan, the Regulatory Assets was required to be computed at applicable carrying cost which shall ensure full recovery of carrying cost incurred during the year and after that 8% surcharge was required to be deducted from the principal amount of Regulatory Assets at the end of Year.

3B.445 By doing so, the Hon'ble Commission has reduced the amount of Regulatory Assets by Rs. 101 Crore, i.e., approved Rs. 4258 Crore in place of Rs. 4359 Crore. Correct amount of Regulatory Assets till FY 2016-17 by adjusting the amount meant for carrying cost against carrying cost based on Order RA numbers during FY 2014-15 to FY 2016-17 as per the liquidation plan proposed before Hon'ble Supreme Court has been computed below:

Table 3B 92: Revised RA sought at the end of FY 2015-16

(in Rs. Cr.)

S. No	Particulars	FY 2014-15	FY 2015-16	FY 2016-17
1	Opening Balance	5105	5160	4301
2	Additions	746	-632	64
3	8% Surcharge	-580	-619	-649
4	Net (Gap)/ Surplus	167	-1251	-585
5	Rate of CC	11.18%	11.23%	11.18%
6	Carrying cost	580	509	448
7	Less: CC	692	451	451
8	Closing Balance	5160	3967	3713
9	Amount of carrying cost		334	646
10	Total Closing balance	5160	4301	4359

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S. No	Particulars	FY 2014-15	FY 2015-16	FY 2016-17
11	RA during the year	5122	4233	4258
12	Difference	39	68	101

3B.446 Aforesaid amount along with carrying cost is tabulated below:

Table 3B 93: Total impact on revised RA along with carrying cost

(Rs. Crore)

S. No	Particulars	FY 18
1	Op. balance	101
2	Additions	0
3	Cl. Balance	101
4	Average	101
5	Rate of interest	14.00%
6	Carrying cost	14.15
7	Grand Cl. Balance	115

3B.447 Without prejudice to the Petitioner's contentions in the pending Appeal(s), the Petitioner requests the Hon'ble Commission to allow the same in the ARR.

k) Monthly Billing Rebate for FY 2014-15 and FY 2015-16: Disallowance of account of monthly billing rebate contrary to its own affidavit submitted by the Hon'ble Commission in Civil Appeal 6959-60 of 2015 before Hon'ble Supreme Court:

3B.448 As per Regulation-4.21 (b) of DERC Tariff Regulations, 2011 any surplus or deficit in working capital shall be to the account of Licensee and shall not be trued up in ARR.

3B.449 With a view of manage its working capital requirement, the Petitioner in FY 2013-14 changed the billing cycle of its consumers from bi-monthly to monthly. Such change in billing cycle only benefitted the Petitioner in efficiently managing its cash-flow, i.e., the revenue which was to be collected after 2 months would be collected one month earlier, and did not provide any additional revenue to the Petitioner. However, the Hon'ble Commission in Tariff Order dated July 31, 2013 introduced a rebate system linked to the number of bills raised during the year. This was done by the Hon'ble

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Commission with an objective to counter the positive impact on account of cash-flow improvement was brought in the system by the Petitioner by shifting to monthly billing cycle.

3B.450 However, the Petitioner provided the monthly billing rebate in accordance with the directions of the Hon'ble Commission. Therefore, whatever positive impact due to increase in cash-flow was brought in the system was paid back to the consumers at the end of financial year by way of monthly billing rebate.

3B.451 On March 2, 2015, the Hon'ble ATE pronounced Judgment in Appeal 177 of 2012 wherein the Hon'ble ATE decided the issue of normative rebate in favour of the Petitioner. The Hon'ble Commission challenged the same in Civil Appeal No. 6959-60 of 2015 before Hon'ble Supreme Court wherein the Hon'ble Commission submitted as under:

> *"Issue No. (iii) Rebate on power purchase:*
> *(h) Because the Hon'ble Tribunal failed to appreciate that the Commission as shown before it that it has determined the tariff in such a manner that the Respondent requires the power purchase cost for one month only to avail the rebate of 2%. The submissions of the Appellant before the Tribunal were as follows:*
> *"...*
> ***By optimizing and efficiently managing its working capital requirement, DERC made clear that the Appellant can adjust its billing/ revenue cycles, in such a manner that it keeps getting revenue throughout the month which would reduce the requirement for working capital loan**."*
>
> (Emphasis Supplied)

3B.452 As evident from the aforesaid, the Hon'ble Commission has also submitted on affidavit before Hon'ble Supreme Court, that the Petitioner is free to adjust its billing cycle. However, when the Petitioner has actually shifted from bi-monthly to monthly billing cycle, the Hon'ble Commission has levied a rebate linked to number of bills which is not being allowed as a pass-through in the ARR at the time of truing-up.

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3B.453 The allowance of monthly billing rebate shall result in change in AT&C Loss of FY 2014-15 to FY 2016-17. During FY 2014-15 and FY 2015-16, the penalty shall reduce as the Petitioner was not able to achieve the stipulated AT&C Loss Target, whereas during FY 2016-17, the incentive will increase as the Petitioner over-achieved the AT&C Loss target during FY 2016-17.

3B.454 Accordingly, AT&C Loss Target and under-achievement for FY 2014-15 to FY 2016-17 has been computed below:

Table 3B 94: Change in Revenue Billed from FY 2014-15 to FY 2016-17

(in Rs. Cr.)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Amount billed	7513	8075	8150
Less: Rebate	48	28	30
Less: Error apparent			37
Net amount billed	7465	8047	8084

Table 3B 95: Re-computation of AT&C Loss from FY 2014-15 to FY 2016-17:

Particulars	UoM	FY 2014-15	FY 2015-16	FY 2016-17
Energy Input	MU	11824	12000	12564
Units billed	MU	10229	10505	11166
Amount billed	Rs. Cr.	7465	8047	8084
Average Billing Rate	Rs./ kWh	7.30	7.66	7.24
Distribution Loss	%	13.49%	12.46%	11.13%
Amount collected	Rs. Cr.	7499	8109	8130
Collection Efficiency	%	100.46%	100.77%	100.58%
Units realized	MU	10276	10587	11231
AT&C Loss level	%	13.09%	11.78%	10.61%

Table 3B 96: Financial Impact from FY 2014-15 to FY 2015-16:

(in Rs. Cr.)

Particulars	UoM	FY 2014-15	FY 2015-16
AT&C Loss	%	12.50%	11.67%
Energy Input	MU	11824	12000
Units realised	MU	10346	10600
Average billing rate	Rs./ kWh	7.30	7.66
Amount realised	Rs. Cr.	7550	8119
Revenue considered by DERC	Rs. Cr.	7599	8147
Financial impact	Rs. Cr.	49	[illegible]

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Table 3B 97: Financial Impact from FY 2016-17:

(in Rs. Cr.)

Particulars	FY 2016-17
Target for CY	11.67%
Actual	10.61%
Target for PY	12.50%
Incentive	1.27
RRB	3177.58
Equity	734.07
Debt	2443.51
ROE	17.27%
ROD	10.47%
WACC	12.04%
ROCE	382.61
ROCE AS PER TO	376.13
Impact	**6.48**

3B.455 The aforesaid amount along with carrying cost is tabulated below:

Table 3B 98: Impact on account monthly billing rebate along with carrying cost

(in Rs. Cr.)

S. No	Particulars	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	52	82	89
2	Additions	49	28	6	0
3	Rate of interest	15.13%	14.80%	14.64%	14.00%
4	Carrying cost	4	10	14	15
5	Grand Cl. Balance	52	90	110	126

3B.456 Without prejudice to its contentions in the pending Appeal(s), the Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR.

I) <u>Omission to allow actual expenses incurred on account of Statutory levies while truing up for FY 16-17;</u>

3B.457 The Hon'ble Commission by Regulation-139 of DERC Tariff Regulations, 2017 notified on January 31, 2017, extended the principles of truing-up of DERC Tariff Regulations, 2011 for FY 2016-17. Regulation-139 of DERC Tariff Regulations, 2017 is reproduced below:

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"139. Performance review and adjustment of variations in the ARR and Revenue for the Utilities for FY 2016-17 shall be considered in accordance with the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011, Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 and Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011."

3B.458 As per DERC Tariff Regulations, 2011, for conducting truing-up, targets for various controllable parameters are required to be defined in advance before the control period. Since there were no targets, the Petitioner in its Petition proposed that truing-up may be done on actual by giving proper justification and replying on various Judgments of Hon'ble ATE and Hon'ble Supreme Court.

3B.459 The Hon'ble Commission in Tariff Order dated March 28, 2018 undertook truing-up by extending the targets of FY 2015-16 to FY 2016-17. The Petitioner has challenged such treatment in Appeal 193 of 2018.

3B.460 Without pre-judice to its contentions in Appeal, the Petitioner would like to submit that the Hon'ble Commission has not even allowed the statutory levies on actual which was a practice followed in earlier years. It is respectfully submitted that the Petitioner was unaware about the approach adopted by the Hon'ble Commission for truing-up of FY 2016-17. Also the Petitioner was not given any opportunity to submit its claims towards statutory levies during FY 2016-17.

3B.461 The statutory levies borne by the Petitioner during FY 2016-17 are computed as under:

a) Property-tax for FY 2016-17:
The property-tax is a statutory requirement and the Petitioner is obligated to pay property tax. However, FY 2016-17 was the first year in which the Petitioner has paid property tax. The Petitioner paid property tax of Rs. 16.10 Crore during FY 2016-17. The Hon'ble

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Commission in Tariff Order dated September 29, 2015 has also allowed property-tax in case of DTL apart from normative A&G Expenses of FY 2012-13 and FY 2013-14. Relevant excerpts from Tariff Order dated September 29, 2015 are reproduced below:

"3.35 The Petitioner has claimed Rs. 11.30 Crore for FY 2012-13 and Rs. 8.30 Crore for FY 2013-14 on account of Property Tax. However, as per the notes to the accounts of Audited Financial Statements for FY 2013-14 it has been observed that the Petitioner has paid Rs. 11.30 Crore for FY 2012-13 and Rs. 8.30 Crore for FY 2013-14 on account of Property Tax under protest ***and this expenditure has not been part of A&G expenditure****. Accordingly.* ***The Commission has considered provisionally the claim of Rs. 11.30 Crore for FY 2012-13 and Rs. 8.30 Crore for FY 2013-14 on account of Property Tax subject to the final assessment and disposal of writ petition file before the Hon'ble High Court of Delhi.****" (****Emphasis bold and underlined)***

Therefore, on parity, the amount of property tax paid during FY 2016-17 ought to be allowed on actual basis.

b) SMS Charges during FY 2016-17:

The Petitioner borne Charges of Rs. 0.74 Crore on SMS Charges/ hotline number etc. during FY 2016-17. Since it is a new initiative, the expenses ought to be allowed on actual basis.

c) License fees paid to GoNCTD during FY 2016-17:

The difference between license fees paid to GoNCTD on actual basis and that allowed on normative basis during FY 2016-17 is computed below:

Table 3B 99: Difference in license fees to GoNCTD

(Amount in Rs. Cr.)

Particulars	UoM	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
License fees paid to GoNCTD	Rs. Cr.	3.44						
Esc. Factor	%		1.08	1.08	1.08	1.08	1.08	1.08
License fees allowed on normative basis	Rs. Cr.		3.72	4.01	4.33	4.68	5.05	5.46
License fees actually borne	Rs. Cr.							6.06
Difference	**Rs. Cr.**							**0.61**

d) License fees paid to DERC during FY 2016-17:

The difference between license fees paid to DERC on actual basis and

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that allowed on normative basis during FY 2016-17 is computed below:

Table 3B 100: Difference in license fees to DERC

(Amount in Rs. Cr.)

Particulars	UoM	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
License fees included in base year	Rs. Cr.	1.20						
Inflation Factor	%		8%	8%	8%	8%	8%	8%
License fees approved	Rs. Cr.		1.30	1.40	1.51	1.63	1.76	1.91
License fees actually paid	Rs. Cr.							4.60
Incremental License fees	**Rs. Cr.**							**2.69**

e) Increase in bonus of contractual employees during FY 2016-17:
Ministry of Law and Justice vide Gazette Notification dated January 1, 2016 notified Payment of Bonus (Amendment) Act, 2015. The Government vide this notification revised the amount from Rs. 3500 to Rs. 7000. In case the amount would not have been revised, the Petitioner would have to bear expense of Rs. 0.98 Crore whereas after revision, the actual expenses incurred towards the same was Rs. 3.11 Cr. Accordingly, there was an additional outgo of Rs. 2.14 Cr. during FY 2016-17. The details can be shared in case the Hon'ble Commission desires so.

3B.462 The impact on account of the aforesaid issues along with carrying cost is tabulated below:

Table 3B 101: Impact of Bonus on contractual employees

(Rs. Cr.)

S. No	Particulars	FY 17	FY 18
1	Op. balance	0	24
2	Additions	22	
3	Cl. Balance	22	24
4	Average	11	24
5	Rate of interest	14.64%	14%
6	Carrying cost	2	3
7	**Grand Cl. Balance**	**24**	**27**

3B.463 Without pre-judice to its contentions in the pending Appeal(s), the Petitioner

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requests the Hon'ble Commission to allow the same in the ARR.

m) Partial Implementation of allowance of actual claims of R&M and A&G Expenses from FY 2004-05 to FY 2006-07

3B.464 The Hon'ble ATE in Judgment dated October 10, 2009 (Appeal 36 of 2008) has ruled as under:

> *"89) The appellant has alleged that the Commission has incorrectly denied the R&M expenses for the FY 2004-05, 05-06 & 06-07 to the tune of Rs.13.01 Crores, Rs.1.85 Crores and Rs.18.51 Crores respectively.*
> *90) For the FY 2004-05 and 05-06, the appellant had notified expenses of Rs.92 Crores and Rs.73.60 Crores respectively. For the FY 2004-05, the Commission accepted the actual expense of Rs.92 Crores but allowed only Rs.68.99 Crores while carrying out the second truing up for the FY 2004-05 in its tariff order for the FY 2006-07 dated 22.09.08. The principle of second truing up was challenged before this Tribunal and this Tribunal vide order dated 24.05.07 said that truing up was to be done for adjusting the provisional accounts with the audited accounts and with the second truing up beyond adjustment the provisional account was not correct. For the FY 2005-06, the Commission approved R&M to the tune of Rs.71.75 Crores and denied the raise on the ground that the appellant did not take prior approval of the Commission before incurring such liability. The appellant contends that the appellant cannot predict with precision the work that is required to be undertaken and certain sudden expenditures caused by transformer failures, cable failure, breakdown of vehicles, equipment's etc. caused the rise of R&M expenditures which should have been allowed. For the FY 2006-07 instead of Rs.89.49 Crores, the Commission allowed a sum of Rs.70.98 Crores only. The Commission contends that the appellant did not claim for truing up for the FY 2004-05 in its MYT petition. The appellant, however, contends that it had submitted audited accounts of R&M expenses for the FY 2004-05 and 2005-06. The appellant contends that the Commission had failed to give effect to the principle enunciated by the Tribunal in the matter of truing up. As per the appellant the audited accounts showed R&M expenses for the FY 2004-05 as Rs.92 Crores and 2005-06 as Rs.73.60 Crores.*
> *91) The next question is whether any expense towards R&M expenses*

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can be denied on the ground that approval of the Commission had not been taken before incurring expenses. Now R&M expense is directly related with capital works and gross fixed assets. The Commission does not say that the expenses incurred were imprudent or unnecessary. Since the sole purpose of tariff fixation is to recover the cost and reasonable profit it will not be prudent to be technical on such issues. We are of the opinion that R&M expenses properly incurred should be approved and in case there is any gap between the demand made by the appellant and the amount sanctioned by the Commission, the Commission should enter into the exercise of a prudent check and grant the approval to such expenses. The appellant would be bound to produce whatever expenses or material that may be required for permitting the Commission to carry out a prudent check. …

97…

It appears that the Commission is yet to true up the accounts for the year 2004-05 on the basis of the audited accounts and whenever such truing up is done the appellant's grievance of denial of administrative and general expenses of 2004-05 should disappear."

3B.465 The Hon'ble Commission in Tariff Order dated July 23, 2014 has allowed the R&M and A&G Expenses from FY 2004-05 to FY 2006-07 based on benchmarking with other DISCOMs of Delhi.

3B.466 The Hon'ble ATE in Judgment dated November 28, 2014 (Appeal 61 and 62 of 2012) has ruled as under:

"22. We agree with the contentions made by the Appellants that true up for the policy direction period cannot be carried out on the basis of benchmarking concept muted in MYT Regulations. ***The Commission is directed to implement the direction of this Tribunal in true letter and spirit and do not involve in inventing any new methodology to circumvent to such directions.*** *The issue is decided in favour of the Appellants. "* ***(Emphasis added)***

3B.467 The Hon'ble Commission in Tariff Order dated September 29, 2015 stated as under:

"3.50 In compliance of the direction of Hon'ble APTEL in Appeal No. 61 and 62 of 2012, the Commission has appointed a Chartered Accountant firm empanelled with C&AG for independent verification

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of the claims of the Petitioner in respect of R&M and A&G expenses for FY 2004-05 to FY 2005-06. Final impact will be considered based on the report of Chartered Accountant firm appointed by the Commission."

3B.468 The Hon'ble Commission in Tariff Order dated August 31, 2017 claimed to allow the actual R&M and A&G Expenses from FY 2005-06 to FY 2006-07 but disallowed even the earlier allowed R&M Expenses for FY 2004-05 based on benchmarking in Tariff Order dated 23.07.2014. The relevant para is reproduced below:

"3.128 The Commission has indicated in its Tariff Order dtd. 29/09/2015 that in compliance of the direction of Hon'ble APTEL in Appeal No. 61 and 62 of 2012, the Commission has appointed a Chartered Accountant firm empanelled with C&AG for independent verification of the claims of the Petitioner in respect of R&M and A&G Expenses for FY 2004-05 to FY 2005-06. The report has been submitted by the firm and approved by the Commission.

3.129 Accordingly, the incremental impact based on the report of the firm on R&M and A&G Expenses from FY 2004-05 to FY 2006-07 is indicated in the Table 101: Impact as approved by the Commission on account of implementation Hon'ble APTEL Judgments (Rs. Cr.) as follows:

Table 43: Impact on R&M and A&G Expenses from FY 2004-05 to FY 2006-07 (Rs. Cr.)

FY	Particulars	Petitioner's Submission	Trued up as per Consultant's Report	Approved in earlier TO	Difference
2004-05	Repair & Maintenance	92.02	68.99	78.7	-9.71
	Administrative & General Expenses	38.54	29.04	35.06	-6.02
2005-06	Repair & Maintenance	75.3	75.3	68.38	6.92
	Administrative & General Expenses	48.47	48.47	48.47	0
2006-07	Repair & Maintenance	89.49	89.49	77.2	12.29
	Administrative & General Expenses	66.65	66.65	66.65	0

Claim-1: Non-consideration of actual R&M and A&G Expenses of FY 05

3B.469 The numbers trued-up by the Hon'ble Commission from FY 2004-05 to FY

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2006-07 do not appear in the Consultant's Report shared with the Petitioner. Further, the Hon'ble Commission has not provided any computation as to how the Hon'ble Commission has derived the numbers appearing in the truing-up column from FY 2004-05 to FY 2006-07 from Consultant's Report.

3B.470 A Comparison of R&M Expenses and A&G Expenses allowed by the Hon'ble Commission during FY 2004-05 in various Tariff Orders is given in the table below:

Table 3B 102: R&M and A&G Expenses for FY 2004-05-Comparison of various Orders

(in Rs. Cr.)

S. No	Particulars	TO dt. 23.02.2008	TO dt. 23.07.2014	Impugned Order	Actuals
1	Repair & Maintenance	68.99	78.70	68.99	92.02
2	Administrative & General Expenses	29.04	35.06	29.04	38.54

3B.471 The above comparison shows that the Hon'ble Commission has simply considered the numbers for R&M Expenses and A&G Expenses for FY 2004-05 as per Tariff Order dated February 23, 2008 which was subject matter of Appeal 36 of 2008. In Tariff Order dated February 23, 2008, the Hon'ble Commission without entering into any prudence check simply disallowed the R&M and A&G Expenses during FY 2004-05 only based on the reason that the Petitioner did not apply for prior approval from the Hon'ble Commission before incurring the R&M and A&G Expenses above stipulated limit. Coincidentally, the Hon'ble Commission in the Tariff Order dated August 31, 2017 has arrived at the same numbers (upto two decimal places) as trued-up in Tariff Order dated February 23, 2008 based on the Consultant's report.

3B.472 Accordingly, the Petitioner is claiming actual R&M Expenses and A&G Expenses of FY 2004-05 as under:

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Table 3B 103: Impact of R&M and A&G Expenses from FY 2004-05 to FY 2006-07

(in Rs. Cr.)

Particulars	FY 2004-05		
	Audited A/c	Tariff Order	Diff.
A&G Expenses	38.54	29.04	9.50
R&M Expenses	92.02	68.99	23.03
Total base impact	**130.57**	**98.03**	**32.54**

3B.473 The total impact on account of R&M and A&G Expenses from FY 2004-05 along with carrying cost is as under:

Table 3B 104: Impact of R&M and A&G Expenses from FY 05 along with carrying cost

(Rs. Cr.)

S. No	Particulars	FY 05	FY 06	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	34	37	40	46	52	59	67	77	89	102	117	135	154
2	Additions	33													
3	Cl. Balance	33	34	37	40	46	52	59	67	77	89	102	117	135	154
4	Average	16	34	37	40	46	52	59	67	77	89	102	117	135	154
5	Rate of interest	9%	9%	9%	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14%
6	Carrying cost	1.46	3.06	3.34	5.53	6.32	6.85	7.91	9.97	11.57	13.29	15.40	17.35	19.69	22
7	Grand Cl. Balance	34	37	40	46	52	59	67	77	89	102	117	135	154	176

3B.474 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR of the Petitioner.

<u>Claim-2: Impact of revision in R&M Expenses due to change in K factor approved from FY 08 to FY 12</u>

3B.475 Regulation-5.4 of DERC Tariff Regulations, 2007 states as under:

> "5.4 *O&M expenses permissible towards ARR for each year of the Control Period shall be determined using the formula detailed below. The R&M expenses are linked to the Gross Fixed Assets, while the employee expenses and A&G expenses are linked to an Inflation Index, as shown below:*
> *(a) O&Mn = (R&Mn + EMPn + A&Gn)* (1 – Xn)*
> *(i) Where, R&Mn = K*GFAn-1;*
> ...

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Where

(b) 'K' is a constant (could be expressed in %) governing the relationship between O&M costs and gross fixed assets (GFA) for the nth year. Value of K shall be determined by the Commission in the MYT Tariff order based on Licensee's filing, benchmarking, approved cost by the Commission in past and any other factor the Commission feels appropriate;

..."

3B.476 The Hon'ble Commission in Tariff Order dated February 23, 2008 while approving R&M Expenses for first control period, i.e., FY 2007-08 to FY 2011-12 determined the K factor based on ratio of R&M Expenses approved to GFA approved from FY 2002-03 to FY 2006-07. Relevant excerpts from Tariff Order are reproduced below:

"4.139 The Commission has considered the approved values of R&M expenses and opening GFA, as contained in previous Tariff Orders to calculate the respective values of 'K' for the previous years, as shown below.

Table 83: Determination of 'K'

Particulars	FY03	FY04	FY05	FY06	FY07
Opening GFA (Rs Cr)	1533.00	1551.72	1658.01	1751.39	1882.93
R&M Expenses (Rs Cr)	35.84	52.57	68.99	71.75	70.98
'K' (%)	2.34%	3.39%	4.16%	4.10%	3.77%

3B.477 The Hon'ble Commission in Tariff Order dated August 31, 2017 has revised R&M Expenses of FY 2005-06 to FY 2006-07. At Para-3B.469 to Para-3B. 474, the Petitioner has requested to revise R&M Expenses based on actual during FY 2004-05 in line with Hon'ble Tribunal's directions in Judgment dated October 6, 2009 (Appeal 36 of 2008). Therefore, based on revision of R&M Expenses from FY 2004-05 to FY 2006-07, the K factor approved for first control period shall revise as under:

Table 3B 105: Revised k-factor from FY 2002-03 to FY 2006-07

(Rs. Cr.)

S. No	Particulars	FY 03	FY 04	FY 05	FY 06	FY 07	Average
1	R&M Expenses	36	53	69	75	89	
2	Opening GFA	1533	1552	1658	1751	1883	
3	k factor	2.34%	3.39%	4.16%	4.30%	4.75%	3.79%

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3B.478 The revised K factor when applied on revised opening GFA as computed in Para-3B. 149 results in increase in R&M Expenses as under:

Table 3B 106: Increase in R&M due to revision of k-factor

(Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12
1	Opening GFA	3001	3254	3702	3995	4343
2	k factor	3.79%	3.79%	3.79%	3.79%	3.79%
3	Revised R&M Expenses	9	123	140	151	165
4	R&M Expenses based on revision in GFA as computed in Para-3B. 149	9	115	131	142	154
5	Difference	1	8	9	9	10
6	Efficiency factor	0%	2%	3%		
7	Difference after efficiency factor	1	8	9	9	10

3B.479 The aforesaid difference along with carrying cost is tabulated below:

Table 3B 107: Impact of increase in R&M due to revision of k-factor

(Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Opening balance	0	1	9	19	32	48	55	63	72	83	95
2	Additions	1	8	9	9	10						
3	Closing balance	1	8	17	29	42	48	55	63	72	83	95
4	Average	0	4	13	24	37	48	55	63	72	83	95
5	CC Rate	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14.00%
6	CC	0.04	1	2	3	5	7	8	10	11	12	13
7	Grand closing balance	1	9	19	32	48	55	63	72	83	95	109

3B.480 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR of the Petitioner.

n) <u>Error in consideration of write-back of miscellaneous provisions as part of NTI from FY 2007-08 to FY 2016-17</u>

3B.481 The Hon'ble Commission in Order dated May 11, 2010 (Review Petition No.

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06/2009 filed by NDPL), ruled as under:

> *"20. The Commission has revisited the trued-up Non-Tariff Income of the Petitioner for F.Y. 2007-08 and has observed that the claim of the Petitioner is valid. There has been an inadvertent error while computing the Non-Tariff Income where the write back of doubtful debts amounting to Rs. 0.17 Cr. have been considered as a part of Non-Tariff Income. The Commission, therefore, allows the amount of Rs. 0.17 Cr."*

3B.482 The Hon'ble Commission in Tariff Order dated July 31, 2013 allowed the provisions written back from FY 2007-08 to FY 2011-12 while truing-up NTI from FY 2007-08 to FY 2011-12.

3B.483 However, in Tariff Order dated September 29, 2015 without assigning any reason, reversed the entire amount of miscellaneous provisions written back and considered the same as NTI.

3B.484 It is respectfully submitted that the Hon'ble Commission in the same review Order dated May 11, 2010 (Review Petition No. 06/2009 filed by NDPL) stated as under:

> "*13. It is important to understand that while dealing with an application for a review of an Order, it is very necessary to process the application with utmost caution as the powers of review are not ordinary powers.*
> *14. The provisions relating to review of an Order constitute an exception to the general Rule to the effect* ***that once a judgement is signed and pronounced, it cannot be altered. Therefore, the Orders are not generally interfered with, till there are circumstances as defined under the law which make it necessary for a Court to alter or modify or reverse its original judgement.*** *The application and the scope of the review of an Order are circumscribed under Order 47, Rule 1, of Code of Civil Procedure. The power of review is not inherently vested with a Court or a Tribunal or a Commission. The right and power of review does not exist unless conferred by law expressly or by necessary implication."****(Emphasis bold and underlined)***

3B.485 Contrary to the aforesaid, the Hon'ble Commission suo-moto reversed the miscellaneous provisions.

3B.486 The Petitioner in its Petition for True-up of FY 2016-17, ARR and Tariff of FY 2018-19 requested the Hon'ble Commission to allow the impact on account of

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the same. However the Hon'ble Commission simply stated that the issue is pending before Hon'ble ATE in Appeal 297 of 2015.

3B.487 The impact on account of such provisions along with carrying cost is tabulated below:

Table 3B 108: Impact write-back of miscellaneous provisions

(Rs. Cr.)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
1	Op. balance	0	2	4	29	36	50	60	76	93	131	153
2	Additions	2	2	23	3	8	3	6	6	22	3	0
3	Cl. Balance	2	4	27	32	44	53	66	81	115	133	153
4	Average	1	3	15	30	40	51	63	79	104	132	153
5	Rate of interest	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%	14.80%	14.64%	14%
6	Carrying cost	0.13	0.38	2	4	6	8	9	12	15	19	21
7	Grand Cl. Balance	2	4	29	36	50	60	76	93	131	153	174

3B.488 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR of the Petitioner.

o) <u>SVRS Pension amount not allowed as part of O&M costs for FY 2016-17</u>

3B.489 The Hon'ble Commission in Tariff Order dated March 28, 2018 did not allow SVRS Pension as part of O&M Costs while computing O&M Expenses for FY 2016-17. However, the same was allowed for previous years, i.e., FY 2007-08 to FY 2015-16 while truing-up O&M Expenses during respective years.

3B.490 The impact along with carrying cost is tabulated below:

Table 3B 109: SVRS Pension amount not allowed as part of O&M costs for FY 2016-17

(Rs. Cr.)

S. No	Particulars	FY 17	FY 18
1	Opening balance	0	8
2	Additions	7	
3	Closing balance	7	8
4	Average	4	8
5	Rate of CC	14.64%	14%
6	Carrying Cost	1	1
7	Grand Closing balance	8	9

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3B.491 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR of the Petitioner.

p) Erroneous net-worth computations:

3B.492 As regards the computation of net-worth, the Petitioner in its Petition for Truing-up of FY 2014-15, Review of FY 2015-16, Multi-year ARR from FY 2016-17 to FY 2020-21 and Tariff of FY 2016-17 stated as under:

"3.13.21 The Hon'ble Commission in Tariff Order dated September 29, 2015 considered the means of finance as per the net-worth formulae proposed in Tariff Order dated July 31, 2013.
In this regard it is submitted that the Hon'ble Commission mis-represented the submissions of the Petitioner by naming the heading of Table-3.7 in Tariff Order dated September 29, 2015 as "Net worth assessment from FY 2002-03 to FY 2014-15 submitted by the Petitioner".
It is respectfully submitted that the Hon'ble Commission did not capture the following:

a) Net-worth details submitted from FY 2002-03 to FY 2011-12:

Table 3.22e: Correspondences on net-worth from FY 2002-03 to FY 2011-12

S. No	Date of letter	Subject	Considered or not?
1	17.02.2014 (DERC to Petitioner)	Direction to submit net-worth details of the company	
2	24.02.2014 (Petitioner to DERC)	Net-worth details of the company as per Regulatory Books	Not considered
3	25.03.2014 (DERC to Petitioner)	Direction to submit net-worth details of the company as per formulae in TO dt. 31.07.2013	
4	2.04.2014 (Petitioner to DERC)	Net-worth details of the company as per formulae in TO dt. 31.07.2013	Considered in TO dated September 29, 2015

b) Net-worth details submitted from FY 2012-13 to FY 2014-15:

Table 3.22f: Correspondences on net-worth details from FY 2012-13 to FY 2014-15

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S. No	Date of letter	Subject	Considered or not?
1	15.06.2015 (DERC to Petitioner)	Email to submit net-worth as per new formulae	
2	19.06.2015 (Petitioner to DERC)	• Challenged the net-worth formula • Request to consider formula as per PFC Report "The Performance of State Power Utilities for the years 2010-11 to 2012-13 • Implement ATE Judgments before arriving at any conclusion as the same will drastically change net-worth.	• Considered only net-worth from FY 13 to FY 15 • Did not consider the challenge to net-worth formula. • Did not consider the formulae as per PFC Report for determination of net-worth from FY 03 to FY 13. • Did not implement ATE Judgments.

It is submitted that the computation of net-worth based on the audited statements is irrelevant and leads to incorrect results due to the following reasons:

1. *Consideration of net-worth based on audited accounts contradictory to Statutory advice dated December 15, 2010:*
   The Hon'ble Commission in its Statutory advice dated December 15, 2010 has itself recognised the fact that due to continuous non cost reflective tariffs, the Petitioner is not able to realise the return on equity in accordance with the entitlement as per Regulations and thus had to resort to extensive borrowings resulting in adverse effect on financials of the Petitioner. It is further submitted that the advice of the Hon'ble Commission was based on the audited accounts for FY 2008-09, FY 2009-10 and half yearly accounts of FY 2010-11. However, the Hon'ble Commission in Tariff Order dated September 29, 2015 contradictory to its own statutory advice dated December 15, 2010 considered the funding of capitalisation and working capital by computing net-worth as per Audited Accounts of respective years whereas the Regulatory Assets of Rs. 5105 Crore (as per the Tariff Order dated September 29, 2015) have yet not been amortised till date.

2. *Inconsistent approach for different expenses:*
   The consideration of net-worth as per audited statements is also inconsistent with the treatment given to other expenses which is as

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under:

a) *R&M Expenses and A&G Expenses-FY 05 to FY 07: The Petitioner vide letter dated June 5, 2015 requested the Hon'ble Commission to allow R&M and A&G Expenses from FY 2004-05 to FY 2006-07 as per audited statements pending verification of claims by auditor firm appointed by the Hon'ble Commission. However the Hon'ble Commission in Tariff Order dated September 29, 2015 stated that an final impact shall be considered based on the report of Chartered Accountant firm appointed by the Hon'ble Commission.*
b) *Physical verification of assets: The Petitioner in the Petition for Truing-up for FY 2013-14, Review of FY 2014-15 and ARR and Tariff determination of FY 2015-16 requested the Hon'ble Commission to consider actual capital expenditure and capitalisation based on audited accounts pending non-completion of physical verification of assets for last 9 years. The Hon'ble Commission stated that the final impact shall be considered based on the report from consultant.*
c) *SVRS terminal benefits: The Hon'ble Commission acknowledged that the payment has been made on account of SVRS terminal benefits by the Petitioner. However the Hon'ble Commission did not allow the same pending adjudication of clarificatory application filed before Hon'ble ATE.*
d) *Implementation of other ATE directions: The Hon'ble Commission stated that the impact shall be allowed after the adjudication of clarificatory application filed before Hon'ble ATE.*

In case of net-worth, the Hon'ble Commission has followed a different approach in the same tariff order, i.e., September 29, 2015. The Petitioner vide letter dated June 19, 2015requested the Hon'ble Commission to consider debt-equity ratio after implementation of Hon'ble ATE's directions in various Judgments. However the Hon'ble Commission considered net-worth ratio as per audited statement despite of following a different approach in case of other expenses. Such selective approach leads to incorrect result in terms of net-worth.

3. *Reversal of means of finance from FY 2002-03 onwards and reopening of previous tariff orders:*

The Hon'ble Commission has not realized the fact that the Petitioner has not recovered the return on equity which is still invested in the business. The Hon'ble Commission in Tariff Order dated June 26, 2003 while approving means of finance stated as under:

"3.9.2… According to the Policy Directions, the Return of 16% is applicable on Equity and Free Reserves invested into the assets.

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However, the approval of Commission has been obtained for the free reserves invested towards the funding of the capital investments." (Emphasis supplied)

Further the Hon'ble Commission in tariff order dated June 9, 2004 has utilized the internal accruals invested in the business for the purpose of capitalisation as under:

"2.27.15. Return on Equity

The Commission would like to inform that the system of ARR and Tariff determination being followed by the Commission gives due weightage to the efficiency of operations and only prudent expenditure is allowed to be recovered though tariffs. The paying capacity of the DISCOMs is determined after considering the prudently incurred expenses as well as the revenue earned through tariffs….

As regards provision of return on opening balance of free reserves or closing balance of free reserves invested in the system, ***the Commission in its Order on ARR for FY 2002-03 and FY 2003-04 has taken a very rational and balanced view and allowed the return on the average of opening balance at the beginning of the year and the closing balance of free reserves at the end of the year to the extent these free reserves has been considered as means of finance to be invested towards capital investment." (Emphasis supplied)***

As evident from above, the Hon'ble Commission considered the return on equity earned as a means of finance for the purpose of funding capitalisation in Tariff Order dated June 9, 2004. The Hon'ble Commission continued with this approach till Tariff Order dated July 23, 2014. The Petitioner vide letter dated February 24, 2014 provided the details of net-worth of the company from FY 2002-03 to FY 2012-13 by considering return on equity as surplus funds as per the approach adopted by the Hon'ble Commission in the past.

However, in the Tariff Order dated September 29, 2015 (refer to Para No. 3.134 to 3.136), the Hon'ble Commission reopened the means of finance pertaining to all previous years and revised the means of finance based on net-worth from FY 2002-03 onwards contrary to its' own statutory advice dated December 15, 2010.

4. *Determination of net-worth without implementation of directions given by Hon'ble ATE:*

   It is submitted that the Hon'ble Commission has till date not implemented various directions of Hon'ble ATE despite of submission on affidavit in Appeal 14 of 2012 which has resulted in continuous denial of legitimate expenses and thus lower income. This policy of continuous denial of implementation of Hon'ble ATE's directions has led

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to adverse effect on net-worth of the Petitioner for no fault on the part of the Petitioner and is not account of any business as usual situation. In fact the Hon'ble Commission vide affidavit dated January 31, 2014 filed before the Hon'ble Supreme Court in IA No. 7 of 2014 (Civil Appeal No. 980 of 2010) itself admitted that the impact on account of non-implementation of various directions of Hon'ble ATE for BSES DISCOMs is Rs. 4500 Crore.

It is further submitted that the aforesaid does not include the impact on account the Judgment pronounced by the Hon'ble Tribunal in Appeal 61 of 2012 and Appeal 177 of 2012 on November 28, 2014 and March 2, 2015 respectively, i.e., Judgments issued after submission of affidavit of the Hon'ble Commission. It is further submitted that there is no stay on the directions given by the Hon'ble ATE in various Judgments.

It is submitted that the Petitioner vide letter dated 19.06.2015 requested the Hon'ble Commission to consider debt-equity ratio after implementation of Hon'ble ATE's directions in various Judgments. Further, the Petitioner also submitted the comparison of debt-equity ratio as per the audited accounts of the respective years from FY 2012-13 to FY 2014-15 with the debt-equity ratio after implementation of Hon'ble ATE's directions in various Judgments. However, the Hon'ble Commission neither responded to the contentions of the Petitioner nor assigned any reason for consideration of net-worth as per audited accounts without implementing the directions of Hon'ble ATE. In fact the Hon'ble Commission has not even mentioned that the net-worth will change after implementation of Hon'ble ATE directions as if the same is not required to be implemented and the issue of net-worth has attained the finality.

5. *Net-worth formulae also utilised for working capital contrary to directions of Hon'ble ATE in Appeal 52 of 2008:*

It is further submitted that the Hon'ble Commission has also applied the aforesaid formula for the computation of means of finance for working capital which is contrary to the findings of this Hon'ble ATE in Judgment dated July 31, 2011 (Appeal 52 of 2008) which states as under:

> *"43. Regulation 5.8 provides formula for calculating the Regulated Rate Base for a particular year wherein* ***working capital is clearly one of the elements so much so that any change in the normative***

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***working capital has to be included**.*

44. Regulation 5.9 sets out the formula for computing the Return on capital employed by multiplying the weighted average cost of capital with the Regulated Rate Base. As mentioned above, ***Regulation 5.10 stipulates formula to compute the weighted cost of capital which precedes on a clear belief that the debt equity ratio of 70% and 30% has to be accounted for.***

45. The Learned Counsel for the Appellant, while refuting the submission of the State Commission that the approach adopted by the State Commission was on the basis of the normal industry practice by referring to the tariff orders of the 4 State Commissions. The Appellant has cited Tariff orders of Karnataka State Commission, Himachal Pradesh State Commission, Jharkhand State Commission and the Gujarat State Commission. ***It is noticed from the regulations of these State Commissions have different Regulations for the interest on Working Capital and have treated Working Capital separate from the Regulated Rate Base and do not have the concept of Return on Capital Employed as provided in the Delhi Commission's Regulations. Under these circumstances, the Delhi Commission is directed to re-compute the Weighted Average Cost of Capital for each year of the Control Period along with the carrying cost and apply on the respective years Regulated Rate Base for allowance of Return on Capital Employed according to its Regulations****. This issue is answered in favour of the Appellant."* ***(Emphasis supplied)***

As evident from above, the Hon'ble ATE directed the Hon'ble Commission to allow the funding of working capital in debt-equity ratio of 70:30 since the Tariff Regulations applicable in Delhi have the concept of RRB which includes working capital unlike the practice of separately allowing interest on working capital adopted by the Regulatory Commissions in other states. However the Hon'ble Commission instead of implementing the directions of Hon'ble ATE has chosen to allow the funding of working capital based on the formulae of net-worth as proposed in Tariff Order dated July 31, 2013 which is contrary to the directions of the Hon'ble ATE.

Therefore, the present net-worth as per the financial books of the Petitioner does not represent the true picture and thus cannot be utilized for computation of actual equity available for the purpose of funding capitalisation and Working Capital. Accordingly the Petitioner has considered the funding of capitalisation and working capital in line with practice adopted by the Hon'ble Commission prior to Tariff Order dated September 29, 2015 and as per the directions of Hon'ble ATE given in

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various Judgments."

3B.493 As regards the aforesaid submissions, the Hon'ble Commission in Tariff Order dated August 31, 2017 has stated as under:

> *"3.358 The Petitioner has not submitted the specific justification and reasons where net worth computation is erroneous and the Petitioner has already preferred an appeal on this issue in its appeal against tariff order for FY 2014-15 and FY 20-15-16. Therefore, appropriate decision can be taken after the judgement of Hon'ble APTEL on this issue."*

3B.494 As evident above, the Hon'ble Commission has inadvertently stated that the Petitioner has not submitted the specific justification and reasons where net worth is erroneous.

3B.495 It is respectfully submitted that the Hon'ble Commission may adjudicate the matter. Since the Petitioner has already submitted the details, subject to the result of the said Appeals which are currently pending. This will avoid exposure of carrying costs on the consumers which could be contained.

3B.496 The Petitioner would like to further submit that the Hon'ble Commission in Tariff Order dated September 29, 2015 has not provided the details of means of finance and has applied the debt and equity balance by comparing the net-worth with 30% of Regulated Rate Base. In fact in Tariff Order dated August 31, 2017, the Hon'ble Commission unlike previous tariff orders has not provided any schedule for debt and equity allowed for the funding of capitalisation while revising the same based on net-worth formulae. Now the Petitioner has made the debt and equity schedule based upon the computations given by the Hon'ble Commission in Tariff Order dated September 29, 2015 and August 31, 2017:

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Table 3B 110: Equity schedule based on Table-3.37 and Table-3.50 of Order dtd 29.09.2015

(Rs. Crore)

S. No	Financial Year	Opening Equity	Additions	Closing Equity	Average Equity Considered
1	FY 2002-03	460	-29	431	446
2	FY 2003-04	431	-38	394	413
3	FY 2004-05	394	158	551	472
4	FY 2005-06	551	113	664	608
5	FY 2006-07	664	-121	543	604
6	FY 2007-08	543	-438	105	324
7	FY 2008-09	105	-100	5	55
8	FY 2009-10	5	184	190	97
9	FY 2010-11	190	381	570	380
10	FY 2011-12	570	173	744	657
11	FY 2012-13	744	-14	730	737
12	FY 2013-14	730	159	889	809

Table 3B 111: Debt schedule based Table-3.36 and Table-3.50 of Order dtd 29.09.2015

(Rs. Crore)

S. No	Financial Year	Opening Debt	Additions	Repayment	Closing Debt	Average Debt Considered
1	FY 2002-03	690	1	0	691	691
2	FY 2003-04	691	19	0	710	700
3	FY 2004-05	710	221	0	930	820
4	FY 2005-06	930	359	30	1260	1095
5	FY 2006-07	1260	97	6	1351	1305
6	FY 2007-08	1351	-782		569	960
7	FY 2008-09	569	2000		2569	1569
8	FY 2009-10	2569	-1352		1217	1893
9	FY 2010-11	1217	1020		2237	1727
10	FY 2011-12	2237	-1408		829	1533
11	FY 2012-13	829	1779		2608	1719
12	FY 2013-14	2608	-1440		1168	1888

3B.497 Based on the above the funding of capitalisation is tabulated below:

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Table 3B 112: Means of finance for Policy Direction Period

(Rs. Crore)

S. No	Particulars	FY 2002-03	FY 2003-04	FY 2004-05	FY 2005-06	FY 2006-07
1	Capex	76	115	539	619	306
2	Closing sundry creditors				21	
3	Closing Sundry debtors	6				
4	Total financing reqd.	71	115	539	639	306
5	***Means of finance***					
a	Consumer contribution	12	57	60	39	48
b	APDRP Grants		19			
c	APDRP Loans		19			
d	Depreciation	57	20	143	88	119
e	Internal accruals	-29	-38	158	113	-121
f	Loan	1	19	221	359	97
g	Sundry creditors			21		
5	**Gap left in funding**	**29**	**19**	**-63**	**41**	**162**

Table 3B 113: Means of finance from FY 2007-08 to FY 2013-14

(Rs. Crore)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14
A	Capitalisation	29	220	97	90	-23	301	288
B	Working Capital	67	9	5	-6	2	110	123
C	**Total**	**96**	**229**	**102**	**83**	**-21**	**411**	**410**
D	Means of Finance							
1	Consumer contribution	3	39	40	57	13	69	47
2	Debt	-782	2000	-1352	1020	-1408	1779	-1440
3	Equity	-438	-100	184	381	173	-14	159
4	**Total**	**-1217**	**1939**	**-1128**	**1458**	**-1221**	**1834**	**-1234**
E	**Gap left in funding**	**1313**	**-1709**	**1230**	**-1374**	**1200**	**-1423**	**1645**

3B.498 As evident from the aforesaid tables, means of finance is not matching with capitalisation for even a single year for the period from FY 2002-03 to FY 2013-14.

3B.499 Accordingly the Petitioner has considered the impact on account of the same by considering debt-equity ratio of 70:30 as per the methodology adopted by the Hon'ble Commission in past Tariff Orders. The impact on account of the

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same is already included in Table-3.25 of the Petition.

3B.500 Without pre-judice, the Petitioner requests the Hon'ble Commission to allow the same in the ARR.

3B.501 The total impact claimed on account of implementation of Hon'ble ATE Judgments is tabulated below:

Table 3B 114: Total impact claimed on aforesaid issues which merit reconsideration

(Rs. Cr.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Fixed charges against regulated power	255	225	481
2	Over lapping banking transactions	13	8	21
3	Cost disallowed on account of excessive trading at UI above contingency limit	7	2	9
4	Normative rebate from FY 13 to FY 17	489	290	779
5	Loss due to retirement of assets	48	103	151
6	Bank charges/ syndication fees	137	157	294
7	Income from other business-SLMC	209	265	475
8	Financing cost of LPSC-FY 14 to FY 17	43	22	65
9	Wrong computation of carrying cost-8% Surcharge	45	33	78
10	Wrong computation of carrying cost-CC amount allowed in tariff	101	14	115
11	Monthly Rebate	83	43	126
12	Omission to allow actual expenses incurred on account of Statutory levies while truing up for FY 16-17	22	5	27
13	Partial implementation of allowance of actual claims of R&M and A&G expenses from FY 05 to FY 07			
a	Non-consideration of actual R&M and A&G Expenses of FY 05	33	143	176
b	Impact of revision in R&M Expenses due to change in K factor approved from FY 08 to FY 12	37	72	109
14	Error in consideration of write-back miscellaneous provisions as part of NTI for FY 2008 to FY 2016-17	76	98	174
15	Error in allowing SVRS Pension amount as part of O&M costs for FY 2016-17	7	2	9
16	**Total**	**1605**	**1483**	**3088**

3B.502 The Petitioner requests the Hon'ble Commission to allow the impact on

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account of the aforesaid issues in the present ARR of the Petitioner.

Total impact on account of past claims:

3B.503 Based on aforesaid submissions, the total impact on account of past claims is tabulated below:

Table 3B 115: Total impact on account of past claims

(Rs. Cr.)

S. No	Particulars	Principal	Carrying Cost	Total
1	Implementation of ATE Judgments	5142	5845	10987
2	Impact of Review Petition	380	327	707
3	Impact of Past Claims	1605	1483	3088
4	**Total**	**7127**	**7654**	**14782**

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Chapter – 4

Aggregate Revenue Requirement FY 2019-20

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ARR of FY 2019-20

Background

4.1 On January 31, 2017, the Hon'ble Commission notified DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 (hereinafter "**Tariff Regulations, 2017**").

4.2 Clause-3 and 4 of the Tariff Regulations, 2017 states as under:

> *"3. The Commission shall notify Business Plan Regulations for each Control Period based on the Business Plan submitted by the Utility which shall be read as part of these Regulations.*
>
> *4. The Business Plan Regulations shall contain the following parameters applicable for a Control Period:*
> *(1) Rate of Return on Equity,*
> *(2) Margin for rate of interest on loan,*
> *(3) Operation and Maintenance Expenses,*
> *(4) Capital Investment Plan,*
> *(5) Mechanism for sharing of incentive-disincentive mechanism,*
> *(6) Allocation of overhead expenses incurred on account of Administrative expenditure out of Operation and Maintenance Expenses for creation of Capital Assets,*
> *(7) Generating Norms:*
> *(a) Gross Station Heat Rate,*
> *(b) Plant Availability Factor,*
> *(c) Secondary Fuel Oil Consumption,*
> *(d) Auxiliary Consumption and*
> *(e) Plant Load Factor,*
> *(8) Transmission Norms:*
> *(a) Annual Transmission System Availability,*
> *(b) Annual Voltage wise Availability*
> *(9) Distribution Norms:*
> *(a) Distribution Loss Target,*
> *(b) Collection Efficiency Target,*
> *(c) Targets for Solar and Non Solar RPO,*
> *(d) Contingency Limit for Sale through Deviation Settlement Mechanism (Unscheduled Interchange) Transactions,*
> *(e) The ratio of various ARR Components for segregation of ARR into Retail Supply and Wheeling Business."*

4.3 On August 31, 2017, the Hon'ble Commission notified DERC (Business Plan)

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Regulations, 2017 (hereinafter "**Business Plan Regulations, 2017**") which are applicable for a period of 3 years, i.e., FY 2017-18, FY 2018-19 and FY 2019-20. Business Plan Regulations, 2017 contain the trajectory for various controllable parameters to be followed during FY 2017-18 to FY 2019-20.

4.4 Regulation-11 of Tariff Regulations, 2017 states as under:

"11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial year which shall contain:

(1) Sales forecast for the ensuing year and audited sales for previous year on monthly basis as prescribed in the Appendix-2;

(2) Expected revenue to be billed for the ensuing year and audited Revenue Billed and Realised for previous year as prescribed in Appendix-2;

(3) Power Procurement Quantum & Cost for ensuing Year and audited Power Purchase Quantum &Cost for previous Year on monthly basis indicating Long Term and Short Term, Renewable Energy Purchase and other applicable Charges as prescribed in the Appendix -2:

Provided that the Distribution Licensee shall propose the indicative cost of power procurement taking into account revenues from Short term sale of Surplus Power and maximum normative rebate available from each entity;

Provided that the Renewable Purchase Obligation of the Distribution Licensee as per the Delhi Electricity Regulatory Commission (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2012 as amended from time to time shall be part of the Distribution Licensee's Power Procurement Cost;

(4) Actual and Expected intra- State & inter-State Transmission Loss & Charges including Load Dispatch Charges, Open Access Charge indicating maximum normative rebate available from each entity for the previous and ensuing Year respectively:

Provided that the Distribution Licensee shall propose Wheeling Charges in case the distribution network of other Distribution Licensee is used for procurement of power for the Retail Supply Business;

(5) Actual and Expected amount on account of Cross-Subsidy Surcharge and Additional Surcharge to be received by the Licensee, as approved by the Commission from time to time in accordance with the Delhi Electricity Regulatory Commission

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(Terms and Conditions of Open Access) Regulations 2005 as amended from time to time, shall be indicated separately against the consumer category by the Distribution Licensee;

(6) Actual Voltage wise Distribution Loss and Collection Efficiency for the previous Year;

(7) Energy Audit Report of distribution network of the Distribution Licensee for previous Year by certified energy auditor from Bureau of Energy Efficiency;

(8) Monthly Energy Balance for the ensuing & previous Year;

(9) Actual and Expected additional Expenses on account of O&M beyond the Control of Distribution Licensee for the ensuing & previous Year respectively;

(10) Actual and Expected Capitalisation and Depreciation Schedule for the previous and ensuing Year respectively;

(11) Actual and Expected Non-Tariff Income including Other Business Income for the previous and ensuing Year respectively;

(12) Actual weighted average rate of interest on loan."

4.5 Accordingly, the following sections forecast the Petitioner's ARR for FY 2019-20.

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Energy Sales

4.6 The Petitioner has considered the Adjusted Trend Analysis Method for the purpose of accurate projection of sales. This method assumes the underlying factors which drive the demand for electricity and are expected to follow the same trend as in the past. However, this approach also discounts any outliers (relative to the trend) observed in the growth rates over the period of 5 years and excludes them while projecting energy sales for each year of the control period. Adopting such a method has enabled the Petitioner to further fine tune the projection by eliminating any abnormal pattern observed under any category.

4.7 The Adjusted Trend Analysis Method makes use of a statistical tool, namely the Compound Annual Growth Rate (CAGR) and, accordingly, Compound Annual Growth Rates (CAGRs) have been calculated from the past figures for each category, corresponding to different lengths of time in the past five years, along with the year on year growth rates from FY 2012-13 to FY 2017-18. The category-wise actual sales since FY 2012-13 are as follows:

Table 4- 1: Actual sales from FY 2012-13 to FY 2017-18 (MU)

S. No	Consumer Category	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
1	DOMESTIC	5076	5297	5737	5924	6464	6869
2	NON-DOMESTIC	2759	2765	2827	2941	3028	3141
3	INDUSTRIAL	537	526	507	501	499	500
4	PUBLIC LIGHTING	158	161	188	175	193	153
5	AGRICULTURE	17	15	16	16	16	19
6	MUSHROOM	0	0	0	0	0	0
7	RAILWAY TRACTION	36	35	24	40	21	22
8	DMRC	269	253	271	279	308	331
6	E-RICKSHAW	0	0	0	0	0	3
	Supply at LT	0	0	0	0	0	3
	Supply at HT	0	0	0	0	0	0
10	OTHERS	525	637	609	629	660	651
a	*DIAL*	230	221	218	222	219	199
b	*11KV (WORSHIP/HOSPITALS)*	27	26	27	29	29	34
c	*DJB 11 KV*	114	134	132	142	152	154
d	*DJB (LT)*	51	77	75	71	70	72
e	*DVB STAFF*	25	25	24	22	23	22
f	*ADVERTISEMENT/ HOARDINGS*	2	3	1	2	2	2
g	*TEMPORARY*	0	66	74	81	86	92

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S. No	Consumer Category	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
h	*THEFT*	51	62	35	42	66	58
i	*OWN CONSUMPTION*	26	23	24	18	11	15
	NET METERING	0	0	0	0	1	3
10	**TOTAL**	**9377**	**9689**	**10179**	**10505**	**11189**	**11688**

4.8 The Category-wise CAGR for various consumer categories are as follows:

Table 4- 2: Various Years CAGR

S. No	Consumer Category	2-YEAR CAGR	3-YEAR CAGR	4-YEAR CAGR	5-YEAR CAGR
1	DOMESTIC	9.4%	9.0%	7.9%	7.8%
2	NON-DOMESTIC	5.4%	4.3%	3.3%	3.5%
3	INDUSTRIAL	-0.8%	-1.7%	-1.8%	-1.5%
4	PUBLIC LIGHTING	-9.6%	-1.5%	-0.7%	2.3%
5	AGRICULTURE	9.6%	9.0%	2.4%	1.6%
6	MUSHROOM	31.5%	28.7%	10.4%	5.6%
7	RAILWAY TRACTION	-4.3%	-14.3%	-11.6%	-0.4%
8	DMRC	10.5%	9.4%	5.3%	4.1%
6	E-RICKSHAW	0.0%	0.0%	0.0%	0.0%
	Supply at LT	0.0%	0.0%	0.0%	0.0%
	Supply at HT	0.0%	0.0%	0.0%	0.0%
10	OTHERS	3.4%	0.7%	5.5%	3.4%
a	*DIAL*	-4.5%	-3.5%	-3.5%	-3.0%
b	*11KV (WORSHIP/HOSPITALS)*	12.2%	9.9%	5.9%	6.4%
c	*DJB 11 KV*	8.2%	4.9%	7.9%	8.5%
d	*DJB (LT)*	-2.1%	-2.2%	9.2%	0.0%
e	*DVB STAFF*	-4.7%	-5.2%	-3.7%	-2.4%
f	*ADVERTISEMENT/ HOARDINGS*	66.5%	-13.7%	-0.8%	0.0%
g	*TEMPORARY*	12.0%	12.1%	332.8%	241.7%
h	*THEFT*	28.6%	-2.2%	3.6%	-15.5%
i	*OWN CONSUMPTION*	-22.6%	-14.5%	-13.3%	-14.8%
	NET METERING	0.0%	0.0%	0.0%	0.0%
10	**TOTAL**	7.2%	6.5%	5.7%	5.6%

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4.9 The category-wise closing consumers and total connected load from FY 2012-13 to FY 2017-18 are as follows:

Table 4- 3: Actual Closing Consumers from FY 2012-13 to FY 2017-18

S. No	Consumer Category	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
1	DOMESTIC	1568469	1687030	1785363	1897574	1995034	2106590
2	NON-DOMESTIC	253430	269441	279817	296761	310672	332578
3	INDUSTRIAL	12307	12042	11874	11669	11498	6031
4	PUBLIC LIGHTING	1	1409	7628	7907	5381	5542
5	AGRICULTURE	4333	4388	4550	4721	5009	5409
6	MUSHROOM	12	11	11	10	10	11
7	RAILWAY TRACTION	1	1	1	1	1	1
8	DMRC	6	6	7	8	8	9
6	E-RICKSHAW	0	0	0	0	0	370
	Supply at LT	0	0	0	0	0	370
	Supply at HT	0	0	0	0	0	0
10	OTHERS	10396	22400	9455	9476	9445	8864
a	*DIAL*	1	1	1	1	1	1
b	*11KV (WORSHIP/HOSPITALS)*	20	19	20	19	18	18
c	*DJB 11 KV*	64	68	71	76	76	75
d	*DJB (LT)*	3068	3179	3105	3140	3218	3193
e	*DVB STAFF*	6146	6110	5258	5219	5039	4709
f	*ADVERTISEMENT/ HOARDINGS*	1096	1059	998	1020	1071	863
g	*TEMPORARY*	0	11640	1	1	0	0
h	*THEFT*	0	0	0	0	0	0
i	*OWN CONSUMPTION*	1	324	1	0	22	5
	NET METERING	0	0	0	0	0	0
10	**TOTAL**	**1848955**	**1996728**	**2098706**	**2228127**	**2337058**	**2465405**

Table 4- 4: Actual total connected load from FY 2012-13 to FY 2017-18.

S. No	Consumer Category	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
1	DOMESTIC	5169.35	5737.75	6544.21	7061.84	7177.12	5624.01
2	NON-DOMESTIC	1946.33	2228.03	2343.03	2484.50	2427.26	2540.79
3	INDUSTRIAL	326.27	349.12	316.47	316.71	311.37	266.07
4	PUBLIC LIGHTING	0.00	13.16	58.48	61.71	46.58	47.67
5	AGRICULTURE	18.85	20.11	19.65	20.19	19.34	20.73
6	MUSHROOM	0.09	12.00	0.04	0.04	0.06	0.09
7	RAILWAY TRACTION	12.75	12.75	12.75	12.75	12.75	12.75
8	DMRC	43.35	42.57	43.08	48.10	48.10	50.60

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S. No	Consumer Category	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
6	E-RICKSHAW	0.00	0.00	0.00	0.00	0.00	1.35
	Supply at LT	0.00	0.00	0.00	0.00	0.00	1.35
	Supply at HT	0.00	0.00	0.00	0.00	0.00	0.00
10	OTHERS	197.41	255.95	210.81	208.64	210.14	207.28
a	*DIAL*	51.29	51.29	51.29	51.29	51.28	51.28
b	*11KV (WORSHIP/HOSPITALS)*	13.62	14.56	15.74	14.41	14.89	14.89
c	*DJB 11 KV*	65.42	68.05	74.95	74.04	74.03	73.74
d	*DJB (LT)*	42.22	43.43	45.03	45.39	46.27	46.39
e	*DVB STAFF*	22.07	22.21	21.46	21.21	20.38	19.06
f	*ADVERTISEMENT/ HOARDINGS*	2.79	2.70	2.25	2.20	2.18	1.62
g	*TEMPORARY*	0.00	44.98	0.10	0.10	0.00	0.00
h	*THEFT*	0.00	0.00	0.00	0.00	0.00	0.00
i	*OWN CONSUMPTION*	0.00	8.74	0.00	0.00	1.11	0.30
	NET METERING	0.00	0.00	0.00	0.00	0.00	0.00
10	**TOTAL**	**7714.39**	**8671.44**	**9548.53**	**10214.47**	**10252.72**	**8771.33**

4.10 During the exercise for forecasting of Energy Sales for the FY 2019-20, the Petitioner could only consider actual Sales data till the month August 2018. However, in order to forecast energy sales for the entire FY 2019-20, it is necessary to first forecast expected energy sales for the remaining period of FY 2018-19, i.e., for the months September to March 2019.

4.11 For forecasting the expected sales for the remaining months of FY 2018-19, actual category-wise sales for FY 2017-18 have been considered as base i.e. the chosen growth rate is applied over the sales for FY 2017-18.

4.12 For the purpose of this projection, actual sales for the first five months of FY-2018-19, i.e., till August 2018 have been considered. On these 5 months, adjusted growth rate has been applied based on past year trend to arrive at projected sales of FY 2018-19. Once the energy sales projection for the entire FY 2018-19 is obtained, various year CAGR is again computed, now considering FY 2018-19 as base. The various year CAGR, then obtained is then analyzed for further projection.

4.13 However, solely relying on annual CAGR is not sufficient. Certain categories show abnormal growth rates due to various reasons such as:

- New category introduced like E-Rickshaws for which data for past years is not available.

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- Certain consumers / categories show no or very less consumption due to opting of Open Access.
- Cross-migration of consumers from one category to another, etc.

4.14 Such outliers have been manually identified and appropriate growth rates have been applied to these categories so that the overall trend matches with the actual growth.

4.15 The category specific methodology adopted for projection of energy sales has been elaborated as under:

- **Domestic:** Domestic category is the most predominant category of the Petitioner, representing more than 70% of total energy sales. Due to sheer number of consumers in this category, and Delhi being the capital of India, this category witnesses robust and consistent year-on-year growth.

  However, there are several other parameters also that influence trends in energy sales. On one hand, several consumers have undertaken energy conservation measures such as replacement of incandescent bulbs with energy efficient LED lights, replacement of old and dilapidated air conditioners with star rated ones. Measures such as these have a reducing impact on the growth of energy sales. However, on the other hand increasing sales of electronic gadgets coupled with ever increasing life styles are having a significant increasing trend in energy sales. To a large extent, these two influences are counter-acting each other.

  Growth in energy sales is primarily contributed by two distinct parameters. One is from consumption growth of existing consumers due to change in lifestyles, increase in disposable income, etc. Second source of growth is from addition of new consumers. The Petitioner has been adding almost one lakh domestic consumers every year in the last 2 years.

  From the past year trends, it is evident that the domestic category has been showing a CAGR of 7-8%. For projection of sales for FY 2019-20, the Petitioner has considered a growth of 7.5% for domestic category which is almost equal to the 5 Year CAGR for this category.

- **Non-Domestic:** Non-domestic category contributed the second higher energy sales for the Petitioner. This category has also been showing consistent growth on year-on-year basis. Past trends show

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that this category has shown a CAGR of around 5% to 4.42%. For the purpose of projecting energy sales for FY 2019-20, the Petitioner has considered 5 year CAGR which is 3.42%.

- **Industrial:** Industrial category holds the third largest energy sales for the Petitioner. Analyzing the energy consumption trend for this category, it becomes evident that for last many years, the consumption under this category is under decline. This decline can be attributed to many factors such as:
    - Such consumers opting for energy conservation measures.
    - Some consumers opting for net meters.
    - Permanent / temporary closure of some industrial units.

  Due to the aforementioned and other reasons, the historical consumption under Industrial category shows a negative CAGR ranging from -0.29% to -1.47%. Accordingly, Petitioner has considered a growth of rate of -1.47% for industrial category which is the 5 Year CAGR.

- **Railway:** Railways have acquired the status of deemed licensee and no longer acquires energy from the Petitioner for consumption in its traction load. Hence, for the purpose of projecting energy sales for the FY 2019-20, the Petitioner has not considered any energy sales under this category.

- **DIAL:** Energy consumption of DIAL has also shown a negative trend due to it opting for Open Access. For the purpose of projection of energy sales for FY 2019-20, the Petitioner has considered no growth in case of DIAL and it is expected its energy consumption will remain more or less constant.

- **Public Lighting**: This category is showing minimal reduction in energy consumption on a year-to-year basis, primarily due to replacement of conventional street lights with energy efficient LED lighting. Accordingly, the Petitioner has considered growth rate of -0.26% which is the 5 year CAGR for this category.

- **DMRC**: During the FY 2018-19, DMRC has opted for Open Access. Under this arrangement, DMRC will not be procuring any energy from the Petitioner from 6:00 AM to 6:00 PM. Considering the fact the DMRC has train services running from 6:00 AM to 11:00 PM, this means that the Petitioner will be feeding its traction load only for 5

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hours every day i.e. from 6:00 PM to 11:00 PM from the Petitioner. Mathematically, the Petitioner will be supplying DMRC with load for 5 out of 17 operation hours which is 30% of the time. Accordingly, the Petitioner envisages that DMRC's energy procurement from the Petitioner will fall / reduce by 70% during FY 2019-20.

- **Own Consumption**: Growth under own consumption has been gradually decreasing due to various energy consumption measures undertaken by the Petitioner such as replacement of conventional lighting with LED fixtures, replacement of old / inefficient ACs with new ACs. As such, the Petitioner's own consumption is significantly lesser than the normative limit prescribed by the Hon'ble Commission. Therefore, no growth has been considered under this category for the FY 2019-20.

- **DJB**: The Hon'ble Commission has merged DJB tariff category with the Public Utilities category. However, for the purpose of projection of energy sales, it is important for the Petitioner to analyze and project the energy consumption of DJB separately since DJB constitutes a significant consumer for the Petitioner. Going by past year trends, it is apparent that DJB has shown consistent growth at 11 kV. Therefore, the Petitioner has considered 6.54% for DJB under 11 KV which is equivalent to its 5 year CAGR.

- **All other categories –** No growth has been considered as energy consumption under all remaining categories are expected to remain more or less constant.

4.16 On the basis of the reasons elaborated above, the expected growth in the sales for FY 2019-20 is as tabulated below:

Table 4- 5: Projected Sales (MU) for FY 2019-20:

S. No	Consumer Category	FY 2018-19	FY 2019-20	Growth %
1	DOMESTIC	7319	7868	7.5%
2	NON-DOMESTIC	3260	3370	3.4%
3	INDUSTRIAL	503	497	-1.3%
4	PUBLIC LIGHTING	155	154	-0.4%
5	AGRICULTURE	23	25	6.5%
6	MUSHROOM	0	0	13.0%
7	RAILWAY TRACTION	15	0	-100.0%
8	DMRC	395	118	-70.0%

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S. No	Consumer Category	FY 2018-19	FY 2019-20	Growth %
6	E-RICKSHAW	10	10	0.0%
	Supply at LT	10	10	0.0%
	Supply at HT	0	0	
10	OTHERS	610	623	2.3%
a	*DIAL*	203	203	0.0%
b	*11KV (WORSHIP/HOSPITALS)*	36	38	6.0%
c	*DJB 11 KV*	156	166	6.4%
d	*DJB (LT)*	72	78	7.4%
e	*DVB STAFF*	23	23	-1.7%
f	*ADVERTISEMENT/ HOARDINGS*	2	2	0.0%
g	*TEMPORARY*	101	101	0.0%
h	*THEFT*	0	0	
i	*OWN CONSUMPTION*	13	13	0.0%
	NET METERING	3	0	-100.0%
10	**TOTAL**	**12289**	**12666**	**3.1%**

4.17 **Projection of Load:** While projecting load for FY 2019-20, the Petitioner has observed that since this Hon'ble Commission has increased Fixed Charges in its Tariff Order dated 28.03.2018, several domestic consumers have approached the Petitioner for reduction in Sanctioned Load. Such request for load reduction is still continuing till date. The Petitioner has been accepting and executing such requests in accordance with law including in cases where consumers are eligible for Load Reduction as per criteria specified in the Supply Code Regulations.

4.18 It is further submitted that majority of the additional load on year-to-year basis comes from addition of new consumers. The Petitioner has the highest number of Domestic consumers and the majority of the addition of new consumers happens under this category. The Petitioner has been adding about 1 lakh new consumers every year under domestic category (taking average of last 5 years). Similarly, around 14000 new consumers are being added under Non-Domestic category. Most of the load growth is due to addition of such new consumers every year.

4.19 Taking in to account the average load addition by the Petitioner during past years and also the current trend of consumers reducing their load, the Petitioner has projected the following consumer-wise load for FY 2019-20:

Table 4- 6: Projected connected load for FY 2019-20

S. No	Consumer Category	FY 2018-19	FY 2019-20	Growth %
1	DOMESTIC	5879	6032	2.6%
2	NON-DOMESTIC	2564	2642	3.1%
3	INDUSTRIAL	345	345	0.0%

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S. No	Consumer Category	FY 2018-19	FY 2019-20	Growth %
4	PUBLIC LIGHTING	46	46	-1.3%
5	AGRICULTURE	26	28	9.1%
6	MUSHROOM	0	0	0.0%
7	RAILWAY TRACTION	0	0	
8	DMRC	52	16	-70.0%
6	E-RICKSHAW	4	4	0.0%
	Supply at LT	4	4	0.0%
	Supply at HT	0	0	
10	OTHERS	280	280	0.2%
a	*DIAL*	51	51	0.0%
b	*11KV (WORSHIP/HOSPITALS)*	16	16	2.7%
c	*DJB 11 KV*	71	71	0.0%
d	*DJB (LT)*	45	45	0.0%
e	*DVB STAFF*	20	20	0.0%
f	*ADVERTISEMENT/ HOARDINGS*	1	1	0.0%
g	*TEMPORARY*	65	65	0.0%
h	*THEFT*	0	0	
i	*OWN CONSUMPTION*	11	11	0.0%
	NET METERING	0	0	
10	**TOTAL**	9195	9392	2.1%

Table 4- 7: Projected number of consumers for FY 2019-20

S. No	Consumer Category	FY 2018-19	FY 2019-20	Growth %
1	DOMESTIC	2201882	2333995	6.0%
2	NON-DOMESTIC	339688	360184	6.0%
3	INDUSTRIAL	6233	6233	0.0%
4	PUBLIC LIGHTING	3002	3212	7.0%
5	AGRICULTURE	5321	5544	4.2%
6	MUSHROOM	11	11	0.0%
7	RAILWAY TRACTION	1	0	
8	DMRC	13	13	0.0%
6	E-RICKSHAW	367	404	10.0%
	Supply at LT	367	404	10.0%
	Supply at HT	0	0	
10	OTHERS	33613	33210	-1.2%
a	*DIAL*	1	1	0.0%
b	*11KV (WORSHIP/HOSPITALS)*	19	18	-2.0%
c	*DJB 11 KV*	41	37	-8.7%
d	*DJB (LT)*	1729	1542	-10.8%

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S. No	Consumer Category	FY 2018-19	FY 2019-20	Growth %
e	*DVB STAFF*	4933	4721	-4.3%
f	*ADVERTISEMENT/ HOARDINGS*	696	696	0.0%
g	*TEMPORARY*	25473	25473	0.0%
h	*THEFT*	0	0	
i	*OWN CONSUMPTION*	721	721	0.0%
	NET METERING	0	0	
10	**TOTAL**	2590130	2742805	5.9%

4.20 The Petitioner requests the Hon'ble Commission to consider the aforesaid submission for estimation of sales, connected load and number of consumers during FY 2019-20.

Revenue Projection for FY 2019-20 at Existing Tariff

4.21 **Revenue from Fixed Charges:**

The revenue calculation from fixed charges requires the category/sub-category wise consumers (for domestic category) and connected load for other categories. The Hon'ble Commission has revised fixed charges vide tariff order dated March 28, 2018. The revised fixed charges have been considered for estimation of fixed charges for FY 2019-20.

4.22 **Revenue from Energy Charges:**

For projection of revenue for each category, actual sales trends observed in respective category/ sub categories have been considered based on the data available for last complete financial year as captured in form 2.1 (a). In each category the actual proportion of each sub-category/ slab has been considered based on the trends observed and accordingly the sub category/slab wise revenue projection of energy charges has been done.

4.23 Power factor considered for projection of sales for FY 2019-20 are as under:

Table 4- 8: Power factor considered

S. No	Consumer Category	Value
1	**DOMESTIC**	**NA**
2	**Non Domestic Low Tension (NDLT)**	
a	10-140 kW	0.95
b	Above 140 kW	0.95
c	Non Domestic High Tension (NDHT)	0.97
3	**Small Industrial Power (SIP)**	

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S. No	Consumer Category	Value
a	10-140 kW	0.94
b	Above 140 kW	0.94
4	**Large Industrial Power (LIP)**	**0.97**
5	**Railway Traction**	**0.99**
6	**DMRC**	**1.00**
7	**DJB**	
a	10-140 kW	0.88
b	Above 140 kW	0.93
c	Supply at 11 kV and above	0.94
8	**DIAL**	**0.93**
9	**ADVERTISEMENT/HOARDING**	**0.95**
10	**E Rickshaw**	**1.00**

Revenue estimated for FY 2019-20

4.24 The revenue estimated on account of sales to various consumer categories for FY 2019-20 has been tabulated below:

Table 4- 9: Revenue billed estimated during FY 2019-20 (Rs. Crore)

	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
1	**DOMESTIC**	**1087.97**	**3367.65**		**4455.63**
1.1	**INDIVIDUAL CONNECTIONS**				
A	**Up to 2 kW Sanctioned Load**	**190.26**	**749.86**		**940.12**
	0-200 units		241.43		
	201-400 units		288.49		
	401 – 800 units		168.75		
	801-1200 Units		33.28		
	Above 1200 Units		17.91		
B	**Between 2kW and 5 kW Sanctioned Load**	**457.87**	**1323.35**		**1781.22**
	0-200 units		173.65		
	201-400 units		428.10		
	401-800 units		515.33		
	801-1200 Units		153.93		
	Above 1200 Units		52.35		
C	**5 kW - 15kW Sanctioned Load**	**162.70**	**614.56**		**777.26**
	0-200 units		5.75		
	201-400 units		22.69		
	401-800 units		109.51		
	801-1200 Units		137.93		
	Above 1200 Units		338.68		

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
D	**5 kW - 15kW Sanctioned Load**	**195.76**	**414.77**		**610.53**
	0-200 units		14.71		
	201-400 units		58.29		
	401-800 units		135.88		
	801-1200 Units		92.02		
	Above 1200 Units		113.87		
E	**15 kW - 25kW Sanctioned Load**	**20.04**	**59.05**		**79.09**
	0-200 units		0.18		
	201-400 units		0.60		
	401-800 units		3.79		
	801-1200 Units		7.07		
	Above 1200 Units		47.42		
F	**Above 25kW Sanctioned Load**	**22.49**	**77.67**		**100.16**
	0-200 units		0.03		
	201-400 units		0.10		
	401-800 units		0.59		
	801-1200 Units		1.25		
	Above 1200 Units		75.71		
1.2	**SINGLE DELIVERY POINT FOR GROUP HOUSING SOCIETY (GHS)**	**31.08**	**91.89**		**122.96**
	Supply at 11kV		91.89		
1.3	**Hospitals/Worship**	**4.79**	**29.72**		**34.52**
1.4	**DVB Staff**	**2.99**	**6.78**		**9.77**
2	**NON-DOMESTIC**	**816.06**	**2855.55**	**44.97**	**3716.58**
2.1	**NON- DOMESTIC LOW TENSION (NDLT)**				
2.1(a)	Up to 10 kW	**246.08**	**506.15**		
2.1(b)	10 kW/11kVA - 140 kW/150 kVA	**321.04**			
	Normal		948.75		
	Peak		71.89		
	Off Peak		16.16		
2.1(c)	Greater than 140 kW / 150 kVA (400 volts)	**15.88**			
	Normal		61.74		
	Peak		24.99		
	Off Peak		5.86		
2.2	**NON-DOMESTIC HIGH TENSION (NDHT)**	**0.00**			
	For supply at 11 kV and above	**233.06**			
	Normal		740.08		

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
	Peak		370.34		
	Off Peak		109.60		
	Voltage Rebate				
3	**INDUSTRIAL**	**108.71**	**385.21**	**5.53**	**499.46**
3.1	**Small Industrial Power (SIP) [less than 200kW/215 kVA]**				
3.1(a)	Up to 10 kW	**8.20**	**23.56**		
3.1(b)	10 kW/11kVA - 140 kW/150 kVA	**81.77**	**269.29**		
	Normal		227.23		
	Peak		33.46		
	Off Peak		8.60		
3.1(c)	**Greater than 140 kW / 150 kVA (400 volts)**	**2.15**			
	Normal		7.57		
	Peak		1.85		
	Off Peak		0.39		
3.2	**Industrial Power on 11 kV SIP Consumers**				
3.3	**Large Industrial Power (LIP)**	**16.60**			
	Normal		51.26		
	Peak		23.31		
	Off Peak		**7.98**		
	Voltage Rebate				
4	**AGRICULTURE**	**4.17**	**3.75**		**7.92**
5	**MUSHROOM CULTIVATION**	**0.02**	**0.03**		**0.05**
6	**PUBLIC LIGHTING**	**0.00**	**88.53**	**0.00**	**88.53**
6.1	**Metered**				
A	Street Lighting	0.00	21.06		21.06
B	Signals and Blinkers	0.00	0.08		0.08
6.2	**Unmetered**				
A	Street Lighting	0.00	67.33		67.33
B	Signals and Blinkers	0.00	0.06		0.06
7	**DELHI JAL BOARD (DJB)**	**37.94**	**152.79**	**1.12**	**191.85**
7.1	**Supply at LT**	**15.07**	**49.98**		**65.06**
7.1(a)	Up to 10 kW	**1.60**	**5.32**		**6.92**
7.1(b)	10 kW/11kVA - 140 kW/150 kVA	12.97			12.97
	Normal		41.43		41.43
	Peak		0.67		0.67

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
	Off- Peak		0.27		0.27
7.1©	Greater than 140 kW / 150 kVA (400 volts)	0.50			0.50
	Normal		1.71		1.71
	Peak		0.39		0.39
	Off Peak		0.19		0.19
7.20	**Supply at 11 kV and above**	**22.87**	**102.81**		**125.68**
	Normal		65.84		65.84
	Peak		24.72		24.72
	Off Peak		12.25		12.25
8	**DIAL**	**15.54**	**151.75**	**2.79**	**170.08**
	Normal		80.45		
	Peak		49.47		
	Off Peak		21.83		
9	**RAILWAY TRACTION**	0.00		0.00	0.00
	Normal		0.00		
	Peak		0.00		
	Off Peak		0.00		
10	**DMRC**	**4.67**	**71.30**	**3.16**	**79.13**
	Normal		43.46		
	Peak		24.28		
	Off Peak		3.56		
	Voltage Rebate		0.00		
11	**ADVERTISEMENTS AND HOARDINGS**	**0.32**	**1.56**		**1.87**
	Normal		1.56		
	Peak		0.00		
	Off Peak		0.00		
12	**Temporary**	**20.55**	**111.02**		**131.57**
13	**E-Rickshaw**	**0.00**	**5.33**		**5.33**
	LT	0.00	5.33		
	HT	0.00			
14	**Own Consumption**	**0.00**	**0.00**		**0.00**
15	**Net Metering**	**0.00**	**0.00**		**0.00**

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
	Grand Total	**2,095.96**	**7,194.49**	**57.56**	**9348.01**

Distribution Loss

4.25 Regulation-25 (1) of the Business Plan Regulations, 2017 specifies the distribution Loss Target from FY 2017-18 to FY 2019-20 as under:

> ***"25. TARGET FOR DISTRIBUTION LOSS***
> *(1) The Distribution Loss target in terms of Regulation 4(9)(a) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution licensees shall be as follows:*
> ***Table 15: Target for Distribution Loss for the Control Period***

S. No	*Distribution Licensee*	*2017-18*	*2018-19*	*2019-20*
1	*BSES Rajdhani Power Limited*	*10.93%*	*10.19%*	*9.50%*
	…			
	…			
	…			
	…			

"

4.26 Accordingly, the Petitioner has considered the distribution loss at 9.5% for FY 2019-20.

Collection Efficiency

4.27 The Hon'ble Commission while estimating revenue for FY 2018-19 in Tariff Order dated March 28, 2018 considered Collection Efficiency of 99.50%. In line with the same, the Petitioner has considered Collection Efficiency of 99.50%.

Energy Requirement

4.28 Based on the sales projected for FY 2019-20 and Distribution loss as specified for FY 2019-20 in Business Plan Regulations, 2017, the estimated energy requirement based on the sales and distribution loss as per the aforesaid discussion is tabulated below:

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Table 4- 10: Energy Requirement for FY 2019-20

S. No	Particulars	Unit	Quantity	Remarks
A	Energy sales	MU	12666	Table-4.5
B	Distribution Loss	%	9.50%	Table-15 of DERC Business Plan Regulations, 2017
C	Energy Requirement	MU	13995	A/(1-B)
D	Distribution Loss	MU	1330	C-A

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Power Purchase

4.29 The Petitioner sources its power requirement through mix of long term and short-term sources to meet the demand of Delhi. Long term sources include Central Generating Stations which are owned and/or fully controlled by Central Government and State Generating Stations which are owned and/or fully controlled by State Government. The Petitioner has been assigned the share based on the PPAs which have been inherited from Delhi Transco Limited and assigned to the Petitioner by way of Orders passed by the Hon'ble Commission. The allocation of power within Delhi is being done by the Hon'ble Commission.

4.30 The energy from various existing and upcoming generating stations has been estimated by applying Merit Order Dispatch Scheduling principle in the following manner:

i. NTPC Stations

- Revised allocation of various generating stations is considered as per Hon'ble Commission's last Tariff Order dated 28.03.2018 for FY 2018-19.
- The power availability has been estimated based on Hon'ble Commission's last Tariff Order dated 28.03.2018 during FY 2018-19.

ii. BTPS:

- No procurement is considered due to expected phasing out of plant.

iii. NHPC Stations:

- Revised allocation of various generating stations is considered as per Hon'ble Commission's last Tariff Order dated 28.03.2018 for FY 2018-19.
- The power availability has been estimated based on Hon'ble Commission's last Tariff Order dated 28.03.2018 during FY 2018-19.

iv. SJVNL, THDC, NPCIL, DVC, Sasan and SGS stations:

- The power availability for each year has been estimated based on the Hon'ble Commission's last Tariff Order dated 28.03.2018 issued for FY 2018-19.

v. RE Sources:

- For sources like Thyagraj Solar, TOWMCL and MSW Bawana, the Petitioner has considered the quantum as per Hon'ble Commission's last Tariff Order dated 28.03.2018 issued for FY 2018-19.

vi. New Generating Stations:

- The expected COD has been taken from various sources like latest CEA reports, PPA signed with the generation companies [illegible] per

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information made available by the generators;

- Power availability after COD has been projected taking into account norms of auxiliary consumption, expected PLF and Petitioners share in power generated as per the normative operational parameters specified by CERC.

4.31 The energy estimated to be available during FY 2019-20 is tabulated below:

Table 4- 11: Energy available for FY 2019-20

SOURCE NAME	Capacity (MW)	BRPL Share		FY 2019-20
		MW	%age	MUs
LONG TERM				
Singrauli STPS	2,000	30	1%	174
Rihand STPS-I	1,000	69	7%	466
Rihand STPS-II	1,000	55	6%	343
Rihand STPS-III	1,000	78	8%	430
ANTA GPS	419	19	5%	84
Auriya GPS	663	32	5%	61
Dadri GPS	830	40	5%	129
Unchahaar-I TPS	420	11	3%	53
Unchahaar-II TPS	420	21	5%	113
Unchahaar-III TPS	210	13	6%	72
Dadri NCTPS(Th) I	840	559	67%	2,788
Kahalgaon I	840	22	3%	99
Kahalgaon II	1,500	69	5%	386
BTPS	705	140	20%	0
Farakka	1,600	10	1%	41
Aravali - Jhajjar	1,500	12	1%	0
Dadri NCTPS(Th) II	980	545	56%	2,860
Bairasul	180	9	5%	32
Salal- I	690	60	9%	180
Tanakpur	120	6	5%	20
Chamera -I	540	19	3%	80
Chamera-II	300	18	6%	91
Chamera-III	231	13	6%	60
URI	480	23	5%	120
Dhauliganga	280	16	6%	65
Sewa II	120	7	6%	27
Dulhasti	390	22	6%	127
URI 2	240	14	6%	76
Parbati 3	520	29	6%	40
Tala HEP	1,010	13	1%	63
RAPS	440	25	6%	188
NAPS	440	33	7%	225

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SOURCE NAME	Capacity (MW)	BRPL Share		FY 2019-20
		MW	%age	MUs
Nathpa Jhakri HPS	1,500	59	4%	292
Tehri HPP	1,000	44	4%	140
Koteshwar	400	27	7%	86
DVC CTPS 7 & 8	500	101	20%	849
Mejia 6	250	75	30%	295
Sasan	3960	66	2%	451
SECI Solar Rajasthan	60	20	33%	45
PPCL	330	93	28%	695
GT	270	165	61%	412
BAWANA	1,500	427	28%	825
TOWMCL	16	8	50%	60
MSW Bawana	24	10	42%	52
Thyagraj	1	1	100%	1
PTC-Wind	100	100	100%	293
SECI-Wind (150 MW)	150	150	100%	157
Tapovan Vishnugad	520	31	6%	43
Parbati-2	800	29	4%	40
Kemeng HEP	600	15	3%	21
Total Long Term Availability (A)		**3,451**		**14,253**

4.32 The power purchase cost has been estimated from the aforesaid sources as per the assumptions given below:

i. ISGS Stations:

- Annual fixed Charges (AFC) are considered as per latest bills for FY 2018-19 of various generating stations.
- Variable Cost (VC) has been considered equivalent to variable cost as per Hon'ble Commission in Tariff Order issued for FY 2018-19.

ii. State Generating Stations:

- Actual Annual fixed Charges (AFC) are considered as per DERC Orders for FY 2018-19 of various generating stations.
- Variable Cost (VC) has been considered equivalent to variable cost as per Hon'ble Commission in Tariff Order issued for FY 2018-19.

iii. RE Sources:

- The cost of procurement from TOWMCL, SECI, and Wind SECI have been considered as per the PPAs signed and/or billed, as the case may be.

iv. Sasan:

- The Petitioner has considered the per unit rate equivalent to Hon'ble

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Commission in Tariff Order issued for FY 2018-19.

v. New Generating Stations:

- The Cost of power from new stations have been considered same as the average power purchase cost of similar stations and as indicated by various generating stations.

vi. Other Charges

- The Petitioner has considered the other cost in accordance with equivalent to actual cost observed during FY 2017-18 excluding water charges of Rs. 15 Cr. pertaining to NHPC's share of BYPL (allocated to the Petitioner).

4.33 The power purchase cost as proposed for various stations during FY 2019-20 is tabulated below:

Table 4- 12: Power Purchase Cost proposed for FY 2019-20

SOURCE	Quantum	Fixed Charges	Variable Charges	Total Charges	Rate
NAME	**Mus**	**Rs.Cr.**	**Rs.Cr.**	**Rs.Cr.**	**Rs./kwh**
LONG TERM					
Singrauli STPS	174	14	24	37	2.13
Rihand STPS-I	466	41	60	101	2.17
Rihand STPS-II	343	28	44	72	2.09
Rihand STPS-III	430	80	58	138	3.21
ANTA GPS	84	10	22	32	3.76
Auriya GPS	61	15	19	34	5.56
Dadri GPS	129	17	39	56	4.34
Unchahaar-I TPS	53	8	15	23	4.23
Unchahaar-II TPS	113	14	31	45	4.02
Unchahaar-III TPS	72	12	20	32	4.39
Dadri NCTPS(Th) I	2,788	376	884	1,260	4.52
Kahalgaon I	99	16	23	40	3.98
Kahalgaon II	386	53	88	141	3.66
BTPS		77		77	0.00
Farakka	41	6	10	16	3.88
Aravali - Jhajjar	0	13	0	13	0.00
Dadri NCTPS(Th) II	2,860	557	852	1,410	4.93
Bairasul	32	3	3	6	2.01
Salal- I	180	14	10	25	1.38
Tanakpur	20	3	3	6	3.12
Chamera -I	80	6	8	14	1.78
Chamera-II	91	8	9	17	1.83

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SOURCE	Quantum	Fixed Charges	Variable Charges	Total Charges	Rate
NAME	**Mus**	**Rs.Cr.**	**Rs.Cr.**	**Rs.Cr.**	**Rs./kwh**
Chamera-III	60	10	13	23	3.83
URI	120	9	10	19	1.56
Dhauliganga	65	7	10	17	2.58
Sewa II	27	7	6	12	4.56
Dulhasti	127	26	33	58	4.60
URI 2	76	14	18	32	4.20
Parbati 3	40	13	11	24	6.08
Tala HEP	63	0	14	14	2.16
RAPS	188	0	64	64	3.41
NAPS	225	0	53	53	2.37
Nathpa Jhakri HPS	292	28	35	62	2.13
Tehri HPP	140	28	38	66	4.72
Koteshwar	86	16	17	33	3.81
DVC CTPS 7 & 8	849	107	159	266	3.13
Mejia 6	295	71	70	141	4.78
Sasan	451	0	58	58	1.29
SECI Solar Rajasthan	45	0	25	25	5.50
PPCL	695	47	300	347	4.99
GT	412	81	132	213	5.16
BAWANA	825	379	311	691	8.37
TOWMCL	60	0	17	17	2.75
MSW Bawana	52	0	37	37	7.03
Thyagraj	1	0	0	0	3.56
Other Charges		0	78	78	
PTC-Wind	293	0	103	103	3.53
SECI-Wind (150 MW)	157	0	40	40	2.52
Tapovan Vishnugad	43	9	9	19	4.34
Parbati-2	40	0	26	26	6.50
Kemeng HEP	21	0	9	9	4.59
Total Long Term Availability (A)	**14,253**	**2,222**	**3,918**	**6,140**	**4.31**

Cost of Power from other sources (Short term power purchase):

4.34 The Petitioner requires short term power to meet the peak demand so as to ensure uninterruptable and quality supply of power to the consumers and also to comply with the directives issued by the Hon'ble Commission.

4.35 The Petitioner always attempts to dispose-off its surplus power in an economic manner. Given the seasonal and within a day variations in temperatures in Delhi, the demand for power varies widely between the peak and the off peak hours during a day and between the summer and winter months. As the demand varies

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hugely within a day, it becomes essential for the Discoms like the Petitioner to prepare or arrange the power on slot-wise basis. The Power System Operation Corporation Limited (National Load Dispatch Centre) in "Electricity Demand Pattern Analysis" Report, 2016 has also acknowledged the fact that Delhi has a variation of 30% to 60% between peak demand and lean demand. Such rampant fluctuations in demand necessitate the Petitioner to arrange for buffer power so as to ensure uninterruptable supply to Delhi Consumers. In order to cater to the rising demand, BRPL has to arrange for power from long and short term sources.

4.36 The Petitioner has projected the energy requirement and energy availability on monthly basis by applying MOD principles. The deficit thus observed has been considered to be met through short term purchases as under:

Table 4- 13: Month-wise projection from short term power purchase (MU)

Month	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
Sales (MU)	876	1210	1340	1336	1364	1313	1168	898	742	797	794	829
STU Quantum Required (MU)	978	1350	1495	1491	1522	1465	1304	1002	828	889	886	926
Total Availability @ State Periphery	1,104	1,307	1,406	1,427	1,391	1,285	1,139	1,028	994	982	910	929
Shortage/Surplus (MU)	**126**	**-43**	**-89**	**-64**	**-131**	**-180**	**-165**	**26**	**166**	**93**	**24**	**3**

4.37 The Petitioner has considered the aforesaid energy to be met through short term procurement from FY 2019-20. For the purpose of short term purchase cost, the average Exchange annual rate of short term purchase for FY 2017-18 has been considered.

4.38 Accordingly, the power purchase cost through Short term sources for FY 2019-20 is tabulated below:

Table 4- 14: Short term power purchase for FY 2019-20

Sl.No.	Source	Energy Purchased	Cost per Unit	Total Cost
		(MU)	(Rs./unit)	(Rs.Cr.)
1	2	3	4	5=3*4
A	Short Term Purchase	672	4.16	279

4.39 The Petitioner requests the Hon'ble Commission to allow the aforesaid cost in the ARR of the Petitioner.

Renewable Purchase Obligation (RPO):

4.40 Regulation-27 of DERC Business Plan Regulations, 2017 specifies the target for Renewable Purchase Obligation from FY 2017-18 to FY 2019-20 as under:

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"27. TARGET FOR RENEWABLE PURCHASE OBLIGATION

(1) The targets for Renewable Purchase Obligation (RPO) in terms of Regulation 124 of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 of a Distribution Licensee from FY 2017-18 to FY 2019-20 shall be computed as a percentage of total sale of power to its retail consumers in its area of supply excluding procurement of hydro power. The target for Renewable Purchase Obligation shall be as follows:

Sr. No.	*Distribution Licensee*	*2017-18*	*2018-19*	*2019-20*
1	*Solar Target (Minimum)*	*2.75%*	*4.75%*	*6.75%*
2	*Total*	*11.50%*	*14.25%*	*17.00%*

"

4.41 Accordingly, the cost of REC purchase for meeting Solar and Total RPO for FY 2019-20 is tabulated below:

Table 4- 15: Cost on account of RPO

Particulars	Solar	Non-Solar	Total
Sales (MU)	12666		
Hydro (MU)	1602		
Base for RPO (MU)	11,064		
Target (%)	6.75%	10.25%	17.00%
Target (MU)	747	1134	1881
Arrangement (MU)	46	562	608
Shortfall (MU)	701	572	1273
REC @Forbearance /kwh	1	1.13	1.06
REC Cost (Rs. Cr.)	**70**	**65**	**135**

4.42 Transmission Loss and Transmission Charges:

- Intra-State Transmission: The Intra-State Transmission Loss during FY 2019-20 has been considered @ 0.98%, i.e., approved intra-state transmission loss.
- Inter-State Transmission: The Inter-State Transmission Loss during has been considered @ 3% due to augmentation of large ISTS network and closure of BTPS.
- Transmission Charges: For estimation of Inter-State and Intra-State Transmission Charges, the Petitioner has considered the transmission charges estimated by the Hon'ble Commission for FY 2018-19 in Tariff Order dated March 31, 2018. The Intra-State and Inter-State Transmission losses and Charges projected for FY 2019-20 is tabulated below:

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Table 4- 16: Transmission Loss and Transmission Charges projected for FY 2019-20

S. No	Particulars	FY 2019-20
1	2	3
A	**Transmission losses (MU)**	
i	Inter-State Transmission	353
ii	Intra-State Transmission	137
iii	**Total Transmission losses (MU)**	**490**
B	**Transmission Charges (Rs. Crore)**	**1025**

Energy Balance:

4.43 Based on the above discussion, the energy balance for FY 2019-20 is tabulated below:

Table 4- 17: Energy Balance projected for FY 2019-20

S. No	Particulars	UoM	FY 2019-20
1	Total energy available (excluding BTPS, SGS & RE)	MU	11,712
2	Inter-State Transmission Losses	%	3%
		MU	353
3	Energy available from BTPS, SGS,ST & RE	MU	3,213
4	Energy available at State Transmission Periphery	MU	14,571
5	**Energy Requirement**		
6	Energy sales	MU	12,666
7	Distribution loss	%	9.50%
8	Energy requirement at distribution periphery	MU	13,995
9	Intra-State Transmission Loss	%	0.98%
		MU	137
10	Energy Requirement at State Transmission Periphery	MU	14,133
11	**Energy Surplus**	**MU**	**439**

Sale of surplus power:

4.44 The Petitioner has considered the aforesaid excess energy to be sold through short term sale during FY 2019-20. For the purpose of short term sale rate, the average Exchange Annual Rate of Short Term sale for past 3 years has been considered. Accordingly, the short term sale for FY 2019-20 is tabulated below:

Table 4- 18: Revenue from sale of surplus power during FY 2019-20

S. No	Source	Energy sold	Cost per Unit	Total revenue
		(MU)	(Rs./unit)	(Rs.Cr.)
1	2	3	4	5=3*4
A	Short Term Sale	439	2.46	

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Rebate on Power Purchase and Transmission Charges:

4.45 The Petitioner has considered receiving rebate on power purchase cost from generating stations and Transmission Charges during FY 2019-20 as under:

Table 4- 19: Rebate during FY 2019-20

S. No	Particulars	Total Charges (Rs. Cr.)	Rebate (Rs. Cr.)
1	**2**	**3**	**4=2%*3**
A	Purchase from Long Term sources	6116	122
B	Transmission sources	1025	21
C	**Total**		**143**

Total Power Purchase Cost:

4.46 The total power purchase cost during FY 2019-20 is tabulated below:

Table 4- 20: Total Power Purchase Cost during FY 2019-20

S. No	Station	Quantum (MU)	Fixed Cost (Rs. Cr.)	Variable Cost (Rs. Cr.)	Total Cost (Rs. Cr.)	TC/Unit
1	Total Long Term (A)	14253	2222	3918	6140	4.31
2	Short Term Purchase (B)	672			279	4.16
3	Short Term Sale (C)	439			108	2.46
4	Transmission Charges (D)		1025		1025	
5	REC Cost (E)			135	135	
6	Less: Rebate				143	
7	**Net PP Cost @ Discom periphery**	**13995**			**7329**	**5.24**

4.47 The Petitioner requests the Hon'ble Commission to allow the power purchase cost during FY 2019-20 as per the aforesaid table.

Re-allocation of Power Stations

4.48 The Hon'ble Commission has specified in its Regulation 121 (4) of Tariff Regulations, 2017 regarding re-allocation of power as follows:

> *" 4) The gap between average Power Purchase Cost of the power portfolio allocated and average revenue due to different consumer mix of all the distribution licensee: Provided that the Commission may adjust the gap in power purchase cost by reassigning the allocation of power*

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amongst the distribution licensees out of the overall power portfolio allocated to the National Capital Territory of Delhi by Ministry of Power, Government of India."

4.49 As per Tariff Order of the Hon'ble Commission the difference between the average revenue, Power Purchase cost and gap across the Discoms is tabulated below:

Table 4- 21: Gap between Average PP Cost and Average Billing Rate

Particulars	BRPL	BYPL	TPDDL
Avg. Power Purchase Cost (Rs./kwh)	4.07	3.18	3.91
Average Billing Rate (Rs./kwh)	7.56	7.51	7.71
Gap (Rs./kwh)	**3.49**	**4.33**	**3.80**

4.50 The Petitioner requests the Hon'ble Commission to balance the said gap and re-allocate the Power Portfolio as per applicable Regulations.

Few possible solutions to balance the gap:

4.51 In order to balance the gap and to make level playing field across the Discoms, the Petitioner requests the Hon'ble Commission to increase allocation from cheap stations i.e. Sasan, Rihand, Singrauli etc. to the Petitioner and decrease allocation from costly stations i.e. PPCL(Bawana), Dadri-I, Dadri-II, GT and APCPL-Jhajjar.

4.52 It is pertinent to mention that the Gas turbine (GT) State generating station is not directly physically connected to the Petitioner network, it is directly connected with Other Distribution Company of Delhi. This has led to wide variation in over-drawl / under-drawl in the Petitioner's area which is affecting the Scheduling of the Petitioner. Hence, the Petitioner requests the Hon'ble Commission to allocate entire Petitioner's share of GT station to the concern Discom directly (physically) connected with it.

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Operation and Maintenance (O&M) Expenses

4.53 As regards, O&M Expenses, DERC Tariff Regulations, 2017 states as under:

"87. The Utilities shall be allowed Operation and Maintenance expenses on normative basis including expenses for raising the loan for funding of Working Capital and Regulatory Asset as specified by the Commission in the Business Plan Regulations for the respective Control Period:

Provided that the Normative O&M expenses for the respective Control Period shall not be trued up;

Provided further that the water charges, statutory levy and taxes under O&M expenses if indicated separately in the audited financial statement shall not form part of Normative O&M expenses.

88. Escalation to be allowed for adjustment towards increase in inflation, consumer price index (CPI), wholesale price index (WPI) etc. shall be as specified in the Business Plan Regulations for the respective Control Period.

89. Normative Operation and Maintenance expenses of a new Generating Entity shall be as per the norms approved by the CERC in Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations,2014 as amended from time to time, for respective year unless specifically approved by the Commission.

90. Normative Operation and Maintenance expenses of existing Generating Entity shall be as specified in the Business Plan Regulations for the respective Control Period.

91. The Commission shall specify the target for Normative Operation and Maintenance expenses of the Transmission Licensee in the Business Plan Regulations for the respective Control Period.

Provided that the Commission may specify Normative Operation and Maintenance expenses target of a Transmission Licensee on the basis of number of Bays and Circuit Kilometres.

92. Normative Operation and Maintenance expenses of a Distribution License shall consist of:

(a) Employee Expenses;

(b) Administrative and General Expenses; and

(c) Repair and Maintenance Expenses.

93. Normative Operation and Maintenance expenses of a Distribution Licensee for a Control Period shall be derived on the basis of audited Operation and Maintenance expenses for last five (5) completed Financial Years vis-a-vis normative Operation and Maintenance expenses allowed by the Commission during the corresponding period based on the following parameters:

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(a) Load growth,
(b) Consumer growth,
(c) Commercial loss,
(d) Distribution loss,
(e) Inflation,
(f) Efficiency,
(g) Capital base and,
(h) Any other factor."

4.54 Regulation-23 of DERC Business Plan Regulations, 2017 states as under:

*"**23. Operation and Maintenance Expenses***

(1) Normative Operation and Maintenance Expenses in terms of Regulation 4(3) and Regulation 92 of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 for the Distribution Licensees shall be follows:

Table 8: O&M Expenses for BRPL for the Control Period

Particulars	***Unit***	***2017-18***	***2018-19***	***2019-20***
66 kV Line	*Rs. Lakh/ Ckt. Km*	*3.454*	*3.648*	*3.853*
33 kV Line	*Rs. Lakh/ Ckt. Km*	*3.454*	*3.648*	*3.853*
11 kV Line	*Rs. Lakh/ Ckt. Km*	*1.001*	*1.058*	*1.117*
LT lines system	*Rs. Lakh/ Ckt. Km*	*5.170*	*5.46*	*5.766*
66/11 kV Grid S/s	*Rs. Lakh/ Ckt. Km*	*0.933*	*0.986*	*1.041*
33/11 kV Grid S/s	*Rs. Lakh/ Ckt. Km*	*0.933*	*0.986*	*1.041*
11/0.415 kV DT	*Rs. Lakh/ Ckt. Km*	*2.209*	*2.333*	*2.464*

...

(2) The Distribution Licenses shall be allowed own (Auxiliary) consumption, at zero tariff for actual recorded consumption subject to a maximum of 0.25% of total sales to its retail consumers for the relevant financial year as part of O&M expenses for the relevant year.

(3) Actual recorded own (Auxiliary) consumption in excess of 0.25% of total sales to its retail consumers for the relevant financial year, shall be billed at Non Domestic Tariff of respective year's Tariff schedule and shall form part of revenue billed and collected for the same year.

(4) Impact of any Statutory Pay revision on employee's cost as may be applicable on case to case basis shall be considered separately, based on actual payment made by the Distribution Licensees and

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shall be allowed by the Commission after prudence check at the time of true up of ARR for the relevant financial year."

4.55 The Petitioner vide letter dated June 2, 2017 submitted the estimated line length and power transformation capacity before the Hon'ble Commission from FY 2016-17 to FY 2021-22. The Petitioner has, therefore, applied the norms specified for FY 2019-20 in the Business Plan Regulations, 2017 on the line length and power transformation capacity estimated for FY 2019-20as tabulated below:

Table 4- 22: O&M Expenses estimated during FY 2019-20 (Rs. Cr.)

S. No	Assets/ lines	Quantity	Units	Norms	Amount
1	11 kV lines	6,851	Rs. Lakh/ Ckt. Km	1.117	76.5
2	33 kV lines	1,212	Rs. Lakh/ Ckt. Km	3.853	46.7
3	66 kV lines				
4	LT lines system	11,394	Rs. Lakh/ Ckt. Km	5.766	657.0
5	11/0.415 kV DT	5,143	Rs. Lakh/ Ckt. Km	2.464	126.7
6	33/11 kV grid sub-station	6,867	Rs. Lakh/ Ckt. Km	1.041	71.5
7	66/11 kV grid sub-station				
8	**Total**				**978.4**

4.56 The Petitioner requests the Hon'ble Commission to allow the O&M Expenses as stated above in the ARR.

Additional Expenses

4.57 As regards additional expenses, Regulation-11 of DERC Tariff Regulations, 2017 states as under:

"11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial year which shall contain:

...

(9) Actual and expected additional expenses on account of O&M beyond the control of Distribution Licensee for the ensuing & previous year respectively;

..."

4.58 As regards projection of O&M Expenses, Regulation-87 of DERC Tariff Regulations, 2017 states as under:

"87....

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Provided that the Normative O&M Expenses for the respective Control Period shall not be trued up;

Provided further that the water charges, statutory levy and taxes under O&M Expenses if indicated separately in the audited financial statement shall not form part of Normative O&M Expenses."

4.59 Further Regulation-23 (4) of DERC Business Plan Regulations, 2017 states as under:

"23. Operation and Maintenance Expenses

...

(4) Impact of any statutory pay revision on employee's cost as may be applicable on case to case basis shall be considered separately, based on actual payment made by the Distribution Licensees and shall be allowed by the Commission after prudence check at the time of true up of ARR for the relevant financial year."

4.60 Accordingly, the Petitioner has considered an escalation factor of 5.61% (as per DERC Business Plan Regulations, 2017) over FY 2017-18 to arrive at the additional O&M Expenses for FY 2019-20 as under:

Table 4- 23: Additional O&M Expenses estimated for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20
1	Impact on account of Minimum Wages	44.8
2	Impact on account of GST	16.6
3	Impact on account of 7th Pay*	61.9
4	SMS Charges	0.7
5	Property Tax	3.0
6	Water Charges	2.4
7	Legal Fees	13.6
8	Legal Expenses	1.1
9	Loss on Retirement of Assets	20.0
10	Impact on account of revision in Bonus to contractual employees	1.4
11	DSM Charges	3.6
12	Ombudsman Expenses	0.06
13	Incremental License fees to be paid on assets	2.80
14	Geo-Spatial Fees	0.33
15	**Total**	**172.3**

** Payment towards Leave Salary & Pension contribution on a/c of 7th Pay not escalated for FY 2019-20*

4.61 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the ARR of FY 2019-20.

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Capital Expenditure and Capitalisation

4.62 As regards, Capital Investment, Regulation-24 (1) of DERC Business Plan Regulations, 2017 states as under:

> *"**24. Capital Investment Plan***
> *(1) The tentative Capital Investment Plan in terms of Regulation 4 (4) of the DERC (terms and conditions for determination of tariff) Regulations, 2017 for the Distribution Licensee shall be as follows:*
> ***Table 12: Capitalisation for BRPL for the Control Period (in Rs. Cr.)***

Particulars	*2017-18*	*2018-19*	*2019-20*	*Total*
Capitalization	*425*	*439*	*449*	*1313*
Smart Meter	*87*	*87*	*87*	*261*
Less: Deposit Work	*40*	*41*	*42*	*123*
Total	***472***	***485***	***494***	***1451***

"

4.63 Accordingly, the Petitioner has considered the gross capitalisation of Rs. 536 Crore including consumer contribution (Deposit work) during FY 2019-20.

Consumer Contribution

4.64 The Hon'ble Commission in Regulation-24 (1) of DERC Business Plan Regulations, 2017 has estimated Rs. 42 Crore on account of capitalization of deposit works, i.e., consumer contribution during FY 2019-20. Accordingly, the Petitioner has considered the same for the purpose of computation of Regulated Rate Base for FY 2019-20.

4.65 The average balance of consumer contribution during FY 2019-20 is tabulated below:

Table 4- 24: Consumer contribution for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20
A	Opening balance	741.1
B	Additions during the year	42.0
C	Closing balance	783.1
D	**Average Consumer Contribution**	**762.1**

Grants

4.66 The Hon'ble Commission in Regulation-24 (1) of DERC Business Plan Regulations, 2017 has not estimated any receipts of grants during FY 2019-20. Accordingly, the Petitioner has not considered any grants for the purpose of computation of

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Regulated Rate Base for FY 2019-20.

Table 4- 25: Grants for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20
A	Opening balance	-
B	Additions during the year	-
C	Closing balance	-
D	Average Grants	-

Depreciation

4.67 The Hon'ble Commission in DERC Tariff Regulations, 2017 has specified different rates of depreciation depending upon the class and life of assets. Unlike the previous Regulations, DERC Tariff Regulations, 2017 do not contain the concept of Advance Against Depreciation. As per DERC Tariff Regulations, 2017, the assets shall attract a higher rate of depreciation till completion of 12 years of useful and after 12 years whereas the remaining depreciation shall be uniformly distributed over the remaining useful life.

4.68 Since FY 2017-18 is the first Financial Year for which these Regulations are applicable, the Petitioner has worked out the depreciation by applying these class-wise rates based on the useful life of the existing assets. Accordingly, the average rate of depreciation comes to be 4.76%. The Petitioner has applied rate of 4.76%on the average GFA estimated for FY 2019-20.However, the depreciation rate of 4.76% so computed, may undergo change at the end of FY 2018-19 based on actual capitalization.

4.69 As discussed in Para- 3A.111 (Chapter-3A), the working of 4.76% has been done by analysing the details of each asset and the Petitioner will submit the computation towards working of 4.76% if and when Hon'ble Commission directs.

4.70 The depreciation during FY 2019-20 is tabulated below:

Table 4- 26: Depreciation for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	2	3	4
A	**Gross Fixed Assets (GFA)**		
i	Opening Balance	7088.0	
ii	Additions during the year	536.0	Para-4.63
iii	Closing Balance	7624.0	i+ii

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S. No	Particulars	FY 2019-20	Remarks/ Reference
1	2	3	4
B	**Consumer Contribution**		
iv	Opening Balance	741.1	Table 4.24
v	Additions during the year	42.0	
vi	Closing Balance	783.1	iv+v
C	**GFA net of consumer contribution**		
vii	Opening Balance	6346.9	i-iv
viii	Additions during the year	494.0	ii-v
ix	Closing Balance	6840.9	vii+viii
D	Average rate of depreciation	4.76%	
E	**Depreciation**	**314.2**	**F=(vii+viii)/2 x D**

4.71 The Petitioner requests the Hon'ble Commission to allow the depreciation as computed above in the ARR.

Advance Against Depreciation

4.72 DERC Tariff Regulations, 2017 does not provide for Advance Against Depreciation. Hence, the Petitioner has not considered any Advance Against Depreciation during FY 2018-19 and FY 2019-20.

Means of finance for new investments

4.73 The Petitioner has considered the funding of capitalisation through consumer contribution, debt and equity. The consumer contribution has been considered first for financing of capitalisation and then the rest capitalisation has been considered to be funded in debt-equity ratio of 70:30. The means of finance for capitalization during FY 2019-20 is tabulated below:

Table 4- 27: Means of Finance for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	2	3	4
A	Capitalisation during the year	536.0	Para-4.63
B	Means of finance		
i	Consumer contribution	42.0	Table-4-24
ii	Grants	0	Table 4-25
C	Net	494.0	(A-i-ii)
i	Internal Accruals	148.2	C x 0.3
ii	Debt	345.8	C x 0.7

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Working Capital

4.74 The Working Capital for FY 2019-20 has been calculated in accordance with Regulation-84 (4) of DERC Tariff Regulations, 2017.

4.75 For the purpose of computation of working capital during FY 2018-19, the Petitioner has considered power purchase cost same as that considered in the Tariff Order for FY 2018-19.

4.76 For FY 2019-20, the Petitioner has considered the power purchase cost projected/ estimated for FY 2019-20.

4.77 The Working Capital Calculation FY 2019-20 is tabulated below:

Table 4- 28: Working Capital for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	**2**	**3**	**4**
A	Receivables from sales of electricity	9424.3	
B	Receivables equivalent to 2 months of revenue from wheeling charges and sale of electricity	1,570.7	(A)/ 12 X 2
C	Less: Net purchase expenses (incl. Transmission Charges)	7,328.7	
D	Less: One month power purchase expenses (incl. Transmission Charges)	610.7	(C)/12
E	**Total Working Capital**	**960.0**	(B-D)
F	Less: Opening Working Capital	941.7	
G	**Change in Working Capital**	**18.3**	**(E-F)**

4.78 The Petitioner requests the Hon'ble Commission to consider the working capital as stated above while computation of ARR.

Regulated Rate Base (RRB)

4.79 Based on the above discussions / computations, the Regulated Rate Base (RRB) during FY 2019-20 is tabulated below:

Table 4- 29: Regulated Rate Base for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	**2**	**3**	**4**
A	**Opening RRB**	**4372.9**	
B	**RRB-for the year**	**179.8**	**B=i-ii-iv**

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S. No	Particulars	FY 2019-20	Remarks/ Reference
1	2	3	4
i	Investments capitalised during the year	536.0	Para-4.63
ii	Depreciation for the year	314.2	Table 4-26
iii	Advance against depreciation	0	
iv	Consumer contribution etc. during the year	42.0	Table 4-24
v	Change in working capital	18.3	Table 4-28
C	**Closing RRB**	**4571.1**	**C=A+B+v**
D	**Regulated Rate Base (i)**	**4481.1**	**D=A+B/2+v**

Equity and Debt

4.80 The Hon'ble Tribunal has directed the Hon'ble Commission to consider the repayment of loan for computation of average loan balance for the year. Accordingly, the Petitioner has considered repayment as 1/10th of opening balance of loan.

4.81 In accordance with Proviso to Regulation-70 of DERC Tariff Regulations, 2017, the Petitioner has considered the funding of working capital through 100% debt.

4.82 Accordingly, the average equity and average debt for FY 2019-20 is tabulated below:

Table 4- 30: Equity and Debt for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	2	3	4
A	**Equity**		
i.	Opening Equity	2030.9	
ii.	Additions during the year	148.2	
iii	Repayment/ Routing		
iv.	Closing Equity	2179.1	i+ii
v.	Average Equity	2105.0	v=(i+iv)/2
B	**Debt**		
vi.	Opening Debt	2380.0	
vii.	Additions during the year	345.8	
viii.	Working Capital	18.3	
ix.	Repayment during the year	238.0	ix=vi/10
x.	Closing Debt	2506.2	vi+vii+viii-ix

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S. No	Particulars	FY 2019-20	Remarks/ Reference
1	2	3	4
xi.	Average Debt	2443.1	x=(vi+x)/2

Weighted Average Cost of Capital

4.83 As regards computation of WACC, Regulation-70 of DERC Tariff Regulations, 2017 states as under:

"70. The WACC for each year of the Control Period shall be computed at the start of the Control Period in the following manner:

$$\text{WACC} = \left[\frac{D}{D+E}\right] * r_d + \left[\frac{E}{D+E}\right] * r_e$$

Where,
D is the amount of Debt derived as per these Regulations;
E is the amount of Equity derived as per these Regulations;
…
rd is the Cost of Debt;
re is the Return on Equity."

4.84 As regards rate of interest, Regulation-22 (1) of DERC Business Plan Regulations, 2017 states as under:

"22. MARGIN FOR RATE OF INTEREST ON LOAN
(1) Margin for rate of interest for the Control Period in terms of Regulation 4(2) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution Licensee shall be allowed as the difference in weighted average rate of interest on actual loan as on 1st April 2017 and 1 (one) year Marginal Cost of Fund based Lending Rate (MCLR) of SBI as on 1st April 2017:
Provided that the rate of interest on loan (MCLR plus Margin) shall not exceed approved base rate of return on equity for wheeling business i.e., 14.00%."

4.85 Accordingly, the Petitioner has considered the rate of interest on debt during FY 2018-19 and FY 2019-20 equivalent to 14% as per DERC Business Plan Regulations, 2017.

4.86 The Petitioner in accordance with Regulation 72 of DERC Tariff Regulations, 2017 has also considered the rate of Return on Equity on pre-tax basis using Corporate Tax rate as the effective tax rate.

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4.87 The WACC during FY 2019-20 has been computed below:

Table 4- 31: Weighted Average Cost of Capital (WACC) for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20 (Rs. Cr.)	Remarks/ Reference
1	2	3	4
A	Equity	2105.0	Table 4-30
B	Debt	2443.1	
C	Total	4548.1	(A+B)
D	Cost of Debt	14%	
E	Return on Equity	16%	
F	MAT Rate	21.34%	
G	Rate of RoE (pre-tax)	20%	E/(1-F)
F	**Weighted Average Cost of Capital**	**16.93%**	**((B/C)*D)+((A/C)*G)**

Return on Capital Employed (RoCE)

4.88 The Petitioner has computed RoCE during FY 2019-20 as under:

Table 4- 32: RoCE for FY 2019-20 (Rs. Crore)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	2	3	4
A	RRB (i)	4481.1	Table-4-29
B	WACC	16.93%	Table-4-31
C	**RoCE**	**758.9**	**(A*B)**

Non-Tariff Income

4.89 The Non-Tariff Income and income from other business during FY 2019-20 has been considered equivalent to actual NTI during FY 2017-18 as shown in Table-3A-37 of the Petition.

Table 4- 33: Non-Tariff Income for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	Non-Tariff Income	128.1	Table-3A-37

Carrying cost on revenue gap

4.90 Regulation 22 of the DERC Business Plan Regulations, 2017 provides that the rate of interest on loan shall not exceed approved base rate of return on equity for wheeling business i.e., 14%.

4.91 Accordingly, the Petitioner has considered the rate of carrying cost as 14%.

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Aggregate Revenue Requirement

4.92 Based upon the above discussion, the Aggregate Revenue Requirement during FY 2019-20 is tabulated as under:

Table 4- 34: Aggregate Revenue Requirement for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20	Remarks/ Reference
1	**2**	**3**	**4**
A	Net Power Purchase Cost including Transmission and SLDC Charges	7328.7	Table 4.20
B	O&M Expenses	978.4	Table 4.22
C	Additional O&M Expenses	172.3	Table 4.23
E	Depreciation	314.2	Table 4.26
F	Return on Capital Employed (RoCE)	758.9	Table 4.32
G	**Sub-total**	**9552.4**	**G= Sum (A to F)**
H	Less: NTI	128.1	Table 4.33
I	**Aggregate Revenue Requirement**	**9424.3**	**I=G-H**

Revenue Available towards ARR

4.93 The Revenue available towards ARR is tabulated as under:

Table 4- 35: Revenue towards ARR for FY 2019-20 (Rs. Cr.)

S. No	Particulars	FY 2019-20
1	Revenue Realized	10788.6
2	RA Surcharge @ 8%	739.5
3	PT Surcharge @ 3.8%	347.8
4	Total Revenue realized	9701.3
5	Less: Electricity Duty	400.0
6	**Revenue available towards ARR**	**9301.3**

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Revenue (Gap)/ Surplus

4.94 The Revenue (Gap)/ Surplus for FY 2019-20 is as under:

Table 4- 36: Revenue (Gap) for FY 2019-20 (Rs. Cr.)

S. No	Particulars	Submission	Reference
A	ARR for FY 2019-20	9424.3	
B	Revenue available towards ARR	9301.3	
D	**Revenue (Gap)/ Surplus**	**(123.1)**	**C=B-A**

Chapter – 5

TARIFF PROPOSAL FOR FY 2019-20

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Background

5.1 Under Section 62 (1) of the 2003 Act, determination of tariff for Electricity Distribution Business/ Retail Tariff is the sole prerogative of the Hon'ble Commission. Therefore, in the treatment of Revenue Gap as proposed by the Petitioner, the Hon'ble Commission has the final say while finalizing tariff for Wheeling of Electricity and Retail Supply.

5.2 Despite continuous yearly tariff determination exercises undertaken by the Hon'ble Commission, there remains a huge unrecovered Regulatory Assets which is yet to be realized in terms of recovery through tariffs.

5.3 As is evident from the Petitioner's own past experience, the increase in Regulatory Assets has been mainly on account of increase in power purchase expenses. A comparison of truing-up exercise with ARR determination exercise clearly shows that the Distribution Cost has been reduced at the time of truing-up. Further, the Hon'ble Commission is yet to implement the directions issued by Hon'ble Tribunal in several Judgments. The revenue surplus estimated in ARR vis-à-vis revenue gap upto FY 2016-17 actually trued-up by the Hon'ble Commission itself reflects the reality as under:

Table 5. 1: Truing-up vis-à-vis ARR determination exercise

ARR from FY 2007-08 to FY 2016-17:

S. No	Particulars	ARR				
		PP Cost	Dist. Cost	Total	Revenue	Revenue Surplus
1	FY 2007-08	2298	490	2788	3005	217
2	FY 2008-09	2390	597	2987	3274	287
3	FY 2009-10	2473	687	3160	3682	521
4	FY 2010-11	2479	1082	3561		
5	FY 2011-12	4527	870	5397	4780	-618
6	FY 2012-13	4891	923	5814	6105	291
7	FY 2013-14	5217	914	6131	6995	864
8	FY 2014-15	5944	1687	7631	7636	5
9	FY 2015-16	6583	1381	7964	8042	78
10	FY 2016-17 #	6583	1381	7964	8042	78
11	**Total**	**43385**	**10012**	**53397**	**51561**	**1723**

Note #: There was no Tariff Order for FY 2016-17. Hence the numbers are assumed same as per the last Tariff Order.

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Truing-up from FY 2007-08 to FY 2016-17:

S. No	Particulars	Truing-up				
		PP Cost	Dist. Cost	Total	Revenue	Revenue Gap
1	FY 2007-08	2566	462	3028	2894	-134
2	FY 2008-09	2616	454	3069	3109	40
3	FY 2009-10	3558	794	4352	3408	-943
4	FY 2010-11	4081	1155	5236	3930	-1306
5	FY 2011-12	5615	494	6109	4573	-1536
6	FY 2012-13	5621	772	6393	6049	-345
7	FY 2013-14	5873	721	6573	6877	304
8	FY 2014-15	6781	1414	8195	7599	-596
9	FY 2015-16	6177	1367	7544	8147	603
10	FY 2016-17	6719	1025	7743	8130	387
11	**Total**	**49607**	**8658**	**58242**	**54716**	**-3526**

As evident from above, the power purchase cost, which is uncontrollable, has always increased (except for FY 2015-16) at the time of truing-up; whereas Distribution cost, which was controllable, has continuously reduced at the time of truing-up.

5.4 The Petitioner has endeavoured to raise loans to fund the revenue gap on account of increase in power purchase cost and to the extent of Regulatory Asset recognised. The Regulatory Assets are nothing but cost incurred (primarily power purchase cost) in the previous years by the Petitioner as approved by Hon'ble Commission, which is yet to be recovered through tariff. The Petitioner is continuously requesting the Hon'ble Commission to amortise the Regulatory Assets.

5.5 Despite the Petitioner's best efforts in raising monies, the lenders have now toughened their stance on further lending to the electricity distribution sector including the Petitioner. A newspaper article dated May 12, 2016 suggests that the Reserve Bank of India has cautioned banks from lending more to power distribution companies /Discoms. Copy of the newspaper article is annexed as **Annexure 3.**

5.6 In view of the above, it is all the more necessary that the Revenue Gap is amortised. In that backdrop, the Petitioner is proposing amortisation of Revenue Gap in the following two parts:

a. Revenue Gap upto FY 2017-18 to be recovered through a suitable surcharge on the Regulatory Assets including carrying cost as explained in para 5.9.

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b. Suitable cost reflective tariffs to take care of entire estimated standalone revenue gap during FY 2019-20.

Revenue (Gap)/ Surplus of DISCOM upto FY 2017-18

5.7 Revenue (Gap)/ Surplus till FY 2017-18 is tabulated below:

Table 5. 2 : Revenue (Gap)/ Surplus of till FY 2017-18 (Rs. Crore)

S. No.	Particulars	FY 2017-18
A	**RA Creation**	
1	Opening RA for FY 2017-18	4,258
2	Revenue Gap during FY 2017-18	680
3	Rate of carrying cost	14%
4	Carrying cost accrued during the year	643
5	Amortisation through 8% surcharge	687
6	Amortisation of carrying cost	428
7	Closing RA for FY 2017-18 on stand-alone basis	4,467
8	**Add:**	
a	Impact of ATE Directions (including CC upto FY 2017-18)	10,987
b	Impact of Review Petition (including CC upto FY 2017-18)	707
c	Impact of past claims (including CC upto FY 2017-18)	3,088
9	**Total closing RA for FY 2017-18**	**19,249**

5.8 Without prejudice to the Writ Petition (C) No. 104 of 2014 filed before Hon'ble Supreme Court of India, the Petitioner requests the Hon'ble Commission to adjust 8% surcharge so as to ensure recovery within the time-frame specified in the amortization plan submitted before Hon'ble Supreme Court of India.

5.9 Further, the Petitioner requests the Hon'ble Commission to allow the carrying cost on Regulatory Assets recognized till FY 2017-18 as per directions given by Hon'ble Tribunal in Appeal 153 of 2009 and O.P. 1 of 2011, through a separate surcharge.

Revenue at Existing Tariff for FY 2019-20

5.10 The methodology adopted for computation of revenue at existing tariffs for FY 2019-20 has been detailed in Chapter IV of this Petition.

5.11 The revenue estimated on account of sales to various consumer categories during FY 2019-20 has been tabulated below:

Table 5. 3: Revenue estimated during FY 2019-20 (Rs. Crore)

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
1	**DOMESTIC**	**1087.97**	**3367.65**		**4455.63**
1.1	**INDIVIDUAL CONNECTIONS**				
A	**Up to 2 kW Sanctioned Load**	**190.26**	**749.86**		**940.12**
	0-200 units		241.43		
	201-400 units		288.49		
	401 – 800 units		168.75		
	801-1200 Units		33.28		
	Above 1200 Units		17.91		
B	**Between 2kW and 5 kW Sanctioned Load**	**457.87**	**1323.35**		**1781.22**
	0-200 units		173.65		
	201-400 units		428.10		
	401-800 units		515.33		
	801-1200 Units		153.93		
	Above 1200 Units		52.35		
C	**5 kW - 15kW Sanctioned Load**	**162.70**	**614.56**		**777.26**
	0-200 units		5.75		
	201-400 units		22.69		
	401-800 units		109.51		
	801-1200 Units		137.93		
	Above 1200 Units		338.68		
D	**5 kW - 15kW Sanctioned Load**	**195.76**	**414.77**		**610.53**
	0-200 units		14.71		
	201-400 units		58.29		
	401-800 units		135.88		
	801-1200 Units		92.02		
	Above 1200 Units		113.87		
E	**15 kW - 25kW Sanctioned Load**	**20.04**	**59.05**		**79.09**
	0-200 units		0.18		
	201-400 units		0.60		
	401-800 units		3.79		
	801-1200 Units		7.07		
	Above 1200 Units		47.42		
F	**Above 25kW Sanctioned Load**	**22.49**	**77.67**		**100.16**
	0-200 units		0.03		
	201-400 units		0.10		
	401-800 units		0.59		
	801-1200 Units		1.25		
	Above 1200 Units		75.71		

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
1.2	**SINGLE DELIVERY POINT FOR GROUP HOUSING SOCIETY (GHS)**	**31.08**	**91.89**		**122.96**
	Supply at 11kV		91.89		
1.3	**Hospitals/Worship**	**4.79**	**29.72**		**34.52**
1.4	**DVB Staff**	**2.99**	**6.78**		**9.77**
2	**NON-DOMESTIC**	**816.06**	**2855.55**	**44.97**	**3716.58**
2.1	**NON- DOMESTIC LOW TENSION (NDLT)**				
2.1(a)	Up to 10 kW	**246.08**	**506.15**		
2.1(b)	10 kW/11kVA - 140 kW/150 kVA	**321.04**			
	Normal		948.75		
	Peak		71.89		
	Off Peak		16.16		
2.1(c)	Greater than 140 kW / 150 kVA (400 volts)	**15.88**			
	Normal		61.74		
	Peak		24.99		
	Off Peak		5.86		
2.2	**NON-DOMESTIC HIGH TENSION (NDHT)**	**0.00**			
	For supply at 11 kV and above	**233.06**			
	Normal		740.08		
	Peak		370.34		
	Off Peak		109.60		
	Voltage Rebate				
3	**INDUSTRIAL**	**108.71**	**385.21**	**5.53**	**499.46**
3.1	**Small Industrial Power (SIP) [less than 200kW/215 kVA]**				
3.1(a)	Up to 10 kW	**8.20**	**23.56**		
3.1(b)	10 kW/11kVA - 140 kW/150 kVA	**81.77**	**269.29**		
	Normal		227.23		
	Peak		33.46		
	Off Peak		8.60		
3.1(c)	**Greater than 140 kW / 150 kVA (400 volts)**	**2.15**			
	Normal		7.57		
	Peak		1.85		
	Off Peak		0.39		
3.2	**Industrial Power on 11 kV SIP Consumers**				

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
3.3	**Large Industrial Power (LIP)**	**16.60**			
	Normal		51.26		
	Peak		23.31		
	Off Peak		**7.98**		
	Voltage Rebate				
4	**AGRICULTURE**	**4.17**	**3.75**		**7.92**
5	**MUSHROOM CULTIVATION**	**0.02**	**0.03**		**0.05**
6	**PUBLIC LIGHTING**	**0.00**	**88.53**	**0.00**	**88.53**
6.1	**Metered**				
A	Street Lighting	0.00	21.06		21.06
B	Signals and Blinkers	0.00	0.08		0.08
6.2	**Unmetered**				
A	Street Lighting	0.00	67.33		67.33
B	Signals and Blinkers	0.00	0.06		0.06
7	**DELHI JAL BOARD (DJB)**	**37.94**	**152.79**	**1.12**	**191.85**
7.1	**Supply at LT**	**15.07**	**49.98**		**65.06**
7.1(a)	Up to 10 kW	**1.60**	**5.32**		**6.92**
7.1(b)	10 kW/11kVA - 140 kW/150 kVA	12.97			12.97
	Normal		41.43		41.43
	Peak		0.67		0.67
	Off- Peak		0.27		0.27
7.1©	Greater than 140 kW / 150 kVA (400 volts)	0.50			0.50
	Normal		1.71		1.71
	Peak		0.39		0.39
	Off Peak		0.19		0.19
7.20	**Supply at 11 kV and above**	**22.87**	**102.81**		**125.68**
	Normal		65.84		65.84
	Peak		24.72		24.72
	Off Peak		12.25		12.25
8	**DIAL**	**15.54**	**151.75**	**2.79**	**170.08**
	Normal		80.45		
	Peak		49.47		
	Off Peak		21.83		
9	**RAILWAY TRACTION**	0.00		0.00	0.00

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	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)
	Normal		0.00		
	Peak		0.00		
	Off Peak		0.00		
10	DMRC	4.67	71.30	3.16	79.13
	Normal		43.46		
	Peak		24.28		
	Off Peak		3.56		
	Voltage Rebate		0.00		
11	ADVERTISEMENTS AND HOARDINGS	0.32	1.56		1.87
	Normal		1.56		
	Peak		0.00		
	Off Peak		0.00		
12	Temporary	20.55	111.02		131.57
13	E-Rikshaw	0.00	5.33		5.33
	LT	0.00	5.33		
	HT	0.00			
14	Own Consumption	0.00	0.00		0.00
15	Net Metering	0.00	0.00		0.00
	Grand Total	2,095.96	7,194.49	57.56	9348.01

Revenue (Gap)/ Surplus for FY 2019-20 at Existing Tariffs

5.12 The Revenue (Gap)/ Surplus for FY 2019-20 at Existing Tariffs is tabulated below:

Table 5. 4: Revenue (Gap)/ Surplus at Existing Tariff for FY 2019-20 (Rs. Crore)

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S. No	Particulars	FY 2019-20	Remarks/ Reference
A	Revenue Requirement for the year (excludes carrying cost)	9424	Table-4-33
B	Revenue at existing tariff	9301	Revenue estimated to be billed through tariff X Collection Efficiency of 99.50% less carrying cost.
C	**Revenue (Gap)/ Surplus for the year**	**-123**	**B-A**

Pension Trust Surcharge:

5.13 The Hon'ble Commission introduced a separate surcharge of 3.7% in its Tariff Order dated 31.08.2017 for recovery of amount payable to Pension Trust and directed the Petitioner as follows:

> *"6.2. A total amount of Rs. 299 Cr. has to be paid to the Pension Trust in FY 2017-18 by the Petitioner. The Petitioner shall submit reconciliation of payment which has already been made to Pension Trust during FY 2017-18 and the balance amount to be paid within one month of the issuance of this Tariff Order. Based on the reconciliation statement the Petitioner is directed to pay the balance amount out of (Rs. 299 Cr. – already paid during FY 2017-18) in 7 (seven) equal monthly instalments to pension trust. Any under / over recovery on account of payment to the Pension Trust shall be trued up by the Commission at the time of True Up of ARR of FY 2017-18."*

5.14 As per the Tariff Order, a total amount of Rs.299 Cr. was payable to pension trust during FY 2017-18 by the Petitioner. Till the issue of the Tariff Order dated 31.08.2017, the Petitioner had already accounted for payment of Rs.104.72 Cr. to Pension Trust. Therefore, the balance amount of Rs.194.28 Cr. was supposed to be collected against the Pension Trust Surcharge and subsequently transferred to Pension Trust. However, during FY 2017-18, the Petitioner could only recover amount of Rs.133.35 Cr. through the Pension Trust surcharge, leaving a shortfall of Rs.60.93 Cr. to be recovered through future tariff. A reconciliation in this respect is tabulated hereunder:

Table 5. 5: Shortfall through recovery of Pension Trust Surcharge FY 2017-18.

S.No.	Particulars	UoM	Amount
1	Collection in respect of Pension Trust Surcharge	Rs. Crore	133.35
2	Total Payable (Upto Mar 2018) as per Tariff Order	Rs. Crore	194.28

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S.No.	Particulars	UoM	Amount
3	Amount Paid to Pension Trust	Rs. Crore	194.28
4	Recoverable from Future Tariff/True up / Shortfall	Rs. Crore	60.93
5	Rate of carrying cost	%	14%
6	Carrying cost accrued during FY 2017-18 (for half year)	Rs. Crore	4.27
7	Carrying cost accrued during FY 2018-19	Rs. Crore	8.53
8	Total shortfall recoverable through surcharge	Rs. Crore	73.73

5.15 The Hon'ble Commission had specified in the aforementioned Tariff Order that any shortfall with regards to the collection through the pension trust surcharge shall be allowed to be trued-up during the true-up of expenses for FY 2017-18.

5.16 In view of the above, the Petitioner requests the Hon'ble Commission to kindly allow recovery of the aforesaid shortfall along with applicable carrying cost through the Pension Trust surcharge on FIFO basis i.e. first the Petitioner ought to be allowed to recover total shortfall of Rs. 73.73 Cr. and only then subsequent recoveries through the pension trust surcharge to be allowed to be deposited with Pension Trust. Hon'ble Commission may adjust the present surcharge of 3.8% (as provided for in Tariff Order dated 28.03.2018) appropriately so as to enable recovery of the shortfall indicated above.

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Tariff Proposal:

5.17 The revenue deficit at existing tariff proposed for FY 2019-20 is Rs. 123.1 Crore.

5.18 The reasons for such deficit are listed as under:

a. Adverse consumer mix which has resulted in a lower distribution margin at the hands of the licensee as compared to its peers;
b. High power purchase cost due to recent CERC Tariff Orders;
c. Cheaper power from NHPC assumed to be re-allocated back to BYPL w.e.f. 31.03.2018;
d. Reallocation of costly power to BRPL.
e. Reduction of Sanctioned Load by consumers.
f. Tariffs being not reflective of their cost of supply, which make big consumer susceptible to open access, adversely impacting remaining low end LT consumers;

5.19 To meet the revenue requirements, it is proposed that the Hon'ble Commission may determine a suitable cost reflective tariff.

Table 5. 6: Tariff Revision Proposed

S. No	Particulars	Amount (Rs. Cr.)	Remarks/ Reference
A	Revenue (gap)/ surplus during FY 2019-20	-123.1	Table-4-37
B	Reason for revenue gap		
i	Power Purchase	7329	1. Power Purchase Cost estimated as per Petitions filed by Various Gencos 2. Realistic rate of sale of surplus power considered 3. Cheaper power from NHPC re-allocated back to BYPL
ii	O&M Expenses	978	Table-4-21
iii	RoCE	759	Table-4-31
iv	Depreciation	314	Table-4-25
C	Earlier revenue gap proposed to be liquidated during FY 2019-20	Recovery of Rs. 19249 Cr. of RA till FY 2017-18 and Rs. 3027 Cr. of carrying cost estimated to be incurred during FY 2019-20	1. Without *prejudice,* existing 8% surcharge to be suitably increased for principal recovery of RA within stipulated time as per plan proposed before Hon'ble SC.

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S. No	Particulars	Amount (Rs. Cr.)	Remarks/ Reference
			2. Carrying cost ought to be allowed as a separate surcharge on revenue instead of allowing in tariff as per requirements of Financial Institutions.
D	Tariff Hike Proposed (%)	Suitable cost reflective tariff.	
		Suitable surcharge for recovery of entire RA within 7 Years and carrying cost	

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Cost of Service Model

5.20 As regards ratio of allocation of ARR into Wheeling and Retail Supply, Regulation 32 of DERC Business Plan Regulations, 2017 states as under:

*"**32.Ratio of Allocation of ARR into Wheeling & Retail Supply***

The ratio of allocation of ARR into Wheeling & Retail Supply Business in terms of the Regulation 4(9) (e) of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 shall be as follows:

Table 17: Retail Business

Particulars	*BRPL*	*TPDDL*	*BYPL*
Cost of Power Purchase	*100%*	*100%*	*100%*
Inter-State Transmission Charges	*100%*	*100%*	*100%*
Intra-State Transmission Charges	*100%*	*100%*	*100%*
SLDC fees and charges	*100%*	*100%*	*100%*
Operation & Maintenance Costs	*40%*	*38%*	*38%*
Depreciation (including AAD)	*21%*	*23%*	*19%*
Return on Capital Employed	*26%*	*28%*	*28%*
Income Tax	*26%*	*28%*	*28%*
Non Tariff Income	*85%*	*60%*	*85%*

Table 18: Wheeling Business

Particulars	*BRPL*	*TPDDL*	*BYPL*
Operation & Maintenance Costs	*60%*	*62%*	*62%*
Depreciation (including AAD)	*79%*	*77%*	*81%*
Return on Capital Employed	*74%*	*72%*	*72%*
Income Tax	*74%*	*72%*	*72%*
Non Tariff Income	*15%*	*40%*	*15%*

…."

5.21 In accordance with the aforesaid ratios, the Petitioner has allocated the ARR into Retail and Wheeling Business as per the Table given below:

Table 5. 7: Allocation of ARR into Retail and Wheeling Business

S. No	Particulars	Retail	Wheeling	Total
		Rs. Cr.	Rs. Cr.	Rs. Cr.
1	Cost of Power Purchase	7329	0	7329
2	Operation & Maintenance Costs	391	587	978
3	Depreciation (including AAD)	66	248	314
4	Return on Capital Employed	197	562	759

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S. No	Particulars	Retail	Wheeling	Total
		Rs. Cr.	Rs. Cr.	Rs. Cr.
	Additional expenses / other expenses	146	26	172
5	Non -Tariff Income	109	19	128
6	**Total**	**8021**	**1403**	**9424**

5.22 Accordingly, the Petitioner requests the Hon'ble Commission to consider the aforesaid bifurcation.

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Proposal on Tariff Structure

5.23 The Hon'ble Commission in Tariff Order dated March 28, 2018 has rationalized the Tariff.

5.24 While doing so, the Hon'ble Commission has assumed a sanctioned load of 10538 MW for all consumers during FY 2018-19.

5.25 As compared to the projected sanctioned load, the Petitioner estimates the sanctioned load of 9195 MW and 9392 MW for FY 2018-19 and FY 2019-20 respectively.

5.26 The Petitioner serves the largest percentage of Domestic consumers in Delhi. The Petitioner observed almost 63% of the total sales during FY 2019-20 on account of domestic consumers.

5.27 In view of the above, the Petitioner proposes the Hon'ble Commission to determine a suitable cost reflective tariff, so as to amortize the projected Revenue Gap.

5.28 Further, the Petitioner proposes to suitably adjust the 8% surcharge so that the principal amount as per the recovery plan and carrying cost accrued during FY 2019-20 are recovered.

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Expected Revenue with tariff revision proposed

5.29 The expected revenue from existing tariff and revised revenue as per proposal is tabulated below:

Table 5. 8: Expected revenue category-wise (Rs./ Unit)

S. No	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)	Hike in Tariff %	Revised Rev Proposed (Rs. Cr.)
1	**DOMESTIC**	**1087.97**	**3367.65**		**4455.63**	To meet the above revenue gap, the retail tariff ought to be determined in such a manner that after considering a collection efficiency of 99.5%, there ought not to be any revenue gap during FY 2019-20.	
1.1	**INDIVIDUAL CONNECTIONS**						
A	**Up to 2 kW Sanctioned Load**	**190.26**	**749.86**		**940.12**		
	0-200 units		241.43				
	201-400 units		288.49				
	401 – 800 units		168.75				
	801-1200 Units		33.28				
	Above 1200 Units		17.91				
B	**Between 2kW and 5 kW Sanctioned Load**	**457.87**	**1323.35**		**1781.22**		
	0-200 units		173.65				
	201-400 units		428.10				
	401-800 units		515.33				
	801-1200 Units		153.93				
	Above 1200 Units		52.35				
C	**5 kW - 15kW Sanctioned Load**	**162.70**	**614.56**		**777.26**		
	0-200 units		5.75				
	201-400 units		22.69				
	401-800 units		109.51				
	801-1200 Units		137.93				
	Above 1200 Units		338.68				
D	**5 kW - 15kW Sanctioned Load**	**195.76**	**414.77**		**610.53**		
	0-200 units		14.71				
	201-400 units		58.29				
	401-800 units		135.88				
	801-1200 Units		92.02				
	Above 1200 Units		113.87				
E	**15 kW - 25kW Sanctioned Load**	**20.04**	**59.05**		**79.09**		
	0-200 units		0.18				
	201-400 units		0.60				

BSES RAJDHANI POWER LTD. NEW DELHI

S. No	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)	Hike in Tariff %	Revised Rev Proposed (Rs. Cr.)
	401-800 units		3.79				
	801-1200 Units		7.07				
	Above 1200 Units		47.42				
F	**Above 25kW Sanctioned Load**	**22.49**	**77.67**		**100.16**		
	0-200 units		0.03				
	201-400 units		0.10				
	401-800 units		0.59				
	801-1200 Units		1.25				
	Above 1200 Units		75.71				
1.2	**SINGLE DELIVERY POINT FOR GROUP HOUSING SOCIETY (GHS)**	**31.08**	**91.89**		**122.96**		
	Supply at 11kV		91.89				
1.3	**Hospitals/Worship**	**4.79**	**29.72**		**34.52**		
1.4	**DVB Staff**	**2.99**	**6.78**		**9.77**		
2	**NON-DOMESTIC**	**816.06**	**2855.55**	**44.97**	**3716.58**		
2.1	**NON- DOMESTIC LOW TENSION (NDLT)**						
2.1(a)	Up to 10 kW	**246.08**	**506.15**				
2.1(b)	10 kW/11kVA - 140 kW/150 kVA	**321.04**					
	Normal		948.75				
	Peak		71.89				
	Off Peak		16.16				
2.1(c)	Greater than 140 kW / 150 kVA (400 volts)	**15.88**					
	Normal		61.74				
	Peak		24.99				
	Off Peak		5.86				
2.2	**NON-DOMESTIC HIGH TENSION (NDHT)**	**0.00**					
	For supply at 11 kV and above	**233.06**					
	Normal		740.08				
	Peak		370.34				
	Off Peak		109.60				
	Voltage Rebate						

BSES RAJDHANI POWER LTD. NEW DELHI

S. No	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)	Hike in Tariff %	Revised Rev Proposed (Rs. Cr.)
3	**INDUSTRIAL**	**108.71**	**385.21**	**5.53**	**499.46**		
3.1	**Small Industrial Power (SIP) [less than 200kW/215 kVA]**						
3.1(a)	Up to 10 kW	**8.20**	**23.56**				
3.1(b)	10 kW/11kVA - 140 kW/150 kVA	**81.77**	**269.29**				
	Normal		227.23				
	Peak		33.46				
	Off Peak		8.60				
3.1(c)	**Greater than 140 kW / 150 kVA (400 volts)**	**2.15**					
	Normal		7.57				
	Peak		1.85				
	Off Peak		0.39				
3.2	**Industrial Power on 11 kV SIP Consumers**						
3.3	**Large Industrial Power (LIP)**	**16.60**					
	Normal		51.26				
	Peak		23.31				
	Off Peak		**7.98**				
	Voltage Rebate						
4	**AGRICULTURE**	**4.17**	**3.75**		**7.92**		
5	**MUSHROOM CULTIVATION**	**0.02**	**0.03**		**0.05**		
6	**PUBLIC LIGHTING**	**0.00**	**88.53**	**0.00**	**88.53**		
6.1	**Metered**						
A	Street Lighting	0.00	21.06		21.06		
B	Signals and Blinkers	0.00	0.08		0.08		
6.2	**Unmetered**						
A	Street Lighting	0.00	67.33		67.33		
B	Signals and Blinkers	0.00	0.06		0.06		
7	**DELHI JAL BOARD (DJB)**	**37.94**	**152.79**	**1.12**	**191.85**		
7.1	**Supply at LT**	**15.07**	**49.98**		**65.06**		
7.1(a)	Up to 10 kW	**1.60**	**5.32**		**6.92**		
7.1(b)	10 kW/11kVA - 140 kW/150 kVA	12.97			12.97		

BSES RAJDHANI POWER LTD. NEW DELHI

S. No	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)	Hike in Tariff %	Revised Rev Proposed (Rs. Cr.)
	Normal		41.43		41.43		
	Peak		0.67		0.67		
	Off- Peak		0.27		0.27		
7.1©	Greater than 140 kW / 150 kVA (400 volts)	0.50			0.50		
	Normal		1.71		1.71		
	Peak		0.39		0.39		
	Off Peak		0.19		0.19		
7.20	**Supply at 11 kV and above**	**22.87**	**102.81**		**125.68**		
	Normal		65.84		65.84		
	Peak		24.72		24.72		
	Off Peak		12.25		12.25		
8	**DIAL**	**15.54**	**151.75**	**2.79**	**170.08**		
	Normal		80.45				
	Peak		49.47				
	Off Peak		21.83				
9	**RAILWAY TRACTION**	0.00		0.00	0.00		
	Normal		0.00				
	Peak		0.00				
	Off Peak		0.00				
10	**DMRC**	**4.67**	**71.30**	**3.16**	**79.13**		
	Normal		43.46				
	Peak		24.28				
	Off Peak		3.56				
	Voltage Rebate		0.00				
11	**ADVERTISEMENTS AND HOARDINGS**	**0.32**	**1.56**		**1.87**		
	Normal		1.56				
	Peak		0.00				
	Off Peak		0.00				
12	**Temporary**	**20.55**	**111.02**		**131.57**		
13	**E-Rikshaw**	**0.00**	**5.33**		**5.33**		

BSES RAJDHANI POWER LTD. NEW DELHI

S. No	CATEGORY	FIXED CHARGES (Rs.Cr.)	ENERGY CHARGES (Rs.Cr)	TOD Sur+Rebate (Rs.Cr.)	TOTAL (Rs. Cr.)	Hike in Tariff %	Revised Rev Proposed (Rs. Cr.)
	LT	0.00	5.33				
	HT	0.00					
14	Own Consumption	0.00	0.00		0.00		
15	Net Metering	0.00	0.00		0.00		
	Grand Total	2,095.96	7,194.49	57.56	9348.01		

5.30 The revenue gap at current tariff is Rs. 123.1 Crore. To meet the above revenue gap, the retail tariff ought to be determined in such a manner that after considering a collection efficiency of 99.5%, there ought not to be any revenue gap during FY 2019-20.

BSES RAJDHANI POWER LTD. NEW DELHI

Ratio of Average Billing Rate to Average Cost of Supply:

5.31 The ratio of Average Billing Rate to Average Cost of Supply at existing tariff and proposed tariff is tabulated below:

Table 5. 9: Ratio of Average Billing Rate to Average Cost of Supply for FY 2019-20

S.No	CATEGORY	Average Cost of Supply	Average Billing rate at current tariff	Hike in Tariff	Average Billing rate as per revised tariff	Ratio of ABR at revised tariff to average cost of supply	Revised Rev Proposed (Rs. Cr.)
1	DOMESTIC	7.44	5.62	To meet the revenue gap, the retail tariff ought to be determined in such a manner that after considering a collection efficiency of 99.5%, there ought not to be any revenue gap during FY 2019-20.	To be determined by the Hon'ble Commission		
2	NON-DOMESTIC	7.44	11.03				
3	INDUSTRIAL	7.44	10.06				
4	AGRICULTURE	7.44	3.17				
5	MUSHROOM CULTIVATION	7.44	2.25				
6	PUBLIC LIGHTING	7.44	5.75				
7	DELHI JAL BOARD (DJB)	7.44	7.89				
8	DIAL	7.44	8.36				
9	RAILWAY TRACTION	7.44	0.00				
10	DMRC	7.44	6.68				
11	ADVERTISEMENTS AND HOARDINGS	7.44	10.40				
12	TEMPORARY	7.44	12.97				
13	E-Rickshaw	7.44	5.50				
	Grand Total	**7.44**	**7.38**				

BSES RAJDHANI POWER LTD. NEW DELHI

Tariff Schedule proposed:

5.32 The Tariff Schedule proposed during FY 2019-20 is tabulated below:

Table 5. 10: Tariff Schedule proposed for FY 2019-20

S. No	Particulars	UoM	Amount	Reference
1	ARR estimated for FY 2019-20	Rs. Cr.	9424.34	Table-4-33
2	Revenue realization estimated for FY 2019-20	Rs. Cr.	9301.27	Table-4-37
3	Revenue actually required for FY 2019-20	Rs. Cr.	9424.34	3=1
4	Collection Efficiency	%	99.5%	Para-4.28
5	Revenue Billed required to be allowed for FY 2019-20 based on projections	Rs. Cr.	9471.70	5=3/ (1-4)

5.33 In view of the above the Petitioner proposes the Hon'ble Commission to determine a suitable cost reflective tariff, so as to amortize the projected Revenue Gap.

BSES RAJDHANI POWER LTD. NEW DELHI

TRUE-UP AND ARR FORMATS

BSES RAJDHANI POWER LIMITED

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BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Profit & Loss Account

FORM- S1
in Rs Cr.

Sr. No.	Particulars	FY 2017-18 Audited	FY 2017-18 Actual*	Variance
A	**Revenue**			
1	Revenue from sale of power	9,174.70	8,550.67	
2	Non-tariff income	209.48	128.11	
3	Other Revenue/ subsidies /incentives	89.23	137.77	
4	Income from Open Access	52.12	52.12	
5	Less: Carrying cost		428.00	
	Total Revenue or Income	**9,525.53**	**8,165.13**	
B	**Expenditure**			
1	Purchase of Power from Long term Sources net off rebate	5,752.41	5,752.41	
2	Purchase of Power from Other than Long term Sources			
3	Transmission Charges			
	(a) Inter State	1,174.25	1,174.25	
	(b) Intra State			
4	Other Transmission Charges			
5	Load Despatch Charges			
6	Less: Revenue from sale of surplus power		89.23	
7	Less: Additional UI Charges		- 1.46	
8	Operations and Maintenance Expenditure		861.64	
	(a) Repairs and Maintenance	178.23		
	(b) Employee costs (Excluding loans and advances to Staff)	529.07		
	(c) Administration and General expenses	250.89		
	(d) Other borrowing costs			
9	*Addnl. O&M Expenses*		200.37	
8	Net prior period credit/(charges)			
9	Other Debits, Write-offs			
10	Extraordinary items			
11	Less: Expenses Capitalized (A&G/Employee Expenses)			
C	**Profit before depreciation, interest and taxes**	**7,884.85**	**7,897.99**	
D	**Depreciation**	**298.01**	**268.21**	
E	**Provisions**	**11.24**		
F	**PBIT**	**8,194.10**	**8,166.21**	
1	Interest & Finance Charges	1,313.36	300.09	
2	Return on Equity		298.24	
3	Less: Interest Capitalized			
G	**Total Interest and Finance Charges**	**1,313**	**598**	
H	**TOTAL EXPENDITURE**	**9,507**	**8,765**	
I	**Profit/Loss before Tax**	**176**	**- 599**	
J	**Income Tax**	**31**	**81**	
K	**Other Comprehensive Income**	**0**		
L	**Profit/Loss after Tax (Revenue Gap in case of Actuals)**	**145**	**- 680**	

**Claim as per DERC Traiff Regulations, 2017*

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Cash Flow Statement (Direct Method) **FORM- S2**

in Rs Cr.

Particulars	FY 2017-18 (Actuals)	FY 2019-20 (Projections)
Cash inflow		
Receipts		
Tariff collection	8911	Shall be submitted based on audited accounts in Truing-up exercise of FY 2019-20
Equity Inflow	0	
Subsidy received from Govt.	720	
Sale of Power/Advance	93	
Open Access Sale (Energy)	57	
Other Receipts including non-energy collection from consumers	146	
Bill discounting credit facility	253	
Consumer Contribution for Capital works (Refer Note 1)	134	
Term Loan Received	**538**	
Sale of Equipment		
FD Matured	21	
Interest received	1	
Dividends	0	
Total Cash Inflow	10874	
Cash Outflow		
Equity Reduction		
Payment for Power Purchase Cost		
Short Term Power Purchase payments (incl. advances) **(**Note, if any**)**	278	
Medium Term Power Purchase payments (incl. advances) **(**Note, if any**)**	0	
Long Term Power Purchase payments (Note, if any)	7028	
TDS deposited on power purchase payments	138	
Total payment for power purchase	7444	
Other Payments		
Equity Reduction	0	
Salaries, Wages and Other Staff expenses	457	
Payment to vendors for Repair and Maintenance (please refer note 2)	683	
Payment for Capital works		
Administration and Other Payments	231	
Advances	(244)	
Fixed Assets Purchased		
TDS & Service Tax deposited (Other than TDS deposited on power purchase payments)	68	
Dividend payment	0	
Income Tax	38	
Interest Payment (a) Loans for Capex	23	
(b) Other than Capex	116	
Electrcity Tax	390	
Fixed Deposit: Debt Service Reserve Account (DSRA)	45	
Refund of consumer contribution for capital works, if any (Note, if any)		
Other Finance charges		
Loan Repayment (a) For Capex Schemes	258	
(b) Other than Capex	923	
Payment of Bill discounting facility	167	
pension trust surcharge payment	167	
Total outflow of Cash	10765	
Net cash generation/(Deficit)	108	
Opening Cash and Bank Balance	59	
Closing Cash and Bank Balance	168	
Notes to Accounts		

Notes.

1. Refund of contribution for capital works has been netted off from receipt of Consumer Contribution for Capital works

2. Payment to verdors for repair and maintenance and capital works are shown together as the vendors are common and con not be bifurcated.

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Annual Revenue Requirement

FORM- S3
in Rs Cr.

	Particulars	FY 2017-18 Actual	FY 2019-20 Projection
1	**Power Purchase (MU)**	12979	13,995
2	**Sale of Power (MU)**	11688	12666
3	**Loss %**	9.94%	9.50%
3.1	**Distribution**	1291	1330
3.2	**Intra State**	659	490
3.3	**Inter State**		
1	**Receipts**		
a	Revenue from tariffs		
	i) Fixed Charges	9776	10789
	ii) Energy Charges		
	iii) PPAC		
	iv) Surcharge for Regulatory Asset (8%)	687	740
	v) Surcharge for Pension Trust (3.8%)	133	348
	vi) Electricity Duty	405	400
	vii) Any Other Receipt		
b	Revenue subsidy from Govt.		
c	Less: Recovery on account of carrying cost	428	
d	Less: Incentives/ Dis-incentive as per Regulation 157 of MYT Regulations, 2017	118	
i	*Overachievement of T&D loss targets*	*45*	
ii	*Overachievement of CE targets*	*71*	
iii	*Sale Rate*	*2*	
e	Less: Gain on a/c of Regulated Power	20	
f	Add: Income from Open Access	52	
	Total	**8037**	**9301**
2	**Expenditure**	6836	7329
a	Purchase of Power from Long Term Sources	5631	6,140
b	Purchase of Power from Other than Long Term Sources	600	414
c	Transmission Charges		
	i) Intra State	526	1025
	ii) Inter State	594	
d	Other Transmission Charges	55	
e	Load Despatch Charges		
f	Less: Revenue from sale of surplus power	529	108
g	Less: Additional UI Charges	1	
	Less: Rebate	39	143
h	O&M Expenses	862	978
i	v) Additional O&M Expenses viz. wage revision, GST, 7th pay commission, legal claims	200	172
j	Depreciation	268	314
k	Interest & Finance Charges	300	337
l	ROE	298	332
m	**Less:** Interest capitalised		
n	**Less:** Finance charges capitalised		
o	**Less:** O&M capitalised		
p	Extraordinary Items		
q	Other (Misc.)-net prior period credit/ (charges)		
	Total	**8765**	**9462**
3	**Return as approved/ allowed by Commission**		
4	**Income-Tax**	81	90
5	**Less: Carrying Cost**		
6	**Other Income**	128	128
7	**Annual Revenue Requirement (2)+(3)+(4)+(5)-(6)**	**8717**	**9424**
8	**Surplus(+) / Shortfall(-) : (1)-(7) before tariff revision**	**-680**	**-123**
9	**Tariff Revision Impact**		**Refer Table 5.13**
10	**Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision#**		
	# After considering carrying cost approved by Commission in TO dt. 31.08.2017		

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	Apr-17 -Mar-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	2	10	1	-	-	(0)	10	-	(1)	1	2	10	47.62
AURAIYA GAS POWER STATION	3	14	1	-	1	(0)	16	-	(2)	9	3	23	85.57
BADARPUR THERMAL POWER STATION	483	55	176	-	(2)	0	230	-	(5)	(16)	483	208	4.31
DADRI GAS POWER STATION	27	16	8	-	-	1	26	-	(4)	(7)	27	15	5.62
FEROZE GANDHI UNCHAHAR TPS 1	55	8	15	-	0	0	23	-	(1)	1	55	24	4.32
FEROZE GANDHI UNCHAHAR TPS 2	117	14	32	-	0	0	46	-	-	2	117	49	4.16
FEROZE GANDHI UNCHAHAR TPS 3	75	12	20	-	0	(0)	32	-	-	(0)	75	32	4.26
FARAKKA STPS	39	6	9	-	-	3	18	-	(0)	(1)	39	17	4.43
KAHALGAON THERMAL POWER STATION 1	93	16	22	-	-	1	39	0	(1)	(2)	93	36	3.91
NATIONAL CAPITAL THERMAL POWER	1,886	302	597	-	3	4	906	(0)	(15)	(5)	1,886	885	4.69
RIHAND THERMAL POWER STATION 1	283	25	37	0	0	(0)	62	(0)	(5)	(8)	283	49	1.72
RIHAND THERMAL POWER STATION 2	372	33	48	0	-	(0)	81	-	-	(2)	372	79	2.13
SINGRAULI STPS	170	13	23	-	-	(0)	36	(0)	(2)	(4)	170	29	1.73
KAHALGAON THERMAL POWER STATION 2	397	54	92	-	-	0	145	0	-	(0)	397	145	3.65
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	2,476	465	734	-	(1)	3	1,202	1	-	(13)	2,477	1,189	4.80
RIHAND THERMAL POWER STATION 3	441	72	57	0	-	(1)	128	-	-	(1)	441	127	2.88
Sub Total	**6,919**	**1,113**	**1,873**	**0**	**2**	**11**	**2,999**	**1**	**(36)**	**(46)**	**6,919**	**2,917**	**4.22**
NHPC Ltd.													
BAIRASIUL P S	45	5	4	-	-	0	10	(0)	(0)	0	45	10	2.19
SALAL P S	278	23	16	-	-	25	64	-	(0)	7	278	71	2.57
CHAMERA I P S	124	11	13	-	-	0	24	-	(0)	1	124	25	2.04
TANAKPUR P S	27	7	4	-	-	0	11	(0)	(0)	0	27	11	4.19
URI P S	173	17	14	-	-	6	37	(0)	(0)	6	173	43	2.47
DHAULIGANGA PS	102	16	15	-	-	0	32	0	(0)	6	102	38	3.70
CHAMERA - II PS	133	15	13	-	-	0	28	-	(0)	1	133	29	2.15
DULHASTI PS	201	50	50	-	-	7	107	(0)	(0)	7	201	114	5.68
SEWA-II	39	12	8	-	-	1	21	(0)	(0)	0	39	21	5.53
CHAMERA - III PS	91	23	19	-	-	0	42	(0)	(0)	1	91	43	4.73
URI II	109	36	26	-	-	7	69	(0)	(0)	3	109	72	6.62
PARBATI-III	61	15	17	-	-	0	32	-	(0)	(0)	61	32	5.24
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**1,384**	**230**	**200**	**-**	**-**	**46**	**477**	**(0)**	**(0)**	**33**	**1,384**	**510**	**3.69**
				-	-	-							
Nuclear Power Corp. of India Ltd.				-	-	-							
Nuclear Power Corp. of India Ltd. Narora	154	-	46	-	-	4	49	(0)	-	0	154	49	3.22
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	175	-	69	-	-	2	71	(1)	-	0	174	71	4.08
Sub Total	**329**	**-**	**114**	**-**	**-**	**6**	**120**	**(1)**	**-**	**0**	**328**	**121**	**3.68**
				-	-	-							
Satluj Jal Vidyut Nigam Ltd.				-	-	-							
Satluj Jal Vidyut Nigam Ltd.	292	36	34	-	-	0	70	(0)	-	(0)	292	70	2.39
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**292**	**36**	**34**	**-**	**-**	**0**	**70**	**(0)**	**-**	**(0)**	**292**	**70**	**2.39**
				-	-	-							
Tehri Hydro Development Corp. Ltd.				-	-	-							
Tehri	133	34	34	-	0	-	67	-	(2)	(14)	133	52	3.90
KOTESHWAR	82	16	16	-	-	-	31	-	-	0	82	31	3.81
Sub Total	**215**	**49**	**49**	**-**	**0**	**-**	**99**	**-**	**(2)**	**(14)**	215	**83**	**3.87**
				-	-	-							
Tala Power thru PTC	37	-	8	-	-	-	8	-	-	-	37	8	2.16

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	Apr-17 -Mar-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
				-	-	-							
Damodar Valley Corporation				-	-	-							
Mejia Units 6	291	41	69	-	-	0	110	4	23	35	295	168	5.68
CTPS 7 & 8	857	142	159	-	-	0	301	11	8	0	868	309	3.56
Sub Total	**1,147**	**183**	**228**	**-**	**-**	**0**	**411**	**15**	**31**	**35**	**1,163**	**476**	**4.10**
				-	-	-							
Power stations in Delhi				-	-	-							
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	(4)	(0)	-	(4)	-
Indraprastha Power Generation Co.Ltd. GT	185	40	57	-	-	-	98	-	(3)	(12)	185	83	4.49
Pragati Power Corp.Ltd. Pragati I	537	42	207	-	-	-	249	-	(1)	(4)	537	243	4.53
Pragati Power Corp.Ltd. Pragati III (Bawana)	882	294	265	-	-	-	559	-	-	(0)	882	559	6.33
Timarpur Okhla Waste Management Company Private Ltd.	86	-	24	-	-	-	24	(0)	-	(0)	86	24	2.75
Thyagraj Solar	-	-	-	-	-	-	-	1	-	0	1	0	3.57
Delhi MSW Soluction Limited	35	-	25	-	-	-	25	5	-	4	40	28	7.03
Sub Total	**1,725**	**376**	**578**	**-**	**-**	**-**	**954**	**6**	**(8)**	**(13)**	**1,731**	**933**	**28.69**
				-	-	-							
Aravali Power Corporation Ltd .				-	-	-							
JHAJJAR	545	178	158	-	-	8	344	-	-	6	545	350	6.42
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	(5)	-	(5)	-
Sub Total	**545**	**178**	**158**	**-**	**-**	**8**	**344**	**-**	**-**	**1**	**545**	**345**	**6.34**
Sasan	996	15	115	-	-	14	144	-	-	(0)	996	144	1.44
				-	-	-							
SECI	44	-	24	-	-	-	24	-	-	-	44	24	5.50
Total (A)	**13,633**	**2,180**	**3,382**	**0**	**2**	**85**	**5,649**	**21**	**(15)**	**(3)**	**13,653**	**5,631**	**4.12**
Bilateral Short term Power Purchase													
PTC India Ltd.,	157	-	57	-	-	-	57	-	-	-	157	57	3.63
Total (B)	**157**	**-**	**57**	**-**	**-**	**-**	**57**	**-**	**-**	**-**	**157**	**57**	**3.63**
				-	-	-							
Short term Power Purchase Thru Power Exchange				-	-	-							
Power Exchange of India Ltd	2	-	1	-	-	-	1	-	-	-	2	1	4.69
Trading Margin PXIL Purchase	-	-	0	-	-	-	0	-	-	-	-	0	-
Trading Margin PXIL Sale	-	-	-	-	-	-	-	-	-	-	-	-	-
Trading Margin RETL IEX Sale	-	-	-	-	-	-	-	-	-	-	-	-	-
Indian Energy Exchange	204	-	84	-	-	-	84	-	-	-	204	84	4.09
Trading Margin IEX Purchase	-	-	0	-	-	-	0	-	-	-	-	0	-
Trading Margin IEX Sale	-	-	1	-	-	-	1	-	-	-	-	1	-
Indian Energy Exchange (REC Purchases)	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Exchange of India Ltd (REC Purchases)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (C)	**206**	**-**	**86**	**-**	**-**	**-**	**86**	**-**	**-**	**-**	**206**	**86**	**4.16**
				-	-	-							
Banking Import/Purchases				-	-	-							
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	202	-	81	-	-	-	81	-	-	-	202	81	4.00
Mittal Processors Pvt limited LOI 3090	415	-	166	-	-	-	166	-	-	-	415	166	4.00
Mittal Processors Pvt limited LOI 3114	392	-	157	-	-	-	157	-	-	-	392	157	4.00
Himachal Pardesh State Electricity Board LOI 3088	6	-	3	-	-	-	3	-	-	-	6	3	4.00
GMR Energy Trading Ltd LOI 2937	6	-	3	-	-	-	3	-	-	-	6	3	4.00
Total (D)	1,022	-	409	-	-	-	409	-	-	-	1,022	409	**4.00**
				-	-	-							
Banking Arrangement Trading Margin				-	-	-							
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-	-	1	-	-	-	1	-	-	-	-	1	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-	-	1	-	-	-	1	-	-	-	-	1	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-	-	1	-	-	-	1	-	-	-	-	1	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	Apr-17 -Mar-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937 Trading Margin	-	-	0	-	-	-	0	-	-	-	-	0	-
Total (E)	-	-	3	-	-	-	3	-	-	-	-	3	**-**
				-	-	-							
Banking Export/Sale				-	-	-							
Mittal Processors Pvt limited LOI 3090	(465)	-	(166)	-	-	-	(166)	-	-	-	(465)	(166)	3.57
Mittal Processors Pvt limited LOI 3114	(406)	-	(157)	-	-	-	(157)	-	-	-	(406)	(157)	**3.86**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	(239)	-	(81)	-	-	-	(81)	-	-	-	(239)	(81)	**3.38**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	(48)	-	(19)	-	-	-	(19)	-	-	-	(48)	(19)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	(4)	-	(2)	-	-	-	(2)	-	-	-	(4)	(2)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	(1)	-	(0)	-	-	-	(0)	-	-	-	(1)	(0)	**4.00**
GMR Energy Trading Ltd LOI 2937	(0)	-	(0)	-	-	-	(0)	-	-	-	(0)	(0)	**4.00**
GMR Energy Trading Ltd LOI 3329	(27)	-	(11)	-	-	-	(11)	-	-	-	(27)	(11)	**4.00**
Himachal Pardesh State Electricity Board LOI 3088	(7)	-	(3)	-	-	-	(3)	-	-	-	(7)	(3)	**3.64**
Himachal Pardesh State Electricity Board LOI 3600	(4)	-	(2)	-	-	-	(2)	-	-	-	(4)	(2)	**4.00**
Total (F)	**(1,200)**	**-**	**(440)**	**-**	**-**	**-**	**(440)**	**-**	**-**	**-**	**(1,200)**	**(440)**	**3.66**
				-	-	-							
Intra State Power Purchase				-	-	-							
North Delhi Power Ltd (IDT 1)	15	-	6	-	-	-	6	-	-	-	15	6	3.83
North Delhi Power Ltd (IDT 2)	1	-	0	-	-	-	0	2	-	0	3	1	2.05
BSES Yamuna Power Ltd (IDT 1)	3	-	2	-	-	-	2	-	-	-	3	2	4.45
BSES Yamuna Power Ltd (IDT 2)	0	-	0	-	-	-	0	0	-	0	1	0	2.08
G.E (U) Electricty Supply (IDT 1)	-	-	-	-	-	-	-	-	-	-	-	-	-
G.E (U) Electricty Supply (IDT 2)	3	-	1	-	-	-	1	1	-	0	4	1	2.11
NDMC (IDT 1)	-	-	-	-	-	-	-	-	-	-	-	-	-
NDMC (IDT 2)	2	-	1	-	-	-	1	2	-	0	5	1	2.08
Total (G)	**25**	**-**	**9**	**-**	**-**	**-**	**9**	**6**	**-**	**1**	**31**	**10**	**3.19**
				-	-	-							
Other Payments				-	-	-							
Delhi Transco Ltd.Reactive energy Charges	-	-	-	-	-	4	4	-	-	0	-	5	
PXIL (Membership and Other Charges)	-	-	-	-	-	0	0	-	-	-	-	0	
Indian Energy Exchange (Membership and Other Charges)	-	-	-	-	-	0	0	-	-	-	-	0	
DERC	-	-	-	-	-	-	-	-	-	-	-	-	
Delhi Transco Ltd. Congestion charges	-	-	-	-	-	-	-	-	-	-	-	-	
TOWMCPL	(1)	-	-	-	-	(0)	(0)	(1)	-	(0)	(2)	(1)	
Delhi Transco Ltd. Incentive/Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	
PTC India Ltd.,	-	-	-	-	-	-	-	-	-	-	-	-	
Solar Energy Net Metering	3	-	-	-	-	2	2	-	-	-	3	2	
NRPC	-	-	-	-	-	-	-	-	-	-	-	-	
Total (H)	**3**	**-**	**-**	**-**	**-**	**6**	**6**	**(1)**	**-**	**(0)**	**1**	**6**	
				-	-	-							
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**13,845**	**2,180**	**3,505**	**0**	**2**	**91**	**5,779**	**25**	**(15)**	**(2)**	**13,870**	**5,761**	**4.15**
				-	**-**	**-**							
UI PURCHASE DTL SLDC	50	-	20	-	-	-	20	55	-	10	105	30	2.86
Total (J)	**50**	**-**	**20**	**-**	**-**	**-**	**20**	**55**	**-**	**10**	**105**	**30**	**2.86**
				-	**-**	**-**							
Total Purchase (K) = I+J	**13,894**	**2,180**	**3,525**	**0**	**2**	**91**	**5,799**	**81**	**(15)**	**8**	**13,975**	**5,791**	**4.14**
				-	**-**	**-**							
Open Access Charges				-	-	-							
PTC India Ltd.,	-	1	-	-	-	-	1	-	-	-	-	1	
POSOCO	-	0	-	-	-	-	0	-	-	-	-	0	
Delhi Transco Ltd. (SLDC OPEN ACESS)	-	0	-	-	-	-	0	-	-	-	-	0	
GMR Energy Trading Ltd	-	1	-	-	-	-	1	-	-	-	-	1	
Himachal Pardesh State Electricity Board	-	0	-	-	-	-	0	-	-	-	-	0	

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	Apr-17 -Mar-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Mittal Processors Pvt limited	-	62	-	-	-	-	62	-	-	-	-	62	
Arunachal Pardesh Power Corporation Pvt.ltd	-	18	-	-	-	-	18	-	-	-	-	18	
Total (L)	**-**	**82**	**-**	**-**	**-**	**-**	**82**	**-**	**-**	**-**	**-**	**82**	
				-	-	-							
Transmission Charges				-	-	-							
Power Grid Corp.of India Ltd.	-	589	-	-	-	-	589	-	-	5	-	594	
PTC India Ltd.,	-	-	-	-	-	-	-	-	-	-	-	-	
Delhi Transco Ltd. Wheeling Charges	-	417	-	-	-	-	417	-	-	0	-	417	
Delhi Transco Ltd. Pension Trust	-	105	-	-	-	-	105	-	-	-	-	105	
Delhi Transco Ltd. SLDC Charges	-	4	-	-	-	-	4	-	-	0	-	4	
Bhakra Beas Manegment Board	-	0	-	-	-	-	0	-	-	-	-	0	
Aravali Power Company Private Ltd	-	-	-	-	-	-	-	-	-	-	-	-	
Damodar Valley Corporation	-	2	-	-	-	-	2	-	-	(45)	-	(42)	
Sasan Power Limited	-	-	-	-	-	-	-	-	-	-	-	-	
NTPC Ltd.	-	9	-	-	-	-	9	-	-	2	-	11	
Solar Energy Corporation of India	-	2	-	-	-	-	2	-	-	0	-	2	
Total (M)	**-**	**1,128**	**-**	**-**	**-**	**-**	**1,128**	**-**	**-**	**(37)**	**-**	**1,091**	
				-	**-**	**-**							
NRLDC/WRLDC/ERLDC charges billed by Power Vendors				**-**	**-**	**-**							
Sasan Power Limited	-	0	-	-	-	-	0	-	-	(0)	-	0	
Tehri Hydro Development Corp. Ltd.	-	0	-	-	-	-	0	-	-	0	-	0	
Aravali Power Company Private Ltd	-	-	-	-	-	-	-	-	-	-	-	-	
Nuclear Power Corp.Ltd. Narora	-	-	-	-	-	-	-	-	-	0	-	0	
Nuclear Power Corp. of India Ltd. Kota	-	0	-	-	-	-	0	-	-	0	-	0	
Satluj Jal Vidyut Nigam Ltd.,	-	-	-	-	-	-	-	-	-	-	-	-	
Damodar Valley Corporation	-	-	-	-	-	-	-	-	-	-	-	-	
POSOCO	-	1	-	-	-	-	1	-	-	-	-	1	
Total (N)	**-**	**1**	**-**	**-**	**-**	**-**	**1**	**-**	**-**	**0**	**-**	**1**	
				-	**-**	**-**							
Total Transmission & Open Acess (O) =L+M+N	**-**	**1,211**	**-**	**-**	**-**	**-**	**1,211**	**-**	**-**	**(37)**	**-**	**1,174**	
				-	**-**	**-**							
Gross Power Purchase Cost (N) = M+I	**13,894**	**3,391**	**3,525**	**0**	**2**	**91**	**7,010**	**81**	**(15)**	**(29)**	**13,975**	**6,965**	**4.98**
				-	-	-							
Bulk Sale of Power				-	-	-							
				-	-	-							
PTC India Ltd.,	18	-	5	-	-	-	5	-	-	-	18	5	3.05
				-	-	-							
Total (A)	**18**	**-**	**5**	**-**	**-**	**-**	**5**	**-**	**-**	**-**	**18**	**5**	**3.05**
				-	-	-							
Short term Power Sale Thru Power Exchange				-	-	-							
Power Exchange of India Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-
Indian Energy Exchange	302	-	83	-	-	-	83	-	-	-	302	83	2.74
				-	-	-							
Total (B)	**302**	**-**	**83**	**-**	**-**	**-**	**83**	**-**	**-**	**-**	**302**	**83**	**2.74**
				-	-	-							
Banking Arrangement				-	-	-							
Mittal Processors Pvt limited LOI 3090	-	-	-	-	-	-	-	-	-	-	-	-	-
Mittal Processors Pvt limited LOI 3114	-	-	-	-	-	-	-	-	-	-	-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-	-	-	-	-	-	-	-	-	-	-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-	-	-	-	-	-	-	-	-	-	-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-	-	-	-	-	-	-	-	-	-	-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-	-	-	-	-	-	-	-	-	-	-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	Apr-17 -Mar-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-	-	-	-	-	-	-	-	-	-	-	-	-
GMR Energy Trading Ltd LOI 3329	-	-	-	-	-	-	-	-	-	-	-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-	-	-	-	-	-	-	-	-	-	-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (C)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
				-	-	-							
INTRATATE SALE				-	-	-							
G.E (U) Electricty Supply (IDT-I)	0	-	0	-	-	-	0	-	-	-	0	0	4.05
G.E (U) Electricty Supply (IDT-2)	0	-	0	-	-	-	0	0	-	0	0	0	2.08
NDMC (IDT-I)	-	-	-	-	-	-	-	-	-	-	-	-	-
NDMC (IDT-2)	0	-	0	-	-	-	0	0	-	0	1	0	1.94
North Delhi Power Ltd (IDT-I)	0	-	0	-	-	-	0	-	-	-	0	0	4.61
North Delhi Power Ltd (IDT-2)	0	-	0	-	-	-	0	0	-	0	1	0	
BSES Yamuna Power Ltd (IDT-I)	0	-	0	-	-	-	0	-	-	-	0	0	
BSES Yamuna Power Ltd (IDT-2)	1	-	0	-	-	-	0	0	-	0	1	0	
Total (D)	**2**	**-**	**0**	**-**	**-**	**-**	**0**	**1**	**-**	**0**	**3**	**1**	**2.10**
				-	-	-							
UI SALE DTL SLDC	76	-	12	-	-	-	12	(62)	-	(12)	14	0	0.22
Total (E)	**76**	**-**	**12**	**-**	**-**	**-**	**12**	**(62)**	**-**	**(12)**	**14**	**0**	**0.22**
				-	-	-							
Total Sale (A+B+C+D+E)	**398**	**-**	**101**	**-**	**-**	**-**	**101**	**(61)**	**-**	**(12)**	**337**	**89**	**2.65**
Net Power Purchase	**13,496**	**3,391**	**3,424**	**0**	**2**	**91**	**6,909**	**142**	**(15)**	**(17)**	**13,638**	**6,876**	**5.04**
Less: Rabate												39	
Less: Net Additional UI Charges												1	
Net Power Purchase Cost											**12,979**	**6,836**	**5.27**

BSES Rajdhani Power Limited **Annexure 1.1B**

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	April-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	-	1	-	-	1	0	2	34.85
AURAIYA GAS POWER STATION	1	1	0	-	1	-	3	-	-	9	1	11	115.20
BADARPUR THERMAL POWER STATION	59	7	23	-	(2)	-	29	-	-	(10)	59	19	3.26
DADRI GAS POWER STATION	4	1	1	-	-	-	2	-	-	(0)	4	2	5.75
FEROZE GANDHI UNCHAHAR TPS 1	6	1	2	-	0	-	3	-	-	4	6	7	11.19
FEROZE GANDHI UNCHAHAR TPS 2	12	1	4	-	0	-	5	-	-	3	12	8	7.01
FEROZE GANDHI UNCHAHAR TPS 3	7	1	2	-	-	-	3	-	-	0	7	3	4.56
FARAKKA STPS	3	0	1	-	-	0	1	-	-	0	3	1	4.23
KAHALGAON THERMAL POWER STATION 1	10	1	3	-	-	0	4	0	-	0	10	4	3.86
NATIONAL CAPITAL THERMAL POWER	185	19	60	-	2	-	82	(0)	-	22	185	104	5.62
RIHAND THERMAL POWER STATION 1	27	2	3	0	0	-	6	(0)	-	1	27	6	2.39
RIHAND THERMAL POWER STATION 2	18	2	2	-	-	-	4	-	-	(0)	18	4	2.07
SINGRAULI STPS	16	1	2	-	-	-	3	-	-	0	16	3	2.11
KAHALGAON THERMAL POWER STATION 2	37	4	9	-	-	0	13	0	-	1	37	14	3.84
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	185	29	56	-	-	-	85	1	-	(2)	186	83	4.48
RIHAND THERMAL POWER STATION 3	34	5	4	0	-	-	9	-	-	1	34	10	2.97
Sub Total	**604**	**78**	**173**	**0**	**3**	**0**	**253**	**1**	**-**	**30**	**604**	**283**	**4.68**
NHPC Ltd.													
BAIRASIUL P S	9	1	1	-	-	0	1	-	-	-	9	1	1.57
SALAL P S	29	2	2	-	-	0	3	-	-	6	29	10	3.28
CHAMERA I P S	17	1	2	-	-	0	3	-	-	-	17	3	1.66
TANAKPUR P S	1	0	0	-	-	0	1	-	-	-	1	1	6.03
URI P S	26	2	2	-	-	0	4	-	-	3	26	7	2.55
DHAULIGANGA PS	7	1	1	-	-	0	2	-	-	-	7	2	3.69
CHAMERA - II PS	16	1	2	-	-	0	3	-	-	-	16	3	1.81
DULHASTI PS	21	4	6	-	-	0	10	-	-	3	21	13	6.09
SEWA-II	7	1	1	-	-	0	3	-	-	0	7	3	4.09
CHAMERA - III PS	10	2	2	-	-	0	4	-	-	1	10	4	4.45
URI II	15	4	4	-	-	0	7	-	-	3	15	11	7.14
PARBATI-III	4	1	1	-	-	0	2	-	-	-	4	2	5.68
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**161**	**20**	**23**	**-**	**-**	**0**	**44**	**-**	**-**	**16**	**161**	**59**	**3.68**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	12	-	3	-	-	0	3	(0)	-	(0)	12	3	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	9	-	3	-	-	0	3	(0)	-	(0)	9	3	3.54
Sub Total	**21**	**-**	**6**	**-**	**-**	**0**	**6**	**(0)**	**-**	**(0)**	**21**	**6**	**2.99**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	25	4	4	-	-	0	8	(0)	-	(0)	25	8	2.97
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**25**	**4**	**4**	**-**	**-**	**0**	**8**	**(0)**	**-**	**(0)**	**25**	**8**	**2.97**
Tehri Hydro Development Corp. Ltd.													
Tehri	7	2	2	-	-	-	4	-	-	0	7	4	5.12
KOTESHWAR	5	1	1	-	-	-	2	-	-	0	5	2	3.98

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited **Annexure 1.1B**

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	April-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**12**	**3**	**3**	**-**	**-**	**-**	**6**	**-**	**-**	**0**	12	**6**	**4.63**
Tala Power thru PTC	1	-	0	-	-	-	0	-	-	-	1	0	2.16
Damodar Valley Corporation													
Mejia Units 6	27	3	6	-	-	-	9	-	-	-	27	9	3.44
CTPS 7 & 8	70	12	13	-	-	-	25	-	9	17	70	50	7.16
Sub Total	**97**	**15**	**19**	**-**	**-**	**-**	**34**	**-**	**9**	**17**	**97**	**59**	**6.12**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	25	8	9	-	-	-	17	-	-	(0)	25	17	6.90
Pragati Power Corp.Ltd. Pragati I	37	4	13	-	-	-	18	-	-	(0)	37	18	4.83
Pragati Power Corp.Ltd. Pragati III (Bawana)	57	25	15	-	-	-	40	-	-	(0)	57	40	7.05
Timarpur Okhla Waste Management Company Private Ltd.	8	-	2	-	-	-	2	-	-	-	8	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	5	-	3	-	-	-	3	5	-	4	10	7	7.03
Sub Total	**131**	**38**	**44**	**-**	**-**	**-**	**81**	**5**	**-**	**3**	**137**	**84**	**28.56**
Aravali Power Corporation Ltd .													
JHAJJAR	-	39	-	-	-	-	39	-	-	0	-	39	-
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**-**	**39**	**-**	**-**	**-**	**-**	**39**	**-**	**-**	**0**	**-**	**39**	**-**
Sasan	44	1	5	-	-	2	7	-	-	0	44	7	1.67
SECI	4	-	2	-	-	-	2	-	-	-	4	2	5.50
Total (A)	**1,101**	**197**	**279**	**0**	**3**	**2**	**480**	**5**	**9**	**65**	**1,106**	**554**	**5.01**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	63		20				20				63	20	3.18
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**63**	**-**	**20**	**-**	**-**	**-**	**20**	**-**	**-**	**-**	**63**	**20**	**3.21**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	3		1				1				3	1	4.00
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	0		0				0				0	0	4.00

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited **Annexure 1.1B**

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	April-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	3	-	1	-	-	-	1	-	-	-	3	1	**4.00**
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	0	-	-	-	0	-	-	-	-	0	**-**
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	**-**
GMR Energy Trading Ltd LOI 2937	(0)		(0)				(0)				(0)	(0)	**4.00**
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	**-**
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	**-**
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	**-**
Total (F)	**(0)**	**-**	**(0)**	**-**	**-**	**-**	**(0)**	**-**	**-**	**-**	**(0)**	**(0)**	**4.00**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	4		1				1				4	1	3.42
North Delhi Power Ltd (IDT 2)	0		0				0	2		0	2	0	2.10
BSES Yamuna Power Ltd (IDT 1)	0		0				0				0	0	2.63
BSES Yamuna Power Ltd (IDT 2)	0		0				0	0		0	0	0	2.04
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	0		0				0	1		0	1	0	2.00
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	1		0				0	2		0	3	1	2.03
Total (G)	**5**	**-**	**1**	**-**	**-**	**-**	**1**	**6**	**-**	**1**	**11**	**3**	**2.49**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					-	-			0	-	0	
PXIL (Membership and Other Charges)	-					0	0				-	0	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	(0)					(0)	(0)	(1)		(0)	(1)	(0)	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	-					-	-				-	-	
NRPC	-					-	-				-	-	
Total (H)	**(0)**	**-**	**-**	**-**	**-**	**(0)**	**(0)**	**(1)**	**-**	**(0)**	**(1)**	**(0)**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**1,172**	**197**	**302**	**0**	**3**	**2**	**503**	**10**	**9**	**66**	**1,182**	**578**	**4.89**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited **Annexure 1.1B**

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	April-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	3		1				1	55		10	58	12	1.98
Total (J)	**3**	**-**	**1**	**-**	**-**	**-**	**1**	**55**	**-**	**10**	**58**	**12**	**1.98**
Total Purchase (K) = I+J	**1,175**	**197**	**303**	**0**	**3**	**2**	**505**	**65**	**9**	**76**	**1,240**	**590**	**4.76**
Open Access Charges													
PTC India Ltd.,		1					1				-	1	
POSOCO		0					0				-	0	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		(0)					(0)				-	(0)	
Himachal Pardesh State Electricity Board		(0)					(0)				-	(0)	
Mittal Processors Pvt limited		-					-				-	-	
Arunachal Pardesh Power Corporation Pvt.ltd		0					0				-	0	
Total (L)	**-**	**1**	**-**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**-**	**1**	
Transmission Charges													
Power Grid Corp.of India Ltd.		49					49			-	-	49	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		31					31			0	-	32	
Delhi Transco Ltd. Pension Trust		21					21			-	-	21	
Delhi Transco Ltd. SLDC Charges		0					0			0	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		1					1			-	-	1	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			0	-	0	
Total (M)	**-**	**103**	**-**	**-**	**-**	**-**	**103**	**-**	**-**	**1**	**-**	**104**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			(0)	-	(0)	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			0	-	0	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**-**					-			-	-	-	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**(0)**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**104**	**-**	**-**	**-**	**-**	**104**	**-**	**-**	**1**	**-**	**104**	
Gross Power Purchase Cost (N) = M+I	**1,175**	**300**	**303**	**0**	**3**	**2**	**608**	**65**	**9**	**77**	**1,240**	**694**	**5.60**
Bulk Sale of Power													
PTC India Ltd.,	18		5				5				18	5	3.05
Total (A)	**18**	**-**	**5**	**-**	**-**	**-**	**5**	**-**	**-**	**-**	**18**	**5**	**3.05**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited **Annexure 1.1B**

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	April-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	6		1				1				6	1	2.08
Total (B)	**6**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**6**	**1**	**2.08**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	0		0				0	0		0	0	0	1.91
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	0		0				0	0		0	0	0	1.66
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	0		0				0	0		0	0	0	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	0		0				0	0		0	0	0	
Total (D)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**1**	**-**	**0**	**1**	**0**	**2.02**
UI SALE DTL SLDC	3		0				0	(62)		(12)	(59)	(12)	1.97
Total (E)	**3**	**-**	**0**	**-**	**-**	**-**	**0**	**(62)**	**-**	**(12)**	**(59)**	**(12)**	**1.97**
Total Sale (A+B+C+D+E)	**27**	**-**	**7**	**-**	**-**	**-**	**7**	**(61)**	**-**	**(12)**	**(34)**	**(5)**	**1.39**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	May-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	1	-	-	-	-	1	-	-	0	-	1	-
AURAIYA GAS POWER STATION	1	1	0	-	-	-	2	-	-	0	1	2	11.55
BADARPUR THERMAL POWER STATION	81	7	32	-	-	-	39	-	-	0	81	39	4.78
DADRI GAS POWER STATION	2	1	1	-	-	-	2	-	-	0	2	2	8.55
FEROZE GANDHI UNCHAHAR TPS 1	4	1	1	-	(0)	0	2	-	-	(0)	4	2	4.22
FEROZE GANDHI UNCHAHAR TPS 2	9	1	3	-	0	0	4	-	-	(0)	9	4	4.07
FEROZE GANDHI UNCHAHAR TPS 3	6	1	2	-	0	0	3	-	-	0	6	3	5.49
FARAKKA STPS	4	1	1	-	-	-	2	-	-	(0)	4	2	4.15
KAHALGAON THERMAL POWER STATION 1	10	1	2	-	-	-	4	-	-	(0)	10	4	3.86
NATIONAL CAPITAL THERMAL POWER	164	19	51	-	-	-	70	-	-	0	164	70	4.27
RIHAND THERMAL POWER STATION 1	27	2	3	0	-	0	6	-	-	(0)	27	6	2.08
RIHAND THERMAL POWER STATION 2	25	2	3	-	-	0	6	-	-	0	25	6	2.21
SINGRAULI STPS	16	1	2	-	-	0	3	-	-	(0)	16	3	2.08
KAHALGAON THERMAL POWER STATION 2	37	4	9	-	-	-	13	-	-	(0)	37	13	3.58
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	171	26	50	-	(1)	0	76	-	-	(10)	171	65	3.82
RIHAND THERMAL POWER STATION 3	35	5	5	0	-	0	10	-	-	0	35	10	2.75
Sub Total	**593**	**76**	**165**	**0**	**(1)**	**0**	**240**	**-**	**-**	**(10)**	**593**	**230**	**3.88**
NHPC Ltd.													
BAIRASIUL P S	7	1	1	-	-	0	1	-	-	0	7	1	2.08
SALAL P S	36	2	2	-	-	0	4	-	-	1	36	5	1.41
CHAMERA I P S	17	1	2	-	-	0	3	-	-	1	17	4	2.43
TANAKPUR P S	2	1	0	-	-	0	1	-	-	0	2	1	6.17
URI P S	27	2	2	-	-	0	4	-	-	3	27	7	2.60
DHAULIGANGA PS	9	1	1	-	-	0	3	-	-	6	9	9	9.57
CHAMERA - II PS	20	1	2	-	-	0	3	-	-	1	20	4	1.98
DULHASTI PS	25	5	7	-	-	0	12	-	-	4	25	16	6.29
SEWA-II	6	1	1	-	-	0	2	-	-	-	6	2	4.11
CHAMERA - III PS	14	2	3	-	-	0	5	-	-	-	14	5	3.64
URI II	16	4	4	-	-	0	8	-	-	-	16	8	4.89
PARBATI-III	5	2	1	-	-	0	3	-	-	-	5	3	6.48
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**184**	**22**	**27**	**-**	**-**	**0**	**49**	**-**	**-**	**17**	**184**	**66**	**3.59**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	10	-	2	-	-	0	3	(0)	-	0	10	3	2.62
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	17	-	6	-	-	0	6	(0)	-	(0)	17	6	3.54
Sub Total	**26**	**-**	**8**	**-**	**-**	**0**	**8**	**(0)**	**-**	**(0)**	**26**	**8**	**3.20**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	41	2	4	-	-	0	7	-	-	(0)	41	7	1.63
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**41**	**2**	**4**	**-**	**-**	**0**	**7**	**-**	**-**	**(0)**	**41**	**7**	**1.63**
Tehri Hydro Development Corp. Ltd.													
Tehri	8	1	2	-	-	-	3	-	(1)	(5)	8	(2)	(2.44)
KOTESHWAR	6	1	1		-	-	2	-	-	-	6	2	3.82

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	May-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**14**	**3**	**3**	**-**	**-**	**-**	**6**	**-**	**(1)**	**(5)**	14	**1**	**0.39**
Tala Power thru PTC	2	-	0	-	-	-	0	-	-	-	2	0	2.16
Damodar Valley Corporation													
Mejia Units 6	28	3	6	-	-	0	10	4	-	1	32	11	3.26
CTPS 7 & 8	80	12	14	-	-	0	26	23	-	5	103	31	3.01
Sub Total	**107**	**15**	**21**	**-**	**-**	**0**	**36**	**27**	**-**	**5**	**135**	**41**	**3.07**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	29	10	7	-	-	-	17	-	-	(0)	29	17	5.70
Pragati Power Corp.Ltd. Pragati I	33	4	7	-	-	-	11	-	-	(0)	33	11	3.45
Pragati Power Corp.Ltd. Pragati III (Bawana)	59	28	13	-	-	-	41	-	-	(0)	59	41	6.96
Timarpur Okhla Waste Management Company Private Ltd.	7	-	2	-	-	-	2	-	-	-	7	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	2	-	1	-	-	-	1	-	-	-	2	1	7.03
Sub Total	**130**	**43**	**30**	**-**	**-**	**-**	**73**	**-**	**-**	**(0)**	**130**	**72**	**25.89**
Aravali Power Corporation Ltd .													
JHAJJAR	106	39	31	-	-	-	70	-	-	0	106	70	6.55
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**106**	**39**	**31**	**-**	**-**	**-**	**70**	**-**	**-**	**0**	**106**	**70**	**6.55**
Sasan	38	1	4	-	-	1	6	-	-	(1)	38	6	1.55
SECI	4	-	2	-	-	-	2	-	-	-	4	2	5.50
Total (A)	**1,246**	**201**	**295**	**0**	**(1)**	**2**	**498**	**27**	**(1)**	**7**	**1,273**	**504**	**3.96**
Bilateral Short term Power Purchase													
PTC India Ltd.,	63		23				23				63	23	3.64
Total (B)	**63**	**-**	**23**	**-**	**-**	**-**	**23**	**-**	**-**	**-**	**63**	**23**	**3.64**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	0		0				0				0	0	4.28
Trading Margin PXIL Purchase	-		0				0				-	0	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	27		10				10				27	10	3.77
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**27**	**-**	**10**	**-**	**-**	**-**	**10**	**-**	**-**	**-**	**27**	**10**	**3.83**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	22		9				9				22	9	4.00
Mittal Processors Pvt limited LOI 3090	37		15				15				37	15	4.00
Mittal Processors Pvt limited LOI 3114	93		37				37				93	37	4.00
Himachal Pardesh State Electricity Board LOI	6		2				2				6	2	4.00

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	May-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	158	-	63	-	-	-	63	-	-	-	158	63	**4.00**
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		0				0				-	0	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	0	-	-	-	0	-	-	-	-	0	**-**
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-	-	-
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	2		1				1				2	1	3.81
North Delhi Power Ltd (IDT 2)	0		0				0				0	0	2.06
BSES Yamuna Power Ltd (IDT 1)	0		0				0				0	0	2.71
BSES Yamuna Power Ltd (IDT 2)	0		0				0				0	0	1.96
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	0		0				0				0	0	1.72
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	0		0				0				0	0	2.08
Total (G)	**3**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**3**	**1**	**3.34**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					0	0				-	0	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	(0)					(0)	(0)				(0)	(0)	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	-					-	-				-	-	
NRPC	-					-	-				-	-	
Total (H)	**(0)**	**-**	**-**	**-**	**-**	**0**	**0**	**-**	**-**	**-**	**(0)**	**0**	
Total Power Purchase Cost (I) = A+B+C+D+E	**1,498**	**201**	**394**	**0**	**(1)**	**2**	**596**	**27**	**(1)**	**7**	**1,525**	**602**	**3.95**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	May-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	0		0				0				0	0	6.36
Total (J)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**6.36**
Total Purchase (K) = I+J	**1,498**	**201**	**394**	**0**	**(1)**	**2**	**596**	**27**	**(1)**	**7**	**1,525**	**602**	**3.95**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		0					0				-	0	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		(0)					(0)				-	(0)	
Mittal Processors Pvt limited		5					5				-	5	
Arunachal Pardesh Power Corporation Pvt.ltd		1					1				-	1	
Total (L)	**-**	**6**	**-**	**-**	**-**	**-**	**6**	**-**	**-**	**-**	**-**	**6**	
Transmission Charges													
Power Grid Corp.of India Ltd.		48					48			(1)	-	47	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		36					36			-	-	36	
Delhi Transco Ltd. Pension Trust		21					21			-	-	21	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		1					1			0	-	1	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			2	-	2	
Solar Energy Corporation of India		-					-			-	-	-	
Total (M)	**-**	**107**	**-**	**-**	**-**	**-**	**107**	**-**	**-**	**1**	**-**	**108**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			0	-	0	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**0**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**113**	**-**	**-**	**-**	**-**	**113**	**-**	**-**	**1**	**-**	**115**	
Gross Power Purchase Cost (N) = M+I	**1,498**	**314**	**394**	**0**	**(1)**	**2**	**710**	**27**	**(1)**	**8**	**1,525**	**717**	**4.70**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	May-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	38		7				7				38	7	1.94
Total (B)	**38**	**-**	**7**	**-**	**-**	**-**	**7**	**-**	**-**	**-**	**38**	**7**	**1.94**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	0		0				0				0	0	1.92
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	0		0				0				0	0	
Total (D)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**1.97**
UI SALE DTL SLDC	10		1				1				10	1	1.03
Total (E)	**10**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**10**	**1**	**1.03**
Total Sale (A+B+C+D+E)	**48**	**-**	**8**	**-**	**-**	**-**	**8**	**-**	**-**	**-**	**48**	**8**	**1.75**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	June-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	0	1	-	(1)	0	0	0	4.15
AURAIYA GAS POWER STATION	-	1	-	-	-	0	1	-	(2)	1	-	(0)	-
BADARPUR THERMAL POWER STATION	71	7	23	-	-	0	31	-	(5)	(7)	71	19	2.63
DADRI GAS POWER STATION	2	1	1	-	-	0	2	-	(4)	(5)	2	(7)	(29.12)
FEROZE GANDHI UNCHAHAR TPS 1	3	1	1	-	-	0	2	-	(1)	(2)	3	(1)	(3.55)
FEROZE GANDHI UNCHAHAR TPS 2	6	1	2	-	-	0	3	-	-	0	6	3	4.99
FEROZE GANDHI UNCHAHAR TPS 3	4	1	1	-	-	0	2	-	-	(0)	4	2	5.32
FARAKKA STPS	3	1	1	-	-	0	1	-	(0)	(1)	3	0	0.78
KAHALGAON THERMAL POWER STATION 1	5	1	2	-	-	0	3	-	(1)	(2)	5	1	1.04
NATIONAL CAPITAL THERMAL POWER	84	19	26	-	(0)	1	46	-	(15)	(28)	84	3	0.30
RIHAND THERMAL POWER STATION 1	25	2	3	0	-	0	5	-	(5)	(8)	25	(7)	(2.85)
RIHAND THERMAL POWER STATION 2	34	3	4	-	-	0	8	-	-	(0)	34	8	2.25
SINGRAULI STPS	14	1	2	-	-	0	3	-	(2)	(4)	14	(3)	(2.25)
KAHALGAON THERMAL POWER STATION 2	30	4	8	-	-	0	13	-	-	(1)	30	12	4.00
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	141	28	41	-	0	1	69	-	-	(2)	141	68	4.80
RIHAND THERMAL POWER STATION 3	31	5	4	0	-	0	9	-	-	(0)	31	9	2.89
Sub Total	**454**	**78**	**120**	**0**	**0**	**2**	**199**	**-**	**(36)**	**(58)**	**454**	**105**	**2.31**
NHPC Ltd.													
BAIRASIUL P S	6	1	1	-	-	0	1	-	-	0	6	1	1.81
SALAL P S	36	2	2	-	-	0	4	-	-	0	36	4	1.14
CHAMERA I P S	19	1	2	-	-	0	3	-	-	0	19	3	1.61
TANAKPUR P S	3	1	0	-	-	0	1	-	-	0	3	1	3.97
URI P S	26	2	2	-	-	0	4	-	-	0	26	4	1.55
DHAULIGANGA PS	13	1	2	-	-	0	3	-	-	0	13	4	2.63
CHAMERA - II PS	19	1	2	-	-	0	3	-	-	0	19	3	1.66
DULHASTI PS	24	4	7	-	-	0	11	-	-	0	24	11	4.76
SEWA-II	5	1	1	-	-	0	2	-	-	-	5	2	4.42
CHAMERA - III PS	14	2	3	-	-	0	5	-	-	-	14	5	3.55
URI II	16	4	4	-	-	0	8	-	-	0	16	8	4.90
PARBATI-III	7	2	2	-	-	0	4	-	-	-	7	4	5.44
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**189**	**22**	**28**	**-**	**-**	**0**	**50**	**-**	**-**	**1**	**189**	**50**	**2.67**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	15	-	3	-	-	0	4	(0)	-	(0)	14	4	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	16	-	6	-	-	0	6	(0)	-	(0)	16	6	3.54
Sub Total	**31**	**-**	**9**	**-**	**-**	**1**	**9**	**(0)**	**-**	**(0)**	**30**	**9**	**3.08**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	44	3	5	-	-	0	8	-	-	0	44	8	1.87
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**44**	**3**	**5**	**-**	**-**	**0**	**8**	**-**	**-**	**0**	**44**	**8**	**1.87**
Tehri Hydro Development Corp. Ltd.													
Tehri	7	2	2	-	-	-	4	-	(1)	(5)	7	(2)	(2.42)
KOTESHWAR	6	1	1	-	-	-	2	-	-	0	6	2	3.95

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	June-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**13**	**3**	**3**	**-**	**-**	**-**	**6**	**-**	**(1)**	**(5)**	13	**1**	**0.52**
Tala Power thru PTC	4	-	1	-	-	-	1	-	-	-	4	1	2.16
Damodar Valley Corporation													
Mejia Units 6	27	3	6	-	-	0	10	-	(0)	(2)	27	7	2.74
CTPS 7 & 8	71	12	14	-	-	0	25	-	-	0	71	25	3.62
Sub Total	**97**	**15**	**20**	**-**	**-**	**0**	**35**	**-**	**(0)**	**(2)**	**97**	**33**	**3.37**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	(5)	(6)	-	(11)	-
Indraprastha Power Generation Co.Ltd. GT	31	10	8	-	-	-	18	-	(0)	(1)	31	17	5.29
Pragati Power Corp.Ltd. Pragati I	34	4	8	-	-	-	12	-	-	(0)	34	12	3.59
Pragati Power Corp.Ltd. Pragati III (Bawana)	60	29	12	-	-	-	41	-	-	(0)	60	41	6.90
Timarpur Okhla Waste Management Company Private Ltd.	7	-	2	-	-	-	2	-	-	-	7	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**135**	**43**	**32**	**-**	**-**	**-**	**75**	**-**	**(5)**	**(7)**	**135**	**63**	**25.56**
Aravali Power Corporation Ltd .													
JHAJJAR	178	39	55	-	-	0	94	-	-	(5)	178	89	5.00
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**178**	**39**	**55**	**-**	**-**	**0**	**94**	**-**	**-**	**(5)**	**178**	**89**	**5.00**
Sasan	33	1	4	-	-	1	6	-	-	-	33	6	1.72
SECI	4	-	2	-	-	-	2	-	-	-	4	2	5.50
Total (A)	**1,181**	**203**	**278**	**0**	**0**	**3**	**485**	**(0)**	**(43)**	**(75)**	**1,181**	**367**	**3.11**
Bilateral Short term Power Purchase													
PTC India Ltd.,	61		22				22				61	22	3.64
Total (B)	**61**	**-**	**22**	**-**	**-**	**-**	**22**	**-**	**-**	**-**	**61**	**22**	**3.64**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	1		1				1				1	1	4.73
Trading Margin PXIL Purchase	-		0				0				-	0	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	2		1				1				2	1	3.93
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**3**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**3**	**1**	**4.62**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	30		12				12				30	12	4.00
Mittal Processors Pvt limited LOI 3090	63		25				25				63	25	4.00
Mittal Processors Pvt limited LOI 3114	153		61				61				153	61	4.00
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	June-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	246	-	98	-	-	-	98	-	-	-	246	98	**4.00**
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		0				0				-	0	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	1	-	-	-	1	-	-	-	-	1	**-**
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-	-	-
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	0		0				0				0	0	3.71
North Delhi Power Ltd (IDT 2)	0		0				0				0	0	2.06
BSES Yamuna Power Ltd (IDT 1)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 2)	0		0				0				0	0	0.88
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	0		0				0				0	0	1.88
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	0		0				0				0	0	2.31
Total (G)	**1**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**1**	**0**	**2.94**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					-	-				-	-	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	(0)					(0)	(0)				(0)	(0)	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	1					0	0				1	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**0**	**0**	**-**	**-**	**-**	**0**	**0**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**1,493**	**203**	**401**	**0**	**0**	**4**	**608**	**(0)**	**(43)**	**(75)**	**1,492**	**490**	**3.29**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	June-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	(3)		1				1				(3)	1	(2.56)
Total (J)	**(3)**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**(3)**	**1**	**(2.56)**
Total Purchase (K) = I+J	**1,490**	**203**	**402**	**0**	**0**	**4**	**609**	**(0)**	**(43)**	**(75)**	**1,490**	**491**	**3.30**
Open Access Charges													
PTC India Ltd.,		0					0				-	0	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		9					9				-	9	
Arunachal Pardesh Power Corporation Pvt.ltd		1					1				-	1	
Total (L)	**-**	**10**	**-**	**-**	**-**	**-**	**10**	**-**	**-**	**-**	**-**	**10**	
Transmission Charges													
Power Grid Corp.of India Ltd.		44					44			5	-	49	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		27					27			-	-	27	
Delhi Transco Ltd. Pension Trust		21					21			-	-	21	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		1					1			-	-	1	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			0	-	1	
Solar Energy Corporation of India		0					0			0	-	0	
Total (M)	**-**	**94**	**-**	**-**	**-**	**-**	**94**	**-**	**-**	**5**	**-**	**99**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**104**	**-**	**-**	**-**	**-**	**104**	**-**	**-**	**5**	**-**	**109**	
Gross Power Purchase Cost (N) = M+I	**1,490**	**308**	**402**	**0**	**0**	**4**	**713**	**(0)**	**(43)**	**(70)**	**1,490**	**601**	**4.03**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	June-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	52		10				10				52	10	1.89
Total (B)	**52**	**-**	**10**	**-**	**-**	**-**	**10**	**-**	**-**	**-**	**52**	**10**	**1.89**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	0		0				0				0	0	2.48
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	0		0				0				0	0	2.30
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-I)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-2)	0		0				0				0	0	
Total (D)	**1**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**1**	**0**	**2.06**
UI SALE DTL SLDC	9		1				1				9	1	0.64
Total (E)	**9**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**9**	**1**	**0.64**
Total Sale (A+B+C+D+E)	**62**	**-**	**11**	**-**	**-**	**-**	**11**	**-**	**-**	**-**	**62**	**11**	**1.71**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	July-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	1	-	-	-	0	1	-	-	(0)	-	1	-
AURAIYA GAS POWER STATION	-	1	0	-	-	0	1	-	-	(0)	-	1	-
BADARPUR THERMAL POWER STATION	79	7	29	-	-	-	36	-	-	-	79	36	4.58
DADRI GAS POWER STATION	2	1	1	-	-	0	2	-	-	(0)	2	2	11.01
FEROZE GANDHI UNCHAHAR TPS 1	4	1	1	-	-	0	2	-	-	(0)	4	2	4.37
FEROZE GANDHI UNCHAHAR TPS 2	7	1	2	-	-	0	3	-	-	(0)	7	3	4.33
FEROZE GANDHI UNCHAHAR TPS 3	5	1	1	-	-	0	2	-	-	(0)	5	2	4.70
FARAKKA STPS	3	1	1	-	-	0	1	-	-	-	3	1	5.37
KAHALGAON THERMAL POWER STATION 1	5	1	1	-	-	0	2	-	-	-	5	2	5.15
NATIONAL CAPITAL THERMAL POWER	72	19	22	-	-	1	42	-	-	(0)	72	42	5.88
RIHAND THERMAL POWER STATION 1	23	2	3	0	-	0	5	-	-	(0)	23	5	2.25
RIHAND THERMAL POWER STATION 2	34	3	5	-	-	0	8	-	-	(0)	34	8	2.29
SINGRAULI STPS	13	1	2	-	-	0	3	-	-	(0)	13	3	2.24
KAHALGAON THERMAL POWER STATION 2	27	4	6	-	-	0	10	-	-	-	27	10	3.76
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	138	28	40	-	-	3	71	-	-	(3)	138	67	4.90
RIHAND THERMAL POWER STATION 3	16	5	2	(0)	-	0	7	-	-	(0)	16	7	4.31
Sub Total	**427**	**78**	**115**	**(0)**	**-**	**5**	**197**	**-**	**-**	**(4)**	**427**	**194**	**4.54**
NHPC Ltd.													
BAIRASIUL P S	7	0	1	-	-	0	1	-	-	-	7	1	1.67
SALAL P S	38	2	2	-	-	0	4	-	-	-	38	4	1.12
CHAMERA I P S	22	1	2	-	-	0	3	-	-	-	22	3	1.55
TANAKPUR P S	5	1	1	-	-	0	2	-	-	-	5	2	3.37
URI P S	27	2	2	-	-	0	4	-	-	-	27	4	1.54
DHAULIGANGA PS	18	1	3	-	-	0	4	-	-	-	18	4	2.31
CHAMERA - II PS	20	1	2	-	-	0	3	-	-	-	20	3	1.65
DULHASTI PS	25	4	7	-	-	0	11	-	-	-	25	11	4.57
SEWA-II	7	1	2	-	-	0	3	-	-	-	7	3	3.74
CHAMERA - III PS	15	2	3	-	-	0	5	-	-	-	15	5	3.56
URI II	15	4	4	-	-	0	7	-	-	-	15	7	4.88
PARBATI-III	17	1	5	-	-	0	6	-	-	-	17	6	3.60
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**213**	**22**	**32**	**-**	**-**	**0**	**54**	**-**	**-**	**-**	**213**	**54**	**2.54**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	12	-	3	-	-	0	3	-	-	-	12	3	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	17	-	6	-	-	0	6	-	-	-	17	6	3.54
Sub Total	**29**	**-**	**9**	**-**	**-**	**0**	**9**	**-**	**-**	**-**	**29**	**9**	**3.13**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	43	3	5	-	-	0	8	-	-	-	43	8	1.85
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**43**	**3**	**5**	**-**	**-**	**0**	**8**	**-**	**-**	**-**	**43**	**8**	**1.85**
Tehri Hydro Development Corp. Ltd.													
Tehri	16	3	4	-	-	-	7	-	(1)	(5)	16	2	1.06
KOTESHWAR	10	2	2		-	-	4	-	-	-	10	4	3.70

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	July-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**26**	**5**	**6**	**-**	**-**	**-**	**11**	**-**	**(1)**	**(5)**	26	**6**	**2.11**
Tala Power thru PTC	9	-	2	-	-	-	2	-	-	-	9	2	2.16
Damodar Valley Corporation													
Mejia Units 6	25	3	6	-	-	0	9	-	-	-	25	9	3.85
CTPS 7 & 8	75	12	16	-	-	0	27	-	-	-	75	27	3.63
Sub Total	**100**	**15**	**22**	**-**	**-**	**0**	**37**	**-**	**-**	**-**	**100**	**37**	**3.69**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	25	10	7	-	-	-	16	-	-	-	25	16	6.56
Pragati Power Corp.Ltd. Pragati I	36	4	11	-	-	-	15	-	-	-	36	15	4.20
Pragati Power Corp.Ltd. Pragati III (Bawana)	103	30	30	-	-	-	60	-	-	-	103	60	5.79
Timarpur Okhla Waste Management Company Private Ltd.	6	-	2	-	-	-	2	-	-	-	6	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**173**	**44**	**51**	**-**	**-**	**-**	**95**	**-**	**-**	**-**	**173**	**95**	**26.33**
Aravali Power Corporation Ltd .													
JHAJJAR	128	39	38	-	-	13	89	-	-	11	128	100	7.82
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**128**	**39**	**38**	**-**	**-**	**13**	**89**	**-**	**-**	**11**	**128**	**100**	**7.82**
Sasan	33	1	4	-	-	1	5	-	-	(0)	33	5	1.54
SECI	3	-	2	-	-	-	2	-	-	-	3	2	5.50
Total (A)	**1,185**	**206**	**285**	**(0)**	**-**	**18**	**510**	**-**	**(1)**	**3**	**1,185**	**512**	**4.32**
Bilateral Short term Power Purchase													
PTC India Ltd.,	32		11				11				32	11	3.61
Total (B)	**32**	**-**	**11**	**-**	**-**	**-**	**11**	**-**	**-**	**-**	**32**	**11**	**3.61**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	1		0				0				1	0	2.70
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**1**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**1**	**0**	**3.36**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	47		19				19				47	19	4.00
Mittal Processors Pvt limited LOI 3090	140		56				56				140	56	4.00
Mittal Processors Pvt limited LOI 3114	91		36				36				91	36	4.00
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	July-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	6		2				2				6	2	4.00
Total (D)	284	-	113	-	-	-	113	-	-	-	284	113	**4.00**
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		0				0				-	0	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		0				0				-	0	-
Total (E)	-	-	1	-	-	-	1	-	-	-	-	1	**-**
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-	-	-
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	0		0				0				0	0	2.60
North Delhi Power Ltd (IDT 2)	0		0				0				0	0	1.38
BSES Yamuna Power Ltd (IDT 1)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 2)	0		0				0				0	0	2.37
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	1		0				0				1	0	2.09
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	0		0				0				0	0	1.87
Total (G)	**2**	-	**0**	-	-	-	**0**	-	-	-	**2**	**0**	**2.05**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					0	0				-	0	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	(0)					(0)	(0)				(0)	(0)	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	-	-	-	-	**1**	**1**	-	-	-	**0**	**1**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**1,503**	**206**	**412**	**(0)**	-	**19**	**637**	-	**(1)**	**3**	**1,503**	**639**	**4.25**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	July-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	9		3				3				9	3	3.72
Total (J)	**9**	**-**	**3**	**-**	**-**	**-**	**3**	**-**	**-**	**-**	**9**	**3**	**3.72**
Total Purchase (K) = I+J	**1,513**	**206**	**415**	**(0)**	**-**	**19**	**640**	**-**	**(1)**	**3**	**1,513**	**642**	**4.24**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		0					0				-	0	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		9					9				-	9	
Arunachal Pardesh Power Corporation Pvt.ltd		2					2				-	2	
Total (L)	**-**	**12**	**-**	**-**	**-**	**-**	**12**	**-**	**-**	**-**	**-**	**12**	
Transmission Charges													
Power Grid Corp.of India Ltd.		48					48			-	-	48	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		36					36			-	-	36	
Delhi Transco Ltd. Pension Trust		21					21			-	-	21	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		1					1			-	-	1	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			-	-	0	
Total (M)	**-**	**107**	**-**	**-**	**-**	**-**	**107**	**-**	**-**	**-**	**-**	**107**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**119**	**-**	**-**	**-**	**-**	**119**	**-**	**-**	**-**	**-**	**119**	
Gross Power Purchase Cost (N) = M+I	**1,513**	**325**	**415**	**(0)**	**-**	**19**	**759**	**-**	**(1)**	**3**	**1,513**	**761**	**5.03**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	-	-	-		-	-	-	-	-	-	-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	July-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	30		5				5				30	5	1.69
Total (B)	30	-	5	-	-	-	5	-	-	-	30	5	1.69
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	-	-	-		-	-	-	-	-	-	-	-	-
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	-		-				-				-	-	-
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	0		0				0				0	0	1.52
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-I)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-2)	0		0				0				0	0	
Total (D)	0	-	0	-	-	-	0	-	-	-	0	0	1.83
UI SALE DTL SLDC	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sale (A+B+C+D+E)	30	-	5	-	-	-	5	-	-	-	30	5	1.69

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	August-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	0	1	-	-	(0)	0	1	29.02
AURAIYA GAS POWER STATION	-	1	-	-	-	(0)	1	-	-	(0)	-	1	-
BADARPUR THERMAL POWER STATION	82	7	32	-	-	-	39	-	-	(0)	82	39	4.79
DADRI GAS POWER STATION	1	1	0	-	-	0	2	-	-	(0)	1	2	15.11
FEROZE GANDHI UNCHAHAR TPS 1	5	1	1	-	-	0	2	-	-	0	5	2	4.39
FEROZE GANDHI UNCHAHAR TPS 2	10	1	3	-	-	0	4	-	-	0	10	4	4.21
FEROZE GANDHI UNCHAHAR TPS 3	6	1	2	-	-	0	3	-	-	0	6	3	4.62
FARAKKA STPS	3	0	1	-	-	0	2	-	-	0	3	2	5.63
KAHALGAON THERMAL POWER STATION 1	6	1	2	-	-	1	3	-	-	0	6	3	5.45
NATIONAL CAPITAL THERMAL POWER	80	19	26	-	-	1	47	-	-	3	80	50	6.33
RIHAND THERMAL POWER STATION 1	16	2	2	(0)	-	0	4	-	-	(0)	16	4	2.44
RIHAND THERMAL POWER STATION 2	34	3	4	-	-	0	8	-	-	(0)	34	8	2.21
SINGRAULI STPS	14	1	2	-	-	0	3	-	-	0	14	3	2.15
KAHALGAON THERMAL POWER STATION 2	31	4	7	-	-	0	12	-	-	0	31	12	3.82
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	151	28	47	-	-	2	76	-	-	4	151	80	5.30
RIHAND THERMAL POWER STATION 3	30	5	4	-	-	0	9	-	-	(0)	30	9	2.97
Sub Total	**468**	**78**	**133**	**(0)**	**-**	**4**	**216**	**-**	**-**	**7**	**468**	**223**	**4.75**
NHPC Ltd.													
BAIRASIUL P S	6	0	1	-	-	0	1	-	-	-	6	1	1.73
SALAL P S	39	2	2	-	-	0	4	-	-	-	39	4	1.11
CHAMERA I P S	19	1	2	-	-	(0)	3	-	-	-	19	3	1.56
TANAKPUR P S	4	1	1	-	-	0	2	-	-	-	4	2	3.40
URI P S	21	2	2	-	-	0	4	-	-	-	21	4	1.68
DHAULIGANGA PS	18	2	3	-	-	0	4	-	-	-	18	4	2.34
CHAMERA - II PS	20	1	2	-	-	0	3	-	-	-	20	3	1.65
DULHASTI PS	24	4	7	-	-	0	11	-	-	-	24	11	4.61
SEWA-II	4	1	1	-	-	0	2	-	-	-	4	2	4.53
CHAMERA - III PS	14	2	3	-	-	0	5	-	-	-	14	5	3.62
URI II	13	4	3	-	-	0	7	-	-	-	13	7	5.32
PARBATI-III	13	1	3	-	-	0	5	-	-	-	13	5	3.86
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**196**	**22**	**29**	**-**	**-**	**(0)**	**51**	**-**	**-**	**-**	**196**	**51**	**2.61**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	13	-	3	-	-	0	3	-	-	0	13	3	2.77
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	17	-	6	-	-	0	6	-	-	-	17	6	3.54
Sub Total	**29**	**-**	**9**	**-**	**-**	**0**	**9**	**-**	**-**	**0**	**29**	**9**	**3.21**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	42	3	5	-	-	0	8	-	-	(0)	42	8	1.92
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**42**	**3**	**5**	**-**	**-**	**0**	**8**	**-**	**-**	**(0)**	**42**	**8**	**1.92**
Tehri Hydro Development Corp. Ltd.													
Tehri	23	4	6	-	-	-	10	-	(0)	(0)	23	9	4.09
KOTESHWAR	13	2	3	-	-	-	4	-	-	-	13	4	3.30

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	August-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**36**	**5**	**9**	**-**	**-**	**-**	**14**	**-**	**(0)**	**(0)**	36	**14**	**3.80**
Tala Power thru PTC	9	-	2	-	-	-	2	-	-	-	9	2	2.16
Damodar Valley Corporation													
Mejia Units 6	23	3	6	-	-	0	9	(0)	-	0	23	9	3.98
CTPS 7 & 8	71	12	15	-	-	0	26	(12)	-	(18)	59	8	1.39
Sub Total	**94**	**15**	**20**	**-**	**-**	**0**	**36**	**(12)**	**-**	**(18)**	**82**	**17**	**2.12**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	24	9	7	-	-	-	17	-	-	-	24	17	6.97
Pragati Power Corp.Ltd. Pragati I	51	4	20	-	-	-	24	-	-	-	51	24	4.77
Pragati Power Corp.Ltd. Pragati III (Bawana)	104	28	30	-	-	-	58	-	-	-	104	58	5.58
Timarpur Okhla Waste Management Company Private Ltd.	7	-	2	-	-	-	2	-	-	-	7	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**189**	**42**	**61**	**-**	**-**	**-**	**103**	**-**	**-**	**-**	**189**	**103**	**27.10**
Aravali Power Corporation Ltd .													
JHAJJAR	125	34	38	-	-	(1)	71	-	-	(0)	125	71	5.65
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**125**	**34**	**38**	**-**	**-**	**(1)**	**71**	**-**	**-**	**(0)**	**125**	**71**	**5.65**
Sasan	35	1	4	-	-	0	5	-	-	0	35	5	1.43
SECI	4	-	2	-	-	-	2	-	-	-	4	2	5.50
Total (A)	**1,227**	**200**	**313**	**(0)**	**-**	**4**	**517**	**(12)**	**(0)**	**(12)**	**1,215**	**505**	**4.16**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	0		0				0				0	0	3.90
Trading Margin PXIL Purchase	-		0				0				-	0	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	2		1				1				2	1	3.41
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**2**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**2**	**1**	**3.60**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	46		19				19				46	19	4.00
Mittal Processors Pvt limited LOI 3090	139		56				56				139	56	4.00
Mittal Processors Pvt limited LOI 3114	37		15				15				37	15	4.00
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	August-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	223	-	89	-	-	-	89	-	-	-	223	89	**4.00**
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		0				0				-	0	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	1	-	-	-	1	-	-	-	-	1	**-**
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	(2)		(1)				(1)				(2)	(1)	**4.00**
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	**(2)**	**-**	**(1)**	**-**	**-**	**-**	**(1)**	**-**	**-**	**-**	**(2)**	**(1)**	**4.00**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	1		0				0				1	0	3.76
North Delhi Power Ltd (IDT 2)	0		0				0				0	0	1.47
BSES Yamuna Power Ltd (IDT 1)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 2)	0		0				0				0	0	2.38
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	1		0				0				1	0	2.20
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	0		0				0				0	0	2.26
Total (G)	**3**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**3**	**1**	**2.87**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					0	0				-	0	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	(0)					(0)	(0)				(0)	(0)	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**0**	**0**	**-**	**-**	**-**	**0**	**0**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**1,453**	**200**	**403**	**(0)**	**-**	**5**	**608**	**(12)**	**(0)**	**(12)**	**1,441**	**596**	**4.14**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	August-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	(1)		1				1				(1)	1	(14.98)
Total (J)	**(1)**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**(1)**	**1**	**(14.98)**
Total Purchase (K) = I+J	**1,452**	**200**	**405**	**(0)**	**-**	**5**	**609**	**(12)**	**(0)**	**(12)**	**1,440**	**597**	**4.15**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		0					0				-	0	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		7					7				-	7	
Arunachal Pardesh Power Corporation Pvt.ltd		2					2				-	2	
Total (L)	**-**	**10**	**-**	**-**	**-**	**-**	**10**	**-**	**-**	**-**	**-**	**10**	
Transmission Charges													
Power Grid Corp.of India Ltd.		48					48			0	-	48	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		22					22			-	-	22	
Delhi Transco Ltd. Pension Trust		21					21			-	-	21	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		(3)					(3)			(45)	-	(48)	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			-	-	0	
Total (M)	**-**	**89**	**-**	**-**	**-**	**-**	**89**	**-**	**-**	**(45)**	**-**	**45**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			(0)	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			0	-	0	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**0**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**99**	**-**	**-**	**-**	**-**	**99**	**-**	**-**	**(45)**	**-**	**54**	
Gross Power Purchase Cost (N) = M+I	**1,452**	**299**	**405**	**(0)**	**-**	**5**	**708**	**(12)**	**(0)**	**(56)**	**1,440**	**652**	**4.52**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	August-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	7		1				1				7	1	1.73
Total (B)	**7**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**7**	**1**	**1.73**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	0		0				0				0	0	1.77
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	0		0				0				0	0	2.04
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-I)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-2)	0		0				0				0	0	
Total (D)	**1**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**1**	**0**	**2.13**
UI SALE DTL SLDC	-		-				-				-	-	-
Total (E)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Sale (A+B+C+D+E)	**7**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**7**	**1**	**1.76**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	September-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	0	1	-	-	(0)	0	1	686.73
AURAIYA GAS POWER STATION	0	1	0	-	-	0	1	-	-	(0)	0	1	1,690.12
BADARPUR THERMAL POWER STATION	73	7	23	-	-	-	30	-	-	-	73	30	4.06
DADRI GAS POWER STATION	2	1	1	-	-	0	2	-	-	(0)	2	2	11.63
FEROZE GANDHI UNCHAHAR TPS 1	5	1	1	-	-	0	2	-	-	(0)	5	2	4.34
FEROZE GANDHI UNCHAHAR TPS 2	10	1	3	-	-	0	4	-	-	(0)	10	4	4.18
FEROZE GANDHI UNCHAHAR TPS 3	6	1	2	-	-	0	3	-	-	(0)	6	3	4.60
FARAKKA STPS	3	0	1	-	-	0	2	-	-	(0)	3	2	5.27
KAHALGAON THERMAL POWER STATION 1	9	1	2	-	-	(0)	3	-	-	(0)	9	3	3.54
NATIONAL CAPITAL THERMAL POWER	149	29	50	-	-	1	80	-	-	(0)	149	80	5.41
RIHAND THERMAL POWER STATION 1	25	2	3	-	-	0	5	-	-	(0)	25	5	2.10
RIHAND THERMAL POWER STATION 2	29	3	4	-	-	0	6	-	-	(0)	29	6	2.21
SINGRAULI STPS	13	1	2	-	-	0	3	-	-	(0)	13	3	2.43
KAHALGAON THERMAL POWER STATION 2	26	4	6	-	-	(0)	10	-	-	(0)	26	10	3.90
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	231	45	74	-	-	1	120	-	-	0	231	120	5.18
RIHAND THERMAL POWER STATION 3	40	7	5	-	-	0	12	-	-	(0)	40	12	2.91
Sub Total	**621**	**106**	**176**	**-**	**-**	**2**	**284**	**-**	**-**	**0**	**621**	**284**	**4.58**
NHPC Ltd.													
BAIRASIUL P S	3	0	0	-	-	0	1	-	-	-	3	1	2.38
SALAL P S	38	3	2	-	-	0	5	-	-	-	38	5	1.27
CHAMERA I P S	11	1	1	-	-	(0)	2	-	-	-	11	2	1.72
TANAKPUR P S	5	1	1	-	-	0	2	-	-	-	5	2	3.23
URI P S	12	1	1	-	-	0	2	-	-	-	12	2	1.96
DHAULIGANGA PS	14	1	2	-	-	0	3	-	-	-	14	3	2.53
CHAMERA - II PS	14	1	1	-	-	0	3	-	-	-	14	3	1.89
DULHASTI PS	24	4	7	-	-	0	11	-	-	-	24	11	4.57
SEWA-II	2	1	0	-	-	0	1	-	-	-	2	1	7.26
CHAMERA - III PS	10	2	2	-	-	0	4	-	-	-	10	4	4.21
URI II	9	3	2	-	-	0	5	-	-	-	9	5	6.32
PARBATI-III	6	1	2	-	-	0	3	-	-	-	6	3	4.87
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**148**	**21**	**22**	**-**	**-**	**0**	**43**	**-**	**-**	**-**	**148**	**43**	**2.88**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	10	-	2	-	-	0	3	-	-	-	10	3	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	16	-	6	-	-	0	6	-	-	0	16	6	3.81
Sub Total	**27**	**-**	**8**	**-**	**-**	**0**	**9**	**-**	**-**	**0**	**27**	**9**	**3.33**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	33	3	4	-	-	0	7	-	-	0	33	7	2.12
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**33**	**3**	**4**	**-**	**-**	**0**	**7**	**-**	**-**	**0**	**33**	**7**	**2.12**
Tehri Hydro Development Corp. Ltd.													
Tehri	13	4	4	-	-	-	7	-	(0)	(0)	13	7	5.04
KOTESHWAR	7	2	1	-	-	-	3	-	-	-	7	3	4.21

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	September-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**20**	**5**	**5**	**-**	**-**	**-**	**10**	**-**	**(0)**	**(0)**	20	**10**	**4.75**
Tala Power thru PTC	7	-	2	-	-	-	2	-	-	-	7	2	2.16
Damodar Valley Corporation													
Mejia Units 6	24	3	6	-	-	0	9	-	-	-	24	9	3.79
CTPS 7 & 8	69	12	14	-	-	0	26	-	-	(0)	69	26	3.72
Sub Total	**93**	**15**	**20**	**-**	**-**	**0**	**35**	**-**	**-**	**(0)**	**93**	**35**	**3.74**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	14	2	6	-	-	-	8	-	-	-	14	8	5.57
Pragati Power Corp.Ltd. Pragati I	53	3	22	-	-	-	26	-	-	-	53	26	4.85
Pragati Power Corp.Ltd. Pragati III (Bawana)	103	17	31	-	-	-	48	-	-	-	103	48	4.66
Timarpur Okhla Waste Management Company Private Ltd.	7	-	2	-	-	-	2	(0)	-	(0)	7	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	0	-	0	0	0	3.57
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**179**	**22**	**63**	**-**	**-**	**-**	**85**	**0**	**-**	**0**	**179**	**85**	**28.43**
Aravali Power Corporation Ltd .													
JHAJJAR	7	(4)	1	-	-	(0)	(4)	-	-	(0)	7	(4)	(5.42)
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**7**	**(4)**	**1**	**-**	**-**	**(0)**	**(4)**	**-**	**-**	**(0)**	**7**	**(4)**	**(5.42)**
Sasan	107	2	12	-	-	1	15	-	-	-	107	15	1.40
SECI	4	-	2	-	-	-	2	-	-	-	4	2	5.50
Total (A)	**1,245**	**169**	**314**	**-**	**-**	**4**	**487**	**0**	**(0)**	**0**	**1,246**	**487**	**3.91**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	0		0				0				0	0	6.58
Trading Margin PXIL Purchase	-		0				0				-	0	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	25		14				14				25	14	5.48
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**25**	**-**	**14**	**-**	**-**	**-**	**14**	**-**	**-**	**-**	**25**	**14**	**5.51**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	54		22				22				54	22	4.00
Mittal Processors Pvt limited LOI 3090	36		14				14				36	14	4.00
Mittal Processors Pvt limited LOI 3114	18		7				7				18	7	4.00
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	September-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	0		0				0				0	0	4.00
Total (D)	108	-	43	-	-	-	43	-	-	-	108	43	**4.00**
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		0				0				-	0	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		0				0				-	0	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		0				0				-	0	-
Total (E)	-	-	0	-	-	-	0	-	-	-	-	0	**-**
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	(48)		(19)				(19)				(48)	(19)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	**-**
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	**-**
GMR Energy Trading Ltd LOI 3329	(25)		(10)				(10)				(25)	(10)	**4.00**
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	**-**
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	**-**
Total (F)	**(73)**	**-**	**(29)**	**-**	**-**	**-**	**(29)**	**-**	**-**	**-**	**(73)**	**(29)**	**4.00**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	2		1				1				2	1	3.61
North Delhi Power Ltd (IDT 2)	0		0				0				0	0	3.02
BSES Yamuna Power Ltd (IDT 1)	1		0				0				1	0	4.12
BSES Yamuna Power Ltd (IDT 2)	0		0				0				0	0	2.44
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	0		0				0				0	0	2.60
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	1		0				0				1	0	2.29
Total (G)	**3**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**3**	**1**	**3.35**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					-	-				-	-	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	(0)					(0)	(0)				(0)	(0)	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**0**	**0**	**-**	**-**	**-**	**0**	**0**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**1,310**	**169**	**344**	**-**	**-**	**4**	**517**	**0**	**(0)**	**0**	**1,310**	**517**	**3.95**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	September-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	4		2				2				4	2	5.63
Total (J)	**4**	**-**	**2**	**-**	**-**	**-**	**2**	**-**	**-**	**-**	**4**	**2**	**5.63**
Total Purchase (K) = I+J	**1,313**	**169**	**346**	**-**	**-**	**4**	**519**	**0**	**(0)**	**0**	**1,314**	**519**	**3.95**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		1					1				-	1	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		2					2				-	2	
Arunachal Pardesh Power Corporation Pvt.ltd		4					4				-	4	
Total (L)	**-**	**7**	**-**	**-**	**-**	**-**	**7**	**-**	**-**	**-**	**-**	**7**	
Transmission Charges													
Power Grid Corp.of India Ltd.		61					61			-	-	61	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		32					32			-	-	32	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		0					0			-	-	0	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		-					-			-	-	-	
Total (M)	**-**	**95**	**-**	**-**	**-**	**-**	**95**	**-**	**-**	**-**	**-**	**95**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			0	-	0	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			(0)	-	(0)	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**0**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**102**	**-**	**-**	**-**	**-**	**102**	**-**	**-**	**0**	**-**	**102**	
Gross Power Purchase Cost (N) = M+I	**1,313**	**271**	**346**	**-**	**-**	**4**	**621**	**0**	**(0)**	**0**	**1,314**	**621**	**4.72**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	-	-	-		-	-	-	-	-	-	-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	September-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	4		1				1				4	1	2.07
Total (B)	**4**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**4**	**1**	**2.07**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	0		0				0				0	0	2.53
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	0		0				0				0	0	3.05
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	0		0				0				0	0	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	0		0				0				0	0	
Total (D)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**2.26**
UI SALE DTL SLDC	1		0				0				1	0	0.99
Total (E)	**1**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**1**	**0**	**0.99**
Total Sale (A+B+C+D+E)	**6**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**6**	**1**	**1.82**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	October-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	0	1	-	-	-	0	1	1,398.51
AURAIYA GAS POWER STATION	0	1	0	-	-	0	1	-	-	-	0	1	1,436.30
BADARPUR THERMAL POWER STATION	38	4	16	-	-	-	20	-	-	-	38	20	5.17
DADRI GAS POWER STATION	3	1	1	-	-	0	3	-	-	-	3	3	8.02
FEROZE GANDHI UNCHAHAR TPS 1	3	1	0	-	-	0	1	-	-	-	3	1	3.58
FEROZE GANDHI UNCHAHAR TPS 2	9	1	2	-	-	0	3	-	-	-	9	3	3.16
FEROZE GANDHI UNCHAHAR TPS 3	6	1	1	-	-	(0)	2	-	-	-	6	2	3.49
FARAKKA STPS	3	0	0	-	-	0	1	-	-	-	3	1	4.68
KAHALGAON THERMAL POWER STATION 1	9	1	1	-	-	0	3	-	-	-	9	3	2.78
NATIONAL CAPITAL THERMAL POWER	169	30	48	-	-	3	80	-	-	-	169	80	4.76
RIHAND THERMAL POWER STATION 1	25	2	3	0	-	0	5	-	-	-	25	5	2.11
RIHAND THERMAL POWER STATION 2	35	3	4	-	-	0	7	-	-	-	35	7	2.10
SINGRAULI STPS	13	1	2	-	-	0	3	-	-	-	13	3	2.00
KAHALGAON THERMAL POWER STATION 2	32	4	3	-	-	0	8	-	-	-	32	8	2.46
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	240	47	63	-	-	3	112	-	-	-	240	112	4.69
RIHAND THERMAL POWER STATION 3	43	7	5	-	-	0	12	-	-	-	43	12	2.82
Sub Total	**628**	**106**	**150**	**0**	**-**	**7**	**262**	**-**	**-**	**-**	**628**	**262**	**4.18**
NHPC Ltd.													
BAIRASIUL P S	2	0	0	-	-	0	1	-	-	-	2	1	3.46
SALAL P S	20	2	1	-	-	0	3	-	-	-	20	3	1.57
CHAMERA I P S	5	1	0	-	-	0	1	-	-	-	5	1	2.64
TANAKPUR P S	4	1	1	-	-	0	1	-	-	-	4	1	3.39
URI P S	5	1	0	-	-	0	1	-	-	-	5	1	2.84
DHAULIGANGA PS	8	1	1	-	-	0	3	-	-	-	8	3	3.29
CHAMERA - II PS	8	1	1	-	-	0	2	-	-	-	8	2	2.70
DULHASTI PS	20	4	6	-	-	0	10	-	-	-	20	10	4.99
SEWA-II	1	1	0	-	-	0	1	-	-	-	1	1	14.32
CHAMERA - III PS	5	2	1	-	-	0	3	-	-	-	5	3	6.25
URI II	4	3	1	-	-	0	4	-	-	-	4	4	8.78
PARBATI-III	3	1	1	-	-	0	2	-	-	-	3	2	7.29
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**85**	**19**	**14**	**-**	**-**	**0**	**33**	**-**	**-**	**-**	**85**	**33**	**3.88**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	14	-	3	-	-	0	4	-	-	-	14	4	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	17	-	6	-	-	0	6	-	-	-	17	6	3.54
Sub Total	**31**	**-**	**9**	**-**	**-**	**1**	**10**	**-**	**-**	**-**	**31**	**10**	**3.11**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	19	3	2	-	-	0	5	-	-	(0)	19	5	2.80
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**19**	**3**	**2**	**-**	**-**	**0**	**5**	**-**	**-**	**(0)**	**19**	**5**	**2.80**
Tehri Hydro Development Corp. Ltd.													
Tehri	10	4	3	-	-	-	6	-	(0)	(0)	10	6	6.01
KOTESHWAR	5	1	1	-	-	-	2	-	-	-	5	2	3.50
Sub Total	**15**	**4**	**4**	**-**	**-**	**-**	**8**	**-**	**(0)**	**(0)**	15	**8**	**5.15**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited **Annexure 1.1B**

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	October-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Tala Power thru PTC	4	-	1	-	-	-	1	-	-	-	4	1	2.16
Damodar Valley Corporation													
Mejia Units 6	24	3	6	-	-	0	9	-	-	-	24	9	3.80
CTPS 7 & 8	68	12	12	-	-	0	24	-	-	-	68	24	3.48
Sub Total	**92**	**15**	**18**	**-**	**-**	**0**	**33**	**-**	**-**	**-**	**92**	**33**	**3.56**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	6	1	2	-	-	-	3	-	(1)	(4)	6	(1)	(2.39)
Pragati Power Corp.Ltd. Pragati I	54	3	22	-	-	-	25	-	(0)	(1)	54	24	4.35
Pragati Power Corp.Ltd. Pragati III (Bawana)	78	14	25	-	-	-	39	-	-	-	78	39	5.05
Timarpur Okhla Waste Management Company Private Ltd.	8	-	2	-	-	-	2	-	-	-	8	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	4	-	3	-	-	-	3	-	-	-	4	3	7.03
Sub Total	**150**	**19**	**54**	**-**	**-**	**-**	**73**	**-**	**(1)**	**(5)**	**150**	**66**	**16.79**
Aravali Power Corporation Ltd .													
JHAJJAR	-	(7)	(4)	-	-	1	(9)	-	-	-	-	(9)	-
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	(5)	-	(5)	-
Sub Total	**-**	**(7)**	**(4)**	**-**	**-**	**1**	**(9)**	**-**	**-**	**(5)**	**-**	**(14)**	**-**
Sasan	113	2	13	-	-	1	16	-	-	-	113	16	1.40
SECI	4	-	2	-	-	-	2	-	-	-	4	2	5.50
Total (A)	**1,140**	**162**	**262**	**0**	**-**	**10**	**434**	**-**	**(1)**	**(10)**	**1,140**	**422**	**3.70**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	9		5				5				9	5	5.03
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**9**	**-**	**5**	**-**	**-**	**-**	**5**	**-**	**-**	**-**	**9**	**5**	**5.11**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	**-**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	October-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	(19)		(8)				(8)				(19)	(8)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	**(19)**	**-**	**(8)**	**-**	**-**	**-**	**(8)**	**-**	**-**	**-**	**(19)**	**(8)**	**4.00**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	0		0				0				0	0	3.58
North Delhi Power Ltd (IDT 2)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 1)	0		0				0				0	0	4.02
BSES Yamuna Power Ltd (IDT 2)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	-		-				-				-	-	-
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	-		-				-				-	-	-
Total (G)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**3.85**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					0	0				-	0	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	-					-	-				-	-	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**0**	**0**	**-**	**-**	**-**	**0**	**0**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**1,130**	**162**	**259**	**0**	**-**	**10**	**431**	**-**	**(1)**	**(10)**	**1,130**	**420**	**3.71**
UI PURCHASE DTL SLDC	0		0				0				0	0	30.08
Total (J)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**30.08**
Total Purchase (K) = I+J	**1,131**	**162**	**260**	**0**	**-**	**10**	**432**	**-**	**(1)**	**(10)**	**1,131**	**420**	**3.71**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	October-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		1					1				-	1	
Arunachal Pardesh Power Corporation Pvt.ltd		-					-				-	-	
Total (L)	-	**1**	-	-	-	-	**1**	-	-	-	-	**1**	
Transmission Charges													
Power Grid Corp.of India Ltd.		44					44			-	-	44	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		39					39			-	-	39	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		0					0			-	-	0	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			-	-	0	
Total (M)	-	**85**	-	-	-	-	**85**	-	-	-	-	**85**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			(0)	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			0	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		-					-			0	-	0	
Nuclear Power Corp. of India Ltd. Kota		-					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		-					-			-	-	-	
Damodar Valley Corporation		-					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	-	**0**	-	-	-	-	**0**	-	-	**0**	-	**0**	
Total Transmission & Open Acess (O) =L+M+N	-	**85**	-	-	-	-	**85**	-	-	**0**	-	**85**	
Gross Power Purchase Cost (N) = M+I	**1,131**	**247**	**260**	**0**	-	**10**	**517**	-	**(1)**	**(10)**	**1,131**	**505**	**4.47**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	23		9				9				23	9	4.07
Total (B)	**23**	-	**9**	-	-	-	**9**	-	-	-	**23**	**9**	**4.07**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Annexure 1.1B

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	October-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	-	-	-		-	-	-	-	-	-	-	-	-
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	-		-				-				-	-	-
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-I)	0		0				0				0	0	4.61
North Delhi Power Ltd (IDT-2)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	-		-				-				-	-	
Total (D)	0	-	0	-	-	-	0	-	-	-	0	0	4.61
UI SALE DTL SLDC	6		1				1				6	1	2.21
Total (E)	6	-	1	-	-	-	1	-	-	-	6	1	2.21
Total Sale (A+B+C+D+E)	29	-	11	-	-	-	11	-	-	-	29	11	3.68

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	November-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	(0)	1	-	-	(0)	0	1	677.90
AURAIYA GAS POWER STATION	0	1	0	-	-	0	1	-	-	(0)	0	1	1,250.46
BADARPUR THERMAL POWER STATION	-	0	(1)	-	-	-	(1)	-	-	-	-	(1)	-
DADRI GAS POWER STATION	3	1	1	-	-	(0)	2	-	-	(2)	3	1	1.72
FEROZE GANDHI UNCHAHAR TPS 1	3	1	1	-	-	0	1	-	-	(1)	3	1	3.27
FEROZE GANDHI UNCHAHAR TPS 2	10	1	3	-	-	0	4	-	-	(1)	10	3	3.10
FEROZE GANDHI UNCHAHAR TPS 3	7	1	2	-	-	0	3	-	-	(1)	7	2	3.27
FARAKKA STPS	3	0	1	-	-	(1)	1	-	-	-	3	1	2.59
KAHALGAON THERMAL POWER STATION 1	8	1	2	-	-	0	3	-	-	-	8	3	4.24
NATIONAL CAPITAL THERMAL POWER	138	29	45	-	-	(6)	69	-	-	(3)	138	67	4.82
RIHAND THERMAL POWER STATION 1	23	2	3	0	-	0	5	-	-	(1)	23	4	1.78
RIHAND THERMAL POWER STATION 2	30	3	4	-	-	0	7	-	-	(1)	30	5	1.70
SINGRAULI STPS	12	1	2	-	-	0	3	(0)	-	(0)	12	2	2.01
KAHALGAON THERMAL POWER STATION 2	34	4	7	-	-	0	12	-	-	-	34	12	3.46
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	294	47	91	-	-	1	139	-	-	(0)	294	138	4.70
RIHAND THERMAL POWER STATION 3	38	7	5	-	-	0	12	-	-	(2)	38	10	2.59
Sub Total	**604**	**101**	**165**	**0**	**-**	**(5)**	**261**	**(0)**	**-**	**(11)**	**604**	**250**	**4.14**
NHPC Ltd.													
BAIRASIUL P S	1	0	0	-	-	0	0	-	-	-	1	0	4.75
SALAL P S	10	2	1	-	-	24	26	-	-	-	10	26	25.33
CHAMERA I P S	3	1	0	-	-	0	1	-	-	-	3	1	4.27
TANAKPUR P S	2	1	0	-	-	0	1	-	-	-	2	1	4.13
URI P S	4	1	0	-	-	6	7	-	-	-	4	7	19.16
DHAULIGANGA PS	4	1	1	-	-	0	2	-	-	-	4	2	4.55
CHAMERA - II PS	4	1	0	-	-	0	1	-	-	-	4	1	3.52
DULHASTI PS	10	4	2	-	-	7	13	-	-	-	10	13	12.45
SEWA-II	1	1	0	-	-	1	2	-	-	-	1	2	22.61
CHAMERA - III PS	3	2	1	-	-	0	3	-	-	-	3	3	10.02
URI II	3	2	1	-	-	7	10	-	-	-	3	10	30.87
PARBATI-III	2	1	0	-	-	0	1	-	-	-	2	1	7.71
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**47**	**17**	**6**	**-**	**-**	**45**	**68**	**-**	**-**	**-**	**47**	**68**	**14.43**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	14	-	3	-	-	0	4	-	-	-	14	4	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	17	-	6	-	-	0	6	-	-	-	17	6	3.54
Sub Total	**30**	**-**	**9**	**-**	**-**	**1**	**9**	**-**	**-**	**-**	**30**	**9**	**3.11**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	12	3	1	-	-	0	4	-	-	-	12	4	3.65
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**12**	**3**	**1**	**-**	**-**	**0**	**4**	**-**	**-**	**-**	**12**	**4**	**3.65**
Tehri Hydro Development Corp. Ltd.													
Tehri	8	3	2	-	-	-	6	-	-	-	8	6	6.84
KOTESHWAR	5	1	1		-	-	1	-	-	-	5	1	3.10

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	November-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**13**	**4**	**3**	**-**	**-**	**-**	**7**	**-**	**-**	**-**	13	**7**	**5.53**
Tala Power thru PTC	1	-	0	-	-	-	0	-	-	-	1	0	2.16
Damodar Valley Corporation													
Mejia Units 6	23	3	6	-	-	0	9	-	-	-	23	9	4.11
CTPS 7 & 8	66	12	10	-	-	0	22	-	-	-	66	22	3.33
Sub Total	**89**	**15**	**16**	**-**	**-**	**0**	**31**	**-**	**-**	**-**	**89**	**31**	**3.53**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	1	4	-	4	-
Indraprastha Power Generation Co.Ltd. GT	4	1	1	-	-	-	2	-	(1)	(4)	4	(2)	(5.95)
Pragati Power Corp.Ltd. Pragati I	52	3	21	-	-	-	24	-	(0)	(1)	52	23	4.37
Pragati Power Corp.Ltd. Pragati III (Bawana)	55	17	20	-	-	-	36	-	-	-	55	36	6.55
Timarpur Okhla Waste Management Company Private Ltd.	7	-	2	-	-	-	2	-	-	-	7	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	1	-	0	1	0	3.57
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**121**	**21**	**46**	**-**	**-**	**-**	**67**	**1**	**(1)**	**(1)**	**122**	**65**	**18.32**
Aravali Power Corporation Ltd .													
JHAJJAR	-	(1)	(0)	-	-	1	(0)	-	-	-	-	(0)	-
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**-**	**(1)**	**(0)**	**-**	**-**	**1**	**(0)**	**-**	**-**	**-**	**-**	**(0)**	**-**
Sasan	118	2	14	-	-	1	16	-	-	-	118	16	1.39
SECI	3	-	2	-	-	-	2	-	-	-	3	2	5.50
Total (A)	**1,038**	**162**	**261**	**0**	**-**	**43**	**466**	**1**	**(1)**	**(13)**	**1,039**	**453**	**4.37**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	2		1				1				2	1	4.34
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**2**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**2**	**1**	**4.82**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	November-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	(72)		(29)				(29)				(72)	(29)	4.00
Mittal Processors Pvt limited LOI 3114	(82)		(33)				(33)				(82)	(33)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	(38)		(15)				(15)				(38)	(15)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	**(193)**	**-**	**(77)**	**-**	**-**	**-**	**(77)**	**-**	**-**	**-**	**(193)**	**(77)**	**4.00**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	0		0				0				0	0	3.85
North Delhi Power Ltd (IDT 2)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 1)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 2)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	-		-				-				-	-	-
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	-		-				-				-	-	-
Total (G)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**3.85**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					0	0				-	0	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					0	0				-	0	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	-					-	-				-	-	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**0**	**0**	**-**	**-**	**-**	**0**	**0**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**848**	**162**	**185**	**0**	**-**	**43**	**391**	**1**	**(1)**	**(13)**	**849**	**378**	**4.45**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	November-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	5		2				2				5	2	3.56
Total (J)	**5**	**-**	**2**	**-**	**-**	**-**	**2**	**-**	**-**	**-**	**5**	**2**	**3.56**
Total Purchase (K) = I+J	**853**	**162**	**187**	**0**	**-**	**43**	**393**	**1**	**(1)**	**(13)**	**853**	**380**	**4.45**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		5					5				-	5	
Arunachal Pardesh Power Corporation Pvt.ltd		1					1				-	1	
Total (L)	**-**	**6**	**-**	**-**	**-**	**-**	**6**	**-**	**-**	**-**	**-**	**6**	
Transmission Charges													
Power Grid Corp.of India Ltd.		40					40			-	-	40	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		38					38			-	-	38	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		0					0			-	-	0	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		-					-			-	-	-	
Total (M)	**-**	**80**	**-**	**-**	**-**	**-**	**80**	**-**	**-**	**-**	**-**	**80**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			(0)	-	(0)	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**(0)**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**86**	**-**	**-**	**-**	**-**	**86**	**-**	**-**	**(0)**	**-**	**86**	
Gross Power Purchase Cost (N) = M+I	**853**	**248**	**187**	**0**	**-**	**43**	**479**	**1**	**(1)**	**(13)**	**853**	**466**	**5.46**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	-	-	-		-	-	-	-	-	-	-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	November-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	45		17				17				45	17	3.74
Total (B)	**45**	**-**	**17**	**-**	**-**	**-**	**17**	**-**	**-**	**-**	**45**	**17**	**3.74**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	0		0				0				0	0	3.99
G.E (U) Electricty Supply (IDT-2)	-		-				-				-	-	-
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	-		-				-				-	-	
Total (D)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**3.99**
UI SALE DTL SLDC	4		0				0				4	0	1.06
Total (E)	**4**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**4**	**0**	**1.06**
Total Sale (A+B+C+D+E)	**49**	**-**	**17**	**-**	**-**	**-**	**17**	**-**	**-**	**-**	**49**	**17**	**3.52**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	December-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	1	-	-	-	0	1	-	-	-	-	1	-
AURAIYA GAS POWER STATION	0	1	0	-	-	0	1	-	-	-	0	1	7,586.37
BADARPUR THERMAL POWER STATION	-	(0)	-	-	-	-	(0)	-	-	(0)	-	(0)	-
DADRI GAS POWER STATION	4	1	1	-	-	(0)	2	-	-	-	4	2	6.85
FEROZE GANDHI UNCHAHAR TPS 1	5	1	1	-	-	0	2	-	-	-	5	2	4.12
FEROZE GANDHI UNCHAHAR TPS 2	10	1	3	-	-	(0)	4	-	-	-	10	4	3.62
FEROZE GANDHI UNCHAHAR TPS 3	7	1	2	-	-	(0)	3	-	-	-	7	3	3.86
FARAKKA STPS	4	1	1	-	-	1	2	-	-	-	4	2	5.92
KAHALGAON THERMAL POWER STATION 1	7	1	2	-	-	(1)	2	-	-	-	7	2	3.18
NATIONAL CAPITAL THERMAL POWER	133	30	43	-	0	7	79	-	-	0	133	79	5.95
RIHAND THERMAL POWER STATION 1	26	2	3	(0)	-	0	5	-	-	-	26	5	2.12
RIHAND THERMAL POWER STATION 2	34	3	4	-	-	0	7	-	-	-	34	7	2.14
SINGRAULI STPS	13	1	2	-	-	0	3	-	-	-	13	3	2.07
KAHALGAON THERMAL POWER STATION 2	37	4	9	-	-	0	13	-	-	-	37	13	3.58
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	291	47	88	-	-	(1)	134	-	-	-	291	134	4.60
RIHAND THERMAL POWER STATION 3	41	7	6	-	-	0	12	-	-	-	41	12	2.98
Sub Total	**612**	**102**	**164**	**(0)**	**0**	**5**	**272**	**-**	**-**	**0**	**612**	**272**	**4.44**
NHPC Ltd.													
BAIRASIUL P S	1	0	0	-	-	0	0	-	-	-	1	0	4.86
SALAL P S	10	2	1	-	-	0	2	-	-	-	10	2	2.16
CHAMERA I P S	3	1	0	-	-	0	1	-	-	-	3	1	3.89
TANAKPUR P S	1	0	0	-	-	0	1	-	-	-	1	1	6.68
URI P S	5	1	0	-	-	0	1	-	-	-	5	1	2.72
DHAULIGANGA PS	3	1	0	-	-	0	2	-	-	-	3	2	5.25
CHAMERA - II PS	4	1	0	-	-	0	1	-	-	-	4	1	3.50
DULHASTI PS	8	4	1	-	-	0	4	-	-	-	8	4	5.43
SEWA-II	1	1	0	-	-	0	1	-	-	-	1	1	9.49
CHAMERA - III PS	2	2	0	-	-	0	2	-	-	-	2	2	12.45
URI II	3	2	1	-	-	0	2	-	-	-	3	2	7.94
PARBATI-III	1	1	0	-	-	0	1	-	-	-	1	1	7.69
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**41**	**15**	**5**	**-**	**-**	**0**	**20**	**-**	**-**	**-**	**41**	**20**	**4.78**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	14	-	3	-	-	0	4	-	-	-	14	4	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	17	-	6	-	-	0	6	-	-	-	17	6	3.54
Sub Total	**32**	**-**	**9**	**-**	**-**	**1**	**10**	**-**	**-**	**-**	**32**	**10**	**3.11**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	10	3	1	-	-	0	4	-	-	-	10	4	4.33
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**10**	**3**	**1**	**-**	**-**	**0**	**4**	**-**	**-**	**-**	**10**	**4**	**4.33**
Tehri Hydro Development Corp. Ltd.													
Tehri	11	4	3	-	-	-	6	-	-	-	11	6	6.02
KOTESHWAR	6	1	1		-	-	2	-	-	-	6	2	3.99

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	December-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**17**	**5**	**4**	**-**	**-**	**-**	**9**	**-**	**-**	**-**	17	**9**	**5.31**
Tala Power thru PTC	1	-	0	-	-	-	0	-	-	-	1	0	2.16
Damodar Valley Corporation													
Mejia Units 6	26	3	6	-	-	-	10	-	-	-	26	10	3.72
CTPS 7 & 8	73	12	13	-	-	-	25	-	-	-	73	25	3.43
Sub Total	**99**	**15**	**20**	**-**	**-**	**-**	**35**	**-**	**-**	**-**	**99**	**35**	**3.51**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	0	2	-	2	-
Indraprastha Power Generation Co.Ltd. GT	5	1	2	-	-	-	3	-	(1)	(4)	5	(2)	(3.80)
Pragati Power Corp.Ltd. Pragati I	56	3	24	-	-	-	28	-	(0)	(1)	56	26	4.64
Pragati Power Corp.Ltd. Pragati III (Bawana)	62	24	19	-	-	-	43	-	-	-	62	43	6.98
Timarpur Okhla Waste Management Company Private Ltd.	7	-	2	-	-	-	2	-	-	-	7	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**132**	**29**	**48**	**-**	**-**	**-**	**77**	**-**	**(1)**	**(3)**	**132**	**73**	**17.60**
Aravali Power Corporation Ltd .													
JHAJJAR	-	2	-	-	-	3	5	-	-	-	-	5	-
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**-**	**2**	**-**	**-**	**-**	**3**	**5**	**-**	**-**	**-**	**-**	**5**	**-**
Sasan	115	2	13	-	-	1	16	-	-	-	115	16	1.38
SECI	3	-	2	-	-	-	2	-	-	-	3	2	5.50
Total (A)	**1,061**	**173**	**267**	**(0)**	**0**	**10**	**449**	**-**	**(1)**	**(3)**	**1,061**	**445**	**4.20**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	17		7				7				17	7	4.10
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**17**	**-**	**7**	**-**	**-**	**-**	**7**	**-**	**-**	**-**	**17**	**7**	**4.15**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	December-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	(126)		(51)				(51)				(126)	(51)	4.00
Mittal Processors Pvt limited LOI 3114	(68)		(27)				(27)				(68)	(27)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	(53)		(21)				(21)				(53)	(21)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	**(248)**	**-**	**(99)**	**-**	**-**	**-**	**(99)**	**-**	**-**	**-**	**(248)**	**(99)**	**4.00**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	0		0				0				0	0	3.95
North Delhi Power Ltd (IDT 2)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 1)	0		0				0				0	0	4.32
BSES Yamuna Power Ltd (IDT 2)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	-		-				-				-	-	-
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	-		-				-				-	-	-
Total (G)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**4.20**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					1	1				-	1	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	-					-	-				-	-	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**1**	**1**	**-**	**-**	**-**	**0**	**1**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**830**	**173**	**174**	**(0)**	**0**	**11**	**358**	**-**	**(1)**	**(3)**	**830**	**354**	**4.26**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	December-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	16		5				5				16	5	3.33
Total (J)	**16**	**-**	**5**	**-**	**-**	**-**	**5**	**-**	**-**	**-**	**16**	**5**	**3.33**
Total Purchase (K) = I+J	**847**	**173**	**180**	**(0)**	**0**	**11**	**364**	**-**	**(1)**	**(3)**	**847**	**359**	**4.24**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		-					-				-	-	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		6					6				-	6	
Arunachal Pardesh Power Corporation Pvt.ltd		2					2				-	2	
Total (L)	**-**	**8**	**-**	**-**	**-**	**-**	**8**	**-**	**-**	**-**	**-**	**8**	
Transmission Charges													
Power Grid Corp.of India Ltd.		71					71			1	-	71	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		40					40			-	-	40	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		0					0			-	-	0	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			-	-	0	
Total (M)	**-**	**112**	**-**	**-**	**-**	**-**	**112**	**-**	**-**	**1**	**-**	**113**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			(0)	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**(0)**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**120**	**-**	**-**	**-**	**-**	**120**	**-**	**-**	**1**	**-**	**121**	
Gross Power Purchase Cost (N) = M+I	**847**	**293**	**180**	**(0)**	**0**	**11**	**484**	**-**	**(1)**	**(3)**	**847**	**480**	**5.67**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Annexure 1.1B

Details of Power Purchase Statement for FY 17-18

Rs. in Crore

Particulars	December-17												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	17		5				5				17	5	3.24
Total (B)	17	-	5	-	-	-	5	-	-	-	17	5	3.24
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	-	-	-		-	-	-	-	-	-	-	-	-
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	-		-				-				-	-	-
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	-		-				-				-	-	
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sale (A+B+C+D+E)	17	-	5	-	-	-	5	-	-	-	17	5	3.24

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	January-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	(0)	1	-	-	0	0	1	19.95
AURAIYA GAS POWER STATION	0	1	0	-	-	0	1	-	-	0	0	1	42.52
BADARPUR THERMAL POWER STATION	-	(0)	-	-	-	-	(0)	-	-	-	-	(0)	-
DADRI GAS POWER STATION	0	1	0	-	-	(0)	1	-	-	0	0	1	38.87
FEROZE GANDHI UNCHAHAR TPS 1	6	1	2	-	-	(0)	2	-	-	-	6	2	3.82
FEROZE GANDHI UNCHAHAR TPS 2	12	1	3	-	-	0	5	-	-	-	12	5	3.88
FEROZE GANDHI UNCHAHAR TPS 3	7	1	2	-	-	0	3	-	-	-	7	3	4.13
FARAKKA STPS	4	1	1	-	-	0	1	-	-	-	4	1	3.12
KAHALGAON THERMAL POWER STATION 1	9	1	3	-	-	0	4	-	-	-	9	4	4.34
NATIONAL CAPITAL THERMAL POWER	236	30	76	-	(0)	1	106	-	-	-	236	106	4.51
RIHAND THERMAL POWER STATION 1	26	2	3	0	-	0	5	-	-	-	26	5	2.12
RIHAND THERMAL POWER STATION 2	34	3	4	-	-	0	7	-	-	-	34	7	2.07
SINGRAULI STPS	16	1	2	-	-	0	3	-	-	-	16	3	1.85
KAHALGAON THERMAL POWER STATION 2	35	4	10	-	-	0	14	-	-	-	35	14	4.08
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	315	47	94	-	-	0	141	-	-	-	315	141	4.47
RIHAND THERMAL POWER STATION 3	46	7	6	-	-	0	13	-	-	-	46	13	2.73
Sub Total	**747**	**102**	**205**	**0**	**(0)**	**1**	**308**	**-**	**-**	**0**	**747**	**308**	**4.12**
NHPC Ltd.													
BAIRASIUL P S	1	0	0	-	-	0	0	-	-	-	1	0	5.17
SALAL P S	7	1	0	-	-	0	2	-	-	-	7	2	2.29
CHAMERA I P S	3	1	0	-	-	0	1	-	-	-	3	1	4.11
TANAKPUR P S	(0)	0	(0)	-	-	0	0	-	-	-	(0)	0	(52.93)
URI P S	4	1	0	-	-	0	1	-	-	-	4	1	3.09
DHAULIGANGA PS	2	1	0	-	-	0	2	-	-	-	2	2	7.51
CHAMERA - II PS	3	1	0	-	-	0	2	-	-	-	3	2	5.63
DULHASTI PS	7	3	1	-	-	0	4	-	-	-	7	4	5.80
SEWA-II	1	1	0	-	-	0	1	-	-	-	1	1	14.08
CHAMERA - III PS	2	2	0	-	-	0	2	-	-	-	2	2	11.29
URI II	3	2	1	-	-	0	3	-	-	-	3	3	8.23
PARBATI-III	1	1	0	-	-	0	1	-	-	-	1	1	7.72
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**33**	**15**	**4**	**-**	**-**	**0**	**19**	**-**	**-**	**-**	**33**	**19**	**5.59**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	14	-	3	-	-	0	4	-	-	-	14	4	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	17	-	6	-	-	0	6	-	-	-	17	6	3.54
Sub Total	**32**	**-**	**9**	**-**	**-**	**1**	**10**	**-**	**-**	**-**	**32**	**10**	**3.10**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	8	3	1	-	-	0	4	-	-	-	8	4	4.50
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**8**	**3**	**1**	**-**	**-**	**0**	**4**	**-**	**-**	**-**	**8**	**4**	**4.50**
Tehri Hydro Development Corp. Ltd.													
Tehri	12	4	3	-	0	-	7	-	0	0	12	7	6.13
KOTESHWAR	7	2	1	-	-	-	3	-	-	-	7	3	4.51

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	January-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**18**	**5**	**5**	**-**	**0**	**-**	**10**	**-**	**0**	**0**	18	**10**	**5.55**
Tala Power thru PTC	0	-	0	-	-	-	0	-	-	-	0	0	2.16
Damodar Valley Corporation													
Mejia Units 6	27	3	6	-	-	-	10	-	-	-	27	10	3.64
CTPS 7 & 8	74	12	14	-	-	-	25	-	-	-	74	25	3.41
Sub Total	**102**	**15**	**20**	**-**	**-**	**-**	**35**	**-**	**-**	**-**	**102**	**35**	**3.47**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	9	2	4	-	-	-	5	-	-	1	9	6	6.70
Pragati Power Corp.Ltd. Pragati I	55	3	25	-	-	-	29	-	-	-	55	29	5.19
Pragati Power Corp.Ltd. Pragati III (Bawana)	81	28	31	-	-	-	59	-	-	-	81	59	7.29
Timarpur Okhla Waste Management Company Private Ltd.	6	-	2	-	-	-	2	-	-	-	6	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**154**	**33**	**63**	**-**	**-**	**-**	**97**	**-**	**-**	**1**	**154**	**97**	**28.96**
Aravali Power Corporation Ltd .													
JHAJJAR	-	(4)	-	-	-	0	(4)	-	-	-	-	(4)	-
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**-**	**(4)**	**-**	**-**	**-**	**0**	**(4)**	**-**	**-**	**-**	**-**	**(4)**	**-**
Sasan	124	2	14	-	-	1	17	-	-	-	124	17	1.37
SECI	3	-	2	-	-	-	2	-	-	-	3	2	5.50
Total (A)	**1,221**	**171**	**323**	**0**	**0**	**3**	**497**	**-**	**0**	**1**	**1,221**	**498**	**4.08**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	19		9				9				19	9	4.65
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**19**	**-**	**9**	**-**	**-**	**-**	**9**	**-**	**-**	**-**	**19**	**9**	**4.70**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	January-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	(145)		(58)				(58)				(145)	(58)	4.00
Mittal Processors Pvt limited LOI 3114	(77)		(31)				(31)				(77)	(31)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	(64)		(26)				(26)				(64)	(26)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	(0)		(0)				(0)				(0)	(0)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	(1)		(0)				(0)				(1)	(0)	**4.00**
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	**(288)**	**-**	**(115)**	**-**	**-**	**-**	**(115)**	**-**	**-**	**-**	**(288)**	**(115)**	**4.00**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	-		-				-				-	-	-
North Delhi Power Ltd (IDT 2)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 1)	2		1				1				2	1	4.59
BSES Yamuna Power Ltd (IDT 2)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	-		-				-				-	-	-
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	-		-				-				-	-	-
Total (G)	**2**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**2**	**1**	**4.59**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					1	1				-	1	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	-					-	-				-	-	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**1**	**1**	**-**	**-**	**-**	**0**	**1**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**956**	**171**	**218**	**0**	**0**	**4**	**393**	**-**	**0**	**1**	**956**	**394**	**4.13**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	January-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	1		0				0				1	0	2.00
Total (J)	**1**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**1**	**0**	**2.00**
Total Purchase (K) = I+J	**957**	**171**	**218**	**0**	**0**	**4**	**393**	**-**	**0**	**1**	**957**	**394**	**4.12**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		-					-				-	-	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		-					-				-	-	
Mittal Processors Pvt limited		7					7				-	7	
Arunachal Pardesh Power Corporation Pvt.ltd		2					2				-	2	
Total (L)	**-**	**9**	**-**	**-**	**-**	**-**	**9**	**-**	**-**	**-**	**-**	**9**	
Transmission Charges													
Power Grid Corp.of India Ltd.		41					41			-	-	41	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		39					39			-	-	39	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		0					0			-	-	0	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			-	-	0	
Total (M)	**-**	**82**	**-**	**-**	**-**	**-**	**82**	**-**	**-**	**-**	**-**	**82**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**91**	**-**	**-**	**-**	**-**	**91**	**-**	**-**	**-**	**-**	**91**	
Gross Power Purchase Cost (N) = M+I	**957**	**262**	**218**	**0**	**0**	**4**	**484**	**-**	**0**	**1**	**957**	**486**	**5.08**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	January-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	19		6				6				19	6	3.29
Total (B)	**19**	**-**	**6**	**-**	**-**	**-**	**6**	**-**	**-**	**-**	**19**	**6**	**3.29**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	0		0				0				0	0	3.55
G.E (U) Electricty Supply (IDT-2)	-		-				-				-	-	-
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	-		-				-				-	-	
Total (D)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**3.55**
UI SALE DTL SLDC	32		6				6				32	6	2.00
Total (E)	**32**	**-**	**6**	**-**	**-**	**-**	**6**	**-**	**-**	**-**	**32**	**6**	**2.00**
Total Sale (A+B+C+D+E)	**51**	**-**	**13**	**-**	**-**	**-**	**13**	**-**	**-**	**-**	**51**	**13**	**2.47**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	February-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	1	-	-	-	(0)	1	-	-	-	-	1	-
AURAIYA GAS POWER STATION	-	1	-	-	-	(0)	1	-	-	-	-	1	-
BADARPUR THERMAL POWER STATION	-	0	-	-	-	-	0	-	-	-	-	0	-
DADRI GAS POWER STATION	1	1	0	-	-	(0)	2	-	-	-	1	2	12.09
FEROZE GANDHI UNCHAHAR TPS 1	5	1	1	-	-	(0)	2	-	-	-	5	2	3.60
FEROZE GANDHI UNCHAHAR TPS 2	11	1	3	-	-	(0)	4	-	-	-	11	4	3.46
FEROZE GANDHI UNCHAHAR TPS 3	6	1	2	-	-	(0)	2	-	-	-	6	2	3.79
FARAKKA STPS	4	1	1	-	-	0	2	-	-	-	4	2	4.09
KAHALGAON THERMAL POWER STATION 1	7	1	2	-	-	1	4	-	-	-	7	4	5.23
NATIONAL CAPITAL THERMAL POWER	237	29	76	-	-	(4)	101	-	-	-	237	101	4.26
RIHAND THERMAL POWER STATION 1	22	2	3	(0)	-	(0)	5	-	-	-	22	5	2.18
RIHAND THERMAL POWER STATION 2	31	3	4	-	-	(0)	7	-	-	-	31	7	2.14
SINGRAULI STPS	16	1	2	-	-	(0)	3	-	-	-	16	3	1.99
KAHALGAON THERMAL POWER STATION 2	33	4	8	-	-	0	13	-	-	-	33	13	3.80
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	147	46	42	-	-	(3)	85	-	-	-	147	85	5.79
RIHAND THERMAL POWER STATION 3	40	7	5	-	-	(0)	11	-	-	-	40	11	2.86
Sub Total	**560**	**101**	**149**	**(0)**	**-**	**(8)**	**242**	**-**	**-**	**-**	**560**	**242**	**4.32**
NHPC Ltd.													
BAIRASIUL P S	1	0	0	-	-	0	0	-	-	-	1	0	4.46
SALAL P S	7	1	0	-	-	0	2	-	-	-	7	2	2.56
CHAMERA I P S	2	1	0	-	-	0	1	-	-	-	2	1	4.33
TANAKPUR P S	1	0	0	-	-	0	0	-	-	-	1	0	6.03
URI P S	4	1	0	-	-	0	1	-	-	-	4	1	3.06
DHAULIGANGA PS	2	1	0	-	-	0	2	-	-	-	2	2	7.66
CHAMERA - II PS	3	1	0	-	-	0	1	-	-	-	3	1	5.54
DULHASTI PS	6	4	1	-	-	0	4	-	-	-	6	4	7.41
SEWA-II	2	1	0	-	-	0	1	-	-	-	2	1	7.41
CHAMERA - III PS	1	1	0	-	-	0	2	-	-	-	1	2	11.91
URI II	3	2	1	-	-	0	3	-	-	-	3	3	8.82
PARBATI-III	1	0	0	-	-	0	1	-	-	-	1	1	7.72
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**32**	**15**	**4**	**-**	**-**	**0**	**19**	**-**	**-**	**-**	**32**	**19**	**5.77**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	13	-	3	-	-	0	3	-	-	-	13	3	2.58
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	8	-	3	-	-	0	3	-	-	-	8	3	3.54
Sub Total	**21**	**-**	**6**	**-**	**-**	**0**	**6**	**-**	**-**	**-**	**21**	**6**	**2.96**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	7	3	1	-	-	0	3	-	-	-	7	3	4.55
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**7**	**3**	**1**	**-**	**-**	**0**	**3**	**-**	**-**	**-**	**7**	**3**	**4.55**
Tehri Hydro Development Corp. Ltd.													
Tehri	9	3	2	-	0	-	5	-	0	0	9	5	5.97
KOTESHWAR	5	1	1	-	-	-	2	-	-	-	5	2	4.34

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	February-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**14**	**4**	**3**	**-**	**0**	**-**	**7**	**-**	**0**	**0**	14	**8**	**5.35**
Tala Power thru PTC	-	-	-	-	-	-	-	-	-	-	-	-	-
Damodar Valley Corporation													
Mejia Units 6	24	3	6	-	-	0	9	-	-	-	24	9	3.76
CTPS 7 & 8	66	12	11	-	-	0	23	-	-	-	66	23	3.39
Sub Total	**91**	**15**	**16**	**-**	**-**	**0**	**32**	**-**	**-**	**-**	**91**	**32**	**3.49**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	7	1	2	-	-	-	4	-	-	-	7	4	5.14
Pragati Power Corp.Ltd. Pragati I	51	3	25	-	-	-	29	-	-	-	51	29	5.62
Pragati Power Corp.Ltd. Pragati III (Bawana)	65	27	23	-	-	-	50	-	-	-	65	50	7.73
Timarpur Okhla Waste Management Company Private Ltd.	7	-	2	-	-	-	2	-	-	-	7	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	3	-	2	-	-	-	2	-	-	-	3	2	7.03
Sub Total	**134**	**32**	**54**	**-**	**-**	**-**	**87**	**-**	**-**	**-**	**134**	**87**	**28.26**
Aravali Power Corporation Ltd .													
JHAJJAR	-	3	-	-	-	(9)	(6)	-	-	-	-	(6)	-
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**-**	**3**	**-**	**-**	**-**	**(9)**	**(6)**	**-**	**-**	**-**	**-**	**(6)**	**-**
Sasan	109	2	13	-	-	1	15	-	-	-	109	15	1.37
SECI	3	-	2	-	-	-	2	-	-	-	3	2	5.50
Total (A)	**971**	**174**	**247**	**(0)**	**0**	**(15)**	**406**	**-**	**0**	**0**	**971**	**406**	**4.18**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	33		14				14				33	14	4.44
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**33**	**-**	**15**	**-**	**-**	**-**	**15**	**-**	**-**	**-**	**33**	**15**	**4.49**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	February-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	(103)		(29)				(29)				(103)	(29)	2.78
Mittal Processors Pvt limited LOI 3114	(95)		(38)				(38)				(95)	(38)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	(45)		(18)				(18)				(45)	(18)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	(0)		(0)				(0)				(0)	(0)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	(7)		(3)				(3)				(7)	(3)	**3.64**
Himachal Pardesh State Electricity Board LOI 3600	-		-				-				-	-	-
Total (F)	**(250)**	**-**	**(87)**	**-**	**-**	**-**	**(87)**	**-**	**-**	**-**	**(250)**	**(87)**	**3.49**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	5		2				2				5	2	4.22
North Delhi Power Ltd (IDT 2)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 1)	0		0				0				0	0	4.25
BSES Yamuna Power Ltd (IDT 2)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	-		-				-				-	-	-
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	-		-				-				-	-	-
Total (G)	**5**	**-**	**2**	**-**	**-**	**-**	**2**	**-**	**-**	**-**	**5**	**2**	**4.22**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					-	-				-	-	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	-					-	-				-	-	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	0					0	0				0	0	
NRPC	-					-	-				-	-	
Total (H)	**0**	**-**	**-**	**-**	**-**	**0**	**0**	**-**	**-**	**-**	**0**	**0**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**759**	**174**	**177**	**(0)**	**0**	**(15)**	**336**	**-**	**0**	**0**	**759**	**336**	**4.43**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	February-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	11		2				2				11	2	2.00
Total (J)	**11**	**-**	**2**	**-**	**-**	**-**	**2**	**-**	**-**	**-**	**11**	**2**	**2.00**
Total Purchase (K) = I+J	**770**	**174**	**179**	**(0)**	**0**	**(15)**	**338**	**-**	**0**	**0**	**770**	**338**	**4.39**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		-					-				-	-	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		0					0				-	0	
Mittal Processors Pvt limited		7					7				-	7	
Arunachal Pardesh Power Corporation Pvt.ltd		1					1				-	1	
Total (L)	**-**	**8**	**-**	**-**	**-**	**-**	**8**	**-**	**-**	**-**	**-**	**8**	
Transmission Charges													
Power Grid Corp.of India Ltd.		45					45			(0)	-	44	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		36					36			-	-	36	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		0					0			-	-	0	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			-	-	0	
Total (M)	**-**	**82**	**-**	**-**	**-**	**-**	**82**	**-**	**-**	**(0)**	**-**	**82**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**-**					-			-	-	-	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**90**	**-**	**-**	**-**	**-**	**90**	**-**	**-**	**(0)**	**-**	**90**	
Gross Power Purchase Cost (N) = M+I	**770**	**264**	**179**	**(0)**	**0**	**(15)**	**428**	**-**	**0**	**(0)**	**770**	**428**	**5.56**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	February-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	25		6				6				25	6	2.38
Total (B)	**25**	**-**	**6**	**-**	**-**	**-**	**6**	**-**	**-**	**-**	**25**	**6**	**2.38**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT-2)	-		-				-				-	-	-
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	-		-				-				-	-	
Total (D)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
UI SALE DTL SLDC	5		1				1				5	1	2.00
Total (E)	**5**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**5**	**1**	**2.00**
Total Sale (A+B+C+D+E)	**30**	**-**	**7**	**-**	**-**	**-**	**7**	**-**	**-**	**-**	**30**	**7**	**2.32**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	March-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0	1	0	-	-	(1)	0	-	-	-	0	0	13.03
AURAIYA GAS POWER STATION	-	1	0	-	-	(0)	1	-	-	-	-	1	-
BADARPUR THERMAL POWER STATION	-	8	-	-	-	-	8	-	-	-	-	8	-
DADRI GAS POWER STATION	1	1	0	-	-	1	2	-	-	-	1	2	37.87
FEROZE GANDHI UNCHAHAR TPS 1	6	1	2	-	-	(0)	2	-	-	-	6	2	3.78
FEROZE GANDHI UNCHAHAR TPS 2	12	1	3	-	-	(0)	4	-	-	-	12	4	3.75
FEROZE GANDHI UNCHAHAR TPS 3	7	1	2	-	-	(0)	3	-	-	-	7	3	4.05
FARAKKA STPS	3	0	1	-	-	1	2	-	-	-	3	2	7.62
KAHALGAON THERMAL POWER STATION 1	7	1	2	-	-	0	3	-	-	-	7	3	4.42
NATIONAL CAPITAL THERMAL POWER	239	30	75	-	-	(2)	102	-	-	-	239	102	4.27
RIHAND THERMAL POWER STATION 1	19	2	3	(0)	-	(0)	4	-	-	-	19	4	2.31
RIHAND THERMAL POWER STATION 2	36	3	5	0	-	(0)	7	-	-	-	36	7	2.08
SINGRAULI STPS	14	1	2	-	-	(0)	3	-	-	-	14	3	2.13
KAHALGAON THERMAL POWER STATION 2	38	4	9	-	-	0	14	-	-	-	38	14	3.60
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	174	47	50	-	-	(2)	95	-	-	-	174	95	5.47
RIHAND THERMAL POWER STATION 3	46	7	6	-	-	(1)	12	-	-	-	46	12	2.68
Sub Total	**602**	**109**	**159**	**(0)**	**-**	**(4)**	**264**	**-**	**-**	**-**	**602**	**264**	**4.39**
NHPC Ltd.													
BAIRASIUL P S	2	0	0	-	-	0	1	(0)	(0)	(0)	2	1	3.56
SALAL P S	9	3	1	-	-	2	5	-	(0)	0	9	5	5.53
CHAMERA I P S	4	1	0	-	-	0	1	-	(0)	(0)	4	1	3.57
TANAKPUR P S	(0)	0	(0)	-	-	0	0	(0)	(0)	(0)	(0)	0	(5.54)
URI P S	13	1	1	-	-	0	2	(0)	(0)	(0)	12	2	1.99
DHAULIGANGA PS	2	1	0	-	-	0	1	0	(0)	(0)	2	1	5.65
CHAMERA - II PS	4	1	0	-	-	0	2	-	(0)	(0)	4	2	4.40
DULHASTI PS	6	4	1	-	-	0	5	(0)	(0)	0	6	5	7.86
SEWA-II	3	1	1	-	-	0	2	(0)	(0)	(0)	3	2	6.21
CHAMERA - III PS	2	2	0	-	-	0	3	(0)	(0)	(0)	2	3	11.48
URI II	9	3	1	-	-	(0)	4	(0)	(0)	(0)	9	4	4.91
PARBATI-III	1	2	0	-	-	(0)	3	-	(0)	(0)	1	3	21.39
NHPC Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**55**	**21**	**6**	**-**	**-**	**2**	**29**	**(0)**	**(0)**	**(0)**	**54**	**29**	**5.33**
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	13	-	12	-	-	0	13	-	-	-	13	13	9.78
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	6	-	11	-	-	0	11	-	-	0	6	11	18.23
Sub Total	**19**	**-**	**24**	**-**	**-**	**1**	**24**	**-**	**-**	**0**	**19**	**24**	**12.47**
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	8	3	1	-	-	0	4	-	-	-	8	4	4.50
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**8**	**3**	**1**	**-**	**-**	**0**	**4**	**-**	**-**	**-**	**8**	**4**	**4.50**
Tehri Hydro Development Corp. Ltd.													
Tehri	9	2	1	-	0	-	3	-	0	0	9	4	3.87
KOTESHWAR	6	1	1	-	-	-	2	-	-	-	[illegible]	2	3.72

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	March-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Sub Total	**15**	**4**	**2**	**-**	**0**	**-**	**5**	**-**	**0**	**0**	15	**6**	**3.81**
Tala Power thru PTC	-	-	-	-	-	-	-	-	-	-	-	-	-
Damodar Valley Corporation													
Mejia Units 6	13	3	3	-	-	0	7	-	23	36	13	65	50.14
CTPS 7 & 8	74	12	14	-	-	0	26	-	(0)	(3)	74	23	3.06
Sub Total	**87**	**15**	**18**	**-**	**-**	**0**	**33**	**-**	**23**	**33**	**87**	**88**	**10.12**
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	5	(14)	1	-	-	-	(13)	-	-	-	5	(13)	(28.14)
Pragati Power Corp.Ltd. Pragati I	26	(1)	9	-	-	-	8	-	-	-	26	8	2.89
Pragati Power Corp.Ltd. Pragati III (Bawana)	56	25	18	-	-	-	43	-	-	-	56	43	7.67
Timarpur Okhla Waste Management Company Private Ltd.	8	-	2	-	-	-	2	-	-	-	8	2	2.75
Thyagraj Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi MSW Soluction Limited	2	-	1	-	-	-	1	-	-	-	2	1	7.03
Sub Total	**97**	**10**	**31**	**-**	**-**	**-**	**41**	**-**	**-**	**-**	**97**	**41**	**(7.80)**
Aravali Power Corporation Ltd .													
JHAJJAR	-	(1)	-	-	-	(1)	(1)	-	-	-	-	(1)	-
JHAJJAR Reg Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	**-**	**(1)**	**-**	**-**	**-**	**(1)**	**(1)**	**-**	**-**	**-**	**-**	**(1)**	**-**
Sasan	127	2	15	-	-	3	19	-	-	1	127	20	1.55
SECI	5	-	3	-	-	-	3	-	-	-	5	3	5.50
Total (A)	**1,016**	**163**	**257**	**(0)**	**0**	**0**	**421**	**(0)**	**23**	**34**	**1,015**	**477**	**4.70**
Bilateral Short term Power Purchase													
PTC India Ltd.,	-		-				-				-	-	-
Total (B)	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Short term Power Purchase Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Trading Margin PXIL Purchase	-		-				-				-	-	-
Trading Margin PXIL Sale	-		-				-				-	-	-
Trading Margin RETL IEX Sale	-		-				-				-	-	-
Indian Energy Exchange	4		2				2				4	2	4.85
Trading Margin IEX Purchase	-		0				0				-	0	-
Trading Margin IEX Sale	-		0				0				-	0	-
Indian Energy Exchange (REC Purchases)	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	**4**	**-**	**2**	**-**	**-**	**-**	**2**	**-**	**-**	**-**	**4**	**2**	**5.11**
Banking Import/Purchases													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114	-		-				-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	March-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	**-**
Banking Arrangement Trading Margin													
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3090 Trading Margin	-		-				-				-	-	-
Mittal Processors Pvt limited LOI 3114 Trading Margin	-		-				-				-	-	-
GMR Energy Trading Ltd LOI 2937 Trading Margin	-		-				-				-	-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	**-**
Banking Export/Sale													
Mittal Processors Pvt limited LOI 3090	(18)		-				-				(18)	-	-
Mittal Processors Pvt limited LOI 3114	(65)		(20)				(20)				(65)	(20)	**3.15**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089	(38)		(0)				(0)				(38)	(0)	**0.07**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327	-		-				-				-	-	**-**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478	(3)		(1)				(1)				(3)	(1)	**4.00**
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480	-		-				-				-	-	**-**
GMR Energy Trading Ltd LOI 2937	-		-				-				-	-	**-**
GMR Energy Trading Ltd LOI 3329	-		-				-				-	-	**-**
Himachal Pardesh State Electricity Board LOI 3088	-		-				-				-	-	**-**
Himachal Pardesh State Electricity Board LOI 3600	(4)		(2)				(2)				(4)	(2)	**4.00**
Total (F)	**(128)**	**-**	**(24)**	**-**	**-**	**-**	**(24)**	**-**	**-**	**-**	**(128)**	**(24)**	**1.84**
Intra State Power Purchase													
North Delhi Power Ltd (IDT 1)	0		0				0				0	0	4.64
North Delhi Power Ltd (IDT 2)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 1)	-		-				-				-	-	-
BSES Yamuna Power Ltd (IDT 2)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 1)	-		-				-				-	-	-
G.E (U) Electricty Supply (IDT 2)	-		-				-				-	-	-
NDMC (IDT 1)	-		-				-				-	-	-
NDMC (IDT 2)	-		-				-				-	-	-
Total (G)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**4.64**
Other Payments													
Delhi Transco Ltd.Reactive energy Charges	-					1	1				-	1	
PXIL (Membership and Other Charges)	-					-	-				-	-	
Indian Energy Exchange (Membership and Other Charges)	-					-	-				-	-	
DERC	-					-	-				-	-	
Delhi Transco Ltd. Congestion charges	-					-	-				-	-	
TOWMCPL	-					-	-				-	-	
Delhi Transco Ltd. Incentive/Income Tax	-					-	-				-	-	
PTC India Ltd.,	-					-	-				-	-	
Solar Energy Net Metering	1					0	0				1	0	
NRPC	-					-	-				-	-	
Total (H)	**1**	**-**	**-**	**-**	**-**	**2**	**2**	**-**	**-**	**-**	**1**	**2**	
Total Power Purchase Cost (I) = A+B+C+D+E+F+G+H	**892**	**163**	**236**	**(0)**	**0**	**2**	**401**	**(0)**	**23**	**34**	**892**	**457**	**5.13**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	March-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	4		1				1				4	1	2.00
Total (J)	**4**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**4**	**1**	**2.00**
Total Purchase (K) = I+J	**896**	**163**	**237**	**(0)**	**0**	**2**	**402**	**(0)**	**23**	**34**	**896**	**458**	**5.11**
Open Access Charges													
PTC India Ltd.,		-					-				-	-	
POSOCO		-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACESS)		0					0				-	0	
GMR Energy Trading Ltd		-					-				-	-	
Himachal Pardesh State Electricity Board		0					0				-	0	
Mittal Processors Pvt limited		3					3				-	3	
Arunachal Pardesh Power Corporation Pvt.ltd		1					1				-	1	
Total (L)	**-**	**4**	**-**	**-**	**-**	**-**	**4**	**-**	**-**	**-**	**-**	**4**	
Transmission Charges													
Power Grid Corp.of India Ltd.		51					51			0	-	52	
PTC India Ltd.,							-				-	-	
Delhi Transco Ltd. Wheeling Charges		39					39			-	-	39	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Delhi Transco Ltd. SLDC Charges		0					0			-	-	0	
Bhakra Beas Manegment Board		0					0			-	-	0	
Aravali Power Company Private Ltd		-					-			-	-	-	
Damodar Valley Corporation		0					0			-	-	0	
Sasan Power Limited							-				-	-	
NTPC Ltd.		1					1			-	-	1	
Solar Energy Corporation of India		0					0			-	-	0	
Total (M)	**-**	**92**	**-**	**-**	**-**	**-**	**92**	**-**	**-**	**0**	**-**	**93**	
NRLDC/WRLDC/ERLDC charges billed by Power Vendors													
Sasan Power Limited		**0**					0			-	-	0	
Tehri Hydro Development Corp. Ltd.		**0**					0			-	-	0	
Aravali Power Company Private Ltd		**-**					-			-	-	-	
Nuclear Power Corp.Ltd. Narora		**-**					-			-	-	-	
Nuclear Power Corp. of India Ltd. Kota		**0**					0			0	-	0	
Satluj Jal Vidyut Nigam Ltd.,		**-**					-			-	-	-	
Damodar Valley Corporation		**-**					-			-	-	-	
POSOCO		**0**					0			-	-	0	
Total (N)	**-**	**0**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**0**	**-**	**0**	
Total Transmission & Open Acess (O) =L+M+N	**-**	**97**	**-**	**-**	**-**	**-**	**97**	**-**	**-**	**0**	**-**	**97**	
Gross Power Purchase Cost (N) = M+I	**896**	**260**	**237**	**(0)**	**0**	**2**	**499**	**(0)**	**23**	**34**	**896**	**555**	**6.20**
Bulk Sale of Power													
PTC India Ltd.,	-		-				-				-	-	-
Total (A)	-	-	-	-	-	-	-	-	-	-		-	-

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Details of Power Purchase Statement for FY 17-18

Annexure 1.1B

Rs. in Crore

Particulars	March-18												
	BRPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Incentive	Interest	Other Charges	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU		Rs Crore	MU	Rs Crore	Rs./Kwh
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	37		14				14				37	14	3.68
Total (B)	**37**	**-**	**14**	**-**	**-**	**-**	**14**	**-**	**-**	**-**	**37**	**14**	**3.68**
Banking Arrangement													
Mittal Processors Pvt limited LOI 3090							-				-	-	-
Mittal Processors Pvt limited LOI 3114							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3089							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3327							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3478							-				-	-	-
Arunachal Pardesh Power Corporation Pvt.ltd LOI 3480							-				-	-	-
GMR Energy Trading Ltd LOI 2937							-				-	-	-
GMR Energy Trading Ltd LOI 3329							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3088							-				-	-	-
Himachal Pardesh State Electricity Board LOI 3600							-				-	-	-
Total (C)	**-**	**-**	**-**		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
INTRATATE SALE													
G.E (U) Electricty Supply (IDT-I)	0		0				0				0	0	4.17
G.E (U) Electricty Supply (IDT-2)	-		-				-				-	-	-
NDMC (IDT-I)	-		-				-				-	-	-
NDMC (IDT-2)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-I)	-		-				-				-	-	-
North Delhi Power Ltd (IDT-2)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-I)	-		-				-				-	-	
BSES Yamuna Power Ltd (IDT-2)	-		-				-				-	-	
Total (D)	**0**	**-**	**0**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**0**	**0**	**4.17**
UI SALE DTL SLDC	5		1				1				5	1	2.00
Total (E)	**5**	**-**	**1**	**-**	**-**	**-**	**1**	**-**	**-**	**-**	**5**	**1**	**2.00**
Total Sale (A+B+C+D+E)	**41**	**-**	**14**	**-**	**-**	**-**	**14**	**-**	**-**	**-**	**41**	**14**	**3.50**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for FY 2019-20 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)-(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	174	14	24	0					37	2.13					
2	Rihand STPS-I	466	41	60	0					101	2.17					
3	Rihand STPS-II	343	28	44	0					72	2.09					
4	Rihand STPS-III	430	80	58	0					138	3.21					
5	ANTA GPS	84	10	22	0					32	3.76					
6	Auriya GPS	61	15	19	0					34	5.56					
7	Dadri GPS	129	17	39	0					56	4.34					
8	Unchahaar-I TPS	53	8	15	0					23	4.23					
9	Unchahaar-II TPS	113	14	31	0					45	4.02					
10	Unchahaar-III TPS	72	12	20	0					32	4.39					
11	Dadri NCTPS(Th) I	2,788	376	884	0					1,260	4.52					
12	Kahalgaon I	99	16	23	0					40	3.98					
13	Kahalgaon II	386	53	88	0					141	3.66					
14	BTPS	0	77	0	0					77	-					
15	Farakka	41	6	10	0					16	3.88					
16	Aravali - Jhajjar	0	13	0	0					13	-					
17	Dadri NCTPS(Th) II	2,860	557	852	0					1,410	4.93					
18	Bairasul	32	3	3	0					6	2.01					
19	Salal- I	180	14	10	0					25	1.38					
20	Tanakpur	20	3	3	0					6	3.12					
21	Chamera -I	80	6	8	0					14	1.78					
22	Chamera-II	91	8	9	0					17	1.83					
23	Chamera-III	60	10	13	0					23	3.83					
24	URI	120	9	10	0					19	1.56					
25	Dhauliganga	65	7	10	0					17	2.58					
26	Sewa II	27	7	6	0					12	4.56					
27	Dulhasti	127	26	33	0					58	4.60					
28	URI 2	76	14	18	0					32	4.20					
29	Parbati 3	40	13	11	0					24	6.08					
30	Tala HEP	63	0	14	0					14	2.16					
31	RAPS	188	0	64	0					64	3.41					
32	NAPS	225	0	53	0					53	2.37					
33	Nathpa Jhakri HPS	292	28	35	0					62	2.13					
34	Tehri HPP	140	28	38	0					66	4.72					
35	Koteshwar	86	16	17	0					33	3.81					
36	DVC CTPS 7 & 8	849	107	159	0					266	3.13					
37	Mejia 6	295	71	70	0					141	4.78					
38	Sasan	451	0	58	0					58	1.29					
39	SECI Solar Rajasthan	45	0	25	0					25	5.50					
40	PPCL	695	47	300	0					347	4.99					
41	GT	412	81	132	0					213	5.16					
42	BAWANA	825	379	311	0					691	8.37					
43	TOWMCL	60	0	17	0					17	2.75					
44	MSW Bawana	52	0	37	0					37	7.03					
45	Thyagraj	1	0	0	0					0	3.56					
46	Other Charges	0	0	0	78					78	-					
47	PTC-Wind	293	0	103	0					103	3.53					
48	SECI-Wind (150 MW)	157	0	40	0					40	2.52					
49	Tapovan Vishnugad	43	9	9	0					19	4.34					
50	Parbati-2	40	0	26	0					26	6.50					
51	Kemeng HEP	21	0	9	0					9	4.59					
52	**Total Long Term Availability (A)**	**14,253**	**2,222**	**3,840**	**78**					**6,140**	**4.31**					
53	Short Term Purchase (B)	672	0	279	0					279	**4.16**					
54	Short Term Sale (C)	439	0	108	0					108	**2.46**					
55	Transmission Charges (D)												1,025			
56	REC Cost (E)								135	135						
57	Rebate (F)								143	143						
58	**Net PP Cost (A+B-C+D+E-F)**	**14,485**	**2,222**	**4,011**	**78**	**0**	**0**	**0**	**-8**	**6,304**		**490**	**1025**	**13,995**	**7,329**	**5.24**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Apr-19 — Form No: F1

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	Station Name/ Agency	MUs Purchased /sold	Fixed Cost (in Rs./Cr.)	Variable Cost (in Rs./Cr.)	Other Charges (in Rs./Cr.)	Arrears (in Rs./Cr.)	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any (in Rs./Cr.)	Incentive/ adjustment, if any	Total Charges (in Rs./Cr.)	Per Unit Cost (Rs./Kwh)	Transmission Losses (MUs)	Transmission /open Access Charges (in Rs./Cr.)	MUs at Discoms Periphery	Total charges including transmission charges (in Rs./Cr.)	Per Unit cost at Discom Periphery (Rs./Kwh)
	Power Purchase Statement															
1	Singrauli STPS	16	1	2						3	2.06					
2	Rihand STPS-I	42	3	5						9	2.10					
3	Rihand STPS-II	18	2	2						5	2.60					
4	Rihand STPS-III	34	7	5						11	3.32					
5	ANTA GPS	12	1	3						4	3.27					
6	Auriya GPS	19	1	6						7	3.78					
7	Dadri GPS	24	1	7						9	3.61					
8	Unchahaar-I TPS	6	1	2						2	3.87					
9	Unchahaar-II TPS	12	1	3						5	3.73					
10	Unchahaar-III TPS	7	1	2						3	4.24					
11	Dadri NCTPS(Th) I	150	31	48						79	5.26					
12	Kahalgaon I	10	1	2						4	3.68					
13	Kahalgaon II	37	4	8						13	3.48					
14	BTPS	0	6	0						6	-					
15	Farakka	3	0	1						1	4.32					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	250	46	75						121	4.84					
18	Bairasul	6	0	1						1	1.47					
19	Salal- I	18	1	1						2	1.23					
20	Tanakpur	1	0	0						0	5.27					
21	Chamera -I	11	0	1						2	1.50					
22	Chamera-II	10	1	1						2	1.62					
23	Chamera-III	6	1	1						2	3.51					
24	URI	16	1	1						2	1.27					
25	Dhauliganga	4	1	1						1	2.89					
26	Sewa II	4	1	1						1	3.41					
27	Dulhasti	14	2	3						6	4.16					
28	URI 2	10	1	2						3	3.60					
29	Parbati 3	2	1	1						2	7.27					
30	Tala HEP	7	0	1						1	2.16					
31	RAPS	9	0	3						3	3.41					
32	NAPS	18	0	4						4	2.37					
33	Nathpa Jhakri HPS	25	2	3						5	2.09					
34	Tehri HPP	7	2	2						4	5.99					
35	Koteshwar	5	1	1						2	4.43					
36	DVC CTPS 7 & 8	70	9	13						22	3.15					
37	Mejia 6	27	6	6						12	4.58					
38	Sasan	47	0	6						6	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	60	4	26						30	4.96					
41	GT	15	7	5						11	7.72					
42	BAWANA	57	32	22						53	9.31					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	0	0	0						0	-					
49	Tapovan Vishnugad	3	1	1						1	5.12					
50	Parbati-2	2	0	2						2	6.50					
51	Kemeng HEP	1	0	1						1	4.59					
52	**Total Long Term Availability (A)**	**1,133**	**185**	**296**	**0**					**481**	**4.25**					
53	Short Term Purchase (B)	0		0						0	-					
54	Short Term Sale (C)	126		31						31	2.46					
55	Transmission Charges (D)												71			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,006**	**185**	**265**	**0**	**0**	**0**	**0**	**0**	**450**		**38**	**71**	**968**	**521**	**5.39**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for May-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	16	1	2						3	2.07					
2	Rihand STPS-I	42	3	5						9	2.09					
3	Rihand STPS-II	25	2	3						6	2.21					
4	Rihand STPS-III	35	7	5						11	3.24					
5	ANTA GPS	12	1	3						4	3.27					
6	Auriya GPS	19	1	6						7	3.78					
7	Dadri GPS	24	1	7						9	3.61					
8	Unchahaar-I TPS	4	1	1						2	4.27					
9	Unchahaar-II TPS	9	1	3						4	4.03					
10	Unchahaar-III TPS	6	1	2						3	4.40					
11	Dadri NCTPS(Th) I	295	31	94						125	4.23					
12	Kahalgaon I	10	1	2						4	3.75					
13	Kahalgaon II	37	4	9						13	3.47					
14	BTPS	0	6	0						6	-					
15	Farakka	4	0	1						1	3.72					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	245	46	73						119	4.88					
18	Bairasul	5	0	0						1	1.57					
19	Salal- I	23	1	1						3	1.10					
20	Tanakpur	1	0	0						0	3.56					
21	Chamera -I	11	0	1						2	1.51					
22	Chamera-II	13	1	1						2	1.50					
23	Chamera-III	9	1	2						3	3.08					
24	URI	17	1	1						2	1.25					
25	Dhauliganga	6	1	1						1	2.51					
26	Sewa II	4	1	1						1	3.69					
27	Dulhasti	16	2	4						6	3.90					
28	URI 2	10	1	2						4	3.57					
29	Parbati 3	3	1	1						2	6.16					
30	Tala HEP	5	0	1						1	2.16					
31	RAPS	17	0	6						6	3.41					
32	NAPS	18	0	4						4	2.37					
33	Nathpa Jhakri HPS	41	2	5						7	1.75					
34	Tehri HPP	8	2	2						4	5.75					
35	Koteshwar	6	1	1						3	4.04					
36	DVC CTPS 7 & 8	70	9	13						22	3.15					
37	Mejia 6	28	6	7						13	4.50					
38	Sasan	40	0	5						5	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	65	4	28						32	4.91					
41	GT	38	7	12						19	4.96					
42	BAWANA	59	32	22						54	9.12					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	0	0	0						0	-					
49	Tapovan Vishnugad	3	1	1						2	4.39					
50	Parbati-2	3	0	2						2	6.50					
51	Kemeng HEP	2	0	1						1	4.59					
52	**Total Long Term Availability (A)**	**1,341**	**185**	**358**	**0**					**543**	**4.05**					
53	Short Term Purchase (B)	43		18						18	4.16					
54	Short Term Sale (C)	0		0						0	-					
55	Transmission Charges (D)												98			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,384**	**185**	**376**	**0**	**0**	**0**	**0**	**0**	**561**		**47**	**98**	**1337**	**659**	**4.93**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Jun-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	14	1	2						3	2.14					
2	Rihand STPS-I	42	3	5						9	2.10					
3	Rihand STPS-II	34	2	4						7	1.98					
4	Rihand STPS-III	31	7	4						11	3.50					
5	ANTA GPS	12	1	3						4	3.27					
6	Auriya GPS	19	1	6						7	3.78					
7	Dadri GPS	24	1	7						9	3.61					
8	Unchahaar-I TPS	3	1	1						2	4.83					
9	Unchahaar-II TPS	6	1	2						3	4.66					
10	Unchahaar-III TPS	4	1	1						2	5.28					
11	Dadri NCTPS(Th) I	355	31	113						144	4.05					
12	Kahalgaon I	5	1	1						3	4.80					
13	Kahalgaon II	30	4	7						11	3.78					
14	BTPS	0	6	0						6	-					
15	Farakka	3	0	1						1	4.11					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	275	46	82						128	4.67					
18	Bairasul	4	0	0						1	1.68					
19	Salal- I	23	1	1						3	1.10					
20	Tanakpur	2	0	0						1	3.07					
21	Chamera -I	12	0	1						2	1.45					
22	Chamera-II	12	1	1						2	1.51					
23	Chamera-III	9	1	2						3	3.07					
24	URI	17	1	1						2	1.26					
25	Dhauliganga	9	1	1						2	2.19					
26	Sewa II	3	1	1						1	4.01					
27	Dulhasti	15	2	4						6	3.98					
28	URI 2	10	1	2						4	3.56					
29	Parbati 3	5	1	1						2	5.12					
30	Tala HEP	10	0	2						2	2.16					
31	RAPS	16	0	6						6	3.41					
32	NAPS	20	0	5						5	2.37					
33	Nathpa Jhakri HPS	44	2	5						7	1.72					
34	Tehri HPP	7	2	2						4	5.97					
35	Koteshwar	6	1	1						3	4.10					
36	DVC CTPS 7 & 8	71	9	13						22	3.14					
37	Mejia 6	27	6	6						12	4.58					
38	Sasan	39	0	5						5	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	65	4	28						32	4.91					
41	GT	52	7	17						23	4.49					
42	BAWANA	60	32	23						54	9.07					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	0	0	0						0	-					
49	Tapovan Vishnugad	5	1	1						2	3.72					
50	Parbati-2	5	0	3						3	6.50					
51	Kemeng HEP	2	0	1						1	4.59					
52	**Total Long Term Availability (A)**	**1,443**	**185**	**390**	**0**					**575**	**3.98**					
53	Short Term Purchase (B)	89		37						37	4.16					
54	Short Term Sale (C)									0	-					
55	Transmission Charges (D)												108			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,532**	**185**	**426**	**0**	**0**	**0**	**0**	**0**	**612**		**51**	**108**	**1480**	**720**	**4.86**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Jul-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	13	1	2						3	2.20					
2	Rihand STPS-I	42	3	5						9	2.10					
3	Rihand STPS-II	34	2	4						7	1.97					
4	Rihand STPS-III	16	7	2						9	5.47					
5	ANTA GPS	12	1	3						4	3.27					
6	Auriya GPS	3	1	1						2	7.25					
7	Dadri GPS	24	1	7						9	3.61					
8	Unchahaar-I TPS	4	1	1						2	4.47					
9	Unchahaar-II TPS	7	1	2						3	4.43					
10	Unchahaar-III TPS	5	1	1						2	4.76					
11	Dadri NCTPS(Th) I	355	31	113						144	4.05					
12	Kahalgaon I	5	1	1						2	5.22					
13	Kahalgaon II	27	4	6						11	3.90					
14	BTPS	0	6	0						6	-					
15	Farakka	3	0	1						1	4.28					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	250	46	75						121	4.84					
18	Bairasul	4	0	0						1	1.61					
19	Salal- I	24	1	1						3	1.08					
20	Tanakpur	3	0	0						1	2.46					
21	Chamera -I	14	0	1						2	1.41					
22	Chamera-II	13	1	1						2	1.50					
23	Chamera-III	9	1	2						3	3.04					
24	URI	17	1	1						2	1.26					
25	Dhauliganga	11	1	2						2	2.02					
26	Sewa II	4	1	1						2	3.38					
27	Dulhasti	16	2	4						6	3.92					
28	URI 2	9	1	2						3	3.64					
29	Parbati 3	11	1	3						4	3.80					
30	Tala HEP	9	0	2						2	2.16					
31	RAPS	17	0	6						6	3.41					
32	NAPS	20	0	5						5	2.37					
33	Nathpa Jhakri HPS	43	2	5						7	1.72					
34	Tehri HPP	16	2	4						7	4.17					
35	Koteshwar	10	1	2						3	3.22					
36	DVC CTPS 7 & 8	75	9	14						23	3.06					
37	Mejia 6	25	6	6						12	4.78					
38	Sasan	36	0	5						5	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	65	4	28						32	4.91					
41	GT	44	7	14						21	4.73					
42	BAWANA	103	32	39						71	6.84					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	0	0	0						0	-					
49	Tapovan Vishnugad	11	1	2						3	2.86					
50	Parbati-2	10	0	7						7	6.50					
51	Kemeng HEP	5	0	2						2	4.59					
52	**Total Long Term Availability (A)**	**1,463**	**185**	**401**	**0**					**586**	**4.01**					
53	Short Term Purchase (B)	64		27						27	4.16					
54	Short Term Sale (C)									0						
55	Transmission Charges (D)												108			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,527**	**185**	**428**	**0**	**0**	**0**	**0**	**0**	**613**		**51**	**108**	**1476**	**721**	**4.89**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Aug-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	14	1	2						3	2.18					
2	Rihand STPS-I	42	3	5						9	2.10					
3	Rihand STPS-II	34	2	4						7	1.96					
4	Rihand STPS-III	30	7	4						11	3.59					
5	ANTA GPS	12	1	3						4	3.27					
6	Auriya GPS	0	1	0						1	-					
7	Dadri GPS	0	1	0						1	-					
8	Unchahaar-I TPS	5	1	1						2	4.09					
9	Unchahaar-II TPS	10	1	3						4	3.97					
10	Unchahaar-III TPS	6	1	2						3	4.32					
11	Dadri NCTPS(Th) I	314	31	100						131	4.17					
12	Kahalgaon I	6	1	1						3	4.50					
13	Kahalgaon II	31	4	7						12	3.70					
14	BTPS	0	6	0						6	-					
15	Farakka	3	0	1						1	4.23					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	290	46	86						133	4.58					
18	Bairasul	4	0	0						1	1.69					
19	Salal- I	25	1	1						3	1.06					
20	Tanakpur	3	0	0						1	2.48					
21	Chamera -I	12	0	1						2	1.46					
22	Chamera-II	13	1	1						2	1.50					
23	Chamera-III	9	1	2						3	3.07					
24	URI	13	1	1						2	1.37					
25	Dhauliganga	12	1	2						2	2.01					
26	Sewa II	3	1	1						1	4.14					
27	Dulhasti	15	2	4						6	3.97					
28	URI 2	8	1	2						3	3.75					
29	Parbati 3	8	1	2						3	4.12					
30	Tala HEP	10	0	2						2	2.16					
31	RAPS	17	0	6						6	3.41					
32	NAPS	20	0	5						5	2.37					
33	Nathpa Jhakri HPS	42	2	5						7	1.73					
34	Tehri HPP	23	2	6						9	3.73					
35	Koteshwar	13	1	3						4	2.98					
36	DVC CTPS 7 & 8	71	9	13						22	3.13					
37	Mejia 6	23	6	6						11	4.92					
38	Sasan	28	0	4						4	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	65	4	28						32	4.91					
41	GT	31	7	10						17	5.39					
42	BAWANA	104	32	39						71	6.81					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	0	0	0						0	-					
49	Tapovan Vishnugad	9	1	2						3	3.07					
50	Parbati-2	8	0	5						5	6.50					
51	Kemeng HEP	4	0	2						2	4.59					
52	**Total Long Term Availability (A)**	**1,426**	**185**	**388**	**0**					**573**	**4.02**					
53	Short Term Purchase (B)	131		55						55	4.16					
54	Short Term Sale (C)									0	0.00					
55	Transmission Charges (D)												110			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,558**	**185**	**443**	**0**	**0**	**0**	**0**	**0**	**628**		**51**	**110**	**1507**	**738**	**4.90**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Sep-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	13	1	2						3	2.23					
2	Rihand STPS-I	40	3	5						9	2.14					
3	Rihand STPS-II	29	2	4						6	2.08					
4	Rihand STPS-III	40	7	5						12	3.01					
5	ANTA GPS	12	1	3						4	3.26					
6	Auriya GPS	0	1	0						1	1,730.36					
7	Dadri GPS	0	1	0						1	-					
8	Unchahaar-I TPS	5	1	1						2	4.08					
9	Unchahaar-II TPS	10	1	3						4	3.98					
10	Unchahaar-III TPS	6	1	2						3	4.37					
11	Dadri NCTPS(Th) I	319	31	101						132	4.15					
12	Kahalgaon I	9	1	2						4	3.79					
13	Kahalgaon II	26	4	6						10	3.98					
14	BTPS	0	6	0						6	-					
15	Farakka	3	0	1						1	4.14					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	250	46	75						121	4.84					
18	Bairasul	2	0	0						0	2.34					
19	Salal- I	24	1	1						3	1.07					
20	Tanakpur	3	0	0						1	2.42					
21	Chamera -I	7	0	1						1	1.74					
22	Chamera-II	9	1	1						2	1.71					
23	Chamera-III	6	1	1						2	3.53					
24	URI	8	1	1						1	1.77					
25	Dhauliganga	9	1	1						2	2.18					
26	Sewa II	1	1	0						1	6.46					
27	Dulhasti	15	2	4						6	3.98					
28	URI 2	6	1	1						2	4.47					
29	Parbati 3	4	1	1						2	5.46					
30	Tala HEP	5	0	1						1	2.16					
31	RAPS	16	0	6						6	3.41					
32	NAPS	20	0	5						5	2.37					
33	Nathpa Jhakri HPS	33	2	4						6	1.90					
34	Tehri HPP	13	2	4						6	4.46					
35	Koteshwar	7	1	1						3	3.81					
36	DVC CTPS 7 & 8	69	9	13						22	3.17					
37	Mejia 6	24	6	6						12	4.79					
38	Sasan	27	0	4						4	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	63	4	27						31	4.93					
41	GT	32	7	10						17	5.28					
42	BAWANA	103	32	39						70	6.85					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	0	0	0						0	-					
49	Tapovan Vishnugad	4	1	1						2	3.94					
50	Parbati-2	4	0	3						3	6.50					
51	Kemeng HEP	2	0	1						1	4.59					
52	**Total Long Term Availability (A)**	**1,317**	**185**	**361**	**0**					**547**	**4.15**					
53	Short Term Purchase (B)	180		75						75	4.16					
54	Short Term Sale (C)									0	0.00					
55	Transmission Charges (D)												106			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,497**	**185**	**436**	**0**	**0**	**0**	**0**	**0**	**622**		**47**	**106**	**1450**	**728**	**5.02**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Oct-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	13	1	2						3	2.20					
2	Rihand STPS-I	40	3	5						9	2.15					
3	Rihand STPS-II	35	2	4						7	1.96					
4	Rihand STPS-III	43	7	6						12	2.89					
5	ANTA GPS	0	1	0						1	-					
6	Auriya GPS	0	1	0						1	1,451.89					
7	Dadri GPS	0	1	0						1	-					
8	Unchahaar-I TPS	3	1	1						1	4.96					
9	Unchahaar-II TPS	9	1	2						4	4.13					
10	Unchahaar-III TPS	6	1	2						3	4.38					
11	Dadri NCTPS(Th) I	270	31	86						117	4.33					
12	Kahalgaon I	9	1	2						3	3.84					
13	Kahalgaon II	32	4	7						12	3.66					
14	BTPS	0	6	0						6	-					
15	Farakka	3	0	1						1	4.17					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	240	46	72						118	4.92					
18	Bairasul	1	0	0						0	3.70					
19	Salal- I	13	1	1						2	1.53					
20	Tanakpur	3	0	0						1	2.59					
21	Chamera -I	3	0	0						1	2.45					
22	Chamera-II	5	1	0						1	2.32					
23	Chamera-III	3	1	1						2	4.78					
24	URI	3	1	0						1	3.23					
25	Dhauliganga	5	1	1						1	2.61					
26	Sewa II	1	1	0						1	12.09					
27	Dulhasti	13	2	3						5	4.24					
28	URI 2	3	1	1						2	6.84					
29	Parbati 3	2	1	1						2	8.36					
30	Tala HEP	3	0	1						1	2.16					
31	RAPS	17	0	6						6	3.41					
32	NAPS	19	0	5						5	2.37					
33	Nathpa Jhakri HPS	19	2	2						5	2.41					
34	Tehri HPP	10	2	3						5	5.14					
35	Koteshwar	5	1	1						2	4.58					
36	DVC CTPS 7 & 8	68	9	13						22	3.19					
37	Mejia 6	24	6	6						12	4.81					
38	Sasan	37	0	5						5	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	56	4	24						28	5.01					
41	GT	34	7	11						18	5.16					
42	BAWANA	78	32	29						61	7.84					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	0	0	0						0	-					
49	Tapovan Vishnugad	2	1	0						1	5.83					
50	Parbati-2	2	0	1						1	6.50					
51	Kemeng HEP	1	0	0						0	4.59					
52	**Total Long Term Availability (A)**	**1,168**	**185**	**319**	**0**					**505**	**4.32**					
53	Short Term Purchase (B)	165		68						68	4.16					
54	Short Term Sale (C)									0	0.00					
55	Transmission Charges (D)												95			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,333**	**185**	**388**	**0**	**0**	**0**	**0**	**0**	**573**		**42**	**95**	**1291**	**668**	**5.17**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Nov-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	12	1	2						3	2.27					
2	Rihand STPS-I	35	3	5						8	2.25					
3	Rihand STPS-II	30	2	4						6	2.05					
4	Rihand STPS-III	38	7	5						12	3.08					
5	ANTA GPS	0	1	0						1	-					
6	Auriya GPS	0	1	0						1	1,452.06					
7	Dadri GPS	0	1	0						1	-					
8	Unchahaar-I TPS	3	1	1						1	5.29					
9	Unchahaar-II TPS	10	1	3						4	3.92					
10	Unchahaar-III TPS	7	1	2						3	4.24					
11	Dadri NCTPS(Th) I	210	31	67						98	4.66					
12	Kahalgaon I	8	1	2						3	4.12					
13	Kahalgaon II	34	4	8						12	3.57					
14	BTPS	0	6	0						6	-					
15	Farakka	3	0	1						1	3.97					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	240	46	72						118	4.92					
18	Bairasul	1	0	0						0	5.18					
19	Salal- I	6	1	0						2	2.43					
20	Tanakpur	1	0	0						0	3.57					
21	Chamera -I	2	0	0						1	3.84					
22	Chamera-II	3	1	0						1	3.38					
23	Chamera-III	2	1	0						1	7.47					
24	URI	2	1	0						1	3.85					
25	Dhauliganga	3	1	0						1	3.67					
26	Sewa II	0	1	0						1	14.26					
27	Dulhasti	7	2	2						4	5.81					
28	URI 2	2	1	1						2	7.76					
29	Parbati 3	1	1	0						1	12.97					
30	Tala HEP	2	0	0						0	2.16					
31	RAPS	17	0	6						6	3.41					
32	NAPS	18	0	4						4	2.37					
33	Nathpa Jhakri HPS	12	2	1						4	3.09					
34	Tehri HPP	8	2	2						5	5.50					
35	Koteshwar	5	1	1						2	4.88					
36	DVC CTPS 7 & 8	76	9	14						23	3.05					
37	Mejia 6	23	6	5						11	4.98					
38	Sasan	41	0	5						5	1.29					
39	SECI Solar Rajasthan	3	0	2						2	5.50					
40	PPCL	54	4	23						27	5.04					
41	GT	34	7	11						18	5.18					
42	BAWANA	55	32	21						53	9.48					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	9	0	2						2	2.52					
49	Tapovan Vishnugad	1	1	0						1	8.83					
50	Parbati-2	1	0	1						1	6.50					
51	Kemeng HEP	1	0	0						0	4.59					
52	**Total Long Term Availability (A)**	**1,054**	**185**	**287**	**0**					**472**	**4.48**					
53	Short Term Purchase (B)	0								0						
54	Short Term Sale (C)	26		6						6	2.46					
55	Transmission Charges (D)												73			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**1,028**	**185**	**281**	**0**	**0**	**0**	**0**	**0**	**466**		**36**	**73**	**992**	**538**	**5.43**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Dec-19 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	13	1	2						3	2.22					
2	Rihand STPS-I	40	3	5						9	2.13					
3	Rihand STPS-II	34	2	4						7	1.97					
4	Rihand STPS-III	41	7	6						12	2.97					
5	ANTA GPS	10	1	3						3	3.40					
6	Auriya GPS	0	1	0						1	7,763.59					
7	Dadri GPS	24	1	7						9	3.61					
8	Unchahaar-I TPS	5	1	2						2	3.95					
9	Unchahaar-II TPS	10	1	3						4	3.94					
10	Unchahaar-III TPS	7	1	2						3	4.08					
11	Dadri NCTPS(Th) I	105	31	33						65	6.15					
12	Kahalgaon I	7	1	2						3	4.27					
13	Kahalgaon II	37	4	8						13	3.49					
14	BTPS	0	6	0						6	-					
15	Farakka	4	0	1						1	3.67					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	225	46	67						113	5.04					
18	Bairasul	1	0	0						0	5.73					
19	Salal- I	6	1	0						2	2.55					
20	Tanakpur	0	0	0						0	6.89					
21	Chamera -I	2	0	0						1	3.93					
22	Chamera-II	2	1	0						1	3.78					
23	Chamera-III	1	1	0						1	8.85					
24	URI	3	1	0						1	3.11					
25	Dhauliganga	2	1	0						1	4.49					
26	Sewa II	1	1	0						1	9.94					
27	Dulhasti	5	2	1						3	6.70					
28	URI 2	2	1	0						2	8.09					
29	Parbati 3	1	1	0						1	16.37					
30	Tala HEP	1	0	0						0	2.16					
31	RAPS	17	0	6						6	3.41					
32	NAPS	18	0	4						4	2.37					
33	Nathpa Jhakri HPS	10	2	1						3	3.55					
34	Tehri HPP	11	2	3						5	4.90					
35	Koteshwar	6	1	1						2	4.23					
36	DVC CTPS 7 & 8	73	9	14						23	3.09					
37	Mejia 6	26	6	6						12	4.68					
38	Sasan	36	0	5						5	1.29					
39	SECI Solar Rajasthan	3	0	2						2	5.50					
40	PPCL	56	4	24						28	5.01					
41	GT	36	7	11						18	5.08					
42	BAWANA	62	32	23						55	8.91					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	38	0	10						10	2.52					
49	Tapovan Vishnugad	1	1	0						1	11.04					
50	Parbati-2	1	0	1						1	6.50					
51	Kemeng HEP	0	0	0						0	4.59					
52	**Total Long Term Availability (A)**	**1,018**	**185**	**273**	**0**					**458**	**4.50**					
53	Short Term Purchase (B)									0	0.00					
54	Short Term Sale (C)	166		41						41	2.46					
55	Transmission Charges (D)												60			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**852**	**185**	**232**	**0**	**0**	**0**	**0**	**0**	**417**		**32**	**60**	**820**	**477**	**5.82**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Jan-20 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	17	1	2						3	2.00					
2	Rihand STPS-I	36	3	5						8	2.24					
3	Rihand STPS-II	29	2	4						6	2.07					
4	Rihand STPS-III	44	7	6						13	2.88					
5	ANTA GPS	3	1	1						2	5.36					
6	Auriya GPS	0	1	0						1	7,763.59					
7	Dadri GPS	7	1	2						4	5.04					
8	Unchahaar-I TPS	5	1	2						2	3.96					
9	Unchahaar-II TPS	11	1	3						4	3.86					
10	Unchahaar-III TPS	7	1	2						3	4.24					
11	Dadri NCTPS(Th) I	115	31	36						68	5.89					
12	Kahalgaon I	10	1	2						4	3.66					
13	Kahalgaon II	33	4	7						12	3.64					
14	BTPS	0	6	0						6	-					
15	Farakka	5	0	1						2	3.53					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	230	46	69						115	5.00					
18	Bairasul	1	0	0						0	3.38					
19	Salal- I	4	1	0						1	3.25					
20	Tanakpur	1	0	0						0	3.74					
21	Chamera -I	2	0	0						1	3.19					
22	Chamera-II	2	1	0						1	3.77					
23	Chamera-III	2	1	0						1	7.50					
24	URI	4	1	0						1	2.71					
25	Dhauliganga	2	1	0						1	4.67					
26	Sewa II	1	1	0						1	11.76					
27	Dulhasti	4	2	1						3	8.48					
28	URI 2	3	1	1						2	5.99					
29	Parbati 3	1	1	0						1	14.34					
30	Tala HEP	1	0	0						0	2.16					
31	RAPS	15	0	5						5	3.41					
32	NAPS	18	0	4						4	2.37					
33	Nathpa Jhakri HPS	8	2	1						3	3.99					
34	Tehri HPP	14	2	4						6	4.36					
35	Koteshwar	8	1	2						3	3.65					
36	DVC CTPS 7 & 8	71	9	13						22	3.13					
37	Mejia 6	24	6	6						12	4.87					
38	Sasan	43	0	6						6	1.29					
39	SECI Solar Rajasthan	3	0	1						1	5.50					
40	PPCL	56	4	24						28	5.01					
41	GT	30	7	9						16	5.47					
42	BAWANA	62	32	23						55	8.88					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	38	0	10						10	2.52					
49	Tapovan Vishnugad	1	1	0						1	9.72					
50	Parbati-2	1	0	1						1	6.50					
51	Kemeng HEP	0	0	0						0	4.59					
52	**Total Long Term Availability (A)**	**1,006**	**185**	**269**	**0**					**454**	**4.51**					
53	Short Term Purchase (B)									0	-					
54	Short Term Sale (C)	93		23						23	2.46					
55	Transmission Charges (D)												64			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**913**	**185**	**246**	**0**	**0**	**0**	**0**	**0**	**431**		**32**	**64**	**880**	**495**	**5.63**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Feb-20 **Form No: F1**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	**Station Name/ Agency**	**MUs Purchased /sold**	**Fixed Cost (in Rs./Cr.)**	**Variable Cost (in Rs./Cr.)**	**Other Charges (in Rs./Cr.)**	**Arrears (in Rs./Cr.)**	**Interest on Arrears as approved by CERC, if any (in Rs./Cr.)**	**Late Payment Surcharge, if any (in Rs./Cr.)**	**Incentive/ adjustment, if any**	**Total Charges (in Rs./Cr.)**	**Per Unit Cost (Rs./Kwh)**	**Transmission Losses (MUs)**	**Transmission /open Access Charges (in Rs./Cr.)**	**MUs at Discoms Periphery**	**Total charges including transmission charges (in Rs./Cr.)**	**Per Unit cost at Discom Periphery (Rs./Kwh)**
	Power Purchase Statement															
1	Singrauli STPS	16	1	2						3	2.07					
2	Rihand STPS-I	32	3	4						8	2.34					
3	Rihand STPS-II	16	2	2						4	2.76					
4	Rihand STPS-III	39	7	5						12	3.04					
5	ANTA GPS	0	1	0						1	-					
6	Auriya GPS	0	1	0						1	7,763.59					
7	Dadri GPS	0	1	0						1	-					
8	Unchahaar-I TPS	5	1	1						2	4.08					
9	Unchahaar-II TPS	10	1	3						4	3.98					
10	Unchahaar-III TPS	6	1	2						3	4.40					
11	Dadri NCTPS(Th) I	145	31	46						77	5.33					
12	Kahalgaon I	9	1	2						4	3.80					
13	Kahalgaon II	30	4	7						11	3.78					
14	BTPS	0	6	0						6	-					
15	Farakka	4	0	1						2	3.64					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	190	46	57						103	5.42					
18	Bairasul	1	0	0						0	2.92					
19	Salal- I	5	1	0						1	2.93					
20	Tanakpur	1	0	0						0	4.27					
21	Chamera -I	2	0	0						1	3.43					
22	Chamera-II	3	1	0						1	2.92					
23	Chamera-III	1	1	0						1	8.87					
24	URI	6	1	1						1	1.97					
25	Dhauliganga	2	1	0						1	5.37					
26	Sewa II	1	1	0						1	6.29					
27	Dulhasti	3	2	1						3	9.41					
28	URI 2	5	1	1						2	4.82					
29	Parbati 3	1	1	0						1	17.28					
30	Tala HEP	3	0	1						1	2.16					
31	RAPS	14	0	5						5	3.41					
32	NAPS	18	0	4						4	2.37					
33	Nathpa Jhakri HPS	6	2	1						3	4.94					
34	Tehri HPP	12	2	3						5	4.72					
35	Koteshwar	7	1	1						3	3.90					
36	DVC CTPS 7 & 8	64	9	12						21	3.26					
37	Mejia 6	21	6	5						11	5.13					
38	Sasan	40	0	5						5	1.29					
39	SECI Solar Rajasthan	3	0	2						2	5.50					
40	PPCL	51	4	22						26	5.08					
41	GT	33	7	10						17	5.25					
42	BAWANA	56	32	21						53	9.43					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	35	0	9						9	2.52					
49	Tapovan Vishnugad	1	1	0						1	11.63					
50	Parbati-2	1	0	0						0	6.50					
51	Kemeng HEP	0	0	0						0	4.59					
52	**Total Long Term Availability (A)**	**932**	**185**	**252**	**0**					**437**	**4.69**					
53	Short Term Purchase (B)									0	-					
54	Short Term Sale (C)	24		6						6	2.46					
55	Transmission Charges (D)												64			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**907**	**185**	**246**	**0**	**0**	**0**	**0**	**0**	**431**		**30**	**64**	**877**	**495**	**5.64**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.

Power Purchase Statement for Mar-20 — Form No: F1

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13)	(14)=(2)-(12)	(15)=(10)+(13)	(16)=(15)/(14)
Sl. No.	Station Name/ Agency	MUs Purchased /sold	Fixed Cost (in Rs./Cr.)	Variable Cost (in Rs./Cr.)	Other Charges (in Rs./Cr.)	Arrears (in Rs./Cr.)	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any (in Rs./Cr.)	Incentive/ adjustment, if any	Total Charges (in Rs./Cr.)	Per Unit Cost (Rs./Kwh)	Transmission Losses (MUs)	Transmission /open Access Charges (in Rs./Cr.)	MUs at Discoms Periphery	Total charges including transmission charges (in Rs./Cr.)	Per Unit cost at Discom Periphery (Rs./Kwh)
	Power Purchase Statement															
1	Singrauli STPS	17	1	2						3	2.00					
2	Rihand STPS-I	32	3	4						8	2.36					
3	Rihand STPS-II	26	2	3						6	2.17					
4	Rihand STPS-III	39	7	5						12	3.07					
5	ANTA GPS	0	1	0						1	-					
6	Auriya GPS	0	1	0						1	7,763.59					
7	Dadri GPS	0	1	0						1	-					
8	Unchahaar-I TPS	5	1	1						2	4.10					
9	Unchahaar-II TPS	10	1	3						4	4.00					
10	Unchahaar-III TPS	6	1	2						3	4.42					
11	Dadri NCTPS(Th) I	155	31	49						80	5.19					
12	Kahalgaon I	10	1	2						4	3.66					
13	Kahalgaon II	33	4	7						12	3.64					
14	BTPS	0	6	0						6	-					
15	Farakka	5	0	1						2	3.53					
16	Aravali - Jhajjar	0	1	0						1	-					
17	Dadri NCTPS(Th) II	175	46	52						99	5.63					
18	Bairasul	3	0	0						1	1.88					
19	Salal- I	8	1	0						2	2.01					
20	Tanakpur	1	0	0						0	4.12					
21	Chamera -I	2	0	0						1	3.20					
22	Chamera-II	7	1	1						1	1.90					
23	Chamera-III	3	1	1						1	5.47					
24	URI	13	1	1						2	1.39					
25	Dhauliganga	2	1	0						1	4.81					
26	Sewa II	4	1	1						1	3.42					
27	Dulhasti	4	2	1						3	7.66					
28	URI 2	9	1	2						3	3.65					
29	Parbati 3	1	1	0						1	10.89					
30	Tala HEP	9	0	2						2	2.16					
31	RAPS	15	0	5						5	3.41					
32	NAPS	18	0	4						4	2.37					
33	Nathpa Jhakri HPS	10	2	1						3	3.58					
34	Tehri HPP	11	2	3						5	4.78					
35	Koteshwar	7	1	1						3	3.77					
36	DVC CTPS 7 & 8	71	9	13						22	3.13					
37	Mejia 6	24	6	6						12	4.87					
38	Sasan	39	0	5						5	1.29					
39	SECI Solar Rajasthan	4	0	2						2	5.50					
40	PPCL	39	4	17						21	5.32					
41	GT	33	7	11						17	5.23					
42	BAWANA	27	32	10						42	15.45					
43	TOWMCL	5	0	1						1	2.75					
44	MSW Bawana	4	0	3						3	7.03					
45	Thyagraj	0	0	0						0	3.56					
46	Other Charges	0	0	0						0	-					
47	PTC-Wind	24	0	9						9	3.53					
48	SECI-Wind (150 MW)	37	0	9						9	2.52					
49	Tapovan Vishnugad	1	1	0						1	7.47					
50	Parbati-2	1	0	1						1	6.50					
51	Kemeng HEP	1	0	0						0	4.59					
52	**Total Long Term Availability (A)**	**952**	**185**	**246**	**0**					**431**	**4.53**					
53	Short Term Purchase (B)									0	0.00					
54	Short Term Sale (C)	3		1						1	2.46					
55	Transmission Charges (D)												67			
56	REC Cost (E)															
57	Rebate (F)															
58	**Net PP Cost (A+B-C+D+E-F)**	**949**	**185**	**245**	**0**	**0**	**0**	**0**	**0**	**431**		**32**	**67**	**917**	**498**	**5.43**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Supplement to Form F2 (a) -Ensuing Year FY 2019-20

Form No: F2 (a)

Break up of Consumption details under respective slabs (in Kwh) as applicable from time to time in tariff order

		0-200 Units		201-400 Units		401-800 Units				801-1200 units					Above 1200 Units					
1	Domestic	0-200	0-200	201-400	Total	0-200	201-400	401-800	Total	0-200	201-400	401-800	801-1200	Total	0-200	201-400	401-800	801-1200	above 1200	Total
	Energy Charges																			
1.1 (a)	Domestic (Up to 2KW connected load)	805	52	799	851	13	13	365	391	1	1	2	57	62	0	0	1	1	27	29
1.1(b)	Domestic (Between 2-5 KW connected load)	579	73	1,174	1,247	37	37	1,094	1,168	5	5	10	266	287	1	1	2	2	80	85
1.1 (c)	Domestic (Above 5 KW connected load)	69	13	221	234	16	16	515	547	8	8	15	408	438	7	7	14	14	831	873

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Revenue & Capital Subsidies (FY 2017-18) Form No.: F3

Annual

	Particulars	Opening Balance	Received	Disbursed/Utilised	Closing Balance
	In Rs Crores				
A	Revenue Subsidies And Grants				
	Subsidy against energy consumption	-12	720	723	
	OTSS			0	
	Generation Based Incentive			0	
	Lawyer Subsidy			0	
	Sub-Total	-12	720	723	-8
B	Capital Subsidies And Grants				
1	Capital Subsidies And Grants	0	0	0	0
	Sub-Total				
	Total	-12	720	723	-8

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Income from investments and Non-Tariff Income

FORM- F4
in Rs. Cr.

	Particulars	FY 2017-18 Actual	Reference	FY 2019-20 Projection
A	**Income from Investment, Fixed & Call Deposits**			Propose to consider NTI equivalent to FY 2017-18
1	Interest Income from Investment of Statutory Reserves	1	Schedule-34	
2	Short term loans	57	Schedule-34	
3	Government Securities & Others	0	Schedule-34	
	Sub-Total	**58**		
B	**Other Income (Net)**			
1	Service Line Deposit & Development Charges	38	Schedule-33	
2	Delayed Payment Charges (LPSC)	25	Schedule-33	
3	Electricity Tax Collection Charges	12	Schedule-33	
4	Consumer contribution for capital works	35	Schedule-33	
5	Street Light and Maintenance Charges	1	Schedule-34	
6	Excess provisions written back	4	Schedule-34	
7	Sale of scrap	10	Schedule-34	
8	Profit on sale of fixed assets	0	Schedule-34	
9	Consultancy Income (Net)	0	Schedule-34	
10	Miscellaneous Operating Income	19	Schedule-33	
11	Other Miscellaneous Income	9	Schedule-34	
	Sub-Total	**152**		
C	**Total Income other than Revenue from sale of power**	**209**	**A+B**	
1	Add: Income from CSD	45		
2	Add: Difference between SLD Charges rec'd and transfe	10	Schedule-22	
3	Less: Income from other business	1		
a	Street Light and Maintenance Charges	1		
b	Consulting	0		
4	Less: Interest on contingency reserve	0		
5	Less: Delayed payment charges (LPSC)	25		
6	Less: Excess provisions written back	4		
7	Less: Short term gain	1		
8	Less: Transfer from CC Works	35		
9	Less: Bad debts recovered	2		
10	Less: Penalties from contractors	0		
11	Less: Interest on inter-company loans	57		
12	Less: Commission on Electricity Duty	12		
13	**Non-Tariff Income considered for ARR**	**128**	**Sum (C, 1, 2) - Sum(4 to 12)**	**128**

Notes: - Statutory Resrves are reserves created from ARR

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Repair & Maintenance Expenditure

FORM- F5
in Rs. Cr.

Sl.No.	Particulars	FY 2017-18 Actual	FY 2019-20 Projection
1	Repair and Maintenance-Plant and Machinery	Consolidated O&M Expenses as per DERC BP Regulations, 2017	
2	Road restoration work		
3	AMC Districts		
4	AMC Grids & Other EHV Works		
5	Cable jointing & digging expenses		
6	Inspection fees		
7	Transformer repair & servicing charges		
8	Building		
9	Others Works		
10	Vehicles		
11	Consumption (Stores and Spares)		
	Total		

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Employee Cost and Provisions

FORM- F6
in Rs. Cr.

	Particulars	FY 2017-18 Actual	FY 2019-20 Projection
1	Salaries	Consolidated O&M Expenses as per DERC BP Regulations, 2017	
a	Salary And Wages-Employees		
b	Salaries & Wages-Capitalisation		
c	SVRS Terminal Benefit Payments		
d	Bonus		
e	Ex-Gratia		
f	Education Allowance - Non Taxable		
g	Leave Travel Allowance		
h	Sundry Services - Stipend		
i	Leave Encashment		
j	Salaries and Wages-Contractors		
k	Salary and Wages - Holidays & OT		
l	Transportation allowance		
	Sub-total		
2	**Pension & Superannuation Fund**		
3	Staff Welfare		
a	Medical Expenses		
b	Training Expenses		
c	Others		
	Sub-total		
3	OCI Expenses		
4	**Grand Total**		

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Employee Strength Closing of FY 2017-18 **FORM- F6(a)**

	Particulars	Opening Balance	Retired/Deaths /Resign	Addition	Closing balance
A	FRSR	1835	142	0	1693
	Non-FRSR	1041	25	66	1082

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Adminstration & General Expenses

FORM- F7
in Rs Cr.

S.No.	Particulars	FY 2017-18 Actual	FY 2019-20 Projection
A)	**Administration Expenses**		
1	Rent rates and taxes (Other than all taxes on income and pro	Consolidated O&M Expenses as per DERC Business Plan Regulations, 2017	
2	Insurance of employees, assets, legal liability		
3	Revenue Stamp Expenses Account		
4	Telephone,Postage,Telegram, Internet Charges		
5	Incentive & Award To Employees/Outsiders		
6	Consultancy Charges		
7	Technical Fees		
8	Other Professional Charges		
9	Conveyance And Travel (vehicle hiring, running)		
10	Travelling, conveyance, boarding and lodging		
11	Director sitting fees		
12	Meter Reading & Bill Distribution Expenses		
13	Bill Collection Charges		
14	Bank charges		
15	Loss on foreign exchange fluctuation		
	Sub-Total of Administrative Expenses		
B)	**Other Charges**		
1	Fee And Subscriptions Books And Periodicals		
2	Printing And Stationery		
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.		
4	Legal Claims		
5	Call Centre Expenses		
6	House Keeping Charges		
7	Security Expenses		
8	Corporate Social Responsibilities		
9	Miscellaneous Expenses		
	Sub-Total of other charges		
C)	**Legal Charges**		
D)	**Auditor's Fee**		
E)	**Frieght - Material Related Expenses**		
F)	**Other borrowing costs**		
G)	**Total Charges**		
H)	**Total Charges Chargeable To Capital Works**		
I)	**Total Charges Chargeable to Revenue Expenses**		

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Legal Expenses for FY 2017-18

FORM- F.7 (a)
in Rs. Cr.

Sl. No.	Particulars (Court Name)	Matter	Case No.	Total Fees
1	RETAINERSHIP	RETAINERSHIP FEES		11593241
2	Legal Advice	Fees for legal & regltry issue-FY 17-18		1308297
3	Advice	General Advice Litigation		2302932
4	Advice	Grant of electricity connections at premises falling of Delhi- Haryana Boarder & disconnection		147598
5	Advice	Corporate Advisory		334869
6	Advice	Strategic Pre-litigation advice re. shifting of O/H Line for safety clearances(Sunita Goyal)		252355
7	Advice	RE: ADV RE. ERRNOUNS CALCULATION INTRA S		426418
8	Advice	RE : BOC & BOCWWA ACT, 1996-SUPPORT SERV		45394
9	Advice	RE: ADV RE. ERN CALC OF INTRA ST UN-SCH		129398
10	Advice	RE: ADV RE RATIO OF SHR INCOME OTHER BUS		255877
11	Advice	FOR IMPLEMENT.. OF RESERVATION IN DISCOM,11.7.17		23600
12	Advice	ADV & CHL INCRCT BILLING OF ENERGY C		108625
13	Advice	RE: PRE-LITIG ADV, RE PRE EMPTIV ACTION		315917
14	Advice	Good Corporate Governance Practices should be adopted by BRPL to obviate any unfair/corrupt practice		54188
15	Advice	Comprehensive review of Enforcement Standard Operating Procedures and Legal DD of Enforcement Cases		124231
16	Advice	Advise under provisions of Companies Act as to whether a subsidiary of a parent Co. can provide loan		211926
17	Advice	Complaint filed by Sunita Goyal before CGRF alteration/shifting of existing OH Lines		208919
18	Advice	Northern Railway,s demand for shifting of distribution network at Brijwasan Station		78765
19	Advice	Strategic advice regarding levy and collection of Electricity Tax Open Access Consumers		95495
20	OPINION	FOR WRITTEN LEGAL OPINION ON MATERNITY BENEFIT ACT		11000
21	OPINION	LEGAL OPINION ON DIFFERENTIAL OF MINIMUM WAGES		23600
22	OPINION	RE: BOCW & BCWWC ACT-1996 TO SUPPORT		162425
23	OPINION	RE: PRE-LITIGATION ADV. RE-PRE-EMPTV		425685
24	LEGAL ASSISTANCE	LEGAL ASSISTANCE		3149157
25	DRAFTING	LO REG GAZETTER NOTIF.. 3.3.17,LABOUR DEPT GoNCTD		20000
26	DRAFTING	DRAFTING REPLY TO DY.SEC. GoNCTD,DOP,08.08.2017		23600
27	DRAFTING	CONF&DRAFT RESPECT THREATS BY ASS.NON CO-OP30.6.17		27730
28	DERC	Op.Treatment of Energy Sales in Enf Cases Settled		175000
29	DERC	RE:APP TO BE FLD BRPL & BYPL-CHLG IPGCL		133754
30	DERC	RE:ADV & CHLG INCRCT. BILLNG OF ENRGY CH		339533
31	DERC	CONF&APP PET.14/17,GAURAV NAND VS BRPL&Ors,22.5.17	Petition No. 14/2017	53561
32	DERC	RE: LEGAL NOTICE-RE. BREACH OF DERC(NET		53307
33	DERC	PET.57/17,SDMC VS TPDDL&Ors,28.11,8.12,19,20.12.17	Petition No. 57/2017	42185
34	DERC	PET.46/2017,DVB ENGINEERS ASSOCIATION VS BRPL&Ors	Petition No. 46/2017	24190
35	DERC	RE: PET NO-25/15 BEF DERC FLD BY TOWMCL	Petition No. 25/2015	67771
36	DERC	RE: PET NO-62/17 FLD BY DTL BEF DERC-255	Petition No. 62/2017	33925
37	DERC	RE: APP TO FLD B BRPL & BYPL CHLG IPGCL		29028
38	DERC	Legal Notice re.breach of DERC (Net Metering for Renewable Energy) Regulations 2014 by DMRC		68440
39	CERC	RE: ADV REGARDING POOLED TARIFF-NTPC		154787
40	CERC	RE: PET NO-98/MP/17 FLD BY NTPC U/S79	Petition No. 98/MP/17	73119
41	CERC	RE : PET NO-130/MP/17 FLD BY NTPC U/S79	Petition No. 130/MP/17	87115
42	CERC	PETITION No.64/MP/16,BRPL VS NTPC LTD,CERC,7.12.17	Petition No. 64/MP/16	1770000
43	CERC	CONF PETITION No.64/MP/16,BRPL VS NTPC LTD,6.12.17	Petition No. 64/MP/16	118000
44	CERC	CLERAKGE PETITION No.64/MP/16,BRPL VS NTPC LTD.	Petition No. 64/MP/16	177000
45	CERC	RE: ADV & CHLG INCRCT BLG ENRGY -NTPC		376127
46	CERC	RE : PET NO-98/MP/17-NTPC LTD U/S-79 ELE	Petition No. 98/MP/17	119067
47	CERC	RE: PET NO-130/MP/2017 FLD BY NTPC US-79	Petition No. 130/MP/17	19588
48	CERC	RE: DISP RE. DECL OF AVAIL FROM PPCL-III		86937
49	CERC	RE: ADV CHLG INCRCT BLG -ENRGY CHR-NTPC		239637
50	CERC	RE: ADV & CHLG INCRCT BLG ENRGY CHRG-NTP		17523
51	CERC	RE: PET -130/MP/17 FLD BY NTPC U/S-79, E	Petition No. 130/MP/17	44250
52	CERC	RE: DISPUTE RE DECL. OF AVAIL OF PPCL-II		155780
53	CERC	CA 5239&5240/16,AVVNL VS SPL&ORS,SC,27.10.2016	CA 5239&5240/16	15000
54	CERC	CA 5239&5240/16,AVVNL VS SPL&ORS,SC,19-20.10.16	CA 5239&5240/16	30000
55	CERC	FEES FOR ADV.ON RECORD FOR FILING VAKALATNAMA.		15250
56	CERC	CA 9643/44/16,SPL VS CERC&Ors,SC,20.04.2017	CA 9643/44/16	15250
57	CERC	CA 9643/44/16,SPL VS CERC&Ors,SC,11.01.2017	CA 9643/44/16	7500
58	CERC	CA 9643/44/16,SPL VS CERC&Ors,SC,12.01.2017	CA 9643/44/16	15250
59	CERC	APPEAL No.136/16,SPL VS CERC&Ors,ATE,12.4.17	APPEAL No.136/16	11200
60	CERC	APPEAL 121/15 SPL VS CERC&Ors,ATE,29.05.17	APPEAL 121/15	6625
61	CERC	APPEA 202/16 SPL VS CERC&Ors,ATE,29.05.17	APPEA 202/16	6625
62	CERC	MAITHAON VS DERC UPTO 14th JUNE2017		92547
63	CERC	APPEAL No.136/2016,SPL VS CERC&Ors,11.7.2017	APPEAL No.136/2016	7847
64	CERC	APPEAL 136/16,SPL VS CERC&Ors,APTEL,16.08.17	APPEAL 136/16	7670
65	CERC	APPEAL 202/2016,SPL VS CERC&Ors,APTEL,17.08.17	APPEAL 202/2016	7670
66	CERC	APPEAL 121/2015,SPL VS CERC&Ors,APTEL,17.08.17	APPEAL 121/2015	7670
67	CERC	APPEAL149/2017,SPL VS CERC&Ors,APTEL,17.8.17	APPEAL149/2017	8024
68	CERC	23557275- JULY2017 FOR HANDLING CERC/ATE CASES		11655
69	CERC	23557275-FOR HANDLING CERC/ATE CASES FOR SEP2017		11655
70	CERC	APPEAL 121/2015,SPL VS CERC&Ors,19.9.17	APPEAL 121/2015	7670
71	CERC	APPEAL 202/16,SPL VS CERC&Ors,27.9.17	APPEAL 202/16	8231
72	CERC	APPEAL 136/16&77/16,SPL VS CERC&Ors,APTEL,10.10.17	APPEAL 136/16&77/16	7847
73	CERC	APPEAL 149/17,SPL VS CERC&Ors,APTEL,12.10.17	APPEAL 149/17	7847
74	CERC	APPEAL,MP121/15,SPL VS CERC&Ors,APTEL,02.11.17	APPEAL,MP121/15	7965
75	CERC	APPEAL 136/16&77/16,SPL VS CERC&Ors,5.12.17,APTEL	APPEAL 136/16 & 77/16	7670
76	CERC	APPEAL 202/2016,SPL VS CERC&Ors,11.12.17,APTEL	APPEAL 202/2016	7670
77	CERC	APPEAL 149/17,SPL VS CERC&Ors,19.12.17,APTEL	APPEAL 149/17	8231
78	CERC	APPEAL 202/16 SPL VS CERC&Ors,APTEL,1.02.2018	APPEAL 202/16	7818
79	CERC	APPEAL 202/16 SPL VS CERC&Ors,APTEL,27.02.2018	APPEAL 202/16	7818
80	CERC	APPEAL121/15,SPL VS CERC&Ors,APTEL,11.01.18	APPEAL121/15	7818
81	CERC	APPEAL121/15,SPL VS CERC&Ors,APTEL,31.01.18	APPEAL121/15	7818
82	CERC	APPPEAL 121/15 SPL VS CERC&Ors,APTEL,01.03.2018	APPEAL121/15	7818
83	CERC	APPPEAL 149/15 SPL VS CERC&Ors,APTEL,12.03.2018	APPPEAL 149/15	7818

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84	CERC	Professionl fee for hand. CERC/ATE cases		194250
85	CERC	JUL-Professionl fee for hand. CERC/ATE c		64750
86	CERC	AUG-Professionl fee for hand. CERC/ATE c		76405
87	CERC	SEP-Professionl fee for hand. CERC/ATE c		64750
88	CERC	OCT-Professionl fee for hand. CERC/ATE c		84046
89	CERC	NOV17Professionl fee for hand. CERC/ATE		84046
90	CERC	DEC-Professionl fee for hand. CERC/ATE c		84046
91	CERC	JAN-Professionl fee for hand. CERC/ATE c		84046
92	CERC	FEB-Professionl fee for hand. CERC/ATE c		84046
93	APTEL	CONF&APP PET 32/16&36/16,BRPL,DERC,25.4.2017	APP PET 32/16&36/16	282500
94	APTEL	BSES 2015-16 TARIFF APPEAL 01.08.2016--31.03.2017		1681651
95	APTEL	APEAL36/08,PET OF IMPL OF ATE ORD,TILL14,JUNE2017	APEAL36/08,	29377
96	APTEL	RE:APP NO -27/2014 BEF ATE-IPGCL VS DERC	APP NO -27/2014	12084
97	APTEL	RE. R.A NO - 320 & 321 OF 2015& R.P-16,1	R.A NO - 320 & 321 OF 2015	45327
98	APTEL	RE-APP FILD BY BRPL & BYPL -CHLG IPGCL S		105183
99	APTEL	CONF&APP DFR 378/15,BRPL VS DERC,ATE,31,4,26.3.17	APP DFR 378/15	218300
100	APTEL	CONF&APP APP103/17 BRPL VS DERC,ATE,01JAN-15.5.17	APP103/17	321550
101	APTEL	CONF&APP OP1/17,BRPL VS DERC,ATE,19.1.17-17.4.17	APP OP1/17	330400
102	APTEL	CONF,DRAFT,APP,TARIFF APPEAL 290/297/07.4.-18.8.17	APPEAL 290/297/07	947540
103	APTEL	RE: APPEAL TO BE FILD BY BRPL-BYPL-IPGCL		85491
104	APTEL	RE: R.A. NO-320&321OF2017 & R.P.NO-16-17	R.A. NO-320&321OF2017	102837
105	APTEL	APPEAL164/15,BRPL VS DERC,ATE,CONF,APP UPTO25.7.17	APPEAL164/15	504450
106	APTEL	RE: APP TO BE FLD BY BRPL,BYPL-IPGCL-TAR		68630
107	APTEL	RE:R.P NO-16,17/15 IN APP NO-171,172-BRP	R.P NO-16,17/15 IN APP NO 171,172	193821
108	APTEL	RE. APP NO-284&284 OF 2015-IPGCL,PPCL-DE	APP NO-284&284 OF 2015	19470
109	APTEL	CONF&HEARING AT DERC ,ST GUIDELINES,14,15,NOV17		140412
110	APTEL	APPEAL20/17&22/17,BRPL VS DERC,ATE,1.9.17-31.12.17	APPEAL20/17&22/17	4077036
111	APTEL	TOWARDS ADVISORY SERVICES TARIFF APPEAL20/17&22/17	APPEAL20/17&22/17	3751515
112	APTEL	RE: ATE APP CHLG TRF ODR-31/8/17-PPCL		74930
113	APTEL	RE: ATE APP CHLG TRF ODR-31/8/17-IPGCL		217037
114	APTEL	RE: APP NO-284,288 OF2015-IPGCL-PPCL-DER	APP NO-284,288 OF2015	51637
115	APTEL	RE: ATE APPEAL CHLG TRF ODR-31/8/17-IPGC		71656
116	APTEL	RE: ATE APPEAL CHLG TRF ODR-31/8/17-DTL		67431
117	APTEL	RP 8/2016,BRPL VS DERC&Ors,ATE,19.5.16-5.1.18,	RP 8/2016	227150
118	APTEL	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		326607
119	Delhi High Court	CONF ON WP ON TARIFF REG17,DHC,.17,06.2.17-20.2.17		315060
120	HIGH Court	M.S.GEHLOT VS BRPL	WP(C)1201/2001	22000
121	HIGH Court	C.S.NANDA VS DVB&Ors	WP(C)3841/2002	22000
122	HIGH Court	R.K.BHATIA VS DVC&DPCL&Anr	WP(C)3944/02	37000
123	HIGH Court	D.C.KAPIL VS BRPL	WP(C)265/17	22000
124	HIGH Court	BRPL VS WAZIR CHAND &Anr	FAO538/16	22000
125	HIGH Court	SPARK UTILITY VS WAZIR CHAND&Anr	FAO549/16	11000
126	HIGH Court	BRPL VS GURNAM KAUR&Ors,	RFA(OS)17/17	150000
127	HIGH Court	BRPL VS RAJNISH SINGH	CONT.CAS(C)903/16	22000
128	HIGH Court	VED PRAKASH VS GoNCTD&Anr	WP(C)5582/10	11000
129	HIGH Court	R.P.SHARMA VS GoNCTD&Ors	WP(C)6051/16	22000
130	HIGH Court	DASHRATH LAL V/s DVB	WPC 4093/2000	22000
131	HIGH Court	SUNIL JOHRY VS BRPL&Ors	WP(C)5064/10	22000
132	HIGH Court	PARMODH SINGH VS BRPL&Ors	WP1641/12	11000
133	HIGH Court	DPCL VS B.B.JAIN&Ors	RSA142/2003	22000
134	HIGH Court	RAVINDER SETH VS BRPL	WP(C) 8501/2015	8850
135	HIGH Court	SIYA SARAN GUPTA VS BRPL	WPC 10760/2015	8850
136	HIGH Court	MLCHOPRA,GS.BUMRAH VS DPCL&BSES	WP(C)8877/11	17700
137	HIGH Court	RAVINDER SETH VS BRPL	WP(C) 8501/2015	8850
138	HIGH Court	SIYA SARAN GUPTA VS BRPL	WP(C)10760/2015	8850
139	HIGH Court	J.P.GUPTA VS BRPL	WP(C)7194/2013	8850
140	HIGH Court	SUNIL JOHRY VS BRPL&Ors	WP(C)5064/10	8850
141	HIGH Court	PARMOD SINGH VS BRPL&Ors	WP(C)1641/12	8850
142	HIGH Court	VED PRAKASH VS GoNCTD&Anr	WP(C)5582/10	8850
143	HIGH Court	ROSHAN LAL VS GoNCTD&Anr	WP(C)2948/13	8850
144	HIGH Court	BRPL VS BHAGWAN DASS	RCA-111/17	25960
145	HIGH Court	VED PRAKASH VS GoNCTD&Anr	WP(C)5582/10	8850
146	HIGH Court	CONF,DRFAT FILED IN COURT RESPECT TBPS Matter		25960
147	HIGH Court	M.L. CHOPRA,GS.BUMRAH VS DPCL&BSES	WP(C)8877/11	17700
148	HIGH Court	J.P.GUPTA VS BRPL	WP(C)7194/13	8850
149	HIGH Court	BRPL VS WAZIR CHAND&Anr	FAO 538/16	25960
150	HIGH Court	M/s Spark Utility Services Pvt. Ltd. V/s Wazir Chand & Anr.	FAO 549/16	25960
151	HIGH Court	RAVINDER SETH VS BRPL	WP(C)8501/15	8850
152	HIGH Court	SIYA SARAN GUPTA VS BRPL	WP(C)10760/15	8850
153	HIGH Court	SUNIL JOHRY VS BRPL&Ors	WP(C)5064/2010	8850
154	HIGH Court	PARMOD SINGH VS BRPL&Ors	WP(C)1641/12	8850
155	HIGH Court	M.L. CHOPRA,GS.BUMRAH VS DPCL&BSES	WP(C)8877/11	17700
156	HIGH Court	J.P.GUPTA VS BRPL	WP(C)7194/13	8850
157	HIGH Court	ROSHAN LAL VS GoNCTD&Anr	WP(C)2948/13	8850
158	HIGH Court	BRPL VS WAZIR CHAND&Anr	FAO 538/16	25960
159	HIGH Court	BRPL VS UOI&Ors,NAFE SINGH,	WP(C)3422/11	25960
160	HIGH Court	BRPL VS WAZIR CHAND&Anr	FAO 538/16	25960
161	HIGH Court	BRPL VS UOI&Ors	WP(C)3013/05	25960
162	HIGH Court	R.K.BHATIA VS DVC&MD.DPCL&Anr	LPA558/17	25960
163	HIGH Court	VED PRAKASH VS GoNCTD&Anr	WP(C)5582/10	25960
164	HIGH Court	BRPL VS WAZIR CHAND&Anr	FAO 538/16	25960
165	HIGH Court	M/s Spark Utility Services Pvt. Ltd. V/s Wazir Chand & Anr.	FAO 549/16	12980
166	HIGH Court	SUNIL JOHRY VS BRPL&Ors	WP(C)5064/2010	8850
167	HIGH Court	PARMOD SINGH VS BRPL&Ors	WP(C)1641/12	8850
168	HIGH Court	RK.BHATIA VS DVC&MD.DPCL&Anr	WP(C)3944/02	38940
169	HIGH Court	BRPL VS WAZIR CHAND&Anr	FAO 538/16	25960
170	HIGH Court	R.K.CHAUDHRY VS GoNCTD&Anr	WP(C)495/10	30090
171	HIGH Court	S.N.SAXENA VS BRPL	WP(C)6210/13	8850
172	HIGH Court	DHARAM PAL VS BRPL	WP(C)6211/13	8850

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173	HIGH Court	KUMUD CHANDRA DEKA VS BRPL	WP(C)6214/13	8850
174	HIGH Court	DES RAJ MADAN VS BRPL	WP(C)6220/13	8850
175	HIGH Court	O.P.GABA VS BRPL	WP(C)7433/13	8850
176	HIGH Court	D.D.GULIANI VS BRPL	WP(C)7434/13	8850
177	HIGH Court	ASHOK.KUMAR SHARMA VS BRPL	WP(C)2033/14	8850
178	HIGH Court	D.K.SHARMA VS BRPL	WP(C)7439/13	8850
179	HIGH Court	BHIM SEN ARORA VS BRPL	WP(C)10754/15	8850
180	HIGH Court	R.K.CHAUDHRY VS GoNCTD&Anr	WP(C)495/10	30090
181	HIGH Court	S.N.SAXENA VS BRPL	WP((C)6210/13	8850
182	HIGH Court	DHARAM PAL VS BRPL	WP(C)6211/13	8850
183	HIGH Court	KUMUD CHANDRA DEKA VS BRPL	WP(C)6214/13	8850
184	HIGH Court	DES RAJ MADAN VS BRPL	WP(C)6220/13	8850
185	HIGH Court	O.P.GABA VS BRPL	WP(C)7433/13	8850
186	HIGH Court	D.D.GULIANI VS BRPL	WP(C)7434/13	8850
187	HIGH Court	ASHOK K SHARMA VS BRPL	WP(C)2033/14	8850
188	HIGH Court	D.K.SHARMA VS BRPL	WP(C)7439/13	8850
189	HIGH Court	BHIM SEN ARORA VS BRPL	WP(C)10754/15	8850
190	HIGH Court	R.K.CHAUDHRY VS GoNCTD&Anr	WP(C)495/10	30090
191	HIGH Court	S.N.SAXENA VS BRPL	WP(C)6210/13	8850
192	HIGH Court	DHARAM PAL VS BRPL	WP(C)6211/13	8850
193	HIGH Court	KUMUD CHANDRA DEKA VS BRPL	WP(C)6214/13	8850
194	HIGH Court	DES RAJ MADAN VS BRPL	WP(C)6220/13	8850
195	HIGH Court	O.P.GABA VS BRPL	WP(C)7433/13	8850
196	HIGH Court	D.D.GULIANI VS BRPL	WP(C)7434/13	8850
197	HIGH Court	ASHOK K SHARMA VS BRPL	WP(C)2033/14	8850
198	HIGH Court	D.K.SHARMA VS BRPL	WP(C)7439/13	8850
199	HIGH Court	BHIM SEN ARORA VS BRPL	WP(C)10754/15	8850
200	HIGH Court	D.C.KAPIL VS BRPL	WP(C)265/17	25960
201	HIGH Court	BRPL VS WAZIR CHAND&Anr	FAO 538/16	25960
202	HIGH Court	M/s Spark Utility Services Pvt. Ltd. V/s Wazir Chand & Anr.	FAO 549/16	12980
203	HIGH Court	BRPL VS WAZIR CHAND&Anr	FAO538/16	51920
204	HIGH Court	M/s Spark Utility Services Pvt. Ltd. V/s Wazir Chand & Anr.	FAO549/16	25960
205	HIGH Court	I.D.SHARMA VS BRPL&Ors	CM(M)1085/17	30090
206	HIGH Court	M.S.GEHLOT VS BRPL	WP(C)1201/2001	25960
207	HIGH Court	BRPL VS U.MEHAN	LPA630/17	119180
208	HIGH Court	BRPL&Anr VS UOI&Ors	WP(C)3013/05	25960
209	HIGH Court	URJA VS COMM.EMP COMP.	WP(C)4034/16	51920
210	HIGH Court	M.S.GEHLOT VS BRPL	WP(C)1201/2001	51920
211	HIGH Court	DASHRAT LAL VS DVB&Anr	LPA 94/16	25960
212	HIGH Court	DSEWU VS STATE & Ors	WP(C)1698/10	354000
213	HIGH Court	I.D.SHARMA VS BRPL&Ors	CM(M)1085/17	30090
214	HIGH Court	M.S.GEHLOT VS BRPL	WP(C)1201/01	25960
215	HIGH Court	R.K.BHATIA VS DV.CHAIR&DPCL&Anr	LPA558/17	25960
216	HIGH Court	RAVINDER SETH VS BRPL	WP(C)8501/15	8850
217	HIGH Court	SIYA SARAN GUPTA VS BRPL	WP(C)10760/15	8850
218	HIGH Court	ML.CHOPRA,GS.BUMRAH VS DPCL	WP(C)8877/11	17700
219	HIGH Court	R.P.SHARMA VS GBCTD&Ors	WP(C)6051/16	25960
220	HIGH Court	J.P.GUPTA VS BRPL	WP(C)7194/13	8850
221	HIGH Court	ROSHAN LAL VS GoNCTD &ANR	WP(C) 2948/13	8850
222	HIGH Court	SUNIL JOHRY VS BRPL&Ors	WP(C)5064/2010	8850
223	HIGH Court	PARMODH SINGH VS BRPL&Ors	WP(C)1641/12	8850
224	HIGH Court	M.S.GEHLOT VS BRPL	WP(C)1201/2001	25960
225	HIGH Court	R.K.CHAUDHARY VS GoNCTD & Anr	WP(C)495/10	25960
226	HIGH Court	S.N.SAXENA VS BRPL	WP(C)6210/13	8850
227	HIGH Court	DHARAM PAL VS BRPL	WP(C)6211/13	8850
228	HIGH Court	KUMUD CHANDRA DEKA VS BRPL	WP(C)6214/13	8850
229	HIGH Court	DES RAJ MADAN VS BRPL	WP(C)6220/13	8850
230	HIGH Court	O.P.GABA VS BRPL	WP(C)7433/13	8850
231	HIGH Court	D.D.GUILIANI VS BRPL	WP(C)7434/13	8850
232	HIGH Court	ASHOK KUMAR SHARMA VS BRPL	WP(C)2033/14	8850
233	HIGH Court	D.K.SHARMA VS BRPL	WP(C)7439/13	8850
234	HIGH Court	BHIM SEN ARORA VS BRPL	WP(C)10754/15	8850
235	HIGH Court	S.SUDEN & Anr VS DVB&Ors	WP(C)4311/13	177000
236	HIGH Court	CONF & APP, ID.SHARMA VS BRPL	CM(M)1085/17	30090
237	HIGH Court	CONF & APP, R.SINGH VS BRPL	WP(C)10059/17	25960
238	HIGH Court	APP, BRPL VS UOI & Ors. NAFE SINGH	WP(C)3422/11	25960
239	HIGH Court	2ND HALF FEE FOR URJA INDIA VS COMMISIONER,9.8.17	WPC 4034/2016	11682
240	HIGH Court	G.S.GEHLOT VS BRPL	LPA 54/2018	25960
241	HIGH Court	BRPL VS Anr VS S.PROJ,MCD	WP(C)3715/12	472000
242	HIGH Court	BRPL VS RAJNISH SINGH&Ors	CC(C)903/16	25960
243	HIGH Court	D.LAL LRS VS DVB(BRPL)& Anr.	LPA 94/16	30090
244	HIGH Court	R.K.CHAUDHRY VS GoNCTD & Ors.	WP(C)495/10	30090
245	HIGH Court	M.S.GEHLOT VS BRPL	WP(C)1201/01	49560
246	HIGH Court	C.S.NANDA VS DVB & Ors.	WP(C)3841/02	25960
247	HIGH Court	VS SUNIL JOHRY VS BRPL	WP(C)5064/2010	8850
248	HIGH Court	PARMODH SINGH VS BRPL & Ors.	WPC 1641/2012	8850
249	HIGH Court	M.SINGH VS DPSCL & Anr.	WP(C)5835/2002	51920
250	HIGH Court	ROSHAN LAL VS GoNCTD & Anr.	WP(C) 2948/13	25960
251	HIGH Court	R.S.LAMBA VS BRPL &Anr,	WP(C)10059/2017	25960
252	HIGH Court	V.P.SINGH VS BRPL&Anr	WP(C)10125/2017	8850
253	HIGH Court	H.C BATRA VS BRPL&Anr	WP(C)10079/2017	8850
254	HIGH Court	G.S.KOHLI VS BRPL&Anr	WP(C)10080/2017	8850
255	HIGH Court	H.P.CHHIKARA VS BRPL	WP(C)10090/2017	8850
256	HIGH Court	MAHENDER SINGH VS BRPL	WP(C)5835/2002	25960
257	HIGH Court	R.K.BHATIA VS DVC&MDPCL&Anr	LPA 558/17	30090
258	HIGH Court	,J.P.GUPTA VS BRPL	WP(C)7194/2013	8850
259	HIGH Court	ROSHAN LAL VS GoNCTD	WPC 2948/2013	8850
260	HIGH Court	RAVINDER SETH VS BRPL	WP(C)8501/2015	8850
261	HIGH Court	SIYA SARAN GUPTA VS BRPL	WP(C)10760/2015	8850
262	HIGH Court	ML.CHOPRA &GS.BUMRAH VS DPCL&BSES	WP(C) 8877/2011	17700
263	HIGH Court	D.C.KAPIL VS BRPL	WP(C) 265/2017	25960
264	HIGH Court	DASHRAT LAL VS DVB&Anr	LPA NO.94/2016	25960

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265	HIGH Court	BRPL VS RAJNISH SINGH&Ors	CC(C)903/2016	25960
266	HIGH Court	H.C.BATRA VS BRPL&Anr	WPC 10079/2017	8850
267	HIGH Court	G.S.KOHLI VS BRPL&Anr,DHC	WP(C)10080/2017	8850
268	HIGH Court	V.P.SINGH VS BRPL&Anr	WP(C)10125/17	25960
269	HIGH Court	H.P.CHHIKARA VS BRPL	WP(C)10090/2017	8850
270	HIGH Court	CONF&APP IN 2 CASES OF DELHI HIGH COURT17,22.11.17		79650
271	HIGH Court	RE: PIL FILED BY MANISH KR. RE. PENSION	WPC 296/2016	23946
272	HIGH Court	Smt. Pawan Vohra V/s Surender Babbar & Ors.	CONT CASE -110 OF 2017	106285
273	HIGH Court	BEF DHC-DSEWU VS GNCTD	WP (C)-1698/10	91163
274	HIGH Court	MR. SAURABH SUDAN & SYED	WPC 4311/2013	47609
275	HIGH Court	W/PET FLD BY SAURBH SUDAN-SYD KHALID	WPC 4311/2013	24780
276	HIGH Court	BEF DHC-DSEWU-GNCTD	WP (C)1698/10	72039
277	HIGH Court	PIL FLD BY MANISH KUMAR RE. PENSION	WPC 296/2016	34834
278	HIGH Court	RE:LPA BEF DHC AGAINST ODR DT.17.05.2013		26308
279	HIGH Court	RE: W/P FLD BY Mr.SAURABH SUDN BEF DHC	WPC 4311/2013	280466
280	HIGH Court	RE: BEF DHC-DSEWU VS GNC	W/P (C)-1698/10	287073
281	HIGH Court	RE: W/PET FLD BY SAURBH SUDAN & SY-DHC		41890
282	HIGH Court	RE: BEF DHC-DSEWU-GNCTD	WP(C) 1698/10	38705
283	HIGH Court	RE: W/P FLD BY SURBH SUDN& SYED KHALD-DH	WPC 4311/2013	44840
284	HIGH Court	RE: BEF DHC-DESWU-GNTCD	WP(C) 1698/10	42115
285	High Court	DC KAPIL VS BRPL		205543
286	High Court	Delhi State Electricity Workers Union Vs GoNCTD & Ors	WP No.1698/10	30238
287	High Court	WP Filed by Mr. Saurabh suden And Mr. Syed khalid Akbar		32745
288	HIGH COURT	CS NO. 627/16 ,NHAI VS CLIENTS & ORS.	CS NO. 627/16	60000
289	HIGH COURT	WP NO.3715/2012,BRPL VS SUPTD. ENGINEER PROJECTS MCD & ANR	WP NO.3715/201	150000
290	HIGH COURT	WP NO.1988/16,ABDUL REHMAN VS BRPL	WP NO.1988/16	150000
291	HIGH COURT	WP NO.9967/2009, ASHOK KUMAR VS BRPL	WP NO.9967/2009	150000
292	HIGH COURT	RFA NO.413/2017,BRPL VS HARI OM GUPTA & ORS	RFA NO.413/2017	150000
293	HIGH COURT	DELHI POWER LIMITED VS CS NO.1093/2013 BRPL	NO.1093/2013	88500
294	HIGH COURT	WP NO.10520/16, PAWAN AND ANR. VS UOI & ORS.	WP NO.10520/16	177000
295	HIGH COURT	WP NO. 7636/15, GOPAL SINGH VS BRPL	WP NO. 7636/15	177000
296	HIGH COURT	WP NO.5553/2012, MOHD. SAGIR VS BSES & ORS.	WP NO.5553/2012	177000
297	HIGH COURT	WP NO. 3715/2012, BRPL VS SUPTD. ENGINEER PROJECTS MCD AND ANR.	WP NO. 3715/2012	236000
298	HIGH COURT	MTNL VS GOVT. OF NCT OF DELHI & ORS.	7661/2017	295000
299	HIGH COURT	ABDUL REHMAN VS BRPL	1988/2006	177000
300	HIGH COURT	ECE INDUSTRIES VS DPCL	47/2004	177000
301	HIGH COURT	SOHAN LAL VS GNCT OF DELHI & ORS.	2584/2008	177000
302	HIGH COURT	ABDUL REHMAN VS BRPL	WP 1988/06	177000
303	HIGH COURT	MOHD.SAGIR VS BSES & ORS.	WP 5553/2012	177000
304	HIGH COURT	ECE INDUSTRIES VS DPCL	EX.47/2004	177000
305	HIGH COURT	GURNAM KAUR VS BRPL	EX.P. 146/2016	64900
306	HIGH COURT	BRPL VS CHNDRA PATI SHARMA	RFA NO. 773/17	324500
307	HIGH COURT	AAS MOHD VS BRPL	WP NO.13714/09	177000
308	HIGH COURT	GOPAL SINGH VS BRPL	WP NO.7636/15	177000
309	HIGH COURT	AAS MOHD VS BRPL	WP NO.13714/09	177000
310	HIGH COURT	GOPAL SINGH VS BRPL	WP NO.7636/2015	177000
311	HIGH COURT	MOHD.SAGIR VS BSES & ORS.	WP NO.555/2012	177000
312	HIGH COURT	ABDUL REHMAN VS BRPL	WP NO.1988/06	177000
313	HIGH COURT	ABDUL REHMAN VS BRPL	WP NO.1988/06	177000
314	HIGH COURT	MOHD.SAGIR VS BSES & ORS.	WP NO.555/2012	177000
315	HIGH COURT	SHAYAM SUNDER SHARMA VS DJB	WP NO.11413/15	177000
316	HIGH COURT	ABDUL REHMAN VS BRPL	WP NO.1988/06	177000
317	HIGH COURT	COURT ON ITS ON MOTION VS GOVT OF NCT OF DELHI	WP NO.4349/17	129800
318	HIGH COURT	BRPL VS DEV ARORA	LPA NO.297/2017	64900
319	HIGH COURT	BRPL VS PRAKASH CABLE COMPANY	LPA NO.327/2017	64900
320	HIGH COURT	BRPL VS VEENA CHOPRA	LPA NO.296/2017	64900
321	HIGH COURT	COURT ON ITS ON MOTION VS GOVT OF NCT OF DELHI	WP NO.4349/17	147500
322	HIGH COURT	COURT ON ITS ON MOTION VS GOVT OF NCT OF DELHI	WP NO.4349/17	147500
323	HIGH COURT	ABDUL REHMAN VS BRPL	WP NO.1988/06	129800
324	HIGH COURT	COURT ON ITS ON MOTION VS GOVT OF NCT OF DELHI	WP NO.4349/17	147500
325	HIGH COURT	BRPL VS DWARKA COURT BAR ASSOCIATION & ORS	CIVIL REV.P. NO.55/18	147500
326	HIGH COURT	WP NO. 7636/15, GOPAL SINGH VS BRPL	WP NO. 7636/15,	177000
327	HIGH COURT	SHAYAM SUNDER SHARMA VS DJB	WP NO.11413/15	177000
328	HIGH COURT	BRPL VS HARI OM GUPTA	RFA 413/17	177000
329	High Court	Re. Gurnam Kaur -Challenging Order by Single Judge of DHC directing shifting of electrical installations		120832
330	High Court	Writ Petition filed by Rama Oil Mills before DHC		32250
331	High Court	Re.Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		9309
332	High Court	WP No. 3715 of 2012 BRPL Vs Superintending Engineer (P) MCD & Anı	WP No. 3715 of 2012	55141
333	High Court	Gurnam Kaur-Challenging Order by Single Judge of DHC dircting shifting of electrical installations		186997
334	High Court	WP filed by Rama Oil Mills before DHC		41375
335	High Court	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		424556
336	High Court	WP No. 3715of 2012 BRPL Vs Superintending Engineer (P) MCD & Anı	WP No. 3715 of 2012	34500
337	High Court	Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		150245
338	High Court	Challenge to Decree passed by District Judge re. shifting of transformer (re. Chanderpati sharma)		150000
339	High Court	Measures to prevent the rampant theft of electricity by E- Rickshaws and remedial steps.		80487
340	High Court	PIL filed by Mr. Raman Suri before the DHC		98500
341	High Court	W.P.(C) 5737 of 2012 titled as Mahipal Singh Chauhan & Ors.Vs The State (NCT of Delhi)	W.P.(C) 5737 of 2012	36875
342	High Court	NHAI Suit filed agaisnt BRPL and General Advice Litigation		148938
343	High Court	Proposed CM Main befor DHC (Dwarka Bar Association)		102070
344	High Court	Gurnam Kaur-Challenging Order by Single Judge of DHC dircting shifting of electrical installations		84274

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Sl. No.	Particulars (Court Name)	Matter	Case No.	Total Fees
345	High Court	Measures to prevent the rampant theft of electricity by E- Rickshaws and remedial steps.(BRPL Vs GoNCTD & Ors.)		59484
346	High Court	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		35890
347	High Court	Challenge to Decree passed by District Judge re. shifting of transformer (re. Chanderpati sharma)		88205
348	High Court	W.P.(C) 5737 of 2012 titled as Mahipal Singh Chauhan & Ors.Vs The State (NCT of Delhi)	W.P.(C) 5737 of 2012	43369
349	High Court	PIL filed by Mr. Raman Suri before the DHC		34515
350	High Court	WP (service Tax) before DHC -BRPL & BYPL Vs MCD		27081
351	High Court	Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		113590
352	High Court	CM Main Petition before DHC in Dwarka Court Bar Association Matter		178623
353	High Court	BRPL Vs Superintending Engg.&Ors.	W.P.3715/2012	85993
354	High Court	Pawan Vohra Vs Surinder Babbar & Anr.	CCP NO.110/2017	83411
355	High Court	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		33335
356	High Court	WP filed by Rama Oil Mills before DHC		42932
357	High Court	RFA -BRPL Vs ChandrapatiSharma & Ors	RFA	160220
358	High Court	PIL filed by Mr. Raman Suri before the DHC		38940
359	High Court	Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		35648
360	High Court	WP Petition filed by Rama Oil Mills before DHC		26728
361	High Court	CM Main Petition before DHC in Dwarka Court Bar Association Matter		223506
362	High Court	WP filed by BRPL impugnig Order passed by CGRF (Neelam)		146613
363	High Court	Gurnam Kaur-Challenging Order by Single Judge of DHC dircting shifting of electrical installations		58779
364	High Court	Challenge to Decree passed by District Judge re. shifting of transformer (re. Chanderpati sharma)		256995
365	High Court	PIL filed by Mr. Raman Suri before the DHC		202252
366	High Court	Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		29432
367	High Court	Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		22662
368	High Court	Gurnam Kaur-Challenging Order by Single Judge of DHC dircting shifting of electrical installations		214415
369	High Court	Measures to prevent the rampant theft of electricity by E- Rickshaws and remedial steps.(BRPL Vs GoNCTD & Ors.)		119328
370	High Court	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		128142
371	High Court	CM Main Petition before DHC in Dwarka Court Bar Association Matter	CM No.1155/2017	382561
372	High Court	Gurnam Kaur-Challenging Order by Single Judge of DHC dircting shifting of electrical installations		333415
373	High Court	WP filed by Rama Oil Mills before DHC		37170
374	High Court	Measures to prevent the rampant theft of electricity by E- Rickshaws and remedial steps.(BRPL Vs GoNCTD & Ors.)		141199
375	High Court	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		94990
376	High Court	WP(Service Tax) before DHC -BRPL and BYPL Vs MCD		63189
377	High Court	PIL filed by Mr. Raman Suri before the DHC		156940
378	High Court	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		21889
379	High Court	Abdul Rehman Vs BRPL & Ors.	WP 1988/2006	249570
380	High Court	BRPL Vs Superintending Engg.&Ors.	WP 3715/2012	370802
381	High Court	BRPL Vs UOI & Ors	WP 312/2017	57793
382	High Court	NHAI Vs BRPL	CS No. 627/2016	46168
383	High Court	Challenge to Decree passed by District Judge re. shifting of transformer (re. Chanderpati sharma)		148578
384	High Court	WP 5066/2017 Raman Suri Vs DERC & Ors	WP 5066/2017	231064
385	High Court	WP No.4349/2017 Court on its own motion Vs GNCTD & Ors	WP No. 4349/2017	173698
386	High Court	WP No. 5882/2017 Deepak Jaiswal Vs SDMC & Ors	WP No5882/17	147353
387	High Court	Dwarka Court Bar Association -Revision Petition before DHC Challenging order dated 28.11.2017		137129
388	High Court	WP NO. Abdul Rehman Vs BRPL & Ors	WP NO.1988/2006	83760
389	High Court	Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		40810
390	High Court	BRPL Vs Superintending Engg.&Ors.	WP NO.3715/12	107675
391	High Court	Gurnam Kaur-Challenging Order by Single Judge of DHC dircting shifting of electrical installations		191750
392	High Court	BRPL Vs UOI & Ors	WP No.312/17	128915
393	High Court	Dwarka Court Bar Association -Revision Petition before DHC Challenging order dated 28.11.2017		298953
394	High Court	Deepak Jaiswal Vs SDMC & Ors	WP No.5882/17	85639
395	High Court	Abdul Rehman Vs BRPL & Ors.	WP NO.1988/2006	37318
396	High Court	Court on its Motion VS GONCTD & Ors	WP No.4349/17	257684
397	High Court	Dwarka Court Bar Association -Revision Petition before DHC Challenging order dated 28.11.2017		180595
398	High Court	Suit filed by DPCL before DHC seeking recovery of amounts in terms of SC Order in NDPL Vs GONCTD		23573
399	High Court	Gaurnam Kaur -Challenging Order by Single Judge of DHC directing shifting of electrical installations		666763
400	High Court	Measures to prevent the rampant theft of electricity by E- Rickshaws and remedial steps.(BRPL Vs GoNCTD & Ors.)		59295
401	High Court	Suit filed by NHAI recovery of amounts remained un-utilized by BRPL after executing various works		21122
402	High Court	PIL filed by Mr. Raman Suri before the DHC		134994
403	High Court	WP No.4349/2017 Court on its own motion Vs GNCTD & Ors	WP No. 4349/2017	51004
404	High Court	Abdul Rehman Vs BRPL & Ors.	WP NO.1988/2006	46315
405	High Court	WP No.5882/17 Deepak Jaiswal Vs SDMC & Others	WP No. 5882/17	50130
406	Supreme Court	IA CONT.PET 84/15,DTL VS A.S.GUJRAL&Anr,SC,07.4.17	PET 84/15	1100000
407	Supreme Court	RE: CONT. PET-821,822,826 & 827-IPGCL, P	PET-821,822,826 & 827/16	86756
408	Supreme Court	RE:CONT. PET-821,822,826&827-IPGCL, PPCL	PET-821,822,826 & 827/16	328038

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409	Supreme Court	CP FILING VAKALATNAMA ON BEHALF OF BRPL,SC,15.5.17		29500
410	Supreme Court	RE: CONT. PET-821,822,826&827-IPGCL, PPC	PET-821,822,826 & 827/16	120053
411	Supreme Court	CONF&APP,CA(DFR:24988/17),DERC VS BRPL&Anr,3.10.17	DFR:24988/17	39766
412	Supreme Court	CONF&APP,DNo 24988/17,DERC VS BRPL,SC,03.10.17	DNo 24988/17	295000
413	Supreme Court	RE: CONT. PET-821,822,826&827/16-IPGCL,P	PET-821,822,826 & 827/16	93456
414	Supreme Court	RE: CONT. PET-821,822,826&827/16-IPGCL	PET-821,822,826 & 827/16	188137
415	Supreme Court	CONTEMPT PET84/15,DTL VS A.S.GUJRAL&Anr,SC,10.7.17	PET84/15	1298000
416	Supreme Court	APP IN IA IN CP.84/15,DTL VS AS.GUJRAL&Anr,9.5.17	PET84/15	1298000
417	Supreme Court	RE: CONT. PET-821,822,826,827/16, IPGCL	PET-821,822,826 & 827/16	521802
418	Supreme Court	RE: CCP NO-59 OF 2015 IPGL & ANRVS PREM	CCP NO-59 OF 2015	61862
419	Supreme Court	RE: CCP -59/2015IPGCL & ANR VS PREM RANJ	CCP NO-59 OF 2015	135317
420	Supreme Court	RE: CONT. PET -821,822,826 &827-IPGCL,PP	PET-821,822,826 & 827/16	83544
421	Supreme Court	FLD BY PENSION TRUST	SLP (C)-18280/16	23083
422	Supreme Court	RE FLD BY PENSION TR	:SLP (C) NO.18280/16	6859
423	SUPREME COURT	CAG AUDIT		2408879
424	SUPREME COURT	CONTEMPT PET.141/2014,POWER CRISIS IN THE NCT OF DELHI VS UOI	CONTEMPT PET.141/2014,	54500
425	SUPREME COURT	CONTEMPT PET.141/2014,POWER CRISIS IN THE NCT OF DELHI VS UOI	CONTEMPT PET.141/2014,	54500
426	SUPREME COURT	CAG AUDIT		1635155
427	SUPREME COURT	CP NO.83/15,IPGCL VS ARVIND SINGH GUJRAL & ANR	CP NO.83/15	22000
428	SUPREME COURT	C.P.NO. 141/2014 IN WP 328/1999, POWER CRISES IN NCT DELHI VS UOI & ORS	C.P.NO. 141/2014 IN WP 328/1999	5500
429	SUPREME COURT	SLP 1813/2017, CHAND SINGH VS BRPL	SLP 1813/2017	292000
430	SUPREME COURT	CAG AUDIT		206500
431	SUPREME COURT	IPGCL VS ARVIND SINGH GUJRAL & ANR	CP NO. 83/2015	45430
432	SUPREME COURT	DELHI TRANSCO LTD. VS AMAL SINHA & ORS	CP NO.84/15	45430
433	SUPREME COURT	POWER CRISES IN NCT OF DELHI VS UOI & ORS.	CONT.141/2014	177000
434	SUPREME COURT	POWER CRISES IN NCT OF DELHI VS UOI & ORS.	CONT.141/2014	177000
435	SUPREME COURT	DVB EMPLOYEES TERMINAL BENEFIT FUND 2002 VS BRPL	SLP NO.37751/16	236000
436	SUPREME COURT	IPGCL VS ARVIND SINGH GUJRAL & ANR	CP NO. 83/2015	19470
437	SUPREME COURT	DELHI TRANSCO LTD. VS AMAL SINHA & ORS	CP NO.84/15	19470
438	SUPREME COURT	SPL before SC -Rajiv Lochan and connected matters		157645
439	CGRF	Nee;a, -WP filed by BRPL impugnig order passed by CGRF		3000
440	CGRF	Complaint filed by Sunita Goyal before CGRF alteration/shifting of existing OH Lines		415762
441	CDRF	Complaint filed by Ritika Singh before DCDRF		146099
442	Dwarka Court	Advise on Good Corporate Governance Practices		45688
443	Dwarka Court	Civil Suit before Dwarka titled Dwarka Court Bar Association vs MCD & Ors.		114375
444	Dwarka Court	CS No.81/2014 Dwarka Court Bar Association vs MCD & Ors	81/2014	243021
445	Dwarka Court	Dwarka Bar Association Vs MCD & Ors.	CS No.265341/2016	315094
446	Dwarka Court	Dwarka Bar Association Vs MCD & Ors.	CS NO.426534	466587
447	Dwarka Court	R.C.GUPTA VS BRPL	ID2208/16	5015
448	Dwarka Court	DSEWU VS BRPL	ID 178/2011	25960
449	TIS HAZARI COURT	CONF,DRFT,VETTING REPLY in the Matter of DVBEA	CCP 141/2017	18500
450	TIS HAZARI COURT	CONF,DRAFT,VETTING CHRGS FRAMED C.M.SHARMA	CCP 141/2017	27730
451	TIS HAZARI COURT	BRPL VS DVBEA&Ors	EX 1416/17	389400
452	TIS HAZARI COURT	BRPL VS DVBEA	EX1416/17,723/06	259600
453	TIS HAZARI COURT	BRPL VS DVBEA	EX1416/17,723/06	202960
454	TIS HAZARI COURT	BRPL VS DVBEA&Ors	EX.PET 1417/17	118000
455	TIS HAZARI COURT	BRPL VS DVBEA	EXE.PET1416/17	129800
456	TIS HAZARI COURT	BRPL VS DVBEA&Ors	EX.PET1417/17	590000
457	TIS HAZARI COURT	,ADVICE&CONF,BRPL VS DVBEA,07.8.17	EXE.PET1416/17	236000
458	TIS HAZARI COURT	LEELAWATI VS BSES&Ors	1458/06 & 609687/16	6490
459	TIS HAZARI COURT	I.D.SHARM VS BSES&Ors	EX.PET958267/16	6490
460	TIS HAZARI COURT	RE:EXE.PET T.H.C RESTRAINING ORD OF DECREE,NOV17	Execution Petition 1416/2017	1
461	TIS HAZARI COURT	RE:PRE LTG ADV. AGITATING ENGINEERS OF DVBEA,JAN18	CCP 141/2017	1
462	TIS HAZARI COURT	R.D.DHIMAN VS BRPL		49560
463	TIS HAZARI COURT	R.D.DHIMAN VS BRPL & Ors.	EX.599195/16	6490
464	TIS HAZARI COURT	RE: CONT. PET BEF TIS HZARI CRT-RE BREAC	CCP 141/2017	195813
465	TIS HAZARI COURT	RE: EXEC. PET BEF TIS HZRI CRT-REST ODR-	Execution Petition 1416/2017	592360
466	TIS HAZARI COURT	RE: CONT PET BEF TIS HZARI CRT-RE BREACH		193727
467	TIS HAZARI COURT	RE: EXEC. PET BEF TIS HZRI CRT-DECREE -1		454380
468	TIS HAZARI COURT	RE: PRE-LIT ADV RE. PRE-EMP ACTION AGAIN		456291
469	TIS HAZARI COURT	RE: EXEC PET BEF T.H.C-RES. ODR-DECREE-1		26771
470	TIS HAZARI COURT	RE: EXEC PET BEF TIS HAZARI CRT-RES ODR-	Execution Petition 1416/2017	101628
471	TIS HAZARI COURT	RE: BRPL VS DVB ENG ASS	EX.P. NO-1417/17	156252
472	TIS HAZARI COURT	RE : BRPL VS CM SHARMA	CCP NO - 1417/2017	21830
473	TIS HAZARI COURT	Contempt Petition before TH Court re. breach of Decree dated 19.11.2013		91008
474	TIS HAZARI COURT	Dispute with Northern Railway re shifting and relocation of electrical installations		49938
475	TIS HAZARI COURT	Challenge to Decree passed by District Judge re. shifting of transformer (re. Chanderpati sharma)		97496
476	TIS HAZARI COURT	BRPL Vs UOI	PPA No.04/2016	50003
477	TIS HAZARI COURT	BRPL Vs Union of India	PPA No.04/2016	35621
478	TIS HAZARI COURT	Execution Petition before TH Court -restraining Order in terms of Decree dated 01.08.2013		26772
479	TIS HAZARI COURT	BRPL Vs UOI	PPA No.04/2016	17700
480	TIS HAZARI COURT	BRPL Vs UOI & Ors	PPA NO.1/2012	21830
481	Karkardooma Court	BRPL VS DSEWU&Ors	SUIT 2110/16	5500
482	Karkardooma Court	BRPL VS DSEWU	2110/16	6490
483	Karkardooma Court	,BRPL VS DVBF&Ors	SUIT10151/16	12980
484	Karkardooma Court	BRPL VS DSEWU	2110/16	6490
485	Karkardooma Court	DSEWU VS BRPL	ID NO.178/2011	6490
486	SAKET COURT	FOR APPEARNCE IN	FIR 265/2009	250000
487	SAKET COURT	SATE VS ASHOK K.SINGH&Ors,2000@11&OOP,MC	FIR345/14	24000
488	SAKET COURT	BRPL VS DVJF&Ors	SUIT 10151/16	5500

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489	SAKET COURT	H.S.SEMIWAL VS STATE	FIR265/09	23600
490	SAKET COURT	ARVIND BEDI VS STATE	FIR265/09	23600
491	SAKET COURT	IBRAHI ALI VS STATE	FIR265/09	23600
492	SAKET COURT	H.S.SEMIWAL VS STATE	FIR265/09,CR92/15	17700
493	SAKET COURT	H.S.SEMIWAL VS STATE	FIR265/09,CR92/15	17700
494	SAKET COURT	H.S.SEMIWAL VS STATE	FIR265/09,CR92/15	17700
495	SAKET COURT	H.S.SEMIWAL VS STATE	FIR265/09,CR92/15	17700
496	SAKET COURT	H.S.SEMIWAL VS STATE	FIR265/09,CR92/15	17700
497	SAKET COURT	ARVIND BEDI VS STATE	FIR265/09,CR92/15	17700
498	SAKET COURT	ARVIND BEDI VS STATE	FIR265/09,CR92/15	17700
499	SAKET COURT	ARVIND BEDI VS STATE	FIR265/09,CR92/15	17700
500	SAKET COURT	ARVIND BEDI VS STATE	FIR265/09,CR92/15	17700
501	SAKET COURT	ARVIND BEDI VS STATE	FIR265/09,CR92/15	17700
502	SAKET COURT	IBRAHIM VS STATE	FIR265/09,CR92/15	17700
503	SAKET COURT	IBRAHIM VS STATE	FIR265/09,CR92/15	17700
504	SAKET COURT	IBRAHIM VS STATE	FIR265/09,CR92/15	17700
505	SAKET COURT	IBRAHIM VS STATE	FIR265/09,CR92/15	17700
506	SAKET COURT	IBRAHIM VS STATE	FIR265/09,CR92/15	17700
507	SAKET COURT	H.S.SEMVAL VS STATE & Ors.	APP CR.REV 64/18	194700
508	SAKET COURT	STATE VS R.SINGH & Ors.	FIR265/09	194700
509	SAKET COURT	STATE VS R.SINGH & Ors.	FIR265/09	194700
510	SAKET COURT	BRPL VS DVBJF & Ors.	10151/16	25960
511	SAKET COURT	BRPL VS DVBJF & Ors.	10151/16	6490
512	MCD	Advice of Minutes of Meeting dated 20.01.2010 and 16.11.2010 re.Property Tax issue		33594
513	MCD	Advice re. Property Tax related issues		127538
514	SDMC	Notice issued by SDMC re.Property tax return filed by BRPL under Amnesty Scheme		91008
515	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		200462
516	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		251579
517	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		35607
518	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		208565
519	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		42211
520	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		87586
521	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		88500
522	NGT	Application filed by Balbir Singh before National Green Tribunal asainst DISCOMs		32179
523	Ombudsman	Sunita Goel vs BRPL		446630
524	Ombudsman	Sunita Goyal -Proceedings before Electrical Inspector re. shifting of Overhead 33 KV Line		52363
525	Ombudsman	Sunita Goyal -Proceedings before Electrical Inspector re. shifting of Overhead 33 KV Line		149860
	Enforecement Cases			
526	DWARKA SPL COURT			5624507
527	FIR			10085559
528	PATIALA HOUSE			82099
529	SAKET SPL COURT			6005236
530	TIS HAZARI SPL COURT			10033493
	Others Cases			
531	ADM SAKET			160628
532	ARBITRATION			508500
533	CDRF-IIIJKP			246598
534	DERC			92167
535	DWARKA COURT			516065
536	FIR			150303
537	HIGH COURT			1860001
538	LEGAL OPINION			278860
539	MIS.COURT			800099
540	NGT			681450
541	OMB.			90211
542	Retainership			377600
543	SAKET COURT			497400
544	SUPREME COURT			5900
545	SDM			24780
546	STATE COMMISSION			27258
547	TIS HAZARI			136631
548	**Legal Expenses / Court Fees**			10120813
	Cases filed u/s Section 142 of Electricity Act. 2003			
549	DERC	CHARAN SINGH MAAN VS BRPL(U/S142 IEA-2003) vs BSES	59/2014	8250
550	DERC	JATIN MITTAL VS BRPL vs BSES	57/16	16500
551	DERC	DHANISH GOYAL (U/S 142 IEA2003) VS BSES	64/15	8250
552	DERC	ROMINDER SINGH VS BRPL	38/2016	8250
553	DERC	KAMAL LUTHRA VS BSES	30/2017	8250
	TOTAL			**132468601**

BSES RAJDHANI POWER LTD. NEW DELHI

Fixed Assets and Provision for Depreciation

FORM- F8
in Rs. Cr.

			Gross Fixed Assets#			FY 2017-18 Provision For Depreciation				Net Fixed Assets	
Sl.No	Particulars	Financial Year of Commissioning	Opening Balance	Addition During Year	Closing Balance	Opening Balance	Addition During Year	Deletions	Closing Balance	Opening Balance	Closing Balance
1	TRANSFORMERS >100KVA	No Single date of commissioning for distribution assets	As explained in Chapter - 3A								
2	TRANSFORMERS <100KVA										
3	SWITCHGEAR										
4	LIGHTNING ARRESTOR										
5	BATTERIES										
6	UNDERGROUND CABLES										
7	OVERHEAD LINES										
8	ENERGY METERS										
9	VEHICLES										
10	FURNITURE & FIXTURES										
11	OFFICE EQUIPMENT										
12	COMPUTERS										
13	MOTORS / PUMPS etc.										
14	COMMUNICATION EQUIPMENT										
15	OFFICES & SHOWROOMS										
16	TEMPORARY STRUCTURES										
17	PUCCA ROADS										
18	FAULT LOCATING & HANDLING EQ										
19	MISC. EQUIPMENTS										
20	**Total (1 to 19)**		5397	465	5861	2514	268		2782	2883	3080

Note

Net of de-capitalisation and consumer contribution & capital grants

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited																	
Formats for capitalization												**PY-Actual**					**Form No.: F9**
S. No.	Name of Division	Scheme No.	Description of Scheme	Item Name	Item Code/Unique Code No.	Functional Location	Amount capitalized	Material Cost	Labour and Transportation	Road Restoration Charge	Intrest during Construction	Liquidated Damages	A&G Expenses	date of Electrical Inspector Clearance	Date of COD	Remarks	Reconciliation with Audited Accounts of the Year (Please mention Exact Note/Schedule for the Audited Accounts), if available
Details already submitted vide letter dated 26.11.2018 bearing no. RA/2018-19/01/A/481																	

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Interest & Finance Charges

FORM- F10

In Rs Cr.

			Particulars	Interest Rate	FY 2017-18 Actual*	FY 2019-20 Projected
A	I		**Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government**			As per RoCE Formulae, bifurcation between working capital and capex loans is not available
		1	PFC		1	
		2	Bonds		0	
		3	Bank/FIIs		112	
		4	APDRP		0	
		5	Any Other			
			Total of I (Weighted average)		**113**	
	II		**Interest on Working Capital Loans Or Short Term Loans**		16	
			Total of A : I + II		**128**	
B			**Other Interest & Finance Charges**			
		1	Cost of raising Finance & Bank Charges etc.		24	
		2	Interest on Security Deposit		57	
		3	Penal Interest Charges		0	
		4	Other Interest		4	
		5	Amortization of Financial Guarantee		8	
		6	Lease Rentals		0	
		7	Penalty charges for delayed payment for power purchase		1113	
			Total of B		**1206**	
C			**Grand Total Of Interest & Finance Charges: A + B**		**1335**	
D			**Interest on RA- Entitlement including implementation of ATE Judgments**			
E			**Less: Interest & Finance Charges Chargeble to Capital Account**		**21**	
F			**Net Total Of Interest & Finance Charges : For Revenue Account: C-D**		**1313**	

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

FORM- F11

Loan details for Financial Year 2017-18_____ (in Rs Cr.)

Serial No.	Name of Lender (Institution/ Bank/Company/	Loan No.	Loan details: Details of sanction: Date of Sanction	Amount	Period of Loan	Moratorium period, if any	Principal: Opening Balance	Disbursed: Amount	Disbursed: Date	Repaid: Amount	Repaid: Date	Closing Balance	Payment of interest: Rate of interest	Date of payment of	Amount paid (net of
1	Bank of Baroda	10590600000845	08.03.2010	100.00	9 Year 9 month	2 Year	32.25			3.23	30.04.2017		01.04.2017 to 30.06.2017 12.25%	30.04.2017	0.32
										3.23	29.09.2017		01.07.2017 to 31.03.2018 12.15%	31.05.2017	0.34
										3.23	30.12.2017			30.06.2017	0.32
										22.58	29.03.2018	-		31.07.2017	0.30
														31.08.2017	0.30
														30.09.2017	0.29
														31.10.2017	0.26
														30.11.2017	0.25
														30.12.2017	0.26
														31.01.2018	0.23
														28.02.2018	0.20
														31.03.2018	0.21
2	Bank of Baroda	10590600000897	11.11.2010	150	8 Years	2 Years	37.50			6.25	08.06.2017		01.04.2017 to 30.06.2017 12.25%	30.04.2017	0.38
										6.25	08.09.2017		01.07.2017 to 31.03.2018 12.15%	31.05.2017	0.39
										6.25	08.12.2017			30.06.2017	0.33
										6.25	08.03.2018			31.07.2017	0.32
										12.50	29.03.2018	-		31.08.2017	0.32
														30.09.2017	0.27
														31.10.2017	0.25
														30.11.2017	0.24
														30.12.2017	0.20
														31.01.2018	0.19
														28.02.2018	0.17
														31.03.2018	0.13
3	Bank of Baroda	10590600001040	27.12.2012	83	7 Years	up to 31st March 14	23.85			0.00	03.04.2017		01.04.2017 to 31.03.2018 13.25%	30.04.2017	0.26
										5.19	01.07.2017			31.05.2017	0.27
										5.19	29.09.2017			30.06.2017	0.26
										5.19	01.01.2018			31.07.2017	0.21
										8.28	29.03.2018	-		31.08.2017	0.21
														30.09.2017	0.20
														31.10.2017	0.15
														30.11.2017	0.13
														30.12.2017	0.14
														31.01.2018	0.09
														28.02.2018	0.08
														31.03.2018	0.08
4	Punjab National Bank	060200IC00000255	25.03.2009	150	9 Year 9 month	2 Years	29.00			4.84	21.06.2017		01.04.2017 to 03.05.2017 13.85%	30.04.2017	0.33
										0.06	31.08.2017		04.05.2017 to 08.06.2017 14.25%	31.05.2017	0.35

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

FORM- F11

Loan details for Financial Year 2017-18_____ (in Rs Cr.)

Serial No.	Name of Lender (Institution/ Bank/Company/	Loan No.	Loan details: Details of sanction: Date of Sanction	Amount	Period of Loan	Moratorium period, if any	Opening Balance	Principal: Disbursed: Amount	Date	Repaid: Amount	Date	Closing Balance	Payment of interest: Rate of interest	Date of payment of	Amount paid (net of
										4.84	14.09.2017		09.06.2017 to 31.03.2018 13.05%	30.06.2017	0.32
										4.84	27.12.2017			31.07.2017	0.60
										4.84	27.03.2017			31.08.2017	-0.06
										9.58	29.03.2017			30.09.2017	0.23
												-		31.10.2017	0.21
														30.11.2017	0.21
														30.12.2017	0.20
														31.01.2018	0.12
														26.02.2018	0.17
														31.03.2018	0.16
5	Punjab National Bank	060200IC00000282	17.08.2009	200	8 Years 9 month	2 Years	29.57			7.41	21.06.2017		01.04.2017 to 03.05.2017 13.85%	30.04.2017	0.34
										0.14	31.08.2017		04.05.2017 to 08.06.2017 14.25%	31.05.2017	0.36
										7.41	14.09.2017		09.06.2017 to 31.03.2018 13.05%	30.06.2017	0.32
										7.41	22.12.2017			31.07.2017	0.63
										7.20	23.03.2018			31.08.2017	-0.14
												-		30.09.2017	0.20
														31.10.2017	0.16
														30.11.2017	0.00
														30.12.2017	0.29
														31.01.2018	0.06
														26.02.2018	0.08
														31.03.2018	0.07
6	Punjab National Bank	060200IC00000334	01.11.2010	150	10 Years	2 Year	65.5786282			4.69	21.06.2017		01.04.2017 to 03.05.2017 13.85%	30.04.2017	0.75
										4.69	14.09.2017		04.05.2017 to 08.06.2017 14.25%	31.05.2017	0.79
										4.69	27.12.2017		09.06.2017 to 31.03.2018 13.05%	30.06.2017	0.75
										51.51	29.03.2018	-		31.07.2017	0.62
														31.08.2017	0.74
														30.09.2017	0.62
														31.10.2017	0.62
														30.11.2017	0.60
														30.12.2017	0.61
														31.01.2018	0.44
														26.02.2018	0.59
														31.03.2018	0.57
7	Punjab National Bank	060200IC00000370	24.12.2012	150	7 years	up to 31st March 14	43.125			9.38	30.06.2017		01.04.2017 to 03.05.2017 13.85%	30.04.2017	0.49
										0.16	31.08.2017		04.05.2017 to 08.06.2017 14.25%	31.05.2017	0.52

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED FORM- F11

Loan details for Financial Year 2017-18_____ (in Rs Cr.)

Serial No.	Name of Lender (Institution/ Bank/Company/	Loan No.	Loan details Details of sanction Date of Sanction	Amount	Period of Loan	Moratorium period, if any	Opening Balance	Principal Disbursed Amount	Date	Repaid Amount	Date	Closing Balance	Payment of interest Rate of interest	Date of payment of	Amount paid (net of
										9.38	27.09.2017		09.06.2017 to 31.03.2018 13.05%	30.06.2017	0.50
										9.38	01.01.2018			31.07.2017	0.92
										14.84	29.03.2018	-		31.08.2017	-0.16
														30.09.2017	0.35
														31.10.2017	0.27
														30.11.2017	0.26
														30.12.2017	0.27
														31.01.2018	0.13
														26.02.2018	0.17
														31.03.2018	0.16
8	IDBI Bank	127673200000338	12.10.2009	90	8 Years	2 Years	13.33			3.33	01.04.2017		01.04.2017 to 31.03.2018 14.00%	30.04.2016	0.12
										3.33	01.07.2017			31.05.2016	0.12
										3.33	29.09.2017			30.06.2016	0.12
										3.33	01.01.2018	-		31.07.2016	0.08
														31.08.2016	0.08
														30.09.2016	0.07
														31.10.2016	0.04
														30.11.2016	0.04
														31.12.2016	0.04
9	IDBI Bank	0127673200001557	30.05.2013	800	6 Years 7 month	till 31st March 15	540.00			45.00	01.04.2017		01.04.2017 to 31.03.2018 14.25%	30.04.2017	5.80
										45.00	01.07.2017			31.05.2017	5.99
										45.00	29.09.2017			30.06.2017	5.80
										45.00	01.01.2018			31.07.2017	5.45
										360.00	31.03.2018	0.00		31.08.2017	5.45
														30.09.2017	5.24
														31.10.2017	4.90
														30.11.2017	4.74
														30.12.2017	4.90
														31.01.2018	4.36
														26.02.2018	3.94
														31.03.2018	4.22
10	IDBI Bank	0127671200006293	03.02.2012	428	7 Years	till 31st March 14	111.8			26.75	01.04.2017		01.01.2017 to 31.03.2017 13.25%	30.04.2017	0.93
										26.75	01.07.2017			31.05.2017	0.96
										26.75	29.09.2017			30.06.2017	0.93
										26.75	01.01.2018			31.07.2017	0.66
										4.80	31.03.2018	-		31.08.2017	0.66
														30.09.2017	0.62
														31.10.2017	0.36
														30.11.2017	0.34
														30.12.2017	0.36
														31.01.2018	0.05
														26.02.2018	0.05
														31.03.2018	0.05

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED FORM- F11

Loan details for Financial Year 2017-18_____ (in Rs Cr.)

Serial No.	Name of Lender (Institution/ Bank/Company/	Loan No.	Loan details Details of sanction Date of Sanction	Amount	Period of Loan	Moratorium period, if any	Principal Opening Balance	Disbursed Amount	Disbursed Date	Repaid Amount	Repaid Date	Closing Balance	Payment of interest Rate of interest	Date of payment of	Amount paid (net of
11	State Bank of Hydrabad	62121547647	16.12.2009	50	8 Years	2 Years	6.26			2.08	24.04.2017		01.04.2017 to 03.08.2017 13.35%	30.04.2017	0.06
										2.08	29.07.2017			31.05.2017	0.05
										2.09	03.08.2017	-		30.06.2017	0.05
														31.07.2017	0.05
														01.08.2017	0.00
														31.08.2018	0.00
12	State Bank of Hydrabad	62167661721	31.07.2010	50	8 Years	2 Years	12.50600007			2.08	24.04.2017		01.04.2017 to 03.08.2017 14.15%	30.04.2017	0.14
										2.08	29.07.2017			31.05.2017	0.13
										8.34	03.08.2017	-		01.06.2017	0.00
														30.06.2017	0.12
														31.07.2017	0.12
														31.08.2017	0.01
13	Federal Bank	13027100002573	28.06.2010	150	7 Years	2 Years	22.5			7.50	06.04.2017		01.04.2016 to 05.10.2017 13.73%	30.04.2017	0.18
										7.50	07.07.2017			31.05.2017	0.17
										7.50	06.10.2017	-		30.06.2017	0.17
														31.07.2017	0.10
														31.08.2017	0.09
														30.09.2017	0.08
														31.10.2017	0.01
														31.12.2017	0.00
14	Federal Bank	13027100002714	17.02.2013	15	7 Years	up to 31st March 14	4.30			0.00	04.04.2017		01.04.2017 to 31.03.2018 13.25%	30.04.2017	0.05
										0.94	30.06.2017			31.05.2017	0.05
										0.00	03.07.2017			30.06.2017	0.05
										0.94	27.09.2017			31.07.2017	0.04
										0.00	04.10.2017			31.08.2017	0.04
										0.94	01.01.2018			30.09.2017	0.04
										1.48	31.03.2018			31.10.2017	0.03
												-		30.11.2017	0.03
														30.12.2017	0.03
														31.12.2017	0.00
														31.01.2018	0.02
														28.02.2018	0.02
														31.03.2018	0.02
15	Axis Bank	917060029299523	27.03.2017	200	2 Years	6 Months	100			11.11	29.09.2017		01.04.2017 to 29.06.2017 12.10%	30.04.2017	0.99
										11.11	31.10.2017		30.06.2017 to 31.03.2018 12.05%	31.05.2017	1.03
										11.11	30.11.2017			30.06.2017	0.99
										11.11	01.01.2018			21.07.2017	0.08
										11.11	31.01.2018			31.07.2017	1.02
										11.11	28.02.2018			01.08.2017	0.00
										33.34	29.03.2018	-		28.08.2017	0.08
														31.08.2017	1.02
														22.09.2017	0.08
														30.09.2017	0.98

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

FORM- F11

Loan details for Financial Year 2017-18_____ (in Rs Cr.)

Serial No.	Name of Lender (Institution/ Bank/Company/	Loan No.	Loan details Details of sanction Date of Sanction	Amount	Period of Loan	Moratorium period, if any	Principal Opening Balance	Disbursed Amount	Disbursed Date	Repaid Amount	Repaid Date	Closing Balance	Payment of interest Rate of interest	Date of payment of	Amount paid (net of
														24.10.2017	0.08
														31.10.2017	0.91
														23.11.2017	0.08
														30.11.2017	0.77
														27.12.2017	0.06
														31.12.2017	0.68
														23.01.2018	0.06
														31.01.2018	0.56
														28.02.2018	0.41
														31.03.2018	0.31
16	State bank of Mysore	64107817153	10.10.2012	48	7 Years	up to 31st March 14	13.80			3.00	30.06.2017		01.04.2017 to 03.08.2017 14.65%	30.04.2017	0.17
										10.80	03.08.2017	-		31.05.2017	0.17
														30.06.2017	0.16
														31.07.2017	0.13
														30.08.2017	0.01
17	Dena Bank	64057023782	29.08.2012	144	7 Years	up to 31st March 14	40.6263971			9.0	30.06.2017		01.04.2017 to 31.03.2018 13.25%	29.04.2017	0.55
										9.0	27.09.2017			31.05.2017	0.46
										9.0	01.01.2018			30.06.2017	-0.12
										13.6	31.03.2018			30.06.2017	0.44
														31.07.2017	0.36
												-		31.08.2017	0.36
														29.09.2017	0.33
														31.10.2017	0.25
														30.11.2017	0.25
														30.12.2017	0.25
														31.12.2017	-0.01
														31.12.2017	0.01
														31.01.2018	0.15
														28.02.2018	0.14
														31.03.2018	-0.01
														31.03.2018	0.14
														31.03.2018	0.01
18	South Indian Bank	744652000000039	17.03.2012	160	7 Years	up to 31st March 14	29.34			10.00	04.04.2017		01.04.2017 to 01.10.2017 13.25%	30.04.2017	0.22
										10.00	01.07.2017			31.05.2017	0.22
										9.34	03.10.2017	-		30.06.2017	0.21
														31.07.2017	0.11
														31.08.2017	0.11
														30.09.2017	0.10
19	Karnataka Bank	5377001600030600	04.07.2012	56	81 Month	up to 31st March 14	16.09			3.50	30.06.2017		01.01.2017 to 31.03.2018 13.25%	29.04.2017	0.18
										3.50	27.09.2017			31.05.2017	0.19
										3.50	01.01.2018			30.06.2017	-0.01
										5.59	29.03.2018	-		30.06.2017	0.18
														31.07.2017	0.14
														31.08.2017	0.14
														29.09.2017	0.13
														31.10.2017	0.10
														30.11.2017	0.10
														30.12.2017	0.10

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED FORM- F11

Loan details for Financial Year 2017-18 (in Rs Cr.)

Serial No.	Name of Lender (Institution/ Bank/Company/	Loan No.	Loan details Details of sanction Date of Sanction	Amount	Period of Loan	Moratorium period, if any	Principal Opening Balance	Disbursed Amount	Disbursed Date	Repaid Amount	Repaid Date	Closing Balance	Payment of interest Rate of interest	Date of payment of	Amount paid (net of
														31.12.2017	0.00
														31.12.2017	0.00
														31.01.2018	0.06
														28.02.2018	0.06
														31.03.2018	0.00
														31.03.2018	0.06
20	APDRP		29.08.2003	18.63	20 Years	5 Years	9.78			9.78	24.07.2018	0.00	01.04.2017 to 24.07.2018 12.00%	24.07.2017	0.37
		NA													
21	POWER FINANCE CORPORATION LTD	NA	22.03.2018	1000	10 Years	1 Years		537.96	29.03.2018			537.96	29.03.2018 to 31.03.2018 13.00%	31.03.2018	0.77
						Total	1,181.21	537.96		1,181.21		537.96			112.64

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Statement of Sundry Debtors- Opening to Closing

Form No: F12
Annual
All figures in Rs Crores

Sl.No.	Particulars	FY 2017-18 Actual
1	**Receivable from customers as at the beginning of the year**	**521.26**
a	a) Domestic	171.92
b	b) Non-Domestic	135.96
c	c) Industrial	18.11
d	d) Agriculture	1.85
e	e) Mushroom Cultivation	0.02
f	f) Public Lighting	187.21
g	g) Delhi Jal Board	5.30
h	h) Delhi International Airport Limited	-
i	i) Railway Traction	-
j	j) DMRC (Supply at 220 kV and 66 kV)	-
k	k) Advertisements and Hoardings	0.90
l	l) Temporary Supply	-
2	**Revenue billed for the year**	**9,735.67**
	a) Domestic	4,559.92
	b) Non-Domestic	3,656.44
	c) Industrial	532.28
	d) Agriculture	6.83
	e) Mushroom Cultivation	0.09
	f) Public Lighting	126.73
	g) Delhi Jal Board	226.78
	h) Delhi International Airport Limited	188.66
	i) Railway Traction	19.26
	j) DMRC (Supply at 220 kV and 66 kV)	232.90
	k) Advertisements and Hoardings	4.52
	l) Temporary Supply	126.91
	m) Self Consumption	-1.29
	n) Net Metering	1.64
	o) Charging Points for E Rickshaw / Vehicle	2.01
	p) Enforcement	51.99
3	**Collection for the year**	**-9,800.84**
	Against current dues	
	Against arrears upto previous year	
	a) Domestic	-3,775.14
	b) Non-Domestic	-3,745.86
	c) Industrial	-523.96
	d) Agriculture	-6.58
	e) Mushroom Cultivation	-0.12
	f) Public Lighting	-128.40
	g) Delhi Jal Board	-229.17
	h) Delhi International Airport Limited	-188.71
	i) Railway Traction	-19.14
	j) DMRC (Supply at 220 kV and 66 kV)	-231.55
	k) Advertisements and Hoardings	-4.50
	l) Temporary Supply	-
	m) Self Consumption	-
	n) Net Metering	-
	o) Charging Points for E Rickshaw / Vehicle	-2.54
	p) Enforcement	-51.99
	q) Deemed Collections	-893.18
3(i)	LPSC Income	24.82
3(ii)	Non Energy movement through Debtors	-10.29
3(iii)	Bad debts Recovered	2.24
3(iv)	Bad Debts Written off	-8.93
3(v)	Movement in Scrap Debtors	1.38
3(vi)	Movement in Advance from Customers	58.01
4	**Gross receivable from customers as at the end of the year**	**523.31**
a	a) Domestic	182.92
b	b) Non-Domestic	154.06
c	c) Industrial	14.32
d	d) Agriculture	2.09
e	e) Mushroom Cultivation	0.00
f	f) Public Lighting	161.64
g	g) Delhi Jal Board	7.39
h	h) Delhi International Airport Limited	-
i	i) Railway Traction	-
j	j) DMRC (Supply at 220 kV and 66 kV)	0.01
k	k) Advertisements and Hoardings	0.87
l	l) Temporary Supply	-
5	Receivables against permanently disconnected consumers	
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
6	Receivables(4-5)	
7	% of provision	
8	**Provision for bad and doubtful debts**	**233.31**
	Note: The details in Sundry debtors in MU should also be enclosed	
	*** Deemed Collection consists of the following items:-**	
	SD Interest	56.63
	Subsidy (OTSS , Lawyers & GBI)	0.08
	Subsidy	723.33
	SD Adjustment	98.90
	Adjustment of Recoverable Job Deposit	12.38
	Legal Claims	0.03
	Amount credited to Net Metering Consumers	0.18
	Net Metering Sales for Units adj.- Deemed coll.	1.64
	Total Deemed Collections	**893.18**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Contributions towards Cost of Capital Assets

FORM- F13
in Rs. Cr.

Sl No	Particulars	FY 2017-18				FY 2018-19			FY 2019-20		
	In Rs Crores	Balance at the beginning of the year	Additions during the Year	Capitalized during the year	Balance at the end of the Year	Additions during the Year	Capitalized during the year	Balance at the end of the Year	Additions during the Year	Capitalized during the year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	609	72	-	681	41	-	722	42	-	764
2	Grants towards cost of capital assets		-	-		-	-	-	-	-	-
	Total	**609**	**72**	**-**	**681**	**41**	**-**	**722**	**42**	**-**	**764**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

FORM- F14

in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1	5/14/2010	-3500	6/30/2017	3500	0
2	4/23/2010	-7000	1/29/2018	5033.08	-1966.92
3	4/23/2010	-4500	5/29/2017	4500	0
4	1/12/2010	-3500	9/26/2017	3500	0
5	1/12/2010	-3500	2/28/2018	3500	0
6	12/16/2009	-3500	10/30/2017	3500	0
7	8/30/2010	-3500	6/28/2017	3500	0
8	1/17/2011	-3500	5/29/2017	3500	0
9	1/12/2010	-3500	1/29/2018	3500	0
10	4/23/2010	-3500	6/30/2017	2331.4	-1168.6
11	4/23/2010	-3500	1/29/2018	2515.22	-984.78
12	4/23/2010	-9000	9/26/2017	6189.48	-2810.52
13	11/16/2010	-3300	4/20/2017	3300	0
14	11/16/2010	-3300	2/28/2018	3300	0
15	7/22/2010	-3500	10/30/2017	3500	0
16	6/27/2011	-3500	9/26/2017	3500	0
17	6/27/2011	-4500	6/28/2017	4500	0
18	8/11/2011	-3500	11/29/2017	3500	0
19	7/6/2011	-9000	2/28/2018	5509.73	-3490.27
20	8/11/2011	-4500	11/29/2017	4500	0
21	8/29/2011	-4500	12/27/2017	4500	0
22	7/1/2012	-15000	12/27/2017	7543.36	-7456.64
23	11/25/2011	-3500	6/28/2017	3500	0
24	12/1/2011	-3500	1/29/2018	3500	0
25	2/14/2012	-3500	1/29/2018	3500	0
26	2/13/2012	-3500	1/29/2018	3500	0
27	5/11/2011	-3500	4/30/2017	3500	0
28	5/11/2011	-4500	4/20/2017	4500	0
29	6/7/2011	-2799	10/30/2017	2799	0
30	6/27/2011	-3500	12/27/2017	3500	0
31	5/11/2011	-4500	11/29/2017	4500	0
32	5/2/2012	-3500	5/29/2017	3500	0
33	5/21/2012	-4500	6/30/2017	4500	0
34	5/9/2012	-4500	4/30/2017	4500	0
35	6/14/2012	-3500	7/28/2017	3500	0
36	6/14/2012	-4500	11/29/2017	4500	0
37	9/12/2012	-4500	8/21/2017	4500	0
38	9/12/2012	-4500	6/28/2017	4500	0
39	10/26/2012	-4500	11/29/2017	4500	0
40	12/11/2012	-3500	6/28/2017	3500	0
41	1/8/2013	-3500	8/21/2017	3500	0
42	4/29/2013	-4500	8/21/2017	4500	0
43	4/29/2013	-3500	9/26/2017	3500	0
44	4/29/2013	-4500	1/29/2018	4500	0
45	9/19/2013	-7000	5/29/2017	2343.56	-4656.44
46	5/23/2013	-4500	1/29/2018	4500	0
47	5/23/2013	-3500	4/20/2017	3500	0
48	5/23/2013	-3500	4/20/2017	3500	0
49	5/22/2013	-3400	11/29/2017	3400	0
50	6/6/2013	-7000	5/29/2017	2534.86	-4465.14
51	7/2/2013	-7000	10/30/2017	2753.3	-4246.7
52	7/2/2013	-3500	1/29/2018	3500	0
53	8/12/2013	-3500	1/29/2018	3500	0
54	8/12/2013	-3500	6/30/2017	3500	0
55	8/20/2013	-4500	10/30/2017	4500	0
56	8/12/2013	-3500	7/28/2017	3500	0
57	8/12/2013	-3500	7/28/2017	3500	0
58	8/12/2013	-6700	12/27/2017	2659.62	-4040.38
59	8/12/2013	-3500	6/28/2017	3500	0
60	8/19/2013	-4500	6/28/2017	4500	0
61	9/17/2013	-4500	6/30/2017	4500	0
62	9/24/2013	-4500	12/27/2017	4500	0
63	9/24/2013	-3500	6/28/2017	3500	0
64	10/11/2013	-4500	11/29/2017	4500	0
65	4/11/2014	-3500	6/30/2017	1014.04	-2485.96
66	10/30/2013	-4500	1/29/2018	4500	0
67	10/30/2013	-3500	5/29/2017	3500	0
68	10/30/2013	-4500	7/28/2017	4500	0
69	10/30/2013	-3500	1/29/2018	3500	0
70	11/18/2013	-3500	12/27/2017	3500	0
71	11/18/2013	-3500	6/30/2017	3500	0
72	11/18/2013	-3000	8/21/2017	3000	0
73	11/18/2013	-3500	12/27/2017	3500	0
74	11/18/2013	-3400	10/30/2017	3400	0
75	11/18/2013	-3500	7/28/2017	3500	0
76	12/2/2013	-7000	6/28/2017	2260.52	-4739.48
77	12/2/2013	-3500	9/26/2017	3500	0
78	12/2/2013	-3500	6/28/2017	3500	0
79	12/2/2013	-3500	11/29/2017	3500	0
80	12/2/2013	-3500	9/26/2017	3500	0
81	12/2/2013	-7000	6/30/2017	2263.97	-4736.03
82	12/2/2013	-4500	6/28/2017	4500	0
83	12/2/2013	-3500	6/28/2017	3500	0
84	12/2/2013	-3500	9/26/2017	3500	0
85	12/13/2013	-4500	10/30/2017	4500	0
86	12/13/2013	-4500	6/28/2017	4500	0
87	12/2/2013	-3500	4/30/2017	3500	0
88	12/13/2013	-9000	5/29/2017	2814.04	-6185.96
89	12/2/2013	-3500	12/27/2017	3500	0
90	12/2/2013	-3500	8/21/2017	3500	0
91	12/24/2013	-4500	4/20/2017	4500	0
92	12/24/2013	-3500	10/30/2017	3500	0
93	12/24/2013	-4500	6/28/2017	4500	0
94	12/24/2013	-3500	1/29/2018	3500	0
95	12/24/2013	-4500	11/29/2017	4500	0
96	2/5/2014	-3500	5/29/2017	3500	0
97	2/5/2014	-7000	4/20/2017	2023.01	-4976.99
98	2/5/2014	-7000	4/20/2017	2023	-4977
99	2/5/2014	-3500	12/27/2017	3500	0
100	2/5/2014	-4500	9/26/2017	4500	0
101	2/5/2014	-4500	4/20/2017	4500	0
102	1/13/2014	-4500	5/29/2017	4500	0
103	1/13/2014	-3500	6/30/2017	3500	0

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

FORM- F14

in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
104	2/5/2014	-7000	10/30/2017	2356.13	-4643.87
105	1/13/2014	-3500	12/27/2017	3500	0
106	2/5/2014	-3500	6/28/2017	3500	0
107	2/5/2014	-4500	4/30/2017	4500	0
108	1/24/2014	-3500	1/29/2018	3500	0
109	1/24/2014	-4500	6/28/2017	4500	0
110	1/24/2014	-3500	5/29/2017	3500	0
111	1/24/2014	-3500	12/27/2017	3500	0
112	1/24/2014	-3500	9/26/2017	3500	0
113	4/11/2014	-3500	7/28/2017	1038.21	-2461.79
114	4/11/2014	-7000	4/30/2017	1922.79	-5077.21
115	4/11/2014	-4500	10/30/2017	1439.13	-3060.87
116	3/25/2014	-9000	10/30/2017	2916.87	-6083.13
117	4/22/2014	-4500	4/30/2017	1223.88	-3276.12
118	4/17/2014	-4500	9/26/2017	1394.76	-3105.24
119	4/17/2014	-4500	12/27/2017	1496.84	-3003.16
120	4/22/2014	-4500	4/30/2017	1223.88	-3276.12
121	4/22/2014	-7000	4/30/2017	1903.8	-5096.2
122	4/17/2014	-7000	4/30/2017	1912.43	-5087.57
123	4/17/2014	-4500	1/29/2018	1533.46	-2966.54
124	4/30/2014	-3500	6/28/2017	995.92	-2504.08
125	4/22/2014	-3500	10/30/2017	1109.84	-2390.16
126	4/22/2014	-3500	2/28/2018	1214.26	-2285.74
127	4/22/2014	-3500	4/30/2017	951.91	-2548.09
128	4/17/2014	-7000	5/29/2017	1962.49	-5037.51
129	4/22/2014	-3500	6/30/2017	1004.55	-2495.45
130	4/21/2014	-4500	1/29/2018	1529.02	-2970.98
131	4/30/2014	-7000	4/30/2017	1890	-5110
132	4/30/2014	-4500	1/29/2018	1519.03	-2980.97
133	6/5/2014	-4500	9/26/2017	1340.39	-3159.61
134	4/30/2014	-9000	5/29/2017	2494.35	-6505.65
135	5/16/2014	-7000	11/29/2017	2230.03	-4769.97
136	4/30/2014	-4500	4/30/2017	1215	-3285
137	4/30/2014	-3500	5/29/2017	970.02	-2529.98
138	5/16/2014	-4500	11/29/2017	1433.59	-3066.41
139	5/19/2014	-4500	5/29/2017	1226.1	-3273.9
140	9/1/2014	-3500	6/30/2017	890.63	-2609.37
141	4/30/2014	-3500	6/30/2017	997.64	-2502.36
142	4/17/2014	-4500	5/29/2017	1261.61	-3238.39
143	4/17/2014	-3500	5/29/2017	981.24	-2518.76
144	4/17/2014	-3500	11/29/2017	1140.04	-2359.96
145	4/30/2014	-3500	7/28/2017	1021.81	-2478.19
146	4/30/2014	-2900	5/29/2017	803.73	-2096.27
147	4/21/2014	-3500	5/29/2017	977.79	-2522.21
148	4/30/2014	-2300	12/27/2017	757.67	-1542.33
149	5/16/2014	-4500	1/29/2018	1501.28	-2998.72
150	5/16/2014	-4500	5/29/2017	1229.43	-3270.57
151	5/16/2014	-7000	2/28/2018	2387.1	-4612.9
152	5/16/2014	-7000	6/28/2017	1964.22	-5035.78
153	5/16/2014	-4500	12/27/2017	1464.66	-3035.34
154	4/30/2014	-3500	5/29/2017	970.02	-2529.98
155	4/30/2014	-3500	1/29/2018	1181.46	-2318.54
156	4/30/2014	-3500	9/26/2017	1073.59	-2426.41
157	4/30/2014	-3500	5/29/2017	970.02	-2529.98
158	4/30/2014	-4500	5/29/2017	1247.18	-3252.82
159	5/16/2014	-4500	9/26/2017	1362.58	-3137.42
160	5/8/2014	-9000	5/29/2017	2476.6	-6523.4
161	5/15/2014	-3500	10/30/2017	1089.99	-2410.01
162	5/19/2014	-4500	6/30/2017	1261.6	-3238.4
163	5/15/2014	-3500	10/30/2017	1089.99	-2410.01
164	4/30/2014	-3500	6/28/2017	995.92	-2504.08
165	4/30/2014	-7000	10/30/2017	2205.87	-4794.13
166	5/19/2014	-9000	7/28/2017	2585.34	-6414.66
167	5/19/2014	-7000	7/28/2017	2010.82	-4989.18
168	5/19/2014	-4500	6/28/2017	1259.38	-3240.62
169	5/19/2014	-7000	5/29/2017	1907.26	-5092.74
170	5/19/2014	-7000	5/29/2017	1907.26	-5092.74
171	5/19/2014	-4500	5/29/2017	1226.1	-3273.9
172	5/19/2014	-4500	9/26/2017	1359.25	-3140.75
173	5/19/2014	-4500	6/28/2017	1259.38	-3240.62
174	5/19/2014	-7000	8/21/2017	2052.25	-4947.75
175	6/12/2014	-4500	10/30/2017	1370.34	-3129.66
176	6/12/2014	-7000	11/29/2017	2183.43	-4816.57
177	6/12/2014	-4500	6/28/2017	1232.75	-3267.25
178	6/12/2014	-4500	8/21/2017	1292.67	-3207.33
179	6/16/2014	-7000	6/30/2017	1914.16	-5085.84
180	6/12/2014	-4500	6/28/2017	1232.75	-3267.25
181	6/12/2014	-7000	8/21/2017	2010.83	-4989.17
182	6/12/2014	-4500	6/28/2017	1232.75	-3267.25
183	6/12/2014	-7000	6/28/2017	1917.62	-5082.38
184	6/16/2014	-4500	6/28/2017	1228.31	-3271.69
185	6/12/2014	-3500	12/27/2017	1115.87	-2384.13
186	6/12/2014	-4500	10/30/2017	1370.34	-3129.66
187	6/12/2014	-4500	10/30/2017	1370.34	-3129.66
188	6/5/2014	-12000	4/20/2017	3103.89	-8896.11
189	6/5/2014	-7000	9/26/2017	2085.04	-4914.96
190	6/5/2014	-3500	6/28/2017	964.85	-2535.15
191	6/5/2014	-4500	6/30/2017	1242.74	-3257.26
192	6/5/2014	-2750	5/29/2017	737.75	-2012.25
193	6/23/2014	-7000	6/30/2017	1902.08	-5097.92
194	6/23/2014	-7000	8/21/2017	1991.84	-5008.16
195	6/23/2014	-4500	12/27/2017	1422.49	-3077.51
196	8/20/2014	-7000	2/28/2018	2221.4	-4778.6
197	6/18/2014	-22500	6/30/2017	6141.58	-16358.42
198	6/23/2014	-2149	11/29/2017	664.48	-1484.52
199	6/23/2014	-4500	12/27/2017	1422.49	-3077.51
200	6/20/2014	-4500	10/30/2017	1361.46	-3138.54
201	6/20/2014	-3500	2/28/2018	1163.34	-2336.66
202	6/20/2014	-7000	6/30/2017	1907.26	-5092.74
203	7/15/2014	-4500	7/28/2017	1229.42	-3270.58
204	7/15/2014	-3500	8/21/2017	976.93	-2523.07
205	7/15/2014	-4500	8/21/2017	1256.05	-3243.95
206	7/15/2014	-7000	9/26/2017	2016	-4984

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

FORM- F14

in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
207	7/15/2014	-4500	6/30/2017	1198.35	-3301.65
208	7/15/2014	-4500	9/26/2017	1296	-3204
209	8/1/2014	-4500	1/29/2018	1415.84	-3084.16
210	8/1/2014	-4500	10/30/2017	1314.86	-3185.14
211	8/21/2014	-3500	10/30/2017	1005.41	-2494.59
212	8/11/2014	-3500	10/30/2017	1014.04	-2485.96
213	8/11/2014	-3500	10/30/2017	1014.04	-2485.96
214	12/19/2014	-3500	12/27/2017	951.9	-2548.1
215	8/11/2014	-3500	9/26/2017	984.7	-2515.3
216	8/1/2014	-3500	12/27/2017	1072.72	-2427.28
217	8/1/2014	-4500	6/28/2017	1177.27	-3322.73
218	8/1/2014	-3500	9/26/2017	993.33	-2506.67
219	8/20/2014	-3500	10/30/2017	1006.28	-2493.72
220	8/20/2014	-4500	11/29/2017	1327.07	-3172.93
221	11/5/2014	-3500	12/27/2017	989.87	-2510.13
222	8/20/2014	-3500	12/27/2017	1056.33	-2443.67
223	8/20/2014	-4500	8/21/2017	1216.11	-3283.89
224	8/20/2014	-4500	2/28/2018	1428.04	-3071.96
225	9/24/2014	-3500	2/28/2018	1080.49	-2419.51
226	9/24/2014	-3500	12/27/2017	1026.12	-2473.88
227	8/22/2014	-3500	10/30/2017	1004.55	-2495.45
228	9/24/2014	-3500	10/30/2017	976.07	-2523.93
229	8/21/2014	-4500	1/29/2018	1393.65	-3106.35
230	9/9/2014	-9000	1/29/2018	2745.12	-6254.88
231	9/9/2014	-4500	11/29/2017	1304.88	-3195.12
232	9/9/2014	-7000	11/29/2017	2029.81	-4970.19
233	9/9/2014	-7000	2/28/2018	2186.88	-4813.12
234	9/11/2014	-7000	1/29/2018	2131.65	-4868.35
235	9/24/2014	-3500	10/30/2017	976.07	-2523.93
236	9/11/2014	-4500	10/30/2017	1269.37	-3230.63
237	9/24/2014	-3500	2/28/2018	1080.49	-2419.51
238	9/24/2014	-3500	12/27/2017	1026.12	-2473.88
239	9/24/2014	-3500	12/27/2017	1026.12	-2473.88
240	9/23/2014	-2900	11/29/2017	830.91	-2069.09
241	9/10/2014	-4500	10/30/2017	1270.48	-3229.52
242	9/10/2014	-2300	1/29/2018	700.97	-1599.03
243	9/10/2014	-3500	11/29/2017	1014.04	-2485.96
244	9/9/2014	-7000	10/30/2017	1978.03	-5021.97
245	9/9/2014	-9000	9/26/2017	2467.72	-6532.28
246	9/9/2014	-4500	9/26/2017	1233.87	-3266.13
247	12/19/2014	-3500	2/28/2018	1006.27	-2493.73
248	10/10/2014	-3500	10/30/2017	962.26	-2537.74
249	9/9/2014	-4500	10/30/2017	1271.59	-3228.41
250	9/24/2014	-3500	12/27/2017	1026.12	-2473.88
251	9/11/2014	-3500	1/29/2018	1065.82	-2434.18
252	9/11/2014	-4500	10/30/2017	1269.37	-3230.63
253	12/8/2014	-2900	1/29/2018	820.19	-2079.81
254	9/23/2014	-3500	11/29/2017	1002.82	-2497.18
255	10/15/2014	-18500	5/29/2017	4360.94	-14139.06
256	10/7/2014	-3500	11/29/2017	990.74	-2509.26
257	10/24/2014	-4500	11/29/2017	1254.94	-3245.06
258	11/5/2014	-7000	11/29/2017	1931.43	-5068.57
259	10/24/2014	-4500	1/29/2018	1322.63	-3177.37
260	10/27/2014	-4500	10/30/2017	1218.33	-3281.67
261	10/7/2014	-4500	8/21/2017	1162.85	-3337.15
262	10/7/2014	-4500	11/29/2017	1273.81	-3226.19
263	10/7/2014	-7000	12/27/2017	2029.81	-4970.19
264	11/12/2014	-7000	1/29/2018	2024.63	-4975.37
265	11/5/2014	-4500	2/28/2018	1342.6	-3157.4
266	11/5/2014	-3500	1/29/2018	1018.35	-2481.65
267	3/3/2015	-4500	2/28/2018	1211.67	-3288.33
268	11/5/2014	-3500	10/30/2017	939.82	-2560.18
269	3/24/2015	-10000	11/29/2017	2416.44	-7583.56
270	11/20/2014	-4500	1/29/2018	1292.68	-3207.32
271	11/5/2014	-7000	11/29/2017	1931.43	-5068.57
272	12/4/2014	-7000	2/28/2018	2038.44	-4961.56
273	11/5/2014	-4500	12/27/2017	1272.7	-3227.3
274	11/5/2014	-7000	12/27/2017	1979.76	-5020.24
275	11/5/2014	-4500	1/29/2018	1309.32	-3190.68
276	12/4/2014	-4500	11/29/2017	1209.45	-3290.55
277	10/9/2014	-3500	11/29/2017	989.01	-2510.99
278	11/5/2014	-3000	1/29/2018	872.88	-2127.12
279	11/12/2014	-7000	11/29/2017	1919.34	-5080.66
280	11/12/2014	-4500	12/27/2017	1264.93	-3235.07
281	11/12/2014	-7000	11/29/2017	1919.34	-5080.66
282	11/11/2014	-3500	11/29/2017	960.53	-2539.47
283	11/11/2014	-3500	11/29/2017	960.53	-2539.47
284	11/12/2014	-4500	11/29/2017	1233.86	-3266.14
285	11/12/2014	-7000	12/27/2017	1967.67	-5032.33
286	12/10/2014	-4500	2/28/2018	1303.76	-3196.24
287	12/8/2014	-7000	2/28/2018	2031.54	-4968.46
288	12/10/2014	-4500	2/28/2018	1303.76	-3196.24
289	12/10/2014	-4500	1/29/2018	1270.48	-3229.52
290	12/22/2014	-4500	2/28/2018	1290.45	-3209.55
291	12/22/2014	-6999	11/29/2017	1850.04	-5148.96
292	12/22/2014	-4500	12/27/2017	1220.55	-3279.45
293	12/9/2014	-12000	4/20/2017	2550.58	-9449.42
294	12/8/2014	-3500	1/29/2018	989.87	-2510.13
295	12/8/2014	-2990	1/29/2018	845.64	-2144.36
296	12/8/2014	-3500	9/26/2017	882	-2618
297	12/8/2014	-3500	1/29/2018	989.87	-2510.13
298	12/19/2014	-4500	12/27/2017	1223.88	-3276.12
299	12/8/2014	-3500	2/28/2018	1015.76	-2484.24
300	12/8/2014	-3500	2/28/2018	1015.76	-2484.24
301	12/12/2014	-3500	1/29/2018	986.42	-2513.58
302	12/12/2014	-4500	12/29/2017	1233.86	-3266.14
303	12/22/2014	-4500	2/28/2018	1290.45	-3209.55
304	12/19/2014	-4500	11/29/2017	1192.81	-3307.19
305	12/19/2014	-3500	2/28/2018	1006.27	-2493.73
306	12/19/2014	-4400	12/27/2017	1196.68	-3203.32
307	12/18/2014	-3500	2/28/2018	1007.13	-2492.87
308	12/18/2014	-3500	2/28/2018	1007.13	-2492.87
309	12/18/2014	-3500	5/29/2017	769.8	-2730.2

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
310	1/6/2015	-4500	11/29/2017	1172.84	-3327.16
311	1/6/2015	-2900	1/29/2018	799.45	-2100.55
312	1/6/2015	-4500	2/28/2018	1273.81	-3226.19
313	1/6/2015	-4500	1/29/2018	1240.53	-3259.47
314	2/12/2015	-7000	9/26/2017	1650.08	-5349.92
315	1/6/2015	-9000	9/12/2017	2172.58	-6827.42
316	1/6/2015	-3500	1/29/2018	964.85	-2535.15
317	1/5/2015	-3450	10/30/2017	874.51	-2575.49
318	3/3/2015	-3500	2/28/2018	942.41	-2557.59
319	3/3/2015	-4500	2/28/2018	1211.67	-3288.33
320	7/9/2015	-4500	11/29/2017	968.97	-3531.03
321	7/13/2015	-19364	1/29/2018	4441.8	-14922.2
322	7/22/2015	-4500	2/28/2018	1055.56	-3444.44
323	7/22/2015	-4500	9/26/2017	883.58	-3616.42
324	9/14/2015	-4500	9/26/2017	823.82	-3676.18
325	9/14/2015	-4500	6/28/2017	723.95	-3776.05
326	10/12/2015	-4250	9/12/2017	734.11	-3515.89
327	10/23/2015	-7000	9/12/2017	1190.2	-5809.8
328	1/19/2016	-4500	1/29/2018	821.99	-3678.01
329	1/19/2016	-9000	4/20/2017	1013.72	-7986.28
330	1/19/2016	-3500	12/27/2017	610.84	-2889.16
331	1/25/2016	-3500	9/26/2017	526.28	-2973.72
332	2/16/2016	-4500	2/28/2018	824.29	-3675.71
333	3/3/2016	-3250	11/29/2017	509.61	-2740.39
334	4/11/2016	-3500	11/29/2017	515.22	-2984.78
335	5/12/2016	-4500	6/28/2017	457.15	-4042.85
336	5/12/2016	-4500	9/26/2017	557.02	-3942.98
337	6/9/2016	-7000	9/26/2017	818.13	-6181.87
338	6/15/2016	-12960	11/8/2017	1632.96	-11327.04
339	7/15/2016	-4500	9/26/2017	486	-4014
340	8/10/2016	-4500	9/12/2017	441.61	-4058.39
341	10/19/2016	-7000	8/1/2017	493.65	-6506.35
342	9/1/2016	-4500	9/12/2017	417.2	-4082.8
343	9/12/2016	-4500	1/29/2018	559.24	-3940.76
344	1/16/2017	-3500	9/12/2017	206.26	-3293.74
345	11/3/2016	-7000	5/29/2017	357.29	-6642.71
346	1/16/2017	-4500	2/28/2018	452.71	-4047.29
347	3/22/2017	-7000	9/26/2017	324.49	-6675.51
348	4/10/2017	-4500	9/12/2017	171.99	-4328.01
349	6/30/2017	-6999	1/29/2018	1225.3	-5773.7
350	1/25/2018	-7000	2/28/2018	195.62	-6804.38
351	3/3/2010	-8985.85	6/1/2017	5948.12	-3037.73
352	10/11/2007	-46827.46	1/31/2018	42144.71	-4682.75
353	4/1/2006	-34714.73	1/31/2018	31243.26	-3471.47
354	2/22/2011	-37999.98	1/31/2018	24323.81	-13676.17
355	8/31/2006	-32098.01	9/30/2017	28888.21	-3209.8
356	4/1/2005	-26500	9/1/2017	23850	-2650
357	4/1/2007	-33213.94	1/31/2018	29892.55	-3321.39
358	4/1/2007	-34385.45	1/31/2018	30946.9	-3438.55
359	2/14/2008	-34649.16	9/1/2017	30115.8	-4533.36
360	4/1/2004	-39271.05	1/31/2018	37307.5	-1963.55
361	7/24/2009	-56728.03	1/31/2018	44845.3	-11882.73
362	10/3/2008	-42806.49	2/28/2018	36988.64	-5817.85
363	6/30/2008	-7532.21	6/30/2017	6207.67	-1324.54
364	6/30/2008	-35361.24	8/1/2017	29151.71	-6209.53
365	4/16/2010	-66128.87	11/30/2017	46687.82	-19441.05
366	4/1/2010	-44024.14	1/31/2018	31926.23	-12097.91
367	3/1/2011	-18539.81	6/30/2017	10850.65	-7689.16
368	3/1/2011	-26189.29	8/1/2017	15334.07	-10855.22
369	8/5/2010	-45991.27	1/31/2018	31845.93	-14145.34
370	5/11/2006	-275050.54	1/31/2018	247545.49	-27505.05
371	4/15/2004	-1147.29	6/1/2017	1084.55	-62.74
372	4/15/2004	-1147.29	9/30/2017	1084.55	-62.74
373	4/15/2004	-1147.29	6/1/2017	1084.55	-62.74
374	4/15/2004	-9178.35	6/1/2017	8676.39	-501.96
375	4/15/2004	-2294.59	7/1/2017	2169.1	-125.49
376	4/15/2004	-6883.76	9/30/2017	6507.29	-376.47
377	4/15/2004	-2294.59	9/30/2017	2169.1	-125.49
378	8/5/2010	-38805.64	9/30/2017	25692.61	-13113.03
379	9/22/2010	-38805.65	9/30/2017	25207.62	-13598.03
380	8/18/2006	-31805.33	1/31/2018	28624.8	-3180.53
381	7/10/2009	-106829.46	1/31/2018	84841.51	-21987.95
382	11/25/2010	-45551.45	6/30/2017	27797.75	-17753.7
383	11/25/2010	-71395.89	8/1/2017	43586.91	-27808.98
384	7/8/2011	-1095.7	9/30/2017	629.41	-466.29
385	7/1/2011	-2043.72	9/30/2017	1177.71	-866.01
386	7/1/2011	-1021.86	9/30/2017	588.86	-433
387	7/1/2011	-1021.86	9/30/2017	588.86	-433
388	7/1/2011	-8174.88	12/31/2017	4896.27	-3278.61
389	7/1/2011	-6131.16	2/1/2018	3720.58	-2410.58
390	7/1/2011	-11240.46	2/28/2018	6895.9	-4344.56
391	7/1/2011	-1008.64	6/1/2017	551.14	-457.5
392	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
393	7/1/2011	-16349.78	6/1/2017	8933.86	-7415.92
394	7/1/2011	-3065.58	6/1/2017	1675.1	-1390.48
395	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
396	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
397	7/1/2011	-24524.66	7/1/2017	13582.2	-10942.46
398	7/1/2011	-51093.05	9/30/2017	29442.7	-21650.35
399	7/1/2011	-2043.72	9/30/2017	1177.71	-866.01
400	7/1/2011	-19415.36	12/31/2017	11628.66	-7786.7
401	7/1/2011	-23502.8	2/1/2018	14262.24	-9240.56
402	7/1/2011	-18393.5	2/28/2018	11284.21	-7109.29
403	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
404	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
405	7/1/2011	-1021.86	9/30/2017	588.86	-433
406	7/1/2011	-3065.59	12/31/2017	1836.11	-1229.48
407	7/1/2011	-2043.72	2/1/2018	1240.19	-803.53
408	7/1/2011	-4087.45	2/28/2018	2507.61	-1579.84
409	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
410	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
411	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
412	7/1/2011	-1021.86	7/1/2017	565.93	-455.93

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
413	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
414	7/1/2011	-13284.2	9/30/2017	7655.1	-5629.1
415	7/1/2011	-2043.72	9/30/2017	1177.71	-866.01
416	7/1/2011	-1021.86	9/30/2017	588.86	-433
417	7/1/2011	-27590.25	12/31/2017	16524.93	-11065.32
418	7/1/2011	-10218.61	2/1/2018	6200.98	-4017.63
419	7/1/2011	-12262.34	2/28/2018	7522.82	-4739.52
420	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
421	7/1/2011	-6131.17	6/1/2017	3350.2	-2780.97
422	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
423	7/1/2011	-3065.58	7/1/2017	1697.78	-1367.8
424	7/1/2011	-1021.86	9/30/2017	588.86	-433
425	7/1/2011	-5109.31	9/30/2017	2944.27	-2165.04
426	7/1/2011	-1021.86	9/30/2017	588.86	-433
427	7/1/2011	-17371.64	12/31/2017	10404.6	-6967.04
428	7/1/2011	-5109.31	2/1/2018	3100.49	-2008.82
429	7/1/2011	-16349.78	2/28/2018	10030.41	-6319.37
430	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
431	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
432	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
433	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
434	7/1/2011	-1021.86	9/30/2017	588.86	-433
435	7/1/2011	-3065.58	9/30/2017	1766.56	-1299.02
436	7/1/2011	-2043.72	12/31/2017	1224.07	-819.65
437	7/1/2011	-6131.16	2/1/2018	3720.58	-2410.58
438	7/1/2011	-6131.16	2/28/2018	3761.4	-2369.76
439	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
440	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
441	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
442	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
443	7/1/2011	-6131.16	7/1/2017	3395.54	-2735.62
444	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
445	7/1/2011	-1021.86	9/30/2017	588.86	-433
446	7/1/2011	-1021.86	9/30/2017	588.86	-433
447	7/1/2011	-3065.58	9/30/2017	1766.56	-1299.02
448	7/1/2011	-3065.58	12/31/2017	1836.11	-1229.47
449	7/1/2011	-10218.6	2/1/2018	6200.96	-4017.64
450	7/1/2011	-16349.76	2/28/2018	10030.4	-6319.36
451	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
452	7/1/2011	-4087.44	6/1/2017	2233.46	-1853.98
453	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
454	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
455	7/1/2011	-5109.3	9/30/2017	2944.27	-2165.03
456	7/1/2011	-6131.16	9/30/2017	3533.12	-2598.04
457	7/1/2011	-5109.3	9/30/2017	2944.27	-2165.03
458	7/1/2011	-19415.34	12/31/2017	11628.65	-7786.69
459	7/1/2011	-7153.02	2/1/2018	4340.68	-2812.34
460	7/1/2011	-19415.34	2/28/2018	11911.11	-7504.23
461	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
462	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
463	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
464	7/1/2011	-2043.72	7/1/2017	1131.85	-911.87
465	7/1/2011	-11240.47	9/30/2017	6477.4	-4763.07
466	7/1/2011	-1021.86	9/30/2017	588.86	-433
467	7/1/2011	-14306.05	12/31/2017	8568.48	-5737.57
468	7/1/2011	-8174.89	2/1/2018	4960.78	-3214.11
469	7/1/2011	-8174.89	2/28/2018	5015.21	-3159.68
470	7/1/2011	-3065.58	6/1/2017	1675.1	-1390.48
471	7/1/2011	-4087.44	7/1/2017	2263.7	-1823.74
472	7/1/2011	-4087.44	9/30/2017	2355.41	-1732.03
473	7/1/2011	-18393.5	12/31/2017	11016.63	-7376.87
474	7/1/2011	-3065.58	2/1/2018	1860.29	-1205.29
475	7/1/2011	-10218.61	2/28/2018	6269.01	-3949.6
476	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
477	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
478	7/1/2011	-5109.3	6/1/2017	2791.83	-2317.47
479	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
480	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
481	7/1/2011	-2043.72	9/30/2017	1177.71	-866.01
482	7/1/2011	-5109.3	12/31/2017	3060.17	-2049.13
483	7/1/2011	-1021.86	2/1/2018	620.1	-401.76
484	7/1/2011	-6131.16	2/28/2018	3761.4	-2369.76
485	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
486	7/1/2011	-1006.99	6/1/2017	550.24	-456.75
487	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
488	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
489	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
490	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
491	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
492	7/1/2011	-1021.86	9/30/2017	588.86	-433
493	7/1/2011	-1021.86	9/30/2017	588.86	-433
494	7/1/2011	-3065.58	12/31/2017	1836.11	-1229.47
495	7/1/2011	-12262.33	2/28/2018	7522.8	-4739.53
496	7/1/2011	-23502.8	6/1/2017	12842.42	-10660.38
497	7/1/2011	-20437.22	7/1/2017	11318.5	-9118.72
498	7/1/2011	-20437.22	9/30/2017	11777.08	-8660.14
499	7/1/2011	-2043.72	9/30/2017	1177.71	-866.01
500	7/1/2011	-1021.86	9/30/2017	588.86	-433
501	7/1/2011	-38830.72	12/31/2017	23257.32	-15573.4
502	7/1/2011	-7153.03	2/1/2018	4340.68	-2812.35
503	7/1/2011	-22480.94	2/28/2018	13791.81	-8689.13
504	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
505	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
506	7/1/2011	-2043.72	9/30/2017	1177.71	-866.01
507	7/1/2011	-1021.86	9/30/2017	588.86	-433
508	7/1/2011	-4087.44	12/31/2017	2448.13	-1639.31
509	7/1/2011	-1021.86	2/1/2018	620.1	-401.76
510	7/1/2011	-4087.44	2/28/2018	2507.6	-1579.84
511	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
512	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
513	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
514	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
515	7/1/2011	-1021.86	7/1/2017	565.93	-455.93

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
516	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
517	7/1/2011	-11240.47	9/30/2017	6477.4	-4763.07
518	7/1/2011	-1021.86	9/30/2017	588.86	-433
519	7/1/2011	-5109.31	9/30/2017	2944.27	-2165.04
520	7/1/2011	-10218.61	12/31/2017	6120.35	-4098.26
521	7/1/2011	-1021.86	2/1/2018	620.1	-401.76
522	7/1/2011	-20437.22	2/28/2018	12538.01	-7899.21
523	7/1/2011	-4087.45	6/1/2017	2233.47	-1853.98
524	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
525	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
526	7/1/2011	-2043.72	7/1/2017	1131.85	-911.87
527	7/1/2011	-5109.31	9/30/2017	2944.27	-2165.04
528	7/1/2011	-12262.34	12/31/2017	7344.42	-4917.92
529	7/1/2011	-1021.86	2/1/2018	620.1	-401.76
530	7/1/2011	-3065.59	2/28/2018	1880.7	-1184.89
531	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
532	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
533	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
534	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
535	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
536	7/1/2011	-2043.72	6/1/2017	1116.73	-926.99
537	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
538	7/1/2011	-1021.86	9/30/2017	588.86	-433
539	7/1/2011	-1021.86	9/30/2017	588.86	-433
540	7/1/2011	-19415.34	12/31/2017	11628.65	-7786.69
541	7/1/2011	-1021.86	2/1/2018	620.1	-401.76
542	7/1/2011	-5109.3	2/28/2018	3134.5	-1974.8
543	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
544	7/1/2011	-3065.58	6/1/2017	1675.1	-1390.48
545	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
546	7/1/2011	-2043.72	7/1/2017	1131.85	-911.87
547	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
548	7/1/2011	-1021.86	9/30/2017	588.86	-433
549	7/1/2011	-1021.86	9/30/2017	588.86	-433
550	7/1/2011	-5109.31	12/31/2017	3060.17	-2049.14
551	7/1/2011	-1021.86	2/1/2018	620.1	-401.76
552	7/1/2011	-7153.03	2/28/2018	4388.3	-2764.73
553	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
554	7/1/2011	-1021.86	6/1/2017	558.37	-463.49
555	7/1/2011	-8174.89	6/1/2017	4466.93	-3707.96
556	7/1/2011	-3065.58	6/1/2017	1675.1	-1390.48
557	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
558	7/1/2011	-1021.86	7/1/2017	565.93	-455.93
559	7/1/2011	-4087.44	7/1/2017	2263.7	-1823.74
560	7/1/2011	-20437.22	9/30/2017	11777.08	-8660.14
561	7/1/2011	-9196.75	9/30/2017	5299.69	-3897.06
562	7/1/2011	-7153.03	9/30/2017	4121.98	-3031.05
563	7/1/2011	-26568.39	12/31/2017	15912.9	-10655.49
564	7/1/2011	-2043.72	2/1/2018	1240.19	-803.53
565	7/1/2011	-35765.14	2/28/2018	21941.53	-13823.61
566	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
567	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
568	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
569	8/1/2011	-4077.69	9/30/2017	2316.98	-1760.71
570	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
571	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
572	8/1/2011	-2038.85	12/31/2017	1204.75	-834.1
573	8/1/2011	-5097.11	2/1/2018	3052.08	-2045.03
574	8/1/2011	-7135.96	2/28/2018	4320.41	-2815.55
575	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
576	8/1/2011	-28543.84	6/1/2017	15367.27	-13176.57
577	8/1/2011	-2038.85	6/1/2017	1097.67	-941.18
578	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
579	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
580	8/1/2011	-34660.38	7/1/2017	18916.65	-15743.73
581	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
582	8/1/2011	-49951.72	9/30/2017	28383.07	-21568.65
583	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
584	8/1/2011	-37718.65	12/31/2017	22287.76	-15430.89
585	8/1/2011	-30582.69	2/1/2018	18312.47	-12270.22
586	8/1/2011	-44854.61	2/28/2018	27156.9	-17697.71
587	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
588	8/1/2011	-2038.85	6/1/2017	1097.67	-941.18
589	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
590	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
591	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
592	8/1/2011	-5097.12	12/31/2017	3011.86	-2085.26
593	8/1/2011	-4077.69	2/1/2018	2441.66	-1636.03
594	8/1/2011	-8155.38	2/28/2018	4937.61	-3217.77
595	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
596	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
597	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
598	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
599	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
600	8/1/2011	-2038.84	7/1/2017	1112.74	-926.1
601	8/1/2011	-9174.78	9/30/2017	5213.2	-3961.58
602	8/1/2011	-4077.68	9/30/2017	2316.97	-1760.71
603	8/1/2011	-17330.14	12/31/2017	10240.29	-7089.85
604	8/1/2011	-18349.56	2/1/2018	10987.44	-7362.12
605	8/1/2011	-9174.78	2/28/2018	5554.81	-3619.97
606	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
607	8/1/2011	-3058.27	6/1/2017	1646.49	-1411.78
608	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
609	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
610	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
611	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
612	8/1/2011	-9174.81	12/31/2017	5421.35	-3753.46
613	8/1/2011	-8155.38	2/1/2018	4883.32	-3272.06
614	8/1/2011	-24466.15	2/28/2018	14812.86	-9653.29
615	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
616	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
617	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
618	8/1/2011	-1019.42	6/1/2017	548.83	-470.59

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
619	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
620	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
621	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
622	8/1/2011	-3058.27	9/30/2017	1737.74	-1320.53
623	8/1/2011	-3058.27	12/31/2017	1807.11	-1251.16
624	8/1/2011	-5097.12	2/1/2018	3052.08	-2045.04
625	8/1/2011	-3058.27	2/28/2018	1851.6	-1206.67
626	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
627	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
628	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
629	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
630	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
631	8/1/2011	-14271.88	6/1/2017	7683.62	-6588.26
632	8/1/2011	-5097.1	7/1/2017	2781.85	-2315.25
633	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
634	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
635	8/1/2011	-5097.1	9/30/2017	2896.22	-2200.88
636	8/1/2011	-5097.1	12/31/2017	3011.85	-2085.25
637	8/1/2011	-7135.94	2/1/2018	4272.89	-2863.05
638	8/1/2011	-12233.04	2/28/2018	7406.41	-4826.63
639	8/1/2011	-2038.85	6/1/2017	1097.67	-941.18
640	8/1/2011	-7135.96	6/1/2017	3841.82	-3294.14
641	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
642	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
643	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
644	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
645	8/1/2011	-4077.69	9/30/2017	2316.98	-1760.71
646	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
647	8/1/2011	-17330.18	12/31/2017	10240.32	-7089.86
648	8/1/2011	-13252.49	2/1/2018	7935.4	-5317.09
649	8/1/2011	-22427.3	2/28/2018	13578.45	-8848.85
650	8/1/2011	-3058.27	6/1/2017	1646.49	-1411.78
651	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
652	8/1/2011	-3058.27	7/1/2017	1669.11	-1389.16
653	8/1/2011	-2038.85	7/1/2017	1112.75	-926.1
654	8/1/2011	-6116.54	9/30/2017	3475.48	-2641.06
655	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
656	8/1/2011	-18349.61	12/31/2017	10842.69	-7506.92
657	8/1/2011	-4077.69	2/1/2018	2441.66	-1636.03
658	8/1/2011	-13252.5	2/28/2018	8023.63	-5228.87
659	8/2/2011	-1019.42	6/1/2017	548.56	-470.86
660	8/2/2011	-2038.85	6/1/2017	1097.14	-941.71
661	8/2/2011	-3058.27	7/1/2017	1668.32	-1389.95
662	8/2/2011	-1019.42	9/30/2017	578.98	-440.44
663	8/2/2011	-1019.42	9/30/2017	578.98	-440.44
664	8/2/2011	-15291.34	12/31/2017	9031.6	-6259.74
665	8/2/2011	-1019.42	2/1/2018	610.15	-409.27
666	8/2/2011	-7135.96	2/28/2018	4318.56	-2817.4
667	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
668	8/1/2011	-998.84	6/1/2017	537.75	-461.09
669	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
670	8/1/2011	-3058.26	6/1/2017	1646.49	-1411.77
671	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
672	8/1/2011	-2038.84	7/1/2017	1112.74	-926.1
673	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
674	8/1/2011	-3058.26	9/30/2017	1737.73	-1320.53
675	8/1/2011	-2038.84	9/30/2017	1158.49	-880.35
676	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
677	8/1/2011	-6116.52	12/31/2017	3614.22	-2502.3
678	8/1/2011	-2038.84	2/1/2018	1220.82	-818.02
679	8/1/2011	-8155.36	2/28/2018	4937.6	-3217.76
680	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
681	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
682	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
683	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
684	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
685	8/1/2011	-4077.69	12/31/2017	2409.49	-1668.2
686	8/1/2011	-3058.27	2/1/2018	1831.24	-1227.03
687	8/1/2011	-6116.54	2/28/2018	3703.22	-2413.32
688	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
689	8/1/2011	-22427.31	6/1/2017	12074.29	-10353.02
690	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
691	8/1/2011	-16310.77	7/1/2017	8901.96	-7408.81
692	8/1/2011	-3058.27	7/1/2017	1669.11	-1389.16
693	8/1/2011	-26505	9/30/2017	15060.41	-11444.59
694	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
695	8/1/2011	-54029.42	12/31/2017	31925.71	-22103.71
696	8/1/2011	-2038.85	2/1/2018	1220.84	-818.01
697	8/1/2011	-22427.31	2/28/2018	13578.46	-8848.85
698	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
699	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
700	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
701	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
702	8/1/2011	-2038.85	12/31/2017	1204.75	-834.1
703	8/1/2011	-1019.42	2/1/2018	610.42	-409
704	8/1/2011	-4077.69	2/28/2018	2468.81	-1608.88
705	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
706	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
707	8/1/2011	-4077.69	6/1/2017	2195.32	-1882.37
708	8/1/2011	-3058.27	6/1/2017	1646.49	-1411.78
709	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
710	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
711	8/1/2011	-3058.27	9/30/2017	1737.74	-1320.53
712	8/1/2011	-6116.54	9/30/2017	3475.48	-2641.06
713	8/1/2011	-6116.54	12/31/2017	3614.23	-2502.31
714	8/1/2011	-2038.85	2/1/2018	1220.84	-818.01
715	8/1/2011	-18349.61	2/28/2018	11109.64	-7239.97
716	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
717	8/1/2011	-4077.69	6/1/2017	2195.32	-1882.37
718	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
719	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
720	8/1/2011	-5097.12	9/30/2017	2896.23	-2200.89
721	8/1/2011	-1019.42	9/30/2017	579.25	-440.17

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
722	8/1/2011	-10194.23	12/31/2017	6023.72	-4170.51
723	8/1/2011	-5189.81	2/1/2018	3107.58	-2082.23
724	8/1/2011	-4077.69	2/28/2018	2468.81	-1608.88
725	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
726	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
727	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
728	8/1/2011	-1001.31	6/1/2017	539.08	-462.23
729	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
730	8/1/2011	-3058.27	6/1/2017	1646.49	-1411.78
731	8/1/2011	-2038.85	6/1/2017	1097.67	-941.18
732	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
733	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
734	8/1/2011	-6116.54	9/30/2017	3475.48	-2641.06
735	8/1/2011	-1019.42	9/30/2017	579.25	-440.17
736	8/1/2011	-15291.34	12/31/2017	9035.58	-6255.76
737	8/1/2011	-1019.42	2/1/2018	610.42	-409
738	8/1/2011	-10194.23	2/28/2018	6172.02	-4022.21
739	8/2/2011	-1019.42	6/1/2017	548.56	-470.86
740	8/2/2011	-4077.69	6/1/2017	2194.26	-1883.43
741	8/2/2011	-1019.42	6/1/2017	548.56	-470.86
742	8/2/2011	-1019.42	7/1/2017	556.1	-463.32
743	8/2/2011	-3058.27	7/1/2017	1668.32	-1389.95
744	8/2/2011	-1019.42	7/1/2017	556.1	-463.32
745	8/2/2011	-3058.27	9/30/2017	1736.95	-1321.32
746	8/2/2011	-3058.27	9/30/2017	1736.95	-1321.32
747	8/2/2011	-3058.27	9/30/2017	1736.95	-1321.32
748	8/2/2011	-5097.11	12/31/2017	3010.53	-2086.58
749	8/2/2011	-1019.42	2/1/2018	610.15	-409.27
750	8/2/2011	-19369.03	2/28/2018	11721.81	-7647.22
751	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
752	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
753	8/1/2011	-9174.81	6/1/2017	4939.48	-4235.33
754	8/1/2011	-3058.27	6/1/2017	1646.49	-1411.78
755	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
756	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
757	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
758	8/1/2011	-1019.42	7/1/2017	556.37	-463.05
759	8/1/2011	-6116.54	7/1/2017	3338.24	-2778.3
760	8/1/2011	-4077.69	7/1/2017	2225.49	-1852.2
761	8/1/2011	-18349.61	9/30/2017	10426.43	-7923.18
762	8/1/2011	-3058.27	9/30/2017	1737.74	-1320.53
763	8/1/2011	-2038.85	9/30/2017	1158.5	-880.35
764	8/1/2011	-23446.73	12/31/2017	13854.55	-9592.18
765	8/1/2011	-6116.54	2/1/2018	3662.5	-2454.04
766	8/1/2011	-21407.88	2/28/2018	12961.25	-8446.63
767	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
768	9/1/2011	-2045.61	6/1/2017	1084.85	-960.76
769	9/1/2011	-3068.41	9/30/2017	1718.81	-1349.6
770	9/1/2011	-11250.85	12/31/2017	6557.54	-4693.31
771	9/1/2011	-5114.02	2/1/2018	3021.05	-2092.97
772	9/1/2011	-12273.65	2/28/2018	7332.23	-4941.42
773	9/1/2011	-16364.88	6/1/2017	8678.76	-7686.12
774	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
775	9/1/2011	-25570.13	7/1/2017	13749.7	-11820.43
776	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
777	9/1/2011	-30684.15	9/30/2017	17188.14	-13496.01
778	9/1/2011	-4091.22	9/30/2017	2291.75	-1799.47
779	9/1/2011	-4091.22	9/30/2017	2291.75	-1799.47
780	9/1/2011	-50117.45	12/31/2017	29210.88	-20906.57
781	9/1/2011	-47049.03	2/1/2018	27793.69	-19255.34
782	9/1/2011	-39889.4	2/28/2018	23829.78	-16059.62
783	9/1/2011	-2045.61	7/1/2017	1099.98	-945.63
784	9/1/2011	-1022.8	9/30/2017	572.94	-449.86
785	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
786	9/1/2011	-4091.22	12/31/2017	2384.56	-1706.66
787	9/1/2011	-5114.02	2/1/2018	3021.05	-2092.97
788	9/1/2011	-3068.41	2/28/2018	1833.06	-1235.35
789	9/1/2011	-1022.55	6/1/2017	542.29	-480.26
790	9/1/2011	-2045.1	6/1/2017	1084.57	-960.53
791	9/1/2011	-1022.55	6/1/2017	542.29	-480.26
792	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
793	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
794	9/1/2011	-8180.4	9/30/2017	4582.36	-3598.04
795	9/1/2011	-1022.55	9/30/2017	572.8	-449.75
796	9/1/2011	-2045.1	9/30/2017	1145.59	-899.51
797	9/1/2011	-15338.25	12/31/2017	8939.88	-6398.37
798	9/1/2011	-10225.5	2/1/2018	6040.6	-4184.9
799	9/1/2011	-6135.3	2/28/2018	3665.21	-2470.09
800	9/1/2011	-1022.55	6/1/2017	542.29	-480.26
801	9/1/2011	-1022.55	6/1/2017	542.29	-480.26
802	9/1/2011	-6135.3	6/1/2017	3253.72	-2881.58
803	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
804	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
805	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
806	9/1/2011	-3067.65	7/1/2017	1649.55	-1418.1
807	9/1/2011	-1022.55	9/30/2017	572.8	-449.75
808	9/1/2011	-7157.85	9/30/2017	4009.57	-3148.28
809	9/1/2011	-2045.1	9/30/2017	1145.59	-899.51
810	9/1/2011	-21473.55	12/31/2017	12515.83	-8957.72
811	9/1/2011	-13293.15	2/1/2018	7852.78	-5440.37
812	9/1/2011	-22496.1	2/28/2018	13439.09	-9057.01
813	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
814	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
815	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
816	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
817	9/1/2011	-1022.81	9/30/2017	572.94	-449.87
818	9/1/2011	-1022.81	9/30/2017	572.94	-449.87
819	9/1/2011	-5114.03	9/30/2017	2864.69	-2249.34
820	9/1/2011	-9205.25	2/1/2018	5437.9	-3767.35
821	9/1/2011	-4091.22	2/28/2018	2444.08	-1647.14
822	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
823	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
824	9/1/2011	-1022.81	6/1/2017	542.42	-480.39

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
825	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
826	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
827	9/1/2011	-9205.25	6/1/2017	4881.8	-4323.45
828	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
829	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
830	9/1/2011	-8182.44	7/1/2017	4399.9	-3782.54
831	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
832	9/1/2011	-8182.44	9/30/2017	4583.5	-3598.94
833	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
834	9/1/2011	-5114.03	12/31/2017	2980.7	-2133.33
835	9/1/2011	-10228.05	2/1/2018	6042.11	-4185.94
836	9/1/2011	-12273.66	2/28/2018	7332.24	-4941.42
837	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
838	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
839	9/1/2011	-1022.8	7/1/2017	549.99	-472.81
840	9/1/2011	-4091.22	9/30/2017	2291.75	-1799.47
841	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
842	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
843	9/1/2011	-8182.44	12/31/2017	4769.12	-3413.32
844	9/1/2011	-9205.24	2/1/2018	5437.89	-3767.35
845	9/1/2011	-19433.29	2/28/2018	11609.38	-7823.91
846	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
847	9/1/2011	-3068.42	6/1/2017	1627.27	-1441.15
848	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
849	9/1/2011	-5114.03	7/1/2017	2749.94	-2364.09
850	9/1/2011	-3068.42	7/1/2017	1649.97	-1418.45
851	9/1/2011	-10228.05	9/30/2017	5729.38	-4498.67
852	9/1/2011	-1022.81	9/30/2017	572.94	-449.87
853	9/1/2011	-15342.08	12/31/2017	8942.11	-6399.97
854	9/1/2011	-12273.66	2/1/2018	7250.52	-5023.14
855	9/1/2011	-8182.44	2/28/2018	4888.16	-3294.28
856	9/1/2011	-4091.22	6/1/2017	2169.69	-1921.53
857	9/1/2011	-1022.8	6/1/2017	542.41	-480.39
858	9/1/2011	-1022.8	7/1/2017	549.98	-472.82
859	9/1/2011	-2045.61	7/1/2017	1099.97	-945.64
860	9/1/2011	-4091.22	9/30/2017	2291.75	-1799.47
861	9/1/2011	-1022.8	9/30/2017	572.93	-449.87
862	9/1/2011	-9205.24	12/31/2017	5365.25	-3839.99
863	9/1/2011	-1022.8	2/1/2018	604.2	-418.6
864	9/1/2011	-5114.02	2/28/2018	3055.09	-2058.93
865	9/1/2011	-9202.95	6/1/2017	4880.58	-4322.37
866	9/1/2011	-2045.1	6/1/2017	1084.57	-960.53
867	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
868	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
869	9/1/2011	-2045.1	9/30/2017	1145.59	-899.51
870	9/1/2011	-3067.65	9/30/2017	1718.39	-1349.26
871	9/1/2011	-2045.1	9/30/2017	1145.59	-899.51
872	9/1/2011	-7157.85	12/31/2017	4171.95	-2985.9
873	9/1/2011	-9202.95	2/28/2018	5497.81	-3705.14
874	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
875	9/1/2011	-4091.22	6/1/2017	2169.69	-1921.53
876	9/1/2011	-1022.8	7/1/2017	549.99	-472.81
877	9/1/2011	-3068.41	7/1/2017	1649.96	-1418.45
878	9/1/2011	-1022.8	9/30/2017	572.94	-449.86
879	9/1/2011	-1022.8	9/30/2017	572.94	-449.86
880	9/1/2011	-7159.63	12/31/2017	4172.98	-2986.65
881	9/1/2011	-1022.8	2/1/2018	604.21	-418.59
882	9/1/2011	-12273.66	2/28/2018	7332.24	-4941.42
883	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
884	9/1/2011	-26592.93	6/1/2017	14102.97	-12489.96
885	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
886	9/1/2011	-15342.08	7/1/2017	8249.82	-7092.26
887	9/1/2011	-1022.81	7/1/2017	549.99	-472.82
888	9/1/2011	-30684.15	9/30/2017	17188.14	-13496.01
889	9/1/2011	-47049.03	12/31/2017	27422.45	-19626.58
890	9/1/2011	-1022.81	2/1/2018	604.21	-418.6
891	9/1/2011	-18410.49	2/28/2018	10998.36	-7412.13
892	9/1/2011	-2045.61	6/1/2017	1084.85	-960.76
893	9/1/2011	-2045.61	6/1/2017	1084.85	-960.76
894	9/1/2011	-4091.22	9/30/2017	2291.75	-1799.47
895	9/1/2011	-1022.8	9/30/2017	572.94	-449.86
896	9/1/2011	-3068.41	12/31/2017	1788.42	-1279.99
897	9/1/2011	-2045.61	2/28/2018	1222.04	-823.57
898	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
899	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
900	9/1/2011	-2045.61	6/1/2017	1084.85	-960.76
901	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
902	9/1/2011	-1022.8	7/1/2017	549.99	-472.81
903	9/1/2011	-2045.61	7/1/2017	1099.98	-945.63
904	9/1/2011	-15342.07	9/30/2017	8594.07	-6748
905	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
906	9/1/2011	-14319.27	12/31/2017	8345.96	-5973.31
907	9/1/2011	-2045.61	2/1/2018	1208.43	-837.18
908	9/1/2011	-22501.7	2/28/2018	13442.44	-9059.26
909	9/1/2011	-2045.61	6/1/2017	1084.85	-960.76
910	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
911	9/1/2011	-1022.8	7/1/2017	549.99	-472.81
912	9/1/2011	-1022.8	9/30/2017	572.94	-449.86
913	9/1/2011	-1022.8	9/30/2017	572.94	-449.86
914	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
915	9/1/2011	-11250.85	12/31/2017	6557.54	-4693.31
916	9/1/2011	-4091.22	2/1/2018	2416.84	-1674.38
917	9/1/2011	-7159.63	2/28/2018	4277.13	-2882.5
918	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
919	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
920	9/1/2011	-3068.41	6/1/2017	1627.26	-1441.15
921	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
922	9/1/2011	-1022.8	7/1/2017	549.99	-472.81
923	9/1/2011	-2045.61	7/1/2017	1099.98	-945.63
924	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
925	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
926	9/1/2011	-6136.83	9/30/2017	3437.63	-2699.2
927	9/1/2011	-15342.07	12/31/2017	8942.11	-6399.96

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
928	9/1/2011	-4091.22	2/1/2018	2416.84	-1674.38
929	9/1/2011	-17387.68	2/28/2018	10387.34	-7000.34
930	9/1/2011	-3068.41	6/1/2017	1627.26	-1441.15
931	9/1/2011	-4091.22	7/1/2017	2199.95	-1891.27
932	9/1/2011	-2045.61	7/1/2017	1099.98	-945.63
933	9/1/2011	-2045.61	9/30/2017	1145.88	-899.73
934	9/1/2011	-9205.24	9/30/2017	5156.44	-4048.8
935	9/1/2011	-10228.05	12/31/2017	5961.4	-4266.65
936	9/1/2011	-1022.8	2/1/2018	604.21	-418.59
937	9/1/2011	-22501.71	2/28/2018	13442.44	-9059.27
938	9/1/2011	-1022.55	6/1/2017	542.29	-480.26
939	9/1/2011	-1022.55	6/1/2017	542.29	-480.26
940	9/1/2011	-1022.55	6/1/2017	542.29	-480.26
941	9/1/2011	-16360.8	6/1/2017	8676.59	-7684.21
942	9/1/2011	-8180.4	6/1/2017	4338.29	-3842.11
943	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
944	9/1/2011	-1022.55	7/1/2017	549.85	-472.7
945	9/1/2011	-4090.2	7/1/2017	2199.41	-1890.79
946	9/1/2011	-22496.09	9/30/2017	12601.49	-9894.6
947	9/1/2011	-3067.65	9/30/2017	1718.39	-1349.26
948	9/1/2011	-5112.75	9/30/2017	2863.97	-2248.78
949	9/1/2011	-17383.35	12/31/2017	10131.86	-7251.49
950	9/1/2011	-1022.55	2/1/2018	604.06	-418.49
951	9/1/2011	-41924.54	2/28/2018	25045.57	-16878.97
952	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
953	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
954	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
955	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
956	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
957	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
958	10/3/2011	-3068.38	12/31/2017	1762.91	-1305.47
959	10/3/2011	-2045.59	2/1/2018	1191.41	-854.18
960	10/3/2011	-3068.38	2/28/2018	1807.55	-1260.83
961	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
962	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
963	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
964	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
965	10/3/2011	-5113.95	6/1/2017	2669.59	-2444.36
966	10/3/2011	-12273.48	7/1/2017	6497.82	-5775.66
967	10/3/2011	-5113.95	7/1/2017	2707.42	-2406.53
968	10/3/2011	-17387.43	9/30/2017	9595.38	-7792.05
969	10/3/2011	-3068.37	9/30/2017	1693.3	-1375.07
970	10/3/2011	-3068.37	9/30/2017	1693.3	-1375.07
971	10/3/2011	-21478.59	12/31/2017	12340.36	-9138.23
972	10/3/2011	-2607.05	12/31/2017	1497.86	-1109.19
973	10/3/2011	-16364.64	2/1/2018	9531.31	-6833.33
974	10/3/2011	-22501.38	2/28/2018	13255.35	-9246.03
975	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
976	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
977	10/3/2011	-5113.98	12/31/2017	2938.2	-2175.78
978	10/3/2011	-2045.59	2/1/2018	1191.41	-854.18
979	10/3/2011	-8182.36	2/28/2018	4820.15	-3362.21
980	10/3/2011	-1022.8	6/1/2017	533.92	-488.88
981	10/3/2011	-1022.8	6/1/2017	533.92	-488.88
982	10/3/2011	-1022.8	6/1/2017	533.92	-488.88
983	10/3/2011	-1022.8	6/1/2017	533.92	-488.88
984	10/3/2011	-1022.8	6/1/2017	533.92	-488.88
985	10/3/2011	-1022.8	6/1/2017	533.92	-488.88
986	10/3/2011	-1022.8	6/1/2017	533.92	-488.88
987	10/3/2011	-1022.8	7/1/2017	541.49	-481.31
988	10/3/2011	-1022.8	7/1/2017	541.49	-481.31
989	10/3/2011	-1022.8	9/30/2017	564.44	-458.36
990	10/3/2011	-5113.98	9/30/2017	2822.19	-2291.79
991	10/3/2011	-18410.31	12/31/2017	10577.5	-7832.81
992	10/3/2011	-8182.36	2/1/2018	4765.68	-3416.68
993	10/3/2011	-8182.36	2/28/2018	4820.15	-3362.21
994	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
995	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
996	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
997	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
998	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
999	10/3/2011	-5113.97	9/30/2017	2822.18	-2291.79
1000	10/3/2011	-4091.18	12/31/2017	2350.56	-1740.62
1001	10/3/2011	-3068.38	2/1/2018	1787.13	-1281.25
1002	10/3/2011	-4091.18	2/28/2018	2410.07	-1681.11
1003	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
1004	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
1005	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
1006	10/3/2011	-6136.77	6/1/2017	3203.52	-2933.25
1007	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1008	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1009	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1010	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1011	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
1012	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
1013	10/3/2011	-6136.77	12/31/2017	3525.83	-2610.94
1014	10/3/2011	-2607.05	12/31/2017	1497.86	-1109.19
1015	10/3/2011	-2045.59	2/1/2018	1191.41	-854.18
1016	10/3/2011	-3068.38	2/28/2018	1807.55	-1260.83
1017	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
1018	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
1019	10/3/2011	-2045.59	6/1/2017	1067.84	-977.75
1020	10/3/2011	-3068.38	6/1/2017	1601.76	-1466.62
1021	10/3/2011	-3068.38	9/30/2017	1693.31	-1375.07
1022	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
1023	10/3/2011	-6136.77	12/31/2017	3525.83	-2610.94
1024	10/3/2011	-4091.18	2/1/2018	2382.84	-1708.34
1025	10/3/2011	-20455.89	2/28/2018	12050.37	-8405.52
1026	10/3/2011	-2045.59	6/1/2017	1067.84	-977.75
1027	10/3/2011	-1022.8	7/1/2017	541.49	-481.31
1028	10/3/2011	-1022.8	7/1/2017	541.49	-481.31
1029	10/3/2011	-5113.98	9/30/2017	2822.19	-2291.79
1030	10/3/2011	-1022.8	9/30/2017	564.44	-458.36

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1031	10/3/2011	-7159.57	12/31/2017	4113.47	-3046.1
1032	10/3/2011	-5113.98	2/1/2018	2978.55	-2135.43
1033	10/3/2011	-7159.57	2/28/2018	4217.63	-2941.94
1034	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
1035	10/3/2011	-2045.59	7/1/2017	1082.97	-962.62
1036	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1037	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
1038	10/3/2011	-5113.97	12/31/2017	2938.19	-2175.78
1039	10/3/2011	-1022.79	2/1/2018	595.7	-427.09
1040	10/3/2011	-3068.38	2/28/2018	1807.55	-1260.83
1041	10/1/2011	-1022.8	6/1/2017	534.45	-488.35
1042	10/1/2011	-5113.98	6/1/2017	2672.26	-2441.72
1043	10/1/2011	-1022.8	6/1/2017	534.45	-488.35
1044	10/1/2011	-4091.18	9/30/2017	2259.87	-1831.31
1045	10/1/2011	-2045.59	9/30/2017	1129.94	-915.65
1046	10/1/2011	-3068.39	12/31/2017	1764.52	-1303.87
1047	10/1/2011	-2045.59	2/1/2018	1192.48	-853.11
1048	10/1/2011	-6136.77	2/28/2018	3618.3	-2518.47
1049	10/3/2011	-4091.18	6/1/2017	2135.69	-1955.49
1050	10/3/2011	-2045.59	7/1/2017	1082.97	-962.62
1051	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
1052	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
1053	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
1054	10/3/2011	-3068.38	12/31/2017	1762.91	-1305.47
1055	10/3/2011	-1022.79	2/1/2018	595.7	-427.09
1056	10/3/2011	-6136.77	2/28/2018	3615.11	-2521.66
1057	10/3/2011	-11250.69	6/1/2017	5873.1	-5377.59
1058	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
1059	10/3/2011	-9205.11	7/1/2017	4873.36	-4331.75
1060	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1061	10/3/2011	-16364.64	9/30/2017	9030.95	-7333.69
1062	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
1063	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
1064	10/3/2011	-27615.33	12/31/2017	15866.18	-11749.15
1065	10/3/2011	-5113.95	2/1/2018	2978.53	-2135.42
1066	10/3/2011	-9205.11	2/28/2018	5422.64	-3782.47
1067	10/1/2011	-2045.59	7/1/2017	1084.04	-961.55
1068	10/1/2011	-1022.79	9/30/2017	564.97	-457.82
1069	10/1/2011	-5113.97	12/31/2017	2940.85	-2173.12
1070	10/1/2011	-3068.38	2/1/2018	1788.72	-1279.66
1071	10/1/2011	-2045.59	2/28/2018	1206.1	-839.49
1072	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1073	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1074	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1075	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1076	10/1/2011	-3068.38	6/1/2017	1603.35	-1465.03
1077	10/1/2011	-1022.79	7/1/2017	542.02	-480.77
1078	10/1/2011	-1022.79	7/1/2017	542.02	-480.77
1079	10/1/2011	-1022.79	7/1/2017	542.02	-480.77
1080	10/1/2011	-2045.59	9/30/2017	1129.94	-915.65
1081	10/1/2011	-1022.79	9/30/2017	564.97	-457.82
1082	10/1/2011	-2045.59	9/30/2017	1129.94	-915.65
1083	10/1/2011	-11250.74	12/31/2017	6469.87	-4780.87
1084	10/1/2011	-4091.18	2/1/2018	2384.96	-1706.22
1085	10/1/2011	-6136.77	2/28/2018	3618.3	-2518.47
1086	10/1/2011	-1022.8	6/1/2017	534.45	-488.35
1087	10/1/2011	-997.51	6/1/2017	521.24	-476.27
1088	10/1/2011	-1022.8	6/1/2017	534.45	-488.35
1089	10/1/2011	-1022.8	7/1/2017	542.02	-480.78
1090	10/1/2011	-1022.8	7/1/2017	542.02	-480.78
1091	10/1/2011	-3068.39	9/30/2017	1694.91	-1373.48
1092	10/1/2011	-1022.8	9/30/2017	564.97	-457.83
1093	10/1/2011	-6136.77	12/31/2017	3529.02	-2607.75
1094	10/1/2011	-2045.59	2/1/2018	1192.48	-853.11
1095	10/1/2011	-2045.59	2/28/2018	1206.1	-839.49
1096	10/3/2011	-2045.59	6/1/2017	1067.84	-977.75
1097	10/3/2011	-2045.59	6/1/2017	1067.84	-977.75
1098	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1099	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1100	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1101	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1102	10/3/2011	-1022.79	7/1/2017	541.48	-481.31
1103	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
1104	10/3/2011	-1022.79	9/30/2017	564.43	-458.36
1105	10/3/2011	-2045.59	9/30/2017	1128.87	-916.72
1106	10/3/2011	-2607.05	9/30/2017	1438.72	-1168.33
1107	10/3/2011	-6136.77	12/31/2017	3525.83	-2610.94
1108	10/3/2011	-1022.79	2/1/2018	595.7	-427.09
1109	10/3/2011	-3068.38	2/28/2018	1807.55	-1260.83
1110	10/1/2011	-1022.8	6/1/2017	534.45	-488.35
1111	10/1/2011	-2045.59	6/1/2017	1068.91	-976.68
1112	10/1/2011	-4091.18	6/1/2017	2137.81	-1953.37
1113	10/1/2011	-3068.39	7/1/2017	1626.06	-1442.33
1114	10/1/2011	-2045.59	9/30/2017	1129.94	-915.65
1115	10/1/2011	-3068.39	9/30/2017	1694.91	-1373.48
1116	10/1/2011	-1022.8	9/30/2017	564.97	-457.83
1117	10/1/2011	-7159.57	12/31/2017	4117.19	-3042.38
1118	10/1/2011	-3068.39	2/1/2018	1788.73	-1279.66
1119	10/1/2011	-6136.77	2/28/2018	3618.3	-2518.47
1120	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1121	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1122	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1123	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1124	10/1/2011	-1022.79	6/1/2017	534.45	-488.34
1125	10/1/2011	-6136.77	6/1/2017	3206.71	-2930.06
1126	10/1/2011	-6136.77	6/1/2017	3206.71	-2930.06
1127	10/1/2011	-1022.79	7/1/2017	542.02	-480.77
1128	10/1/2011	-6136.77	7/1/2017	3252.11	-2884.66
1129	10/1/2011	-1022.79	7/1/2017	542.02	-480.77
1130	10/1/2011	-13296.33	9/30/2017	7344.59	-5951.74
1131	10/1/2011	-6136.77	9/30/2017	3389.81	-2746.96
1132	10/1/2011	-2045.59	9/30/2017	1129.94	-915.65
1133	10/1/2011	-16364.72	12/31/2017	9410.72	-6954

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1134	10/1/2011	-9205.15	2/1/2018	5366.16	-3838.99
1135	10/1/2011	-29661.05	2/28/2018	17488.44	-12172.61
1136	11/1/2011	-3056.49	6/1/2017	1572.54	-1483.95
1137	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1138	11/1/2011	-4075.32	9/30/2017	2218.32	-1857
1139	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1140	11/1/2011	-7131.81	12/31/2017	4043.85	-3087.96
1141	11/1/2011	-8150.64	2/1/2018	4685.85	-3464.79
1142	11/1/2011	-5094.15	2/28/2018	2962.57	-2131.58
1143	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1144	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1145	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1146	11/1/2011	-26489.61	6/1/2017	13628.76	-12860.85
1147	11/1/2011	-8150.65	7/1/2017	4253.76	-3896.89
1148	11/1/2011	-2037.66	7/1/2017	1063.44	-974.22
1149	11/1/2011	-12225.97	9/30/2017	6654.96	-5571.01
1150	11/1/2011	-3056.49	9/30/2017	1663.74	-1392.75
1151	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1152	11/1/2011	-21395.45	12/31/2017	12131.54	-9263.91
1153	11/1/2011	-9169.48	2/1/2018	5271.59	-3897.89
1154	11/1/2011	-18338.96	2/28/2018	10665.26	-7673.7
1155	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1156	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1157	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1158	11/1/2011	-4075.32	12/31/2017	2310.77	-1764.55
1159	11/1/2011	-11207.13	2/28/2018	6517.65	-4689.48
1160	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1161	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1162	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1163	11/1/2011	-4075.32	9/30/2017	2218.32	-1857
1164	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1165	11/1/2011	-18338.94	12/31/2017	10398.45	-7940.49
1166	11/1/2011	-7131.81	2/1/2018	4100.12	-3031.69
1167	11/1/2011	-10188.3	2/28/2018	5925.14	-4263.16
1168	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1169	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1170	11/1/2011	-4075.32	6/1/2017	2096.73	-1978.59
1171	11/1/2011	-4075.32	6/1/2017	2096.73	-1978.59
1172	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1173	11/1/2011	-2037.66	7/1/2017	1063.44	-974.22
1174	11/1/2011	-2037.66	7/1/2017	1063.44	-974.22
1175	11/1/2011	-5094.15	9/30/2017	2772.9	-2321.25
1176	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1177	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1178	11/1/2011	-2609.88	9/30/2017	1420.63	-1189.25
1179	11/1/2011	-24451.92	12/31/2017	13864.61	-10587.31
1180	11/1/2011	-10188.3	2/1/2018	5857.31	-4330.99
1181	11/1/2011	-19357.77	2/28/2018	11257.77	-8100
1182	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1183	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1184	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1185	11/1/2011	-1018.83	12/31/2017	577.69	-441.14
1186	11/1/2011	-1018.83	2/1/2018	585.73	-433.1
1187	11/1/2011	-3056.49	2/28/2018	1777.54	-1278.95
1188	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1189	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1190	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1191	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1192	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1193	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1194	11/1/2011	-4075.32	6/1/2017	2096.73	-1978.59
1195	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1196	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1197	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1198	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1199	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1200	11/1/2011	-4075.32	9/30/2017	2218.32	-1857
1201	11/1/2011	-8150.65	12/31/2017	4621.54	-3529.11
1202	11/1/2011	-6112.98	2/1/2018	3514.39	-2598.59
1203	11/1/2011	-10188.31	2/28/2018	5925.15	-4263.16
1204	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1205	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1206	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1207	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1208	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1209	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1210	11/1/2011	-11207.14	12/31/2017	6354.61	-4852.53
1211	11/1/2011	-5214.11	12/31/2017	2956.47	-2257.64
1212	11/1/2011	-4075.32	2/1/2018	2342.92	-1732.4
1213	11/1/2011	-12225.97	2/28/2018	7110.17	-5115.8
1214	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1215	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1216	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1217	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1218	11/1/2011	-6112.98	9/30/2017	3327.48	-2785.5
1219	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1220	11/1/2011	-14263.63	12/31/2017	8087.69	-6175.94
1221	11/1/2011	-4075.32	2/1/2018	2342.92	-1732.4
1222	11/1/2011	-5094.15	2/28/2018	2962.57	-2131.58
1223	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1224	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1225	11/1/2011	-2037.66	7/1/2017	1063.44	-974.22
1226	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1227	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1228	11/1/2011	-11207.13	12/31/2017	6354.61	-4852.52
1229	11/1/2011	-2037.66	2/1/2018	1171.47	-866.19
1230	11/1/2011	-4075.32	2/28/2018	2370.05	-1705.27
1231	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1232	11/1/2011	-4075.32	6/1/2017	2096.73	-1978.59
1233	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1234	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1235	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1236	11/1/2011	-2037.66	7/1/2017	1063.44	-974.22

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1237	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1238	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1239	11/1/2011	-5094.15	12/31/2017	2888.46	-2205.69
1240	11/1/2011	-3056.49	2/1/2018	1757.19	-1299.3
1241	11/1/2011	-1018.83	2/28/2018	592.52	-426.31
1242	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1243	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1244	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1245	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1246	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1247	11/1/2011	-1018.83	12/31/2017	577.69	-441.14
1248	11/1/2011	-1018.83	2/1/2018	585.73	-433.1
1249	11/1/2011	-10188.3	2/28/2018	5925.14	-4263.16
1250	11/1/2011	-21395.43	6/1/2017	11007.83	-10387.6
1251	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1252	11/1/2011	-13244.79	7/1/2017	6912.35	-6332.44
1253	11/1/2011	-20376.6	9/30/2017	11091.59	-9285.01
1254	11/1/2011	-41772.03	12/31/2017	23685.37	-18086.66
1255	11/1/2011	-1018.83	2/1/2018	585.73	-433.1
1256	11/1/2011	-14263.62	2/28/2018	8295.19	-5968.43
1257	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1258	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1259	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1260	11/1/2011	-2037.66	7/1/2017	1063.44	-974.22
1261	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1262	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1263	11/1/2011	-1018.83	12/31/2017	577.69	-441.14
1264	11/1/2011	-3056.49	2/1/2018	1757.19	-1299.3
1265	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1266	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1267	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1268	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1269	11/1/2011	-3056.49	6/1/2017	1572.54	-1483.95
1270	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1271	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1272	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1273	11/1/2011	-6112.98	9/30/2017	3327.48	-2785.5
1274	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1275	11/1/2011	-2037.66	9/30/2017	1109.16	-928.5
1276	11/1/2011	-3056.49	12/31/2017	1733.07	-1323.42
1277	11/1/2011	-4075.32	2/1/2018	2342.92	-1732.4
1278	11/1/2011	-8150.64	2/28/2018	4740.12	-3410.52
1279	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1280	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1281	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1282	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1283	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1284	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1285	11/1/2011	-1018.83	7/1/2017	531.72	-487.11
1286	11/1/2011	-5094.15	9/30/2017	2772.9	-2321.25
1287	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1288	11/1/2011	-4075.32	9/30/2017	2218.32	-1857
1289	11/1/2011	-8150.64	12/31/2017	4621.53	-3529.11
1290	11/1/2011	-2037.66	2/1/2018	1171.47	-866.19
1291	11/1/2011	-5094.15	2/28/2018	2962.57	-2131.58
1292	11/1/2011	-8150.64	6/1/2017	4193.46	-3957.18
1293	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1294	11/1/2011	-3056.49	7/1/2017	1595.15	-1461.34
1295	11/1/2011	-5094.15	9/30/2017	2772.9	-2321.25
1296	11/1/2011	-5094.15	9/30/2017	2772.9	-2321.25
1297	11/1/2011	-3056.49	9/30/2017	1663.74	-1392.75
1298	11/1/2011	-9169.47	12/31/2017	5199.22	-3970.25
1299	11/1/2011	-2037.66	2/1/2018	1171.47	-866.19
1300	11/1/2011	-10188.3	2/28/2018	5925.14	-4263.16
1301	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1302	11/1/2011	-2037.66	6/1/2017	1048.37	-989.29
1303	11/1/2011	-3056.49	7/1/2017	1595.15	-1461.34
1304	11/1/2011	-4075.32	7/1/2017	2126.87	-1948.45
1305	11/1/2011	-5094.15	9/30/2017	2772.9	-2321.25
1306	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
1307	11/1/2011	-5094.15	12/31/2017	2888.46	-2205.69
1308	11/1/2011	-2037.66	2/1/2018	1171.47	-866.19
1309	11/1/2011	-11207.14	2/28/2018	6517.65	-4689.49
1310	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1311	11/1/2011	-1018.83	6/1/2017	524.18	-494.65
1312	11/1/2011	-9169.48	6/1/2017	4717.65	-4451.83
1313	11/1/2011	-5094.15	6/1/2017	2620.91	-2473.24
1314	11/1/2011	-3056.49	7/1/2017	1595.15	-1461.34
1315	11/1/2011	-3056.49	7/1/2017	1595.15	-1461.34
1316	11/1/2011	-7131.81	9/30/2017	3882.06	-3249.75
1317	11/1/2011	-6112.98	9/30/2017	3327.48	-2785.5
1318	11/1/2011	-4075.32	9/30/2017	2218.32	-1857
1319	11/1/2011	-26489.6	12/31/2017	15020	-11469.6
1320	11/1/2011	-5094.15	2/1/2018	2928.65	-2165.5
1321	11/1/2011	-33621.41	2/28/2018	19552.97	-14068.44
1322	12/1/2011	-3045.69	6/1/2017	1543.27	-1502.42
1323	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1324	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1325	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1326	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1327	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1328	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1329	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1330	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1331	12/1/2011	-11167.55	12/31/2017	6245.21	-4922.34
1332	12/1/2011	-2030.46	2/1/2018	1151.51	-878.95
1333	12/1/2011	-12182.78	2/28/2018	6990.19	-5192.59
1334	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1335	12/1/2011	-10152.32	6/1/2017	5144.26	-5008.06
1336	12/1/2011	-8121.86	6/1/2017	4115.41	-4006.45
1337	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1338	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1339	12/1/2011	-1015.23	7/1/2017	521.93	-493.3

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1340	12/1/2011	-6091.39	7/1/2017	3131.61	-2959.78
1341	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1342	12/1/2011	-13198.02	9/30/2017	7081.31	-6116.71
1343	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1344	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1345	12/1/2011	-36548.35	12/31/2017	20438.87	-16109.48
1346	12/1/2011	-22335.1	2/1/2018	12666.65	-9668.45
1347	12/1/2011	-18274.18	2/28/2018	10485.29	-7788.89
1348	12/2/2011	-1015.23	6/1/2017	514.16	-501.07
1349	12/2/2011	-2030.47	6/1/2017	1028.33	-1002.14
1350	12/2/2011	-1015.23	7/1/2017	521.67	-493.56
1351	12/2/2011	-1015.23	7/1/2017	521.67	-493.56
1352	12/2/2011	-2030.47	9/30/2017	1088.91	-941.56
1353	12/2/2011	-5076.16	12/31/2017	2837.41	-2238.75
1354	12/2/2011	-5076.16	2/1/2018	2877.47	-2198.69
1355	12/2/2011	-5076.16	2/28/2018	2911.26	-2164.9
1356	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1357	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1358	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1359	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1360	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1361	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1362	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1363	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1364	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1365	12/1/2011	-19289.39	12/31/2017	10787.16	-8502.23
1366	12/1/2011	-10152.31	2/1/2018	5757.56	-4394.75
1367	12/1/2011	-14213.24	2/28/2018	8155.21	-6058.03
1368	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1369	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1370	12/1/2011	-4060.93	6/1/2017	2057.7	-2003.23
1371	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1372	12/1/2011	-3045.69	7/1/2017	1565.8	-1479.89
1373	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1374	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1375	12/1/2011	-5076.16	9/30/2017	2723.58	-2352.58
1376	12/1/2011	-32487.4	12/31/2017	18167.87	-14319.53
1377	12/1/2011	-5076.16	2/1/2018	2878.79	-2197.37
1378	12/1/2011	-16243.7	2/28/2018	9320.24	-6923.46
1379	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1380	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1381	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1382	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1383	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1384	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1385	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1386	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1387	12/1/2011	-9137.08	12/31/2017	5109.72	-4027.36
1388	12/1/2011	-5076.16	2/1/2018	2878.79	-2197.37
1389	12/1/2011	-7106.62	2/28/2018	4077.61	-3029.01
1390	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1391	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1392	12/1/2011	-5076.15	6/1/2017	2572.12	-2504.03
1393	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1394	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1395	12/1/2011	-3045.69	7/1/2017	1565.8	-1479.89
1396	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1397	12/1/2011	-3045.69	12/31/2017	1703.23	-1342.46
1398	12/1/2011	-8121.84	2/1/2018	4606.05	-3515.79
1399	12/1/2011	-4060.92	2/28/2018	2330.06	-1730.86
1400	12/1/2011	-4060.92	6/1/2017	2057.7	-2003.22
1401	12/1/2011	-3045.69	6/1/2017	1543.27	-1502.42
1402	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1403	12/1/2011	-2030.46	7/1/2017	1043.87	-986.59
1404	12/1/2011	-2030.46	7/1/2017	1043.87	-986.59
1405	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1406	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1407	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1408	12/1/2011	-8121.84	12/31/2017	4541.96	-3579.88
1409	12/1/2011	-4060.92	2/1/2018	2303.02	-1757.9
1410	12/1/2011	-10152.3	2/28/2018	5825.15	-4327.15
1411	12/1/2011	-11167.56	7/1/2017	5741.3	-5426.26
1412	12/1/2011	-10152.33	9/30/2017	5447.16	-4705.17
1413	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1414	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1415	12/1/2011	-11167.56	12/31/2017	6245.22	-4922.34
1416	12/1/2011	-9137.09	2/1/2018	5181.81	-3955.28
1417	12/1/2011	-10152.33	2/28/2018	5825.16	-4327.17
1418	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1419	12/1/2011	-2030.46	6/1/2017	1028.85	-1001.61
1420	12/1/2011	-2030.46	9/30/2017	1089.43	-941.03
1421	12/1/2011	-3045.69	12/31/2017	1703.23	-1342.46
1422	12/1/2011	-1015.23	2/28/2018	582.51	-432.72
1423	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1424	12/1/2011	-2611.35	6/1/2017	1323.19	-1288.16
1425	12/1/2011	-2030.46	6/1/2017	1028.85	-1001.61
1426	12/1/2011	-3045.69	6/1/2017	1543.27	-1502.42
1427	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1428	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1429	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1430	12/1/2011	-3045.69	12/31/2017	1703.23	-1342.46
1431	12/1/2011	-2030.46	2/1/2018	1151.51	-878.95
1432	12/1/2011	-5076.16	2/28/2018	2912.58	-2163.58
1433	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1434	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1435	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1436	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1437	12/1/2011	-6091.38	9/30/2017	3268.29	-2823.09
1438	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1439	12/1/2011	-4060.92	12/31/2017	2270.98	-1789.94
1440	12/1/2011	-1015.23	2/1/2018	575.75	-439.48
1441	12/1/2011	-10152.3	2/28/2018	5825.15	-4327.15
1442	12/1/2011	-16243.7	6/1/2017	8230.8	-8012.9

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1443	12/1/2011	-11167.55	7/1/2017	5741.29	-5426.26
1444	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1445	12/1/2011	-18274.17	9/30/2017	9804.88	-8469.29
1446	12/1/2011	-37563.56	12/31/2017	21006.61	-16556.95
1447	12/1/2011	-4060.93	2/1/2018	2303.03	-1757.9
1448	12/1/2011	-12182.78	2/28/2018	6990.19	-5192.59
1449	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1450	12/1/2011	-2030.46	6/1/2017	1028.85	-1001.61
1451	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1452	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1453	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1454	12/1/2011	-1015.23	12/31/2017	567.74	-447.49
1455	12/1/2011	-3045.69	2/28/2018	1747.54	-1298.15
1456	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1457	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1458	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1459	12/1/2011	-4060.92	6/1/2017	2057.7	-2003.22
1460	12/1/2011	-4060.92	6/1/2017	2057.7	-2003.22
1461	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1462	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1463	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1464	12/1/2011	-2030.46	7/1/2017	1043.87	-986.59
1465	12/1/2011	-6091.38	9/30/2017	3268.29	-2823.09
1466	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1467	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1468	12/1/2011	-11167.53	12/31/2017	6245.2	-4922.33
1469	12/1/2011	-1015.23	2/1/2018	575.75	-439.48
1470	12/1/2011	-10152.3	2/28/2018	5825.15	-4327.15
1471	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1472	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1473	12/1/2011	-3045.69	6/1/2017	1543.27	-1502.42
1474	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1475	12/1/2011	-3045.69	7/1/2017	1565.8	-1479.89
1476	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1477	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1478	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1479	12/1/2011	-7106.62	12/31/2017	3974.23	-3132.39
1480	12/1/2011	-1015.23	2/1/2018	575.75	-439.48
1481	12/1/2011	-5076.16	2/28/2018	2912.58	-2163.58
1482	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1483	12/1/2011	-4060.93	6/1/2017	2057.7	-2003.23
1484	12/1/2011	-2030.46	6/1/2017	1028.85	-1001.61
1485	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1486	12/1/2011	-2030.46	7/1/2017	1043.87	-986.59
1487	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1488	12/1/2011	-4060.93	9/30/2017	2178.86	-1882.07
1489	12/1/2011	-3045.69	9/30/2017	1634.14	-1411.55
1490	12/1/2011	-9137.08	12/31/2017	5109.72	-4027.36
1491	12/1/2011	-1015.23	2/1/2018	575.75	-439.48
1492	12/1/2011	-9137.08	2/28/2018	5242.64	-3894.44
1493	12/1/2011	-4060.92	6/1/2017	2057.7	-2003.22
1494	12/1/2011	-3045.69	6/1/2017	1543.27	-1502.42
1495	12/1/2011	-4060.92	9/30/2017	2178.86	-1882.06
1496	12/1/2011	-7106.61	9/30/2017	3813	-3293.61
1497	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
1498	12/1/2011	-6091.38	12/31/2017	3406.47	-2684.91
1499	12/1/2011	-4060.92	2/1/2018	2303.02	-1757.9
1500	12/1/2011	-13197.99	2/28/2018	7572.69	-5625.3
1501	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1502	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1503	12/1/2011	-1015.23	6/1/2017	514.42	-500.81
1504	12/1/2011	-13198.01	6/1/2017	6687.53	-6510.48
1505	12/1/2011	-3045.69	6/1/2017	1543.27	-1502.42
1506	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1507	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1508	12/1/2011	-1015.23	7/1/2017	521.93	-493.3
1509	12/1/2011	-4060.93	7/1/2017	2087.74	-1973.19
1510	12/1/2011	-2030.46	7/1/2017	1043.87	-986.59
1511	12/1/2011	-14213.24	9/30/2017	7626.02	-6587.22
1512	12/1/2011	-8121.85	9/30/2017	4357.72	-3764.13
1513	12/1/2011	-4060.93	9/30/2017	2178.86	-1882.07
1514	12/1/2011	-20304.63	12/31/2017	11354.92	-8949.71
1515	12/1/2011	-6091.39	2/1/2018	3454.54	-2636.85
1516	12/1/2011	-27411.25	2/28/2018	15727.93	-11683.32
1517	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1518	1/2/2012	-3041.25	7/1/2017	1538.26	-1502.99
1519	1/2/2012	-2027.5	7/1/2017	1025.5	-1002
1520	1/2/2012	-5068.76	9/30/2017	2677.51	-2391.25
1521	1/2/2012	-2027.5	9/30/2017	1071	-956.5
1522	1/2/2012	-10137.51	12/31/2017	5584.98	-4552.53
1523	1/2/2012	-5068.76	2/1/2018	2832.49	-2236.27
1524	1/2/2012	-9123.76	2/28/2018	5159.22	-3964.54
1525	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1526	1/2/2012	-12165.01	6/1/2017	6063.07	-6101.94
1527	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1528	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1529	1/2/2012	-10137.51	7/1/2017	5127.54	-5009.97
1530	1/2/2012	-2027.5	7/1/2017	1025.5	-1002
1531	1/2/2012	-17233.77	9/30/2017	9103.52	-8130.25
1532	1/2/2012	-4055	9/30/2017	2142.01	-1912.99
1533	1/2/2012	-1013.75	9/30/2017	535.5	-478.25
1534	1/2/2012	-23316.27	12/31/2017	12845.46	-10470.81
1535	1/2/2012	-11151.26	2/1/2018	6231.47	-4919.79
1536	1/2/2012	-25343.78	2/28/2018	14331.15	-11012.63
1537	1/2/2012	-2026.17	7/1/2017	1024.83	-1001.34
1538	1/2/2012	-5065.41	9/30/2017	2675.74	-2389.67
1539	1/2/2012	-3039.25	12/31/2017	1674.39	-1364.86
1540	1/2/2012	-2026.17	2/1/2018	1132.25	-893.92
1541	1/2/2012	-8104.66	2/28/2018	4582.94	-3521.72
1542	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1543	1/2/2012	-1012.22	6/1/2017	504.49	-507.73
1544	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1545	1/2/2012	-1013.75	6/1/2017	505.26	-508.49

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1546	1/2/2012	-3041.25	6/1/2017	1515.76	-1525.49
1547	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1548	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1549	1/2/2012	-2027.5	7/1/2017	1025.5	-1002
1550	1/2/2012	-1013.75	9/30/2017	535.5	-478.25
1551	1/2/2012	-1013.75	9/30/2017	535.5	-478.25
1552	1/2/2012	-3041.25	9/30/2017	1606.5	-1434.75
1553	1/2/2012	-9123.75	12/31/2017	5026.48	-4097.27
1554	1/2/2012	-9123.75	2/1/2018	5098.47	-4025.28
1555	1/2/2012	-6082.5	2/28/2018	3439.47	-2643.03
1556	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1557	1/2/2012	-3041.25	6/1/2017	1515.76	-1525.49
1558	1/2/2012	-7096.26	6/1/2017	3536.79	-3559.47
1559	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1560	1/2/2012	-3041.25	7/1/2017	1538.26	-1502.99
1561	1/2/2012	-5068.75	9/30/2017	2677.5	-2391.25
1562	1/2/2012	-3041.25	9/30/2017	1606.5	-1434.75
1563	1/2/2012	-1013.75	9/30/2017	535.5	-478.25
1564	1/2/2012	-28385.03	12/31/2017	15637.95	-12747.08
1565	1/2/2012	-10137.51	2/1/2018	5664.97	-4472.54
1566	1/2/2012	-10137.51	2/28/2018	5732.46	-4405.05
1567	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1568	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1569	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1570	1/2/2012	-1012.68	12/31/2017	557.91	-454.77
1571	1/2/2012	-2025.36	2/1/2018	1131.8	-893.56
1572	1/2/2012	-8101.44	2/28/2018	4581.13	-3520.31
1573	1/2/2012	-1012.68	6/1/2017	504.72	-507.96
1574	1/2/2012	-1012.68	6/1/2017	504.72	-507.96
1575	1/2/2012	-3038.04	6/1/2017	1514.17	-1523.87
1576	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1577	1/2/2012	-2025.36	7/1/2017	1024.43	-1000.93
1578	1/2/2012	-1012.68	9/30/2017	534.94	-477.74
1579	1/2/2012	-1012.68	9/30/2017	534.94	-477.74
1580	1/2/2012	-3038.04	9/30/2017	1604.81	-1433.23
1581	1/2/2012	-13164.85	12/31/2017	7252.81	-5912.04
1582	1/2/2012	-5063.4	2/1/2018	2829.49	-2233.91
1583	1/2/2012	-4050.72	2/28/2018	2290.56	-1760.16
1584	1/2/2012	-1013.09	6/1/2017	504.93	-508.16
1585	1/2/2012	-1013.09	6/1/2017	504.93	-508.16
1586	1/2/2012	-2026.17	9/30/2017	1070.3	-955.87
1587	1/2/2012	-8104.68	9/30/2017	4281.19	-3823.49
1588	1/2/2012	-1013.09	9/30/2017	535.15	-477.94
1589	1/2/2012	-8104.68	12/31/2017	4465.05	-3639.63
1590	1/2/2012	-7091.6	2/1/2018	3962.88	-3128.72
1591	1/2/2012	-25327.13	2/28/2018	14321.74	-11005.39
1592	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1593	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1594	1/2/2012	-2027.5	6/1/2017	1010.51	-1016.99
1595	1/2/2012	-2027.5	6/1/2017	1010.51	-1016.99
1596	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1597	1/2/2012	-3041.25	7/1/2017	1538.26	-1502.99
1598	1/2/2012	-7096.26	9/30/2017	3748.51	-3347.75
1599	1/2/2012	-3041.25	9/30/2017	1606.5	-1434.75
1600	1/2/2012	-23316.28	12/31/2017	12845.46	-10470.82
1601	1/2/2012	-7096.26	2/1/2018	3965.48	-3130.78
1602	1/2/2012	-10137.51	2/28/2018	5732.46	-4405.05
1603	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1604	1/2/2012	-1013.08	9/30/2017	535.14	-477.94
1605	1/2/2012	-1013.08	9/30/2017	535.14	-477.94
1606	1/2/2012	-16209.33	12/31/2017	8930.08	-7279.25
1607	1/2/2012	-3039.25	2/1/2018	1698.37	-1340.88
1608	1/2/2012	-6078.5	2/28/2018	3437.21	-2641.29
1609	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1610	1/2/2012	-6078.5	6/1/2017	3029.54	-3048.96
1611	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1612	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1613	1/2/2012	-1013.08	9/30/2017	535.14	-477.94
1614	1/2/2012	-2026.17	9/30/2017	1070.3	-955.87
1615	1/2/2012	-10130.83	12/31/2017	5581.3	-4549.53
1616	1/2/2012	-4052.33	2/1/2018	2264.5	-1787.83
1617	1/2/2012	-7091.58	2/28/2018	4010.08	-3081.5
1618	1/2/2012	-3039.25	6/1/2017	1514.76	-1524.49
1619	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1620	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1621	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1622	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1623	1/2/2012	-3039.25	9/30/2017	1605.44	-1433.81
1624	1/2/2012	-8104.67	12/31/2017	4465.05	-3639.62
1625	1/2/2012	-1013.08	2/1/2018	566.12	-446.96
1626	1/2/2012	-7091.58	2/28/2018	4010.08	-3081.5
1627	1/2/2012	-17222.42	6/1/2017	8583.68	-8638.74
1628	1/2/2012	-8104.67	7/1/2017	4099.34	-4005.33
1629	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1630	1/2/2012	-22287.83	9/30/2017	11773.26	-10514.57
1631	1/2/2012	-2026.17	9/30/2017	1070.3	-955.87
1632	1/2/2012	-2026.17	9/30/2017	1070.3	-955.87
1633	1/2/2012	-84085.92	12/31/2017	46324.79	-37761.13
1634	1/2/2012	-10130.83	2/1/2018	5661.23	-4469.6
1635	1/2/2012	-14183.17	2/28/2018	8020.15	-6163.02
1636	1/2/2012	-1012.68	6/1/2017	504.72	-507.96
1637	1/2/2012	-1012.68	6/1/2017	504.72	-507.96
1638	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1639	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1640	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1641	1/2/2012	-1012.68	9/30/2017	534.94	-477.74
1642	1/2/2012	-8101.45	12/31/2017	4463.27	-3638.18
1643	1/2/2012	-6076.09	2/1/2018	3395.39	-2680.7
1644	1/2/2012	-2025.36	2/28/2018	1145.28	-880.08
1645	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1646	1/2/2012	-5068.75	6/1/2017	2526.27	-2542.48
1647	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1648	1/2/2012	-1013.75	7/1/2017	512.76	-500.99

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1649	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1650	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1651	1/2/2012	-6082.5	9/30/2017	3213	-2869.5
1652	1/2/2012	-3041.25	9/30/2017	1606.5	-1434.75
1653	1/2/2012	-3041.25	9/30/2017	1606.5	-1434.75
1654	1/2/2012	-5068.75	12/31/2017	2792.48	-2276.27
1655	1/2/2012	-2027.5	2/1/2018	1132.99	-894.51
1656	1/2/2012	-9123.75	2/28/2018	5159.21	-3964.54
1657	1/2/2012	-2027.5	6/1/2017	1010.51	-1016.99
1658	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1659	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1660	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1661	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1662	1/2/2012	-1013.75	9/30/2017	535.5	-478.25
1663	1/2/2012	-3041.25	9/30/2017	1606.5	-1434.75
1664	1/2/2012	-2027.5	9/30/2017	1071	-956.5
1665	1/2/2012	-10137.5	12/31/2017	5584.98	-4552.52
1666	1/2/2012	-2027.5	2/1/2018	1132.99	-894.51
1667	1/2/2012	-8110	2/28/2018	4585.96	-3524.04
1668	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1669	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1670	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1671	1/2/2012	-5065.42	6/1/2017	2524.61	-2540.81
1672	1/2/2012	-1013.08	6/1/2017	504.92	-508.16
1673	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1674	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1675	1/2/2012	-1013.08	7/1/2017	512.41	-500.67
1676	1/2/2012	-1013.08	9/30/2017	535.14	-477.94
1677	1/2/2012	-2026.17	9/30/2017	1070.3	-955.87
1678	1/2/2012	-14183.17	12/31/2017	7813.83	-6369.34
1679	1/2/2012	-2026.17	2/1/2018	1132.25	-893.92
1680	1/2/2012	-4052.33	2/28/2018	2291.48	-1760.85
1681	1/2/2012	-3041.25	6/1/2017	1515.76	-1525.49
1682	1/2/2012	-1013.75	6/1/2017	505.26	-508.49
1683	1/2/2012	-1013.75	7/1/2017	512.76	-500.99
1684	1/2/2012	-3041.25	7/1/2017	1538.26	-1502.99
1685	1/2/2012	-4055	9/30/2017	2142.01	-1912.99
1686	1/2/2012	-2027.5	9/30/2017	1071	-956.5
1687	1/2/2012	-9123.76	12/31/2017	5026.49	-4097.27
1688	1/2/2012	-3041.25	2/1/2018	1699.49	-1341.76
1689	1/2/2012	-17233.77	2/28/2018	9745.19	-7488.58
1690	1/2/2012	-11139.49	6/1/2017	5551.94	-5587.55
1691	1/2/2012	-7088.77	6/1/2017	3533.05	-3555.72
1692	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1693	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1694	1/2/2012	-1012.68	7/1/2017	512.21	-500.47
1695	1/2/2012	-13164.85	9/30/2017	6954.17	-6210.68
1696	1/2/2012	-3038.04	9/30/2017	1604.81	-1433.23
1697	1/2/2012	-8101.45	9/30/2017	4279.49	-3821.96
1698	1/2/2012	-20253.62	12/31/2017	11158.17	-9095.45
1699	1/2/2012	-6076.09	2/1/2018	3395.39	-2680.7
1700	1/2/2012	-26329.71	2/28/2018	14888.67	-11441.04
1701	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1702	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1703	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1704	2/1/2012	-4048.88	7/1/2017	2016.39	-2032.49
1705	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1706	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1707	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1708	2/1/2012	-8097.76	12/31/2017	4398.18	-3699.58
1709	2/1/2012	-4048.88	2/1/2018	2231.04	-1817.84
1710	2/1/2012	-7085.54	2/28/2018	3951.49	-3134.05
1711	2/1/2012	-4048.88	6/1/2017	1986.44	-2062.44
1712	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1713	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1714	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1715	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1716	2/1/2012	-4048.88	7/1/2017	2016.39	-2032.49
1717	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1718	2/1/2012	-8097.77	9/30/2017	4214.49	-3883.28
1719	2/1/2012	-6073.33	9/30/2017	3160.87	-2912.46
1720	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1721	2/1/2012	-21256.64	12/31/2017	11545.23	-9711.41
1722	2/1/2012	-10122.21	2/1/2018	5577.6	-4544.61
1723	2/1/2012	-18219.98	2/28/2018	10160.98	-8059
1724	2/1/2012	-3036.66	6/1/2017	1489.83	-1546.83
1725	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1726	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1727	2/1/2012	-3036.66	12/31/2017	1649.32	-1387.34
1728	2/1/2012	-4048.88	2/1/2018	2231.04	-1817.84
1729	2/1/2012	-2024.44	2/28/2018	1129	-895.44
1730	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1731	2/1/2012	-4048.88	6/1/2017	1986.44	-2062.44
1732	2/1/2012	-2024.44	6/1/2017	993.22	-1031.22
1733	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1734	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1735	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1736	2/1/2012	-5061.1	9/30/2017	2634.06	-2427.04
1737	2/1/2012	-15183.3	12/31/2017	8246.59	-6936.71
1738	2/1/2012	-11134.42	2/1/2018	6135.35	-4999.07
1739	2/1/2012	-17207.74	2/28/2018	9596.47	-7611.27
1740	2/1/2012	-2613.25	6/1/2017	1282.1	-1331.15
1741	2/1/2012	-2024.44	6/1/2017	993.22	-1031.22
1742	2/1/2012	-8097.76	6/1/2017	3972.88	-4124.88
1743	2/1/2012	-3036.66	7/1/2017	1512.3	-1524.36
1744	2/1/2012	-4048.88	7/1/2017	2016.39	-2032.49
1745	2/1/2012	-6073.32	9/30/2017	3160.86	-2912.46
1746	2/1/2012	-5061.1	9/30/2017	2634.06	-2427.04
1747	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1748	2/1/2012	-17207.74	12/31/2017	9346.13	-7861.61
1749	2/1/2012	-2613.25	12/31/2017	1419.35	-1193.9
1750	2/1/2012	-12146.64	2/1/2018	6693.11	-5453.53
1751	2/1/2012	-10122.2	2/28/2018	5644.98	-4477.22

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1752	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1753	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1754	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1755	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1756	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1757	2/1/2012	-1012.22	7/1/2017	504.09	-508.13
1758	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1759	2/1/2012	-1012.22	9/30/2017	526.81	-485.41
1760	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1761	2/1/2012	-3036.66	12/31/2017	1649.31	-1387.35
1762	2/1/2012	-6073.33	2/28/2018	3386.99	-2686.34
1763	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1764	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1765	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1766	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1767	2/1/2012	-12146.65	12/31/2017	6597.27	-5549.38
1768	2/1/2012	-3036.66	2/1/2018	1673.28	-1363.38
1769	2/1/2012	-6073.32	2/28/2018	3386.99	-2686.33
1770	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1771	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1772	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1773	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1774	2/1/2012	-3036.66	6/1/2017	1489.83	-1546.83
1775	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1776	2/1/2012	-4048.88	9/30/2017	2107.24	-1941.64
1777	2/1/2012	-7085.54	9/30/2017	3687.68	-3397.86
1778	2/1/2012	-6073.32	12/31/2017	3298.63	-2774.69
1779	2/1/2012	-7085.54	2/1/2018	3904.32	-3181.22
1780	2/1/2012	-16195.53	2/28/2018	9031.98	-7163.55
1781	2/1/2012	-4048.88	6/1/2017	1986.44	-2062.44
1782	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1783	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1784	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1785	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1786	2/1/2012	-15183.31	12/31/2017	8246.59	-6936.72
1787	2/1/2012	-6073.32	2/1/2018	3346.55	-2726.77
1788	2/1/2012	-7085.54	2/28/2018	3951.49	-3134.05
1789	2/1/2012	-4048.88	6/1/2017	1986.44	-2062.44
1790	2/1/2012	-4048.88	9/30/2017	2107.24	-1941.64
1791	2/1/2012	-4048.88	12/31/2017	2199.09	-1849.79
1792	2/1/2012	-3036.66	2/1/2018	1673.28	-1363.38
1793	2/1/2012	-5061.1	2/28/2018	2822.49	-2238.61
1794	2/2/2012	-3036.66	6/1/2017	1489.04	-1547.62
1795	2/2/2012	-1012.22	9/30/2017	526.55	-485.67
1796	2/2/2012	-5061.1	9/30/2017	2632.74	-2428.36
1797	2/2/2012	-2024.44	9/30/2017	1053.1	-971.34
1798	2/2/2012	-6073.32	12/31/2017	3297.06	-2776.26
1799	2/2/2012	-1012.22	2/1/2018	557.49	-454.73
1800	2/2/2012	-7085.55	2/28/2018	3949.65	-3135.9
1801	2/1/2012	-2024.44	6/1/2017	993.22	-1031.22
1802	2/1/2012	-3036.66	6/1/2017	1489.83	-1546.83
1803	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1804	2/1/2012	-3036.66	7/1/2017	1512.3	-1524.36
1805	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1806	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1807	2/1/2012	-7085.55	12/31/2017	3848.41	-3237.14
1808	2/1/2012	-8097.77	2/1/2018	4462.08	-3635.69
1809	2/1/2012	-13158.87	2/28/2018	7338.48	-5820.39
1810	2/1/2012	-5061.1	6/1/2017	2483.05	-2578.05
1811	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1812	2/1/2012	-3036.66	7/1/2017	1512.3	-1524.36
1813	2/1/2012	-6073.33	9/30/2017	3160.87	-2912.46
1814	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1815	2/1/2012	-17207.75	12/31/2017	9346.13	-7861.62
1816	2/1/2012	-9109.99	2/1/2018	5019.84	-4090.15
1817	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1818	2/1/2012	-1012.22	9/30/2017	526.81	-485.41
1819	2/1/2012	-2024.44	12/31/2017	1099.54	-924.9
1820	2/1/2012	-1012.22	2/28/2018	564.5	-447.72
1821	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1822	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1823	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1824	2/1/2012	-2024.44	6/1/2017	993.22	-1031.22
1825	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1826	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1827	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1828	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1829	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1830	2/1/2012	-7085.54	12/31/2017	3848.41	-3237.13
1831	2/1/2012	-5061.1	2/1/2018	2788.8	-2272.3
1832	2/1/2012	-14171.09	2/28/2018	7902.98	-6268.11
1833	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1834	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1835	2/1/2012	-2024.44	6/1/2017	993.22	-1031.22
1836	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1837	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1838	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1839	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1840	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1841	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1842	2/1/2012	-4048.88	12/31/2017	2199.09	-1849.79
1843	2/1/2012	-9109.99	2/1/2018	5019.84	-4090.15
1844	2/1/2012	-8097.77	2/28/2018	4515.99	-3581.78
1845	2/1/2012	-2024.44	6/1/2017	993.22	-1031.22
1846	2/1/2012	-7085.54	6/1/2017	3476.27	-3609.27
1847	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1848	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1849	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1850	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1851	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1852	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1853	2/1/2012	-2024.44	9/30/2017	1053.62	-970.82
1854	2/1/2012	-1012.22	9/30/2017	526.82	-485.4

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1855	2/1/2012	-16195.53	12/31/2017	8796.37	-7399.16
1856	2/1/2012	-4048.88	2/1/2018	2231.04	-1817.84
1857	2/1/2012	-10122.21	2/28/2018	5644.99	-4477.22
1858	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1859	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1860	2/1/2012	-3036.66	6/1/2017	1489.83	-1546.83
1861	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1862	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1863	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1864	2/1/2012	-3036.66	9/30/2017	1580.44	-1456.22
1865	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1866	2/1/2012	-8097.77	12/31/2017	4398.19	-3699.58
1867	2/1/2012	-3036.66	2/1/2018	1673.28	-1363.38
1868	2/1/2012	-15183.31	2/28/2018	8467.48	-6715.83
1869	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1870	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
1871	2/1/2012	-4048.88	6/1/2017	1986.44	-2062.44
1872	2/1/2012	-3036.66	6/1/2017	1489.83	-1546.83
1873	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1874	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1875	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1876	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1877	2/1/2012	-1012.22	7/1/2017	504.1	-508.12
1878	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1879	2/1/2012	-2024.44	7/1/2017	1008.2	-1016.24
1880	2/1/2012	-9109.99	9/30/2017	4741.3	-4368.69
1881	2/1/2012	-9109.99	9/30/2017	4741.3	-4368.69
1882	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
1883	2/1/2012	-14171.09	12/31/2017	7696.82	-6474.27
1884	2/1/2012	-5061.1	2/1/2018	2788.8	-2272.3
1885	2/1/2012	-14171.09	2/28/2018	7902.98	-6268.11
1886	3/1/2012	-1095.7	6/1/2017	529.32	-566.38
1887	3/1/2012	-1095.7	7/1/2017	537.43	-558.27
1888	3/1/2012	-1095.7	9/30/2017	562.01	-533.69
1889	3/1/2012	-3287.1	9/30/2017	1686.03	-1601.07
1890	3/1/2012	-5478.5	12/31/2017	2934.33	-2544.17
1891	3/1/2012	-3287.1	2/1/2018	1786.54	-1500.56
1892	3/1/2012	-5478.5	2/28/2018	3014.03	-2464.47
1893	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1894	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1895	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1896	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1897	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1898	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1899	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1900	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1901	3/1/2012	-2024.5	9/30/2017	1038.41	-986.09
1902	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
1903	3/1/2012	-10122.5	12/31/2017	5421.69	-4700.81
1904	3/1/2012	-4049	2/1/2018	2200.63	-1848.37
1905	3/1/2012	-9110.25	2/28/2018	5012.06	-4098.19
1906	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1907	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1908	3/1/2012	-2024.5	9/30/2017	1038.41	-986.09
1909	3/1/2012	-4049	12/31/2017	2168.68	-1880.32
1910	3/1/2012	-3036.75	2/28/2018	1670.69	-1366.06
1911	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1912	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1913	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1914	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1915	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1916	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1917	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1918	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
1919	3/1/2012	-7085.75	9/30/2017	3634.45	-3451.3
1920	3/1/2012	-4049	12/31/2017	2168.68	-1880.32
1921	3/1/2012	-3036.75	2/1/2018	1650.47	-1386.28
1922	3/1/2012	-6073.5	2/28/2018	3341.37	-2732.13
1923	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1924	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1925	3/1/2012	-2024.5	6/1/2017	978.01	-1046.49
1926	3/1/2012	-13159.25	6/1/2017	6357.07	-6802.18
1927	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1928	3/1/2012	-4049	9/30/2017	2076.83	-1972.17
1929	3/1/2012	-4049	9/30/2017	2076.83	-1972.17
1930	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
1931	3/1/2012	-25306.26	12/31/2017	13554.24	-11752.02
1932	3/1/2012	-5061.25	2/1/2018	2750.78	-2310.47
1933	3/1/2012	-17208.26	2/28/2018	9467.23	-7741.03
1934	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1935	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1936	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1937	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1938	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1939	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1940	3/1/2012	-6073.51	12/31/2017	3253.03	-2820.48
1941	3/1/2012	-2614.17	12/31/2017	1400.17	-1214
1942	3/1/2012	-1012.25	2/1/2018	550.16	-462.09
1943	3/1/2012	-4049	2/28/2018	2227.58	-1821.42
1944	3/2/2012	-1010.74	6/1/2017	488.01	-522.73
1945	3/2/2012	-1010.74	6/1/2017	488.01	-522.73
1946	3/2/2012	-2021.47	6/1/2017	976.03	-1045.44
1947	3/2/2012	-2021.47	9/30/2017	1036.34	-985.13
1948	3/2/2012	-1010.74	9/30/2017	518.17	-492.57
1949	3/2/2012	-3032.21	12/31/2017	1623.29	-1408.92
1950	3/2/2012	-2021.47	2/1/2018	1098.14	-923.33
1951	3/2/2012	-4042.95	2/28/2018	2223.2	-1819.75
1952	3/1/2012	-2024.5	6/1/2017	978.01	-1046.49
1953	3/1/2012	-4049	6/1/2017	1956.02	-2092.98
1954	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1955	3/1/2012	-4049	7/1/2017	1985.97	-2063.03
1956	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
1957	3/1/2012	-2024.5	9/30/2017	1038.41	-986.09

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
1958	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
1959	3/1/2012	-5061.25	12/31/2017	2710.85	-2350.4
1960	3/1/2012	-2613.68	12/31/2017	1399.9	-1213.78
1961	3/1/2012	-1012.25	2/1/2018	550.16	-462.09
1962	3/1/2012	-10122.5	2/28/2018	5568.95	-4553.55
1963	3/1/2012	-3036.75	6/1/2017	1467.02	-1569.73
1964	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
1965	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1966	3/1/2012	-2024.5	7/1/2017	992.99	-1031.51
1967	3/1/2012	-2024.5	9/30/2017	1038.41	-986.09
1968	3/1/2012	-4049	9/30/2017	2076.83	-1972.17
1969	3/1/2012	-8098	12/31/2017	4337.35	-3760.65
1970	3/1/2012	-1012.25	2/1/2018	550.16	-462.09
1971	3/1/2012	-12147	2/28/2018	6682.74	-5464.26
1972	3/1/2012	-2024.5	6/1/2017	978.01	-1046.49
1973	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1974	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
1975	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
1976	3/1/2012	-3036.75	12/31/2017	1626.51	-1410.24
1977	3/1/2012	-1012.25	2/1/2018	550.16	-462.09
1978	3/1/2012	-2024.5	2/28/2018	1113.79	-910.71
1979	3/1/2012	-3036.75	6/1/2017	1467.02	-1569.73
1980	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
1981	3/1/2012	-5061.25	9/30/2017	2596.03	-2465.22
1982	3/1/2012	-3036.75	9/30/2017	1557.62	-1479.13
1983	3/1/2012	-6073.51	12/31/2017	3253.02	-2820.49
1984	3/1/2012	-4049	2/1/2018	2200.63	-1848.37
1985	3/1/2012	-4049	2/28/2018	2227.58	-1821.42
1986	3/1/2012	-1095.7	6/1/2017	529.32	-566.38
1987	3/1/2012	-1095.7	6/1/2017	529.32	-566.38
1988	3/1/2012	-2191.4	6/1/2017	1058.64	-1132.76
1989	3/1/2012	-4382.8	6/1/2017	2117.27	-2265.53
1990	3/1/2012	-1095.7	7/1/2017	537.43	-558.27
1991	3/1/2012	-1095.7	7/1/2017	537.43	-558.27
1992	3/1/2012	-1095.7	9/30/2017	562.01	-533.69
1993	3/1/2012	-5478.5	9/30/2017	2810.05	-2668.45
1994	3/1/2012	-1095.7	9/30/2017	562.01	-533.69
1995	3/1/2012	-10957	12/31/2017	5868.65	-5088.35
1996	3/1/2012	-5478.5	2/1/2018	2977.55	-2500.95
1997	3/1/2012	-8765.6	2/28/2018	4822.45	-3943.15
1998	3/1/2012	-4049	6/1/2017	1956.02	-2092.98
1999	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
2000	3/1/2012	-5061.25	7/1/2017	2482.47	-2578.78
2001	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
2002	3/1/2012	-2024.5	9/30/2017	1038.41	-986.09
2003	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
2004	3/1/2012	-2024.5	9/30/2017	1038.41	-986.09
2005	3/1/2012	-10122.5	12/31/2017	5421.69	-4700.81
2006	3/1/2012	-20913.34	2/1/2018	11366.38	-9546.96
2007	3/1/2012	-5061.25	2/28/2018	2784.48	-2276.77
2008	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2009	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2010	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
2011	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
2012	3/1/2012	-1012.25	12/31/2017	542.17	-470.08
2013	3/1/2012	-4049	2/1/2018	2200.63	-1848.37
2014	3/1/2012	-5061.25	2/28/2018	2784.48	-2276.77
2015	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2016	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2017	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2018	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2019	3/1/2012	-2024.5	6/1/2017	978.01	-1046.49
2020	3/1/2012	-9110.25	6/1/2017	4401.05	-4709.2
2021	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
2022	3/1/2012	-3036.75	7/1/2017	1489.48	-1547.27
2023	3/1/2012	-4049	9/30/2017	2076.83	-1972.17
2024	3/1/2012	-5061.25	9/30/2017	2596.03	-2465.22
2025	3/1/2012	-3036.75	9/30/2017	1557.62	-1479.13
2026	3/1/2012	-5061.25	12/31/2017	2710.85	-2350.4
2027	3/1/2012	-4049	2/1/2018	2200.63	-1848.37
2028	3/1/2012	-11134.75	2/28/2018	6125.85	-5008.9
2029	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2030	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2031	3/1/2012	-3036.75	6/1/2017	1467.02	-1569.73
2032	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
2033	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
2034	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
2035	3/1/2012	-4049	9/30/2017	2076.83	-1972.17
2036	3/1/2012	-8098.01	12/31/2017	4337.35	-3760.66
2037	3/1/2012	-2024.5	2/1/2018	1100.31	-924.19
2038	3/1/2012	-6073.5	2/28/2018	3341.37	-2732.13
2039	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2040	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2041	3/1/2012	-2024.5	6/1/2017	978.01	-1046.49
2042	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
2043	3/1/2012	-3036.75	7/1/2017	1489.48	-1547.27
2044	3/1/2012	-2024.5	7/1/2017	992.99	-1031.51
2045	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
2046	3/1/2012	-6073.5	9/30/2017	3115.24	-2958.26
2047	3/1/2012	-1012.25	9/30/2017	519.21	-493.04
2048	3/1/2012	-9110.25	12/31/2017	4879.52	-4230.73
2049	3/1/2012	-2613.68	12/31/2017	1399.9	-1213.78
2050	3/1/2012	-6073.5	2/1/2018	3300.94	-2772.56
2051	3/1/2012	-13159.25	2/28/2018	7239.64	-5919.61
2052	3/1/2012	-1095.7	6/1/2017	529.32	-566.38
2053	3/1/2012	-1095.7	6/1/2017	529.32	-566.38
2054	3/1/2012	-3287.1	6/1/2017	1587.96	-1699.14
2055	3/1/2012	-4382.8	6/1/2017	2117.27	-2265.53
2056	3/1/2012	-1095.7	7/1/2017	537.43	-558.27
2057	3/1/2012	-1095.7	7/1/2017	537.43	-558.27
2058	3/1/2012	-1095.7	7/1/2017	537.43	-558.27
2059	3/1/2012	-2191.4	9/30/2017	1124.02	-1067.38
2060	3/1/2012	-2191.4	9/30/2017	1124.02	-1067.38

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2061	3/1/2012	-2191.4	9/30/2017	1124.02	-1067.38
2062	3/1/2012	-3287.1	12/31/2017	1760.6	-1526.5
2063	3/1/2012	-3287.1	2/1/2018	1786.54	-1500.56
2064	3/1/2012	-5478.5	2/28/2018	3014.03	-2464.47
2065	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2066	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2067	3/1/2012	-1012.25	6/1/2017	489.01	-523.24
2068	3/1/2012	-7085.75	6/1/2017	3423.04	-3662.71
2069	3/1/2012	-3036.75	6/1/2017	1467.02	-1569.73
2070	3/1/2012	-1012.25	7/1/2017	496.49	-515.76
2071	3/1/2012	-2024.5	7/1/2017	992.99	-1031.51
2072	3/1/2012	-2024.5	7/1/2017	992.99	-1031.51
2073	3/1/2012	-3036.75	9/30/2017	1557.62	-1479.13
2074	3/1/2012	-4049	9/30/2017	2076.83	-1972.17
2075	3/1/2012	-5061.25	9/30/2017	2596.03	-2465.22
2076	3/1/2012	-11134.76	12/31/2017	5963.86	-5170.9
2077	3/1/2012	-11134.76	2/1/2018	6051.72	-5083.04
2078	3/1/2012	-20245.01	2/28/2018	11137.92	-9107.09
2079	8/1/2011	-3938.53	6/1/2017	2120.4	-1818.13
2080	8/1/2011	-3938.53	6/1/2017	2120.4	-1818.13
2081	8/1/2011	-4555.35	9/30/2017	2588.4	-1966.95
2082	8/1/2011	-1019.42	2/28/2018	617.2	-402.22
2083	10/3/2011	-3938.53	9/30/2017	2173.51	-1765.02
2084	11/1/2011	-3938.53	7/1/2017	2055.48	-1883.05
2085	11/1/2011	-3938.53	9/30/2017	2143.86	-1794.67
2086	12/1/2011	-3801.49	9/30/2017	2039.67	-1761.82
2087	3/1/2012	-3627.79	7/1/2017	1779.37	-1848.42
2088	3/1/2012	-1012.25	2/28/2018	556.9	-455.35
2089	8/2/2011	-3938.53	9/30/2017	2236.89	-1701.64
2090	9/1/2011	-4555.35	7/1/2017	2449.52	-2105.83
2091	10/3/2011	-3938.53	2/1/2018	2293.93	-1644.6
2092	2/1/2012	-3627.79	9/30/2017	1888.08	-1739.71
2093	2/1/2012	-9110.7	2/1/2018	5020.23	-4090.47
2094	8/2/2011	-8985.86	7/1/2017	4901.9	-4083.96
2095	8/2/2011	-2038.84	12/31/2017	1204.21	-834.63
2096	8/2/2011	-1019.42	2/1/2018	610.15	-409.27
2097	8/2/2011	-3058.26	2/28/2018	1850.81	-1207.45
2098	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2099	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2100	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2101	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2102	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2103	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2104	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2105	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2106	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2107	9/1/2011	-1022.8	6/1/2017	542.42	-480.38
2108	9/1/2011	-2594.91	6/1/2017	1376.15	-1218.76
2109	9/1/2011	-17971.71	9/30/2017	10067.09	-7904.62
2110	9/1/2011	-8985.85	9/30/2017	5033.55	-3952.3
2111	9/1/2011	-2045.6	9/30/2017	1145.87	-899.73
2112	9/1/2011	-26957.56	9/30/2017	15100.64	-11856.92
2113	9/1/2011	-1022.8	12/31/2017	596.14	-426.66
2114	9/1/2011	-1022.8	2/28/2018	611.02	-411.78
2115	11/2/2011	-8985.85	6/1/2017	4620.84	-4365.01
2116	11/2/2011	-1018.83	6/1/2017	523.91	-494.92
2117	11/2/2011	-3869.9	7/1/2017	2018.66	-1851.24
2118	12/2/2011	-8985.85	6/1/2017	4550.87	-4434.98
2119	12/2/2011	-2030.46	12/31/2017	1134.96	-895.5
2120	12/2/2011	-2030.46	2/28/2018	1164.5	-865.96
2121	1/3/2012	-1012.68	6/1/2017	504.46	-508.22
2122	1/3/2012	-8985.85	6/1/2017	4476.23	-4509.62
2123	1/3/2012	-1012.68	2/28/2018	572.38	-440.3
2124	2/1/2012	-1012.22	6/1/2017	496.61	-515.61
2125	2/1/2012	-1012.22	9/30/2017	526.82	-485.4
2126	3/5/2012	-1011.06	6/1/2017	487.38	-523.68
2127	3/5/2012	-1011.06	6/1/2017	487.38	-523.68
2128	3/5/2012	-1011.06	6/1/2017	487.38	-523.68
2129	3/5/2012	-2613.68	6/1/2017	1259.92	-1353.76
2130	3/5/2012	-8985.85	6/1/2017	4331.62	-4654.23
2131	3/5/2012	-3033.18	12/31/2017	1621.45	-1411.73
2132	3/5/2012	-5227.36	12/31/2017	2794.39	-2432.97
2133	3/5/2012	-1011.06	2/1/2018	548.46	-462.6
2134	8/2/2011	-8985.85	9/30/2017	5103.52	-3882.33
2135	9/1/2011	-3999.99	12/31/2017	2331.39	-1668.6
2136	9/1/2011	-2594.91	2/1/2018	1532.91	-1062
2137	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2138	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2139	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2140	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2141	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2142	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2143	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2144	10/3/2011	-1022.79	6/1/2017	533.91	-488.88
2145	10/3/2011	-2045.58	9/30/2017	1128.87	-916.71
2146	10/3/2011	-17971.7	9/30/2017	9917.82	-8053.88
2147	10/3/2011	-1022.79	12/31/2017	587.63	-435.16
2148	10/3/2011	-7821.15	2/1/2018	4555.29	-3265.86
2149	11/1/2011	-8985.85	7/1/2017	4689.65	-4296.2
2150	11/1/2011	-1018.83	9/30/2017	554.58	-464.25
2151	11/1/2011	-2611.36	9/30/2017	1421.44	-1189.92
2152	11/1/2011	-3056.49	12/31/2017	1733.08	-1323.41
2153	11/1/2011	-5222.71	2/1/2018	3002.56	-2220.15
2154	12/1/2011	-1015.23	9/30/2017	544.71	-470.52
2155	12/1/2011	-5076.15	12/31/2017	2838.72	-2237.43
2156	12/1/2011	-5076.15	2/1/2018	2878.78	-2197.37
2157	1/2/2012	-3864.03	9/30/2017	2041.13	-1822.9
2158	1/2/2012	-3864.03	9/30/2017	2041.12	-1822.91
2159	1/2/2012	-15456.12	12/31/2017	8515.12	-6941
2160	2/3/2012	-2613.25	9/30/2017	1358.71	-1254.54
2161	2/3/2012	-4876.25	12/31/2017	2645.94	-2230.31
2162	3/2/2012	-8985.85	6/1/2017	4338.62	-4647.23
2163	3/2/2012	-9749.44	12/31/2017	5219.35	-4530.09

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2164	8/3/2011	-5130.34	12/31/2017	3028.82	-2101.52
2165	9/1/2011	-1023.09	9/30/2017	573.09	-450
2166	9/1/2011	-2594.91	12/31/2017	1512.44	-1082.47
2167	10/3/2011	-7821.16	12/31/2017	4493.59	-3327.57
2168	11/4/2011	-2609.88	6/1/2017	1340.74	-1269.14
2169	11/4/2011	-2609.88	9/30/2017	1418.6	-1191.28
2170	11/4/2011	-2609.88	12/31/2017	1477.81	-1132.07
2171	12/1/2011	-2611.36	12/31/2017	1460.35	-1151.01
2172	1/2/2012	-2612.66	6/1/2017	1302.16	-1310.5
2173	2/1/2012	-5226.5	12/31/2017	2838.7	-2387.8
2174	8/1/2011	-10260.72	12/31/2017	6063.01	-4197.71
2175	9/1/2011	-2594.91	12/31/2017	1512.44	-1082.47
2176	10/3/2011	-2607.05	12/31/2017	1497.86	-1109.19
2177	11/2/2011	-2609.88	12/31/2017	1479.17	-1130.71
2178	12/1/2011	-2611.35	12/31/2017	1460.34	-1151.01
2179	1/5/2012	-10450.65	12/31/2017	5749.36	-4701.29
2180	2/1/2012	-7839.75	12/31/2017	4258.05	-3581.7
2181	3/1/2012	-2613.68	12/31/2017	1399.9	-1213.78
2182	8/1/2011	-1019.42	6/1/2017	548.83	-470.59
2183	8/1/2011	-2565.17	9/30/2017	1457.56	-1107.61
2184	8/1/2011	-17956.21	12/31/2017	10610.24	-7345.97
2185	9/2/2011	-10379.62	12/31/2017	6047.05	-4332.57
2186	10/3/2011	-10428.21	12/31/2017	5991.45	-4436.76
2187	10/3/2011	-1022.41	2/28/2018	602.29	-420.12
2188	11/1/2011	-2607.06	12/31/2017	1478.25	-1128.81
2189	12/2/2011	-2611.35	12/31/2017	1459.67	-1151.68
2190	1/2/2012	-2612.66	9/30/2017	1380.11	-1232.55
2191	1/2/2012	-5225.32	12/31/2017	2878.74	-2346.58
2192	2/1/2012	-2613.25	9/30/2017	1360.06	-1253.19
2193	2/1/2012	-2613.25	12/31/2017	1419.35	-1193.9
2194	3/1/2012	-2613.68	6/1/2017	1262.63	-1351.05
2195	3/1/2012	-2613.68	6/1/2017	1262.63	-1351.05
2196	3/1/2012	-2613.68	6/1/2017	1262.63	-1351.05
2197	3/1/2012	-2613.68	12/31/2017	1399.9	-1213.78
2198	8/1/2011	-5130.35	12/31/2017	3031.49	-2098.86
2199	9/2/2011	-2594.91	6/1/2017	1375.48	-1219.43
2200	9/2/2011	-5189.81	12/31/2017	3023.52	-2166.29
2201	10/4/2011	-1022.41	2/1/2018	595.22	-427.19
2202	11/2/2011	-2609.88	12/31/2017	1479.17	-1130.71
2203	1/4/2012	-5225.32	12/31/2017	2876.03	-2349.29
2204	2/1/2012	-10453	12/31/2017	5677.39	-4775.61
2205	3/2/2012	-2613.68	6/1/2017	1261.96	-1351.72
2206	3/2/2012	-2613.68	12/31/2017	1399.23	-1214.45
2207	8/2/2011	-12825.88	12/31/2017	7575.42	-5250.46
2208	8/2/2011	-1019.42	2/1/2018	610.15	-409.27
2209	9/1/2011	-7784.72	12/31/2017	4537.31	-3247.41
2210	9/1/2011	-1022.8	2/1/2018	604.21	-418.59
2211	10/3/2011	-2607.05	12/31/2017	1497.86	-1109.19
2212	10/3/2011	-1022.41	2/1/2018	595.48	-426.93
2213	11/1/2011	-7821.16	12/31/2017	4434.72	-3386.44
2214	1/2/2012	-5225.32	12/31/2017	2878.74	-2346.58
2215	3/2/2012	-2613.68	6/1/2017	1261.96	-1351.72
2216	3/2/2012	-5227.37	12/31/2017	2798.47	-2428.9
2217	9/2/2011	-1023.09	7/1/2017	549.88	-473.21
2218	9/2/2011	-10379.63	12/31/2017	6047.05	-4332.58
2219	11/4/2011	-7829.63	12/31/2017	4433.42	-3396.21
2220	12/1/2011	-2611.35	12/31/2017	1460.34	-1151.01
2221	1/2/2012	-2612.66	12/31/2017	1439.38	-1173.28
2222	2/2/2012	-5226.5	12/31/2017	2837.34	-2389.16
2223	3/2/2012	-2613.68	12/31/2017	1399.23	-1214.45
2224	8/2/2011	-2565.18	9/30/2017	1456.9	-1108.28
2225	8/2/2011	-12825.88	12/31/2017	7575.42	-5250.46
2226	9/1/2011	-7784.73	12/31/2017	4537.32	-3247.41
2227	9/1/2011	-1022.81	2/28/2018	611.02	-411.79
2228	10/3/2011	-2607.06	12/31/2017	1497.87	-1109.19
2229	10/3/2011	-1022.8	2/28/2018	602.52	-420.28
2230	11/2/2011	-2607.05	6/1/2017	1340.63	-1266.42
2231	11/2/2011	-5214.1	12/31/2017	2955.12	-2258.98
2232	12/1/2011	-8985.85	6/1/2017	4553.2	-4432.65
2233	12/1/2011	-2611.36	9/30/2017	1401.11	-1210.25
2234	12/1/2011	-2611.36	12/31/2017	1460.35	-1151.01
2235	1/2/2012	-5225.32	12/31/2017	2878.74	-2346.58
2236	2/1/2012	-5226.5	12/31/2017	2838.7	-2387.8
2237	3/1/2012	-2613.68	6/1/2017	1262.63	-1351.05
2238	3/1/2012	-2613.68	7/1/2017	1281.97	-1331.71
2239	3/1/2012	-2613.68	9/30/2017	1340.61	-1273.07
2240	8/2/2011	-5130.36	12/31/2017	3030.18	-2100.18
2241	9/1/2011	-1022.81	6/1/2017	542.42	-480.39
2242	9/1/2011	-5189.81	12/31/2017	3024.87	-2164.94
2243	9/1/2011	-1022.81	2/28/2018	611.02	-411.79
2244	10/3/2011	-2607.05	12/31/2017	1497.86	-1109.19
2245	11/2/2011	-2607.05	6/1/2017	1340.63	-1266.42
2246	11/2/2011	-5214.1	12/31/2017	2955.12	-2258.98
2247	1/2/2012	-5225.32	12/31/2017	2878.74	-2346.58
2248	2/2/2012	-7839.75	12/31/2017	4256.02	-3583.73
2249	3/1/2012	-2613.69	12/31/2017	1399.92	-1213.77
2250	9/5/2011	-2594.91	2/1/2018	1530.22	-1064.69
2251	11/9/2011	-1018.83	12/31/2017	575.57	-443.26
2252	8/1/2011	-2565.17	12/31/2017	1515.75	-1049.42
2253	12/2/2011	-2611.35	2/1/2018	1480.27	-1131.08
2254	8/1/2011	-2565.18	2/1/2018	1536	-1029.18
2255	9/1/2011	-2594.91	7/1/2017	1395.35	-1199.56
2256	9/1/2011	-2594.91	9/30/2017	1453.57	-1141.34
2257	9/1/2011	-2594.91	2/1/2018	1532.91	-1062
2258	1/3/2012	-2612.66	7/1/2017	1320.8	-1291.86
2259	3/1/2012	-2613.68	6/1/2017	1262.63	-1351.05
2260	11/1/2011	-2607.05	12/31/2017	1478.24	-1128.81
2261	2/2/2012	-2613.25	9/30/2017	1359.38	-1253.87
2262	8/2/2011	-2565.17	9/30/2017	1456.89	-1108.28
2263	8/2/2011	-2565.17	2/1/2018	1535.32	-1029.85
2264	9/1/2011	-2594.91	9/30/2017	1453.57	-1141.34
2265	10/4/2011	-2607.05	9/30/2017	1438.05	-1169
2266	11/1/2011	-2607.05	6/1/2017	1341.31	-1265.74

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2267	11/1/2011	-2607.05	6/1/2017	1341.31	-1265.74
2268	11/1/2011	-2607.05	9/30/2017	1419.1	-1187.95
2269	12/1/2011	-2611.35	2/1/2018	1480.94	-1130.41
2270	1/2/2012	-2612.66	6/1/2017	1302.16	-1310.5
2271	1/2/2012	-2612.66	7/1/2017	1321.48	-1291.18
2272	1/2/2012	-1012.68	2/1/2018	565.9	-446.78
2273	3/1/2012	-5227.37	2/1/2018	2841.07	-2386.3
2274	8/1/2011	-2565.18	6/1/2017	1381.03	-1184.15
2275	8/1/2011	-2565.18	9/30/2017	1457.56	-1107.62
2276	8/1/2011	-2565.18	2/1/2018	1536	-1029.18
2277	11/1/2011	-2607.05	9/30/2017	1419.1	-1187.95
2278	1/3/2012	-2612.66	6/1/2017	1301.48	-1311.18
2279	2/2/2012	-2613.25	2/1/2018	1439.28	-1173.97
2280	9/1/2011	-2594.91	6/1/2017	1376.15	-1218.76
2281	9/1/2011	-2594.91	2/1/2018	1532.91	-1062
2282	11/1/2011	-2607.05	6/1/2017	1341.31	-1265.74
2283	1/2/2012	-2612.66	6/1/2017	1302.16	-1310.5
2284	1/2/2012	-2612.66	9/30/2017	1380.11	-1232.55
2285	1/2/2012	-2612.66	2/1/2018	1459.99	-1152.67
2286	3/2/2012	-2613.69	12/31/2017	1399.23	-1214.46
2287	8/24/2011	-14355.77	2/28/2018	8605.9	-5749.87
2288	10/18/2011	-7177.88	2/28/2018	4200.47	-2977.41
2289	12/22/2011	-1013.13	2/1/2018	569.04	-444.09
2290	12/16/2011	-3588.94	2/28/2018	2045.28	-1543.66
2291	1/31/2012	-1012.22	9/30/2017	527.08	-485.14
2292	2/3/2012	-1012.22	2/28/2018	563.97	-448.25
2293	3/1/2012	-1010.68	12/31/2017	541.33	-469.35
2294	11/30/2012	-59392.08	2/28/2018	28440.69	-30951.39
2295	5/12/2014	-33304.61	1/31/2018	11160.22	-22144.39
2296	5/13/2014	-33304.61	2/28/2018	11381.94	-21922.67
2297	9/9/2015	-49114.24	1/31/2018	10589.78	-38524.46
2298	9/2/2006	-32351.67	1/31/2018	29116.5	-3235.17
2299	8/30/2006	-32351.67	9/1/2017	29116.5	-3235.17
2300	10/10/2006	-34112	11/30/2017	30700.8	-3411.2
2301	11/21/2006	-34112	9/1/2017	30700.8	-3411.2
2302	11/30/2006	-34112	1/31/2018	30700.8	-3411.2
2303	12/20/2006	-34805.33	9/30/2017	31324.8	-3480.53
2304	1/19/2007	-35016.64	9/30/2017	31514.98	-3501.66
2305	1/18/2007	-3501.66	6/30/2017	3151.49	-350.17
2306	1/18/2007	-31514.98	8/1/2017	28363.49	-3151.49
2307	12/31/2007	-1095.7	6/1/2017	938.29	-157.41
2308	12/31/2007	-1095.7	6/1/2017	938.29	-157.41
2309	12/31/2007	-28488.23	6/1/2017	24395.45	-4092.78
2310	12/31/2007	-2191.4	6/1/2017	1876.57	-314.83
2311	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
2312	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
2313	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
2314	12/31/2007	-87656.1	7/1/2017	75711.37	-11944.73
2315	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
2316	12/31/2007	-40540.95	9/30/2017	35926.18	-4614.77
2317	12/31/2007	-4382.8	9/30/2017	3883.91	-498.89
2318	12/31/2007	-1095.7	9/30/2017	970.98	-124.72
2319	12/31/2007	-106283.02	12/31/2017	95654.72	-10628.3
2320	12/31/2007	-12052.71	2/1/2018	10847.44	-1205.27
2321	12/31/2007	-342954.49	2/28/2018	308659.04	-34295.45
2322	12/31/2007	-5636.63	6/1/2017	4826.84	-809.79
2323	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2324	12/31/2007	-22546.53	7/1/2017	19474.14	-3072.39
2325	12/31/2007	-14091.58	9/30/2017	12487.52	-1604.06
2326	12/31/2007	-939.44	9/30/2017	832.5	-106.94
2327	12/31/2007	-22546.53	12/31/2017	20291.88	-2254.65
2328	12/31/2007	-87367.81	2/1/2018	78631.03	-8736.78
2329	12/31/2007	-10333.83	2/28/2018	9300.45	-1033.38
2330	8/4/2008	-3700	7/1/2017	3022.92	-677.08
2331	8/4/2008	-14799.98	2/1/2018	12876.29	-1923.69
2332	6/30/2007	-3700	7/1/2017	3330	-370
2333	6/30/2007	-3700	9/30/2017	3330	-370
2334	6/30/2007	-3700	9/30/2017	3330	-370
2335	6/30/2007	-7399.99	2/1/2018	6659.99	-740
2336	11/30/2007	-2648.57	6/1/2017	2286.18	-362.39
2337	11/30/2007	-2648.57	6/1/2017	2286.18	-362.39
2338	11/30/2007	-12052.8	6/1/2017	10403.69	-1649.11
2339	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
2340	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2341	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2342	11/30/2007	-6574.25	7/1/2017	5723.37	-850.88
2343	11/30/2007	-23009.89	9/30/2017	20548.1	-2461.79
2344	11/30/2007	-1095.71	9/30/2017	978.48	-117.23
2345	11/30/2007	-2191.42	9/30/2017	1956.96	-234.46
2346	11/30/2007	-44924.07	12/31/2017	40431.66	-4492.41
2347	11/30/2007	-3287.13	2/1/2018	2958.42	-328.71
2348	11/30/2007	-15339.93	2/28/2018	13805.94	-1533.99
2349	12/31/2007	-86560.3	6/1/2017	74124.49	-12435.81
2350	12/31/2007	-4382.8	6/1/2017	3753.14	-629.66
2351	12/31/2007	-2627.86	6/1/2017	2250.33	-377.53
2352	12/31/2007	-74507.6	7/1/2017	64354.52	-10153.08
2353	12/31/2007	-2191.4	7/1/2017	1892.78	-298.62
2354	12/31/2007	-99708.7	9/30/2017	88358.78	-11349.92
2355	12/31/2007	-3287.1	9/30/2017	2912.92	-374.18
2356	12/31/2007	-3287.1	9/30/2017	2912.92	-374.18
2357	12/31/2007	-221331.4	12/31/2017	199198.26	-22133.14
2358	12/31/2007	-23009.7	2/1/2018	20708.73	-2300.97
2359	12/31/2007	-98613	2/28/2018	88751.7	-9861.3
2360	5/11/2009	-4086.14	9/30/2017	3185.02	-901.12
2361	3/5/2010	-3940.09	6/1/2017	2648.05	-1292.04
2362	12/2/2009	-3940.09	7/1/2017	2772.48	-1167.61
2363	12/2/2009	-7880.17	9/30/2017	5721.76	-2158.41
2364	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
2365	9/30/2007	-3700	7/1/2017	3271.47	-428.53
2366	5/15/2008	-11999.97	7/1/2017	10010.61	-1989.36
2367	5/15/2008	-27999.93	12/31/2017	24621.54	-3378.39
2368	5/15/2008	-19999.95	2/1/2018	17744.62	-2255.33
2369	5/15/2008	-31999.92	2/28/2018	28604.43	-3395.49

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2370	5/12/2009	-4615.5	2/1/2018	3737.54	-877.96
2371	5/9/2008	-3700	9/30/2017	3174.39	-525.61
2372	5/9/2008	-3700	9/30/2017	3174.39	-525.61
2373	1/7/2010	-8985.85	6/1/2017	6171.94	-2813.91
2374	1/7/2010	-8985.85	9/30/2017	6440.04	-2545.81
2375	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2376	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2377	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2378	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2379	10/31/2007	-2638.31	6/1/2017	2294.92	-343.39
2380	10/31/2007	-33967.01	6/1/2017	29546.01	-4421
2381	10/31/2007	-2191.42	6/1/2017	1906.19	-285.23
2382	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
2383	10/31/2007	-14244.23	7/1/2017	12495.64	-1748.59
2384	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
2385	10/31/2007	-33967.01	9/30/2017	30559.44	-3407.57
2386	10/31/2007	-5478.55	9/30/2017	4928.94	-549.61
2387	10/31/2007	-5478.55	9/30/2017	4928.94	-549.61
2388	10/31/2007	-5276.62	9/30/2017	4747.27	-529.35
2389	10/31/2007	-51498.37	12/31/2017	46348.53	-5149.84
2390	10/31/2007	-13148.52	2/1/2018	11833.67	-1314.85
2391	10/31/2007	-44924.11	2/28/2018	40431.7	-4492.41
2392	1/29/2008	-3700	7/1/2017	3172.27	-527.73
2393	11/9/2010	-2565.2	2/1/2018	1712.23	-852.97
2394	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
2395	11/30/2007	-43828.4	6/1/2017	37831.58	-5996.82
2396	11/30/2007	-2191.42	6/1/2017	1891.58	-299.84
2397	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2398	11/30/2007	-7669.97	7/1/2017	6677.26	-992.71
2399	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2400	11/30/2007	-20818.49	9/30/2017	18591.14	-2227.35
2401	11/30/2007	-3287.13	9/30/2017	2935.45	-351.68
2402	11/30/2007	-2191.42	9/30/2017	1956.96	-234.46
2403	11/30/2007	-123815.23	12/31/2017	111433.7	-12381.53
2404	11/30/2007	-19722.78	2/1/2018	17750.5	-1972.28
2405	11/30/2007	-69029.73	2/28/2018	62126.75	-6902.98
2406	5/31/2007	-3239.45	6/1/2017	2915.5	-323.95
2407	5/31/2007	-5399.08	12/31/2017	4859.18	-539.9
2408	5/31/2007	-1079.82	2/28/2018	971.84	-107.98
2409	1/1/2010	-7880.18	6/1/2017	5425.19	-2454.99
2410	1/1/2010	-7880.18	2/1/2018	5901.24	-1978.94
2411	11/30/2007	-13148.52	6/1/2017	11349.46	-1799.06
2412	11/30/2007	-2648.57	6/1/2017	2286.18	-362.39
2413	11/30/2007	-8765.68	7/1/2017	7631.15	-1134.53
2414	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2415	11/30/2007	-10957.1	9/30/2017	9784.79	-1172.31
2416	11/30/2007	-1095.71	9/30/2017	978.48	-117.23
2417	11/30/2007	-1095.71	9/30/2017	978.48	-117.23
2418	11/30/2007	-92039.64	12/31/2017	82835.68	-9203.96
2419	11/30/2007	-8765.68	2/1/2018	7889.11	-876.57
2420	11/30/2007	-10957.1	2/28/2018	9861.39	-1095.71
2421	9/3/2009	-3999.99	9/30/2017	2998.15	-1001.84
2422	9/3/2009	-3999.99	9/30/2017	2998.15	-1001.84
2423	8/31/2007	-944.9	6/1/2017	834.86	-110.04
2424	8/31/2007	-20787.89	6/1/2017	18367.02	-2420.87
2425	8/31/2007	-944.9	6/1/2017	834.86	-110.04
2426	8/31/2007	-3779.62	7/1/2017	3367.42	-412.2
2427	8/31/2007	-5669.42	9/30/2017	5102.48	-566.94
2428	8/31/2007	-944.9	9/30/2017	850.41	-94.49
2429	8/31/2007	-56694.24	12/31/2017	51024.82	-5669.42
2430	8/31/2007	-6614.33	2/1/2018	5952.9	-661.43
2431	8/31/2007	-10393.94	2/28/2018	9354.55	-1039.39
2432	3/15/2006	-55013.28	7/1/2017	49511.95	-5501.33
2433	9/8/2008	-3999.99	9/30/2017	3328.35	-671.64
2434	9/8/2008	-9000	9/30/2017	7488.79	-1511.21
2435	9/8/2008	-19999.95	9/30/2017	16641.71	-3358.24
2436	9/8/2008	-9000	9/30/2017	7488.79	-1511.21
2437	9/8/2008	-71993.82	12/31/2017	61538.34	-10455.48
2438	9/8/2008	-3999.99	2/1/2018	3450.65	-549.34
2439	12/15/2008	-7999.98	7/1/2017	6314.3	-1685.68
2440	12/15/2008	-8999.99	7/1/2017	7103.59	-1896.4
2441	12/15/2008	-7999.98	9/30/2017	6493.8	-1506.18
2442	12/15/2008	-9000	9/30/2017	7305.55	-1694.45
2443	12/15/2008	-15999.96	12/31/2017	13350.57	-2649.39
2444	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2445	10/31/2007	-19722.78	6/1/2017	17155.76	-2567.02
2446	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2447	10/31/2007	-21914.2	7/1/2017	19224.07	-2690.13
2448	10/31/2007	-19722.78	9/30/2017	17744.2	-1978.58
2449	10/31/2007	-1095.71	9/30/2017	985.79	-109.92
2450	10/31/2007	-2638.31	9/30/2017	2373.64	-264.67
2451	10/31/2007	-77795.41	12/31/2017	70015.87	-7779.54
2452	10/31/2007	-7669.97	2/1/2018	6902.97	-767
2453	10/31/2007	-49306.95	2/28/2018	44376.26	-4930.69
2454	10/1/2009	-8985.85	9/30/2017	6669.71	-2316.14
2455	11/3/2009	-3999.99	7/1/2017	2844.81	-1155.18
2456	12/31/2007	-3700	6/1/2017	3168.43	-531.57
2457	12/31/2007	-3700	7/1/2017	3195.8	-504.2
2458	12/31/2007	-3700	9/30/2017	3278.82	-421.18
2459	2/1/2010	-3940.08	6/1/2017	2680.93	-1259.15
2460	2/1/2010	-3940.08	6/1/2017	2680.93	-1259.15
2461	2/1/2010	-15760.32	2/1/2018	11675.83	-4084.49
2462	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
2463	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
2464	11/30/2007	-85465.38	6/1/2017	73771.76	-11693.62
2465	11/30/2007	-10957.1	6/1/2017	9457.92	-1499.18
2466	11/30/2007	-2648.57	6/1/2017	2286.19	-362.38
2467	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2468	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2469	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
2470	11/30/2007	-59168.34	7/1/2017	51510.44	-7657.9
2471	11/30/2007	-2191.42	7/1/2017	1907.79	-283.63
2472	11/30/2007	-49306.95	9/30/2017	44031.73	-5275.22

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2473	11/30/2007	-4382.84	9/30/2017	3913.93	-468.91
2474	11/30/2007	-9861.39	9/30/2017	8806.35	-1055.04
2475	11/30/2007	-174217.89	12/31/2017	156796.1	-17421.79
2476	11/30/2007	-29584.17	2/1/2018	26625.75	-2958.42
2477	11/30/2007	-127102.36	2/28/2018	114392.13	-12710.23
2478	7/1/2008	-11999.97	12/31/2017	10431.84	-1568.13
2479	10/10/2008	-8999.99	7/1/2017	7226.65	-1773.34
2480	10/10/2008	-17999.98	7/1/2017	14453.31	-3546.67
2481	10/10/2008	-18000	9/30/2017	14857.21	-3142.79
2482	10/10/2008	-9000	9/30/2017	7428.61	-1571.39
2483	10/10/2008	-19996.95	12/31/2017	16959.13	-3037.82
2484	9/3/2008	-9000	6/1/2017	7229.7	-1770.3
2485	9/3/2008	-3999.99	7/1/2017	3242.78	-757.21
2486	9/3/2008	-9000	9/30/2017	7498.22	-1501.78
2487	9/3/2008	-18000	9/30/2017	14996.44	-3003.56
2488	9/3/2008	-7999.98	12/31/2017	6846.54	-1153.44
2489	9/3/2008	-3999.99	2/1/2018	3454.84	-545.15
2490	6/11/2009	-3999.99	6/1/2017	2966.25	-1033.74
2491	6/11/2009	-3999.99	12/31/2017	3176.34	-823.65
2492	2/1/2010	-8985.85	9/30/2017	6382.1	-2603.75
2493	7/1/2008	-9000	9/30/2017	7619.74	-1380.26
2494	7/1/2008	-7999.98	12/31/2017	6954.56	-1045.42
2495	2/1/2010	-8985.85	6/1/2017	6113.89	-2871.96
2496	2/1/2010	-3999.99	9/30/2017	2840.9	-1159.09
2497	2/1/2010	-8985.85	9/30/2017	6381.99	-2603.86
2498	2/1/2010	-8985.85	9/30/2017	6381.99	-2603.86
2499	2/1/2010	-15999.96	12/31/2017	11726.54	-4273.42
2500	2/1/2010	-8985.85	2/1/2018	6656.73	-2329.12
2501	6/11/2009	-17971.71	9/30/2017	13863.33	-4108.38
2502	5/31/2007	-2063.08	9/30/2017	1856.77	-206.31
2503	5/31/2007	-5157.7	12/31/2017	4641.93	-515.77
2504	5/31/2007	-1031.54	2/1/2018	928.38	-103.16
2505	3/23/2009	-9000	9/30/2017	7125.3	-1874.7
2506	3/23/2009	-9000	9/30/2017	7125.3	-1874.7
2507	3/23/2009	-35999.91	12/31/2017	29317.76	-6682.15
2508	7/8/2009	-11999.97	12/31/2017	9444.03	-2555.94
2509	8/1/2009	-8985.85	7/1/2017	6610.71	-2375.14
2510	8/1/2009	-8985.85	9/30/2017	6812.34	-2173.51
2511	8/1/2009	-8985.85	9/30/2017	6812.34	-2173.51
2512	7/6/2009	-8985.85	6/1/2017	6605.02	-2380.83
2513	2/6/2009	-2600.61	6/1/2017	2005.13	-595.48
2514	2/6/2009	-8999.99	7/1/2017	7005.75	-1994.24
2515	2/6/2009	-17999.98	7/1/2017	14011.51	-3988.47
2516	2/6/2009	-18000	9/30/2017	14415.41	-3584.59
2517	2/6/2009	-27000	9/30/2017	21623.12	-5376.88
2518	11/7/2008	-8999.99	6/1/2017	7107.7	-1892.29
2519	11/7/2008	-8999.99	7/1/2017	7174.27	-1825.72
2520	11/7/2008	-9000	9/30/2017	7376.23	-1623.77
2521	11/7/2008	-18000	9/30/2017	14752.46	-3247.54
2522	11/7/2008	-3999.99	12/31/2017	3369.06	-630.93
2523	11/7/2008	-7999.98	2/28/2018	6854.5	-1145.48
2524	3/24/2009	-9000	9/30/2017	6966.03	-2033.97
2525	12/31/2007	-939.44	6/1/2017	804.47	-134.97
2526	12/31/2007	-939.44	6/1/2017	804.47	-134.97
2527	12/31/2007	-939.44	6/1/2017	804.47	-134.97
2528	12/31/2007	-939.44	6/1/2017	804.47	-134.97
2529	12/31/2007	-939.44	6/1/2017	804.47	-134.97
2530	12/31/2007	-939.44	6/1/2017	804.47	-134.97
2531	12/31/2007	-939.44	6/1/2017	804.47	-134.97
2532	12/31/2007	-77034	6/1/2017	65966.85	-11067.15
2533	12/31/2007	-2818.32	6/1/2017	2413.42	-404.9
2534	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2535	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2536	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2537	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2538	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2539	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2540	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2541	12/31/2007	-939.44	7/1/2017	811.42	-128.02
2542	12/31/2007	-52608.59	7/1/2017	45439.69	-7168.9
2543	12/31/2007	-55426.9	9/30/2017	49117.65	-6309.25
2544	12/31/2007	-3757.76	9/30/2017	3330.02	-427.74
2545	12/31/2007	-6576.07	9/30/2017	5827.51	-748.56
2546	12/31/2007	-148431.37	12/31/2017	133588.23	-14843.14
2547	12/31/2007	-36638.12	2/1/2018	32974.31	-3663.81
2548	12/31/2007	-97701.66	2/28/2018	87931.49	-9770.17
2549	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2550	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2551	10/31/2007	-2638.31	6/1/2017	2294.92	-343.39
2552	10/31/2007	-36158.43	6/1/2017	31452.26	-4706.17
2553	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
2554	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
2555	10/31/2007	-42732.69	7/1/2017	37486.96	-5245.73
2556	10/31/2007	-2191.42	7/1/2017	1922.41	-269.01
2557	10/31/2007	-39445.56	9/30/2017	35488.44	-3957.12
2558	10/31/2007	-2191.42	9/30/2017	1971.58	-219.84
2559	10/31/2007	-3287.13	9/30/2017	2957.37	-329.76
2560	10/31/2007	-72316.86	12/31/2017	65085.17	-7231.69
2561	10/31/2007	-9861.39	2/1/2018	8875.25	-986.14
2562	10/31/2007	-52594.08	2/28/2018	47334.67	-5259.41
2563	7/30/2008	-3700	9/30/2017	3109.85	-590.15
2564	1/13/2009	-8999.1	7/1/2017	7049.26	-1949.84
2565	1/9/2009	-8999.1	6/1/2017	6990.07	-2009.03
2566	1/9/2009	-17998.2	7/1/2017	14113.28	-3884.92
2567	1/9/2009	-18000	9/30/2017	14518.58	-3481.42
2568	1/9/2009	-9000	9/30/2017	7259.29	-1740.71
2569	1/9/2009	-15999.96	12/31/2017	13268.32	-2731.64
2570	8/3/2009	-3999.99	6/1/2017	2911.07	-1088.92
2571	8/3/2009	-8985.85	9/30/2017	6807.75	-2178.1
2572	4/6/2009	-8999.1	6/1/2017	6685.47	-2313.63
2573	4/6/2009	-17998.2	9/30/2017	13878.09	-4120.11
2574	12/4/2008	-8999.99	7/1/2017	7124	-1875.99
2575	12/4/2008	-8999.99	7/1/2017	7124	-1875.99

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2576	12/4/2008	-8999.99	7/1/2017	7124.01	-1875.98
2577	12/4/2008	-8999.99	7/1/2017	7124	-1875.99
2578	12/4/2008	-18000	9/30/2017	14651.92	-3348.08
2579	10/6/2008	-8999.99	6/1/2017	7167.58	-1832.41
2580	10/6/2008	-8999.99	7/1/2017	7234.15	-1765.84
2581	10/6/2008	-9000	9/30/2017	7436.11	-1563.89
2582	6/30/2007	-1079.81	12/31/2017	971.83	-107.98
2583	6/30/2007	-1079.81	2/1/2018	971.83	-107.98
2584	6/2/2010	-2566.1	9/30/2017	1741.66	-824.44
2585	10/5/2009	-2554.63	9/30/2017	1893.44	-661.19
2586	10/5/2009	-1114.64	2/1/2018	860.23	-254.41
2587	10/10/2008	-1060.49	7/1/2017	851.54	-208.95
2588	10/10/2008	-1060.49	2/1/2018	907.76	-152.73
2589	10/10/2008	-1060.49	2/28/2018	914.82	-145.67
2590	12/31/2006	-11877.95	9/30/2017	10690.15	-1187.8
2591	12/31/2006	-1079.81	2/1/2018	971.83	-107.98
2592	12/31/2006	-11877.95	2/28/2018	10690.16	-1187.79
2593	1/5/2011	-2565.18	12/31/2017	1654.28	-910.9
2594	8/10/2010	-3633.77	2/28/2018	2536.4	-1097.37
2595	4/6/2010	-1061.18	12/31/2017	760.11	-301.07
2596	8/10/2010	-3633.77	2/28/2018	2536.45	-1097.32
2597	12/2/2008	-2002.62	6/1/2017	1571.2	-431.42
2598	12/2/2008	-2002.62	6/1/2017	1571.2	-431.42
2599	12/2/2008	-1001.31	7/1/2017	793.01	-208.3
2600	12/2/2008	-1001.31	7/1/2017	793.01	-208.3
2601	12/2/2008	-1001.31	7/1/2017	793.01	-208.3
2602	12/2/2008	-3003.93	7/1/2017	2379.01	-624.92
2603	12/2/2008	-1001.31	9/30/2017	815.48	-185.83
2604	12/2/2008	-1001.31	9/30/2017	815.48	-185.83
2605	12/2/2008	-1001.31	9/30/2017	815.48	-185.83
2606	12/2/2008	-5006.55	12/31/2017	4190.94	-815.61
2607	12/2/2008	-2002.62	2/1/2018	1692.18	-310.44
2608	12/2/2008	-4005.24	2/28/2018	3411.02	-594.22
2609	10/31/2006	-2141.73	6/1/2017	1927.56	-214.17
2610	10/31/2006	-3212.59	9/30/2017	2891.33	-321.26
2611	10/31/2006	-1070.86	9/30/2017	963.77	-107.09
2612	10/31/2006	-19275.53	12/31/2017	17347.98	-1927.55
2613	10/31/2006	-3212.59	2/1/2018	2891.33	-321.26
2614	10/31/2006	-3212.59	2/28/2018	2891.33	-321.26
2615	1/5/2011	-2565.18	6/1/2017	1519.51	-1045.67
2616	1/5/2011	-2565.18	2/1/2018	1674.48	-890.7
2617	2/1/2011	-7695.53	12/31/2017	4908.93	-2786.6
2618	8/6/2010	-2565.37	12/31/2017	1756.11	-809.26
2619	3/1/2011	-2565.18	9/30/2017	1559.5	-1005.68
2620	3/1/2011	-2565.18	2/1/2018	1637.93	-927.25
2621	3/1/2011	-2565.18	12/31/2017	1617.72	-947.46
2622	8/9/2010	-2565.37	6/1/2017	1619.32	-946.05
2623	8/9/2010	-2565.37	6/1/2017	1619.32	-946.05
2624	1/3/2011	-2565.18	2/1/2018	1676.09	-889.09
2625	5/31/2007	-4126.14	12/31/2017	3713.53	-412.61
2626	4/16/2010	-2567.12	2/1/2018	1852.29	-714.83
2627	8/3/2010	-2565.37	2/1/2018	1778.3	-787.07
2628	3/1/2011	-2565.18	9/30/2017	1559.5	-1005.68
2629	7/1/2010	-2565.74	2/1/2018	1800.6	-765.14
2630	12/2/2010	-2565.19	2/1/2018	1697.31	-867.88
2631	6/1/2010	-2566.1	2/1/2018	1820.85	-745.25
2632	7/18/2006	-44399.95	2/28/2018	39959.96	-4439.99
2633	10/1/2010	-2565.23	2/1/2018	1738.85	-826.38
2634	7/18/2006	-7399.99	2/28/2018	6659.99	-740
2635	7/18/2006	-14799.98	2/28/2018	13319.98	-1480
2636	7/31/2007	-12052.71	6/1/2017	10733.94	-1318.77
2637	7/31/2007	-2191.4	6/1/2017	1951.62	-239.78
2638	7/31/2007	-1095.7	7/1/2017	983.92	-111.78
2639	7/31/2007	-16435.52	7/1/2017	14758.77	-1676.75
2640	7/31/2007	-1095.7	7/1/2017	983.92	-111.78
2641	7/31/2007	-40540.95	9/30/2017	36486.86	-4054.09
2642	7/31/2007	-1095.7	9/30/2017	986.13	-109.57
2643	7/31/2007	-2191.4	9/30/2017	1972.26	-219.14
2644	7/31/2007	-135866.97	12/31/2017	122280.28	-13586.69
2645	7/31/2007	-19722.62	2/1/2018	17750.35	-1972.27
2646	7/31/2007	-17531.22	2/28/2018	15778.1	-1753.12
2647	7/18/2006	-3700	2/28/2018	3330	-370
2648	7/18/2006	-29599.97	2/28/2018	26639.97	-2960
2649	7/18/2006	-7399.99	2/28/2018	6659.99	-740
2650	12/3/2010	-2565.19	12/31/2017	1676.24	-888.95
2651	2/15/2007	-1070.86	6/1/2017	963.77	-107.09
2652	2/15/2007	-2141.73	6/1/2017	1927.56	-214.17
2653	2/15/2007	-4283.45	7/1/2017	3855.1	-428.35
2654	2/15/2007	-7496.04	9/30/2017	6746.44	-749.6
2655	2/15/2007	-18204.67	12/31/2017	16384.2	-1820.47
2656	2/15/2007	-4283.45	2/1/2018	3855.1	-428.35
2657	2/15/2007	-3212.59	2/28/2018	2891.33	-321.26
2658	7/31/2007	-1095.7	6/1/2017	975.81	-119.89
2659	7/31/2007	-12052.71	6/1/2017	10733.93	-1318.78
2660	7/31/2007	-1095.7	6/1/2017	975.81	-119.89
2661	7/31/2007	-7669.91	7/1/2017	6887.42	-782.49
2662	7/31/2007	-138058.36	9/30/2017	124252.52	-13805.84
2663	7/31/2007	-1095.7	9/30/2017	986.13	-109.57
2664	7/31/2007	-145728.27	12/31/2017	131155.44	-14572.83
2665	7/31/2007	-74507.68	2/1/2018	67056.91	-7450.77
2666	7/31/2007	-48210.86	2/28/2018	43389.78	-4821.08
2667	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
2668	7/31/2007	-4382.84	6/1/2017	3903.27	-479.57
2669	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
2670	7/31/2007	-6574.26	7/1/2017	5903.55	-670.71
2671	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
2672	7/31/2007	-13148.52	9/30/2017	11833.67	-1314.85
2673	7/31/2007	-3287.13	9/30/2017	2958.42	-328.71
2674	7/31/2007	-2638.84	9/30/2017	2374.95	-263.89
2675	7/31/2007	-8765.68	12/31/2017	7889.12	-876.56
2676	7/31/2007	-5478.55	2/1/2018	4930.69	-547.86
2677	7/31/2007	-13148.52	2/28/2018	11833.67	-1314.85
2678	3/1/2011	-2565.18	6/1/2017	1483.01	-1082.17

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2679	3/1/2011	-7695.53	12/31/2017	4853.19	-2842.34
2680	5/3/2010	-7878.08	2/1/2018	5649.47	-2228.61
2681	5/31/2006	-3239.44	6/1/2017	2915.5	-323.94
2682	5/31/2006	-2737.53	6/1/2017	2463.78	-273.75
2683	5/31/2006	-4319.25	9/30/2017	3887.32	-431.93
2684	5/31/2006	-5399.07	12/31/2017	4859.16	-539.91
2685	5/31/2006	-3239.44	2/1/2018	2915.5	-323.94
2686	5/31/2006	-8638.51	2/28/2018	7774.66	-863.85
2687	11/1/2010	-1030.95	2/1/2018	690.53	-340.42
2688	1/5/2011	-2565.18	6/1/2017	1519.66	-1045.52
2689	9/2/2009	-8985.85	6/1/2017	6469.33	-2516.52
2690	9/2/2009	-8985.85	9/30/2017	6737.43	-2248.42
2691	11/1/2010	-2565.2	7/1/2017	1582.06	-983.14
2692	2/4/2008	-2627.86	6/1/2017	2230.16	-397.7
2693	5/31/2006	-3239.44	6/1/2017	2870.04	-369.4
2694	5/31/2006	-1079.81	7/1/2017	956.68	-123.13
2695	5/31/2006	-5399.06	9/30/2017	4783.39	-615.67
2696	11/14/2008	-3393.93	9/30/2017	2776.68	-617.25
2697	11/14/2008	-3999.99	12/31/2017	3363.26	-636.73
2698	6/8/2009	-8985.86	9/30/2017	6938.66	-2047.2
2699	10/31/2006	-13922.36	6/1/2017	12530.12	-1392.24
2700	10/31/2006	-8567.6	7/1/2017	7710.84	-856.76
2701	10/31/2006	-1070.95	7/1/2017	963.85	-107.1
2702	10/31/2006	-27844.71	9/30/2017	25060.24	-2784.47
2703	10/31/2006	-1070.95	9/30/2017	963.86	-107.09
2704	10/31/2006	-16064.26	12/31/2017	14457.83	-1606.43
2705	10/31/2006	-12851.41	2/1/2018	11566.27	-1285.14
2706	10/31/2006	-7496.65	2/28/2018	6746.98	-749.67
2707	1/2/2008	-939.44	2/28/2018	845.5	-93.94
2708	12/31/2007	-3757.76	12/31/2017	3381.98	-375.78
2709	12/31/2007	-939.44	2/1/2018	845.5	-93.94
2710	5/6/2010	-2567.12	2/1/2018	1838.93	-728.19
2711	7/1/2010	-2565.74	2/1/2018	1800.57	-765.17
2712	1/4/2008	-1887.95	6/1/2017	1615.06	-272.89
2713	1/4/2008	-943.97	12/31/2017	849.58	-94.39
2714	1/11/2008	-944.79	6/1/2017	806.81	-137.98
2715	1/11/2008	-944.79	12/31/2017	850.31	-94.48
2716	1/7/2008	-944.79	6/1/2017	807.6	-137.19
2717	1/7/2008	-944.79	6/1/2017	807.6	-137.19
2718	1/7/2008	-944.79	7/1/2017	814.59	-130.2
2719	1/7/2008	-944.79	7/1/2017	814.59	-130.2
2720	1/7/2008	-2834.36	9/30/2017	2507.36	-327
2721	1/7/2008	-8503.08	12/31/2017	7652.78	-850.3
2722	1/7/2008	-43460.18	2/1/2018	39114.16	-4346.02
2723	1/7/2008	-6613.51	2/28/2018	5952.15	-661.36
2724	2/7/2008	-956.95	6/1/2017	811.5	-145.45
2725	2/7/2008	-20095.95	12/31/2017	18086.36	-2009.59
2726	2/4/2008	-946.11	7/1/2017	809.93	-136.18
2727	2/4/2008	-1892.23	7/1/2017	1619.88	-272.35
2728	2/4/2008	-1892.23	9/30/2017	1662.34	-229.89
2729	2/4/2008	-946.11	9/30/2017	831.16	-114.95
2730	2/4/2008	-1892.23	12/31/2017	1703.01	-189.22
2731	3/3/2011	-2565.17	6/1/2017	1481.58	-1083.59
2732	1/11/2008	-944.79	9/30/2017	834.96	-109.83
2733	1/11/2008	-944.79	12/31/2017	850.31	-94.48
2734	2/2/2008	-946.11	9/30/2017	831.55	-114.56
2735	2/2/2008	-946.11	12/31/2017	851.5	-94.61
2736	2/2/2008	-946.11	2/1/2018	851.5	-94.61
2737	2/25/2008	-946.11	12/31/2017	848.35	-97.76
2738	1/7/2008	-3779.15	12/31/2017	3401.24	-377.91
2739	2/4/2008	-6703.69	12/31/2017	6033.33	-670.36
2740	4/5/2008	-60832.8	6/1/2017	50821.06	-10011.74
2741	4/5/2008	-15208.2	7/1/2017	12817.77	-2390.43
2742	4/5/2008	-34761.6	9/30/2017	30077.74	-4683.86
2743	4/5/2008	-1086.3	9/30/2017	939.93	-146.37
2744	4/5/2008	-124924.5	12/31/2017	110925.77	-13998.73
2745	4/5/2008	-14121.9	2/1/2018	12650.87	-1471.03
2746	4/5/2008	-56487.6	2/28/2018	50838.84	-5648.76
2747	2/7/2008	-956.95	6/1/2017	811.49	-145.46
2748	2/7/2008	-1913.9	12/31/2017	1722.51	-191.39
2749	2/2/2008	-3784.46	12/31/2017	3406.02	-378.44
2750	2/2/2008	-946.12	2/28/2018	851.51	-94.61
2751	3/12/2008	-956.95	12/31/2017	854.81	-102.14
2752	3/11/2008	-956.95	6/1/2017	804.65	-152.3
2753	3/11/2008	-956.95	12/31/2017	854.91	-102.04
2754	3/12/2008	-956.95	9/30/2017	832.9	-124.05
2755	3/11/2008	-956.95	7/1/2017	811.71	-145.24
2756	3/11/2008	-10526.45	12/31/2017	9403.79	-1122.66
2757	3/12/2008	-1913.9	6/1/2017	1608.85	-305.05
2758	3/12/2008	-14354.25	12/31/2017	12820.26	-1533.99
2759	7/1/2010	-2565.74	9/30/2017	1722.14	-843.6
2760	3/11/2008	-956.95	6/1/2017	804.63	-152.32
2761	3/11/2008	-956.95	6/1/2017	804.63	-152.32
2762	3/11/2008	-4784.75	6/1/2017	4023.16	-761.59
2763	3/11/2008	-1913.9	6/1/2017	1609.26	-304.64
2764	3/11/2008	-1913.9	7/1/2017	1623.41	-290.49
2765	3/11/2008	-14354.25	9/30/2017	12497.73	-1856.52
2766	3/11/2008	-956.95	9/30/2017	833.18	-123.77
2767	3/11/2008	-1913.9	9/30/2017	1666.36	-247.54
2768	3/11/2008	-31579.35	12/31/2017	28211.38	-3367.97
2769	3/11/2008	-288041.95	2/1/2018	259237.76	-28804.19
2770	3/11/2008	-128091.77	2/28/2018	115282.59	-12809.18
2771	3/10/2008	-956.95	6/1/2017	804.84	-152.11
2772	3/10/2008	-1913.9	6/1/2017	1609.68	-304.22
2773	3/10/2008	-16268.15	9/30/2017	14167.66	-2100.49
2774	3/10/2008	-956.95	9/30/2017	833.39	-123.56
2775	3/10/2008	-4784.75	12/31/2017	4275.5	-509.25
2776	3/10/2008	-41148.85	2/1/2018	37033.96	-4114.89
2777	3/10/2008	-24880.7	2/28/2018	22392.64	-2488.06
2778	3/11/2008	-1913.9	6/1/2017	1609.26	-304.64
2779	3/11/2008	-956.95	9/30/2017	833.18	-123.77
2780	3/11/2008	-1913.9	9/30/2017	1666.36	-247.54
2781	3/11/2008	-6698.65	12/31/2017	5984.22	-714.43

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2782	3/11/2008	-26794.61	2/1/2018	24115.14	-2679.47
2783	3/11/2008	-27751.56	2/28/2018	24976.4	-2775.16
2784	3/11/2008	-7655.6	7/1/2017	6493.74	-1161.86
2785	3/11/2008	-956.95	9/30/2017	833.19	-123.76
2786	3/11/2008	-956.95	9/30/2017	833.19	-123.76
2787	3/11/2008	-2870.85	2/1/2018	2583.77	-287.08
2788	3/10/2008	-956.95	6/1/2017	804.83	-152.12
2789	3/10/2008	-956.95	6/1/2017	804.83	-152.12
2790	3/10/2008	-956.95	6/1/2017	804.83	-152.12
2791	3/10/2008	-956.95	6/1/2017	804.83	-152.12
2792	3/10/2008	-956.95	6/1/2017	804.83	-152.12
2793	3/10/2008	-956.95	6/1/2017	804.83	-152.12
2794	3/10/2008	-149284.2	6/1/2017	125554.6	-23729.6
2795	3/10/2008	-956.95	6/1/2017	804.83	-152.12
2796	3/10/2008	-956.95	7/1/2017	811.91	-145.04
2797	3/10/2008	-956.95	7/1/2017	811.91	-145.04
2798	3/10/2008	-956.95	7/1/2017	811.91	-145.04
2799	3/10/2008	-51675.3	7/1/2017	43843.47	-7831.83
2800	3/10/2008	-1913.9	7/1/2017	1623.83	-290.07
2801	3/10/2008	-102393.65	9/30/2017	89172.56	-13221.09
2802	3/10/2008	-2870.85	9/30/2017	2500.16	-370.69
2803	3/10/2008	-1913.9	9/30/2017	1666.78	-247.12
2804	3/10/2008	-182777.45	12/31/2017	163323.48	-19453.97
2805	3/10/2008	-99522.8	2/1/2018	89570.52	-9952.28
2806	3/10/2008	-61244.8	2/28/2018	55120.32	-6124.48
2807	4/5/2008	-968.32	9/30/2017	837.87	-130.45
2808	4/5/2008	-968.32	12/31/2017	859.83	-108.49
2809	1/3/2011	-2565.18	12/31/2017	1655.83	-909.35
2810	3/11/2008	-2870.85	6/1/2017	2413.89	-456.96
2811	3/11/2008	-2870.85	7/1/2017	2435.13	-435.72
2812	3/11/2008	-66029.55	9/30/2017	57489.64	-8539.91
2813	3/11/2008	-956.95	9/30/2017	833.18	-123.77
2814	3/11/2008	-8612.55	12/31/2017	7694.02	-918.53
2815	3/11/2008	-956.95	2/1/2018	861.26	-95.69
2816	3/11/2008	-3827.8	2/28/2018	3445.01	-382.79
2817	4/5/2008	-1060.49	6/1/2017	885.96	-174.53
2818	4/5/2008	-3181.47	7/1/2017	2681.41	-500.06
2819	4/5/2008	-1060.49	7/1/2017	893.81	-166.68
2820	4/5/2008	-18028.33	9/30/2017	15599.16	-2429.17
2821	4/5/2008	-1060.49	9/30/2017	917.6	-142.89
2822	4/5/2008	-37117.15	12/31/2017	32957.93	-4159.22
2823	4/5/2008	-126198.31	2/1/2018	113052.69	-13145.62
2824	4/5/2008	-63629.4	2/28/2018	57266.46	-6362.94
2825	4/5/2008	-1931.31	9/30/2017	1671.08	-260.23
2826	4/5/2008	-972.17	9/30/2017	841.18	-130.99
2827	4/5/2008	-4834.79	12/31/2017	4293.02	-541.77
2828	4/5/2008	-1944.33	2/28/2018	1749.89	-194.44
2829	4/5/2008	-969.45	2/28/2018	872.51	-96.94
2830	4/5/2008	-2916.5	9/30/2017	2523.54	-392.96
2831	4/5/2008	-972.17	9/30/2017	841.19	-130.98
2832	4/5/2008	-3888.67	12/31/2017	3452.95	-435.72
2833	4/5/2008	-7777.34	2/1/2018	6967.25	-810.09
2834	4/5/2008	-1944.33	2/28/2018	1749.89	-194.44
2835	4/5/2008	-6362.92	6/1/2017	5315.74	-1047.18
2836	4/5/2008	-10604.87	7/1/2017	8938.01	-1666.86
2837	4/5/2008	-1060.49	7/1/2017	893.81	-166.68
2838	4/5/2008	-94383.34	9/30/2017	81666.06	-12717.28
2839	4/5/2008	-1060.49	9/30/2017	917.6	-142.89
2840	4/5/2008	-2120.97	9/30/2017	1835.19	-285.78
2841	4/5/2008	-10604.87	12/31/2017	9416.53	-1188.34
2842	4/5/2008	-119835.02	2/1/2018	107352.36	-12482.66
2843	4/5/2008	-37117.04	2/28/2018	33405.33	-3711.71
2844	2/7/2008	-1095.7	6/1/2017	929.16	-166.54
2845	2/7/2008	-14244.1	6/1/2017	12079.1	-2165
2846	2/7/2008	-2191.4	6/1/2017	1858.32	-333.08
2847	2/7/2008	-15339.8	7/1/2017	13121.73	-2218.07
2848	2/7/2008	-2191.4	7/1/2017	1874.53	-316.87
2849	2/7/2008	-16435.5	9/30/2017	14427.78	-2007.72
2850	2/7/2008	-1095.7	9/30/2017	961.85	-133.85
2851	2/7/2008	-52593.6	12/31/2017	47334.24	-5259.36
2852	2/7/2008	-9861.3	2/1/2018	8875.17	-986.13
2853	2/7/2008	-35062.4	2/28/2018	31556.16	-3506.24
2854	4/5/2008	-968.32	7/1/2017	816.12	-152.2
2855	4/5/2008	-968.32	12/31/2017	859.81	-108.51
2856	4/24/2008	-968.32	9/30/2017	833.89	-134.43
2857	4/24/2008	-968.32	12/31/2017	855.85	-112.47
2858	4/24/2008	-968.32	2/1/2018	863.49	-104.83
2859	2/2/2008	-8515.03	6/1/2017	7230.09	-1284.94
2860	2/2/2008	-946.11	6/1/2017	803.34	-142.77
2861	2/2/2008	-946.11	7/1/2017	810.34	-135.77
2862	2/2/2008	-2838.34	7/1/2017	2431.02	-407.32
2863	2/2/2008	-13245.6	9/30/2017	11641.99	-1603.61
2864	2/2/2008	-2838.34	9/30/2017	2494.71	-343.63
2865	2/2/2008	-27437.31	12/31/2017	24693.58	-2743.73
2866	2/2/2008	-296133.74	2/1/2018	266520.36	-29613.38
2867	2/2/2008	-155162.73	2/28/2018	139646.45	-15516.28
2868	3/7/2008	-17225.11	6/1/2017	14498.27	-2726.84
2869	3/7/2008	-956.95	6/1/2017	805.46	-151.49
2870	3/7/2008	-3827.8	7/1/2017	3250.15	-577.65
2871	3/7/2008	-956.95	7/1/2017	812.54	-144.41
2872	3/7/2008	-7655.6	9/30/2017	6672.09	-983.51
2873	3/7/2008	-38278.01	12/31/2017	34228.77	-4049.24
2874	3/7/2008	-2870.85	2/1/2018	2583.77	-287.08
2875	3/7/2008	-14354.25	2/28/2018	12918.83	-1435.42
2876	10/1/2010	-3934.36	2/1/2018	2666.88	-1267.48
2877	4/11/2008	-5302.43	9/30/2017	4581.14	-721.29
2878	4/11/2008	-1060.49	9/30/2017	916.23	-144.26
2879	4/11/2008	-2120.97	12/31/2017	1880.57	-240.4
2880	11/2/2010	-2565.2	9/30/2017	1638.92	-926.28
2881	11/2/2010	-2565.2	12/31/2017	1697.12	-868.08
2882	5/9/2008	-972.11	6/1/2017	805.15	-166.96
2883	5/9/2008	-972.1	9/30/2017	834.16	-137.94
2884	5/4/2010	-2567.12	2/1/2018	1840.26	-726.86

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2885	5/7/2008	-972.11	2/28/2018	870.62	-101.49
2886	6/16/2008	-9764.33	7/1/2017	8078.89	-1685.44
2887	6/16/2008	-5858.6	9/30/2017	4978.78	-879.82
2888	6/16/2008	-12693.63	12/31/2017	11075.32	-1618.31
2889	6/23/2008	-6835.03	9/30/2017	5798.4	-1036.63
2890	6/23/2008	-2929.3	12/31/2017	2551.48	-377.82
2891	6/23/2008	-11717.19	2/1/2018	10298.38	-1418.81
2892	6/23/2008	-4882.16	2/28/2018	4323.49	-558.67
2893	6/23/2008	-976.43	6/1/2017	799.21	-177.22
2894	6/23/2008	-976.43	12/31/2017	850.49	-125.94
2895	6/23/2008	-1095.7	6/1/2017	896.83	-198.87
2896	6/23/2008	-54785	6/1/2017	44841.58	-9943.42
2897	6/23/2008	-48210.8	7/1/2017	39817.22	-8393.58
2898	6/23/2008	-2191.4	7/1/2017	1809.87	-381.53
2899	6/23/2008	-72316.2	9/30/2017	61348.48	-10967.72
2900	6/23/2008	-1095.7	9/30/2017	929.52	-166.18
2901	6/23/2008	-1095.7	9/30/2017	929.52	-166.18
2902	6/23/2008	-48210.8	12/31/2017	41992.65	-6218.15
2903	6/23/2008	-689195.3	2/1/2018	605742.06	-83453.24
2904	6/23/2008	-151206.6	2/28/2018	133903.96	-17302.64
2905	5/7/2008	-2926.14	7/1/2017	2446.05	-480.09
2906	5/7/2008	-2926.14	9/30/2017	2511.71	-414.43
2907	5/7/2008	-975.38	9/30/2017	837.23	-138.15
2908	5/7/2008	-975.38	12/31/2017	859.36	-116.02
2909	5/7/2008	-1950.76	2/1/2018	1734.12	-216.64
2910	5/7/2008	-975.38	2/28/2018	873.55	-101.83
2911	6/4/2010	-2566.1	12/31/2017	1798.58	-767.52
2912	6/23/2008	-3905.73	6/1/2017	3196.85	-708.88
2913	6/23/2008	-11717.2	9/30/2017	9940.14	-1777.06
2914	6/23/2008	-976.43	9/30/2017	828.34	-148.09
2915	6/23/2008	-6835.03	12/31/2017	5953.47	-881.56
2916	6/23/2008	-3905.73	2/1/2018	3432.79	-472.94
2917	6/23/2008	-976.43	2/28/2018	864.69	-111.74
2918	6/23/2008	-976.43	2/1/2018	858.19	-118.24
2919	6/23/2008	-1952.87	2/28/2018	1729.4	-223.47
2920	6/23/2008	-2929.3	6/1/2017	2397.64	-531.66
2921	6/23/2008	-17575.79	12/31/2017	15308.95	-2266.84
2922	6/23/2008	-4882.16	2/1/2018	4291	-591.16
2923	6/23/2008	-3905.73	2/28/2018	3458.81	-446.92
2924	5/13/2008	-975.38	9/30/2017	836	-139.38
2925	5/13/2008	-2926.15	12/31/2017	2574.4	-351.75
2926	5/13/2008	-975.38	2/28/2018	872.32	-103.06
2927	6/23/2008	-3905.74	7/1/2017	3225.77	-679.97
2928	6/23/2008	-27340.18	9/30/2017	23193.82	-4146.36
2929	6/23/2008	-976.44	9/30/2017	828.36	-148.08
2930	6/23/2008	-1952.87	12/31/2017	1701	-251.87
2931	6/23/2008	-1952.87	2/1/2018	1716.41	-236.46
2932	6/23/2008	-4882.18	2/28/2018	4323.53	-558.65
2933	6/16/2008	-25434.76	6/1/2017	20856.27	-4578.49
2934	6/16/2008	-11058.59	7/1/2017	9149.75	-1908.84
2935	6/16/2008	-16587.89	9/30/2017	14096.82	-2491.07
2936	6/16/2008	-36493.35	12/31/2017	31840.85	-4652.5
2937	6/16/2008	-14376.17	2/1/2018	12656.8	-1719.37
2938	6/16/2008	-18799.6	2/28/2018	16676.36	-2123.24
2939	3/7/2008	-1913.9	6/1/2017	1610.91	-302.99
2940	3/7/2008	-1913.9	9/30/2017	1668.01	-245.89
2941	3/7/2008	-16268.16	12/31/2017	14547.15	-1721.01
2942	3/7/2008	-3827.8	2/1/2018	3445.02	-382.78
2943	3/7/2008	-6698.65	2/28/2018	6028.78	-669.87
2944	3/7/2008	-956.95	6/1/2017	805.46	-151.49
2945	3/7/2008	-956.95	6/1/2017	805.46	-151.49
2946	3/7/2008	-27751.55	6/1/2017	23358.3	-4393.25
2947	3/7/2008	-956.95	7/1/2017	812.54	-144.41
2948	3/7/2008	-5741.7	7/1/2017	4875.22	-866.48
2949	3/7/2008	-956.95	7/1/2017	812.54	-144.41
2950	3/7/2008	-24880.7	9/30/2017	21684.26	-3196.44
2951	3/7/2008	-4784.75	9/30/2017	4170.05	-614.7
2952	3/7/2008	-44019.7	12/31/2017	39363.05	-4656.65
2953	3/7/2008	-8612.55	2/1/2018	7751.3	-861.25
2954	3/7/2008	-47847.5	2/28/2018	43062.75	-4784.75
2955	4/15/2008	-1060.49	12/31/2017	939.37	-121.12
2956	11/8/2010	-2565.2	7/1/2017	1577.38	-987.82
2957	11/8/2010	-2565.2	2/1/2018	1713.37	-851.83
2958	6/16/2008	-974.32	12/31/2017	850.12	-124.2
2959	6/16/2008	-2922.95	2/28/2018	2592.87	-330.08
2960	2/2/2008	-13245.6	6/1/2017	11246.76	-1998.84
2961	2/2/2008	-11353.37	7/1/2017	9724.06	-1629.31
2962	2/2/2008	-15137.83	9/30/2017	13305.09	-1832.74
2963	2/2/2008	-9461.14	12/31/2017	8515.03	-946.11
2964	2/2/2008	-6622.8	2/1/2018	5960.52	-662.28
2965	2/2/2008	-8515.03	2/28/2018	7663.52	-851.51
2966	7/15/2008	-985.84	6/1/2017	802.3	-183.54
2967	7/15/2008	-985.84	9/30/2017	831.71	-154.13
2968	7/15/2008	-985.84	12/31/2017	854.07	-131.77
2969	7/15/2008	-985.84	2/28/2018	868.42	-117.42
2970	4/5/2008	-5302.43	6/1/2017	4429.76	-872.67
2971	4/5/2008	-6362.92	9/30/2017	5505.57	-857.35
2972	4/5/2008	-1060.49	9/30/2017	917.6	-142.89
2973	4/5/2008	-3181.46	12/31/2017	2824.95	-356.51
2974	4/5/2008	-6362.92	2/1/2018	5700.12	-662.8
2975	4/5/2008	-1060.49	2/28/2018	954.45	-106.04
2976	9/1/2010	-2565.28	12/31/2017	1738.7	-826.58
2977	7/15/2008	-1971.69	7/1/2017	1619.2	-352.49
2978	7/15/2008	-3943.38	9/30/2017	3326.9	-616.48
2979	7/15/2008	-985.84	12/31/2017	854.09	-131.75
2980	7/15/2008	-14787.66	2/1/2018	12927.97	-1859.69
2981	7/15/2008	-7886.75	2/28/2018	6947.42	-939.33
2982	7/1/2010	-2565.74	7/1/2017	1664.56	-901.18
2983	7/15/2008	-1971.69	6/1/2017	1604.64	-367.05
2984	7/15/2008	-1971.69	7/1/2017	1619.22	-352.47
2985	7/15/2008	-5915.07	9/30/2017	4990.4	-924.67
2986	7/15/2008	-1971.69	6/1/2017	1604.63	-367.06
2987	7/15/2008	-985.85	9/30/2017	831.73	-154.12

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
2988	7/15/2008	-985.85	12/31/2017	854.1	-131.75
2989	8/2/2010	-2565.37	7/1/2017	1642.97	-922.4
2990	3/7/2008	-956.95	6/1/2017	805.46	-151.49
2991	3/7/2008	-956.95	6/1/2017	805.46	-151.49
2992	3/7/2008	-956.95	6/1/2017	805.46	-151.49
2993	3/7/2008	-25837.65	6/1/2017	21747.43	-4090.22
2994	3/7/2008	-956.95	7/1/2017	812.54	-144.41
2995	3/7/2008	-956.95	7/1/2017	812.54	-144.41
2996	3/7/2008	-4784.75	7/1/2017	4062.69	-722.06
2997	3/7/2008	-16268.15	9/30/2017	14178.19	-2089.96
2998	3/7/2008	-956.95	9/30/2017	834.01	-122.94
2999	3/7/2008	-7655.6	9/30/2017	6672.09	-983.51
3000	3/7/2008	-72728.2	12/31/2017	65034.71	-7693.49
3001	3/7/2008	-14354.25	2/1/2018	12918.82	-1435.43
3002	3/7/2008	-87082.45	2/28/2018	78374.21	-8708.24
3003	7/15/2008	-985.84	6/1/2017	802.31	-183.53
3004	7/15/2008	-7886.75	6/1/2017	6418.51	-1468.24
3005	7/15/2008	-4929.22	7/1/2017	4048.03	-881.19
3006	7/15/2008	-8872.59	9/30/2017	7485.54	-1387.05
3007	7/15/2008	-985.84	9/30/2017	831.72	-154.12
3008	7/15/2008	-3943.38	9/30/2017	3326.92	-616.46
3009	7/15/2008	-6900.91	12/31/2017	5978.64	-922.27
3010	7/15/2008	-154777.47	2/1/2018	135313.51	-19463.96
3011	7/15/2008	-47320.5	2/28/2018	41684.78	-5635.72
3012	5/3/2010	-3939.05	7/1/2017	2615.76	-1323.29
3013	7/15/2008	-5915.04	6/1/2017	4813.85	-1101.19
3014	7/15/2008	-1971.68	7/1/2017	1619.2	-352.48
3015	7/15/2008	-2957.52	9/30/2017	2495.16	-462.36
3016	7/15/2008	-33518.56	12/31/2017	29038.89	-4479.67
3017	7/15/2008	-4929.2	2/1/2018	4309.32	-619.88
3018	7/15/2008	-4929.2	2/28/2018	4342.13	-587.07
3019	7/15/2008	-4382.8	6/1/2017	3566.86	-815.94
3020	7/15/2008	-7669.9	7/1/2017	6298.75	-1371.15
3021	7/15/2008	-74507.6	9/30/2017	62859.71	-11647.89
3022	7/15/2008	-1095.7	9/30/2017	924.41	-171.29
3023	7/15/2008	-1095.7	9/30/2017	924.41	-171.29
3024	7/15/2008	-14244.1	12/31/2017	12340.42	-1903.68
3025	7/15/2008	-5478.5	2/1/2018	4789.54	-688.96
3026	7/15/2008	-5478.5	2/28/2018	4826.02	-652.48
3027	7/16/2008	-1113.39	9/30/2017	939.1	-174.29
3028	7/16/2008	-1113.39	9/30/2017	939.1	-174.29
3029	7/16/2008	-7793.7	12/31/2017	6750.46	-1043.24
3030	7/16/2008	-2957.53	6/1/2017	2406.32	-551.21
3031	7/16/2008	-985.84	7/1/2017	809.4	-176.44
3032	7/16/2008	-4929.22	9/30/2017	4157.6	-771.62
3033	7/16/2008	-1971.69	12/31/2017	1707.77	-263.92
3034	7/16/2008	-985.84	2/1/2018	861.66	-124.18
3035	7/16/2008	-3943.37	2/28/2018	3472.9	-470.47
3036	6/2/2010	-2566.1	9/30/2017	1741.69	-824.41
3037	6/2/2010	-5132.21	2/1/2018	3640.3	-1491.91
3038	7/16/2008	-28589.36	7/1/2017	23472.51	-5116.85
3039	7/16/2008	-22674.32	9/30/2017	19124.9	-3549.42
3040	7/16/2008	-985.84	12/31/2017	853.88	-131.96
3041	7/16/2008	-985.84	2/1/2018	861.66	-124.18
3042	4/5/2008	-24984.9	6/1/2017	20872.94	-4111.96
3043	4/5/2008	-2172.6	6/1/2017	1815.04	-357.56
3044	4/5/2008	-1086.3	7/1/2017	915.55	-170.75
3045	4/5/2008	-11949.3	7/1/2017	10071.1	-1878.2
3046	4/5/2008	-18467.1	9/30/2017	15978.8	-2488.3
3047	4/5/2008	-2172.6	9/30/2017	1879.86	-292.74
3048	4/5/2008	-1086.3	9/30/2017	939.93	-146.37
3049	4/5/2008	-68436.9	12/31/2017	60768.04	-7668.86
3050	4/5/2008	-9776.7	2/1/2018	8758.29	-1018.41
3051	4/5/2008	-64091.7	2/28/2018	57682.53	-6409.17
3052	7/16/2008	-11133.87	6/1/2017	9058.78	-2075.09
3053	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3054	7/16/2008	-4453.55	7/1/2017	3656.46	-797.09
3055	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3056	7/16/2008	-12247.25	9/30/2017	10330.06	-1917.19
3057	7/16/2008	-26721.28	12/31/2017	23144.47	-3576.81
3058	7/16/2008	-12247.25	2/1/2018	10704.52	-1542.73
3059	7/16/2008	-26721.28	2/28/2018	23533.21	-3188.07
3060	6/23/2008	-1105.86	12/31/2017	963.22	-142.64
3061	6/23/2008	-1105.86	2/1/2018	971.95	-133.91
3062	6/23/2008	-1105.86	2/28/2018	979.31	-126.55
3063	3/7/2008	-956.95	6/1/2017	805.46	-151.49
3064	3/7/2008	-21052.91	6/1/2017	17720.11	-3332.8
3065	3/7/2008	-14354.25	7/1/2017	12188.07	-2166.18
3066	3/7/2008	-19139.01	9/30/2017	16680.22	-2458.79
3067	3/7/2008	-956.95	9/30/2017	834.01	-122.94
3068	3/7/2008	-70814.32	12/31/2017	63323.19	-7491.13
3069	3/7/2008	-15311.21	2/1/2018	13780.09	-1531.12
3070	3/7/2008	-2870.85	2/28/2018	2583.77	-287.08
3071	2/1/2008	-956.95	6/1/2017	812.75	-144.2
3072	2/1/2008	-16268.15	6/1/2017	13816.81	-2451.34
3073	2/1/2008	-956.95	6/1/2017	812.75	-144.2
3074	2/1/2008	-4784.75	7/1/2017	4099.16	-685.59
3075	2/1/2008	-16268.15	9/30/2017	14302.18	-1965.97
3076	2/1/2008	-2870.85	9/30/2017	2523.91	-346.94
3077	2/1/2008	-50718.37	12/31/2017	45646.54	-5071.83
3078	2/1/2008	-7655.6	2/1/2018	6890.04	-765.56
3079	2/1/2008	-24880.71	2/28/2018	22392.64	-2488.07
3080	5/14/2009	-2593.17	2/1/2018	2098.54	-494.63
3081	5/6/2010	-2567.12	12/31/2017	1818.67	-748.45
3082	4/5/2008	-1060.49	6/1/2017	885.96	-174.53
3083	4/5/2008	-2120.97	6/1/2017	1771.9	-349.07
3084	4/5/2008	-2120.97	7/1/2017	1787.59	-333.38
3085	4/5/2008	-6362.92	9/30/2017	5505.57	-857.35
3086	4/5/2008	-142105.23	12/31/2017	126181.25	-15923.98
3087	4/5/2008	-2120.97	2/1/2018	1900.03	-220.94
3088	4/5/2008	-1060.49	2/28/2018	954.45	-106.04
3089	8/4/2010	-2565.37	9/30/2017	1699.19	-866.18
3090	7/16/2008	-1971.69	7/1/2017	1618.78	-352.91

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3091	7/16/2008	-7886.75	12/31/2017	6831	-1055.75
3092	3/7/2008	-956.95	6/1/2017	805.46	-151.49
3093	3/7/2008	-102393.68	6/1/2017	86184.2	-16209.48
3094	3/7/2008	-4784.75	6/1/2017	4027.3	-757.45
3095	3/7/2008	-2614.6	6/1/2017	2200.7	-413.9
3096	3/7/2008	-956.95	7/1/2017	812.54	-144.41
3097	3/7/2008	-956.95	7/1/2017	812.54	-144.41
3098	3/7/2008	-8612.55	7/1/2017	7312.84	-1299.71
3099	3/7/2008	-956.95	7/1/2017	812.54	-144.41
3100	3/7/2008	-93781.13	9/30/2017	81733.09	-12048.04
3101	3/7/2008	-3827.8	9/30/2017	3336.04	-491.76
3102	3/7/2008	-3827.8	9/30/2017	3336.04	-491.76
3103	3/7/2008	-163638.5	12/31/2017	146328.02	-17310.48
3104	3/7/2008	-15311.2	2/1/2018	13780.08	-1531.12
3105	3/7/2008	-53589.22	2/28/2018	48230.29	-5358.93
3106	4/5/2010	-2569.54	7/1/2017	1725.16	-844.38
3107	4/5/2010	-7878.08	2/1/2018	5706.88	-2171.2
3108	6/23/2008	-1105.86	6/1/2017	905.15	-200.71
3109	6/23/2008	-37599.24	6/1/2017	30775.05	-6824.19
3110	6/23/2008	-1105.86	7/1/2017	913.33	-192.53
3111	6/23/2008	-17693.76	7/1/2017	14613.27	-3080.49
3112	6/23/2008	-51975.42	9/30/2017	44092.71	-7882.71
3113	6/23/2008	-4423.44	9/30/2017	3752.57	-670.87
3114	6/23/2008	-2211.72	9/30/2017	1876.28	-335.44
3115	6/23/2008	-79621.92	12/31/2017	69352.5	-10269.42
3116	6/23/2008	-43128.54	2/1/2018	37906.24	-5222.3
3117	6/23/2008	-67457.46	2/28/2018	59738.34	-7719.12
3118	11/30/2007	-983.19	12/31/2017	884.87	-98.32
3119	4/5/2008	-5478.5	6/1/2017	4576.86	-901.64
3120	4/5/2008	-7669.9	7/1/2017	6464.34	-1205.56
3121	4/5/2008	-2614.6	7/1/2017	2203.64	-410.96
3122	4/5/2008	-10957	9/30/2017	9480.63	-1476.37
3123	4/5/2008	-1095.7	9/30/2017	948.06	-147.64
3124	4/5/2008	-85464.6	12/31/2017	75887.68	-9576.92
3125	4/5/2008	-7669.9	2/1/2018	6870.95	-798.95
3126	4/5/2008	-27392.5	2/28/2018	24653.25	-2739.25
3127	2/1/2011	-7695.53	12/31/2017	4909.16	-2786.37
3128	6/16/2008	-1105.86	6/1/2017	906.79	-199.07
3129	6/16/2008	-15482.02	6/1/2017	12695.11	-2786.91
3130	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3131	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3132	6/16/2008	-14376.16	7/1/2017	11894.66	-2481.5
3133	6/16/2008	-2211.72	7/1/2017	1829.95	-381.77
3134	6/16/2008	-15482.02	9/30/2017	13157.02	-2325
3135	6/16/2008	-70774.95	12/31/2017	61751.9	-9023.05
3136	6/16/2008	-24328.89	2/1/2018	21419.18	-2909.71
3137	6/16/2008	-24328.89	2/28/2018	21581.16	-2747.73
3138	4/5/2008	-28243.68	6/1/2017	23595.39	-4648.29
3139	4/5/2008	-21725.91	7/1/2017	18311	-3414.91
3140	4/5/2008	-16294.43	9/30/2017	14098.87	-2195.56
3141	4/5/2008	-2172.59	9/30/2017	1879.85	-292.74
3142	4/5/2008	-85817.33	12/31/2017	76200.83	-9616.5
3143	4/5/2008	-10862.95	2/1/2018	9731.38	-1131.57
3144	4/5/2008	-35847.75	2/28/2018	32262.98	-3584.77
3145	7/16/2008	-52593.6	6/1/2017	42791.41	-9802.19
3146	7/16/2008	-1095.7	6/1/2017	891.49	-204.21
3147	7/16/2008	-1095.7	7/1/2017	899.6	-196.1
3148	7/16/2008	-25201.1	7/1/2017	20690.63	-4510.47
3149	7/16/2008	-65742	9/30/2017	55450.71	-10291.29
3150	7/16/2008	-1095.7	9/30/2017	924.18	-171.52
3151	7/16/2008	-1095.7	9/30/2017	924.18	-171.52
3152	7/16/2008	-149015.2	12/31/2017	129068.68	-19946.52
3153	7/16/2008	-16435.5	2/1/2018	14365.2	-2070.3
3154	7/16/2008	-47115.1	2/28/2018	41493.91	-5621.19
3155	7/15/2008	-1113.39	12/31/2017	964.61	-148.78
3156	5/4/2010	-5478.5	6/1/2017	3596.35	-1882.15
3157	5/4/2010	-2191.4	6/1/2017	1438.54	-752.86
3158	5/4/2010	-1095.7	7/1/2017	727.38	-368.32
3159	5/4/2010	-1095.7	7/1/2017	727.38	-368.32
3160	5/4/2010	-3072.46	9/30/2017	2108.59	-963.87
3161	5/4/2010	-768.12	9/30/2017	527.15	-240.97
3162	4/5/2008	-1110.37	6/1/2017	927.63	-182.74
3163	4/5/2008	-1110.37	6/1/2017	927.63	-182.74
3164	4/5/2008	-108815.86	6/1/2017	90907.14	-17908.72
3165	4/5/2008	-2220.73	6/1/2017	1855.24	-365.49
3166	4/5/2008	-1110.37	7/1/2017	935.84	-174.53
3167	4/5/2008	-1110.37	7/1/2017	935.84	-174.53
3168	4/5/2008	-1110.37	7/1/2017	935.84	-174.53
3169	4/5/2008	-35531.71	7/1/2017	29946.8	-5584.91
3170	4/5/2008	-36642.08	9/30/2017	31704.84	-4937.24
3171	4/5/2008	-2220.73	9/30/2017	1921.5	-299.23
3172	4/5/2008	-4441.46	9/30/2017	3843.01	-598.45
3173	4/5/2008	-129912.81	12/31/2017	115355.08	-14557.73
3174	4/5/2008	-32200.61	2/1/2018	28846.36	-3354.25
3175	4/5/2008	-47745.73	2/28/2018	42971.16	-4774.57
3176	12/2/2010	-2565.18	6/1/2017	1542.35	-1022.83
3177	12/2/2010	-2565.18	6/1/2017	1542.35	-1022.83
3178	12/2/2010	-2565.18	12/31/2017	1677.08	-888.1
3179	8/2/2010	-2565.37	2/1/2018	1778.97	-786.4
3180	6/23/2008	-28752.33	6/1/2017	23533.82	-5218.51
3181	6/23/2008	-12164.45	6/1/2017	9956.62	-2207.83
3182	6/23/2008	-1105.86	7/1/2017	913.32	-192.54
3183	6/23/2008	-15482.02	7/1/2017	12786.57	-2695.45
3184	6/23/2008	-5529.29	7/1/2017	4566.63	-962.66
3185	6/23/2008	-45340.21	9/30/2017	38463.77	-6876.44
3186	6/23/2008	-5529.29	9/30/2017	4690.7	-838.59
3187	6/23/2008	-1105.86	9/30/2017	938.14	-167.72
3188	6/23/2008	-176937.41	12/31/2017	154116.32	-22821.09
3189	6/23/2008	-23223.04	2/1/2018	20411.01	-2812.03
3190	6/23/2008	-107268.3	2/28/2018	94993.55	-12274.75
3191	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3192	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3193	7/16/2008	-40082.04	6/1/2017	32611.67	-7470.37

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3194	7/16/2008	-15587.46	7/1/2017	12797.62	-2789.84
3195	7/16/2008	-27834.75	9/30/2017	23477.46	-4357.29
3196	7/16/2008	-1113.39	9/30/2017	939.1	-174.29
3197	7/16/2008	-2226.78	9/30/2017	1878.2	-348.58
3198	7/16/2008	-132493.41	12/31/2017	114758.3	-17735.11
3199	7/16/2008	-15587.46	2/1/2018	13623.97	-1963.49
3200	7/16/2008	-89071.2	2/28/2018	78444.24	-10626.96
3201	4/5/2008	-6517.77	6/1/2017	5445.09	-1072.68
3202	4/5/2008	-2172.59	9/30/2017	1879.85	-292.74
3203	4/5/2008	-7604.07	12/31/2017	6751.98	-852.09
3204	4/5/2008	-4345.18	2/28/2018	3910.67	-434.51
3205	8/12/2008	-2004.13	12/31/2017	1724.45	-279.68
3206	7/15/2008	-1113.39	6/1/2017	906.12	-207.27
3207	7/15/2008	-45648.79	6/1/2017	37150.58	-8498.21
3208	7/15/2008	-4453.54	6/1/2017	3624.45	-829.09
3209	7/15/2008	-1113.39	7/1/2017	914.35	-199.04
3210	7/15/2008	-1113.39	7/1/2017	914.35	-199.04
3211	7/15/2008	-1113.39	7/1/2017	914.35	-199.04
3212	7/15/2008	-17814.16	7/1/2017	14629.56	-3184.6
3213	7/15/2008	-1113.39	7/1/2017	914.35	-199.04
3214	7/15/2008	-87957.41	9/30/2017	74207.07	-13750.34
3215	7/15/2008	-6680.31	9/30/2017	5635.98	-1044.33
3216	7/15/2008	-1113.39	9/30/2017	939.34	-174.05
3217	7/15/2008	-107998.35	12/31/2017	93564.96	-14433.39
3218	7/15/2008	-2600.61	12/31/2017	2253.05	-347.56
3219	7/15/2008	-95751.11	2/1/2018	83710.01	-12041.1
3220	7/15/2008	-145853.44	2/28/2018	128482.78	-17370.66
3221	6/2/2010	-2566.1	2/1/2018	1820.18	-745.92
3222	6/16/2008	-35387.46	6/1/2017	29017.33	-6370.13
3223	6/16/2008	-14376.15	7/1/2017	11894.63	-2481.52
3224	6/16/2008	-9952.72	9/30/2017	8458.07	-1494.65
3225	6/16/2008	-65245.62	12/31/2017	56927.42	-8318.2
3226	6/16/2008	-8846.86	2/1/2018	7788.77	-1058.09
3227	6/16/2008	-33175.74	2/28/2018	29428.79	-3746.95
3228	3/1/2011	-2565.18	2/1/2018	1637.93	-927.25
3229	8/12/2008	-1113.39	6/1/2017	899.53	-213.86
3230	8/12/2008	-2226.78	6/1/2017	1799.05	-427.73
3231	8/12/2008	-1113.39	7/1/2017	907.76	-205.63
3232	8/12/2008	-1113.39	9/30/2017	932.75	-180.64
3233	8/12/2008	-10020.51	12/31/2017	8622.03	-1398.48
3234	8/12/2008	-1011.05	7/1/2017	824.34	-186.71
3235	8/12/2008	-1011.05	12/31/2017	869.96	-141.09
3236	8/12/2008	-1011.05	2/1/2018	877.94	-133.11
3237	8/12/2008	-7077.37	2/28/2018	6192.66	-884.71
3238	10/29/2010	-3611.66	2/28/2018	2445.78	-1165.88
3239	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3240	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3241	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3242	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
3243	8/12/2008	-6680.34	9/30/2017	5596.51	-1083.83
3244	8/12/2008	-10020.51	12/31/2017	8622.09	-1398.42
3245	8/12/2008	-8907.12	2/1/2018	7734.36	-1172.76
3246	8/12/2008	-7793.73	2/28/2018	6819.45	-974.28
3247	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
3248	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
3249	5/7/2008	-112965.32	6/1/2017	93595.89	-19369.43
3250	5/7/2008	-3322.51	6/1/2017	2752.82	-569.69
3251	5/7/2008	-101890.29	7/1/2017	85173.53	-16716.76
3252	5/7/2008	-27687.58	9/30/2017	23766.25	-3921.33
3253	5/7/2008	-2215.01	9/30/2017	1901.3	-313.71
3254	5/7/2008	-65342.68	12/31/2017	57570.63	-7772.05
3255	5/7/2008	-179415.51	2/1/2018	159490.95	-19924.56
3256	5/7/2008	-39870.11	2/28/2018	35707.87	-4162.24
3257	10/1/2010	-2565.23	7/1/2017	1602.8	-962.43
3258	10/1/2010	-5130.45	12/31/2017	3437.1	-1693.35
3259	8/23/2008	-2022.11	2/28/2018	1764.61	-257.5
3260	7/16/2008	-46762.17	6/1/2017	38046.78	-8715.39
3261	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3262	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3263	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3264	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3265	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3266	7/16/2008	-8907.08	7/1/2017	7312.89	-1594.19
3267	7/16/2008	-2226.77	7/1/2017	1828.23	-398.54
3268	7/16/2008	-28948.01	9/30/2017	24416.45	-4531.56
3269	7/16/2008	-10020.47	9/30/2017	8451.86	-1568.61
3270	7/16/2008	-113565.27	12/31/2017	98363.84	-15201.43
3271	7/16/2008	-26721.24	2/1/2018	23355.27	-3365.97
3272	7/16/2008	-74596.8	2/28/2018	65696.77	-8900.03
3273	4/5/2008	-1086.3	6/1/2017	907.52	-178.78
3274	4/5/2008	-32589	6/1/2017	27225.53	-5363.47
3275	4/5/2008	-2172.6	6/1/2017	1815.04	-357.56
3276	4/5/2008	-1086.3	7/1/2017	915.55	-170.75
3277	4/5/2008	-5431.5	7/1/2017	4577.76	-853.74
3278	4/5/2008	-35847.9	9/30/2017	31017.64	-4830.26
3279	4/5/2008	-1086.3	9/30/2017	939.93	-146.37
3280	4/5/2008	-5431.5	9/30/2017	4699.64	-731.86
3281	4/5/2008	-91249.2	12/31/2017	81023.96	-10225.24
3282	4/5/2008	-31502.7	2/1/2018	28221.12	-3281.58
3283	4/5/2008	-42365.7	2/28/2018	38129.13	-4236.57
3284	8/12/2008	-1002.07	6/1/2017	809.59	-192.48
3285	8/12/2008	-1002.07	9/30/2017	839.49	-162.58
3286	8/12/2008	-1002.07	9/30/2017	839.49	-162.58
3287	8/12/2008	-6012.39	12/31/2017	5173.34	-839.05
3288	8/12/2008	-2004.13	2/1/2018	1740.26	-263.87
3289	8/12/2008	-1002.07	2/28/2018	876.8	-125.27
3290	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3291	8/12/2008	-2226.77	7/1/2017	1815.54	-411.23
3292	8/12/2008	-31174.78	9/30/2017	26116.98	-5057.8
3293	8/12/2008	-5566.93	12/31/2017	4790.04	-776.89
3294	8/12/2008	-2226.77	2/1/2018	1933.58	-293.19
3295	8/12/2008	-6680.31	2/28/2018	5845.23	-835.08
3296	2/2/2008	-946.12	6/1/2017	803.34	-142.78

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3297	2/2/2008	-3784.46	9/30/2017	3326.27	-458.19
3298	2/2/2008	-946.12	9/30/2017	831.57	-114.55
3299	2/2/2008	-16083.96	12/31/2017	14475.56	-1608.4
3300	2/2/2008	-2838.35	2/1/2018	2554.51	-283.84
3301	2/2/2008	-6622.81	2/28/2018	5960.53	-662.28
3302	8/12/2008	-4453.54	6/1/2017	3598.12	-855.42
3303	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
3304	8/12/2008	-4453.54	9/30/2017	3730.99	-722.55
3305	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3306	8/12/2008	-3340.16	12/31/2017	2874.02	-466.14
3307	8/12/2008	-1113.39	2/1/2018	966.8	-146.59
3308	8/12/2008	-3340.16	2/28/2018	2922.61	-417.55
3309	6/23/2008	-1105.86	6/1/2017	905.15	-200.71
3310	6/23/2008	-1105.86	6/1/2017	905.15	-200.71
3311	6/23/2008	-7741.01	6/1/2017	6336.03	-1404.98
3312	6/23/2008	-1105.86	7/1/2017	913.33	-192.53
3313	6/23/2008	-1105.86	7/1/2017	913.33	-192.53
3314	6/23/2008	-25434.76	7/1/2017	21006.55	-4428.21
3315	6/23/2008	-2211.72	7/1/2017	1826.66	-385.06
3316	6/23/2008	-27646.48	9/30/2017	23453.55	-4192.93
3317	6/23/2008	-4423.44	9/30/2017	3752.57	-670.87
3318	6/23/2008	-15482.03	12/31/2017	13485.2	-1996.83
3319	6/23/2008	-28752.33	2/1/2018	25270.79	-3481.54
3320	6/23/2008	-35387.49	2/28/2018	31338.12	-4049.37
3321	6/16/2008	-12164.45	6/1/2017	9974.74	-2189.71
3322	6/16/2008	-3317.58	6/1/2017	2720.38	-597.2
3323	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3324	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3325	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3326	6/16/2008	-6635.15	7/1/2017	5489.84	-1145.31
3327	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3328	6/16/2008	-23223.04	9/30/2017	19735.54	-3487.5
3329	6/16/2008	-6635.15	9/30/2017	5638.72	-996.43
3330	6/16/2008	-91786.28	12/31/2017	80084.53	-11701.75
3331	6/16/2008	-14376.16	2/1/2018	12656.79	-1719.37
3332	6/16/2008	-34281.62	2/28/2018	30409.82	-3871.8
3333	6/16/2008	-1105.86	6/1/2017	906.79	-199.07
3334	6/16/2008	-47551.93	6/1/2017	38992.15	-8559.78
3335	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3336	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3337	6/16/2008	-12164.45	7/1/2017	10064.72	-2099.73
3338	6/16/2008	-29858.19	9/30/2017	25374.29	-4483.9
3339	6/16/2008	-1105.86	9/30/2017	939.79	-166.07
3340	6/16/2008	-3317.58	9/30/2017	2819.37	-498.21
3341	6/16/2008	-103950.73	12/31/2017	90698.21	-13252.52
3342	6/16/2008	-21011.32	2/1/2018	18498.41	-2512.91
3343	6/16/2008	-82939.41	2/28/2018	73572.19	-9367.22
3344	2/3/2011	-2565.18	2/1/2018	1655.28	-909.9
3345	2/2/2008	-22706.76	6/1/2017	19280.2	-3426.56
3346	2/2/2008	-7568.92	7/1/2017	6482.72	-1086.2
3347	2/2/2008	-19868.42	9/30/2017	17462.97	-2405.45
3348	2/2/2008	-946.12	9/30/2017	831.58	-114.54
3349	2/2/2008	-1892.23	9/30/2017	1663.14	-229.09
3350	2/2/2008	-17976.19	12/31/2017	16178.57	-1797.62
3351	2/2/2008	-79473.66	2/1/2018	71526.3	-7947.36
3352	2/2/2008	-27437.34	2/28/2018	24693.6	-2743.74
3353	9/3/2010	-10261.12	12/31/2017	6948.84	-3312.28
3354	2/2/2008	-3784.46	6/1/2017	3213.37	-571.09
3355	2/2/2008	-946.12	6/1/2017	803.35	-142.77
3356	2/2/2008	-2627.86	6/1/2017	2231.31	-396.55
3357	2/2/2008	-946.12	7/1/2017	810.35	-135.77
3358	2/2/2008	-4730.58	7/1/2017	4051.72	-678.86
3359	2/2/2008	-11353.38	9/30/2017	9978.85	-1374.53
3360	2/2/2008	-2838.35	9/30/2017	2494.72	-343.63
3361	2/2/2008	-66228.05	12/31/2017	59605.25	-6622.8
3362	2/2/2008	-11353.38	2/1/2018	10218.04	-1135.34
3363	2/2/2008	-6622.81	2/28/2018	5960.53	-662.28
3364	8/5/2010	-2565.37	12/31/2017	1756.67	-808.7
3365	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3366	8/12/2008	-4453.54	12/31/2017	3832.03	-621.51
3367	8/12/2008	-1113.39	2/28/2018	974.21	-139.18
3368	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
3369	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
3370	5/7/2008	-32117.59	6/1/2017	26610.59	-5507
3371	5/7/2008	-2215.01	6/1/2017	1835.22	-379.79
3372	5/7/2008	-9967.53	7/1/2017	8332.2	-1635.33
3373	5/7/2008	-53160.15	9/30/2017	45631.19	-7528.96
3374	5/7/2008	-90815.25	12/31/2017	80013.42	-10801.83
3375	5/7/2008	-71987.7	2/1/2018	63993.28	-7994.42
3376	5/7/2008	-32117.59	2/28/2018	28764.67	-3352.92
3377	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3378	7/16/2008	-15587.4	6/1/2017	12682.28	-2905.12
3379	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3380	7/16/2008	-12247.25	7/1/2017	10055.25	-2192
3381	7/16/2008	-21154.33	9/30/2017	17842.82	-3311.51
3382	7/16/2008	-1113.39	9/30/2017	939.1	-174.29
3383	7/16/2008	-48988.98	12/31/2017	42431.54	-6557.44
3384	7/16/2008	-14474.02	2/1/2018	12650.79	-1823.23
3385	7/16/2008	-95751.2	2/28/2018	84327.35	-11423.85
3386	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3387	8/12/2008	-1113.39	12/31/2017	958.01	-155.38
3388	8/12/2008	-1113.39	2/1/2018	966.8	-146.59
3389	3/10/2008	-7655.6	6/1/2017	6438.7	-1216.9
3390	3/10/2008	-1913.9	6/1/2017	1609.68	-304.22
3391	3/10/2008	-8612.55	7/1/2017	7307.24	-1305.31
3392	3/10/2008	-22966.8	9/30/2017	20001.31	-2965.49
3393	3/10/2008	-70814.3	12/31/2017	63277.15	-7537.15
3394	3/10/2008	-4784.75	2/1/2018	4306.28	-478.47
3395	3/10/2008	-13397.3	2/28/2018	12057.57	-1339.73
3396	7/15/2008	-1113.39	6/1/2017	906.12	-207.27
3397	7/15/2008	-1113.39	6/1/2017	906.12	-207.27
3398	7/15/2008	-37855.11	6/1/2017	30807.79	-7047.32
3399	7/15/2008	-1113.39	6/1/2017	906.12	-207.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3400	7/15/2008	-15587.4	7/1/2017	12800.87	-2786.53
3401	7/15/2008	-5566.93	7/1/2017	4571.74	-995.19
3402	7/15/2008	-43422.04	9/30/2017	36633.87	-6788.17
3403	7/15/2008	-5566.93	9/30/2017	4696.66	-870.27
3404	7/15/2008	-1113.39	9/30/2017	939.34	-174.05
3405	7/15/2008	-172574.76	12/31/2017	149510.99	-23063.77
3406	7/15/2008	-28948.02	2/1/2018	25307.67	-3640.35
3407	7/15/2008	-158100.75	2/28/2018	139271.41	-18829.34
3408	8/12/2008	-2226.77	6/1/2017	1799.05	-427.72
3409	8/12/2008	-25607.87	7/1/2017	20878.56	-4729.31
3410	8/12/2008	-5566.93	9/30/2017	4663.74	-903.19
3411	8/12/2008	-3340.16	12/31/2017	2874.02	-466.14
3412	8/12/2008	-4453.54	2/1/2018	3867.15	-586.39
3413	8/12/2008	-3340.16	2/28/2018	2922.61	-417.55
3414	5/7/2008	-1107.5	9/30/2017	950.64	-156.86
3415	5/7/2008	-8860.02	12/31/2017	7806.15	-1053.87
3416	12/1/2010	-2565.18	6/1/2017	1543.07	-1022.11
3417	12/1/2010	-5130.37	12/31/2017	3355.61	-1774.76
3418	6/23/2008	-12164.44	6/1/2017	9956.62	-2207.82
3419	6/23/2008	-1105.86	6/1/2017	905.14	-200.72
3420	6/23/2008	-5529.29	7/1/2017	4566.64	-962.65
3421	6/23/2008	-1105.86	7/1/2017	913.32	-192.54
3422	6/23/2008	-13270.3	9/30/2017	11257.69	-2012.61
3423	6/23/2008	-2211.72	9/30/2017	1876.28	-335.44
3424	6/23/2008	-79621.78	12/31/2017	69352.34	-10269.44
3425	6/23/2008	-11058.58	2/1/2018	9719.52	-1339.06
3426	6/23/2008	-11058.58	2/28/2018	9793.15	-1265.43
3427	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3428	7/16/2008	-14474.01	6/1/2017	11776.39	-2697.62
3429	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3430	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3431	7/16/2008	-13360.62	7/1/2017	10969.34	-2391.28
3432	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3433	7/16/2008	-21154.32	9/30/2017	17842.81	-3311.51
3434	7/16/2008	-2226.77	9/30/2017	1878.19	-348.58
3435	7/16/2008	-3340.16	9/30/2017	2817.29	-522.87
3436	7/16/2008	-85730.64	12/31/2017	74255.07	-11475.57
3437	7/16/2008	-20040.93	2/1/2018	17516.46	-2524.47
3438	7/16/2008	-34514.94	2/28/2018	30397.03	-4117.91
3439	7/15/2008	-28589.47	6/1/2017	23267.08	-5322.39
3440	7/15/2008	-985.84	7/1/2017	809.6	-176.24
3441	7/15/2008	-9858.44	7/1/2017	8096.06	-1762.38
3442	7/15/2008	-16759.35	9/30/2017	14139.34	-2620.01
3443	7/15/2008	-985.84	9/30/2017	831.72	-154.12
3444	7/15/2008	-985.84	9/30/2017	831.72	-154.12
3445	7/15/2008	-110414.51	12/31/2017	95658.08	-14756.43
3446	7/15/2008	-15773.5	2/1/2018	13789.9	-1983.6
3447	7/15/2008	-16759.35	2/28/2018	14763.34	-1996.01
3448	5/31/2006	-1079.81	6/1/2017	954.17	-125.64
3449	5/31/2006	-1079.81	6/1/2017	954.17	-125.64
3450	5/31/2006	-1079.81	7/1/2017	954.17	-125.64
3451	5/31/2006	-2159.63	9/30/2017	1908.35	-251.28
3452	6/16/2008	-7741.01	12/31/2017	6754.14	-986.87
3453	6/16/2008	-1105.86	2/1/2018	973.6	-132.26
3454	11/1/2010	-7695.59	2/1/2018	5154.27	-2541.32
3455	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3456	8/12/2008	-13360.62	9/30/2017	11193	-2167.62
3457	8/12/2008	-6680.31	12/31/2017	5748.04	-932.27
3458	8/12/2008	-4453.54	2/1/2018	3867.17	-586.37
3459	8/12/2008	-2226.77	2/28/2018	1948.41	-278.36
3460	5/9/2008	-46019.4	6/1/2017	38108.98	-7910.42
3461	5/9/2008	-1095.7	7/1/2017	915.47	-180.23
3462	5/9/2008	-1095.7	7/1/2017	915.47	-180.23
3463	5/9/2008	-1095.7	7/1/2017	915.47	-180.23
3464	5/9/2008	-8765.6	7/1/2017	7323.7	-1441.9
3465	5/9/2008	-28488.2	9/30/2017	24441.24	-4046.96
3466	5/9/2008	-4382.8	9/30/2017	3760.19	-622.61
3467	5/9/2008	-53689.3	12/31/2017	47280.28	-6409.02
3468	5/9/2008	-6574.2	2/1/2018	5841.3	-732.9
3469	5/9/2008	-40540.9	2/28/2018	36291.22	-4249.68
3470	11/23/2010	-1026.75	6/1/2017	619.75	-407
3471	11/23/2010	-1026.75	7/1/2017	627.35	-399.4
3472	11/23/2010	-2053.5	9/30/2017	1300.77	-752.73
3473	11/23/2010	-1026.75	9/30/2017	650.39	-376.36
3474	11/23/2010	-4107	12/31/2017	2694.72	-1412.28
3475	4/5/2008	-1095.7	6/1/2017	915.37	-180.33
3476	4/5/2008	-1095.7	6/1/2017	915.37	-180.33
3477	4/5/2008	-108474.3	6/1/2017	90621.77	-17852.53
3478	4/5/2008	-7669.9	7/1/2017	6464.34	-1205.56
3479	4/5/2008	-1095.7	7/1/2017	923.48	-172.22
3480	4/5/2008	-27392.5	9/30/2017	23701.56	-3690.94
3481	4/5/2008	-2191.4	9/30/2017	1896.12	-295.28
3482	4/5/2008	-43828	12/31/2017	38916.73	-4911.27
3483	4/5/2008	-14244.1	2/1/2018	12760.33	-1483.77
3484	4/5/2008	-76699	2/28/2018	69029.1	-7669.9
3485	5/9/2008	-15505.04	6/1/2017	12839.86	-2665.18
3486	5/9/2008	-1107.5	6/1/2017	917.13	-190.37
3487	5/9/2008	-2215.01	7/1/2017	1850.65	-364.36
3488	5/9/2008	-14397.53	9/30/2017	12352.28	-2045.25
3489	5/9/2008	-70880.16	12/31/2017	62419.17	-8460.99
3490	5/9/2008	-14397.53	2/1/2018	12792.49	-1605.04
3491	5/9/2008	-24365.06	2/28/2018	21811.06	-2554
3492	3/7/2008	-2870.85	6/1/2017	2416.38	-454.47
3493	3/7/2008	-3827.8	7/1/2017	3250.15	-577.65
3494	3/7/2008	-7655.6	9/30/2017	6672.08	-983.52
3495	3/7/2008	-956.95	9/30/2017	834.01	-122.94
3496	3/7/2008	-19139	12/31/2017	17114.37	-2024.63
3497	3/7/2008	-4784.75	2/1/2018	4306.28	-478.47
3498	3/7/2008	-1913.9	2/28/2018	1722.51	-191.39
3499	5/9/2008	-24365.07	6/1/2017	20176.9	-4188.17
3500	5/9/2008	-1107.5	6/1/2017	917.13	-190.37
3501	5/9/2008	-14397.54	7/1/2017	12029.22	-2368.32
3502	5/9/2008	-26580.08	9/30/2017	22804.2	-3775.88

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3503	5/9/2008	-1107.5	9/30/2017	950.17	-157.33
3504	5/9/2008	-89707.75	12/31/2017	78999.17	-10708.58
3505	5/9/2008	-14397.54	2/1/2018	12792.48	-1605.06
3506	5/9/2008	-59805.17	2/28/2018	53536.16	-6269.01
3507	7/31/2006	-1079.81	6/1/2017	971.83	-107.98
3508	7/31/2006	-1079.81	6/1/2017	971.83	-107.98
3509	7/31/2006	-4319.25	7/1/2017	3887.32	-431.93
3510	7/31/2006	-7558.69	9/30/2017	6802.82	-755.87
3511	7/31/2006	-24835.71	12/31/2017	22352.14	-2483.57
3512	7/31/2006	-5399.07	2/1/2018	4859.16	-539.91
3513	7/31/2006	-3239.44	2/28/2018	2915.5	-323.94
3514	6/16/2008	-1105.86	6/1/2017	906.79	-199.07
3515	6/16/2008	-1105.86	6/1/2017	906.79	-199.07
3516	6/16/2008	-1105.86	6/1/2017	906.79	-199.07
3517	6/16/2008	-17693.74	6/1/2017	14508.69	-3185.05
3518	6/16/2008	-1105.86	6/1/2017	906.79	-199.07
3519	6/16/2008	-14376.16	7/1/2017	11894.65	-2481.51
3520	6/16/2008	-24328.89	9/30/2017	20675.31	-3653.58
3521	6/16/2008	-3317.58	9/30/2017	2819.36	-498.22
3522	6/16/2008	-1105.86	9/30/2017	939.79	-166.07
3523	6/16/2008	-58610.52	12/31/2017	51138.29	-7472.23
3524	6/16/2008	-14376.16	2/1/2018	12656.78	-1719.38
3525	6/16/2008	-117221.03	2/28/2018	103981.91	-13239.12
3526	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3527	8/12/2008	-16700.85	6/1/2017	13493.02	-3207.83
3528	8/12/2008	-2226.78	6/1/2017	1799.07	-427.71
3529	8/12/2008	-4453.56	7/1/2017	3631.08	-822.48
3530	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
3531	8/12/2008	-30061.53	9/30/2017	25184.34	-4877.19
3532	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3533	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3534	8/12/2008	-50102.55	12/31/2017	43110.48	-6992.07
3535	8/12/2008	-28948.14	2/1/2018	25136.69	-3811.45
3536	8/12/2008	-30061.53	2/28/2018	26303.62	-3757.91
3537	8/5/2010	-2565.37	6/1/2017	1621.99	-943.38
3538	8/12/2008	-1113.39	6/1/2017	899.55	-213.84
3539	8/12/2008	-1113.39	9/30/2017	932.77	-180.62
3540	8/12/2008	-7793.7	12/31/2017	6706.1	-1087.6
3541	8/12/2008	-4453.54	2/28/2018	3896.85	-556.69
3542	6/16/2008	-95325.9	6/1/2017	78166.4	-17159.5
3543	6/16/2008	-1095.7	6/1/2017	898.46	-197.24
3544	6/16/2008	-42732.3	7/1/2017	35356.21	-7376.09
3545	6/16/2008	-2600.61	7/1/2017	2151.71	-448.9
3546	6/16/2008	-55880.7	9/30/2017	47488.92	-8391.78
3547	6/16/2008	-2191.4	9/30/2017	1862.31	-329.09
3548	6/16/2008	-127101.2	12/31/2017	110897.29	-16203.91
3549	6/16/2008	-19722.6	2/1/2018	17363.82	-2358.78
3550	6/16/2008	-44923.7	2/28/2018	39850.01	-5073.69
3551	5/7/2008	-2215.01	7/1/2017	1851.58	-363.43
3552	5/7/2008	-3322.51	9/30/2017	2851.92	-470.59
3553	5/7/2008	-2215.01	12/31/2017	1951.53	-263.48
3554	5/7/2008	-1107.5	2/1/2018	984.5	-123
3555	5/7/2008	-2215.01	2/28/2018	1983.75	-231.26
3556	3/1/2011	-2565.17	12/31/2017	1617.67	-947.5
3557	5/9/2008	-42085.12	6/1/2017	34851	-7234.12
3558	5/9/2008	-11075.03	7/1/2017	9253.24	-1821.79
3559	5/9/2008	-43192.62	9/30/2017	37056.8	-6135.82
3560	5/9/2008	-1107.5	9/30/2017	950.17	-157.33
3561	5/9/2008	-2215.01	9/30/2017	1900.35	-314.66
3562	5/9/2008	-97460.27	12/31/2017	85826.24	-11634.03
3563	5/9/2008	-9967.53	2/1/2018	8856.33	-1111.2
3564	5/9/2008	-37655.11	2/28/2018	33707.94	-3947.17
3565	4/5/2008	-6362.94	6/1/2017	5315.74	-1047.2
3566	4/5/2008	-3181.47	7/1/2017	2681.41	-500.06
3567	4/5/2008	-1060.49	7/1/2017	893.81	-166.68
3568	4/5/2008	-15907.35	9/30/2017	13763.95	-2143.4
3569	4/5/2008	-34996.17	12/31/2017	31074.57	-3921.6
3570	4/5/2008	-7423.43	2/1/2018	6650.15	-773.28
3571	4/5/2008	-9544.41	2/28/2018	8589.97	-954.44
3572	1/3/2011	-2565.18	6/1/2017	1521.02	-1044.16
3573	1/3/2011	-2565.18	6/1/2017	1521.02	-1044.16
3574	1/3/2011	-7695.54	12/31/2017	4967.25	-2728.29
3575	6/23/2008	-976.44	6/1/2017	799.22	-177.22
3576	6/23/2008	-2691.43	6/1/2017	2202.94	-488.49
3577	6/23/2008	-10740.79	6/1/2017	8791.35	-1949.44
3578	6/23/2008	-2929.31	6/1/2017	2397.64	-531.67
3579	6/23/2008	-976.44	7/1/2017	806.44	-170
3580	6/23/2008	-11717.22	7/1/2017	9677.24	-2039.98
3581	6/23/2008	-42963.14	9/30/2017	36447.22	-6515.92
3582	6/23/2008	-976.44	9/30/2017	828.35	-148.09
3583	6/23/2008	-2929.31	9/30/2017	2485.04	-444.27
3584	6/23/2008	-47845.32	12/31/2017	41674.33	-6170.99
3585	6/23/2008	-52727.49	2/1/2018	46342.85	-6384.64
3586	6/23/2008	-32222.36	2/28/2018	28535.15	-3687.21
3587	4/5/2008	-14121.9	6/1/2017	11797.73	-2324.17
3588	4/5/2008	-9776.7	7/1/2017	8239.98	-1536.72
3589	4/5/2008	-14121.9	9/30/2017	12219.06	-1902.84
3590	4/5/2008	-2172.6	9/30/2017	1879.86	-292.74
3591	4/5/2008	-1086.3	9/30/2017	939.93	-146.37
3592	4/5/2008	-38020.5	12/31/2017	33759.98	-4260.52
3593	4/5/2008	-6517.8	2/1/2018	5838.85	-678.95
3594	4/5/2008	-103198.5	2/28/2018	92878.65	-10319.85
3595	7/1/2010	-3904.59	2/1/2018	2740.14	-1164.45
3596	8/12/2008	-13360.62	6/1/2017	10794.36	-2566.26
3597	8/12/2008	-4453.54	7/1/2017	3631.06	-822.48
3598	8/12/2008	-20040.93	9/30/2017	16789.47	-3251.46
3599	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3600	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
3601	8/12/2008	-32288.17	12/31/2017	27782.16	-4506.01
3602	8/12/2008	-10020.47	2/1/2018	8701.12	-1319.35
3603	8/12/2008	-12247.24	2/28/2018	10716.24	-1531
3604	5/12/2008	-1107.5	7/1/2017	924.61	-182.89
3605	5/12/2008	-22150.06	9/30/2017	18989.24	-3160.82

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3606	5/12/2008	-1107.5	9/30/2017	949.46	-158.04
3607	5/12/2008	-4430.01	12/31/2017	3898.34	-531.67
3608	5/12/2008	-22150.06	2/1/2018	19666.5	-2483.56
3609	5/12/2008	-7752.52	2/28/2018	6934.89	-817.63
3610	9/8/2008	-4044.95	6/1/2017	3245.05	-799.9
3611	9/8/2008	-1011.24	9/30/2017	841.43	-169.81
3612	9/8/2008	-1011.24	9/30/2017	841.43	-169.81
3613	9/8/2008	-12134.84	12/31/2017	10372.48	-1762.36
3614	9/8/2008	-19213.5	2/1/2018	16574.69	-2638.81
3615	9/8/2008	-8089.9	2/28/2018	7032.68	-1057.22
3616	9/8/2008	-1011.24	7/1/2017	818.74	-192.5
3617	9/8/2008	-5056.19	12/31/2017	4321.86	-734.33
3618	9/8/2008	-1011.24	2/1/2018	872.35	-138.89
3619	9/8/2008	-4044.95	2/28/2018	3516.33	-528.62
3620	9/8/2008	-2022.47	2/1/2018	1744.68	-277.79
3621	6/16/2008	-1095.7	6/1/2017	898.46	-197.24
3622	6/16/2008	-1095.7	6/1/2017	898.46	-197.24
3623	6/16/2008	-1095.7	6/1/2017	898.46	-197.24
3624	6/16/2008	-1095.7	6/1/2017	898.46	-197.24
3625	6/16/2008	-64646.3	6/1/2017	53009.42	-11636.88
3626	6/16/2008	-2600.61	6/1/2017	2132.48	-468.13
3627	6/16/2008	-1095.7	6/1/2017	898.46	-197.24
3628	6/16/2008	-1095.7	7/1/2017	906.57	-189.13
3629	6/16/2008	-24105.4	7/1/2017	19944.54	-4160.86
3630	6/16/2008	-40540.9	9/30/2017	34452.76	-6088.14
3631	6/16/2008	-1095.7	9/30/2017	931.15	-164.55
3632	6/16/2008	-136962.5	12/31/2017	119501.44	-17461.06
3633	6/16/2008	-7669.9	2/1/2018	6752.6	-917.3
3634	6/16/2008	-39445.2	2/28/2018	34990.26	-4454.94
3635	6/3/2010	-2566.1	12/31/2017	1799.28	-766.82
3636	7/15/2008	-985.84	6/1/2017	802.31	-183.53
3637	7/15/2008	-985.84	6/1/2017	802.31	-183.53
3638	7/15/2008	-19716.8	6/1/2017	16046.21	-3670.59
3639	7/15/2008	-2600.62	6/1/2017	2116.48	-484.14
3640	7/15/2008	-1971.68	6/1/2017	1604.63	-367.05
3641	7/15/2008	-985.84	7/1/2017	809.6	-176.24
3642	7/15/2008	-19716.8	7/1/2017	16192.06	-3524.74
3643	7/15/2008	-985.84	7/1/2017	809.6	-176.24
3644	7/15/2008	-69994.64	9/30/2017	59052.4	-10942.24
3645	7/15/2008	-3943.36	9/30/2017	3326.9	-616.46
3646	7/15/2008	-5915.04	9/30/2017	4990.35	-924.69
3647	7/15/2008	-56192.88	12/31/2017	48683	-7509.88
3648	7/15/2008	-91683.12	2/1/2018	80153.57	-11529.55
3649	7/15/2008	-38447.76	2/28/2018	33868.76	-4579
3650	9/8/2008	-1011.24	6/1/2017	811.27	-199.97
3651	9/8/2008	-1011.24	9/30/2017	841.44	-169.8
3652	9/8/2008	-2022.48	12/31/2017	1728.75	-293.73
3653	9/8/2008	-1011.24	2/1/2018	872.36	-138.88
3654	9/8/2008	-2022.48	2/28/2018	1758.18	-264.3
3655	10/4/2010	-2565.23	9/30/2017	1658.36	-906.87
3656	10/4/2010	-7695.68	12/31/2017	5149.66	-2546.02
3657	9/8/2008	-1012.62	6/1/2017	812.36	-200.26
3658	9/8/2008	-1012.62	12/31/2017	865.54	-147.08
3659	9/8/2008	-1012.62	2/28/2018	880.28	-132.34
3660	4/7/2010	-3939.04	7/1/2017	2642.58	-1296.46
3661	4/26/2006	-5353.89	6/1/2017	4818.5	-535.39
3662	4/26/2006	-2141.55	7/1/2017	1927.4	-214.15
3663	4/26/2006	-6424.66	9/30/2017	5782.19	-642.47
3664	4/26/2006	-2141.55	9/30/2017	1927.4	-214.15
3665	4/26/2006	-3212.33	12/31/2017	2891.1	-321.23
3666	4/26/2006	-5353.89	2/1/2018	4818.5	-535.39
3667	4/26/2006	-6424.66	2/28/2018	5782.19	-642.47
3668	9/6/2008	-6090.4	2/28/2018	5296.97	-793.43
3669	9/8/2008	-6067.43	6/1/2017	4867.58	-1199.85
3670	9/8/2008	-3033.71	7/1/2017	2456.23	-577.48
3671	9/8/2008	-12134.85	9/30/2017	10097.21	-2037.64
3672	9/8/2008	-7078.66	12/31/2017	6050.62	-1028.04
3673	9/8/2008	-5056.19	2/1/2018	4361.77	-694.42
3674	9/8/2008	-11123.61	2/28/2018	9669.95	-1453.66
3675	6/2/2010	-2566.1	12/31/2017	1799.9	-766.2
3676	6/2/2010	-1051.58	2/28/2018	752.89	-298.69
3677	7/16/2008	-114678.66	6/1/2017	93305.25	-21373.41
3678	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3679	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3680	7/16/2008	-38968.48	7/1/2017	31993.93	-6974.55
3681	7/16/2008	-3340.16	7/1/2017	2742.34	-597.82
3682	7/16/2008	-109111.73	9/30/2017	92031.28	-17080.45
3683	7/16/2008	-2226.77	9/30/2017	1878.19	-348.58
3684	7/16/2008	-1113.39	9/30/2017	939.1	-174.29
3685	7/16/2008	-135832.97	12/31/2017	117650.92	-18182.05
3686	7/16/2008	-33401.55	2/1/2018	29194.11	-4207.44
3687	7/16/2008	-77936.95	2/28/2018	68638.44	-9298.51
3688	8/12/2008	-1095.7	6/1/2017	885.24	-210.46
3689	8/12/2008	-18626.9	6/1/2017	15049.13	-3577.77
3690	8/12/2008	-6574.2	7/1/2017	5360.09	-1214.11
3691	8/12/2008	-50402.2	9/30/2017	42224.97	-8177.23
3692	8/12/2008	-1095.7	9/30/2017	917.93	-177.77
3693	8/12/2008	-3287.1	9/30/2017	2753.8	-533.3
3694	8/12/2008	-51497.9	12/31/2017	44311.12	-7186.78
3695	8/12/2008	-16435.5	2/1/2018	14271.53	-2163.97
3696	8/12/2008	-61359.2	2/28/2018	53688.88	-7670.32
3697	9/8/2008	-2226.77	6/1/2017	1786.43	-440.34
3698	9/8/2008	-32288.18	7/1/2017	26142.19	-6145.99
3699	9/8/2008	-2226.77	7/1/2017	1802.91	-423.86
3700	9/8/2008	-20040.94	9/30/2017	16675.88	-3365.06
3701	9/8/2008	-6680.31	12/31/2017	5710.16	-970.15
3702	9/8/2008	-5566.93	2/1/2018	4802.4	-764.53
3703	9/8/2008	-6680.31	2/28/2018	5807.35	-872.96
3704	1/3/2011	-5130.35	12/31/2017	3311.55	-1818.8
3705	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
3706	5/7/2008	-14397.54	6/1/2017	11928.88	-2468.66
3707	5/7/2008	-26580.07	7/1/2017	22219.16	-4360.91
3708	5/7/2008	-3322.51	7/1/2017	2777.4	-545.11

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3709	5/7/2008	-44300.12	9/30/2017	38025.97	-6274.15
3710	5/7/2008	-2215.01	9/30/2017	1901.3	-313.71
3711	5/7/2008	-60912.67	12/31/2017	53667.51	-7245.16
3712	5/7/2008	-33225.09	2/1/2018	29535.34	-3689.75
3713	5/7/2008	-32117.59	2/28/2018	28764.66	-3352.93
3714	4/3/2010	-8985.85	6/1/2017	5971.32	-3014.53
3715	4/3/2010	-3999.99	9/30/2017	2777.44	-1222.55
3716	4/3/2010	-2568.52	12/31/2017	1841.74	-726.78
3717	8/12/2008	-4453.54	6/1/2017	3598.13	-855.41
3718	8/12/2008	-4453.54	9/30/2017	3731	-722.54
3719	8/12/2008	-8907.08	12/31/2017	7664.06	-1243.02
3720	8/12/2008	-3340.16	2/1/2018	2900.38	-439.78
3721	8/12/2008	-6680.31	2/28/2018	5845.23	-835.08
3722	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3723	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3724	8/12/2008	-17814.16	6/1/2017	14392.48	-3421.68
3725	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3726	8/12/2008	-7793.7	7/1/2017	6354.37	-1439.33
3727	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
3728	8/12/2008	-20040.93	9/30/2017	16789.48	-3251.45
3729	8/12/2008	-2600.61	9/30/2017	2178.69	-421.92
3730	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3731	8/12/2008	-52329.1	12/31/2017	45026.29	-7302.81
3732	8/12/2008	-21154.32	2/1/2018	18369.04	-2785.28
3733	8/12/2008	-38968.48	2/28/2018	34097.12	-4871.36
3734	3/10/2008	-956.95	6/1/2017	804.83	-152.12
3735	3/10/2008	-956.95	6/1/2017	804.83	-152.12
3736	3/10/2008	-5741.7	6/1/2017	4829.02	-912.68
3737	3/10/2008	-956.95	7/1/2017	811.91	-145.04
3738	3/10/2008	-4784.75	7/1/2017	4059.58	-725.17
3739	3/10/2008	-16268.15	9/30/2017	14167.6	-2100.55
3740	3/10/2008	-1913.9	9/30/2017	1666.78	-247.12
3741	3/10/2008	-13397.3	12/31/2017	11971.35	-1425.95
3742	3/10/2008	-19139	2/1/2018	17225.1	-1913.9
3743	3/10/2008	-17225.1	2/28/2018	15502.59	-1722.51
3744	3/10/2008	-2627.86	6/1/2017	2210.15	-417.71
3745	3/10/2008	-16268.15	6/1/2017	13682.25	-2585.9
3746	3/10/2008	-4784.75	6/1/2017	4024.19	-760.56
3747	3/10/2008	-956.95	7/1/2017	811.91	-145.04
3748	3/10/2008	-956.95	7/1/2017	811.91	-145.04
3749	3/10/2008	-956.95	7/1/2017	811.91	-145.04
3750	3/10/2008	-8612.55	7/1/2017	7307.25	-1305.3
3751	3/10/2008	-2870.85	7/1/2017	2435.75	-435.1
3752	3/10/2008	-29665.45	9/30/2017	25835.07	-3830.38
3753	3/10/2008	-1913.9	9/30/2017	1666.78	-247.12
3754	3/10/2008	-1913.9	9/30/2017	1666.78	-247.12
3755	3/10/2008	-76556	12/31/2017	68407.82	-8148.18
3756	3/10/2008	-25837.65	2/1/2018	23253.88	-2583.77
3757	3/10/2008	-22966.8	2/28/2018	20670.12	-2296.68
3758	5/3/2010	-2567.12	7/1/2017	1704.83	-862.29
3759	5/3/2010	-12835.6	12/31/2017	9103.33	-3732.27
3760	3/10/2008	-956.95	6/1/2017	804.83	-152.12
3761	3/10/2008	-9569.5	6/1/2017	8048.38	-1521.12
3762	3/10/2008	-2870.85	6/1/2017	2414.51	-456.34
3763	3/10/2008	-5741.7	7/1/2017	4871.49	-870.21
3764	3/10/2008	-956.95	7/1/2017	811.91	-145.04
3765	3/10/2008	-76556	9/30/2017	66671.1	-9884.9
3766	3/10/2008	-1913.9	9/30/2017	1666.78	-247.12
3767	3/10/2008	-85168.55	12/31/2017	76103.63	-9064.92
3768	3/10/2008	-18182.05	2/1/2018	16363.84	-1818.21
3769	3/10/2008	-29665.45	2/28/2018	26698.91	-2966.54
3770	5/9/2008	-15505.04	6/1/2017	12839.84	-2665.2
3771	5/9/2008	-1107.5	6/1/2017	917.13	-190.37
3772	5/9/2008	-1107.5	7/1/2017	925.32	-182.18
3773	5/9/2008	-5537.52	7/1/2017	4626.62	-910.9
3774	5/9/2008	-26580.07	9/30/2017	22804.2	-3775.87
3775	5/9/2008	-2215.01	9/30/2017	1900.35	-314.66
3776	5/9/2008	-63127.68	12/31/2017	55592.04	-7535.64
3777	5/9/2008	-18827.55	2/1/2018	16728.64	-2098.91
3778	5/9/2008	-40977.61	2/28/2018	36682.19	-4295.42
3779	3/7/2008	-67943.48	6/1/2017	57187.63	-10755.85
3780	3/7/2008	-956.95	6/1/2017	805.46	-151.49
3781	3/7/2008	-22966.81	7/1/2017	19500.93	-3465.88
3782	3/7/2008	-956.95	7/1/2017	812.54	-144.41
3783	3/7/2008	-25837.66	9/30/2017	22518.29	-3319.37
3784	3/7/2008	-1913.9	9/30/2017	1668.02	-245.88
3785	3/7/2008	-121532.7	12/31/2017	108676.34	-12856.36
3786	3/7/2008	-5741.7	2/1/2018	5167.53	-574.17
3787	3/7/2008	-44019.72	2/28/2018	39617.75	-4401.97
3788	2/7/2008	-956.95	6/1/2017	811.5	-145.45
3789	2/7/2008	-12440.35	6/1/2017	10549.51	-1890.84
3790	2/7/2008	-11483.4	7/1/2017	9822.95	-1660.45
3791	2/7/2008	-7655.6	9/30/2017	6720.42	-935.18
3792	2/7/2008	-78469.9	12/31/2017	70622.91	-7846.99
3793	2/7/2008	-8612.55	2/1/2018	7751.29	-861.26
3794	2/7/2008	-9569.5	2/28/2018	8612.55	-956.95
3795	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
3796	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
3797	9/6/2008	-1113.39	12/31/2017	952.16	-161.23
3798	4/5/2010	-2569.54	6/1/2017	1706.15	-863.39
3799	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3800	7/16/2008	-16700.79	6/1/2017	13588.16	-3112.63
3801	7/16/2008	-1113.39	6/1/2017	905.88	-207.51
3802	7/16/2008	-4453.54	7/1/2017	3656.45	-797.09
3803	7/16/2008	-1113.39	7/1/2017	914.11	-199.28
3804	7/16/2008	-11133.86	9/30/2017	9390.96	-1742.9
3805	7/16/2008	-34514.96	12/31/2017	29894.93	-4620.03
3806	7/16/2008	-22267.71	2/1/2018	19462.74	-2804.97
3807	7/16/2008	-15587.4	2/28/2018	13727.7	-1859.7
3808	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3809	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
3810	8/12/2008	-15587.39	6/1/2017	12593.42	-2993.97
3811	8/12/2008	-1113.39	6/1/2017	899.54	-213.85

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
3812	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
3813	8/12/2008	-13360.62	7/1/2017	10893.2	-2467.42
3814	8/12/2008	-23381.09	9/30/2017	19587.73	-3793.36
3815	8/12/2008	-4453.54	9/30/2017	3731	-722.54
3816	8/12/2008	-48988.94	12/31/2017	42152.26	-6836.68
3817	8/12/2008	-18927.55	2/1/2018	16435.45	-2492.1
3818	8/12/2008	-35628.32	2/28/2018	31174.51	-4453.81
3819	11/3/2010	-2565.2	12/31/2017	1696.45	-868.75
3820	7/15/2008	-1113.39	6/1/2017	906.12	-207.27
3821	7/15/2008	-1113.39	6/1/2017	906.12	-207.27
3822	7/15/2008	-13360.68	6/1/2017	10873.39	-2487.29
3823	7/15/2008	-16700.85	7/1/2017	13715.27	-2985.58
3824	7/15/2008	-26721.36	9/30/2017	22544.02	-4177.34
3825	7/15/2008	-3340.17	9/30/2017	2818.01	-522.16
3826	7/15/2008	-42308.82	12/31/2017	36654.46	-5654.36
3827	7/15/2008	-63463.23	2/1/2018	55482.45	-7980.78
3828	7/15/2008	-48989.16	2/28/2018	43154.71	-5834.45
3829	9/6/2008	-17814.16	6/1/2017	14298.88	-3515.28
3830	9/6/2008	-15587.39	7/1/2017	12626.84	-2960.55
3831	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
3832	9/6/2008	-4453.54	9/30/2017	3707.6	-745.94
3833	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
3834	9/6/2008	-7793.7	12/31/2017	6665.09	-1128.61
3835	9/6/2008	-5566.93	2/28/2018	4841.77	-725.16
3836	10/11/2010	-4000	12/31/2017	2669.3	-1330.7
3837	4/5/2008	-7423.41	6/1/2017	6201.68	-1221.73
3838	4/5/2008	-2120.97	6/1/2017	1771.9	-349.07
3839	4/5/2008	-1060.49	7/1/2017	893.81	-166.68
3840	4/5/2008	-6362.92	7/1/2017	5362.79	-1000.13
3841	4/5/2008	-7423.41	9/30/2017	6423.16	-1000.25
3842	4/5/2008	-39238.01	12/31/2017	34841.09	-4396.92
3843	4/5/2008	-10604.87	2/1/2018	9500.19	-1104.68
3844	4/5/2008	-15907.3	2/28/2018	14316.57	-1590.73
3845	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
3846	9/8/2008	-20040.93	6/1/2017	16077.89	-3963.04
3847	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
3848	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
3849	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
3850	9/8/2008	-18927.55	7/1/2017	15324.68	-3602.87
3851	9/8/2008	-2226.77	7/1/2017	1802.91	-423.86
3852	9/8/2008	-33401.55	9/30/2017	27793.03	-5608.52
3853	9/8/2008	-2226.77	9/30/2017	1852.87	-373.9
3854	9/8/2008	-2226.77	9/30/2017	1852.87	-373.9
3855	9/8/2008	-129152.66	12/31/2017	110396.2	-18756.46
3856	9/8/2008	-46762.17	2/1/2018	40340.01	-6422.16
3857	9/8/2008	-38968.48	2/28/2018	33876.12	-5092.36
3858	7/16/2008	-107457.11	6/1/2017	87429.67	-20027.44
3859	7/16/2008	-49292.25	7/1/2017	40469.98	-8822.27
3860	7/16/2008	-1971.69	7/1/2017	1618.8	-352.89
3861	7/16/2008	-37462.11	9/30/2017	31597.78	-5864.33
3862	7/16/2008	-1971.69	9/30/2017	1663.04	-308.65
3863	7/16/2008	-3943.38	9/30/2017	3326.09	-617.29
3864	7/16/2008	-98584.5	12/31/2017	85388.42	-13196.08
3865	7/16/2008	-12815.99	2/1/2018	11201.62	-1614.37
3866	7/16/2008	-51263.94	2/28/2018	45147.76	-6116.18
3867	9/6/2008	-2226.77	7/1/2017	1803.85	-422.92
3868	9/6/2008	-4453.54	12/31/2017	3808.66	-644.88
3869	9/6/2008	-1113.39	2/1/2018	960.96	-152.43
3870	9/6/2008	-1113.39	2/28/2018	968.37	-145.02
3871	1/4/2011	-7695.54	12/31/2017	4965.16	-2730.38
3872	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
3873	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
3874	9/6/2008	-3340.16	9/30/2017	2780.72	-559.44
3875	9/6/2008	-10020.47	12/31/2017	8569.47	-1451
3876	9/6/2008	-6680.31	2/28/2018	5810.16	-870.15
3877	10/1/2010	-2565.23	12/31/2017	1718.53	-846.7
3878	1/31/2007	-1070.86	6/1/2017	-356.01	-1426.87
3879	1/31/2007	-2141.73	6/1/2017	-712.03	-2853.76
3880	1/31/2007	-1070.86	7/1/2017	-356.01	-1426.87
3881	1/31/2007	-2141.73	7/1/2017	-712.03	-2853.76
3882	1/31/2007	-9637.77	9/30/2017	-3204.11	-12841.88
3883	1/31/2007	-1070.86	9/30/2017	-356.01	-1426.87
3884	1/31/2007	-2141.73	9/30/2017	-712.03	-2853.76
3885	1/31/2007	-31055.02	12/31/2017	-10324.35	-41379.37
3886	1/31/2007	-1070.86	2/1/2018	-356.01	-1426.87
3887	1/31/2007	-21552.87	2/28/2018	-7165.32	-28718.19
3888	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
3889	9/8/2008	-4453.54	9/30/2017	3705.73	-747.81
3890	9/8/2008	-1113.39	9/30/2017	926.44	-186.95
3891	9/8/2008	-1113.39	9/30/2017	926.44	-186.95
3892	9/8/2008	-22267.7	12/31/2017	19033.81	-3233.89
3893	9/8/2008	-1113.39	2/1/2018	960.48	-152.91
3894	9/8/2008	-12247.24	2/28/2018	10646.77	-1600.47
3895	8/12/2008	-31174.78	6/1/2017	25186.8	-5987.98
3896	8/12/2008	-2226.77	6/1/2017	1799.05	-427.72
3897	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
3898	8/12/2008	-13360.62	7/1/2017	10893.18	-2467.44
3899	8/12/2008	-2226.77	7/1/2017	1815.53	-411.24
3900	8/12/2008	-34514.94	9/30/2017	28915.17	-5599.77
3901	8/12/2008	-2226.77	9/30/2017	1865.49	-361.28
3902	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
3903	8/12/2008	-84617.26	12/31/2017	72808.33	-11808.93
3904	8/12/2008	-15587.39	2/1/2018	13535.05	-2052.34
3905	8/12/2008	-32288.17	2/28/2018	28251.86	-4036.31
3906	7/2/2010	-2565.74	12/31/2017	1779.65	-786.09
3907	5/7/2008	-6645	6/1/2017	5505.62	-1139.38
3908	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
3909	5/7/2008	-11075	7/1/2017	9257.95	-1817.05
3910	5/7/2008	-54267.5	9/30/2017	46581.68	-7685.82
3911	5/7/2008	-1107.5	9/30/2017	950.65	-156.85
3912	5/7/2008	-1107.5	9/30/2017	950.65	-156.85
3913	5/7/2008	-47622.5	12/31/2017	41958.1	-5664.4
3914	5/7/2008	-21042.5	2/1/2018	18705.66	-2336.84

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3915	5/7/2008	-40977.5	2/28/2018	36699.63	-4277.87
3916	5/9/2008	-32117.59	6/1/2017	26596.81	-5520.78
3917	5/9/2008	-12182.53	7/1/2017	10178.56	-2003.97
3918	5/9/2008	-18827.55	9/30/2017	16152.97	-2674.58
3919	5/9/2008	-1107.5	9/30/2017	950.17	-157.33
3920	5/9/2008	-68665.19	12/31/2017	60468.48	-8196.71
3921	5/9/2008	-13290.04	2/1/2018	11808.44	-1481.6
3922	5/9/2008	-19935.06	2/28/2018	17845.39	-2089.67
3923	6/16/2008	-28752.32	6/1/2017	23576.66	-5175.66
3924	6/16/2008	-2211.72	6/1/2017	1813.59	-398.13
3925	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3926	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3927	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3928	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3929	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3930	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3931	6/16/2008	-9952.73	7/1/2017	8234.77	-1717.96
3932	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
3933	6/16/2008	-43128.48	9/30/2017	36651.75	-6476.73
3934	6/16/2008	-2211.72	9/30/2017	1879.57	-332.15
3935	6/16/2008	-11058.59	9/30/2017	9397.88	-1660.71
3936	6/16/2008	-128279.59	12/31/2017	111925.46	-16354.13
3937	6/16/2008	-33175.76	2/1/2018	29208.01	-3967.75
3938	6/16/2008	-82939.39	2/28/2018	73572.2	-9367.19
3939	2/1/2011	-2565.18	12/31/2017	1636.38	-928.8
3940	6/23/2008	-17693.74	6/1/2017	14482.35	-3211.39
3941	6/23/2008	-2211.72	6/1/2017	1810.3	-401.42
3942	6/23/2008	-4423.43	7/1/2017	3653.3	-770.13
3943	6/23/2008	-2211.72	7/1/2017	1826.66	-385.06
3944	6/23/2008	-30964.04	9/30/2017	26267.94	-4696.1
3945	6/23/2008	-1105.86	9/30/2017	938.14	-167.72
3946	6/23/2008	-69669.09	12/31/2017	60683.31	-8985.78
3947	6/23/2008	-15482.02	2/1/2018	13607.34	-1874.68
3948	6/23/2008	-35387.47	2/28/2018	31338.08	-4049.39
3949	5/3/2010	-2567.12	12/31/2017	1820.66	-746.46
3950	5/9/2008	-1107.5	6/1/2017	917.13	-190.37
3951	5/9/2008	-4430.01	6/1/2017	3668.51	-761.5
3952	5/9/2008	-1107.5	7/1/2017	925.32	-182.18
3953	5/9/2008	-6645.02	9/30/2017	5701.04	-943.98
3954	5/9/2008	-15505.04	12/31/2017	13654.14	-1850.9
3955	5/9/2008	-3322.51	2/1/2018	2952.1	-370.41
3956	5/9/2008	-5537.52	2/28/2018	4957.04	-580.48
3957	6/30/2007	-1031.54	2/1/2018	928.39	-103.15
3958	3/1/2011	-3938.29	7/1/2017	2306.13	-1632.16
3959	6/30/2007	-2063.07	2/1/2018	1856.76	-206.31
3960	6/30/2007	-1031.54	2/1/2018	928.39	-103.15
3961	6/30/2007	-1031.54	7/1/2017	928.38	-103.16
3962	6/30/2007	-1031.54	12/31/2017	928.39	-103.15
3963	7/1/2010	-2565.74	12/31/2017	1780.32	-785.42
3964	5/31/2007	-5157.68	6/1/2017	4641.91	-515.77
3965	5/31/2007	-1031.54	7/1/2017	928.39	-103.15
3966	5/31/2007	-4126.14	12/31/2017	3713.52	-412.62
3967	5/31/2007	-1031.54	2/1/2018	928.39	-103.15
3968	5/31/2007	-1031.54	2/28/2018	928.39	-103.15
3969	8/12/2008	-15587.39	6/1/2017	12593.41	-2993.98
3970	8/12/2008	-3340.16	6/1/2017	2698.59	-641.57
3971	8/12/2008	-15587.39	7/1/2017	12708.72	-2878.67
3972	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
3973	8/12/2008	-20040.93	9/30/2017	16789.47	-3251.46
3974	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
3975	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
3976	8/12/2008	-50102.33	12/31/2017	43110.25	-6992.08
3977	8/12/2008	-16700.78	2/1/2018	14501.86	-2198.92
3978	8/12/2008	-38968.48	2/28/2018	34097.11	-4871.37
3979	1/2/2008	-944.79	6/1/2017	808.64	-136.15
3980	1/2/2008	-4723.93	6/1/2017	4043.18	-680.75
3981	1/2/2008	-1889.57	6/1/2017	1617.27	-272.3
3982	1/2/2008	-944.79	7/1/2017	815.63	-129.16
3983	1/2/2008	-5668.72	7/1/2017	4893.75	-774.97
3984	1/2/2008	-1889.57	7/1/2017	1631.25	-258.32
3985	1/2/2008	-6613.5	9/30/2017	5857.76	-755.74
3986	1/2/2008	-944.79	9/30/2017	836.83	-107.96
3987	1/2/2008	-48184.09	12/31/2017	43365.68	-4818.41
3988	1/2/2008	-513963.58	2/1/2018	462567.22	-51396.36
3989	1/2/2008	-216355.99	2/28/2018	194720.39	-21635.6
3990	12/31/2007	-939.44	6/1/2017	804.47	-134.97
3991	12/31/2007	-939.44	6/1/2017	804.47	-134.97
3992	12/31/2007	-31001.49	6/1/2017	26547.61	-4453.88
3993	12/31/2007	-12212.71	7/1/2017	10548.49	-1664.22
3994	12/31/2007	-8454.95	9/30/2017	7492.51	-962.44
3995	12/31/2007	-1878.88	9/30/2017	1665.01	-213.87
3996	12/31/2007	-47911.39	12/31/2017	43120.25	-4791.14
3997	12/31/2007	-12212.71	2/1/2018	10991.44	-1221.27
3998	12/31/2007	-10333.83	2/28/2018	9300.45	-1033.38
3999	7/16/2008	-7886.72	6/1/2017	6416.82	-1469.9
4000	7/16/2008	-9858.4	7/1/2017	8093.96	-1764.44
4001	7/16/2008	-985.84	9/30/2017	831.51	-154.33
4002	7/16/2008	-2957.52	9/30/2017	2494.54	-462.98
4003	7/16/2008	-13801.76	12/31/2017	11954.32	-1847.44
4004	7/16/2008	-9858.4	2/1/2018	8616.59	-1241.81
4005	7/16/2008	-8872.56	2/28/2018	7813.99	-1058.57
4006	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
4007	5/7/2008	-3322.51	6/1/2017	2752.82	-569.69
4008	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
4009	5/7/2008	-13290.04	7/1/2017	11109.61	-2180.43
4010	5/7/2008	-2215.01	7/1/2017	1851.6	-363.41
4011	5/7/2008	-16612.55	9/30/2017	14259.76	-2352.79
4012	5/7/2008	-68665.19	12/31/2017	60497.99	-8167.2
4013	5/7/2008	-9967.53	2/1/2018	8860.62	-1106.91
4014	5/7/2008	-8860.03	2/28/2018	7935.09	-924.94
4015	5/7/2008	-10957	6/1/2017	9078.27	-1878.73
4016	5/7/2008	-1095.7	6/1/2017	907.83	-187.87
4017	5/7/2008	-1095.7	7/1/2017	915.94	-179.76

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4018	5/7/2008	-8765.6	7/1/2017	7327.46	-1438.14
4019	5/7/2008	-2191.4	7/1/2017	1831.86	-359.54
4020	5/7/2008	-16435.5	9/30/2017	14107.77	-2327.73
4021	5/7/2008	-5478.5	9/30/2017	4702.59	-775.91
4022	5/7/2008	-1095.7	9/30/2017	940.52	-155.18
4023	5/7/2008	-111761.4	12/31/2017	98468.12	-13293.28
4024	5/7/2008	-23009.7	2/1/2018	20454.41	-2555.29
4025	5/7/2008	-48210.8	2/28/2018	43177.81	-5032.99
4026	12/3/2010	-1025.39	7/1/2017	623.86	-401.53
4027	12/3/2010	-2050.78	9/30/2017	1293.72	-757.06
4028	12/3/2010	-1025.39	12/31/2017	670.13	-355.26
4029	8/12/2008	-14474.01	6/1/2017	11693.9	-2780.11
4030	8/12/2008	-2226.77	6/1/2017	1799.06	-427.71
4031	8/12/2008	-11133.85	7/1/2017	9077.67	-2056.18
4032	8/12/2008	-22267.7	9/30/2017	18654.98	-3612.72
4033	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
4034	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
4035	8/12/2008	-36741.71	12/31/2017	31614.2	-5127.51
4036	8/12/2008	-16700.78	2/1/2018	14501.87	-2198.91
4037	8/12/2008	-64576.34	2/28/2018	56503.82	-8072.52
4038	10/4/2010	-2565.23	6/1/2017	1581.91	-983.32
4039	9/6/2008	-2226.77	6/1/2017	1787.36	-439.41
4040	9/6/2008	-2226.77	7/1/2017	1803.84	-422.93
4041	9/6/2008	-3340.16	9/30/2017	2780.7	-559.46
4042	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
4043	9/6/2008	-18927.55	12/31/2017	16186.65	-2740.9
4044	9/6/2008	-7793.7	2/1/2018	6726.59	-1067.11
4045	9/6/2008	-6680.31	2/28/2018	5810.12	-870.19
4046	12/1/2010	-2565.19	6/1/2017	1543.08	-1022.11
4047	12/1/2010	-7695.56	12/31/2017	5033.42	-2662.14
4048	1/4/2008	-944.79	6/1/2017	808.22	-136.57
4049	1/4/2008	-15116.58	6/1/2017	12931.53	-2185.05
4050	1/4/2008	-5668.72	6/1/2017	4849.32	-819.4
4051	1/4/2008	-17006.16	7/1/2017	14673.78	-2332.38
4052	1/4/2008	-9447.87	9/30/2017	8364.1	-1083.77
4053	1/4/2008	-2834.36	9/30/2017	2509.23	-325.13
4054	1/4/2008	-944.79	9/30/2017	836.41	-108.38
4055	1/4/2008	-27398.81	12/31/2017	24658.93	-2739.88
4056	1/4/2008	-13227.01	2/1/2018	11904.31	-1322.7
4057	1/4/2008	-23619.66	2/28/2018	21257.69	-2361.97
4058	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4059	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4060	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4061	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4062	2/2/2008	-451296.3	6/1/2017	383194.33	-68101.97
4063	2/2/2008	-946.11	7/1/2017	810.34	-135.77
4064	2/2/2008	-63389.63	7/1/2017	54292.86	-9096.77
4065	2/2/2008	-170300.49	9/30/2017	149682.66	-20617.83
4066	2/2/2008	-1892.23	9/30/2017	1663.15	-229.08
4067	2/2/2008	-151378.22	12/31/2017	136240.4	-15137.82
4068	2/2/2008	-65281.86	2/1/2018	58753.67	-6528.19
4069	2/2/2008	-44467.35	2/28/2018	40020.62	-4446.73
4070	8/12/2008	-31174.78	6/1/2017	25186.84	-5987.94
4071	8/12/2008	-3340.16	6/1/2017	2698.59	-641.57
4072	8/12/2008	-14474.01	7/1/2017	11800.96	-2673.05
4073	8/12/2008	-34514.94	9/30/2017	28915.21	-5599.73
4074	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
4075	8/12/2008	-72370.03	12/31/2017	62270.37	-10099.66
4076	8/12/2008	-5231.08	12/31/2017	4501.05	-730.03
4077	8/12/2008	-24494.47	2/1/2018	21269.4	-3225.07
4078	8/12/2008	-81277.11	2/28/2018	71116.83	-10160.28
4079	8/12/2008	-17814.16	6/1/2017	14392.47	-3421.69
4080	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
4081	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
4082	8/12/2008	-11133.85	7/1/2017	9077.66	-2056.19
4083	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
4084	8/12/2008	-22267.7	9/30/2017	18654.96	-3612.74
4085	8/12/2008	-5566.93	9/30/2017	4663.75	-903.18
4086	8/12/2008	-53442.49	12/31/2017	45984.25	-7458.24
4087	8/12/2008	-21154.32	2/1/2018	18369.02	-2785.3
4088	8/12/2008	-41195.25	2/28/2018	36045.5	-5149.75
4089	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
4090	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
4091	5/7/2008	-19935.06	6/1/2017	16516.9	-3418.16
4092	5/7/2008	-1107.5	6/1/2017	917.61	-189.89
4093	5/7/2008	-2215.01	7/1/2017	1851.6	-363.41
4094	5/7/2008	-3322.51	7/1/2017	2777.39	-545.12
4095	5/7/2008	-13290.04	9/30/2017	11407.78	-1882.26
4096	5/7/2008	-2215.01	9/30/2017	1901.3	-313.71
4097	5/7/2008	-1107.5	9/30/2017	950.65	-156.85
4098	5/7/2008	-31010.09	12/31/2017	27321.62	-3688.47
4099	5/7/2008	-12182.53	2/1/2018	10829.62	-1352.91
4100	5/7/2008	-4430.01	2/28/2018	3967.54	-462.47
4101	4/5/2008	-1060.49	6/1/2017	885.96	-174.53
4102	4/5/2008	-32875.09	6/1/2017	27464.62	-5410.47
4103	4/5/2008	-2120.97	6/1/2017	1771.91	-349.06
4104	4/5/2008	-5302.43	7/1/2017	4469	-833.43
4105	4/5/2008	-13786.33	9/30/2017	11928.75	-1857.58
4106	4/5/2008	-1060.49	9/30/2017	917.6	-142.89
4107	4/5/2008	-3181.46	9/30/2017	2752.78	-428.68
4108	4/5/2008	-47721.9	12/31/2017	42374.36	-5347.54
4109	4/5/2008	-41358.98	2/1/2018	37050.79	-4308.19
4110	4/5/2008	-30754.11	2/28/2018	27678.7	-3075.41
4111	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
4112	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
4113	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
4114	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
4115	8/12/2008	-12247.24	6/1/2017	9894.83	-2352.41
4116	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
4117	8/12/2008	-8907.08	7/1/2017	7262.13	-1644.95
4118	8/12/2008	-12247.24	9/30/2017	10260.24	-1987
4119	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
4120	8/12/2008	-4453.54	9/30/2017	3730.99	-722.55

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4121	8/12/2008	-34514.94	12/31/2017	29698.17	-4816.77
4122	8/12/2008	-43422.02	2/1/2018	37704.83	-5717.19
4123	8/12/2008	-51215.71	2/28/2018	44813.33	-6402.38
4124	5/9/2008	-6645.02	6/1/2017	5502.79	-1142.23
4125	5/9/2008	-5537.52	7/1/2017	4626.62	-910.9
4126	5/9/2008	-1107.5	7/1/2017	925.32	-182.18
4127	5/9/2008	-8860.02	9/30/2017	7601.39	-1258.63
4128	5/9/2008	-42085.12	12/31/2017	37061.34	-5023.78
4129	5/9/2008	-6645.02	2/1/2018	5904.22	-740.8
4130	5/9/2008	-79740.22	2/28/2018	71381.54	-8358.68
4131	1/2/2008	-944.79	6/1/2017	808.64	-136.15
4132	1/2/2008	-1889.57	6/1/2017	1617.27	-272.3
4133	1/2/2008	-944.79	7/1/2017	815.63	-129.16
4134	1/2/2008	-944.79	7/1/2017	815.63	-129.16
4135	1/2/2008	-944.79	7/1/2017	815.63	-129.16
4136	1/2/2008	-944.79	9/30/2017	836.83	-107.96
4137	1/2/2008	-944.79	9/30/2017	836.83	-107.96
4138	1/2/2008	-44404.95	12/31/2017	39964.46	-4440.49
4139	1/2/2008	-944.79	2/1/2018	850.31	-94.48
4140	1/2/2008	-30233.16	2/28/2018	27209.85	-3023.31
4141	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4142	9/6/2008	-30061.4	6/1/2017	24129.41	-5931.99
4143	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4144	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4145	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4146	9/6/2008	-20040.93	7/1/2017	16234.52	-3806.41
4147	9/6/2008	-24494.47	9/30/2017	20391.8	-4102.67
4148	9/6/2008	-4453.54	9/30/2017	3707.6	-745.94
4149	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
4150	9/6/2008	-86844.04	12/31/2017	74268.27	-12575.77
4151	9/6/2008	-20040.93	2/1/2018	17296.96	-2743.97
4152	9/6/2008	-56782.64	2/28/2018	49386.09	-7396.55
4153	9/8/2008	-7793.7	6/1/2017	6252.52	-1541.18
4154	9/8/2008	-2226.77	6/1/2017	1786.43	-440.34
4155	9/8/2008	-11133.86	7/1/2017	9014.53	-2119.33
4156	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4157	9/8/2008	-11133.86	9/30/2017	9264.35	-1869.51
4158	9/8/2008	-92411	12/31/2017	78990.41	-13420.59
4159	9/8/2008	-31174.8	2/1/2018	26893.35	-4281.45
4160	9/8/2008	-21154.33	2/28/2018	18389.9	-2764.43
4161	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4162	9/6/2008	-7793.7	6/1/2017	6255.78	-1537.92
4163	9/6/2008	-2226.77	6/1/2017	1787.36	-439.41
4164	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4165	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4166	9/6/2008	-2226.77	7/1/2017	1803.84	-422.93
4167	9/6/2008	-47875.56	9/30/2017	39856.7	-8018.86
4168	9/6/2008	-3340.16	9/30/2017	2780.71	-559.45
4169	9/6/2008	-6680.31	9/30/2017	5561.4	-1118.91
4170	9/6/2008	-130266.06	12/31/2017	111402.38	-18863.68
4171	9/6/2008	-13360.62	2/1/2018	11531.31	-1829.31
4172	9/6/2008	-51215.72	2/28/2018	44544.31	-6671.41
4173	6/28/2008	-4423.44	7/1/2017	3648.39	-775.05
4174	8/5/2010	-2565.37	12/31/2017	1756.71	-808.66
4175	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4176	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4177	9/6/2008	-24494.47	6/1/2017	19660.97	-4833.5
4178	9/6/2008	-17814.16	7/1/2017	14430.67	-3383.49
4179	9/6/2008	-40081.87	9/30/2017	33368.38	-6713.49
4180	9/6/2008	-2226.77	9/30/2017	1853.8	-372.97
4181	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
4182	9/6/2008	-99091.28	12/31/2017	84741.93	-14349.35
4183	9/6/2008	-15587.39	2/1/2018	13453.18	-2134.21
4184	9/6/2008	-28948.01	2/28/2018	25177.2	-3770.81
4185	7/15/2008	-10020.51	6/1/2017	8155.04	-1865.47
4186	7/15/2008	-2226.78	6/1/2017	1812.23	-414.55
4187	7/15/2008	-1113.39	7/1/2017	914.35	-199.04
4188	7/15/2008	-2226.78	7/1/2017	1828.71	-398.07
4189	7/15/2008	-11133.9	9/30/2017	9393.34	-1740.56
4190	7/15/2008	-4453.56	9/30/2017	3757.33	-696.23
4191	7/15/2008	-45648.99	12/31/2017	39548.24	-6100.75
4192	7/15/2008	-22267.8	2/1/2018	19467.52	-2800.28
4193	7/15/2008	-11133.9	2/28/2018	9807.89	-1326.01
4194	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4195	3/10/2008	-8612.55	6/1/2017	7243.52	-1369.03
4196	3/10/2008	-7655.6	7/1/2017	6495.32	-1160.28
4197	3/10/2008	-7655.6	9/30/2017	6667.1	-988.5
4198	3/10/2008	-78469.9	12/31/2017	70117.8	-8352.1
4199	3/10/2008	-14354.25	2/1/2018	12918.83	-1435.42
4200	3/10/2008	-9569.5	2/28/2018	8612.55	-956.95
4201	8/7/2010	-3904.59	6/1/2017	2466.77	-1437.82
4202	12/8/2010	-1026.46	6/1/2017	615.58	-410.88
4203	12/8/2010	-1026.46	6/1/2017	615.58	-410.88
4204	12/8/2010	-1026.46	7/1/2017	623.17	-403.29
4205	12/8/2010	-1026.46	7/1/2017	623.17	-403.29
4206	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
4207	12/8/2010	-2052.92	12/31/2017	1338.98	-713.94
4208	12/8/2010	-1026.46	2/1/2018	677.59	-348.87
4209	2/7/2008	-39234.96	6/1/2017	33271.49	-5963.47
4210	2/7/2008	-956.95	6/1/2017	811.5	-145.45
4211	2/7/2008	-16268.16	7/1/2017	13915.84	-2352.32
4212	2/7/2008	-28708.51	9/30/2017	25201.52	-3506.99
4213	2/7/2008	-65072.62	12/31/2017	58565.36	-6507.26
4214	2/7/2008	-7655.6	2/1/2018	6890.04	-765.56
4215	2/7/2008	-37321.06	2/28/2018	33588.96	-3732.1
4216	4/30/2006	-1079.81	6/1/2017	971.83	-107.98
4217	4/30/2006	-1079.81	9/30/2017	971.83	-107.98
4218	4/30/2006	-4319.24	12/31/2017	3887.32	-431.92
4219	4/30/2006	-5399.05	2/28/2018	4859.14	-539.91
4220	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4221	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4222	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4223	9/6/2008	-13360.68	6/1/2017	10724.22	-2636.46

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4224	9/6/2008	-3340.17	6/1/2017	2681.06	-659.11
4225	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4226	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4227	9/6/2008	-10020.51	7/1/2017	8117.29	-1903.22
4228	9/6/2008	-21154.41	9/30/2017	17611.17	-3543.24
4229	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
4230	9/6/2008	-8907.12	9/30/2017	7415.23	-1491.89
4231	9/6/2008	-77937.3	12/31/2017	66651.27	-11286.03
4232	9/6/2008	-31174.92	2/1/2018	26906.49	-4268.43
4233	9/6/2008	-45648.99	2/28/2018	39702.7	-5946.29
4234	3/7/2008	-9569.5	6/1/2017	8054.62	-1514.88
4235	3/7/2008	-1913.9	6/1/2017	1610.93	-302.97
4236	3/7/2008	-5741.7	7/1/2017	4875.24	-866.46
4237	3/7/2008	-7655.6	9/30/2017	6672.11	-983.49
4238	3/7/2008	-956.95	9/30/2017	834.01	-122.94
4239	3/7/2008	-22966.8	12/31/2017	20537.31	-2429.49
4240	3/7/2008	-7655.6	2/1/2018	6890.04	-765.56
4241	3/7/2008	-36364.1	2/28/2018	32727.69	-3636.41
4242	5/7/2008	-1107.5	6/1/2017	917.6	-189.9
4243	5/7/2008	-5537.52	6/1/2017	4588.01	-949.51
4244	5/7/2008	-4430.01	7/1/2017	3703.17	-726.84
4245	5/7/2008	-12182.53	9/30/2017	10457.08	-1725.45
4246	5/7/2008	-1107.5	9/30/2017	950.64	-156.86
4247	5/7/2008	-17720.05	12/31/2017	15612.29	-2107.76
4248	5/7/2008	-6645.02	2/1/2018	5907.04	-737.98
4249	5/7/2008	-4430.01	2/28/2018	3967.52	-462.49
4250	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4251	3/10/2008	-24880.7	6/1/2017	20925.76	-3954.94
4252	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4253	3/10/2008	-2627.86	6/1/2017	2210.15	-417.71
4254	3/10/2008	-956.95	7/1/2017	811.91	-145.04
4255	3/10/2008	-19139	7/1/2017	16238.32	-2900.68
4256	3/10/2008	-956.95	7/1/2017	811.91	-145.04
4257	3/10/2008	-63158.7	9/30/2017	55003.62	-8155.08
4258	3/10/2008	-956.95	9/30/2017	833.38	-123.57
4259	3/10/2008	-97608.9	12/31/2017	87219.84	-10389.06
4260	3/10/2008	-18182.05	2/1/2018	16363.84	-1818.21
4261	3/10/2008	-22009.85	2/28/2018	19808.87	-2200.98
4262	2/1/2008	-956.95	6/1/2017	812.75	-144.2
4263	2/1/2008	-956.95	7/1/2017	819.83	-137.12
4264	2/1/2008	-2870.85	9/30/2017	2523.9	-346.95
4265	2/1/2008	-18182.05	12/31/2017	16363.85	-1818.2
4266	4/5/2008	-1110.37	6/1/2017	927.63	-182.74
4267	4/5/2008	-11103.65	6/1/2017	9276.24	-1827.41
4268	4/5/2008	-5551.83	7/1/2017	4679.19	-872.64
4269	4/5/2008	-14434.75	9/30/2017	12489.78	-1944.97
4270	4/5/2008	-2614.6	9/30/2017	2262.3	-352.3
4271	4/5/2008	-94381.03	12/31/2017	83804.99	-10576.04
4272	4/5/2008	-14434.75	2/1/2018	12931.13	-1503.62
4273	4/5/2008	-28869.49	2/28/2018	25982.54	-2886.95
4274	8/12/2008	-37855.1	6/1/2017	30584	-7271.1
4275	8/12/2008	-4453.54	6/1/2017	3598.12	-855.42
4276	8/12/2008	-12247.24	7/1/2017	9985.42	-2261.82
4277	8/12/2008	-38968.48	9/30/2017	32646.18	-6322.3
4278	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
4279	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
4280	8/12/2008	-46762.18	12/31/2017	40236.21	-6525.97
4281	8/12/2008	-8907.08	2/1/2018	7734.32	-1172.76
4282	8/12/2008	-35628.33	2/28/2018	31174.48	-4453.85
4283	5/3/2010	-2567.12	6/1/2017	1685.87	-881.25
4284	5/3/2010	-2567.12	7/1/2017	1704.86	-862.26
4285	5/3/2010	-2567.12	9/30/2017	1762.46	-804.66
4286	5/3/2010	-2567.12	12/31/2017	1820.7	-746.42
4287	7/15/2008	-24494.47	6/1/2017	19934.43	-4560.04
4288	7/15/2008	-1113.39	6/1/2017	906.12	-207.27
4289	7/15/2008	-2226.77	7/1/2017	1828.7	-398.07
4290	7/15/2008	-27834.63	9/30/2017	23483.24	-4351.39
4291	7/15/2008	-1113.39	9/30/2017	939.34	-174.05
4292	7/15/2008	-1113.39	9/30/2017	939.34	-174.05
4293	7/15/2008	-54555.87	12/31/2017	47264.73	-7291.14
4294	7/15/2008	-2641.94	12/31/2017	2288.85	-353.09
4295	7/15/2008	-31174.78	2/1/2018	27254.4	-3920.38
4296	7/15/2008	-24494.47	2/28/2018	21577.24	-2917.23
4297	2/1/2008	-956.95	6/1/2017	812.75	-144.2
4298	2/1/2008	-8612.55	6/1/2017	7314.76	-1297.79
4299	2/1/2008	-956.95	7/1/2017	819.83	-137.12
4300	2/1/2008	-5741.7	7/1/2017	4918.97	-822.73
4301	2/1/2008	-956.95	7/1/2017	819.83	-137.12
4302	2/1/2008	-12440.35	9/30/2017	10936.93	-1503.42
4303	2/1/2008	-1913.9	9/30/2017	1682.6	-231.3
4304	2/1/2008	-21052.9	12/31/2017	18947.61	-2105.29
4305	2/1/2008	-2870.85	2/1/2018	2583.76	-287.09
4306	2/1/2008	-72728.2	2/28/2018	65455.38	-7272.82
4307	4/5/2008	-6362.92	6/1/2017	5315.74	-1047.18
4308	4/5/2008	-1060.49	7/1/2017	893.81	-166.68
4309	4/5/2008	-1060.49	7/1/2017	893.81	-166.68
4310	4/5/2008	-5302.43	9/30/2017	4587.98	-714.45
4311	4/5/2008	-1060.49	9/30/2017	917.6	-142.89
4312	4/5/2008	-10604.87	12/31/2017	9416.53	-1188.34
4313	4/5/2008	-5302.43	2/1/2018	4750.1	-552.33
4314	4/5/2008	-7423.41	2/28/2018	6681.07	-742.34
4315	5/9/2008	-5478.5	6/1/2017	4536.78	-941.72
4316	5/9/2008	-6574.2	7/1/2017	5492.77	-1081.43
4317	5/9/2008	-12052.7	9/30/2017	10340.53	-1712.17
4318	5/9/2008	-10957	12/31/2017	9649.03	-1307.97
4319	5/9/2008	-3287.1	2/1/2018	2920.65	-366.45
4320	5/9/2008	-4382.8	2/28/2018	3923.38	-459.42
4321	7/1/2010	-2565.74	9/30/2017	1722.1	-843.64
4322	7/1/2010	-1040.62	12/31/2017	722.06	-318.56
4323	7/1/2010	-5131.48	12/31/2017	3560.61	-1570.87
4324	5/9/2008	-7752.52	7/1/2017	6477.27	-1275.25
4325	5/9/2008	-5537.52	9/30/2017	4750.88	-786.64
4326	5/9/2008	-68665.19	12/31/2017	60468.52	-8196.67

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4327	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
4328	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
4329	10/5/2010	-1038.61	7/1/2017	647.85	-390.76
4330	10/5/2010	-1038.61	12/31/2017	694.72	-343.89
4331	10/5/2010	-2077.22	2/1/2018	1405.84	-671.38
4332	10/5/2010	-4154.44	2/28/2018	2839.34	-1315.1
4333	12/31/2007	-939.44	12/31/2017	845.49	-93.95
4334	12/31/2007	-939.44	2/1/2018	845.49	-93.95
4335	5/1/2010	-2567.12	6/1/2017	1687.2	-879.92
4336	7/15/2008	-23381.09	6/1/2017	19028.35	-4352.74
4337	7/15/2008	-3340.16	6/1/2017	2718.34	-621.82
4338	7/15/2008	-1113.39	7/1/2017	914.35	-199.04
4339	7/15/2008	-8907.08	7/1/2017	7314.78	-1592.3
4340	7/15/2008	-41195.25	9/30/2017	34755.21	-6440.04
4341	7/15/2008	-5566.93	9/30/2017	4696.66	-870.27
4342	7/15/2008	-79050.35	12/31/2017	68485.69	-10564.66
4343	7/15/2008	-2600.62	12/31/2017	2253.06	-347.56
4344	7/15/2008	-25607.86	2/1/2018	22387.57	-3220.29
4345	7/15/2008	-61236.19	2/28/2018	53943.16	-7293.03
4346	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
4347	10/6/2008	-4245.87	6/1/2017	3381.4	-864.47
4348	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
4349	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
4350	10/6/2008	-5307.34	12/31/2017	4505.5	-801.84
4351	10/6/2008	-5307.34	2/1/2018	4547.38	-759.96
4352	10/6/2008	-3184.41	2/28/2018	2749.63	-434.78
4353	12/2/2010	-7695.56	12/31/2017	5031.16	-2664.4
4354	10/6/2008	-1061.47	6/1/2017	845.35	-216.12
4355	10/6/2008	-1061.47	7/1/2017	853.2	-208.27
4356	10/6/2008	-1061.47	7/1/2017	853.2	-208.27
4357	10/6/2008	-1061.47	7/1/2017	853.2	-208.27
4358	10/6/2008	-2122.94	9/30/2017	1754.04	-368.9
4359	10/6/2008	-36089.93	12/31/2017	30637.31	-5452.62
4360	10/6/2008	-2122.94	2/1/2018	1818.95	-303.99
4361	10/6/2008	-3184.41	2/28/2018	2749.62	-434.79
4362	10/6/2008	-2122.94	12/31/2017	1802.17	-320.77
4363	12/1/2010	-2565.18	12/31/2017	1677.81	-887.37
4364	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
4365	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
4366	10/6/2008	-1061.47	9/30/2017	877.03	-184.44
4367	10/6/2008	-7430.28	12/31/2017	6307.75	-1122.53
4368	10/6/2008	-2122.94	2/1/2018	1818.97	-303.97
4369	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
4370	10/6/2008	-2122.94	6/1/2017	1690.71	-432.23
4371	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
4372	10/6/2008	-4245.87	12/31/2017	3604.41	-641.46
4373	10/6/2008	-11676.15	2/1/2018	10004.26	-1671.89
4374	10/6/2008	-12737.62	2/28/2018	10998.54	-1739.08
4375	10/6/2008	-11676.15	7/1/2017	9385.17	-2290.98
4376	10/6/2008	-6368.81	9/30/2017	5262.09	-1106.72
4377	10/6/2008	-4245.87	12/31/2017	3604.38	-641.49
4378	10/6/2008	-4245.87	2/1/2018	3637.88	-607.99
4379	10/6/2008	-1061.47	9/30/2017	877.02	-184.45
4380	10/6/2008	-1061.47	9/30/2017	877.02	-184.45
4381	10/6/2008	-2122.94	12/31/2017	1802.19	-320.75
4382	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4383	3/10/2008	-7655.6	6/1/2017	6438.69	-1216.91
4384	3/10/2008	-2870.85	7/1/2017	2435.75	-435.1
4385	3/10/2008	-956.95	7/1/2017	811.91	-145.04
4386	3/10/2008	-13397.3	9/30/2017	11667.42	-1729.88
4387	3/10/2008	-2870.85	9/30/2017	2500.16	-370.69
4388	3/10/2008	-2870.85	9/30/2017	2500.16	-370.69
4389	3/10/2008	-30622.4	12/31/2017	27363.04	-3259.36
4390	3/10/2008	-18182.05	2/1/2018	16363.85	-1818.2
4391	3/10/2008	-12440.35	2/28/2018	11196.32	-1244.03
4392	3/1/2011	-2565.18	12/31/2017	1617.67	-947.51
4393	10/13/2008	-1061.47	12/31/2017	899.55	-161.92
4394	10/13/2008	-30061.4	6/1/2017	23897.04	-6164.36
4395	10/13/2008	-3340.16	7/1/2017	2679.94	-660.22
4396	10/13/2008	-1113.39	9/30/2017	918.3	-195.09
4397	10/13/2008	-7793.7	12/31/2017	6604.86	-1188.84
4398	10/13/2008	-1113.39	2/28/2018	959.75	-153.64
4399	10/13/2008	-2226.78	6/1/2017	1770.13	-456.65
4400	10/13/2008	-18927.63	7/1/2017	15186.17	-3741.46
4401	10/13/2008	-6680.34	9/30/2017	5509.72	-1170.62
4402	9/20/2008	-1113.39	6/1/2017	890.43	-222.96
4403	9/20/2008	-1113.39	12/31/2017	948.9	-164.49
4404	9/20/2008	-2226.77	2/28/2018	1930.18	-296.59
4405	10/13/2008	-1113.39	6/1/2017	885.09	-228.3
4406	10/13/2008	-1113.39	7/1/2017	893.32	-220.07
4407	10/13/2008	-1113.39	7/1/2017	893.32	-220.07
4408	10/13/2008	-24494.49	12/31/2017	20758.2	-3736.29
4409	10/13/2008	-2226.77	2/1/2018	1904.67	-322.1
4410	10/13/2008	-1113.39	2/28/2018	959.76	-153.63
4411	9/1/2010	-2565.28	6/1/2017	1603.91	-961.37
4412	12/1/2009	-1097.23	7/1/2017	772.38	-324.85
4413	12/1/2009	-1097.23	7/1/2017	772.38	-324.85
4414	12/1/2009	-2194.47	9/30/2017	1594	-600.47
4415	12/1/2009	-1097.23	9/30/2017	797	-300.23
4416	12/1/2009	-6583.41	12/31/2017	4931.36	-1652.05
4417	12/1/2009	-5486.17	2/1/2018	4152.75	-1333.42
4418	12/1/2009	-7680.64	2/28/2018	5864.98	-1815.66
4419	9/8/2008	-23381.09	6/1/2017	18757.52	-4623.57
4420	9/8/2008	-4453.54	6/1/2017	3572.86	-880.68
4421	9/8/2008	-13360.62	7/1/2017	10817.41	-2543.21
4422	9/8/2008	-4453.54	7/1/2017	3605.8	-847.74
4423	9/8/2008	-25607.86	9/30/2017	21307.97	-4299.89
4424	9/8/2008	-12247.24	9/30/2017	10190.78	-2056.46
4425	9/8/2008	-1113.39	9/30/2017	926.44	-186.95
4426	9/8/2008	-142513.3	12/31/2017	121816.39	-20696.91
4427	9/8/2008	-5231.08	12/31/2017	4471.38	-759.7
4428	9/8/2008	-28948.01	2/1/2018	24972.37	-3975.64
4429	9/8/2008	-55669.26	2/28/2018	48394.4	-7274.86

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4430	8/5/2010	-2565.37	9/30/2017	1698.5	-866.87
4431	8/5/2010	-5130.73	12/31/2017	3513.37	-1617.36
4432	2/2/2008	-17030.06	6/1/2017	14460.16	-2569.9
4433	2/2/2008	-2838.34	6/1/2017	2410.02	-428.32
4434	2/2/2008	-946.11	7/1/2017	810.34	-135.77
4435	2/2/2008	-2627.86	7/1/2017	2250.74	-377.12
4436	2/2/2008	-2627.86	7/1/2017	2250.74	-377.12
4437	2/2/2008	-37844.57	7/1/2017	32413.64	-5430.93
4438	2/2/2008	-100288.1	9/30/2017	88146.43	-12141.67
4439	2/2/2008	-946.11	9/30/2017	831.57	-114.54
4440	2/2/2008	-2627.86	9/30/2017	2309.71	-318.15
4441	2/2/2008	-87988.62	12/31/2017	79189.76	-8798.86
4442	2/2/2008	-17976.17	2/1/2018	16178.55	-1797.62
4443	2/2/2008	-34060.11	2/28/2018	30654.1	-3406.01
4444	9/6/2008	-8907.08	6/1/2017	7149.46	-1757.62
4445	9/6/2008	-2226.77	6/1/2017	1787.36	-439.41
4446	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4447	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4448	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4449	9/6/2008	-2226.77	7/1/2017	1803.84	-422.93
4450	9/6/2008	-13360.62	9/30/2017	11122.81	-2237.81
4451	9/6/2008	-2226.77	9/30/2017	1853.8	-372.97
4452	9/6/2008	-38968.48	12/31/2017	33325.54	-5642.94
4453	9/6/2008	-14474.01	2/1/2018	12492.26	-1981.75
4454	9/6/2008	-56782.64	2/28/2018	49386.15	-7396.49
4455	9/6/2008	-8907.08	6/1/2017	7149.45	-1757.63
4456	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4457	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4458	9/6/2008	-6680.31	7/1/2017	5411.51	-1268.8
4459	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4460	9/6/2008	-10020.47	9/30/2017	8342.11	-1678.36
4461	9/6/2008	-2615.54	9/30/2017	2177.46	-438.08
4462	9/6/2008	-32288.17	12/31/2017	27612.57	-4675.6
4463	9/6/2008	-8907.08	2/1/2018	7687.54	-1219.54
4464	9/6/2008	-8907.08	2/28/2018	7746.84	-1160.24
4465	12/8/2010	-1026.46	6/1/2017	615.58	-410.88
4466	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
4467	12/8/2010	-5132.3	12/31/2017	3347.47	-1784.83
4468	12/8/2010	-1026.46	2/1/2018	677.59	-348.87
4469	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4470	9/8/2008	-13360.63	6/1/2017	10718.6	-2642.03
4471	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4472	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4473	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4474	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4475	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4476	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4477	9/8/2008	-5566.93	7/1/2017	4507.26	-1059.67
4478	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4479	9/8/2008	-13360.63	9/30/2017	11117.22	-2243.41
4480	9/8/2008	-3340.16	9/30/2017	2779.31	-560.85
4481	9/8/2008	-43422.05	12/31/2017	37115.99	-6306.06
4482	9/8/2008	-41195.28	2/1/2018	35537.66	-5657.62
4483	9/8/2008	-42308.67	2/28/2018	36779.81	-5528.86
4484	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4485	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4486	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4487	2/2/2008	-11353.37	6/1/2017	9640.1	-1713.27
4488	2/2/2008	-946.11	6/1/2017	803.34	-142.77
4489	2/2/2008	-28383.43	7/1/2017	24310.2	-4073.23
4490	2/2/2008	-24598.97	9/30/2017	21620.8	-2978.17
4491	2/2/2008	-1892.23	9/30/2017	1663.14	-229.09
4492	2/2/2008	-946.11	9/30/2017	831.57	-114.54
4493	2/2/2008	-41629.02	12/31/2017	37466.11	-4162.91
4494	2/2/2008	-23652.86	2/1/2018	21287.57	-2365.29
4495	2/2/2008	-17976.17	2/28/2018	16178.55	-1797.62
4496	5/9/2008	-14397.54	6/1/2017	11922.72	-2474.82
4497	5/9/2008	-1107.5	7/1/2017	925.32	-182.18
4498	5/9/2008	-7752.52	9/30/2017	6651.23	-1101.29
4499	5/9/2008	-14397.54	12/31/2017	12678.89	-1718.65
4500	5/9/2008	-4430.01	2/1/2018	3936.15	-493.86
4501	5/9/2008	-7752.52	2/28/2018	6939.88	-812.64
4502	6/23/2008	-1105.86	6/1/2017	905.15	-200.71
4503	6/23/2008	-12164.46	6/1/2017	9956.64	-2207.82
4504	6/23/2008	-1105.86	7/1/2017	913.33	-192.53
4505	6/23/2008	-17693.76	9/30/2017	15010.28	-2683.48
4506	6/23/2008	-5529.3	9/30/2017	4690.72	-838.58
4507	6/23/2008	-33175.8	12/31/2017	28896.86	-4278.94
4508	6/23/2008	-16587.9	2/1/2018	14579.32	-2008.58
4509	6/23/2008	-17693.76	2/28/2018	15669.07	-2024.69
4510	10/6/2008	-22290.84	6/1/2017	17752.38	-4538.46
4511	10/6/2008	-21229.37	7/1/2017	17064.06	-4165.31
4512	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
4513	10/6/2008	-13799.09	9/30/2017	11401.27	-2397.82
4514	10/6/2008	-1061.47	9/30/2017	877.03	-184.44
4515	10/6/2008	-1061.47	9/30/2017	877.03	-184.44
4516	10/6/2008	-85978.95	12/31/2017	72989.11	-12989.84
4517	10/6/2008	-24413.78	2/1/2018	20917.94	-3495.84
4518	10/6/2008	-40335.81	2/28/2018	34828.62	-5507.19
4519	5/7/2008	-1107.5	6/1/2017	917.6	-189.9
4520	5/7/2008	-1107.5	6/1/2017	917.6	-189.9
4521	5/7/2008	-2601.06	6/1/2017	2155.07	-445.99
4522	5/7/2008	-2601.06	6/1/2017	2155.07	-445.99
4523	5/7/2008	-2601.06	6/1/2017	2155.07	-445.99
4524	5/7/2008	-2215.01	6/1/2017	1835.22	-379.79
4525	5/7/2008	-5537.52	7/1/2017	4628.99	-908.53
4526	5/7/2008	-4430.01	9/30/2017	3802.59	-627.42
4527	5/7/2008	-1107.5	9/30/2017	950.64	-156.86
4528	5/7/2008	-27687.58	12/31/2017	24394.3	-3293.28
4529	5/7/2008	-3322.51	2/1/2018	2953.53	-368.98
4530	5/7/2008	-3322.51	2/28/2018	2975.65	-346.86
4531	4/5/2008	-12214.02	6/1/2017	10203.87	-2010.15
4532	4/5/2008	-2220.73	6/1/2017	1855.25	-365.48

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4533	4/5/2008	-8882.93	7/1/2017	7486.71	-1396.22
4534	4/5/2008	-36642.07	9/30/2017	31704.86	-4937.21
4535	4/5/2008	-2220.73	9/30/2017	1921.51	-299.22
4536	4/5/2008	-1110.37	9/30/2017	960.76	-149.61
4537	4/5/2008	-37752.43	12/31/2017	33522.02	-4230.41
4538	4/5/2008	-9993.29	2/1/2018	8952.32	-1040.97
4539	4/5/2008	-26648.78	2/28/2018	23983.9	-2664.88
4540	5/31/2007	-1031.54	9/30/2017	928.39	-103.15
4541	5/31/2007	-1031.54	12/31/2017	928.39	-103.15
4542	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
4543	7/10/2010	-1040.62	9/30/2017	696.02	-344.6
4544	7/10/2010	-1040.62	9/30/2017	696.02	-344.6
4545	7/10/2010	-3121.87	12/31/2017	2158.89	-962.98
4546	7/10/2010	-3121.87	2/1/2018	2183.52	-938.35
4547	7/10/2010	-1040.62	2/28/2018	734.76	-305.86
4548	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
4549	11/23/2010	-1026.75	7/1/2017	627.36	-399.39
4550	11/23/2010	-2053.5	9/30/2017	1300.79	-752.71
4551	11/23/2010	-3080.25	12/31/2017	2021.06	-1059.19
4552	11/23/2010	-2053.5	2/1/2018	1363.58	-689.92
4553	11/23/2010	-2053.5	2/28/2018	1377.25	-676.25
4554	6/1/2010	-5132.2	2/1/2018	3641.67	-1490.53
4555	10/13/2008	-14474.01	12/31/2017	12266.18	-2207.83
4556	10/13/2008	-2226.77	2/28/2018	1919.5	-307.27
4557	3/1/2011	-5130.35	12/31/2017	3235.34	-1895.01
4558	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4559	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4560	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4561	10/13/2008	-15587.39	6/1/2017	12391.04	-3196.35
4562	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
4563	10/13/2008	-4453.54	7/1/2017	3573.24	-880.3
4564	10/13/2008	-16700.78	9/30/2017	13774.4	-2926.38
4565	10/13/2008	-4453.54	9/30/2017	3673.17	-780.37
4566	10/13/2008	-3340.16	9/30/2017	2754.89	-585.27
4567	10/13/2008	-63462.96	12/31/2017	53782.36	-9680.6
4568	10/13/2008	-8907.08	2/1/2018	7618.68	-1288.4
4569	10/13/2008	-37855.1	2/28/2018	32631.41	-5223.69
4570	6/23/2008	-13270.31	6/1/2017	10861.77	-2408.54
4571	6/23/2008	-3317.58	7/1/2017	2739.98	-577.6
4572	6/23/2008	-9952.73	9/30/2017	8443.27	-1509.46
4573	6/23/2008	-1105.86	9/30/2017	938.14	-167.72
4574	6/23/2008	-17693.74	12/31/2017	15411.64	-2282.1
4575	6/23/2008	-2691.43	12/31/2017	2344.3	-347.13
4576	6/23/2008	-11058.59	2/1/2018	9719.53	-1339.06
4577	6/23/2008	-6635.15	2/28/2018	5875.89	-759.26
4578	7/31/2006	-2159.63	6/1/2017	1857.09	-302.54
4579	7/31/2006	-1079.81	7/1/2017	928.54	-151.27
4580	7/31/2006	-6478.88	9/30/2017	5571.25	-907.63
4581	7/31/2006	-1079.81	9/30/2017	928.54	-151.27
4582	2/1/2008	-46019.44	6/1/2017	39085.02	-6934.42
4583	2/1/2008	-3287.1	6/1/2017	2791.78	-495.32
4584	2/1/2008	-2627.86	6/1/2017	2231.89	-395.97
4585	2/1/2008	-1095.7	7/1/2017	938.7	-157
4586	2/1/2008	-6574.21	7/1/2017	5632.2	-942.01
4587	2/1/2008	-1095.7	7/1/2017	938.7	-157
4588	2/1/2008	-41636.64	9/30/2017	36604.9	-5031.74
4589	2/1/2008	-2191.4	9/30/2017	1926.57	-264.83
4590	2/1/2008	-4382.8	9/30/2017	3853.15	-529.65
4591	2/1/2008	-92038.88	12/31/2017	82834.99	-9203.89
4592	2/1/2008	-23009.72	2/1/2018	20708.75	-2300.97
4593	2/1/2008	-79986.17	2/28/2018	71987.55	-7998.62
4594	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4595	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4596	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4597	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4598	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4599	10/13/2008	-3340.16	6/1/2017	2655.23	-684.93
4600	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
4601	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
4602	10/13/2008	-4453.54	7/1/2017	3573.24	-880.3
4603	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
4604	10/13/2008	-18927.55	9/30/2017	15610.99	-3316.56
4605	10/13/2008	-2226.77	9/30/2017	1836.59	-390.18
4606	10/13/2008	-167007.78	12/31/2017	141532.52	-25475.26
4607	10/13/2008	-3340.16	2/1/2018	2857.01	-483.15
4608	10/13/2008	-30061.4	2/28/2018	25913.18	-4148.22
4609	4/3/2006	-1079.81	6/1/2017	971.83	-107.98
4610	4/3/2006	-4319.24	12/31/2017	3887.32	-431.92
4611	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
4612	5/8/2010	-4244.73	12/31/2017	3004.98	-1239.75
4613	5/8/2010	-2122.37	2/1/2018	1519.24	-603.13
4614	5/8/2010	-2122.37	2/28/2018	1533.38	-588.99
4615	6/23/2008	-1105.86	6/1/2017	905.15	-200.71
4616	6/23/2008	-1105.86	6/1/2017	905.15	-200.71
4617	6/23/2008	-18799.62	6/1/2017	15387.53	-3412.09
4618	6/23/2008	-4423.44	7/1/2017	3653.31	-770.13
4619	6/23/2008	-6635.16	9/30/2017	5628.85	-1006.31
4620	6/23/2008	-1105.86	9/30/2017	938.15	-167.71
4621	6/23/2008	-4423.44	9/30/2017	3752.57	-670.87
4622	6/23/2008	-45340.26	12/31/2017	39492.38	-5847.88
4623	6/23/2008	-7741.02	2/1/2018	6803.69	-937.33
4624	6/23/2008	-19905.48	2/28/2018	17627.7	-2277.78
4625	11/4/2008	-3258.89	12/31/2017	2746.88	-512.01
4626	9/6/2008	-73411.9	6/1/2017	58925.61	-14486.29
4627	9/6/2008	-1095.7	6/1/2017	879.49	-216.21
4628	9/6/2008	-1095.7	7/1/2017	887.6	-208.1
4629	9/6/2008	-21914	7/1/2017	17751.83	-4162.17
4630	9/6/2008	-2191.4	7/1/2017	1775.18	-416.22
4631	9/6/2008	-56976.4	9/30/2017	47433.23	-9543.17
4632	9/6/2008	-3287.1	9/30/2017	2736.53	-550.57
4633	9/6/2008	-97517.3	12/31/2017	83395.98	-14121.32
4634	9/6/2008	-20818.3	2/1/2018	17967.9	-2850.4
4635	9/6/2008	-64646.3	2/28/2018	56225.44	-8420.86

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4636	8/12/2008	-5566.93	6/1/2017	4497.65	-1069.28
4637	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
4638	8/12/2008	-2226.77	9/30/2017	1865.49	-361.28
4639	8/12/2008	-3340.16	9/30/2017	2798.25	-541.91
4640	8/12/2008	-2226.77	9/30/2017	1865.49	-361.28
4641	8/12/2008	-22267.7	12/31/2017	19160.09	-3107.61
4642	8/12/2008	-8907.08	2/1/2018	7734.32	-1172.76
4643	8/12/2008	-7793.7	2/28/2018	6819.42	-974.28
4644	4/1/2006	-3239.43	2/1/2018	2915.49	-323.94
4645	4/1/2006	-2159.62	2/28/2018	1943.66	-215.96
4646	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
4647	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
4648	11/4/2008	-1086.3	9/30/2017	890.99	-195.31
4649	11/4/2008	-1086.3	9/30/2017	890.99	-195.31
4650	11/4/2008	-16294.45	12/31/2017	13734.4	-2560.05
4651	11/4/2008	-1086.3	2/1/2018	924.2	-162.1
4652	11/4/2008	-4345.19	2/28/2018	3725.72	-619.47
4653	4/5/2008	-6662.2	6/1/2017	5565.76	-1096.44
4654	4/5/2008	-3331.1	7/1/2017	2807.51	-523.59
4655	4/5/2008	-1110.37	7/1/2017	935.84	-174.53
4656	4/5/2008	-18876.22	9/30/2017	16332.81	-2543.41
4657	4/5/2008	-2220.73	9/30/2017	1921.51	-299.22
4658	4/5/2008	-29979.88	12/31/2017	26620.44	-3359.44
4659	4/5/2008	-2601.43	12/31/2017	2309.93	-291.5
4660	4/5/2008	-22207.32	2/1/2018	19894.07	-2313.25
4661	4/5/2008	-12214.02	2/28/2018	10992.62	-1221.4
4662	11/4/2008	-5431.48	9/30/2017	4454.92	-976.56
4663	11/4/2008	-8690.36	12/31/2017	7324.99	-1365.37
4664	11/4/2008	-5431.48	2/1/2018	4620.99	-810.49
4665	11/4/2008	-1086.3	2/28/2018	931.44	-154.86
4666	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
4667	11/4/2008	-1086.3	9/30/2017	890.99	-195.31
4668	11/4/2008	-1086.3	9/30/2017	890.99	-195.31
4669	11/4/2008	-6517.8	12/31/2017	5493.79	-1024.01
4670	11/4/2008	-5431.5	2/1/2018	4621.02	-810.48
4671	11/4/2008	-8690.4	2/28/2018	7451.47	-1238.93
4672	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4673	10/13/2008	-7793.7	6/1/2017	6195.52	-1598.18
4674	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
4675	10/13/2008	-7793.7	9/30/2017	6428.05	-1365.65
4676	10/13/2008	-1113.39	9/30/2017	918.3	-195.09
4677	10/13/2008	-1113.39	9/30/2017	918.3	-195.09
4678	10/13/2008	-28948.01	12/31/2017	24532.28	-4415.73
4679	10/13/2008	-8907.08	2/1/2018	7618.68	-1288.4
4680	10/13/2008	-10020.47	2/28/2018	8637.73	-1382.74
4681	10/1/2010	-5130.45	12/31/2017	3437.16	-1693.29
4682	11/4/2008	-6517.8	7/1/2017	5199.65	-1318.15
4683	11/4/2008	-9776.7	9/30/2017	8018.85	-1757.85
4684	11/4/2008	-8690.4	12/31/2017	7325	-1365.4
4685	11/4/2008	-2172.6	2/1/2018	1848.4	-324.2
4686	4/29/2006	-3239.43	6/1/2017	2915.49	-323.94
4687	4/29/2006	-9718.29	7/1/2017	8746.46	-971.83
4688	4/29/2006	-3239.43	9/30/2017	2915.49	-323.94
4689	4/29/2006	-8638.48	12/31/2017	7774.63	-863.85
4690	4/29/2006	-2159.62	2/1/2018	1943.66	-215.96
4691	4/29/2006	-12957.72	2/28/2018	11661.95	-1295.77
4692	4/30/2006	-1079.81	6/1/2017	971.83	-107.98
4693	4/30/2006	-46431.83	6/1/2017	41788.65	-4643.18
4694	4/30/2006	-1079.81	6/1/2017	971.83	-107.98
4695	4/30/2006	-1079.81	7/1/2017	971.83	-107.98
4696	4/30/2006	-26995.25	7/1/2017	24295.72	-2699.53
4697	4/30/2006	-1079.81	7/1/2017	971.83	-107.98
4698	4/30/2006	-74506.89	9/30/2017	67056.2	-7450.69
4699	4/30/2006	-4319.24	9/30/2017	3887.32	-431.92
4700	4/30/2006	-1079.81	9/30/2017	971.83	-107.98
4701	4/30/2006	-73427.08	12/31/2017	66084.37	-7342.71
4702	4/30/2006	-89624.23	2/1/2018	80661.81	-8962.42
4703	4/30/2006	-97182.9	2/28/2018	87464.61	-9718.29
4704	4/29/2006	-1079.81	12/31/2017	971.83	-107.98
4705	4/29/2006	-1079.81	2/28/2018	971.83	-107.98
4706	1/4/2011	-5130.36	12/31/2017	3310.1	-1820.26
4707	6/30/2007	-1079.81	12/31/2017	971.83	-107.98
4708	6/30/2007	-2159.63	12/31/2017	1943.67	-215.96
4709	1/4/2011	-2565.18	6/1/2017	1520.31	-1044.87
4710	6/30/2007	-1079.81	12/31/2017	971.83	-107.98
4711	6/30/2007	-1079.81	2/1/2018	971.83	-107.98
4712	6/30/2007	-2159.63	2/28/2018	1943.66	-215.97
4713	5/31/2007	-1079.81	6/1/2017	971.83	-107.98
4714	5/31/2007	-1079.81	9/30/2017	971.83	-107.98
4715	5/31/2007	-3239.44	9/30/2017	2915.49	-323.95
4716	5/31/2007	-2159.63	12/31/2017	1943.66	-215.97
4717	5/31/2007	-3239.44	2/28/2018	2915.49	-323.95
4718	6/30/2006	-8638.51	6/1/2017	7774.66	-863.85
4719	6/30/2006	-1079.81	7/1/2017	971.83	-107.98
4720	6/30/2006	-18356.83	9/30/2017	16521.15	-1835.68
4721	6/30/2006	-1079.81	9/30/2017	971.83	-107.98
4722	6/30/2006	-3239.44	12/31/2017	2915.5	-323.94
4723	6/30/2006	-15117.39	2/1/2018	13605.65	-1511.74
4724	6/30/2006	-10798.13	2/28/2018	9718.32	-1079.81
4725	6/30/2007	-1079.81	2/1/2018	971.83	-107.98
4726	6/30/2007	-1079.81	7/1/2017	971.83	-107.98
4727	6/30/2007	-1079.81	12/31/2017	971.83	-107.98
4728	6/30/2007	-2159.63	2/1/2018	1943.67	-215.96
4729	8/3/2006	-1491.29	6/1/2017	1342.16	-149.13
4730	8/3/2006	-745.64	6/1/2017	671.08	-74.56
4731	2/1/2011	-5130.36	12/31/2017	3272.74	-1857.62
4732	12/7/2010	-2053.5	12/31/2017	1339.88	-713.62
4733	12/7/2010	-3080.25	2/1/2018	2034.13	-1046.12
4734	12/7/2010	-4107	2/28/2018	2739.51	-1367.49
4735	4/3/2010	-2569.54	9/30/2017	1784.16	-785.38
4736	4/3/2010	-2569.54	12/31/2017	1842.45	-727.09
4737	8/3/2006	-1079.81	6/1/2017	934.96	-144.85
4738	8/3/2006	-5399.07	6/1/2017	4674.83	-724.24

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4739	8/3/2006	-3239.44	7/1/2017	2804.9	-434.54
4740	8/3/2006	-1079.81	9/30/2017	934.96	-144.85
4741	8/3/2006	-1079.81	9/30/2017	934.96	-144.85
4742	8/3/2006	-3239.44	2/1/2018	2804.9	-434.54
4743	8/3/2006	-6478.88	2/28/2018	5609.8	-869.08
4744	2/1/2011	-7695.53	12/31/2017	4909.12	-2786.41
4745	11/1/2010	-5130.39	12/31/2017	3395.59	-1734.8
4746	6/30/2007	-2159.63	12/31/2017	1943.67	-215.96
4747	6/30/2007	-1079.81	9/30/2017	971.83	-107.98
4748	11/6/2008	-8690.36	6/1/2017	6864.93	-1825.43
4749	11/6/2008	-1086.3	6/1/2017	858.12	-228.18
4750	11/6/2008	-9776.66	7/1/2017	7795.38	-1981.28
4751	11/6/2008	-4345.18	9/30/2017	3562.11	-783.07
4752	11/6/2008	-1086.3	9/30/2017	890.53	-195.77
4753	11/6/2008	-1086.3	12/31/2017	915.17	-171.13
4754	11/6/2008	-1086.3	2/28/2018	930.98	-155.32
4755	6/16/2008	-11058.59	6/1/2017	9067.96	-1990.63
4756	6/16/2008	-1105.86	7/1/2017	914.97	-190.89
4757	6/16/2008	-4423.44	7/1/2017	3659.9	-763.54
4758	6/16/2008	-5529.29	9/30/2017	4698.95	-830.34
4759	6/16/2008	-2211.72	9/30/2017	1879.58	-332.14
4760	6/16/2008	-16587.88	12/31/2017	14473.15	-2114.73
4761	6/16/2008	-7741.01	2/1/2018	6815.22	-925.79
4762	6/16/2008	-16587.88	2/28/2018	14714.46	-1873.42
4763	6/26/2010	-2081.25	7/1/2017	1352.93	-728.32
4764	6/26/2010	-1040.62	12/31/2017	723.42	-317.2
4765	11/6/2008	-1086.3	6/1/2017	858.13	-228.17
4766	11/6/2008	-4345.19	12/31/2017	3660.73	-684.46
4767	12/8/2010	-1026.46	7/1/2017	623.17	-403.29
4768	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
4769	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
4770	12/8/2010	-3079.38	12/31/2017	2008.46	-1070.92
4771	12/8/2010	-2052.92	2/1/2018	1355.18	-697.74
4772	12/8/2010	-3079.38	2/28/2018	2053.26	-1026.12
4773	11/7/2008	-1086.3	2/1/2018	923.53	-162.77
4774	1/31/2007	-71747.8	6/1/2017	64573.02	-7174.78
4775	1/31/2007	-12850.35	7/1/2017	11565.31	-1285.04
4776	1/31/2007	-61039.17	9/30/2017	54935.25	-6103.92
4777	1/31/2007	-1070.86	9/30/2017	963.77	-107.09
4778	1/31/2007	-11779.49	12/31/2017	10601.54	-1177.95
4779	1/31/2007	-103873.68	2/1/2018	93486.31	-10387.37
4780	1/31/2007	-13921.21	2/28/2018	12529.09	-1392.12
4781	10/4/2010	-2565.23	6/1/2017	1581.82	-983.41
4782	10/4/2010	-2565.23	9/30/2017	1658.36	-906.87
4783	10/4/2010	-5130.45	12/31/2017	3433.1	-1697.35
4784	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
4785	11/4/2008	-6517.77	12/31/2017	5493.76	-1024.01
4786	11/4/2008	-1086.3	2/28/2018	931.44	-154.86
4787	11/4/2008	-1086.3	9/30/2017	890.98	-195.32
4788	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4789	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4790	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4791	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4792	3/10/2008	-1913.9	6/1/2017	1609.67	-304.23
4793	3/10/2008	-956.95	6/1/2017	804.83	-152.12
4794	3/10/2008	-956.95	7/1/2017	811.91	-145.04
4795	3/10/2008	-22009.85	9/30/2017	19167.89	-2841.96
4796	3/10/2008	-2870.85	9/30/2017	2500.15	-370.7
4797	3/10/2008	-11483.4	12/31/2017	10261.14	-1222.26
4798	3/10/2008	-14354.25	2/1/2018	12918.82	-1435.43
4799	3/10/2008	-13397.3	2/28/2018	12057.57	-1339.73
4800	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
4801	1/5/2011	-2051.34	9/30/2017	1276.48	-774.86
4802	1/5/2011	-5128.35	12/31/2017	3307.53	-1820.82
4803	12/1/2009	-1096.67	6/1/2017	763.88	-332.79
4804	12/1/2009	-2193.35	6/1/2017	1527.75	-665.6
4805	12/1/2009	-2193.35	9/30/2017	1593.19	-600.16
4806	12/1/2009	-1096.67	9/30/2017	796.59	-300.08
4807	12/1/2009	-4386.69	12/31/2017	3285.89	-1100.8
4808	12/1/2009	-5483.36	2/1/2018	4150.63	-1332.73
4809	11/6/2008	-1086.3	6/1/2017	858.14	-228.16
4810	11/6/2008	-1086.3	7/1/2017	866.17	-220.13
4811	11/6/2008	-16294.43	12/31/2017	13727.82	-2566.61
4812	11/6/2008	-1086.3	2/28/2018	931	-155.3
4813	6/8/2009	-2160.38	2/28/2018	1748.65	-411.73
4814	4/30/2007	-6574.26	6/1/2017	5916.83	-657.43
4815	4/30/2007	-1095.71	6/1/2017	986.14	-109.57
4816	4/30/2007	-1095.71	7/1/2017	986.14	-109.57
4817	4/30/2007	-3287.13	7/1/2017	2958.42	-328.71
4818	4/30/2007	-1095.71	7/1/2017	986.14	-109.57
4819	4/30/2007	-51498.37	9/30/2017	46348.53	-5149.84
4820	4/30/2007	-2191.42	9/30/2017	1972.28	-219.14
4821	4/30/2007	-48211.24	12/31/2017	43390.12	-4821.12
4822	4/30/2007	-35062.72	2/1/2018	31556.45	-3506.27
4823	4/30/2007	-27392.75	2/28/2018	24653.47	-2739.28
4824	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
4825	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
4826	6/30/2007	-61359.7	6/1/2017	55080.93	-6278.77
4827	6/30/2007	-2191.42	6/1/2017	1967.18	-224.24
4828	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4829	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4830	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4831	6/30/2007	-13148.51	7/1/2017	11833.66	-1314.85
4832	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4833	6/30/2007	-46019.78	9/30/2017	41417.8	-4601.98
4834	6/30/2007	-3287.13	9/30/2017	2958.41	-328.72
4835	6/30/2007	-2191.42	9/30/2017	1972.28	-219.14
4836	6/30/2007	-199419.04	12/31/2017	179477.14	-19941.9
4837	6/30/2007	-10957.09	2/1/2018	9861.38	-1095.71
4838	6/30/2007	-159973.51	2/28/2018	143976.16	-15997.35
4839	4/3/2010	-5139.08	9/30/2017	3568.34	-1570.74
4840	11/4/2008	-2172.59	12/31/2017	1831.24	-341.35
4841	10/13/2008	-1113.39	6/1/2017	885.08	-228.31

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4842	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4843	10/13/2008	-21154.32	6/1/2017	16816.41	-4337.91
4844	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
4845	10/13/2008	-5566.93	7/1/2017	4466.55	-1100.38
4846	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
4847	10/13/2008	-25607.86	9/30/2017	21120.73	-4487.13
4848	10/13/2008	-7793.7	9/30/2017	6428.06	-1365.64
4849	10/13/2008	-45648.79	12/31/2017	38685.54	-6963.25
4850	10/13/2008	-7793.7	2/1/2018	6666.35	-1127.35
4851	10/13/2008	-40081.86	2/28/2018	34550.89	-5530.97
4852	10/13/2008	-19722.6	6/1/2017	15678.29	-4044.31
4853	10/13/2008	-2191.4	6/1/2017	1742.03	-449.37
4854	10/13/2008	-9861.3	7/1/2017	7912.09	-1949.21
4855	10/13/2008	-33966.7	9/30/2017	28014.91	-5951.79
4856	10/13/2008	-1095.7	9/30/2017	903.71	-191.99
4857	10/13/2008	-1095.7	9/30/2017	903.71	-191.99
4858	10/13/2008	-66837.7	12/31/2017	56642.33	-10195.37
4859	10/13/2008	-16435.5	2/1/2018	14058.12	-2377.38
4860	10/13/2008	-26296.8	2/28/2018	22668.07	-3628.73
4861	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4862	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4863	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4864	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4865	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4866	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4867	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4868	3/1/2008	-72316.28	6/1/2017	60962.5	-11353.78
4869	3/1/2008	-1095.7	6/1/2017	923.67	-172.03
4870	3/1/2008	-1095.7	7/1/2017	931.78	-163.92
4871	3/1/2008	-1095.7	7/1/2017	931.78	-163.92
4872	3/1/2008	-1095.7	7/1/2017	931.78	-163.92
4873	3/1/2008	-1095.7	7/1/2017	931.78	-163.92
4874	3/1/2008	-1095.7	7/1/2017	931.78	-163.92
4875	3/1/2008	-1095.7	7/1/2017	931.78	-163.92
4876	3/1/2008	-1095.7	7/1/2017	931.78	-163.92
4877	3/1/2008	-25201.13	7/1/2017	21430.93	-3770.2
4878	3/1/2008	-2191.4	7/1/2017	1863.56	-327.84
4879	3/1/2008	-65742.07	9/30/2017	57381.91	-8360.16
4880	3/1/2008	-1095.7	9/30/2017	956.36	-139.34
4881	3/1/2008	-7669.91	9/30/2017	6694.56	-975.35
4882	3/1/2008	-178599.29	12/31/2017	159939.02	-18660.27
4883	3/1/2008	-35062.44	2/1/2018	31556.2	-3506.24
4884	3/1/2008	-127101.34	2/28/2018	114391.2	-12710.14
4885	9/3/2010	-51999.93	12/31/2017	35214.65	-16785.28
4886	9/3/2010	-2565.28	2/1/2018	1757.47	-807.81
4887	6/30/2007	-11877.95	6/1/2017	10662.51	-1215.44
4888	6/30/2007	-1079.81	6/1/2017	969.31	-110.5
4889	6/30/2007	-24835.71	7/1/2017	22352.14	-2483.57
4890	6/30/2007	-2159.63	7/1/2017	1943.67	-215.96
4891	6/30/2007	-99342.82	9/30/2017	89408.54	-9934.28
4892	6/30/2007	-1079.81	9/30/2017	971.82	-107.99
4893	6/30/2007	-1079.81	9/30/2017	971.82	-107.99
4894	6/30/2007	-151173.86	12/31/2017	136056.47	-15117.39
4895	6/30/2007	-58309.92	2/1/2018	52478.93	-5830.99
4896	6/30/2007	-41032.9	2/28/2018	36929.61	-4103.29
4897	2/2/2011	-2046.81	7/1/2017	1212.79	-834.02
4898	2/2/2011	-2046.81	9/30/2017	1258.71	-788.1
4899	2/2/2011	-6140.44	12/31/2017	3915.44	-2225
4900	2/2/2011	-2046.81	2/1/2018	1321.3	-725.51
4901	2/2/2011	-3070.22	2/28/2018	2002.38	-1067.84
4902	12/2/2010	-2565.18	6/1/2017	1542.38	-1022.8
4903	12/2/2010	-8985.85	9/30/2017	5671.07	-3314.78
4904	12/2/2010	-5130.37	12/31/2017	3354.22	-1776.15
4905	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4906	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4907	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4908	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4909	9/8/2008	-6680.31	6/1/2017	5359.29	-1321.02
4910	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4911	9/8/2008	-10020.47	9/30/2017	8337.92	-1682.55
4912	9/8/2008	-1113.39	9/30/2017	926.44	-186.95
4913	9/8/2008	-6680.31	9/30/2017	5558.6	-1121.71
4914	9/8/2008	-22267.7	12/31/2017	19033.82	-3233.88
4915	9/8/2008	-12247.24	2/1/2018	10565.24	-1682
4916	9/8/2008	-33401.55	2/28/2018	29036.66	-4364.89
4917	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
4918	5/4/2010	-4244.73	12/31/2017	3009.4	-1235.33
4919	5/4/2010	-1061.18	2/1/2018	760.72	-300.46
4920	5/4/2010	-1061.18	2/28/2018	767.78	-293.4
4921	11/18/2008	-2172.59	12/31/2017	1824.95	-347.64
4922	6/1/2010	-3939.05	2/1/2018	2795.03	-1144.02
4923	6/6/2009	-1080.19	12/31/2017	859.11	-221.08
4924	6/6/2009	-1080.19	2/28/2018	874.82	-205.37
4925	2/9/2007	-1070.86	6/1/2017	-1869.01	-2939.87
4926	2/9/2007	-1568.34	12/31/2017	-2737.28	-4305.62
4927	6/2/2009	-1080.19	2/28/2018	876.01	-204.18
4928	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4929	9/8/2008	-12247.24	6/1/2017	9825.37	-2421.87
4930	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
4931	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4932	9/8/2008	-3340.16	7/1/2017	2704.36	-635.8
4933	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
4934	9/8/2008	-37855.09	9/30/2017	31498.74	-6356.35
4935	9/8/2008	-3340.16	9/30/2017	2779.31	-560.85
4936	9/8/2008	-2226.77	9/30/2017	1852.87	-373.9
4937	9/8/2008	-97977.88	12/31/2017	83748.79	-14229.09
4938	9/8/2008	-2615.54	12/31/2017	2235.69	-379.85
4939	9/8/2008	-21154.32	2/1/2018	18249.05	-2905.27
4940	9/8/2008	-35628.32	2/28/2018	30972.42	-4655.9
4941	8/14/2010	-1038.61	6/1/2017	654.23	-384.38
4942	8/14/2010	-1038.61	6/1/2017	654.23	-384.38
4943	8/14/2010	-1038.61	6/1/2017	654.23	-384.38
4944	8/14/2010	-3115.83	7/1/2017	1985.74	-1130.09

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
4945	8/14/2010	-1038.61	9/30/2017	685.22	-353.39
4946	8/14/2010	-6231.66	12/31/2017	4252.68	-1978.98
4947	8/14/2010	-2077.22	2/1/2018	1433.95	-643.27
4948	8/14/2010	-2077.22	2/28/2018	1447.78	-629.44
4949	10/6/2008	-19106.43	6/1/2017	15216.34	-3890.09
4950	10/6/2008	-9553.22	6/1/2017	7608.17	-1945.05
4951	10/6/2008	-7430.28	7/1/2017	5972.43	-1457.85
4952	10/6/2008	-2122.94	7/1/2017	1706.42	-416.52
4953	10/6/2008	-20167.9	9/30/2017	16663.42	-3504.48
4954	10/6/2008	-10614.68	9/30/2017	8770.21	-1844.47
4955	10/6/2008	-2122.94	9/30/2017	1754.05	-368.89
4956	10/6/2008	-80671.6	12/31/2017	68483.7	-12187.9
4957	10/6/2008	-24413.77	2/1/2018	20917.96	-3495.81
4958	10/6/2008	-33966.99	2/28/2018	29329.4	-4637.59
4959	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
4960	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
4961	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
4962	10/5/2010	-2077.22	12/31/2017	1389.43	-687.79
4963	10/5/2010	-2077.22	2/1/2018	1405.82	-671.4
4964	10/5/2010	-1038.61	2/28/2018	709.83	-328.78
4965	7/31/2007	-2191.42	6/1/2017	1951.64	-239.78
4966	7/31/2007	-4382.84	7/1/2017	3935.69	-447.15
4967	7/31/2007	-1095.71	9/30/2017	986.14	-109.57
4968	7/31/2007	-6574.26	12/31/2017	5916.83	-657.43
4969	6/2/2009	-1080.19	12/31/2017	860.29	-219.9
4970	6/1/2010	-2566.1	6/1/2017	1665.81	-900.29
4971	6/2/2009	-2160.38	9/30/2017	1671.46	-488.92
4972	1/31/2007	-1079.81	6/1/2017	-970.6	-2050.41
4973	1/31/2007	-3239.44	12/31/2017	-2911.82	-6151.26
4974	1/31/2007	-968.26	2/1/2018	-870.34	-1838.6
4975	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4976	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
4977	9/6/2008	-27834.63	6/1/2017	22342.06	-5492.57
4978	9/6/2008	-2226.77	6/1/2017	1787.36	-439.41
4979	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4980	9/6/2008	-2600.62	7/1/2017	2106.68	-493.94
4981	9/6/2008	-17814.16	7/1/2017	14430.69	-3383.47
4982	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
4983	9/6/2008	-26721.24	9/30/2017	22245.62	-4475.62
4984	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
4985	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
4986	9/6/2008	-54555.87	12/31/2017	46655.74	-7900.13
4987	9/6/2008	-12247.24	2/1/2018	10570.38	-1676.86
4988	9/6/2008	-25607.86	2/28/2018	22272.18	-3335.68
4989	7/2/2010	-3904.59	9/30/2017	2619.68	-1284.91
4990	6/2/2009	-1092.73	9/30/2017	845.5	-247.23
4991	6/2/2009	-2185.46	12/31/2017	1740.56	-444.9
4992	6/2/2009	-1092.73	2/28/2018	886.18	-206.55
4993	6/30/2007	-48211.21	6/1/2017	43277.86	-4933.35
4994	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4995	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4996	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4997	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
4998	6/30/2007	-23009.9	7/1/2017	20708.91	-2300.99
4999	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
5000	6/30/2007	-81082.49	9/30/2017	72974.24	-8108.25
5001	6/30/2007	-1095.71	9/30/2017	986.14	-109.57
5002	6/30/2007	-7669.97	9/30/2017	6902.97	-767
5003	6/30/2007	-2639.5	9/30/2017	2375.55	-263.95
5004	6/30/2007	-104092.39	12/31/2017	93683.15	-10409.24
5005	6/30/2007	-15339.93	2/1/2018	13805.94	-1533.99
5006	6/30/2007	-75603.95	2/28/2018	68043.56	-7560.39
5007	3/13/2010	-1092.25	12/31/2017	788.97	-303.28
5008	3/13/2010	-1092.25	12/31/2017	789.14	-303.11
5009	3/13/2010	-1092.25	2/1/2018	797.76	-294.49
5010	3/13/2010	-1092.25	2/28/2018	805.04	-287.21
5011	7/1/2010	-3904.59	9/30/2017	2620.55	-1284.04
5012	3/13/2010	-1092.25	2/28/2018	805.08	-287.17
5013	3/13/2010	-1092.25	6/1/2017	731.83	-360.42
5014	3/13/2010	-1092.25	2/28/2018	805.09	-287.16
5015	3/13/2010	-1092.25	2/28/2018	805.04	-287.21
5016	3/9/2011	-1020.67	6/1/2017	587.92	-432.75
5017	3/9/2011	-1020.67	6/1/2017	587.92	-432.75
5018	3/9/2011	-1020.67	7/1/2017	595.47	-425.2
5019	3/9/2011	-1020.67	7/1/2017	595.47	-425.2
5020	3/9/2011	-1020.67	2/28/2018	656.38	-364.29
5021	3/13/2010	-2184.5	12/31/2017	1578.34	-606.16
5022	11/5/2009	-1096.68	2/1/2018	837.55	-259.13
5023	6/30/2007	-26995.25	6/1/2017	24232.89	-2762.36
5024	6/30/2007	-2159.62	6/1/2017	1938.63	-220.99
5025	6/30/2007	-1079.81	7/1/2017	971.82	-107.99
5026	6/30/2007	-9718.29	7/1/2017	8746.46	-971.83
5027	6/30/2007	-4319.24	7/1/2017	3887.32	-431.92
5028	6/30/2007	-50751.07	9/30/2017	45675.97	-5075.1
5029	6/30/2007	-2159.62	9/30/2017	1943.66	-215.96
5030	6/30/2007	-2159.62	9/30/2017	1943.66	-215.96
5031	6/30/2007	-84225.18	12/31/2017	75802.66	-8422.52
5032	6/30/2007	-19436.58	2/1/2018	17492.93	-1943.65
5033	6/30/2007	-75586.7	2/28/2018	68028.03	-7558.67
5034	11/1/2010	-2565.2	6/1/2017	1563.05	-1002.15
5035	11/1/2010	-1029.63	9/30/2017	658.11	-371.52
5036	11/1/2010	-15999.98	12/31/2017	10589.56	-5410.42
5037	11/1/2010	-5130.4	2/1/2018	3436.03	-1694.37
5038	11/5/2009	-1089.9	12/31/2017	823.69	-266.21
5039	10/13/2010	-1033.78	9/30/2017	665.89	-367.89
5040	10/13/2010	-1033.78	9/30/2017	665.89	-367.89
5041	10/13/2010	-3101.34	12/31/2017	2068.03	-1033.31
5042	10/13/2010	-2565.23	2/1/2018	1730.78	-834.45
5043	10/13/2010	-4135.11	2/28/2018	2817.52	-1317.59
5044	11/30/2006	-9637.77	6/1/2017	-6081.77	-15719.54
5045	11/30/2006	-1070.86	6/1/2017	-675.75	-1746.61
5046	11/30/2006	-3212.59	7/1/2017	-2027.26	-5239.85
5047	11/30/2006	-5087.11	9/30/2017	-3210.15	-8297.26

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5048	6/2/2009	-1080.19	12/31/2017	860.31	-219.88
5049	10/31/2006	-11779.49	6/1/2017	-4404.67	-16184.16
5050	10/31/2006	-1070.86	6/1/2017	-400.42	-1471.28
5051	10/31/2006	-4283.45	7/1/2017	-1601.7	-5885.15
5052	10/31/2006	-1940.79	9/30/2017	-725.72	-2666.51
5053	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
5054	9/3/2010	-1038.61	9/30/2017	679.81	-358.8
5055	9/3/2010	-1038.61	9/30/2017	679.81	-358.8
5056	9/3/2010	-3115.83	12/31/2017	2110.11	-1005.72
5057	9/3/2010	-3115.83	2/1/2018	2134.7	-981.13
5058	9/3/2010	-1038.61	2/28/2018	718.48	-320.13
5059	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
5060	4/30/2007	-5399.07	12/31/2017	4859.16	-539.91
5061	4/30/2007	-3239.44	2/1/2018	2915.5	-323.94
5062	4/30/2007	-1079.81	2/28/2018	971.83	-107.98
5063	3/13/2010	-1092.25	6/1/2017	731.79	-360.46
5064	3/13/2010	-15291.52	6/1/2017	10245.09	-5046.43
5065	3/13/2010	-1092.25	6/1/2017	731.79	-360.46
5066	3/13/2010	-13107.01	7/1/2017	8878.46	-4228.55
5067	3/13/2010	-1092.25	7/1/2017	739.87	-352.38
5068	3/13/2010	-9830.26	9/30/2017	6879.42	-2950.84
5069	3/13/2010	-74273.07	12/31/2017	53662.72	-20610.35
5070	3/13/2010	-3276.75	2/1/2018	2393.33	-883.42
5071	3/13/2010	-8738.01	2/28/2018	6440.38	-2297.63
5072	11/4/2009	-1096.67	9/30/2017	804.24	-292.43
5073	11/4/2009	-1096.67	2/1/2018	837.77	-258.9
5074	7/7/2009	-1114.03	2/1/2018	885.89	-228.14
5075	3/3/2011	-1020.67	6/1/2017	589.52	-431.15
5076	3/3/2011	-1020.67	9/30/2017	619.97	-400.7
5077	3/3/2011	-1020.67	12/31/2017	643.13	-377.54
5078	3/3/2011	-5130.35	2/1/2018	3273.16	-1857.19
5079	3/3/2011	-2041.34	2/28/2018	1315.96	-725.38
5080	11/30/2007	-1095.71	2/28/2018	986.14	-109.57
5081	9/17/2007	-1095.71	7/1/2017	972.01	-123.7
5082	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
5083	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
5084	5/4/2010	-2122.37	9/30/2017	1456.56	-665.81
5085	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
5086	5/4/2010	-5305.92	12/31/2017	3761.75	-1544.17
5087	5/4/2010	-4244.73	2/1/2018	3042.89	-1201.84
5088	5/4/2010	-1061.18	2/28/2018	767.78	-293.4
5089	9/30/2007	-2191.42	12/31/2017	1972.28	-219.14
5090	9/30/2007	-1095.71	2/1/2018	986.14	-109.57
5091	10/31/2007	-1095.71	12/31/2017	986.14	-109.57
5092	9/30/2007	-4382.84	9/30/2017	3944.56	-438.28
5093	9/30/2007	-1095.71	12/31/2017	986.14	-109.57
5094	9/30/2007	-1095.71	2/1/2018	986.14	-109.57
5095	11/30/2007	-1095.71	2/28/2018	986.14	-109.57
5096	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
5097	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
5098	9/30/2007	-1095.71	2/28/2018	986.14	-109.57
5099	12/8/2010	-1026.46	6/1/2017	615.58	-410.88
5100	12/8/2010	-3079.38	9/30/2017	1938.61	-1140.77
5101	12/8/2010	-3079.38	12/31/2017	2008.47	-1070.91
5102	12/8/2010	-3079.38	2/1/2018	2032.77	-1046.61
5103	12/8/2010	-1026.46	2/28/2018	684.42	-342.04
5104	10/31/2007	-1095.71	12/31/2017	986.14	-109.57
5105	10/1/2010	-2565.23	12/31/2017	1718.56	-846.67
5106	11/4/2009	-1096.67	7/1/2017	779.61	-317.06
5107	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
5108	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
5109	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
5110	2/3/2011	-2046.81	9/30/2017	1258.2	-788.61
5111	2/3/2011	-2046.81	12/31/2017	1304.64	-742.17
5112	2/3/2011	-2046.81	2/1/2018	1320.79	-726.02
5113	2/3/2011	-2046.81	2/28/2018	1334.41	-712.4
5114	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
5115	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
5116	11/4/2008	-23898.6	6/1/2017	18888.68	-5009.92
5117	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
5118	11/4/2008	-19553.4	7/1/2017	15599.02	-3954.38
5119	11/4/2008	-20639.7	9/30/2017	16928.75	-3710.95
5120	11/4/2008	-1086.3	9/30/2017	890.99	-195.31
5121	11/4/2008	-72782.1	12/31/2017	61347.18	-11434.92
5122	11/4/2008	-2602.92	12/31/2017	2193.97	-408.95
5123	11/4/2008	-21726	2/1/2018	18484.02	-3241.98
5124	11/4/2008	-35847.9	2/28/2018	30737.29	-5110.61
5125	2/9/2007	-6425.18	6/1/2017	-5267.06	-11692.24
5126	2/9/2007	-2141.73	6/1/2017	-1755.69	-3897.42
5127	2/9/2007	-10708.63	7/1/2017	-8778.43	-19487.06
5128	2/9/2007	-6425.18	9/30/2017	-5267.06	-11692.24
5129	2/9/2007	-1070.86	9/30/2017	-877.84	-1948.7
5130	2/9/2007	-19275.53	12/31/2017	-15801.17	-35076.7
5131	4/3/2010	-2569.54	12/31/2017	1842.47	-727.07
5132	10/1/2010	-4615.5	6/1/2017	2849.69	-1765.81
5133	10/1/2010	-3934.36	6/1/2017	2429.14	-1505.22
5134	10/1/2010	-3934.36	7/1/2017	2458.24	-1476.12
5135	6/1/2010	-2566.1	12/31/2017	1800.58	-765.52
5136	11/9/2009	-1096.67	12/31/2017	827.77	-268.9
5137	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
5138	10/6/2008	-2122.94	6/1/2017	1690.71	-432.23
5139	10/6/2008	-11676.16	7/1/2017	9385.25	-2290.91
5140	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5141	10/6/2008	-7430.28	9/30/2017	6139.16	-1291.12
5142	10/6/2008	-58380.79	12/31/2017	49560.58	-8820.21
5143	10/6/2008	-19106.44	2/1/2018	16370.58	-2735.86
5144	10/6/2008	-16983.5	2/28/2018	14664.7	-2318.8
5145	6/1/2010	-2566.1	7/1/2017	1684.79	-881.31
5146	6/1/2010	-5132.2	9/30/2017	3484.74	-1647.46
5147	6/1/2010	-7698.31	12/31/2017	5401.75	-2296.56
5148	4/3/2010	-8985.85	6/1/2017	5971.33	-3014.52
5149	4/3/2010	-3999.99	12/31/2017	2868.18	-1131.81
5150	6/2/2009	-2160.37	6/1/2017	1607.1	-553.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5151	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5152	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
5153	6/2/2009	-2160.37	9/30/2017	1671.56	-488.81
5154	6/2/2009	-18363.18	12/31/2017	14624.87	-3738.31
5155	6/2/2009	-8641.5	2/1/2018	6950.48	-1691.02
5156	6/2/2009	-6481.12	2/28/2018	5256	-1225.12
5157	6/2/2009	-1080.19	9/30/2017	835.77	-244.42
5158	6/2/2009	-1080.19	12/31/2017	860.27	-219.92
5159	12/4/2009	-1097.23	2/1/2018	829.76	-267.47
5160	8/5/2010	-2565.37	12/31/2017	1756.68	-808.69
5161	12/15/2009	-1097.23	12/31/2017	817.97	-279.26
5162	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
5163	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
5164	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
5165	1/4/2011	-1025.67	12/31/2017	661.77	-363.9
5166	1/4/2011	-2051.34	2/1/2018	1339.72	-711.62
5167	1/4/2011	-5128.35	2/28/2018	3383.44	-1744.91
5168	2/2/2008	-4730.57	6/1/2017	4016.7	-713.87
5169	2/2/2008	-946.11	7/1/2017	810.34	-135.77
5170	2/2/2008	-8515.02	9/30/2017	7484.12	-1030.9
5171	2/2/2008	-2627.86	9/30/2017	2309.71	-318.15
5172	2/2/2008	-16083.93	12/31/2017	14475.54	-1608.39
5173	2/2/2008	-7568.91	2/1/2018	6812.02	-756.89
5174	2/2/2008	-9461.14	2/28/2018	8515.02	-946.12
5175	1/2/2010	-1097.24	9/30/2017	787.92	-309.32
5176	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
5177	8/12/2008	-11133.85	6/1/2017	8995.3	-2138.55
5178	8/12/2008	-2226.77	6/1/2017	1799.06	-427.71
5179	8/12/2008	-3340.16	7/1/2017	2723.3	-616.86
5180	8/12/2008	-4453.54	9/30/2017	3730.99	-722.55
5181	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
5182	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
5183	8/12/2008	-17814.16	12/31/2017	15328.08	-2486.08
5184	8/12/2008	-5566.93	2/1/2018	4833.96	-732.97
5185	8/12/2008	-6680.31	2/28/2018	5845.22	-835.09
5186	11/23/2010	-2053.5	6/1/2017	1239.53	-813.97
5187	11/23/2010	-3080.25	6/1/2017	1859.3	-1220.95
5188	11/23/2010	-1026.75	7/1/2017	627.36	-399.39
5189	11/23/2010	-3080.25	9/30/2017	1951.2	-1129.05
5190	11/23/2010	-3080.25	12/31/2017	2021.08	-1059.17
5191	11/23/2010	-1026.75	2/1/2018	681.79	-344.96
5192	11/23/2010	-4107	2/28/2018	2754.51	-1352.49
5193	1/4/2010	-1098.27	2/1/2018	821.65	-276.62
5194	6/1/2010	-3939.04	9/30/2017	2674.61	-1264.43
5195	6/1/2010	-2566.1	2/1/2018	1820.84	-745.26
5196	1/4/2010	-1098.27	6/1/2017	755.3	-342.97
5197	1/4/2010	-2196.54	12/31/2017	1625.91	-570.63
5198	2/5/2010	-1098.27	9/30/2017	778.88	-319.39
5199	2/5/2010	-1098.27	12/31/2017	803.79	-294.48
5200	2/5/2010	-4393.08	2/28/2018	3279.06	-1114.02
5201	1/15/2010	-1098.27	9/30/2017	784.83	-313.44
5202	1/15/2010	-1098.27	12/31/2017	809.74	-288.53
5203	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
5204	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
5205	10/13/2010	-2067.56	9/30/2017	1331.77	-735.79
5206	10/13/2010	-2067.56	2/1/2018	1394.98	-672.58
5207	10/13/2010	-3101.34	2/28/2018	2113.12	-988.22
5208	1/11/2010	-1098.27	12/31/2017	810.98	-287.29
5209	1/11/2010	-1098.27	2/28/2018	826.96	-271.31
5210	2/5/2010	-1098.27	2/1/2018	812.45	-285.82
5211	2/5/2010	-1098.27	2/28/2018	819.76	-278.51
5212	1/11/2010	-1098.27	12/31/2017	811.01	-287.26
5213	3/1/2011	-8985.86	9/30/2017	5463	-3522.86
5214	3/1/2011	-3999.99	12/31/2017	2522.56	-1477.43
5215	3/1/2011	-2565.18	2/1/2018	1637.95	-927.23
5216	7/5/2010	-7697.21	12/31/2017	5332.93	-2364.28
5217	5/3/2010	-8985.85	9/30/2017	6169.34	-2816.51
5218	5/3/2010	-3999.99	9/30/2017	2746.24	-1253.75
5219	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
5220	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
5221	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
5222	7/10/2010	-2081.25	9/30/2017	1392.05	-689.2
5223	7/10/2010	-2565.74	9/30/2017	1716.1	-849.64
5224	7/10/2010	-3121.87	12/31/2017	2158.89	-962.98
5225	7/10/2010	-3121.87	2/28/2018	2204.31	-917.56
5226	2/11/2010	-1098.27	12/31/2017	801.99	-296.28
5227	6/2/2009	-6481.12	6/1/2017	4821.33	-1659.79
5228	6/2/2009	-3240.56	6/1/2017	2410.67	-829.89
5229	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5230	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5231	6/2/2009	-6481.12	9/30/2017	5014.7	-1466.42
5232	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
5233	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
5234	6/2/2009	-9721.68	12/31/2017	7742.59	-1979.09
5235	6/2/2009	-2160.37	2/1/2018	1737.62	-422.75
5236	6/2/2009	-8641.5	2/28/2018	7008.03	-1633.47
5237	7/1/2010	-8985.85	7/1/2017	5829.63	-3156.22
5238	7/1/2010	-8985.85	9/30/2017	6031.26	-2954.59
5239	7/1/2010	-7999.98	12/31/2017	5551.03	-2448.95
5240	7/1/2010	-2565.74	2/1/2018	1800.56	-765.18
5241	12/7/2010	-1026.75	6/1/2017	616.03	-410.72
5242	12/7/2010	-1026.75	7/1/2017	623.63	-403.12
5243	12/7/2010	-3080.25	9/30/2017	1939.99	-1140.26
5244	12/7/2010	-3080.25	2/1/2018	2034.17	-1046.08
5245	12/7/2010	-6160.49	2/28/2018	4109.36	-2051.13
5246	6/2/2009	-6481.12	6/1/2017	4821.33	-1659.79
5247	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5248	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5249	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5250	6/2/2009	-4320.75	7/1/2017	3246.18	-1074.57
5251	6/2/2009	-15122.62	9/30/2017	11700.97	-3421.65
5252	6/2/2009	-5400.94	9/30/2017	4178.93	-1222.01
5253	6/2/2009	-25924.49	12/31/2017	20646.9	-5277.59

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5254	6/2/2009	-14042.43	2/1/2018	11294.54	-2747.89
5255	6/2/2009	-24844.31	2/28/2018	20148.06	-4696.25
5256	2/4/2009	-1098.61	7/1/2017	855.66	-242.95
5257	2/4/2009	-1098.61	12/31/2017	905.23	-193.38
5258	2/4/2009	-1098.61	2/28/2018	921.22	-177.39
5259	2/6/2009	-4474.85	6/1/2017	3450.22	-1024.63
5260	2/6/2009	-1118.71	6/1/2017	862.56	-256.15
5261	2/6/2009	-1118.71	7/1/2017	870.83	-247.88
5262	2/6/2009	-1118.71	7/1/2017	870.83	-247.88
5263	2/6/2009	-1118.71	7/1/2017	870.83	-247.88
5264	2/6/2009	-1118.71	7/1/2017	870.83	-247.88
5265	2/6/2009	-2237.42	9/30/2017	1791.86	-445.56
5266	2/6/2009	-3356.14	12/31/2017	2763.93	-592.21
5267	2/6/2009	-3356.14	2/28/2018	2812.75	-543.39
5268	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
5269	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
5270	2/4/2009	-2197.21	12/31/2017	1810.41	-386.8
5271	2/4/2009	-3295.82	2/28/2018	2763.56	-532.26
5272	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
5273	2/4/2009	-1098.61	12/31/2017	905.27	-193.34
5274	1/3/2011	-1023.41	9/30/2017	637.37	-386.04
5275	1/3/2011	-4000	9/30/2017	2491.16	-1508.84
5276	1/3/2011	-20000	12/31/2017	12909.48	-7090.52
5277	1/3/2011	-2565.18	2/1/2018	1676	-889.18
5278	2/4/2009	-1098.61	7/1/2017	855.65	-242.96
5279	2/4/2009	-1098.61	2/1/2018	913.89	-184.72
5280	9/4/2010	-7695.8	9/30/2017	5035.17	-2660.63
5281	9/4/2010	-5130.54	12/31/2017	3473.18	-1657.36
5282	12/31/2006	-7558.69	6/1/2017	6802.82	-755.87
5283	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
5284	12/31/2006	-1079.81	7/1/2017	971.83	-107.98
5285	12/31/2006	-42112.72	9/30/2017	37901.45	-4211.27
5286	12/31/2006	-3239.44	9/30/2017	2915.5	-323.94
5287	12/31/2006	-39953.09	12/31/2017	35957.78	-3995.31
5288	12/31/2006	-28075.15	2/1/2018	25267.63	-2807.52
5289	12/31/2006	-23755.89	2/28/2018	21380.3	-2375.59
5290	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
5291	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
5292	2/4/2009	-1098.61	9/30/2017	880.29	-218.32
5293	2/4/2009	-1098.61	9/30/2017	880.29	-218.32
5294	2/28/2007	-1070.86	6/1/2017	28.04	-1042.82
5295	2/28/2007	-2640.82	6/1/2017	69.15	-2571.67
5296	2/28/2007	-2640.82	6/1/2017	69.15	-2571.67
5297	2/28/2007	-2141.73	6/1/2017	56.08	-2085.65
5298	2/28/2007	-1070.86	6/1/2017	28.04	-1042.82
5299	2/28/2007	-8566.9	9/30/2017	224.34	-8342.56
5300	2/28/2007	-2141.73	9/30/2017	56.09	-2085.64
5301	2/28/2007	-10708.63	12/31/2017	280.42	-10428.21
5302	2/28/2007	-22488.12	2/1/2018	588.89	-21899.23
5303	2/28/2007	-9637.76	2/28/2018	252.38	-9385.38
5304	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
5305	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
5306	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
5307	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
5308	6/26/2010	-2081.25	9/30/2017	1399.62	-681.63
5309	6/26/2010	-4162.5	9/30/2017	2799.25	-1363.25
5310	6/26/2010	-4162.5	12/31/2017	2893.68	-1268.82
5311	6/26/2010	-2565.74	12/31/2017	1783.65	-782.09
5312	6/26/2010	-2081.25	2/1/2018	1463.25	-618
5313	6/26/2010	-3121.87	2/28/2018	2215.67	-906.2
5314	9/4/2010	-1038.61	6/1/2017	648.55	-390.06
5315	9/4/2010	-1038.61	9/30/2017	679.54	-359.07
5316	9/4/2010	-1038.61	9/30/2017	679.54	-359.07
5317	9/4/2010	-8308.88	12/31/2017	5624.8	-2684.08
5318	2/4/2009	-2197.21	6/1/2017	1695.04	-502.17
5319	2/4/2009	-2197.21	12/31/2017	1810.44	-386.77
5320	2/4/2009	-3295.83	6/1/2017	2542.56	-753.27
5321	2/4/2009	-1098.61	12/31/2017	905.22	-193.39
5322	9/3/2010	-1038.61	6/1/2017	648.81	-389.8
5323	9/3/2010	-2077.22	9/30/2017	1359.61	-717.61
5324	9/3/2010	-2077.22	12/31/2017	1406.73	-670.49
5325	7/7/2009	-1111.85	12/31/2017	875.42	-236.43
5326	5/31/2006	-5353.89	7/1/2017	4818.5	-535.39
5327	5/31/2006	-1070.78	9/30/2017	963.7	-107.08
5328	5/31/2006	-12849.33	12/31/2017	11564.4	-1284.93
5329	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
5330	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
5331	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
5332	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
5333	11/23/2010	-1026.75	7/1/2017	627.36	-399.39
5334	11/23/2010	-1026.75	7/1/2017	627.36	-399.39
5335	11/23/2010	-2053.5	9/30/2017	1300.79	-752.71
5336	11/23/2010	-2053.5	9/30/2017	1300.79	-752.71
5337	11/23/2010	-3080.25	9/30/2017	1951.18	-1129.07
5338	11/23/2010	-6160.49	12/31/2017	4042.11	-2118.38
5339	11/23/2010	-1026.75	2/1/2018	681.79	-344.96
5340	11/23/2010	-7187.24	2/28/2018	4820.36	-2366.88
5341	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
5342	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
5343	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
5344	2/4/2009	-24169.42	12/31/2017	19914.43	-4254.99
5345	2/4/2009	-7690.27	2/1/2018	6397.09	-1293.18
5346	2/4/2009	-12084.71	2/28/2018	10133.02	-1951.69
5347	8/5/2010	-7696.1	12/31/2017	5270.04	-2426.06
5348	4/30/2006	-14037.53	6/1/2017	10945.9	-3091.63
5349	4/30/2006	-17276.96	7/1/2017	13471.88	-3805.08
5350	4/30/2006	-32078.97	9/30/2017	25013.88	-7065.09
5351	6/2/2009	-2160.38	6/1/2017	1607.11	-553.27
5352	6/2/2009	-2160.38	6/1/2017	1607.11	-553.27
5353	6/2/2009	-3240.56	9/30/2017	2507.35	-733.21
5354	6/2/2009	-3240.56	9/30/2017	2507.35	-733.21
5355	6/2/2009	-11882.06	12/31/2017	9463.15	-2418.91
5356	6/2/2009	-5400.94	2/1/2018	4344.05	-1056.89

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5357	6/2/2009	-6481.13	2/28/2018	5256.01	-1225.12
5358	2/4/2009	-5493.03	9/30/2017	4401.38	-1091.65
5359	2/4/2009	-6591.63	12/31/2017	5431.17	-1160.46
5360	2/4/2009	-4394.42	2/1/2018	3655.46	-738.96
5361	2/4/2009	-5493.03	2/28/2018	4605.9	-887.13
5362	8/12/2008	-10020.47	6/1/2017	8095.78	-1924.69
5363	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
5364	8/12/2008	-4453.54	7/1/2017	3631.07	-822.47
5365	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
5366	8/12/2008	-15587.39	9/30/2017	13058.49	-2528.9
5367	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
5368	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
5369	8/12/2008	-38968.48	12/31/2017	33530.23	-5438.25
5370	8/12/2008	-3340.16	2/1/2018	2900.38	-439.78
5371	8/12/2008	-25607.86	2/28/2018	22406.7	-3201.16
5372	6/2/2009	-6481.12	6/1/2017	4821.32	-1659.8
5373	6/2/2009	-4320.75	6/1/2017	3214.22	-1106.53
5374	6/2/2009	-2593.17	6/1/2017	1929.06	-664.11
5375	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5376	6/2/2009	-2160.37	7/1/2017	1623.09	-537.28
5377	6/2/2009	-2160.37	7/1/2017	1623.09	-537.28
5378	6/2/2009	-5400.94	9/30/2017	4178.92	-1222.02
5379	6/2/2009	-10801.87	12/31/2017	8602.86	-2199.01
5380	6/2/2009	-2160.37	2/1/2018	1737.61	-422.76
5381	6/2/2009	-12962.25	2/28/2018	10512.01	-2450.24
5382	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
5383	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
5384	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
5385	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
5386	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
5387	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
5388	8/14/2010	-2077.22	12/31/2017	1417.54	-659.68
5389	8/14/2010	-2077.22	2/1/2018	1433.93	-643.29
5390	8/14/2010	-5193.05	2/28/2018	3619.41	-1573.64
5391	4/5/2008	-12638.21	6/1/2017	10558.27	-2079.94
5392	4/5/2008	-6805.19	7/1/2017	5735.56	-1069.63
5393	4/5/2008	-12638.21	9/30/2017	10935.34	-1702.87
5394	4/5/2008	-10693.87	12/31/2017	9495.57	-1198.3
5395	4/5/2008	-9721.7	2/1/2018	8709.04	-1012.66
5396	4/5/2008	-14582.55	2/28/2018	13124.3	-1458.25
5397	7/7/2009	-1111.7	12/31/2017	875.24	-236.46
5398	7/7/2009	-1111.7	2/28/2018	891.41	-220.29
5399	7/7/2009	-1111.7	6/1/2017	816.88	-294.82
5400	7/7/2009	-2223.39	9/30/2017	1700.1	-523.29
5401	7/7/2009	-2223.39	12/31/2017	1750.54	-472.85
5402	7/7/2009	-1111.7	2/28/2018	891.45	-220.25
5403	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
5404	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
5405	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
5406	6/2/2009	-8641.5	6/1/2017	6428.43	-2213.07
5407	6/2/2009	-3240.56	6/1/2017	2410.66	-829.9
5408	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5409	6/2/2009	-2160.37	7/1/2017	1623.09	-537.28
5410	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5411	6/2/2009	-6481.12	9/30/2017	5014.69	-1466.43
5412	6/2/2009	-2160.37	9/30/2017	1671.56	-488.81
5413	6/2/2009	-2160.37	9/30/2017	1671.56	-488.81
5414	6/2/2009	-21603.75	12/31/2017	17205.72	-4398.03
5415	6/2/2009	-6481.12	2/1/2018	5212.85	-1268.27
5416	6/2/2009	-8641.5	2/28/2018	7008	-1633.5
5417	6/2/2010	-2566.1	6/1/2017	1665.16	-900.94
5418	6/2/2010	-2566.1	9/30/2017	1741.72	-824.38
5419	12/5/2008	-1110.37	12/31/2017	928.87	-181.5
5420	12/5/2008	-1110.37	2/28/2018	945.02	-165.35
5421	5/3/2010	-2567.12	9/30/2017	1762.43	-804.69
5422	5/3/2010	-5134.24	12/31/2017	3641.34	-1492.9
5423	4/30/2007	-44272.35	6/1/2017	39845.12	-4427.23
5424	4/30/2007	-2159.63	6/1/2017	1943.66	-215.97
5425	4/30/2007	-1079.81	7/1/2017	971.83	-107.98
5426	4/30/2007	-17277.01	7/1/2017	15549.31	-1727.7
5427	4/30/2007	-1079.81	7/1/2017	971.83	-107.98
5428	4/30/2007	-34554.03	9/30/2017	31098.62	-3455.41
5429	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
5430	4/30/2007	-88544.69	12/31/2017	79690.22	-8854.47
5431	4/30/2007	-14037.57	2/1/2018	12633.81	-1403.76
5432	4/30/2007	-50751.23	2/28/2018	45676.1	-5075.13
5433	5/7/2008	-1107.5	6/1/2017	917.6	-189.9
5434	5/7/2008	-2215.01	6/1/2017	1835.22	-379.79
5435	5/7/2008	-1107.5	7/1/2017	925.79	-181.71
5436	5/7/2008	-1107.5	7/1/2017	925.79	-181.71
5437	5/7/2008	-3322.51	9/30/2017	2851.94	-470.57
5438	5/7/2008	-8860.03	12/31/2017	7806.18	-1053.85
5439	5/7/2008	-4430.01	2/1/2018	3938.03	-491.98
5440	5/7/2008	-3322.51	2/28/2018	2975.65	-346.86
5441	7/7/2009	-1111.7	2/1/2018	884.02	-227.68
5442	7/7/2009	-1111.7	2/28/2018	891.42	-220.28
5443	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
5444	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
5445	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
5446	10/5/2010	-4154.44	6/1/2017	2560.68	-1593.76
5447	10/5/2010	-1038.61	7/1/2017	647.85	-390.76
5448	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
5449	10/5/2010	-3115.83	9/30/2017	2013.47	-1102.36
5450	10/5/2010	-2077.22	12/31/2017	1389.44	-687.78
5451	10/5/2010	-2077.22	2/1/2018	1405.83	-671.39
5452	10/5/2010	-5193.05	2/28/2018	3549.14	-1643.91
5453	1/31/2007	-2159.63	6/1/2017	1943.67	-215.96
5454	1/31/2007	-2159.63	7/1/2017	1943.67	-215.96
5455	1/31/2007	-5399.07	9/30/2017	4859.16	-539.91
5456	1/31/2007	-1079.81	9/30/2017	971.83	-107.98
5457	1/31/2007	-23755.89	12/31/2017	21380.3	-2375.59
5458	1/31/2007	-3239.44	2/1/2018	2915.5	-323.94
5459	1/31/2007	-6478.88	2/28/2018	5830.99	-647.89

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5460	7/31/2006	-1079.81	6/1/2017	923.95	-155.86
5461	7/31/2006	-1079.81	6/1/2017	923.95	-155.86
5462	7/31/2006	-6478.88	6/1/2017	5543.7	-935.18
5463	7/31/2006	-6478.88	7/1/2017	5543.7	-935.18
5464	7/31/2006	-12957.76	9/30/2017	11087.41	-1870.35
5465	7/31/2006	-3239.44	9/30/2017	2771.85	-467.59
5466	10/31/2006	-4283.45	6/1/2017	3855.1	-428.35
5467	10/31/2006	-2141.73	6/1/2017	1927.56	-214.17
5468	10/31/2006	-4283.45	7/1/2017	3855.11	-428.34
5469	10/31/2006	-1070.86	9/30/2017	963.77	-107.09
5470	10/31/2006	-12850.35	12/31/2017	11565.31	-1285.04
5471	10/31/2006	-1070.86	2/1/2018	963.77	-107.09
5472	10/31/2006	-10708.63	2/28/2018	9637.77	-1070.86
5473	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5474	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5475	1/4/2011	-4102.68	12/31/2017	2647.07	-1455.61
5476	1/4/2011	-3077.01	2/1/2018	2009.59	-1067.42
5477	1/4/2011	-5128.35	2/28/2018	3383.45	-1744.9
5478	12/3/2008	-1110.37	9/30/2017	904.08	-206.29
5479	12/3/2008	-1110.37	12/31/2017	929.27	-181.1
5480	12/2/2008	-3331.1	12/31/2017	2788.46	-542.64
5481	12/2/2008	-2220.73	2/1/2018	1876.5	-344.23
5482	12/2/2008	-1110.37	2/28/2018	945.64	-164.73
5483	12/2/2008	-1110.37	6/1/2017	871.15	-239.22
5484	12/2/2008	-1110.37	7/1/2017	879.36	-231.01
5485	12/2/2008	-3331.1	9/30/2017	2712.82	-618.28
5486	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
5487	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
5488	6/2/2009	-2160.37	6/1/2017	1607.1	-553.27
5489	6/2/2009	-3240.56	7/1/2017	2434.63	-805.93
5490	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
5491	6/2/2009	-5400.93	9/30/2017	4178.91	-1222.02
5492	6/2/2009	-2160.37	9/30/2017	1671.56	-488.81
5493	6/2/2009	-12962.24	12/31/2017	10323.42	-2638.82
5494	6/2/2009	-5400.93	2/1/2018	4344.04	-1056.89
5495	6/2/2009	-10801.87	2/28/2018	8760	-2041.87
5496	12/2/2008	-1110.37	7/1/2017	879.36	-231.01
5497	12/2/2008	-1110.37	2/1/2018	938.23	-172.14
5498	12/2/2008	-2220.74	2/28/2018	1891.25	-329.49
5499	10/5/2009	-1114.64	12/31/2017	851.55	-263.09
5500	3/3/2009	-1115.36	2/1/2018	921.68	-193.68
5501	3/13/2010	-3276.75	6/1/2017	2195.38	-1081.37
5502	3/13/2010	-1092.25	7/1/2017	739.87	-352.38
5503	3/13/2010	-1092.25	9/30/2017	764.38	-327.87
5504	3/13/2010	-7645.76	12/31/2017	5524.11	-2121.65
5505	3/13/2010	-2184.5	2/1/2018	1595.55	-588.95
5506	3/13/2010	-3276.75	2/28/2018	2415.14	-861.61
5507	12/5/2008	-1110.37	6/1/2017	870.48	-239.89
5508	12/5/2008	-3331.11	7/1/2017	2636.07	-695.04
5509	12/5/2008	-1110.37	12/31/2017	928.8	-181.57
5510	12/5/2008	-1110.37	2/1/2018	937.56	-172.81
5511	10/5/2009	-1114.64	7/1/2017	801.15	-313.49
5512	10/5/2009	-1114.64	9/30/2017	826.16	-288.48
5513	10/5/2009	-1114.64	12/31/2017	851.47	-263.17
5514	10/31/2006	-2668.6	12/31/2017	739.66	-1928.94
5515	12/2/2008	-1110.37	9/30/2017	904.3	-206.07
5516	12/2/2008	-1110.37	9/30/2017	904.3	-206.07
5517	12/2/2008	-1110.37	2/28/2018	945.64	-164.73
5518	12/2/2008	-2220.73	6/1/2017	1742.31	-478.42
5519	12/2/2008	-2220.73	7/1/2017	1758.74	-461.99
5520	12/2/2008	-1110.37	9/30/2017	904.29	-206.08
5521	12/2/2008	-3331.1	12/31/2017	2788.41	-542.69
5522	12/2/2008	-2220.73	2/1/2018	1876.47	-344.26
5523	12/2/2008	-1110.37	2/28/2018	945.63	-164.74
5524	12/5/2008	-3331.1	12/31/2017	2786.35	-544.75
5525	12/5/2008	-1110.37	2/28/2018	944.94	-165.43
5526	1/10/2009	-1107.5	7/1/2017	868.22	-239.28
5527	1/10/2009	-1107.5	12/31/2017	918.19	-189.31
5528	1/10/2009	-1107.5	2/1/2018	926.93	-180.57
5529	12/2/2008	-1110.37	2/1/2018	938.22	-172.15
5530	12/2/2008	-1110.37	2/28/2018	945.61	-164.76
5531	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
5532	5/4/2010	-3183.55	6/1/2017	2089.84	-1093.71
5533	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
5534	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
5535	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
5536	5/4/2010	-2122.37	7/1/2017	1408.93	-713.44
5537	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
5538	5/4/2010	-4244.73	9/30/2017	2913.1	-1331.63
5539	5/4/2010	-3183.55	9/30/2017	2184.83	-998.72
5540	5/4/2010	-3183.55	9/30/2017	2184.83	-998.72
5541	5/4/2010	-14856.57	12/31/2017	10532.89	-4323.68
5542	5/4/2010	-9550.65	2/1/2018	6846.51	-2704.14
5543	5/4/2010	-11673.02	2/28/2018	8445.67	-3227.35
5544	1/14/2009	-1107.5	2/28/2018	933.39	-174.11
5545	7/7/2009	-2223.7	12/31/2017	1750.79	-472.91
5546	12/2/2010	-2565.18	6/1/2017	1542.37	-1022.81
5547	12/2/2010	-5130.37	12/31/2017	3354.2	-1776.17
5548	1/2/2009	-1107.5	12/31/2017	920.01	-187.49
5549	1/2/2009	-1107.5	2/1/2018	928.75	-178.75
5550	1/2/2009	-1107.5	2/28/2018	936.13	-171.37
5551	12/31/2006	-32125.88	6/1/2017	28913.29	-3212.59
5552	12/31/2006	-3212.59	6/1/2017	2891.33	-321.26
5553	12/31/2006	-6425.18	7/1/2017	5782.66	-642.52
5554	12/31/2006	-1070.86	7/1/2017	963.77	-107.09
5555	12/31/2006	-19275.53	9/30/2017	17347.98	-1927.55
5556	12/31/2006	-1070.86	9/30/2017	963.77	-107.09
5557	12/31/2006	-25700.71	12/31/2017	23130.64	-2570.07
5558	12/31/2006	-1070.86	2/1/2018	963.77	-107.09
5559	12/31/2006	-55684.86	2/28/2018	50116.37	-5568.49
5560	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
5561	12/2/2008	-1110.37	9/30/2017	904.29	-206.08
5562	12/2/2008	-3331.1	9/30/2017	2712.85	-618.25

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5563	12/2/2008	-5551.83	12/31/2017	4647.36	-904.47
5564	12/2/2008	-2220.73	2/1/2018	1876.47	-344.26
5565	12/2/2008	-2220.73	2/28/2018	1891.25	-329.48
5566	1/2/2010	-1098.27	6/1/2017	755.83	-342.44
5567	1/2/2010	-1098.27	6/1/2017	755.83	-342.44
5568	1/2/2010	-1098.27	6/1/2017	755.83	-342.44
5569	1/2/2010	-1098.27	6/1/2017	755.83	-342.44
5570	1/2/2010	-1098.27	6/1/2017	755.83	-342.44
5571	1/2/2010	-4393.08	6/1/2017	3023.34	-1369.74
5572	1/2/2010	-1098.27	7/1/2017	763.95	-334.32
5573	1/2/2010	-1098.27	9/30/2017	788.6	-309.67
5574	1/2/2010	-2196.54	9/30/2017	1577.2	-619.34
5575	1/2/2010	-4393.08	9/30/2017	3154.41	-1238.67
5576	1/2/2010	-4393.08	12/31/2017	3254.06	-1139.02
5577	1/2/2010	-3294.81	2/1/2018	2466.54	-828.27
5578	1/2/2010	-10982.69	2/28/2018	8294.92	-2687.77
5579	7/7/2009	-1111.85	2/28/2018	891.54	-220.31
5580	11/4/2009	-1096.67	6/1/2017	771.58	-325.09
5581	11/4/2009	-2193.35	6/1/2017	1543.16	-650.19
5582	11/4/2009	-1096.67	6/1/2017	771.58	-325.09
5583	11/4/2009	-1096.67	7/1/2017	779.69	-316.98
5584	11/4/2009	-1096.67	7/1/2017	779.69	-316.98
5585	11/4/2009	-3290.02	7/1/2017	2339.07	-950.95
5586	11/4/2009	-7676.71	9/30/2017	5630.08	-2046.63
5587	11/4/2009	-1096.67	9/30/2017	804.29	-292.38
5588	11/4/2009	-14256.75	12/31/2017	10779.27	-3477.48
5589	11/4/2009	-7676.71	2/1/2018	5864.79	-1811.92
5590	11/4/2009	-6580.04	2/28/2018	5070.77	-1509.27
5591	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
5592	11/23/2010	-3080.25	6/1/2017	1859.28	-1220.97
5593	11/23/2010	-1026.75	7/1/2017	627.36	-399.39
5594	11/23/2010	-1026.75	9/30/2017	650.4	-376.35
5595	11/23/2010	-3080.25	9/30/2017	1951.18	-1129.07
5596	11/23/2010	-7187.24	12/31/2017	4715.79	-2471.45
5597	11/23/2010	-4107	2/1/2018	2727.15	-1379.85
5598	11/23/2010	-5133.74	2/28/2018	3443.11	-1690.63
5599	3/3/2009	-1115.36	6/1/2017	854.3	-261.06
5600	3/3/2009	-1115.36	7/1/2017	862.55	-252.81
5601	3/3/2009	-1115.36	9/30/2017	887.57	-227.79
5602	3/3/2009	-1115.36	9/30/2017	887.57	-227.79
5603	3/3/2009	-1115.36	12/31/2017	912.88	-202.48
5604	3/3/2009	-1115.36	2/1/2018	921.68	-193.68
5605	3/3/2009	-3346.08	2/28/2018	2787.31	-558.77
5606	12/7/2009	-2194.47	6/1/2017	1525.09	-669.38
5607	12/7/2009	-1097.24	6/1/2017	762.55	-334.69
5608	12/7/2009	-1097.24	7/1/2017	770.67	-326.57
5609	12/7/2009	-1097.24	7/1/2017	770.67	-326.57
5610	12/7/2009	-1097.24	7/1/2017	770.67	-326.57
5611	12/7/2009	-2194.47	9/30/2017	1590.56	-603.91
5612	12/7/2009	-3291.71	9/30/2017	2385.85	-905.86
5613	12/7/2009	-4388.94	9/30/2017	3181.13	-1207.81
5614	12/7/2009	-8777.88	12/31/2017	6561.39	-2216.49
5615	12/7/2009	-1097.24	2/1/2018	828.84	-268.4
5616	12/7/2009	-4388.94	2/28/2018	3344.54	-1044.4
5617	3/3/2009	-1115.36	6/1/2017	854.28	-261.08
5618	3/3/2009	-1115.36	12/31/2017	912.86	-202.5
5619	3/3/2009	-3346.08	2/28/2018	2787.23	-558.85
5620	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
5621	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
5622	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
5623	10/13/2008	-60122.79	6/1/2017	47794.02	-12328.77
5624	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
5625	10/13/2008	-8907.08	7/1/2017	7146.48	-1760.6
5626	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
5627	10/13/2008	-34514.94	9/30/2017	28467.09	-6047.85
5628	10/13/2008	-1113.39	9/30/2017	918.3	-195.09
5629	10/13/2008	-2226.77	9/30/2017	1836.59	-390.18
5630	10/13/2008	-64576.33	12/31/2017	54725.9	-9850.43
5631	10/13/2008	-12247.24	2/1/2018	10475.69	-1771.55
5632	10/13/2008	-26721.24	2/28/2018	23033.94	-3687.3
5633	1/2/2009	-2215.01	12/31/2017	1840.04	-374.97
5634	1/2/2009	-1107.5	2/1/2018	928.75	-178.75
5635	12/3/2010	-2565.18	7/1/2017	1560.66	-1004.52
5636	12/3/2010	-8000	12/31/2017	5228.2	-2771.8
5637	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
5638	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
5639	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
5640	5/8/2010	-1061.18	9/30/2017	727.17	-334.01
5641	5/8/2010	-6367.1	9/30/2017	4363.02	-2004.08
5642	5/8/2010	-5305.92	12/31/2017	3756.23	-1549.69
5643	5/8/2010	-8489.47	2/1/2018	6076.95	-2412.52
5644	5/8/2010	-9550.65	2/28/2018	6900.14	-2650.51
5645	12/4/2008	-1110.37	9/30/2017	903.84	-206.53
5646	12/4/2008	-6662.2	12/31/2017	5574.14	-1088.06
5647	1/2/2009	-1107.5	12/31/2017	919.99	-187.51
5648	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
5649	3/9/2011	-3062.01	6/1/2017	1763.79	-1298.22
5650	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
5651	3/9/2011	-1020.67	9/30/2017	618.38	-402.29
5652	3/9/2011	-5103.35	12/31/2017	3207.68	-1895.67
5653	3/9/2011	-1020.67	2/1/2018	649.59	-371.08
5654	3/9/2011	-2041.34	2/28/2018	1312.76	-728.58
5655	7/7/2009	-1111.85	6/1/2017	817.05	-294.8
5656	3/1/2011	-7695.53	12/31/2017	4852.98	-2842.55
5657	1/2/2009	-1107.5	12/31/2017	920	-187.5
5658	1/2/2009	-1107.5	2/28/2018	936.12	-171.38
5659	1/12/2009	-1107.5	12/31/2017	917.72	-189.78
5660	1/4/2011	-3077.01	6/1/2017	1823.68	-1253.33
5661	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5662	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
5663	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
5664	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
5665	1/4/2011	-7179.69	12/31/2017	4632.35	-2547.34

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5666	1/4/2011	-5128.35	2/1/2018	3349.28	-1779.07
5667	1/4/2011	-2051.34	2/28/2018	1353.37	-697.97
5668	3/7/2009	-2230.72	12/31/2017	1823.9	-406.82
5669	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
5670	6/2/2009	-2160.37	6/1/2017	1607.1	-553.27
5671	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
5672	6/2/2009	-3240.56	9/30/2017	2507.36	-733.2
5673	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
5674	6/2/2009	-2593.17	9/30/2017	2006.44	-586.73
5675	6/2/2009	-9721.69	12/31/2017	7742.59	-1979.1
5676	6/2/2009	-4320.75	2/1/2018	3475.25	-845.5
5677	6/2/2009	-10801.87	2/28/2018	8760.03	-2041.84
5678	1/2/2009	-3322.5	12/31/2017	2760.02	-562.48
5679	1/2/2009	-1107.5	2/1/2018	928.74	-178.76
5680	10/5/2009	-2229.27	12/31/2017	1703	-526.27
5681	7/7/2009	-1111.86	9/30/2017	850.2	-261.66
5682	12/8/2010	-2052.92	6/1/2017	1231.17	-821.75
5683	12/8/2010	-2052.92	6/1/2017	1231.17	-821.75
5684	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
5685	12/8/2010	-3079.38	9/30/2017	1938.62	-1140.76
5686	12/8/2010	-5132.3	12/31/2017	3347.46	-1784.84
5687	12/8/2010	-2052.92	2/1/2018	1355.19	-697.73
5688	12/8/2010	-1026.46	2/28/2018	684.42	-342.04
5689	3/3/2009	-2230.72	2/28/2018	1858.28	-372.44
5690	10/5/2009	-2229.28	12/31/2017	1702.91	-526.37
5691	3/5/2009	-1115.36	2/28/2018	928.62	-186.74
5692	3/3/2009	-1115.36	12/31/2017	912.89	-202.47
5693	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
5694	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
5695	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
5696	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
5697	10/6/2008	-4245.87	6/1/2017	3381.41	-864.46
5698	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
5699	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5700	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5701	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5702	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5703	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5704	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5705	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5706	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5707	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
5708	10/6/2008	-2122.94	7/1/2017	1706.42	-416.52
5709	10/6/2008	-9553.22	9/30/2017	7893.21	-1660.01
5710	10/6/2008	-2122.94	9/30/2017	1754.05	-368.89
5711	10/6/2008	-2602.92	9/30/2017	2150.62	-452.3
5712	10/6/2008	-37151.39	12/31/2017	31538.55	-5612.84
5713	10/6/2008	-5205.83	12/31/2017	4419.33	-786.5
5714	10/6/2008	-33966.99	2/1/2018	29103.27	-4863.72
5715	10/6/2008	-13799.09	2/28/2018	11915.07	-1884.02
5716	2/4/2009	-6712.27	6/1/2017	5178.05	-1534.22
5717	2/4/2009	-3356.13	6/1/2017	2589.02	-767.11
5718	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
5719	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
5720	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
5721	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
5722	2/4/2009	-7830.98	7/1/2017	6098.98	-1732
5723	2/4/2009	-14543.25	9/30/2017	11653.02	-2890.23
5724	2/4/2009	-5593.56	9/30/2017	4481.93	-1111.63
5725	2/4/2009	-6712.27	9/30/2017	5378.31	-1333.96
5726	2/4/2009	-21255.52	12/31/2017	17513.52	-3742
5727	2/4/2009	-12305.83	2/1/2018	10236.51	-2069.32
5728	2/4/2009	-16780.67	2/28/2018	14070.58	-2710.09
5729	10/5/2009	-1089.9	6/1/2017	775.32	-314.58
5730	10/5/2009	-6539.41	6/1/2017	4651.95	-1887.46
5731	10/5/2009	-2179.8	6/1/2017	1550.65	-629.15
5732	10/5/2009	-1089.9	7/1/2017	783.39	-306.51
5733	10/5/2009	-1089.9	7/1/2017	783.39	-306.51
5734	10/5/2009	-1089.9	7/1/2017	783.39	-306.51
5735	10/5/2009	-1089.9	7/1/2017	783.39	-306.51
5736	10/5/2009	-5449.51	7/1/2017	3916.94	-1532.57
5737	10/5/2009	-1089.9	7/1/2017	783.39	-306.51
5738	10/5/2009	-8719.22	9/30/2017	6462.74	-2256.48
5739	10/5/2009	-1089.9	9/30/2017	807.84	-282.06
5740	10/5/2009	-33786.97	12/31/2017	25809.57	-7977.4
5741	10/5/2009	-12773.15	2/1/2018	9858.08	-2915.07
5742	10/5/2009	-23977.85	2/28/2018	18665.3	-5312.55
5743	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
5744	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
5745	3/3/2009	-2230.72	6/1/2017	1708.57	-522.15
5746	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
5747	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
5748	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
5749	3/3/2009	-4461.44	7/1/2017	3450.15	-1011.29
5750	3/3/2009	-2230.72	9/30/2017	1775.13	-455.59
5751	3/3/2009	-3346.08	9/30/2017	2662.69	-683.39
5752	3/3/2009	-8906.12	12/31/2017	7289.2	-1616.92
5753	3/3/2009	-4461.44	2/1/2018	3686.66	-774.78
5754	3/3/2009	-7807.52	2/28/2018	6503.64	-1303.88
5755	3/14/2007	-12957.76	6/1/2017	9040.88	-3916.88
5756	3/14/2007	-2159	6/1/2017	1506.38	-652.62
5757	3/14/2007	-1079.81	7/1/2017	753.4	-326.41
5758	3/14/2007	-3903.55	8/9/2017	2723.58	-1179.97
5759	3/3/2009	-1115.36	9/30/2017	887.57	-227.79
5760	3/3/2009	-1115.36	12/31/2017	912.88	-202.48
5761	3/3/2009	-1115.36	2/1/2018	921.68	-193.68
5762	3/3/2009	-3346.08	2/28/2018	2787.29	-558.79
5763	2/1/2011	-4000	7/1/2017	2371.13	-1628.87
5764	2/1/2011	-8985.85	7/1/2017	5326.65	-3659.2
5765	2/1/2011	-32000	12/31/2017	20412.98	-11587.02
5766	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
5767	3/3/2009	-1115.36	7/1/2017	862.55	-252.81
5768	10/5/2010	-1038.61	7/1/2017	647.85	-390.76

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5769	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
5770	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
5771	10/5/2010	-3115.83	12/31/2017	2084.15	-1031.68
5772	10/5/2010	-3115.83	2/28/2018	2129.48	-986.35
5773	6/2/2009	-1080.19	6/1/2017	803.57	-276.62
5774	6/2/2009	-1080.19	6/1/2017	803.57	-276.62
5775	6/2/2009	-1080.19	6/1/2017	803.57	-276.62
5776	6/2/2009	-2160.37	6/1/2017	1607.12	-553.25
5777	6/2/2009	-2160.37	7/1/2017	1623.11	-537.26
5778	6/2/2009	-4320.75	9/30/2017	3343.16	-977.59
5779	6/2/2009	-4320.75	9/30/2017	3343.16	-977.59
5780	6/2/2009	-3240.56	9/30/2017	2507.37	-733.19
5781	6/2/2009	-6481.12	12/31/2017	5161.76	-1319.36
5782	6/2/2009	-2160.37	2/1/2018	1737.63	-422.74
5783	6/2/2009	-8641.5	2/28/2018	7008.07	-1633.43
5784	10/5/2009	-2229.28	12/31/2017	1702.81	-526.47
5785	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
5786	1/2/2009	-1107.5	2/28/2018	936.13	-171.37
5787	3/3/2009	-1115.36	6/1/2017	854.3	-261.06
5788	3/3/2009	-2230.72	12/31/2017	1825.75	-404.97
5789	3/3/2009	-3346.08	2/28/2018	2787.3	-558.78
5790	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
5791	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
5792	2/2/2011	-1023.41	7/1/2017	606.4	-417.01
5793	2/2/2011	-1023.41	7/1/2017	606.4	-417.01
5794	2/2/2011	-1023.41	9/30/2017	629.37	-394.04
5795	2/2/2011	-1023.41	9/30/2017	629.37	-394.04
5796	2/2/2011	-3070.22	12/31/2017	1957.73	-1112.49
5797	2/2/2011	-1023.41	2/1/2018	660.66	-362.75
5798	2/2/2011	-5117.03	2/28/2018	3337.32	-1779.71
5799	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
5800	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
5801	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
5802	1/2/2009	-1107.5	9/30/2017	894.88	-212.62
5803	1/2/2009	-1107.5	9/30/2017	894.88	-212.62
5804	1/2/2009	-7752.53	12/31/2017	6440.08	-1312.45
5805	1/2/2009	-2215.01	2/1/2018	1857.5	-357.51
5806	1/2/2009	-5537.52	2/28/2018	4680.61	-856.91
5807	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5808	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5809	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5810	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5811	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
5812	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
5813	1/4/2011	-2051.34	9/30/2017	1277	-774.34
5814	1/4/2011	-2051.34	9/30/2017	1277	-774.34
5815	1/4/2011	-4102.68	12/31/2017	2647.06	-1455.62
5816	1/4/2011	-1025.67	2/1/2018	669.86	-355.81
5817	1/4/2011	-6154.03	2/28/2018	4060.13	-2093.9
5818	11/6/2008	-1086.3	6/1/2017	858.13	-228.17
5819	11/6/2008	-1086.3	6/1/2017	858.13	-228.17
5820	11/6/2008	-3258.89	6/1/2017	2574.37	-684.52
5821	11/6/2008	-2172.59	7/1/2017	1732.32	-440.27
5822	11/6/2008	-1086.3	7/1/2017	866.16	-220.14
5823	11/6/2008	-22812.21	9/30/2017	18701.21	-4111
5824	11/6/2008	-5431.48	9/30/2017	4452.67	-978.81
5825	11/6/2008	-1086.3	9/30/2017	890.54	-195.76
5826	11/6/2008	-92335.12	12/31/2017	77789.95	-14545.17
5827	11/6/2008	-1086.3	2/1/2018	923.75	-162.55
5828	11/6/2008	-21725.91	2/28/2018	18619.59	-3106.32
5829	4/3/2010	-2569.54	12/31/2017	1842.47	-727.07
5830	10/8/2009	-1114.64	6/1/2017	792.14	-322.5
5831	10/8/2009	-2229.28	9/30/2017	1650.79	-578.49
5832	10/8/2009	-1114.64	2/28/2018	866.89	-247.75
5833	10/5/2010	-3115.83	6/1/2017	1920.51	-1195.32
5834	10/5/2010	-3115.83	9/30/2017	2013.47	-1102.36
5835	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
5836	10/5/2010	-7270.27	12/31/2017	4863.02	-2407.25
5837	10/5/2010	-1038.61	2/1/2018	702.92	-335.69
5838	10/5/2010	-2077.22	2/28/2018	1419.65	-657.57
5839	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5840	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
5841	1/4/2011	-2051.34	6/1/2017	1215.78	-835.56
5842	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
5843	1/4/2011	-2051.34	9/30/2017	1276.99	-774.35
5844	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
5845	1/4/2011	-5128.35	12/31/2017	3308.82	-1819.53
5846	1/4/2011	-2565.18	12/31/2017	1655.06	-910.12
5847	1/4/2011	-2051.34	2/1/2018	1339.71	-711.63
5848	1/4/2011	-3077.01	2/28/2018	2030.05	-1046.96
5849	8/20/2009	-1111.85	12/31/2017	862.7	-249.15
5850	8/20/2009	-3335.55	2/1/2018	2614.41	-721.14
5851	8/20/2009	-1111.85	2/28/2018	878.87	-232.98
5852	9/11/2009	-1111.85	2/28/2018	872.36	-239.49
5853	8/13/2009	-3335.56	12/31/2017	2593.99	-741.57
5854	8/20/2009	-1111.85	12/31/2017	862.59	-249.26
5855	9/7/2009	-1111.85	9/30/2017	832.23	-279.62
5856	9/7/2009	-2223.71	2/1/2018	1732.44	-491.27
5857	9/7/2009	-1111.85	2/28/2018	873.62	-238.23
5858	9/11/2009	-2223.71	12/31/2017	1712.4	-511.31
5859	9/10/2009	-2223.7	12/31/2017	1712.99	-510.71
5860	8/13/2009	-1111.86	6/1/2017	806.27	-305.59
5861	8/13/2009	-1111.86	9/30/2017	839.45	-272.41
5862	8/13/2009	-2223.71	12/31/2017	1729.34	-494.37
5863	8/20/2009	-1111.85	12/31/2017	862.65	-249.2
5864	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
5865	12/7/2010	-1026.75	9/30/2017	646.66	-380.09
5866	12/7/2010	-1026.75	9/30/2017	646.66	-380.09
5867	12/7/2010	-1026.75	9/30/2017	646.66	-380.09
5868	12/7/2010	-8213.99	12/31/2017	5359.56	-2854.43
5869	12/7/2010	-1026.75	2/1/2018	678.05	-348.7
5870	12/7/2010	-4107	2/28/2018	2739.53	-1367.47
5871	8/13/2009	-1111.85	7/1/2017	814.48	-297.37

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5872	8/13/2009	-1111.85	9/30/2017	839.43	-272.42
5873	8/13/2009	-3335.56	12/31/2017	2593.95	-741.61
5874	8/20/2009	-1111.85	12/31/2017	862.65	-249.2
5875	8/20/2009	-3335.56	2/1/2018	2614.26	-721.3
5876	8/20/2009	-1111.85	2/28/2018	878.82	-233.03
5877	8/20/2009	-1111.85	2/28/2018	878.87	-232.98
5878	9/3/2009	-3335.55	12/31/2017	2575.82	-759.73
5879	9/10/2009	-1111.85	9/30/2017	831.38	-280.47
5880	9/10/2009	-1111.85	12/31/2017	856.6	-255.25
5881	9/10/2009	-1111.85	2/1/2018	865.37	-246.48
5882	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
5883	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
5884	3/9/2011	-4082.69	6/1/2017	2351.75	-1730.94
5885	3/9/2011	-2041.34	9/30/2017	1236.77	-804.57
5886	3/9/2011	-5103.36	9/30/2017	3091.94	-2011.42
5887	3/9/2011	-7144.7	12/31/2017	4490.79	-2653.91
5888	3/9/2011	-1020.67	2/1/2018	649.59	-371.08
5889	3/9/2011	-4082.69	2/28/2018	2625.57	-1457.12
5890	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
5891	3/9/2011	-3062.02	12/31/2017	1924.63	-1137.39
5892	3/9/2011	-4082.69	2/1/2018	2598.38	-1484.31
5893	3/9/2011	-5103.36	2/28/2018	3281.94	-1821.42
5894	9/3/2009	-1111.85	9/30/2017	833.37	-278.48
5895	9/3/2009	-1111.85	2/28/2018	874.76	-237.09
5896	1/1/2010	-3294.81	6/1/2017	2268.37	-1026.44
5897	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
5898	1/1/2010	-1098.27	7/1/2017	764.24	-334.03
5899	1/1/2010	-1098.27	7/1/2017	764.24	-334.03
5900	1/1/2010	-4393.08	9/30/2017	3155.57	-1237.51
5901	1/1/2010	-8786.15	12/31/2017	6510.44	-2275.71
5902	1/1/2010	-4393.08	2/1/2018	3289.89	-1103.19
5903	1/1/2010	-4393.08	2/28/2018	3319.13	-1073.95
5904	9/5/2009	-1113.91	6/1/2017	801.1	-312.81
5905	12/7/2010	-2053.5	6/1/2017	1232.06	-821.44
5906	12/7/2010	-2053.5	6/1/2017	1232.06	-821.44
5907	12/7/2010	-3080.25	9/30/2017	1939.98	-1140.27
5908	12/7/2010	-2053.5	9/30/2017	1293.32	-760.18
5909	12/7/2010	-1026.75	9/30/2017	646.66	-380.09
5910	12/7/2010	-10267.49	12/31/2017	6699.52	-3567.97
5911	12/7/2010	-3080.25	2/28/2018	2054.67	-1025.58
5912	9/2/2009	-1113.91	12/31/2017	860.45	-253.46
5913	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
5914	10/13/2008	-5566.93	6/1/2017	4425.37	-1141.56
5915	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
5916	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
5917	10/13/2008	-1113.39	9/30/2017	918.3	-195.09
5918	10/13/2008	-2226.77	9/30/2017	1836.59	-390.18
5919	10/13/2008	-2600.61	9/30/2017	2144.92	-455.69
5920	10/13/2008	-30061.4	12/31/2017	25475.86	-4585.54
5921	10/13/2008	-15587.39	2/1/2018	13332.69	-2254.7
5922	10/13/2008	-11133.85	2/28/2018	9597.48	-1536.37
5923	7/31/2010	-1040.62	6/1/2017	659.28	-381.34
5924	7/31/2010	-1040.62	6/1/2017	659.28	-381.34
5925	7/31/2010	-1040.62	9/30/2017	690.33	-350.29
5926	7/31/2010	-2081.25	9/30/2017	1380.67	-700.58
5927	7/31/2010	-1040.62	9/30/2017	690.33	-350.29
5928	7/31/2010	-7284.37	12/31/2017	4997.58	-2286.79
5929	7/31/2010	-5203.12	2/1/2018	3610.76	-1592.36
5930	1/13/2009	-1107.5	7/1/2017	867.55	-239.95
5931	1/13/2009	-1107.5	2/1/2018	926.26	-181.24
5932	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
5933	3/3/2009	-6692.16	12/31/2017	5477.2	-1214.96
5934	1/4/2010	-1098.27	6/1/2017	755.27	-343
5935	1/4/2010	-1098.27	7/1/2017	763.39	-334.88
5936	1/4/2010	-5491.34	9/30/2017	3940.16	-1551.18
5937	1/4/2010	-15375.76	12/31/2017	11381.25	-3994.51
5938	1/4/2010	-3294.81	2/1/2018	2464.84	-829.97
5939	1/4/2010	-7687.88	2/28/2018	5802.47	-1885.41
5940	7/23/2009	-7782.98	6/1/2017	5686.48	-2096.5
5941	7/23/2009	-3335.56	6/1/2017	2437.06	-898.5
5942	7/23/2009	-13342.25	7/1/2017	9846.95	-3495.3
5943	7/23/2009	-4447.42	9/30/2017	3382.12	-1065.3
5944	7/23/2009	-3335.56	9/30/2017	2536.58	-798.98
5945	7/23/2009	-1111.85	9/30/2017	845.53	-266.32
5946	7/23/2009	-26684.5	12/31/2017	20898	-5786.5
5947	7/23/2009	-8894.83	2/1/2018	7036.18	-1858.65
5948	7/23/2009	-15565.96	2/28/2018	12416.95	-3149.01
5949	11/30/2006	-1070.86	6/1/2017	963.77	-107.09
5950	11/30/2006	-17133.8	9/30/2017	15420.42	-1713.38
5951	11/30/2006	-2141.73	9/30/2017	1927.56	-214.17
5952	11/30/2006	-7496.04	12/31/2017	6746.44	-749.6
5953	11/30/2006	-2643.76	12/31/2017	2379.38	-264.38
5954	11/30/2006	-11779.49	2/1/2018	10601.54	-1177.95
5955	11/30/2006	-8566.9	2/28/2018	7710.21	-856.69
5956	12/2/2008	-4441.46	6/1/2017	3484.63	-956.83
5957	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
5958	12/2/2008	-1110.37	7/1/2017	879.37	-231
5959	12/2/2008	-1110.37	7/1/2017	879.37	-231
5960	12/2/2008	-1110.37	7/1/2017	879.37	-231
5961	12/2/2008	-2220.73	7/1/2017	1758.75	-461.98
5962	12/2/2008	-3331.1	9/30/2017	2712.87	-618.23
5963	12/2/2008	-2220.73	9/30/2017	1808.58	-412.15
5964	12/2/2008	-1110.37	9/30/2017	904.29	-206.08
5965	12/2/2008	-21096.95	12/31/2017	17660.04	-3436.91
5966	12/2/2008	-6662.2	2/1/2018	5629.43	-1032.77
5967	12/2/2008	-15545.12	2/28/2018	13238.81	-2306.31
5968	12/1/2010	-7695.55	12/31/2017	5033.29	-2662.26
5969	1/2/2009	-1118.71	6/1/2017	870.57	-248.14
5970	1/2/2009	-14543.23	6/1/2017	11317.36	-3225.87
5971	1/2/2009	-2237.42	6/1/2017	1741.13	-496.29
5972	1/2/2009	-1118.71	7/1/2017	878.84	-239.87
5973	1/2/2009	-1118.71	7/1/2017	878.84	-239.87
5974	1/2/2009	-1118.71	7/1/2017	878.84	-239.87

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
5975	1/2/2009	-1118.71	7/1/2017	878.84	-239.87
5976	1/2/2009	-6712.26	7/1/2017	5273.05	-1439.21
5977	1/2/2009	-1118.71	7/1/2017	878.84	-239.87
5978	1/2/2009	-23492.91	9/30/2017	18982.81	-4510.1
5979	1/2/2009	-3356.13	9/30/2017	2711.83	-644.3
5980	1/2/2009	-2237.42	9/30/2017	1807.89	-429.53
5981	1/2/2009	-27967.75	12/31/2017	23233.03	-4734.72
5982	1/2/2009	-11187.1	2/1/2018	9381.48	-1805.62
5983	1/2/2009	-16780.65	2/28/2018	14183.94	-2596.71
5984	10/13/2008	-3340.16	6/1/2017	2655.23	-684.93
5985	10/13/2008	-1113.39	6/1/2017	885.08	-228.31
5986	10/13/2008	-1113.39	7/1/2017	893.31	-220.08
5987	10/13/2008	-3340.16	9/30/2017	2754.89	-585.27
5988	10/13/2008	-1113.39	9/30/2017	918.3	-195.09
5989	10/13/2008	-2226.77	9/30/2017	1836.59	-390.18
5990	10/13/2008	-12247.24	12/31/2017	10379.06	-1868.18
5991	10/13/2008	-8907.08	2/1/2018	7618.69	-1288.39
5992	10/13/2008	-26721.24	2/28/2018	23033.95	-3687.29
5993	10/5/2010	-1038.61	6/1/2017	640.16	-398.45
5994	10/5/2010	-1038.61	6/1/2017	640.16	-398.45
5995	10/5/2010	-1038.61	6/1/2017	640.16	-398.45
5996	10/5/2010	-1038.61	7/1/2017	647.84	-390.77
5997	10/5/2010	-1038.61	9/30/2017	671.15	-367.46
5998	10/5/2010	-5193.05	9/30/2017	3355.77	-1837.28
5999	10/5/2010	-4154.44	12/31/2017	2778.86	-1375.58
6000	10/5/2010	-1038.61	2/1/2018	702.91	-335.7
6001	10/5/2010	-9347.49	2/28/2018	6388.42	-2959.07
6002	7/21/2009	-6671.12	6/1/2017	4877.58	-1793.54
6003	7/21/2009	-4447.42	6/1/2017	3251.72	-1195.7
6004	7/21/2009	-5559.27	7/1/2017	4105.77	-1453.5
6005	7/21/2009	-2223.71	7/1/2017	1642.32	-581.39
6006	7/21/2009	-11118.54	9/30/2017	8461.03	-2657.51
6007	7/21/2009	-14454.1	12/31/2017	11327.23	-3126.87
6008	7/21/2009	-4447.42	2/1/2018	3520.4	-927.02
6009	7/21/2009	-6671.12	2/28/2018	5325	-1346.12
6010	2/2/2011	-2046.81	6/1/2017	1197.65	-849.16
6011	2/2/2011	-2046.81	9/30/2017	1258.71	-788.1
6012	2/2/2011	-3070.22	9/30/2017	1888.08	-1182.14
6013	2/2/2011	-6140.44	12/31/2017	3915.46	-2224.98
6014	2/2/2011	-2046.81	2/1/2018	1321.3	-725.51
6015	2/2/2011	-4093.62	2/28/2018	2669.86	-1423.76
6016	10/9/2009	-1114.64	7/1/2017	800.01	-314.63
6017	10/5/2009	-1114.64	12/31/2017	851.46	-263.18
6018	10/5/2009	-2229.27	2/1/2018	1720.49	-508.78
6019	3/9/2011	-3062.01	6/1/2017	1763.78	-1298.23
6020	3/9/2011	-3062.01	9/30/2017	1855.13	-1206.88
6021	3/9/2011	-6124.02	12/31/2017	3849.2	-2274.82
6022	3/9/2011	-1020.67	2/1/2018	649.58	-371.09
6023	3/9/2011	-4082.68	2/28/2018	2625.53	-1457.15
6024	3/3/2011	-3062.01	6/1/2017	1768.58	-1293.43
6025	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
6026	3/3/2011	-1020.67	9/30/2017	619.97	-400.7
6027	3/3/2011	-3062.01	12/31/2017	1929.39	-1132.62
6028	3/3/2011	-3062.01	2/1/2018	1953.55	-1108.46
6029	3/3/2011	-1020.67	2/28/2018	657.98	-362.69
6030	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
6031	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
6032	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
6033	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
6034	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
6035	12/7/2010	-5133.74	7/1/2017	3118.08	-2015.66
6036	12/7/2010	-1026.75	9/30/2017	646.66	-380.09
6037	12/7/2010	-1026.75	9/30/2017	646.66	-380.09
6038	12/7/2010	-4107	9/30/2017	2586.63	-1520.37
6039	12/7/2010	-20534.98	12/31/2017	13398.96	-7136.02
6040	12/7/2010	-8213.99	2/1/2018	5424.39	-2789.6
6041	12/7/2010	-8213.99	2/28/2018	5479.08	-2734.91
6042	8/14/2010	-3115.83	6/1/2017	1962.69	-1153.14
6043	8/14/2010	-1038.61	7/1/2017	661.91	-376.7
6044	8/14/2010	-1038.61	12/31/2017	708.78	-329.83
6045	8/14/2010	-1038.61	2/1/2018	716.98	-321.63
6046	8/14/2010	-3115.83	2/28/2018	2171.66	-944.17
6047	4/1/2010	-8985.85	9/30/2017	6244.19	-2741.66
6048	4/1/2010	-11999.97	9/30/2017	8338.67	-3661.3
6049	4/1/2010	-2568.52	12/31/2017	1843.1	-725.42
6050	12/4/2009	-1097.24	6/1/2017	763.41	-333.83
6051	12/4/2009	-1097.24	6/1/2017	763.41	-333.83
6052	12/4/2009	-1097.24	6/1/2017	763.41	-333.83
6053	12/4/2009	-1097.24	6/1/2017	763.41	-333.83
6054	12/4/2009	-2194.47	6/1/2017	1526.81	-667.66
6055	12/4/2009	-1097.24	7/1/2017	771.53	-325.71
6056	12/4/2009	-1097.24	7/1/2017	771.53	-325.71
6057	12/4/2009	-1097.24	7/1/2017	771.53	-325.71
6058	12/4/2009	-1097.24	9/30/2017	796.15	-301.09
6059	12/4/2009	-1097.24	9/30/2017	796.15	-301.09
6060	12/4/2009	-2194.47	9/30/2017	1592.28	-602.19
6061	12/4/2009	-5486.18	12/31/2017	4105.17	-1381.01
6062	12/4/2009	-3291.71	2/1/2018	2489.08	-802.63
6063	12/4/2009	-5486.18	2/28/2018	4184.98	-1301.2
6064	2/2/2011	-1095.7	6/1/2017	641.14	-454.56
6065	2/2/2011	-1095.7	7/1/2017	649.25	-446.45
6066	2/2/2011	-2191.4	9/30/2017	1347.65	-843.75
6067	2/2/2011	-12052.7	12/31/2017	7685.51	-4367.19
6068	2/2/2011	-3287.1	2/1/2018	2121.99	-1165.11
6069	2/2/2011	-5478.5	2/28/2018	3573.12	-1905.38
6070	11/6/2008	-1113.39	6/1/2017	879.53	-233.86
6071	11/6/2008	-1113.39	6/1/2017	879.53	-233.86
6072	11/6/2008	-28948.14	6/1/2017	22867.67	-6080.47
6073	11/6/2008	-1113.39	7/1/2017	887.76	-225.63
6074	11/6/2008	-1113.39	7/1/2017	887.76	-225.63
6075	11/6/2008	-1113.39	7/1/2017	887.76	-225.63
6076	11/6/2008	-4453.56	7/1/2017	3551.05	-902.51
6077	11/6/2008	-17814.24	9/30/2017	14603.91	-3210.33

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6078	11/6/2008	-2226.78	9/30/2017	1825.49	-401.29
6079	11/6/2008	-3340.17	9/30/2017	2738.24	-601.93
6080	11/6/2008	-54556.11	12/31/2017	45962.09	-8594.02
6081	11/6/2008	-12247.29	2/1/2018	10414.65	-1832.64
6082	11/6/2008	-40082.04	2/28/2018	34351.18	-5730.86
6083	7/20/2009	-1111.85	6/1/2017	813.22	-298.63
6084	7/20/2009	-1111.85	6/1/2017	813.22	-298.63
6085	7/20/2009	-1111.85	6/1/2017	813.22	-298.63
6086	7/20/2009	-1111.85	6/1/2017	813.22	-298.63
6087	7/20/2009	-1111.85	6/1/2017	813.22	-298.63
6088	7/20/2009	-5559.27	6/1/2017	4066.12	-1493.15
6089	7/20/2009	-1111.85	6/1/2017	813.22	-298.63
6090	7/20/2009	-1111.85	7/1/2017	821.45	-290.4
6091	7/20/2009	-2223.71	7/1/2017	1642.9	-580.81
6092	7/20/2009	-1111.85	7/1/2017	821.45	-290.4
6093	7/20/2009	-18901.52	9/30/2017	14388.74	-4512.78
6094	7/20/2009	-4447.42	9/30/2017	3385.59	-1061.83
6095	7/20/2009	-1111.85	9/30/2017	846.4	-265.45
6096	7/20/2009	-10006.69	12/31/2017	7844.57	-2162.12
6097	7/20/2009	-6671.12	2/1/2018	5282.35	-1388.77
6098	7/20/2009	-12230.39	2/28/2018	9765.73	-2464.66
6099	3/12/2009	-1115.36	12/31/2017	910.81	-204.55
6100	8/31/2006	-1079.81	6/1/2017	313.36	-766.45
6101	8/31/2006	-1079.81	6/1/2017	313.36	-766.45
6102	8/31/2006	-5399.07	6/1/2017	1566.82	-3832.25
6103	8/31/2006	-1079.81	6/1/2017	313.36	-766.45
6104	8/31/2006	-1079.81	7/1/2017	313.36	-766.45
6105	8/31/2006	-15117.39	7/1/2017	4387.11	-10730.28
6106	8/31/2006	-6478.88	9/30/2017	1880.19	-4598.69
6107	8/31/2006	-3239.44	9/30/2017	940.09	-2299.35
6108	8/31/2006	-11515.43	12/31/2017	3341.81	-8173.62
6109	4/8/2009	-1115.36	7/1/2017	835.83	-279.53
6110	4/8/2009	-1115.36	9/30/2017	859.46	-255.9
6111	4/8/2009	-1115.36	9/30/2017	859.46	-255.9
6112	4/8/2009	-1115.36	12/31/2017	883.36	-232
6113	4/8/2009	-3346.08	2/1/2018	2675.01	-671.07
6114	4/8/2009	-1115.36	2/28/2018	898.68	-216.68
6115	4/8/2009	-1115.36	12/31/2017	883.37	-231.99
6116	4/2/2009	-4461.44	12/31/2017	3540.58	-920.86
6117	4/4/2009	-1115.36	2/1/2018	892.81	-222.55
6118	4/2/2009	-1115.36	9/30/2017	861.2	-254.16
6119	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
6120	1/5/2011	-3077.01	6/1/2017	1822.9	-1254.11
6121	1/5/2011	-2565.18	7/1/2017	1538.65	-1026.53
6122	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
6123	1/5/2011	-2051.34	9/30/2017	1276.47	-774.87
6124	1/5/2011	-2051.34	9/30/2017	1276.47	-774.87
6125	1/5/2011	-3077.01	12/31/2017	1984.51	-1092.5
6126	1/5/2011	-2051.34	2/1/2018	1339.19	-712.15
6127	1/5/2011	-2051.34	2/28/2018	1352.84	-698.5
6128	4/2/2009	-1115.36	12/31/2017	885.07	-230.29
6129	4/2/2009	-2230.72	2/28/2018	1800.8	-429.92
6130	4/2/2009	-1115.36	7/1/2017	837.6	-277.76
6131	4/2/2009	-1115.36	9/30/2017	861.23	-254.13
6132	4/11/2009	-1115.36	12/31/2017	903.38	-211.98
6133	4/17/2009	-1115.36	6/1/2017	843.04	-272.32
6134	4/17/2009	-1115.36	2/1/2018	910.42	-204.94
6135	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
6136	4/2/2009	-1115.36	2/1/2018	893.4	-221.96
6137	4/2/2009	-1115.36	2/28/2018	900.41	-214.95
6138	5/4/2009	-1115.36	7/1/2017	846.39	-268.97
6139	5/4/2009	-1115.36	9/30/2017	871.41	-243.95
6140	5/4/2009	-3346.08	12/31/2017	2690.16	-655.92
6141	5/4/2009	-1115.36	2/28/2018	912.94	-202.42
6142	11/6/2008	-1086.3	6/1/2017	858.13	-228.17
6143	11/6/2008	-10862.95	6/1/2017	8581.23	-2281.72
6144	11/6/2008	-3258.89	6/1/2017	2574.38	-684.51
6145	11/6/2008	-1086.3	7/1/2017	866.16	-220.14
6146	11/6/2008	-8690.36	7/1/2017	6929.27	-1761.09
6147	11/6/2008	-23898.5	9/30/2017	19591.75	-4306.75
6148	11/6/2008	-1086.3	9/30/2017	890.54	-195.76
6149	11/6/2008	-6517.77	9/30/2017	5343.21	-1174.56
6150	11/6/2008	-57573.66	12/31/2017	48504.35	-9069.31
6151	11/6/2008	-9776.66	2/1/2018	8313.73	-1462.93
6152	11/6/2008	-38020.34	2/28/2018	32584.29	-5436.05
6153	5/4/2009	-1115.36	2/1/2018	905.51	-209.85
6154	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
6155	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
6156	5/4/2010	-4244.73	7/1/2017	2817.85	-1426.88
6157	5/4/2010	-3183.55	9/30/2017	2184.83	-998.72
6158	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
6159	5/4/2010	-3183.55	12/31/2017	2257.05	-926.5
6160	5/4/2010	-5305.92	2/28/2018	3838.94	-1466.98
6161	9/3/2010	-1038.61	6/1/2017	648.81	-389.8
6162	9/3/2010	-1038.61	9/30/2017	679.8	-358.81
6163	9/3/2010	-1038.61	9/30/2017	679.8	-358.81
6164	9/3/2010	-7270.27	12/31/2017	4923.54	-2346.73
6165	9/3/2010	-5193.05	2/1/2018	3557.8	-1635.25
6166	9/3/2010	-5193.05	2/28/2018	3592.37	-1600.68
6167	5/5/2009	-1116.51	12/31/2017	897.3	-219.21
6168	2/4/2009	-5493.05	6/1/2017	4237.5	-1255.55
6169	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
6170	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
6171	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
6172	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
6173	2/4/2009	-19774.98	12/31/2017	16293.61	-3481.37
6174	2/4/2009	-4394.44	2/1/2018	3655.48	-738.96
6175	2/4/2009	-12084.71	2/28/2018	10133.01	-1951.7
6176	6/4/2010	-2566.1	7/1/2017	1682.79	-883.31
6177	5/2/2009	-1115.36	6/1/2017	838.72	-276.64
6178	12/1/2010	-3999.99	12/31/2017	2616.22	-1383.77
6179	12/1/2010	-3938.07	2/1/2018	2606.8	-1331.27
6180	5/2/2009	-1116.51	9/30/2017	872.9	-243.61

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6181	5/2/2009	-1116.51	12/31/2017	898.22	-218.29
6182	5/2/2009	-1116.51	2/28/2018	914.47	-202.04
6183	5/4/2009	-1115.36	7/1/2017	846.37	-268.99
6184	4/5/2008	-7669.91	6/1/2017	6407.6	-1262.31
6185	4/5/2008	-1095.7	6/1/2017	915.37	-180.33
6186	4/5/2008	-1095.7	7/1/2017	923.48	-172.22
6187	4/5/2008	-2191.4	9/30/2017	1896.12	-295.28
6188	4/5/2008	-1095.7	9/30/2017	948.06	-147.64
6189	4/5/2008	-1095.7	9/30/2017	948.06	-147.64
6190	4/5/2008	-21914.03	12/31/2017	19458.38	-2455.65
6191	4/5/2008	-6574.21	2/1/2018	5889.39	-684.82
6192	4/5/2008	-9861.32	2/28/2018	8875.19	-986.13
6193	8/19/2009	-15565.9	6/1/2017	11263.54	-4302.36
6194	8/19/2009	-3335.55	6/1/2017	2413.61	-921.94
6195	8/19/2009	-1111.85	7/1/2017	812.76	-299.09
6196	8/19/2009	-12230.35	7/1/2017	8940.39	-3289.96
6197	8/19/2009	-16677.75	9/30/2017	12565.66	-4112.09
6198	8/19/2009	-2223.7	9/30/2017	1675.42	-548.28
6199	8/19/2009	-1111.85	9/30/2017	837.71	-274.14
6200	8/19/2009	-60039.9	12/31/2017	46598.39	-13441.51
6201	8/19/2009	-60039.9	2/1/2018	47072.14	-12967.76
6202	8/19/2009	-24460.7	2/28/2018	19340.39	-5120.31
6203	11/23/2010	-2053.5	6/1/2017	1239.53	-813.97
6204	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
6205	11/23/2010	-2053.5	7/1/2017	1254.72	-798.78
6206	11/23/2010	-1026.75	9/30/2017	650.4	-376.35
6207	11/23/2010	-1026.75	9/30/2017	650.4	-376.35
6208	11/23/2010	-7187.24	12/31/2017	4715.82	-2471.42
6209	11/23/2010	-3080.25	2/1/2018	2045.37	-1034.88
6210	11/23/2010	-3080.25	2/28/2018	2065.88	-1014.37
6211	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
6212	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
6213	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
6214	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
6215	12/7/2010	-3080.25	6/1/2017	1848.08	-1232.17
6216	12/7/2010	-3080.25	6/1/2017	1848.08	-1232.17
6217	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
6218	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
6219	12/7/2010	-2053.5	9/30/2017	1293.32	-760.18
6220	12/7/2010	-2053.5	9/30/2017	1293.32	-760.18
6221	12/7/2010	-6160.49	9/30/2017	3879.96	-2280.53
6222	12/7/2010	-15401.23	12/31/2017	10049.27	-5351.96
6223	12/7/2010	-8213.99	2/1/2018	5424.42	-2789.57
6224	12/7/2010	-9240.74	2/28/2018	6164	-3076.74
6225	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
6226	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
6227	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
6228	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
6229	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
6230	7/10/2010	-1040.62	7/1/2017	672.67	-367.95
6231	7/10/2010	-2081.25	9/30/2017	1392.04	-689.21
6232	7/10/2010	-2081.25	9/30/2017	1392.04	-689.21
6233	7/10/2010	-5203.12	12/31/2017	3598.14	-1604.98
6234	7/10/2010	-3121.87	2/1/2018	2183.51	-938.36
6235	7/10/2010	-4162.5	2/28/2018	2939.07	-1223.43
6236	2/1/2008	-7669.9	6/1/2017	6514.16	-1155.74
6237	2/1/2008	-1095.7	7/1/2017	938.7	-157
6238	2/1/2008	-2191.4	7/1/2017	1877.4	-314
6239	2/1/2008	-4382.8	9/30/2017	3853.15	-529.65
6240	2/1/2008	-1095.7	9/30/2017	963.28	-132.42
6241	2/1/2008	-16435.5	12/31/2017	14791.95	-1643.55
6242	2/1/2008	-6574.2	2/1/2018	5916.78	-657.42
6243	2/1/2008	-6574.2	2/28/2018	5916.78	-657.42
6244	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
6245	2/3/2011	-4093.62	9/30/2017	2516.42	-1577.2
6246	2/3/2011	-2046.81	12/31/2017	1304.64	-742.17
6247	2/3/2011	-1023.41	2/1/2018	660.4	-363.01
6248	2/3/2011	-2046.81	2/28/2018	1334.41	-712.4
6249	10/13/2010	-3101.33	6/1/2017	1905.11	-1196.22
6250	10/13/2010	-1033.78	7/1/2017	642.69	-391.09
6251	10/13/2010	-2067.56	9/30/2017	1331.77	-735.79
6252	10/13/2010	-4135.11	9/30/2017	2663.52	-1471.59
6253	10/13/2010	-3101.33	9/30/2017	1997.64	-1103.69
6254	10/13/2010	-3101.33	12/31/2017	2067.99	-1033.34
6255	10/13/2010	-1033.78	2/1/2018	697.49	-336.29
6256	10/13/2010	-1033.78	2/28/2018	704.37	-329.41
6257	5/13/2009	-1115.36	12/31/2017	894.12	-221.24
6258	8/14/2010	-2077.22	6/1/2017	1308.45	-768.77
6259	8/14/2010	-3115.83	9/30/2017	2055.64	-1060.19
6260	8/14/2010	-4154.44	12/31/2017	2835.1	-1319.34
6261	8/14/2010	-4154.44	2/1/2018	2867.88	-1286.56
6262	8/14/2010	-3115.83	2/28/2018	2171.65	-944.18
6263	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
6264	10/13/2010	-2067.56	7/1/2017	1285.37	-782.19
6265	10/13/2010	-1033.78	9/30/2017	665.88	-367.9
6266	10/13/2010	-1033.78	9/30/2017	665.88	-367.9
6267	10/13/2010	-1033.78	9/30/2017	665.88	-367.9
6268	10/13/2010	-4135.11	12/31/2017	2757.33	-1377.78
6269	10/13/2010	-6202.67	2/1/2018	4184.94	-2017.73
6270	10/13/2010	-4135.11	2/28/2018	2817.49	-1317.62
6271	6/2/2009	-1116.51	7/1/2017	838.73	-277.78
6272	1/2/2009	-9967.5	6/1/2017	7756.58	-2210.92
6273	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
6274	1/2/2009	-2215	9/30/2017	1789.77	-425.23
6275	1/2/2009	-2215	9/30/2017	1789.77	-425.23
6276	1/2/2009	-3322.5	9/30/2017	2684.65	-637.85
6277	1/2/2009	-18827.5	12/31/2017	15640.16	-3187.34
6278	1/2/2009	-4430	2/1/2018	3714.99	-715.01
6279	1/2/2009	-16612.5	2/28/2018	14041.82	-2570.68
6280	6/2/2009	-4320.75	6/1/2017	3214.23	-1106.52
6281	6/2/2009	-4320.75	6/1/2017	3214.23	-1106.52
6282	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
6283	6/2/2009	-5400.94	9/30/2017	4178.93	-1222.01

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6284	6/2/2009	-2160.37	9/30/2017	1671.56	-488.81
6285	6/2/2009	-17283	12/31/2017	13764.61	-3518.39
6286	6/2/2009	-2593.17	12/31/2017	2065.27	-527.9
6287	6/2/2009	-8641.5	2/1/2018	6950.49	-1691.01
6288	6/2/2009	-8641.5	2/28/2018	7008.02	-1633.48
6289	7/21/2009	-1111.85	6/1/2017	812.93	-298.92
6290	7/21/2009	-1111.85	6/1/2017	812.93	-298.92
6291	7/21/2009	-1111.85	6/1/2017	812.93	-298.92
6292	7/21/2009	-1111.85	6/1/2017	812.93	-298.92
6293	7/21/2009	-11118.54	6/1/2017	8129.33	-2989.21
6294	7/21/2009	-2223.71	6/1/2017	1625.87	-597.84
6295	7/21/2009	-1111.85	7/1/2017	821.16	-290.69
6296	7/21/2009	-5559.27	7/1/2017	4105.78	-1453.49
6297	7/21/2009	-10006.69	9/30/2017	7614.95	-2391.74
6298	7/21/2009	-2223.71	9/30/2017	1692.21	-531.5
6299	7/21/2009	-2223.71	9/30/2017	1692.21	-531.5
6300	7/21/2009	-26684.5	12/31/2017	20911.87	-5772.63
6301	7/21/2009	-8894.83	2/1/2018	7040.8	-1854.03
6302	7/21/2009	-23348.93	2/28/2018	18637.55	-4711.38
6303	8/11/2009	-17789.67	6/1/2017	12909.69	-4879.98
6304	8/11/2009	-1111.85	6/1/2017	806.85	-305
6305	8/11/2009	-1111.85	7/1/2017	815.08	-296.77
6306	8/11/2009	-1111.85	7/1/2017	815.08	-296.77
6307	8/11/2009	-2223.71	7/1/2017	1630.16	-593.55
6308	8/11/2009	-12230.39	9/30/2017	9240.3	-2990.09
6309	8/11/2009	-3335.56	9/30/2017	2520.08	-815.48
6310	8/11/2009	-5559.27	9/30/2017	4200.14	-1359.13
6311	8/11/2009	-28908.21	12/31/2017	22496.51	-6411.7
6312	8/11/2009	-4447.42	2/1/2018	3496.1	-951.32
6313	8/11/2009	-16677.81	2/28/2018	13221.38	-3456.43
6314	11/30/2006	-4283.45	6/1/2017	3855.11	-428.34
6315	11/30/2006	-5354.31	7/1/2017	4818.88	-535.43
6316	11/30/2006	-1070.86	7/1/2017	963.77	-107.09
6317	11/30/2006	-3212.59	9/30/2017	2891.33	-321.26
6318	11/30/2006	-12850.35	12/31/2017	11565.31	-1285.04
6319	11/30/2006	-1070.86	2/1/2018	963.77	-107.09
6320	11/30/2006	-9637.77	2/28/2018	8673.99	-963.78
6321	7/2/2010	-2948.78	9/30/2017	1978.37	-970.41
6322	7/2/2010	-2948.78	2/1/2018	2068.53	-880.25
6323	2/2/2011	-8985.85	6/1/2017	5257.89	-3727.96
6324	2/2/2011	-1023.41	9/30/2017	629.36	-394.05
6325	2/2/2011	-4000	9/30/2017	2459.87	-1540.13
6326	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
6327	6/2/2009	-2160.37	6/1/2017	1607.1	-553.27
6328	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
6329	6/2/2009	-2160.37	7/1/2017	1623.09	-537.28
6330	6/2/2009	-3240.56	9/30/2017	2507.35	-733.21
6331	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
6332	6/2/2009	-11882.04	12/31/2017	9463.15	-2418.89
6333	6/2/2009	-1080.19	2/1/2018	868.81	-211.38
6334	6/2/2009	-4320.74	2/28/2018	3504	-816.74
6335	9/4/2010	-1038.61	6/1/2017	648.55	-390.06
6336	9/4/2010	-2077.22	6/1/2017	1297.09	-780.13
6337	9/4/2010	-1038.61	7/1/2017	656.23	-382.38
6338	9/4/2010	-1038.61	7/1/2017	656.23	-382.38
6339	9/4/2010	-3115.83	9/30/2017	2038.61	-1077.22
6340	9/4/2010	-3115.83	9/30/2017	2038.61	-1077.22
6341	9/4/2010	-4154.44	12/31/2017	2812.38	-1342.06
6342	9/4/2010	-3115.83	2/1/2018	2133.88	-981.95
6343	9/4/2010	-3115.83	2/28/2018	2154.62	-961.21
6344	3/3/2009	-6692.16	6/1/2017	5125.73	-1566.43
6345	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
6346	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6347	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6348	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
6349	3/3/2009	-3346.08	9/30/2017	2662.69	-683.39
6350	3/3/2009	-14499.68	12/31/2017	11867.26	-2632.42
6351	3/3/2009	-7807.52	2/1/2018	6451.67	-1355.85
6352	3/3/2009	-12268.96	2/28/2018	10220.02	-2048.94
6353	4/5/2008	-3181.47	6/1/2017	2657.87	-523.6
6354	4/5/2008	-9544.41	9/30/2017	8258.38	-1286.03
6355	4/5/2008	-2120.98	9/30/2017	1835.19	-285.79
6356	4/5/2008	-2120.98	9/30/2017	1835.19	-285.79
6357	4/5/2008	-11665.39	12/31/2017	10358.21	-1307.18
6358	4/5/2008	-14846.86	2/1/2018	13300.33	-1546.53
6359	4/5/2008	-9544.41	2/28/2018	8589.97	-954.44
6360	2/2/2008	-946.11	6/1/2017	803.34	-142.77
6361	2/2/2008	-12299.48	6/1/2017	10443.44	-1856.04
6362	2/2/2008	-10407.25	7/1/2017	8913.74	-1493.51
6363	2/2/2008	-946.11	7/1/2017	810.34	-135.77
6364	2/2/2008	-8515.02	9/30/2017	7484.13	-1030.89
6365	2/2/2008	-946.11	9/30/2017	831.57	-114.54
6366	2/2/2008	-946.11	9/30/2017	831.57	-114.54
6367	2/2/2008	-63389.62	12/31/2017	57050.66	-6338.96
6368	2/2/2008	-15137.82	2/1/2018	13624.04	-1513.78
6369	2/2/2008	-17030.05	2/28/2018	15327.04	-1703.01
6370	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
6371	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
6372	7/10/2010	-4162.5	6/1/2017	2659.91	-1502.59
6373	7/10/2010	-1040.62	7/1/2017	672.67	-367.95
6374	7/10/2010	-1040.62	7/1/2017	672.67	-367.95
6375	7/10/2010	-1040.62	9/30/2017	696.02	-344.6
6376	7/10/2010	-3121.87	9/30/2017	2088.07	-1033.8
6377	7/10/2010	-2081.25	9/30/2017	1392.05	-689.2
6378	7/10/2010	-5203.12	12/31/2017	3598.15	-1604.97
6379	7/10/2010	-2081.25	2/1/2018	1455.68	-625.57
6380	7/10/2010	-3121.87	2/28/2018	2204.31	-917.56
6381	8/12/2008	-18927.57	6/1/2017	15292.04	-3635.53
6382	8/12/2008	-2226.77	6/1/2017	1799.06	-427.71
6383	8/12/2008	-2615.54	6/1/2017	2113.16	-502.38
6384	8/12/2008	-2226.77	7/1/2017	1815.54	-411.23
6385	8/12/2008	-20040.96	9/30/2017	16789.5	-3251.46
6386	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6387	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
6388	8/12/2008	-32288.21	12/31/2017	27782.21	-4506
6389	8/12/2008	-13360.64	2/1/2018	11601.51	-1759.13
6390	8/12/2008	-25607.89	2/28/2018	22406.71	-3201.18
6391	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
6392	6/2/2009	-4320.75	6/1/2017	3214.24	-1106.51
6393	6/2/2009	-2160.37	6/1/2017	1607.11	-553.26
6394	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
6395	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
6396	6/2/2009	-2160.37	9/30/2017	1671.57	-488.8
6397	6/2/2009	-2160.37	9/30/2017	1671.57	-488.8
6398	6/2/2009	-7561.31	12/31/2017	6022.03	-1539.28
6399	6/2/2009	-1080.19	2/1/2018	868.81	-211.38
6400	6/2/2009	-7561.31	2/28/2018	6132.04	-1429.27
6401	9/4/2010	-1038.61	6/1/2017	648.55	-390.06
6402	9/4/2010	-1038.61	9/30/2017	679.54	-359.07
6403	9/4/2010	-1038.61	9/30/2017	679.54	-359.07
6404	9/4/2010	-5193.05	12/31/2017	3515.49	-1677.56
6405	9/4/2010	-3115.83	2/1/2018	2133.88	-981.95
6406	9/4/2010	-2077.22	2/28/2018	1436.41	-640.81
6407	1/2/2010	-1095.7	6/1/2017	754.06	-341.64
6408	1/2/2010	-1095.7	6/1/2017	754.06	-341.64
6409	1/2/2010	-1095.7	6/1/2017	754.06	-341.64
6410	1/2/2010	-2191.4	6/1/2017	1508.13	-683.27
6411	1/2/2010	-1095.7	9/30/2017	786.75	-308.95
6412	1/2/2010	-3287.1	9/30/2017	2360.26	-926.84
6413	1/2/2010	-3287.1	9/30/2017	2360.26	-926.84
6414	1/2/2010	-3287.1	12/31/2017	2434.83	-852.27
6415	1/2/2010	-3287.1	2/1/2018	2460.77	-826.33
6416	1/2/2010	-3287.1	2/28/2018	2482.65	-804.45
6417	1/31/2007	-51401.41	6/1/2017	46261.27	-5140.14
6418	1/31/2007	-7496.04	7/1/2017	6746.44	-749.6
6419	1/31/2007	-17133.8	9/30/2017	15420.42	-1713.38
6420	1/31/2007	-7496.04	9/30/2017	6746.44	-749.6
6421	1/31/2007	-1070.86	9/30/2017	963.77	-107.09
6422	1/31/2007	-21417.26	12/31/2017	19275.53	-2141.73
6423	1/31/2007	-3212.59	2/1/2018	2891.33	-321.26
6424	1/31/2007	-24629.84	2/28/2018	22166.86	-2462.98
6425	6/1/2010	-1051.59	12/31/2017	737.89	-313.7
6426	6/1/2010	-2566.1	12/31/2017	1800.59	-765.51
6427	7/6/2009	-3335.56	6/1/2017	2451.82	-883.74
6428	7/6/2009	-1111.85	6/1/2017	817.27	-294.58
6429	7/6/2009	-2223.71	9/30/2017	1700.89	-522.82
6430	7/6/2009	-2223.71	9/30/2017	1700.89	-522.82
6431	7/6/2009	-16677.81	12/31/2017	13135.02	-3542.79
6432	7/6/2009	-8894.83	2/1/2018	7075.53	-1819.3
6433	7/6/2009	-2223.71	2/28/2018	1783.69	-440.02
6434	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
6435	9/2/2009	-37803.04	6/1/2017	27216.58	-10586.46
6436	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
6437	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
6438	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
6439	9/2/2009	-27796.35	7/1/2017	20217.8	-7578.55
6440	9/2/2009	-23348.94	9/30/2017	17506.87	-5842.07
6441	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
6442	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
6443	9/2/2009	-91172.04	12/31/2017	70428.4	-20743.64
6444	9/2/2009	-34467.48	2/1/2018	26897.33	-7570.15
6445	9/2/2009	-31131.91	2/28/2018	24501.63	-6630.28
6446	10/1/2009	-13375.62	6/1/2017	9528.93	-3846.69
6447	10/1/2009	-2229.27	6/1/2017	1588.15	-641.12
6448	10/1/2009	-1114.64	7/1/2017	802.33	-312.31
6449	10/1/2009	-2229.27	7/1/2017	1604.64	-624.63
6450	10/1/2009	-1114.64	7/1/2017	802.33	-312.31
6451	10/1/2009	-10031.72	9/30/2017	7446	-2585.72
6452	10/1/2009	-1114.64	9/30/2017	827.34	-287.3
6453	10/1/2009	-1114.64	9/30/2017	827.34	-287.3
6454	10/1/2009	-34553.7	12/31/2017	26431.19	-8122.51
6455	10/1/2009	-2558.37	12/31/2017	1956.98	-601.39
6456	10/1/2009	-15604.9	2/1/2018	12059.8	-3545.1
6457	10/1/2009	-20063.44	2/28/2018	15639.03	-4424.41
6458	2/4/2009	-1118.71	6/1/2017	863.01	-255.7
6459	2/4/2009	-1118.71	6/1/2017	863.01	-255.7
6460	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
6461	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
6462	2/4/2009	-1118.71	9/30/2017	896.38	-222.33
6463	2/4/2009	-5593.56	9/30/2017	4481.93	-1111.63
6464	2/4/2009	-7830.98	12/31/2017	6452.34	-1378.64
6465	2/4/2009	-5593.56	2/1/2018	4652.96	-940.6
6466	2/4/2009	-10068.41	2/28/2018	8442.35	-1626.06
6467	12/1/2009	-1097.23	6/1/2017	764.26	-332.97
6468	12/1/2009	-1097.23	7/1/2017	772.38	-324.85
6469	12/1/2009	-1097.23	7/1/2017	772.38	-324.85
6470	12/1/2009	-1097.23	7/1/2017	772.38	-324.85
6471	12/1/2009	-1097.23	9/30/2017	797	-300.23
6472	12/1/2009	-2194.47	9/30/2017	1594	-600.47
6473	12/1/2009	-1097.23	9/30/2017	797	-300.23
6474	12/1/2009	-6583.41	12/31/2017	4931.34	-1652.07
6475	12/1/2009	-5486.17	2/1/2018	4152.73	-1333.44
6476	12/1/2009	-7680.64	2/28/2018	5864.96	-1815.68
6477	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
6478	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
6479	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
6480	9/6/2008	-5566.93	6/1/2017	4468.41	-1098.52
6481	9/6/2008	-1113.39	6/1/2017	893.69	-219.7
6482	9/6/2008	-2226.77	7/1/2017	1803.83	-422.94
6483	9/6/2008	-1113.39	7/1/2017	901.92	-211.47
6484	9/6/2008	-3340.16	9/30/2017	2780.71	-559.45
6485	9/6/2008	-2226.77	9/30/2017	1853.8	-372.97
6486	9/6/2008	-1113.39	9/30/2017	926.91	-186.48
6487	9/6/2008	-2600.62	9/30/2017	2165.04	-435.58
6488	9/6/2008	-63462.95	12/31/2017	54272.98	-9189.97
6489	9/6/2008	-3340.16	2/1/2018	2882.83	-457.33

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6490	9/6/2008	-10020.47	2/28/2018	8715.2	-1305.27
6491	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
6492	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
6493	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
6494	8/12/2008	-8907.08	6/1/2017	7196.25	-1710.83
6495	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
6496	8/12/2008	-1113.39	7/1/2017	907.77	-205.62
6497	8/12/2008	-7793.7	9/30/2017	6529.26	-1264.44
6498	8/12/2008	-1113.39	9/30/2017	932.76	-180.63
6499	8/12/2008	-16700.78	12/31/2017	14370.11	-2330.67
6500	8/12/2008	-11133.85	2/1/2018	9667.92	-1465.93
6501	8/12/2008	-18927.55	2/28/2018	16561.48	-2366.07
6502	12/2/2009	-2194.47	6/1/2017	1527.95	-666.52
6503	12/2/2009	-1097.23	6/1/2017	763.97	-333.26
6504	12/2/2009	-1097.23	7/1/2017	772.09	-325.14
6505	12/2/2009	-2194.47	7/1/2017	1544.18	-650.29
6506	12/2/2009	-4388.94	9/30/2017	3186.84	-1202.1
6507	12/2/2009	-7680.64	9/30/2017	5576.97	-2103.67
6508	12/2/2009	-12069.58	12/31/2017	9037.62	-3031.96
6509	12/2/2009	-4388.94	2/1/2018	3321.03	-1067.91
6510	12/2/2009	-9875.11	2/28/2018	7538.08	-2337.03
6511	9/4/2010	-2077.22	6/1/2017	1297.09	-780.13
6512	9/4/2010	-3115.83	9/30/2017	2038.61	-1077.22
6513	9/4/2010	-6231.66	12/31/2017	4218.58	-2013.08
6514	9/4/2010	-5193.05	2/28/2018	3591.03	-1602.02
6515	5/31/2007	-1079.81	6/1/2017	971.83	-107.98
6516	5/31/2007	-2159.63	9/30/2017	1943.67	-215.96
6517	5/31/2007	-6478.88	12/31/2017	5830.99	-647.89
6518	5/31/2007	-3239.44	2/28/2018	2915.49	-323.95
6519	7/23/2009	-3335.56	6/1/2017	2437.07	-898.49
6520	7/23/2009	-3335.56	7/1/2017	2461.74	-873.82
6521	7/23/2009	-4447.42	9/30/2017	3382.12	-1065.3
6522	7/23/2009	-8894.83	12/31/2017	6966.01	-1928.82
6523	7/23/2009	-2223.71	2/1/2018	1759.05	-464.66
6524	7/23/2009	-1111.85	2/28/2018	886.92	-224.93
6525	4/3/2010	-2569.54	6/1/2017	1707.51	-862.03
6526	4/3/2010	-5139.07	12/31/2017	3684.91	-1454.16
6527	2/9/2007	-1070.86	6/1/2017	813.87	-256.99
6528	2/9/2007	-2141.73	6/1/2017	1627.75	-513.98
6529	2/9/2007	-2141.73	7/1/2017	1627.74	-513.99
6530	2/9/2007	-6425.18	9/30/2017	4883.23	-1541.95
6531	2/9/2007	-2141.73	9/30/2017	1627.75	-513.98
6532	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
6533	4/30/2007	-20516.45	6/1/2017	18464.8	-2051.65
6534	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
6535	4/30/2007	-7558.69	7/1/2017	6802.82	-755.87
6536	4/30/2007	-1079.81	7/1/2017	971.83	-107.98
6537	4/30/2007	-7558.69	9/30/2017	6802.82	-755.87
6538	4/30/2007	-2159.63	9/30/2017	1943.66	-215.97
6539	4/30/2007	-2159.63	9/30/2017	1943.66	-215.97
6540	4/30/2007	-33474.21	12/31/2017	30126.79	-3347.42
6541	4/30/2007	-6478.88	2/1/2018	5830.99	-647.89
6542	4/30/2007	-16197.2	2/28/2018	14577.48	-1619.72
6543	8/14/2010	-1038.61	6/1/2017	654.23	-384.38
6544	8/14/2010	-1038.61	6/1/2017	654.23	-384.38
6545	8/14/2010	-2077.22	7/1/2017	1323.82	-753.4
6546	8/14/2010	-1038.61	9/30/2017	685.22	-353.39
6547	8/14/2010	-1038.61	9/30/2017	685.22	-353.39
6548	8/14/2010	-6231.66	12/31/2017	4252.65	-1979.01
6549	8/14/2010	-4154.44	2/1/2018	2867.88	-1286.56
6550	8/14/2010	-5193.05	2/28/2018	3619.43	-1573.62
6551	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
6552	6/26/2010	-4162.5	6/1/2017	2675.07	-1487.43
6553	6/26/2010	-1040.62	9/30/2017	699.81	-340.81
6554	6/26/2010	-1040.62	9/30/2017	699.81	-340.81
6555	6/26/2010	-7284.37	12/31/2017	5063.93	-2220.44
6556	6/26/2010	-2081.25	2/1/2018	1463.26	-617.99
6557	6/26/2010	-6243.75	2/28/2018	4431.35	-1812.4
6558	7/10/2009	-1111.85	9/30/2017	849.29	-262.56
6559	7/10/2009	-5559.27	12/31/2017	4372.57	-1186.7
6560	7/10/2009	-1111.85	2/1/2018	883.28	-228.57
6561	7/10/2009	-1111.85	2/28/2018	890.68	-221.17
6562	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
6563	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
6564	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
6565	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
6566	8/14/2010	-3115.83	6/1/2017	1962.68	-1153.15
6567	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
6568	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
6569	8/14/2010	-3115.83	9/30/2017	2055.64	-1060.19
6570	8/14/2010	-4154.44	9/30/2017	2740.85	-1413.59
6571	8/14/2010	-5193.05	12/31/2017	3543.86	-1649.19
6572	8/14/2010	-3115.83	2/1/2018	2150.91	-964.92
6573	8/14/2010	-4154.44	2/28/2018	2895.53	-1258.91
6574	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
6575	1/2/2009	-4430.01	6/1/2017	3447.37	-982.64
6576	1/2/2009	-2215.01	6/1/2017	1723.69	-491.32
6577	1/2/2009	-2600.61	6/1/2017	2023.76	-576.85
6578	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
6579	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
6580	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
6581	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
6582	1/2/2009	-2215.01	9/30/2017	1789.77	-425.24
6583	1/2/2009	-1107.5	9/30/2017	894.88	-212.62
6584	1/2/2009	-2215.01	9/30/2017	1789.77	-425.24
6585	1/2/2009	-7752.52	12/31/2017	6440.06	-1312.46
6586	1/2/2009	-6645.02	2/1/2018	5572.49	-1072.53
6587	1/2/2009	-7752.52	2/28/2018	6552.85	-1199.67
6588	2/2/2011	-1023.41	6/1/2017	598.82	-424.59
6589	2/2/2011	-1023.41	6/1/2017	598.82	-424.59
6590	2/2/2011	-1023.41	6/1/2017	598.82	-424.59
6591	2/2/2011	-3070.22	6/1/2017	1796.48	-1273.74
6592	2/2/2011	-1023.41	7/1/2017	606.39	-417.02

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6593	2/2/2011	-1023.41	7/1/2017	606.39	-417.02
6594	2/2/2011	-1023.41	7/1/2017	606.39	-417.02
6595	2/2/2011	-1023.41	9/30/2017	629.36	-394.05
6596	2/2/2011	-5117.03	9/30/2017	3146.8	-1970.23
6597	2/2/2011	-5117.03	12/31/2017	3262.88	-1854.15
6598	2/2/2011	-1023.41	2/1/2018	660.65	-362.76
6599	2/2/2011	-2046.81	2/28/2018	1334.92	-711.89
6600	5/31/2007	-1095.71	6/1/2017	986.14	-109.57
6601	5/31/2007	-35062.72	6/1/2017	31556.44	-3506.28
6602	5/31/2007	-4382.84	6/1/2017	3944.55	-438.29
6603	5/31/2007	-29584.17	7/1/2017	26625.76	-2958.41
6604	5/31/2007	-86561.09	9/30/2017	77904.98	-8656.11
6605	5/31/2007	-4382.84	9/30/2017	3944.55	-438.29
6606	5/31/2007	-5478.55	9/30/2017	4930.7	-547.85
6607	5/31/2007	-184079.28	12/31/2017	165671.36	-18407.92
6608	5/31/2007	-10957.1	2/1/2018	9861.39	-1095.71
6609	5/31/2007	-142442.3	2/28/2018	128198.07	-14244.23
6610	7/2/2009	-6671.12	6/1/2017	4910.58	-1760.54
6611	7/2/2009	-3335.56	6/1/2017	2455.29	-880.27
6612	7/2/2009	-1111.85	7/1/2017	826.65	-285.2
6613	7/2/2009	-2223.71	9/30/2017	1703.21	-520.5
6614	7/2/2009	-1111.85	9/30/2017	851.6	-260.25
6615	7/2/2009	-2223.71	9/30/2017	1703.21	-520.5
6616	7/2/2009	-10006.68	12/31/2017	7891.43	-2115.25
6617	7/2/2009	-2223.71	2/1/2018	1771.2	-452.51
6618	7/2/2009	-5559.27	2/28/2018	4465.01	-1094.26
6619	5/31/2007	-13148.52	6/1/2017	11833.66	-1314.86
6620	5/31/2007	-2191.42	6/1/2017	1972.28	-219.14
6621	5/31/2007	-5478.55	7/1/2017	4930.7	-547.85
6622	5/31/2007	-1095.71	7/1/2017	986.14	-109.57
6623	5/31/2007	-21914.2	9/30/2017	19722.78	-2191.42
6624	5/31/2007	-1095.71	9/30/2017	986.14	-109.57
6625	5/31/2007	-3287.13	9/30/2017	2958.42	-328.71
6626	5/31/2007	-79986.83	12/31/2017	71988.14	-7998.69
6627	5/31/2007	-17531.36	2/1/2018	15778.22	-1753.14
6628	5/31/2007	-41636.98	2/28/2018	37473.28	-4163.7
6629	2/1/2010	-2196.54	6/1/2017	1494.52	-702.02
6630	2/1/2010	-1098.27	7/1/2017	755.38	-342.89
6631	2/1/2010	-2196.54	7/1/2017	1510.77	-685.77
6632	2/1/2010	-4393.08	9/30/2017	3120.11	-1272.97
6633	2/1/2010	-5491.34	9/30/2017	3900.12	-1591.22
6634	2/1/2010	-6589.61	12/31/2017	4829.63	-1759.98
6635	2/1/2010	-18032.13	2/1/2018	13358.32	-4673.81
6636	2/1/2010	-7687.88	2/28/2018	5746.42	-1941.46
6637	11/6/2008	-41279.22	6/1/2017	32608.68	-8670.54
6638	11/6/2008	-17380.73	7/1/2017	13858.55	-3522.18
6639	11/6/2008	-21725.91	9/30/2017	17810.68	-3915.23
6640	11/6/2008	-1086.3	9/30/2017	890.54	-195.76
6641	11/6/2008	-109715.83	12/31/2017	92432.78	-17283.05
6642	11/6/2008	-11949.25	2/1/2018	10161.23	-1788.02
6643	11/6/2008	-27157.38	2/28/2018	23274.48	-3882.9
6644	12/2/2008	-1113.39	6/1/2017	873.54	-239.85
6645	12/2/2008	-1113.39	6/1/2017	873.54	-239.85
6646	12/2/2008	-1113.39	6/1/2017	873.54	-239.85
6647	12/2/2008	-11133.85	6/1/2017	8735.32	-2398.53
6648	12/2/2008	-5566.93	6/1/2017	4367.66	-1199.27
6649	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
6650	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
6651	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
6652	12/2/2008	-8907.08	7/1/2017	7054.14	-1852.94
6653	12/2/2008	-4453.54	7/1/2017	3527.07	-926.47
6654	12/2/2008	-16700.78	9/30/2017	13601.25	-3099.53
6655	12/2/2008	-2226.77	9/30/2017	1813.5	-413.27
6656	12/2/2008	-4453.54	9/30/2017	3627	-826.54
6657	12/2/2008	-33401.56	12/31/2017	27960.21	-5441.35
6658	12/2/2008	-14474.01	2/1/2018	12230.29	-2243.72
6659	12/2/2008	-23381.09	2/28/2018	19912.29	-3468.8
6660	1/2/2010	-1097.23	6/1/2017	755.11	-342.12
6661	1/2/2010	-1097.23	6/1/2017	755.11	-342.12
6662	1/2/2010	-1097.23	6/1/2017	755.11	-342.12
6663	1/2/2010	-1097.23	6/1/2017	755.11	-342.12
6664	1/2/2010	-1097.23	7/1/2017	763.23	-334
6665	1/2/2010	-2194.46	7/1/2017	1526.47	-667.99
6666	1/2/2010	-1097.23	9/30/2017	787.85	-309.38
6667	1/2/2010	-2194.46	9/30/2017	1575.71	-618.75
6668	1/2/2010	-2194.46	9/30/2017	1575.71	-618.75
6669	1/2/2010	-3291.69	12/31/2017	2438.23	-853.46
6670	1/2/2010	-9875.07	2/1/2018	7392.62	-2482.45
6671	1/2/2010	-5486.15	2/28/2018	4143.54	-1342.61
6672	7/10/2010	-4162.5	9/30/2017	2784.09	-1378.41
6673	7/10/2010	-1040.62	9/30/2017	696.02	-344.6
6674	7/10/2010	-7284.37	12/31/2017	5037.39	-2246.98
6675	7/10/2010	-1040.62	2/1/2018	727.84	-312.78
6676	7/10/2010	-5203.12	2/28/2018	3673.83	-1529.29
6677	12/2/2008	-1095.7	6/1/2017	859.65	-236.05
6678	12/2/2008	-2191.4	6/1/2017	1719.31	-472.09
6679	12/2/2008	-1095.7	7/1/2017	867.76	-227.94
6680	12/2/2008	-3287.1	7/1/2017	2603.28	-683.82
6681	12/2/2008	-1095.7	9/30/2017	892.34	-203.36
6682	12/2/2008	-1095.7	9/30/2017	892.34	-203.36
6683	12/2/2008	-4382.8	9/30/2017	3569.39	-813.41
6684	12/2/2008	-19722.6	12/31/2017	16509.63	-3212.97
6685	12/2/2008	-3287.1	2/1/2018	2777.54	-509.56
6686	12/2/2008	-2191.4	2/28/2018	1866.28	-325.12
6687	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
6688	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
6689	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
6690	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
6691	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
6692	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
6693	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
6694	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
6695	9/3/2010	-1038.61	7/1/2017	656.5	-382.11

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6696	9/3/2010	-2077.22	7/1/2017	1313	-764.22
6697	9/3/2010	-5193.05	9/30/2017	3399.03	-1794.02
6698	9/3/2010	-4154.44	12/31/2017	2813.47	-1340.97
6699	9/3/2010	-1038.61	2/1/2018	711.57	-327.04
6700	9/3/2010	-8308.88	2/28/2018	5747.81	-2561.07
6701	7/10/2009	-5559.27	6/1/2017	4080.6	-1478.67
6702	7/10/2009	-1111.85	6/1/2017	816.11	-295.74
6703	7/10/2009	-1111.85	7/1/2017	824.34	-287.51
6704	7/10/2009	-1111.85	7/1/2017	824.34	-287.51
6705	7/10/2009	-3335.56	9/30/2017	2547.88	-787.68
6706	7/10/2009	-3335.56	9/30/2017	2547.88	-787.68
6707	7/10/2009	-6671.12	12/31/2017	5247.08	-1424.04
6708	7/10/2009	-5559.27	2/28/2018	4453.45	-1105.82
6709	3/3/2011	-3062.02	6/1/2017	1768.6	-1293.42
6710	3/3/2011	-3062.02	7/1/2017	1791.25	-1270.77
6711	3/3/2011	-3062.02	9/30/2017	1859.95	-1202.07
6712	3/3/2011	-6124.04	12/31/2017	3858.83	-2265.21
6713	3/3/2011	-7144.71	2/1/2018	4558.34	-2586.37
6714	3/3/2011	-4082.69	2/28/2018	2631.95	-1450.74
6715	11/6/2008	-1095.7	6/1/2017	865.55	-230.15
6716	11/6/2008	-4382.8	6/1/2017	3462.21	-920.59
6717	11/6/2008	-1095.7	6/1/2017	865.55	-230.15
6718	11/6/2008	-1095.7	7/1/2017	873.66	-222.04
6719	11/6/2008	-4382.8	9/30/2017	3592.98	-789.82
6720	11/6/2008	-1095.7	9/30/2017	898.24	-197.46
6721	11/6/2008	-24105.4	12/31/2017	20308.17	-3797.23
6722	11/6/2008	-7669.9	2/1/2018	6522.21	-1147.69
6723	11/6/2008	-25201.1	2/28/2018	21597.9	-3603.2
6724	5/1/2010	-17971.7	9/30/2017	12348.19	-5623.51
6725	5/1/2010	-27999.93	12/31/2017	19873.68	-8126.25
6726	2/1/2008	-956.95	6/1/2017	812.75	-144.2
6727	2/1/2008	-15311.2	6/1/2017	13004.05	-2307.15
6728	2/1/2008	-2870.85	6/1/2017	2438.26	-432.59
6729	2/1/2008	-956.95	7/1/2017	819.83	-137.12
6730	2/1/2008	-5741.7	7/1/2017	4918.99	-822.71
6731	2/1/2008	-1913.9	7/1/2017	1639.66	-274.24
6732	2/1/2008	-21052.9	9/30/2017	18508.69	-2544.21
6733	2/1/2008	-1913.9	9/30/2017	1682.61	-231.29
6734	2/1/2008	-956.95	9/30/2017	841.3	-115.65
6735	2/1/2008	-56460.05	12/31/2017	50814.05	-5646
6736	2/1/2008	-8612.55	2/1/2018	7751.29	-861.26
6737	2/1/2008	-33493.25	2/28/2018	30143.92	-3349.33
6738	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
6739	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
6740	2/4/2009	-3295.82	6/1/2017	2542.49	-753.33
6741	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
6742	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
6743	2/4/2009	-3295.82	7/1/2017	2566.87	-728.95
6744	2/4/2009	-2197.21	9/30/2017	1760.54	-436.67
6745	2/4/2009	-3295.82	9/30/2017	2640.83	-654.99
6746	2/4/2009	-5493.03	9/30/2017	4401.38	-1091.65
6747	2/4/2009	-8788.84	12/31/2017	7241.57	-1547.27
6748	2/4/2009	-4394.42	2/1/2018	3655.46	-738.96
6749	2/4/2009	-4394.42	2/28/2018	3684.71	-709.71
6750	6/2/2009	-5400.95	6/1/2017	4017.81	-1383.14
6751	6/2/2009	-2160.38	7/1/2017	1623.11	-537.27
6752	6/2/2009	-2160.38	9/30/2017	1671.58	-488.8
6753	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
6754	6/2/2009	-19443.42	12/31/2017	15485.27	-3958.15
6755	6/2/2009	-2593.17	12/31/2017	2065.27	-527.9
6756	6/2/2009	-4320.76	2/1/2018	3475.26	-845.5
6757	6/2/2009	-12962.28	2/28/2018	10512.09	-2450.19
6758	11/30/2006	-1070.86	7/1/2017	421.42	-649.44
6759	11/30/2006	-7496.04	12/31/2017	2949.98	-4546.06
6760	11/30/2006	-2008.13	2/28/2018	790.28	-1217.85
6761	11/4/2008	-2226.77	6/1/2017	1759.96	-466.81
6762	11/4/2008	-4453.54	6/1/2017	3519.94	-933.6
6763	11/4/2008	-5566.93	7/1/2017	4441.1	-1125.83
6764	11/4/2008	-1113.39	7/1/2017	888.22	-225.17
6765	11/4/2008	-20040.93	9/30/2017	16437.63	-3603.3
6766	11/4/2008	-13360.62	9/30/2017	10958.42	-2402.2
6767	11/4/2008	-2226.77	9/30/2017	1826.4	-400.37
6768	11/4/2008	-92410.97	12/31/2017	77892.09	-14518.88
6769	11/4/2008	-31174.78	2/1/2018	26522.83	-4651.95
6770	11/4/2008	-36741.71	2/28/2018	31503.66	-5238.05
6771	2/2/2010	-2196.54	6/1/2017	1493.95	-702.59
6772	2/2/2010	-1098.27	6/1/2017	746.98	-351.29
6773	2/2/2010	-3294.81	7/1/2017	2265.3	-1029.51
6774	2/2/2010	-4393.08	9/30/2017	3118.97	-1274.11
6775	2/2/2010	-2196.54	9/30/2017	1559.48	-637.06
6776	2/2/2010	-1098.27	9/30/2017	779.75	-318.52
6777	2/2/2010	-8786.15	12/31/2017	6437.25	-2348.9
6778	2/2/2010	-5491.34	2/28/2018	4103.16	-1388.18
6779	2/4/2009	-1118.71	6/1/2017	863.01	-255.7
6780	2/4/2009	-1118.71	6/1/2017	863.01	-255.7
6781	2/4/2009	-1118.71	6/1/2017	863.01	-255.7
6782	2/4/2009	-5593.55	6/1/2017	4315.03	-1278.52
6783	2/4/2009	-2237.42	6/1/2017	1726.01	-511.41
6784	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
6785	2/4/2009	-4474.84	7/1/2017	3485.13	-989.71
6786	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
6787	2/4/2009	-6712.26	9/30/2017	5378.3	-1333.96
6788	2/4/2009	-3356.13	9/30/2017	2689.15	-666.98
6789	2/4/2009	-1118.71	9/30/2017	896.38	-222.33
6790	2/4/2009	-25730.33	12/31/2017	21200.51	-4529.82
6791	2/4/2009	-6712.26	2/1/2018	5583.53	-1128.73
6792	2/4/2009	-16780.65	2/28/2018	14070.55	-2710.1
6793	10/25/2010	-1033.77	7/1/2017	639.45	-394.32
6794	10/25/2010	-1033.77	7/1/2017	639.45	-394.32
6795	11/6/2008	-4345.18	6/1/2017	3432.49	-912.69
6796	11/6/2008	-4345.18	7/1/2017	3464.63	-880.55
6797	11/6/2008	-2172.59	9/30/2017	1781.06	-391.53
6798	11/6/2008	-1086.3	9/30/2017	890.54	-195.76

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6799	11/6/2008	-16294.44	12/31/2017	13727.63	-2566.81
6800	11/6/2008	-13035.55	2/28/2018	11171.74	-1863.81
6801	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
6802	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
6803	5/8/2010	-2122.37	9/30/2017	1454.36	-668.01
6804	5/8/2010	-8489.47	12/31/2017	6009.97	-2479.5
6805	5/8/2010	-6367.1	2/1/2018	4557.72	-1809.38
6806	5/8/2010	-6367.1	2/28/2018	4600.11	-1766.99
6807	10/1/2009	-3343.91	6/1/2017	2382.26	-961.65
6808	10/1/2009	-5573.18	7/1/2017	4011.64	-1561.54
6809	10/1/2009	-4458.54	9/30/2017	3309.35	-1149.19
6810	10/1/2009	-1114.64	9/30/2017	827.34	-287.3
6811	10/1/2009	-12260.99	12/31/2017	9378.86	-2882.13
6812	10/1/2009	-1114.64	2/28/2018	868.84	-245.8
6813	2/2/2010	-1098.27	7/1/2017	755.1	-343.17
6814	2/2/2010	-1098.27	7/1/2017	755.1	-343.17
6815	2/2/2010	-4393.08	9/30/2017	3118.99	-1274.09
6816	2/2/2010	-4393.08	12/31/2017	3218.64	-1174.44
6817	2/2/2010	-3294.81	2/28/2018	2461.92	-832.89
6818	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
6819	2/4/2009	-3295.82	6/1/2017	2542.5	-753.32
6820	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
6821	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
6822	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
6823	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
6824	2/4/2009	-5493.03	9/30/2017	4401.39	-1091.64
6825	2/4/2009	-4394.42	2/1/2018	3655.47	-738.95
6826	2/4/2009	-3295.82	2/28/2018	2763.55	-532.27
6827	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
6828	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
6829	4/2/2009	-11153.6	6/1/2017	8297.68	-2855.92
6830	4/2/2009	-4461.44	6/1/2017	3319.07	-1142.37
6831	4/2/2009	-1115.36	7/1/2017	837.56	-277.8
6832	4/2/2009	-4461.44	7/1/2017	3350.24	-1111.2
6833	4/2/2009	-15615.04	9/30/2017	12056.75	-3558.29
6834	4/2/2009	-6692.16	9/30/2017	5167.18	-1524.98
6835	4/2/2009	-16730.4	12/31/2017	13276.39	-3454.01
6836	4/2/2009	-8922.88	2/1/2018	7147.24	-1775.64
6837	4/2/2009	-11153.6	2/28/2018	9004.18	-2149.42
6838	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
6839	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
6840	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
6841	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
6842	3/3/2009	-16730.4	6/1/2017	12814.27	-3916.13
6843	3/3/2009	-5576.8	6/1/2017	4271.42	-1305.38
6844	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6845	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6846	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6847	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6848	3/3/2009	-8922.88	7/1/2017	6900.28	-2022.6
6849	3/3/2009	-5576.8	7/1/2017	4312.67	-1264.13
6850	3/3/2009	-21191.84	9/30/2017	16863.68	-4328.16
6851	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
6852	3/3/2009	-10038.24	9/30/2017	7988.06	-2050.18
6853	3/3/2009	-33460.8	12/31/2017	27385.93	-6074.87
6854	3/3/2009	-15615.04	2/1/2018	12903.31	-2711.73
6855	3/3/2009	-18961.12	2/28/2018	15794.54	-3166.58
6856	6/30/2007	-1095.7	6/1/2017	983.58	-112.12
6857	6/30/2007	-1095.7	6/1/2017	983.58	-112.12
6858	6/30/2007	-2638.84	6/1/2017	2368.81	-270.03
6859	6/30/2007	-10957	6/1/2017	9835.8	-1121.2
6860	6/30/2007	-2191.4	6/1/2017	1967.16	-224.24
6861	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
6862	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
6863	6/30/2007	-2638.84	7/1/2017	2374.95	-263.89
6864	6/30/2007	-2638.84	7/1/2017	2374.95	-263.89
6865	6/30/2007	-3287.1	7/1/2017	2958.39	-328.71
6866	6/30/2007	-4382.8	7/1/2017	3944.52	-438.28
6867	6/30/2007	-25201.1	9/30/2017	22680.99	-2520.11
6868	6/30/2007	-2191.4	9/30/2017	1972.26	-219.14
6869	6/30/2007	-62454.9	12/31/2017	56209.41	-6245.49
6870	6/30/2007	-6574.2	2/1/2018	5916.78	-657.42
6871	6/30/2007	-30679.6	2/28/2018	27611.64	-3067.96
6872	10/5/2009	-1114.64	6/1/2017	792.93	-321.71
6873	10/5/2009	-4458.54	6/1/2017	3171.67	-1286.87
6874	10/5/2009	-2229.27	7/1/2017	1602.33	-626.94
6875	10/5/2009	-1114.64	7/1/2017	801.17	-313.47
6876	10/5/2009	-1114.64	9/30/2017	826.18	-288.46
6877	10/5/2009	-2229.27	9/30/2017	1652.35	-576.92
6878	10/5/2009	-8917.08	12/31/2017	6811.68	-2105.4
6879	10/5/2009	-8917.08	2/1/2018	6882.04	-2035.04
6880	10/5/2009	-6687.81	2/28/2018	5206.05	-1481.76
6881	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
6882	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
6883	12/2/2008	-7772.56	6/1/2017	6098.12	-1674.44
6884	12/2/2008	-3331.1	6/1/2017	2613.48	-717.62
6885	12/2/2008	-1110.37	7/1/2017	879.37	-231
6886	12/2/2008	-1110.37	7/1/2017	879.37	-231
6887	12/2/2008	-3331.1	7/1/2017	2638.12	-692.98
6888	12/2/2008	-7772.56	7/1/2017	6155.61	-1616.95
6889	12/2/2008	-5551.83	9/30/2017	4521.44	-1030.39
6890	12/2/2008	-4441.46	9/30/2017	3617.15	-824.31
6891	12/2/2008	-4441.46	9/30/2017	3617.15	-824.31
6892	12/2/2008	-43304.27	12/31/2017	36249.6	-7054.67
6893	12/2/2008	-9993.29	2/1/2018	8444.14	-1549.15
6894	12/2/2008	-34421.34	2/28/2018	29314.54	-5106.8
6895	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
6896	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
6897	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6898	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6899	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6900	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
6901	3/3/2009	-2230.72	9/30/2017	1775.13	-455.59

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
6902	3/3/2009	-6692.16	9/30/2017	5325.38	-1366.78
6903	3/3/2009	-7807.52	12/31/2017	6390.05	-1417.47
6904	3/3/2009	-2600.61	12/31/2017	2128.46	-472.15
6905	3/3/2009	-10038.24	2/1/2018	8294.99	-1743.25
6906	3/3/2009	-7807.52	2/28/2018	6503.64	-1303.88
6907	12/7/2009	-4386.69	6/1/2017	3048.65	-1338.04
6908	12/7/2009	-1096.67	7/1/2017	770.27	-326.4
6909	12/7/2009	-5483.36	9/30/2017	3974.41	-1508.95
6910	12/7/2009	-3290.02	9/30/2017	2384.65	-905.37
6911	12/7/2009	-6580.04	12/31/2017	4918.56	-1661.48
6912	12/7/2009	-5483.36	2/1/2018	4142.06	-1341.3
6913	12/7/2009	-9870.06	2/28/2018	7521.43	-2348.63
6914	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
6915	6/30/2007	-6574.26	6/1/2017	5901.53	-672.73
6916	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
6917	6/30/2007	-7669.96	7/1/2017	6902.96	-767
6918	6/30/2007	-10957.09	9/30/2017	9861.38	-1095.71
6919	6/30/2007	-54785.46	12/31/2017	49306.91	-5478.55
6920	6/30/2007	-6574.26	2/1/2018	5916.83	-657.43
6921	6/30/2007	-3287.13	2/28/2018	2958.42	-328.71
6922	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
6923	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
6924	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
6925	5/8/2010	-2122.37	7/1/2017	1406.72	-715.65
6926	5/8/2010	-1061.18	9/30/2017	727.17	-334.01
6927	5/8/2010	-2122.37	9/30/2017	1454.35	-668.02
6928	5/8/2010	-2122.37	9/30/2017	1454.35	-668.02
6929	5/8/2010	-7428.28	12/31/2017	5258.72	-2169.56
6930	5/8/2010	-5305.92	2/1/2018	3798.1	-1507.82
6931	5/8/2010	-5305.92	2/28/2018	3833.43	-1472.49
6932	12/2/2008	-3331.1	6/1/2017	2613.49	-717.61
6933	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
6934	12/2/2008	-1110.37	7/1/2017	879.37	-231
6935	12/2/2008	-1110.37	7/1/2017	879.37	-231
6936	12/2/2008	-2220.73	9/30/2017	1808.58	-412.15
6937	12/2/2008	-3331.1	9/30/2017	2712.88	-618.22
6938	12/2/2008	-2220.73	9/30/2017	1808.58	-412.15
6939	12/2/2008	-7772.56	12/31/2017	6506.36	-1266.2
6940	12/2/2008	-3331.1	2/1/2018	2814.73	-516.37
6941	12/2/2008	-9993.29	2/28/2018	8510.7	-1482.59
6942	4/30/2006	-1079.81	6/1/2017	942.52	-137.29
6943	4/30/2006	-3239.43	6/1/2017	2827.57	-411.86
6944	4/30/2006	-706.98	6/1/2017	617.09	-89.89
6945	4/30/2006	-4319.24	7/1/2017	3770.1	-549.14
6946	2/2/2010	-1098.27	6/1/2017	746.98	-351.29
6947	2/2/2010	-1098.27	6/1/2017	746.98	-351.29
6948	2/2/2010	-1098.27	7/1/2017	755.1	-343.17
6949	2/2/2010	-3294.81	7/1/2017	2265.31	-1029.5
6950	2/2/2010	-1098.27	9/30/2017	779.75	-318.52
6951	2/2/2010	-12080.96	12/31/2017	8851.28	-3229.68
6952	2/2/2010	-1098.27	2/1/2018	813.33	-284.94
6953	2/2/2010	-2196.54	2/28/2018	1641.28	-555.26
6954	9/30/2006	-2652.04	6/1/2017	1096.82	-1555.22
6955	9/30/2006	-11877.95	6/1/2017	4912.44	-6965.51
6956	9/30/2006	-1079.81	6/1/2017	446.58	-633.23
6957	9/30/2006	-1079.81	7/1/2017	446.58	-633.23
6958	9/30/2006	-1079.81	7/1/2017	446.58	-633.23
6959	9/30/2006	-1079.81	7/1/2017	446.59	-633.22
6960	9/30/2006	-1079.81	7/1/2017	446.58	-633.23
6961	9/30/2006	-1079.81	9/30/2017	446.59	-633.22
6962	9/30/2006	-1079.81	9/30/2017	446.58	-633.23
6963	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
6964	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
6965	1/2/2009	-8860.03	6/1/2017	6894.76	-1965.27
6966	1/2/2009	-3322.51	6/1/2017	2585.53	-736.98
6967	1/2/2009	-7752.52	7/1/2017	6090.26	-1662.26
6968	1/2/2009	-2215.01	7/1/2017	1740.08	-474.93
6969	1/2/2009	-3322.51	9/30/2017	2684.66	-637.85
6970	1/2/2009	-3322.51	9/30/2017	2684.66	-637.85
6971	1/2/2009	-2215.01	9/30/2017	1789.78	-425.23
6972	1/2/2009	-6645.02	12/31/2017	5520.07	-1124.95
6973	1/2/2009	-6645.02	2/1/2018	5572.5	-1072.52
6974	1/2/2009	-28795.08	2/28/2018	24339.21	-4455.87
6975	8/6/2009	-1111.85	6/1/2017	808.3	-303.55
6976	8/6/2009	-4447.42	6/1/2017	3233.21	-1214.21
6977	8/6/2009	-2223.71	6/1/2017	1616.61	-607.1
6978	8/6/2009	-3335.56	7/1/2017	2449.57	-885.99
6979	8/6/2009	-1111.85	7/1/2017	816.53	-295.32
6980	8/6/2009	-4447.42	9/30/2017	3365.91	-1081.51
6981	8/6/2009	-4447.42	9/30/2017	3365.91	-1081.51
6982	8/6/2009	-2223.71	9/30/2017	1682.95	-540.76
6983	8/6/2009	-20013.37	12/31/2017	15600.55	-4412.82
6984	8/6/2009	-5559.27	2/1/2018	4377.35	-1181.92
6985	8/6/2009	-16677.81	2/28/2018	13243.08	-3434.73
6986	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
6987	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
6988	4/2/2009	-1115.36	7/1/2017	837.57	-277.79
6989	4/2/2009	-2230.72	7/1/2017	1675.14	-555.58
6990	4/2/2009	-1115.36	9/30/2017	861.2	-254.16
6991	4/2/2009	-1115.36	9/30/2017	861.2	-254.16
6992	4/2/2009	-3346.08	12/31/2017	2655.31	-690.77
6993	4/2/2009	-2230.72	2/1/2018	1786.83	-443.89
6994	4/2/2009	-1115.36	2/28/2018	900.42	-214.94
6995	10/13/2010	-3101.34	6/1/2017	1905.12	-1196.22
6996	10/13/2010	-1033.78	7/1/2017	642.69	-391.09
6997	10/13/2010	-2067.56	9/30/2017	1331.77	-735.79
6998	10/13/2010	-1033.78	9/30/2017	665.88	-367.9
6999	10/13/2010	-3101.34	12/31/2017	2068	-1033.34
7000	10/13/2010	-2067.56	2/1/2018	1394.98	-672.58
7001	10/13/2010	-6202.67	2/28/2018	4226.23	-1976.44
7002	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
7003	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
7004	9/2/2009	-1111.85	6/1/2017	800.48	-311.37

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7005	9/2/2009	-14454.1	6/1/2017	10406.33	-4047.77
7006	9/2/2009	-4447.42	6/1/2017	3201.95	-1245.47
7007	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
7008	9/2/2009	-5559.27	7/1/2017	4043.56	-1515.71
7009	9/2/2009	-3335.56	7/1/2017	2426.13	-909.43
7010	9/2/2009	-17789.67	9/30/2017	13338.56	-4451.11
7011	9/2/2009	-4447.42	9/30/2017	3334.65	-1112.77
7012	9/2/2009	-6671.13	9/30/2017	5001.97	-1669.16
7013	9/2/2009	-44474.17	12/31/2017	34355.3	-10118.87
7014	9/2/2009	-4447.42	2/1/2018	3470.63	-976.79
7015	9/2/2009	-34467.48	2/28/2018	27126.78	-7340.7
7016	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
7017	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
7018	9/3/2010	-2077.22	6/1/2017	1297.64	-779.58
7019	9/3/2010	-2077.22	7/1/2017	1313.01	-764.21
7020	9/3/2010	-1038.61	9/30/2017	679.81	-358.8
7021	9/3/2010	-3115.83	9/30/2017	2039.43	-1076.4
7022	9/3/2010	-4154.44	9/30/2017	2719.24	-1435.2
7023	9/3/2010	-4154.44	12/31/2017	2813.48	-1340.96
7024	9/3/2010	-5193.05	2/1/2018	3557.83	-1635.22
7025	9/3/2010	-5193.05	2/28/2018	3592.4	-1600.65
7026	8/12/2008	-1113.39	6/1/2017	899.54	-213.85
7027	8/12/2008	-6680.31	6/1/2017	5397.18	-1283.13
7028	8/12/2008	-6680.31	7/1/2017	5446.6	-1233.71
7029	8/12/2008	-13360.62	9/30/2017	11192.98	-2167.64
7030	8/12/2008	-2226.77	9/30/2017	1865.5	-361.27
7031	8/12/2008	-27834.63	12/31/2017	23950.13	-3884.5
7032	8/12/2008	-5566.93	2/1/2018	4833.96	-732.97
7033	8/12/2008	-15587.39	2/28/2018	13638.84	-1948.55
7034	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
7035	10/13/2010	-1033.78	7/1/2017	642.69	-391.09
7036	10/13/2010	-1033.78	9/30/2017	665.88	-367.9
7037	10/13/2010	-4135.11	9/30/2017	2663.51	-1471.6
7038	10/13/2010	-3101.34	9/30/2017	1997.64	-1103.7
7039	10/13/2010	-4135.11	12/31/2017	2757.31	-1377.8
7040	10/13/2010	-5168.89	2/1/2018	3487.43	-1681.46
7041	7/10/2010	-3121.87	6/1/2017	1994.92	-1126.95
7042	7/10/2010	-3121.87	9/30/2017	2088.06	-1033.81
7043	7/10/2010	-5203.12	12/31/2017	3598.14	-1604.98
7044	7/10/2010	-3121.87	2/1/2018	2183.51	-938.36
7045	7/10/2010	-6243.75	2/28/2018	4408.6	-1835.15
7046	4/30/2006	-74506.89	6/1/2017	67056.2	-7450.69
7047	4/30/2006	-2159.62	6/1/2017	1943.66	-215.96
7048	4/30/2006	-19436.58	7/1/2017	17492.92	-1943.66
7049	4/30/2006	-28075.06	9/30/2017	25267.55	-2807.51
7050	4/30/2006	-1079.81	9/30/2017	971.83	-107.98
7051	4/30/2006	-34553.92	12/31/2017	31098.53	-3455.39
7052	4/30/2006	-3239.43	2/1/2018	2915.49	-323.94
7053	4/30/2006	-34553.92	2/28/2018	31098.53	-3455.39
7054	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
7055	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
7056	8/4/2009	-6671.12	6/1/2017	4853.3	-1817.82
7057	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
7058	8/4/2009	-1111.85	7/1/2017	817.11	-294.74
7059	8/4/2009	-2223.71	7/1/2017	1634.22	-589.49
7060	8/4/2009	-7782.98	9/30/2017	5894.39	-1888.59
7061	8/4/2009	-1111.85	9/30/2017	842.06	-269.79
7062	8/4/2009	-5559.27	9/30/2017	4210.28	-1348.99
7063	8/4/2009	-10006.69	12/31/2017	7805.51	-2201.18
7064	8/4/2009	-3335.56	2/1/2018	2628.15	-707.41
7065	8/4/2009	-18901.52	2/28/2018	15018.73	-3882.79
7066	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
7067	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
7068	2/2/2011	-1023.41	7/1/2017	606.4	-417.01
7069	2/2/2011	-5117.03	9/30/2017	3146.83	-1970.2
7070	2/2/2011	-1023.41	9/30/2017	629.37	-394.04
7071	2/2/2011	-9210.65	12/31/2017	5873.23	-3337.42
7072	2/2/2011	-2046.81	2/1/2018	1321.32	-725.49
7073	2/2/2011	-4093.62	2/28/2018	2669.88	-1423.74
7074	7/21/2009	-8894.83	6/1/2017	6503.44	-2391.39
7075	7/21/2009	-2223.71	6/1/2017	1625.87	-597.84
7076	7/21/2009	-1111.85	7/1/2017	821.15	-290.7
7077	7/21/2009	-1111.85	7/1/2017	821.15	-290.7
7078	7/21/2009	-1111.85	7/1/2017	821.15	-290.7
7079	7/21/2009	-2223.71	9/30/2017	1692.21	-531.5
7080	7/21/2009	-7782.98	12/31/2017	6099.28	-1683.7
7081	7/21/2009	-8894.83	2/1/2018	7040.78	-1854.05
7082	7/21/2009	-5559.27	2/28/2018	4437.51	-1121.76
7083	10/31/2006	-1079.81	6/1/2017	821.11	-258.7
7084	10/31/2006	-1079.81	6/1/2017	821.11	-258.7
7085	10/31/2006	-1079.81	6/1/2017	821.11	-258.7
7086	10/31/2006	-1079.81	6/1/2017	821.11	-258.7
7087	10/31/2006	-9123.76	6/1/2017	6937.92	-2185.84
7088	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7089	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7090	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7091	1/2/2009	-1107.5	7/1/2017	870.04	-237.46
7092	1/2/2009	-1107.5	7/1/2017	870.04	-237.46
7093	1/2/2009	-1107.5	7/1/2017	870.04	-237.46
7094	1/2/2009	-2215.01	9/30/2017	1789.78	-425.23
7095	1/2/2009	-2215.01	9/30/2017	1789.78	-425.23
7096	1/2/2009	-8860.03	12/31/2017	7360.11	-1499.92
7097	1/2/2009	-3322.51	2/1/2018	2786.26	-536.25
7098	1/2/2009	-5537.52	2/28/2018	4680.63	-856.89
7099	1/2/2010	-1098.27	6/1/2017	755.84	-342.43
7100	1/2/2010	-1098.27	7/1/2017	763.96	-334.31
7101	1/2/2010	-3294.81	9/30/2017	2365.81	-929
7102	1/2/2010	-1098.27	12/31/2017	813.52	-284.75
7103	1/2/2010	-1098.27	2/1/2018	822.19	-276.08
7104	1/2/2010	-6589.61	2/28/2018	4976.96	-1612.65
7105	12/31/2006	-6478.88	6/1/2017	5830.99	-647.89
7106	12/31/2006	-1079.81	7/1/2017	971.83	-107.98
7107	12/31/2006	-7558.69	7/1/2017	6802.82	-755.87

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7108	12/31/2006	-1079.81	7/1/2017	971.83	-107.98
7109	12/31/2006	-6478.88	9/30/2017	5830.99	-647.89
7110	12/31/2006	-2643.76	9/30/2017	2379.38	-264.38
7111	12/31/2006	-49671.41	12/31/2017	44704.27	-4967.14
7112	12/31/2006	-7558.69	2/1/2018	6802.82	-755.87
7113	12/31/2006	-5399.07	2/28/2018	4859.16	-539.91
7114	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
7115	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
7116	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
7117	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
7118	8/14/2010	-5193.05	9/30/2017	3426.06	-1766.99
7119	8/14/2010	-3115.83	12/31/2017	2126.32	-989.51
7120	8/14/2010	-3115.83	2/1/2018	2150.91	-964.92
7121	8/14/2010	-5193.05	2/28/2018	3619.41	-1573.64
7122	12/2/2009	-1097.23	6/1/2017	763.97	-333.26
7123	12/2/2009	-1097.23	6/1/2017	763.97	-333.26
7124	12/2/2009	-3291.7	6/1/2017	2291.93	-999.77
7125	12/2/2009	-1097.23	7/1/2017	772.09	-325.14
7126	12/2/2009	-1097.23	7/1/2017	772.09	-325.14
7127	12/2/2009	-2194.47	9/30/2017	1593.43	-601.04
7128	12/2/2009	-6583.41	12/31/2017	4929.63	-1653.78
7129	12/2/2009	-5486.17	2/1/2018	4151.3	-1334.87
7130	12/2/2009	-4388.94	2/28/2018	3350.26	-1038.68
7131	8/31/2006	-1079.81	6/1/2017	971.83	-107.98
7132	8/31/2006	-8638.51	6/1/2017	7774.66	-863.85
7133	8/31/2006	-3239.44	7/1/2017	2915.5	-323.94
7134	8/31/2006	-11877.95	9/30/2017	10690.15	-1187.8
7135	8/31/2006	-12957.76	12/31/2017	11661.98	-1295.78
7136	8/31/2006	-12957.76	2/1/2018	11661.98	-1295.78
7137	8/31/2006	-17277.01	2/28/2018	15549.31	-1727.7
7138	1/4/2010	-1098.27	6/1/2017	755.27	-343
7139	1/4/2010	-1098.27	6/1/2017	755.27	-343
7140	1/4/2010	-3294.81	6/1/2017	2265.8	-1029.01
7141	1/4/2010	-1098.27	7/1/2017	763.39	-334.88
7142	1/4/2010	-1098.27	7/1/2017	763.39	-334.88
7143	1/4/2010	-2196.54	9/30/2017	1576.06	-620.48
7144	1/4/2010	-1098.27	9/30/2017	788.04	-310.23
7145	1/4/2010	-2196.54	9/30/2017	1576.06	-620.48
7146	1/4/2010	-18670.57	12/31/2017	13820.08	-4850.49
7147	1/4/2010	-2569.54	12/31/2017	1901.99	-667.55
7148	1/4/2010	-4393.08	2/1/2018	3286.45	-1106.63
7149	1/4/2010	-6589.61	2/28/2018	4973.54	-1616.07
7150	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7151	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7152	2/4/2009	-2197.21	6/1/2017	1694.99	-502.22
7153	2/4/2009	-2197.21	6/1/2017	1694.99	-502.22
7154	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
7155	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
7156	2/4/2009	-3295.82	9/30/2017	2640.83	-654.99
7157	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
7158	2/4/2009	-6591.63	9/30/2017	5281.64	-1309.99
7159	2/4/2009	-2600.61	9/30/2017	2083.78	-516.83
7160	2/4/2009	-25267.92	12/31/2017	20819.51	-4448.41
7161	2/4/2009	-2600.61	12/31/2017	2142.77	-457.84
7162	2/4/2009	-12084.66	2/1/2018	10052.51	-2032.15
7163	2/4/2009	-10986.05	2/28/2018	9211.78	-1774.27
7164	1/2/2010	-1098.27	6/1/2017	755.84	-342.43
7165	1/2/2010	-3294.81	6/1/2017	2267.51	-1027.3
7166	1/2/2010	-1098.27	7/1/2017	763.96	-334.31
7167	1/2/2010	-1098.27	9/30/2017	788.61	-309.66
7168	1/2/2010	-3294.81	12/31/2017	2440.55	-854.26
7169	1/2/2010	-5167.27	2/1/2018	3868.3	-1298.97
7170	1/2/2010	-8786.15	2/28/2018	6635.95	-2150.2
7171	3/2/2010	-1092.25	6/1/2017	734.92	-357.33
7172	3/2/2010	-1092.25	6/1/2017	734.92	-357.33
7173	3/2/2010	-1092.25	6/1/2017	734.92	-357.33
7174	3/2/2010	-3276.75	6/1/2017	2204.76	-1071.99
7175	3/2/2010	-1092.25	6/1/2017	734.92	-357.33
7176	3/2/2010	-1092.25	7/1/2017	743	-349.25
7177	3/2/2010	-1092.25	7/1/2017	743	-349.25
7178	3/2/2010	-1092.25	7/1/2017	743	-349.25
7179	3/2/2010	-3276.75	9/30/2017	2302.52	-974.23
7180	3/2/2010	-5461.26	9/30/2017	3837.53	-1623.73
7181	3/2/2010	-2184.5	12/31/2017	1584.57	-599.93
7182	3/2/2010	-4369	2/1/2018	3203.61	-1165.39
7183	3/2/2010	-3276.75	2/28/2018	2424.52	-852.23
7184	5/4/2009	-5582.53	6/1/2017	4194.99	-1387.54
7185	5/4/2009	-3349.52	6/1/2017	2517	-832.52
7186	5/4/2009	-6699.03	7/1/2017	5083.55	-1615.48
7187	5/4/2009	-1116.51	7/1/2017	847.26	-269.25
7188	5/4/2009	-16747.58	9/30/2017	13084.65	-3662.93
7189	5/4/2009	-3349.52	9/30/2017	2616.94	-732.58
7190	5/4/2009	-21213.6	12/31/2017	17055.11	-4158.49
7191	5/4/2009	-11165.05	2/1/2018	9064.47	-2100.58
7192	5/4/2009	-14514.57	2/28/2018	11880.45	-2634.12
7193	10/6/2008	-1113.39	6/1/2017	886.71	-226.68
7194	10/6/2008	-1113.39	6/1/2017	886.71	-226.68
7195	10/6/2008	-5566.95	6/1/2017	4433.51	-1133.44
7196	10/6/2008	-1113.39	7/1/2017	894.94	-218.45
7197	10/6/2008	-4453.56	7/1/2017	3579.75	-873.81
7198	10/6/2008	-1113.39	7/1/2017	894.94	-218.45
7199	10/6/2008	-12247.29	9/30/2017	10119.13	-2128.16
7200	10/6/2008	-3340.17	9/30/2017	2759.77	-580.4
7201	10/6/2008	-59009.67	12/31/2017	50094.42	-8915.25
7202	10/6/2008	-8907.12	2/1/2018	7631.7	-1275.42
7203	10/6/2008	-12247.29	2/28/2018	10575.13	-1672.16
7204	5/31/2006	-1079.81	6/1/2017	971.83	-107.98
7205	5/31/2006	-4319.24	6/1/2017	3887.32	-431.92
7206	5/31/2006	-1079.81	7/1/2017	971.83	-107.98
7207	5/31/2006	-3239.43	7/1/2017	2915.49	-323.94
7208	5/31/2006	-6478.86	9/30/2017	5830.97	-647.89
7209	5/31/2006	-1079.81	9/30/2017	971.83	-107.98
7210	5/31/2006	-1079.81	9/30/2017	971.83	-107.98

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7211	5/31/2006	-28075.06	12/31/2017	25267.55	-2807.51
7212	5/31/2006	-1079.81	2/1/2018	971.83	-107.98
7213	5/31/2006	-8638.48	2/28/2018	7774.63	-863.85
7214	5/31/2006	-5399.07	6/1/2017	4783.1	-615.97
7215	5/31/2006	-5399.07	7/1/2017	4783.1	-615.97
7216	5/31/2006	-8638.51	9/30/2017	7652.96	-985.55
7217	7/3/2009	-3335.56	6/1/2017	2454.43	-881.13
7218	7/3/2009	-1111.85	6/1/2017	818.14	-293.71
7219	7/3/2009	-4447.42	7/1/2017	3305.47	-1141.95
7220	7/3/2009	-2223.71	7/1/2017	1652.74	-570.97
7221	7/3/2009	-6671.13	9/30/2017	5107.9	-1563.23
7222	7/3/2009	-2223.71	9/30/2017	1702.63	-521.08
7223	7/3/2009	-2223.71	9/30/2017	1702.63	-521.08
7224	7/3/2009	-25572.65	12/31/2017	20160.38	-5412.27
7225	7/3/2009	-8894.83	2/1/2018	7082.48	-1812.35
7226	7/3/2009	-6671.13	2/28/2018	5356.28	-1314.85
7227	7/31/2010	-1040.63	7/1/2017	666.99	-373.64
7228	7/31/2010	-2081.25	7/1/2017	1333.97	-747.28
7229	7/31/2010	-2081.25	9/30/2017	1380.67	-700.58
7230	7/31/2010	-4162.5	12/31/2017	2855.76	-1306.74
7231	7/31/2010	-1040.63	2/1/2018	722.16	-318.47
7232	7/31/2010	-2081.25	2/28/2018	1458.16	-623.09
7233	2/1/2011	-2565.18	9/30/2017	1578.17	-987.01
7234	2/1/2011	-2565.18	12/31/2017	1636.36	-928.82
7235	2/9/2007	-46047.12	6/1/2017	9843.03	-36204.09
7236	2/9/2007	-16062.95	7/1/2017	3433.62	-12629.33
7237	2/9/2007	-14992.09	9/30/2017	3204.71	-11787.38
7238	2/9/2007	-1070.86	9/30/2017	228.91	-841.95
7239	2/9/2007	-2141.73	2/1/2018	457.82	-1683.91
7240	2/9/2007	-12593.12	2/28/2018	2691.9	-9901.22
7241	3/1/2011	-2565.17	6/1/2017	1482.98	-1082.19
7242	3/1/2011	-8985.85	6/1/2017	5194.91	-3790.94
7243	3/1/2011	-8985.85	9/30/2017	5463.01	-3522.84
7244	3/1/2011	-17971.7	9/30/2017	10926.01	-7045.69
7245	1/31/2007	-1079.81	6/1/2017	198.78	-881.03
7246	1/31/2007	-1079.81	6/1/2017	198.78	-881.03
7247	1/31/2007	-1079.81	6/1/2017	198.78	-881.03
7248	1/31/2007	-1079.81	7/1/2017	198.78	-881.03
7249	1/31/2007	-7558.69	9/30/2017	1391.5	-6167.19
7250	1/31/2007	-8638.51	9/30/2017	1590.28	-7048.23
7251	1/31/2007	-4319.25	12/31/2017	795.14	-3524.11
7252	1/31/2007	-25915.52	2/1/2018	4770.85	-21144.67
7253	1/31/2007	-5399.07	2/28/2018	993.93	-4405.14
7254	9/2/2009	-3287.1	6/1/2017	2366.57	-920.53
7255	9/2/2009	-1095.7	6/1/2017	788.86	-306.84
7256	9/2/2009	-1095.7	7/1/2017	796.97	-298.73
7257	9/2/2009	-4382.8	9/30/2017	3286.2	-1096.6
7258	9/2/2009	-6574.2	9/30/2017	4929.3	-1644.9
7259	9/2/2009	-2191.4	9/30/2017	1643.1	-548.3
7260	9/2/2009	-2567.79	9/30/2017	1925.31	-642.48
7261	9/2/2009	-14244.1	12/31/2017	11003.26	-3240.84
7262	9/2/2009	-2191.4	2/1/2018	1710.11	-481.29
7263	9/2/2009	-14244.1	2/28/2018	11210.49	-3033.61
7264	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
7265	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
7266	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
7267	3/9/2011	-1020.67	9/30/2017	618.38	-402.29
7268	3/9/2011	-2041.34	9/30/2017	1236.77	-804.57
7269	3/9/2011	-5103.36	12/31/2017	3207.7	-1895.66
7270	3/9/2011	-1020.67	2/1/2018	649.59	-371.08
7271	3/9/2011	-7144.7	2/28/2018	4594.73	-2549.97
7272	11/4/2009	-1096.68	6/1/2017	771.58	-325.1
7273	11/4/2009	-1096.68	6/1/2017	771.58	-325.1
7274	11/4/2009	-1096.68	6/1/2017	771.58	-325.1
7275	11/4/2009	-1096.68	7/1/2017	779.69	-316.99
7276	11/4/2009	-1096.68	7/1/2017	779.69	-316.99
7277	11/4/2009	-3290.03	9/30/2017	2412.9	-877.13
7278	11/4/2009	-6580.05	12/31/2017	4975.05	-1605
7279	11/4/2009	-4386.7	2/1/2018	3351.32	-1035.38
7280	11/4/2009	-10966.75	2/28/2018	8451.28	-2515.47
7281	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
7282	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
7283	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
7284	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
7285	11/4/2008	-5431.48	6/1/2017	4292.87	-1138.61
7286	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
7287	11/4/2008	-22812.2	7/1/2017	18198.78	-4613.42
7288	11/4/2008	-30416.27	9/30/2017	24947.52	-5468.75
7289	11/4/2008	-2172.59	9/30/2017	1781.97	-390.62
7290	11/4/2008	-23898.5	12/31/2017	20143.76	-3754.74
7291	11/4/2008	-5431.48	2/1/2018	4620.99	-810.49
7292	11/4/2008	-5431.48	2/28/2018	4657.15	-774.33
7293	11/3/2009	-1096.67	6/1/2017	771.86	-324.81
7294	11/3/2009	-5483.37	6/1/2017	3859.32	-1624.05
7295	11/3/2009	-3290.02	6/1/2017	2315.59	-974.43
7296	11/3/2009	-1096.67	7/1/2017	779.97	-316.7
7297	11/3/2009	-1096.67	7/1/2017	779.97	-316.7
7298	11/3/2009	-1096.67	7/1/2017	779.97	-316.7
7299	11/3/2009	-2560.55	7/1/2017	1821.11	-739.44
7300	11/3/2009	-2193.35	7/1/2017	1559.96	-633.39
7301	11/3/2009	-2193.35	7/1/2017	1559.96	-633.39
7302	11/3/2009	-4386.69	9/30/2017	3218.33	-1168.36
7303	11/3/2009	-1096.67	9/30/2017	804.57	-292.1
7304	11/3/2009	-5483.37	9/30/2017	4022.92	-1460.45
7305	11/3/2009	-14256.75	12/31/2017	10782.98	-3473.77
7306	11/3/2009	-6580.04	2/1/2018	5028.68	-1551.36
7307	11/3/2009	-9870.06	2/28/2018	7608.73	-2261.33
7308	5/31/2007	-1031.54	7/1/2017	928.39	-103.15
7309	5/31/2007	-1031.54	12/31/2017	928.39	-103.15
7310	5/31/2007	-1031.54	2/28/2018	928.39	-103.15
7311	1/2/2009	-5537.5	6/1/2017	4309.21	-1228.29
7312	1/2/2009	-5537.5	6/1/2017	4309.21	-1228.29
7313	1/2/2009	-1107.5	7/1/2017	870.03	-237.47

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7314	1/2/2009	-5537.5	7/1/2017	4350.17	-1187.33
7315	1/2/2009	-2215	7/1/2017	1740.07	-474.93
7316	1/2/2009	-6645	9/30/2017	5369.31	-1275.69
7317	1/2/2009	-2215	9/30/2017	1789.77	-425.23
7318	1/2/2009	-1107.5	9/30/2017	894.88	-212.62
7319	1/2/2009	-22150	12/31/2017	18400.17	-3749.83
7320	1/2/2009	-7752.5	2/1/2018	6501.23	-1251.27
7321	1/2/2009	-24365	2/28/2018	20594.64	-3770.36
7322	5/2/2009	-2233.02	6/1/2017	1679.16	-553.86
7323	5/2/2009	-1116.51	9/30/2017	872.9	-243.61
7324	5/2/2009	-2233.02	9/30/2017	1745.78	-487.24
7325	5/2/2009	-2233.02	9/30/2017	1745.78	-487.24
7326	5/2/2009	-14514.63	12/31/2017	11676.85	-2837.78
7327	5/2/2009	-3349.53	2/1/2018	2721.09	-628.44
7328	5/2/2009	-3349.53	2/28/2018	2743.39	-606.14
7329	6/26/2010	-2081.25	6/1/2017	1337.53	-743.72
7330	6/26/2010	-3121.87	6/1/2017	2006.3	-1115.57
7331	6/26/2010	-2081.25	7/1/2017	1352.93	-728.32
7332	6/26/2010	-3121.87	9/30/2017	2099.44	-1022.43
7333	6/26/2010	-2081.25	9/30/2017	1399.63	-681.62
7334	6/26/2010	-8325	12/31/2017	5787.36	-2537.64
7335	6/26/2010	-4162.5	2/1/2018	2926.52	-1235.98
7336	6/26/2010	-8325	2/28/2018	5908.47	-2416.53
7337	5/4/2009	-1116.51	6/1/2017	839	-277.51
7338	5/4/2009	-1116.51	6/1/2017	839	-277.51
7339	5/4/2009	-1116.51	6/1/2017	839	-277.51
7340	5/4/2009	-1116.51	6/1/2017	839	-277.51
7341	5/4/2009	-2233.01	6/1/2017	1678	-555.01
7342	5/4/2009	-1116.51	7/1/2017	847.26	-269.25
7343	5/4/2009	-1116.51	7/1/2017	847.26	-269.25
7344	5/4/2009	-1116.51	7/1/2017	847.26	-269.25
7345	5/4/2009	-1116.51	7/1/2017	847.26	-269.25
7346	5/4/2009	-2233.01	9/30/2017	1744.62	-488.39
7347	5/4/2009	-1116.51	9/30/2017	872.32	-244.19
7348	5/4/2009	-2233.01	9/30/2017	1744.62	-488.39
7349	5/4/2009	-18980.59	12/31/2017	15259.83	-3720.76
7350	5/4/2009	-7815.54	2/1/2018	6345.13	-1470.41
7351	5/4/2009	-13398.06	2/28/2018	10966.55	-2431.51
7352	4/30/2007	-6425.18	6/1/2017	5782.66	-642.52
7353	4/30/2007	-1070.86	7/1/2017	963.78	-107.08
7354	4/30/2007	-2141.73	7/1/2017	1927.55	-214.18
7355	4/30/2007	-3212.59	9/30/2017	2891.33	-321.26
7356	4/30/2007	-3212.59	9/30/2017	2891.33	-321.26
7357	4/30/2007	-66393.48	12/31/2017	59754.13	-6639.35
7358	4/30/2007	-7496.04	2/1/2018	6746.43	-749.61
7359	4/30/2007	-16062.94	2/28/2018	14456.65	-1606.29
7360	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
7361	11/4/2008	-2172.59	6/1/2017	1717.15	-455.44
7362	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
7363	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
7364	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
7365	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
7366	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
7367	11/4/2008	-14121.84	9/30/2017	11582.77	-2539.07
7368	11/4/2008	-14121.84	9/30/2017	11582.77	-2539.07
7369	11/4/2008	-6517.77	9/30/2017	5345.9	-1171.87
7370	11/4/2008	-55401.07	12/31/2017	46696.9	-8704.17
7371	11/4/2008	-41279.23	2/1/2018	35119.47	-6159.76
7372	11/4/2008	-27157.39	2/28/2018	23285.72	-3871.67
7373	9/1/2010	-3934.36	2/1/2018	2697.52	-1236.84
7374	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7375	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7376	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7377	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7378	1/2/2009	-2600.61	6/1/2017	2023.77	-576.84
7379	1/2/2009	-2215	6/1/2017	1723.69	-491.31
7380	1/2/2009	-1107.5	7/1/2017	870.04	-237.46
7381	1/2/2009	-1107.5	7/1/2017	870.04	-237.46
7382	1/2/2009	-1107.5	7/1/2017	870.04	-237.46
7383	1/2/2009	-2215	9/30/2017	1789.77	-425.23
7384	1/2/2009	-11075	9/30/2017	8948.86	-2126.14
7385	1/2/2009	-13290	12/31/2017	11040.11	-2249.89
7386	1/2/2009	-1107.5	2/1/2018	928.75	-178.75
7387	1/2/2009	-6645	2/28/2018	5616.73	-1028.27
7388	4/4/2009	-1115.36	6/1/2017	829.18	-286.18
7389	4/4/2009	-1115.36	6/1/2017	829.18	-286.18
7390	4/4/2009	-1115.36	6/1/2017	829.18	-286.18
7391	4/4/2009	-1115.36	7/1/2017	836.98	-278.38
7392	4/4/2009	-1115.36	7/1/2017	836.98	-278.38
7393	4/4/2009	-10038.24	7/1/2017	7532.8	-2505.44
7394	4/4/2009	-4461.44	9/30/2017	3442.46	-1018.98
7395	4/4/2009	-1115.36	9/30/2017	860.61	-254.75
7396	4/4/2009	-7807.52	12/31/2017	6191.57	-1615.95
7397	4/4/2009	-2230.72	2/1/2018	1785.64	-445.08
7398	4/4/2009	-5576.8	2/28/2018	4499.18	-1077.62
7399	2/2/2010	-2191.4	6/1/2017	1490.46	-700.94
7400	2/2/2010	-1095.7	7/1/2017	753.34	-342.36
7401	2/2/2010	-1095.7	7/1/2017	753.34	-342.36
7402	2/2/2010	-2191.4	9/30/2017	1555.84	-635.56
7403	2/2/2010	-1095.7	9/30/2017	777.92	-317.78
7404	2/2/2010	-2191.4	9/30/2017	1555.84	-635.56
7405	2/2/2010	-4382.8	12/31/2017	3211.1	-1171.7
7406	2/2/2010	-2571.56	2/1/2018	1904.37	-667.19
7407	2/2/2010	-2191.4	2/28/2018	1637.43	-553.97
7408	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
7409	8/14/2010	-3115.83	6/1/2017	1962.68	-1153.15
7410	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
7411	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
7412	8/14/2010	-2077.22	9/30/2017	1370.42	-706.8
7413	8/14/2010	-1038.61	12/31/2017	708.77	-329.84
7414	8/14/2010	-9347.49	2/1/2018	6452.71	-2894.78
7415	8/14/2010	-4154.44	2/28/2018	2895.53	-1258.91
7416	12/8/2010	-3079.38	6/1/2017	1846.75	-1232.63

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7417	12/8/2010	-4105.84	9/30/2017	2584.83	-1521.01
7418	12/8/2010	-4105.84	9/30/2017	2584.83	-1521.01
7419	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
7420	12/8/2010	-12317.52	12/31/2017	8033.9	-4283.62
7421	12/8/2010	-1026.46	2/1/2018	677.59	-348.87
7422	12/8/2010	-12317.52	2/28/2018	8213.1	-4104.42
7423	9/2/2009	-6671.12	6/1/2017	4802.91	-1868.21
7424	9/2/2009	-4447.42	7/1/2017	3234.84	-1212.58
7425	9/2/2009	-7782.98	9/30/2017	5835.61	-1947.37
7426	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
7427	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
7428	9/2/2009	-10006.69	12/31/2017	7729.94	-2276.75
7429	9/2/2009	-3335.56	2/1/2018	2602.96	-732.6
7430	9/2/2009	-15565.96	2/28/2018	12250.79	-3315.17
7431	12/31/2007	-1095.7	9/30/2017	970.98	-124.72
7432	12/31/2007	-1095.7	9/30/2017	970.98	-124.72
7433	12/31/2007	-1095.7	9/30/2017	970.98	-124.72
7434	12/31/2007	-10957.02	12/31/2017	9861.32	-1095.7
7435	12/31/2007	-4382.81	2/1/2018	3944.53	-438.28
7436	12/31/2007	-12052.72	2/28/2018	10847.45	-1205.27
7437	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
7438	6/26/2010	-4162.5	6/1/2017	2675.07	-1487.43
7439	6/26/2010	-3121.87	7/1/2017	2029.39	-1092.48
7440	6/26/2010	-3121.87	9/30/2017	2099.44	-1022.43
7441	6/26/2010	-11446.87	12/31/2017	7957.63	-3489.24
7442	6/26/2010	-2081.25	2/1/2018	1463.26	-617.99
7443	6/26/2010	-4162.5	2/28/2018	2954.24	-1208.26
7444	9/3/2009	-4447.42	6/1/2017	3200.8	-1246.62
7445	9/3/2009	-1111.85	6/1/2017	800.19	-311.66
7446	9/3/2009	-3335.56	7/1/2017	2425.27	-910.29
7447	9/3/2009	-2223.71	7/1/2017	1616.86	-606.85
7448	9/3/2009	-11118.54	9/30/2017	8333.74	-2784.8
7449	9/3/2009	-1111.85	9/30/2017	833.37	-278.48
7450	9/3/2009	-2223.71	9/30/2017	1666.75	-556.96
7451	9/3/2009	-8894.83	12/31/2017	6868.77	-2026.06
7452	9/3/2009	-8894.83	2/28/2018	6998.17	-1896.66
7453	3/3/2011	-1020.67	6/1/2017	589.53	-431.14
7454	3/3/2011	-1020.67	6/1/2017	589.53	-431.14
7455	3/3/2011	-2041.34	6/1/2017	1179.05	-862.29
7456	3/3/2011	-4082.69	7/1/2017	2388.32	-1694.37
7457	3/3/2011	-3062.01	9/30/2017	1859.94	-1202.07
7458	3/3/2011	-1020.67	9/30/2017	619.98	-400.69
7459	3/3/2011	-6124.03	12/31/2017	3858.81	-2265.22
7460	3/3/2011	-2041.34	2/1/2018	1302.37	-738.97
7461	6/30/2006	-2159.63	6/1/2017	1943.67	-215.96
7462	6/30/2006	-1079.81	7/1/2017	971.83	-107.98
7463	6/30/2006	-10798.13	7/1/2017	9718.32	-1079.81
7464	6/30/2006	-11877.95	9/30/2017	10690.15	-1187.8
7465	6/30/2006	-1079.81	9/30/2017	971.83	-107.98
7466	6/30/2006	-3239.44	9/30/2017	2915.5	-323.94
7467	6/30/2006	-22676.08	12/31/2017	20408.47	-2267.61
7468	6/30/2006	-1079.81	2/1/2018	971.83	-107.98
7469	6/30/2006	-14037.57	2/28/2018	12633.81	-1403.76
7470	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
7471	8/4/2009	-15565.96	6/1/2017	11324.37	-4241.59
7472	8/4/2009	-3335.56	6/1/2017	2426.65	-908.91
7473	8/4/2009	-2223.71	7/1/2017	1634.22	-589.49
7474	8/4/2009	-2223.71	7/1/2017	1634.22	-589.49
7475	8/4/2009	-8894.83	9/30/2017	6736.45	-2158.38
7476	8/4/2009	-2223.71	9/30/2017	1684.11	-539.6
7477	8/4/2009	-2223.71	9/30/2017	1684.11	-539.6
7478	8/4/2009	-2585.81	9/30/2017	1958.35	-627.46
7479	8/4/2009	-24460.79	12/31/2017	19080.13	-5380.66
7480	8/4/2009	-12929.05	2/1/2018	10187.05	-2742
7481	8/4/2009	-15565.96	2/28/2018	12368.35	-3197.61
7482	11/6/2008	-1113.39	6/1/2017	879.53	-233.86
7483	11/6/2008	-1113.39	6/1/2017	879.53	-233.86
7484	11/6/2008	-6680.34	6/1/2017	5277.16	-1403.18
7485	11/6/2008	-1113.39	7/1/2017	887.76	-225.63
7486	11/6/2008	-1113.39	7/1/2017	887.76	-225.63
7487	11/6/2008	-5566.95	7/1/2017	4438.81	-1128.14
7488	11/6/2008	-1113.39	7/1/2017	887.76	-225.63
7489	11/6/2008	-7793.73	9/30/2017	6389.22	-1404.51
7490	11/6/2008	-4453.56	9/30/2017	3650.98	-802.58
7491	11/6/2008	-35628.48	12/31/2017	30016.1	-5612.38
7492	11/6/2008	-15587.46	2/1/2018	13255.04	-2332.42
7493	11/6/2008	-15587.46	2/28/2018	13358.81	-2228.65
7494	1/3/2011	-8985.85	7/1/2017	5394.64	-3591.21
7495	12/2/2008	-3340.16	6/1/2017	2620.6	-719.56
7496	12/2/2008	-2226.77	6/1/2017	1747.06	-479.71
7497	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
7498	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
7499	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
7500	12/2/2008	-3340.16	9/30/2017	2720.26	-619.9
7501	12/2/2008	-3340.16	9/30/2017	2720.25	-619.91
7502	12/2/2008	-3340.16	9/30/2017	2720.26	-619.9
7503	12/2/2008	-12247.25	12/31/2017	10252.07	-1995.18
7504	12/2/2008	-5202.86	2/1/2018	4396.33	-806.53
7505	12/2/2008	-5566.93	2/28/2018	4741.02	-825.91
7506	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
7507	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
7508	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
7509	6/26/2010	-2081.25	6/1/2017	1337.53	-743.72
7510	6/26/2010	-2081.25	9/30/2017	1399.63	-681.62
7511	6/26/2010	-1040.62	9/30/2017	699.81	-340.81
7512	6/26/2010	-6243.75	12/31/2017	4340.54	-1903.21
7513	6/26/2010	-5203.12	2/1/2018	3658.17	-1544.95
7514	6/26/2010	-7284.37	2/28/2018	5169.93	-2114.44
7515	5/31/2006	-8638.51	6/1/2017	7774.66	-863.85
7516	5/31/2006	-2159.63	7/1/2017	1943.67	-215.96
7517	5/31/2006	-28075.15	9/30/2017	25267.63	-2807.52
7518	5/31/2006	-10798.13	12/31/2017	9718.32	-1079.81
7519	5/31/2006	-8638.51	2/1/2018	7774.66	-863.85

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7520	5/31/2006	-12957.76	2/28/2018	11661.98	-1295.78
7521	11/6/2008	-1086.3	6/1/2017	858.13	-228.17
7522	11/6/2008	-1086.3	6/1/2017	858.13	-228.17
7523	11/6/2008	-86903.64	6/1/2017	68649.8	-18253.84
7524	11/6/2008	-2172.59	6/1/2017	1716.25	-456.34
7525	11/6/2008	-15208.14	7/1/2017	12126.22	-3081.92
7526	11/6/2008	-40192.93	9/30/2017	32949.71	-7243.22
7527	11/6/2008	-6517.77	9/30/2017	5343.2	-1174.57
7528	11/6/2008	-1086.3	9/30/2017	890.54	-195.76
7529	11/6/2008	-83644.75	12/31/2017	70468.5	-13176.25
7530	11/6/2008	-7604.07	2/1/2018	6466.22	-1137.85
7531	11/6/2008	-33675.16	2/28/2018	28860.33	-4814.83
7532	7/4/2009	-4447.42	6/1/2017	3271.42	-1176
7533	7/4/2009	-2223.71	7/1/2017	1652.16	-571.55
7534	7/4/2009	-2223.71	9/30/2017	1702.05	-521.66
7535	7/4/2009	-1111.85	9/30/2017	851.03	-260.82
7536	7/4/2009	-6671.12	12/31/2017	5257.5	-1413.62
7537	7/4/2009	-1111.85	2/1/2018	885.02	-226.83
7538	7/4/2009	-7782.98	2/28/2018	6246.98	-1536
7539	11/4/2009	-2560.55	6/1/2017	1801.5	-759.05
7540	11/4/2009	-1096.67	6/1/2017	771.58	-325.09
7541	11/4/2009	-1096.67	6/1/2017	771.58	-325.09
7542	11/4/2009	-1096.67	7/1/2017	779.69	-316.98
7543	11/4/2009	-3290.02	9/30/2017	2412.89	-877.13
7544	11/4/2009	-1096.67	9/30/2017	804.29	-292.38
7545	11/4/2009	-1096.67	9/30/2017	804.29	-292.38
7546	11/4/2009	-6580.04	12/31/2017	4975.05	-1604.99
7547	11/4/2009	-1096.67	2/1/2018	837.83	-258.84
7548	11/4/2009	-3290.02	2/28/2018	2535.38	-754.64
7549	1/7/2008	-944.79	6/1/2017	807.6	-137.19
7550	1/7/2008	-944.79	2/28/2018	850.31	-94.48
7551	7/31/2010	-2081.25	6/1/2017	1318.57	-762.68
7552	7/31/2010	-1040.62	7/1/2017	666.98	-373.64
7553	7/31/2010	-2081.25	9/30/2017	1380.67	-700.58
7554	7/31/2010	-4162.5	12/31/2017	2855.76	-1306.74
7555	7/31/2010	-2081.25	2/1/2018	1444.3	-636.95
7556	7/31/2010	-4162.5	2/28/2018	2916.31	-1246.19
7557	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7558	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7559	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7560	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7561	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7562	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7563	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7564	1/2/2009	-1107.5	6/1/2017	861.85	-245.65
7565	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
7566	1/2/2009	-2600.62	7/1/2017	2043	-557.62
7567	1/2/2009	-2600.62	7/1/2017	2043	-557.62
7568	1/2/2009	-3322.51	7/1/2017	2610.11	-712.4
7569	1/2/2009	-1107.5	7/1/2017	870.04	-237.46
7570	1/2/2009	-3322.51	9/30/2017	2684.66	-637.85
7571	1/2/2009	-1107.5	9/30/2017	894.89	-212.61
7572	1/2/2009	-3322.51	9/30/2017	2684.66	-637.85
7573	1/2/2009	-9967.53	12/31/2017	8280.11	-1687.42
7574	1/2/2009	-8860.02	2/1/2018	7430.01	-1430.01
7575	1/2/2009	-5537.52	2/28/2018	4680.62	-856.9
7576	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
7577	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
7578	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
7579	9/3/2010	-1038.61	9/30/2017	679.81	-358.8
7580	9/3/2010	-2077.22	9/30/2017	1359.62	-717.6
7581	9/3/2010	-1038.61	9/30/2017	679.81	-358.8
7582	9/3/2010	-8308.88	12/31/2017	5626.95	-2681.93
7583	9/3/2010	-3115.83	2/1/2018	2134.7	-981.13
7584	9/3/2010	-7270.27	2/28/2018	5029.35	-2240.92
7585	2/9/2007	-1070.86	6/1/2017	741.39	-329.47
7586	2/9/2007	-11779.49	6/1/2017	8155.31	-3624.18
7587	2/9/2007	-1070.86	7/1/2017	741.39	-329.47
7588	2/9/2007	-149.98	12/31/2017	103.84	-46.14
7589	11/30/2007	-8504.1	12/31/2017	7653.69	-850.41
7590	10/31/2007	-1095.71	12/31/2017	986.14	-109.57
7591	10/5/2009	-4458.54	6/1/2017	3171.66	-1286.88
7592	10/5/2009	-1114.64	6/1/2017	792.92	-321.72
7593	10/5/2009	-7802.45	7/1/2017	5608.13	-2194.32
7594	10/5/2009	-2229.27	7/1/2017	1602.32	-626.95
7595	10/5/2009	-5573.18	9/30/2017	4130.87	-1442.31
7596	10/5/2009	-1114.64	9/30/2017	826.17	-288.47
7597	10/5/2009	-11146.35	12/31/2017	8514.58	-2631.77
7598	10/5/2009	-7681.64	2/1/2018	5928.54	-1753.1
7599	10/5/2009	-11146.35	2/28/2018	8676.73	-2469.62
7600	1/4/2011	-7876.58	2/1/2018	5144.05	-2732.53
7601	8/21/2009	-7782.98	6/1/2017	5627.71	-2155.27
7602	8/21/2009	-1111.85	7/1/2017	812.18	-299.67
7603	8/21/2009	-2588.39	7/1/2017	1890.76	-697.63
7604	8/21/2009	-4447.42	9/30/2017	3348.54	-1098.88
7605	8/21/2009	-1111.85	9/30/2017	837.13	-274.72
7606	8/21/2009	-11118.54	12/31/2017	8623.55	-2494.99
7607	8/21/2009	-2588.39	2/1/2018	2027.98	-560.41
7608	8/21/2009	-8894.83	2/28/2018	7028.24	-1866.59
7609	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
7610	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
7611	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
7612	3/3/2009	-5576.8	6/1/2017	4271.42	-1305.38
7613	3/3/2009	-4461.44	6/1/2017	3417.14	-1044.3
7614	3/3/2009	-2230.72	7/1/2017	1725.07	-505.65
7615	3/3/2009	-3346.08	7/1/2017	2587.61	-758.47
7616	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
7617	3/3/2009	-7807.52	9/30/2017	6212.94	-1594.58
7618	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
7619	3/3/2009	-12268.96	12/31/2017	10041.51	-2227.45
7620	3/3/2009	-7807.52	2/1/2018	6451.65	-1355.87
7621	3/3/2009	-13384.32	2/28/2018	11149.09	-2235.23
7622	4/2/2009	-1115.36	6/1/2017	829.76	-285.6

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7623	4/2/2009	-3346.08	7/1/2017	2512.68	-833.4
7624	4/2/2009	-1115.36	7/1/2017	837.56	-277.8
7625	4/2/2009	-2230.72	9/30/2017	1722.4	-508.32
7626	4/2/2009	-2230.72	9/30/2017	1722.4	-508.32
7627	4/2/2009	-6692.16	12/31/2017	5310.55	-1381.61
7628	4/2/2009	-2230.72	2/1/2018	1786.81	-443.91
7629	4/2/2009	-4461.44	2/28/2018	3601.68	-859.76
7630	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
7631	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
7632	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
7633	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
7634	8/14/2010	-2077.22	6/1/2017	1308.45	-768.77
7635	8/14/2010	-3115.83	9/30/2017	2055.64	-1060.19
7636	8/14/2010	-3115.83	9/30/2017	2055.64	-1060.19
7637	8/14/2010	-2077.22	9/30/2017	1370.43	-706.79
7638	8/14/2010	-5193.05	12/31/2017	3543.87	-1649.18
7639	8/14/2010	-2077.22	2/1/2018	1433.94	-643.28
7640	8/14/2010	-6231.66	2/28/2018	4343.3	-1888.36
7641	4/2/2009	-3346.08	6/1/2017	2489.3	-856.78
7642	4/2/2009	-1115.36	7/1/2017	837.56	-277.8
7643	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
7644	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
7645	4/2/2009	-4461.44	12/31/2017	3540.37	-921.07
7646	4/2/2009	-8922.88	2/28/2018	7203.33	-1719.55
7647	9/2/2009	-2223.7	6/1/2017	1600.97	-622.73
7648	9/2/2009	-2223.7	6/1/2017	1600.97	-622.73
7649	9/2/2009	-3335.55	7/1/2017	2426.12	-909.43
7650	9/2/2009	-8894.8	9/30/2017	6669.24	-2225.56
7651	9/2/2009	-5559.25	9/30/2017	4168.28	-1390.97
7652	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
7653	9/2/2009	-63375.45	12/31/2017	48956.03	-14419.42
7654	9/2/2009	-12230.35	2/1/2018	9544.16	-2686.19
7655	9/2/2009	-40026.6	2/28/2018	31501.91	-8524.69
7656	6/30/2006	-2141.73	6/1/2017	1583.01	-558.72
7657	6/30/2006	-1070.86	7/1/2017	791.5	-279.36
7658	6/30/2006	-3212.59	9/30/2017	2374.52	-838.07
7659	6/30/2006	-2141.73	2/28/2018	1583.01	-558.72
7660	10/13/2010	-3101.34	6/1/2017	1905.12	-1196.22
7661	10/13/2010	-5168.89	7/1/2017	3213.42	-1955.47
7662	10/13/2010	-2067.56	9/30/2017	1331.77	-735.79
7663	10/13/2010	-2067.56	9/30/2017	1331.77	-735.79
7664	10/13/2010	-2067.56	9/30/2017	1331.77	-735.79
7665	10/13/2010	-6202.67	12/31/2017	4135.99	-2066.68
7666	10/13/2010	-4135.11	2/1/2018	2789.95	-1345.16
7667	10/13/2010	-6202.67	2/28/2018	4226.23	-1976.44
7668	5/4/2009	-1116.51	6/1/2017	839	-277.51
7669	5/4/2009	-8932.04	6/1/2017	6711.99	-2220.05
7670	5/4/2009	-1116.51	7/1/2017	847.26	-269.25
7671	5/4/2009	-6699.03	9/30/2017	5233.86	-1465.17
7672	5/4/2009	-2233.01	9/30/2017	1744.62	-488.39
7673	5/4/2009	-11165.05	12/31/2017	8976.38	-2188.67
7674	5/4/2009	-7815.54	2/1/2018	6345.14	-1470.4
7675	5/4/2009	-16747.58	2/28/2018	13708.22	-3039.36
7676	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7677	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7678	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7679	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7680	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7681	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7682	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7683	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7684	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
7685	11/3/2009	-1096.67	7/1/2017	779.98	-316.69
7686	11/3/2009	-1096.67	7/1/2017	779.98	-316.69
7687	11/3/2009	-1096.67	7/1/2017	779.98	-316.69
7688	11/3/2009	-1096.67	7/1/2017	779.98	-316.69
7689	11/3/2009	-1096.67	9/30/2017	804.58	-292.09
7690	11/3/2009	-5483.36	9/30/2017	4022.91	-1460.45
7691	11/3/2009	-2193.35	12/31/2017	1658.93	-534.42
7692	11/3/2009	-3290.02	2/1/2018	2514.35	-775.67
7693	11/3/2009	-7676.71	2/28/2018	5917.91	-1758.8
7694	12/1/2009	-1097.23	6/1/2017	764.25	-332.98
7695	12/1/2009	-1097.23	7/1/2017	772.37	-324.86
7696	12/1/2009	-1097.23	9/30/2017	796.99	-300.24
7697	12/1/2009	-1097.23	9/30/2017	796.99	-300.24
7698	12/1/2009	-1097.23	9/30/2017	796.99	-300.24
7699	12/1/2009	-3291.7	12/31/2017	2465.66	-826.04
7700	12/1/2009	-1097.23	2/1/2018	830.54	-266.69
7701	12/1/2009	-4388.94	2/28/2018	3351.4	-1037.54
7702	12/2/2008	-1113.39	6/1/2017	873.53	-239.86
7703	12/2/2008	-1113.39	6/1/2017	873.53	-239.86
7704	12/2/2008	-1113.39	6/1/2017	873.53	-239.86
7705	12/2/2008	-1113.39	6/1/2017	873.53	-239.86
7706	12/2/2008	-1113.39	6/1/2017	873.53	-239.86
7707	12/2/2008	-2226.77	6/1/2017	1747.05	-479.72
7708	12/2/2008	-1113.39	7/1/2017	881.76	-231.63
7709	12/2/2008	-1113.39	7/1/2017	881.76	-231.63
7710	12/2/2008	-1113.39	7/1/2017	881.76	-231.63
7711	12/2/2008	-4453.54	9/30/2017	3626.98	-826.56
7712	12/2/2008	-5566.93	9/30/2017	4533.74	-1033.19
7713	12/2/2008	-13360.62	12/31/2017	11184.04	-2176.58
7714	12/2/2008	-14474.01	2/1/2018	12230.25	-2243.76
7715	12/2/2008	-15587.39	2/28/2018	13274.8	-2312.59
7716	12/2/2008	-11133.85	6/1/2017	8735.32	-2398.53
7717	12/2/2008	-2226.77	6/1/2017	1747.06	-479.71
7718	12/2/2008	-2601.43	7/1/2017	2060.25	-541.18
7719	12/2/2008	-5566.93	7/1/2017	4408.84	-1158.09
7720	12/2/2008	-2226.77	7/1/2017	1763.54	-463.23
7721	12/2/2008	-11133.85	9/30/2017	9067.5	-2066.35
7722	12/2/2008	-3340.16	9/30/2017	2720.26	-619.9
7723	12/2/2008	-1113.39	9/30/2017	906.76	-206.63
7724	12/2/2008	-2601.43	9/30/2017	2118.62	-482.81
7725	12/2/2008	-22267.7	12/31/2017	18640.14	-3627.56

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7726	12/2/2008	-14474.01	2/1/2018	12230.3	-2243.71
7727	12/2/2008	-22267.7	2/28/2018	18964.09	-3303.61
7728	1/31/2007	-1070.86	6/1/2017	789.05	-281.81
7729	1/31/2007	-1070.86	6/1/2017	789.05	-281.81
7730	1/31/2007	-1070.86	6/1/2017	789.05	-281.81
7731	1/31/2007	-1070.86	6/1/2017	789.05	-281.81
7732	1/31/2007	-1070.86	6/1/2017	789.05	-281.81
7733	1/31/2007	-1070.86	6/1/2017	789.05	-281.81
7734	1/31/2007	-1070.86	6/1/2017	789.05	-281.81
7735	1/31/2007	-6425.18	6/1/2017	4734.31	-1690.87
7736	1/31/2007	-2141.73	6/1/2017	1578.11	-563.62
7737	1/31/2007	-3212.59	7/1/2017	2367.15	-845.44
7738	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7739	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7740	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7741	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7742	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7743	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7744	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7745	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7746	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7747	1/31/2007	-1070.86	9/30/2017	789.05	-281.81
7748	1/31/2007	-900.1	9/30/2017	663.22	-236.88
7749	8/14/2010	-2077.22	6/1/2017	1308.44	-768.78
7750	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
7751	8/14/2010	-2077.22	9/30/2017	1370.42	-706.8
7752	8/14/2010	-2077.22	9/30/2017	1370.42	-706.8
7753	8/14/2010	-3115.83	12/31/2017	2126.32	-989.51
7754	8/14/2010	-3115.83	2/1/2018	2150.91	-964.92
7755	8/14/2010	-3115.83	2/28/2018	2171.65	-944.18
7756	9/30/2006	-1079.81	6/1/2017	-267.38	-1347.19
7757	9/30/2006	-12957.76	6/1/2017	-3208.58	-16166.34
7758	9/30/2006	-1079.81	7/1/2017	-267.38	-1347.19
7759	9/30/2006	-1079.81	7/1/2017	-267.38	-1347.19
7760	9/30/2006	-11308	7/1/2017	-2800.07	-14108.07
7761	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7762	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7763	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7764	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7765	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7766	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7767	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7768	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7769	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
7770	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
7771	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
7772	1/2/2009	-3322.5	9/30/2017	2684.65	-637.85
7773	1/2/2009	-4430	9/30/2017	3579.53	-850.47
7774	1/2/2009	-4430	9/30/2017	3579.53	-850.47
7775	1/2/2009	-13290	12/31/2017	11040.08	-2249.92
7776	1/2/2009	-8860	2/1/2018	7429.96	-1430.04
7777	1/2/2009	-7752.5	2/28/2018	6552.83	-1199.67
7778	11/30/2006	-3212.59	6/1/2017	2604.8	-607.79
7779	11/30/2006	-1070.86	7/1/2017	868.26	-202.6
7780	11/30/2006	-3212.59	9/30/2017	2604.8	-607.79
7781	11/30/2006	-1070.86	9/30/2017	868.26	-202.6
7782	11/30/2006	-2141.73	12/31/2017	1736.53	-405.2
7783	10/3/2009	-1114.64	6/1/2017	793.51	-321.13
7784	10/3/2009	-1114.64	6/1/2017	793.51	-321.13
7785	10/3/2009	-1114.64	6/1/2017	793.51	-321.13
7786	10/3/2009	-2229.27	6/1/2017	1587	-642.27
7787	10/3/2009	-1114.64	7/1/2017	801.75	-312.89
7788	10/3/2009	-1114.64	7/1/2017	801.75	-312.89
7789	10/3/2009	-11146.35	9/30/2017	8267.54	-2878.81
7790	10/3/2009	-1114.64	9/30/2017	826.76	-287.88
7791	10/3/2009	-6687.81	12/31/2017	5112.24	-1575.57
7792	10/3/2009	-2229.27	2/1/2018	1721.67	-507.6
7793	10/3/2009	-7802.45	2/28/2018	6077.79	-1724.66
7794	4/30/2006	-1079.81	6/1/2017	931.3	-148.51
7795	4/30/2006	-2159.62	7/1/2017	1862.6	-297.02
7796	4/30/2006	-4319.24	9/30/2017	3725.2	-594.04
7797	4/30/2006	-1079.81	9/30/2017	931.3	-148.51
7798	4/30/2006	-5399.05	12/31/2017	4656.5	-742.55
7799	4/30/2006	-1079.81	2/1/2018	931.3	-148.51
7800	4/30/2006	-8638.48	2/28/2018	7450.4	-1188.08
7801	6/30/2007	-12052.8	6/1/2017	10819.47	-1233.33
7802	6/30/2007	-3287.13	7/1/2017	2958.41	-328.72
7803	6/30/2007	-12052.8	9/30/2017	10847.52	-1205.28
7804	6/30/2007	-38349.82	12/31/2017	34514.84	-3834.98
7805	6/30/2007	-3287.13	2/1/2018	2958.41	-328.72
7806	6/30/2007	-111762.34	2/28/2018	100586.1	-11176.24
7807	4/29/2006	-1079.81	6/1/2017	966.98	-112.83
7808	4/29/2006	-3239.43	6/1/2017	2900.94	-338.49
7809	4/29/2006	-3172.99	6/1/2017	2841.44	-331.55
7810	4/29/2006	-1079.81	6/1/2017	966.98	-112.83
7811	4/29/2006	-1079.81	7/1/2017	966.98	-112.83
7812	4/29/2006	-17276.96	9/30/2017	15471.69	-1805.27
7813	4/29/2006	-1079.81	9/30/2017	966.98	-112.83
7814	4/29/2006	-5399.05	12/31/2017	4834.9	-564.15
7815	4/29/2006	-6478.86	2/1/2018	5801.89	-676.97
7816	4/29/2006	-2159.62	2/28/2018	1933.96	-225.66
7817	9/2/2009	-12230.4	6/1/2017	8805.34	-3425.06
7818	9/2/2009	-12230.4	7/1/2017	8895.81	-3334.59
7819	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
7820	9/2/2009	-22237.08	9/30/2017	16673.16	-5563.92
7821	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
7822	9/2/2009	-78941.65	12/31/2017	60980.52	-17961.13
7823	9/2/2009	-2223.71	2/1/2018	1735.3	-488.41
7824	9/2/2009	-16677.81	2/28/2018	13125.84	-3551.97
7825	1/17/2011	-3077.01	6/1/2017	1813.29	-1263.72
7826	1/17/2011	-2051.34	6/1/2017	1208.85	-842.49
7827	1/17/2011	-1025.67	7/1/2017	612.01	-413.66
7828	1/17/2011	-1025.67	7/1/2017	612.01	-413.66

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7829	1/17/2011	-1025.67	9/30/2017	635.03	-390.64
7830	1/17/2011	-2051.34	9/30/2017	1270.06	-781.28
7831	1/17/2011	-7179.7	12/31/2017	4608.09	-2571.61
7832	1/17/2011	-4102.68	2/1/2018	2665.57	-1437.11
7833	1/17/2011	-3077.01	2/28/2018	2019.66	-1057.35
7834	10/13/2008	-3340.16	6/1/2017	2655.23	-684.93
7835	10/13/2008	-5566.93	9/30/2017	4591.47	-975.46
7836	10/13/2008	-2226.77	9/30/2017	1836.59	-390.18
7837	10/13/2008	-1113.39	9/30/2017	918.3	-195.09
7838	10/13/2008	-31174.79	12/31/2017	26419.42	-4755.37
7839	10/13/2008	-4453.54	2/1/2018	3809.34	-644.2
7840	10/13/2008	-1113.39	2/28/2018	959.75	-153.64
7841	11/5/2009	-1096.67	6/1/2017	771.29	-325.38
7842	11/5/2009	-1096.67	6/1/2017	771.29	-325.38
7843	11/5/2009	-1096.67	7/1/2017	779.4	-317.27
7844	11/5/2009	-1096.67	9/30/2017	804	-292.67
7845	11/5/2009	-2193.35	9/30/2017	1608.03	-585.32
7846	11/5/2009	-5483.36	12/31/2017	4144.44	-1338.92
7847	11/5/2009	-2193.35	2/1/2018	1675.09	-518.26
7848	11/5/2009	-3290.02	2/28/2018	2534.53	-755.49
7849	6/2/2009	-4320.75	6/1/2017	3214.25	-1106.5
7850	6/2/2009	-3240.56	6/1/2017	2410.69	-829.87
7851	6/2/2009	-2160.38	7/1/2017	1623.12	-537.26
7852	6/2/2009	-1080.19	9/30/2017	835.8	-244.39
7853	6/2/2009	-11882.07	12/31/2017	9463.25	-2418.82
7854	6/2/2009	-5400.94	2/1/2018	4344.09	-1056.85
7855	6/2/2009	-2160.38	2/28/2018	1752.03	-408.35
7856	10/6/2008	-7430.28	6/1/2017	5917.47	-1512.81
7857	10/6/2008	-2602.92	6/1/2017	2072.96	-529.96
7858	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
7859	10/6/2008	-10614.69	7/1/2017	8532.05	-2082.64
7860	10/6/2008	-19106.43	9/30/2017	15786.39	-3320.04
7861	10/6/2008	-5307.34	9/30/2017	4385.11	-922.23
7862	10/6/2008	-55196.36	12/31/2017	46857.29	-8339.07
7863	10/6/2008	-26536.71	2/1/2018	22736.92	-3799.79
7864	10/6/2008	-38212.87	2/28/2018	32995.58	-5217.29
7865	7/15/2009	-10006.69	6/1/2017	7332.01	-2674.68
7866	7/15/2009	-2591.74	6/1/2017	1898.99	-692.75
7867	7/15/2009	-1111.85	7/1/2017	822.89	-288.96
7868	7/15/2009	-2223.71	7/1/2017	1645.79	-577.92
7869	7/15/2009	-2223.71	7/1/2017	1645.79	-577.92
7870	7/15/2009	-1111.85	9/30/2017	847.84	-264.01
7871	7/15/2009	-1111.85	9/30/2017	847.84	-264.01
7872	7/15/2009	-14454.1	12/31/2017	11349.81	-3104.29
7873	7/15/2009	-2591.74	12/31/2017	2035.11	-556.63
7874	7/15/2009	-5559.27	2/1/2018	4409.18	-1150.09
7875	7/15/2009	-7782.98	2/28/2018	6224.67	-1558.31
7876	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7877	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7878	2/4/2009	-3295.82	6/1/2017	2542.49	-753.33
7879	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7880	2/4/2009	-5493.03	9/30/2017	4401.38	-1091.65
7881	2/4/2009	-2197.21	9/30/2017	1760.55	-436.66
7882	2/4/2009	-3295.82	12/31/2017	2715.59	-580.23
7883	2/4/2009	-3295.82	2/1/2018	2741.6	-554.22
7884	2/4/2009	-8788.84	2/28/2018	7369.44	-1419.4
7885	12/1/2009	-1097.24	6/1/2017	764.26	-332.98
7886	12/1/2009	-3291.71	6/1/2017	2292.79	-998.92
7887	12/1/2009	-1097.24	7/1/2017	772.38	-324.86
7888	12/1/2009	-2194.47	9/30/2017	1594	-600.47
7889	12/1/2009	-2583.64	9/30/2017	1876.68	-706.96
7890	12/1/2009	-4388.94	12/31/2017	3287.55	-1101.39
7891	12/1/2009	-2194.47	2/1/2018	1661.1	-533.37
7892	12/1/2009	-2194.47	2/28/2018	1675.71	-518.76
7893	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7894	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7895	2/4/2009	-2600.62	6/1/2017	2006.2	-594.42
7896	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
7897	2/4/2009	-2197.21	9/30/2017	1760.55	-436.66
7898	2/4/2009	-2197.21	9/30/2017	1760.55	-436.66
7899	2/4/2009	-7690.24	12/31/2017	6336.39	-1353.85
7900	2/4/2009	-4394.42	2/1/2018	3655.46	-738.96
7901	2/4/2009	-8788.84	2/28/2018	7369.44	-1419.4
7902	8/7/2009	-1111.85	6/1/2017	808.01	-303.84
7903	8/7/2009	-1111.85	6/1/2017	808.01	-303.84
7904	8/7/2009	-2588.39	6/1/2017	1881.04	-707.35
7905	8/7/2009	-5559.27	6/1/2017	4040.06	-1519.21
7906	8/7/2009	-1111.85	7/1/2017	816.24	-295.61
7907	8/7/2009	-1111.85	9/30/2017	841.19	-270.66
7908	8/7/2009	-2223.71	9/30/2017	1682.37	-541.34
7909	8/7/2009	-13342.25	12/31/2017	10396.88	-2945.37
7910	8/7/2009	-1111.85	2/1/2018	875.18	-236.67
7911	8/7/2009	-5559.27	2/28/2018	4412.91	-1146.36
7912	3/4/2010	-6574.2	6/1/2017	4420.02	-2154.18
7913	3/4/2010	-1095.7	7/1/2017	744.78	-350.92
7914	3/4/2010	-2191.4	7/1/2017	1489.55	-701.85
7915	3/4/2010	-1095.7	9/30/2017	769.36	-326.34
7916	3/4/2010	-16435.5	12/31/2017	11913.27	-4522.23
7917	3/4/2010	-2191.4	2/1/2018	1605.73	-585.67
7918	3/4/2010	-14244.1	2/28/2018	10532.06	-3712.04
7919	2/3/2011	-1023.41	6/1/2017	598.56	-424.85
7920	2/3/2011	-1023.41	6/1/2017	598.56	-424.85
7921	2/3/2011	-1023.41	6/1/2017	598.56	-424.85
7922	2/3/2011	-1023.41	7/1/2017	606.13	-417.28
7923	2/3/2011	-2046.81	9/30/2017	1258.19	-788.62
7924	2/3/2011	-3070.22	9/30/2017	1887.29	-1182.93
7925	2/3/2011	-4093.62	12/31/2017	2609.25	-1484.37
7926	2/3/2011	-1023.41	2/1/2018	660.39	-363.02
7927	2/3/2011	-3070.22	2/28/2018	2001.61	-1068.61
7928	10/31/2006	-2159.62	6/1/2017	1552.62	-607
7929	10/31/2006	-4419.36	7/1/2017	3177.21	-1242.15
7930	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
7931	1/1/2010	-1098.27	6/1/2017	756.12	-342.15

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
7932	1/1/2010	-4393.08	12/31/2017	3255.21	-1137.87
7933	1/1/2010	-1098.27	2/1/2018	822.47	-275.8
7934	1/1/2010	-6589.61	2/28/2018	4978.68	-1610.93
7935	2/2/2008	-6622.8	6/1/2017	5623.38	-999.42
7936	2/2/2008	-3784.46	7/1/2017	3241.36	-543.1
7937	2/2/2008	-946.11	7/1/2017	810.34	-135.77
7938	2/2/2008	-21760.63	9/30/2017	19126.09	-2634.54
7939	2/2/2008	-3784.46	9/30/2017	3326.27	-458.19
7940	2/2/2008	-2838.34	9/30/2017	2494.71	-343.63
7941	2/2/2008	-81365.84	12/31/2017	73229.25	-8136.59
7942	2/2/2008	-18922.29	2/1/2018	17030.06	-1892.23
7943	2/2/2008	-22706.75	2/28/2018	20436.07	-2270.68
7944	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
7945	9/4/2010	-2077.22	6/1/2017	1297.08	-780.14
7946	9/4/2010	-2077.22	7/1/2017	1312.45	-764.77
7947	9/4/2010	-2077.22	9/30/2017	1359.06	-718.16
7948	9/4/2010	-3115.83	9/30/2017	2038.6	-1077.23
7949	9/4/2010	-12463.32	12/31/2017	8437.11	-4026.21
7950	9/4/2010	-3115.83	2/1/2018	2133.87	-981.96
7951	9/4/2010	-4154.44	2/28/2018	2872.81	-1281.63
7952	9/30/2007	-13148.51	6/1/2017	11528.39	-1620.12
7953	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
7954	9/30/2007	-7669.96	7/1/2017	6781.63	-888.33
7955	9/30/2007	-10957.09	9/30/2017	9861.38	-1095.71
7956	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
7957	9/30/2007	-50402.62	12/31/2017	45362.36	-5040.26
7958	9/30/2007	-8765.67	2/1/2018	7889.1	-876.57
7959	9/30/2007	-6574.26	2/28/2018	5916.84	-657.42
7960	12/31/2010	-1061.18	12/31/2017	685.79	-375.39
7961	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
7962	3/3/2009	-4461.44	6/1/2017	3417.15	-1044.29
7963	3/3/2009	-3346.08	6/1/2017	2562.87	-783.21
7964	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
7965	3/3/2009	-4461.44	7/1/2017	3450.16	-1011.28
7966	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
7967	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
7968	3/3/2009	-3346.08	9/30/2017	2662.7	-683.38
7969	3/3/2009	-12268.96	12/31/2017	10041.54	-2227.42
7970	3/3/2009	-4461.44	2/1/2018	3686.67	-774.77
7971	3/3/2009	-6692.16	2/28/2018	5574.56	-1117.6
7972	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
7973	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
7974	9/8/2008	-2615.54	6/1/2017	2098.32	-517.22
7975	9/8/2008	-2615.54	6/1/2017	2098.32	-517.22
7976	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
7977	9/8/2008	-5566.95	6/1/2017	4466.1	-1100.85
7978	9/8/2008	-2615.54	6/1/2017	2098.32	-517.22
7979	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
7980	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
7981	9/8/2008	-2226.78	7/1/2017	1802.92	-423.86
7982	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
7983	9/8/2008	-15587.46	9/30/2017	12970.14	-2617.32
7984	9/8/2008	-4453.56	9/30/2017	3705.75	-747.81
7985	9/8/2008	-1113.39	9/30/2017	926.44	-186.95
7986	9/8/2008	-35628.48	12/31/2017	30454.27	-5174.21
7987	9/8/2008	-2615.54	12/31/2017	2235.69	-379.85
7988	9/8/2008	-23381.19	2/1/2018	20170.1	-3211.09
7989	9/8/2008	-16700.85	2/28/2018	14518.4	-2182.45
7990	11/1/2010	-8985.85	9/30/2017	5743.43	-3242.42
7991	11/1/2010	-8985.85	9/30/2017	5743.43	-3242.42
7992	11/5/2009	-1096.67	6/1/2017	771.29	-325.38
7993	11/5/2009	-1096.67	7/1/2017	779.4	-317.27
7994	11/5/2009	-3290.02	9/30/2017	2412.04	-877.98
7995	11/5/2009	-4386.69	12/31/2017	3315.55	-1071.14
7996	11/5/2009	-1096.67	2/28/2018	844.84	-251.83
7997	6/1/2010	-4000	9/30/2017	2715.97	-1284.03
7998	6/1/2010	-8985.85	9/30/2017	6101.32	-2884.53
7999	6/1/2010	-35999.96	12/31/2017	25260.31	-10739.65
8000	6/1/2010	-2566.1	2/1/2018	1820.82	-745.28
8001	1/1/2010	-4393.08	6/1/2017	3024.5	-1368.58
8002	1/1/2010	-1098.27	6/1/2017	756.13	-342.14
8003	1/1/2010	-1098.27	9/30/2017	788.9	-309.37
8004	1/1/2010	-1098.27	9/30/2017	788.9	-309.37
8005	1/1/2010	-6589.61	12/31/2017	4882.83	-1706.78
8006	1/1/2010	-18670.57	2/28/2018	14106.31	-4564.26
8007	12/7/2009	-1097.24	6/1/2017	762.55	-334.69
8008	12/7/2009	-1097.24	7/1/2017	770.67	-326.57
8009	12/7/2009	-1097.24	9/30/2017	795.29	-301.95
8010	12/7/2009	-6583.41	12/31/2017	4921.05	-1662.36
8011	12/7/2009	-2592.45	12/31/2017	1937.83	-654.62
8012	12/7/2009	-4388.94	2/1/2018	3315.32	-1073.62
8013	12/7/2009	-13166.82	2/28/2018	10033.64	-3133.18
8014	5/31/2007	-1031.54	12/31/2017	928.39	-103.15
8015	10/1/2009	-3343.91	6/1/2017	2382.25	-961.66
8016	10/1/2009	-5573.18	7/1/2017	4011.63	-1561.55
8017	10/1/2009	-1114.64	7/1/2017	802.33	-312.31
8018	10/1/2009	-11146.35	9/30/2017	8273.36	-2872.99
8019	10/1/2009	-2229.27	9/30/2017	1654.67	-574.6
8020	10/1/2009	-31209.79	12/31/2017	23873.42	-7336.37
8021	10/1/2009	-7802.45	2/1/2018	6029.92	-1772.53
8022	10/1/2009	-20063.44	2/28/2018	15639.08	-4424.36
8023	3/2/2010	-1092.25	6/1/2017	734.92	-357.33
8024	3/2/2010	-7645.76	6/1/2017	5144.45	-2501.31
8025	3/2/2010	-1092.25	7/1/2017	743	-349.25
8026	3/2/2010	-2184.5	7/1/2017	1486	-698.5
8027	3/2/2010	-7645.76	9/30/2017	5372.57	-2273.19
8028	3/2/2010	-2184.5	9/30/2017	1535.01	-649.49
8029	3/2/2010	-2184.5	9/30/2017	1535.01	-649.49
8030	3/2/2010	-13107.01	12/31/2017	9507.45	-3599.56
8031	3/2/2010	-5139.08	2/1/2018	3768.29	-1370.79
8032	3/2/2010	-14199.26	2/28/2018	10506.31	-3692.95
8033	12/2/2008	-3331.11	6/1/2017	2613.49	-717.62
8034	12/2/2008	-4441.48	6/1/2017	3484.65	-956.83

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8035	12/2/2008	-6662.22	9/30/2017	5425.76	-1236.46
8036	12/2/2008	-18876.29	12/31/2017	15801.18	-3075.11
8037	12/2/2008	-4441.48	2/1/2018	3752.97	-688.51
8038	12/2/2008	-4441.48	2/28/2018	3782.54	-658.94
8039	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
8040	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
8041	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
8042	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
8043	12/2/2008	-2220.73	6/1/2017	1742.32	-478.41
8044	12/2/2008	-3331.1	6/1/2017	2613.48	-717.62
8045	12/2/2008	-1110.37	7/1/2017	879.37	-231
8046	12/2/2008	-6662.2	9/30/2017	5425.74	-1236.46
8047	12/2/2008	-4441.46	9/30/2017	3617.15	-824.31
8048	12/2/2008	-8882.93	9/30/2017	7234.31	-1648.62
8049	12/2/2008	-26648.78	12/31/2017	22307.46	-4341.32
8050	12/2/2008	-2601.43	12/31/2017	2177.64	-423.79
8051	12/2/2008	-7772.56	2/1/2018	6567.67	-1204.89
8052	12/2/2008	-15545.12	2/28/2018	13238.82	-2306.3
8053	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
8054	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
8055	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
8056	4/2/2009	-1115.36	7/1/2017	837.57	-277.79
8057	4/2/2009	-3346.08	9/30/2017	2583.6	-762.48
8058	4/2/2009	-2230.72	9/30/2017	1722.4	-508.32
8059	4/2/2009	-1115.36	9/30/2017	861.2	-254.16
8060	4/2/2009	-17845.76	12/31/2017	14161.53	-3684.23
8061	4/2/2009	-11153.6	2/28/2018	9004.2	-2149.4
8062	3/6/2010	-2184.5	6/1/2017	1467.56	-716.94
8063	3/6/2010	-1092.25	7/1/2017	741.86	-350.39
8064	3/6/2010	-10922.51	12/31/2017	7911.47	-3011.04
8065	3/6/2010	-2184.5	2/1/2018	1599.53	-584.97
8066	3/6/2010	-3276.75	2/28/2018	2421.11	-855.64
8067	9/4/2010	-1038.61	6/1/2017	648.55	-390.06
8068	9/4/2010	-1038.61	6/1/2017	648.55	-390.06
8069	9/4/2010	-2077.22	6/1/2017	1297.1	-780.12
8070	9/4/2010	-1038.61	6/1/2017	648.55	-390.06
8071	9/4/2010	-1038.61	7/1/2017	656.23	-382.38
8072	9/4/2010	-1038.61	7/1/2017	656.23	-382.38
8073	9/4/2010	-8308.88	9/30/2017	5436.3	-2872.58
8074	9/4/2010	-10386.1	12/31/2017	7030.98	-3355.12
8075	9/4/2010	-2077.22	2/1/2018	1422.59	-654.63
8076	9/4/2010	-4154.44	2/28/2018	2872.83	-1281.61
8077	2/17/2007	-1070.86	6/1/2017	963.77	-107.09
8078	2/17/2007	-6425.18	6/1/2017	5782.66	-642.52
8079	2/17/2007	-1070.86	6/1/2017	963.77	-107.09
8080	2/17/2007	-3212.59	7/1/2017	2891.33	-321.26
8081	2/17/2007	-33196.74	9/30/2017	29877.07	-3319.67
8082	2/17/2007	-2141.73	9/30/2017	1927.56	-214.17
8083	2/17/2007	-21417.25	12/31/2017	19275.53	-2141.72
8084	2/17/2007	-7496.04	2/1/2018	6746.44	-749.6
8085	2/17/2007	-13921.22	2/28/2018	12529.1	-1392.12
8086	8/3/2009	-16677.81	6/1/2017	12137.57	-4540.24
8087	8/3/2009	-2223.71	6/1/2017	1618.35	-605.36
8088	8/3/2009	-8894.83	7/1/2017	6539.17	-2355.66
8089	8/3/2009	-18901.52	9/30/2017	14319.85	-4581.67
8090	8/3/2009	-84500.9	12/31/2017	65935.04	-18565.86
8091	8/3/2009	-5559.27	2/1/2018	4381.7	-1177.57
8092	8/3/2009	-20013.37	2/28/2018	15907.35	-4106.02
8093	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
8094	2/4/2009	-2600.61	6/1/2017	2006.19	-594.42
8095	2/4/2009	-2197.21	9/30/2017	1760.55	-436.66
8096	2/4/2009	-2197.21	9/30/2017	1760.55	-436.66
8097	2/4/2009	-7690.24	12/31/2017	6336.39	-1353.85
8098	2/4/2009	-2600.61	12/31/2017	2142.77	-457.84
8099	2/4/2009	-3295.82	2/1/2018	2741.6	-554.22
8100	2/4/2009	-17577.68	2/28/2018	14738.87	-2838.81
8101	9/1/2009	-1111.85	6/1/2017	800.77	-311.08
8102	9/1/2009	-1111.85	6/1/2017	800.77	-311.08
8103	9/1/2009	-12230.4	6/1/2017	8808.57	-3421.83
8104	9/1/2009	-1111.85	7/1/2017	809	-302.85
8105	9/1/2009	-1111.85	7/1/2017	809	-302.85
8106	9/1/2009	-1111.85	7/1/2017	809	-302.85
8107	9/1/2009	-2223.71	9/30/2017	1667.9	-555.81
8108	9/1/2009	-6671.12	9/30/2017	5003.71	-1667.41
8109	9/1/2009	-1111.85	9/30/2017	833.95	-277.9
8110	9/1/2009	-14454.1	12/31/2017	11169.26	-3284.84
8111	9/1/2009	-5146.56	12/31/2017	3976.95	-1169.61
8112	9/1/2009	-15439.68	2/1/2018	12052.69	-3386.99
8113	9/1/2009	-22237.08	2/28/2018	17506.99	-4730.09
8114	1/2/2010	-1098.27	6/1/2017	755.84	-342.43
8115	1/2/2010	-1098.27	9/30/2017	788.61	-309.66
8116	1/2/2010	-8786.15	12/31/2017	6508.2	-2277.95
8117	1/2/2010	-2577.73	2/1/2018	1929.75	-647.98
8118	1/2/2010	-1098.27	2/28/2018	829.5	-268.77
8119	11/30/2006	-14992.08	6/1/2017	13492.87	-1499.21
8120	11/30/2006	-6425.18	7/1/2017	5782.66	-642.52
8121	11/30/2006	-4283.45	9/30/2017	3855.1	-428.35
8122	11/30/2006	-12850.35	12/31/2017	11565.32	-1285.03
8123	11/30/2006	-4283.45	2/1/2018	3855.1	-428.35
8124	11/30/2006	-10708.63	2/28/2018	9637.77	-1070.86
8125	4/3/2010	-3939.04	7/1/2017	2646.74	-1292.3
8126	4/3/2010	-8985.85	9/30/2017	6239.44	-2746.41
8127	4/3/2010	-10278.16	12/31/2017	7369.92	-2908.24
8128	2/2/2010	-1098.27	6/1/2017	746.98	-351.29
8129	2/2/2010	-1098.27	9/30/2017	779.75	-318.52
8130	2/2/2010	-1098.27	9/30/2017	779.75	-318.52
8131	2/2/2010	-5491.35	12/31/2017	4023.3	-1468.05
8132	2/2/2010	-11820.24	2/1/2018	8753.5	-3066.74
8133	2/2/2010	-10982.7	2/28/2018	8206.37	-2776.33
8134	11/5/2009	-1096.67	6/1/2017	771.29	-325.38
8135	11/5/2009	-1096.67	6/1/2017	771.29	-325.38
8136	11/5/2009	-2193.35	7/1/2017	1558.81	-634.54
8137	11/5/2009	-1096.67	9/30/2017	804	-292.67

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

FORM- F14

in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8138	11/5/2009	-1096.67	9/30/2017	804	-292.67
8139	11/5/2009	-5483.37	12/31/2017	4144.45	-1338.92
8140	11/5/2009	-3290.02	2/1/2018	2512.63	-777.39
8141	11/5/2009	-4386.69	2/28/2018	3379.37	-1007.32
8142	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
8143	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
8144	2/2/2011	-2046.81	7/1/2017	1212.81	-834
8145	2/2/2011	-4093.62	9/30/2017	2517.46	-1576.16
8146	2/2/2011	-4093.62	9/30/2017	2517.46	-1576.16
8147	2/2/2011	-3070.22	9/30/2017	1888.1	-1182.12
8148	2/2/2011	-4093.62	12/31/2017	2610.32	-1483.3
8149	2/2/2011	-2046.81	2/1/2018	1321.32	-725.49
8150	2/2/2011	-3070.22	2/28/2018	2002.41	-1067.81
8151	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8152	3/3/2009	-2600.61	6/1/2017	1991.88	-608.73
8153	3/3/2009	-2230.72	6/1/2017	1708.57	-522.15
8154	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8155	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
8156	3/3/2009	-3346.08	9/30/2017	2662.68	-683.4
8157	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
8158	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
8159	3/3/2009	-11153.6	12/31/2017	9128.64	-2024.96
8160	3/3/2009	-8922.88	2/1/2018	7373.32	-1549.56
8161	3/3/2009	-8922.88	2/28/2018	7432.72	-1490.16
8162	5/4/2009	-1116.51	6/1/2017	838.99	-277.52
8163	5/4/2009	-1116.51	6/1/2017	838.99	-277.52
8164	5/4/2009	-2233.01	6/1/2017	1677.99	-555.02
8165	5/4/2009	-1116.51	7/1/2017	847.25	-269.26
8166	5/4/2009	-1116.51	7/1/2017	847.25	-269.26
8167	5/4/2009	-3349.52	7/1/2017	2541.77	-807.75
8168	5/4/2009	-1116.51	9/30/2017	872.31	-244.2
8169	5/4/2009	-1116.51	9/30/2017	872.31	-244.2
8170	5/4/2009	-1116.51	9/30/2017	872.31	-244.2
8171	5/4/2009	-13398.06	12/31/2017	10771.6	-2626.46
8172	5/4/2009	-4466.02	2/1/2018	3625.77	-840.25
8173	5/4/2009	-12281.56	2/28/2018	10052.64	-2228.92
8174	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
8175	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
8176	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
8177	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
8178	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
8179	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
8180	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
8181	2/4/2009	-2197.21	9/30/2017	1760.55	-436.66
8182	2/4/2009	-5493.03	12/31/2017	4525.99	-967.04
8183	2/4/2009	-5493.03	2/1/2018	4569.33	-923.7
8184	2/4/2009	-16479.09	2/28/2018	13817.7	-2661.39
8185	8/3/2009	-7782.98	6/1/2017	5664.19	-2118.79
8186	8/3/2009	-3335.56	6/1/2017	2427.51	-908.05
8187	8/3/2009	-2588.39	6/1/2017	1883.74	-704.65
8188	8/3/2009	-1111.85	7/1/2017	817.39	-294.46
8189	8/3/2009	-11118.54	7/1/2017	8173.95	-2944.59
8190	8/3/2009	-8894.83	9/30/2017	6738.75	-2156.08
8191	8/3/2009	-2223.71	9/30/2017	1684.69	-539.02
8192	8/3/2009	-51145.3	12/31/2017	39908.05	-11237.25
8193	8/3/2009	-2588.39	12/31/2017	2019.69	-568.7
8194	8/3/2009	-22237.09	2/1/2018	17526.78	-4710.31
8195	8/3/2009	-24460.79	2/28/2018	19442.31	-5018.48
8196	8/6/2010	-8985.85	6/1/2017	5679.09	-3306.76
8197	8/6/2010	-8985.85	6/1/2017	5679.09	-3306.76
8198	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
8199	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
8200	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
8201	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
8202	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
8203	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
8204	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
8205	10/13/2010	-2067.56	6/1/2017	1270.08	-797.48
8206	10/13/2010	-1033.78	7/1/2017	642.69	-391.09
8207	10/13/2010	-3101.34	9/30/2017	1997.64	-1103.7
8208	10/13/2010	-1033.78	9/30/2017	665.88	-367.9
8209	10/13/2010	-2067.56	12/31/2017	1378.67	-688.89
8210	10/13/2010	-4135.11	2/1/2018	2789.95	-1345.16
8211	10/13/2010	-8270.23	2/28/2018	5634.97	-2635.26
8212	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
8213	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
8214	9/8/2008	-15587.39	6/1/2017	12505.02	-3082.37
8215	9/8/2008	-1113.39	6/1/2017	893.22	-220.17
8216	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
8217	9/8/2008	-3340.16	7/1/2017	2704.36	-635.8
8218	9/8/2008	-1113.39	7/1/2017	901.45	-211.94
8219	9/8/2008	-16700.78	9/30/2017	13896.52	-2804.26
8220	9/8/2008	-3340.16	9/30/2017	2779.31	-560.85
8221	9/8/2008	-1113.39	9/30/2017	926.44	-186.95
8222	9/8/2008	-26721.25	12/31/2017	22840.6	-3880.65
8223	9/8/2008	-2615.54	12/31/2017	2235.69	-379.85
8224	9/8/2008	-11133.85	2/1/2018	9604.76	-1529.09
8225	9/8/2008	-38968.49	2/28/2018	33876.13	-5092.36
8226	5/31/2007	-1095.71	6/1/2017	986.14	-109.57
8227	5/31/2007	-1095.71	6/1/2017	986.14	-109.57
8228	5/31/2007	-25201.33	6/1/2017	22681.2	-2520.13
8229	5/31/2007	-1095.71	7/1/2017	986.14	-109.57
8230	5/31/2007	-1095.71	7/1/2017	986.14	-109.57
8231	5/31/2007	-18627.07	7/1/2017	16764.36	-1862.71
8232	5/31/2007	-36158.43	9/30/2017	32542.58	-3615.85
8233	5/31/2007	-1095.71	9/30/2017	986.14	-109.57
8234	5/31/2007	-5478.55	9/30/2017	4930.69	-547.86
8235	5/31/2007	-46019.82	12/31/2017	41417.84	-4601.98
8236	5/31/2007	-5478.55	2/1/2018	4930.69	-547.86
8237	5/31/2007	-16435.65	2/28/2018	14792.08	-1643.57
8238	2/3/2011	-4093.62	6/1/2017	2394.26	-1699.36
8239	2/3/2011	-1023.41	7/1/2017	606.13	-417.28
8240	2/3/2011	-2046.81	7/1/2017	1212.27	-834.54

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

FORM- F14

in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8241	2/3/2011	-1023.41	9/30/2017	629.1	-394.31
8242	2/3/2011	-3070.22	9/30/2017	1887.3	-1182.92
8243	2/3/2011	-1023.41	9/30/2017	629.1	-394.31
8244	2/3/2011	-3070.22	12/31/2017	1956.95	-1113.27
8245	2/3/2011	-6140.44	2/1/2018	3962.35	-2178.09
8246	2/3/2011	-6140.44	2/28/2018	4003.23	-2137.21
8247	11/6/2008	-23898.5	6/1/2017	18878.7	-5019.8
8248	11/6/2008	-1086.3	7/1/2017	866.16	-220.14
8249	11/6/2008	-9776.66	7/1/2017	7795.42	-1981.24
8250	11/6/2008	-1086.3	7/1/2017	866.16	-220.14
8251	11/6/2008	-18467.02	9/30/2017	15139.06	-3327.96
8252	11/6/2008	-1086.3	9/30/2017	890.54	-195.76
8253	11/6/2008	-58659.95	12/31/2017	49419.48	-9240.47
8254	11/6/2008	-13035.54	2/1/2018	11084.96	-1950.58
8255	11/6/2008	-21725.91	2/28/2018	18619.59	-3106.32
8256	5/2/2009	-2233.01	6/1/2017	1679.16	-553.85
8257	5/2/2009	-2593.17	6/1/2017	1949.98	-643.19
8258	5/2/2009	-1116.51	7/1/2017	847.84	-268.67
8259	5/2/2009	-2233.01	7/1/2017	1695.68	-537.33
8260	5/2/2009	-3349.52	9/30/2017	2618.68	-730.84
8261	5/2/2009	-12281.56	12/31/2017	9880.4	-2401.16
8262	5/2/2009	-2593.17	12/31/2017	2086.18	-506.99
8263	5/2/2009	-5582.53	2/1/2018	4535.14	-1047.39
8264	5/2/2009	-8932.04	2/28/2018	7315.69	-1616.35
8265	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
8266	9/2/2009	-4447.42	6/1/2017	3201.96	-1245.46
8267	9/2/2009	-2567.79	6/1/2017	1848.7	-719.09
8268	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
8269	9/2/2009	-2223.71	7/1/2017	1617.43	-606.28
8270	9/2/2009	-3335.56	9/30/2017	2500.99	-834.57
8271	9/2/2009	-2223.71	9/30/2017	1667.32	-556.39
8272	9/2/2009	-2223.71	9/30/2017	1667.32	-556.39
8273	9/2/2009	-13342.25	12/31/2017	10306.62	-3035.63
8274	9/2/2009	-1111.85	2/1/2018	867.65	-244.2
8275	9/2/2009	-5559.27	2/28/2018	4375.3	-1183.97
8276	12/7/2010	-2053.5	6/1/2017	1232.05	-821.45
8277	12/7/2010	-2053.5	6/1/2017	1232.05	-821.45
8278	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
8279	12/7/2010	-4107	7/1/2017	2494.48	-1612.52
8280	12/7/2010	-2053.5	9/30/2017	1293.31	-760.19
8281	12/7/2010	-9240.74	12/31/2017	6029.55	-3211.19
8282	12/7/2010	-8213.99	2/1/2018	5424.41	-2789.58
8283	12/7/2010	-7187.24	2/28/2018	4794.2	-2393.04
8284	1/2/2009	-3322.51	6/1/2017	2585.52	-736.99
8285	1/2/2009	-2215.01	6/1/2017	1723.69	-491.32
8286	1/2/2009	-2600.61	6/1/2017	2023.76	-576.85
8287	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
8288	1/2/2009	-5537.52	9/30/2017	4474.43	-1063.09
8289	1/2/2009	-1107.5	9/30/2017	894.88	-212.62
8290	1/2/2009	-4430.01	9/30/2017	3579.53	-850.48
8291	1/2/2009	-7752.52	12/31/2017	6440.05	-1312.47
8292	1/2/2009	-2215.01	2/1/2018	1857.5	-357.51
8293	1/2/2009	-4430.01	2/28/2018	3744.48	-685.53
8294	12/4/2009	-3291.7	6/1/2017	2290.2	-1001.5
8295	12/4/2009	-1097.23	12/31/2017	821.03	-276.2
8296	12/4/2009	-2194.47	2/1/2018	1659.38	-535.09
8297	12/4/2009	-1097.23	2/28/2018	836.99	-260.24
8298	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
8299	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
8300	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
8301	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
8302	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
8303	5/4/2010	-3183.55	9/30/2017	2184.83	-998.72
8304	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
8305	5/4/2010	-3183.55	12/31/2017	2257.05	-926.5
8306	5/4/2010	-3183.55	2/1/2018	2282.17	-901.38
8307	5/4/2010	-5305.92	2/28/2018	3838.95	-1466.97
8308	11/30/2006	-946.21	6/1/2017	-1245.49	-2191.7
8309	12/8/2010	-1026.46	6/1/2017	615.58	-410.88
8310	12/8/2010	-2052.92	6/1/2017	1231.16	-821.76
8311	12/8/2010	-2052.92	7/1/2017	1246.34	-806.58
8312	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
8313	12/8/2010	-2052.92	9/30/2017	1292.41	-760.51
8314	12/8/2010	-2052.92	9/30/2017	1292.41	-760.51
8315	12/8/2010	-11291.06	12/31/2017	7364.38	-3926.68
8316	12/8/2010	-4105.84	2/1/2018	2710.35	-1395.49
8317	12/8/2010	-11291.06	2/28/2018	7528.64	-3762.42
8318	5/2/2009	-4382.8	6/1/2017	3295.74	-1087.06
8319	5/2/2009	-2593.17	6/1/2017	1949.99	-643.18
8320	5/2/2009	-1095.7	7/1/2017	832.05	-263.65
8321	5/2/2009	-2191.4	7/1/2017	1664.08	-527.32
8322	5/2/2009	-3287.1	9/30/2017	2569.88	-717.22
8323	5/2/2009	-1095.7	9/30/2017	856.63	-239.07
8324	5/2/2009	-4382.8	9/30/2017	3426.51	-956.29
8325	5/2/2009	-21914	12/31/2017	17629.67	-4284.33
8326	5/2/2009	-2593.17	12/31/2017	2086.19	-506.98
8327	5/2/2009	-3287.1	2/1/2018	2670.39	-616.71
8328	5/2/2009	-7669.9	2/28/2018	6281.96	-1387.94
8329	1/4/2011	-4102.68	6/1/2017	2431.59	-1671.09
8330	1/4/2011	-3077.01	6/1/2017	1823.69	-1253.32
8331	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
8332	1/4/2011	-2051.34	9/30/2017	1277	-774.34
8333	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
8334	1/4/2011	-8205.37	12/31/2017	5294.13	-2911.24
8335	1/4/2011	-1025.67	2/1/2018	669.86	-355.81
8336	1/4/2011	-7179.7	2/28/2018	4736.81	-2442.89
8337	10/5/2009	-13375.62	6/1/2017	9515.02	-3860.6
8338	10/5/2009	-2558.37	6/1/2017	1819.95	-738.42
8339	10/5/2009	-7802.45	7/1/2017	5608.14	-2194.31
8340	10/5/2009	-13375.62	9/30/2017	9914.09	-3461.53
8341	10/5/2009	-36782.97	12/31/2017	28098.18	-8684.79
8342	10/5/2009	-4458.54	2/1/2018	3441.02	-1017.52
8343	10/5/2009	-6687.81	2/28/2018	5206.05	-1481.76

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

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8344	7/31/2006	-1079.81	6/1/2017	609.29	-470.52
8345	7/31/2006	-1079.81	6/1/2017	609.29	-470.52
8346	7/31/2006	-1890.15	6/1/2017	1066.54	-823.61
8347	8/14/2010	-3287.1	7/1/2017	2094.88	-1192.22
8348	8/14/2010	-2191.4	9/30/2017	1445.75	-745.65
8349	8/14/2010	-8765.6	12/31/2017	5981.88	-2783.72
8350	8/14/2010	-4382.8	2/1/2018	3025.52	-1357.28
8351	8/14/2010	-6574.2	2/28/2018	4582.04	-1992.16
8352	1/4/2010	-3294.81	6/1/2017	2265.8	-1029.01
8353	1/4/2010	-1098.27	9/30/2017	788.04	-310.23
8354	1/4/2010	-3294.81	9/30/2017	2364.1	-930.71
8355	1/4/2010	-2196.54	12/31/2017	1625.89	-570.65
8356	1/4/2010	-2196.54	2/1/2018	1643.22	-553.32
8357	1/4/2010	-6589.62	2/28/2018	4973.55	-1616.07
8358	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
8359	5/4/2010	-4244.73	6/1/2017	2786.47	-1458.26
8360	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
8361	5/4/2010	-2122.37	7/1/2017	1408.93	-713.44
8362	5/4/2010	-2122.37	9/30/2017	1456.55	-665.82
8363	5/4/2010	-3183.55	9/30/2017	2184.84	-998.71
8364	5/4/2010	-7428.28	12/31/2017	5266.46	-2161.82
8365	5/4/2010	-1061.18	2/1/2018	760.72	-300.46
8366	5/4/2010	-7428.28	2/28/2018	5374.52	-2053.76
8367	9/1/2009	-1111.85	6/1/2017	800.78	-311.07
8368	9/1/2009	-1111.85	6/1/2017	800.78	-311.07
8369	9/1/2009	-1111.85	6/1/2017	800.78	-311.07
8370	9/1/2009	-1111.85	6/1/2017	800.78	-311.07
8371	9/1/2009	-2223.71	7/1/2017	1618.02	-605.69
8372	9/1/2009	-1111.85	9/30/2017	833.96	-277.89
8373	9/1/2009	-3335.56	9/30/2017	2501.86	-833.7
8374	9/1/2009	-11118.54	12/31/2017	8591.77	-2526.77
8375	9/1/2009	-2223.71	2/1/2018	1735.9	-487.81
8376	9/1/2009	-15565.96	2/28/2018	12254.93	-3311.03
8377	5/8/2010	-2122.37	6/1/2017	1391.02	-731.35
8378	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
8379	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
8380	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
8381	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
8382	5/8/2010	-2122.37	7/1/2017	1406.72	-715.65
8383	5/8/2010	-1061.18	9/30/2017	727.17	-334.01
8384	5/8/2010	-1061.18	9/30/2017	727.17	-334.01
8385	5/8/2010	-13795.38	12/31/2017	9766.19	-4029.19
8386	5/8/2010	-8489.47	2/1/2018	6076.96	-2412.51
8387	5/8/2010	-9550.65	2/28/2018	6900.15	-2650.5
8388	7/31/2010	-1040.63	6/1/2017	659.29	-381.34
8389	7/31/2010	-1040.63	6/1/2017	659.29	-381.34
8390	7/31/2010	-1040.63	6/1/2017	659.29	-381.34
8391	7/31/2010	-4162.5	6/1/2017	2637.14	-1525.36
8392	7/31/2010	-1040.63	7/1/2017	666.99	-373.64
8393	7/31/2010	-2081.25	7/1/2017	1333.97	-747.28
8394	7/31/2010	-1040.63	9/30/2017	690.34	-350.29
8395	7/31/2010	-4162.5	9/30/2017	2761.33	-1401.17
8396	7/31/2010	-6243.75	12/31/2017	4283.64	-1960.11
8397	7/31/2010	-4162.5	2/1/2018	2888.6	-1273.9
8398	7/31/2010	-2081.25	2/28/2018	1458.16	-623.09
8399	6/30/2006	-1079.81	6/1/2017	687.97	-391.84
8400	6/30/2006	-986.05	6/1/2017	628.23	-357.82
8401	4/30/2007	-10798.1	6/1/2017	9718.29	-1079.81
8402	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
8403	4/30/2007	-1079.81	7/1/2017	971.83	-107.98
8404	4/30/2007	-4319.24	7/1/2017	3887.32	-431.92
8405	4/30/2007	-1079.81	7/1/2017	971.83	-107.98
8406	4/30/2007	-23755.82	9/30/2017	21380.24	-2375.58
8407	4/30/2007	-2159.62	9/30/2017	1943.66	-215.96
8408	4/30/2007	-25915.44	12/31/2017	23323.9	-2591.54
8409	4/30/2007	-10798.1	2/1/2018	9718.29	-1079.81
8410	4/30/2007	-31314.49	2/28/2018	28183.04	-3131.45
8411	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8412	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8413	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8414	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8415	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8416	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8417	3/3/2009	-2230.72	6/1/2017	1708.57	-522.15
8418	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8419	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
8420	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
8421	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
8422	3/3/2009	-6692.16	9/30/2017	5325.38	-1366.78
8423	3/3/2009	-10038.24	12/31/2017	8215.79	-1822.45
8424	3/3/2009	-4461.44	2/1/2018	3686.66	-774.78
8425	3/3/2009	-12268.96	2/28/2018	10220.01	-2048.95
8426	4/3/2010	-2569.54	6/1/2017	1707.51	-862.03
8427	4/3/2010	-2569.54	6/1/2017	1707.51	-862.03
8428	4/3/2010	-2569.54	9/30/2017	1784.17	-785.37
8429	4/3/2010	-2569.54	12/31/2017	1842.46	-727.08
8430	2/9/2007	-1070.86	6/1/2017	963.77	-107.09
8431	2/9/2007	-2141.73	7/1/2017	1927.56	-214.17
8432	2/9/2007	-3212.59	9/30/2017	2891.33	-321.26
8433	2/9/2007	-1070.86	9/30/2017	963.77	-107.09
8434	2/9/2007	-12850.35	12/31/2017	11565.32	-1285.03
8435	2/9/2007	-5354.31	2/1/2018	4818.88	-535.43
8436	2/9/2007	-9637.77	2/28/2018	8673.99	-963.78
8437	4/30/2007	-2647.1	6/1/2017	2382.39	-264.71
8438	4/30/2007	-3239.43	6/1/2017	2915.49	-323.94
8439	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
8440	4/30/2007	-1079.81	7/1/2017	971.83	-107.98
8441	4/30/2007	-2159.62	7/1/2017	1943.66	-215.96
8442	4/30/2007	-9718.29	9/30/2017	8746.46	-971.83
8443	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
8444	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
8445	4/30/2007	-44272.21	12/31/2017	39844.99	-4427.22
8446	4/30/2007	-6478.86	2/1/2018	5830.97	-647.89

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8447	4/30/2007	-18356.77	2/28/2018	16521.09	-1835.68
8448	3/3/2011	-2041.34	6/1/2017	1179.05	-862.29
8449	3/3/2011	-1020.67	7/1/2017	597.08	-423.59
8450	3/3/2011	-2041.34	7/1/2017	1194.15	-847.19
8451	3/3/2011	-2041.34	9/30/2017	1239.96	-801.38
8452	3/3/2011	-2041.34	9/30/2017	1239.96	-801.38
8453	3/3/2011	-1020.67	9/30/2017	619.98	-400.69
8454	3/3/2011	-3062.02	12/31/2017	1929.42	-1132.6
8455	3/3/2011	-8165.37	2/1/2018	5209.51	-2955.86
8456	3/3/2011	-7144.7	2/28/2018	4605.89	-2538.81
8457	7/31/2006	-1079.81	6/1/2017	758.64	-321.17
8458	7/31/2006	-1079.81	6/1/2017	758.64	-321.17
8459	7/31/2006	-2159.63	6/1/2017	1517.28	-642.35
8460	7/31/2006	-1079.81	7/1/2017	758.64	-321.17
8461	7/31/2006	-1079.81	7/1/2017	758.64	-321.17
8462	7/31/2006	-5399.07	7/1/2017	3793.2	-1605.87
8463	7/31/2006	-6478.88	9/30/2017	4551.84	-1927.04
8464	7/31/2006	-1079.81	9/30/2017	758.64	-321.17
8465	7/31/2006	-1079.81	9/30/2017	758.64	-321.17
8466	7/31/2006	-11877.95	12/31/2017	8345.04	-3532.91
8467	7/31/2006	-1079.81	2/1/2018	758.64	-321.17
8468	7/31/2006	-4319.25	2/28/2018	3034.56	-1284.69
8469	2/1/2011	-7876.56	2/1/2018	5086.63	-2789.93
8470	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
8471	4/2/2009	-2230.72	7/1/2017	1675.12	-555.6
8472	4/2/2009	-3346.08	9/30/2017	2583.6	-762.48
8473	4/2/2009	-1115.36	9/30/2017	861.2	-254.16
8474	4/2/2009	-11153.6	12/31/2017	8850.96	-2302.64
8475	4/2/2009	-2230.72	2/1/2018	1786.81	-443.91
8476	4/2/2009	-4461.44	2/28/2018	3601.69	-859.75
8477	8/1/2009	-4447.42	6/1/2017	3238.99	-1208.43
8478	8/1/2009	-1111.85	6/1/2017	809.74	-302.11
8479	8/1/2009	-1111.85	7/1/2017	817.97	-293.88
8480	8/1/2009	-6671.13	9/30/2017	5057.53	-1613.6
8481	8/1/2009	-1111.85	9/30/2017	842.92	-268.93
8482	8/1/2009	-13342.25	12/31/2017	10417.71	-2924.54
8483	8/1/2009	-2223.71	2/1/2018	1753.83	-469.88
8484	8/1/2009	-26684.51	2/28/2018	21223.64	-5460.87
8485	5/31/2007	-6574.26	12/31/2017	5916.84	-657.42
8486	5/31/2007	-3287.13	2/1/2018	2958.42	-328.71
8487	5/31/2007	-3287.13	2/28/2018	2958.42	-328.71
8488	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8489	3/3/2009	-5576.8	6/1/2017	4271.43	-1305.37
8490	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8491	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
8492	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
8493	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
8494	3/3/2009	-3346.08	9/30/2017	2662.69	-683.39
8495	3/3/2009	-2230.72	9/30/2017	1775.13	-455.59
8496	3/3/2009	-22307.2	12/31/2017	18257.31	-4049.89
8497	3/3/2009	-2600.61	12/31/2017	2128.47	-472.14
8498	3/3/2009	-6692.16	2/1/2018	5530	-1162.16
8499	3/3/2009	-12268.96	2/28/2018	10220.01	-2048.95
8500	10/5/2009	-1114.64	6/1/2017	792.92	-321.72
8501	10/5/2009	-1114.64	6/1/2017	792.92	-321.72
8502	10/5/2009	-1114.64	6/1/2017	792.92	-321.72
8503	10/5/2009	-2229.27	7/1/2017	1602.32	-626.95
8504	10/5/2009	-3343.91	9/30/2017	2478.51	-865.4
8505	10/5/2009	-1114.64	9/30/2017	826.17	-288.47
8506	10/5/2009	-2229.27	9/30/2017	1652.34	-576.93
8507	10/5/2009	-11146.35	12/31/2017	8514.57	-2631.78
8508	10/5/2009	-1114.64	2/1/2018	860.25	-254.39
8509	10/5/2009	-2229.27	2/28/2018	1735.34	-493.93
8510	7/2/2010	-7999.98	9/30/2017	5367.28	-2632.7
8511	7/2/2010	-5131.47	9/30/2017	3442.76	-1688.71
8512	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8513	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
8514	3/3/2009	-2600.61	6/1/2017	1991.89	-608.72
8515	3/3/2009	-3346.08	7/1/2017	2587.61	-758.47
8516	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
8517	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
8518	3/3/2009	-2230.72	9/30/2017	1775.13	-455.59
8519	3/3/2009	-16730.4	12/31/2017	13693	-3037.4
8520	3/3/2009	-8922.88	2/1/2018	7373.34	-1549.54
8521	3/3/2009	-16730.4	2/28/2018	13936.4	-2794
8522	9/30/2007	-13148.51	6/1/2017	11528.4	-1620.11
8523	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
8524	9/30/2007	-13148.51	7/1/2017	11625.66	-1522.85
8525	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
8526	9/30/2007	-6574.25	9/30/2017	5916.82	-657.43
8527	9/30/2007	-89848.13	12/31/2017	80863.31	-8984.82
8528	9/30/2007	-4382.84	2/1/2018	3944.55	-438.29
8529	9/30/2007	-163260.62	2/28/2018	146934.55	-16326.07
8530	1/5/2011	-1025.67	6/1/2017	607.63	-418.04
8531	1/5/2011	-1025.67	6/1/2017	607.63	-418.04
8532	1/5/2011	-2051.34	6/1/2017	1215.26	-836.08
8533	1/5/2011	-1025.67	9/30/2017	638.23	-387.44
8534	1/5/2011	-4102.68	9/30/2017	2552.93	-1549.75
8535	1/5/2011	-3077.01	12/31/2017	1984.5	-1092.51
8536	1/5/2011	-4102.68	2/1/2018	2678.38	-1424.3
8537	1/5/2011	-14359.39	2/28/2018	9469.91	-4889.48
8538	2/2/2010	-1098.27	6/1/2017	746.97	-351.3
8539	2/2/2010	-2196.54	6/1/2017	1493.95	-702.59
8540	2/2/2010	-1098.27	6/1/2017	746.97	-351.3
8541	2/2/2010	-1098.27	7/1/2017	755.09	-343.18
8542	2/2/2010	-2196.54	9/30/2017	1559.48	-637.06
8543	2/2/2010	-2196.54	9/30/2017	1559.48	-637.06
8544	2/2/2010	-3294.81	9/30/2017	2339.22	-955.59
8545	2/2/2010	-5491.34	12/31/2017	4023.27	-1468.07
8546	2/2/2010	-10286.24	2/1/2018	7617.46	-2668.78
8547	2/2/2010	-3294.81	2/28/2018	2461.9	-832.91
8548	11/4/2008	-2602.92	6/1/2017	2057.26	-545.66
8549	11/4/2008	-1113.39	6/1/2017	879.99	-233.4

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8550	11/4/2008	-3340.16	7/1/2017	2664.67	-675.49
8551	11/4/2008	-5566.93	9/30/2017	4566.02	-1000.91
8552	11/4/2008	-1113.39	9/30/2017	913.21	-200.18
8553	11/4/2008	-22267.7	12/31/2017	18769.18	-3498.52
8554	11/4/2008	-15587.39	2/1/2018	13261.42	-2325.97
8555	11/4/2008	-4453.54	2/28/2018	3818.63	-634.91
8556	5/4/2009	-1116.51	6/1/2017	839	-277.51
8557	5/4/2009	-1116.51	6/1/2017	839	-277.51
8558	5/4/2009	-1116.51	7/1/2017	847.26	-269.25
8559	5/4/2009	-1116.51	9/30/2017	872.32	-244.19
8560	5/4/2009	-2233.01	9/30/2017	1744.62	-488.39
8561	5/4/2009	-8932.04	12/31/2017	7181.09	-1750.95
8562	5/4/2009	-2233.01	2/1/2018	1812.9	-420.11
8563	5/4/2009	-1116.51	2/28/2018	913.89	-202.62
8564	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
8565	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
8566	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
8567	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
8568	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
8569	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
8570	3/9/2011	-1020.67	9/30/2017	618.38	-402.29
8571	3/9/2011	-2041.34	9/30/2017	1236.77	-804.57
8572	3/9/2011	-2041.34	9/30/2017	1236.77	-804.57
8573	3/9/2011	-13268.71	12/31/2017	8339.98	-4928.73
8574	3/9/2011	-2041.34	2/1/2018	1299.18	-742.16
8575	3/9/2011	-5103.35	2/28/2018	3281.92	-1821.43
8576	5/4/2009	-2233.01	6/1/2017	1677.98	-555.03
8577	5/4/2009	-3349.52	7/1/2017	2541.76	-807.76
8578	5/4/2009	-2233.01	7/1/2017	1694.5	-538.51
8579	5/4/2009	-1116.51	9/30/2017	872.31	-244.2
8580	5/4/2009	-1116.51	9/30/2017	872.31	-244.2
8581	5/4/2009	-4466.02	12/31/2017	3590.52	-875.5
8582	5/4/2009	-15559.02	2/1/2018	12631.67	-2927.35
8583	5/4/2009	-4466.02	2/28/2018	3655.49	-810.53
8584	6/2/2009	-3240.56	6/1/2017	2410.67	-829.89
8585	6/2/2009	-2160.37	6/1/2017	1607.11	-553.26
8586	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
8587	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
8588	6/2/2009	-6481.12	9/30/2017	5014.71	-1466.41
8589	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
8590	6/2/2009	-3240.56	9/30/2017	2507.36	-733.2
8591	6/2/2009	-18363.18	12/31/2017	14624.93	-3738.25
8592	6/2/2009	-6481.12	2/1/2018	5212.87	-1268.25
8593	6/2/2009	-15122.62	2/28/2018	12264.06	-2858.56
8594	3/3/2011	-1020.67	6/1/2017	589.53	-431.14
8595	3/3/2011	-3062.01	6/1/2017	1768.59	-1293.42
8596	3/3/2011	-2041.34	6/1/2017	1179.05	-862.29
8597	3/3/2011	-1020.67	7/1/2017	597.08	-423.59
8598	3/3/2011	-1020.67	7/1/2017	597.08	-423.59
8599	3/3/2011	-1020.67	9/30/2017	619.98	-400.69
8600	3/3/2011	-1020.67	9/30/2017	619.98	-400.69
8601	3/3/2011	-1020.67	9/30/2017	619.98	-400.69
8602	3/3/2011	-7144.69	12/31/2017	4501.95	-2642.74
8603	3/3/2011	-4082.68	2/1/2018	2604.76	-1477.92
8604	3/3/2011	-2041.34	2/28/2018	1315.96	-725.38
8605	7/31/2006	-5399.07	6/1/2017	4859.16	-539.91
8606	7/31/2006	-1079.81	7/1/2017	971.83	-107.98
8607	7/31/2006	-4319.25	7/1/2017	3887.32	-431.93
8608	7/31/2006	-9718.32	9/30/2017	8746.49	-971.83
8609	7/31/2006	-1079.81	9/30/2017	971.83	-107.98
8610	7/31/2006	-15117.39	12/31/2017	13605.65	-1511.74
8611	7/31/2006	-11877.95	2/1/2018	10690.15	-1187.8
8612	7/31/2006	-12957.76	2/28/2018	11661.98	-1295.78
8613	7/31/2010	-1040.62	6/1/2017	659.28	-381.34
8614	7/31/2010	-1040.62	6/1/2017	659.28	-381.34
8615	7/31/2010	-1040.62	7/1/2017	666.98	-373.64
8616	7/31/2010	-2081.24	9/30/2017	1380.66	-700.58
8617	7/31/2010	-3121.86	9/30/2017	2070.99	-1050.87
8618	7/31/2010	-6243.72	12/31/2017	4283.62	-1960.1
8619	7/31/2010	-2081.24	2/1/2018	1444.29	-636.95
8620	7/31/2010	-1040.62	2/28/2018	729.07	-311.55
8621	10/31/2006	-1079.81	6/1/2017	709.27	-370.54
8622	10/31/2006	-1079.81	6/1/2017	709.27	-370.54
8623	10/31/2006	-8638.51	6/1/2017	5674.14	-2964.37
8624	10/31/2006	-1079.81	6/1/2017	709.27	-370.54
8625	10/31/2006	-2159.63	7/1/2017	1418.54	-741.09
8626	10/31/2006	-2159.63	9/30/2017	1418.54	-741.09
8627	10/31/2006	-1079.81	9/30/2017	709.26	-370.55
8628	10/31/2006	-1079.81	9/30/2017	709.26	-370.55
8629	10/31/2006	-1079.81	9/30/2017	709.27	-370.54
8630	10/31/2006	-1079.81	9/30/2017	709.26	-370.55
8631	10/31/2006	-712.6	9/30/2017	468.07	-244.53
8632	11/23/2010	-2053.5	6/1/2017	1239.53	-813.97
8633	11/23/2010	-4107	7/1/2017	2509.43	-1597.57
8634	11/23/2010	-3080.25	9/30/2017	1951.19	-1129.06
8635	11/23/2010	-3080.25	9/30/2017	1951.19	-1129.06
8636	11/23/2010	-8213.99	12/31/2017	5389.5	-2824.49
8637	11/23/2010	-2053.5	2/1/2018	1363.58	-689.92
8638	11/23/2010	-9240.74	2/28/2018	6197.62	-3043.12
8639	12/31/2006	-2141.73	6/1/2017	1927.56	-214.17
8640	12/31/2006	-1070.86	9/30/2017	963.77	-107.09
8641	12/31/2006	-3212.59	12/31/2017	2891.33	-321.26
8642	12/31/2006	-3212.59	2/28/2018	2891.33	-321.26
8643	8/3/2010	-3999.99	9/30/2017	2650.46	-1349.53
8644	8/3/2010	-27999.95	12/31/2017	19188.37	-8811.58
8645	6/30/2007	-1079.81	9/30/2017	971.83	-107.98
8646	6/30/2007	-1079.81	12/31/2017	971.83	-107.98
8647	6/30/2007	-1079.81	2/28/2018	971.83	-107.98
8648	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
8649	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
8650	2/3/2011	-4093.62	6/1/2017	2394.27	-1699.35
8651	2/3/2011	-1023.41	7/1/2017	606.14	-417.27
8652	2/3/2011	-2046.81	7/1/2017	1212.28	-834.53

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8653	2/3/2011	-1023.41	9/30/2017	629.11	-394.3
8654	2/3/2011	-12280.87	12/31/2017	7827.83	-4453.04
8655	2/3/2011	-4093.62	2/1/2018	2641.57	-1452.05
8656	2/3/2011	-10234.06	2/28/2018	6672.07	-3561.99
8657	8/7/2009	-1111.85	6/1/2017	808.01	-303.84
8658	8/7/2009	-1111.85	6/1/2017	808.01	-303.84
8659	8/7/2009	-1111.85	6/1/2017	808.01	-303.84
8660	8/7/2009	-8894.83	6/1/2017	6464.12	-2430.71
8661	8/7/2009	-1111.85	6/1/2017	808.01	-303.84
8662	8/7/2009	-1111.85	7/1/2017	816.24	-295.61
8663	8/7/2009	-6671.12	9/30/2017	5047.13	-1623.99
8664	8/7/2009	-1111.85	9/30/2017	841.19	-270.66
8665	8/7/2009	-2588.39	9/30/2017	1958.28	-630.11
8666	8/7/2009	-18901.52	12/31/2017	14728.98	-4172.54
8667	8/7/2009	-6671.12	2/1/2018	5251.1	-1420.02
8668	8/7/2009	-3335.56	2/28/2018	2647.75	-687.81
8669	5/31/2007	-2639.5	6/1/2017	2375.55	-263.95
8670	5/31/2007	-1079.81	9/30/2017	971.83	-107.98
8671	5/31/2007	-5399.07	12/31/2017	4859.17	-539.9
8672	5/31/2007	-1079.81	2/1/2018	971.83	-107.98
8673	9/4/2010	-2077.22	6/1/2017	1297.09	-780.13
8674	9/4/2010	-1038.61	6/1/2017	648.55	-390.06
8675	9/4/2010	-3115.83	7/1/2017	1968.69	-1147.14
8676	9/4/2010	-2077.22	9/30/2017	1359.07	-718.15
8677	9/4/2010	-1038.61	9/30/2017	679.54	-359.07
8678	9/4/2010	-6231.66	12/31/2017	4218.57	-2013.09
8679	9/4/2010	-4154.44	2/1/2018	2845.16	-1309.28
8680	9/4/2010	-8308.88	2/28/2018	5745.65	-2563.23
8681	10/13/2008	-1095.7	6/1/2017	871.02	-224.68
8682	10/13/2008	-1095.7	6/1/2017	871.02	-224.68
8683	10/13/2008	-1095.7	6/1/2017	871.02	-224.68
8684	10/13/2008	-2600.62	6/1/2017	2067.34	-533.28
8685	10/13/2008	-19722.6	6/1/2017	15678.29	-4044.31
8686	10/13/2008	-1095.7	6/1/2017	871.02	-224.68
8687	10/13/2008	-1095.7	7/1/2017	879.13	-216.57
8688	10/13/2008	-18626.9	7/1/2017	14945.07	-3681.83
8689	10/13/2008	-3287.1	7/1/2017	2637.37	-649.73
8690	10/13/2008	-8765.6	9/30/2017	7229.66	-1535.94
8691	10/13/2008	-2191.4	9/30/2017	1807.41	-383.99
8692	10/13/2008	-33966.7	12/31/2017	28785.46	-5181.24
8693	10/13/2008	-7669.9	2/1/2018	6560.46	-1109.44
8694	10/13/2008	-15339.8	2/28/2018	13223.05	-2116.75
8695	10/31/2006	-2141.73	6/1/2017	1927.56	-214.17
8696	10/31/2006	-2141.73	6/1/2017	1927.56	-214.17
8697	10/31/2006	-1070.86	7/1/2017	963.77	-107.09
8698	10/31/2006	-3212.59	7/1/2017	2891.33	-321.26
8699	10/31/2006	-6425.18	9/30/2017	5782.66	-642.52
8700	10/31/2006	-1070.86	9/30/2017	963.77	-107.09
8701	10/31/2006	-28913.29	12/31/2017	26021.96	-2891.33
8702	10/31/2006	-7496.04	2/1/2018	6746.44	-749.6
8703	10/31/2006	-2141.73	2/28/2018	1927.56	-214.17
8704	1/1/2010	-1098.27	6/1/2017	756.13	-342.14
8705	1/1/2010	-1098.27	7/1/2017	764.25	-334.02
8706	1/1/2010	-1098.27	9/30/2017	788.9	-309.37
8707	1/1/2010	-2196.54	9/30/2017	1577.79	-618.75
8708	1/1/2010	-3294.81	12/31/2017	2441.43	-853.38
8709	1/1/2010	-2576.02	12/31/2017	1908.81	-667.21
8710	1/1/2010	-1098.27	2/1/2018	822.48	-275.79
8711	1/1/2010	-2196.54	2/28/2018	1659.58	-536.96
8712	12/31/2006	-3212.59	6/1/2017	1601.57	-1611.02
8713	12/31/2006	-6425.18	7/1/2017	3203.13	-3222.05
8714	12/31/2006	-1070.86	7/1/2017	533.85	-537.01
8715	12/31/2006	-6425.18	9/30/2017	3203.13	-3222.05
8716	12/31/2006	-1070.86	9/30/2017	533.85	-537.01
8717	12/31/2006	-11779.49	12/31/2017	5872.41	-5907.08
8718	12/31/2006	-8566.9	2/1/2018	4270.84	-4296.06
8719	12/31/2006	-4283.45	2/28/2018	2135.42	-2148.03
8720	6/30/2007	-2639.5	9/30/2017	2375.55	-263.95
8721	6/30/2007	-1079.81	2/28/2018	971.83	-107.98
8722	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
8723	4/2/2009	-1115.36	7/1/2017	837.56	-277.8
8724	4/2/2009	-3346.08	9/30/2017	2583.59	-762.49
8725	4/2/2009	-2230.72	12/31/2017	1770.19	-460.53
8726	4/2/2009	-2230.72	2/1/2018	1786.81	-443.91
8727	4/2/2009	-4461.44	2/28/2018	3601.67	-859.77
8728	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
8729	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
8730	12/2/2008	-2601.43	6/1/2017	2041.01	-560.42
8731	12/2/2008	-3331.11	6/1/2017	2613.49	-717.62
8732	12/2/2008	-2601.43	6/1/2017	2041.01	-560.42
8733	12/2/2008	-2220.74	6/1/2017	1742.33	-478.41
8734	12/2/2008	-1110.37	7/1/2017	879.37	-231
8735	12/2/2008	-1110.37	7/1/2017	879.37	-231
8736	12/2/2008	-6662.22	9/30/2017	5425.76	-1236.46
8737	12/2/2008	-2220.74	9/30/2017	1808.59	-412.15
8738	12/2/2008	-6662.22	12/31/2017	5576.89	-1085.33
8739	12/2/2008	-13007.15	2/1/2018	10990.82	-2016.33
8740	12/2/2008	-12214.07	2/28/2018	10401.99	-1812.08
8741	4/2/2009	-2230.72	6/1/2017	1659.53	-571.19
8742	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
8743	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
8744	4/2/2009	-3346.08	9/30/2017	2583.58	-762.5
8745	4/2/2009	-1115.36	12/31/2017	885.09	-230.27
8746	4/2/2009	-1115.36	2/1/2018	893.4	-221.96
8747	4/2/2009	-2230.72	2/28/2018	1800.83	-429.89
8748	2/4/2009	-2600.62	6/1/2017	2006.21	-594.41
8749	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
8750	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
8751	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
8752	2/4/2009	-4394.42	12/31/2017	3620.79	-773.63
8753	2/4/2009	-2600.62	12/31/2017	2142.79	-457.83
8754	2/4/2009	-2197.21	2/1/2018	1827.73	-369.48
8755	2/4/2009	-3295.82	2/28/2018	2763.55	-532.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8756	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
8757	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
8758	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
8759	10/5/2010	-2077.22	6/1/2017	1280.33	-796.89
8760	10/5/2010	-5193.05	6/1/2017	3200.84	-1992.21
8761	10/5/2010	-4154.44	7/1/2017	2591.4	-1563.04
8762	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
8763	10/5/2010	-4154.44	9/30/2017	2684.62	-1469.82
8764	10/5/2010	-7270.27	12/31/2017	4863.01	-2407.26
8765	10/5/2010	-5193.05	2/1/2018	3514.56	-1678.49
8766	10/5/2010	-3115.83	2/28/2018	2129.48	-986.35
8767	10/31/2006	-22488.12	6/1/2017	20239.31	-2248.81
8768	10/31/2006	-1070.86	7/1/2017	963.77	-107.09
8769	10/31/2006	-7496.04	7/1/2017	6746.44	-749.6
8770	10/31/2006	-10708.63	9/30/2017	9637.77	-1070.86
8771	10/31/2006	-1070.86	9/30/2017	963.77	-107.09
8772	10/31/2006	-3212.59	12/31/2017	2891.33	-321.26
8773	10/31/2006	-2141.73	2/1/2018	1927.56	-214.17
8774	10/31/2006	-4283.45	2/28/2018	3855.1	-428.35
8775	5/31/2007	-2159.63	12/31/2017	1943.67	-215.96
8776	5/31/2007	-1079.82	2/1/2018	971.84	-107.98
8777	6/30/2006	-3239.44	6/1/2017	2915.5	-323.94
8778	6/30/2006	-1079.81	9/30/2017	971.83	-107.98
8779	6/30/2006	-1079.81	9/30/2017	971.83	-107.98
8780	4/30/2006	-1079.81	6/1/2017	967.16	-112.65
8781	4/30/2006	-7558.67	9/30/2017	6770.11	-788.56
8782	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
8783	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
8784	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
8785	1/5/2011	-4102.68	6/1/2017	2430.53	-1672.15
8786	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
8787	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
8788	1/5/2011	-2051.34	7/1/2017	1230.44	-820.9
8789	1/5/2011	-1025.67	9/30/2017	638.24	-387.43
8790	1/5/2011	-2051.34	9/30/2017	1276.47	-774.87
8791	1/5/2011	-16410.74	12/31/2017	10584.04	-5826.7
8792	1/5/2011	-4102.68	2/1/2018	2678.38	-1424.3
8793	1/5/2011	-8205.37	2/28/2018	5411.39	-2793.98
8794	2/4/2009	-2197.21	6/1/2017	1694.99	-502.22
8795	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
8796	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
8797	2/4/2009	-14281.87	9/30/2017	11443.55	-2838.32
8798	2/4/2009	-2600.61	9/30/2017	2083.78	-516.83
8799	2/4/2009	-4394.42	9/30/2017	3521.1	-873.32
8800	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
8801	2/4/2009	-6591.63	12/31/2017	5431.17	-1160.46
8802	2/4/2009	-26006.13	2/1/2018	21632.94	-4373.19
8803	2/4/2009	-12084.66	2/28/2018	10132.96	-1951.7
8804	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
8805	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
8806	1/2/2009	-2215	9/30/2017	1789.77	-425.23
8807	1/2/2009	-2215	9/30/2017	1789.77	-425.23
8808	1/2/2009	-11075	12/31/2017	9200.08	-1874.92
8809	1/2/2009	-7752.5	2/1/2018	6501.22	-1251.28
8810	1/2/2009	-12182.5	2/28/2018	10297.32	-1885.18
8811	7/31/2010	-3121.88	6/1/2017	1977.86	-1144.02
8812	7/31/2010	-3121.88	6/1/2017	1977.86	-1144.02
8813	7/31/2010	-2081.25	7/1/2017	1333.97	-747.28
8814	7/31/2010	-3121.88	9/30/2017	2071	-1050.88
8815	7/31/2010	-1040.63	9/30/2017	690.34	-350.29
8816	7/31/2010	-11446.88	12/31/2017	7853.34	-3593.54
8817	7/31/2010	-2081.25	2/1/2018	1444.3	-636.95
8818	7/31/2010	-9365.63	2/28/2018	6561.71	-2803.92
8819	8/31/2006	-4283.46	6/1/2017	3855.11	-428.35
8820	8/31/2006	-2652.04	6/1/2017	2386.84	-265.2
8821	8/31/2006	-2652.04	6/1/2017	2386.84	-265.2
8822	8/31/2006	-4283.46	7/1/2017	3855.11	-428.35
8823	8/31/2006	-1070.86	7/1/2017	963.77	-107.09
8824	8/31/2006	-9637.78	9/30/2017	8674	-963.78
8825	8/31/2006	-1070.86	9/30/2017	963.77	-107.09
8826	8/31/2006	-13921.23	12/31/2017	12529.11	-1392.12
8827	8/31/2006	-3212.59	2/1/2018	2891.33	-321.26
8828	8/31/2006	-8566.91	2/28/2018	7710.22	-856.69
8829	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
8830	2/3/2011	-2565.18	6/1/2017	1500.32	-1064.86
8831	2/3/2011	-2565.18	6/1/2017	1500.32	-1064.86
8832	2/3/2011	-3070.22	6/1/2017	1795.71	-1274.51
8833	2/3/2011	-1023.41	7/1/2017	606.14	-417.27
8834	2/3/2011	-2046.81	7/1/2017	1212.28	-834.53
8835	2/3/2011	-2046.81	9/30/2017	1258.2	-788.61
8836	2/3/2011	-2046.81	9/30/2017	1258.2	-788.61
8837	2/3/2011	-3070.22	12/31/2017	1956.96	-1113.26
8838	2/3/2011	-5117.03	2/1/2018	3301.97	-1815.06
8839	2/3/2011	-5117.03	2/28/2018	3336.04	-1780.99
8840	5/31/2007	-1079.81	9/30/2017	971.83	-107.98
8841	5/31/2007	-1079.81	9/30/2017	971.83	-107.98
8842	5/31/2007	-1079.81	2/28/2018	971.83	-107.98
8843	7/31/2006	-5399.07	7/1/2017	4527.67	-871.4
8844	7/31/2006	-5399.07	9/30/2017	4527.67	-871.4
8845	7/31/2006	-1079.81	9/30/2017	905.53	-174.28
8846	7/31/2006	-6478.88	12/31/2017	5433.21	-1045.67
8847	7/31/2006	-10798.13	2/1/2018	9055.34	-1742.79
8848	7/31/2006	-6478.88	2/28/2018	5433.21	-1045.67
8849	9/30/2006	-31314.59	6/1/2017	28183.13	-3131.46
8850	9/30/2006	-16197.2	7/1/2017	14577.48	-1619.72
8851	9/30/2006	-18356.83	9/30/2017	16521.15	-1835.68
8852	9/30/2006	-1079.81	9/30/2017	971.83	-107.98
8853	9/30/2006	-5399.07	12/31/2017	4859.16	-539.91
8854	9/30/2006	-1079.81	2/1/2018	971.83	-107.98
8855	9/30/2006	-17277.01	2/28/2018	15549.31	-1727.7
8856	5/31/2007	-2159.63	2/28/2018	1943.66	-215.97
8857	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
8858	7/10/2010	-4162.5	6/1/2017	2659.89	-1502.61

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8859	7/10/2010	-1040.62	7/1/2017	672.67	-367.95
8860	7/10/2010	-1040.62	7/1/2017	672.67	-367.95
8861	7/10/2010	-1040.62	7/1/2017	672.67	-367.95
8862	7/10/2010	-2081.25	9/30/2017	1392.04	-689.21
8863	7/10/2010	-2081.25	9/30/2017	1392.04	-689.21
8864	7/10/2010	-12487.5	12/31/2017	8635.53	-3851.97
8865	7/10/2010	-5203.12	2/1/2018	3639.19	-1563.93
8866	7/10/2010	-10406.25	2/28/2018	7347.66	-3058.59
8867	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
8868	2/4/2009	-4394.44	6/1/2017	3390.01	-1004.43
8869	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
8870	2/4/2009	-2600.61	6/1/2017	2006.19	-594.42
8871	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
8872	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
8873	2/4/2009	-3295.83	9/30/2017	2640.84	-654.99
8874	2/4/2009	-2197.22	9/30/2017	1760.55	-436.67
8875	2/4/2009	-5493.05	9/30/2017	4401.4	-1091.65
8876	2/4/2009	-2600.61	9/30/2017	2083.78	-516.83
8877	2/4/2009	-18676.37	12/31/2017	15388.42	-3287.95
8878	2/4/2009	-5493.05	2/1/2018	4569.35	-923.7
8879	2/4/2009	-9887.49	2/28/2018	8290.65	-1596.84
8880	10/31/2006	-11779.46	6/1/2017	8813.84	-2965.62
8881	10/31/2006	-4283.44	7/1/2017	3205.03	-1078.41
8882	10/31/2006	-4283.44	9/30/2017	3205.03	-1078.41
8883	10/31/2006	-1070.86	12/31/2017	801.26	-269.6
8884	10/31/2006	-1070.86	2/28/2018	801.26	-269.6
8885	2/8/2010	-1098.27	6/1/2017	745.26	-353.01
8886	2/8/2010	-2196.54	12/31/2017	1605.88	-590.66
8887	2/8/2010	-4393.08	2/1/2018	3246.43	-1146.65
8888	2/8/2010	-2196.54	2/28/2018	1637.84	-558.7
8889	4/2/2009	-2230.72	6/1/2017	1659.53	-571.19
8890	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
8891	4/2/2009	-1115.36	7/1/2017	837.56	-277.8
8892	4/2/2009	-3346.08	9/30/2017	2583.58	-762.5
8893	4/2/2009	-3346.08	12/31/2017	2655.27	-690.81
8894	4/2/2009	-2230.72	2/28/2018	1800.83	-429.89
8895	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
8896	1/5/2011	-4102.68	6/1/2017	2430.54	-1672.14
8897	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
8898	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
8899	1/5/2011	-2051.34	7/1/2017	1230.44	-820.9
8900	1/5/2011	-1025.67	9/30/2017	638.24	-387.43
8901	1/5/2011	-3077.01	9/30/2017	1914.71	-1162.3
8902	1/5/2011	-1025.67	9/30/2017	638.24	-387.43
8903	1/5/2011	-5128.35	12/31/2017	3307.51	-1820.84
8904	1/5/2011	-4102.68	2/1/2018	2678.39	-1424.29
8905	1/5/2011	-7179.7	2/28/2018	4734.97	-2444.73
8906	1/2/2009	-1107.51	6/1/2017	861.85	-245.66
8907	1/2/2009	-1107.51	6/1/2017	861.85	-245.66
8908	1/2/2009	-2215.01	6/1/2017	1723.69	-491.32
8909	1/2/2009	-1107.51	7/1/2017	870.04	-237.47
8910	1/2/2009	-1107.51	9/30/2017	894.89	-212.62
8911	1/2/2009	-1107.51	9/30/2017	894.89	-212.62
8912	1/2/2009	-6645.03	12/31/2017	5520.06	-1124.97
8913	1/2/2009	-3322.52	2/1/2018	2786.25	-536.27
8914	1/2/2009	-2215.01	2/28/2018	1872.24	-342.77
8915	12/31/2007	-939.44	6/1/2017	804.48	-134.96
8916	12/31/2007	-18788.78	6/1/2017	16089.49	-2699.29
8917	12/31/2007	-939.44	7/1/2017	811.43	-128.01
8918	12/31/2007	-939.44	7/1/2017	811.43	-128.01
8919	12/31/2007	-939.44	7/1/2017	811.43	-128.01
8920	12/31/2007	-12212.71	7/1/2017	10548.51	-1664.2
8921	12/31/2007	-939.44	7/1/2017	811.43	-128.01
8922	12/31/2007	-16909.9	9/30/2017	14985.06	-1924.84
8923	12/31/2007	-1878.88	9/30/2017	1665.01	-213.87
8924	12/31/2007	-939.44	9/30/2017	832.51	-106.93
8925	12/31/2007	-79852.3	12/31/2017	71867.07	-7985.23
8926	12/31/2007	-42274.75	2/1/2018	38047.27	-4227.48
8927	12/31/2007	-12212.71	2/28/2018	10991.44	-1221.27
8928	10/13/2010	-1095.7	6/1/2017	673.07	-422.63
8929	10/13/2010	-1095.7	6/1/2017	673.07	-422.63
8930	10/13/2010	-1095.7	6/1/2017	673.07	-422.63
8931	10/13/2010	-1095.7	6/1/2017	673.07	-422.63
8932	10/13/2010	-2191.4	6/1/2017	1346.14	-845.26
8933	10/13/2010	-1095.7	9/30/2017	705.76	-389.94
8934	10/13/2010	-4382.8	9/30/2017	2823.06	-1559.74
8935	10/13/2010	-4382.8	9/30/2017	2823.06	-1559.74
8936	10/13/2010	-7669.9	12/31/2017	5114.34	-2555.56
8937	10/13/2010	-4382.8	2/1/2018	2957.06	-1425.74
8938	10/13/2010	-6574.2	2/28/2018	4479.36	-2094.84
8939	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
8940	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
8941	1/2/2009	-3322.5	6/1/2017	2585.52	-736.98
8942	1/2/2009	-2215	7/1/2017	1740.06	-474.94
8943	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
8944	1/2/2009	-7752.5	9/30/2017	6264.18	-1488.32
8945	1/2/2009	-3322.5	9/30/2017	2684.65	-637.85
8946	1/2/2009	-2215	9/30/2017	1789.76	-425.24
8947	1/2/2009	-15505	12/31/2017	12880.09	-2624.91
8948	1/2/2009	-13290	2/1/2018	11144.94	-2145.06
8949	1/2/2009	-4430	2/28/2018	3744.48	-685.52
8950	10/1/2009	-2229.27	6/1/2017	1588.16	-641.11
8951	10/1/2009	-1114.64	6/1/2017	794.09	-320.55
8952	10/1/2009	-3343.91	9/30/2017	2482	-861.91
8953	10/1/2009	-6687.81	12/31/2017	5115.72	-1572.09
8954	10/1/2009	-2560.55	2/1/2018	1978.85	-581.7
8955	10/1/2009	-10031.72	2/28/2018	7819.52	-2212.2
8956	12/8/2010	-1026.46	6/1/2017	615.58	-410.88
8957	12/8/2010	-1026.46	7/1/2017	623.17	-403.29
8958	12/8/2010	-2052.92	9/30/2017	1292.42	-760.5
8959	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
8960	12/8/2010	-9238.14	12/31/2017	6025.43	-3212.71
8961	12/8/2010	-2052.92	2/1/2018	1355.19	-697.73

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
8962	12/8/2010	-6158.76	2/28/2018	4106.55	-2052.21
8963	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
8964	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
8965	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
8966	1/2/2009	-1107.5	9/30/2017	894.88	-212.62
8967	1/2/2009	-2215	9/30/2017	1789.77	-425.23
8968	1/2/2009	-8860	12/31/2017	7360.08	-1499.92
8969	1/2/2009	-5537.5	2/1/2018	4643.74	-893.76
8970	1/2/2009	-7752.5	2/28/2018	6552.84	-1199.66
8971	1/4/2008	-3779.15	6/1/2017	3232.89	-546.26
8972	1/4/2008	-13227.01	12/31/2017	11904.3	-1322.71
8973	1/4/2008	-4723.93	2/1/2018	4251.54	-472.39
8974	1/4/2008	-2834.36	2/28/2018	2550.93	-283.43
8975	3/3/2011	-2041.35	6/1/2017	1179.06	-862.29
8976	3/3/2011	-5103.36	6/1/2017	2947.66	-2155.7
8977	3/3/2011	-2041.35	7/1/2017	1194.16	-847.19
8978	3/3/2011	-2041.35	9/30/2017	1239.97	-801.38
8979	3/3/2011	-1020.67	9/30/2017	619.98	-400.69
8980	3/3/2011	-2041.35	9/30/2017	1239.97	-801.38
8981	3/3/2011	-8165.38	12/31/2017	5145.11	-3020.27
8982	3/3/2011	-3062.02	2/1/2018	1953.58	-1108.44
8983	3/3/2011	-12248.07	2/28/2018	7895.84	-4352.23
8984	10/5/2010	-4154.44	6/1/2017	2560.67	-1593.77
8985	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
8986	10/5/2010	-1038.61	7/1/2017	647.85	-390.76
8987	10/5/2010	-1038.61	7/1/2017	647.85	-390.76
8988	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
8989	10/5/2010	-3115.83	9/30/2017	2013.47	-1102.36
8990	10/5/2010	-2077.22	9/30/2017	1342.31	-734.91
8991	10/5/2010	-9347.49	12/31/2017	6252.44	-3095.05
8992	10/5/2010	-4154.44	2/1/2018	2811.64	-1342.8
8993	10/5/2010	-9347.49	2/28/2018	6388.43	-2959.06
8994	12/2/2009	-1095.7	6/1/2017	762.91	-332.79
8995	12/2/2009	-1095.7	6/1/2017	762.91	-332.79
8996	12/2/2009	-1095.7	6/1/2017	762.91	-332.79
8997	12/2/2009	-1095.7	7/1/2017	771.02	-324.68
8998	12/2/2009	-1095.7	7/1/2017	771.02	-324.68
8999	12/2/2009	-1095.7	9/30/2017	795.6	-300.1
9000	12/2/2009	-2191.4	12/31/2017	1640.91	-550.49
9001	12/2/2009	-5478.5	2/1/2018	4145.5	-1333
9002	12/2/2009	-15339.8	2/28/2018	11709.54	-3630.26
9003	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
9004	4/2/2009	-3346.08	6/1/2017	2489.31	-856.77
9005	4/2/2009	-2230.72	6/1/2017	1659.54	-571.18
9006	4/2/2009	-1115.36	9/30/2017	861.2	-254.16
9007	4/2/2009	-2230.72	9/30/2017	1722.4	-508.32
9008	4/2/2009	-12268.96	12/31/2017	9736.05	-2532.91
9009	4/2/2009	-5576.8	2/1/2018	4467.03	-1109.77
9010	4/2/2009	-6692.16	2/28/2018	5402.52	-1289.64
9011	12/8/2010	-5132.3	6/1/2017	3077.91	-2054.39
9012	12/8/2010	-1026.46	6/1/2017	615.58	-410.88
9013	12/8/2010	-1026.46	7/1/2017	623.17	-403.29
9014	12/8/2010	-9238.14	7/1/2017	5608.56	-3629.58
9015	12/8/2010	-11291.06	9/30/2017	7108.27	-4182.79
9016	12/8/2010	-1026.46	9/30/2017	646.2	-380.26
9017	12/8/2010	-25661.51	12/31/2017	16737.27	-8924.24
9018	12/8/2010	-6158.76	2/1/2018	4065.54	-2093.22
9019	12/8/2010	-8211.68	2/28/2018	5475.39	-2736.29
9020	5/4/2009	-1115.36	6/1/2017	838.14	-277.22
9021	5/4/2009	-1115.36	6/1/2017	838.14	-277.22
9022	5/4/2009	-1115.36	6/1/2017	838.14	-277.22
9023	5/4/2009	-1115.36	7/1/2017	846.39	-268.97
9024	5/4/2009	-2230.72	9/30/2017	1742.82	-487.9
9025	5/4/2009	-1115.36	9/30/2017	871.41	-243.95
9026	5/4/2009	-2230.72	9/30/2017	1742.82	-487.9
9027	5/4/2009	-3346.08	12/31/2017	2690.14	-655.94
9028	5/4/2009	-1115.36	2/1/2018	905.52	-209.84
9029	5/4/2009	-5576.8	2/28/2018	4564.69	-1012.11
9030	3/3/2009	-7807.52	6/1/2017	5980	-1827.52
9031	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
9032	3/3/2009	-2230.72	7/1/2017	1725.07	-505.65
9033	3/3/2009	-5576.8	9/30/2017	4437.82	-1138.98
9034	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
9035	3/3/2009	-16730.4	12/31/2017	13692.97	-3037.43
9036	3/3/2009	-10038.24	2/1/2018	8295	-1743.24
9037	3/3/2009	-10038.24	2/28/2018	8361.83	-1676.41
9038	7/31/2006	-2652.04	6/1/2017	2386.84	-265.2
9039	7/31/2006	-28075.15	6/1/2017	25267.63	-2807.52
9040	7/31/2006	-4319.25	7/1/2017	3887.32	-431.93
9041	7/31/2006	-1079.81	7/1/2017	971.83	-107.98
9042	7/31/2006	-9718.32	9/30/2017	8746.49	-971.83
9043	7/31/2006	-10798.13	12/31/2017	9718.32	-1079.81
9044	7/31/2006	-8638.51	2/28/2018	7774.66	-863.85
9045	5/31/2007	-1079.81	6/1/2017	971.83	-107.98
9046	5/31/2007	-2159.62	9/30/2017	1943.66	-215.96
9047	5/31/2007	-1079.81	9/30/2017	971.83	-107.98
9048	5/31/2007	-2159.62	12/31/2017	1943.66	-215.96
9049	5/31/2007	-2159.62	2/28/2018	1943.66	-215.96
9050	12/2/2008	-1113.39	6/1/2017	873.54	-239.85
9051	12/2/2008	-2226.78	6/1/2017	1747.06	-479.72
9052	12/2/2008	-2601.43	6/1/2017	2041.01	-560.42
9053	12/2/2008	-2226.78	6/1/2017	1747.06	-479.72
9054	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
9055	12/2/2008	-1113.39	7/1/2017	881.77	-231.62
9056	12/2/2008	-2226.78	9/30/2017	1813.5	-413.28
9057	12/2/2008	-1113.39	9/30/2017	906.76	-206.63
9058	12/2/2008	-1113.39	9/30/2017	906.76	-206.63
9059	12/2/2008	-6680.34	12/31/2017	5592.05	-1088.29
9060	12/2/2008	-13007.15	2/1/2018	10990.8	-2016.35
9061	12/2/2008	-5566.95	2/28/2018	4741.03	-825.92
9062	12/6/2010	-8985.85	6/1/2017	5393.58	-3592.27
9063	12/6/2010	-2050.78	9/30/2017	1292.12	-758.66
9064	12/6/2010	-8985.85	9/30/2017	5661.68	-3324.17

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9065	10/31/2006	-2652.04	6/1/2017	2129.15	-522.89
9066	10/31/2006	-6425.18	6/1/2017	5158.35	-1266.83
9067	10/31/2006	-3212.59	7/1/2017	2579.18	-633.41
9068	10/31/2006	-3212.59	9/30/2017	2579.18	-633.41
9069	10/31/2006	-2652.04	9/30/2017	2129.15	-522.89
9070	5/4/2010	-3183.55	6/1/2017	2089.85	-1093.7
9071	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
9072	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
9073	5/4/2010	-3183.55	9/30/2017	2184.84	-998.71
9074	5/4/2010	-6367.1	9/30/2017	4369.66	-1997.44
9075	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
9076	5/4/2010	-10611.83	12/31/2017	7523.5	-3088.33
9077	5/4/2010	-3183.55	2/1/2018	2282.18	-901.37
9078	5/4/2010	-5305.92	2/28/2018	3838.95	-1466.97
9079	4/30/2007	-3239.43	6/1/2017	2915.49	-323.94
9080	4/30/2007	-3239.43	7/1/2017	2915.49	-323.94
9081	4/30/2007	-12957.72	9/30/2017	11661.95	-1295.77
9082	4/30/2007	-11877.91	12/31/2017	10690.12	-1187.79
9083	4/30/2007	-4319.24	2/1/2018	3887.31	-431.93
9084	4/30/2007	-3239.43	2/28/2018	2915.49	-323.94
9085	1/2/2008	-15116.59	6/1/2017	12938.18	-2178.41
9086	1/2/2008	-14171.81	7/1/2017	12234.38	-1937.43
9087	1/2/2008	-128491.03	9/30/2017	113808.12	-14682.91
9088	1/2/2008	-2834.36	9/30/2017	2510.48	-323.88
9089	1/2/2008	-1889.57	9/30/2017	1673.65	-215.92
9090	1/2/2008	-38736.27	12/31/2017	34862.65	-3873.62
9091	1/2/2008	-51963.28	2/1/2018	46766.95	-5196.33
9092	1/2/2008	-93533.91	2/28/2018	84180.52	-9353.39
9093	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
9094	4/30/2007	-9718.32	6/1/2017	8746.49	-971.83
9095	4/30/2007	-9718.32	7/1/2017	8746.49	-971.83
9096	4/30/2007	-9718.32	9/30/2017	8746.49	-971.83
9097	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
9098	4/30/2007	-22676.07	12/31/2017	20408.46	-2267.61
9099	4/30/2007	-3239.44	2/1/2018	2915.49	-323.95
9100	4/30/2007	-5399.07	2/28/2018	4859.16	-539.91
9101	10/1/2010	-3999.99	6/1/2017	2469.66	-1530.33
9102	10/1/2010	-3999.99	7/1/2017	2499.25	-1500.74
9103	10/1/2010	-17971.7	9/30/2017	11632.26	-6339.44
9104	8/1/2009	-3335.56	6/1/2017	2429.25	-906.31
9105	8/1/2009	-2223.71	6/1/2017	1619.51	-604.2
9106	8/1/2009	-6671.13	7/1/2017	4907.86	-1763.27
9107	8/1/2009	-2223.71	7/1/2017	1635.96	-587.75
9108	8/1/2009	-13342.25	9/30/2017	10115.09	-3227.16
9109	8/1/2009	-34467.48	12/31/2017	26912.53	-7554.95
9110	8/1/2009	-5176.77	12/31/2017	4042.07	-1134.7
9111	8/1/2009	-8894.83	2/1/2018	7015.35	-1879.48
9112	8/1/2009	-10006.69	2/28/2018	7958.9	-2047.79
9113	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
9114	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
9115	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
9116	7/10/2010	-1040.62	6/1/2017	664.97	-375.65
9117	7/10/2010	-4162.5	6/1/2017	2659.9	-1502.6
9118	7/10/2010	-2081.25	7/1/2017	1345.34	-735.91
9119	7/10/2010	-1040.62	7/1/2017	672.67	-367.95
9120	7/10/2010	-2081.25	9/30/2017	1392.04	-689.21
9121	7/10/2010	-3121.87	9/30/2017	2088.06	-1033.81
9122	7/10/2010	-4162.5	9/30/2017	2784.09	-1378.41
9123	7/10/2010	-7284.37	12/31/2017	5037.39	-2246.98
9124	7/10/2010	-3121.87	2/1/2018	2183.51	-938.36
9125	7/10/2010	-9365.62	2/28/2018	6612.91	-2752.71
9126	12/31/2007	-2191.4	6/1/2017	1876.58	-314.82
9127	12/31/2007	-1095.7	2/1/2018	986.13	-109.57
9128	11/4/2009	-1096.67	6/1/2017	771.58	-325.09
9129	11/4/2009	-1096.67	7/1/2017	779.69	-316.98
9130	11/4/2009	-3290.01	12/31/2017	2487.51	-802.5
9131	11/4/2009	-3290.01	2/1/2018	2513.47	-776.54
9132	11/4/2009	-4386.68	2/28/2018	3380.5	-1006.18
9133	3/3/2011	-2041.34	6/1/2017	1179.06	-862.28
9134	3/3/2011	-2041.34	6/1/2017	1179.06	-862.28
9135	3/3/2011	-3062.01	7/1/2017	1791.24	-1270.77
9136	3/3/2011	-1020.67	9/30/2017	619.98	-400.69
9137	3/3/2011	-5103.36	9/30/2017	3099.92	-2003.44
9138	3/3/2011	-6124.03	12/31/2017	3858.83	-2265.2
9139	3/3/2011	-6124.03	2/1/2018	3907.15	-2216.88
9140	3/3/2011	-5103.36	2/28/2018	3289.93	-1813.43
9141	1/5/2011	-1025.67	6/1/2017	607.63	-418.04
9142	1/5/2011	-4102.68	6/1/2017	2430.53	-1672.15
9143	1/5/2011	-1025.67	7/1/2017	615.21	-410.46
9144	1/5/2011	-1025.67	7/1/2017	615.21	-410.46
9145	1/5/2011	-3077.01	7/1/2017	1845.65	-1231.36
9146	1/5/2011	-6154.02	9/30/2017	3829.4	-2324.62
9147	1/5/2011	-2051.34	9/30/2017	1276.47	-774.87
9148	1/5/2011	-1025.67	9/30/2017	638.23	-387.44
9149	1/5/2011	-6154.02	12/31/2017	3969.01	-2185.01
9150	1/5/2011	-6154.02	2/1/2018	4017.56	-2136.46
9151	1/5/2011	-5128.35	2/28/2018	3382.11	-1746.24
9152	11/30/2006	-1070.86	6/1/2017	843.23	-227.63
9153	11/30/2006	-2643.76	6/1/2017	2081.77	-561.99
9154	11/30/2006	-6425.18	6/1/2017	5059.37	-1365.81
9155	11/30/2006	-2643.76	6/1/2017	2081.77	-561.99
9156	11/30/2006	-3212.59	7/1/2017	2529.68	-682.91
9157	11/30/2006	-1070.86	7/1/2017	843.23	-227.63
9158	11/30/2006	-3212.59	9/30/2017	2529.68	-682.91
9159	11/30/2006	-2141.73	9/30/2017	1686.46	-455.27
9160	11/30/2006	-1070.86	2/28/2018	843.23	-227.63
9161	5/4/2009	-5582.53	6/1/2017	4194.95	-1387.58
9162	5/4/2009	-2593.17	6/1/2017	1948.61	-644.56
9163	5/4/2009	-1116.51	7/1/2017	847.25	-269.26
9164	5/4/2009	-1116.51	7/1/2017	847.25	-269.26
9165	5/4/2009	-5582.53	9/30/2017	4361.51	-1221.02
9166	5/4/2009	-10048.55	12/31/2017	8078.66	-1969.89
9167	5/4/2009	-3349.52	2/1/2018	2719.32	-630.2

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9168	5/4/2009	-1116.51	2/28/2018	913.88	-202.63
9169	7/1/2009	-3335.55	6/1/2017	2456.16	-879.39
9170	7/1/2009	-1111.85	6/1/2017	818.72	-293.13
9171	7/1/2009	-7782.95	9/30/2017	5963.25	-1819.7
9172	7/1/2009	-2223.7	9/30/2017	1703.79	-519.91
9173	7/1/2009	-6671.1	12/31/2017	5262.7	-1408.4
9174	7/1/2009	-4447.4	2/1/2018	3543.56	-903.84
9175	7/1/2009	-3335.55	2/28/2018	2679.87	-655.68
9176	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
9177	3/3/2009	-4461.44	6/1/2017	3417.14	-1044.3
9178	3/3/2009	-2230.72	6/1/2017	1708.57	-522.15
9179	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9180	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9181	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9182	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9183	3/3/2009	-2230.72	7/1/2017	1725.07	-505.65
9184	3/3/2009	-2230.72	9/30/2017	1775.13	-455.59
9185	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
9186	3/3/2009	-3346.08	12/31/2017	2738.6	-607.48
9187	3/3/2009	-4461.44	2/1/2018	3686.66	-774.78
9188	3/3/2009	-6692.16	2/28/2018	5574.55	-1117.61
9189	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
9190	8/14/2010	-3115.83	6/1/2017	1962.68	-1153.15
9191	8/14/2010	-3115.83	6/1/2017	1962.68	-1153.15
9192	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
9193	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
9194	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
9195	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
9196	8/14/2010	-7270.27	9/30/2017	4796.5	-2473.77
9197	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
9198	8/14/2010	-6231.66	12/31/2017	4252.64	-1979.02
9199	8/14/2010	-7270.27	2/1/2018	5018.79	-2251.48
9200	8/14/2010	-5193.05	2/28/2018	3619.42	-1573.63
9201	2/2/2010	-1098.27	6/1/2017	746.97	-351.3
9202	2/2/2010	-1098.27	6/1/2017	746.97	-351.3
9203	2/2/2010	-1098.27	9/30/2017	779.74	-318.53
9204	2/2/2010	-8786.15	12/31/2017	6437.24	-2348.91
9205	2/2/2010	-15760.36	2/1/2018	11671.29	-4089.07
9206	2/2/2010	-4393.08	2/28/2018	3282.53	-1110.55
9207	2/3/2011	-1023.41	6/1/2017	598.56	-424.85
9208	2/3/2011	-2046.81	6/1/2017	1197.13	-849.68
9209	2/3/2011	-2046.81	6/1/2017	1197.13	-849.68
9210	2/3/2011	-2046.81	7/1/2017	1212.27	-834.54
9211	2/3/2011	-1023.41	7/1/2017	606.13	-417.28
9212	2/3/2011	-3070.22	9/30/2017	1887.3	-1182.92
9213	2/3/2011	-3070.22	9/30/2017	1887.3	-1182.92
9214	2/3/2011	-7163.84	12/31/2017	4566.2	-2597.64
9215	2/3/2011	-4093.62	2/1/2018	2641.56	-1452.06
9216	2/3/2011	-2046.81	2/28/2018	1334.4	-712.41
9217	2/2/2010	-1098.27	6/1/2017	746.97	-351.3
9218	2/2/2010	-1098.27	6/1/2017	746.97	-351.3
9219	2/2/2010	-2196.54	12/31/2017	1609.31	-587.23
9220	2/2/2010	-2571.56	12/31/2017	1884.07	-687.49
9221	2/2/2010	-1098.27	2/1/2018	813.32	-284.95
9222	2/2/2010	-1098.27	2/28/2018	820.63	-277.64
9223	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9224	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9225	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9226	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9227	1/1/2010	-5491.34	9/30/2017	3944.43	-1546.91
9228	1/1/2010	-3294.81	12/31/2017	2441.4	-853.41
9229	1/1/2010	-3294.81	2/1/2018	2467.4	-827.41
9230	1/1/2010	-6589.61	2/28/2018	4978.67	-1610.94
9231	8/14/2010	-5193.05	6/1/2017	3271.13	-1921.92
9232	8/14/2010	-5193.05	6/1/2017	3271.13	-1921.92
9233	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
9234	8/14/2010	-4154.44	7/1/2017	2647.64	-1506.8
9235	8/14/2010	-7270.27	9/30/2017	4796.5	-2473.77
9236	8/14/2010	-2077.22	9/30/2017	1370.43	-706.79
9237	8/14/2010	-15579.15	12/31/2017	10631.61	-4947.54
9238	8/14/2010	-5193.05	2/1/2018	3584.85	-1608.2
9239	8/14/2010	-10386.1	2/28/2018	7238.84	-3147.26
9240	9/2/2009	-6671.13	6/1/2017	4802.92	-1868.21
9241	9/2/2009	-4447.42	7/1/2017	3234.84	-1212.58
9242	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
9243	9/2/2009	-23348.94	9/30/2017	17506.83	-5842.11
9244	9/2/2009	-34467.48	12/31/2017	26625.32	-7842.16
9245	9/2/2009	-2554.63	12/31/2017	1973.4	-581.23
9246	9/2/2009	-12230.4	2/1/2018	9544.2	-2686.2
9247	9/2/2009	-16677.81	2/28/2018	13125.85	-3551.96
9248	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
9249	11/23/2010	-3080.25	6/1/2017	1859.29	-1220.96
9250	11/23/2010	-3080.25	7/1/2017	1882.08	-1198.17
9251	11/23/2010	-1026.75	9/30/2017	650.4	-376.35
9252	11/23/2010	-3080.25	9/30/2017	1951.19	-1129.06
9253	11/23/2010	-1026.75	9/30/2017	650.4	-376.35
9254	11/23/2010	-9240.74	12/31/2017	6063.19	-3177.55
9255	11/23/2010	-7187.24	2/1/2018	4772.52	-2414.72
9256	11/23/2010	-9240.74	2/28/2018	6197.62	-3043.12
9257	9/8/2008	-1011.24	6/1/2017	811.27	-199.97
9258	9/8/2008	-2615.54	6/1/2017	2098.33	-517.21
9259	9/8/2008	-1011.24	6/1/2017	811.27	-199.97
9260	9/8/2008	-1011.24	6/1/2017	811.27	-199.97
9261	9/8/2008	-1011.24	7/1/2017	818.75	-192.49
9262	9/8/2008	-1011.24	7/1/2017	818.75	-192.49
9263	9/8/2008	-1011.24	7/1/2017	818.75	-192.49
9264	9/8/2008	-6067.44	9/30/2017	5048.65	-1018.79
9265	9/8/2008	-5056.2	9/30/2017	4207.21	-848.99
9266	9/8/2008	-2615.54	9/30/2017	2176.37	-439.17
9267	9/8/2008	-12134.88	12/31/2017	10372.58	-1762.3
9268	9/8/2008	-15168.6	2/1/2018	13085.41	-2083.19
9269	9/8/2008	-15168.6	2/28/2018	13186.4	-1982.2
9270	7/7/2009	-1111.85	6/1/2017	816.98	-294.87

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9271	7/7/2009	-1111.85	6/1/2017	816.98	-294.87
9272	7/7/2009	-7777.5	6/1/2017	5714.87	-2062.63
9273	7/7/2009	-1111.85	7/1/2017	825.21	-286.64
9274	7/7/2009	-1111.85	7/1/2017	825.21	-286.64
9275	7/7/2009	-1111.85	9/30/2017	850.16	-261.69
9276	7/7/2009	-1111.85	9/30/2017	850.16	-261.69
9277	7/7/2009	-4447.42	12/31/2017	3501.52	-945.9
9278	7/7/2009	-2592.5	12/31/2017	2041.11	-551.39
9279	7/7/2009	-2223.71	2/1/2018	1768.3	-455.41
9280	7/7/2009	-13342.25	2/28/2018	10698.67	-2643.58
9281	11/1/2010	-3937.47	6/1/2017	2399.29	-1538.18
9282	11/1/2010	-7874.95	2/1/2018	5274.32	-2600.63
9283	2/28/2007	-34267.61	6/1/2017	30840.85	-3426.76
9284	2/28/2007	-1070.86	6/1/2017	963.77	-107.09
9285	2/28/2007	-16062.94	7/1/2017	14456.65	-1606.29
9286	2/28/2007	-24629.84	9/30/2017	22166.86	-2462.98
9287	2/28/2007	-1070.86	9/30/2017	963.77	-107.09
9288	2/28/2007	-20346.39	12/31/2017	18311.75	-2034.64
9289	2/28/2007	-33196.74	2/1/2018	29877.07	-3319.67
9290	2/28/2007	-16062.94	2/28/2018	14456.65	-1606.29
9291	5/31/2006	-23755.82	6/1/2017	21380.24	-2375.58
9292	5/31/2006	-10798.1	7/1/2017	9718.29	-1079.81
9293	5/31/2006	-12957.72	9/30/2017	11661.95	-1295.77
9294	5/31/2006	-1079.81	9/30/2017	971.83	-107.98
9295	5/31/2006	-15117.34	12/31/2017	13605.61	-1511.73
9296	5/31/2006	-1079.81	2/1/2018	971.83	-107.98
9297	5/31/2006	-17276.96	2/28/2018	15549.26	-1727.7
9298	2/4/2009	-2197.21	6/1/2017	1695	-502.21
9299	2/4/2009	-2600.61	6/1/2017	2006.2	-594.41
9300	2/4/2009	-1098.61	7/1/2017	855.63	-242.98
9301	2/4/2009	-6591.63	9/30/2017	5281.66	-1309.97
9302	2/4/2009	-2600.61	9/30/2017	2083.79	-516.82
9303	2/4/2009	-12084.66	12/31/2017	9957.19	-2127.47
9304	2/4/2009	-2600.61	2/1/2018	2163.3	-437.31
9305	2/4/2009	-2197.21	2/28/2018	1842.36	-354.85
9306	5/31/2006	-5399.07	6/1/2017	4752.05	-647.02
9307	5/31/2006	-2159.63	6/1/2017	1900.82	-258.81
9308	5/31/2006	-2658.16	7/1/2017	2339.61	-318.55
9309	5/31/2006	-7558.69	9/30/2017	6652.86	-905.83
9310	5/31/2006	-1079.81	9/30/2017	950.41	-129.4
9311	5/31/2006	-5831.16	9/30/2017	5132.35	-698.81
9312	5/4/2009	-1116.51	6/1/2017	838.99	-277.52
9313	5/4/2009	-1116.51	6/1/2017	838.99	-277.52
9314	5/4/2009	-1116.51	6/1/2017	838.99	-277.52
9315	5/4/2009	-2233.01	6/1/2017	1677.99	-555.02
9316	5/4/2009	-2233.01	7/1/2017	1694.51	-538.5
9317	5/4/2009	-1116.51	7/1/2017	847.25	-269.26
9318	5/4/2009	-1116.51	9/30/2017	872.31	-244.2
9319	5/4/2009	-1116.51	9/30/2017	872.31	-244.2
9320	5/4/2009	-2233.01	9/30/2017	1744.61	-488.4
9321	5/4/2009	-4466.02	12/31/2017	3590.53	-875.49
9322	5/4/2009	-7779.51	2/1/2018	6315.86	-1463.65
9323	5/4/2009	-4466.02	2/28/2018	3655.5	-810.52
9324	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
9325	2/3/2011	-5117.03	6/1/2017	2992.84	-2124.19
9326	2/3/2011	-1023.41	7/1/2017	606.14	-417.27
9327	2/3/2011	-2046.81	7/1/2017	1212.28	-834.53
9328	2/3/2011	-1023.41	9/30/2017	629.11	-394.3
9329	2/3/2011	-3070.22	9/30/2017	1887.3	-1182.92
9330	2/3/2011	-2046.81	9/30/2017	1258.2	-788.61
9331	2/3/2011	-11257.47	12/31/2017	7175.48	-4081.99
9332	2/3/2011	-3070.22	2/1/2018	1981.17	-1089.05
9333	2/3/2011	-9210.66	2/28/2018	6004.84	-3205.82
9334	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
9335	6/2/2009	-1080.19	7/1/2017	811.55	-268.64
9336	6/2/2009	-3240.56	9/30/2017	2507.36	-733.2
9337	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
9338	6/2/2009	-4320.75	9/30/2017	3343.15	-977.6
9339	6/2/2009	-8641.5	12/31/2017	6882.32	-1759.18
9340	6/2/2009	-2160.37	2/1/2018	1737.62	-422.75
9341	6/2/2009	-6481.12	2/28/2018	5256.03	-1225.09
9342	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
9343	1/4/2011	-4102.68	6/1/2017	2431.6	-1671.08
9344	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
9345	1/4/2011	-1025.67	7/1/2017	615.48	-410.19
9346	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
9347	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
9348	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
9349	1/4/2011	-10256.71	12/31/2017	6617.68	-3639.03
9350	1/4/2011	-2051.34	2/1/2018	1339.72	-711.62
9351	1/4/2011	-12308.05	2/28/2018	8120.27	-4187.78
9352	10/31/2006	-1070.86	6/1/2017	856.56	-214.3
9353	10/31/2006	-2141.73	7/1/2017	1713.13	-428.6
9354	10/31/2006	-1070.86	7/1/2017	856.56	-214.3
9355	10/31/2006	-3212.59	9/30/2017	2569.69	-642.9
9356	2/2/2010	-2196.54	6/1/2017	1493.95	-702.59
9357	2/2/2010	-1098.27	7/1/2017	755.1	-343.17
9358	2/2/2010	-1098.27	7/1/2017	755.1	-343.17
9359	2/2/2010	-3294.81	9/30/2017	2339.23	-955.58
9360	2/2/2010	-1098.27	9/30/2017	779.75	-318.52
9361	2/2/2010	-7687.88	12/31/2017	5632.6	-2055.28
9362	2/2/2010	-2196.54	2/1/2018	1626.64	-569.9
9363	2/2/2010	-1098.27	2/28/2018	820.64	-277.63
9364	12/31/2006	-1079.81	6/1/2017	622.82	-456.99
9365	12/31/2006	-1079.81	6/1/2017	622.82	-456.99
9366	12/31/2006	-1079.81	6/1/2017	622.82	-456.99
9367	12/31/2006	-2643.76	6/1/2017	1524.88	-1118.88
9368	12/31/2006	-10798.13	6/1/2017	6228.18	-4569.95
9369	12/31/2006	-2159.63	6/1/2017	1245.64	-913.99
9370	12/31/2006	-1079.81	7/1/2017	622.82	-456.99
9371	12/31/2006	-1079.81	7/1/2017	622.82	-456.99
9372	12/31/2006	-2159.63	7/1/2017	1245.64	-913.99
9373	12/31/2006	-2159.63	7/1/2017	1245.64	-913.99

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9374	12/31/2006	-29154.96	9/30/2017	16816.09	-12338.87
9375	12/31/2006	-1079.81	9/30/2017	622.82	-456.99
9376	12/31/2006	-9718.32	9/30/2017	5605.36	-4112.96
9377	12/31/2006	-5287.51	9/30/2017	3049.75	-2237.76
9378	12/31/2006	-23755.89	12/31/2017	13701.99	-10053.9
9379	12/31/2006	-65868.61	2/1/2018	37991.89	-27876.72
9380	12/31/2006	-18356.83	2/28/2018	10587.91	-7768.92
9381	7/9/2009	-1111.85	6/1/2017	816.4	-295.45
9382	7/9/2009	-1111.85	7/1/2017	824.63	-287.22
9383	7/9/2009	-2223.71	9/30/2017	1699.15	-524.56
9384	7/9/2009	-7782.98	12/31/2017	6123.59	-1659.39
9385	7/9/2009	-3335.56	2/1/2018	2650.71	-684.85
9386	7/9/2009	-10006.69	2/28/2018	8018.77	-1987.92
9387	9/30/2006	-1079.81	9/30/2017	971.83	-107.98
9388	9/30/2006	-1079.81	2/28/2018	971.83	-107.98
9389	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
9390	12/2/2008	-1110.37	7/1/2017	879.37	-231
9391	12/2/2008	-2220.73	9/30/2017	1808.58	-412.15
9392	12/2/2008	-11103.65	12/31/2017	9294.76	-1808.89
9393	12/2/2008	-3331.1	2/1/2018	2814.72	-516.38
9394	12/2/2008	-5551.83	2/28/2018	4728.15	-823.68
9395	3/3/2011	-1020.67	6/1/2017	589.53	-431.14
9396	3/3/2011	-4082.69	7/1/2017	2388.32	-1694.37
9397	3/3/2011	-2041.34	7/1/2017	1194.15	-847.19
9398	3/3/2011	-3062.01	9/30/2017	1859.94	-1202.07
9399	3/3/2011	-3062.01	9/30/2017	1859.94	-1202.07
9400	3/3/2011	-16330.74	12/31/2017	10290.15	-6040.59
9401	3/3/2011	-4082.69	2/1/2018	2604.76	-1477.93
9402	3/3/2011	-9186.04	2/28/2018	5921.85	-3264.19
9403	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
9404	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
9405	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
9406	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9407	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9408	3/3/2009	-2600.61	7/1/2017	2011.11	-589.5
9409	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9410	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
9411	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
9412	3/3/2009	-4461.44	9/30/2017	3550.24	-911.2
9413	3/3/2009	-5576.8	12/31/2017	4564.32	-1012.48
9414	3/3/2009	-13384.32	2/1/2018	11059.97	-2324.35
9415	3/3/2009	-7807.52	2/28/2018	6503.63	-1303.89
9416	10/3/2009	-1114.64	6/1/2017	793.5	-321.14
9417	10/3/2009	-2229.28	6/1/2017	1587	-642.28
9418	10/3/2009	-8917.12	9/30/2017	6614.05	-2303.07
9419	10/3/2009	-2229.28	9/30/2017	1653.51	-575.77
9420	10/3/2009	-1114.64	9/30/2017	826.75	-287.89
9421	10/3/2009	-34553.84	12/31/2017	26413.28	-8140.56
9422	10/3/2009	-7802.48	2/1/2018	6025.85	-1776.63
9423	10/3/2009	-10031.76	2/28/2018	7814.31	-2217.45
9424	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
9425	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
9426	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
9427	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
9428	8/14/2010	-2077.22	7/1/2017	1323.82	-753.4
9429	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
9430	8/14/2010	-4154.44	9/30/2017	2740.85	-1413.59
9431	8/14/2010	-10386.1	12/31/2017	7087.73	-3298.37
9432	8/14/2010	-1038.61	2/1/2018	716.97	-321.64
9433	8/14/2010	-7270.27	2/28/2018	5067.18	-2203.09
9434	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
9435	8/1/2009	-3335.56	6/1/2017	2429.26	-906.3
9436	8/1/2009	-1111.85	7/1/2017	817.98	-293.87
9437	8/1/2009	-1111.85	7/1/2017	817.98	-293.87
9438	8/1/2009	-12230.4	9/30/2017	9272.21	-2958.19
9439	8/1/2009	-1111.85	9/30/2017	842.93	-268.92
9440	8/1/2009	-11118.54	12/31/2017	8681.5	-2437.04
9441	8/1/2009	-2588.39	12/31/2017	2021.05	-567.34
9442	8/1/2009	-14454.11	2/1/2018	11400	-3054.11
9443	8/1/2009	-4447.42	2/28/2018	3537.31	-910.11
9444	8/31/2006	-25915.52	6/1/2017	23323.97	-2591.55
9445	8/31/2006	-1079.81	7/1/2017	971.83	-107.98
9446	8/31/2006	-3239.44	7/1/2017	2915.5	-323.94
9447	8/31/2006	-21596.26	9/30/2017	19436.63	-2159.63
9448	8/31/2006	-3239.44	9/30/2017	2915.5	-323.94
9449	8/31/2006	-14037.57	12/31/2017	12633.81	-1403.76
9450	8/31/2006	-2652.04	2/1/2018	2386.84	-265.2
9451	8/31/2006	-12957.76	2/28/2018	11661.98	-1295.78
9452	1/2/2009	-2215	6/1/2017	1723.68	-491.32
9453	1/2/2009	-2215	7/1/2017	1740.06	-474.94
9454	1/2/2009	-3322.5	9/30/2017	2684.64	-637.86
9455	1/2/2009	-5537.5	12/31/2017	4600.02	-937.48
9456	1/2/2009	-2215	2/1/2018	1857.49	-357.51
9457	1/2/2009	-1107.5	2/28/2018	936.12	-171.38
9458	1/4/2008	-944.79	6/1/2017	808.22	-136.57
9459	1/4/2008	-20785.31	6/1/2017	17780.88	-3004.43
9460	1/4/2008	-1889.57	6/1/2017	1616.44	-273.13
9461	1/4/2008	-944.79	7/1/2017	815.21	-129.58
9462	1/4/2008	-1889.57	7/1/2017	1630.42	-259.15
9463	1/4/2008	-10392.65	9/30/2017	9200.51	-1192.14
9464	1/4/2008	-944.79	9/30/2017	836.41	-108.38
9465	1/4/2008	-60466.35	12/31/2017	54419.72	-6046.63
9466	1/4/2008	-9447.87	2/1/2018	8503.09	-944.78
9467	1/4/2008	-34012.32	2/28/2018	30611.09	-3401.23
9468	12/8/2010	-3079.38	6/1/2017	1846.74	-1232.64
9469	12/8/2010	-4105.84	6/1/2017	2462.32	-1643.52
9470	12/8/2010	-1026.46	7/1/2017	623.17	-403.29
9471	12/8/2010	-1026.46	7/1/2017	623.17	-403.29
9472	12/8/2010	-3079.38	9/30/2017	1938.61	-1140.77
9473	12/8/2010	-2052.92	9/30/2017	1292.41	-760.51
9474	12/8/2010	-3079.38	9/30/2017	1938.61	-1140.77
9475	12/8/2010	-6158.76	12/31/2017	4016.94	-2141.82
9476	12/8/2010	-7185.22	2/1/2018	4743.12	-2442.1

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9477	12/8/2010	-10264.6	2/28/2018	6844.23	-3420.37
9478	12/2/2008	-4453.54	6/1/2017	3494.12	-959.42
9479	12/2/2008	-1113.39	6/1/2017	873.54	-239.85
9480	12/2/2008	-2601.43	6/1/2017	2041.01	-560.42
9481	12/2/2008	-12247.24	7/1/2017	9699.43	-2547.81
9482	12/2/2008	-10020.47	9/30/2017	8160.75	-1859.72
9483	12/2/2008	-1113.39	9/30/2017	906.76	-206.63
9484	12/2/2008	-23381.09	12/31/2017	19572.12	-3808.97
9485	12/2/2008	-8907.08	2/1/2018	7526.33	-1380.75
9486	12/2/2008	-5566.93	2/28/2018	4741.02	-825.91
9487	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
9488	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
9489	1/5/2011	-4102.68	6/1/2017	2430.53	-1672.15
9490	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
9491	1/5/2011	-5128.35	7/1/2017	3076.1	-2052.25
9492	1/5/2011	-3077.01	9/30/2017	1914.71	-1162.3
9493	1/5/2011	-3077.01	9/30/2017	1914.71	-1162.3
9494	1/5/2011	-6154.03	12/31/2017	3969.02	-2185.01
9495	1/5/2011	-1025.67	2/1/2018	669.6	-356.07
9496	1/5/2011	-6154.03	2/28/2018	4058.54	-2095.49
9497	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
9498	6/2/2009	-2160.38	9/30/2017	1671.57	-488.81
9499	6/2/2009	-2160.38	9/30/2017	1671.57	-488.81
9500	6/2/2009	-2160.38	12/31/2017	1720.58	-439.8
9501	6/2/2009	-2593.17	12/31/2017	2065.26	-527.91
9502	6/2/2009	-2160.38	2/28/2018	1752.01	-408.37
9503	7/31/2006	-1079.81	6/1/2017	879.72	-200.09
9504	7/31/2006	-4319.25	6/1/2017	3518.87	-800.38
9505	7/31/2006	-3239.44	7/1/2017	2639.16	-600.28
9506	7/31/2006	-3239.44	9/30/2017	2639.16	-600.28
9507	7/31/2006	-1079.81	9/30/2017	879.72	-200.09
9508	7/31/2006	-2159.63	9/30/2017	1759.44	-400.19
9509	7/31/2006	-3173	9/30/2017	2585.03	-587.97
9510	7/31/2006	-1079.81	12/31/2017	879.72	-200.09
9511	7/31/2006	-1079.81	2/28/2018	879.72	-200.09
9512	7/13/2009	-2591.74	6/1/2017	1900.35	-691.39
9513	7/13/2009	-4447.42	6/1/2017	3260.99	-1186.43
9514	7/13/2009	-1111.85	7/1/2017	823.47	-288.38
9515	7/13/2009	-1111.85	7/1/2017	823.47	-288.38
9516	7/13/2009	-3335.56	7/1/2017	2470.41	-865.15
9517	7/13/2009	-6671.13	9/30/2017	5090.53	-1580.6
9518	7/13/2009	-4447.42	9/30/2017	3393.69	-1053.73
9519	7/13/2009	-28908.21	12/31/2017	22714.73	-6193.48
9520	7/13/2009	-2223.71	2/1/2018	1764.83	-458.88
9521	7/13/2009	-16677.81	2/28/2018	13347.28	-3330.53
9522	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
9523	10/6/2008	-11676.15	6/1/2017	9298.87	-2377.28
9524	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
9525	10/6/2008	-2122.94	7/1/2017	1706.42	-416.52
9526	10/6/2008	-1061.47	9/30/2017	877.03	-184.44
9527	10/6/2008	-18044.96	12/31/2017	15318.72	-2726.24
9528	10/6/2008	-7430.28	2/1/2018	6366.34	-1063.94
9529	10/6/2008	-16983.49	2/28/2018	14664.69	-2318.8
9530	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
9531	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
9532	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
9533	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
9534	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
9535	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
9536	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
9537	1/2/2009	-2215.01	9/30/2017	1789.77	-425.24
9538	1/2/2009	-3322.51	9/30/2017	2684.66	-637.85
9539	1/2/2009	-3322.51	9/30/2017	2684.66	-637.85
9540	1/2/2009	-2600.61	9/30/2017	2101.35	-499.26
9541	1/2/2009	-25472.58	12/31/2017	21160.25	-4312.33
9542	1/2/2009	-11075.03	2/1/2018	9287.49	-1787.54
9543	1/2/2009	-21042.56	2/28/2018	17786.33	-3256.23
9544	6/2/2009	-3240.57	6/1/2017	2410.69	-829.88
9545	6/2/2009	-1080.19	6/1/2017	803.57	-276.62
9546	6/2/2009	-2593.17	7/1/2017	1948.27	-644.9
9547	6/2/2009	-1080.19	9/30/2017	835.8	-244.39
9548	6/2/2009	-1080.19	9/30/2017	835.8	-244.39
9549	6/2/2009	-10801.9	12/31/2017	8602.95	-2198.95
9550	6/2/2009	-3240.57	2/1/2018	2606.46	-634.11
9551	6/2/2009	-8641.52	2/28/2018	7008.08	-1633.44
9552	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
9553	5/8/2010	-6367.1	6/1/2017	4173.07	-2194.03
9554	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
9555	5/8/2010	-6367.1	9/30/2017	4363.03	-2004.07
9556	5/8/2010	-3183.55	9/30/2017	2181.52	-1002.03
9557	5/8/2010	-1061.18	9/30/2017	727.17	-334.01
9558	5/8/2010	-18040.12	12/31/2017	12771.16	-5268.96
9559	5/8/2010	-2567.12	12/31/2017	1817.35	-749.77
9560	5/8/2010	-1061.18	2/1/2018	759.62	-301.56
9561	5/8/2010	-15917.75	2/28/2018	11500.24	-4417.51
9562	7/13/2009	-1111.85	6/1/2017	815.24	-296.61
9563	7/13/2009	-1111.85	6/1/2017	815.24	-296.61
9564	7/13/2009	-2223.71	6/1/2017	1630.5	-593.21
9565	7/13/2009	-1111.85	7/1/2017	823.47	-288.38
9566	7/13/2009	-1111.85	7/1/2017	823.47	-288.38
9567	7/13/2009	-2223.71	9/30/2017	1696.84	-526.87
9568	7/13/2009	-1111.85	9/30/2017	848.42	-263.43
9569	7/13/2009	-5559.27	12/31/2017	4368.2	-1191.07
9570	7/13/2009	-2223.71	2/1/2018	1764.83	-458.88
9571	7/13/2009	-6671.13	2/28/2018	5338.9	-1332.23
9572	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
9573	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
9574	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
9575	6/2/2009	-1080.19	6/1/2017	803.56	-276.63
9576	6/2/2009	-3240.56	6/1/2017	2410.67	-829.89
9577	6/2/2009	-2160.37	6/1/2017	1607.11	-553.26
9578	6/2/2009	-1080.19	9/30/2017	835.79	-244.4
9579	6/2/2009	-5400.93	12/31/2017	4301.46	-1099.47

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9580	6/2/2009	-1080.19	2/1/2018	868.81	-211.38
9581	6/2/2009	-7561.31	2/28/2018	6132.04	-1429.27
9582	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
9583	1/4/2011	-4102.68	6/1/2017	2431.59	-1671.09
9584	1/4/2011	-2051.34	7/1/2017	1230.97	-820.37
9585	1/4/2011	-3077.01	9/30/2017	1915.5	-1161.51
9586	1/4/2011	-3077.01	9/30/2017	1915.5	-1161.51
9587	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
9588	1/4/2011	-12308.05	12/31/2017	7941.19	-4366.86
9589	1/4/2011	-3077.01	2/1/2018	2009.58	-1067.43
9590	1/4/2011	-9231.04	2/28/2018	6090.19	-3140.85
9591	10/6/2008	-1061.47	6/1/2017	845.36	-216.11
9592	10/6/2008	-1061.47	7/1/2017	853.21	-208.26
9593	10/6/2008	-3184.41	7/1/2017	2559.61	-624.8
9594	10/6/2008	-2122.94	9/30/2017	1754.04	-368.9
9595	10/6/2008	-4245.88	9/30/2017	3508.09	-737.79
9596	10/6/2008	-7430.29	12/31/2017	6307.71	-1122.58
9597	10/6/2008	-10614.7	2/1/2018	9094.77	-1519.93
9598	10/6/2008	-7430.29	2/28/2018	6415.81	-1014.48
9599	3/3/2009	-2230.72	6/1/2017	1708.57	-522.15
9600	3/3/2009	-2230.72	6/1/2017	1708.57	-522.15
9601	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9602	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9603	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
9604	3/3/2009	-5576.8	9/30/2017	4437.81	-1138.99
9605	3/3/2009	-2230.72	9/30/2017	1775.13	-455.59
9606	3/3/2009	-2230.72	9/30/2017	1775.13	-455.59
9607	3/3/2009	-16730.4	12/31/2017	13692.95	-3037.45
9608	3/3/2009	-3346.08	2/1/2018	2764.99	-581.09
9609	3/3/2009	-8922.88	2/28/2018	7432.71	-1490.17
9610	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
9611	2/3/2011	-1023.41	7/1/2017	606.14	-417.27
9612	2/3/2011	-1023.41	9/30/2017	629.11	-394.3
9613	2/3/2011	-4093.62	9/30/2017	2516.4	-1577.22
9614	2/3/2011	-2046.81	9/30/2017	1258.2	-788.61
9615	2/3/2011	-4093.62	12/31/2017	2609.26	-1484.36
9616	2/3/2011	-5117.03	2/1/2018	3301.96	-1815.07
9617	2/3/2011	-5117.03	2/28/2018	3336.03	-1781
9618	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
9619	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
9620	4/2/2009	-2230.72	12/31/2017	1770.18	-460.54
9621	4/30/2006	-1070.78	6/1/2017	957.53	-113.25
9622	4/30/2006	-3212.33	6/1/2017	2872.57	-339.76
9623	4/30/2006	-5475.07	6/1/2017	4895.99	-579.08
9624	4/30/2006	-1070.78	7/1/2017	957.53	-113.25
9625	4/30/2006	-6424.66	7/1/2017	5745.14	-679.52
9626	4/30/2006	-1070.78	7/1/2017	957.53	-113.25
9627	4/30/2006	-22486.33	9/30/2017	20108	-2378.33
9628	4/30/2006	-1070.78	9/30/2017	957.53	-113.25
9629	4/30/2006	-1070.78	9/30/2017	957.53	-113.25
9630	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
9631	5/4/2010	-3183.55	6/1/2017	2089.84	-1093.71
9632	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
9633	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
9634	5/4/2010	-2122.37	9/30/2017	1456.56	-665.81
9635	5/4/2010	-4244.73	9/30/2017	2913.11	-1331.62
9636	5/4/2010	-6367.1	12/31/2017	4514.1	-1853
9637	5/4/2010	-6367.1	2/1/2018	4564.34	-1802.76
9638	5/4/2010	-7428.28	2/28/2018	5374.51	-2053.77
9639	8/31/2006	-3239.44	6/1/2017	2777.49	-461.95
9640	8/31/2006	-1079.81	6/1/2017	925.83	-153.98
9641	8/31/2006	-4319.25	7/1/2017	3703.32	-615.93
9642	8/31/2006	-9718.32	9/30/2017	8332.47	-1385.85
9643	8/31/2006	-2652.04	9/30/2017	2273.85	-378.19
9644	8/31/2006	-1079.81	2/28/2018	925.83	-153.98
9645	11/30/2006	-2159.63	6/1/2017	1943.67	-215.96
9646	11/30/2006	-1079.81	6/1/2017	971.83	-107.98
9647	11/30/2006	-4319.25	7/1/2017	3887.32	-431.93
9648	11/30/2006	-1079.81	9/30/2017	971.83	-107.98
9649	11/30/2006	-17277.01	12/31/2017	15549.31	-1727.7
9650	11/30/2006	-7558.69	2/1/2018	6802.82	-755.87
9651	11/30/2006	-3239.44	2/28/2018	2915.5	-323.94
9652	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
9653	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
9654	12/7/2010	-5133.75	6/1/2017	3080.11	-2053.64
9655	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
9656	12/7/2010	-1026.75	7/1/2017	623.62	-403.13
9657	12/7/2010	-1026.75	9/30/2017	646.66	-380.09
9658	12/7/2010	-6160.49	9/30/2017	3879.93	-2280.56
9659	12/7/2010	-2053.5	9/30/2017	1293.31	-760.19
9660	12/7/2010	-14374.49	12/31/2017	9379.26	-4995.23
9661	12/7/2010	-9240.74	2/1/2018	6102.43	-3138.31
9662	12/7/2010	-9240.74	2/28/2018	6163.95	-3076.79
9663	12/31/2006	-1079.81	6/1/2017	834.61	-245.2
9664	12/31/2006	-8638.51	6/1/2017	6676.88	-1961.63
9665	12/31/2006	-2159.63	6/1/2017	1669.22	-490.41
9666	12/31/2006	-8638.51	7/1/2017	6676.89	-1961.62
9667	12/31/2006	-1079.81	7/1/2017	834.61	-245.2
9668	12/31/2006	-20516.45	9/30/2017	15857.59	-4658.86
9669	12/31/2006	-1079.81	9/30/2017	834.61	-245.2
9670	12/31/2006	-4319.25	9/30/2017	3338.44	-980.81
9671	12/31/2006	-1079.81	12/31/2017	834.61	-245.2
9672	2/4/2009	-3356.13	6/1/2017	2589.02	-767.11
9673	2/4/2009	-1118.71	6/1/2017	863.01	-255.7
9674	2/4/2009	-1118.71	7/1/2017	871.28	-247.43
9675	2/4/2009	-1118.71	9/30/2017	896.38	-222.33
9676	2/4/2009	-3356.13	12/31/2017	2765.29	-590.84
9677	2/4/2009	-4474.84	2/1/2018	3722.36	-752.48
9678	2/4/2009	-2237.42	2/28/2018	1876.07	-361.35
9679	4/30/2006	-2159.62	6/1/2017	1923.22	-236.4
9680	4/30/2006	-1079.81	6/1/2017	961.61	-118.2
9681	4/30/2006	-1079.81	7/1/2017	961.61	-118.2
9682	4/30/2006	-11877.91	7/1/2017	10577.72	-1300.19

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9683	4/30/2006	-2159.62	9/30/2017	1923.22	-236.4
9684	4/30/2006	-3239.43	9/30/2017	2884.83	-354.6
9685	4/30/2006	-2159.62	12/31/2017	1923.22	-236.4
9686	7/31/2006	-1079.81	6/1/2017	971.83	-107.98
9687	7/31/2006	-5399.07	6/1/2017	4859.16	-539.91
9688	7/31/2006	-2159.63	7/1/2017	1943.67	-215.96
9689	7/31/2006	-3239.44	9/30/2017	2915.5	-323.94
9690	7/31/2006	-6478.88	12/31/2017	5830.99	-647.89
9691	7/31/2006	-3239.44	2/1/2018	2915.5	-323.94
9692	7/31/2006	-8638.51	2/28/2018	7774.66	-863.85
9693	4/30/2007	-2159.63	6/1/2017	1943.67	-215.96
9694	4/30/2007	-2159.63	6/1/2017	1943.67	-215.96
9695	4/30/2007	-3239.44	9/30/2017	2915.5	-323.94
9696	4/30/2007	-6478.88	12/31/2017	5831	-647.88
9697	4/30/2007	-2159.63	2/1/2018	1943.67	-215.96
9698	4/30/2007	-3239.44	2/28/2018	2915.5	-323.94
9699	1/5/2011	-3077.01	6/1/2017	1822.9	-1254.11
9700	1/5/2011	-1025.67	6/1/2017	607.64	-418.03
9701	1/5/2011	-1025.67	7/1/2017	615.22	-410.45
9702	1/5/2011	-2051.34	9/30/2017	1276.47	-774.87
9703	1/5/2011	-2051.34	9/30/2017	1276.47	-774.87
9704	1/5/2011	-6154.03	12/31/2017	3969.02	-2185.01
9705	1/5/2011	-8205.37	2/1/2018	5356.76	-2848.61
9706	1/5/2011	-4102.68	2/28/2018	2705.69	-1396.99
9707	11/23/2010	-1026.75	6/1/2017	619.76	-406.99
9708	11/23/2010	-16427.98	6/1/2017	9916.18	-6511.8
9709	11/23/2010	-2053.5	6/1/2017	1239.53	-813.97
9710	11/23/2010	-1026.75	7/1/2017	627.36	-399.39
9711	11/23/2010	-1026.75	7/1/2017	627.36	-399.39
9712	11/23/2010	-3080.25	7/1/2017	1882.08	-1198.17
9713	11/23/2010	-3080.25	7/1/2017	1882.08	-1198.17
9714	11/23/2010	-4107	9/30/2017	2601.58	-1505.42
9715	11/23/2010	-5133.75	9/30/2017	3251.98	-1881.77
9716	11/23/2010	-1026.75	9/30/2017	650.4	-376.35
9717	11/23/2010	-18481.48	12/31/2017	12126.36	-6355.12
9718	11/23/2010	-7187.24	2/1/2018	4772.51	-2414.73
9719	11/23/2010	-11294.24	2/28/2018	7574.86	-3719.38
9720	11/6/2008	-1086.3	6/1/2017	858.13	-228.17
9721	11/6/2008	-4345.18	6/1/2017	3432.5	-912.68
9722	11/6/2008	-1086.3	7/1/2017	866.16	-220.14
9723	11/6/2008	-2172.59	9/30/2017	1781.07	-391.52
9724	11/6/2008	-1086.3	9/30/2017	890.54	-195.76
9725	11/6/2008	-15208.14	12/31/2017	12812.5	-2395.64
9726	11/6/2008	-7604.07	2/1/2018	6466.24	-1137.83
9727	11/6/2008	-7604.07	2/28/2018	6516.87	-1087.2
9728	12/31/2006	-1070.86	6/1/2017	963.77	-107.09
9729	12/31/2006	-2643.76	6/1/2017	2379.38	-264.38
9730	12/31/2006	-2141.73	6/1/2017	1927.56	-214.17
9731	12/31/2006	-1070.86	7/1/2017	963.77	-107.09
9732	12/31/2006	-3212.59	7/1/2017	2891.33	-321.26
9733	12/31/2006	-10708.63	9/30/2017	9637.77	-1070.86
9734	12/31/2006	-2141.73	12/31/2017	1927.56	-214.17
9735	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
9736	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
9737	3/3/2009	-3346.08	12/31/2017	2738.61	-607.47
9738	3/3/2009	-10402.44	2/1/2018	8595.97	-1806.47
9739	3/3/2009	-4461.44	2/28/2018	3716.38	-745.06
9740	9/1/2010	-8985.85	6/1/2017	5618.23	-3367.62
9741	9/1/2010	-8985.85	9/30/2017	5886.33	-3099.52
9742	9/1/2010	-3999.99	9/30/2017	2620.26	-1379.73
9743	9/1/2010	-3999.99	12/31/2017	2711	-1288.99
9744	9/1/2010	-2565.27	12/31/2017	1738.61	-826.66
9745	2/9/2007	-3212.59	6/1/2017	2519.66	-692.93
9746	2/9/2007	-1070.86	7/1/2017	839.88	-230.98
9747	2/9/2007	-1070.86	7/1/2017	839.88	-230.98
9748	2/9/2007	-5354.31	7/1/2017	4199.43	-1154.88
9749	2/9/2007	-5354.31	9/30/2017	4199.43	-1154.88
9750	2/9/2007	-1070.86	9/30/2017	839.88	-230.98
9751	2/9/2007	-4283.45	9/30/2017	3359.55	-923.9
9752	2/9/2007	-13204.1	2/1/2018	10356.09	-2848.01
9753	2/4/2010	-1095.7	6/1/2017	744.65	-351.05
9754	2/4/2010	-1095.7	9/30/2017	777.34	-318.36
9755	2/4/2010	-1095.7	9/30/2017	777.34	-318.36
9756	2/4/2010	-1095.7	12/31/2017	802.2	-293.5
9757	2/4/2010	-1095.7	2/28/2018	818.14	-277.56
9758	9/3/2010	-4154.44	6/1/2017	2595.29	-1559.15
9759	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9760	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9761	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9762	9/3/2010	-2077.22	9/30/2017	1359.62	-717.6
9763	9/3/2010	-4154.44	9/30/2017	2719.24	-1435.2
9764	9/3/2010	-2077.22	9/30/2017	1359.62	-717.6
9765	9/3/2010	-11424.71	12/31/2017	7737.06	-3687.65
9766	9/3/2010	-2077.22	2/1/2018	1423.13	-654.09
9767	9/3/2010	-8308.88	2/28/2018	5747.83	-2561.05
9768	4/30/2007	-3212.59	6/1/2017	2891.33	-321.26
9769	4/30/2007	-1070.86	7/1/2017	963.78	-107.08
9770	4/30/2007	-7496.04	9/30/2017	6746.44	-749.6
9771	4/30/2007	-1070.86	9/30/2017	963.78	-107.08
9772	4/30/2007	-7496.04	12/31/2017	6746.44	-749.6
9773	4/30/2007	-25700.7	2/1/2018	23130.63	-2570.07
9774	4/30/2007	-6425.18	2/28/2018	5782.66	-642.52
9775	3/9/2011	-2041.34	6/1/2017	1175.86	-865.48
9776	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
9777	3/9/2011	-2041.34	7/1/2017	1190.96	-850.38
9778	3/9/2011	-2041.34	7/1/2017	1190.96	-850.38
9779	3/9/2011	-2041.34	9/30/2017	1236.77	-804.57
9780	3/9/2011	-2041.34	9/30/2017	1236.77	-804.57
9781	3/9/2011	-1020.67	9/30/2017	618.38	-402.29
9782	3/9/2011	-19392.73	12/31/2017	12189.22	-7203.51
9783	3/9/2011	-7144.69	2/1/2018	4547.14	-2597.55
9784	3/9/2011	-6124.02	2/28/2018	3938.32	-2185.7
9785	9/30/2006	-4319.26	6/1/2017	3655.7	-663.56

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9786	9/30/2006	-6478.88	9/30/2017	5483.55	-995.33
9787	9/30/2006	-2652.04	9/30/2017	2244.61	-407.43
9788	9/30/2006	-2159.63	12/31/2017	1827.85	-331.78
9789	9/30/2006	-2159.63	2/28/2018	1827.85	-331.78
9790	4/30/2006	-10798.1	6/1/2017	9597.35	-1200.75
9791	4/30/2006	-1079.81	7/1/2017	959.73	-120.08
9792	4/30/2006	-6478.86	9/30/2017	5758.41	-720.45
9793	4/30/2006	-4319.24	12/31/2017	3838.94	-480.3
9794	4/30/2006	-5399.05	2/1/2018	4798.67	-600.38
9795	4/30/2006	-4319.24	2/28/2018	3838.94	-480.3
9796	6/30/2007	-18627.07	6/1/2017	16721	-1906.07
9797	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
9798	6/30/2007	-5279	6/1/2017	4738.81	-540.19
9799	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
9800	6/30/2007	-12052.81	7/1/2017	10847.52	-1205.29
9801	6/30/2007	-8765.68	9/30/2017	7889.11	-876.57
9802	6/30/2007	-1095.71	9/30/2017	986.14	-109.57
9803	6/30/2007	-1095.71	9/30/2017	986.14	-109.57
9804	6/30/2007	-40541.27	12/31/2017	36487.14	-4054.13
9805	6/30/2007	-2639.5	2/1/2018	2375.55	-263.95
9806	6/30/2007	-13148.52	2/28/2018	11833.67	-1314.85
9807	12/31/2006	-7496.04	6/1/2017	-1939.32	-9435.36
9808	12/31/2006	-2141.73	6/1/2017	-554.09	-2695.82
9809	12/31/2006	-1070.86	7/1/2017	-277.05	-1347.91
9810	12/31/2006	-6425.18	7/1/2017	-1662.28	-8087.46
9811	12/31/2006	-4283.45	9/30/2017	-1108.18	-5391.63
9812	12/31/2006	-1070.86	9/30/2017	-277.05	-1347.91
9813	12/31/2006	-1070.86	9/30/2017	-277.05	-1347.91
9814	12/31/2006	-24629.84	12/31/2017	-6372.06	-31001.9
9815	12/31/2006	-4283.45	2/1/2018	-1108.18	-5391.63
9816	12/31/2006	-24698.67	2/28/2018	-6389.87	-31088.54
9817	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9818	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9819	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9820	1/1/2010	-1098.27	6/1/2017	756.12	-342.15
9821	1/1/2010	-1098.27	7/1/2017	764.24	-334.03
9822	1/1/2010	-1098.27	7/1/2017	764.24	-334.03
9823	1/1/2010	-1098.27	9/30/2017	788.89	-309.38
9824	1/1/2010	-1098.27	9/30/2017	788.89	-309.38
9825	1/1/2010	-1098.27	9/30/2017	788.89	-309.38
9826	1/1/2010	-4393.07	12/31/2017	3255.18	-1137.89
9827	1/1/2010	-5491.34	2/1/2018	4112.31	-1379.03
9828	1/1/2010	-5491.34	2/28/2018	4148.87	-1342.47
9829	7/31/2010	-1040.62	6/1/2017	659.28	-381.34
9830	7/31/2010	-1040.62	6/1/2017	659.28	-381.34
9831	7/31/2010	-1040.62	6/1/2017	659.28	-381.34
9832	7/31/2010	-1040.62	7/1/2017	666.98	-373.64
9833	7/31/2010	-6243.75	9/30/2017	4142	-2101.75
9834	7/31/2010	-1040.62	9/30/2017	690.33	-350.29
9835	7/31/2010	-8325	12/31/2017	5711.52	-2613.48
9836	7/31/2010	-5203.12	2/1/2018	3610.76	-1592.36
9837	7/31/2010	-6243.75	2/28/2018	4374.47	-1869.28
9838	10/5/2010	-1038.61	6/1/2017	640.17	-398.44
9839	10/5/2010	-6231.66	6/1/2017	3841	-2390.66
9840	10/5/2010	-1038.61	7/1/2017	647.85	-390.76
9841	10/5/2010	-5193.05	7/1/2017	3239.25	-1953.8
9842	10/5/2010	-2077.22	9/30/2017	1342.31	-734.91
9843	10/5/2010	-5193.05	9/30/2017	3355.78	-1837.27
9844	10/5/2010	-1038.61	9/30/2017	671.16	-367.45
9845	10/5/2010	-13501.93	12/31/2017	9031.3	-4470.63
9846	10/5/2010	-5193.05	2/1/2018	3514.56	-1678.49
9847	10/5/2010	-10386.1	2/28/2018	7098.25	-3287.85
9848	9/1/2009	-1111.85	6/1/2017	800.76	-311.09
9849	9/1/2009	-1111.85	7/1/2017	808.99	-302.86
9850	9/1/2009	-1111.85	7/1/2017	808.99	-302.86
9851	9/1/2009	-4447.42	9/30/2017	3335.78	-1111.64
9852	9/1/2009	-3335.56	9/30/2017	2501.83	-833.73
9853	9/1/2009	-11118.54	12/31/2017	8591.65	-2526.89
9854	9/1/2009	-5135.58	12/31/2017	3968.43	-1167.15
9855	9/1/2009	-10006.69	2/1/2018	7811.44	-2195.25
9856	9/1/2009	-10006.69	2/28/2018	7878.07	-2128.62
9857	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
9858	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
9859	8/14/2010	-2077.22	6/1/2017	1308.45	-768.77
9860	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
9861	8/14/2010	-3115.83	7/1/2017	1985.72	-1130.11
9862	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
9863	8/14/2010	-3115.83	9/30/2017	2055.64	-1060.19
9864	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
9865	8/14/2010	-17656.37	12/31/2017	12049.14	-5607.23
9866	8/14/2010	-9347.49	2/1/2018	6452.72	-2894.77
9867	8/14/2010	-15579.15	2/28/2018	10858.25	-4720.9
9868	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9869	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9870	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9871	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9872	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9873	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9874	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9875	12/31/2006	-1079.81	6/1/2017	971.83	-107.98
9876	12/31/2006	-31314.59	6/1/2017	28183.13	-3131.46
9877	12/31/2006	-1079.81	7/1/2017	971.83	-107.98
9878	12/31/2006	-1079.81	7/1/2017	971.83	-107.98
9879	12/31/2006	-1079.81	7/1/2017	971.83	-107.98
9880	12/31/2006	-24835.71	7/1/2017	22352.14	-2483.57
9881	12/31/2006	-29154.96	9/30/2017	26239.46	-2915.5
9882	12/31/2006	-3239.44	9/30/2017	2915.5	-323.94
9883	12/31/2006	-7558.69	9/30/2017	6802.82	-755.87
9884	11/3/2009	-1096.67	6/1/2017	771.86	-324.81
9885	11/3/2009	-1096.67	6/1/2017	771.86	-324.81
9886	11/3/2009	-1096.67	6/1/2017	771.86	-324.81
9887	11/3/2009	-1096.67	6/1/2017	771.86	-324.81
9888	11/3/2009	-1096.67	6/1/2017	771.86	-324.81

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9889	11/3/2009	-1096.67	7/1/2017	779.97	-316.7
9890	11/3/2009	-1096.67	9/30/2017	804.57	-292.1
9891	11/3/2009	-3290.02	9/30/2017	2413.74	-876.28
9892	11/3/2009	-3290.02	12/31/2017	2488.37	-801.65
9893	11/3/2009	-2560.55	12/31/2017	1936.64	-623.91
9894	11/3/2009	-3290.02	2/1/2018	2514.33	-775.69
9895	11/3/2009	-13160.08	2/28/2018	10144.94	-3015.14
9896	7/31/2010	-4162.5	6/1/2017	2637.15	-1525.35
9897	7/31/2010	-3121.87	7/1/2017	2000.95	-1120.92
9898	7/31/2010	-1040.62	7/1/2017	666.98	-373.64
9899	7/31/2010	-2081.25	9/30/2017	1380.67	-700.58
9900	7/31/2010	-1040.62	9/30/2017	690.33	-350.29
9901	7/31/2010	-7284.37	12/31/2017	4997.57	-2286.8
9902	7/31/2010	-3121.87	2/1/2018	2166.45	-955.42
9903	7/31/2010	-4162.5	2/28/2018	2916.32	-1246.18
9904	9/3/2010	-1038.61	6/1/2017	648.82	-389.79
9905	9/3/2010	-2077.22	6/1/2017	1297.63	-779.59
9906	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9907	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9908	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9909	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9910	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
9911	9/3/2010	-5193.05	9/30/2017	3399.03	-1794.02
9912	9/3/2010	-4154.44	9/30/2017	2719.22	-1435.22
9913	9/3/2010	-2077.22	9/30/2017	1359.61	-717.61
9914	9/3/2010	-19733.59	12/31/2017	13363.94	-6369.65
9915	9/3/2010	-8308.88	2/1/2018	5692.48	-2616.4
9916	9/3/2010	-9347.49	2/28/2018	6466.28	-2881.21
9917	10/1/2009	-3343.92	9/30/2017	2482.02	-861.9
9918	10/1/2009	-2558.37	9/30/2017	1898.95	-659.42
9919	10/1/2009	-7802.48	12/31/2017	5968.4	-1834.08
9920	10/1/2009	-7802.48	2/1/2018	6029.96	-1772.52
9921	10/1/2009	-7802.48	2/28/2018	6081.91	-1720.57
9922	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
9923	9/2/2009	-2223.71	6/1/2017	1600.97	-622.74
9924	9/2/2009	-4447.42	9/30/2017	3334.64	-1112.78
9925	9/2/2009	-2223.71	9/30/2017	1667.31	-556.4
9926	9/2/2009	-25572.64	12/31/2017	19754.22	-5818.42
9927	9/2/2009	-20013.37	2/1/2018	15617.74	-4395.63
9928	9/2/2009	-5559.27	2/28/2018	4375.27	-1184
9929	4/30/2006	-3239.43	6/1/2017	2887.4	-352.03
9930	4/30/2006	-1079.81	9/30/2017	962.47	-117.34
9931	5/31/2006	-2159.63	6/1/2017	1836.11	-323.52
9932	5/31/2006	-2159.63	7/1/2017	1836.11	-323.52
9933	5/31/2006	-4319.25	12/31/2017	3672.2	-647.05
9934	12/1/2009	-2583.64	7/1/2017	1818.7	-764.94
9935	12/1/2009	-1096.67	7/1/2017	771.98	-324.69
9936	12/1/2009	-1096.67	9/30/2017	796.58	-300.09
9937	12/1/2009	-1096.67	9/30/2017	796.58	-300.09
9938	12/1/2009	-3290.02	12/31/2017	2464.41	-825.61
9939	12/1/2009	-2583.64	12/31/2017	1935.28	-648.36
9940	12/1/2009	-2193.35	2/1/2018	1660.24	-533.11
9941	12/1/2009	-8773.38	2/28/2018	6699.38	-2074
9942	2/2/2011	-3070.22	6/1/2017	1796.49	-1273.73
9943	2/2/2011	-4093.62	6/1/2017	2395.32	-1698.3
9944	2/2/2011	-1023.41	7/1/2017	606.4	-417.01
9945	2/2/2011	-1023.41	7/1/2017	606.4	-417.01
9946	2/2/2011	-3070.22	9/30/2017	1888.09	-1182.13
9947	2/2/2011	-4093.62	9/30/2017	2517.46	-1576.16
9948	2/2/2011	-3070.22	9/30/2017	1888.09	-1182.13
9949	2/2/2011	-16374.5	12/31/2017	10441.29	-5933.21
9950	2/2/2011	-4093.62	2/1/2018	2642.62	-1451
9951	2/2/2011	-6140.44	2/28/2018	4004.82	-2135.62
9952	1/4/2010	-2196.54	12/31/2017	1625.89	-570.65
9953	1/4/2010	-6589.61	2/1/2018	4929.66	-1659.95
9954	1/4/2010	-3294.81	2/28/2018	2486.77	-808.04
9955	11/4/2009	-3290.02	6/1/2017	2314.74	-975.28
9956	11/4/2009	-1096.67	9/30/2017	804.29	-292.38
9957	11/4/2009	-8773.38	12/31/2017	6633.39	-2139.99
9958	11/4/2009	-2560.55	12/31/2017	1935.98	-624.57
9959	11/4/2009	-6580.04	2/1/2018	5026.97	-1553.07
9960	11/4/2009	-12063.4	2/28/2018	9296.42	-2766.98
9961	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
9962	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
9963	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
9964	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
9965	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
9966	9/4/2010	-2077.22	6/1/2017	1297.09	-780.13
9967	9/4/2010	-1038.61	7/1/2017	656.22	-382.39
9968	9/4/2010	-1038.61	9/30/2017	679.53	-359.08
9969	9/4/2010	-2077.22	9/30/2017	1359.07	-718.15
9970	9/4/2010	-1038.61	9/30/2017	679.53	-359.08
9971	9/4/2010	-7270.27	12/31/2017	4921.66	-2348.61
9972	9/4/2010	-6231.66	2/1/2018	4267.74	-1963.92
9973	9/4/2010	-8308.88	2/28/2018	5745.63	-2563.25
9974	6/30/2006	-35633.84	6/1/2017	32070.46	-3563.38
9975	6/30/2006	-3173	6/1/2017	2855.7	-317.3
9976	6/30/2006	-1079.81	6/1/2017	971.83	-107.98
9977	6/30/2006	-3173	7/1/2017	2855.7	-317.3
9978	6/30/2006	-14037.57	7/1/2017	12633.81	-1403.76
9979	6/30/2006	-18356.83	9/30/2017	16521.15	-1835.68
9980	6/30/2006	-17277.01	12/31/2017	15549.31	-1727.7
9981	6/30/2006	-1079.81	2/1/2018	971.83	-107.98
9982	6/30/2006	-14037.57	2/28/2018	12633.81	-1403.76
9983	10/1/2009	-1095.7	6/1/2017	780.59	-315.11
9984	10/1/2009	-1095.7	7/1/2017	788.7	-307
9985	10/1/2009	-1095.7	7/1/2017	788.7	-307
9986	10/1/2009	-1095.7	7/1/2017	788.7	-307
9987	10/1/2009	-1095.7	7/1/2017	788.7	-307
9988	10/1/2009	-1095.7	7/1/2017	788.7	-307
9989	10/1/2009	-1095.7	7/1/2017	788.7	-307
9990	10/1/2009	-1095.7	9/30/2017	813.28	-282.42
9991	10/1/2009	-2191.4	9/30/2017	1626.57	-564.83

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
9992	10/1/2009	-8765.6	12/31/2017	6705.13	-2060.47
9993	10/1/2009	-2554.63	2/1/2018	1974.29	-580.34
9994	10/1/2009	-2191.4	2/28/2018	1708.16	-483.24
9995	5/4/2010	-1061.18	6/1/2017	696.61	-364.57
9996	5/4/2010	-5305.92	6/1/2017	3483.09	-1822.83
9997	5/4/2010	-1061.18	7/1/2017	704.46	-356.72
9998	5/4/2010	-3183.55	7/1/2017	2113.39	-1070.16
9999	5/4/2010	-4244.73	7/1/2017	2817.86	-1426.87
10000	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
10001	5/4/2010	-1061.18	9/30/2017	728.27	-332.91
10002	5/4/2010	-6367.1	9/30/2017	4369.66	-1997.44
10003	5/4/2010	-11673.02	12/31/2017	8275.85	-3397.17
10004	5/4/2010	-2122.37	2/1/2018	1521.45	-600.92
10005	5/4/2010	-12734.2	2/28/2018	9213.46	-3520.74
10006	10/6/2008	-1113.39	6/1/2017	886.71	-226.68
10007	10/6/2008	-1113.39	6/1/2017	886.71	-226.68
10008	10/6/2008	-3340.17	6/1/2017	2660.11	-680.06
10009	10/6/2008	-2226.78	6/1/2017	1773.4	-453.38
10010	10/6/2008	-1113.39	7/1/2017	894.94	-218.45
10011	10/6/2008	-5566.95	9/30/2017	4599.61	-967.34
10012	10/6/2008	-12247.29	12/31/2017	10396.97	-1850.32
10013	10/6/2008	-2602.92	12/31/2017	2209.67	-393.25
10014	10/6/2008	-10020.51	2/1/2018	8585.68	-1434.83
10015	10/6/2008	-7793.73	2/28/2018	6729.63	-1064.1
10016	3/5/2010	-1092.25	6/1/2017	734.07	-358.18
10017	3/5/2010	-3276.75	12/31/2017	2374.3	-902.45
10018	3/5/2010	-4369	2/28/2018	3229.3	-1139.7
10019	3/9/2011	-2041.34	6/1/2017	1175.87	-865.47
10020	3/9/2011	-1020.67	6/1/2017	587.93	-432.74
10021	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
10022	3/9/2011	-1020.67	7/1/2017	595.48	-425.19
10023	3/9/2011	-1020.67	9/30/2017	618.38	-402.29
10024	3/9/2011	-5103.35	9/30/2017	3091.94	-2011.41
10025	3/9/2011	-2041.34	9/30/2017	1236.78	-804.56
10026	3/9/2011	-17351.39	12/31/2017	10906.2	-6445.19
10027	3/9/2011	-4082.68	2/1/2018	2598.38	-1484.3
10028	3/9/2011	-9186.03	2/28/2018	5907.51	-3278.52
10029	7/31/2010	-3121.87	6/1/2017	1977.86	-1144.01
10030	7/31/2010	-5203.12	6/1/2017	3296.43	-1906.69
10031	7/31/2010	-1040.62	7/1/2017	666.98	-373.64
10032	7/31/2010	-1040.62	7/1/2017	666.98	-373.64
10033	7/31/2010	-1040.62	7/1/2017	666.98	-373.64
10034	7/31/2010	-1040.62	9/30/2017	690.33	-350.29
10035	7/31/2010	-3121.87	9/30/2017	2071	-1050.87
10036	7/31/2010	-4162.5	9/30/2017	2761.34	-1401.16
10037	7/31/2010	-13528.12	12/31/2017	9281.22	-4246.9
10038	7/31/2010	-6243.75	2/1/2018	4332.9	-1910.85
10039	7/31/2010	-5203.12	2/28/2018	3645.4	-1557.72
10040	4/29/2006	-3173	6/1/2017	2843.48	-329.52
10041	4/29/2006	-3173	6/1/2017	2843.48	-329.52
10042	4/29/2006	-3173	6/1/2017	2843.48	-329.52
10043	4/29/2006	-2159.62	7/1/2017	1935.34	-224.28
10044	4/29/2006	-3173	7/1/2017	2843.48	-329.52
10045	4/29/2006	-1079.81	7/1/2017	967.67	-112.14
10046	4/29/2006	-3239.43	9/30/2017	2903.01	-336.42
10047	4/29/2006	-3173	9/30/2017	2843.48	-329.52
10048	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
10049	12/2/2008	-2220.73	7/1/2017	1758.74	-461.99
10050	12/2/2008	-3331.1	9/30/2017	2712.86	-618.24
10051	12/2/2008	-1110.37	9/30/2017	904.29	-206.08
10052	12/2/2008	-6662.2	9/30/2017	5425.72	-1236.48
10053	12/2/2008	-7772.56	12/31/2017	6506.32	-1266.24
10054	12/2/2008	-2601.43	12/31/2017	2177.63	-423.8
10055	12/2/2008	-5551.83	2/1/2018	4691.18	-860.65
10056	12/2/2008	-9993.29	2/28/2018	8510.65	-1482.64
10057	10/1/2009	-1114.64	6/1/2017	794.08	-320.56
10058	10/1/2009	-1114.64	6/1/2017	794.08	-320.56
10059	10/1/2009	-6687.81	6/1/2017	4764.45	-1923.36
10060	10/1/2009	-1114.64	7/1/2017	802.32	-312.32
10061	10/1/2009	-1114.64	7/1/2017	802.32	-312.32
10062	10/1/2009	-3343.91	7/1/2017	2406.96	-936.95
10063	10/1/2009	-4458.54	9/30/2017	3309.32	-1149.22
10064	10/1/2009	-4458.54	9/30/2017	3309.32	-1149.22
10065	10/1/2009	-8917.08	12/31/2017	6820.93	-2096.15
10066	10/1/2009	-3343.91	2/1/2018	2584.23	-759.68
10067	10/1/2009	-7802.45	2/28/2018	6081.83	-1720.62
10068	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
10069	11/4/2008	-6517.77	6/1/2017	5151.43	-1366.34
10070	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
10071	11/4/2008	-2172.59	9/30/2017	1781.97	-390.62
10072	11/4/2008	-3258.89	9/30/2017	2672.96	-585.93
10073	11/4/2008	-1086.3	9/30/2017	890.99	-195.31
10074	11/4/2008	-8690.36	12/31/2017	7325.01	-1365.35
10075	11/4/2008	-2602.92	12/31/2017	2193.97	-408.95
10076	11/4/2008	-23898.5	2/1/2018	20332.34	-3566.16
10077	11/4/2008	-6517.77	2/28/2018	5588.57	-929.2
10078	6/30/2006	-1079.81	6/1/2017	971.83	-107.98
10079	6/30/2006	-4319.25	7/1/2017	3887.32	-431.93
10080	6/30/2006	-1079.81	7/1/2017	971.83	-107.98
10081	6/30/2006	-2159.63	9/30/2017	1943.67	-215.96
10082	6/30/2006	-12957.76	12/31/2017	11661.98	-1295.78
10083	6/30/2006	-5399.07	2/1/2018	4859.16	-539.91
10084	6/30/2006	-3239.44	2/28/2018	2915.5	-323.94
10085	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
10086	12/2/2008	-2220.73	6/1/2017	1742.31	-478.42
10087	12/2/2008	-2220.73	9/30/2017	1808.57	-412.16
10088	12/2/2008	-1110.37	9/30/2017	904.29	-206.08
10089	12/2/2008	-5551.83	12/31/2017	4647.37	-904.46
10090	12/2/2008	-7804.28	2/1/2018	6594.45	-1209.83
10091	12/2/2008	-4441.46	2/28/2018	3782.51	-658.95
10092	7/10/2010	-2081.25	6/1/2017	1329.94	-751.31
10093	7/10/2010	-2081.25	7/1/2017	1345.34	-735.91
10094	7/10/2010	-4162.5	9/30/2017	2784.09	-1378.41

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10095	7/10/2010	-2081.25	9/30/2017	1392.04	-689.21
10096	7/10/2010	-16650	12/31/2017	11514.05	-5135.95
10097	7/10/2010	-7284.37	2/1/2018	5094.87	-2189.5
10098	7/10/2010	-8325	2/28/2018	5878.14	-2446.86
10099	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
10100	9/2/2009	-2223.71	9/30/2017	1667.32	-556.39
10101	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
10102	9/2/2009	-3335.56	12/31/2017	2576.65	-758.91
10103	9/2/2009	-2223.71	2/28/2018	1750.12	-473.59
10104	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
10105	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
10106	8/4/2009	-1111.85	7/1/2017	817.11	-294.74
10107	8/4/2009	-1111.85	7/1/2017	817.11	-294.74
10108	8/4/2009	-1111.85	7/1/2017	817.11	-294.74
10109	8/4/2009	-5559.27	9/30/2017	4210.3	-1348.97
10110	8/4/2009	-2223.71	9/30/2017	1684.12	-539.59
10111	8/4/2009	-20013.37	12/31/2017	15611.1	-4402.27
10112	8/4/2009	-2588.39	12/31/2017	2019.04	-569.35
10113	8/4/2009	-15565.95	2/1/2018	12264.78	-3301.17
10114	8/4/2009	-5559.27	2/28/2018	4417.29	-1141.98
10115	4/2/2009	-1115.36	6/1/2017	829.78	-285.58
10116	4/2/2009	-5186.34	6/1/2017	3858.43	-1327.91
10117	4/2/2009	-1115.36	9/30/2017	861.21	-254.15
10118	4/2/2009	-6692.16	9/30/2017	5167.28	-1524.88
10119	4/2/2009	-3346.08	12/31/2017	2655.33	-690.75
10120	4/2/2009	-1115.36	2/1/2018	893.42	-221.94
10121	4/2/2009	-6692.16	2/28/2018	5402.6	-1289.56
10122	6/30/2006	-2159.63	6/1/2017	1943.67	-215.96
10123	6/30/2006	-1079.81	6/1/2017	971.83	-107.98
10124	6/30/2006	-1079.81	7/1/2017	971.83	-107.98
10125	6/30/2006	-1079.81	9/30/2017	971.83	-107.98
10126	6/30/2006	-1079.81	9/30/2017	971.83	-107.98
10127	6/30/2006	-6478.88	12/31/2017	5830.99	-647.89
10128	6/30/2006	-2159.63	2/1/2018	1943.67	-215.96
10129	6/30/2006	-18356.83	2/28/2018	16521.15	-1835.68
10130	4/2/2009	-2230.72	6/1/2017	1659.58	-571.14
10131	4/2/2009	-2230.72	7/1/2017	1675.16	-555.56
10132	4/2/2009	-1115.36	9/30/2017	861.21	-254.15
10133	4/2/2009	-1115.36	12/31/2017	885.11	-230.25
10134	4/2/2009	-1115.36	2/28/2018	900.43	-214.93
10135	12/31/2006	-1079.81	6/1/2017	843.82	-235.99
10136	12/31/2006	-1079.81	6/1/2017	843.82	-235.99
10137	12/31/2006	-1079.81	6/1/2017	843.82	-235.99
10138	12/31/2006	-1079.81	6/1/2017	843.82	-235.99
10139	12/31/2006	-1079.81	6/1/2017	843.82	-235.99
10140	12/31/2006	-1079.81	6/1/2017	843.83	-235.98
10141	12/31/2006	-12957.76	6/1/2017	10125.93	-2831.83
10142	12/31/2006	-1079.81	7/1/2017	843.82	-235.99
10143	12/31/2006	-1079.81	7/1/2017	843.83	-235.98
10144	12/31/2006	-1079.81	7/1/2017	843.82	-235.99
10145	12/31/2006	-1079.81	7/1/2017	843.83	-235.98
10146	12/31/2006	-4319.25	7/1/2017	3375.31	-943.94
10147	12/31/2006	-15117.39	9/30/2017	11813.59	-3303.8
10148	12/31/2006	-1079.81	9/30/2017	843.82	-235.99
10149	9/3/2010	-6231.66	6/1/2017	3892.92	-2338.74
10150	9/3/2010	-1038.61	7/1/2017	656.5	-382.11
10151	9/3/2010	-2077.22	7/1/2017	1313.01	-764.21
10152	9/3/2010	-1038.61	9/30/2017	679.81	-358.8
10153	9/3/2010	-8308.88	9/30/2017	5438.47	-2870.41
10154	9/3/2010	-1038.61	9/30/2017	679.81	-358.8
10155	9/3/2010	-20772.2	12/31/2017	14067.38	-6704.82
10156	9/3/2010	-2077.22	2/1/2018	1423.13	-654.09
10157	9/3/2010	-4154.44	2/28/2018	2873.92	-1280.52
10158	9/4/2010	-3115.83	6/1/2017	1945.65	-1170.18
10159	9/4/2010	-4154.44	6/1/2017	2594.19	-1560.25
10160	9/4/2010	-1038.61	7/1/2017	656.23	-382.38
10161	9/4/2010	-1038.61	7/1/2017	656.23	-382.38
10162	9/4/2010	-1038.61	7/1/2017	656.23	-382.38
10163	9/4/2010	-6231.66	9/30/2017	4077.22	-2154.44
10164	9/4/2010	-4154.44	9/30/2017	2718.14	-1436.3
10165	9/4/2010	-2077.22	9/30/2017	1359.07	-718.15
10166	9/4/2010	-13501.93	12/31/2017	9140.25	-4361.68
10167	9/4/2010	-5193.05	2/1/2018	3556.46	-1636.59
10168	9/4/2010	-2077.22	2/28/2018	1436.41	-640.81
10169	3/8/2010	-1092.25	6/1/2017	733.21	-359.04
10170	3/8/2010	-1092.25	6/1/2017	733.21	-359.04
10171	3/8/2010	-1092.25	6/1/2017	733.21	-359.04
10172	3/8/2010	-2184.5	6/1/2017	1466.43	-718.07
10173	3/8/2010	-1092.25	6/1/2017	733.21	-359.04
10174	3/8/2010	-2184.5	9/30/2017	1531.6	-652.9
10175	3/8/2010	-1092.25	9/30/2017	765.8	-326.45
10176	3/8/2010	-7645.76	12/31/2017	5534.06	-2111.7
10177	3/8/2010	-2184.5	2/1/2018	1598.4	-586.1
10178	3/8/2010	-6553.51	2/28/2018	4838.83	-1714.68
10179	2/2/2008	-946.11	6/1/2017	803.34	-142.77
10180	2/2/2008	-946.11	6/1/2017	803.34	-142.77
10181	2/2/2008	-946.11	6/1/2017	803.34	-142.77
10182	2/2/2008	-946.11	6/1/2017	803.34	-142.77
10183	2/2/2008	-946.11	6/1/2017	803.34	-142.77
10184	2/2/2008	-2838.34	6/1/2017	2410.02	-428.32
10185	2/2/2008	-2627.86	6/1/2017	2231.31	-396.55
10186	2/2/2008	-946.11	7/1/2017	810.34	-135.77
10187	2/2/2008	-3784.46	9/30/2017	3326.27	-458.19
10188	2/2/2008	-946.11	9/30/2017	831.57	-114.54
10189	2/2/2008	-11353.37	12/31/2017	10218.03	-1135.34
10190	2/2/2008	-5676.68	2/1/2018	5109.02	-567.66
10191	2/2/2008	-5676.68	2/28/2018	5109.02	-567.66
10192	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
10193	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
10194	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
10195	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
10196	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
10197	8/14/2010	-1038.61	6/1/2017	654.22	-384.39

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10198	8/14/2010	-1038.61	6/1/2017	654.22	-384.39
10199	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10200	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10201	8/14/2010	-2077.22	7/1/2017	1323.82	-753.4
10202	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10203	8/14/2010	-3115.83	9/30/2017	2055.64	-1060.19
10204	8/14/2010	-5193.05	9/30/2017	3426.07	-1766.98
10205	8/14/2010	-5193.05	12/31/2017	3543.87	-1649.18
10206	8/14/2010	-7270.27	2/1/2018	5018.78	-2251.49
10207	8/14/2010	-9347.49	2/28/2018	6514.95	-2832.54
10208	6/30/2007	-1079.81	2/1/2018	971.83	-107.98
10209	1/2/2008	-3779.15	6/1/2017	3234.55	-544.6
10210	1/2/2008	-944.79	6/1/2017	808.64	-136.15
10211	1/2/2008	-944.79	7/1/2017	815.63	-129.16
10212	1/2/2008	-1889.57	7/1/2017	1631.25	-258.32
10213	1/2/2008	-944.79	9/30/2017	836.83	-107.96
10214	1/2/2008	-2834.36	9/30/2017	2510.48	-323.88
10215	1/2/2008	-2627.86	9/30/2017	2327.57	-300.29
10216	1/2/2008	-19840.52	12/31/2017	17856.47	-1984.05
10217	1/2/2008	-17006.16	2/1/2018	15305.54	-1700.62
10218	1/2/2008	-3779.15	2/28/2018	3401.24	-377.91
10219	12/7/2010	-8213.99	6/1/2017	4928.17	-3285.82
10220	12/7/2010	-1026.75	6/1/2017	616.02	-410.73
10221	12/7/2010	-8213.99	7/1/2017	4988.93	-3225.06
10222	12/7/2010	-23615.23	9/30/2017	14873.06	-8742.17
10223	12/7/2010	-2053.5	9/30/2017	1293.31	-760.19
10224	12/7/2010	-3080.25	9/30/2017	1939.96	-1140.29
10225	12/7/2010	-42096.71	12/31/2017	27467.8	-14628.91
10226	12/7/2010	-17454.73	2/1/2018	11526.82	-5927.91
10227	12/7/2010	-11294.24	2/28/2018	7533.72	-3760.52
10228	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
10229	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
10230	3/3/2009	-2230.72	9/30/2017	1775.12	-455.6
10231	3/3/2009	-6692.16	12/31/2017	5477.17	-1214.99
10232	3/3/2009	-5201.22	2/1/2018	4297.96	-903.26
10233	3/3/2009	-1115.36	2/28/2018	929.09	-186.27
10234	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
10235	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
10236	12/2/2008	-3331.1	6/1/2017	2613.48	-717.62
10237	12/2/2008	-2601.43	6/1/2017	2041.01	-560.42
10238	12/2/2008	-1110.37	7/1/2017	879.37	-231
10239	12/2/2008	-1110.37	7/1/2017	879.37	-231
10240	12/2/2008	-1110.37	7/1/2017	879.37	-231
10241	12/2/2008	-4441.47	9/30/2017	3617.17	-824.3
10242	12/2/2008	-5551.83	9/30/2017	4521.45	-1030.38
10243	12/2/2008	-3331.1	9/30/2017	2712.87	-618.23
10244	12/2/2008	-11103.67	12/31/2017	9294.79	-1808.88
10245	12/2/2008	-5551.83	2/1/2018	4691.2	-860.63
10246	12/2/2008	-6662.2	2/28/2018	5673.79	-988.41
10247	12/31/2007	-939.44	6/1/2017	804.47	-134.97
10248	12/31/2007	-2818.32	6/1/2017	2413.42	-404.9
10249	12/31/2007	-1878.88	6/1/2017	1608.95	-269.93
10250	12/31/2007	-939.44	7/1/2017	811.42	-128.02
10251	12/31/2007	-939.44	7/1/2017	811.42	-128.02
10252	12/31/2007	-939.44	7/1/2017	811.42	-128.02
10253	12/31/2007	-939.44	9/30/2017	832.5	-106.94
10254	12/31/2007	-2818.32	9/30/2017	2497.51	-320.81
10255	12/31/2007	-1878.88	9/30/2017	1665.01	-213.87
10256	12/31/2007	-76094.55	12/31/2017	68485.1	-7609.45
10257	12/31/2007	-5636.63	2/1/2018	5072.97	-563.66
10258	12/31/2007	-25364.85	2/28/2018	22828.37	-2536.48
10259	5/8/2010	-2122.37	6/1/2017	1391.02	-731.35
10260	5/8/2010	-2122.37	6/1/2017	1391.02	-731.35
10261	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
10262	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
10263	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
10264	5/8/2010	-2122.37	7/1/2017	1406.72	-715.65
10265	5/8/2010	-2122.37	7/1/2017	1406.72	-715.65
10266	5/8/2010	-3183.55	9/30/2017	2181.52	-1002.03
10267	5/8/2010	-7428.28	9/30/2017	5090.21	-2338.07
10268	5/8/2010	-31835.5	12/31/2017	22537.36	-9298.14
10269	5/8/2010	-9550.65	2/1/2018	6836.57	-2714.08
10270	5/8/2010	-18040.12	2/28/2018	13033.62	-5006.5
10271	11/5/2009	-1096.67	6/1/2017	771.3	-325.37
10272	11/5/2009	-1096.67	9/30/2017	804.01	-292.66
10273	11/5/2009	-1096.67	9/30/2017	804.01	-292.66
10274	11/5/2009	-3290.02	12/31/2017	2486.67	-803.35
10275	11/5/2009	-2193.35	2/1/2018	1675.09	-518.26
10276	11/5/2009	-2193.35	2/28/2018	1689.7	-503.65
10277	5/31/2006	-3239.44	6/1/2017	2770.25	-469.19
10278	5/31/2006	-4319.25	7/1/2017	3693.66	-625.59
10279	5/31/2006	-1079.81	7/1/2017	923.41	-156.4
10280	5/31/2006	-4319.25	9/30/2017	3693.66	-625.59
10281	5/31/2006	-6478.88	12/31/2017	5540.5	-938.38
10282	5/31/2006	-4319.25	2/1/2018	3693.66	-625.59
10283	5/31/2006	-1079.81	2/28/2018	923.41	-156.4
10284	4/30/2006	-3172.99	6/1/2017	2836.15	-336.84
10285	4/30/2006	-2159.62	6/1/2017	1930.36	-229.26
10286	4/30/2006	-1079.81	9/30/2017	965.18	-114.63
10287	7/31/2006	-8638.51	6/1/2017	7500.67	-1137.84
10288	7/31/2006	-1079.81	7/1/2017	937.58	-142.23
10289	7/31/2006	-3239.44	7/1/2017	2812.75	-426.69
10290	7/31/2006	-6478.88	9/30/2017	5625.5	-853.38
10291	7/31/2006	-1079.81	9/30/2017	937.58	-142.23
10292	7/31/2006	-1079.81	12/31/2017	937.58	-142.23
10293	5/8/2010	-5305.92	6/1/2017	3477.56	-1828.36
10294	5/8/2010	-7428.28	6/1/2017	4868.57	-2559.71
10295	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
10296	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
10297	5/8/2010	-4244.73	7/1/2017	2813.44	-1431.29
10298	5/8/2010	-2122.37	9/30/2017	1454.34	-668.03
10299	5/8/2010	-5305.92	9/30/2017	3635.86	-1670.06
10300	5/8/2010	-24407.22	12/31/2017	17278.63	-7128.59

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10301	5/8/2010	-9550.65	2/1/2018	6836.57	-2714.08
10302	5/8/2010	-13795.38	2/28/2018	9966.87	-3828.51
10303	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
10304	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
10305	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
10306	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
10307	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
10308	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
10309	8/1/2009	-8894.8	6/1/2017	6478.03	-2416.77
10310	8/1/2009	-3335.55	7/1/2017	2453.93	-881.62
10311	8/1/2009	-1111.85	9/30/2017	842.93	-268.92
10312	8/1/2009	-1111.85	9/30/2017	842.93	-268.92
10313	8/1/2009	-15565.9	12/31/2017	12154.07	-3411.83
10314	8/1/2009	-8894.8	2/1/2018	7015.37	-1879.43
10315	8/1/2009	-10006.65	2/28/2018	7958.91	-2047.74
10316	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
10317	2/2/2011	-1023.41	6/1/2017	598.83	-424.58
10318	2/2/2011	-2046.81	6/1/2017	1197.66	-849.15
10319	2/2/2011	-1023.41	7/1/2017	606.4	-417.01
10320	2/2/2011	-4093.62	7/1/2017	2425.6	-1668.02
10321	2/2/2011	-6140.44	7/1/2017	3638.41	-2502.03
10322	2/2/2011	-1023.41	9/30/2017	629.37	-394.04
10323	2/2/2011	-4093.62	9/30/2017	2517.46	-1576.16
10324	2/2/2011	-3070.22	9/30/2017	1888.09	-1182.13
10325	2/2/2011	-28655.37	12/31/2017	18272.26	-10383.11
10326	2/2/2011	-4093.62	2/1/2018	2642.62	-1451
10327	2/2/2011	-15351.09	2/28/2018	10012.04	-5339.05
10328	8/14/2010	-3115.83	6/1/2017	1962.68	-1153.15
10329	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10330	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10331	8/14/2010	-4154.44	7/1/2017	2647.63	-1506.81
10332	8/14/2010	-4154.44	9/30/2017	2740.85	-1413.59
10333	8/14/2010	-6231.66	9/30/2017	4111.28	-2120.38
10334	8/14/2010	-19733.59	12/31/2017	13466.69	-6266.9
10335	8/14/2010	-6231.66	2/1/2018	4301.81	-1929.85
10336	8/14/2010	-15579.15	2/28/2018	10858.25	-4720.9
10337	8/3/2009	-1111.85	6/1/2017	809.17	-302.68
10338	8/3/2009	-1111.85	6/1/2017	809.17	-302.68
10339	8/3/2009	-1111.85	6/1/2017	809.17	-302.68
10340	8/3/2009	-1111.85	7/1/2017	817.4	-294.45
10341	8/3/2009	-1111.85	7/1/2017	817.4	-294.45
10342	8/3/2009	-1111.85	9/30/2017	842.35	-269.5
10343	8/3/2009	-4447.42	12/31/2017	3470.27	-977.15
10344	8/3/2009	-7765.17	2/1/2018	6120.35	-1644.82
10345	8/3/2009	-2223.71	2/28/2018	1767.49	-456.22
10346	5/2/2009	-1116.51	6/1/2017	839.57	-276.94
10347	5/2/2009	-1116.51	6/1/2017	839.57	-276.94
10348	5/2/2009	-1116.51	9/30/2017	872.89	-243.62
10349	5/2/2009	-6699.06	9/30/2017	5237.32	-1461.74
10350	5/2/2009	-6699.06	12/31/2017	5389.29	-1309.77
10351	5/2/2009	-2233.02	2/1/2018	1814.05	-418.97
10352	5/2/2009	-1116.51	2/28/2018	914.46	-202.05
10353	6/30/2006	-14037.57	6/1/2017	12189.55	-1848.02
10354	6/30/2006	-2159.63	7/1/2017	1875.32	-284.31
10355	6/30/2006	-7558.69	9/30/2017	6563.6	-995.09
10356	6/26/2010	-2081.25	6/1/2017	1337.53	-743.72
10357	6/26/2010	-5203.12	6/1/2017	3343.82	-1859.3
10358	6/26/2010	-1040.62	7/1/2017	676.46	-364.16
10359	6/26/2010	-2081.25	9/30/2017	1399.63	-681.62
10360	6/26/2010	-8325	9/30/2017	5598.51	-2726.49
10361	6/26/2010	-2081.25	9/30/2017	1399.63	-681.62
10362	6/26/2010	-18731.25	12/31/2017	13021.55	-5709.7
10363	6/26/2010	-4162.5	2/1/2018	2926.52	-1235.98
10364	6/26/2010	-13528.12	2/28/2018	9601.26	-3926.86
10365	5/2/2009	-1116.51	6/1/2017	839.58	-276.93
10366	5/2/2009	-4466.02	6/1/2017	3358.32	-1107.7
10367	5/2/2009	-1116.51	6/1/2017	839.58	-276.93
10368	5/2/2009	-1116.51	7/1/2017	847.84	-268.67
10369	5/2/2009	-5582.53	9/30/2017	4364.47	-1218.06
10370	5/2/2009	-3349.52	9/30/2017	2618.68	-730.84
10371	5/2/2009	-2233.01	9/30/2017	1745.78	-487.23
10372	5/2/2009	-11165.05	12/31/2017	8982.2	-2182.85
10373	5/2/2009	-5186.34	12/31/2017	4172.37	-1013.97
10374	5/2/2009	-7815.54	2/1/2018	6349.21	-1466.33
10375	5/2/2009	-17864.08	2/28/2018	14631.4	-3232.68
10376	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
10377	6/26/2010	-5203.12	6/1/2017	3343.83	-1859.29
10378	6/26/2010	-3121.87	7/1/2017	2029.39	-1092.48
10379	6/26/2010	-1040.62	9/30/2017	699.81	-340.81
10380	6/26/2010	-8325	9/30/2017	5598.51	-2726.49
10381	6/26/2010	-1040.62	9/30/2017	699.81	-340.81
10382	6/26/2010	-15609.37	12/31/2017	10851.29	-4758.08
10383	6/26/2010	-5203.12	2/1/2018	3658.16	-1544.96
10384	6/26/2010	-12487.5	2/28/2018	8862.7	-3624.8
10385	4/30/2006	-4319.24	6/1/2017	3860.71	-458.53
10386	4/30/2006	-1079.81	7/1/2017	965.18	-114.63
10387	4/30/2006	-1079.81	7/1/2017	965.18	-114.63
10388	4/30/2006	-3173	7/1/2017	2836.15	-336.85
10389	4/30/2006	-3239.43	7/1/2017	2895.53	-343.9
10390	4/30/2006	-12957.72	9/30/2017	11582.13	-1375.59
10391	4/30/2006	-1079.81	9/30/2017	965.18	-114.63
10392	4/30/2006	-2159.62	9/30/2017	1930.35	-229.27
10393	3/3/2010	-1092.25	6/1/2017	734.64	-357.61
10394	3/3/2010	-1092.25	12/31/2017	792	-300.25
10395	3/3/2010	-8738.01	2/28/2018	6463.13	-2274.88
10396	1/31/2007	-2643.76	7/1/2017	2379.38	-264.38
10397	1/31/2007	-1070.86	7/1/2017	963.77	-107.09
10398	1/31/2007	-1070.86	9/30/2017	963.77	-107.09
10399	1/31/2007	-1070.86	12/31/2017	963.77	-107.09
10400	1/31/2007	-3212.59	2/1/2018	2891.33	-321.26
10401	1/31/2007	-5354.31	2/28/2018	4818.88	-535.43
10402	1/4/2011	-1025.67	6/1/2017	607.9	-417.77
10403	1/4/2011	-2051.34	6/1/2017	1215.79	-835.55

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10404	1/4/2011	-6154.03	7/1/2017	3692.92	-2461.11
10405	1/4/2011	-2051.34	9/30/2017	1277	-774.34
10406	1/4/2011	-7179.7	9/30/2017	4469.5	-2710.2
10407	1/4/2011	-1025.67	9/30/2017	638.5	-387.17
10408	1/4/2011	-24616.1	12/31/2017	15882.41	-8733.69
10409	1/4/2011	-7179.7	2/1/2018	4689.02	-2490.68
10410	1/4/2011	-19487.75	2/28/2018	12857.09	-6630.66
10411	12/4/2009	-1097.23	6/1/2017	763.4	-333.83
10412	12/4/2009	-1097.23	9/30/2017	796.14	-301.09
10413	12/4/2009	-1097.23	12/31/2017	821.03	-276.2
10414	12/4/2009	-2194.47	2/1/2018	1659.38	-535.09
10415	12/4/2009	-2194.47	2/28/2018	1673.99	-520.48
10416	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
10417	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
10418	6/26/2010	-1040.62	6/1/2017	668.76	-371.86
10419	6/26/2010	-3121.87	6/1/2017	2006.3	-1115.57
10420	6/26/2010	-1040.62	7/1/2017	676.46	-364.16
10421	6/26/2010	-1040.62	7/1/2017	676.46	-364.16
10422	6/26/2010	-2081.25	9/30/2017	1399.63	-681.62
10423	6/26/2010	-2081.25	9/30/2017	1399.63	-681.62
10424	6/26/2010	-2081.25	9/30/2017	1399.63	-681.62
10425	6/26/2010	-11446.87	12/31/2017	7957.61	-3489.26
10426	6/26/2010	-6243.75	2/1/2018	4389.78	-1853.97
10427	6/26/2010	-11446.87	2/28/2018	8124.14	-3322.73
10428	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
10429	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
10430	1/2/2009	-2215	6/1/2017	1723.68	-491.32
10431	1/2/2009	-2215	6/1/2017	1723.68	-491.32
10432	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
10433	1/2/2009	-3322.5	9/30/2017	2684.64	-637.86
10434	1/2/2009	-2215	9/30/2017	1789.76	-425.24
10435	1/2/2009	-17720	12/31/2017	14720.05	-2999.95
10436	1/2/2009	-3322.5	2/1/2018	2786.23	-536.27
10437	1/2/2009	-5537.5	2/28/2018	4680.57	-856.93
10438	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
10439	5/8/2010	-1061.18	6/1/2017	695.51	-365.67
10440	5/8/2010	-6367.1	6/1/2017	4173.07	-2194.03
10441	5/8/2010	-5305.92	6/1/2017	3477.56	-1828.36
10442	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
10443	5/8/2010	-1061.18	7/1/2017	703.36	-357.82
10444	5/8/2010	-1061.18	9/30/2017	727.17	-334.01
10445	5/8/2010	-2122.37	9/30/2017	1454.35	-668.02
10446	5/8/2010	-1061.18	9/30/2017	727.17	-334.01
10447	5/8/2010	-11673.02	12/31/2017	8263.7	-3409.32
10448	5/8/2010	-5305.92	2/1/2018	3798.09	-1507.83
10449	5/8/2010	-5305.92	2/28/2018	3833.42	-1472.5
10450	8/31/2006	-1079.81	6/1/2017	971.83	-107.98
10451	8/31/2006	-1079.81	6/1/2017	971.83	-107.98
10452	8/31/2006	-2159.63	7/1/2017	1943.67	-215.96
10453	8/31/2006	-1079.81	9/30/2017	971.83	-107.98
10454	8/31/2006	-15117.39	12/31/2017	13605.65	-1511.74
10455	8/31/2006	-1079.81	2/1/2018	971.83	-107.98
10456	8/31/2006	-5399.07	2/28/2018	4859.16	-539.91
10457	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10458	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10459	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10460	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10461	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10462	2/4/2009	-1098.61	7/1/2017	855.62	-242.99
10463	2/4/2009	-2197.21	7/1/2017	1711.24	-485.97
10464	2/4/2009	-2197.21	9/30/2017	1760.54	-436.67
10465	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
10466	2/4/2009	-2197.21	9/30/2017	1760.54	-436.67
10467	2/4/2009	-10986.06	12/31/2017	9051.96	-1934.1
10468	2/4/2009	-2600.61	12/31/2017	2142.77	-457.84
10469	2/4/2009	-7690.24	2/1/2018	6397.04	-1293.2
10470	2/4/2009	-12084.66	2/28/2018	10132.96	-1951.7
10471	2/17/2007	-1079.81	6/1/2017	877.18	-202.63
10472	2/17/2007	-12957.76	6/1/2017	10526.19	-2431.57
10473	2/17/2007	-1079.81	7/1/2017	877.18	-202.63
10474	2/17/2007	-7558.69	7/1/2017	6140.28	-1418.41
10475	2/17/2007	-5399.07	9/30/2017	4385.92	-1013.15
10476	2/17/2007	-2159.63	9/30/2017	1754.37	-405.26
10477	8/14/2010	-4154.44	6/1/2017	2616.9	-1537.54
10478	8/14/2010	-2077.22	6/1/2017	1308.45	-768.77
10479	8/14/2010	-6231.66	7/1/2017	3971.45	-2260.21
10480	8/14/2010	-2077.22	7/1/2017	1323.82	-753.4
10481	8/14/2010	-4154.44	9/30/2017	2740.85	-1413.59
10482	8/14/2010	-2077.22	9/30/2017	1370.43	-706.79
10483	8/14/2010	-4154.44	9/30/2017	2740.85	-1413.59
10484	8/14/2010	-5193.05	12/31/2017	3543.87	-1649.18
10485	8/14/2010	-4154.44	2/1/2018	2867.87	-1286.57
10486	8/14/2010	-7270.27	2/28/2018	5067.18	-2203.09
10487	6/30/2006	-1079.81	6/1/2017	947.23	-132.58
10488	6/30/2006	-3239.44	7/1/2017	2841.69	-397.75
10489	6/30/2006	-5399.07	9/30/2017	4736.15	-662.92
10490	6/30/2006	-1079.81	2/28/2018	947.23	-132.58
10491	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
10492	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
10493	11/3/2009	-2193.35	6/1/2017	1543.73	-649.62
10494	11/3/2009	-2193.35	7/1/2017	1559.96	-633.39
10495	11/3/2009	-2193.35	9/30/2017	1609.17	-584.18
10496	11/3/2009	-2193.35	9/30/2017	1609.17	-584.18
10497	11/3/2009	-9870.06	12/31/2017	7465.15	-2404.91
10498	11/3/2009	-8773.38	2/1/2018	6704.91	-2068.47
10499	11/3/2009	-13160.08	2/28/2018	10144.98	-3015.1
10500	11/30/2007	-1095.7	7/1/2017	953.89	-141.81
10501	11/30/2007	-1095.7	9/30/2017	978.47	-117.23
10502	11/30/2007	-7669.91	12/31/2017	6902.92	-766.99
10503	11/30/2007	-39445.24	2/1/2018	35500.72	-3944.52
10504	11/30/2007	-15339.82	2/28/2018	13805.84	-1533.98
10505	10/13/2010	-1033.78	6/1/2017	635.04	-398.74
10506	10/13/2010	-2067.56	6/1/2017	1270.08	-797.48

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10507	10/13/2010	-8270.23	6/1/2017	5080.3	-3189.93
10508	10/13/2010	-1033.78	7/1/2017	642.69	-391.09
10509	10/13/2010	-4135.11	7/1/2017	2570.74	-1564.37
10510	10/13/2010	-1033.78	9/30/2017	665.88	-367.9
10511	10/13/2010	-4135.11	9/30/2017	2663.52	-1471.59
10512	10/13/2010	-3101.34	9/30/2017	1997.65	-1103.69
10513	10/13/2010	-19641.79	12/31/2017	13097.3	-6544.49
10514	10/13/2010	-5168.89	2/1/2018	3487.44	-1681.45
10515	10/13/2010	-10337.78	2/28/2018	7043.71	-3294.07
10516	8/31/2006	-12957.76	6/1/2017	11002.53	-1955.23
10517	8/31/2006	-1079.81	6/1/2017	916.87	-162.94
10518	8/31/2006	-1079.81	7/1/2017	916.87	-162.94
10519	8/31/2006	-1079.81	7/1/2017	916.87	-162.94
10520	8/31/2006	-4319.25	9/30/2017	3667.51	-651.74
10521	8/31/2006	-1079.81	9/30/2017	916.87	-162.94
10522	8/31/2006	-2159.63	9/30/2017	1833.76	-325.87
10523	6/30/2007	-2159.63	6/1/2017	1938.64	-220.99
10524	6/30/2007	-1079.81	7/1/2017	971.83	-107.98
10525	6/30/2007	-2639.51	7/1/2017	2375.56	-263.95
10526	6/30/2007	-2159.63	9/30/2017	1943.67	-215.96
10527	6/30/2007	-8638.51	12/31/2017	7774.66	-863.85
10528	6/30/2007	-2159.63	2/28/2018	1943.67	-215.96
10529	1/5/2011	-1025.67	6/1/2017	607.63	-418.04
10530	1/5/2011	-1025.67	6/1/2017	607.63	-418.04
10531	1/5/2011	-1025.67	6/1/2017	607.63	-418.04
10532	1/5/2011	-3077.01	6/1/2017	1822.89	-1254.12
10533	1/5/2011	-6154.02	6/1/2017	3645.79	-2508.23
10534	1/5/2011	-1025.67	7/1/2017	615.21	-410.46
10535	1/5/2011	-1025.67	7/1/2017	615.21	-410.46
10536	1/5/2011	-1025.67	7/1/2017	615.21	-410.46
10537	1/5/2011	-3077.01	9/30/2017	1914.7	-1162.31
10538	1/5/2011	-7179.7	9/30/2017	4467.64	-2712.06
10539	1/5/2011	-2051.34	9/30/2017	1276.47	-774.87
10540	1/5/2011	-13333.72	12/31/2017	8599.51	-4734.21
10541	1/5/2011	-9231.04	2/1/2018	6026.34	-3204.7
10542	1/5/2011	-12308.05	2/28/2018	8117.07	-4190.98
10543	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
10544	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
10545	11/4/2008	-2602.92	6/1/2017	2057.26	-545.66
10546	11/4/2008	-2172.59	6/1/2017	1717.15	-455.44
10547	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
10548	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
10549	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
10550	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
10551	11/4/2008	-1086.3	7/1/2017	866.61	-219.69
10552	11/4/2008	-9776.66	9/30/2017	8018.85	-1757.81
10553	11/4/2008	-1086.3	9/30/2017	890.99	-195.31
10554	11/4/2008	-2172.59	9/30/2017	1781.97	-390.62
10555	11/4/2008	-19553.32	12/31/2017	16481.27	-3072.05
10556	11/4/2008	-17380.73	2/1/2018	14787.16	-2593.57
10557	11/4/2008	-8690.36	2/28/2018	7451.43	-1238.93
10558	10/31/2007	-1966.39	6/1/2017	1710.47	-255.92
10559	10/31/2007	-8848.73	7/1/2017	7762.52	-1086.21
10560	10/31/2007	-3932.77	9/30/2017	3538.26	-394.51
10561	10/31/2007	-3932.77	12/31/2017	3539.5	-393.27
10562	10/31/2007	-46210.05	2/1/2018	41589.05	-4621
10563	10/31/2007	-5899.16	2/28/2018	5309.24	-589.92
10564	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
10565	2/3/2011	-1023.41	6/1/2017	598.57	-424.84
10566	2/3/2011	-7163.84	6/1/2017	4189.96	-2973.88
10567	2/3/2011	-9210.65	6/1/2017	5387.1	-3823.55
10568	2/3/2011	-1023.41	7/1/2017	606.14	-417.27
10569	2/3/2011	-1023.41	7/1/2017	606.14	-417.27
10570	2/3/2011	-1023.41	7/1/2017	606.14	-417.27
10571	2/3/2011	-2046.81	7/1/2017	1212.28	-834.53
10572	2/3/2011	-3070.22	7/1/2017	1818.41	-1251.81
10573	2/3/2011	-1023.41	9/30/2017	629.11	-394.3
10574	2/3/2011	-8187.25	9/30/2017	5032.81	-3154.44
10575	2/3/2011	-1023.41	9/30/2017	629.11	-394.3
10576	2/3/2011	-14327.69	12/31/2017	9132.43	-5195.26
10577	2/3/2011	-6140.44	2/1/2018	3962.35	-2178.09
10578	2/3/2011	-15351.09	2/28/2018	10008.07	-5343.02
10579	8/14/2010	-4154.44	6/1/2017	2616.91	-1537.53
10580	8/14/2010	-9347.49	6/1/2017	5888.03	-3459.46
10581	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10582	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10583	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10584	8/14/2010	-1038.61	7/1/2017	661.9	-376.71
10585	8/14/2010	-5193.05	7/1/2017	3309.54	-1883.51
10586	8/14/2010	-1038.61	9/30/2017	685.21	-353.4
10587	8/14/2010	-3115.83	9/30/2017	2055.64	-1060.19
10588	8/14/2010	-4154.44	9/30/2017	2740.86	-1413.58
10589	8/14/2010	-19733.59	12/31/2017	13466.7	-6266.89
10590	8/14/2010	-7270.27	2/1/2018	5018.79	-2251.48
10591	8/14/2010	-9347.49	2/28/2018	6514.95	-2832.54
10592	4/30/2007	-5354.31	6/1/2017	4818.87	-535.44
10593	4/30/2007	-1070.86	7/1/2017	963.78	-107.08
10594	4/30/2007	-4283.45	9/30/2017	3855.11	-428.34
10595	4/30/2007	-3212.59	9/30/2017	2891.33	-321.26
10596	4/30/2007	-9637.77	12/31/2017	8673.99	-963.78
10597	4/30/2007	-4283.45	2/1/2018	3855.11	-428.34
10598	4/30/2007	-3212.59	2/28/2018	2891.33	-321.26
10599	5/4/2009	-1115.36	6/1/2017	838.14	-277.22
10600	5/4/2009	-1115.36	7/1/2017	846.39	-268.97
10601	5/4/2009	-1115.36	9/30/2017	871.41	-243.95
10602	5/4/2009	-4461.44	12/31/2017	3586.84	-874.6
10603	5/4/2009	-1115.36	2/1/2018	905.52	-209.84
10604	9/2/2009	-3335.56	6/1/2017	2401.45	-934.11
10605	9/2/2009	-2223.71	6/1/2017	1600.98	-622.73
10606	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
10607	9/2/2009	-3335.56	9/30/2017	2500.97	-834.59
10608	9/2/2009	-3335.56	9/30/2017	2500.97	-834.59
10609	9/2/2009	-6671.13	12/31/2017	5153.29	-1517.84

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

FORM- F14

in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10610	9/2/2009	-4447.42	2/1/2018	3470.62	-976.8
10611	9/2/2009	-5559.27	2/28/2018	4375.28	-1183.99
10612	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
10613	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
10614	1/2/2009	-1107.5	6/1/2017	861.84	-245.66
10615	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
10616	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
10617	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
10618	1/2/2009	-2215	9/30/2017	1789.77	-425.23
10619	1/2/2009	-16612.5	12/31/2017	13800.12	-2812.38
10620	1/2/2009	-4430	2/1/2018	3714.98	-715.02
10621	1/2/2009	-8860	2/28/2018	7488.96	-1371.04
10622	10/1/2009	-1114.64	6/1/2017	794.09	-320.55
10623	10/1/2009	-1114.64	6/1/2017	794.09	-320.55
10624	10/1/2009	-1114.64	6/1/2017	794.09	-320.55
10625	10/1/2009	-1114.64	6/1/2017	794.09	-320.55
10626	10/1/2009	-4458.54	9/30/2017	3309.35	-1149.19
10627	10/1/2009	-1114.64	9/30/2017	827.34	-287.3
10628	10/1/2009	-3343.91	9/30/2017	2482.02	-861.89
10629	10/1/2009	-4458.54	12/31/2017	3410.5	-1048.04
10630	10/1/2009	-5573.18	2/1/2018	4307.1	-1266.08
10631	10/1/2009	-7802.45	2/28/2018	6081.89	-1720.56
10632	1/2/2008	-150110.9	6/1/2017	128478.7	-21632.2
10633	1/2/2008	-1095.7	7/1/2017	945.91	-149.79
10634	1/2/2008	-1095.7	7/1/2017	945.91	-149.79
10635	1/2/2008	-1095.7	7/1/2017	945.91	-149.79
10636	1/2/2008	-152302.3	7/1/2017	131480.92	-20821.38
10637	1/2/2008	-146823.8	9/30/2017	130045.88	-16777.92
10638	1/2/2008	-4382.8	9/30/2017	3881.97	-500.83
10639	1/2/2008	-279403.5	12/31/2017	251463.15	-27940.35
10640	1/2/2008	-84368.9	2/1/2018	75932.01	-8436.89
10641	1/2/2008	-51497.9	2/28/2018	46348.11	-5149.79
10642	11/4/2008	-1113.39	6/1/2017	879.99	-233.4
10643	11/4/2008	-7793.7	6/1/2017	6159.89	-1633.81
10644	11/4/2008	-5205.84	6/1/2017	4114.52	-1091.32
10645	11/4/2008	-1113.39	6/1/2017	879.99	-233.4
10646	11/4/2008	-13360.62	7/1/2017	10658.63	-2701.99
10647	11/4/2008	-1113.39	7/1/2017	888.22	-225.17
10648	11/4/2008	-33401.55	9/30/2017	27396.05	-6005.5
10649	11/4/2008	-2226.77	9/30/2017	1826.4	-400.37
10650	11/4/2008	-2226.77	9/30/2017	1826.4	-400.37
10651	11/4/2008	-41195.25	12/31/2017	34722.98	-6472.27
10652	11/4/2008	-2602.92	12/31/2017	2193.97	-408.95
10653	11/4/2008	-22267.7	2/1/2018	18944.87	-3322.83
10654	11/4/2008	-10020.47	2/28/2018	8591.91	-1428.56
10655	1/31/2007	-1070.86	6/1/2017	963.77	-107.09
10656	1/31/2007	-16062.94	6/1/2017	14456.65	-1606.29
10657	1/31/2007	-1070.86	7/1/2017	963.77	-107.09
10658	1/31/2007	-5354.31	7/1/2017	4818.88	-535.43
10659	1/31/2007	-13921.21	9/30/2017	12529.09	-1392.12
10660	1/31/2007	-2141.73	9/30/2017	1927.56	-214.17
10661	1/31/2007	-6425.18	9/30/2017	5782.66	-642.52
10662	1/31/2007	-4283.45	12/31/2017	3855.1	-428.35
10663	1/31/2007	-2141.73	2/1/2018	1927.56	-214.17
10664	1/31/2007	-2141.73	2/28/2018	1927.56	-214.17
10665	9/2/2009	-8894.8	6/1/2017	6403.89	-2490.91
10666	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
10667	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
10668	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
10669	9/2/2009	-2554.63	7/1/2017	1858.12	-696.51
10670	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
10671	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
10672	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
10673	9/2/2009	-8894.8	12/31/2017	6871.05	-2023.75
10674	9/2/2009	-11118.5	2/1/2018	8676.54	-2441.96
10675	9/2/2009	-11118.5	2/28/2018	8750.56	-2367.94
10676	3/3/2011	-1020.67	6/1/2017	589.52	-431.15
10677	3/3/2011	-1020.67	6/1/2017	589.52	-431.15
10678	3/3/2011	-3062.01	6/1/2017	1768.58	-1293.43
10679	3/3/2011	-9186.04	6/1/2017	5305.75	-3880.29
10680	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
10681	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
10682	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
10683	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
10684	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
10685	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
10686	3/3/2011	-6124.03	7/1/2017	3582.46	-2541.57
10687	3/3/2011	-1020.67	7/1/2017	597.07	-423.6
10688	3/3/2011	-1020.67	9/30/2017	619.97	-400.7
10689	3/3/2011	-5103.36	9/30/2017	3099.9	-2003.46
10690	3/3/2011	-2041.34	9/30/2017	1239.96	-801.38
10691	3/3/2011	-14289.4	12/31/2017	9003.88	-5285.52
10692	3/3/2011	-10206.71	2/1/2018	6511.87	-3694.84
10693	3/3/2011	-9186.04	2/28/2018	5921.84	-3264.2
10694	7/31/2006	-1079.81	6/1/2017	931.81	-148
10695	7/31/2006	-6478.88	6/1/2017	5590.89	-887.99
10696	7/31/2006	-1079.81	6/1/2017	931.81	-148
10697	7/31/2006	-1079.81	7/1/2017	931.81	-148
10698	7/31/2006	-2159.63	7/1/2017	1863.63	-296
10699	7/31/2006	-1079.81	9/30/2017	931.81	-148
10700	7/31/2006	-2652.04	9/30/2017	2288.56	-363.48
10701	7/31/2006	-2652.04	2/1/2018	2288.56	-363.48
10702	5/2/2009	-1116.51	6/1/2017	839.58	-276.93
10703	5/2/2009	-1116.51	6/1/2017	839.58	-276.93
10704	5/2/2009	-1116.51	6/1/2017	839.58	-276.93
10705	5/2/2009	-2233.01	6/1/2017	1679.16	-553.85
10706	5/2/2009	-1116.51	6/1/2017	839.58	-276.93
10707	5/2/2009	-2593.17	7/1/2017	1969.17	-624
10708	5/2/2009	-1116.51	9/30/2017	872.9	-243.61
10709	5/2/2009	-3349.52	9/30/2017	2618.68	-730.84
10710	5/2/2009	-4466.02	9/30/2017	3491.56	-974.46
10711	5/2/2009	-2593.17	9/30/2017	2027.35	-565.82
10712	5/2/2009	-17864.09	12/31/2017	14371.49	-3492.6

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10713	5/2/2009	-2593.17	12/31/2017	2086.18	-506.99
10714	5/2/2009	-3349.52	2/1/2018	2721.09	-628.43
10715	5/2/2009	-3349.52	2/28/2018	2743.39	-606.13
10716	4/2/2009	-1115.36	6/1/2017	829.77	-285.59
10717	4/2/2009	-2230.72	6/1/2017	1659.54	-571.18
10718	4/2/2009	-2230.72	9/30/2017	1722.4	-508.32
10719	4/2/2009	-1115.36	9/30/2017	861.2	-254.16
10720	4/2/2009	-2230.72	12/31/2017	1770.19	-460.53
10721	4/2/2009	-5576.8	2/1/2018	4467.03	-1109.77
10722	4/2/2009	-6692.16	2/28/2018	5402.52	-1289.64
10723	1/4/2008	-117239.9	6/1/2017	100293.38	-16946.52
10724	1/4/2008	-2191.4	6/1/2017	1874.64	-316.76
10725	1/4/2008	-29583.9	7/1/2017	25526.51	-4057.39
10726	1/4/2008	-2191.4	7/1/2017	1890.85	-300.55
10727	1/4/2008	-97517.3	9/30/2017	86331.09	-11186.21
10728	1/4/2008	-1095.7	9/30/2017	970.01	-125.69
10729	1/4/2008	-96421.6	12/31/2017	86779.44	-9642.16
10730	1/4/2008	-9861.3	2/1/2018	8875.17	-986.13
10731	1/4/2008	-52593.6	2/28/2018	47334.24	-5259.36
10732	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
10733	4/2/2009	-1115.36	7/1/2017	837.56	-277.8
10734	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
10735	4/2/2009	-1115.36	12/31/2017	885.09	-230.27
10736	4/2/2009	-2230.72	2/1/2018	1786.81	-443.91
10737	4/2/2009	-3346.08	2/28/2018	2701.25	-644.83
10738	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
10739	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
10740	9/4/2010	-1038.61	6/1/2017	648.54	-390.07
10741	9/4/2010	-8308.88	6/1/2017	5188.36	-3120.52
10742	9/4/2010	-1038.61	7/1/2017	656.22	-382.39
10743	9/4/2010	-1038.61	7/1/2017	656.22	-382.39
10744	9/4/2010	-3115.83	7/1/2017	1968.68	-1147.15
10745	9/4/2010	-8308.88	7/1/2017	5249.83	-3059.05
10746	9/4/2010	-5193.05	9/30/2017	3397.67	-1795.38
10747	9/4/2010	-8308.88	9/30/2017	5436.27	-2872.61
10748	9/4/2010	-1038.61	9/30/2017	679.53	-359.08
10749	9/4/2010	-17656.37	12/31/2017	11952.6	-5703.77
10750	9/4/2010	-11424.71	2/1/2018	7824.19	-3600.52
10751	9/4/2010	-14540.54	2/28/2018	10054.86	-4485.68
10752	1/31/2007	-2141.73	6/1/2017	1927.56	-214.17
10753	1/31/2007	-1070.86	6/1/2017	963.77	-107.09
10754	1/31/2007	-1070.86	7/1/2017	963.77	-107.09
10755	1/31/2007	-5354.31	9/30/2017	4818.88	-535.43
10756	1/31/2007	-3212.59	9/30/2017	2891.33	-321.26
10757	1/31/2007	-1070.86	9/30/2017	963.77	-107.09
10758	1/31/2007	-27842.43	12/31/2017	25058.19	-2784.24
10759	1/31/2007	-3212.59	2/1/2018	2891.33	-321.26
10760	1/31/2007	-10708.63	2/28/2018	9637.77	-1070.86
10761	6/30/2006	-1079.81	6/1/2017	921.76	-158.05
10762	6/30/2006	-1079.81	7/1/2017	921.76	-158.05
10763	6/30/2006	-4319.25	9/30/2017	3687.04	-632.21
10764	1/31/2007	-1070.86	6/1/2017	708.65	-362.21
10765	1/31/2007	-1070.86	6/1/2017	708.65	-362.21
10766	1/31/2007	-1070.86	7/1/2017	708.65	-362.21
10767	1/31/2007	-2643.76	7/1/2017	1749.54	-894.22
10768	1/31/2007	-1070.86	9/30/2017	708.65	-362.21
10769	1/31/2007	-1070.86	9/30/2017	708.65	-362.21
10770	1/31/2007	-4283.45	12/31/2017	2834.62	-1448.83
10771	1/31/2007	-3212.59	2/1/2018	2125.97	-1086.62
10772	12/3/2009	-1097.24	6/1/2017	763.69	-333.55
10773	12/3/2009	-5486.18	6/1/2017	3818.46	-1667.72
10774	12/3/2009	-1097.24	7/1/2017	771.81	-325.43
10775	12/3/2009	-1097.24	9/30/2017	796.43	-300.81
10776	12/3/2009	-7680.65	12/31/2017	5749.23	-1931.42
10777	12/3/2009	-2583.64	12/31/2017	1933.94	-649.7
10778	12/3/2009	-3291.71	2/1/2018	2489.94	-801.77
10779	12/3/2009	-6583.41	2/28/2018	5023.68	-1559.73
10780	5/31/2007	-3287.13	6/1/2017	2958.42	-328.71
10781	5/31/2007	-4382.84	6/1/2017	3944.55	-438.29
10782	5/31/2007	-1095.71	7/1/2017	986.14	-109.57
10783	5/31/2007	-2191.42	7/1/2017	1972.28	-219.14
10784	5/31/2007	-24105.62	9/30/2017	21695.06	-2410.56
10785	5/31/2007	-3287.13	9/30/2017	2958.42	-328.71
10786	5/31/2007	-3287.13	9/30/2017	2958.42	-328.71
10787	5/31/2007	-70125.44	12/31/2017	63112.89	-7012.55
10788	5/31/2007	-26297.04	2/1/2018	23667.34	-2629.7
10789	5/31/2007	-52594.08	2/28/2018	47334.67	-5259.41
10790	6/30/2007	-3239.44	12/31/2017	2915.5	-323.94
10791	6/30/2007	-3239.44	2/28/2018	2915.5	-323.94
10792	9/30/2006	-4319.25	6/1/2017	3385.12	-934.13
10793	9/30/2006	-1079.81	7/1/2017	846.28	-233.53
10794	9/30/2006	-5399.07	9/30/2017	4231.41	-1167.66
10795	9/30/2006	-2159.63	9/30/2017	1692.57	-467.06
10796	9/30/2006	-1079.81	12/31/2017	846.28	-233.53
10797	7/31/2010	-1040.63	6/1/2017	659.29	-381.34
10798	7/31/2010	-1040.63	6/1/2017	659.29	-381.34
10799	7/31/2010	-1040.63	6/1/2017	659.29	-381.34
10800	7/31/2010	-1040.63	6/1/2017	659.29	-381.34
10801	7/31/2010	-9365.63	6/1/2017	5933.58	-3432.05
10802	7/31/2010	-1040.63	7/1/2017	666.99	-373.64
10803	7/31/2010	-4162.5	7/1/2017	2667.94	-1494.56
10804	7/31/2010	-2081.25	7/1/2017	1333.97	-747.28
10805	7/31/2010	-6243.75	9/30/2017	4142	-2101.75
10806	7/31/2010	-5203.13	9/30/2017	3451.67	-1751.46
10807	7/31/2010	-10406.25	9/30/2017	6903.34	-3502.91
10808	7/31/2010	-11446.88	12/31/2017	7853.35	-3593.53
10809	7/31/2010	-14568.75	2/1/2018	10110.12	-4458.63
10810	7/31/2010	-16650	2/28/2018	11665.26	-4984.74
10811	1/5/2011	-5130.35	12/31/2017	3308.81	-1821.54
10812	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
10813	4/2/2009	-1115.36	9/30/2017	861.19	-254.17
10814	4/2/2009	-7807.52	12/31/2017	6195.65	-1611.87
10815	4/2/2009	-2593.17	12/31/2017	2057.81	-535.36

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10816	4/2/2009	-3346.08	2/1/2018	2680.21	-665.87
10817	4/2/2009	-6692.16	2/28/2018	5402.5	-1289.66
10818	2/4/2009	-1098.61	6/1/2017	847.49	-251.12
10819	2/4/2009	-1098.61	7/1/2017	855.62	-242.99
10820	2/4/2009	-1098.61	9/30/2017	880.27	-218.34
10821	2/4/2009	-2197.21	12/31/2017	1810.39	-386.82
10822	2/4/2009	-1098.61	2/1/2018	913.86	-184.75
10823	2/4/2009	-5493.03	2/28/2018	4605.89	-887.14
10824	11/5/2009	-5167.27	6/1/2017	3634.15	-1533.12
10825	11/5/2009	-1096.67	7/1/2017	779.41	-317.26
10826	11/5/2009	-2583.64	7/1/2017	1836.19	-747.45
10827	11/5/2009	-1096.67	9/30/2017	804.01	-292.66
10828	11/5/2009	-3290.02	12/31/2017	2486.67	-803.35
10829	11/5/2009	-3290.02	2/1/2018	2512.63	-777.39
10830	11/5/2009	-1096.67	2/28/2018	844.85	-251.82
10831	6/30/2006	-1079.81	6/1/2017	901.29	-178.52
10832	6/30/2006	-1079.81	6/1/2017	901.29	-178.52
10833	6/30/2006	-2159.63	9/30/2017	1802.58	-357.05
10834	6/30/2006	-1079.81	9/30/2017	901.29	-178.52
10835	6/30/2006	-1079.81	9/30/2017	901.29	-178.52
10836	6/30/2006	-2159.63	12/31/2017	1802.58	-357.05
10837	6/30/2006	-2159.63	2/1/2018	1802.59	-357.04
10838	6/30/2006	-4319.26	2/28/2018	3605.17	-714.09
10839	2/3/2010	-1098.27	6/1/2017	746.67	-351.6
10840	2/3/2010	-2196.54	12/31/2017	1608.71	-587.83
10841	2/3/2010	-1098.27	2/1/2018	813.02	-285.25
10842	2/3/2010	-2196.54	2/28/2018	1640.67	-555.87
10843	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
10844	11/3/2009	-2560.55	6/1/2017	1802.18	-758.37
10845	11/3/2009	-3290.02	6/1/2017	2315.61	-974.41
10846	11/3/2009	-1096.67	7/1/2017	779.98	-316.69
10847	11/3/2009	-2193.35	9/30/2017	1609.18	-584.17
10848	11/3/2009	-2193.35	9/30/2017	1609.18	-584.17
10849	11/3/2009	-1096.67	9/30/2017	804.58	-292.09
10850	11/3/2009	-5121.1	9/30/2017	3757.17	-1363.93
10851	11/3/2009	-3290.02	12/31/2017	2488.4	-801.62
10852	11/3/2009	-2560.55	12/31/2017	1936.66	-623.89
10853	11/3/2009	-3290.02	2/1/2018	2514.36	-775.66
10854	11/3/2009	-8773.38	2/28/2018	6763.37	-2010.01
10855	9/30/2007	-13148.51	6/1/2017	11528.4	-1620.11
10856	9/30/2007	-4382.84	7/1/2017	3875.22	-507.62
10857	9/30/2007	-18627.05	9/30/2017	16764.34	-1862.71
10858	9/30/2007	-19722.76	12/31/2017	17750.48	-1972.28
10859	9/30/2007	-4382.84	2/1/2018	3944.56	-438.28
10860	9/30/2007	-15339.92	2/28/2018	13805.93	-1533.99
10861	5/31/2006	-2159.63	6/1/2017	1943.67	-215.96
10862	5/31/2006	-1079.81	6/1/2017	971.83	-107.98
10863	5/31/2006	-1079.81	7/1/2017	971.83	-107.98
10864	5/31/2006	-6478.88	9/30/2017	5830.99	-647.89
10865	5/31/2006	-6478.88	12/31/2017	5830.99	-647.89
10866	5/31/2006	-6478.88	2/1/2018	5830.99	-647.89
10867	5/31/2006	-3239.44	2/28/2018	2915.5	-323.94
10868	10/3/2009	-1089.9	6/1/2017	775.89	-314.01
10869	10/3/2009	-1089.9	7/1/2017	783.96	-305.94
10870	10/3/2009	-1089.9	9/30/2017	808.41	-281.49
10871	10/3/2009	-1089.9	9/30/2017	808.41	-281.49
10872	10/3/2009	-4359.61	12/31/2017	3332.56	-1027.05
10873	10/3/2009	-3269.71	2/28/2018	2546.98	-722.73
10874	12/31/2006	-2141.73	6/1/2017	1927.56	-214.17
10875	12/31/2006	-1070.86	7/1/2017	963.77	-107.09
10876	12/31/2006	-2141.73	7/1/2017	1927.56	-214.17
10877	12/31/2006	-5354.31	9/30/2017	4818.88	-535.43
10878	12/31/2006	-19275.53	12/31/2017	17347.98	-1927.55
10879	12/31/2006	-1070.86	2/1/2018	963.77	-107.09
10880	12/31/2006	-5354.31	2/28/2018	4818.88	-535.43
10881	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
10882	12/2/2008	-1110.37	7/1/2017	879.37	-231
10883	12/2/2008	-1110.37	7/1/2017	879.37	-231
10884	12/2/2008	-2220.74	9/30/2017	1808.58	-412.16
10885	12/2/2008	-8882.96	12/31/2017	7435.85	-1447.11
10886	12/2/2008	-4441.48	2/1/2018	3752.97	-688.51
10887	12/2/2008	-1110.37	2/28/2018	945.63	-164.74
10888	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
10889	11/30/2007	-4382.84	12/31/2017	3944.56	-438.28
10890	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
10891	12/2/2008	-1110.37	6/1/2017	871.16	-239.21
10892	12/2/2008	-1110.37	7/1/2017	879.37	-231
10893	12/2/2008	-1110.37	7/1/2017	879.37	-231
10894	12/2/2008	-1110.37	9/30/2017	904.29	-206.08
10895	12/2/2008	-3331.1	9/30/2017	2712.86	-618.24
10896	12/2/2008	-4441.46	12/31/2017	3717.9	-723.56
10897	12/2/2008	-5202.86	12/31/2017	4355.26	-847.6
10898	12/2/2008	-2220.73	2/1/2018	1876.47	-344.26
10899	12/2/2008	-6662.19	2/28/2018	5673.77	-988.42
10900	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10901	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10902	2/4/2009	-1098.61	6/1/2017	847.5	-251.11
10903	2/4/2009	-2197.21	6/1/2017	1695	-502.21
10904	2/4/2009	-2197.21	6/1/2017	1695	-502.21
10905	2/4/2009	-2197.21	7/1/2017	1711.25	-485.96
10906	2/4/2009	-2197.21	7/1/2017	1711.25	-485.96
10907	2/4/2009	-1098.61	9/30/2017	880.28	-218.33
10908	2/4/2009	-2197.21	9/30/2017	1760.55	-436.66
10909	2/4/2009	-5493.03	12/31/2017	4525.99	-967.04
10910	2/4/2009	-6591.63	2/1/2018	5483.19	-1108.44
10911	2/4/2009	-8788.85	2/28/2018	7369.44	-1419.41
10912	8/1/2009	-10006.69	6/1/2017	7287.77	-2718.92
10913	8/1/2009	-1111.85	6/1/2017	809.75	-302.1
10914	8/1/2009	-5559.27	7/1/2017	4089.89	-1469.38
10915	8/1/2009	-2223.71	7/1/2017	1635.96	-587.75
10916	8/1/2009	-25572.64	9/30/2017	19387.29	-6185.35
10917	8/1/2009	-8894.83	9/30/2017	6743.4	-2151.43
10918	8/1/2009	-34467.48	12/31/2017	26912.59	-7554.89

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
10919	8/1/2009	-5176.78	12/31/2017	4042.08	-1134.7
10920	8/1/2009	-10006.69	2/1/2018	7892.29	-2114.4
10921	8/1/2009	-24460.79	2/28/2018	19455.11	-5005.68
10922	9/30/2007	-983.19	6/1/2017	862.04	-121.15
10923	9/30/2007	-983.19	7/1/2017	869.31	-113.88
10924	9/30/2007	-5899.14	12/31/2017	5309.23	-589.91
10925	9/30/2007	-983.19	2/1/2018	884.87	-98.32
10926	6/30/2006	-4319.25	6/1/2017	3788.97	-530.28
10927	6/30/2006	-1079.81	7/1/2017	947.24	-132.57
10928	6/30/2006	-3239.44	7/1/2017	2841.73	-397.71
10929	6/30/2006	-7558.69	9/30/2017	6630.7	-927.99
10930	4/30/2006	-1070.78	6/1/2017	958.91	-111.87
10931	4/30/2006	-1070.78	7/1/2017	958.91	-111.87
10932	4/30/2006	-1070.78	9/30/2017	958.91	-111.87
10933	9/30/2007	-6574.26	6/1/2017	5764.19	-810.07
10934	9/30/2007	-8765.68	7/1/2017	7750.44	-1015.24
10935	9/30/2007	-18627.07	9/30/2017	16764.36	-1862.71
10936	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
10937	9/30/2007	-64646.89	12/31/2017	58182.2	-6464.69
10938	9/30/2007	-7669.97	2/1/2018	6902.97	-767
10939	9/30/2007	-9861.39	2/28/2018	8875.25	-986.14
10940	12/31/2006	-4319.25	6/1/2017	3887.32	-431.93
10941	12/31/2006	-1079.81	7/1/2017	971.83	-107.98
10942	12/31/2006	-3239.44	9/30/2017	2915.5	-323.94
10943	12/31/2006	-1079.81	9/30/2017	971.83	-107.98
10944	12/31/2006	-2643.76	9/30/2017	2379.38	-264.38
10945	12/31/2006	-11877.95	12/31/2017	10690.15	-1187.8
10946	12/31/2006	-1079.81	2/1/2018	971.83	-107.98
10947	12/31/2006	-3239.44	2/28/2018	2915.5	-323.94
10948	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
10949	11/4/2008	-1086.3	6/1/2017	858.58	-227.72
10950	11/4/2008	-2172.59	6/1/2017	1717.14	-455.45
10951	11/4/2008	-2172.59	6/1/2017	1717.14	-455.45
10952	11/4/2008	-4345.18	7/1/2017	3466.43	-878.75
10953	11/4/2008	-6517.77	9/30/2017	5345.89	-1171.88
10954	11/4/2008	-3258.89	9/30/2017	2672.95	-585.94
10955	11/4/2008	-24984.79	12/31/2017	21059.36	-3925.43
10956	11/4/2008	-4345.18	2/1/2018	3696.78	-648.4
10957	11/4/2008	-14121.84	2/28/2018	12108.56	-2013.28
10958	5/31/2007	-1031.54	9/30/2017	928.39	-103.15
10959	5/31/2007	-1031.54	9/30/2017	928.39	-103.15
10960	5/31/2007	-1031.54	2/1/2018	928.39	-103.15
10961	9/30/2006	-4319.25	6/1/2017	3887.33	-431.92
10962	9/30/2006	-5399.07	9/30/2017	4859.16	-539.91
10963	9/30/2006	-1079.81	9/30/2017	971.83	-107.98
10964	9/30/2006	-2652.04	9/30/2017	2386.84	-265.2
10965	9/30/2006	-8638.51	12/31/2017	7774.66	-863.85
10966	9/30/2006	-4319.25	2/1/2018	3887.32	-431.93
10967	9/30/2006	-1079.81	2/28/2018	971.83	-107.98
10968	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
10969	9/30/2007	-106283.87	6/1/2017	93187.99	-13095.88
10970	9/30/2007	-2191.42	6/1/2017	1921.4	-270.02
10971	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
10972	9/30/2007	-17531.36	7/1/2017	15500.89	-2030.47
10973	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
10974	9/30/2007	-10957.1	9/30/2017	9861.39	-1095.71
10975	9/30/2007	-2191.42	9/30/2017	1972.28	-219.14
10976	9/30/2007	-8765.68	9/30/2017	7889.11	-876.57
10977	9/30/2007	-60264.05	12/31/2017	54237.64	-6026.41
10978	9/30/2007	-6574.26	2/1/2018	5916.83	-657.43
10979	9/30/2007	-48211.24	2/28/2018	43390.12	-4821.12
10980	5/31/2007	-1079.81	6/1/2017	971.82	-107.99
10981	5/31/2007	-1079.81	9/30/2017	971.82	-107.99
10982	5/31/2007	-2159.63	12/31/2017	1943.67	-215.96
10983	5/31/2007	-2159.63	2/1/2018	1943.67	-215.96
10984	5/31/2007	-2159.63	2/28/2018	1943.67	-215.96
10985	6/3/2008	-971.91	6/1/2017	799.65	-172.26
10986	6/3/2008	-2915.72	6/1/2017	2398.95	-516.77
10987	6/3/2008	-971.91	7/1/2017	806.84	-165.07
10988	6/3/2008	-1943.81	9/30/2017	1657.29	-286.52
10989	6/3/2008	-5382.86	9/30/2017	4589.41	-793.45
10990	6/3/2008	-6803.35	12/31/2017	5954.86	-848.49
10991	6/3/2008	-5382.86	2/1/2018	4754	-628.86
10992	6/3/2008	-971.91	2/28/2018	864.83	-107.08
10993	2/1/2010	-1098.27	7/1/2017	755.38	-342.89
10994	2/1/2010	-1098.27	9/30/2017	780.03	-318.24
10995	2/1/2010	-2196.54	9/30/2017	1560.05	-636.49
10996	2/1/2010	-4393.08	12/31/2017	3219.75	-1173.33
10997	2/1/2010	-3294.81	2/1/2018	2440.81	-854
10998	2/1/2010	-1098.27	2/28/2018	820.92	-277.35
10999	12/1/2009	-1095.7	6/1/2017	763.2	-332.5
11000	12/1/2009	-1095.7	6/1/2017	763.2	-332.5
11001	12/1/2009	-4382.8	9/30/2017	3183.56	-1199.24
11002	12/1/2009	-1095.7	12/31/2017	820.75	-274.95
11003	12/1/2009	-1095.7	2/1/2018	829.39	-266.31
11004	12/1/2009	-3287.1	2/28/2018	2510.05	-777.05
11005	1/1/2010	-2196.54	6/1/2017	1512.24	-684.3
11006	1/1/2010	-1098.27	7/1/2017	764.24	-334.03
11007	1/1/2010	-1098.27	7/1/2017	764.24	-334.03
11008	1/1/2010	-1098.27	9/30/2017	788.89	-309.38
11009	1/1/2010	-1098.27	9/30/2017	788.89	-309.38
11010	1/1/2010	-7687.88	12/31/2017	5696.62	-1991.26
11011	1/1/2010	-5155.46	12/31/2017	3820.12	-1335.34
11012	1/1/2010	-6589.61	2/1/2018	4934.8	-1654.81
11013	1/1/2010	-4393.08	2/28/2018	3319.12	-1073.96
11014	7/31/2006	-3239.44	12/31/2017	2661.63	-577.81
11015	7/31/2006	-1079.81	2/28/2018	887.21	-192.6
11016	10/31/2006	-1070.86	6/1/2017	963.77	-107.09
11017	10/31/2006	-1070.86	6/1/2017	963.77	-107.09
11018	10/31/2006	-2141.73	6/1/2017	1927.56	-214.17
11019	10/31/2006	-2141.73	6/1/2017	1927.56	-214.17
11020	10/31/2006	-2141.73	7/1/2017	1927.56	-214.17
11021	10/31/2006	-1070.86	7/1/2017	963.77	-107.09

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11022	10/31/2006	-6425.18	9/30/2017	5782.66	-642.52
11023	10/31/2006	-1070.86	9/30/2017	963.77	-107.09
11024	10/31/2006	-2141.73	9/30/2017	1927.56	-214.17
11025	10/31/2006	-2652.04	9/30/2017	2386.84	-265.2
11026	10/31/2006	-5354.31	12/31/2017	4818.88	-535.43
11027	10/31/2006	-22488.12	2/1/2018	20239.31	-2248.81
11028	10/31/2006	-3212.59	2/28/2018	2891.33	-321.26
11029	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11030	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11031	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
11032	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
11033	3/3/2009	-4461.44	9/30/2017	3550.25	-911.19
11034	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
11035	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
11036	3/3/2009	-12268.96	12/31/2017	10041.53	-2227.43
11037	3/3/2009	-2600.61	12/31/2017	2128.47	-472.14
11038	3/3/2009	-3346.08	2/1/2018	2765	-581.08
11039	3/3/2009	-6692.16	2/28/2018	5574.55	-1117.61
11040	12/31/2006	-1079.81	6/1/2017	598.43	-481.38
11041	12/31/2006	-15117.39	6/1/2017	8378.1	-6739.29
11042	12/31/2006	-1079.81	6/1/2017	598.43	-481.38
11043	12/31/2006	-2643.76	6/1/2017	1465.18	-1178.58
11044	12/31/2006	-4319.25	7/1/2017	2393.74	-1925.51
11045	12/31/2006	-12957.76	9/30/2017	7181.23	-5776.53
11046	12/31/2006	-2643.76	9/30/2017	1465.18	-1178.58
11047	4/2/2009	-2230.72	6/1/2017	1659.52	-571.2
11048	4/2/2009	-1115.36	9/30/2017	861.18	-254.18
11049	4/2/2009	-1115.36	9/30/2017	861.18	-254.18
11050	4/2/2009	-1115.36	12/31/2017	885.08	-230.28
11051	4/2/2009	-3346.08	2/1/2018	2680.18	-665.9
11052	4/2/2009	-2230.72	2/28/2018	1800.82	-429.9
11053	9/30/2006	-1079.81	6/1/2017	620.52	-459.29
11054	9/30/2006	-4319.25	6/1/2017	2482.07	-1837.18
11055	9/30/2006	-1079.81	7/1/2017	620.52	-459.29
11056	9/30/2006	-6478.88	7/1/2017	3723.1	-2755.78
11057	9/30/2006	-1079.81	7/1/2017	620.52	-459.29
11058	9/30/2006	-2159.63	9/30/2017	1241.04	-918.59
11059	9/30/2006	-2159.63	9/30/2017	1241.04	-918.59
11060	9/30/2006	-9718.32	12/31/2017	5584.66	-4133.66
11061	9/30/2006	-1079.81	2/1/2018	620.52	-459.29
11062	9/30/2006	-14037.57	2/28/2018	8066.72	-5970.85
11063	5/31/2007	-1079.81	9/30/2017	971.83	-107.98
11064	5/31/2007	-1079.81	12/31/2017	971.83	-107.98
11065	5/31/2007	-1079.81	2/1/2018	971.83	-107.98
11066	6/30/2006	-1079.81	6/1/2017	944.05	-135.76
11067	6/30/2006	-3239.44	6/1/2017	2832.16	-407.28
11068	6/30/2006	-6478.88	9/30/2017	5664.33	-814.55
11069	6/30/2006	-1079.81	9/30/2017	944.05	-135.76
11070	12/31/2006	-1079.81	6/1/2017	875.69	-204.12
11071	12/31/2006	-4319.25	6/1/2017	3502.78	-816.47
11072	12/31/2006	-2643.76	6/1/2017	2144.01	-499.75
11073	12/31/2006	-2159.63	6/1/2017	1751.39	-408.24
11074	12/31/2006	-1079.81	9/30/2017	875.69	-204.12
11075	12/31/2007	-12440.36	6/1/2017	10653.11	-1787.25
11076	12/31/2007	-956.95	6/1/2017	819.47	-137.48
11077	12/31/2007	-956.95	7/1/2017	826.55	-130.4
11078	12/31/2007	-4784.75	7/1/2017	4132.74	-652.01
11079	12/31/2007	-3827.8	7/1/2017	3306.19	-521.61
11080	12/31/2007	-14354.26	9/30/2017	12720.31	-1633.95
11081	12/31/2007	-58373.98	12/31/2017	52536.58	-5837.4
11082	12/31/2007	-10526.46	2/1/2018	9473.81	-1052.65
11083	12/31/2007	-27751.57	2/28/2018	24976.41	-2775.16
11084	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
11085	7/31/2007	-19722.78	6/1/2017	17564.76	-2158.02
11086	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
11087	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
11088	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
11089	7/31/2007	-7669.97	9/30/2017	6902.97	-767
11090	7/31/2007	-1095.71	9/30/2017	986.14	-109.57
11091	7/31/2007	-18627.07	12/31/2017	16764.37	-1862.7
11092	7/31/2007	-9861.39	2/1/2018	8875.25	-986.14
11093	7/31/2007	-10957.1	2/28/2018	9861.39	-1095.71
11094	1/2/2009	-2215.01	6/1/2017	1723.68	-491.33
11095	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
11096	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
11097	1/2/2009	-1107.5	7/1/2017	870.03	-237.47
11098	1/2/2009	-1107.5	9/30/2017	894.88	-212.62
11099	1/2/2009	-5537.52	12/31/2017	4600.02	-937.5
11100	1/2/2009	-4430.01	2/1/2018	3714.97	-715.04
11101	1/2/2009	-6645.02	2/28/2018	5616.7	-1028.32
11102	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11103	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11104	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
11105	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
11106	3/3/2009	-5576.8	12/31/2017	4564.34	-1012.46
11107	3/3/2009	-2230.72	2/1/2018	1843.33	-387.39
11108	3/3/2009	-5576.8	2/28/2018	4645.47	-931.33
11109	1/2/2010	-1097.24	6/1/2017	755.12	-342.12
11110	1/2/2010	-1097.24	7/1/2017	763.24	-334
11111	1/2/2010	-2194.47	12/31/2017	1625.5	-568.97
11112	1/2/2010	-11820.27	2/1/2018	8848.84	-2971.43
11113	1/2/2010	-1097.24	2/28/2018	828.71	-268.53
11114	12/31/2007	-1095.7	6/1/2017	938.28	-157.42
11115	12/31/2007	-1095.7	6/1/2017	938.28	-157.42
11116	12/31/2007	-1095.7	6/1/2017	938.28	-157.42
11117	12/31/2007	-1095.7	6/1/2017	938.28	-157.42
11118	12/31/2007	-9861.3	6/1/2017	8444.56	-1416.74
11119	12/31/2007	-1095.7	6/1/2017	938.28	-157.42
11120	12/31/2007	-18626.9	9/30/2017	16506.59	-2120.31
11121	12/31/2007	-5478.5	9/30/2017	4854.88	-623.62
11122	12/31/2007	-25201.1	12/31/2017	22681	-2520.1
11123	12/31/2007	-2648.57	12/31/2017	2383.71	-264.86
11124	12/31/2007	-29583.9	2/1/2018	26625.51	-2958.39

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11125	12/31/2007	-6574.2	2/28/2018	5916.78	-657.42
11126	6/30/2006	-8566.91	6/1/2017	7482.81	-1084.1
11127	6/30/2006	-1070.86	7/1/2017	935.35	-135.51
11128	6/30/2006	-1070.86	9/30/2017	935.35	-135.51
11129	6/30/2006	-1070.86	9/30/2017	935.35	-135.51
11130	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
11131	4/30/2007	-10798.1	6/1/2017	9718.29	-1079.81
11132	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
11133	4/30/2007	-1079.81	7/1/2017	971.83	-107.98
11134	4/30/2007	-9718.29	9/30/2017	8746.46	-971.83
11135	4/30/2007	-2159.62	9/30/2017	1943.66	-215.96
11136	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
11137	4/30/2007	-70187.65	12/31/2017	63168.88	-7018.77
11138	4/30/2007	-12957.72	2/1/2018	11661.95	-1295.77
11139	4/30/2007	-8638.48	2/28/2018	7774.64	-863.84
11140	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
11141	6/30/2007	-5478.55	6/1/2017	4917.94	-560.61
11142	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
11143	6/30/2007	-8765.68	7/1/2017	7889.11	-876.57
11144	6/30/2007	-5478.55	9/30/2017	4930.7	-547.85
11145	6/30/2007	-2191.42	9/30/2017	1972.28	-219.14
11146	6/30/2007	-1095.71	9/30/2017	986.14	-109.57
11147	6/30/2007	-5478.55	12/31/2017	4930.7	-547.85
11148	6/30/2007	-3287.13	2/1/2018	2958.41	-328.72
11149	6/30/2007	-6574.26	2/28/2018	5916.84	-657.42
11150	6/30/2007	-2627.86	6/1/2017	2358.96	-268.9
11151	6/30/2007	-7655.6	6/1/2017	6872.23	-783.37
11152	6/30/2007	-2627.86	6/1/2017	2358.96	-268.9
11153	6/30/2007	-1913.9	6/1/2017	1718.06	-195.84
11154	6/30/2007	-9569.5	7/1/2017	8612.55	-956.95
11155	6/30/2007	-1913.9	7/1/2017	1722.51	-191.39
11156	6/30/2007	-18182.05	9/30/2017	16363.85	-1818.2
11157	6/30/2007	-2870.85	9/30/2017	2583.76	-287.09
11158	6/30/2007	-956.95	9/30/2017	861.25	-95.7
11159	6/30/2007	-2627.86	9/30/2017	2365.07	-262.79
11160	6/30/2007	-105264.5	12/31/2017	94738.05	-10526.45
11161	6/30/2007	-17225.1	2/1/2018	15502.59	-1722.51
11162	6/30/2007	-16268.15	2/28/2018	14641.34	-1626.81
11163	4/2/2009	-1115.36	6/1/2017	829.76	-285.6
11164	4/2/2009	-1115.36	7/1/2017	837.56	-277.8
11165	4/2/2009	-2230.72	9/30/2017	1722.4	-508.32
11166	4/2/2009	-1115.36	12/31/2017	885.09	-230.27
11167	4/2/2009	-5186.34	12/31/2017	4115.62	-1070.72
11168	4/2/2009	-2230.72	2/1/2018	1786.81	-443.91
11169	4/2/2009	-8922.88	2/28/2018	7203.34	-1719.54
11170	9/2/2009	-5559.27	6/1/2017	4002.44	-1556.83
11171	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
11172	9/2/2009	-5559.27	7/1/2017	4043.55	-1515.72
11173	9/2/2009	-1111.85	7/1/2017	808.71	-303.14
11174	9/2/2009	-25572.64	9/30/2017	19174.17	-6398.47
11175	9/2/2009	-3335.56	9/30/2017	2500.98	-834.58
11176	9/2/2009	-1111.85	9/30/2017	833.66	-278.19
11177	9/2/2009	-38914.89	12/31/2017	30060.85	-8854.04
11178	9/2/2009	-5135.58	12/31/2017	3967.12	-1168.46
11179	9/2/2009	-16677.81	2/1/2018	13014.82	-3662.99
11180	9/2/2009	-26684.49	2/28/2018	21001.36	-5683.13
11181	5/2/2009	-1116.51	6/1/2017	839.58	-276.93
11182	5/2/2009	-3349.52	6/1/2017	2518.73	-830.79
11183	5/2/2009	-1116.51	7/1/2017	847.84	-268.67
11184	5/2/2009	-1116.51	7/1/2017	847.84	-268.67
11185	5/2/2009	-1116.51	7/1/2017	847.84	-268.67
11186	5/2/2009	-2233.01	7/1/2017	1695.68	-537.33
11187	5/2/2009	-1116.51	7/1/2017	847.84	-268.67
11188	5/2/2009	-3349.52	9/30/2017	2618.67	-730.85
11189	5/2/2009	-1116.51	9/30/2017	872.9	-243.61
11190	5/2/2009	-1116.51	9/30/2017	872.9	-243.61
11191	5/2/2009	-5582.53	12/31/2017	4491.08	-1091.45
11192	5/2/2009	-1116.51	2/1/2018	907.03	-209.48
11193	5/2/2009	-3349.52	2/28/2018	2743.38	-606.14
11194	5/31/2006	-1079.81	6/1/2017	956.32	-123.49
11195	5/31/2006	-1079.81	7/1/2017	956.32	-123.49
11196	5/31/2006	-3239.43	7/1/2017	2868.95	-370.48
11197	5/31/2006	-6478.86	9/30/2017	5737.9	-740.96
11198	12/1/2009	-1096.67	6/1/2017	763.88	-332.79
11199	12/1/2009	-1096.67	7/1/2017	771.99	-324.68
11200	12/1/2009	-5483.36	9/30/2017	3982.97	-1500.39
11201	12/1/2009	-2193.35	12/31/2017	1642.95	-550.4
11202	12/1/2009	-3290.02	2/28/2018	2512.28	-777.74
11203	3/2/2010	-1092.25	6/1/2017	734.92	-357.33
11204	3/2/2010	-1092.25	6/1/2017	734.92	-357.33
11205	3/2/2010	-1092.25	7/1/2017	743	-349.25
11206	3/2/2010	-1092.25	9/30/2017	767.51	-324.74
11207	3/2/2010	-5461.25	12/31/2017	3961.43	-1499.82
11208	3/2/2010	-2184.5	2/28/2018	1616.35	-568.15
11209	5/31/2006	-3239.43	6/1/2017	2865.77	-373.66
11210	5/31/2006	-1079.81	6/1/2017	955.26	-124.55
11211	5/31/2006	-2159.62	7/1/2017	1910.51	-249.11
11212	5/31/2006	-8638.48	9/30/2017	7642.04	-996.44
11213	5/31/2006	-1079.81	9/30/2017	955.26	-124.55
11214	5/31/2006	-3173	9/30/2017	2807	-366
11215	5/31/2006	-14799.98	2/28/2018	13092.82	-1707.16
11216	7/4/2008	-1113.39	6/1/2017	908.71	-204.68
11217	7/4/2008	-2600.62	6/1/2017	2122.54	-478.08
11218	7/4/2008	-14474.03	6/1/2017	11813.22	-2660.81
11219	7/4/2008	-2226.77	6/1/2017	1817.41	-409.36
11220	7/4/2008	-11133.87	7/1/2017	9169.45	-1964.42
11221	7/4/2008	-1113.39	7/1/2017	916.94	-196.45
11222	7/4/2008	-8907.09	9/30/2017	7535.42	-1371.67
11223	7/4/2008	-1113.39	9/30/2017	941.93	-171.46
11224	7/4/2008	-4453.55	9/30/2017	3767.71	-685.84
11225	7/4/2008	-90184.32	12/31/2017	78341.94	-11842.38
11226	7/4/2008	-16700.8	2/1/2018	14639.54	-2061.26
11227	7/4/2008	-21154.35	2/28/2018	18684.25	-2470.1

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11228	12/31/2006	-18204.67	6/1/2017	13738.2	-4466.47
11229	12/31/2006	-2141.73	6/1/2017	1616.26	-525.47
11230	12/31/2006	-4283.45	7/1/2017	3232.52	-1050.93
11231	12/31/2006	-9637.77	9/30/2017	7273.17	-2364.6
11232	12/31/2006	-1070.86	9/30/2017	808.13	-262.73
11233	12/31/2006	-1070.86	9/30/2017	808.13	-262.73
11234	12/31/2006	-2643.76	2/1/2018	1995.12	-648.64
11235	4/30/2006	-12957.72	6/1/2017	11661.95	-1295.77
11236	4/30/2006	-1079.81	6/1/2017	971.83	-107.98
11237	4/30/2006	-6478.86	7/1/2017	5830.97	-647.89
11238	4/30/2006	-18356.77	9/30/2017	16521.09	-1835.68
11239	4/30/2006	-3173	9/30/2017	2855.7	-317.3
11240	4/30/2006	-10798.1	12/31/2017	9718.29	-1079.81
11241	4/30/2006	-2159.62	2/1/2018	1943.66	-215.96
11242	4/30/2006	-15117.34	2/28/2018	13605.61	-1511.73
11243	10/31/2007	-10815.11	6/1/2017	9407.44	-1407.67
11244	10/31/2007	-2949.58	7/1/2017	2587.48	-362.1
11245	10/31/2007	-21630.22	9/30/2017	19460.22	-2170
11246	10/31/2007	-2949.58	9/30/2017	2653.67	-295.91
11247	10/31/2007	-49159.58	12/31/2017	44243.62	-4915.96
11248	10/31/2007	-11798.3	2/1/2018	10618.47	-1179.83
11249	10/31/2007	-4915.96	2/28/2018	4424.37	-491.59
11250	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
11251	6/30/2007	-10957.1	12/31/2017	9861.39	-1095.71
11252	6/30/2007	-2191.42	2/1/2018	1972.28	-219.14
11253	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
11254	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
11255	4/30/2007	-28075.06	6/1/2017	25267.55	-2807.51
11256	4/30/2007	-2159.62	6/1/2017	1943.66	-215.96
11257	4/30/2007	-7558.67	9/30/2017	6802.8	-755.87
11258	4/30/2007	-2159.62	9/30/2017	1943.66	-215.96
11259	4/30/2007	-2159.62	9/30/2017	1943.66	-215.96
11260	4/30/2007	-2644.65	9/30/2017	2380.19	-264.46
11261	4/30/2007	-163051.31	12/31/2017	146746.18	-16305.13
11262	4/30/2007	-3239.43	2/1/2018	2915.48	-323.95
11263	4/30/2007	-11877.91	2/28/2018	10690.12	-1187.79
11264	11/30/2006	-1070.86	9/30/2017	963.77	-107.09
11265	11/30/2006	-2141.72	12/31/2017	1927.55	-214.17
11266	11/30/2006	-3212.59	2/28/2018	2891.33	-321.26
11267	9/30/2007	-10957.1	6/1/2017	9607	-1350.1
11268	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11269	9/30/2007	-6574.26	7/1/2017	5812.83	-761.43
11270	9/30/2007	-31775.59	9/30/2017	28598.03	-3177.56
11271	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
11272	9/30/2007	-4382.84	12/31/2017	3944.56	-438.28
11273	9/30/2007	-44924.11	2/1/2018	40431.7	-4492.41
11274	9/30/2007	-6574.26	2/28/2018	5916.83	-657.43
11275	10/31/2006	-1079.81	6/1/2017	906.98	-172.83
11276	10/31/2006	-2159.63	7/1/2017	1813.97	-345.66
11277	10/31/2006	-14037.57	9/30/2017	11790.77	-2246.8
11278	10/31/2006	-1079.81	9/30/2017	906.98	-172.83
11279	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11280	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11281	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11282	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11283	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11284	3/3/2009	-2600.61	6/1/2017	1991.89	-608.72
11285	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
11286	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
11287	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
11288	3/3/2009	-3346.08	9/30/2017	2662.69	-683.39
11289	3/3/2009	-1115.36	9/30/2017	887.56	-227.8
11290	3/3/2009	-10038.24	9/30/2017	7988.07	-2050.17
11291	3/3/2009	-2600.61	9/30/2017	2069.48	-531.13
11292	3/3/2009	-20076.48	12/31/2017	16431.58	-3644.9
11293	3/3/2009	-2600.61	12/31/2017	2128.47	-472.14
11294	3/3/2009	-4461.44	2/1/2018	3686.66	-774.78
11295	3/3/2009	-5576.8	2/28/2018	4645.46	-931.34
11296	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11297	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11298	3/3/2009	-3346.08	6/1/2017	2562.85	-783.23
11299	3/3/2009	-1115.36	6/1/2017	854.29	-261.07
11300	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
11301	3/3/2009	-1115.36	7/1/2017	862.54	-252.82
11302	3/3/2009	-2230.72	9/30/2017	1775.12	-455.6
11303	3/3/2009	-2230.72	9/30/2017	1775.12	-455.6
11304	3/3/2009	-6692.16	12/31/2017	5477.17	-1214.99
11305	3/3/2009	-5201.23	12/31/2017	4256.93	-944.3
11306	3/3/2009	-3346.08	2/28/2018	2787.27	-558.81
11307	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11308	10/31/2007	-11798.3	6/1/2017	10262.67	-1535.63
11309	10/31/2007	-983.19	7/1/2017	862.49	-120.7
11310	10/31/2007	-983.19	7/1/2017	862.49	-120.7
11311	10/31/2007	-10815.11	7/1/2017	9487.44	-1327.67
11312	10/31/2007	-23596.59	9/30/2017	21229.34	-2367.25
11313	10/31/2007	-2949.57	9/30/2017	2653.67	-295.9
11314	10/31/2007	-49159.57	12/31/2017	44243.61	-4915.96
11315	10/31/2007	-36378.08	2/1/2018	32740.27	-3637.81
11316	10/31/2007	-33428.51	2/28/2018	30085.66	-3342.85
11317	4/30/2007	-19436.64	6/1/2017	17492.97	-1943.67
11318	4/30/2007	-4319.25	7/1/2017	3887.32	-431.93
11319	4/30/2007	-12957.76	9/30/2017	11661.98	-1295.78
11320	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
11321	4/30/2007	-56150.29	12/31/2017	50535.26	-5615.03
11322	4/30/2007	-3239.44	2/1/2018	2915.5	-323.94
11323	4/30/2007	-17277.01	2/28/2018	15549.31	-1727.7
11324	1/31/2007	-1070.86	6/1/2017	963.77	-107.09
11325	1/31/2007	-3212.59	6/1/2017	2891.33	-321.26
11326	1/31/2007	-5354.31	7/1/2017	4818.88	-535.43
11327	1/31/2007	-5354.31	9/30/2017	4818.88	-535.43
11328	1/31/2007	-3212.59	9/30/2017	2891.33	-321.26
11329	5/31/2006	-2159.63	6/1/2017	1916.69	-242.94
11330	5/31/2006	-2737.54	6/1/2017	2429.59	-307.95

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11331	5/31/2006	-1079.81	7/1/2017	958.34	-121.47
11332	5/31/2006	-2737.54	7/1/2017	2429.59	-307.95
11333	5/31/2006	-1079.81	7/1/2017	958.34	-121.47
11334	5/31/2006	-2159.63	7/1/2017	1916.69	-242.94
11335	5/31/2006	-2159.63	9/30/2017	1916.69	-242.94
11336	5/31/2006	-1079.81	9/30/2017	958.34	-121.47
11337	5/31/2006	-3700	2/28/2018	3283.78	-416.22
11338	1/31/2007	-1070.86	6/1/2017	877.57	-193.29
11339	1/31/2007	-6425.18	6/1/2017	5265.43	-1159.75
11340	1/31/2007	-2141.73	7/1/2017	1755.15	-386.58
11341	1/31/2007	-4283.45	9/30/2017	3510.28	-773.17
11342	1/31/2007	-1070.86	9/30/2017	877.57	-193.29
11343	1/31/2007	-1070.86	9/30/2017	877.57	-193.29
11344	9/30/2006	-2159.63	6/1/2017	1943.67	-215.96
11345	9/30/2006	-2652.04	6/1/2017	2386.84	-265.2
11346	9/30/2006	-5399.07	7/1/2017	4859.16	-539.91
11347	9/30/2006	-7558.69	9/30/2017	6802.82	-755.87
11348	9/30/2006	-29154.96	12/31/2017	26239.46	-2915.5
11349	9/30/2006	-1079.81	2/1/2018	971.83	-107.98
11350	9/30/2006	-3239.44	2/28/2018	2915.5	-323.94
11351	8/4/2009	-2588.39	6/1/2017	1883.09	-705.3
11352	8/4/2009	-2223.71	6/1/2017	1617.78	-605.93
11353	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
11354	8/4/2009	-1111.85	7/1/2017	817.11	-294.74
11355	8/4/2009	-2223.71	9/30/2017	1684.12	-539.59
11356	8/4/2009	-2588.39	9/30/2017	1960.32	-628.07
11357	8/4/2009	-5559.27	12/31/2017	4336.42	-1222.85
11358	8/4/2009	-5559.27	2/1/2018	4380.29	-1178.98
11359	8/4/2009	-8894.84	2/28/2018	7067.68	-1827.16
11360	6/30/2007	-3287.13	6/1/2017	2950.77	-336.36
11361	6/30/2007	-1095.71	9/30/2017	986.14	-109.57
11362	6/30/2007	-1095.71	9/30/2017	986.14	-109.57
11363	6/30/2007	-7669.97	12/31/2017	6902.98	-766.99
11364	6/30/2007	-1095.71	2/1/2018	986.14	-109.57
11365	6/30/2007	-3287.13	2/28/2018	2958.42	-328.71
11366	7/1/2009	-1111.85	6/1/2017	818.72	-293.13
11367	7/1/2009	-1111.85	6/1/2017	818.72	-293.13
11368	7/1/2009	-1111.85	6/1/2017	818.72	-293.13
11369	7/1/2009	-2223.71	9/30/2017	1703.79	-519.92
11370	7/1/2009	-14454.1	12/31/2017	11402.53	-3051.57
11371	7/1/2009	-12958.7	12/31/2017	10222.84	-2735.86
11372	7/1/2009	-2223.71	2/1/2018	1771.78	-451.93
11373	7/1/2009	-3335.56	2/28/2018	2679.88	-655.68
11374	3/29/2007	-6425.18	6/1/2017	5782.66	-642.52
11375	3/29/2007	-2647.1	6/1/2017	2382.39	-264.71
11376	3/29/2007	-1070.86	7/1/2017	963.77	-107.09
11377	3/29/2007	-1070.86	7/1/2017	963.77	-107.09
11378	3/29/2007	-2141.73	7/1/2017	1927.56	-214.17
11379	3/29/2007	-22488.12	9/30/2017	20239.31	-2248.81
11380	3/29/2007	-1070.86	9/30/2017	963.77	-107.09
11381	3/29/2007	-2647.1	9/30/2017	2382.39	-264.71
11382	3/29/2007	-57826.59	12/31/2017	52043.93	-5782.66
11383	3/29/2007	-10708.63	2/1/2018	9637.77	-1070.86
11384	3/29/2007	-27842.43	2/28/2018	25058.19	-2784.24
11385	9/30/2007	-983.19	6/1/2017	862.04	-121.15
11386	9/30/2007	-10815.09	6/1/2017	9482.47	-1332.62
11387	9/30/2007	-17697.42	7/1/2017	15647.69	-2049.73
11388	9/30/2007	-983.19	7/1/2017	869.31	-113.88
11389	9/30/2007	-219251.37	9/30/2017	197326.23	-21925.14
11390	9/30/2007	-5899.14	9/30/2017	5309.23	-589.91
11391	9/30/2007	-983.19	9/30/2017	884.87	-98.32
11392	9/30/2007	-59974.59	12/31/2017	53977.13	-5997.46
11393	9/30/2007	-107167.71	2/1/2018	96450.94	-10716.77
11394	9/30/2007	-45226.74	2/28/2018	40704.07	-4522.67
11395	2/1/2010	-1098.27	7/1/2017	755.37	-342.9
11396	2/1/2010	-2571.57	12/31/2017	1884.73	-686.84
11397	2/1/2010	-1098.27	2/28/2018	820.91	-277.36
11398	5/2/2009	-2593.17	7/1/2017	1969.18	-623.99
11399	5/2/2009	-2593.17	9/30/2017	2027.36	-565.81
11400	5/2/2009	-5582.53	12/31/2017	4491.11	-1091.42
11401	5/2/2009	-5186.34	12/31/2017	4172.38	-1013.96
11402	5/2/2009	-3349.52	2/1/2018	2721.1	-628.42
11403	5/2/2009	-2233.01	2/28/2018	1828.93	-404.08
11404	11/30/2006	-1079.81	6/1/2017	971.83	-107.98
11405	11/30/2006	-2643.76	7/1/2017	2379.38	-264.38
11406	11/30/2006	-2643.76	7/1/2017	2379.38	-264.38
11407	11/30/2006	-1079.81	7/1/2017	971.83	-107.98
11408	11/30/2006	-4319.25	9/30/2017	3887.33	-431.92
11409	11/30/2006	-5287.51	9/30/2017	4758.76	-528.75
11410	11/30/2006	-14037.57	12/31/2017	12633.81	-1403.76
11411	11/30/2006	-4319.25	2/1/2018	3887.33	-431.92
11412	11/30/2006	-5399.07	2/28/2018	4859.16	-539.91
11413	6/30/2007	-44924.11	6/1/2017	40327.15	-4596.96
11414	6/30/2007	-7669.97	7/1/2017	6902.97	-767
11415	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
11416	6/30/2007	-6574.26	9/30/2017	5916.83	-657.43
11417	6/30/2007	-1095.71	9/30/2017	986.14	-109.57
11418	6/30/2007	-2638.84	9/30/2017	2374.95	-263.89
11419	6/30/2007	-18627.07	12/31/2017	16764.36	-1862.71
11420	6/30/2007	-7669.97	2/1/2018	6902.97	-767
11421	6/30/2007	-4382.84	2/28/2018	3944.55	-438.29
11422	12/31/2007	-1095.7	6/1/2017	938.29	-157.41
11423	12/31/2007	-19722.6	6/1/2017	16889.14	-2833.46
11424	12/31/2007	-2191.4	6/1/2017	1876.57	-314.83
11425	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
11426	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
11427	12/31/2007	-16435.5	7/1/2017	14195.87	-2239.63
11428	12/31/2007	-28488.2	9/30/2017	25245.39	-3242.81
11429	12/31/2007	-2191.4	9/30/2017	1941.95	-249.45
11430	12/31/2007	-4382.8	9/30/2017	3883.91	-498.89
11431	12/31/2007	-92038.8	12/31/2017	82834.92	-9203.88
11432	12/31/2007	-26296.8	2/1/2018	23667.12	-2629.68
11433	12/31/2007	-77794.7	2/28/2018	70015.23	-7779.47

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11434	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
11435	6/30/2007	-28488.46	6/1/2017	25573.3	-2915.16
11436	6/30/2007	-2191.42	6/1/2017	1967.18	-224.24
11437	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
11438	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
11439	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
11440	6/30/2007	-2638.84	7/1/2017	2374.95	-263.89
11441	6/30/2007	-2638.84	7/1/2017	2374.95	-263.89
11442	6/30/2007	-3287.13	7/1/2017	2958.41	-328.72
11443	6/30/2007	-1095.71	7/1/2017	986.14	-109.57
11444	6/30/2007	-6574.26	9/30/2017	5916.84	-657.42
11445	6/30/2007	-2191.42	9/30/2017	1972.28	-219.14
11446	6/30/2007	-2638.84	9/30/2017	2374.95	-263.89
11447	6/30/2007	-208184.9	12/31/2017	187366.41	-20818.49
11448	6/30/2007	-9861.39	2/1/2018	8875.25	-986.14
11449	6/30/2007	-20818.49	2/28/2018	18736.64	-2081.85
11450	10/3/2009	-1114.64	6/1/2017	793.51	-321.13
11451	10/3/2009	-1114.64	6/1/2017	793.51	-321.13
11452	10/3/2009	-2229.27	6/1/2017	1587	-642.27
11453	10/3/2009	-2229.27	6/1/2017	1587	-642.27
11454	10/3/2009	-2229.27	7/1/2017	1603.49	-625.78
11455	10/3/2009	-2229.27	7/1/2017	1603.48	-625.79
11456	10/3/2009	-10031.72	9/30/2017	7440.79	-2590.93
11457	10/3/2009	-1114.64	9/30/2017	826.76	-287.88
11458	10/3/2009	-1114.64	9/30/2017	826.76	-287.88
11459	10/3/2009	-28980.51	12/31/2017	22153.01	-6827.5
11460	10/3/2009	-11146.35	2/1/2018	8608.34	-2538.01
11461	10/3/2009	-12260.99	2/28/2018	9550.8	-2710.19
11462	4/30/2006	-3239.43	6/1/2017	2900.55	-338.88
11463	4/30/2006	-1079.81	7/1/2017	966.85	-112.96
11464	4/30/2006	-17276.96	9/30/2017	15469.61	-1807.35
11465	1/31/2007	-1070.86	6/1/2017	650.79	-420.07
11466	1/31/2007	-8566.9	6/1/2017	5206.31	-3360.59
11467	1/31/2007	-2141.73	6/1/2017	1301.58	-840.15
11468	1/31/2007	-4283.45	7/1/2017	2603.16	-1680.29
11469	1/31/2007	-11779.49	9/30/2017	7158.68	-4620.81
11470	1/31/2007	-1070.86	9/30/2017	650.79	-420.07
11471	1/31/2007	-2141.73	9/30/2017	1301.58	-840.15
11472	1/31/2007	-1070.86	2/28/2018	650.79	-420.07
11473	9/30/2006	-1079.81	6/1/2017	971.83	-107.98
11474	9/30/2006	-3239.44	6/1/2017	2915.5	-323.94
11475	9/30/2006	-1079.81	7/1/2017	971.83	-107.98
11476	9/30/2006	-1079.81	9/30/2017	971.83	-107.98
11477	9/30/2006	-5399.07	12/31/2017	4859.16	-539.91
11478	9/30/2006	-1079.81	2/1/2018	971.83	-107.98
11479	9/30/2006	-2159.63	2/28/2018	1943.67	-215.96
11480	5/8/2006	-1079.81	6/1/2017	971.83	-107.98
11481	5/8/2006	-1079.81	6/1/2017	971.83	-107.98
11482	5/8/2006	-3239.43	9/30/2017	2915.49	-323.94
11483	5/8/2006	-6478.86	12/31/2017	5830.97	-647.89
11484	5/8/2006	-1079.81	2/1/2018	971.83	-107.98
11485	5/8/2006	-1079.81	2/28/2018	971.83	-107.98
11486	6/30/2006	-1070.86	6/1/2017	963.77	-107.09
11487	6/30/2006	-1070.86	6/1/2017	963.77	-107.09
11488	6/30/2006	-1070.86	7/1/2017	963.77	-107.09
11489	6/30/2006	-1070.86	9/30/2017	963.77	-107.09
11490	6/30/2006	-4283.46	12/31/2017	3855.11	-428.35
11491	6/30/2006	-1070.86	2/1/2018	963.77	-107.09
11492	6/30/2006	-4283.46	2/28/2018	3855.11	-428.35
11493	10/3/2009	-1114.64	6/1/2017	793.51	-321.13
11494	10/3/2009	-3343.91	12/31/2017	2556.13	-787.78
11495	10/3/2009	-3343.91	2/1/2018	2582.51	-761.4
11496	10/3/2009	-3343.91	2/28/2018	2604.78	-739.13
11497	6/30/2007	-1095.71	6/1/2017	983.59	-112.12
11498	6/30/2007	-3287.13	7/1/2017	2958.42	-328.71
11499	6/30/2007	-4382.84	12/31/2017	3944.56	-438.28
11500	6/30/2007	-1095.71	2/1/2018	986.14	-109.57
11501	9/30/2007	-4915.96	6/1/2017	4310.22	-605.74
11502	9/30/2007	-1966.39	7/1/2017	1738.64	-227.75
11503	9/30/2007	-5899.16	9/30/2017	5309.25	-589.91
11504	9/30/2007	-983.19	9/30/2017	884.88	-98.31
11505	9/30/2007	-983.19	9/30/2017	884.88	-98.31
11506	9/30/2007	-62924.32	12/31/2017	56631.89	-6292.43
11507	9/30/2007	-23596.62	2/1/2018	21236.96	-2359.66
11508	9/30/2007	-26546.2	2/28/2018	23891.58	-2654.62
11509	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
11510	7/31/2007	-2063.07	12/31/2017	1856.76	-206.31
11511	7/31/2007	-2063.07	2/1/2018	1856.76	-206.31
11512	7/31/2007	-1031.54	2/28/2018	928.39	-103.15
11513	10/31/2006	-1070.86	6/1/2017	963.77	-107.09
11514	10/31/2006	-2652.04	6/1/2017	2386.84	-265.2
11515	10/31/2006	-1070.86	6/1/2017	963.77	-107.09
11516	10/31/2006	-1070.86	2/28/2018	963.77	-107.09
11517	11/30/2006	-14992.08	6/1/2017	12381.66	-2610.42
11518	11/30/2006	-2141.73	9/30/2017	1768.81	-372.92
11519	11/30/2006	-1070.86	9/30/2017	884.4	-186.46
11520	11/30/2006	-2141.73	9/30/2017	1768.81	-372.92
11521	2/17/2007	-1070.86	6/1/2017	873.92	-196.94
11522	2/17/2007	-4283.45	6/1/2017	3495.67	-787.78
11523	2/17/2007	-1070.86	6/1/2017	873.92	-196.94
11524	2/17/2007	-1070.86	7/1/2017	873.92	-196.94
11525	2/17/2007	-2638.99	7/1/2017	2153.65	-485.34
11526	2/17/2007	-1070.86	9/30/2017	873.92	-196.94
11527	2/17/2007	-1070.86	9/30/2017	873.92	-196.94
11528	2/17/2007	-15833.93	9/30/2017	12921.88	-2912.05
11529	2/17/2007	-1070.86	2/1/2018	873.92	-196.94
11530	2/17/2007	-2141.73	2/28/2018	1747.84	-393.89
11531	2/28/2007	-4283.44	6/1/2017	2792	-1491.44
11532	2/28/2007	-2141.72	7/1/2017	1396	-745.72
11533	2/28/2007	-1070.86	9/30/2017	698	-372.86
11534	2/28/2007	-1070.86	2/1/2018	698	-372.86
11535	2/28/2007	-2141.72	2/28/2018	1396	-745.72
11536	11/30/2007	-1902.31	7/1/2017	1656.11	-246.2

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11537	11/30/2007	-4755.76	9/30/2017	4246.98	-508.78
11538	11/30/2007	-4755.76	12/31/2017	4280.18	-475.58
11539	11/30/2007	-951.15	2/1/2018	856.03	-95.12
11540	10/1/2009	-1114.64	6/1/2017	794.09	-320.55
11541	10/1/2009	-1114.64	7/1/2017	802.33	-312.31
11542	10/1/2009	-1114.64	7/1/2017	802.33	-312.31
11543	10/1/2009	-7802.45	9/30/2017	5791.34	-2011.11
11544	10/1/2009	-1114.64	9/30/2017	827.34	-287.3
11545	10/1/2009	-4458.54	9/30/2017	3309.33	-1149.21
11546	10/1/2009	-10031.72	12/31/2017	7673.58	-2358.14
11547	10/1/2009	-7663.89	12/31/2017	5862.35	-1801.54
11548	10/1/2009	-8917.08	2/1/2018	6891.31	-2025.77
11549	10/1/2009	-5573.18	2/28/2018	4344.18	-1229
11550	8/31/2006	-1079.81	7/1/2017	971.83	-107.98
11551	8/31/2006	-1079.81	12/31/2017	971.83	-107.98
11552	8/31/2006	-1079.81	2/1/2018	971.83	-107.98
11553	8/31/2006	-1079.81	2/28/2018	971.83	-107.98
11554	12/1/2009	-3290.02	12/31/2017	2464.41	-825.61
11555	12/1/2009	-13160.07	2/1/2018	9961.46	-3198.61
11556	12/1/2009	-2193.35	2/28/2018	1674.86	-518.49
11557	2/1/2010	-1098.27	12/31/2017	804.94	-293.33
11558	2/1/2010	-3294.81	2/1/2018	2440.81	-854
11559	2/1/2010	-1098.27	2/28/2018	820.92	-277.35
11560	11/3/2009	-1096.67	6/1/2017	771.88	-324.79
11561	11/3/2009	-1096.67	9/30/2017	804.59	-292.08
11562	11/3/2009	-2193.35	12/31/2017	1658.96	-534.39
11563	11/3/2009	-1096.67	2/1/2018	838.13	-258.54
11564	11/3/2009	-3290.02	2/28/2018	2536.29	-753.73
11565	12/31/2007	-4697.19	6/1/2017	4022.36	-674.83
11566	12/31/2007	-5636.63	7/1/2017	4868.54	-768.09
11567	12/31/2007	-17849.34	9/30/2017	15817.55	-2031.79
11568	12/31/2007	-1878.88	9/30/2017	1665.01	-213.87
11569	12/31/2007	-939.44	9/30/2017	832.5	-106.94
11570	12/31/2007	-80791.74	12/31/2017	72712.56	-8079.18
11571	12/31/2007	-18788.78	2/1/2018	16909.9	-1878.88
11572	12/31/2007	-13152.14	2/28/2018	11836.92	-1315.22
11573	8/31/2006	-1079.81	7/1/2017	838.77	-241.04
11574	8/31/2006	-2652.04	7/1/2017	2060.03	-592.01
11575	8/31/2006	-1079.81	12/31/2017	838.77	-241.04
11576	8/31/2006	-2652.04	2/1/2018	2060.03	-592.01
11577	8/31/2006	-1079.81	2/28/2018	838.77	-241.04
11578	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
11579	8/4/2009	-1111.85	6/1/2017	808.88	-302.97
11580	8/4/2009	-2588.39	6/1/2017	1883.07	-705.32
11581	8/4/2009	-2223.71	6/1/2017	1617.77	-605.94
11582	8/4/2009	-1111.85	7/1/2017	817.11	-294.74
11583	8/4/2009	-2588.39	7/1/2017	1902.22	-686.17
11584	8/4/2009	-1111.85	7/1/2017	817.11	-294.74
11585	8/4/2009	-2223.71	9/30/2017	1684.11	-539.6
11586	8/4/2009	-1111.85	9/30/2017	842.06	-269.79
11587	8/4/2009	-4447.42	12/31/2017	3469.11	-978.31
11588	8/4/2009	-2588.39	12/31/2017	2019.02	-569.37
11589	8/4/2009	-4447.42	2/1/2018	3504.21	-943.21
11590	8/4/2009	-6671.12	2/28/2018	5300.72	-1370.4
11591	5/31/2007	-1038.34	6/1/2017	934.51	-103.83
11592	5/31/2007	-12460.08	6/1/2017	11214.07	-1246.01
11593	5/31/2007	-1038.34	6/1/2017	934.51	-103.83
11594	5/31/2007	-1038.34	7/1/2017	934.51	-103.83
11595	5/31/2007	-1038.34	7/1/2017	934.51	-103.83
11596	5/31/2007	-12460.08	7/1/2017	11214.07	-1246.01
11597	5/31/2007	-1038.34	7/1/2017	934.51	-103.83
11598	5/31/2007	-56070.36	9/30/2017	50463.32	-5607.04
11599	5/31/2007	-1038.34	9/30/2017	934.51	-103.83
11600	5/31/2007	-2076.68	9/30/2017	1869.01	-207.67
11601	5/31/2007	-28035.18	12/31/2017	25231.66	-2803.52
11602	5/31/2007	-44648.62	2/1/2018	40183.75	-4464.87
11603	5/31/2007	-28035.18	2/28/2018	25231.66	-2803.52
11604	5/31/2007	-2159.62	12/31/2017	1943.66	-215.96
11605	5/2/2009	-1116.51	6/1/2017	839.57	-276.94
11606	5/2/2009	-1116.51	6/1/2017	839.57	-276.94
11607	5/2/2009	-1116.51	7/1/2017	847.83	-268.68
11608	5/2/2009	-3349.52	9/30/2017	2618.66	-730.86
11609	5/2/2009	-1116.51	9/30/2017	872.89	-243.62
11610	5/2/2009	-2593.17	9/30/2017	2027.34	-565.83
11611	5/2/2009	-5582.53	12/31/2017	4491.06	-1091.47
11612	5/2/2009	-7779.51	12/31/2017	6258.51	-1521
11613	5/2/2009	-1116.51	2/1/2018	907.02	-209.49
11614	5/2/2009	-6699.03	2/28/2018	5486.73	-1212.3
11615	11/30/2006	-1079.81	6/1/2017	901.95	-177.86
11616	11/30/2006	-1079.81	6/1/2017	901.95	-177.86
11617	11/30/2006	-7558.69	6/1/2017	6313.69	-1245
11618	11/30/2006	-5287.51	6/1/2017	4416.6	-870.91
11619	11/30/2006	-1079.81	6/1/2017	901.95	-177.86
11620	11/30/2006	-5399.07	7/1/2017	4509.78	-889.29
11621	11/30/2006	-10798.13	9/30/2017	9019.56	-1778.57
11622	11/30/2006	-2159.63	9/30/2017	1803.92	-355.71
11623	11/30/2006	-4319.25	9/30/2017	3607.82	-711.43
11624	11/30/2006	-2643.76	9/30/2017	2208.3	-435.46
11625	11/30/2006	-1079.81	12/31/2017	901.95	-177.86
11626	11/3/2009	-1096.67	7/1/2017	779.98	-316.69
11627	11/3/2009	-3290.02	9/30/2017	2413.77	-876.25
11628	11/3/2009	-2562.1	9/30/2017	1879.72	-682.38
11629	11/3/2009	-10966.73	12/31/2017	8294.66	-2672.07
11630	11/3/2009	-9870.06	2/1/2018	7543.08	-2326.98
11631	11/3/2009	-6580.04	2/28/2018	5072.52	-1507.52
11632	9/30/2006	-2159.63	6/1/2017	1844.33	-315.3
11633	9/30/2006	-1079.81	6/1/2017	922.16	-157.65
11634	9/30/2006	-4319.25	7/1/2017	3688.66	-630.59
11635	9/30/2006	-1079.81	9/30/2017	922.16	-157.65
11636	9/30/2006	-1079.81	9/30/2017	922.16	-157.65
11637	9/30/2006	-1079.81	9/30/2017	922.16	-157.65
11638	1/2/2008	-3779.15	6/1/2017	3234.55	-544.6
11639	1/2/2008	-944.79	6/1/2017	808.64	-136.15

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11640	1/2/2008	-10392.65	7/1/2017	8971.87	-1420.78
11641	1/2/2008	-10392.65	9/30/2017	9205.07	-1187.58
11642	1/2/2008	-50073.67	12/31/2017	45066.3	-5007.37
11643	1/2/2008	-10392.65	2/1/2018	9353.38	-1039.27
11644	1/2/2008	-5668.72	2/28/2018	5101.85	-566.87
11645	9/30/2006	-7558.69	6/1/2017	4854.91	-2703.78
11646	9/30/2006	-1079.81	7/1/2017	693.56	-386.25
11647	9/30/2006	-2159.63	7/1/2017	1387.12	-772.51
11648	9/30/2006	-2652.04	7/1/2017	1703.39	-948.65
11649	9/30/2006	-1079.81	7/1/2017	693.56	-386.25
11650	9/30/2006	-5399.07	9/30/2017	3467.8	-1931.27
11651	9/30/2006	-1079.81	9/30/2017	693.56	-386.25
11652	9/30/2006	-1079.81	12/31/2017	693.56	-386.25
11653	5/31/2006	-1079.81	7/1/2017	946.57	-133.24
11654	5/31/2006	-2159.62	12/31/2017	1893.15	-266.47
11655	9/30/2007	-17531.34	6/1/2017	15371.18	-2160.16
11656	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11657	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
11658	9/30/2007	-7669.96	7/1/2017	6781.62	-888.34
11659	9/30/2007	-16435.64	9/30/2017	14792.08	-1643.56
11660	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
11661	9/30/2007	-3287.13	9/30/2017	2958.42	-328.71
11662	9/30/2007	-43828.36	12/31/2017	39445.52	-4382.84
11663	9/30/2007	-5478.55	2/1/2018	4930.69	-547.86
11664	9/30/2007	-21914.18	2/28/2018	19722.76	-2191.42
11665	8/31/2006	-2159.63	6/1/2017	1854.34	-305.29
11666	8/31/2006	-1079.81	7/1/2017	927.17	-152.64
11667	8/31/2006	-2652.04	2/1/2018	2277.15	-374.89
11668	10/31/2007	-20818.3	6/1/2017	18108.68	-2709.62
11669	10/31/2007	-5478.5	6/1/2017	4765.44	-713.06
11670	10/31/2007	-1095.7	7/1/2017	961.2	-134.5
11671	10/31/2007	-1095.7	7/1/2017	961.2	-134.5
11672	10/31/2007	-1095.7	7/1/2017	961.2	-134.5
11673	10/31/2007	-19722.6	7/1/2017	17301.48	-2421.12
11674	10/31/2007	-4382.8	7/1/2017	3844.77	-538.03
11675	10/31/2007	-294743.3	9/30/2017	265174.66	-29568.64
11676	10/31/2007	-3287.1	9/30/2017	2957.33	-329.77
11677	10/31/2007	-3287.1	9/30/2017	2957.33	-329.77
11678	10/31/2007	-246532.5	12/31/2017	221879.25	-24653.25
11679	10/31/2007	-179694.8	2/1/2018	161725.32	-17969.48
11680	10/31/2007	-43828	2/28/2018	39445.2	-4382.8
11681	9/30/2007	-47115.53	6/1/2017	41310.05	-5805.48
11682	9/30/2007	-4382.84	6/1/2017	3842.79	-540.05
11683	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
11684	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
11685	9/30/2007	-12052.81	7/1/2017	10656.85	-1395.96
11686	9/30/2007	-23009.91	9/30/2017	20708.92	-2300.99
11687	9/30/2007	-3287.13	9/30/2017	2958.41	-328.72
11688	9/30/2007	-143538.01	12/31/2017	129184.21	-14353.8
11689	9/30/2007	-12052.81	2/1/2018	10847.53	-1205.28
11690	9/30/2007	-43828.4	2/28/2018	39445.56	-4382.84
11691	9/1/2009	-4447.42	6/1/2017	3203.12	-1244.3
11692	9/1/2009	-5559.27	9/30/2017	4169.76	-1389.51
11693	9/1/2009	-2223.71	9/30/2017	1667.9	-555.81
11694	9/1/2009	-14454.11	12/31/2017	11169.28	-3284.83
11695	9/1/2009	-2554.63	12/31/2017	1974.07	-580.56
11696	9/1/2009	-5559.27	2/1/2018	4339.74	-1219.53
11697	9/1/2009	-3335.56	2/28/2018	2626.05	-709.51
11698	10/31/2007	-12781.49	6/1/2017	11117.92	-1663.57
11699	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11700	10/31/2007	-10815.1	7/1/2017	9487.46	-1327.64
11701	10/31/2007	-2949.57	7/1/2017	2587.48	-362.09
11702	10/31/2007	-42277.23	9/30/2017	38036.01	-4241.22
11703	10/31/2007	-983.19	9/30/2017	884.55	-98.64
11704	10/31/2007	-983.19	9/30/2017	884.55	-98.64
11705	10/31/2007	-2638.31	9/30/2017	2373.64	-264.67
11706	10/31/2007	-68823.39	12/31/2017	61941.05	-6882.34
11707	10/31/2007	-20647.02	2/1/2018	18582.32	-2064.7
11708	10/31/2007	-8848.72	2/28/2018	7963.84	-884.88
11709	11/3/2009	-1096.67	6/1/2017	771.87	-324.8
11710	11/3/2009	-2193.35	6/1/2017	1543.74	-649.61
11711	11/3/2009	-2193.35	6/1/2017	1543.74	-649.61
11712	11/3/2009	-2193.35	7/1/2017	1559.97	-633.38
11713	11/3/2009	-1096.67	7/1/2017	779.98	-316.69
11714	11/3/2009	-2193.35	9/30/2017	1609.18	-584.17
11715	11/3/2009	-4386.69	12/31/2017	3317.85	-1068.84
11716	11/3/2009	-5197.51	12/31/2017	3931.11	-1266.4
11717	11/3/2009	-2193.35	2/1/2018	1676.24	-517.11
11718	11/3/2009	-6580.04	2/28/2018	5072.51	-1507.53
11719	11/30/2006	-10708.63	6/1/2017	8870.48	-1838.15
11720	11/30/2006	-2141.73	6/1/2017	1774.1	-367.63
11721	11/30/2006	-1070.86	7/1/2017	887.05	-183.81
11722	11/30/2006	-8566.9	9/30/2017	7096.38	-1470.52
11723	11/30/2006	-1079.81	6/1/2017	886.54	-193.27
11724	11/30/2006	-2159.63	6/1/2017	1773.1	-386.53
11725	11/30/2006	-2159.63	6/1/2017	1773.1	-386.53
11726	11/30/2006	-2159.63	7/1/2017	1773.1	-386.53
11727	11/30/2006	-1079.81	7/1/2017	886.54	-193.27
11728	11/30/2006	-2159.63	9/30/2017	1773.1	-386.53
11729	11/30/2006	-1079.81	9/30/2017	886.54	-193.27
11730	11/30/2006	-1079.81	9/30/2017	886.54	-193.27
11731	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11732	10/31/2007	-13764.66	6/1/2017	11973.1	-1791.56
11733	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11734	10/31/2007	-66856.92	9/30/2017	60149.75	-6707.17
11735	10/31/2007	-983.19	9/30/2017	884.55	-98.64
11736	10/31/2007	-21630.18	12/31/2017	19467.16	-2163.02
11737	10/31/2007	-2638.31	12/31/2017	2374.48	-263.83
11738	10/31/2007	-38344.41	2/1/2018	34509.97	-3834.44
11739	10/31/2007	-3932.76	2/28/2018	3539.48	-393.28
11740	12/31/2006	-2643.76	6/1/2017	2157.32	-486.44
11741	12/31/2006	-2643.76	6/1/2017	2157.32	-486.44
11742	12/31/2006	-2643.76	6/1/2017	2157.32	-486.44

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11743	12/31/2006	-1070.86	6/1/2017	873.83	-197.03
11744	12/31/2006	-2141.73	6/1/2017	1747.66	-394.07
11745	12/31/2006	-1070.86	7/1/2017	873.83	-197.03
11746	12/31/2006	-1070.86	9/30/2017	873.83	-197.03
11747	12/31/2006	-1070.86	12/31/2017	873.83	-197.03
11748	5/31/2007	-18627.06	6/1/2017	16764.35	-1862.71
11749	5/31/2007	-2639.5	6/1/2017	2375.55	-263.95
11750	5/31/2007	-2191.42	6/1/2017	1972.28	-219.14
11751	5/31/2007	-1095.71	7/1/2017	986.14	-109.57
11752	5/31/2007	-1095.71	7/1/2017	986.14	-109.57
11753	5/31/2007	-5478.55	7/1/2017	4930.7	-547.85
11754	5/31/2007	-2639.5	7/1/2017	2375.55	-263.95
11755	5/31/2007	-3287.13	7/1/2017	2958.42	-328.71
11756	5/31/2007	-14244.22	9/30/2017	12819.8	-1424.42
11757	5/31/2007	-4382.84	9/30/2017	3944.55	-438.29
11758	5/31/2007	-1095.71	9/30/2017	986.14	-109.57
11759	5/31/2007	-76699.64	12/31/2017	69029.67	-7669.97
11760	5/31/2007	-7669.96	2/1/2018	6902.96	-767
11761	5/31/2007	-31775.57	2/28/2018	28598.01	-3177.56
11762	9/30/2007	-10957.08	6/1/2017	9606.96	-1350.12
11763	9/30/2007	-2638.31	6/1/2017	2313.22	-325.09
11764	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
11765	9/30/2007	-2191.42	7/1/2017	1937.6	-253.82
11766	9/30/2007	-7669.96	9/30/2017	6902.97	-766.99
11767	9/30/2007	-48211.17	12/31/2017	43390.05	-4821.12
11768	9/30/2007	-20818.46	2/1/2018	18736.61	-2081.85
11769	9/30/2007	-4382.83	2/28/2018	3944.55	-438.28
11770	2/1/2008	-6698.65	6/1/2017	5689.26	-1009.39
11771	2/1/2008	-956.95	7/1/2017	819.83	-137.12
11772	2/1/2008	-956.95	9/30/2017	841.3	-115.65
11773	2/1/2008	-2627.86	9/30/2017	2310.28	-317.58
11774	2/1/2008	-10526.45	12/31/2017	9473.81	-1052.64
11775	2/1/2008	-2627.86	12/31/2017	2365.07	-262.79
11776	2/1/2008	-13139.3	2/1/2018	11825.37	-1313.93
11777	2/1/2008	-1913.9	2/28/2018	1722.51	-191.39
11778	6/30/2006	-1079.81	6/1/2017	930.64	-149.17
11779	6/30/2006	-1079.81	7/1/2017	930.64	-149.17
11780	6/30/2006	-1079.81	9/30/2017	930.64	-149.17
11781	6/30/2006	-2652.04	9/30/2017	2285.67	-366.37
11782	6/30/2006	-2159.63	12/31/2017	1861.28	-298.35
11783	6/30/2006	-2159.63	2/1/2018	1861.28	-298.35
11784	6/30/2006	-2159.63	2/28/2018	1861.28	-298.35
11785	7/31/2006	-2159.63	9/30/2017	1943.67	-215.96
11786	7/31/2006	-1079.81	12/31/2017	971.83	-107.98
11787	7/31/2006	-2159.63	2/1/2018	1943.67	-215.96
11788	7/31/2006	-2159.63	2/28/2018	1943.67	-215.96
11789	5/31/2007	-1031.54	7/1/2017	928.39	-103.15
11790	9/2/2009	-1111.85	6/1/2017	800.48	-311.37
11791	9/2/2009	-2223.71	9/30/2017	1667.31	-556.4
11792	9/2/2009	-10006.69	12/31/2017	7729.91	-2276.78
11793	9/2/2009	-4447.42	2/1/2018	3470.61	-976.81
11794	9/2/2009	-7782.98	2/28/2018	6125.38	-1657.6
11795	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11796	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11797	10/31/2007	-9831.9	6/1/2017	8552.22	-1279.68
11798	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11799	10/31/2007	-983.19	7/1/2017	862.49	-120.7
11800	10/31/2007	-31462.08	7/1/2017	27599.86	-3862.22
11801	10/31/2007	-983.19	7/1/2017	862.49	-120.7
11802	10/31/2007	-35394.84	9/30/2017	31844.03	-3550.81
11803	10/31/2007	-1966.38	9/30/2017	1769.11	-197.27
11804	10/31/2007	-1966.38	9/30/2017	1769.11	-197.27
11805	10/31/2007	-54075.45	12/31/2017	48667.9	-5407.55
11806	10/31/2007	-54075.45	2/1/2018	48667.9	-5407.55
11807	10/31/2007	-18680.61	2/28/2018	16812.55	-1868.06
11808	9/30/2007	-20818.49	6/1/2017	18253.23	-2565.26
11809	9/30/2007	-6574.26	7/1/2017	5812.82	-761.44
11810	9/30/2007	-12052.81	9/30/2017	10847.52	-1205.29
11811	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
11812	9/30/2007	-5478.55	9/30/2017	4930.7	-547.85
11813	9/30/2007	-10957.1	12/31/2017	9861.39	-1095.71
11814	9/30/2007	-8765.68	2/1/2018	7889.11	-876.57
11815	9/30/2007	-8765.68	2/28/2018	7889.11	-876.57
11816	11/30/2007	-948.95	6/1/2017	819.11	-129.84
11817	11/30/2007	-9489.5	6/1/2017	8191.1	-1298.4
11818	11/30/2007	-948.95	7/1/2017	826.13	-122.82
11819	11/30/2007	-18979	7/1/2017	16522.61	-2456.39
11820	11/30/2007	-19927.95	9/30/2017	17795.89	-2132.06
11821	11/30/2007	-1897.9	9/30/2017	1694.84	-203.06
11822	11/30/2007	-3795.8	9/30/2017	3389.69	-406.11
11823	11/30/2007	-75916	12/31/2017	68324.4	-7591.6
11824	11/30/2007	-29417.45	2/1/2018	26475.7	-2941.75
11825	11/30/2007	-26570.6	2/28/2018	23913.54	-2657.06
11826	1/31/2007	-2643.75	6/1/2017	2165.99	-477.76
11827	1/31/2007	-6478.86	6/1/2017	5308.05	-1170.81
11828	1/31/2007	-2643.75	6/1/2017	2165.99	-477.76
11829	1/31/2007	-2159.62	6/1/2017	1769.35	-390.27
11830	1/31/2007	-1079.81	7/1/2017	884.68	-195.13
11831	1/31/2007	-1079.81	7/1/2017	884.68	-195.13
11832	1/31/2007	-7558.67	7/1/2017	6192.73	-1365.94
11833	1/31/2007	-7558.67	9/30/2017	6192.73	-1365.94
11834	1/31/2007	-2159.62	9/30/2017	1769.35	-390.27
11835	10/31/2007	-983.19	6/1/2017	855.23	-127.96
11836	10/31/2007	-983.19	12/31/2017	884.87	-98.32
11837	10/31/2007	-983.19	2/28/2018	884.87	-98.32
11838	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
11839	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
11840	5/31/2007	-1095.71	6/1/2017	986.14	-109.57
11841	5/31/2007	-9861.38	6/1/2017	8875.24	-986.14
11842	5/31/2007	-2191.42	6/1/2017	1972.28	-219.14
11843	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
11844	5/31/2007	-4382.84	7/1/2017	3944.55	-438.29
11845	5/31/2007	-3287.13	9/30/2017	2958.42	-328.71

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11846	5/31/2007	-2191.42	9/30/2017	1972.28	-219.14
11847	5/31/2007	-1095.71	9/30/2017	986.14	-109.57
11848	5/31/2007	-5277.68	9/30/2017	4749.91	-527.77
11849	5/31/2007	-19722.76	12/31/2017	17750.48	-1972.28
11850	5/31/2007	-2191.42	2/1/2018	1972.28	-219.14
11851	5/31/2007	-21914.18	2/28/2018	19722.76	-2191.42
11852	1/2/2008	-10392.65	6/1/2017	8894.99	-1497.66
11853	1/2/2008	-5255.72	6/1/2017	4498.33	-757.39
11854	1/2/2008	-18895.73	7/1/2017	16312.49	-2583.24
11855	1/2/2008	-2834.36	7/1/2017	2446.88	-387.48
11856	1/2/2008	-52908.05	9/30/2017	46862.15	-6045.9
11857	1/2/2008	-1889.57	9/30/2017	1673.65	-215.92
11858	1/2/2008	-944.79	9/30/2017	836.83	-107.96
11859	1/2/2008	-68024.63	12/31/2017	61222.16	-6802.47
11860	1/2/2008	-20785.3	2/1/2018	18706.77	-2078.53
11861	1/2/2008	-28343.6	2/28/2018	25509.23	-2834.37
11862	3/7/2008	-2870.85	6/1/2017	2416.37	-454.48
11863	3/7/2008	-956.95	7/1/2017	812.53	-144.42
11864	3/7/2008	-3827.8	9/30/2017	3336.04	-491.76
11865	3/7/2008	-2614.6	9/30/2017	2278.69	-335.91
11866	3/7/2008	-11483.4	12/31/2017	10268.62	-1214.78
11867	3/7/2008	-6698.65	2/1/2018	6028.78	-669.87
11868	3/7/2008	-2870.85	2/28/2018	2583.76	-287.09
11869	3/6/2007	-1070.86	6/1/2017	865.17	-205.69
11870	3/6/2007	-1070.86	6/1/2017	865.17	-205.69
11871	3/6/2007	-1070.86	6/1/2017	865.17	-205.69
11872	3/6/2007	-1070.86	6/1/2017	865.17	-205.69
11873	3/6/2007	-1070.86	6/1/2017	865.17	-205.69
11874	3/6/2007	-1070.86	6/1/2017	865.17	-205.69
11875	3/6/2007	-8566.88	6/1/2017	6921.38	-1645.5
11876	3/6/2007	-1070.86	7/1/2017	865.17	-205.69
11877	3/6/2007	-3212.58	7/1/2017	2595.52	-617.06
11878	3/6/2007	-11779.46	9/30/2017	9516.9	-2262.56
11879	3/6/2007	-1070.86	9/30/2017	865.17	-205.69
11880	3/6/2007	-7941.29	9/30/2017	6415.95	-1525.34
11881	10/31/2007	-8848.72	6/1/2017	7697.01	-1151.71
11882	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11883	10/31/2007	-5899.15	7/1/2017	5174.99	-724.16
11884	10/31/2007	-19663.83	9/30/2017	17691.17	-1972.66
11885	10/31/2007	-983.19	9/30/2017	884.55	-98.64
11886	10/31/2007	-983.19	9/30/2017	884.55	-98.64
11887	10/31/2007	-88487.23	12/31/2017	79638.51	-8848.72
11888	10/31/2007	-37361.27	2/1/2018	33625.14	-3736.13
11889	10/31/2007	-31462.13	2/28/2018	28315.92	-3146.21
11890	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11891	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11892	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11893	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11894	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11895	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
11896	9/30/2007	-35062.68	6/1/2017	30742.36	-4320.32
11897	9/30/2007	-9861.38	7/1/2017	8719.23	-1142.15
11898	9/30/2007	-18627.05	9/30/2017	16764.35	-1862.7
11899	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
11900	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
11901	9/30/2007	-89848.13	12/31/2017	80863.32	-8984.81
11902	9/30/2007	-16435.63	2/1/2018	14792.07	-1643.56
11903	9/30/2007	-51498.32	2/28/2018	46348.49	-5149.83
11904	2/8/2010	-1095.7	7/1/2017	751.62	-344.08
11905	2/8/2010	-1095.7	7/1/2017	751.62	-344.08
11906	2/8/2010	-1095.7	9/30/2017	776.2	-319.5
11907	2/8/2010	-2191.4	9/30/2017	1552.41	-638.99
11908	2/8/2010	-6574.2	12/31/2017	4806.36	-1767.84
11909	2/8/2010	-4382.8	2/1/2018	3238.82	-1143.98
11910	2/8/2010	-17531.2	2/28/2018	13072.02	-4459.18
11911	11/4/2009	-1095.7	6/1/2017	770.9	-324.8
11912	11/4/2009	-1095.7	7/1/2017	779.01	-316.69
11913	11/4/2009	-1095.7	9/30/2017	803.59	-292.11
11914	11/4/2009	-3287.1	12/31/2017	2485.33	-801.77
11915	11/4/2009	-7681.65	12/31/2017	5807.99	-1873.66
11916	11/4/2009	-3287.1	2/1/2018	2511.27	-775.83
11917	11/4/2009	-2191.4	2/28/2018	1688.77	-502.63
11918	8/31/2006	-1079.81	6/1/2017	931.93	-147.88
11919	8/31/2006	-2159.63	6/1/2017	1863.87	-295.76
11920	8/31/2006	-4319.25	7/1/2017	3727.73	-591.52
11921	8/31/2006	-1079.81	7/1/2017	931.93	-147.88
11922	8/31/2006	-5399.07	9/30/2017	4659.67	-739.4
11923	8/31/2006	-3239.44	9/30/2017	2795.8	-443.64
11924	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
11925	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
11926	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
11927	7/31/2007	-15339.94	6/1/2017	13661.47	-1678.47
11928	7/31/2007	-2191.42	6/1/2017	1951.64	-239.78
11929	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
11930	7/31/2007	-15339.94	7/1/2017	13774.94	-1565
11931	7/31/2007	-29584.17	9/30/2017	26625.75	-2958.42
11932	7/31/2007	-2191.42	9/30/2017	1972.28	-219.14
11933	7/31/2007	-7669.97	9/30/2017	6902.97	-767
11934	7/31/2007	-97518.19	12/31/2017	87766.37	-9751.82
11935	7/31/2007	-9861.39	2/1/2018	8875.25	-986.14
11936	7/31/2007	-28488.46	2/28/2018	25639.62	-2848.84
11937	10/31/2006	-1079.81	7/1/2017	913.89	-165.92
11938	9/30/2006	-3239.44	6/1/2017	2479.62	-759.82
11939	9/30/2006	-3239.44	7/1/2017	2479.62	-759.82
11940	9/30/2006	-4319.25	9/30/2017	3306.16	-1013.09
11941	9/30/2006	-1079.81	12/31/2017	826.54	-253.27
11942	9/30/2006	-1079.81	2/28/2018	826.54	-253.27
11943	3/12/2008	-956.95	6/1/2017	804.42	-152.53
11944	3/12/2008	-7999.99	12/31/2017	7145.04	-854.95
11945	3/12/2008	-2627.86	2/1/2018	2365.07	-262.79
11946	1/31/2007	-1070.86	6/1/2017	874.56	-196.3
11947	1/31/2007	-2643.76	6/1/2017	2159.13	-484.63
11948	1/31/2007	-1070.86	7/1/2017	874.56	-196.3

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
11949	1/31/2007	-3212.59	9/30/2017	2623.69	-588.9
11950	1/31/2007	-1070.86	9/30/2017	874.56	-196.3
11951	1/31/2007	-1070.86	9/30/2017	874.56	-196.3
11952	9/30/2006	-11877.95	6/1/2017	10084.49	-1793.46
11953	9/30/2006	-2159.63	7/1/2017	1833.55	-326.08
11954	9/30/2006	-8638.51	9/30/2017	7334.18	-1304.33
11955	9/30/2006	-1079.81	9/30/2017	916.77	-163.04
11956	5/31/2006	-1079.81	6/1/2017	957.61	-122.2
11957	5/31/2006	-12957.72	6/1/2017	11491.37	-1466.35
11958	5/31/2006	-1079.81	6/1/2017	957.61	-122.2
11959	5/31/2006	-2159.62	7/1/2017	1915.23	-244.39
11960	5/31/2006	-8638.48	9/30/2017	7660.91	-977.57
11961	5/31/2006	-2159.62	2/28/2018	1915.23	-244.39
11962	5/31/2006	-7399.99	2/28/2018	6562.58	-837.41
11963	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11964	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11965	10/31/2007	-983.19	6/1/2017	855.22	-127.97
11966	10/31/2007	-10815.11	6/1/2017	9407.46	-1407.65
11967	10/31/2007	-2949.58	7/1/2017	2587.49	-362.09
11968	10/31/2007	-4915.96	9/30/2017	4422.79	-493.17
11969	10/31/2007	-983.19	9/30/2017	884.55	-98.64
11970	10/31/2007	-983.19	9/30/2017	884.55	-98.64
11971	10/31/2007	-38344.48	12/31/2017	34510.03	-3834.45
11972	10/31/2007	-26546.18	2/1/2018	23891.56	-2654.62
11973	10/31/2007	-5899.15	2/28/2018	5309.23	-589.92
11974	1/2/2008	-956.95	6/1/2017	819.04	-137.91
11975	1/2/2008	-956.95	6/1/2017	819.04	-137.91
11976	1/2/2008	-21052.91	6/1/2017	18019.02	-3033.89
11977	1/2/2008	-956.95	6/1/2017	819.04	-137.91
11978	1/2/2008	-956.95	7/1/2017	826.12	-130.83
11979	1/2/2008	-6698.65	7/1/2017	5782.88	-915.77
11980	1/2/2008	-40191.91	9/30/2017	35599.09	-4592.82
11981	1/2/2008	-956.95	9/30/2017	847.59	-109.36
11982	1/2/2008	-2870.85	9/30/2017	2542.79	-328.06
11983	1/2/2008	-51675.32	12/31/2017	46507.79	-5167.53
11984	1/2/2008	-44019.72	2/1/2018	39617.75	-4401.97
11985	1/2/2008	-44019.72	2/28/2018	39617.75	-4401.97
11986	6/30/2007	-1079.81	9/30/2017	971.83	-107.98
11987	6/30/2007	-2639.5	2/1/2018	2375.55	-263.95
11988	6/30/2007	-1079.81	2/28/2018	971.83	-107.98
11989	8/31/2006	-7558.69	9/30/2017	6341.8	-1216.89
11990	8/31/2006	-2159.63	9/30/2017	1811.95	-347.68
11991	8/31/2006	-7558.69	12/31/2017	6341.8	-1216.89
11992	8/31/2006	-5399.07	2/1/2018	4529.86	-869.21
11993	8/31/2006	-3239.44	2/28/2018	2717.91	-521.53
11994	12/31/2006	-1079.81	6/1/2017	888.4	-191.41
11995	12/31/2006	-11877.95	6/1/2017	9772.48	-2105.47
11996	12/31/2006	-1079.81	6/1/2017	888.4	-191.41
11997	12/31/2006	-4319.25	7/1/2017	3553.63	-765.62
11998	12/31/2006	-9718.32	9/30/2017	7995.66	-1722.66
11999	12/31/2006	-1079.81	9/30/2017	888.4	-191.41
12000	12/31/2006	-5287.51	9/30/2017	4350.25	-937.26
12001	3/6/2007	-5354.3	6/1/2017	4366.49	-987.81
12002	3/6/2007	-3212.58	9/30/2017	2619.89	-592.69
12003	3/6/2007	-1070.86	9/30/2017	873.3	-197.56
12004	3/6/2007	-2647.1	9/30/2017	2158.74	-488.36
12005	1/2/2008	-9447.9	6/1/2017	8086.39	-1361.51
12006	1/2/2008	-944.79	6/1/2017	808.64	-136.15
12007	1/2/2008	-10392.69	7/1/2017	8971.9	-1420.79
12008	1/2/2008	-16061.43	9/30/2017	14226.06	-1835.37
12009	1/2/2008	-2834.37	9/30/2017	2510.48	-323.89
12010	1/2/2008	-1889.58	9/30/2017	1673.66	-215.92
12011	1/2/2008	-78417.57	12/31/2017	70575.81	-7841.76
12012	1/2/2008	-12282.27	2/1/2018	11054.05	-1228.22
12013	1/2/2008	-37791.6	2/28/2018	34012.44	-3779.16
12014	11/30/2007	-1902.31	6/1/2017	1642.03	-260.28
12015	11/30/2007	-951.15	7/1/2017	828.04	-123.11
12016	11/30/2007	-1902.31	7/1/2017	1656.1	-246.21
12017	11/30/2007	-951.15	9/30/2017	849.38	-101.77
12018	11/30/2007	-951.15	9/30/2017	849.38	-101.77
12019	11/30/2007	-59922.61	12/31/2017	53930.35	-5992.26
12020	11/30/2007	-11413.83	2/1/2018	10272.45	-1141.38
12021	11/30/2007	-7609.22	2/28/2018	6848.29	-760.93
12022	7/31/2007	-3287.13	6/1/2017	2927.46	-359.67
12023	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
12024	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
12025	7/31/2007	-3287.13	7/1/2017	2951.78	-335.35
12026	7/31/2007	-16435.65	9/30/2017	14792.09	-1643.56
12027	7/31/2007	-2191.42	9/30/2017	1972.28	-219.14
12028	7/31/2007	-29584.17	12/31/2017	26625.75	-2958.42
12029	7/31/2007	-18627.07	2/1/2018	16764.36	-1862.71
12030	7/31/2007	-64646.89	2/28/2018	58182.2	-6464.69
12031	5/31/2007	-5191.68	6/1/2017	4672.51	-519.17
12032	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
12033	5/31/2007	-11421.69	9/30/2017	10279.52	-1142.17
12034	5/31/2007	-2076.67	9/30/2017	1869	-207.67
12035	5/31/2007	-55031.76	12/31/2017	49528.59	-5503.17
12036	5/31/2007	-11421.69	2/1/2018	10279.52	-1142.17
12037	5/31/2007	-23881.71	2/28/2018	21493.54	-2388.17
12038	8/3/2006	-2652.04	6/1/2017	2286.27	-365.77
12039	8/3/2006	-2159.63	6/1/2017	1861.77	-297.86
12040	8/3/2006	-1079.81	6/1/2017	930.88	-148.93
12041	8/3/2006	-1079.81	7/1/2017	930.88	-148.93
12042	8/3/2006	-2159.63	7/1/2017	1861.77	-297.86
12043	8/3/2006	-5399.07	9/30/2017	4654.42	-744.65
12044	8/3/2006	-1079.81	9/30/2017	930.88	-148.93
12045	8/3/2006	-2159.63	9/30/2017	1861.77	-297.86
12046	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
12047	9/30/2007	-8765.67	6/1/2017	7685.6	-1080.07
12048	9/30/2007	-2638.31	6/1/2017	2313.22	-325.09
12049	9/30/2007	-28488.44	7/1/2017	25188.92	-3299.52
12050	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
12051	9/30/2007	-27392.73	9/30/2017	24653.46	-2739.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12052	9/30/2007	-3287.13	9/30/2017	2958.42	-328.71
12053	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
12054	9/30/2007	-70125.39	12/31/2017	63112.85	-7012.54
12055	9/30/2007	-5478.55	2/1/2018	4930.7	-547.85
12056	9/30/2007	-12052.8	2/28/2018	10847.52	-1205.28
12057	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
12058	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
12059	8/31/2007	-2638.31	6/1/2017	2331.06	-307.25
12060	8/31/2007	-2638.31	6/1/2017	2331.06	-307.25
12061	8/31/2007	-3287.13	6/1/2017	2904.33	-382.8
12062	8/31/2007	-2638.31	7/1/2017	2350.58	-287.73
12063	8/31/2007	-2638.31	7/1/2017	2350.58	-287.73
12064	8/31/2007	-2638.31	7/1/2017	2350.58	-287.73
12065	8/31/2007	-7669.97	7/1/2017	6833.5	-836.47
12066	8/31/2007	-7669.97	9/30/2017	6902.97	-767
12067	8/31/2007	-5478.55	12/31/2017	4930.69	-547.86
12068	8/31/2007	-5478.55	2/1/2018	4930.69	-547.86
12069	8/31/2007	-13148.52	2/28/2018	11833.66	-1314.86
12070	7/31/2006	-4319.25	6/1/2017	3887.33	-431.92
12071	7/31/2006	-1079.81	6/1/2017	971.83	-107.98
12072	7/31/2006	-2652.04	7/1/2017	2386.84	-265.2
12073	7/31/2006	-2159.63	7/1/2017	1943.67	-215.96
12074	7/31/2006	-4319.25	9/30/2017	3887.32	-431.93
12075	7/31/2006	-1079.81	12/31/2017	971.83	-107.98
12076	8/31/2007	-2638.31	6/1/2017	2331.06	-307.25
12077	8/31/2007	-6698.65	6/1/2017	5918.57	-780.08
12078	8/31/2007	-3827.8	7/1/2017	3410.35	-417.45
12079	8/31/2007	-2870.85	9/30/2017	2583.77	-287.08
12080	8/31/2007	-956.95	9/30/2017	861.26	-95.69
12081	8/31/2007	-2638.31	9/30/2017	2374.48	-263.83
12082	8/31/2007	-18182.06	12/31/2017	16363.85	-1818.21
12083	8/31/2007	-8612.55	2/1/2018	7751.3	-861.25
12084	8/31/2007	-11483.4	2/28/2018	10335.06	-1148.34
12085	7/31/2006	-2652.04	6/1/2017	2307.22	-344.82
12086	7/31/2006	-2159.63	6/1/2017	1878.84	-280.79
12087	9/30/2007	-983.19	6/1/2017	862.05	-121.14
12088	9/30/2007	-983.19	6/1/2017	862.05	-121.14
12089	9/30/2007	-983.19	6/1/2017	862.05	-121.14
12090	9/30/2007	-4915.95	7/1/2017	4346.59	-569.36
12091	9/30/2007	-2949.57	9/30/2017	2654.62	-294.95
12092	9/30/2007	-1966.38	9/30/2017	1769.74	-196.64
12093	9/30/2007	-25562.94	12/31/2017	23006.64	-2556.3
12094	9/30/2007	-17697.42	2/1/2018	15927.68	-1769.74
12095	9/30/2007	-13764.66	2/28/2018	12388.2	-1376.46
12096	5/31/2007	-2638.84	6/1/2017	2374.95	-263.89
12097	5/31/2007	-3287.1	6/1/2017	2958.39	-328.71
12098	5/31/2007	-2191.4	7/1/2017	1972.26	-219.14
12099	5/31/2007	-9861.3	9/30/2017	8875.17	-986.13
12100	5/31/2007	-30679.6	12/31/2017	27611.64	-3067.96
12101	5/31/2007	-2191.4	2/1/2018	1972.26	-219.14
12102	5/31/2007	-7669.9	2/28/2018	6902.91	-766.99
12103	12/31/2007	-938.76	7/1/2017	810.83	-127.93
12104	12/31/2007	-938.76	7/1/2017	810.83	-127.93
12105	12/31/2007	-938.76	7/1/2017	810.83	-127.93
12106	12/31/2007	-938.76	9/30/2017	831.9	-106.86
12107	12/31/2007	-938.76	12/31/2017	844.88	-93.88
12108	12/31/2007	-2648.57	2/1/2018	2383.71	-264.86
12109	5/31/2006	-1079.81	6/1/2017	971.83	-107.98
12110	5/31/2006	-2159.62	7/1/2017	1943.66	-215.96
12111	5/31/2006	-1079.81	9/30/2017	971.83	-107.98
12112	5/31/2006	-1079.81	9/30/2017	971.83	-107.98
12113	5/31/2006	-2159.62	12/31/2017	1943.66	-215.96
12114	5/31/2006	-3239.43	2/28/2018	2915.49	-323.94
12115	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12116	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12117	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12118	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12119	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12120	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12121	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12122	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12123	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12124	1/4/2008	-956.95	6/1/2017	818.62	-138.33
12125	1/4/2008	-96651.98	6/1/2017	82681.32	-13970.66
12126	1/4/2008	-4784.75	6/1/2017	4093.14	-691.61
12127	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12128	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12129	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12130	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12131	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12132	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12133	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12134	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12135	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12136	1/4/2008	-956.95	7/1/2017	825.7	-131.25
12137	1/4/2008	-37321.06	7/1/2017	32202.52	-5118.54
12138	1/4/2008	-1913.9	7/1/2017	1651.41	-262.49
12139	1/4/2008	-102393.68	9/30/2017	90648.06	-11745.62
12140	1/4/2008	-6698.65	9/30/2017	5930.24	-768.41
12141	1/4/2008	-6698.65	9/30/2017	5930.24	-768.41
12142	1/4/2008	-170337.15	12/31/2017	153303.44	-17033.71
12143	1/4/2008	-31579.36	2/1/2018	28421.42	-3157.94
12144	1/4/2008	-138757.79	2/28/2018	124882.02	-13875.77
12145	10/31/2007	-1966.38	7/1/2017	1725	-241.38
12146	10/31/2007	-983.19	12/31/2017	884.87	-98.32
12147	10/31/2007	-4915.95	2/1/2018	4424.36	-491.59
12148	1/2/2008	-16061.36	6/1/2017	13746.79	-2314.57
12149	1/2/2008	-944.79	6/1/2017	808.64	-136.15
12150	1/2/2008	-14171.79	7/1/2017	12234.36	-1937.43
12151	1/2/2008	-944.79	7/1/2017	815.63	-129.16
12152	1/2/2008	-8503.08	9/30/2017	7531.41	-971.67
12153	1/2/2008	-944.79	9/30/2017	836.83	-107.96
12154	1/2/2008	-3779.14	9/30/2017	3347.29	-431.85

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12155	1/2/2008	-102981.69	12/31/2017	92683.52	-10298.17
12156	1/2/2008	-15116.58	2/1/2018	13604.92	-1511.66
12157	1/2/2008	-10392.65	2/28/2018	9353.38	-1039.27
12158	2/28/2007	-1070.86	6/1/2017	873.29	-197.57
12159	2/28/2007	-7496.04	6/1/2017	6113.04	-1383
12160	2/28/2007	-5281.64	6/1/2017	4307.19	-974.45
12161	2/28/2007	-2640.82	6/1/2017	2153.59	-487.23
12162	2/28/2007	-6425.18	7/1/2017	5239.75	-1185.43
12163	2/28/2007	-13921.22	9/30/2017	11352.79	-2568.43
12164	2/28/2007	-1070.86	9/30/2017	873.29	-197.57
12165	2/28/2007	-3212.59	9/30/2017	2619.87	-592.72
12166	2/28/2007	-5281.64	9/30/2017	4307.19	-974.45
12167	2/28/2007	-5354.31	12/31/2017	4366.45	-987.86
12168	2/28/2007	-2141.73	2/1/2018	1746.59	-395.14
12169	2/28/2007	-6425.18	2/28/2018	5239.75	-1185.43
12170	1/31/2007	-2141.73	6/1/2017	1738.46	-403.27
12171	1/31/2007	-1070.86	7/1/2017	869.22	-201.64
12172	1/31/2007	-1070.86	7/1/2017	869.22	-201.64
12173	1/31/2007	-2141.73	9/30/2017	1738.46	-403.27
12174	5/31/2007	-1038.34	6/1/2017	934.51	-103.83
12175	5/31/2007	-2076.67	6/1/2017	1869	-207.67
12176	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
12177	5/31/2007	-2076.67	6/1/2017	1869	-207.67
12178	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
12179	5/31/2007	-1038.34	7/1/2017	934.51	-103.83
12180	5/31/2007	-3115.01	7/1/2017	2803.51	-311.5
12181	5/31/2007	-2076.67	7/1/2017	1869	-207.67
12182	5/31/2007	-138098.78	9/30/2017	124288.91	-13809.87
12183	5/31/2007	-2076.67	9/30/2017	1869	-207.67
12184	5/31/2007	-3115.01	9/30/2017	2803.51	-311.5
12185	5/31/2007	-15575.05	12/31/2017	14017.55	-1557.5
12186	5/31/2007	-8306.69	2/1/2018	7476.02	-830.67
12187	5/31/2007	-11421.7	2/28/2018	10279.53	-1142.17
12188	10/31/2006	-1070.86	6/1/2017	906.99	-163.87
12189	10/31/2006	-2652.04	6/1/2017	2246.21	-405.83
12190	10/31/2006	-1070.86	7/1/2017	906.99	-163.87
12191	10/31/2006	-1070.86	9/30/2017	906.99	-163.87
12192	10/31/2006	-1070.86	9/30/2017	906.99	-163.87
12193	10/31/2006	-1070.86	9/30/2017	906.99	-163.87
12194	5/31/2007	-6574.25	6/1/2017	5916.83	-657.42
12195	5/31/2007	-1095.71	7/1/2017	986.13	-109.58
12196	5/31/2007	-9861.38	9/30/2017	8875.24	-986.14
12197	5/31/2007	-12052.8	12/31/2017	10847.52	-1205.28
12198	5/31/2007	-5478.55	2/1/2018	4930.69	-547.86
12199	5/31/2007	-10957.09	2/28/2018	9861.38	-1095.71
12200	2/8/2010	-1098.27	6/1/2017	745.26	-353.01
12201	2/8/2010	-1098.27	9/30/2017	778.03	-320.24
12202	2/8/2010	-2571.56	9/30/2017	1821.73	-749.83
12203	2/8/2010	-3294.81	12/31/2017	2408.83	-885.98
12204	2/8/2010	-2571.56	12/31/2017	1880.07	-691.49
12205	2/8/2010	-1098.27	2/1/2018	811.61	-286.66
12206	2/8/2010	-3294.81	2/28/2018	2456.77	-838.04
12207	5/31/2007	-2063.07	6/1/2017	1856.76	-206.31
12208	5/31/2007	-2063.07	7/1/2017	1856.76	-206.31
12209	5/31/2007	-2063.07	9/30/2017	1856.76	-206.31
12210	5/31/2007	-1031.54	9/30/2017	928.38	-103.16
12211	5/31/2007	-2638.84	9/30/2017	2374.96	-263.88
12212	5/31/2007	-4126.14	12/31/2017	3713.53	-412.61
12213	5/31/2007	-4126.14	2/1/2018	3713.53	-412.61
12214	5/31/2007	-4126.14	2/28/2018	3713.53	-412.61
12215	3/15/2007	-1079.81	6/1/2017	83.92	-995.89
12216	3/15/2007	-1079.81	6/1/2017	83.92	-995.89
12217	3/15/2007	-1079.81	6/1/2017	83.92	-995.89
12218	3/15/2007	-8638.51	6/1/2017	671.38	-7967.13
12219	3/15/2007	-1079.81	7/1/2017	83.92	-995.89
12220	3/15/2007	-1079.81	7/1/2017	83.92	-995.89
12221	3/15/2007	-1079.81	7/1/2017	83.92	-995.89
12222	3/15/2007	-2159.63	9/30/2017	167.85	-1991.78
12223	3/15/2007	-2159.63	9/30/2017	167.85	-1991.78
12224	3/15/2007	-2638.99	9/30/2017	205.1	-2433.89
12225	3/15/2007	-11877.95	12/31/2017	923.15	-10954.8
12226	3/15/2007	-17277.01	2/1/2018	1342.76	-15934.25
12227	3/15/2007	-7558.69	2/28/2018	587.46	-6971.23
12228	9/30/2006	-1079.81	7/1/2017	971.83	-107.98
12229	9/30/2006	-7558.69	9/30/2017	6802.82	-755.87
12230	9/30/2006	-1079.81	12/31/2017	971.83	-107.98
12231	9/30/2006	-12957.76	2/1/2018	11661.98	-1295.78
12232	9/30/2006	-1079.81	2/28/2018	971.83	-107.98
12233	9/30/2006	-1079.81	6/1/2017	924	-155.81
12234	9/30/2006	-1079.81	6/1/2017	924	-155.81
12235	9/30/2006	-1079.81	6/1/2017	924	-155.81
12236	9/30/2006	-2652.04	6/1/2017	2269.37	-382.67
12237	9/30/2006	-1079.81	6/1/2017	924	-155.81
12238	9/30/2006	-3239.44	7/1/2017	2772.01	-467.43
12239	9/30/2006	-10798.13	9/30/2017	9240.02	-1558.11
12240	9/30/2006	-2159.63	9/30/2017	1848.01	-311.62
12241	9/30/2006	-2652.04	2/1/2018	2269.37	-382.67
12242	11/30/2007	-2191.42	6/1/2017	1891.58	-299.84
12243	11/30/2007	-6574.26	12/31/2017	5916.84	-657.42
12244	11/30/2007	-1095.71	2/1/2018	986.14	-109.57
12245	3/15/2007	-4319.25	6/1/2017	3887.32	-431.93
12246	3/15/2007	-1079.81	7/1/2017	971.83	-107.98
12247	3/15/2007	-4319.25	7/1/2017	3887.32	-431.93
12248	3/15/2007	-42112.72	9/30/2017	37901.45	-4211.27
12249	3/15/2007	-1079.81	9/30/2017	971.83	-107.98
12250	3/15/2007	-1079.81	9/30/2017	971.83	-107.98
12251	3/15/2007	-34554.02	12/31/2017	31098.62	-3455.4
12252	3/15/2007	-10798.13	2/1/2018	9718.32	-1079.81
12253	3/15/2007	-18356.83	2/28/2018	16521.15	-1835.68
12254	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
12255	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
12256	11/30/2007	-124910.94	6/1/2017	107820.15	-17090.79
12257	11/30/2007	-3287.13	6/1/2017	2837.37	-449.76

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12258	11/30/2007	-49306.95	7/1/2017	42925.32	-6381.63
12259	11/30/2007	-20818.49	9/30/2017	18591.16	-2227.33
12260	11/30/2007	-1095.71	9/30/2017	978.48	-117.23
12261	11/30/2007	-81082.54	12/31/2017	72974.28	-8108.26
12262	11/30/2007	-116145.26	2/1/2018	104530.74	-11614.52
12263	11/30/2007	-62455.47	2/28/2018	56209.92	-6245.55
12264	9/30/2006	-3239.44	6/1/2017	2768.42	-471.02
12265	9/30/2006	-2652.04	7/1/2017	2266.43	-385.61
12266	9/30/2006	-2652.04	7/1/2017	2266.43	-385.61
12267	9/30/2006	-2159.63	7/1/2017	1845.62	-314.01
12268	9/30/2006	-1079.81	7/1/2017	922.8	-157.01
12269	9/30/2006	-1079.81	9/30/2017	922.8	-157.01
12270	9/30/2006	-1079.81	9/30/2017	922.8	-157.01
12271	9/30/2006	-1079.81	9/30/2017	922.8	-157.01
12272	9/30/2006	-5304.07	9/30/2017	4532.85	-771.22
12273	7/31/2007	-4382.8	6/1/2017	3903.24	-479.56
12274	7/31/2007	-1095.7	6/1/2017	975.81	-119.89
12275	7/31/2007	-1095.7	7/1/2017	983.92	-111.78
12276	7/31/2007	-1095.7	7/1/2017	983.92	-111.78
12277	7/31/2007	-14244.1	9/30/2017	12819.69	-1424.41
12278	7/31/2007	-1095.7	9/30/2017	986.13	-109.57
12279	7/31/2007	-3287.1	9/30/2017	2958.39	-328.71
12280	7/31/2007	-46019.4	12/31/2017	41417.46	-4601.94
12281	7/31/2007	-27392.5	2/1/2018	24653.25	-2739.25
12282	7/31/2007	-58072.1	2/28/2018	52264.89	-5807.21
12283	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
12284	7/31/2007	-5157.7	12/31/2017	4641.93	-515.77
12285	7/31/2007	-1031.54	2/1/2018	928.39	-103.15
12286	7/31/2007	-1031.54	2/28/2018	928.39	-103.15
12287	8/31/2007	-2638.31	6/1/2017	2331.06	-307.25
12288	8/31/2007	-20095.95	6/1/2017	17755.65	-2340.3
12289	8/31/2007	-2870.85	6/1/2017	2536.52	-334.33
12290	8/31/2007	-2638.31	7/1/2017	2350.58	-287.73
12291	8/31/2007	-2638.31	7/1/2017	2350.58	-287.73
12292	8/31/2007	-956.95	7/1/2017	852.58	-104.37
12293	8/31/2007	-26794.6	9/30/2017	24115.14	-2679.46
12294	8/31/2007	-5741.7	9/30/2017	5167.53	-574.17
12295	8/31/2007	-5276.62	9/30/2017	4748.96	-527.66
12296	8/31/2007	-33493.25	12/31/2017	30143.92	-3349.33
12297	8/31/2007	-30622.4	2/1/2018	27560.16	-3062.24
12298	8/31/2007	-15311.2	2/28/2018	13780.08	-1531.12
12299	10/31/2007	-7865.52	9/30/2017	7076.45	-789.07
12300	10/31/2007	-3932.76	12/31/2017	3539.48	-393.28
12301	10/31/2007	-5899.14	2/1/2018	5309.23	-589.91
12302	10/31/2007	-1966.38	2/28/2018	1769.75	-196.63
12303	8/31/2006	-1079.81	6/1/2017	971.83	-107.98
12304	8/31/2006	-4319.25	6/1/2017	3887.33	-431.92
12305	8/31/2006	-1079.81	7/1/2017	971.83	-107.98
12306	8/31/2006	-1079.81	7/1/2017	971.83	-107.98
12307	8/31/2006	-4319.25	7/1/2017	3887.32	-431.93
12308	8/31/2006	-11877.95	9/30/2017	10690.16	-1187.79
12309	8/31/2006	-3239.44	9/30/2017	2915.5	-323.94
12310	8/31/2006	-2652.04	9/30/2017	2386.84	-265.2
12311	12/31/2007	-13152.14	6/1/2017	11262.63	-1889.51
12312	12/31/2007	-15031.02	7/1/2017	12982.77	-2048.25
12313	12/31/2007	-28183.17	9/30/2017	24975.09	-3208.08
12314	12/31/2007	-939.44	9/30/2017	832.5	-106.94
12315	12/31/2007	-939.44	9/30/2017	832.5	-106.94
12316	12/31/2007	-2648.57	9/30/2017	2347.08	-301.49
12317	12/31/2007	-108035.47	12/31/2017	97231.92	-10803.55
12318	12/31/2007	-13152.14	2/1/2018	11836.92	-1315.22
12319	12/31/2007	-87367.81	2/28/2018	78631.03	-8736.78
12320	5/31/2007	-1079.81	6/1/2017	971.83	-107.98
12321	5/31/2007	-1079.81	2/1/2018	971.83	-107.98
12322	5/31/2007	-2159.63	2/28/2018	1943.66	-215.97
12323	9/30/2006	-4283.46	6/1/2017	3510.86	-772.6
12324	9/30/2006	-3212.59	7/1/2017	2633.14	-579.45
12325	9/30/2006	-12850.37	9/30/2017	10532.56	-2317.81
12326	9/30/2006	-1070.86	9/30/2017	877.71	-193.15
12327	4/30/2007	-2644.65	6/1/2017	2380.18	-264.47
12328	4/30/2007	-2644.65	6/1/2017	2380.18	-264.47
12329	4/30/2007	-2644.65	6/1/2017	2380.18	-264.47
12330	4/30/2007	-2644.65	6/1/2017	2380.18	-264.47
12331	4/30/2007	-2644.65	6/1/2017	2380.18	-264.47
12332	4/30/2007	-2644.65	6/1/2017	2380.18	-264.47
12333	4/30/2007	-6230.04	6/1/2017	5607.04	-623
12334	4/30/2007	-2076.68	6/1/2017	1869.01	-207.67
12335	4/30/2007	-9345.06	7/1/2017	8410.55	-934.51
12336	4/30/2007	-17651.78	9/30/2017	15886.6	-1765.18
12337	4/30/2007	-1038.34	9/30/2017	934.5	-103.84
12338	4/30/2007	-10578.61	9/30/2017	9520.75	-1057.86
12339	4/30/2007	-34265.22	12/31/2017	30838.7	-3426.52
12340	4/30/2007	-11421.74	2/1/2018	10279.57	-1142.17
12341	4/30/2007	-8306.72	2/28/2018	7476.05	-830.67
12342	3/15/2007	-2141.73	6/1/2017	-1687.11	-3828.84
12343	3/15/2007	-2141.73	12/31/2017	-1687.11	-3828.84
12344	3/15/2007	-1070.86	2/1/2018	-843.55	-1914.41
12345	3/15/2007	-1070.86	2/28/2018	-843.55	-1914.41
12346	7/31/2007	-4382.8	6/1/2017	3903.24	-479.56
12347	7/31/2007	-1095.7	6/1/2017	975.81	-119.89
12348	7/31/2007	-5478.5	7/1/2017	4919.58	-558.92
12349	7/31/2007	-1095.7	7/1/2017	983.92	-111.78
12350	7/31/2007	-21914	9/30/2017	19722.6	-2191.4
12351	7/31/2007	-3287.1	9/30/2017	2958.39	-328.71
12352	7/31/2007	-42732.3	12/31/2017	38459.07	-4273.23
12353	7/31/2007	-4382.8	2/1/2018	3944.52	-438.28
12354	7/31/2007	-63550.6	2/28/2018	57195.54	-6355.06
12355	8/31/2006	-1079.81	6/1/2017	925.82	-153.99
12356	8/31/2006	-3239.44	6/1/2017	2777.46	-461.98
12357	8/31/2006	-2159.63	7/1/2017	1851.64	-307.99
12358	8/31/2006	-3239.44	9/30/2017	2777.46	-461.98
12359	8/31/2006	-1079.81	9/30/2017	925.82	-153.99
12360	10/31/2007	-983.19	6/1/2017	855.22	-127.97

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12361	10/31/2007	-1966.39	6/1/2017	1710.46	-255.93
12362	10/31/2007	-3932.77	7/1/2017	3449.99	-482.78
12363	10/31/2007	-2949.58	9/30/2017	2653.68	-295.9
12364	10/31/2007	-19663.85	12/31/2017	17697.47	-1966.38
12365	10/31/2007	-10815.12	2/1/2018	9733.6	-1081.52
12366	10/31/2007	-10815.12	2/28/2018	9733.6	-1081.52
12367	8/31/2007	-992.99	6/1/2017	877.35	-115.64
12368	8/31/2007	-992.99	6/1/2017	877.35	-115.64
12369	8/31/2007	-983.19	6/1/2017	868.69	-114.5
12370	8/31/2007	-5948.15	6/1/2017	5255.45	-692.7
12371	8/31/2007	-3942.56	6/1/2017	3483.42	-459.14
12372	8/31/2007	-3960.68	7/1/2017	3528.73	-431.95
12373	8/31/2007	-15731.04	9/30/2017	14157.93	-1573.11
12374	8/31/2007	-1966.38	9/30/2017	1769.75	-196.63
12375	8/31/2007	-3942.56	9/30/2017	3548.3	-394.26
12376	8/31/2007	-2638.31	9/30/2017	2374.48	-263.83
12377	8/31/2007	-36425.56	12/31/2017	32783.01	-3642.55
12378	8/31/2007	-68823.3	2/1/2018	61940.97	-6882.33
12379	8/31/2007	-9831.9	2/28/2018	8848.71	-983.19
12380	3/15/2007	-1070.86	6/1/2017	-204.23	-1275.09
12381	3/15/2007	-1070.86	6/1/2017	-204.23	-1275.09
12382	3/15/2007	-1070.86	6/1/2017	-204.23	-1275.09
12383	3/15/2007	-7496.04	6/1/2017	-1429.6	-8925.64
12384	3/15/2007	-1070.86	7/1/2017	-204.23	-1275.09
12385	3/15/2007	-2141.73	7/1/2017	-408.46	-2550.19
12386	3/15/2007	-1070.86	7/1/2017	-204.23	-1275.09
12387	3/15/2007	-7496.04	9/30/2017	-1429.6	-8925.64
12388	3/15/2007	-3212.59	9/30/2017	-612.68	-3825.27
12389	3/15/2007	-2141.73	12/31/2017	-408.46	-2550.19
12390	3/15/2007	-1070.86	2/28/2018	-204.23	-1275.09
12391	10/1/2009	-2554.63	6/1/2017	1819.96	-734.67
12392	7/31/2007	-6189.21	6/1/2017	5511.99	-677.22
12393	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
12394	7/31/2007	-4126.14	7/1/2017	3705.18	-420.96
12395	7/31/2007	-8252.28	9/30/2017	7427.05	-825.23
12396	7/31/2007	-1031.54	9/30/2017	928.38	-103.16
12397	7/31/2007	-24756.84	12/31/2017	22281.15	-2475.69
12398	7/31/2007	-14441.49	2/1/2018	12997.34	-1444.15
12399	7/31/2007	-24756.84	2/28/2018	22281.15	-2475.69
12400	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
12401	10/31/2007	-8765.67	12/31/2017	7889.11	-876.56
12402	10/31/2007	-2191.42	2/1/2018	1972.28	-219.14
12403	10/31/2007	-2191.42	2/28/2018	1972.28	-219.14
12404	6/30/2007	-2159.63	6/1/2017	1938.63	-221
12405	6/30/2007	-1079.82	6/1/2017	969.32	-110.5
12406	6/30/2007	-1079.82	7/1/2017	971.84	-107.98
12407	6/30/2007	-1079.82	7/1/2017	971.84	-107.98
12408	6/30/2007	-2159.63	9/30/2017	1943.67	-215.96
12409	6/30/2007	-20516.49	12/31/2017	18464.84	-2051.65
12410	6/30/2007	-3239.45	2/1/2018	2915.5	-323.95
12411	4/30/2007	-1092.84	6/1/2017	983.56	-109.28
12412	4/30/2007	-1092.84	9/30/2017	983.56	-109.28
12413	4/30/2007	-2644.65	9/30/2017	2380.18	-264.47
12414	4/30/2007	-9835.56	12/31/2017	8852	-983.56
12415	4/30/2007	-1092.84	2/28/2018	983.56	-109.28
12416	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
12417	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
12418	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
12419	9/30/2007	-7669.96	6/1/2017	6724.89	-945.07
12420	9/30/2007	-3287.13	7/1/2017	2906.42	-380.71
12421	9/30/2007	-1095.71	9/30/2017	986.14	-109.57
12422	9/30/2007	-24105.6	12/31/2017	21695.04	-2410.56
12423	9/30/2007	-8765.67	2/1/2018	7889.11	-876.56
12424	9/30/2007	-12052.8	2/28/2018	10847.52	-1205.28
12425	3/14/2007	-1079.81	6/1/2017	728.09	-351.72
12426	3/14/2007	-2638.99	6/1/2017	1779.4	-859.59
12427	3/14/2007	-1079.81	6/1/2017	728.09	-351.72
12428	3/14/2007	-1079.81	6/1/2017	728.09	-351.72
12429	3/14/2007	-1079.81	6/1/2017	728.09	-351.72
12430	3/14/2007	-10798.13	6/1/2017	7280.9	-3517.23
12431	3/14/2007	-7916.97	6/1/2017	5338.21	-2578.76
12432	3/14/2007	-2638.99	6/1/2017	1779.4	-859.59
12433	3/14/2007	-1079.81	7/1/2017	728.09	-351.72
12434	3/14/2007	-1079.81	7/1/2017	728.09	-351.72
12435	3/14/2007	-17277.01	7/1/2017	11649.44	-5627.57
12436	3/14/2007	-1079.81	7/1/2017	728.09	-351.72
12437	3/14/2007	-44272.35	9/30/2017	29851.7	-14420.65
12438	3/14/2007	-1079.81	9/30/2017	728.09	-351.72
12439	3/14/2007	-5399.07	9/30/2017	3640.45	-1758.62
12440	3/14/2007	-15833.93	9/30/2017	10676.41	-5157.52
12441	5/31/2006	-6478.86	6/1/2017	5747.65	-731.21
12442	5/31/2006	-1079.81	7/1/2017	957.94	-121.87
12443	5/31/2006	-2159.62	9/30/2017	1915.88	-243.74
12444	5/31/2006	-2159.62	2/28/2018	1915.88	-243.74
12445	8/31/2007	-6574.25	6/1/2017	5808.65	-765.6
12446	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
12447	8/31/2007	-2638.31	7/1/2017	2350.59	-287.72
12448	8/31/2007	-2638.31	7/1/2017	2350.59	-287.72
12449	8/31/2007	-2638.31	7/1/2017	2350.59	-287.72
12450	8/31/2007	-2191.42	7/1/2017	1952.43	-238.99
12451	8/31/2007	-6574.25	9/30/2017	5916.83	-657.42
12452	8/31/2007	-5276.62	9/30/2017	4748.96	-527.66
12453	8/31/2007	-6574.25	12/31/2017	5916.83	-657.42
12454	8/31/2007	-4382.84	2/1/2018	3944.56	-438.28
12455	8/31/2007	-2191.42	2/28/2018	1972.28	-219.14
12456	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
12457	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
12458	7/31/2007	-26297.04	6/1/2017	23419.67	-2877.37
12459	7/31/2007	-2191.42	6/1/2017	1951.64	-239.78
12460	7/31/2007	-5478.55	7/1/2017	4919.62	-558.93
12461	7/31/2007	-3287.13	7/1/2017	2951.78	-335.35
12462	7/31/2007	-5478.55	9/30/2017	4930.69	-547.86
12463	7/31/2007	-2191.42	9/30/2017	1972.28	-219.14

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12464	7/31/2007	-58072.63	12/31/2017	52265.37	-5807.26
12465	7/31/2007	-14244.23	2/1/2018	12819.8	-1424.43
12466	7/31/2007	-14244.23	2/28/2018	12819.8	-1424.43
12467	6/30/2007	-3287.1	6/1/2017	2950.74	-336.36
12468	6/30/2007	-1095.7	6/1/2017	983.58	-112.12
12469	6/30/2007	-5478.5	7/1/2017	4930.65	-547.85
12470	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
12471	6/30/2007	-16435.5	9/30/2017	14791.95	-1643.55
12472	6/30/2007	-1095.7	9/30/2017	986.13	-109.57
12473	6/30/2007	-1095.7	9/30/2017	986.13	-109.57
12474	6/30/2007	-2639.5	9/30/2017	2375.55	-263.95
12475	6/30/2007	-23009.7	12/31/2017	20708.73	-2300.97
12476	6/30/2007	-24105.4	2/1/2018	21694.86	-2410.54
12477	6/30/2007	-43828	2/28/2018	39445.2	-4382.8
12478	5/31/2006	-1079.81	6/1/2017	958.18	-121.63
12479	5/31/2006	-5399.05	6/1/2017	4790.91	-608.14
12480	5/31/2006	-1079.81	7/1/2017	958.18	-121.63
12481	5/31/2006	-1079.81	9/30/2017	958.18	-121.63
12482	5/31/2006	-1079.81	12/31/2017	958.18	-121.63
12483	5/31/2006	-11099.99	2/28/2018	9849.7	-1250.29
12484	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
12485	9/30/2007	-7669.96	6/1/2017	6724.89	-945.07
12486	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
12487	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
12488	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
12489	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
12490	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
12491	9/30/2007	-13148.51	7/1/2017	11625.66	-1522.85
12492	9/30/2007	-9861.38	9/30/2017	8875.24	-986.14
12493	9/30/2007	-2191.42	9/30/2017	1972.28	-219.14
12494	9/30/2007	-2191.42	9/30/2017	1972.28	-219.14
12495	9/30/2007	-2638.31	9/30/2017	2374.48	-263.83
12496	9/30/2007	-23009.89	12/31/2017	20708.9	-2300.99
12497	9/30/2007	-24105.6	2/1/2018	21695.04	-2410.56
12498	9/30/2007	-6574.25	2/28/2018	5916.82	-657.43
12499	5/31/2007	-10957.1	6/1/2017	9861.39	-1095.71
12500	5/31/2007	-1095.71	6/1/2017	986.13	-109.58
12501	5/31/2007	-5478.55	7/1/2017	4930.69	-547.86
12502	5/31/2007	-2191.42	9/30/2017	1972.28	-219.14
12503	5/31/2007	-1095.71	9/30/2017	986.13	-109.58
12504	5/31/2007	-3287.13	9/30/2017	2958.41	-328.72
12505	5/31/2007	-2627.86	9/30/2017	2365.07	-262.79
12506	5/31/2007	-28488.46	12/31/2017	25639.61	-2848.85
12507	5/31/2007	-15339.94	2/1/2018	13805.95	-1533.99
12508	5/31/2007	-12052.81	2/28/2018	10847.52	-1205.29
12509	7/31/2007	-1095.7	6/1/2017	975.81	-119.89
12510	7/31/2007	-1095.7	7/1/2017	983.92	-111.78
12511	7/31/2007	-7669.91	9/30/2017	6902.92	-766.99
12512	7/31/2007	-1095.7	9/30/2017	986.13	-109.57
12513	7/31/2007	-29583.93	12/31/2017	26625.54	-2958.39
12514	7/31/2007	-8765.61	2/1/2018	7889.05	-876.56
12515	7/31/2007	-4382.8	2/28/2018	3944.52	-438.28
12516	8/31/2007	-1038.34	7/1/2017	925.1	-113.24
12517	8/31/2007	-1038.34	9/30/2017	934.5	-103.84
12518	11/30/2007	-108474.42	6/1/2017	93632.58	-14841.84
12519	11/30/2007	-3287.1	6/1/2017	2837.35	-449.75
12520	11/30/2007	-53689.36	7/1/2017	46740.56	-6948.8
12521	11/30/2007	-1095.7	7/1/2017	953.89	-141.81
12522	11/30/2007	-85464.69	9/30/2017	76321.01	-9143.68
12523	11/30/2007	-1095.7	9/30/2017	978.47	-117.23
12524	11/30/2007	-2191.4	9/30/2017	1956.94	-234.46
12525	11/30/2007	-211470.33	12/31/2017	190323.3	-21147.03
12526	11/30/2007	-21914.02	2/1/2018	19722.62	-2191.4
12527	11/30/2007	-75603.38	2/28/2018	68043.05	-7560.33
12528	1/2/2008	-1095.7	6/1/2017	937.8	-157.9
12529	1/2/2008	-1095.7	6/1/2017	937.8	-157.9
12530	1/2/2008	-3287.1	6/1/2017	2813.4	-473.7
12531	1/2/2008	-2627.86	6/1/2017	2249.17	-378.69
12532	1/2/2008	-1095.7	6/1/2017	937.8	-157.9
12533	1/2/2008	-2191.4	7/1/2017	1891.81	-299.59
12534	1/2/2008	-9861.3	9/30/2017	8734.42	-1126.88
12535	1/2/2008	-37253.8	12/31/2017	33528.42	-3725.38
12536	1/2/2008	-32871	2/1/2018	29583.9	-3287.1
12537	1/2/2008	-6574.2	2/28/2018	5916.78	-657.42
12538	12/31/2007	-1874.97	6/1/2017	1605.6	-269.37
12539	12/31/2007	-937.49	12/31/2017	843.74	-93.75
12540	3/15/2007	-1079.81	6/1/2017	971.83	-107.98
12541	3/15/2007	-1079.81	6/1/2017	971.83	-107.98
12542	3/15/2007	-1079.81	7/1/2017	971.83	-107.98
12543	3/15/2007	-6478.88	9/30/2017	5830.99	-647.89
12544	3/15/2007	-43192.53	12/31/2017	38873.28	-4319.25
12545	3/15/2007	-10798.13	2/1/2018	9718.32	-1079.81
12546	3/15/2007	-2159.63	2/28/2018	1943.67	-215.96
12547	7/31/2007	-1031.54	6/1/2017	918.68	-112.86
12548	7/31/2007	-3094.61	6/1/2017	2756.01	-338.6
12549	7/31/2007	-1031.54	6/1/2017	918.68	-112.86
12550	7/31/2007	-2063.07	7/1/2017	1852.59	-210.48
12551	7/31/2007	-1031.54	7/1/2017	926.31	-105.23
12552	7/31/2007	-15473.03	9/30/2017	13925.73	-1547.3
12553	7/31/2007	-1031.54	9/30/2017	928.39	-103.15
12554	7/31/2007	-29914.52	12/31/2017	26923.07	-2991.45
12555	7/31/2007	-6189.21	2/1/2018	5570.28	-618.93
12556	7/31/2007	-10315.35	2/28/2018	9283.82	-1031.53
12557	7/18/2007	-2638.84	6/1/2017	2357.93	-280.91
12558	7/18/2007	-2638.84	6/1/2017	2357.93	-280.91
12559	7/18/2007	-4126.14	12/31/2017	3713.52	-412.62
12560	7/18/2007	-1031.54	2/28/2018	928.38	-103.16
12561	3/15/2007	-1070.86	6/1/2017	731.9	-338.96
12562	3/15/2007	-2638.99	6/1/2017	1803.66	-835.33
12563	3/15/2007	-18204.66	6/1/2017	12442.26	-5762.4
12564	3/15/2007	-2638.99	6/1/2017	1803.66	-835.33
12565	3/15/2007	-1070.86	7/1/2017	731.9	-338.96
12566	3/15/2007	-1070.86	7/1/2017	731.9	-338.96

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12567	3/15/2007	-8566.9	7/1/2017	5855.18	-2711.72
12568	3/15/2007	-1070.86	7/1/2017	731.9	-338.96
12569	3/15/2007	-6425.18	9/30/2017	4391.39	-2033.79
12570	3/15/2007	-2141.73	9/30/2017	1463.8	-677.93
12571	3/15/2007	-2141.73	9/30/2017	1463.8	-677.93
12572	3/15/2007	-2638.99	9/30/2017	1803.66	-835.33
12573	3/15/2007	-1070.86	12/31/2017	731.9	-338.96
12574	3/15/2007	-4283.45	2/1/2018	2927.59	-1355.86
12575	3/15/2007	-2141.73	2/28/2018	1463.8	-677.93
12576	11/30/2007	-3287.13	6/1/2017	2837.37	-449.76
12577	11/30/2007	-5478.55	12/31/2017	4930.69	-547.86
12578	11/30/2007	-1095.71	2/1/2018	986.14	-109.57
12579	11/30/2007	-1095.71	2/28/2018	986.14	-109.57
12580	9/30/2007	-1095.71	7/1/2017	968.81	-126.9
12581	9/30/2007	-5478.55	9/30/2017	4930.7	-547.85
12582	9/30/2007	-10957.1	12/31/2017	9861.39	-1095.71
12583	9/30/2007	-5478.55	2/1/2018	4930.7	-547.85
12584	9/30/2007	-6574.26	2/28/2018	5916.83	-657.43
12585	12/31/2007	-16909.9	6/1/2017	14480.54	-2429.36
12586	12/31/2007	-2648.57	6/1/2017	2268.07	-380.5
12587	12/31/2007	-16909.9	7/1/2017	14605.63	-2304.27
12588	12/31/2007	-92065	9/30/2017	81585.33	-10479.67
12589	12/31/2007	-2818.32	9/30/2017	2497.52	-320.8
12590	12/31/2007	-939.44	9/30/2017	832.51	-106.93
12591	12/31/2007	-50729.7	12/31/2017	45656.72	-5072.98
12592	12/31/2007	-15970.46	2/1/2018	14373.42	-1597.04
12593	12/31/2007	-16909.9	2/28/2018	15218.91	-1690.99
12594	9/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12595	9/15/2005	-1079.81	6/1/2017	971.83	-107.98
12596	9/15/2005	-3173	6/1/2017	2855.7	-317.3
12597	9/15/2005	-3310.7	6/1/2017	2979.63	-331.07
12598	9/15/2005	-3310.7	6/1/2017	2979.63	-331.07
12599	9/15/2005	-3310.7	6/1/2017	2979.63	-331.07
12600	7/15/2005	-114460.49	2/1/2018	103014.44	-11446.05
12601	1/15/2006	-534604.11	6/1/2017	481143.7	-53460.41
12602	1/15/2006	-16415.8	6/1/2017	14774.22	-1641.58
12603	1/15/2006	-18925.37	6/1/2017	17032.83	-1892.54
12604	1/15/2006	-2159.62	7/1/2017	1943.66	-215.96
12605	6/15/2005	-4921042.47	6/1/2017	4428938.22	-492104.25
12606	6/15/2005	-112500.55	6/1/2017	101250.5	-11250.05
12607	6/15/2005	-225807.65	6/1/2017	203226.89	-22580.76
12608	6/15/2005	-9794.4	6/1/2017	8814.96	-979.44
12609	12/15/2005	-442282.92	9/30/2017	398054.63	-44228.29
12610	12/15/2005	-47032.81	9/30/2017	42329.53	-4703.28
12611	7/15/2005	-1086293.01	2/1/2018	977663.71	-108629.3
12612	5/15/2005	-1652379.29	12/31/2017	1487141.36	-165237.93
12613	7/15/2005	-1079.81	6/1/2017	971.83	-107.98
12614	7/15/2005	-1079.81	6/1/2017	971.83	-107.98
12615	7/15/2005	-1080	6/1/2017	972	-108
12616	7/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12617	7/15/2005	-1079.81	6/1/2017	971.83	-107.98
12618	3/15/2006	-678798.02	9/30/2017	610918.22	-67879.8
12619	3/15/2006	-35394.28	9/30/2017	31854.85	-3539.43
12620	8/15/2005	-49419.46	7/1/2017	44477.51	-4941.95
12621	8/15/2005	-3239.46	2/1/2018	2915.51	-323.95
12622	5/15/2005	-4453805.83	9/30/2017	4008425.24	-445380.59
12623	5/15/2005	-24355.7	9/30/2017	21920.13	-2435.57
12624	5/15/2005	-238879.48	9/30/2017	214991.53	-23887.95
12625	5/15/2005	-3173	9/30/2017	2855.7	-317.3
12626	5/15/2005	-4476187.08	12/31/2017	4028568.37	-447618.71
12627	5/15/2005	-3173	12/31/2017	2855.7	-317.3
12628	5/15/2005	-3522682.76	2/28/2018	3170414.49	-352268.27
12629	5/15/2005	-11099.97	2/28/2018	9989.97	-1110
12630	5/15/2005	-2159.62	7/1/2017	1943.66	-215.96
12631	6/15/2005	-1124.95	9/30/2017	1012.45	-112.5
12632	7/15/2005	-2777203.19	7/1/2017	2499482.87	-277720.32
12633	7/15/2005	-9656.69	7/1/2017	8691.02	-965.67
12634	7/15/2005	-3303.29	7/1/2017	2972.96	-330.33
12635	7/15/2005	-136535.85	7/1/2017	122882.26	-13653.59
12636	12/15/2005	-1080	6/1/2017	972	-108
12637	12/15/2005	-1124.95	6/1/2017	1012.45	-112.5
12638	12/15/2005	-1124.95	6/1/2017	1012.46	-112.49
12639	12/15/2005	-1124.95	6/1/2017	1012.46	-112.49
12640	12/15/2005	-1124.95	6/1/2017	1012.45	-112.5
12641	12/15/2005	-1124.95	6/1/2017	1012.46	-112.49
12642	12/15/2005	-1124.95	6/1/2017	1012.45	-112.5
12643	12/15/2005	-1124.95	6/1/2017	1012.46	-112.49
12644	12/15/2005	-1079.82	6/1/2017	971.84	-107.98
12645	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12646	12/15/2005	-1080	6/1/2017	972	-108
12647	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12648	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12649	12/15/2005	-1080	6/1/2017	972	-108
12650	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12651	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12652	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12653	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12654	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12655	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12656	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12657	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12658	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12659	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12660	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12661	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12662	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12663	12/15/2005	-1080	6/1/2017	972	-108
12664	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12665	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12666	12/15/2005	-1080	6/1/2017	972	-108
12667	12/15/2005	-1080	6/1/2017	972	-108
12668	12/15/2005	-1080	6/1/2017	972	-108
12669	12/15/2005	-1079.81	6/1/2017	971.83	-107.98

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12670	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12671	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12672	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12673	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12674	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12675	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12676	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12677	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12678	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12679	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12680	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12681	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12682	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12683	12/15/2005	-1080	6/1/2017	972	-108
12684	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12685	12/15/2005	-1080	6/1/2017	972	-108
12686	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12687	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12688	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12689	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12690	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12691	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12692	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12693	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12694	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12695	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12696	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12697	12/15/2005	-1080	6/1/2017	972	-108
12698	12/15/2005	-1080	6/1/2017	972	-108
12699	12/15/2005	-1080	6/1/2017	972	-108
12700	12/15/2005	-1096.54	6/1/2017	986.89	-109.65
12701	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12702	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12703	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12704	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12705	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12706	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12707	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12708	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12709	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12710	12/15/2005	-1124.95	6/1/2017	1012.45	-112.5
12711	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12712	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12713	12/15/2005	-1080	6/1/2017	972	-108
12714	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12715	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12716	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12717	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12718	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12719	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12720	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12721	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12722	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12723	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12724	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12725	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12726	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12727	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12728	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12729	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12730	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12731	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12732	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12733	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12734	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12735	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12736	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12737	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12738	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12739	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12740	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12741	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12742	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12743	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12744	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12745	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12746	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12747	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12748	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12749	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12750	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12751	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12752	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12753	12/15/2005	-1080	6/1/2017	972	-108
12754	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12755	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12756	12/15/2005	-1080	6/1/2017	972	-108
12757	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12758	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12759	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12760	12/15/2005	-1079.82	6/1/2017	971.84	-107.98
12761	12/15/2005	-1079.82	6/1/2017	971.84	-107.98
12762	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12763	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12764	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12765	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12766	12/15/2005	-1079.82	6/1/2017	971.84	-107.98
12767	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12768	12/15/2005	-1080	6/1/2017	972	-108
12769	12/15/2005	-1080	6/1/2017	972	-108
12770	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12771	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12772	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12773	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12774	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12775	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12776	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12777	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12778	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12779	12/15/2005	-1080	6/1/2017	972	-108
12780	12/15/2005	-1080	6/1/2017	972	-108
12781	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12782	12/15/2005	-1080	6/1/2017	972	-108
12783	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12784	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12785	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12786	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12787	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12788	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12789	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12790	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12791	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12792	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12793	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12794	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12795	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12796	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12797	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12798	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12799	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12800	12/15/2005	-1080	6/1/2017	972	-108
12801	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12802	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12803	12/15/2005	-1080	6/1/2017	972	-108
12804	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12805	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12806	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12807	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12808	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12809	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12810	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12811	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12812	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12813	12/15/2005	-1080	6/1/2017	972	-108
12814	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12815	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12816	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12817	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12818	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12819	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12820	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12821	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12822	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12823	12/15/2005	-1080	6/1/2017	972	-108
12824	12/15/2005	-1080	6/1/2017	972	-108
12825	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12826	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12827	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12828	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12829	12/15/2005	-1124.95	6/1/2017	1012.45	-112.5
12830	12/15/2005	-1124.95	6/1/2017	1012.45	-112.5
12831	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12832	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12833	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12834	12/15/2005	-1080	6/1/2017	972	-108
12835	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12836	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12837	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12838	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12839	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12840	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12841	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12842	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12843	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12844	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12845	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12846	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12847	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12848	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12849	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12850	12/15/2005	-1080	6/1/2017	972	-108
12851	12/15/2005	-1124.95	6/1/2017	1012.46	-112.49
12852	12/15/2005	-1124.95	6/1/2017	1012.46	-112.49
12853	12/15/2005	-1147.98	6/1/2017	1033.18	-114.8
12854	12/15/2005	-1080	6/1/2017	972	-108
12855	12/15/2005	-1080	6/1/2017	972	-108
12856	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12857	12/15/2005	-1079.81	6/1/2017	971.83	-107.98
12858	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12859	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12860	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12861	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12862	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12863	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12864	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12865	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12866	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12867	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12868	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12869	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12870	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12871	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12872	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12873	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12874	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12875	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12876	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12877	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12878	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12879	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12880	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12881	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12882	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12883	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12884	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12885	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12886	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12887	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12888	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12889	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12890	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12891	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12892	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12893	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12894	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12895	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12896	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12897	12/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12898	12/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12899	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12900	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12901	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12902	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12903	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12904	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12905	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12906	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12907	12/15/2005	-3455.92	7/1/2017	3110.33	-345.59
12908	12/15/2005	-4150	7/1/2017	3735	-415
12909	12/15/2005	-4150	7/1/2017	3735	-415
12910	12/15/2005	-4150	7/1/2017	3735	-415
12911	12/15/2005	-4150	7/1/2017	3735	-415
12912	9/15/2005	-260766.28	12/31/2017	234689.65	-26076.63
12913	11/15/2005	-1080	7/1/2017	972	-108
12914	11/15/2005	-1124.95	7/1/2017	1012.46	-112.49
12915	11/15/2005	-1079.82	7/1/2017	971.84	-107.98
12916	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12917	11/15/2005	-1080	7/1/2017	972	-108
12918	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12919	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12920	11/15/2005	-1080	7/1/2017	972	-108
12921	11/15/2005	-1080	7/1/2017	972	-108
12922	11/15/2005	-1080	7/1/2017	972	-108
12923	11/15/2005	-1079.82	7/1/2017	971.84	-107.98
12924	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12925	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12926	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12927	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12928	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12929	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12930	11/15/2005	-1080	7/1/2017	972	-108
12931	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12932	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12933	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12934	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12935	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12936	11/15/2005	-1080	7/1/2017	972	-108
12937	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12938	11/15/2005	-1080	7/1/2017	972	-108
12939	11/15/2005	-1080	7/1/2017	972	-108
12940	11/15/2005	-1080	7/1/2017	972	-108
12941	11/15/2005	-1080	7/1/2017	972	-108
12942	11/15/2005	-1080	7/1/2017	972	-108
12943	11/15/2005	-1080	7/1/2017	972	-108
12944	11/15/2005	-1080	7/1/2017	972	-108
12945	11/15/2005	-1080	7/1/2017	972	-108
12946	11/15/2005	-1080	7/1/2017	972	-108
12947	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12948	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12949	11/15/2005	-1080	7/1/2017	972	-108
12950	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12951	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12952	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12953	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12954	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12955	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12956	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12957	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12958	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12959	11/15/2005	-1080	7/1/2017	972	-108
12960	11/15/2005	-1080	7/1/2017	972	-108
12961	11/15/2005	-1080	7/1/2017	972	-108
12962	11/15/2005	-1080	7/1/2017	972	-108
12963	11/15/2005	-1096.54	7/1/2017	986.89	-109.65
12964	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12965	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12966	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12967	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12968	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12969	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12970	11/15/2005	-1080	7/1/2017	972	-108
12971	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12972	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12973	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12974	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12975	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12976	11/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12977	11/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12978	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
12979	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12980	11/15/2005	-1124.95	7/1/2017	1012.45	-112.5
12981	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12982	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12983	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12984	11/15/2005	-1080	7/1/2017	972	-108
12985	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12986	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12987	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12988	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12989	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12990	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12991	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12992	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12993	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12994	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12995	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
12996	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12997	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12998	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
12999	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13000	11/15/2005	-1124.95	7/1/2017	1012.46	-112.49
13001	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13002	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13003	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13004	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13005	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13006	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13007	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13008	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13009	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13010	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13011	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13012	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13013	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13014	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13015	11/15/2005	-1079.82	7/1/2017	971.84	-107.98
13016	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13017	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13018	11/15/2005	-1080	7/1/2017	972	-108
13019	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13020	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13021	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13022	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13023	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13024	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13025	11/15/2005	-1080	7/1/2017	972	-108
13026	11/15/2005	-1080	7/1/2017	972	-108
13027	11/15/2005	-1080	7/1/2017	972	-108
13028	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13029	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13030	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13031	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13032	11/15/2005	-1080	7/1/2017	972	-108
13033	11/15/2005	-1080	7/1/2017	972	-108
13034	11/15/2005	-1080	7/1/2017	972	-108
13035	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13036	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13037	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13038	11/15/2005	-1080	7/1/2017	972	-108
13039	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13040	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13041	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13042	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13043	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13044	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13045	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13046	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13047	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13048	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13049	11/15/2005	-1079.82	7/1/2017	971.84	-107.98
13050	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13051	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13052	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13053	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13054	11/15/2005	-3310.7	7/1/2017	2979.63	-331.07
13055	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13056	11/15/2005	-1124.95	7/1/2017	1012.45	-112.5
13057	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13058	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13059	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13060	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13061	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13062	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13063	11/15/2005	-1080	7/1/2017	972	-108
13064	11/15/2005	-1080	7/1/2017	972	-108
13065	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13066	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13067	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13068	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13069	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13070	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13071	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13072	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13073	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13074	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13075	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13076	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13077	11/15/2005	-1080	7/1/2017	972	-108
13078	11/15/2005	-1080	7/1/2017	972	-108
13079	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13080	11/15/2005	-1079.81	7/1/2017	971.83	-107.98
13081	11/15/2005	-1079.81	7/1/2017	971.83	-107.98

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
13082	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13083	11/15/2005	-3310.7	7/1/2017	2979.63	-331.07
13084	11/15/2005	-3310.7	7/1/2017	2979.63	-331.07
13085	11/15/2005	-3927.61	7/1/2017	3534.85	-392.76
13086	11/15/2005	-1080	7/1/2017	972	-108
13087	11/15/2005	-1080	7/1/2017	972	-108
13088	11/15/2005	-1147.98	7/1/2017	1033.18	-114.8
13089	9/30/2007	-1095.71	6/1/2017	960.7	-135.01
13090	9/30/2007	-40541.27	6/1/2017	35545.86	-4995.41
13091	9/30/2007	-2191.42	6/1/2017	1921.4	-270.02
13092	9/30/2007	-19722.78	7/1/2017	17438.48	-2284.3
13093	9/30/2007	-18627.07	9/30/2017	16764.36	-1862.71
13094	9/30/2007	-2191.42	9/30/2017	1972.28	-219.14
13095	9/30/2007	-55881.21	12/31/2017	50293.09	-5588.12
13096	9/30/2007	-4382.84	2/1/2018	3944.55	-438.29
13097	9/30/2007	-25201.33	2/28/2018	22681.19	-2520.14
13098	3/31/2007	-4319.25	6/1/2017	3887.32	-431.93
13099	3/31/2007	-2647.1	6/1/2017	2382.39	-264.71
13100	3/31/2007	-5399.07	9/30/2017	4859.16	-539.91
13101	8/31/2007	-11483.4	6/1/2017	10146.09	-1337.31
13102	8/31/2007	-956.95	6/1/2017	845.5	-111.45
13103	8/31/2007	-12440.35	7/1/2017	11083.62	-1356.73
13104	8/31/2007	-956.95	7/1/2017	852.58	-104.37
13105	8/31/2007	-16268.15	9/30/2017	14641.33	-1626.82
13106	8/31/2007	-3827.8	9/30/2017	3445.02	-382.78
13107	8/31/2007	-2870.85	9/30/2017	2583.76	-287.09
13108	8/31/2007	-73685.15	12/31/2017	66316.63	-7368.52
13109	8/31/2007	-22009.85	2/1/2018	19808.87	-2200.98
13110	8/31/2007	-67943.45	2/28/2018	61149.11	-6794.34
13111	1/4/2008	-944.79	6/1/2017	808.23	-136.56
13112	1/4/2008	-24564.45	6/1/2017	21013.8	-3550.65
13113	1/4/2008	-944.79	7/1/2017	815.22	-129.57
13114	1/4/2008	-8503.08	7/1/2017	7336.91	-1166.17
13115	1/4/2008	-1889.57	7/1/2017	1630.42	-259.15
13116	1/4/2008	-20785.3	9/30/2017	18401.04	-2384.26
13117	1/4/2008	-1889.57	9/30/2017	1672.82	-216.75
13118	1/4/2008	-77472.49	12/31/2017	69725.24	-7747.25
13119	1/4/2008	-7558.29	2/1/2018	6802.47	-755.82
13120	1/4/2008	-54797.62	2/28/2018	49317.86	-5479.76
13121	4/30/2007	-1079.81	6/1/2017	971.83	-107.98
13122	4/30/2007	-2644.65	7/1/2017	2380.18	-264.47
13123	4/30/2007	-1079.81	9/30/2017	971.83	-107.98
13124	4/30/2007	-3239.43	12/31/2017	2915.49	-323.94
13125	4/30/2007	-3239.43	2/1/2018	2915.49	-323.94
13126	4/30/2007	-2159.62	2/28/2018	1943.66	-215.96
13127	12/31/2007	-2818.32	7/1/2017	2434.27	-384.05
13128	12/31/2007	-1878.88	9/30/2017	1665.01	-213.87
13129	12/31/2007	-44153.62	12/31/2017	39738.26	-4415.36
13130	12/31/2007	-4697.19	2/1/2018	4227.47	-469.72
13131	12/31/2007	-13152.14	2/28/2018	11836.93	-1315.21
13132	5/31/2007	-2159.63	6/1/2017	1943.67	-215.96
13133	5/31/2007	-2159.63	12/31/2017	1943.66	-215.97
13134	5/31/2007	-2159.63	2/28/2018	1943.66	-215.97
13135	3/15/2007	-1070.86	6/1/2017	-1293.52	-2364.38
13136	3/15/2007	-22488.13	6/1/2017	-27164.07	-49652.2
13137	3/15/2007	-2638.99	6/1/2017	-3187.71	-5826.7
13138	3/15/2007	-2141.73	6/1/2017	-2587.06	-4728.79
13139	3/15/2007	-1070.86	7/1/2017	-1293.52	-2364.38
13140	3/15/2007	-19615.45	7/1/2017	-23694.07	-43309.52
13141	12/31/2007	-13152.14	6/1/2017	11262.65	-1889.49
13142	12/31/2007	-3757.76	7/1/2017	3245.7	-512.06
13143	12/31/2007	-939.44	7/1/2017	811.43	-128.01
13144	12/31/2007	-35698.68	9/30/2017	31635.15	-4063.53
13145	12/31/2007	-2818.32	9/30/2017	2497.52	-320.8
13146	12/31/2007	-2818.32	9/30/2017	2497.52	-320.8
13147	12/31/2007	-46971.94	12/31/2017	42274.74	-4697.2
13148	12/31/2007	-58245.21	2/1/2018	52420.69	-5824.52
13149	12/31/2007	-14091.58	2/28/2018	12682.42	-1409.16
13150	7/31/2007	-16714.23	6/1/2017	14885.38	-1828.85
13151	7/31/2007	-983.19	6/1/2017	875.61	-107.58
13152	7/31/2007	-2949.57	7/1/2017	2648.65	-300.92
13153	7/31/2007	-8848.71	9/30/2017	7963.84	-884.87
13154	7/31/2007	-3932.76	9/30/2017	3539.49	-393.27
13155	7/31/2007	-2949.57	9/30/2017	2654.62	-294.95
13156	7/31/2007	-31462.08	12/31/2017	28315.87	-3146.21
13157	7/31/2007	-36378.03	2/1/2018	32740.23	-3637.8
13158	7/31/2007	-15731.04	2/28/2018	14157.94	-1573.1
13159	12/19/2008	-3687.9	2/28/2018	3127.84	-560.06
13160	8/31/2007	-6574.25	6/1/2017	5808.64	-765.61
13161	8/31/2007	-9861.38	7/1/2017	8785.91	-1075.47
13162	8/31/2007	-1095.71	7/1/2017	976.22	-119.49
13163	8/31/2007	-10957.09	9/30/2017	9861.38	-1095.71
13164	8/31/2007	-1095.71	9/30/2017	986.14	-109.57
13165	8/31/2007	-69029.68	12/31/2017	62126.71	-6902.97
13166	8/31/2007	-15339.93	2/1/2018	13805.94	-1533.99
13167	8/31/2007	-7669.96	2/28/2018	6902.96	-767
13168	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
13169	8/31/2007	-1095.71	9/30/2017	986.14	-109.57
13170	8/31/2007	-14244.23	12/31/2017	12819.81	-1424.42
13171	8/31/2007	-6574.26	2/1/2018	5916.83	-657.43
13172	8/31/2007	-3287.13	2/28/2018	2958.41	-328.72
13173	4/30/2007	-3115.02	6/1/2017	2803.52	-311.5
13174	4/30/2007	-1038.34	12/31/2017	934.5	-103.84
13175	4/30/2007	-2076.68	2/1/2018	1869.01	-207.67
13176	4/30/2007	-3115.02	2/28/2018	2803.52	-311.5
13177	1/2/2008	-51963.45	6/1/2017	44475.12	-7488.33
13178	1/2/2008	-56687.4	7/1/2017	48937.64	-7749.76
13179	1/2/2008	-944.79	7/1/2017	815.63	-129.16
13180	1/2/2008	-39681.18	9/30/2017	35146.73	-4534.45
13181	1/2/2008	-944.79	9/30/2017	836.83	-107.96
13182	1/2/2008	-19840.59	12/31/2017	17856.53	-1984.06
13183	1/2/2008	-41570.76	2/1/2018	37413.68	-4157.08
13184	1/2/2008	-19840.59	2/28/2018	17856.53	-1984.06

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
13185	11/30/2007	-12052.81	6/1/2017	10403.71	-1649.1
13186	11/30/2007	-7669.97	7/1/2017	6677.28	-992.69
13187	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13188	11/30/2007	-24105.62	9/30/2017	21526.63	-2578.99
13189	11/30/2007	-2191.42	9/30/2017	1956.96	-234.46
13190	11/30/2007	-54785.5	12/31/2017	49306.95	-5478.55
13191	11/30/2007	-18627.07	2/1/2018	16764.36	-1862.71
13192	11/30/2007	-4382.84	2/28/2018	3944.56	-438.28
13193	4/5/2008	-51999.87	12/31/2017	43616.1	-8383.77
13194	3/15/2007	-2141.73	6/1/2017	1927.56	-214.17
13195	3/15/2007	-2638.99	6/1/2017	2375.09	-263.9
13196	3/15/2007	-2141.73	7/1/2017	1927.56	-214.17
13197	3/15/2007	-3212.59	9/30/2017	2891.33	-321.26
13198	3/15/2007	-13921.22	12/31/2017	12529.1	-1392.12
13199	3/15/2007	-4283.45	2/1/2018	3855.1	-428.35
13200	3/15/2007	-7496.04	2/28/2018	6746.44	-749.6
13201	12/31/2007	-22966.81	6/1/2017	19667.26	-3299.55
13202	12/31/2007	-16268.16	7/1/2017	14051.31	-2216.85
13203	12/31/2007	-14354.25	9/30/2017	12720.3	-1633.95
13204	12/31/2007	-956.95	9/30/2017	848.02	-108.93
13205	12/31/2007	-55503.12	12/31/2017	49952.81	-5550.31
13206	12/31/2007	-8612.55	2/1/2018	7751.3	-861.25
13207	12/31/2007	-5741.7	2/28/2018	5167.53	-574.17
13208	4/5/2008	-5229.2	6/1/2017	4368.59	-860.61
13209	4/5/2008	-2614.6	2/1/2018	2342.25	-272.35
13210	7/31/2007	-64646.89	6/1/2017	57573.26	-7073.63
13211	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
13212	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
13213	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
13214	7/31/2007	-1095.71	7/1/2017	983.93	-111.78
13215	7/31/2007	-37254.14	7/1/2017	33453.39	-3800.75
13216	7/31/2007	-62455.47	9/30/2017	56209.92	-6245.55
13217	7/31/2007	-2191.42	9/30/2017	1972.27	-219.15
13218	7/31/2007	-2191.42	9/30/2017	1972.27	-219.15
13219	7/31/2007	-151207.98	12/31/2017	136087.19	-15120.79
13220	7/31/2007	-15339.94	2/1/2018	13805.94	-1534
13221	7/31/2007	-83273.96	2/28/2018	74946.57	-8327.39
13222	6/30/2007	-2638.84	6/1/2017	2368.81	-270.03
13223	6/30/2007	-6574.21	6/1/2017	5901.48	-672.73
13224	6/30/2007	-3287.1	6/1/2017	2950.74	-336.36
13225	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
13226	6/30/2007	-18626.92	9/30/2017	16764.23	-1862.69
13227	6/30/2007	-1095.7	9/30/2017	986.13	-109.57
13228	6/30/2007	-36158.14	12/31/2017	32542.32	-3615.82
13229	6/30/2007	-7669.91	2/1/2018	6902.92	-766.99
13230	6/30/2007	-48210.86	2/28/2018	43389.78	-4821.08
13231	5/31/2007	-1079.81	6/1/2017	971.83	-107.98
13232	5/31/2007	-2159.63	9/30/2017	1943.67	-215.96
13233	5/31/2007	-2159.63	12/31/2017	1943.67	-215.96
13234	5/31/2007	-2159.63	2/1/2018	1943.67	-215.96
13235	11/30/2007	-33213.39	6/1/2017	28668.98	-4544.41
13236	11/30/2007	-2846.86	6/1/2017	2457.34	-389.52
13237	11/30/2007	-10438.49	7/1/2017	9087.46	-1351.03
13238	11/30/2007	-17081.17	9/30/2017	15253.67	-1827.5
13239	11/30/2007	-948.95	9/30/2017	847.43	-101.52
13240	11/30/2007	-948.95	9/30/2017	847.43	-101.52
13241	11/30/2007	-2648.57	9/30/2017	2365.2	-283.37
13242	11/30/2007	-77814.23	12/31/2017	70032.81	-7781.42
13243	11/30/2007	-22774.9	2/1/2018	20497.41	-2277.49
13244	11/30/2007	-32264.44	2/28/2018	29037.99	-3226.45
13245	8/31/2006	-2652.04	6/1/2017	2133.54	-518.5
13246	8/31/2006	-3239.43	6/1/2017	2606.09	-633.34
13247	8/31/2006	-1079.81	7/1/2017	868.7	-211.11
13248	8/31/2006	-2159.62	9/30/2017	1737.4	-422.22
13249	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13250	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13251	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13252	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13253	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13254	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13255	11/30/2007	-15339.93	6/1/2017	13241.07	-2098.86
13256	11/30/2007	-3287.13	6/1/2017	2837.37	-449.76
13257	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13258	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13259	11/30/2007	-2648.57	7/1/2017	2305.78	-342.79
13260	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13261	11/30/2007	-10957.09	9/30/2017	9784.82	-1172.27
13262	11/30/2007	-1095.71	9/30/2017	978.48	-117.23
13263	11/30/2007	-3287.13	9/30/2017	2935.45	-351.68
13264	11/30/2007	-21914.18	12/31/2017	19722.76	-2191.42
13265	11/30/2007	-26297.02	2/1/2018	23667.32	-2629.7
13266	11/30/2007	-13148.51	2/28/2018	11833.66	-1314.85
13267	8/31/2007	-7559.23	6/1/2017	6678.92	-880.31
13268	8/31/2007	-1889.81	6/1/2017	1669.73	-220.08
13269	8/31/2007	-5669.42	7/1/2017	5051.13	-618.29
13270	8/31/2007	-944.9	7/1/2017	841.85	-103.05
13271	8/31/2007	-8504.13	9/30/2017	7653.71	-850.42
13272	8/31/2007	-1889.81	9/30/2017	1700.83	-188.98
13273	8/31/2007	-8504.13	12/31/2017	7653.71	-850.42
13274	8/31/2007	-3779.61	2/1/2018	3401.65	-377.96
13275	8/31/2007	-3779.61	2/28/2018	3401.65	-377.96
13276	5/31/2007	-1095.7	6/1/2017	986.13	-109.57
13277	5/31/2007	-6574.2	6/1/2017	5916.78	-657.42
13278	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
13279	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
13280	5/31/2007	-1095.7	7/1/2017	986.13	-109.57
13281	5/31/2007	-1095.7	7/1/2017	986.13	-109.57
13282	5/31/2007	-3287.1	7/1/2017	2958.39	-328.71
13283	5/31/2007	-1095.7	7/1/2017	986.13	-109.57
13284	5/31/2007	-29583.9	9/30/2017	26625.51	-2958.39
13285	5/31/2007	-1095.7	9/30/2017	986.13	-109.57
13286	5/31/2007	-2638.84	9/30/2017	2374.96	-263.88
13287	5/31/2007	-72316.2	12/31/2017	65084.58	-7231.62

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
13288	5/31/2007	-20818.3	2/1/2018	18736.47	-2081.83
13289	5/31/2007	-30679.6	2/28/2018	27611.64	-3067.96
13290	8/31/2007	-55881.21	6/1/2017	49373.52	-6507.69
13291	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
13292	8/31/2007	-27392.75	7/1/2017	24405.34	-2987.41
13293	8/31/2007	-2191.42	7/1/2017	1952.43	-238.99
13294	8/31/2007	-76699.7	9/30/2017	69029.73	-7669.97
13295	8/31/2007	-6574.26	9/30/2017	5916.84	-657.42
13296	8/31/2007	-6574.26	9/30/2017	5916.84	-657.42
13297	8/31/2007	-102996.74	12/31/2017	92697.07	-10299.67
13298	8/31/2007	-5478.55	2/1/2018	4930.7	-547.85
13299	8/31/2007	-102996.74	2/28/2018	92697.07	-10299.67
13300	1/4/2008	-2627.86	6/1/2017	2248.02	-379.84
13301	1/4/2008	-6613.51	6/1/2017	5657.55	-955.96
13302	1/4/2008	-5255.72	6/1/2017	4496.03	-759.69
13303	1/4/2008	-944.79	7/1/2017	815.21	-129.58
13304	1/4/2008	-3779.15	7/1/2017	3260.85	-518.3
13305	1/4/2008	-944.79	7/1/2017	815.21	-129.58
13306	1/4/2008	-944.79	9/30/2017	836.41	-108.38
13307	1/4/2008	-944.79	9/30/2017	836.41	-108.38
13308	1/4/2008	-18895.73	12/31/2017	17006.16	-1889.57
13309	1/4/2008	-7558.29	2/1/2018	6802.47	-755.82
13310	1/4/2008	-10392.65	2/28/2018	9353.39	-1039.26
13311	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13312	11/30/2007	-16435.65	6/1/2017	14186.86	-2248.79
13313	11/30/2007	-2662.26	6/1/2017	2298	-364.26
13314	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13315	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13316	11/30/2007	-6574.26	9/30/2017	5870.89	-703.37
13317	11/30/2007	-1095.71	9/30/2017	978.48	-117.23
13318	11/30/2007	-6574.26	9/30/2017	5870.89	-703.37
13319	11/30/2007	-2662.26	9/30/2017	2377.43	-284.83
13320	11/30/2007	-38349.85	12/31/2017	34514.87	-3834.98
13321	11/30/2007	-2662.26	12/31/2017	2396.04	-266.22
13322	11/30/2007	-24105.62	2/1/2018	21695.05	-2410.57
13323	11/30/2007	-13148.52	2/28/2018	11833.67	-1314.85
13324	8/31/2006	-1079.81	6/1/2017	904.08	-175.73
13325	8/31/2006	-2159.63	7/1/2017	1808.17	-351.46
13326	8/31/2006	-1079.81	7/1/2017	904.08	-175.73
13327	8/31/2006	-4319.25	9/30/2017	3616.34	-702.91
13328	6/4/2008	-3999.99	9/30/2017	3409.53	-590.46
13329	6/4/2008	-974.32	9/30/2017	830.49	-143.83
13330	6/4/2008	-16767.63	12/31/2017	14672.82	-2094.81
13331	6/4/2008	-11999.97	2/1/2018	10595.47	-1404.5
13332	6/4/2008	-12974.29	2/28/2018	11542.13	-1432.16
13333	11/29/2006	-4283.45	7/1/2017	1704.59	-2578.86
13334	11/29/2006	-4283.45	9/30/2017	1704.59	-2578.86
13335	11/29/2006	-1070.86	9/30/2017	426.15	-644.71
13336	7/31/2007	-14441.56	6/1/2017	12861.35	-1580.21
13337	7/31/2007	-10315.4	7/1/2017	9262.98	-1052.42
13338	7/31/2007	-8252.32	9/30/2017	7427.09	-825.23
13339	7/31/2007	-45387.76	12/31/2017	40848.98	-4538.78
13340	7/31/2007	-12378.48	2/1/2018	11140.63	-1237.85
13341	7/31/2007	-5157.7	2/28/2018	4641.93	-515.77
13342	4/12/2007	-1070.86	12/31/2017	963.77	-107.09
13343	4/12/2007	-5294.2	2/1/2018	4764.78	-529.42
13344	10/15/2004	-269924.09	6/1/2017	256064.63	-13859.46
13345	10/15/2004	-24191.44	6/1/2017	22949.31	-1242.13
13346	10/15/2004	-5610.37	6/1/2017	5322.3	-288.07
13347	10/15/2004	-3455.92	6/1/2017	3278.47	-177.45
13348	5/31/2007	-2638.84	6/1/2017	2374.96	-263.88
13349	5/31/2007	-2191.42	6/1/2017	1972.28	-219.14
13350	5/31/2007	-1095.71	9/30/2017	986.13	-109.58
13351	5/31/2007	-1095.71	9/30/2017	986.13	-109.58
13352	5/31/2007	-8765.67	12/31/2017	7889.1	-876.57
13353	5/31/2007	-4382.84	2/1/2018	3944.56	-438.28
13354	5/31/2007	-2191.42	2/28/2018	1972.28	-219.14
13355	9/30/2006	-1079.81	6/1/2017	769.1	-310.71
13356	9/30/2006	-6478.88	6/1/2017	4614.61	-1864.27
13357	9/30/2006	-1079.81	6/1/2017	769.1	-310.71
13358	9/30/2006	-3239.44	7/1/2017	2307.3	-932.14
13359	9/30/2006	-1079.81	9/30/2017	769.1	-310.71
13360	9/30/2006	-2159.63	12/31/2017	1538.21	-621.42
13361	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
13362	8/31/2007	-18627.06	6/1/2017	16457.82	-2169.24
13363	8/31/2007	-4382.84	6/1/2017	3872.43	-510.41
13364	8/31/2007	-1095.71	7/1/2017	976.22	-119.49
13365	8/31/2007	-28488.44	7/1/2017	25381.51	-3106.93
13366	8/31/2007	-37254.11	9/30/2017	33528.7	-3725.41
13367	8/31/2007	-4382.84	9/30/2017	3944.56	-438.28
13368	8/31/2007	-1095.71	9/30/2017	986.14	-109.57
13369	8/31/2007	-77795.35	12/31/2017	70015.81	-7779.54
13370	8/31/2007	-16435.64	2/1/2018	14792.07	-1643.57
13371	8/31/2007	-23009.89	2/28/2018	20708.9	-2300.99
13372	8/31/2007	-48190.07	6/1/2017	42578.1	-5611.97
13373	8/31/2007	-2648.57	6/1/2017	2340.13	-308.44
13374	8/31/2007	-1889.81	6/1/2017	1669.73	-220.08
13375	8/31/2007	-2648.57	6/1/2017	2340.13	-308.44
13376	8/31/2007	-944.9	7/1/2017	841.85	-103.05
13377	8/31/2007	-944.9	7/1/2017	841.85	-103.05
13378	8/31/2007	-944.9	7/1/2017	841.85	-103.05
13379	8/31/2007	-46300.26	7/1/2017	41250.86	-5049.4
13380	8/31/2007	-28347.1	9/30/2017	25512.39	-2834.71
13381	8/31/2007	-944.9	9/30/2017	850.41	-94.49
13382	8/31/2007	-2834.71	9/30/2017	2551.24	-283.47
13383	8/31/2007	-85041.3	12/31/2017	76537.17	-8504.13
13384	8/31/2007	-17008.26	2/1/2018	15307.43	-1700.83
13385	8/31/2007	-47245.17	2/28/2018	42520.65	-4724.52
13386	5/31/2007	-31314.58	6/1/2017	28183.12	-3131.46
13387	5/31/2007	-1079.81	6/1/2017	971.83	-107.98
13388	5/31/2007	-9718.32	7/1/2017	8746.49	-971.83
13389	5/31/2007	-1079.81	7/1/2017	971.83	-107.98
13390	5/31/2007	-11877.94	9/30/2017	10690.14	-1187.8

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
13391	5/31/2007	-35633.83	12/31/2017	32070.44	-3563.39
13392	5/31/2007	-5279	2/1/2018	4751.1	-527.9
13393	5/31/2007	-9718.32	2/28/2018	8746.48	-971.84
13394	3/15/2007	-1070.86	6/1/2017	-3032.27	-4103.13
13395	3/15/2007	-1070.86	6/1/2017	-3032.27	-4103.13
13396	3/15/2007	-13921.22	6/1/2017	-39419.63	-53340.85
13397	3/15/2007	-3212.59	6/1/2017	-9096.84	-12309.43
13398	3/15/2007	-7496.04	7/1/2017	-21225.95	-28721.99
13399	3/15/2007	-10708.63	9/30/2017	-30322.79	-41031.42
13400	3/15/2007	-1070.86	9/30/2017	-3032.27	-4103.13
13401	3/15/2007	-4740.27	12/31/2017	-13422.65	-18162.92
13402	3/15/2007	-10708.63	6/1/2017	9637.77	-1070.86
13403	3/15/2007	-6425.18	7/1/2017	5782.66	-642.52
13404	3/15/2007	-5354.31	9/30/2017	4818.88	-535.43
13405	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
13406	8/31/2007	-1095.71	6/1/2017	968.11	-127.6
13407	8/31/2007	-14244.23	6/1/2017	12585.4	-1658.83
13408	8/31/2007	-2191.42	6/1/2017	1936.21	-255.21
13409	8/31/2007	-8765.68	7/1/2017	7809.7	-955.98
13410	8/31/2007	-1095.71	7/1/2017	976.22	-119.49
13411	8/31/2007	-14244.23	9/30/2017	12819.81	-1424.42
13412	8/31/2007	-1095.71	9/30/2017	986.14	-109.57
13413	8/31/2007	-1095.71	9/30/2017	986.14	-109.57
13414	8/31/2007	-33967.01	12/31/2017	30570.31	-3396.7
13415	8/31/2007	-2191.42	2/1/2018	1972.27	-219.15
13416	8/31/2007	-32871.3	2/28/2018	29584.16	-3287.14
13417	4/29/2006	-3173	6/1/2017	2855.7	-317.3
13418	4/29/2006	-1079.81	7/1/2017	971.83	-107.98
13419	11/30/2007	-18030.12	6/1/2017	15563.17	-2466.95
13420	11/30/2007	-1897.91	6/1/2017	1638.23	-259.68
13421	11/30/2007	-9489.54	7/1/2017	8261.34	-1228.2
13422	11/30/2007	-57886.17	9/30/2017	51693.04	-6193.13
13423	11/30/2007	-948.95	9/30/2017	847.43	-101.52
13424	11/30/2007	-2846.86	9/30/2017	2542.28	-304.58
13425	11/30/2007	-86354.79	12/31/2017	77719.31	-8635.48
13426	11/30/2007	-25621.75	2/1/2018	23059.58	-2562.17
13427	11/30/2007	-19928.03	2/28/2018	17935.22	-1992.81
13428	5/31/2007	-9861.38	6/1/2017	8875.24	-986.14
13429	5/31/2007	-8765.67	7/1/2017	7889.11	-876.56
13430	5/31/2007	-5478.55	9/30/2017	4930.69	-547.86
13431	5/31/2007	-21914.18	12/31/2017	19722.76	-2191.42
13432	5/31/2007	-1095.71	2/1/2018	986.13	-109.58
13433	5/31/2007	-2191.42	2/28/2018	1972.28	-219.14
13434	11/30/2007	-1095.7	6/1/2017	945.78	-149.92
13435	11/30/2007	-1095.7	6/1/2017	945.78	-149.92
13436	11/30/2007	-1095.7	6/1/2017	945.78	-149.92
13437	11/30/2007	-33966.74	6/1/2017	29319.33	-4647.41
13438	11/30/2007	-1095.7	6/1/2017	945.78	-149.92
13439	11/30/2007	-1095.7	7/1/2017	953.89	-141.81
13440	11/30/2007	-1095.7	7/1/2017	953.89	-141.81
13441	11/30/2007	-158876.68	7/1/2017	138314.03	-20562.65
13442	11/30/2007	-454716	9/30/2017	406067.38	-48648.62
13443	11/30/2007	-4382.8	9/30/2017	3913.9	-468.9
13444	11/30/2007	-5478.51	9/30/2017	4892.38	-586.13
13445	11/30/2007	-224618.75	12/31/2017	202156.87	-22461.88
13446	11/30/2007	-153398.17	2/1/2018	138058.35	-15339.82
13447	11/30/2007	-62454.97	2/28/2018	56209.48	-6245.49
13448	8/31/2007	-9861.39	6/1/2017	8713	-1148.39
13449	8/31/2007	-13148.52	7/1/2017	11714.58	-1433.94
13450	8/31/2007	-8765.68	9/30/2017	7889.12	-876.56
13451	8/31/2007	-26297.04	12/31/2017	23667.34	-2629.7
13452	8/31/2007	-6574.26	2/1/2018	5916.84	-657.42
13453	8/31/2007	-10957.1	2/28/2018	9861.39	-1095.71
13454	9/25/2008	-2615.54	7/1/2017	2108.37	-507.17
13455	11/30/2007	-6614.33	6/1/2017	5709.34	-904.99
13456	11/30/2007	-4724.52	6/1/2017	4078.1	-646.42
13457	11/30/2007	-2648.57	7/1/2017	2305.78	-342.79
13458	11/30/2007	-40630.86	7/1/2017	35372.18	-5258.68
13459	11/30/2007	-1889.81	7/1/2017	1645.22	-244.59
13460	11/30/2007	-19842.98	9/30/2017	17720.04	-2122.94
13461	11/30/2007	-4724.52	9/30/2017	4219.06	-505.46
13462	11/30/2007	-4724.52	9/30/2017	4219.06	-505.46
13463	11/30/2007	-48190.09	12/31/2017	43371.08	-4819.01
13464	11/30/2007	-7559.23	2/1/2018	6803.3	-755.93
13465	11/30/2007	-311818.22	2/28/2018	280636.39	-31181.83
13466	8/31/2007	-17225.1	6/1/2017	15219.15	-2005.95
13467	8/31/2007	-29665.45	7/1/2017	26430.21	-3235.24
13468	8/31/2007	-956.95	7/1/2017	852.59	-104.36
13469	8/31/2007	-178949.65	9/30/2017	161054.69	-17894.96
13470	8/31/2007	-956.95	9/30/2017	861.26	-95.69
13471	8/31/2007	-1913.9	9/30/2017	1722.51	-191.39
13472	8/31/2007	-50718.35	12/31/2017	45646.52	-5071.83
13473	8/31/2007	-49761.4	2/1/2018	44785.26	-4976.14
13474	8/31/2007	-31579.35	2/28/2018	28421.41	-3157.94
13475	4/30/2007	-2644.65	9/30/2017	2380.18	-264.47
13476	5/1/2007	-2644.65	9/30/2017	2380.19	-264.46
13477	8/31/2006	-2652.04	9/30/2017	2386.84	-265.2
13478	12/31/2007	-6574.2	6/1/2017	5629.71	-944.49
13479	12/31/2007	-2191.4	6/1/2017	1876.57	-314.83
13480	12/31/2007	-2648.57	7/1/2017	2287.66	-360.91
13481	12/31/2007	-2191.4	7/1/2017	1892.78	-298.62
13482	12/31/2007	-5478.5	9/30/2017	4854.89	-623.61
13483	12/31/2007	-1095.7	9/30/2017	970.98	-124.72
13484	12/31/2007	-1095.7	9/30/2017	970.98	-124.72
13485	12/31/2007	-29583.9	12/31/2017	26625.51	-2958.39
13486	12/31/2007	-3287.1	2/1/2018	2958.39	-328.71
13487	12/31/2007	-3287.1	2/28/2018	2958.39	-328.71
13488	11/30/2007	-19722.77	6/1/2017	17024.24	-2698.53
13489	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13490	11/30/2007	-8765.67	7/1/2017	7631.17	-1134.5
13491	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13492	11/30/2007	-16435.64	9/30/2017	14677.23	-1758.41
13493	11/30/2007	-2191.42	9/30/2017	1956.96	-234.46

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
13494	11/30/2007	-72316.81	12/31/2017	65085.13	-7231.68
13495	11/30/2007	-8765.67	2/1/2018	7889.1	-876.57
13496	11/30/2007	-47115.49	2/28/2018	42403.94	-4711.55
13497	5/30/2006	-1036.33	6/1/2017	872.44	-163.89
13498	3/3/2010	-2569.54	12/31/2017	1863.15	-706.39
13499	1/4/2008	-28343.6	6/1/2017	24246.67	-4096.93
13500	1/4/2008	-944.79	6/1/2017	808.22	-136.57
13501	1/4/2008	-944.79	7/1/2017	815.21	-129.58
13502	1/4/2008	-24564.45	7/1/2017	21195.49	-3368.96
13503	1/4/2008	-944.79	7/1/2017	815.21	-129.58
13504	1/4/2008	-11337.44	9/30/2017	10036.93	-1300.51
13505	1/4/2008	-112429.6	12/31/2017	101186.64	-11242.96
13506	1/4/2008	-10392.65	2/1/2018	9353.39	-1039.26
13507	1/4/2008	-4723.93	2/28/2018	4251.54	-472.39
13508	6/30/2007	-1095.7	6/1/2017	983.58	-112.12
13509	6/30/2007	-16435.5	6/1/2017	14753.7	-1681.8
13510	6/30/2007	-3287.1	6/1/2017	2950.74	-336.36
13511	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
13512	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
13513	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
13514	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
13515	6/30/2007	-1095.7	7/1/2017	986.13	-109.57
13516	6/30/2007	-6574.2	9/30/2017	5916.78	-657.42
13517	6/30/2007	-1095.7	9/30/2017	986.13	-109.57
13518	6/30/2007	-59167.8	12/31/2017	53251.02	-5916.78
13519	6/30/2007	-23009.7	2/1/2018	20708.73	-2300.97
13520	6/30/2007	-20818.3	2/28/2018	18736.47	-2081.83
13521	4/28/2006	-3700	6/1/2017	3330	-370
13522	4/28/2006	-3700	9/30/2017	3330	-370
13523	4/28/2006	-5475.07	2/1/2018	4927.56	-547.51
13524	11/30/2006	-1079.81	6/1/2017	971.83	-107.98
13525	11/30/2006	-1079.81	6/1/2017	971.83	-107.98
13526	11/30/2006	-2643.76	6/1/2017	2379.38	-264.38
13527	11/30/2006	-4319.25	6/1/2017	3887.32	-431.93
13528	11/30/2006	-1079.81	7/1/2017	971.83	-107.98
13529	11/30/2006	-4319.25	9/30/2017	3887.33	-431.92
13530	11/30/2006	-1079.81	9/30/2017	971.83	-107.98
13531	11/30/2006	-2159.63	12/31/2017	1943.67	-215.96
13532	11/30/2006	-2159.63	2/1/2018	1943.67	-215.96
13533	11/30/2006	-3239.44	2/28/2018	2915.5	-323.94
13534	11/30/2007	-944.9	6/1/2017	815.61	-129.29
13535	11/30/2007	-944.9	9/30/2017	843.8	-101.1
13536	11/30/2007	-22677.6	12/31/2017	20409.84	-2267.76
13537	11/30/2007	-4724.5	2/1/2018	4252.05	-472.45
13538	11/30/2007	-3779.6	2/28/2018	3401.64	-377.96
13539	6/1/2007	-3700	7/1/2017	3330	-370
13540	6/1/2007	-3700	9/30/2017	3330	-370
13541	3/15/2007	-40692.79	6/1/2017	36623.51	-4069.28
13542	3/15/2007	-2141.73	6/1/2017	1927.56	-214.17
13543	3/15/2007	-13921.22	7/1/2017	12529.1	-1392.12
13544	3/15/2007	-22488.12	9/30/2017	20239.31	-2248.81
13545	3/15/2007	-17133.8	12/31/2017	15420.42	-1713.38
13546	3/15/2007	-4283.45	2/1/2018	3855.1	-428.35
13547	3/15/2007	-40692.79	2/28/2018	36623.51	-4069.28
13548	3/3/2010	-2569.54	12/31/2017	1863.18	-706.36
13549	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
13550	10/31/2007	-26297.02	6/1/2017	22874.36	-3422.66
13551	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
13552	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
13553	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
13554	10/31/2007	-6574.26	7/1/2017	5767.23	-807.03
13555	10/31/2007	-16435.64	9/30/2017	14786.85	-1648.79
13556	10/31/2007	-1095.71	9/30/2017	985.79	-109.92
13557	10/31/2007	-3287.13	9/30/2017	2957.38	-329.75
13558	10/31/2007	-63551.13	12/31/2017	57196.01	-6355.12
13559	10/31/2007	-4382.84	2/1/2018	3944.55	-438.29
13560	10/31/2007	-49306.91	2/28/2018	44376.22	-4930.69
13561	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
13562	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
13563	7/31/2007	-84586.28	6/1/2017	75330.79	-9255.49
13564	7/31/2007	-2063.08	6/1/2017	1837.34	-225.74
13565	7/31/2007	-2638.84	7/1/2017	2369.62	-269.22
13566	7/31/2007	-19599.26	7/1/2017	17599.68	-1999.58
13567	7/31/2007	-27851.58	9/30/2017	25066.42	-2785.16
13568	7/31/2007	-54671.62	12/31/2017	49204.46	-5467.16
13569	7/31/2007	-2063.08	2/1/2018	1856.78	-206.3
13570	7/31/2007	-18567.72	2/28/2018	16710.95	-1856.77
13571	11/30/2007	-17531.35	6/1/2017	15132.63	-2398.72
13572	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13573	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13574	11/30/2007	-7669.96	7/1/2017	6677.26	-992.7
13575	11/30/2007	-2191.42	9/30/2017	1956.96	-234.46
13576	11/30/2007	-2191.42	9/30/2017	1956.96	-234.46
13577	11/30/2007	-35062.69	12/31/2017	31556.42	-3506.27
13578	11/30/2007	-3287.13	2/1/2018	2958.42	-328.71
13579	11/30/2007	-16435.64	2/28/2018	14792.08	-1643.56
13580	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
13581	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
13582	7/31/2007	-1031.54	6/1/2017	918.67	-112.87
13583	7/31/2007	-18567.63	6/1/2017	16535.98	-2031.65
13584	7/31/2007	-4126.14	6/1/2017	3674.66	-451.48
13585	7/31/2007	-1031.54	7/1/2017	926.3	-105.24
13586	7/31/2007	-22693.77	7/1/2017	20378.51	-2315.26
13587	7/31/2007	-2063.07	7/1/2017	1852.59	-210.48
13588	7/31/2007	-54671.36	9/30/2017	49204.22	-5467.14
13589	7/31/2007	-3094.61	9/30/2017	2785.14	-309.47
13590	7/31/2007	-2063.07	9/30/2017	1856.76	-206.31
13591	7/31/2007	-2638.84	9/30/2017	2374.96	-263.88
13592	7/31/2007	-133068.02	12/31/2017	119761.21	-13306.81
13593	7/31/2007	-14441.49	2/1/2018	12997.34	-1444.15
13594	7/31/2007	-71175.92	2/28/2018	64058.33	-7117.59
13595	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
13596	7/31/2007	-14244.23	6/1/2017	12685.64	-1558.59

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
13597	7/31/2007	-1095.71	6/1/2017	975.82	-119.89
13598	7/31/2007	-4382.84	7/1/2017	3935.69	-447.15
13599	7/31/2007	-3287.13	7/1/2017	2951.77	-335.36
13600	7/31/2007	-17531.36	9/30/2017	15778.22	-1753.14
13601	7/31/2007	-1095.71	9/30/2017	986.14	-109.57
13602	7/31/2007	-63551.18	12/31/2017	57196.06	-6355.12
13603	7/31/2007	-8765.68	2/1/2018	7889.11	-876.57
13604	7/31/2007	-135868.04	2/28/2018	122281.24	-13586.8
13605	3/2/2010	-8985.85	9/30/2017	6314.26	-2671.59
13606	4/11/2007	-2647.1	6/1/2017	2382.39	-264.71
13607	4/11/2007	-7399.99	7/1/2017	6659.99	-740
13608	4/11/2007	-3700	9/30/2017	3330	-370
13609	4/11/2007	-2141.73	12/31/2017	1927.56	-214.17
13610	5/31/2006	-3700	9/30/2017	3330	-370
13611	10/31/2007	-3700	6/1/2017	3218.43	-481.57
13612	10/31/2007	-18499.98	2/1/2018	16649.98	-1850
13613	12/28/2006	-3700	9/30/2017	3330	-370
13614	12/28/2006	-11099.99	2/1/2018	9989.99	-1110
13615	8/31/2007	-944.9	6/1/2017	834.86	-110.04
13616	8/31/2007	-52914.4	6/1/2017	46752.21	-6162.19
13617	8/31/2007	-944.9	6/1/2017	834.86	-110.04
13618	8/31/2007	-12283.7	7/1/2017	10944.06	-1339.64
13619	8/31/2007	-1889.8	7/1/2017	1683.7	-206.1
13620	8/31/2007	-68977.7	9/30/2017	62079.93	-6897.77
13621	8/31/2007	-5669.4	9/30/2017	5102.46	-566.94
13622	8/31/2007	-2834.7	9/30/2017	2551.23	-283.47
13623	8/31/2007	-41575.6	12/31/2017	37418.04	-4157.56
13624	8/31/2007	-7559.2	2/1/2018	6803.28	-755.92
13625	8/31/2007	-49134.8	2/28/2018	44221.32	-4913.48
13626	3/2/2010	-5139.08	12/31/2017	3727.75	-1411.33
13627	4/24/2008	-3700	7/1/2017	3103.27	-596.73
13628	4/24/2008	-968.32	9/30/2017	833.88	-134.44
13629	4/24/2008	-3700	9/30/2017	3186.29	-513.71
13630	4/24/2008	-968.32	12/31/2017	855.84	-112.48
13631	4/24/2008	-8128	2/1/2018	7248.03	-879.97
13632	12/31/2007	-1095.7	6/1/2017	938.29	-157.41
13633	12/31/2007	-28488.2	6/1/2017	24395.44	-4092.76
13634	12/31/2007	-2191.4	6/1/2017	1876.57	-314.83
13635	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
13636	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
13637	12/31/2007	-86560.3	7/1/2017	74764.94	-11795.36
13638	12/31/2007	-1095.7	7/1/2017	946.4	-149.3
13639	12/31/2007	-197226	9/30/2017	174775.92	-22450.08
13640	12/31/2007	-3287.1	9/30/2017	2912.93	-374.17
13641	12/31/2007	-5478.5	9/30/2017	4854.89	-623.61
13642	12/31/2007	-170929.2	12/31/2017	153836.28	-17092.92
13643	12/31/2007	-122718.4	2/1/2018	110446.56	-12271.84
13644	12/31/2007	-61359.2	2/28/2018	55223.28	-6135.92
13645	8/9/2007	-3700	7/1/2017	3314.94	-385.06
13646	8/9/2007	-3700	9/30/2017	3330	-370
13647	12/31/2007	-1095.7	6/1/2017	938.28	-157.42
13648	12/31/2007	-1095.7	7/1/2017	946.39	-149.31
13649	12/31/2007	-1095.7	9/30/2017	970.97	-124.73
13650	12/31/2007	-24105.4	12/31/2017	21694.86	-2410.54
13651	12/31/2007	-8765.6	2/1/2018	7889.04	-876.56
13652	12/31/2007	-1095.7	2/28/2018	986.13	-109.57
13653	8/31/2007	-7669.96	6/1/2017	6776.74	-893.22
13654	8/31/2007	-4382.84	7/1/2017	3904.85	-477.99
13655	8/31/2007	-14244.22	9/30/2017	12819.79	-1424.43
13656	8/31/2007	-1095.71	9/30/2017	986.14	-109.57
13657	8/31/2007	-1095.71	9/30/2017	986.14	-109.57
13658	8/31/2007	-65742.54	12/31/2017	59168.29	-6574.25
13659	8/31/2007	-7669.96	2/1/2018	6902.96	-767
13660	8/31/2007	-100805.23	2/28/2018	90724.7	-10080.53
13661	2/13/2008	-3700	9/30/2017	3243.17	-456.83
13662	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13663	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13664	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13665	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13666	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13667	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13668	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13669	3/8/2007	-14992.08	6/1/2017	4130.21	-10861.87
13670	3/8/2007	-1070.86	6/1/2017	295.01	-775.85
13671	3/8/2007	-3212.59	7/1/2017	885.05	-2327.54
13672	3/8/2007	-8566.9	9/30/2017	2360.12	-6206.78
13673	3/8/2007	-2141.73	9/30/2017	590.03	-1551.7
13674	3/8/2007	-2141.73	12/31/2017	590.03	-1551.7
13675	3/8/2007	-5354.31	2/28/2018	1475.07	-3879.24
13676	10/31/2007	-73412.52	6/1/2017	63857.52	-9555
13677	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
13678	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
13679	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
13680	10/31/2007	-31775.57	7/1/2017	27874.88	-3900.69
13681	10/31/2007	-1095.71	7/1/2017	961.21	-134.5
13682	10/31/2007	-36158.4	9/30/2017	32531.02	-3627.38
13683	10/31/2007	-2191.42	9/30/2017	1971.57	-219.85
13684	10/31/2007	-295841.49	12/31/2017	266257.34	-29584.15
13685	10/31/2007	-13148.51	2/1/2018	11833.66	-1314.85
13686	10/31/2007	-100805.25	2/28/2018	90724.72	-10080.53
13687	8/31/2007	-77482.1	6/1/2017	68458.87	-9023.23
13688	8/31/2007	-944.9	6/1/2017	834.86	-110.04
13689	8/31/2007	-6614.33	7/1/2017	5892.98	-721.35
13690	8/31/2007	-47245.18	9/30/2017	42520.66	-4724.52
13691	8/31/2007	-1889.81	9/30/2017	1700.83	-188.98
13692	8/31/2007	-39685.95	12/31/2017	35717.35	-3968.6
13693	8/31/2007	-2834.71	2/1/2018	2551.23	-283.48
13694	8/31/2007	-48190.09	2/28/2018	43371.09	-4819
13695	3/2/2010	-8985.85	9/30/2017	6314.2	-2671.65
13696	7/4/2009	-4086.13	9/30/2017	3127.49	-958.64
13697	3/15/2007	-1070.86	6/1/2017	-1287.91	-2358.77
13698	3/15/2007	-7496.04	6/1/2017	-9015.4	-16511.44
13699	3/15/2007	-1070.86	6/1/2017	-1287.91	-2358.77

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13700	3/15/2007	-3212.59	7/1/2017	-3863.75	-7076.34
13701	3/15/2007	-1070.86	7/1/2017	-1287.91	-2358.77
13702	3/15/2007	-12850.35	9/30/2017	-15454.97	-28305.32
13703	3/15/2007	-3212.59	9/30/2017	-3863.75	-7076.34
13704	3/15/2007	-2141.73	9/30/2017	-2575.83	-4717.56
13705	1/4/2008	-11337.44	6/1/2017	9698.67	-1638.77
13706	1/4/2008	-944.79	6/1/2017	808.22	-136.57
13707	1/4/2008	-15116.58	7/1/2017	13043.37	-2073.21
13708	1/4/2008	-17006.16	9/30/2017	15055.39	-1950.77
13709	1/4/2008	-1889.57	9/30/2017	1672.82	-216.75
13710	1/4/2008	-944.79	9/30/2017	836.41	-108.38
13711	1/4/2008	-33067.53	12/31/2017	29760.77	-3306.76
13712	1/4/2008	-10392.65	2/1/2018	9353.38	-1039.27
13713	1/4/2008	-81251.64	2/28/2018	73126.48	-8125.16
13714	11/30/2007	-7669.97	6/1/2017	6620.52	-1049.45
13715	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13716	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13717	11/30/2007	-8765.68	9/30/2017	7827.84	-937.84
13718	11/30/2007	-3287.13	9/30/2017	2935.45	-351.68
13719	11/30/2007	-2648.57	9/30/2017	2365.2	-283.37
13720	11/30/2007	-24105.62	12/31/2017	21695.06	-2410.56
13721	11/30/2007	-18627.07	2/1/2018	16764.36	-1862.71
13722	11/30/2007	-9861.39	2/28/2018	8875.25	-986.14
13723	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13724	11/30/2007	-1095.71	6/1/2017	945.79	-149.92
13725	11/30/2007	-62455.42	6/1/2017	53910.06	-8545.36
13726	11/30/2007	-2191.42	6/1/2017	1891.58	-299.84
13727	11/30/2007	-13148.51	7/1/2017	11446.75	-1701.76
13728	11/30/2007	-1095.71	7/1/2017	953.9	-141.81
13729	11/30/2007	-61359.72	9/30/2017	54794.97	-6564.75
13730	11/30/2007	-5478.55	9/30/2017	4892.41	-586.14
13731	11/30/2007	-82178.19	12/31/2017	73960.37	-8217.82
13732	11/30/2007	-18627.06	2/1/2018	16764.35	-1862.71
13733	11/30/2007	-67933.97	2/28/2018	61140.57	-6793.4
13734	11/3/2009	-3999.99	7/1/2017	2844.81	-1155.18
13735	11/3/2009	-3999.99	12/31/2017	3025.31	-974.68
13736	11/30/2007	-5478.5	12/31/2017	4930.65	-547.85
13737	11/30/2007	-21914	2/1/2018	19722.6	-2191.4
13738	11/30/2007	-4382.8	2/28/2018	3944.52	-438.28
13739	4/11/2009	-4086.14	2/1/2018	3341.85	-744.29
13740	12/31/2007	-939.44	6/1/2017	804.47	-134.97
13741	12/31/2007	-939.44	6/1/2017	804.47	-134.97
13742	12/31/2007	-939.44	6/1/2017	804.47	-134.97
13743	12/31/2007	-939.44	6/1/2017	804.47	-134.97
13744	12/31/2007	-939.44	6/1/2017	804.47	-134.97
13745	12/31/2007	-28183.17	6/1/2017	24134.23	-4048.94
13746	12/31/2007	-939.44	7/1/2017	811.42	-128.02
13747	12/31/2007	-6576.07	7/1/2017	5679.96	-896.11
13748	12/31/2007	-42274.75	9/30/2017	37462.62	-4812.13
13749	12/31/2007	-939.44	9/30/2017	832.5	-106.94
13750	12/31/2007	-1878.88	9/30/2017	1665.01	-213.87
13751	12/31/2007	-93004.45	12/31/2017	83704.01	-9300.44
13752	12/31/2007	-12212.71	2/1/2018	10991.44	-1221.27
13753	12/31/2007	-47911.38	2/28/2018	43120.24	-4791.14
13754	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
13755	4/3/2012	-2017.29	7/1/2017	972.16	-1045.13
13756	4/3/2012	-2017.29	9/30/2017	1017.43	-999.86
13757	4/3/2012	-1008.64	9/30/2017	508.71	-499.93
13758	4/3/2012	-2017.29	9/30/2017	1017.43	-999.86
13759	4/3/2012	-5043.22	12/31/2017	2657.99	-2385.23
13760	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
13761	4/3/2012	-4034.58	2/1/2018	2158.23	-1876.35
13762	4/3/2012	-3025.93	2/28/2018	1638.81	-1387.12
13763	5/1/2012	-2018.39	6/1/2017	943.06	-1075.33
13764	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
13765	5/1/2012	-5045.98	9/30/2017	2508.2	-2537.78
13766	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
13767	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
13768	5/1/2012	-4036.79	12/31/2017	2098.13	-1938.66
13769	5/1/2012	-4036.79	2/1/2018	2129.98	-1906.81
13770	5/1/2012	-5045.98	2/28/2018	2696.07	-2349.91
13771	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
13772	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
13773	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
13774	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
13775	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
13776	6/1/2012	-2015.27	7/1/2017	940.25	-1075.02
13777	6/1/2012	-1007.64	9/30/2017	492.74	-514.9
13778	6/1/2012	-5038.18	9/30/2017	2463.67	-2574.51
13779	6/1/2012	-3022.91	9/30/2017	1478.2	-1544.71
13780	6/1/2012	-6045.81	12/31/2017	3093.54	-2952.27
13781	6/1/2012	-4030.54	2/1/2018	2094.17	-1936.37
13782	6/1/2012	-3022.91	2/28/2018	1590.75	-1432.16
13783	7/3/2012	-5034.95	6/1/2017	2269.93	-2765.02
13784	7/3/2012	-1006.99	6/1/2017	453.99	-553
13785	7/3/2012	-1006.99	7/1/2017	461.44	-545.55
13786	7/3/2012	-1006.99	7/1/2017	461.44	-545.55
13787	7/3/2012	-3020.97	9/30/2017	1452.09	-1568.88
13788	7/3/2012	-3020.97	9/30/2017	1452.09	-1568.88
13789	7/3/2012	-3020.97	9/30/2017	1452.09	-1568.88
13790	7/3/2012	-4027.96	12/31/2017	2027.5	-2000.46
13791	7/3/2012	-4027.96	2/1/2018	2059.28	-1968.68
13792	7/3/2012	-10069.9	2/28/2018	5215.25	-4854.65
13793	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
13794	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
13795	8/1/2012	-1006.53	7/1/2017	453.62	-552.91
13796	8/1/2012	-3019.59	9/30/2017	1428.64	-1590.95
13797	8/1/2012	-2013.06	9/30/2017	952.43	-1060.63
13798	8/1/2012	-1006.53	9/30/2017	476.21	-530.32
13799	8/1/2012	-4026.12	12/31/2017	1996.18	-2029.94
13800	8/1/2012	-1006.53	2/1/2018	506.98	-499.55
13801	8/1/2012	-7045.71	2/28/2018	3595.82	-3449.89
13802	9/1/2012	-997.51	6/1/2017	434.13	-563.38

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13803	9/1/2012	-997.51	6/1/2017	434.13	-563.38
13804	9/1/2012	-1995.01	6/1/2017	868.27	-1126.74
13805	9/1/2012	-1995.01	6/1/2017	868.27	-1126.74
13806	9/1/2012	-997.51	7/1/2017	441.51	-556
13807	9/1/2012	-997.51	7/1/2017	441.51	-556
13808	9/1/2012	-3990.03	9/30/2017	1855.58	-2134.45
13809	9/1/2012	-1995.01	9/30/2017	927.79	-1067.22
13810	9/1/2012	-1995.01	9/30/2017	927.79	-1067.22
13811	9/1/2012	-8977.56	12/31/2017	4378.71	-4598.85
13812	9/1/2012	-6982.55	2/1/2018	3460.76	-3521.79
13813	9/1/2012	-8977.56	2/28/2018	4509.31	-4468.25
13814	10/1/2012	-998.84	6/1/2017	426.91	-571.93
13815	10/1/2012	-998.84	6/1/2017	426.91	-571.93
13816	10/1/2012	-2996.52	7/1/2017	1302.91	-1693.61
13817	10/1/2012	-998.84	7/1/2017	434.3	-564.54
13818	10/1/2012	-998.84	9/30/2017	456.71	-542.13
13819	10/1/2012	-998.84	9/30/2017	456.71	-542.13
13820	10/1/2012	-998.84	9/30/2017	456.71	-542.13
13821	10/1/2012	-2996.52	12/31/2017	1438.12	-1558.4
13822	10/1/2012	-5230.06	12/31/2017	2510.07	-2719.99
13823	10/1/2012	-3995.36	2/1/2018	1949.03	-2046.33
13824	10/1/2012	-1997.68	2/28/2018	987.81	-1009.87
13825	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
13826	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
13827	11/1/2012	-1000.12	9/30/2017	449.23	-550.89
13828	11/1/2012	-5000.6	12/31/2017	2359.6	-2641
13829	11/1/2012	-1000.12	2/1/2018	479.81	-520.31
13830	11/1/2012	-1000.12	2/28/2018	486.47	-513.65
13831	12/3/2012	-1001	6/1/2017	411.43	-589.57
13832	12/3/2012	-1001	6/1/2017	411.43	-589.57
13833	12/3/2012	-1001	6/1/2017	411.43	-589.57
13834	12/3/2012	-4004	6/1/2017	1645.69	-2358.31
13835	12/3/2012	-1001	7/1/2017	418.83	-582.17
13836	12/3/2012	-1001	7/1/2017	418.83	-582.17
13837	12/3/2012	-3003	9/30/2017	1323.87	-1679.13
13838	12/3/2012	-2002	9/30/2017	882.58	-1119.42
13839	12/3/2012	-1001	9/30/2017	441.29	-559.71
13840	12/3/2012	-6006	12/31/2017	2783.99	-3222.01
13841	12/3/2012	-2002	2/1/2018	943.79	-1058.21
13842	12/3/2012	-6006	2/28/2018	2871.36	-3134.64
13843	1/1/2013	-1001.32	6/1/2017	404	-597.32
13844	1/1/2013	-3003.95	9/30/2017	1301.62	-1702.33
13845	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
13846	1/1/2013	-3003.95	12/31/2017	1369.76	-1634.19
13847	1/1/2013	-8010.52	2/1/2018	3715.89	-4294.63
13848	1/1/2013	-12015.78	2/28/2018	5653.84	-6361.94
13849	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
13850	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
13851	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
13852	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
13853	2/1/2013	-8010.51	12/31/2017	3588.05	-4422.46
13854	2/1/2013	-3003.94	2/28/2018	1389.22	-1614.72
13855	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
13856	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
13857	3/1/2013	-1001.31	9/30/2017	418.5	-582.81
13858	3/1/2013	-992.99	9/30/2017	415.01	-577.98
13859	3/1/2013	-4973.28	12/31/2017	2191.37	-2781.91
13860	3/1/2013	-3003.93	2/1/2018	1347.32	-1656.61
13861	3/1/2013	-6975.9	2/28/2018	3175.28	-3800.62
13862	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
13863	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
13864	4/3/2012	-3025.93	6/1/2017	1435.86	-1590.07
13865	4/3/2012	-4034.58	6/1/2017	1914.49	-2120.09
13866	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
13867	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
13868	4/3/2012	-2017.29	7/1/2017	972.16	-1045.13
13869	4/3/2012	-2017.29	9/30/2017	1017.43	-999.86
13870	4/3/2012	-4034.58	9/30/2017	2034.87	-1999.71
13871	4/3/2012	-3025.93	9/30/2017	1526.14	-1499.79
13872	4/3/2012	-12103.73	12/31/2017	6379.17	-5724.56
13873	4/3/2012	-8069.16	2/1/2018	4316.44	-3752.72
13874	4/3/2012	-8069.16	2/28/2018	4370.17	-3698.99
13875	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
13876	5/1/2012	-2018.39	6/1/2017	943.06	-1075.33
13877	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
13878	5/1/2012	-2018.39	7/1/2017	957.99	-1060.4
13879	5/1/2012	-2018.39	7/1/2017	957.99	-1060.4
13880	5/1/2012	-4036.79	9/30/2017	2006.56	-2030.23
13881	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
13882	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
13883	5/1/2012	-9082.77	12/31/2017	4720.8	-4361.97
13884	5/1/2012	-8073.58	2/1/2018	4259.98	-3813.6
13885	5/1/2012	-10091.97	2/28/2018	5392.16	-4699.81
13886	6/1/2012	-2015.27	6/1/2017	925.34	-1089.93
13887	6/1/2012	-5038.17	6/1/2017	2313.35	-2724.82
13888	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
13889	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
13890	6/1/2012	-2015.27	7/1/2017	940.25	-1075.02
13891	6/1/2012	-4030.53	9/30/2017	1970.93	-2059.6
13892	6/1/2012	-7053.43	9/30/2017	3449.12	-3604.31
13893	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
13894	6/1/2012	-11083.97	12/31/2017	5671.5	-5412.47
13895	6/1/2012	-6045.8	2/1/2018	3141.25	-2904.55
13896	6/1/2012	-12091.6	2/28/2018	6363	-5728.6
13897	7/2/2012	-4027.96	6/1/2017	1816.99	-2210.97
13898	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
13899	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
13900	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
13901	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
13902	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
13903	7/2/2012	-2013.98	9/30/2017	968.59	-1045.39
13904	7/2/2012	-2013.98	9/30/2017	968.59	-1045.39
13905	7/2/2012	-9062.91	12/31/2017	4564.22	-4498.69

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
13906	7/2/2012	-9062.91	2/1/2018	4635.74	-4427.17
13907	7/2/2012	-18125.81	2/28/2018	9392.15	-8733.66
13908	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
13909	8/1/2012	-2013.98	6/1/2017	892.77	-1121.21
13910	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
13911	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
13912	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
13913	8/1/2012	-5034.95	9/30/2017	2382.15	-2652.8
13914	8/1/2012	-6041.94	9/30/2017	2858.58	-3183.36
13915	8/1/2012	-6041.94	9/30/2017	2858.58	-3183.36
13916	8/1/2012	-15104.84	12/31/2017	7489.11	-7615.73
13917	8/1/2012	-8055.92	2/1/2018	4057.76	-3998.16
13918	8/1/2012	-9062.91	2/28/2018	4625.31	-4437.6
13919	9/1/2012	-997.51	6/1/2017	434.13	-563.38
13920	9/1/2012	-1995.01	6/1/2017	868.27	-1126.74
13921	9/1/2012	-3990.03	6/1/2017	1736.53	-2253.5
13922	9/1/2012	-1995.01	7/1/2017	883.02	-1111.99
13923	9/1/2012	-3990.03	7/1/2017	1766.05	-2223.98
13924	9/1/2012	-3990.03	9/30/2017	1855.58	-2134.45
13925	9/1/2012	-10972.58	9/30/2017	5102.85	-5869.73
13926	9/1/2012	-2992.52	9/30/2017	1391.68	-1600.84
13927	9/1/2012	-19950.14	12/31/2017	9730.47	-10219.67
13928	9/1/2012	-7980.06	2/1/2018	3955.16	-4024.9
13929	9/1/2012	-21945.16	2/28/2018	11022.78	-10922.38
13930	10/1/2012	-2996.52	6/1/2017	1280.74	-1715.78
13931	10/1/2012	-4994.21	6/1/2017	2134.58	-2859.63
13932	10/1/2012	-2996.52	7/1/2017	1302.91	-1693.61
13933	10/1/2012	-2996.52	9/30/2017	1370.14	-1626.38
13934	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
13935	10/1/2012	-8989.57	9/30/2017	4110.45	-4879.12
13936	10/1/2012	-8989.57	12/31/2017	4314.38	-4675.19
13937	10/1/2012	-5993.05	2/1/2018	2923.54	-3069.51
13938	10/1/2012	-10987.26	2/28/2018	5432.98	-5554.28
13939	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
13940	11/1/2012	-3000.36	6/1/2017	1258.18	-1742.18
13941	11/1/2012	-4000.48	6/1/2017	1677.57	-2322.91
13942	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
13943	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
13944	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
13945	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
13946	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
13947	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
13948	11/1/2012	-3000.36	7/1/2017	1280.37	-1719.99
13949	11/1/2012	-1000.12	9/30/2017	449.23	-550.89
13950	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
13951	11/1/2012	-11001.32	12/31/2017	5191.12	-5810.2
13952	11/1/2012	-7000.84	2/1/2018	3358.68	-3642.16
13953	11/1/2012	-14001.68	2/28/2018	6810.57	-7191.11
13954	12/3/2012	-1001	6/1/2017	411.43	-589.57
13955	12/3/2012	-5004.98	6/1/2017	2057.11	-2947.87
13956	12/3/2012	-1001	7/1/2017	418.83	-582.17
13957	12/3/2012	-5004.98	7/1/2017	2094.13	-2910.85
13958	12/3/2012	-2001.99	9/30/2017	882.57	-1119.42
13959	12/3/2012	-4003.98	9/30/2017	1765.16	-2238.82
13960	12/3/2012	-2001.99	9/30/2017	882.57	-1119.42
13961	12/3/2012	-13012.94	12/31/2017	6031.95	-6980.99
13962	12/3/2012	-6005.97	2/1/2018	2831.36	-3174.61
13963	12/3/2012	-21020.9	2/28/2018	10049.72	-10971.18
13964	1/1/2013	-1001.32	6/1/2017	404	-597.32
13965	1/1/2013	-1001.32	6/1/2017	404	-597.32
13966	1/1/2013	-1001.32	6/1/2017	404	-597.32
13967	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
13968	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
13969	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
13970	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
13971	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
13972	1/1/2013	-1001.32	9/30/2017	433.88	-567.44
13973	1/1/2013	-6007.89	9/30/2017	2603.22	-3404.67
13974	1/1/2013	-3003.95	9/30/2017	1301.62	-1702.33
13975	1/1/2013	-12015.78	12/31/2017	5479.03	-6536.75
13976	1/1/2013	-4005.26	2/1/2018	1857.95	-2147.31
13977	1/1/2013	-13017.1	2/28/2018	6124.99	-6892.11
13978	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
13979	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
13980	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
13981	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
13982	2/1/2013	-2002.63	7/1/2017	806.65	-1195.98
13983	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
13984	2/1/2013	-3003.94	9/30/2017	1277.38	-1726.56
13985	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
13986	2/1/2013	-8010.51	12/31/2017	3588.05	-4422.46
13987	2/1/2013	-1001.31	2/1/2018	456.4	-544.91
13988	2/1/2013	-11014.45	2/28/2018	5093.8	-5920.65
13989	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
13990	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
13991	3/1/2013	-3996.94	6/1/2017	1551.25	-2445.69
13992	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
13993	3/1/2013	-12015.77	7/1/2017	4752.31	-7263.46
13994	3/1/2013	-2978.98	7/1/2017	1178.2	-1800.78
13995	3/1/2013	-11014.45	9/30/2017	4603.43	-6411.02
13996	3/1/2013	-2978.98	9/30/2017	1245.05	-1733.93
13997	3/1/2013	-3988.61	9/30/2017	1667.02	-2321.59
13998	3/1/2013	-27953.58	12/31/2017	12317.19	-15636.39
13999	3/1/2013	-8936.94	2/1/2018	4008.4	-4928.54
14000	3/1/2013	-13968.47	2/28/2018	6358.14	-7610.33
14001	4/3/2012	-2017.29	12/31/2017	1063.19	-954.1
14002	4/3/2012	-1008.64	2/1/2018	539.55	-469.09
14003	4/3/2012	-2017.29	2/28/2018	1092.54	-924.75
14004	5/1/2012	-2018.39	6/1/2017	943.06	-1075.33
14005	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
14006	5/1/2012	-1009.2	12/31/2017	524.53	-484.67
14007	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14008	6/1/2012	-2015.26	7/1/2017	940.24	-1075.02

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14009	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
14010	6/1/2012	-3022.89	12/31/2017	1546.77	-1476.12
14011	6/1/2012	-2015.26	2/1/2018	1047.08	-968.18
14012	6/1/2012	-3022.89	2/28/2018	1590.75	-1432.14
14013	7/4/2012	-2013.98	6/1/2017	907.45	-1106.53
14014	7/4/2012	-1006.99	7/1/2017	461.18	-545.81
14015	7/4/2012	-1006.99	7/1/2017	461.18	-545.81
14016	7/4/2012	-1006.99	9/30/2017	483.77	-523.22
14017	7/4/2012	-1006.99	9/30/2017	483.77	-523.22
14018	7/4/2012	-2013.98	2/1/2018	1029.12	-984.86
14019	7/4/2012	-4027.96	2/28/2018	2085.04	-1942.92
14020	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14021	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14022	8/1/2012	-1006.53	9/30/2017	476.21	-530.32
14023	8/1/2012	-1006.53	12/31/2017	499.04	-507.49
14024	8/1/2012	-3019.58	2/28/2018	1541.06	-1478.52
14025	9/1/2012	-1995.01	6/1/2017	868.27	-1126.74
14026	9/1/2012	-997.51	9/30/2017	463.89	-533.62
14027	9/1/2012	-1995.01	9/30/2017	927.79	-1067.22
14028	9/1/2012	-997.51	9/30/2017	463.89	-533.62
14029	9/1/2012	-997.51	12/31/2017	486.52	-510.99
14030	9/1/2012	-1995.01	2/1/2018	988.79	-1006.22
14031	9/1/2012	-7980.06	2/28/2018	4008.29	-3971.77
14032	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14033	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14034	10/1/2012	-2996.53	6/1/2017	1280.75	-1715.78
14035	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14036	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14037	10/1/2012	-1997.69	12/31/2017	958.76	-1038.93
14038	10/1/2012	-998.84	2/1/2018	487.25	-511.59
14039	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
14040	11/1/2012	-1000.12	9/30/2017	449.23	-550.89
14041	11/1/2012	-1000.12	12/31/2017	471.92	-528.2
14042	11/1/2012	-2615.03	12/31/2017	1233.94	-1381.09
14043	11/1/2012	-2000.24	2/1/2018	959.62	-1040.62
14044	11/1/2012	-1000.12	2/28/2018	486.47	-513.65
14045	12/3/2012	-1001	6/1/2017	411.43	-589.57
14046	12/3/2012	-1001	6/1/2017	411.43	-589.57
14047	12/3/2012	-1001	7/1/2017	418.83	-582.17
14048	12/3/2012	-1001	7/1/2017	418.83	-582.17
14049	12/3/2012	-1001	9/30/2017	441.29	-559.71
14050	12/3/2012	-1001	9/30/2017	441.29	-559.71
14051	12/3/2012	-2615.03	12/31/2017	1212.16	-1402.87
14052	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14053	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
14054	1/1/2013	-1001.31	9/30/2017	433.87	-567.44
14055	1/1/2013	-1001.31	9/30/2017	433.87	-567.44
14056	1/1/2013	-1001.31	9/30/2017	433.87	-567.44
14057	1/1/2013	-3003.94	12/31/2017	1369.75	-1634.19
14058	1/1/2013	-1001.31	2/1/2018	464.48	-536.83
14059	1/1/2013	-4005.25	2/28/2018	1884.61	-2120.64
14060	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14061	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14062	2/1/2013	-2002.63	6/1/2017	791.83	-1210.8
14063	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14064	2/1/2013	-3003.94	9/30/2017	1277.38	-1726.56
14065	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14066	2/1/2013	-2002.63	12/31/2017	897.01	-1105.62
14067	2/1/2013	-2002.63	2/1/2018	912.81	-1089.82
14068	2/1/2013	-3003.94	2/28/2018	1389.22	-1614.72
14069	3/1/2013	-992.99	7/1/2017	392.73	-600.26
14070	3/1/2013	-992.99	7/1/2017	392.73	-600.26
14071	3/1/2013	-2987.3	9/30/2017	1248.53	-1738.77
14072	3/1/2013	-1001.32	12/31/2017	441.21	-560.11
14073	3/1/2013	-2978.98	2/1/2018	1336.13	-1642.85
14074	3/1/2013	-7968.91	2/28/2018	3627.27	-4341.64
14075	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
14076	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
14077	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
14078	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
14079	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
14080	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
14081	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
14082	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
14083	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
14084	4/3/2012	-3025.93	9/30/2017	1526.14	-1499.79
14085	4/3/2012	-1008.64	9/30/2017	508.71	-499.93
14086	4/3/2012	-1008.64	9/30/2017	508.71	-499.93
14087	4/3/2012	-4034.58	12/31/2017	2126.39	-1908.19
14088	4/3/2012	-4034.58	2/1/2018	2158.23	-1876.35
14089	4/3/2012	-7060.51	2/28/2018	3823.9	-3236.61
14090	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14091	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14092	5/1/2012	-2018.39	6/1/2017	943.06	-1075.33
14093	5/1/2012	-3027.59	6/1/2017	1414.59	-1613
14094	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14095	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14096	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14097	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14098	5/1/2012	-3027.59	9/30/2017	1504.92	-1522.67
14099	5/1/2012	-5045.98	9/30/2017	2508.2	-2537.78
14100	5/1/2012	-4036.79	12/31/2017	2098.13	-1938.66
14101	5/1/2012	-1009.2	2/1/2018	532.5	-476.7
14102	5/1/2012	-6055.18	2/28/2018	3235.29	-2819.89
14103	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14104	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14105	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14106	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14107	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14108	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14109	6/1/2012	-2015.27	6/1/2017	925.34	-1089.93
14110	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
14111	6/1/2012	-1007.64	7/1/2017	470.13	-537.51

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14112	6/1/2012	-2015.27	7/1/2017	940.25	-1075.02
14113	6/1/2012	-1007.64	9/30/2017	492.74	-514.9
14114	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
14115	6/1/2012	-9068.72	12/31/2017	4640.33	-4428.39
14116	6/1/2012	-6045.81	2/28/2018	3181.5	-2864.31
14117	7/3/2012	-1006.99	6/1/2017	453.99	-553
14118	7/3/2012	-1006.99	6/1/2017	453.99	-553
14119	7/3/2012	-3020.97	6/1/2017	1361.96	-1659.01
14120	7/3/2012	-1006.99	7/1/2017	461.44	-545.55
14121	7/3/2012	-1006.99	7/1/2017	461.44	-545.55
14122	7/3/2012	-6041.94	9/30/2017	2904.18	-3137.76
14123	7/3/2012	-9062.9	9/30/2017	4356.27	-4706.63
14124	7/3/2012	-7048.93	12/31/2017	3548.13	-3500.8
14125	7/3/2012	-4027.96	2/1/2018	2059.28	-1968.68
14126	7/3/2012	-5034.95	2/28/2018	2607.62	-2427.33
14127	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14128	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14129	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14130	8/1/2012	-1006.53	7/1/2017	453.62	-552.91
14131	8/1/2012	-1006.53	7/1/2017	453.62	-552.91
14132	8/1/2012	-1006.53	9/30/2017	476.21	-530.32
14133	8/1/2012	-3019.58	9/30/2017	1428.63	-1590.95
14134	8/1/2012	-6039.16	9/30/2017	2857.27	-3181.89
14135	8/1/2012	-3019.58	12/31/2017	1497.13	-1522.45
14136	8/1/2012	-4026.11	2/1/2018	2027.95	-1998.16
14137	8/1/2012	-3019.58	2/28/2018	1541.06	-1478.52
14138	9/1/2012	-997.51	6/1/2017	434.13	-563.38
14139	9/1/2012	-997.51	6/1/2017	434.13	-563.38
14140	9/1/2012	-997.51	6/1/2017	434.13	-563.38
14141	9/1/2012	-997.51	7/1/2017	441.51	-556
14142	9/1/2012	-997.51	7/1/2017	441.51	-556
14143	9/1/2012	-1995.01	7/1/2017	883.02	-1111.99
14144	9/1/2012	-1995.01	9/30/2017	927.79	-1067.22
14145	9/1/2012	-1995.01	9/30/2017	927.79	-1067.22
14146	9/1/2012	-2992.52	9/30/2017	1391.68	-1600.84
14147	9/1/2012	-13965.1	12/31/2017	6811.34	-7153.76
14148	9/1/2012	-6982.55	2/1/2018	3460.76	-3521.79
14149	9/1/2012	-7980.06	2/28/2018	4008.29	-3971.77
14150	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14151	10/1/2012	-2996.53	6/1/2017	1280.75	-1715.78
14152	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14153	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14154	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14155	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14156	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14157	10/1/2012	-3995.37	12/31/2017	1917.5	-2077.87
14158	10/1/2012	-5993.06	2/1/2018	2923.55	-3069.51
14159	10/1/2012	-7990.74	2/28/2018	3951.26	-4039.48
14160	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14161	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14162	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14163	11/2/2012	-5000.6	12/31/2017	2358.3	-2642.3
14164	11/2/2012	-2000.24	2/28/2018	972.42	-1027.82
14165	12/3/2012	-1001	6/1/2017	411.43	-589.57
14166	12/3/2012	-1001	7/1/2017	418.83	-582.17
14167	12/3/2012	-1001	7/1/2017	418.83	-582.17
14168	12/3/2012	-1001	7/1/2017	418.83	-582.17
14169	12/3/2012	-3002.99	7/1/2017	1256.48	-1746.51
14170	12/3/2012	-2001.99	9/30/2017	882.57	-1119.42
14171	12/3/2012	-4003.98	9/30/2017	1765.16	-2238.82
14172	12/3/2012	-3002.99	9/30/2017	1323.86	-1679.13
14173	12/3/2012	-5004.98	12/31/2017	2319.97	-2685.01
14174	12/3/2012	-2001.99	2/1/2018	943.78	-1058.21
14175	12/3/2012	-7006.97	2/28/2018	3349.91	-3657.06
14176	1/1/2013	-1001.32	6/1/2017	404	-597.32
14177	1/1/2013	-1001.32	6/1/2017	404	-597.32
14178	1/1/2013	-2002.63	6/1/2017	807.99	-1194.64
14179	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
14180	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
14181	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
14182	1/1/2013	-4005.26	9/30/2017	1735.48	-2269.78
14183	1/1/2013	-3003.95	12/31/2017	1369.76	-1634.19
14184	1/1/2013	-3003.95	2/1/2018	1393.46	-1610.49
14185	1/1/2013	-3003.95	2/28/2018	1413.46	-1590.49
14186	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14187	2/1/2013	-2002.63	6/1/2017	791.83	-1210.8
14188	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14189	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14190	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14191	2/1/2013	-3003.94	7/1/2017	1209.97	-1793.97
14192	2/1/2013	-2002.63	7/1/2017	806.65	-1195.98
14193	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14194	2/1/2013	-4005.26	9/30/2017	1703.17	-2302.09
14195	2/1/2013	-5006.57	12/31/2017	2242.53	-2764.04
14196	2/1/2013	-4005.26	2/1/2018	1825.64	-2179.62
14197	2/1/2013	-6007.88	2/28/2018	2778.43	-3229.45
14198	3/1/2013	-992.99	6/1/2017	385.39	-607.6
14199	3/1/2013	-992.99	6/1/2017	385.39	-607.6
14200	3/1/2013	-992.99	7/1/2017	392.73	-600.26
14201	3/1/2013	-992.99	7/1/2017	392.73	-600.26
14202	3/1/2013	-992.99	7/1/2017	392.73	-600.26
14203	3/1/2013	-1985.99	7/1/2017	785.47	-1200.52
14204	3/1/2013	-2002.63	9/30/2017	836.99	-1165.64
14205	3/1/2013	-992.99	9/30/2017	415.01	-577.98
14206	3/1/2013	-7968.91	9/30/2017	3330.57	-4638.34
14207	3/1/2013	-11974.17	12/31/2017	5276.18	-6697.99
14208	3/1/2013	-2978.98	2/1/2018	1336.13	-1642.85
14209	3/1/2013	-4989.93	2/28/2018	2271.31	-2718.62
14210	4/3/2012	-4034.58	6/1/2017	1914.49	-2120.09
14211	4/3/2012	-12103.73	6/1/2017	5743.47	-6360.26
14212	4/3/2012	-2017.29	7/1/2017	972.16	-1045.13
14213	4/3/2012	-5043.22	7/1/2017	2430.42	-2612.8
14214	4/3/2012	-11095.09	9/30/2017	5595.88	-5499.21

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14215	4/3/2012	-12103.73	9/30/2017	6104.6	-5999.13
14216	4/3/2012	-2017.29	9/30/2017	1017.43	-999.86
14217	4/3/2012	-27233.4	12/31/2017	14353.12	-12880.28
14218	4/3/2012	-12103.73	2/1/2018	6474.67	-5629.06
14219	4/3/2012	-20172.89	2/28/2018	10925.42	-9247.47
14220	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14221	5/1/2012	-3027.59	6/1/2017	1414.59	-1613
14222	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14223	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14224	5/1/2012	-7064.37	7/1/2017	3352.96	-3711.41
14225	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
14226	5/1/2012	-7064.37	9/30/2017	3511.48	-3552.89
14227	5/1/2012	-16147.14	12/31/2017	8392.53	-7754.61
14228	5/1/2012	-5045.98	2/1/2018	2662.48	-2383.5
14229	5/1/2012	-11101.16	2/28/2018	5931.36	-5169.8
14230	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14231	6/1/2012	-3022.91	6/1/2017	1388.01	-1634.9
14232	6/1/2012	-3022.91	6/1/2017	1388.01	-1634.9
14233	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
14234	6/1/2012	-3022.91	7/1/2017	1410.37	-1612.54
14235	6/1/2012	-4030.54	7/1/2017	1880.5	-2150.04
14236	6/1/2012	-6045.81	9/30/2017	2956.4	-3089.41
14237	6/1/2012	-6045.81	9/30/2017	2956.4	-3089.41
14238	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
14239	6/1/2012	-20152.7	12/31/2017	10311.83	-9840.87
14240	6/1/2012	-2015.27	2/1/2018	1047.09	-968.18
14241	6/1/2012	-6045.81	2/28/2018	3181.5	-2864.31
14242	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
14243	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
14244	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
14245	7/2/2012	-10069.9	6/1/2017	4542.49	-5527.41
14246	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14247	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14248	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14249	7/2/2012	-3020.97	7/1/2017	1385.1	-1635.87
14250	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
14251	7/2/2012	-8055.92	9/30/2017	3874.34	-4181.58
14252	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
14253	7/2/2012	-10069.9	12/31/2017	5071.37	-4998.53
14254	7/2/2012	-7048.93	2/1/2018	3605.58	-3443.35
14255	7/2/2012	-9062.91	2/28/2018	4696.08	-4366.83
14256	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14257	8/1/2012	-3019.58	6/1/2017	1338.54	-1681.04
14258	8/1/2012	-5032.64	6/1/2017	2230.91	-2801.73
14259	8/1/2012	-1006.53	7/1/2017	453.62	-552.91
14260	8/1/2012	-2013.06	7/1/2017	907.26	-1105.8
14261	8/1/2012	-5032.64	9/30/2017	2381.06	-2651.58
14262	8/1/2012	-9058.75	9/30/2017	4285.91	-4772.84
14263	8/1/2012	-1006.53	9/30/2017	476.21	-530.32
14264	8/1/2012	-17110.97	12/31/2017	8483.76	-8627.21
14265	8/1/2012	-6039.17	2/1/2018	3041.92	-2997.25
14266	8/1/2012	-7045.69	2/28/2018	3595.81	-3449.88
14267	9/1/2012	-997.51	6/1/2017	434.13	-563.38
14268	9/1/2012	-997.51	6/1/2017	434.13	-563.38
14269	9/1/2012	-1995.01	6/1/2017	868.27	-1126.74
14270	9/1/2012	-6982.55	6/1/2017	3038.94	-3943.61
14271	9/1/2012	-997.51	7/1/2017	441.51	-556
14272	9/1/2012	-997.51	7/1/2017	441.51	-556
14273	9/1/2012	-2992.52	9/30/2017	1391.68	-1600.84
14274	9/1/2012	-4987.54	9/30/2017	2319.47	-2668.07
14275	9/1/2012	-2992.52	9/30/2017	1391.68	-1600.84
14276	9/1/2012	-17955.13	12/31/2017	8757.43	-9197.7
14277	9/1/2012	-10972.58	2/1/2018	5438.34	-5534.24
14278	9/1/2012	-9975.07	2/28/2018	5010.36	-4964.71
14279	4/3/2012	-3552.03	6/1/2017	1685.51	-1866.52
14280	4/3/2012	-3552.03	6/1/2017	1685.51	-1866.52
14281	10/1/2012	-2996.52	6/1/2017	1280.74	-1715.78
14282	10/1/2012	-3995.37	6/1/2017	1707.66	-2287.71
14283	10/1/2012	-2996.52	7/1/2017	1302.91	-1693.61
14284	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
14285	10/1/2012	-6991.89	9/30/2017	3197.01	-3794.88
14286	10/1/2012	-1997.68	9/30/2017	913.43	-1084.25
14287	10/1/2012	-24971.04	12/31/2017	11984.38	-12986.66
14288	10/1/2012	-6991.89	2/1/2018	3410.79	-3581.1
14289	10/1/2012	-14982.62	2/28/2018	7408.6	-7574.02
14290	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14291	11/2/2012	-2000.24	6/1/2017	838.27	-1161.97
14292	11/2/2012	-8000.96	6/1/2017	3353.06	-4647.9
14293	11/2/2012	-1000.12	7/1/2017	426.53	-573.59
14294	11/2/2012	-7000.84	7/1/2017	2985.72	-4015.12
14295	11/2/2012	-1000.12	9/30/2017	448.97	-551.15
14296	11/2/2012	-9001.08	9/30/2017	4040.74	-4960.34
14297	11/2/2012	-2000.24	9/30/2017	897.94	-1102.3
14298	11/2/2012	-6000.72	12/31/2017	2829.96	-3170.76
14299	11/2/2012	-2615.03	12/31/2017	1233.26	-1381.77
14300	11/2/2012	-4000.48	2/1/2018	1918.2	-2082.28
14301	11/2/2012	-11001.32	2/28/2018	5348.29	-5653.03
14302	5/1/2012	-3552.03	6/1/2017	1659.63	-1892.4
14303	5/1/2012	-3552.03	9/30/2017	1765.6	-1786.43
14304	5/1/2012	-3801.49	9/30/2017	1889.6	-1911.89
14305	12/3/2012	-3002.99	6/1/2017	1234.27	-1768.72
14306	12/3/2012	-4003.98	6/1/2017	1645.69	-2358.29
14307	12/3/2012	-3002.99	7/1/2017	1256.48	-1746.51
14308	12/3/2012	-3002.99	7/1/2017	1256.48	-1746.51
14309	12/3/2012	-4003.98	9/30/2017	1765.16	-2238.82
14310	12/3/2012	-4003.98	9/30/2017	1765.16	-2238.82
14311	12/3/2012	-3002.99	9/30/2017	1323.86	-1679.13
14312	12/3/2012	-13012.94	12/31/2017	6031.95	-6980.99
14313	12/3/2012	-5004.98	2/1/2018	2359.47	-2645.51
14314	12/3/2012	-13012.94	2/28/2018	6221.26	-6791.68
14315	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14316	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14317	1/1/2013	-1001.31	6/1/2017	403.99	-597.32

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14318	1/1/2013	-11014.45	6/1/2017	4443.95	-6570.5
14319	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
14320	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
14321	1/1/2013	-9011.83	7/1/2017	3702.63	-5309.2
14322	1/1/2013	-6007.88	9/30/2017	2603.22	-3404.66
14323	1/1/2013	-13017.08	9/30/2017	5640.31	-7376.77
14324	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
14325	1/1/2013	-29038.11	12/31/2017	13240.98	-15797.13
14326	1/1/2013	-12015.77	2/1/2018	5573.83	-6441.94
14327	1/1/2013	-24031.54	2/28/2018	11307.66	-12723.88
14328	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14329	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14330	2/1/2013	-11014.45	6/1/2017	4355.08	-6659.37
14331	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14332	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14333	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14334	2/1/2013	-2002.63	7/1/2017	806.65	-1195.98
14335	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
14336	2/1/2013	-17022.34	9/30/2017	7238.46	-9783.88
14337	2/1/2013	-4005.26	9/30/2017	1703.17	-2302.09
14338	2/1/2013	-11014.45	12/31/2017	4933.56	-6080.89
14339	2/1/2013	-8010.51	2/1/2018	3651.26	-4359.25
14340	2/1/2013	-19024.96	2/28/2018	8798.39	-10226.57
14341	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
14342	3/1/2013	-2002.62	6/1/2017	777.23	-1225.39
14343	3/1/2013	-1994.3	6/1/2017	774.01	-1220.29
14344	3/1/2013	-2987.3	7/1/2017	1181.5	-1805.8
14345	3/1/2013	-1994.3	9/30/2017	833.51	-1160.79
14346	3/1/2013	-12967.13	9/30/2017	5419.55	-7547.58
14347	3/1/2013	-31933.8	12/31/2017	14070.99	-17862.81
14348	3/1/2013	-11915.92	2/1/2018	5344.53	-6571.39
14349	3/1/2013	-22955.28	2/28/2018	10448.74	-12506.54
14350	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
14351	4/3/2012	-1008.64	9/30/2017	508.71	-499.93
14352	4/3/2012	-1008.64	9/30/2017	508.71	-499.93
14353	4/3/2012	-1008.64	2/1/2018	539.55	-469.09
14354	4/3/2012	-6051.87	2/28/2018	3277.63	-2774.24
14355	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14356	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14357	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14358	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
14359	5/1/2012	-1009.2	12/31/2017	524.53	-484.67
14360	5/1/2012	-3027.59	2/1/2018	1597.49	-1430.1
14361	5/1/2012	-7064.38	2/28/2018	3774.5	-3289.88
14362	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14363	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14364	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14365	6/1/2012	-1007.64	9/30/2017	492.74	-514.9
14366	6/1/2012	-5038.18	12/31/2017	2577.96	-2460.22
14367	6/1/2012	-2015.27	2/1/2018	1047.09	-968.18
14368	6/1/2012	-6045.81	2/28/2018	3181.5	-2864.31
14369	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
14370	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
14371	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
14372	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14373	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
14374	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
14375	7/2/2012	-1006.99	12/31/2017	507.13	-499.86
14376	7/2/2012	-1006.99	2/1/2018	515.08	-491.91
14377	7/2/2012	-8055.92	2/28/2018	4174.29	-3881.63
14378	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
14379	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
14380	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
14381	8/1/2012	-3020.97	9/30/2017	1429.29	-1591.68
14382	8/1/2012	-5034.95	12/31/2017	2496.37	-2538.58
14383	8/1/2012	-3020.97	2/1/2018	1521.66	-1499.31
14384	8/1/2012	-13090.87	2/28/2018	6681.01	-6409.86
14385	9/1/2012	-2992.52	9/30/2017	1391.68	-1600.84
14386	9/1/2012	-2992.52	12/31/2017	1459.57	-1532.95
14387	9/1/2012	-4987.54	2/1/2018	2471.97	-2515.57
14388	9/1/2012	-4987.54	2/28/2018	2505.17	-2482.37
14389	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14390	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14391	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14392	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14393	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14394	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14395	10/1/2012	-2996.52	9/30/2017	1370.14	-1626.38
14396	10/1/2012	-5993.05	12/31/2017	2876.25	-3116.8
14397	10/1/2012	-3995.37	2/28/2018	1975.63	-2019.74
14398	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
14399	11/1/2012	-3000.36	6/1/2017	1258.18	-1742.18
14400	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
14401	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
14402	11/1/2012	-1000.12	12/31/2017	471.92	-528.2
14403	11/1/2012	-2000.24	2/28/2018	972.94	-1027.3
14404	12/3/2012	-1000.89	6/1/2017	411.38	-589.51
14405	12/3/2012	-1000.89	6/1/2017	411.38	-589.51
14406	12/3/2012	-1000.89	6/1/2017	411.38	-589.51
14407	12/3/2012	-2001.78	6/1/2017	822.76	-1179.02
14408	12/3/2012	-1000.89	7/1/2017	418.79	-582.1
14409	12/3/2012	-1000.89	7/1/2017	418.79	-582.1
14410	12/3/2012	-1000.89	7/1/2017	418.79	-582.1
14411	12/3/2012	-1000.89	9/30/2017	441.25	-559.64
14412	12/3/2012	-4003.56	9/30/2017	1764.97	-2238.59
14413	12/3/2012	-3002.67	9/30/2017	1323.73	-1678.94
14414	12/3/2012	-3002.67	12/31/2017	1391.85	-1610.82
14415	12/3/2012	-2001.78	2/1/2018	943.69	-1058.09
14416	12/3/2012	-6005.34	2/28/2018	2871.05	-3134.29
14417	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14418	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14419	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14420	1/1/2013	-1001.31	6/1/2017	403.99	-597.32

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14421	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14422	1/1/2013	-2002.63	6/1/2017	807.99	-1194.64
14423	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
14424	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
14425	1/1/2013	-1001.31	9/30/2017	433.87	-567.44
14426	1/1/2013	-4005.26	9/30/2017	1735.48	-2269.78
14427	1/1/2013	-1001.31	12/31/2017	456.58	-544.73
14428	1/1/2013	-2002.63	2/1/2018	928.97	-1073.66
14429	1/1/2013	-4005.26	2/28/2018	1884.61	-2120.65
14430	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14431	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14432	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14433	2/1/2013	-2002.63	7/1/2017	806.65	-1195.98
14434	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14435	2/1/2013	-2002.63	12/31/2017	897.01	-1105.62
14436	2/1/2013	-1001.31	2/1/2018	456.4	-544.91
14437	2/1/2013	-3003.94	2/28/2018	1389.22	-1614.72
14438	3/1/2013	-992.99	6/1/2017	385.39	-607.6
14439	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
14440	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
14441	3/1/2013	-992.99	9/30/2017	415.01	-577.98
14442	3/1/2013	-3988.61	9/30/2017	1667.02	-2321.59
14443	3/1/2013	-1001.31	12/31/2017	441.21	-560.1
14444	3/1/2013	-3003.93	2/1/2018	1347.32	-1656.61
14445	3/1/2013	-5999.54	2/28/2018	2730.86	-3268.68
14446	6/1/2012	-3552.03	6/1/2017	1630.97	-1921.06
14447	7/2/2012	-3552.03	6/1/2017	1602.31	-1949.72
14448	8/2/2012	-3552.03	6/1/2017	1573.65	-1978.38
14449	9/3/2012	-7844.33	12/31/2017	3821.91	-4022.42
14450	10/1/2012	-3552.03	6/1/2017	1518.18	-2033.85
14451	12/4/2012	-3552.03	7/1/2017	1485.28	-2066.75
14452	12/4/2012	-3552.03	7/1/2017	1485.28	-2066.75
14453	12/4/2012	-3552.03	9/30/2017	1564.98	-1987.05
14454	1/2/2013	-3552.03	7/1/2017	1458.47	-2093.56
14455	2/1/2013	-3552.03	6/1/2017	1404.47	-2147.56
14456	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
14457	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
14458	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
14459	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14460	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14461	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14462	4/3/2012	-1008.19	9/30/2017	508.48	-499.71
14463	4/3/2012	-5040.95	9/30/2017	2542.43	-2498.52
14464	4/3/2012	-6049.14	12/31/2017	3188.15	-2860.99
14465	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
14466	4/3/2012	-1008.19	2/1/2018	539.31	-468.88
14467	4/3/2012	-4032.76	2/28/2018	2184.1	-1848.66
14468	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14469	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14470	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14471	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14472	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14473	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14474	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14475	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14476	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
14477	5/1/2012	-7064.38	9/30/2017	3511.48	-3552.9
14478	5/1/2012	-5045.99	12/31/2017	2622.68	-2423.31
14479	5/1/2012	-1009.2	2/1/2018	532.5	-476.7
14480	5/1/2012	-6055.18	2/28/2018	3235.29	-2819.89
14481	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14482	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14483	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14484	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14485	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14486	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14487	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
14488	6/1/2012	-3022.9	12/31/2017	1546.77	-1476.13
14489	6/1/2012	-1007.63	2/1/2018	523.54	-484.09
14490	6/1/2012	-7053.44	2/28/2018	3711.75	-3341.69
14491	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
14492	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
14493	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
14494	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
14495	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14496	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14497	7/2/2012	-2013.98	9/30/2017	968.59	-1045.39
14498	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
14499	7/2/2012	-10069.9	9/30/2017	4842.93	-5226.97
14500	7/2/2012	-6041.94	12/31/2017	3042.82	-2999.12
14501	7/2/2012	-1006.99	2/1/2018	515.08	-491.91
14502	7/2/2012	-10069.9	2/28/2018	5217.86	-4852.04
14503	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14504	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14505	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14506	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14507	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14508	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14509	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14510	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14511	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14512	8/1/2012	-1006.53	7/1/2017	453.62	-552.91
14513	8/1/2012	-1006.53	7/1/2017	453.62	-552.91
14514	8/1/2012	-3019.59	9/30/2017	1428.64	-1590.95
14515	8/1/2012	-4026.12	9/30/2017	1904.85	-2121.27
14516	8/1/2012	-4026.12	12/31/2017	1996.18	-2029.94
14517	8/1/2012	-2013.06	2/1/2018	1013.98	-999.08
14518	8/1/2012	-7045.71	2/28/2018	3595.82	-3449.89
14519	9/3/2012	-997.51	6/1/2017	433.61	-563.9
14520	9/3/2012	-997.51	6/1/2017	433.61	-563.9
14521	9/3/2012	-1995.01	6/1/2017	867.23	-1127.78
14522	9/3/2012	-1995.01	6/1/2017	867.23	-1127.78
14523	9/3/2012	-997.51	7/1/2017	440.99	-556.52

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14524	9/3/2012	-997.51	9/30/2017	463.38	-534.13
14525	9/3/2012	-8977.56	9/30/2017	4170.38	-4807.18
14526	9/3/2012	-2992.52	12/31/2017	1458.01	-1534.51
14527	9/3/2012	-4987.54	2/1/2018	2469.38	-2518.16
14528	9/3/2012	-4987.54	2/28/2018	2502.58	-2484.96
14529	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14530	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14531	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14532	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14533	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14534	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14535	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14536	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14537	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14538	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14539	10/1/2012	-1997.68	9/30/2017	913.43	-1084.25
14540	10/1/2012	-998.84	12/31/2017	479.37	-519.47
14541	10/1/2012	-998.84	2/1/2018	487.25	-511.59
14542	10/1/2012	-2996.53	2/28/2018	1481.72	-1514.81
14543	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14544	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14545	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14546	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14547	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14548	11/2/2012	-3000.36	6/1/2017	1257.4	-1742.96
14549	11/2/2012	-1000.12	7/1/2017	426.53	-573.59
14550	11/2/2012	-1000.12	7/1/2017	426.53	-573.59
14551	11/2/2012	-1000.12	7/1/2017	426.53	-573.59
14552	11/2/2012	-1000.12	9/30/2017	448.97	-551.15
14553	11/2/2012	-1000.12	9/30/2017	448.97	-551.15
14554	11/2/2012	-6000.72	12/31/2017	2829.96	-3170.76
14555	12/3/2012	-1000.89	6/1/2017	411.38	-589.51
14556	12/3/2012	-1000.89	6/1/2017	411.38	-589.51
14557	12/3/2012	-1000.89	6/1/2017	411.38	-589.51
14558	12/3/2012	-2001.78	9/30/2017	882.48	-1119.3
14559	12/3/2012	-1000.89	12/31/2017	463.95	-536.94
14560	12/3/2012	-3002.67	2/1/2018	1415.54	-1587.13
14561	12/3/2012	-3002.67	2/28/2018	1435.53	-1567.14
14562	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14563	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14564	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14565	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
14566	1/1/2013	-1001.31	9/30/2017	433.87	-567.44
14567	1/1/2013	-4005.26	9/30/2017	1735.48	-2269.78
14568	1/1/2013	-3003.94	9/30/2017	1301.61	-1702.33
14569	1/1/2013	-7009.2	12/31/2017	3196.1	-3813.1
14570	1/1/2013	-2002.63	2/1/2018	928.97	-1073.66
14571	1/1/2013	-10013.14	2/28/2018	4711.52	-5301.62
14572	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14573	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14574	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14575	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
14576	2/1/2013	-3003.94	9/30/2017	1277.38	-1726.56
14577	2/1/2013	-5006.57	12/31/2017	2242.53	-2764.04
14578	2/1/2013	-2002.63	2/1/2018	912.81	-1089.82
14579	2/1/2013	-10013.14	2/28/2018	4630.73	-5382.41
14580	3/1/2013	-993	6/1/2017	385.4	-607.6
14581	3/1/2013	-993	6/1/2017	385.4	-607.6
14582	3/1/2013	-1001.32	6/1/2017	388.62	-612.7
14583	3/1/2013	-3003.95	6/1/2017	1165.86	-1838.09
14584	3/1/2013	-4973.3	6/1/2017	1930.18	-3043.12
14585	3/1/2013	-993	7/1/2017	392.74	-600.26
14586	3/1/2013	-3003.95	7/1/2017	1188.08	-1815.87
14587	3/1/2013	-993	9/30/2017	415.02	-577.98
14588	3/1/2013	-4998.26	12/31/2017	2202.38	-2795.88
14589	3/1/2013	-2978.99	2/1/2018	1336.14	-1642.85
14590	3/1/2013	-6967.61	2/28/2018	3171.51	-3796.1
14591	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
14592	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
14593	4/3/2012	-3024.57	6/1/2017	1435.22	-1589.35
14594	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14595	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14596	4/3/2012	-2016.38	7/1/2017	971.72	-1044.66
14597	4/3/2012	-3024.57	9/30/2017	1525.46	-1499.11
14598	4/3/2012	-7057.33	9/30/2017	3559.41	-3497.92
14599	4/3/2012	-2016.38	9/30/2017	1016.97	-999.41
14600	4/3/2012	-8065.52	12/31/2017	4250.86	-3814.66
14601	4/3/2012	-6049.14	2/1/2018	3235.87	-2813.27
14602	4/3/2012	-13106.47	2/28/2018	7098.32	-6008.15
14603	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14604	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14605	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14606	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14607	5/1/2012	-5045.98	7/1/2017	2394.97	-2651.01
14608	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
14609	5/1/2012	-6055.18	9/30/2017	3009.84	-3045.34
14610	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
14611	5/1/2012	-8073.58	12/31/2017	4196.27	-3877.31
14612	5/1/2012	-2614.17	12/31/2017	1358.73	-1255.44
14613	5/1/2012	-3027.59	2/1/2018	1597.49	-1430.1
14614	5/1/2012	-14128.76	2/28/2018	7549.02	-6579.74
14615	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14616	6/1/2012	-2015.27	6/1/2017	925.34	-1089.93
14617	6/1/2012	-3022.9	6/1/2017	1388.01	-1634.89
14618	6/1/2012	-2015.27	7/1/2017	940.25	-1075.02
14619	6/1/2012	-5038.17	9/30/2017	2463.67	-2574.5
14620	6/1/2012	-5038.17	9/30/2017	2463.67	-2574.5
14621	6/1/2012	-4030.54	9/30/2017	1970.94	-2059.6
14622	6/1/2012	-11083.98	12/31/2017	5671.5	-5412.48
14623	6/1/2012	-4030.54	2/1/2018	2094.17	-1936.37
14624	6/1/2012	-10076.34	2/28/2018	5302.5	-4773.84
14625	7/3/2012	-1006.99	6/1/2017	453.99	-553
14626	7/3/2012	-1006.99	6/1/2017	453.99	-553

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14627	7/3/2012	-2013.98	6/1/2017	907.97	-1106.01
14628	7/3/2012	-2013.98	6/1/2017	907.97	-1106.01
14629	7/3/2012	-1006.99	7/1/2017	461.44	-545.55
14630	7/3/2012	-1006.99	7/1/2017	461.44	-545.55
14631	7/3/2012	-4027.96	7/1/2017	1845.74	-2182.22
14632	7/3/2012	-1006.99	9/30/2017	484.03	-522.96
14633	7/3/2012	-8055.92	9/30/2017	3872.25	-4183.67
14634	7/3/2012	-3020.97	9/30/2017	1452.09	-1568.88
14635	7/3/2012	-14097.85	12/31/2017	7096.24	-7001.61
14636	7/3/2012	-5034.95	2/1/2018	2574.1	-2460.85
14637	7/3/2012	-14097.85	2/28/2018	7301.34	-6796.51
14638	8/1/2012	-2013.98	6/1/2017	892.77	-1121.21
14639	8/1/2012	-3020.97	6/1/2017	1339.16	-1681.81
14640	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
14641	8/1/2012	-3020.97	9/30/2017	1429.29	-1591.68
14642	8/1/2012	-5034.95	9/30/2017	2382.15	-2652.8
14643	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
14644	8/1/2012	-9062.91	12/31/2017	4493.47	-4569.44
14645	8/1/2012	-7048.93	2/1/2018	3550.54	-3498.39
14646	8/1/2012	-5034.95	2/28/2018	2569.62	-2465.33
14647	9/3/2012	-997.51	6/1/2017	433.61	-563.9
14648	9/3/2012	-997.51	6/1/2017	433.61	-563.9
14649	9/3/2012	-2992.52	6/1/2017	1300.84	-1691.68
14650	9/3/2012	-997.51	7/1/2017	440.99	-556.52
14651	9/3/2012	-997.51	7/1/2017	440.99	-556.52
14652	9/3/2012	-997.51	7/1/2017	440.99	-556.52
14653	9/3/2012	-1995.01	7/1/2017	881.98	-1113.03
14654	9/3/2012	-2992.52	7/1/2017	1322.98	-1669.54
14655	9/3/2012	-3990.03	9/30/2017	1853.51	-2136.52
14656	9/3/2012	-7980.06	9/30/2017	3707.01	-4273.05
14657	9/3/2012	-1995.01	9/30/2017	926.75	-1068.26
14658	9/3/2012	-8977.56	12/31/2017	4374.04	-4603.52
14659	9/3/2012	-9975.07	2/1/2018	4938.75	-5036.32
14660	9/3/2012	-6982.55	2/28/2018	3503.61	-3478.94
14661	10/1/2012	-1997.68	6/1/2017	853.83	-1143.85
14662	10/1/2012	-2996.52	6/1/2017	1280.74	-1715.78
14663	10/1/2012	-2996.52	7/1/2017	1302.91	-1693.61
14664	10/1/2012	-1997.68	9/30/2017	913.43	-1084.25
14665	10/1/2012	-5993.05	9/30/2017	2740.3	-3252.75
14666	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14667	10/1/2012	-3995.37	12/31/2017	1917.5	-2077.87
14668	10/1/2012	-7845.11	12/31/2017	3765.12	-4079.99
14669	10/1/2012	-4994.21	2/1/2018	2436.28	-2557.93
14670	10/1/2012	-5993.05	2/28/2018	2963.44	-3029.61
14671	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
14672	11/1/2012	-2000.24	6/1/2017	838.79	-1161.45
14673	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
14674	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
14675	11/1/2012	-1000.12	9/30/2017	449.23	-550.89
14676	11/1/2012	-1000.12	9/30/2017	449.23	-550.89
14677	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
14678	11/1/2012	-11001.32	12/31/2017	5191.12	-5810.2
14679	11/1/2012	-4000.48	2/1/2018	1919.24	-2081.24
14680	11/1/2012	-7000.84	2/28/2018	3405.29	-3595.55
14681	12/3/2012	-1001	6/1/2017	411.43	-589.57
14682	12/3/2012	-1001	6/1/2017	411.43	-589.57
14683	12/3/2012	-1001	6/1/2017	411.43	-589.57
14684	12/3/2012	-4003.98	6/1/2017	1645.69	-2358.29
14685	12/3/2012	-4003.98	7/1/2017	1675.31	-2328.67
14686	12/3/2012	-1001	9/30/2017	441.29	-559.71
14687	12/3/2012	-8007.96	9/30/2017	3530.3	-4477.66
14688	12/3/2012	-3002.99	9/30/2017	1323.86	-1679.13
14689	12/3/2012	-9008.96	12/31/2017	4175.96	-4833
14690	12/3/2012	-3002.99	2/1/2018	1415.68	-1587.31
14691	12/3/2012	-8007.96	2/28/2018	3828.46	-4179.5
14692	1/1/2013	-1001.32	6/1/2017	404	-597.32
14693	1/1/2013	-1001.32	6/1/2017	404	-597.32
14694	1/1/2013	-1001.32	6/1/2017	404	-597.32
14695	1/1/2013	-1001.32	6/1/2017	404	-597.32
14696	1/1/2013	-6007.89	6/1/2017	2423.98	-3583.91
14697	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
14698	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
14699	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
14700	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
14701	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
14702	1/1/2013	-5006.58	7/1/2017	2057.02	-2949.56
14703	1/1/2013	-9011.84	9/30/2017	3904.84	-5107
14704	1/1/2013	-9011.84	12/31/2017	4109.27	-4902.57
14705	1/1/2013	-3003.95	2/1/2018	1393.46	-1610.49
14706	1/1/2013	-10013.15	2/28/2018	4711.53	-5301.62
14707	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14708	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14709	2/1/2013	-4005.26	6/1/2017	1583.67	-2421.59
14710	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14711	2/1/2013	-3003.94	7/1/2017	1209.97	-1793.97
14712	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14713	2/1/2013	-11014.45	9/30/2017	4683.7	-6330.75
14714	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14715	2/1/2013	-4005.26	12/31/2017	1794.03	-2211.23
14716	2/1/2013	-3003.94	2/1/2018	1369.22	-1634.72
14717	2/1/2013	-12015.77	2/28/2018	5556.88	-6458.89
14718	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
14719	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
14720	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
14721	3/1/2013	-3971.97	6/1/2017	1541.56	-2430.41
14722	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
14723	3/1/2013	-2978.98	7/1/2017	1178.2	-1800.78
14724	3/1/2013	-7985.55	9/30/2017	3337.53	-4648.02
14725	3/1/2013	-3988.61	9/30/2017	1667.02	-2321.59
14726	3/1/2013	-9963.22	12/31/2017	4390.09	-5573.13
14727	3/1/2013	-3971.97	2/1/2018	1781.51	-2190.46
14728	3/1/2013	-15962.78	2/28/2018	7265.91	-8696.87
14729	4/3/2012	-2016.38	6/1/2017	956.82	-1059.56

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14730	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14731	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14732	4/3/2012	-1008.19	9/30/2017	508.48	-499.71
14733	4/3/2012	-4032.76	9/30/2017	2033.95	-1998.81
14734	4/3/2012	-10081.9	12/31/2017	5313.58	-4768.32
14735	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
14736	4/3/2012	-2016.38	2/1/2018	1078.63	-937.75
14737	4/3/2012	-10081.9	2/28/2018	5460.25	-4621.65
14738	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14739	5/1/2012	-7064.38	6/1/2017	3300.71	-3763.67
14740	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14741	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
14742	5/1/2012	-5045.98	9/30/2017	2508.2	-2537.78
14743	5/1/2012	-8073.57	12/31/2017	4196.26	-3877.31
14744	5/1/2012	-2018.39	2/1/2018	1064.99	-953.4
14745	5/1/2012	-6055.18	2/28/2018	3235.29	-2819.89
14746	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
14747	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
14748	6/1/2012	-4030.54	9/30/2017	1970.94	-2059.6
14749	6/1/2012	-8061.08	12/31/2017	4124.73	-3936.35
14750	6/1/2012	-2614.17	12/31/2017	1337.63	-1276.54
14751	6/1/2012	-6045.81	2/28/2018	3181.5	-2864.31
14752	7/2/2012	-3020.97	6/1/2017	1362.75	-1658.22
14753	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14754	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14755	7/2/2012	-3020.97	7/1/2017	1385.1	-1635.87
14756	7/2/2012	-2013.98	9/30/2017	968.59	-1045.39
14757	7/2/2012	-8055.92	9/30/2017	3874.34	-4181.58
14758	7/2/2012	-5034.95	12/31/2017	2535.68	-2499.27
14759	7/2/2012	-5034.95	2/1/2018	2575.41	-2459.54
14760	7/2/2012	-8055.92	2/28/2018	4174.29	-3881.63
14761	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
14762	8/1/2012	-3020.97	6/1/2017	1339.16	-1681.81
14763	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
14764	8/1/2012	-2013.98	7/1/2017	907.67	-1106.31
14765	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
14766	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
14767	8/1/2012	-8055.92	9/30/2017	3811.44	-4244.48
14768	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
14769	8/1/2012	-9062.91	12/31/2017	4493.46	-4569.45
14770	8/1/2012	-7048.93	2/1/2018	3550.54	-3498.39
14771	8/1/2012	-9062.91	2/28/2018	4625.31	-4437.6
14772	9/1/2012	-997.51	6/1/2017	434.13	-563.38
14773	9/1/2012	-1995.02	6/1/2017	868.27	-1126.75
14774	9/1/2012	-997.51	7/1/2017	441.51	-556
14775	9/1/2012	-2992.53	9/30/2017	1391.69	-1600.84
14776	9/1/2012	-2992.53	9/30/2017	1391.69	-1600.84
14777	9/1/2012	-12967.63	12/31/2017	6324.82	-6642.81
14778	9/1/2012	-3990.04	2/1/2018	1977.59	-2012.45
14779	9/1/2012	-6982.57	2/28/2018	3507.26	-3475.31
14780	10/1/2012	-2996.52	6/1/2017	1280.74	-1715.78
14781	10/1/2012	-2996.52	6/1/2017	1280.74	-1715.78
14782	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14783	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14784	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14785	10/1/2012	-11986.1	9/30/2017	5480.61	-6505.49
14786	10/1/2012	-6991.89	12/31/2017	3355.62	-3636.27
14787	10/1/2012	-1997.68	2/1/2018	974.51	-1023.17
14788	10/1/2012	-12984.94	2/28/2018	6420.79	-6564.15
14789	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
14790	11/1/2012	-6000.72	6/1/2017	2516.36	-3484.36
14791	11/1/2012	-6000.72	9/30/2017	2695.39	-3305.33
14792	11/1/2012	-3000.36	9/30/2017	1347.7	-1652.66
14793	11/1/2012	-5000.6	12/31/2017	2359.6	-2641
14794	11/1/2012	-1000.12	2/1/2018	479.81	-520.31
14795	11/1/2012	-9001.08	2/28/2018	4378.22	-4622.86
14796	12/1/2012	-3002.99	6/1/2017	1235.83	-1767.16
14797	12/1/2012	-1001	7/1/2017	419.35	-581.65
14798	12/1/2012	-1001	7/1/2017	419.35	-581.65
14799	12/1/2012	-3002.99	9/30/2017	1325.42	-1677.57
14800	12/1/2012	-1001	9/30/2017	441.81	-559.19
14801	12/1/2012	-8007.96	12/31/2017	3716.13	-4291.83
14802	12/1/2012	-4003.98	2/1/2018	1889.66	-2114.32
14803	12/1/2012	-6005.97	2/28/2018	2874.48	-3131.49
14804	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
14805	1/1/2013	-5006.57	6/1/2017	2019.97	-2986.6
14806	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
14807	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
14808	1/1/2013	-3003.94	9/30/2017	1301.61	-1702.33
14809	1/1/2013	-5006.57	12/31/2017	2282.93	-2723.64
14810	1/1/2013	-1001.31	2/1/2018	464.48	-536.83
14811	1/1/2013	-9011.82	2/28/2018	4240.37	-4771.45
14812	2/1/2013	-2615.03	7/1/2017	1053.32	-1561.71
14813	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
14814	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
14815	2/1/2013	-6007.88	9/30/2017	2554.74	-3453.14
14816	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14817	2/1/2013	-7009.2	12/31/2017	3139.54	-3869.66
14818	2/1/2013	-2002.63	2/1/2018	912.81	-1089.82
14819	2/1/2013	-8010.51	2/28/2018	3704.59	-4305.92
14820	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
14821	3/1/2013	-992.99	6/1/2017	385.39	-607.6
14822	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
14823	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
14824	3/1/2013	-4973.28	9/30/2017	2078.55	-2894.73
14825	3/1/2013	-1001.31	9/30/2017	418.5	-582.81
14826	3/1/2013	-8970.2	12/31/2017	3952.54	-5017.66
14827	3/1/2013	-5957.96	2/1/2018	2672.27	-3285.69
14828	3/1/2013	-8978.52	2/28/2018	4086.82	-4891.7
14829	4/3/2012	-3024.57	6/1/2017	1435.22	-1589.35
14830	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
14831	4/3/2012	-1008.19	9/30/2017	508.48	-499.71
14832	4/3/2012	-1008.19	2/1/2018	539.31	-468.88

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14833	4/3/2012	-1008.19	2/28/2018	546.02	-462.17
14834	5/1/2012	-3027.59	6/1/2017	1414.59	-1613
14835	5/1/2012	-2018.39	7/1/2017	957.99	-1060.4
14836	5/1/2012	-3027.59	9/30/2017	1504.92	-1522.67
14837	5/1/2012	-2018.39	12/31/2017	1049.07	-969.32
14838	5/1/2012	-2018.39	2/1/2018	1064.99	-953.4
14839	5/1/2012	-2018.39	2/28/2018	1078.43	-939.96
14840	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
14841	6/1/2012	-3022.9	9/30/2017	1478.2	-1544.7
14842	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
14843	6/1/2012	-2015.27	12/31/2017	1031.18	-984.09
14844	6/1/2012	-2015.27	2/28/2018	1060.5	-954.77
14845	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
14846	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14847	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
14848	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
14849	7/2/2012	-1006.99	12/31/2017	507.13	-499.86
14850	7/2/2012	-2013.98	2/1/2018	1030.17	-983.81
14851	7/2/2012	-2013.98	2/28/2018	1043.58	-970.4
14852	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14853	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14854	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14855	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
14856	8/1/2012	-1006.53	7/1/2017	453.62	-552.91
14857	8/1/2012	-2013.05	7/1/2017	907.25	-1105.8
14858	8/1/2012	-1006.53	9/30/2017	476.21	-530.32
14859	8/1/2012	-2013.05	9/30/2017	952.42	-1060.63
14860	8/1/2012	-2013.05	12/31/2017	998.09	-1014.96
14861	8/1/2012	-1006.53	2/1/2018	506.98	-499.55
14862	8/1/2012	-3019.58	2/28/2018	1541.06	-1478.52
14863	9/3/2012	-996.94	6/1/2017	433.37	-563.57
14864	9/3/2012	-996.94	6/1/2017	433.37	-563.57
14865	9/3/2012	-6978.57	6/1/2017	3033.58	-3944.99
14866	9/3/2012	-1993.88	7/1/2017	881.49	-1112.39
14867	9/3/2012	-2990.81	9/30/2017	1389.34	-1601.47
14868	9/3/2012	-996.94	9/30/2017	463.11	-533.83
14869	9/3/2012	-996.94	9/30/2017	463.11	-533.83
14870	9/3/2012	-1993.88	12/31/2017	971.46	-1022.42
14871	9/3/2012	-996.94	2/1/2018	493.59	-503.35
14872	9/3/2012	-2990.81	2/28/2018	1500.69	-1490.12
14873	10/1/2012	-3995.37	6/1/2017	1707.66	-2287.71
14874	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14875	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14876	10/1/2012	-2996.53	9/30/2017	1370.15	-1626.38
14877	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14878	10/1/2012	-998.84	12/31/2017	479.37	-519.47
14879	10/1/2012	-998.84	2/1/2018	487.25	-511.59
14880	10/1/2012	-1997.68	2/28/2018	987.81	-1009.87
14881	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
14882	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
14883	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
14884	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
14885	11/1/2012	-6000.72	12/31/2017	2831.52	-3169.2
14886	11/1/2012	-1000.12	2/1/2018	479.81	-520.31
14887	11/1/2012	-4000.48	2/28/2018	1945.88	-2054.6
14888	12/3/2012	-2001.99	6/1/2017	822.84	-1179.15
14889	12/3/2012	-1001	7/1/2017	418.83	-582.17
14890	12/3/2012	-2001.99	9/30/2017	882.57	-1119.42
14891	12/3/2012	-1001	9/30/2017	441.29	-559.71
14892	12/3/2012	-1001	9/30/2017	441.29	-559.71
14893	12/3/2012	-1001	12/31/2017	464	-537
14894	12/3/2012	-1001	2/1/2018	471.9	-529.1
14895	12/3/2012	-3002.99	2/28/2018	1435.67	-1567.32
14896	1/1/2013	-6007.88	6/1/2017	2423.98	-3583.9
14897	1/1/2013	-1001.31	9/30/2017	433.87	-567.44
14898	1/1/2013	-4005.25	12/31/2017	1826.34	-2178.91
14899	1/1/2013	-2002.63	2/1/2018	928.97	-1073.66
14900	1/1/2013	-1001.31	2/28/2018	471.15	-530.16
14901	2/1/2013	-2002.63	6/1/2017	791.83	-1210.8
14902	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
14903	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
14904	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14905	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
14906	2/1/2013	-1001.31	12/31/2017	448.5	-552.81
14907	2/1/2013	-1001.31	2/1/2018	456.4	-544.91
14908	3/1/2013	-4981.6	6/1/2017	1933.41	-3048.19
14909	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
14910	3/1/2013	-992.99	9/30/2017	415.01	-577.98
14911	3/1/2013	-992.99	9/30/2017	415.01	-577.98
14912	3/1/2013	-4973.29	12/31/2017	2191.38	-2781.91
14913	3/1/2013	-1001.31	2/1/2018	449.11	-552.2
14914	3/1/2013	-3988.61	2/28/2018	1815.52	-2173.09
14915	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
14916	4/3/2012	-2016.38	6/1/2017	956.82	-1059.56
14917	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14918	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
14919	4/3/2012	-1008.19	9/30/2017	508.48	-499.71
14920	4/3/2012	-1008.19	9/30/2017	508.48	-499.71
14921	4/3/2012	-6049.14	12/31/2017	3188.15	-2860.99
14922	4/3/2012	-2016.38	2/1/2018	1078.63	-937.75
14923	4/3/2012	-4032.76	2/28/2018	2184.1	-1848.66
14924	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14925	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
14926	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
14927	5/1/2012	-3027.59	7/1/2017	1436.98	-1590.61
14928	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
14929	5/1/2012	-3027.59	9/30/2017	1504.92	-1522.67
14930	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
14931	5/1/2012	-7064.38	12/31/2017	3671.73	-3392.65
14932	5/1/2012	-2018.39	2/1/2018	1064.99	-953.4
14933	5/1/2012	-5045.99	2/28/2018	2696.08	-2349.91
14934	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14935	6/1/2012	-1007.63	6/1/2017	462.67	-544.96

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
14936	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
14937	6/1/2012	-2015.27	7/1/2017	940.25	-1075.02
14938	6/1/2012	-1007.63	9/30/2017	492.73	-514.9
14939	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
14940	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
14941	6/1/2012	-2015.27	12/31/2017	1031.18	-984.09
14942	6/1/2012	-1007.63	2/1/2018	523.54	-484.09
14943	6/1/2012	-3022.9	2/28/2018	1590.75	-1432.15
14944	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
14945	7/2/2012	-2013.98	6/1/2017	908.5	-1105.48
14946	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
14947	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
14948	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
14949	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
14950	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
14951	7/2/2012	-5034.95	12/31/2017	2535.68	-2499.27
14952	7/2/2012	-6041.94	2/1/2018	3090.5	-2951.44
14953	7/2/2012	-4027.96	2/28/2018	2087.14	-1940.82
14954	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
14955	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
14956	8/1/2012	-4027.96	6/1/2017	1785.54	-2242.42
14957	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
14958	8/1/2012	-2013.98	7/1/2017	907.67	-1106.31
14959	8/1/2012	-3020.97	9/30/2017	1429.29	-1591.68
14960	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
14961	8/1/2012	-3020.97	9/30/2017	1429.29	-1591.68
14962	8/1/2012	-6041.94	12/31/2017	2995.64	-3046.3
14963	8/1/2012	-1006.99	2/1/2018	507.22	-499.77
14964	8/1/2012	-4027.96	2/28/2018	2055.69	-1972.27
14965	9/3/2012	-996.94	6/1/2017	433.37	-563.57
14966	9/3/2012	-1993.88	7/1/2017	881.49	-1112.39
14967	9/3/2012	-996.94	7/1/2017	440.74	-556.2
14968	9/3/2012	-1993.88	9/30/2017	926.23	-1067.65
14969	9/3/2012	-996.94	9/30/2017	463.11	-533.83
14970	9/3/2012	-1993.88	9/30/2017	926.23	-1067.65
14971	9/3/2012	-1993.88	12/31/2017	971.46	-1022.42
14972	9/3/2012	-996.94	2/1/2018	493.59	-503.35
14973	9/3/2012	-4984.7	2/28/2018	2501.16	-2483.54
14974	10/1/2012	-998.84	6/1/2017	426.91	-571.93
14975	10/1/2012	-2996.52	6/1/2017	1280.74	-1715.78
14976	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14977	10/1/2012	-998.84	7/1/2017	434.3	-564.54
14978	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14979	10/1/2012	-998.84	9/30/2017	456.71	-542.13
14980	10/1/2012	-2996.52	12/31/2017	1438.12	-1558.4
14981	10/1/2012	-1997.68	2/1/2018	974.51	-1023.17
14982	10/1/2012	-3995.37	2/28/2018	1975.63	-2019.74
14983	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14984	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14985	11/2/2012	-2000.24	6/1/2017	838.27	-1161.97
14986	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
14987	11/2/2012	-2000.24	7/1/2017	853.06	-1147.18
14988	11/2/2012	-1000.12	7/1/2017	426.53	-573.59
14989	11/2/2012	-2000.24	9/30/2017	897.94	-1102.3
14990	11/2/2012	-5000.6	12/31/2017	2358.3	-2642.3
14991	11/2/2012	-4000.48	2/1/2018	1918.2	-2082.28
14992	11/2/2012	-8000.96	2/28/2018	3889.68	-4111.28
14993	12/1/2012	-1001	6/1/2017	411.95	-589.05
14994	12/1/2012	-3002.99	7/1/2017	1258.04	-1744.95
14995	12/1/2012	-1001	9/30/2017	441.81	-559.19
14996	12/1/2012	-3002.99	9/30/2017	1325.42	-1677.57
14997	12/1/2012	-4003.98	12/31/2017	1858.07	-2145.91
14998	12/1/2012	-2001.99	2/1/2018	944.83	-1057.16
14999	12/1/2012	-8007.96	2/28/2018	3832.63	-4175.33
15000	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15001	1/1/2013	-2002.63	6/1/2017	807.99	-1194.64
15002	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15003	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15004	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
15005	1/1/2013	-2002.63	12/31/2017	913.17	-1089.46
15006	1/1/2013	-2002.63	2/1/2018	928.97	-1073.66
15007	1/1/2013	-4005.26	2/28/2018	1884.61	-2120.65
15008	2/4/2013	-1001.31	6/1/2017	395.13	-606.18
15009	2/4/2013	-1001.31	7/1/2017	402.54	-598.77
15010	2/4/2013	-1001.31	9/30/2017	425.01	-576.3
15011	2/4/2013	-2002.63	9/30/2017	850.02	-1152.61
15012	2/4/2013	-3003.94	12/31/2017	1343.17	-1660.77
15013	2/4/2013	-2002.63	2/1/2018	911.25	-1091.38
15014	2/4/2013	-2002.63	2/28/2018	924.59	-1078.04
15015	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
15016	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
15017	3/1/2013	-1985.99	6/1/2017	770.78	-1215.21
15018	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15019	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15020	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15021	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15022	3/1/2013	-992.99	9/30/2017	415.01	-577.98
15023	3/1/2013	-992.99	9/30/2017	415.01	-577.98
15024	3/1/2013	-3996.93	12/31/2017	1761.17	-2235.76
15025	3/1/2013	-2978.98	2/1/2018	1336.13	-1642.85
15026	3/1/2013	-2978.98	2/28/2018	1355.96	-1623.02
15027	4/3/2012	-3024.57	6/1/2017	1435.22	-1589.35
15028	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15029	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15030	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15031	4/3/2012	-5040.95	7/1/2017	2429.32	-2611.63
15032	4/3/2012	-2016.38	9/30/2017	1016.98	-999.4
15033	4/3/2012	-5040.95	9/30/2017	2542.43	-2498.52
15034	4/3/2012	-2016.38	9/30/2017	1016.98	-999.4
15035	4/3/2012	-6049.14	12/31/2017	3188.15	-2860.99
15036	4/3/2012	-3024.57	2/1/2018	1617.94	-1406.63
15037	4/3/2012	-14114.66	2/28/2018	7644.35	-6470.31
15038	5/1/2012	-3027.59	6/1/2017	1414.59	-1613

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15039	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
15040	5/1/2012	-4036.79	9/30/2017	2006.56	-2030.23
15041	5/1/2012	-5045.98	9/30/2017	2508.2	-2537.78
15042	5/1/2012	-2018.39	12/31/2017	1049.07	-969.32
15043	5/1/2012	-1009.2	2/1/2018	532.5	-476.7
15044	5/1/2012	-11101.16	2/28/2018	5931.36	-5169.8
15045	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15046	6/1/2012	-4030.54	6/1/2017	1850.68	-2179.86
15047	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15048	6/1/2012	-5038.17	9/30/2017	2463.67	-2574.5
15049	6/1/2012	-1007.63	9/30/2017	492.73	-514.9
15050	6/1/2012	-7053.44	12/31/2017	3609.14	-3444.3
15051	6/1/2012	-7053.44	2/1/2018	3664.8	-3388.64
15052	6/1/2012	-14106.89	2/28/2018	7423.51	-6683.38
15053	7/2/2012	-7048.92	6/1/2017	3179.74	-3869.18
15054	7/2/2012	-8055.91	6/1/2017	3633.99	-4421.92
15055	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15056	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
15057	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
15058	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
15059	7/2/2012	-4027.96	12/31/2017	2028.55	-1999.41
15060	7/2/2012	-4027.96	2/1/2018	2060.33	-1967.63
15061	7/2/2012	-8055.91	2/28/2018	4174.29	-3881.62
15062	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15063	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15064	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15065	8/1/2012	-7048.93	6/1/2017	3124.7	-3924.23
15066	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
15067	8/1/2012	-4027.96	7/1/2017	1815.34	-2212.62
15068	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
15069	8/1/2012	-6041.94	9/30/2017	2858.58	-3183.36
15070	8/1/2012	-4027.96	9/30/2017	1905.72	-2122.24
15071	8/1/2012	-6041.94	12/31/2017	2995.64	-3046.3
15072	8/1/2012	-6041.94	2/1/2018	3043.32	-2998.62
15073	8/1/2012	-16111.84	2/28/2018	8222.78	-7889.06
15074	9/4/2012	-997.51	6/1/2017	433.35	-564.16
15075	9/4/2012	-5985.04	6/1/2017	2600.13	-3384.91
15076	9/4/2012	-997.51	7/1/2017	440.73	-556.78
15077	9/4/2012	-2992.52	7/1/2017	1322.2	-1670.32
15078	9/4/2012	-2992.52	7/1/2017	1322.2	-1670.32
15079	9/4/2012	-2992.52	9/30/2017	1389.34	-1603.18
15080	9/4/2012	-2992.52	9/30/2017	1389.34	-1603.18
15081	9/4/2012	-1995.01	9/30/2017	926.23	-1068.78
15082	9/4/2012	-5985.04	12/31/2017	2914.47	-3070.57
15083	9/4/2012	-6982.55	2/1/2018	3455.31	-3527.24
15084	9/4/2012	-13965.1	2/28/2018	7003.59	-6961.51
15085	10/1/2012	-1997.68	6/1/2017	853.83	-1143.85
15086	10/1/2012	-2996.52	9/30/2017	1370.14	-1626.38
15087	10/1/2012	-3995.37	9/30/2017	1826.87	-2168.5
15088	10/1/2012	-1997.68	9/30/2017	913.43	-1084.25
15089	10/1/2012	-6991.89	12/31/2017	3355.63	-3636.26
15090	10/1/2012	-2996.52	2/1/2018	1461.76	-1534.76
15091	10/1/2012	-3995.37	2/28/2018	1975.63	-2019.74
15092	11/2/2012	-1000.12	6/1/2017	419.13	-580.99
15093	11/2/2012	-3000.36	6/1/2017	1257.4	-1742.96
15094	11/2/2012	-1000.12	7/1/2017	426.53	-573.59
15095	11/2/2012	-1000.12	7/1/2017	426.53	-573.59
15096	11/2/2012	-2000.24	7/1/2017	853.06	-1147.18
15097	11/2/2012	-1000.12	9/30/2017	448.97	-551.15
15098	11/2/2012	-4000.48	9/30/2017	1795.89	-2204.59
15099	11/2/2012	-6000.72	12/31/2017	2829.96	-3170.76
15100	11/2/2012	-2000.24	2/1/2018	959.1	-1041.14
15101	11/2/2012	-7000.84	2/28/2018	3403.47	-3597.37
15102	12/3/2012	-5004.98	6/1/2017	2057.11	-2947.87
15103	12/3/2012	-2001.99	6/1/2017	822.84	-1179.15
15104	12/3/2012	-1001	7/1/2017	418.83	-582.17
15105	12/3/2012	-2001.99	7/1/2017	837.65	-1164.34
15106	12/3/2012	-2001.99	9/30/2017	882.57	-1119.42
15107	12/3/2012	-6005.97	9/30/2017	2647.73	-3358.24
15108	12/3/2012	-1001	9/30/2017	441.29	-559.71
15109	12/3/2012	-6005.97	12/31/2017	2783.97	-3222
15110	12/3/2012	-5004.98	2/1/2018	2359.47	-2645.51
15111	12/3/2012	-6005.97	2/28/2018	2871.35	-3134.62
15112	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15113	1/1/2013	-3003.94	6/1/2017	1211.98	-1791.96
15114	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15115	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
15116	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
15117	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
15118	1/1/2013	-6007.88	12/31/2017	2739.51	-3268.37
15119	1/1/2013	-5006.57	2/1/2018	2322.44	-2684.13
15120	1/1/2013	-9011.82	2/28/2018	4240.37	-4771.45
15121	2/1/2013	-2002.63	6/1/2017	791.83	-1210.8
15122	2/1/2013	-4005.26	6/1/2017	1583.67	-2421.59
15123	2/1/2013	-3003.94	7/1/2017	1209.97	-1793.97
15124	2/1/2013	-3003.94	9/30/2017	1277.38	-1726.56
15125	2/1/2013	-7009.2	9/30/2017	2980.54	-4028.66
15126	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
15127	2/1/2013	-5006.57	12/31/2017	2242.53	-2764.04
15128	2/1/2013	-3003.94	2/1/2018	1369.22	-1634.72
15129	2/1/2013	-5006.57	2/28/2018	2315.37	-2691.2
15130	3/1/2013	-1001.32	6/1/2017	388.62	-612.7
15131	3/1/2013	-3971.97	6/1/2017	1541.56	-2430.41
15132	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15133	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15134	3/1/2013	-5982.92	9/30/2017	2500.53	-3482.39
15135	3/1/2013	-1001.32	9/30/2017	418.5	-582.82
15136	3/1/2013	-1001.32	12/31/2017	441.21	-560.11
15137	3/1/2013	-2978.98	2/1/2018	1336.13	-1642.85
15138	3/1/2013	-5974.6	2/28/2018	2719.51	-3255.09
15139	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15140	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15141	4/3/2012	-1008.19	7/1/2017	485.86	-522.33

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15142	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15143	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15144	4/3/2012	-2016.38	9/30/2017	1016.97	-999.41
15145	4/3/2012	-2016.38	9/30/2017	1016.97	-999.41
15146	4/3/2012	-8065.52	12/31/2017	4250.86	-3814.66
15147	4/3/2012	-9073.71	2/1/2018	4853.81	-4219.9
15148	4/3/2012	-8065.52	2/28/2018	4368.2	-3697.32
15149	5/1/2012	-3027.59	6/1/2017	1414.59	-1613
15150	5/1/2012	-3027.59	6/1/2017	1414.59	-1613
15151	5/1/2012	-4036.79	7/1/2017	1915.98	-2120.81
15152	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
15153	5/1/2012	-4036.79	9/30/2017	2006.56	-2030.23
15154	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
15155	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
15156	5/1/2012	-4036.79	12/31/2017	2098.13	-1938.66
15157	5/1/2012	-3027.59	2/1/2018	1597.49	-1430.1
15158	5/1/2012	-4036.79	2/28/2018	2156.86	-1879.93
15159	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15160	6/1/2012	-2015.27	6/1/2017	925.34	-1089.93
15161	6/1/2012	-2015.27	6/1/2017	925.34	-1089.93
15162	6/1/2012	-3022.9	7/1/2017	1410.37	-1612.53
15163	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
15164	6/1/2012	-3022.9	9/30/2017	1478.2	-1544.7
15165	6/1/2012	-8061.08	12/31/2017	4124.73	-3936.35
15166	6/1/2012	-3022.9	2/1/2018	1570.62	-1452.28
15167	6/1/2012	-2015.27	2/28/2018	1060.5	-954.77
15168	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15169	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15170	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15171	7/2/2012	-6041.94	7/1/2017	2770.19	-3271.75
15172	7/2/2012	-5034.95	9/30/2017	2421.46	-2613.49
15173	7/2/2012	-5034.95	9/30/2017	2421.46	-2613.49
15174	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
15175	7/2/2012	-9062.91	12/31/2017	4564.23	-4498.68
15176	7/2/2012	-5034.95	2/1/2018	2575.41	-2459.54
15177	7/2/2012	-9062.91	2/28/2018	4696.08	-4366.83
15178	8/1/2012	-12083.87	6/1/2017	5356.63	-6727.24
15179	8/1/2012	-3020.97	6/1/2017	1339.16	-1681.81
15180	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
15181	8/1/2012	-2614.17	7/1/2017	1178.17	-1436
15182	8/1/2012	-10069.89	7/1/2017	4538.35	-5531.54
15183	8/1/2012	-11076.88	9/30/2017	5240.73	-5836.15
15184	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
15185	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
15186	8/1/2012	-24167.75	12/31/2017	11982.57	-12185.18
15187	8/1/2012	-3020.97	2/1/2018	1521.66	-1499.31
15188	8/1/2012	-11076.88	2/28/2018	5653.16	-5423.72
15189	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15190	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15191	9/1/2012	-16957.62	6/1/2017	7380.28	-9577.34
15192	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15193	9/1/2012	-997.51	7/1/2017	441.51	-556
15194	9/1/2012	-997.51	7/1/2017	441.51	-556
15195	9/1/2012	-11970.09	7/1/2017	5298.16	-6671.93
15196	9/1/2012	-14962.61	9/30/2017	6958.43	-8004.18
15197	9/1/2012	-3990.03	9/30/2017	1855.58	-2134.45
15198	9/1/2012	-3990.03	9/30/2017	1855.58	-2134.45
15199	9/1/2012	-27930.2	12/31/2017	13622.67	-14307.53
15200	9/1/2012	-6982.55	2/1/2018	3460.76	-3521.79
15201	9/1/2012	-16957.62	2/28/2018	8517.6	-8440.02
15202	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15203	10/1/2012	-6991.89	6/1/2017	2988.41	-4003.48
15204	10/1/2012	-1997.68	6/1/2017	853.83	-1143.85
15205	10/1/2012	-1997.68	7/1/2017	868.6	-1129.08
15206	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
15207	10/1/2012	-998.84	9/30/2017	456.71	-542.13
15208	10/1/2012	-3995.37	12/31/2017	1917.5	-2077.87
15209	10/1/2012	-2996.52	2/1/2018	1461.76	-1534.76
15210	10/1/2012	-7990.73	2/28/2018	3951.26	-4039.47
15211	11/1/2012	-8000.96	6/1/2017	3355.14	-4645.82
15212	11/1/2012	-3000.36	6/1/2017	1258.18	-1742.18
15213	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
15214	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
15215	11/1/2012	-3000.36	12/31/2017	1415.76	-1584.6
15216	11/1/2012	-2000.24	2/1/2018	959.62	-1040.62
15217	11/1/2012	-5000.6	2/28/2018	2432.35	-2568.25
15218	12/3/2012	-2001.78	6/1/2017	822.76	-1179.02
15219	12/3/2012	-1000.89	6/1/2017	411.38	-589.51
15220	12/3/2012	-4003.56	7/1/2017	1675.13	-2328.43
15221	12/3/2012	-1000.89	9/30/2017	441.25	-559.64
15222	12/3/2012	-2001.78	9/30/2017	882.48	-1119.3
15223	12/3/2012	-6005.34	12/31/2017	2783.68	-3221.66
15224	12/3/2012	-3002.67	2/1/2018	1415.54	-1587.13
15225	12/3/2012	-3002.67	2/28/2018	1435.53	-1567.14
15226	4/3/2012	-3552.03	2/1/2018	1900.09	-1651.94
15227	5/1/2012	-3552.03	9/30/2017	1765.6	-1786.43
15228	5/1/2012	-3552.03	2/1/2018	1874.21	-1677.82
15229	6/1/2012	-3801.49	7/1/2017	1773.63	-2027.86
15230	6/1/2012	-3552.03	9/30/2017	1736.94	-1815.09
15231	6/1/2012	-3801.49	9/30/2017	1858.93	-1942.56
15232	6/1/2012	-3552.03	2/1/2018	1845.55	-1706.48
15233	7/3/2012	-3552.03	7/1/2017	1627.65	-1924.38
15234	10/8/2012	-3552.03	2/1/2018	1726.29	-1825.74
15235	12/4/2012	-3552.03	9/30/2017	1564.98	-1987.05
15236	1/1/2013	-3552.04	7/1/2017	1459.4	-2092.64
15237	1/1/2013	-3002.99	12/31/2017	1369.32	-1633.67
15238	1/1/2013	-3552.04	2/1/2018	1647.71	-1904.33
15239	2/1/2013	-3552.04	6/1/2017	1404.47	-2147.57
15240	3/4/2013	-3552.03	6/1/2017	1375.81	-2176.22
15241	3/4/2013	-3552.03	9/30/2017	1481.78	-2070.25
15242	3/4/2013	-3552.03	9/30/2017	1481.78	-2070.25
15243	4/4/2012	-8985.85	6/1/2017	4261.63	-4724.22
15244	4/4/2012	-3860.13	7/1/2017	1859.26	-2000.87

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15245	4/4/2012	-8985.85	9/30/2017	4529.73	-4456.12
15246	4/4/2012	-8985.85	9/30/2017	4529.73	-4456.12
15247	4/4/2012	-6886.05	12/31/2017	3627.44	-3258.61
15248	5/1/2012	-3860.14	6/1/2017	1803.58	-2056.56
15249	5/1/2012	-3860.14	6/1/2017	1803.58	-2056.56
15250	5/1/2012	-17971.71	9/30/2017	8933.18	-9038.53
15251	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
15252	5/1/2012	-8985.86	9/30/2017	4466.6	-4519.26
15253	5/1/2012	-3027.6	2/28/2018	1617.65	-1409.95
15254	6/1/2012	-8985.86	6/1/2017	4125.99	-4859.87
15255	6/1/2012	-1007.63	9/30/2017	492.73	-514.9
15256	6/1/2012	-8985.86	9/30/2017	4394.08	-4591.78
15257	6/1/2012	-5038.15	12/31/2017	2577.95	-2460.2
15258	6/1/2012	-2015.26	2/28/2018	1060.49	-954.77
15259	7/3/2012	-3860.13	6/1/2017	1740.28	-2119.85
15260	7/3/2012	-8985.86	9/30/2017	4319.25	-4666.61
15261	7/3/2012	-6041.94	12/31/2017	3041.24	-3000.7
15262	7/3/2012	-1006.99	2/28/2018	521.52	-485.47
15263	8/1/2012	-8985.86	6/1/2017	3983.32	-5002.54
15264	8/1/2012	-3859.98	7/1/2017	1739.63	-2120.35
15265	8/1/2012	-8985.86	9/30/2017	4251.42	-4734.44
15266	8/1/2012	-3859.98	9/30/2017	1826.24	-2033.74
15267	8/1/2012	-3020.97	12/31/2017	1497.82	-1523.15
15268	8/1/2012	-1006.99	2/28/2018	513.92	-493.07
15269	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15270	9/3/2012	-2614.78	9/30/2017	1214.65	-1400.13
15271	9/3/2012	-1995.01	12/31/2017	972.01	-1023
15272	9/3/2012	-5229.55	12/31/2017	2547.94	-2681.61
15273	10/1/2012	-3859.97	9/30/2017	1764.96	-2095.01
15274	10/1/2012	-5230.06	9/30/2017	2391.43	-2838.63
15275	10/1/2012	-1997.68	2/28/2018	987.81	-1009.87
15276	11/2/2012	-999.52	6/1/2017	418.88	-580.64
15277	11/2/2012	-999.52	7/1/2017	426.28	-573.24
15278	11/2/2012	-3859.98	7/1/2017	1646.2	-2213.78
15279	11/2/2012	-8865.49	9/30/2017	3979.86	-4885.63
15280	11/2/2012	-999.52	2/1/2018	479.27	-520.25
15281	12/3/2012	-1000.6	6/1/2017	411.26	-589.34
15282	12/3/2012	-1000.6	6/1/2017	411.26	-589.34
15283	12/3/2012	-1000.6	7/1/2017	418.66	-581.94
15284	12/3/2012	-8780.26	7/1/2017	3673.77	-5106.49
15285	12/3/2012	-8780.26	9/30/2017	3870.77	-4909.49
15286	12/3/2012	-1000.6	12/31/2017	463.81	-536.79
15287	12/3/2012	-1000.6	2/28/2018	478.37	-522.23
15288	1/2/2013	-1001.31	6/1/2017	403.73	-597.58
15289	1/2/2013	-11395.29	6/1/2017	4594.64	-6800.65
15290	1/2/2013	-1001.31	2/28/2018	470.89	-530.42
15291	2/4/2013	-1001.31	12/31/2017	447.72	-553.59
15292	2/4/2013	-1001.31	2/28/2018	462.29	-539.02
15293	3/1/2013	-993	6/1/2017	385.4	-607.6
15294	3/1/2013	-8780.26	9/30/2017	3669.67	-5110.59
15295	3/1/2013	-26340.78	9/30/2017	11009	-15331.78
15296	3/1/2013	-27019.79	12/31/2017	11905.73	-15114.06
15297	3/1/2013	-993	2/1/2018	445.38	-547.62
15298	4/3/2012	-8985.85	9/30/2017	4532.07	-4453.78
15299	4/3/2012	-7720.27	12/31/2017	4068.89	-3651.38
15300	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15301	5/1/2012	-15440.54	12/31/2017	8025.28	-7415.26
15302	6/1/2012	-54041.82	12/31/2017	27652.37	-26389.45
15303	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15304	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15305	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15306	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15307	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15308	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15309	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15310	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15311	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15312	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15313	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15314	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15315	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15316	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15317	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15318	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15319	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15320	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
15321	7/2/2012	-8985.85	9/30/2017	4321.58	-4664.27
15322	7/2/2012	-10069.9	12/31/2017	5071.36	-4998.54
15323	7/2/2012	-10069.9	2/1/2018	5150.82	-4919.08
15324	8/6/2012	-2614.17	6/1/2017	1155.43	-1458.74
15325	8/6/2012	-5034.95	12/31/2017	2489.82	-2545.13
15326	8/6/2012	-3020.97	2/1/2018	1517.73	-1503.24
15327	9/4/2012	-996.94	6/1/2017	433.11	-563.83
15328	9/4/2012	-996.94	6/1/2017	433.11	-563.83
15329	9/4/2012	-3859.98	7/1/2017	1705.48	-2154.5
15330	9/4/2012	-5229.56	9/30/2017	2427.95	-2801.61
15331	9/4/2012	-59893.52	12/31/2017	29165.69	-30727.83
15332	9/4/2012	-2614.78	2/1/2018	1293.92	-1320.86
15333	10/5/2012	-11579.92	12/31/2017	5545.51	-6034.41
15334	1/1/2013	-1001.32	6/1/2017	404	-597.32
15335	1/1/2013	-3003.95	6/1/2017	1211.99	-1791.96
15336	1/1/2013	-2002.63	6/1/2017	807.99	-1194.64
15337	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
15338	1/1/2013	-1001.32	7/1/2017	411.41	-589.91
15339	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
15340	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
15341	1/1/2013	-10013.15	12/31/2017	4565.85	-5447.3
15342	1/1/2013	-4005.26	2/1/2018	1857.95	-2147.31
15343	1/1/2013	-3003.95	2/28/2018	1413.46	-1590.49
15344	3/1/2013	-17998.69	6/1/2017	6985.46	-11013.23
15345	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15346	3/1/2013	-5006.57	7/1/2017	1980.13	-3026.44
15347	3/1/2013	-1994.31	7/1/2017	788.76	-1205.55

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Statement of Assets Retired

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15348	3/1/2013	-15003.07	9/30/2017	6270.46	-8732.61
15349	3/1/2013	-1985.99	9/30/2017	830.03	-1155.96
15350	3/1/2013	-1001.31	9/30/2017	418.5	-582.81
15351	3/1/2013	-13008.76	12/31/2017	5732.05	-7276.71
15352	3/1/2013	-2978.98	2/1/2018	1336.13	-1642.85
15353	3/1/2013	-7977.23	2/28/2018	3631.06	-4346.17
15354	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15355	4/3/2012	-1008.19	9/30/2017	508.48	-499.71
15356	4/3/2012	-3024.57	9/30/2017	1525.46	-1499.11
15357	4/3/2012	-2016.38	12/31/2017	1062.71	-953.67
15358	4/3/2012	-2016.38	2/1/2018	1078.63	-937.75
15359	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15360	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15361	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15362	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15363	5/1/2012	-3027.59	6/1/2017	1414.59	-1613
15364	5/1/2012	-2614.17	6/1/2017	1221.43	-1392.74
15365	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
15366	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
15367	5/1/2012	-6055.18	12/31/2017	3147.2	-2907.98
15368	5/1/2012	-1009.2	2/1/2018	532.5	-476.7
15369	5/1/2012	-3027.59	2/28/2018	1617.64	-1409.95
15370	6/4/2012	-1007.63	6/1/2017	461.88	-545.75
15371	6/4/2012	-3022.9	6/1/2017	1385.65	-1637.25
15372	6/4/2012	-1007.63	7/1/2017	469.34	-538.29
15373	6/4/2012	-1007.63	7/1/2017	469.33	-538.3
15374	6/4/2012	-2015.27	9/30/2017	983.89	-1031.38
15375	6/4/2012	-4030.54	9/30/2017	1967.79	-2062.75
15376	6/4/2012	-2015.27	12/31/2017	1029.6	-985.67
15377	6/4/2012	-2015.27	2/1/2018	1045.51	-969.76
15378	6/4/2012	-1007.63	2/28/2018	529.47	-478.16
15379	7/2/2012	-3020.97	6/1/2017	1362.75	-1658.22
15380	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15381	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
15382	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
15383	7/2/2012	-3020.97	12/31/2017	1521.41	-1499.56
15384	7/2/2012	-1006.99	2/1/2018	515.08	-491.91
15385	7/2/2012	-6041.94	2/28/2018	3130.72	-2911.22
15386	8/2/2012	-3019.58	6/1/2017	1337.76	-1681.82
15387	8/2/2012	-4026.11	6/1/2017	1783.68	-2242.43
15388	8/2/2012	-3019.58	7/1/2017	1360.09	-1659.49
15389	8/2/2012	-1006.53	9/30/2017	475.95	-530.58
15390	8/2/2012	-1006.53	9/30/2017	475.95	-530.58
15391	8/2/2012	-1006.53	9/30/2017	475.95	-530.58
15392	8/2/2012	-3019.58	12/31/2017	1496.35	-1523.23
15393	8/2/2012	-3019.58	2/1/2018	1520.17	-1499.41
15394	8/2/2012	-5032.63	2/28/2018	2567.13	-2465.5
15395	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15396	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15397	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15398	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15399	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15400	9/3/2012	-1995.01	7/1/2017	881.98	-1113.03
15401	9/3/2012	-2992.52	9/30/2017	1390.12	-1602.4
15402	9/3/2012	-5985.04	12/31/2017	2916.03	-3069.01
15403	9/3/2012	-4987.54	2/28/2018	2502.59	-2484.95
15404	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15405	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15406	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15407	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15408	10/1/2012	-3995.37	6/1/2017	1707.66	-2287.71
15409	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15410	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15411	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15412	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15413	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
15414	10/1/2012	-1997.68	9/30/2017	913.43	-1084.25
15415	10/1/2012	-2996.52	9/30/2017	1370.14	-1626.38
15416	10/1/2012	-31962.93	12/31/2017	15340.02	-16622.91
15417	10/1/2012	-7990.73	2/1/2018	3898.06	-4092.67
15418	10/1/2012	-10987.26	2/28/2018	5432.98	-5554.28
15419	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15420	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15421	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15422	11/1/2012	-2000.24	6/1/2017	838.79	-1161.45
15423	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
15424	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
15425	11/1/2012	-5000.6	9/30/2017	2246.16	-2754.44
15426	11/1/2012	-3000.36	9/30/2017	1347.7	-1652.66
15427	11/1/2012	-7000.84	9/30/2017	3144.62	-3856.22
15428	11/1/2012	-21002.52	12/31/2017	9910.31	-11092.21
15429	11/1/2012	-9001.08	2/1/2018	4318.3	-4682.78
15430	11/1/2012	-7000.84	2/28/2018	3405.29	-3595.55
15431	12/3/2012	-1001	6/1/2017	411.43	-589.57
15432	12/3/2012	-1001	6/1/2017	411.43	-589.57
15433	12/3/2012	-1001	6/1/2017	411.43	-589.57
15434	12/3/2012	-1001	6/1/2017	411.43	-589.57
15435	12/3/2012	-1001	9/30/2017	441.29	-559.71
15436	12/3/2012	-1001	9/30/2017	441.29	-559.71
15437	12/3/2012	-3003	12/31/2017	1392	-1611
15438	12/3/2012	-5005	2/1/2018	2359.48	-2645.52
15439	12/3/2012	-4004	2/28/2018	1914.24	-2089.76
15440	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15441	1/1/2013	-4005.26	9/30/2017	1735.48	-2269.78
15442	1/1/2013	-8010.51	12/31/2017	3652.68	-4357.83
15443	1/1/2013	-3003.94	2/1/2018	1393.45	-1610.49
15444	1/1/2013	-1001.31	2/28/2018	471.15	-530.16
15445	2/1/2013	-2002.63	6/1/2017	791.83	-1210.8
15446	2/1/2013	-5006.57	6/1/2017	1979.58	-3026.99
15447	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15448	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
15449	2/1/2013	-3003.94	12/31/2017	1345.52	-1658.42
15450	2/1/2013	-3003.94	2/28/2018	1389.22	-1614.72

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15451	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15452	3/1/2013	-1994.3	6/1/2017	774.01	-1220.29
15453	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
15454	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
15455	3/1/2013	-1985.98	7/1/2017	785.47	-1200.51
15456	3/1/2013	-992.99	9/30/2017	415.01	-577.98
15457	3/1/2013	-3980.28	9/30/2017	1663.54	-2316.74
15458	3/1/2013	-2002.62	12/31/2017	882.41	-1120.21
15459	3/1/2013	-3971.96	2/28/2018	1807.95	-2164.01
15460	11/2/2012	-44327.45	2/1/2018	21254.7	-23072.75
15461	12/4/2012	-1000.6	6/1/2017	411	-589.6
15462	12/4/2012	-1000.6	6/1/2017	411	-589.6
15463	12/4/2012	-8720.56	12/31/2017	4040.01	-4680.55
15464	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15465	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15466	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15467	4/3/2012	-4032.76	6/1/2017	1913.63	-2119.13
15468	4/3/2012	-3024.57	6/1/2017	1435.22	-1589.35
15469	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15470	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15471	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15472	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15473	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15474	4/3/2012	-2016.38	9/30/2017	1016.98	-999.4
15475	4/3/2012	-2016.38	9/30/2017	1016.98	-999.4
15476	4/3/2012	-6049.14	9/30/2017	3050.93	-2998.21
15477	4/3/2012	-2016.38	12/31/2017	1062.72	-953.66
15478	4/3/2012	-3024.57	2/1/2018	1617.94	-1406.63
15479	4/3/2012	-15122.85	2/28/2018	8190.37	-6932.48
15480	1/1/2013	-3859.97	12/31/2017	1760.1	-2099.87
15481	2/1/2013	-3859.98	7/1/2017	1554.78	-2305.2
15482	2/1/2013	-15439.9	12/31/2017	6915.79	-8524.11
15483	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15484	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15485	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15486	5/1/2012	-2018.39	6/1/2017	943.06	-1075.33
15487	5/1/2012	-2018.39	7/1/2017	957.99	-1060.4
15488	5/1/2012	-5045.98	9/30/2017	2508.2	-2537.78
15489	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
15490	5/1/2012	-4036.79	12/31/2017	2098.13	-1938.66
15491	5/1/2012	-6055.18	2/1/2018	3194.98	-2860.2
15492	5/1/2012	-5045.98	2/28/2018	2696.07	-2349.91
15493	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15494	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15495	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15496	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15497	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15498	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15499	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15500	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15501	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15502	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15503	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15504	6/1/2012	-8061.08	7/1/2017	3760.99	-4300.09
15505	6/1/2012	-5038.17	9/30/2017	2463.67	-2574.5
15506	6/1/2012	-4030.54	9/30/2017	1970.94	-2059.6
15507	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
15508	6/1/2012	-11083.98	12/31/2017	5671.5	-5412.48
15509	6/1/2012	-4030.54	2/1/2018	2094.17	-1936.37
15510	6/1/2012	-10076.35	2/28/2018	5302.5	-4773.85
15511	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15512	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15513	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15514	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15515	7/2/2012	-4027.96	6/1/2017	1816.99	-2210.97
15516	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15517	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15518	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15519	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15520	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
15521	7/2/2012	-3020.97	7/1/2017	1385.1	-1635.87
15522	7/2/2012	-5034.95	9/30/2017	2421.46	-2613.49
15523	7/2/2012	-5034.95	9/30/2017	2421.46	-2613.49
15524	7/2/2012	-6041.94	9/30/2017	2905.76	-3136.18
15525	7/2/2012	-8055.92	12/31/2017	4057.09	-3998.83
15526	7/2/2012	-6041.94	2/1/2018	3090.5	-2951.44
15527	7/2/2012	-15104.85	2/28/2018	7826.79	-7278.06
15528	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15529	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15530	8/1/2012	-5034.95	6/1/2017	2231.93	-2803.02
15531	8/1/2012	-3020.97	6/1/2017	1339.16	-1681.81
15532	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
15533	8/1/2012	-4027.96	9/30/2017	1905.72	-2122.24
15534	8/1/2012	-4027.96	9/30/2017	1905.72	-2122.24
15535	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
15536	8/1/2012	-8055.92	12/31/2017	3994.19	-4061.73
15537	8/1/2012	-3020.97	2/1/2018	1521.66	-1499.31
15538	8/1/2012	-16111.83	2/28/2018	8222.78	-7889.05
15539	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15540	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15541	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15542	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15543	9/1/2012	-2992.52	6/1/2017	1302.4	-1690.12
15544	9/1/2012	-997.51	7/1/2017	441.51	-556
15545	9/1/2012	-1995.01	7/1/2017	883.02	-1111.99
15546	9/1/2012	-997.51	9/30/2017	463.9	-533.61
15547	9/1/2012	-2992.52	9/30/2017	1391.68	-1600.84
15548	9/1/2012	-1995.01	9/30/2017	927.79	-1067.22
15549	9/1/2012	-8977.56	12/31/2017	4378.71	-4598.85
15550	9/1/2012	-6982.55	2/1/2018	3460.76	-3521.79
15551	9/1/2012	-7980.06	2/28/2018	4008.29	-3971.77
15552	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15553	10/1/2012	-998.84	6/1/2017	426.91	-571.93

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15554	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15555	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15556	10/1/2012	-3995.37	6/1/2017	1707.66	-2287.71
15557	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15558	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15559	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15560	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15561	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
15562	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
15563	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
15564	10/1/2012	-9988.41	12/31/2017	4793.75	-5194.66
15565	10/1/2012	-1997.68	2/28/2018	987.81	-1009.87
15566	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15567	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15568	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15569	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15570	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
15571	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
15572	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
15573	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
15574	11/1/2012	-4000.48	12/31/2017	1887.68	-2112.8
15575	11/1/2012	-1000.12	2/1/2018	479.81	-520.31
15576	11/1/2012	-5000.6	2/28/2018	2432.35	-2568.25
15577	12/3/2012	-1001	6/1/2017	411.43	-589.57
15578	12/3/2012	-1001	6/1/2017	411.43	-589.57
15579	12/3/2012	-1001	6/1/2017	411.43	-589.57
15580	12/3/2012	-1001	6/1/2017	411.43	-589.57
15581	12/3/2012	-1001	6/1/2017	411.43	-589.57
15582	12/3/2012	-1001	6/1/2017	411.43	-589.57
15583	12/3/2012	-1001	7/1/2017	418.83	-582.17
15584	12/3/2012	-1001	7/1/2017	418.83	-582.17
15585	12/3/2012	-2001.99	7/1/2017	837.65	-1164.34
15586	12/3/2012	-1001	9/30/2017	441.29	-559.71
15587	12/3/2012	-11010.95	9/30/2017	4854.16	-6156.79
15588	12/3/2012	-4003.98	9/30/2017	1765.16	-2238.82
15589	12/3/2012	-4003.98	12/31/2017	1855.99	-2147.99
15590	12/3/2012	-7006.97	2/1/2018	3303.26	-3703.71
15591	12/3/2012	-14013.94	2/28/2018	6699.82	-7314.12
15592	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15593	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15594	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15595	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15596	1/1/2013	-5006.57	6/1/2017	2019.98	-2986.59
15597	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15598	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15599	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15600	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15601	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15602	1/1/2013	-6007.88	9/30/2017	2603.22	-3404.66
15603	1/1/2013	-3003.94	9/30/2017	1301.61	-1702.33
15604	1/1/2013	-6007.88	12/31/2017	2739.51	-3268.37
15605	1/1/2013	-5006.57	2/1/2018	2322.44	-2684.13
15606	1/1/2013	-5006.57	2/28/2018	2355.77	-2650.8
15607	2/1/2013	-2002.63	6/1/2017	791.83	-1210.8
15608	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15609	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15610	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15611	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15612	2/1/2013	-4005.26	9/30/2017	1703.17	-2302.09
15613	2/1/2013	-3003.94	9/30/2017	1277.38	-1726.56
15614	2/1/2013	-5006.57	12/31/2017	2242.53	-2764.04
15615	2/1/2013	-5006.57	2/1/2018	2282.04	-2724.53
15616	2/1/2013	-4005.26	2/28/2018	1852.3	-2152.96
15617	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15618	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15619	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15620	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15621	3/1/2013	-2995.62	6/1/2017	1162.63	-1832.99
15622	3/1/2013	-2987.3	6/1/2017	1159.4	-1827.9
15623	3/1/2013	-3003.95	7/1/2017	1188.08	-1815.87
15624	3/1/2013	-992.99	7/1/2017	392.73	-600.26
15625	3/1/2013	-1001.32	9/30/2017	418.5	-582.82
15626	3/1/2013	-5957.96	9/30/2017	2490.1	-3467.86
15627	3/1/2013	-3971.97	9/30/2017	1660.07	-2311.9
15628	3/1/2013	-1985.99	12/31/2017	875.09	-1110.9
15629	3/1/2013	-1985.99	2/1/2018	890.76	-1095.23
15630	3/1/2013	-14911.54	2/28/2018	6787.41	-8124.13
15631	4/3/2012	-2614.17	6/1/2017	1240.48	-1373.69
15632	4/3/2012	-2614.17	7/1/2017	1259.82	-1354.35
15633	4/3/2012	-5228.33	12/31/2017	2755.54	-2472.79
15634	5/1/2012	-7842.51	12/31/2017	4076.17	-3766.34
15635	6/1/2012	-2614.17	9/30/2017	1278.33	-1335.84
15636	6/1/2012	-13070.85	12/31/2017	6688.16	-6382.69
15637	7/2/2012	-2614.17	7/1/2017	1198.58	-1415.59
15638	7/2/2012	-2614.17	7/1/2017	1198.58	-1415.59
15639	7/2/2012	-5228.34	12/31/2017	2633.07	-2595.27
15640	8/1/2012	-2614.17	6/1/2017	1158.83	-1455.34
15641	8/1/2012	-5228.34	9/30/2017	2473.65	-2754.69
15642	9/3/2012	-2614.78	12/31/2017	1273.97	-1340.81
15643	10/1/2012	-2615.03	9/30/2017	1195.71	-1419.32
15644	10/1/2012	-15690.2	12/31/2017	7530.22	-8159.98
15645	11/2/2012	-10460.13	12/31/2017	4933.02	-5527.11
15646	1/3/2013	-2615.03	12/31/2017	1191.06	-1423.97
15647	2/1/2013	-2615.03	12/31/2017	1171.32	-1443.71
15648	3/1/2013	-2615.04	9/30/2017	1092.94	-1522.1
15649	3/1/2013	-2615.04	12/31/2017	1152.27	-1462.77
15650	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15651	4/3/2012	-2016.38	6/1/2017	956.82	-1059.56
15652	4/3/2012	-3024.57	6/1/2017	1435.22	-1589.35
15653	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15654	4/3/2012	-2016.38	7/1/2017	971.73	-1044.65
15655	4/3/2012	-8065.52	9/30/2017	4067.89	-3997.63
15656	4/3/2012	-1008.19	9/30/2017	508.48	-499.71

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15657	4/3/2012	-6049.14	12/31/2017	3188.15	-2860.99
15658	4/3/2012	-4032.76	2/1/2018	2157.25	-1875.51
15659	4/3/2012	-3024.57	2/28/2018	1638.08	-1386.49
15660	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15661	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15662	5/1/2012	-3027.59	6/1/2017	1414.59	-1613
15663	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
15664	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
15665	5/1/2012	-1009.2	9/30/2017	501.64	-507.56
15666	5/1/2012	-4036.79	12/31/2017	2098.13	-1938.66
15667	5/1/2012	-4036.79	2/28/2018	2156.86	-1879.93
15668	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15669	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
15670	6/1/2012	-6045.81	6/1/2017	2776.02	-3269.79
15671	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
15672	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
15673	6/1/2012	-6045.81	9/30/2017	2956.4	-3089.41
15674	6/1/2012	-3022.9	9/30/2017	1478.2	-1544.7
15675	6/1/2012	-9068.71	12/31/2017	4640.32	-4428.39
15676	6/1/2012	-6045.81	2/1/2018	3141.25	-2904.56
15677	6/1/2012	-6045.81	2/28/2018	3181.5	-2864.31
15678	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15679	7/2/2012	-3020.97	6/1/2017	1362.75	-1658.22
15680	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15681	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15682	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
15683	7/2/2012	-4027.96	9/30/2017	1937.17	-2090.79
15684	7/2/2012	-4027.96	9/30/2017	1937.17	-2090.79
15685	7/2/2012	-11076.89	12/31/2017	5578.5	-5498.39
15686	7/2/2012	-4027.96	2/1/2018	2060.33	-1967.63
15687	7/2/2012	-7048.93	2/28/2018	3652.5	-3396.43
15688	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15689	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
15690	8/1/2012	-1006.99	9/30/2017	476.43	-530.56
15691	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
15692	8/1/2012	-2013.98	9/30/2017	952.86	-1061.12
15693	8/1/2012	-9062.91	12/31/2017	4493.46	-4569.45
15694	8/1/2012	-5034.95	2/1/2018	2536.1	-2498.85
15695	8/1/2012	-5034.95	2/28/2018	2569.62	-2465.33
15696	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15697	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15698	9/1/2012	-997.51	6/1/2017	434.13	-563.38
15699	9/1/2012	-1995.01	6/1/2017	868.27	-1126.74
15700	9/1/2012	-997.51	7/1/2017	441.51	-556
15701	9/1/2012	-997.51	7/1/2017	441.51	-556
15702	9/1/2012	-997.51	9/30/2017	463.9	-533.61
15703	9/1/2012	-1995.01	9/30/2017	927.79	-1067.22
15704	9/1/2012	-2992.52	9/30/2017	1391.68	-1600.84
15705	9/1/2012	-11970.09	12/31/2017	5838.29	-6131.8
15706	9/1/2012	-3990.03	2/1/2018	1977.58	-2012.45
15707	9/1/2012	-7980.06	2/28/2018	4008.29	-3971.77
15708	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15709	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15710	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15711	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15712	10/1/2012	-998.84	7/1/2017	434.3	-564.54
15713	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
15714	10/1/2012	-998.84	9/30/2017	456.71	-542.13
15715	10/1/2012	-998.84	9/30/2017	456.71	-542.13
15716	10/1/2012	-1997.68	12/31/2017	958.75	-1038.93
15717	10/1/2012	-2996.52	2/28/2018	1481.71	-1514.81
15718	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15719	11/1/2012	-3000.36	6/1/2017	1258.18	-1742.18
15720	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
15721	11/1/2012	-3000.36	7/1/2017	1280.37	-1719.99
15722	11/1/2012	-1000.12	9/30/2017	449.23	-550.89
15723	11/1/2012	-5000.6	12/31/2017	2359.6	-2641
15724	11/1/2012	-3000.36	2/1/2018	1439.43	-1560.93
15725	11/1/2012	-2000.24	2/28/2018	972.94	-1027.3
15726	12/3/2012	-1001	6/1/2017	411.43	-589.57
15727	12/3/2012	-1001	6/1/2017	411.43	-589.57
15728	12/3/2012	-8007.96	6/1/2017	3291.38	-4716.58
15729	12/3/2012	-1001	7/1/2017	418.83	-582.17
15730	12/3/2012	-1001	7/1/2017	418.83	-582.17
15731	12/3/2012	-1001	7/1/2017	418.83	-582.17
15732	12/3/2012	-2001.99	9/30/2017	882.57	-1119.42
15733	12/3/2012	-1001	9/30/2017	441.29	-559.71
15734	12/3/2012	-5004.98	9/30/2017	2206.44	-2798.54
15735	12/3/2012	-7006.97	12/31/2017	3247.97	-3759
15736	12/3/2012	-5004.98	2/1/2018	2359.47	-2645.51
15737	12/3/2012	-6005.97	2/28/2018	2871.35	-3134.62
15738	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15739	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15740	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15741	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15742	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15743	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
15744	1/1/2013	-3003.94	9/30/2017	1301.61	-1702.33
15745	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
15746	1/1/2013	-4005.26	9/30/2017	1735.48	-2269.78
15747	1/1/2013	-4005.26	12/31/2017	1826.34	-2178.92
15748	1/1/2013	-8010.51	2/1/2018	3715.89	-4294.62
15749	1/1/2013	-7009.2	2/28/2018	3298.07	-3711.13
15750	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
15751	2/1/2013	-3003.94	6/1/2017	1187.75	-1816.19
15752	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15753	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15754	2/1/2013	-3003.94	7/1/2017	1209.97	-1793.97
15755	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
15756	2/1/2013	-8010.51	9/30/2017	3406.34	-4604.17
15757	2/1/2013	-2002.63	9/30/2017	851.58	-1151.05
15758	2/1/2013	-3003.94	12/31/2017	1345.52	-1658.42
15759	2/1/2013	-3003.94	2/1/2018	1369.22	-1634.72

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15760	2/1/2013	-4005.26	2/28/2018	1852.3	-2152.96
15761	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15762	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15763	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15764	3/1/2013	-1994.31	6/1/2017	774.01	-1220.3
15765	3/1/2013	-3980.29	7/1/2017	1574.23	-2406.06
15766	3/1/2013	-3971.97	9/30/2017	1660.07	-2311.9
15767	3/1/2013	-1985.99	9/30/2017	830.03	-1155.96
15768	3/1/2013	-9011.83	12/31/2017	3970.88	-5040.95
15769	3/1/2013	-3971.97	2/1/2018	1781.51	-2190.46
15770	3/1/2013	-8945.26	2/28/2018	4071.68	-4873.58
15771	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
15772	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
15773	4/3/2012	-2017.29	6/1/2017	957.24	-1060.05
15774	4/3/2012	-8069.15	6/1/2017	3828.98	-4240.17
15775	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
15776	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
15777	4/3/2012	-1008.64	7/1/2017	486.08	-522.56
15778	4/3/2012	-1008.64	9/30/2017	508.71	-499.93
15779	4/3/2012	-7060.5	9/30/2017	3561	-3499.5
15780	4/3/2012	-2017.29	9/30/2017	1017.43	-999.86
15781	4/3/2012	-10086.43	12/31/2017	5315.97	-4770.46
15782	4/3/2012	-3025.93	2/1/2018	1618.66	-1407.27
15783	4/3/2012	-12103.72	2/28/2018	6555.24	-5548.48
15784	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15785	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
15786	5/1/2012	-4036.79	6/1/2017	1886.12	-2150.67
15787	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
15788	5/1/2012	-5045.98	7/1/2017	2394.97	-2651.01
15789	5/1/2012	-4036.79	9/30/2017	2006.56	-2030.23
15790	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
15791	5/1/2012	-5045.98	12/31/2017	2622.66	-2423.32
15792	5/1/2012	-2018.39	2/1/2018	1064.99	-953.4
15793	5/1/2012	-6055.18	2/28/2018	3235.29	-2819.89
15794	6/1/2012	-1007.64	6/1/2017	462.68	-544.96
15795	6/1/2012	-6045.81	6/1/2017	2776.02	-3269.79
15796	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
15797	6/1/2012	-6045.81	9/30/2017	2956.4	-3089.41
15798	6/1/2012	-2015.27	9/30/2017	985.47	-1029.8
15799	6/1/2012	-9068.72	12/31/2017	4640.33	-4428.39
15800	6/1/2012	-5038.18	2/1/2018	2617.71	-2420.47
15801	6/1/2012	-9068.72	2/28/2018	4772.26	-4296.46
15802	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15803	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15804	7/2/2012	-1006.99	6/1/2017	454.25	-552.74
15805	7/2/2012	-5034.95	6/1/2017	2271.24	-2763.71
15806	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15807	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
15808	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
15809	7/2/2012	-5034.95	9/30/2017	2421.46	-2613.49
15810	7/2/2012	-2013.98	9/30/2017	968.59	-1045.39
15811	7/2/2012	-6041.94	12/31/2017	3042.82	-2999.12
15812	7/2/2012	-8055.92	2/1/2018	4120.66	-3935.26
15813	7/2/2012	-9062.91	2/28/2018	4696.08	-4366.83
15814	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15815	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15816	8/1/2012	-1006.99	6/1/2017	446.39	-560.6
15817	8/1/2012	-6041.94	6/1/2017	2678.32	-3363.62
15818	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
15819	8/1/2012	-2013.98	7/1/2017	907.67	-1106.31
15820	8/1/2012	-3020.97	7/1/2017	1361.51	-1659.46
15821	8/1/2012	-8055.92	9/30/2017	3811.44	-4244.48
15822	8/1/2012	-14097.86	12/31/2017	6989.83	-7108.03
15823	8/1/2012	-9062.91	2/1/2018	4564.98	-4497.93
15824	8/1/2012	-15104.85	2/28/2018	7708.85	-7396
15825	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15826	9/3/2012	-997.51	6/1/2017	433.61	-563.9
15827	9/3/2012	-997.51	7/1/2017	440.99	-556.52
15828	9/3/2012	-997.51	7/1/2017	440.99	-556.52
15829	9/3/2012	-997.51	7/1/2017	440.99	-556.52
15830	9/3/2012	-997.51	7/1/2017	440.99	-556.52
15831	9/3/2012	-2992.52	9/30/2017	1390.12	-1602.4
15832	9/3/2012	-997.51	9/30/2017	463.37	-534.14
15833	9/3/2012	-6982.55	9/30/2017	3243.63	-3738.92
15834	9/3/2012	-8977.56	12/31/2017	4374.04	-4603.52
15835	9/3/2012	-2992.52	2/1/2018	1481.62	-1510.9
15836	9/3/2012	-8977.56	2/28/2018	4504.64	-4472.92
15837	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15838	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15839	10/1/2012	-5993.05	6/1/2017	2561.49	-3431.56
15840	10/1/2012	-2996.52	7/1/2017	1302.91	-1693.61
15841	10/1/2012	-2996.52	9/30/2017	1370.14	-1626.38
15842	10/1/2012	-3995.37	9/30/2017	1826.87	-2168.5
15843	10/1/2012	-3995.37	9/30/2017	1826.87	-2168.5
15844	10/1/2012	-6991.89	12/31/2017	3355.62	-3636.27
15845	10/1/2012	-3995.37	2/1/2018	1949.03	-2046.34
15846	10/1/2012	-10987.26	2/28/2018	5432.97	-5554.29
15847	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15848	11/1/2012	-2000.24	6/1/2017	838.79	-1161.45
15849	11/1/2012	-6000.72	6/1/2017	2516.36	-3484.36
15850	11/1/2012	-2000.24	7/1/2017	853.58	-1146.66
15851	11/1/2012	-5000.6	9/30/2017	2246.16	-2754.44
15852	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
15853	11/1/2012	-6000.72	12/31/2017	2831.52	-3169.2
15854	11/1/2012	-4000.48	2/1/2018	1919.24	-2081.24
15855	11/1/2012	-17002.04	2/28/2018	8269.98	-8732.06
15856	12/3/2012	-1001	6/1/2017	411.43	-589.57
15857	12/3/2012	-1001	6/1/2017	411.43	-589.57
15858	12/3/2012	-3002.99	6/1/2017	1234.27	-1768.72
15859	12/3/2012	-1001	6/1/2017	411.43	-589.57
15860	12/3/2012	-1001	7/1/2017	418.83	-582.17
15861	12/3/2012	-4003.98	9/30/2017	1765.16	-2238.82
15862	12/3/2012	-5004.98	9/30/2017	2206.44	-2798.54

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
15863	12/3/2012	-1001	9/30/2017	441.29	-559.71
15864	12/3/2012	-7006.97	12/31/2017	3247.97	-3759
15865	12/3/2012	-5004.98	2/1/2018	2359.47	-2645.51
15866	12/3/2012	-13012.94	2/28/2018	6221.26	-6791.68
15867	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15868	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15869	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15870	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15871	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
15872	1/1/2013	-2002.63	6/1/2017	807.99	-1194.64
15873	1/1/2013	-3003.94	6/1/2017	1211.98	-1791.96
15874	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
15875	1/1/2013	-4005.26	7/1/2017	1645.61	-2359.65
15876	1/1/2013	-3003.94	9/30/2017	1301.61	-1702.33
15877	1/1/2013	-6007.88	9/30/2017	2603.22	-3404.66
15878	1/1/2013	-1001.31	9/30/2017	433.87	-567.44
15879	1/1/2013	-4005.26	12/31/2017	1826.34	-2178.92
15880	1/1/2013	-10013.14	2/1/2018	4644.86	-5368.28
15881	1/1/2013	-9011.82	2/28/2018	4240.37	-4771.45
15882	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
15883	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
15884	2/1/2013	-2002.63	6/1/2017	791.83	-1210.8
15885	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15886	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15887	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15888	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15889	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
15890	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
15891	2/1/2013	-7009.2	9/30/2017	2980.54	-4028.66
15892	2/1/2013	-4005.26	9/30/2017	1703.17	-2302.09
15893	2/1/2013	-7009.2	12/31/2017	3139.54	-3869.66
15894	2/1/2013	-4005.26	2/1/2018	1825.64	-2179.62
15895	2/1/2013	-10013.14	2/28/2018	4630.73	-5382.41
15896	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15897	3/1/2013	-992.99	6/1/2017	385.39	-607.6
15898	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
15899	3/1/2013	-3971.97	6/1/2017	1541.56	-2430.41
15900	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
15901	3/1/2013	-992.99	9/30/2017	415.01	-577.98
15902	3/1/2013	-8945.26	9/30/2017	3738.62	-5206.64
15903	3/1/2013	-3971.97	9/30/2017	1660.07	-2311.9
15904	3/1/2013	-9988.15	12/31/2017	4401.08	-5587.07
15905	3/1/2013	-1985.99	2/1/2018	890.76	-1095.23
15906	3/1/2013	-6950.95	2/28/2018	3163.92	-3787.03
15907	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15908	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15909	4/3/2012	-1008.19	6/1/2017	478.4	-529.79
15910	4/3/2012	-2016.38	6/1/2017	956.82	-1059.56
15911	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15912	4/3/2012	-1008.19	7/1/2017	485.86	-522.33
15913	4/3/2012	-2016.38	7/1/2017	971.73	-1044.65
15914	4/3/2012	-2016.38	7/1/2017	971.73	-1044.65
15915	4/3/2012	-7057.33	9/30/2017	3559.41	-3497.92
15916	4/3/2012	-2016.38	9/30/2017	1016.98	-999.4
15917	4/3/2012	-5040.95	12/31/2017	2656.79	-2384.16
15918	4/3/2012	-9073.71	2/1/2018	4853.81	-4219.9
15919	4/3/2012	-8065.52	2/28/2018	4368.2	-3697.32
15920	8/14/2012	-2614.17	7/1/2017	1169.32	-1444.85
15921	5/1/2012	-2018.4	6/1/2017	943.06	-1075.34
15922	5/1/2012	-2018.4	6/1/2017	943.06	-1075.34
15923	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
15924	5/1/2012	-2614.17	7/1/2017	1240.77	-1373.4
15925	5/1/2012	-2614.17	7/1/2017	1240.77	-1373.4
15926	5/1/2012	-2018.4	7/1/2017	957.99	-1060.41
15927	5/1/2012	-2018.4	7/1/2017	957.99	-1060.41
15928	5/1/2012	-3027.6	9/30/2017	1504.93	-1522.67
15929	5/1/2012	-3027.6	9/30/2017	1504.93	-1522.67
15930	5/1/2012	-2018.4	9/30/2017	1003.28	-1015.12
15931	5/1/2012	-11101.2	12/31/2017	5769.89	-5331.31
15932	5/1/2012	-1009.2	2/1/2018	532.5	-476.7
15933	5/1/2012	-12110.4	2/28/2018	6470.6	-5639.8
15934	6/1/2012	-3022.91	6/1/2017	1388.01	-1634.9
15935	6/1/2012	-6045.81	6/1/2017	2776.02	-3269.79
15936	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
15937	6/1/2012	-1007.64	7/1/2017	470.13	-537.51
15938	6/1/2012	-1007.64	9/30/2017	492.74	-514.9
15939	6/1/2012	-7053.45	9/30/2017	3449.14	-3604.31
15940	6/1/2012	-3022.91	9/30/2017	1478.2	-1544.71
15941	6/1/2012	-2015.27	12/31/2017	1031.18	-984.09
15942	6/1/2012	-2015.27	2/1/2018	1047.09	-968.18
15943	6/1/2012	-7053.45	2/28/2018	3711.76	-3341.69
15944	7/2/2012	-3020.97	6/1/2017	1362.75	-1658.22
15945	7/2/2012	-9062.9	6/1/2017	4088.24	-4974.66
15946	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
15947	7/2/2012	-2013.98	7/1/2017	923.4	-1090.58
15948	7/2/2012	-3020.97	7/1/2017	1385.1	-1635.87
15949	7/2/2012	-1006.99	9/30/2017	484.29	-522.7
15950	7/2/2012	-6041.93	9/30/2017	2905.75	-3136.18
15951	7/2/2012	-2013.98	9/30/2017	968.59	-1045.39
15952	7/2/2012	-9062.9	12/31/2017	4564.22	-4498.68
15953	7/2/2012	-7048.92	2/1/2018	3605.58	-3443.34
15954	7/2/2012	-11076.88	2/28/2018	5739.65	-5337.23
15955	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
15956	8/1/2012	-3019.58	6/1/2017	1338.54	-1681.04
15957	8/1/2012	-1006.53	6/1/2017	446.18	-560.35
15958	8/1/2012	-2013.05	7/1/2017	907.25	-1105.8
15959	8/1/2012	-3019.58	7/1/2017	1360.87	-1658.71
15960	8/1/2012	-4026.11	9/30/2017	1904.85	-2121.26
15961	8/1/2012	-5032.63	9/30/2017	2381.06	-2651.57
15962	8/1/2012	-2013.05	12/31/2017	998.08	-1014.97
15963	8/1/2012	-4026.11	2/1/2018	2027.95	-1998.16
15964	8/1/2012	-7045.69	2/28/2018	3595.81	-3449.88
15965	9/3/2012	-2992.52	6/1/2017	1300.84	-1691.68

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15966	9/3/2012	-1995.01	6/1/2017	867.23	-1127.78
15967	9/3/2012	-2992.52	7/1/2017	1322.98	-1669.54
15968	9/3/2012	-997.51	9/30/2017	463.37	-534.14
15969	9/3/2012	-2992.52	9/30/2017	1390.12	-1602.4
15970	9/3/2012	-2992.52	12/31/2017	1458.01	-1534.51
15971	9/3/2012	-3990.03	2/1/2018	1975.51	-2014.52
15972	9/3/2012	-9975.07	2/28/2018	5005.16	-4969.91
15973	10/1/2012	-998.84	6/1/2017	426.91	-571.93
15974	10/1/2012	-2996.52	6/1/2017	1280.74	-1715.78
15975	10/1/2012	-3995.37	6/1/2017	1707.66	-2287.71
15976	10/1/2012	-2996.52	7/1/2017	1302.91	-1693.61
15977	10/1/2012	-998.84	9/30/2017	456.71	-542.13
15978	10/1/2012	-4994.21	12/31/2017	2396.88	-2597.33
15979	10/1/2012	-998.84	2/1/2018	487.25	-511.59
15980	10/1/2012	-5993.05	2/28/2018	2963.44	-3029.61
15981	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15982	11/1/2012	-4000.48	6/1/2017	1677.57	-2322.91
15983	11/1/2012	-1000.12	6/1/2017	419.39	-580.73
15984	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
15985	11/1/2012	-2000.24	9/30/2017	898.46	-1101.78
15986	11/1/2012	-3000.36	9/30/2017	1347.7	-1652.66
15987	11/1/2012	-3000.36	9/30/2017	1347.7	-1652.66
15988	11/1/2012	-3000.36	12/31/2017	1415.76	-1584.6
15989	11/1/2012	-1000.12	2/1/2018	479.81	-520.31
15990	11/1/2012	-3000.36	2/28/2018	1459.41	-1540.95
15991	12/3/2012	-1001	6/1/2017	411.43	-589.57
15992	12/3/2012	-7006.97	6/1/2017	2879.96	-4127.01
15993	12/3/2012	-2001.99	7/1/2017	837.65	-1164.34
15994	12/3/2012	-8007.96	9/30/2017	3530.3	-4477.66
15995	12/3/2012	-1001	9/30/2017	441.29	-559.71
15996	12/3/2012	-6005.97	12/31/2017	2783.97	-3222
15997	12/3/2012	-4003.98	2/1/2018	1887.58	-2116.4
15998	12/3/2012	-4003.98	2/28/2018	1914.24	-2089.74
15999	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
16000	1/1/2013	-3003.94	6/1/2017	1211.98	-1791.96
16001	1/1/2013	-2002.63	7/1/2017	822.81	-1179.82
16002	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
16003	1/1/2013	-7009.2	9/30/2017	3037.1	-3972.1
16004	1/1/2013	-2002.63	9/30/2017	867.74	-1134.89
16005	1/1/2013	-9011.83	12/31/2017	4109.27	-4902.56
16006	1/1/2013	-6007.88	2/1/2018	2786.92	-3220.96
16007	1/1/2013	-10013.14	2/28/2018	4711.52	-5301.62
16008	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
16009	2/1/2013	-5006.57	6/1/2017	1979.58	-3026.99
16010	2/1/2013	-5006.57	6/1/2017	1979.58	-3026.99
16011	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
16012	2/1/2013	-7009.2	7/1/2017	2823.27	-4185.93
16013	2/1/2013	-1001.31	9/30/2017	425.79	-575.52
16014	2/1/2013	-7009.2	9/30/2017	2980.54	-4028.66
16015	2/1/2013	-3003.94	9/30/2017	1277.38	-1726.56
16016	2/1/2013	-5006.57	12/31/2017	2242.53	-2764.04
16017	2/1/2013	-3003.94	2/1/2018	1369.22	-1634.72
16018	2/1/2013	-5006.57	2/28/2018	2315.37	-2691.2
16019	3/1/2013	-1001.31	6/1/2017	388.62	-612.69
16020	3/1/2013	-1994.31	6/1/2017	774.01	-1220.3
16021	3/1/2013	-2987.3	6/1/2017	1159.4	-1827.9
16022	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
16023	3/1/2013	-2978.98	7/1/2017	1178.2	-1800.78
16024	3/1/2013	-992.99	9/30/2017	415.01	-577.98
16025	3/1/2013	-4973.29	9/30/2017	2078.56	-2894.73
16026	3/1/2013	-5957.96	12/31/2017	2625.26	-3332.7
16027	3/1/2013	-2978.98	2/1/2018	1336.13	-1642.85
16028	3/1/2013	-11965.84	2/28/2018	5446.59	-6519.25
16029	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
16030	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
16031	4/3/2012	-1008.64	6/1/2017	478.62	-530.02
16032	4/3/2012	-6051.84	6/1/2017	2871.73	-3180.11
16033	4/3/2012	-2017.28	6/1/2017	957.24	-1060.04
16034	4/3/2012	-2017.28	7/1/2017	972.16	-1045.12
16035	4/3/2012	-6051.84	7/1/2017	2916.49	-3135.35
16036	4/3/2012	-4034.56	9/30/2017	2034.86	-1999.7
16037	4/3/2012	-8069.12	9/30/2017	4069.71	-3999.41
16038	4/3/2012	-4034.56	9/30/2017	2034.86	-1999.7
16039	4/3/2012	-13112.32	12/31/2017	6910.73	-6201.59
16040	4/3/2012	-5043.2	2/1/2018	2697.77	-2345.43
16041	4/3/2012	-19164.16	2/28/2018	10379.1	-8785.06
16042	5/1/2012	-1009.2	6/1/2017	471.53	-537.67
16043	5/1/2012	-2018.39	6/1/2017	943.06	-1075.33
16044	5/1/2012	-7064.38	6/1/2017	3300.71	-3763.67
16045	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
16046	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
16047	5/1/2012	-1009.2	7/1/2017	478.99	-530.21
16048	5/1/2012	-2018.39	7/1/2017	957.99	-1060.4
16049	5/1/2012	-8073.58	9/30/2017	4013.13	-4060.45
16050	5/1/2012	-2018.39	9/30/2017	1003.28	-1015.11
16051	5/1/2012	-9082.77	12/31/2017	4720.8	-4361.97
16052	5/1/2012	-8073.58	2/1/2018	4259.98	-3813.6
16053	5/1/2012	-13119.56	2/28/2018	7009.8	-6109.76
16054	6/1/2012	-1007.63	6/1/2017	462.67	-544.96
16055	6/1/2012	-2015.27	6/1/2017	925.34	-1089.93
16056	6/1/2012	-6045.81	6/1/2017	2776.02	-3269.79
16057	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
16058	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
16059	6/1/2012	-1007.63	7/1/2017	470.12	-537.51
16060	6/1/2012	-2015.27	7/1/2017	940.25	-1075.02
16061	6/1/2012	-2015.27	7/1/2017	940.25	-1075.02
16062	6/1/2012	-6045.81	9/30/2017	2956.4	-3089.41
16063	6/1/2012	-10076.35	9/30/2017	4927.33	-5149.02
16064	6/1/2012	-4030.54	9/30/2017	1970.94	-2059.6
16065	6/1/2012	-18137.43	12/31/2017	9280.64	-8856.79
16066	6/1/2012	-7053.44	2/1/2018	3664.8	-3388.64
16067	6/1/2012	-17129.79	2/28/2018	9014.26	-8115.53
16068	7/2/2012	-1006.99	6/1/2017	454.25	-552.74

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16069	7/2/2012	-5034.95	6/1/2017	2271.24	-2763.71
16070	7/2/2012	-7048.93	6/1/2017	3179.74	-3869.19
16071	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
16072	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
16073	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
16074	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
16075	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
16076	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
16077	7/2/2012	-1006.99	7/1/2017	461.7	-545.29
16078	7/2/2012	-7048.93	7/1/2017	3231.89	-3817.04
16079	7/2/2012	-12083.87	9/30/2017	5811.51	-6272.36
16080	7/2/2012	-15104.84	9/30/2017	7264.4	-7840.44
16081	7/2/2012	-3020.97	9/30/2017	1452.88	-1568.09
16082	7/2/2012	-18125.81	12/31/2017	9128.46	-8997.35
16083	7/2/2012	-12083.87	2/1/2018	6180.98	-5902.89
16084	7/2/2012	-18125.81	2/28/2018	9392.15	-8733.66
16085	8/1/2012	-8055.92	6/1/2017	3571.09	-4484.83
16086	8/1/2012	-3020.97	6/1/2017	1339.16	-1681.81
16087	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
16088	8/1/2012	-1006.99	7/1/2017	453.84	-553.15
16089	8/1/2012	-2013.98	7/1/2017	907.67	-1106.31
16090	8/1/2012	-2013.98	7/1/2017	907.67	-1106.31
16091	8/1/2012	-4027.96	9/30/2017	1905.72	-2122.24
16092	8/1/2012	-9062.91	9/30/2017	4287.87	-4775.04
16093	8/1/2012	-5034.95	9/30/2017	2382.15	-2652.8
16094	8/1/2012	-16111.84	12/31/2017	7988.38	-8123.46
16095	8/1/2012	-4027.96	2/1/2018	2028.88	-1999.08
16096	8/1/2012	-20139.8	2/28/2018	10278.47	-9861.33
16097	9/3/2012	-997.51	6/1/2017	433.61	-563.9
16098	9/3/2012	-6982.55	6/1/2017	3035.31	-3947.24
16099	9/3/2012	-3990.03	6/1/2017	1734.46	-2255.57
16100	9/3/2012	-997.51	7/1/2017	440.99	-556.52
16101	9/3/2012	-997.51	7/1/2017	440.99	-556.52
16102	9/3/2012	-997.51	7/1/2017	440.99	-556.52
16103	9/3/2012	-997.51	7/1/2017	440.99	-556.52
16104	9/3/2012	-2992.52	7/1/2017	1322.98	-1669.54
16105	9/3/2012	-8977.56	9/30/2017	4170.38	-4807.18
16106	9/3/2012	-6982.55	9/30/2017	3243.63	-3738.92
16107	9/3/2012	-2992.52	9/30/2017	1390.12	-1602.4
16108	9/3/2012	-13965.1	12/31/2017	6804.07	-7161.03
16109	9/3/2012	-8977.56	2/1/2018	4444.88	-4532.68
16110	9/3/2012	-19950.14	2/28/2018	10010.33	-9939.81
16111	10/1/2012	-998.84	6/1/2017	426.91	-571.93
16112	10/1/2012	-998.84	6/1/2017	426.91	-571.93
16113	10/1/2012	-998.84	6/1/2017	426.91	-571.93
16114	10/1/2012	-998.84	6/1/2017	426.91	-571.93
16115	10/1/2012	-998.84	6/1/2017	426.91	-571.93
16116	10/1/2012	-998.84	6/1/2017	426.91	-571.93
16117	10/1/2012	-8989.57	6/1/2017	3842.24	-5147.33
16118	10/1/2012	-4994.21	6/1/2017	2134.58	-2859.63
16119	10/1/2012	-2996.52	7/1/2017	1302.91	-1693.61
16120	10/1/2012	-3995.37	7/1/2017	1737.22	-2258.15
16121	10/1/2012	-22973.35	9/30/2017	10504.49	-12468.86
16122	10/1/2012	-2996.52	9/30/2017	1370.14	-1626.38
16123	10/1/2012	-4994.21	9/30/2017	2283.58	-2710.63
16124	10/1/2012	-9988.41	12/31/2017	4793.75	-5194.66
16125	10/1/2012	-5993.05	2/1/2018	2923.54	-3069.51
16126	10/1/2012	-20975.67	2/28/2018	10372.03	-10603.64
16127	11/1/2012	-6000.72	6/1/2017	2516.36	-3484.36
16128	11/1/2012	-4000.48	6/1/2017	1677.57	-2322.91
16129	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
16130	11/1/2012	-1000.12	7/1/2017	426.79	-573.33
16131	11/1/2012	-3000.36	7/1/2017	1280.37	-1719.99
16132	11/1/2012	-5000.6	7/1/2017	2133.96	-2866.64
16133	11/1/2012	-12001.44	9/30/2017	5390.79	-6610.65
16134	11/1/2012	-4000.48	9/30/2017	1796.93	-2203.55
16135	11/1/2012	-5000.6	9/30/2017	2246.16	-2754.44
16136	11/1/2012	-6000.72	12/31/2017	2831.52	-3169.2
16137	11/1/2012	-3000.36	2/1/2018	1439.43	-1560.93
16138	11/1/2012	-7000.84	2/28/2018	3405.29	-3595.55
16139	12/1/2012	-1001	6/1/2017	411.95	-589.05
16140	12/1/2012	-1001	6/1/2017	411.95	-589.05
16141	12/1/2012	-3002.99	6/1/2017	1235.83	-1767.16
16142	12/1/2012	-8007.96	6/1/2017	3295.55	-4712.41
16143	12/1/2012	-1001	7/1/2017	419.35	-581.65
16144	12/1/2012	-2001.99	7/1/2017	838.7	-1163.29
16145	12/1/2012	-4003.98	7/1/2017	1677.39	-2326.59
16146	12/1/2012	-3002.99	9/30/2017	1325.42	-1677.57
16147	12/1/2012	-6005.97	9/30/2017	2650.86	-3355.11
16148	12/1/2012	-4003.98	9/30/2017	1767.24	-2236.74
16149	12/1/2012	-13012.94	12/31/2017	6038.72	-6974.22
16150	12/1/2012	-8007.96	2/1/2018	3779.32	-4228.64
16151	12/1/2012	-16015.93	2/28/2018	7665.27	-8350.66
16152	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
16153	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
16154	1/1/2013	-1001.31	6/1/2017	403.99	-597.32
16155	1/1/2013	-8010.48	6/1/2017	3231.96	-4778.52
16156	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
16157	1/1/2013	-1001.31	7/1/2017	411.4	-589.91
16158	1/1/2013	-3003.93	7/1/2017	1234.2	-1769.73
16159	1/1/2013	-8010.48	7/1/2017	3291.21	-4719.27
16160	1/1/2013	-3003.93	9/30/2017	1301.61	-1702.32
16161	1/1/2013	-6007.86	9/30/2017	2603.21	-3404.65
16162	1/1/2013	-3003.93	9/30/2017	1301.61	-1702.32
16163	1/1/2013	-25032.75	12/31/2017	11414.59	-13618.16
16164	1/1/2013	-16020.96	2/1/2018	7431.75	-8589.21
16165	1/1/2013	-17022.27	2/28/2018	8009.56	-9012.71
16166	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
16167	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
16168	2/1/2013	-1001.31	6/1/2017	395.91	-605.4
16169	2/1/2013	-3003.94	6/1/2017	1187.75	-1816.19
16170	2/1/2013	-4005.26	6/1/2017	1583.67	-2421.59
16171	2/1/2013	-1001.31	7/1/2017	403.32	-597.99

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16172	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
16173	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
16174	2/1/2013	-1001.31	7/1/2017	403.32	-597.99
16175	2/1/2013	-2002.63	7/1/2017	806.65	-1195.98
16176	2/1/2013	-6007.88	7/1/2017	2419.94	-3587.94
16177	2/1/2013	-4005.26	9/30/2017	1703.17	-2302.09
16178	2/1/2013	-7009.2	9/30/2017	2980.54	-4028.66
16179	2/1/2013	-4005.26	9/30/2017	1703.17	-2302.09
16180	2/1/2013	-21027.59	12/31/2017	9418.63	-11608.96
16181	2/1/2013	-18023.65	2/1/2018	8215.33	-9808.32
16182	2/1/2013	-11014.45	2/28/2018	5093.8	-5920.65
16183	3/1/2013	-992.99	6/1/2017	385.39	-607.6
16184	3/1/2013	-992.99	6/1/2017	385.39	-607.6
16185	3/1/2013	-992.99	6/1/2017	385.39	-607.6
16186	3/1/2013	-6967.59	6/1/2017	2704.19	-4263.4
16187	3/1/2013	-11915.92	6/1/2017	4624.68	-7291.24
16188	3/1/2013	-992.99	7/1/2017	392.73	-600.26
16189	3/1/2013	-992.99	7/1/2017	392.73	-600.26
16190	3/1/2013	-992.99	7/1/2017	392.73	-600.26
16191	3/1/2013	-992.99	7/1/2017	392.73	-600.26
16192	3/1/2013	-1001.31	7/1/2017	396.03	-605.28
16193	3/1/2013	-1985.99	7/1/2017	785.47	-1200.52
16194	3/1/2013	-2978.98	7/1/2017	1178.2	-1800.78
16195	3/1/2013	-5974.6	9/30/2017	2497.06	-3477.54
16196	3/1/2013	-11924.24	9/30/2017	4983.68	-6940.56
16197	3/1/2013	-7943.94	9/30/2017	3320.13	-4623.81
16198	3/1/2013	-13918.54	12/31/2017	6132.93	-7785.61
16199	3/1/2013	-5957.96	2/1/2018	2672.27	-3285.69
16200	3/1/2013	-25826.14	2/28/2018	11755.49	-14070.65
16201	2/13/2013	-2615.03	12/31/2017	1163.16	-1451.87
16202	3/4/2013	-5230.06	12/31/2017	2300.44	-2929.62
16203	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
16204	5/2/2012	-2614.17	12/31/2017	1358.05	-1256.12
16205	6/1/2012	-5228.34	12/31/2017	2675.27	-2553.07
16206	7/4/2012	-13070.83	12/31/2017	6575.88	-6494.95
16207	9/3/2012	-7844.34	12/31/2017	3821.92	-4022.42
16208	10/1/2012	-2615.03	12/31/2017	1255.04	-1359.99
16209	11/2/2012	-15690.21	12/31/2017	7399.55	-8290.66
16210	12/3/2012	-7845.1	12/31/2017	3636.47	-4208.63
16211	2/1/2013	-2615.04	12/31/2017	1171.33	-1443.71
16212	3/1/2013	-2615.04	6/1/2017	1014.92	-1600.12
16213	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
16214	6/1/2012	-2614.17	12/31/2017	1337.63	-1276.54
16215	7/2/2012	-2614.17	6/1/2017	1179.24	-1434.93
16216	7/2/2012	-5228.34	12/31/2017	2633.08	-2595.26
16217	8/1/2012	-7842.51	12/31/2017	3888.38	-3954.13
16218	9/3/2012	-5229.55	12/31/2017	2547.94	-2681.61
16219	10/1/2012	-2615.03	6/1/2017	1117.69	-1497.34
16220	10/1/2012	-2615.03	9/30/2017	1195.71	-1419.32
16221	10/1/2012	-10460.13	12/31/2017	5020.14	-5439.99
16222	11/2/2012	-5230.07	12/31/2017	2466.51	-2763.56
16223	12/5/2012	-2615.03	9/30/2017	1151.47	-1463.56
16224	12/5/2012	-5230.07	12/31/2017	2421.59	-2808.48
16225	3/1/2013	-2615.03	12/31/2017	1152.27	-1462.76
16226	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
16227	6/4/2012	-7842.5	12/31/2017	4006.76	-3835.74
16228	7/2/2012	-2614.17	12/31/2017	1316.54	-1297.63
16229	8/1/2012	-2614.17	12/31/2017	1296.13	-1318.04
16230	9/10/2012	-2614.78	12/31/2017	1269.21	-1345.57
16231	10/1/2012	-5230.07	12/31/2017	2510.07	-2720
16232	1/1/2013	-10460.14	6/1/2017	4220.31	-6239.83
16233	1/1/2013	-5230.07	12/31/2017	2384.84	-2845.23
16234	2/1/2013	-2615.03	12/31/2017	1171.32	-1443.71
16235	3/4/2013	-2615.04	12/31/2017	1150.23	-1464.81
16236	4/3/2012	-15685.02	12/31/2017	8266.66	-7418.36
16237	5/7/2012	-2614.17	12/31/2017	1354.64	-1259.53
16238	6/1/2012	-10456.67	12/31/2017	5350.52	-5106.15
16239	7/2/2012	-2614.17	9/30/2017	1257.24	-1356.93
16240	8/1/2012	-13070.84	12/31/2017	6480.63	-6590.21
16241	9/3/2012	-2614.78	6/1/2017	1136.64	-1478.14
16242	9/3/2012	-7844.33	12/31/2017	3821.91	-4022.42
16243	10/1/2012	-10460.13	12/31/2017	5020.14	-5439.99
16244	11/2/2012	-5230.06	12/31/2017	2466.51	-2763.55
16245	12/3/2012	-2615.03	12/31/2017	1212.16	-1402.87
16246	1/1/2013	-2615.03	6/1/2017	1055.07	-1559.96
16247	1/1/2013	-2615.03	7/1/2017	1074.42	-1540.61
16248	1/1/2013	-13075.17	12/31/2017	5962.1	-7113.07
16249	2/1/2013	-7845.09	12/31/2017	3513.96	-4331.13
16250	3/1/2013	-2615.03	12/31/2017	1152.27	-1462.76
16251	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
16252	5/1/2012	-2614.17	9/30/2017	1299.43	-1314.74
16253	5/1/2012	-2614.17	12/31/2017	1358.73	-1255.44
16254	6/4/2012	-2614.17	12/31/2017	1335.59	-1278.58
16255	7/2/2012	-2614.17	12/31/2017	1316.54	-1297.63
16256	8/1/2012	-2614.17	12/31/2017	1296.13	-1318.04
16257	9/3/2012	-5229.55	12/31/2017	2547.94	-2681.61
16258	10/3/2012	-7845.11	12/31/2017	3761.03	-4084.08
16259	11/2/2012	-2615.03	12/31/2017	1233.26	-1381.77
16260	12/3/2012	-2615.04	12/31/2017	1212.16	-1402.88
16261	1/10/2013	-2615.03	6/1/2017	1048.95	-1566.08
16262	1/10/2013	-5230.07	12/31/2017	2372.59	-2857.48
16263	3/5/2013	-2615.03	12/31/2017	1149.54	-1465.49
16264	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
16265	5/1/2012	-2614.17	6/1/2017	1221.43	-1392.74
16266	5/1/2012	-2614.17	7/1/2017	1240.77	-1373.4
16267	6/2/2012	-5228.34	12/31/2017	2673.91	-2554.43
16268	7/3/2012	-2614.17	7/1/2017	1197.9	-1416.27
16269	7/3/2012	-2614.17	9/30/2017	1256.56	-1357.61
16270	8/1/2012	-13070.84	12/31/2017	6480.63	-6590.21
16271	9/4/2012	-2614.78	12/31/2017	1273.29	-1341.49
16272	10/1/2012	-5230.07	6/1/2017	2235.39	-2994.68
16273	10/1/2012	-15690.2	12/31/2017	7530.23	-8159.97
16274	12/4/2012	-2615.03	6/1/2017	1074.13	-1540.9

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16275	12/4/2012	-1000.6	12/31/2017	463.55	-537.05
16276	1/2/2013	-5230.07	12/31/2017	2383.48	-2846.59
16277	3/4/2013	-10460.13	12/31/2017	4600.88	-5859.25
16278	4/4/2012	-2614.17	12/31/2017	1377.1	-1237.07
16279	5/1/2012	-2614.17	12/31/2017	1358.73	-1255.44
16280	9/3/2012	-7844.34	12/31/2017	3821.92	-4022.42
16281	1/2/2013	-2615.03	12/31/2017	1191.74	-1423.29
16282	2/1/2013	-2615.03	12/31/2017	1171.32	-1443.71
16283	3/1/2013	-2615.04	12/31/2017	1152.27	-1462.77
16284	5/1/2012	-2614.17	6/1/2017	1221.43	-1392.74
16285	9/4/2012	-2614.78	6/1/2017	1135.96	-1478.82
16286	1/2/2013	-2615.03	6/1/2017	1054.39	-1560.64
16287	8/1/2012	-2614.17	7/1/2017	1178.17	-1436
16288	1/4/2013	-2615.03	12/31/2017	1190.38	-1424.65
16289	5/2/2012	-2614.17	2/1/2018	1378.67	-1235.5
16290	11/2/2012	-2615.03	6/1/2017	1095.91	-1519.12
16291	11/2/2012	-2615.03	7/1/2017	1115.26	-1499.77
16292	12/3/2012	-2615.04	2/1/2018	1232.79	-1382.25
16293	4/3/2012	-2614.17	2/1/2018	1398.4	-1215.77
16294	5/4/2012	-2614.17	2/1/2018	1377.31	-1236.86
16295	9/1/2012	-2614.78	2/1/2018	1295.96	-1318.82
16296	11/1/2012	-2615.03	2/1/2018	1254.57	-1360.46
16297	4/3/2012	-2614.17	12/31/2017	1377.78	-1236.39
16298	4/3/2012	-2614.17	2/1/2018	1398.4	-1215.77
16299	5/2/2012	-2614.17	6/1/2017	1220.75	-1393.42
16300	5/2/2012	-2614.17	2/1/2018	1378.67	-1235.5
16301	8/1/2012	-5228.34	2/1/2018	2633.51	-2594.83
16302	10/1/2012	-2615.03	6/1/2017	1117.69	-1497.34
16303	10/1/2012	-5230.07	12/31/2017	2510.07	-2720
16304	11/1/2012	-2615.04	6/1/2017	1096.59	-1518.45
16305	11/1/2012	-2615.04	7/1/2017	1115.94	-1499.1
16306	1/2/2013	-2615.03	6/1/2017	1054.39	-1560.64
16307	1/2/2013	-2615.03	9/30/2017	1132.41	-1482.62
16308	3/1/2013	-2615.04	7/1/2017	1034.27	-1580.77
16309	5/3/2012	-2614.17	12/31/2017	1357.37	-1256.8
16310	8/1/2012	-2614.17	7/1/2017	1178.17	-1436
16311	11/1/2012	-2615.03	2/1/2018	1254.57	-1360.46
16312	2/4/2013	-2615.03	2/1/2018	1189.91	-1425.12
16313	5/1/2012	-5228.34	2/1/2018	2758.7	-2469.64
16314	6/1/2012	-2614.17	7/1/2017	1219.67	-1394.5
16315	10/5/2012	-2615.03	2/1/2018	1272.95	-1342.08
16316	12/4/2012	-2615.03	2/1/2018	1232.11	-1382.92
16317	1/2/2013	-2615.03	6/1/2017	1054.39	-1560.64
16318	4/4/2011	-3938.29	7/1/2017	2271.05	-1667.24
16319	4/4/2011	-3938.53	9/30/2017	2359.57	-1578.96
16320	7/1/2011	-3938.53	6/1/2017	2152.1	-1786.43
16321	7/1/2011	-3938.53	6/1/2017	2152.1	-1786.43
16322	4/4/2011	-3938.29	2/1/2018	2479.84	-1458.45
16323	5/2/2011	-3938.53	6/1/2017	2213.43	-1725.1
16324	7/4/2011	-3938.53	6/1/2017	2149.03	-1789.5
16325	7/4/2011	-3938.53	9/30/2017	2266.54	-1671.99
16326	4/4/2011	-2565.17	6/1/2017	1460.25	-1104.92
16327	4/4/2011	-8985.86	7/1/2017	5181.78	-3804.08
16328	4/4/2011	-8985.86	9/30/2017	5383.41	-3602.45
16329	4/4/2011	-1020.67	12/31/2017	634.64	-386.03
16330	5/3/2011	-2565.17	12/31/2017	1575.67	-989.5
16331	6/2/2011	-3999.99	6/1/2017	2215.78	-1784.21
16332	6/2/2011	-8985.85	6/1/2017	4977.7	-4008.15
16333	7/1/2011	-8985.85	6/1/2017	4910.06	-4075.79
16334	7/1/2011	-17971.7	9/30/2017	10356.31	-7615.39
16335	7/1/2011	-8985.85	9/30/2017	5178.16	-3807.69
16336	7/1/2011	-1021.86	12/31/2017	612.04	-409.82
16337	7/1/2011	-1021.86	2/1/2018	620.1	-401.76
16338	7/1/2011	-1021.86	2/28/2018	626.9	-394.96
16339	4/4/2011	-17020.65	12/31/2017	10583.15	-6437.5
16340	5/2/2011	-11551.03	6/1/2017	6491.62	-5059.41
16341	5/2/2011	-8985.85	9/30/2017	5318.1	-3667.75
16342	5/2/2011	-8985.85	9/30/2017	5318.1	-3667.75
16343	5/2/2011	-10041.33	12/31/2017	6170.55	-3870.78
16344	5/2/2011	-8985.85	2/1/2018	5592.84	-3393.01
16345	6/3/2011	-13021.86	12/31/2017	7893.97	-5127.89
16346	7/1/2011	-3999.99	6/1/2017	2185.67	-1814.32
16347	7/1/2011	-3999.99	6/1/2017	2185.67	-1814.32
16348	7/1/2011	-8985.85	9/30/2017	5178.16	-3807.69
16349	7/1/2011	-5130.36	2/1/2018	3113.27	-2017.09
16350	4/4/2011	-7695.52	12/31/2017	4784.94	-2910.58
16351	6/2/2011	-2565.17	12/31/2017	1555.7	-1009.47
16352	6/2/2011	-1021.86	2/28/2018	634.59	-387.27
16353	7/1/2011	-12825.85	12/31/2017	7681.93	-5143.92
16354	5/2/2011	-5130.34	12/31/2017	3152.66	-1977.68
16355	5/3/2011	-2565.18	12/31/2017	1575.68	-989.5
16356	6/1/2011	-2565.17	12/31/2017	1556.36	-1008.81
16357	7/1/2011	-2565.17	9/30/2017	1478.2	-1086.97
16358	7/1/2011	-2038.85	12/31/2017	1221.15	-817.7
16359	4/4/2011	-2565.17	6/1/2017	1460.25	-1104.92
16360	4/4/2011	-2565.17	7/1/2017	1479.23	-1085.94
16361	4/4/2011	-2565.17	12/31/2017	1594.98	-970.19
16362	6/1/2011	-10260.7	12/31/2017	6225.46	-4035.24
16363	4/4/2011	-5130.35	12/31/2017	3189.96	-1940.39
16364	5/2/2011	-5130.36	12/31/2017	3152.69	-1977.67
16365	6/1/2011	-2565.18	12/31/2017	1556.37	-1008.81
16366	7/1/2011	-2565.17	12/31/2017	1536.39	-1028.78
16367	4/4/2011	-5130.35	12/31/2017	3189.96	-1940.39
16368	5/2/2011	-2565.18	6/1/2017	1441.61	-1123.57
16369	5/2/2011	-2565.18	6/1/2017	1441.61	-1123.57
16370	5/2/2011	-2565.18	6/1/2017	1441.61	-1123.57
16371	5/2/2011	-5130.36	12/31/2017	3152.69	-1977.67
16372	6/1/2011	-2565.18	9/30/2017	1498.18	-1067
16373	6/1/2011	-15391.06	12/31/2017	9338.2	-6052.86
16374	7/1/2011	-2565.18	7/1/2017	1420.64	-1144.54
16375	7/1/2011	-7695.53	12/31/2017	4609.17	-3086.36
16376	5/3/2011	-7695.53	12/31/2017	4727.02	-2968.51
16377	6/1/2011	-1095.7	12/31/2017	664.79	-430.91

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16378	7/1/2011	-5130.35	12/31/2017	3072.78	-2057.57
16379	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16380	4/4/2011	-2565.18	12/31/2017	1594.99	-970.19
16381	5/4/2011	-5130.35	12/31/2017	3150.01	-1980.34
16382	6/1/2011	-2565.18	6/1/2017	1421.64	-1143.54
16383	6/1/2011	-5130.35	12/31/2017	3112.72	-2017.63
16384	7/1/2011	-5130.36	12/31/2017	3072.79	-2057.57
16385	4/5/2011	-7695.53	12/31/2017	4782.95	-2912.58
16386	5/4/2011	-12825.85	12/31/2017	7875.02	-4950.83
16387	6/1/2011	-7695.53	12/31/2017	4669.09	-3026.44
16388	7/1/2011	-10260.68	12/31/2017	6145.55	-4115.13
16389	4/5/2011	-1020.67	2/28/2018	649.22	-371.45
16390	5/18/2011	-2565.17	12/31/2017	1565.69	-999.48
16391	5/3/2011	-2565.18	12/31/2017	1575.68	-989.5
16392	7/1/2011	-2565.17	6/1/2017	1401.66	-1163.51
16393	4/5/2011	-2565.18	12/31/2017	1594.32	-970.86
16394	5/4/2011	-5130.34	2/1/2018	3190.48	-1939.86
16395	6/1/2011	-2565.18	7/1/2017	1440.62	-1124.56
16396	6/1/2011	-2565.18	9/30/2017	1498.18	-1067
16397	7/5/2011	-2038.85	12/31/2017	1219.04	-819.81
16398	4/5/2011	-2565.18	9/30/2017	1536.13	-1029.05
16399	5/2/2011	-2565.17	7/1/2017	1460.59	-1104.58
16400	4/4/2011	-2565.18	2/1/2018	1615.23	-949.95
16401	5/2/2011	-2565.18	6/1/2017	1441.61	-1123.57
16402	5/2/2011	-2565.17	12/31/2017	1576.34	-988.83
16403	5/2/2011	-2565.17	2/1/2018	1596.58	-968.59
16404	7/1/2011	-2565.18	2/1/2018	1556.63	-1008.55
16405	4/29/2011	-3602.81	2/28/2018	2269.2	-1333.61
16406	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16407	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16408	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16409	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16410	4/4/2011	-4082.69	9/30/2017	2445.93	-1636.76
16411	4/4/2011	-3062.01	9/30/2017	1834.44	-1227.57
16412	4/4/2011	-18372.08	12/31/2017	11423.45	-6948.63
16413	4/4/2011	-5103.36	2/1/2018	3213.45	-1889.91
16414	4/4/2011	-3062.01	2/28/2018	1948.45	-1113.56
16415	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16416	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16417	4/4/2011	-8165.37	12/31/2017	5077.09	-3088.28
16418	4/4/2011	-1020.67	2/1/2018	642.69	-377.98
16419	4/4/2011	-2041.34	2/28/2018	1298.96	-742.38
16420	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16421	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16422	4/4/2011	-2041.34	12/31/2017	1269.27	-772.07
16423	4/4/2011	-1020.67	2/1/2018	642.69	-377.98
16424	4/4/2011	-1020.67	2/28/2018	649.49	-371.18
16425	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16426	4/4/2011	-2041.34	6/1/2017	1162.05	-879.29
16427	4/4/2011	-2041.34	6/1/2017	1162.05	-879.29
16428	4/4/2011	-2041.34	7/1/2017	1177.15	-864.19
16429	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16430	4/4/2011	-3062.01	9/30/2017	1834.44	-1227.57
16431	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16432	4/4/2011	-10206.71	12/31/2017	6346.36	-3860.35
16433	4/4/2011	-4082.69	2/1/2018	2570.76	-1511.93
16434	4/4/2011	-8165.37	2/28/2018	5195.88	-2969.49
16435	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16436	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16437	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16438	4/4/2011	-5103.36	9/30/2017	3057.41	-2045.95
16439	4/4/2011	-4082.69	12/31/2017	2538.54	-1544.15
16440	4/4/2011	-2041.34	2/1/2018	1285.37	-755.97
16441	4/4/2011	-3062.01	2/28/2018	1948.45	-1113.56
16442	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16443	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16444	4/4/2011	-6124.02	12/31/2017	3807.81	-2316.21
16445	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16446	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16447	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16448	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16449	4/4/2011	-3062.01	9/30/2017	1834.44	-1227.57
16450	4/4/2011	-9186.04	12/31/2017	5711.72	-3474.32
16451	4/4/2011	-3062.01	2/1/2018	1928.07	-1133.94
16452	4/4/2011	-1020.67	2/28/2018	649.49	-371.18
16453	4/4/2011	-2041.34	6/1/2017	1162.05	-879.29
16454	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16455	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16456	4/4/2011	-4082.69	12/31/2017	2538.54	-1544.15
16457	4/4/2011	-3062.01	2/28/2018	1948.45	-1113.56
16458	4/4/2011	-3062.01	6/1/2017	1743.09	-1318.92
16459	4/4/2011	-6124.03	7/1/2017	3531.48	-2592.55
16460	4/4/2011	-6124.03	9/30/2017	3668.9	-2455.13
16461	4/4/2011	-29599.47	12/31/2017	18404.45	-11195.02
16462	4/4/2011	-2041.34	2/28/2018	1298.96	-742.38
16463	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16464	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16465	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16466	4/4/2011	-3062.01	12/31/2017	1903.9	-1158.11
16467	4/4/2011	-3062.01	2/1/2018	1928.07	-1133.94
16468	4/4/2011	-2041.34	2/28/2018	1298.96	-742.38
16469	4/11/2011	-1020.67	6/1/2017	579.17	-441.5
16470	4/11/2011	-1020.67	9/30/2017	609.62	-411.05
16471	4/11/2011	-3062.01	9/30/2017	1828.88	-1233.13
16472	4/11/2011	-1020.67	9/30/2017	609.62	-411.05
16473	4/11/2011	-5103.36	12/31/2017	3163.91	-1939.45
16474	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16475	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16476	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16477	4/4/2011	-3062.01	9/30/2017	1834.44	-1227.57
16478	4/4/2011	-8165.37	12/31/2017	5077.09	-3088.28
16479	4/4/2011	-1020.67	2/1/2018	642.69	-377.98
16480	4/4/2011	-5103.36	2/28/2018	3247.42	-1855.94

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16481	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16482	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16483	4/4/2011	-7144.69	12/31/2017	4442.45	-2702.24
16484	4/4/2011	-1020.67	2/1/2018	642.69	-377.98
16485	4/4/2011	-2041.34	2/28/2018	1298.96	-742.38
16486	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16487	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16488	4/4/2011	-2041.34	12/31/2017	1269.27	-772.07
16489	4/4/2011	-1020.67	2/1/2018	642.69	-377.98
16490	4/4/2011	-4082.69	2/28/2018	2597.94	-1484.75
16491	4/4/2011	-2041.34	6/1/2017	1162.05	-879.29
16492	4/4/2011	-4082.68	9/30/2017	2445.93	-1636.75
16493	4/4/2011	-13268.71	12/31/2017	8250.26	-5018.45
16494	4/4/2011	-5103.35	2/1/2018	3213.45	-1889.9
16495	4/4/2011	-12248.04	2/28/2018	7793.8	-4454.24
16496	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16497	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16498	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16499	4/4/2011	-4082.68	12/31/2017	2538.54	-1544.14
16500	4/4/2011	-1020.67	2/28/2018	649.49	-371.18
16501	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16502	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16503	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16504	4/4/2011	-6124.03	7/1/2017	3531.48	-2592.55
16505	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16506	4/4/2011	-21434.1	9/30/2017	12841.13	-8592.97
16507	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16508	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16509	4/4/2011	-34702.83	12/31/2017	21577.63	-13125.2
16510	4/4/2011	-18372.09	2/1/2018	11568.41	-6803.68
16511	4/4/2011	-26537.46	2/28/2018	16886.61	-9650.85
16512	4/4/2011	-1020.67	6/1/2017	581.03	-439.64
16513	4/4/2011	-4082.69	7/1/2017	2354.32	-1728.37
16514	4/4/2011	-11227.39	12/31/2017	6981	-4246.39
16515	4/4/2011	-1020.67	2/1/2018	642.69	-377.98
16516	4/4/2011	-3062.01	2/28/2018	1948.45	-1113.56
16517	4/4/2011	-3062.02	6/1/2017	1743.1	-1318.92
16518	4/4/2011	-1020.67	7/1/2017	588.58	-432.09
16519	4/4/2011	-1020.67	9/30/2017	611.48	-409.19
16520	4/4/2011	-2041.34	9/30/2017	1222.96	-818.38
16521	4/4/2011	-6124.03	12/31/2017	3807.82	-2316.21
16522	4/4/2011	-1020.67	2/1/2018	642.69	-377.98
16523	4/4/2011	-5103.36	2/28/2018	3247.43	-1855.93
16524	4/26/2011	-1020.67	9/30/2017	605.65	-415.02
16525	4/26/2011	-1020.67	2/1/2018	636.86	-383.81
16526	4/26/2011	-1020.67	2/28/2018	643.66	-377.01
16527	5/3/2011	-1020.67	6/1/2017	573.34	-447.33
16528	5/3/2011	-1020.67	9/30/2017	603.79	-416.88
16529	5/3/2011	-3062.01	9/30/2017	1811.39	-1250.62
16530	5/3/2011	-2041.34	9/30/2017	1207.6	-833.74
16531	5/3/2011	-7144.7	12/31/2017	4388.68	-2756.02
16532	5/3/2011	-4082.69	2/1/2018	2540.03	-1542.66
16533	5/3/2011	-4082.69	2/28/2018	2567.21	-1515.48
16534	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16535	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16536	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16537	6/1/2011	-14306.05	12/31/2017	8679.88	-5626.17
16538	6/1/2011	-9196.75	2/1/2018	5652.49	-3544.26
16539	6/1/2011	-8174.89	2/28/2018	5078.87	-3096.02
16540	4/26/2011	-1020.67	6/1/2017	575.2	-445.47
16541	4/26/2011	-2041.34	6/1/2017	1150.4	-890.94
16542	4/26/2011	-1020.67	7/1/2017	582.75	-437.92
16543	4/26/2011	-1020.67	9/30/2017	605.65	-415.02
16544	4/26/2011	-3062.01	12/31/2017	1886.42	-1175.59
16545	4/26/2011	-3062.01	2/1/2018	1910.59	-1151.42
16546	4/26/2011	-3062.01	2/28/2018	1930.97	-1131.04
16547	5/2/2011	-4082.68	6/1/2017	2294.45	-1788.23
16548	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16549	5/2/2011	-3062.01	7/1/2017	1743.49	-1318.52
16550	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16551	5/2/2011	-22454.74	9/30/2017	13289.4	-9165.34
16552	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16553	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16554	5/2/2011	-50012.83	12/31/2017	30733.64	-19279.19
16555	5/2/2011	-20413.4	2/1/2018	12705.41	-7707.99
16556	5/2/2011	-32661.44	2/28/2018	20546.11	-12115.33
16557	6/1/2011	-12262.33	6/1/2017	6795.88	-5466.45
16558	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16559	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16560	6/1/2011	-10218.61	7/1/2017	5738.82	-4479.79
16561	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16562	6/1/2011	-27590.25	9/30/2017	16113.9	-11476.35
16563	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16564	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16565	6/1/2011	-71530.28	12/31/2017	43399.44	-28130.84
16566	6/1/2011	-29633.97	2/1/2018	18213.59	-11420.38
16567	6/1/2011	-32699.56	2/28/2018	20315.46	-12384.1
16568	4/26/2011	-1020.67	6/1/2017	575.2	-445.47
16569	4/26/2011	-1020.67	12/31/2017	628.81	-391.86
16570	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16571	5/2/2011	-1020.67	12/31/2017	627.22	-393.45
16572	5/2/2011	-2041.34	2/1/2018	1270.54	-770.8
16573	5/2/2011	-5103.36	2/28/2018	3210.33	-1893.03
16574	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16575	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16576	6/1/2011	-4087.44	12/31/2017	2479.96	-1607.48
16577	6/1/2011	-2043.72	2/1/2018	1256.11	-787.61
16578	6/1/2011	-3065.58	2/28/2018	1904.57	-1161.01
16579	4/23/2011	-2041.34	6/1/2017	1151.99	-889.35
16580	4/23/2011	-1020.67	7/1/2017	583.54	-437.13
16581	4/23/2011	-1020.67	9/30/2017	606.44	-414.23
16582	4/23/2011	-1020.67	12/31/2017	629.6	-391.07
16583	4/23/2011	-1020.67	2/1/2018	637.65	-383.02

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16584	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16585	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16586	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16587	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16588	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16589	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16590	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16591	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16592	5/2/2011	-3062.01	9/30/2017	1812.19	-1249.82
16593	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16594	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16595	5/2/2011	-30620.14	12/31/2017	18816.54	-11803.6
16596	5/2/2011	-9186.04	2/1/2018	5717.45	-3468.59
16597	5/2/2011	-13268.73	2/28/2018	8346.87	-4921.86
16598	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16599	6/1/2011	-4087.44	6/1/2017	2265.29	-1822.15
16600	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16601	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16602	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16603	6/1/2011	-3065.58	9/30/2017	1790.43	-1275.15
16604	6/1/2011	-6131.17	9/30/2017	3580.87	-2550.3
16605	6/1/2011	-30655.83	12/31/2017	18599.75	-12056.08
16606	6/1/2011	-6131.17	2/1/2018	3768.33	-2362.84
16607	6/1/2011	-11240.47	2/28/2018	6983.43	-4257.04
16608	4/27/2011	-1020.67	6/1/2017	574.93	-445.74
16609	4/27/2011	-2041.34	9/30/2017	1210.78	-830.56
16610	4/27/2011	-4082.69	12/31/2017	2514.17	-1568.52
16611	4/27/2011	-3062.01	2/28/2018	1930.17	-1131.84
16612	5/2/2011	-2041.34	6/1/2017	1147.22	-894.12
16613	5/2/2011	-2041.34	6/1/2017	1147.22	-894.12
16614	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16615	5/2/2011	-3062.01	9/30/2017	1812.19	-1249.82
16616	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16617	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16618	5/2/2011	-25516.78	12/31/2017	15680.45	-9836.33
16619	5/2/2011	-7144.7	2/1/2018	4446.9	-2697.8
16620	5/2/2011	-15310.07	2/28/2018	9631	-5679.07
16621	6/1/2011	-2043.72	6/1/2017	1132.65	-911.07
16622	6/1/2011	-3065.58	7/1/2017	1721.65	-1343.93
16623	6/1/2011	-3065.58	9/30/2017	1790.43	-1275.15
16624	6/1/2011	-4087.45	9/30/2017	2387.25	-1700.2
16625	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16626	6/1/2011	-30655.84	12/31/2017	18599.76	-12056.08
16627	6/1/2011	-8174.89	2/1/2018	5024.44	-3150.45
16628	6/1/2011	-28612.12	2/28/2018	17776.03	-10836.09
16629	4/26/2011	-1020.67	12/31/2017	628.81	-391.86
16630	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16631	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16632	5/2/2011	-4082.68	9/30/2017	2416.26	-1666.42
16633	5/2/2011	-6124.02	12/31/2017	3763.3	-2360.72
16634	5/2/2011	-4082.68	2/1/2018	2541.09	-1541.59
16635	5/2/2011	-10206.7	2/28/2018	6420.66	-3786.04
16636	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16637	6/1/2011	-2043.72	6/1/2017	1132.65	-911.07
16638	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16639	6/1/2011	-3065.58	12/31/2017	1859.98	-1205.6
16640	6/1/2011	-6131.16	2/1/2018	3768.33	-2362.83
16641	6/1/2011	-13284.18	2/28/2018	8253.14	-5031.04
16642	4/26/2011	-5103.36	6/1/2017	2876.01	-2227.35
16643	4/26/2011	-1020.67	7/1/2017	582.75	-437.92
16644	4/26/2011	-1020.67	9/30/2017	605.65	-415.02
16645	4/26/2011	-1020.67	9/30/2017	605.65	-415.02
16646	4/26/2011	-2041.34	12/31/2017	1257.62	-783.72
16647	4/26/2011	-1020.67	2/1/2018	636.86	-383.81
16648	4/26/2011	-5103.36	2/28/2018	3218.29	-1885.07
16649	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16650	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16651	5/2/2011	-10206.71	6/1/2017	5736.12	-4470.59
16652	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16653	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16654	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16655	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16656	5/2/2011	-3062.01	7/1/2017	1743.49	-1318.52
16657	5/2/2011	-3062.01	9/30/2017	1812.19	-1249.82
16658	5/2/2011	-10206.71	12/31/2017	6272.18	-3934.53
16659	5/2/2011	-3062.01	2/1/2018	1905.82	-1156.19
16660	5/2/2011	-8165.37	2/28/2018	5136.54	-3028.83
16661	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16662	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16663	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16664	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16665	6/1/2011	-9196.74	6/1/2017	5096.9	-4099.84
16666	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16667	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16668	6/1/2011	-4087.44	7/1/2017	2295.53	-1791.91
16669	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16670	6/1/2011	-6131.16	9/30/2017	3580.87	-2550.29
16671	6/1/2011	-3065.58	9/30/2017	1790.43	-1275.15
16672	6/1/2011	-18393.48	12/31/2017	11159.84	-7233.64
16673	6/1/2011	-10218.6	2/1/2018	6280.54	-3938.06
16674	6/1/2011	-7153.02	2/28/2018	4444	-2709.02
16675	4/26/2011	-3062.01	9/30/2017	1816.96	-1245.05
16676	4/26/2011	-1020.67	12/31/2017	628.81	-391.86
16677	4/26/2011	-1020.67	2/1/2018	636.86	-383.81
16678	4/26/2011	-2041.34	2/28/2018	1287.31	-754.03
16679	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16680	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16681	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16682	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16683	5/2/2011	-4082.69	6/1/2017	2294.45	-1788.24
16684	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16685	5/2/2011	-2041.34	7/1/2017	1162.32	-879.02
16686	5/2/2011	-8165.37	9/30/2017	4832.52	-3332.85

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16687	5/2/2011	-16330.74	12/31/2017	10035.49	-6295.25
16688	5/2/2011	-12248.06	2/1/2018	7623.26	-4624.8
16689	5/2/2011	-15310.07	2/28/2018	9631	-5679.07
16690	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16691	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16692	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16693	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16694	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16695	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16696	6/1/2011	-3065.58	6/1/2017	1698.97	-1366.61
16697	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16698	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16699	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16700	6/1/2011	-5109.31	9/30/2017	2984.06	-2125.25
16701	6/1/2011	-16349.78	12/31/2017	9919.88	-6429.9
16702	6/1/2011	-8174.89	2/1/2018	5024.44	-3150.45
16703	6/1/2011	-17371.64	2/28/2018	10792.59	-6579.05
16704	4/26/2011	-1020.67	7/1/2017	582.75	-437.92
16705	4/26/2011	-2041.34	9/30/2017	1211.31	-830.03
16706	4/26/2011	-3062.01	12/31/2017	1886.42	-1175.59
16707	4/26/2011	-1020.67	2/1/2018	636.86	-383.81
16708	4/26/2011	-1020.67	2/28/2018	643.66	-377.01
16709	5/2/2011	-4082.69	6/1/2017	2294.45	-1788.24
16710	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16711	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16712	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16713	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16714	5/2/2011	-32661.48	12/31/2017	20070.97	-12590.51
16715	5/2/2011	-5103.36	2/1/2018	3176.36	-1927
16716	5/2/2011	-1020.67	2/28/2018	642.07	-378.6
16717	6/1/2011	-4087.44	6/1/2017	2265.29	-1822.15
16718	6/1/2011	-8174.89	7/1/2017	4591.06	-3583.83
16719	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16720	6/1/2011	-3065.58	9/30/2017	1790.43	-1275.15
16721	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16722	6/1/2011	-40874.44	12/31/2017	24799.67	-16074.77
16723	6/1/2011	-11240.47	2/1/2018	6908.61	-4331.86
16724	6/1/2011	-8174.89	2/28/2018	5078.87	-3096.02
16725	4/28/2011	-1020.67	6/1/2017	574.67	-446
16726	4/28/2011	-6124.04	12/31/2017	3769.67	-2354.37
16727	4/28/2011	-1020.67	2/28/2018	643.13	-377.54
16728	5/2/2011	-5103.36	6/1/2017	2868.06	-2235.3
16729	5/2/2011	-2041.34	7/1/2017	1162.32	-879.02
16730	5/2/2011	-4082.69	9/30/2017	2416.26	-1666.43
16731	5/2/2011	-23475.44	12/31/2017	14426.01	-9049.43
16732	5/2/2011	-4082.69	2/1/2018	2541.09	-1541.6
16733	5/2/2011	-5103.36	2/28/2018	3210.33	-1893.03
16734	6/1/2011	-5109.31	6/1/2017	2831.62	-2277.69
16735	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16736	6/1/2011	-2043.72	9/30/2017	1193.62	-850.1
16737	6/1/2011	-21459.08	12/31/2017	13019.82	-8439.26
16738	6/1/2011	-3065.58	2/1/2018	1884.16	-1181.42
16739	6/1/2011	-2043.72	2/28/2018	1269.71	-774.01
16740	4/25/2011	-1020.67	6/1/2017	575.46	-445.21
16741	4/25/2011	-1020.67	9/30/2017	605.91	-414.76
16742	4/25/2011	-3062.01	12/31/2017	1887.21	-1174.8
16743	4/25/2011	-1020.67	2/1/2018	637.12	-383.55
16744	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16745	5/2/2011	-3062.01	6/1/2017	1720.84	-1341.17
16746	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16747	5/2/2011	-2041.34	7/1/2017	1162.32	-879.02
16748	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16749	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16750	5/2/2011	-15310.07	12/31/2017	9408.27	-5901.8
16751	5/2/2011	-1020.67	2/1/2018	635.27	-385.4
16752	5/2/2011	-5103.36	2/28/2018	3210.34	-1893.02
16753	6/2/2011	-1021.86	6/1/2017	566.06	-455.8
16754	6/2/2011	-3065.58	6/1/2017	1698.17	-1367.41
16755	6/2/2011	-1021.86	6/1/2017	566.06	-455.8
16756	6/2/2011	-2043.72	7/1/2017	1147.24	-896.48
16757	6/2/2011	-2043.72	9/30/2017	1193.1	-850.62
16758	6/2/2011	-1021.86	9/30/2017	596.55	-425.31
16759	6/2/2011	-10218.61	12/31/2017	6197.27	-4021.34
16760	6/2/2011	-2043.72	2/28/2018	1269.19	-774.53
16761	4/25/2011	-1020.67	6/1/2017	575.46	-445.21
16762	4/25/2011	-1020.67	9/30/2017	605.91	-414.76
16763	4/25/2011	-1020.67	12/31/2017	629.07	-391.6
16764	4/25/2011	-1020.67	2/1/2018	637.12	-383.55
16765	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16766	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16767	5/2/2011	-2041.34	7/1/2017	1162.32	-879.02
16768	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16769	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16770	5/2/2011	-8165.37	12/31/2017	5017.75	-3147.62
16771	5/2/2011	-1020.67	2/1/2018	635.27	-385.4
16772	5/2/2011	-6124.03	2/28/2018	3852.4	-2271.63
16773	6/2/2011	-1021.86	6/1/2017	566.06	-455.8
16774	6/2/2011	-3065.58	6/1/2017	1698.17	-1367.41
16775	6/2/2011	-1021.86	7/1/2017	573.62	-448.24
16776	6/2/2011	-1021.86	7/1/2017	573.62	-448.24
16777	6/2/2011	-4087.44	9/30/2017	2386.18	-1701.26
16778	6/2/2011	-6131.17	9/30/2017	3579.28	-2551.89
16779	6/2/2011	-1021.86	9/30/2017	596.55	-425.31
16780	6/2/2011	-10218.61	12/31/2017	6197.27	-4021.34
16781	6/2/2011	-2043.72	2/1/2018	1255.58	-788.14
16782	6/2/2011	-9196.75	2/28/2018	5711.33	-3485.42
16783	4/25/2011	-1020.67	6/1/2017	575.46	-445.21
16784	4/25/2011	-3062.01	7/1/2017	1749.05	-1312.96
16785	4/25/2011	-1020.67	7/1/2017	583.01	-437.66
16786	4/25/2011	-4082.68	9/30/2017	2423.67	-1659.01
16787	4/25/2011	-21434.07	12/31/2017	13210.51	-8223.56
16788	4/25/2011	-2041.34	2/28/2018	1287.84	-753.5
16789	5/2/2011	-25516.78	6/1/2017	14340.29	-11176.49

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16790	5/2/2011	-12248.06	7/1/2017	6973.95	-5274.11
16791	5/2/2011	-19392.76	9/30/2017	11477.22	-7915.54
16792	5/2/2011	-110232.5	12/31/2017	67739.54	-42492.96
16793	5/2/2011	-4082.69	2/1/2018	2541.09	-1541.6
16794	5/2/2011	-19392.76	2/28/2018	12199.27	-7193.49
16795	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16796	6/1/2011	-27590.22	6/1/2017	15290.71	-12299.51
16797	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16798	6/1/2011	-15327.9	7/1/2017	8608.22	-6719.68
16799	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16800	6/1/2011	-37808.82	9/30/2017	22081.99	-15726.83
16801	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16802	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16803	6/1/2011	-150213.42	12/31/2017	91138.73	-59074.69
16804	6/1/2011	-3065.58	2/1/2018	1884.16	-1181.42
16805	6/1/2011	-20437.2	2/28/2018	12697.15	-7740.05
16806	4/25/2011	-1020.67	9/30/2017	605.91	-414.76
16807	4/25/2011	-6124.03	12/31/2017	3774.44	-2349.59
16808	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16809	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16810	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16811	5/2/2011	-4082.69	12/31/2017	2508.87	-1573.82
16812	5/2/2011	-1020.67	2/1/2018	635.27	-385.4
16813	5/2/2011	-6124.03	2/28/2018	3852.4	-2271.63
16814	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16815	6/1/2011	-2043.72	6/1/2017	1132.65	-911.07
16816	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16817	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16818	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16819	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16820	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16821	6/1/2011	-11240.47	12/31/2017	6819.91	-4420.56
16822	6/1/2011	-2043.72	2/1/2018	1256.11	-787.61
16823	6/1/2011	-3065.58	2/28/2018	1904.57	-1161.01
16824	4/25/2011	-2041.34	9/30/2017	1211.84	-829.5
16825	4/25/2011	-1020.67	9/30/2017	605.91	-414.76
16826	4/25/2011	-2041.34	9/30/2017	1211.84	-829.5
16827	4/25/2011	-4082.68	12/31/2017	2516.28	-1566.4
16828	4/25/2011	-1020.67	2/1/2018	637.12	-383.55
16829	4/25/2011	-2041.34	2/28/2018	1287.84	-753.5
16830	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16831	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16832	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16833	5/2/2011	-4082.69	9/30/2017	2416.26	-1666.43
16834	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16835	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16836	5/2/2011	-12248.06	12/31/2017	7526.62	-4721.44
16837	5/2/2011	-19392.75	2/28/2018	12199.26	-7193.49
16838	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16839	6/1/2011	-4087.44	6/1/2017	2265.29	-1822.15
16840	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16841	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16842	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16843	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16844	6/1/2011	-16349.76	12/31/2017	9919.86	-6429.9
16845	6/1/2011	-4087.44	2/1/2018	2512.22	-1575.22
16846	6/1/2011	-16349.76	2/28/2018	10157.71	-6192.05
16847	4/23/2011	-1020.67	6/1/2017	575.99	-444.68
16848	4/23/2011	-1020.67	6/1/2017	575.99	-444.68
16849	4/23/2011	-2041.34	6/1/2017	1151.99	-889.35
16850	4/23/2011	-7144.69	12/31/2017	4407.21	-2737.48
16851	4/23/2011	-2041.34	2/28/2018	1288.9	-752.44
16852	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16853	5/2/2011	-2041.34	6/1/2017	1147.22	-894.12
16854	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16855	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16856	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16857	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16858	5/2/2011	-3062.01	9/30/2017	1812.19	-1249.82
16859	5/2/2011	-26537.45	12/31/2017	16307.66	-10229.79
16860	5/2/2011	-1020.67	2/1/2018	635.27	-385.4
16861	5/2/2011	-8165.37	2/28/2018	5136.54	-3028.83
16862	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16863	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16864	6/1/2011	-1021.86	7/1/2017	573.88	-447.98
16865	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16866	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16867	6/1/2011	-3065.59	9/30/2017	1790.43	-1275.16
16868	6/1/2011	-14306.07	12/31/2017	8679.9	-5626.17
16869	6/1/2011	-3065.59	2/28/2018	1904.57	-1161.02
16870	4/25/2011	-4082.69	12/31/2017	2516.29	-1566.4
16871	4/25/2011	-1020.67	2/28/2018	643.92	-376.75
16872	5/3/2011	-1020.67	6/1/2017	573.34	-447.33
16873	5/3/2011	-1020.67	6/1/2017	573.34	-447.33
16874	5/3/2011	-1020.67	6/1/2017	573.34	-447.33
16875	5/3/2011	-1020.67	6/1/2017	573.34	-447.33
16876	5/3/2011	-1020.67	6/1/2017	573.34	-447.33
16877	5/3/2011	-4082.69	6/1/2017	2293.39	-1789.3
16878	5/3/2011	-1020.67	6/1/2017	573.34	-447.33
16879	5/3/2011	-1020.67	9/30/2017	603.79	-416.88
16880	5/3/2011	-1020.67	9/30/2017	603.79	-416.88
16881	5/3/2011	-12248.06	12/31/2017	7523.44	-4724.62
16882	5/3/2011	-1020.67	2/1/2018	635	-385.67
16883	5/3/2011	-10206.71	2/28/2018	6418.02	-3788.69
16884	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16885	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16886	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16887	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16888	6/1/2011	-2043.72	7/1/2017	1147.77	-895.95
16889	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16890	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16891	6/1/2011	-2043.72	9/30/2017	1193.63	-850.09
16892	6/1/2011	-15327.9	12/31/2017	9299.87	-6028.03

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16893	6/1/2011	-6131.16	2/1/2018	3768.33	-2362.83
16894	6/1/2011	-4087.44	2/28/2018	2539.43	-1548.01
16895	4/25/2011	-1020.67	6/1/2017	575.46	-445.21
16896	4/25/2011	-1020.67	7/1/2017	583.01	-437.66
16897	4/25/2011	-1020.67	7/1/2017	583.01	-437.66
16898	4/25/2011	-2041.34	9/30/2017	1211.84	-829.5
16899	4/25/2011	-2041.34	9/30/2017	1211.84	-829.5
16900	4/25/2011	-2041.34	2/1/2018	1274.25	-767.09
16901	4/25/2011	-2041.34	2/28/2018	1287.84	-753.5
16902	5/2/2011	-3062.01	6/1/2017	1720.84	-1341.17
16903	5/2/2011	-2041.34	6/1/2017	1147.22	-894.12
16904	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16905	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16906	5/2/2011	-1020.67	9/30/2017	604.06	-416.61
16907	5/2/2011	-15310.07	12/31/2017	9408.27	-5901.8
16908	5/2/2011	-2041.34	2/1/2018	1270.54	-770.8
16909	5/2/2011	-8165.37	2/28/2018	5136.54	-3028.83
16910	6/1/2011	-2043.72	6/1/2017	1132.65	-911.07
16911	6/1/2011	-1021.86	6/1/2017	566.32	-455.54
16912	6/1/2011	-2043.72	7/1/2017	1147.77	-895.95
16913	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16914	6/1/2011	-1021.86	9/30/2017	596.81	-425.05
16915	6/1/2011	-14306.06	12/31/2017	8679.89	-5626.17
16916	6/1/2011	-2043.72	2/1/2018	1256.11	-787.61
16917	6/1/2011	-6131.17	2/28/2018	3809.15	-2322.02
16918	4/25/2011	-4082.69	6/1/2017	2301.87	-1780.82
16919	4/25/2011	-1020.67	6/1/2017	575.46	-445.21
16920	4/25/2011	-2041.34	7/1/2017	1166.03	-875.31
16921	4/25/2011	-7144.7	9/30/2017	4241.43	-2903.27
16922	4/25/2011	-9186.04	12/31/2017	5661.65	-3524.39
16923	4/25/2011	-2041.34	2/1/2018	1274.25	-767.09
16924	4/25/2011	-7144.7	2/28/2018	4507.45	-2637.25
16925	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16926	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16927	5/2/2011	-12248.06	6/1/2017	6883.34	-5364.72
16928	5/2/2011	-1020.67	6/1/2017	573.61	-447.06
16929	5/2/2011	-2041.34	7/1/2017	1162.32	-879.02
16930	5/2/2011	-1020.67	7/1/2017	581.16	-439.51
16931	5/2/2011	-16330.74	9/30/2017	9665.03	-6665.71
16932	5/2/2011	-2041.34	9/30/2017	1208.13	-833.21
16933	5/2/2011	-4082.69	9/30/2017	2416.26	-1666.43
16934	5/2/2011	-28578.8	12/31/2017	17562.11	-11016.69
16935	5/2/2011	-5103.36	2/1/2018	3176.36	-1927
16936	5/2/2011	-22454.77	2/28/2018	14125.47	-8329.3
16937	6/2/2011	-1021.86	6/1/2017	566.06	-455.8
16938	6/2/2011	-13284.19	6/1/2017	7358.75	-5925.44
16939	6/2/2011	-1021.86	6/1/2017	566.06	-455.8
16940	6/2/2011	-1021.86	7/1/2017	573.62	-448.24
16941	6/2/2011	-1021.86	7/1/2017	573.62	-448.24
16942	6/2/2011	-1021.86	7/1/2017	573.62	-448.24
16943	6/2/2011	-1021.86	7/1/2017	573.62	-448.24
16944	6/2/2011	-4087.44	7/1/2017	2294.47	-1792.97
16945	6/2/2011	-2043.72	7/1/2017	1147.24	-896.48
16946	6/2/2011	-20437.22	9/30/2017	11930.91	-8506.31
16947	6/2/2011	-2043.72	9/30/2017	1193.1	-850.62
16948	6/2/2011	-6131.17	9/30/2017	3579.28	-2551.89
16949	6/2/2011	-42918.16	12/31/2017	26028.52	-16889.64
16950	6/2/2011	-7153.03	2/1/2018	4394.53	-2758.5
16951	6/2/2011	-38830.72	2/28/2018	24114.52	-14716.2
16952	4/10/2012	-3584.22	2/28/2018	1934.65	-1649.57
16953	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16954	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16955	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16956	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16957	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16958	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16959	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16960	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16961	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16962	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16963	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16964	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16965	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16966	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16967	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16968	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16969	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16970	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16971	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16972	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16973	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16974	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16975	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16976	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16977	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16978	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16979	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16980	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16981	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16982	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16983	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16984	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16985	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16986	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16987	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16988	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16989	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16990	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16991	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16992	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16993	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16994	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16995	4/1/2011	-1095.7	6/1/2017	624.59	-471.11

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2017-18

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
16996	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16997	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16998	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
16999	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17000	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17001	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17002	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17003	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17004	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17005	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17006	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17007	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17008	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17009	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17010	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17011	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17012	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17013	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17014	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17015	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17016	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17017	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17018	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17019	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17020	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17021	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17022	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17023	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17024	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17025	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17026	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17027	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17028	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17029	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17030	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17031	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17032	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17033	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17034	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17035	4/1/2011	-1095.7	6/1/2017	624.59	-471.11
17036	4/1/2011	-340762.7	6/1/2017	194248.72	-146513.98
17037	4/1/2011	-123814.1	6/1/2017	70579.12	-53234.98
17038	4/1/2011	-1095.7	7/1/2017	632.7	-463
17039	4/1/2011	-1095.7	7/1/2017	632.7	-463
17040	4/1/2011	-1095.7	7/1/2017	632.7	-463
17041	4/1/2011	-1095.7	7/1/2017	632.7	-463
17042	4/1/2011	-1095.7	7/1/2017	632.7	-463
17043	4/1/2011	-1095.7	7/1/2017	632.7	-463
17044	4/1/2011	-1095.7	7/1/2017	632.7	-463
17045	4/1/2011	-1095.7	7/1/2017	632.7	-463
17046	4/1/2011	-1095.7	7/1/2017	632.7	-463
17047	4/1/2011	-1095.7	7/1/2017	632.7	-463
17048	4/1/2011	-1095.7	7/1/2017	632.7	-463
17049	4/1/2011	-1095.7	7/1/2017	632.7	-463
17050	4/1/2011	-1095.7	7/1/2017	632.7	-463
17051	4/1/2011	-1095.7	7/1/2017	632.7	-463
17052	4/1/2011	-1095.7	7/1/2017	632.7	-463
17053	4/1/2011	-1095.7	7/1/2017	632.7	-463
17054	4/1/2011	-1095.7	7/1/2017	632.7	-463
17055	4/1/2011	-1095.7	7/1/2017	632.7	-463
17056	4/1/2011	-1095.7	7/1/2017	632.7	-463
17057	4/1/2011	-1095.7	7/1/2017	632.7	-463
17058	4/1/2011	-1095.7	7/1/2017	632.7	-463
17059	4/1/2011	-1095.7	7/1/2017	632.7	-463
17060	4/1/2011	-1095.7	7/1/2017	632.7	-463
17061	4/1/2011	-1095.7	7/1/2017	632.7	-463
17062	4/1/2011	-1095.7	7/1/2017	632.7	-463
17063	4/1/2011	-1095.7	7/1/2017	632.7	-463
17064	4/1/2011	-1095.7	7/1/2017	632.7	-463
17065	4/1/2011	-1095.7	7/1/2017	632.7	-463
17066	4/1/2011	-1095.7	7/1/2017	632.7	-463
17067	4/1/2011	-1095.7	7/1/2017	632.7	-463
17068	4/1/2011	-1095.7	7/1/2017	632.7	-463
17069	4/1/2011	-1095.7	7/1/2017	632.7	-463
17070	4/1/2011	-1095.7	7/1/2017	632.7	-463
17071	4/1/2011	-1095.7	7/1/2017	632.7	-463
17072	4/1/2011	-1095.7	7/1/2017	632.7	-463
17073	4/1/2011	-1095.7	7/1/2017	632.7	-463
17074	4/1/2011	-1095.7	7/1/2017	632.7	-463
17075	4/1/2011	-1095.7	7/1/2017	632.7	-463
17076	4/1/2011	-1095.7	7/1/2017	632.7	-463
17077	4/1/2011	-1095.7	7/1/2017	632.7	-463
17078	4/1/2011	-1095.7	7/1/2017	632.7	-463
17079	4/1/2011	-1095.7	7/1/2017	632.7	-463
17080	4/1/2011	-1095.7	7/1/2017	632.7	-463
17081	4/1/2011	-1095.7	7/1/2017	632.7	-463
17082	4/1/2011	-1095.7	7/1/2017	632.7	-463
17083	4/1/2011	-1095.7	7/1/2017	632.7	-463
17084	4/1/2011	-1095.7	7/1/2017	632.7	-463
17085	4/1/2011	-1095.7	7/1/2017	632.7	-463
17086	4/1/2011	-1095.7	7/1/2017	632.7	-463
17087	4/1/2011	-1095.7	7/1/2017	632.7	-463
17088	4/1/2011	-1095.7	7/1/2017	632.7	-463
17089	4/1/2011	-1095.7	7/1/2017	632.7	-463
17090	4/1/2011	-1095.7	7/1/2017	632.7	-463
17091	4/1/2011	-1095.7	7/1/2017	632.7	-463
17092	4/1/2011	-1095.7	7/1/2017	632.7	-463
17093	4/1/2011	-1095.7	7/1/2017	632.7	-463
17094	4/1/2011	-1095.7	7/1/2017	632.7	-463
17095	4/1/2011	-1095.7	7/1/2017	632.7	-463
17096	4/1/2011	-1095.7	7/1/2017	632.7	-463
17097	4/1/2011	-1095.7	7/1/2017	632.7	-463
17098	4/1/2011	-1095.7	7/1/2017	632.7	-463

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17099	4/1/2011	-1095.7	7/1/2017	632.7	-463
17100	4/1/2011	-1095.7	7/1/2017	632.7	-463
17101	4/1/2011	-1095.7	7/1/2017	632.7	-463
17102	4/1/2011	-1095.7	7/1/2017	632.7	-463
17103	4/1/2011	-193938.9	7/1/2017	111987.75	-81951.15
17104	4/1/2011	-84368.9	7/1/2017	48717.84	-35651.06
17105	4/1/2011	-442662.8	9/30/2017	265543.08	-177119.72
17106	4/1/2011	-149015.2	9/30/2017	89390.74	-59624.46
17107	4/1/2011	-109570	9/30/2017	65728.48	-43841.52
17108	4/1/2011	-1017905.3	12/31/2017	633708.74	-384196.56
17109	4/1/2011	-502926.3	2/1/2018	317070.89	-185855.41
17110	4/1/2011	-943397.7	2/28/2018	601047.69	-342350.01
17111	4/1/2011	-2614.17	6/1/2017	1490.18	-1123.99
17112	4/1/2011	-2614.17	2/1/2018	1648.1	-966.07
17113	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17114	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17115	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17116	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17117	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17118	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17119	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17120	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17121	4/1/2012	-1008.19	6/1/2017	478.93	-529.26
17122	4/1/2012	-92753.48	6/1/2017	44061.71	-48691.77
17123	4/1/2012	-5040.95	6/1/2017	2394.66	-2646.29
17124	4/1/2012	-1008.19	7/1/2017	486.39	-521.8
17125	4/1/2012	-1008.19	7/1/2017	486.39	-521.8
17126	4/1/2012	-1008.19	7/1/2017	486.39	-521.8
17127	4/1/2012	-1008.19	7/1/2017	486.39	-521.8
17128	4/1/2012	-1008.19	7/1/2017	486.39	-521.8
17129	4/1/2012	-1008.19	7/1/2017	486.39	-521.8
17130	4/1/2012	-1008.19	7/1/2017	486.39	-521.8
17131	4/1/2012	-64524.16	7/1/2017	31128.93	-33395.23
17132	4/1/2012	-4032.76	7/1/2017	1945.56	-2087.2
17133	4/1/2012	-203654.38	9/30/2017	102820.35	-100834.03
17134	4/1/2012	-11090.09	9/30/2017	5599.13	-5490.96
17135	4/1/2012	-11090.09	9/30/2017	5599.13	-5490.96
17136	4/1/2012	-297416.05	12/31/2017	156905.3	-140510.75
17137	4/1/2012	-195588.86	2/1/2018	104728.46	-90860.4
17138	4/1/2012	-160302.21	2/28/2018	86901.37	-73400.84
17139	9/6/2012	-1095.7	2/1/2018	541.63	-554.07
17140	9/4/2012	-2990.82	6/1/2017	1299.33	-1691.49
17141	9/4/2012	-1993.88	7/1/2017	880.97	-1112.91
17142	9/4/2012	-996.94	9/30/2017	462.85	-534.09
17143	9/4/2012	-996.94	12/31/2017	485.46	-511.48
17144	9/4/2012	-996.94	2/1/2018	493.33	-503.61
17145	9/4/2012	-996.75	6/1/2017	433.02	-563.73
17146	9/4/2012	-996.75	7/1/2017	440.4	-556.35
17147	9/4/2012	-6977.22	9/30/2017	3239.34	-3737.88
17148	9/4/2012	-1993.49	9/30/2017	925.52	-1067.97
17149	9/4/2012	-4983.73	12/31/2017	2426.87	-2556.86
17150	9/4/2012	-996.75	2/1/2018	493.24	-503.51
17151	9/4/2012	-13954.44	2/28/2018	6998.24	-6956.2
17152	9/4/2012	-7150.32	2/28/2018	3585.93	-3564.39
17153	9/3/2012	-996.94	6/1/2017	433.37	-563.57
17154	9/3/2012	-996.94	9/30/2017	463.11	-533.83
17155	9/3/2012	-996.94	9/30/2017	463.11	-533.83
17156	9/3/2012	-1993.88	12/31/2017	971.46	-1022.42
17157	9/3/2012	-996.94	2/1/2018	493.59	-503.35
17158	9/3/2012	-996.94	2/28/2018	500.23	-496.71
17159	9/3/2012	-996.94	9/30/2017	463.11	-533.83
17160	9/21/2012	-996.94	2/28/2018	495.56	-501.38
17161	1/3/2013	-3575.16	2/28/2018	1680.37	-1894.79
17162	6/4/2013	-3552.04	6/1/2017	1290.75	-2261.29
17163	4/2/2013	-3971.97	6/1/2017	1508.48	-2463.49
17164	4/2/2013	-4964.96	7/1/2017	1922.33	-3042.63
17165	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17166	4/2/2013	-13901.9	9/30/2017	5694.45	-8207.45
17167	4/2/2013	-2978.98	9/30/2017	1220.24	-1758.74
17168	4/2/2013	-3971.97	12/31/2017	1717.09	-2254.88
17169	4/2/2013	-3971.97	2/1/2018	1748.43	-2223.54
17170	4/2/2013	-4964.96	2/28/2018	2218.59	-2746.37
17171	8/1/2013	-992.99	12/31/2017	398	-594.99
17172	9/3/2013	-3552.03	7/1/2017	1232.89	-2319.14
17173	10/3/2013	-3552.03	7/1/2017	1205.16	-2346.87
17174	12/2/2013	-3552.03	6/1/2017	1123.42	-2428.61
17175	1/1/2014	-3552.04	7/1/2017	1121.95	-2430.09
17176	4/2/2013	-3552.03	7/1/2017	1375.27	-2176.76
17177	5/1/2013	-3552.03	2/1/2018	1536.77	-2015.26
17178	6/4/2013	-3552.03	9/30/2017	1396.72	-2155.31
17179	9/2/2013	-3552.03	9/30/2017	1313.52	-2238.51
17180	10/3/2013	-3552.03	9/30/2017	1284.86	-2267.17
17181	11/5/2013	-992.99	2/28/2018	387.63	-605.36
17182	12/2/2013	-3552.03	2/1/2018	1338	-2214.03
17183	1/1/2014	-3552.03	7/1/2017	1121.95	-2430.08
17184	4/2/2013	-8780.26	9/30/2017	3596.54	-5183.72
17185	4/2/2013	-3859.97	2/28/2018	1724.82	-2135.15
17186	5/3/2013	-992.99	6/1/2017	369.11	-623.88
17187	5/3/2013	-992.99	6/1/2017	369.11	-623.88
17188	5/3/2013	-8780.26	6/1/2017	3263.72	-5516.54
17189	5/3/2013	-8780.26	9/30/2017	3525.69	-5254.57
17190	5/3/2013	-992.99	2/28/2018	435.7	-557.29
17191	8/5/2013	-992.99	12/31/2017	396.97	-596.02
17192	9/3/2013	-2575	6/1/2017	874.72	-1700.28
17193	9/3/2013	-992.99	12/31/2017	389.47	-603.52
17194	10/1/2013	-992.99	6/1/2017	330.08	-662.91
17195	10/1/2013	-992.99	6/1/2017	330.08	-662.91
17196	10/1/2013	-992.99	6/1/2017	330.08	-662.91
17197	10/1/2013	-3598.29	6/1/2017	1196.11	-2402.18
17198	10/1/2013	-8459.24	6/1/2017	2811.95	-5647.29
17199	10/1/2013	-992.99	7/1/2017	337.42	-655.57
17200	10/1/2013	-992.99	7/1/2017	337.42	-655.57
17201	10/1/2013	-16918.48	9/30/2017	6128.66	-10789.82

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17202	10/1/2013	-992.99	12/31/2017	382.24	-610.75
17203	11/5/2013	-8459.24	9/30/2017	2987.27	-5471.97
17204	12/3/2013	-992.99	6/1/2017	313.8	-679.19
17205	12/3/2013	-992.99	6/1/2017	313.8	-679.19
17206	12/3/2013	-8459.24	6/1/2017	2673.24	-5786
17207	12/3/2013	-8459.24	7/1/2017	2735.81	-5723.43
17208	12/3/2013	-8459.24	7/1/2017	2735.81	-5723.43
17209	12/3/2013	-8459.24	9/30/2017	2925.62	-5533.62
17210	12/3/2013	-1985.98	12/31/2017	731.91	-1254.07
17211	1/2/2014	-992.99	6/1/2017	306.05	-686.94
17212	1/2/2014	-3598.29	6/1/2017	1109.01	-2489.28
17213	1/2/2014	-3598.29	6/1/2017	1109.01	-2489.28
17214	1/2/2014	-7725	6/1/2017	2380.88	-5344.12
17215	1/2/2014	-992.99	7/1/2017	313.39	-679.6
17216	1/2/2014	-3598.29	9/30/2017	1216.37	-2381.92
17217	1/2/2014	-8459.24	9/30/2017	2859.57	-5599.67
17218	1/2/2014	-3598.29	9/30/2017	1216.37	-2381.92
17219	1/2/2014	-8459.24	9/30/2017	2859.57	-5599.67
17220	1/2/2014	-992.99	2/28/2018	372.64	-620.35
17221	5/1/2013	-2978.98	6/1/2017	1108.88	-1870.1
17222	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17223	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17224	5/1/2013	-1985.98	9/30/2017	798.5	-1187.48
17225	5/1/2013	-1985.98	9/30/2017	798.5	-1187.48
17226	5/1/2013	-992.99	12/31/2017	421.78	-571.21
17227	5/1/2013	-1985.98	2/28/2018	872.45	-1113.53
17228	6/1/2013	-2978.97	6/1/2017	1084.84	-1894.13
17229	6/1/2013	-992.99	7/1/2017	368.96	-624.03
17230	6/1/2013	-992.99	9/30/2017	391.24	-601.75
17231	6/1/2013	-2978.97	12/31/2017	1241.29	-1737.68
17232	6/1/2013	-992.99	2/1/2018	421.6	-571.39
17233	6/1/2013	-2978.97	2/28/2018	1284.63	-1694.34
17234	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17235	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17236	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17237	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17238	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
17239	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
17240	7/1/2013	-992.99	9/30/2017	383.48	-609.51
17241	7/1/2013	-4964.95	12/31/2017	2030.05	-2934.9
17242	7/1/2013	-2978.97	2/1/2018	1241.54	-1737.43
17243	7/1/2013	-3971.96	2/28/2018	1681.83	-2290.13
17244	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17245	8/1/2013	-1985.98	6/1/2017	691.69	-1294.29
17246	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17247	8/1/2013	-992.99	9/30/2017	375.47	-617.52
17248	8/1/2013	-1985.98	9/30/2017	750.94	-1235.04
17249	8/1/2013	-3971.96	12/31/2017	1591.99	-2379.97
17250	8/1/2013	-992.99	2/1/2018	405.83	-587.16
17251	8/1/2013	-1985.98	2/28/2018	824.89	-1161.09
17252	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17253	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17254	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
17255	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17256	9/2/2013	-8936.92	9/30/2017	3304.82	-5632.1
17257	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
17258	9/2/2013	-3971.96	12/31/2017	1558.91	-2413.05
17259	9/2/2013	-6950.94	2/1/2018	2782.94	-4168
17260	9/2/2013	-2978.97	2/28/2018	1212.52	-1766.45
17261	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17262	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17263	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
17264	10/1/2013	-1985.98	7/1/2017	674.85	-1311.13
17265	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17266	10/1/2013	-6950.93	9/30/2017	2517.95	-4432.98
17267	10/1/2013	-1985.98	12/31/2017	764.47	-1221.51
17268	10/1/2013	-6950.93	2/1/2018	2730.48	-4220.45
17269	10/1/2013	-3971.96	2/28/2018	1586.72	-2385.24
17270	11/4/2013	-992.99	6/1/2017	321.3	-671.69
17271	11/4/2013	-992.99	6/1/2017	321.3	-671.69
17272	11/4/2013	-992.99	6/1/2017	321.3	-671.69
17273	11/4/2013	-992.99	7/1/2017	328.64	-664.35
17274	11/4/2013	-6950.93	9/30/2017	2456.43	-4494.5
17275	11/4/2013	-1985.98	9/30/2017	701.84	-1284.14
17276	11/4/2013	-6950.93	12/31/2017	2614.12	-4336.81
17277	11/4/2013	-1985.98	2/1/2018	762.57	-1223.41
17278	11/4/2013	-2978.97	2/28/2018	1163.67	-1815.3
17279	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17280	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17281	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17282	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17283	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17284	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17285	12/2/2013	-3971.97	9/30/2017	1374.74	-2597.23
17286	12/2/2013	-992.99	9/30/2017	343.68	-649.31
17287	12/2/2013	-2978.97	12/31/2017	1098.62	-1880.35
17288	12/2/2013	-1985.98	2/1/2018	748.09	-1237.89
17289	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17290	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
17291	1/1/2014	-2978.97	6/1/2017	918.91	-2060.06
17292	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17293	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17294	1/1/2014	-3971.97	9/30/2017	1343.72	-2628.25
17295	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
17296	1/1/2014	-992.99	9/30/2017	335.93	-657.06
17297	1/1/2014	-3971.97	12/31/2017	1433.82	-2538.15
17298	1/1/2014	-7943.93	2/1/2018	2930.33	-5013.6
17299	1/1/2014	-992.99	2/28/2018	372.9	-620.09
17300	2/1/2014	-3971.97	6/1/2017	1193.17	-2778.8
17301	2/1/2014	-992.99	7/1/2017	305.64	-687.35
17302	2/1/2014	-992.99	7/1/2017	305.64	-687.35
17303	2/1/2014	-992.99	7/1/2017	305.64	-687.35
17304	2/1/2014	-6950.94	9/30/2017	2295.43	-4655.51

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17305	2/1/2014	-2978.97	9/30/2017	983.76	-1995.21
17306	2/1/2014	-1985.98	12/31/2017	700.89	-1285.09
17307	2/1/2014	-3971.97	2/1/2018	1433.12	-2538.85
17308	2/1/2014	-3971.97	2/28/2018	1459.57	-2512.4
17309	3/1/2014	-992.99	6/1/2017	291.06	-701.93
17310	3/1/2014	-5957.95	6/1/2017	1746.33	-4211.62
17311	3/1/2014	-3971.97	6/1/2017	1164.22	-2807.75
17312	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17313	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17314	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17315	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17316	3/1/2014	-9929.92	9/30/2017	3206.82	-6723.1
17317	3/1/2014	-992.99	9/30/2017	320.68	-672.31
17318	3/1/2014	-1985.98	9/30/2017	641.36	-1344.62
17319	3/1/2014	-992.99	12/31/2017	343.21	-649.78
17320	3/1/2014	-4964.96	2/1/2018	1755.22	-3209.74
17321	3/1/2014	-4964.96	2/28/2018	1788.27	-3176.69
17322	4/2/2013	-3971.97	6/1/2017	1508.48	-2463.49
17323	4/2/2013	-1985.99	6/1/2017	754.24	-1231.75
17324	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17325	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17326	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17327	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17328	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17329	4/2/2013	-3971.97	7/1/2017	1537.86	-2434.11
17330	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17331	4/2/2013	-10922.92	9/30/2017	4474.2	-6448.72
17332	4/2/2013	-4964.96	9/30/2017	2033.73	-2931.23
17333	4/2/2013	-992.99	9/30/2017	406.74	-586.25
17334	4/2/2013	-1985.99	12/31/2017	858.55	-1127.44
17335	4/2/2013	-1985.99	2/1/2018	874.22	-1111.77
17336	4/2/2013	-5957.96	2/28/2018	2662.31	-3295.65
17337	5/1/2013	-992.99	6/1/2017	369.63	-623.36
17338	5/1/2013	-2978.98	6/1/2017	1108.88	-1870.1
17339	5/1/2013	-4964.96	6/1/2017	1848.12	-3116.84
17340	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17341	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
17342	5/1/2013	-992.99	9/30/2017	399.25	-593.74
17343	5/1/2013	-992.99	9/30/2017	399.25	-593.74
17344	5/1/2013	-3971.97	12/31/2017	1687.1	-2284.87
17345	5/1/2013	-1985.99	2/1/2018	859.23	-1126.76
17346	5/1/2013	-8936.93	2/28/2018	3926.01	-5010.92
17347	6/1/2013	-992.99	6/1/2017	361.62	-631.37
17348	6/1/2013	-1985.98	6/1/2017	723.22	-1262.76
17349	6/1/2013	-992.99	6/1/2017	361.62	-631.37
17350	6/1/2013	-992.99	7/1/2017	368.96	-624.03
17351	6/1/2013	-992.99	7/1/2017	368.96	-624.03
17352	6/1/2013	-1985.98	7/1/2017	737.91	-1248.07
17353	6/1/2013	-1985.98	7/1/2017	737.91	-1248.07
17354	6/1/2013	-2978.97	9/30/2017	1173.72	-1805.25
17355	6/1/2013	-1985.98	9/30/2017	782.47	-1203.51
17356	6/1/2013	-1985.98	9/30/2017	782.47	-1203.51
17357	6/1/2013	-6950.94	12/31/2017	2896.36	-4054.58
17358	6/1/2013	-4964.96	2/1/2018	2108	-2856.96
17359	6/1/2013	-6950.94	2/28/2018	2997.48	-3953.46
17360	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17361	7/1/2013	-3971.96	6/1/2017	1415.43	-2556.53
17362	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17363	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17364	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17365	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17366	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17367	7/1/2013	-3971.96	7/1/2017	1444.81	-2527.15
17368	7/1/2013	-4964.96	9/30/2017	1917.43	-3047.53
17369	7/1/2013	-992.99	9/30/2017	383.48	-609.51
17370	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
17371	7/1/2013	-9929.91	12/31/2017	4060.11	-5869.8
17372	7/1/2013	-5957.95	2/1/2018	2483.08	-3474.87
17373	7/1/2013	-5957.95	2/28/2018	2522.74	-3435.21
17374	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17375	8/1/2013	-3971.96	6/1/2017	1383.38	-2588.58
17376	8/1/2013	-2978.97	6/1/2017	1037.54	-1941.43
17377	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17378	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17379	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17380	8/1/2013	-2978.97	7/1/2017	1059.57	-1919.4
17381	8/1/2013	-1985.98	7/1/2017	706.38	-1279.6
17382	8/1/2013	-1985.98	9/30/2017	750.94	-1235.04
17383	8/1/2013	-3971.96	9/30/2017	1501.89	-2470.07
17384	8/1/2013	-6950.94	12/31/2017	2786	-4164.94
17385	8/1/2013	-1985.98	2/1/2018	811.67	-1174.31
17386	8/1/2013	-4964.95	2/28/2018	2062.22	-2902.73
17387	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17388	9/2/2013	-2978.97	6/1/2017	1012.73	-1966.24
17389	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17390	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17391	9/2/2013	-2978.97	7/1/2017	1034.76	-1944.21
17392	9/2/2013	-11915.89	9/30/2017	4406.43	-7509.46
17393	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
17394	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
17395	9/2/2013	-7943.93	12/31/2017	3117.82	-4826.11
17396	9/2/2013	-1985.98	2/1/2018	795.13	-1190.85
17397	9/2/2013	-12908.88	2/28/2018	5254.27	-7654.61
17398	10/1/2013	-4964.95	6/1/2017	1650.41	-3314.54
17399	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
17400	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17401	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17402	10/1/2013	-6950.93	7/1/2017	2361.99	-4588.94
17403	10/1/2013	-11915.89	9/30/2017	4316.49	-7599.4
17404	10/1/2013	-4964.95	9/30/2017	1798.54	-3166.41
17405	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
17406	10/1/2013	-10922.9	12/31/2017	4204.57	-6718.33
17407	10/1/2013	-3971.96	2/1/2018	1560.27	-2411.69

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
17408	10/1/2013	-7943.92	2/28/2018	3173.43	-4770.49
17409	11/1/2013	-3971.96	6/1/2017	1288.27	-2683.69
17410	11/1/2013	-2978.97	6/1/2017	966.21	-2012.76
17411	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17412	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17413	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17414	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17415	11/1/2013	-1985.98	7/1/2017	658.83	-1327.15
17416	11/1/2013	-16880.83	9/30/2017	5978.82	-10902.01
17417	11/1/2013	-2978.97	9/30/2017	1055.09	-1923.88
17418	11/1/2013	-992.99	9/30/2017	351.69	-641.3
17419	11/1/2013	-8936.91	12/31/2017	3367.99	-5568.92
17420	11/1/2013	-2978.97	2/1/2018	1146.17	-1832.8
17421	11/1/2013	-10922.89	2/28/2018	4275.34	-6647.55
17422	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17423	12/2/2013	-1985.98	6/1/2017	628.11	-1357.87
17424	12/2/2013	-1985.98	6/1/2017	628.11	-1357.87
17425	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17426	12/2/2013	-3971.96	9/30/2017	1374.74	-2597.22
17427	12/2/2013	-2978.97	9/30/2017	1031.05	-1947.92
17428	12/2/2013	-1985.98	9/30/2017	687.36	-1298.62
17429	12/2/2013	-9929.91	12/31/2017	3662.1	-6267.81
17430	12/2/2013	-992.99	2/1/2018	374.04	-618.95
17431	12/2/2013	-3971.96	2/28/2018	1522.63	-2449.33
17432	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17433	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17434	1/1/2014	-2978.97	6/1/2017	918.91	-2060.06
17435	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
17436	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17437	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17438	1/1/2014	-3971.97	7/1/2017	1254.59	-2717.38
17439	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17440	1/1/2014	-10922.9	9/30/2017	3695.23	-7227.67
17441	1/1/2014	-3971.97	9/30/2017	1343.72	-2628.25
17442	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
17443	1/1/2014	-7943.93	12/31/2017	2867.64	-5076.29
17444	1/1/2014	-3971.97	2/1/2018	1465.16	-2506.81
17445	1/1/2014	-5957.95	2/28/2018	2237.41	-3720.54
17446	2/1/2014	-992.99	6/1/2017	298.3	-694.69
17447	2/1/2014	-8936.92	6/1/2017	2684.63	-6252.29
17448	2/1/2014	-6950.94	6/1/2017	2088.04	-4862.9
17449	2/1/2014	-2978.97	7/1/2017	916.91	-2062.06
17450	2/1/2014	-992.99	7/1/2017	305.64	-687.35
17451	2/1/2014	-17873.84	9/30/2017	5902.53	-11971.31
17452	2/1/2014	-3971.96	9/30/2017	1311.67	-2660.29
17453	2/1/2014	-2978.97	9/30/2017	983.76	-1995.21
17454	2/1/2014	-4964.96	12/31/2017	1752.22	-3212.74
17455	2/1/2014	-5957.95	2/1/2018	2149.68	-3808.27
17456	2/1/2014	-5957.95	2/28/2018	2189.34	-3768.61
17457	3/1/2014	-992.99	6/1/2017	291.06	-701.93
17458	3/1/2014	-5957.94	6/1/2017	1746.33	-4211.61
17459	3/1/2014	-4964.95	6/1/2017	1455.28	-3509.67
17460	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17461	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17462	3/1/2014	-3971.96	7/1/2017	1193.6	-2778.36
17463	3/1/2014	-1985.98	7/1/2017	596.8	-1389.18
17464	3/1/2014	-15887.84	9/30/2017	5130.9	-10756.94
17465	3/1/2014	-3971.96	9/30/2017	1282.73	-2689.23
17466	3/1/2014	-2978.97	9/30/2017	962.05	-2016.92
17467	3/1/2014	-3971.96	12/31/2017	1372.83	-2599.13
17468	3/1/2014	-1985.98	2/1/2018	702.09	-1283.89
17469	3/1/2014	-11915.88	2/28/2018	4291.84	-7624.04
17470	4/2/2013	-3971.97	6/1/2017	1508.47	-2463.5
17471	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17472	4/2/2013	-992.99	9/30/2017	406.74	-586.25
17473	4/2/2013	-3971.97	12/31/2017	1717.08	-2254.89
17474	4/2/2013	-1985.98	2/1/2018	874.22	-1111.76
17475	4/2/2013	-992.99	2/28/2018	443.71	-549.28
17476	5/1/2013	-992.99	6/1/2017	369.63	-623.36
17477	5/1/2013	-992.99	6/1/2017	369.63	-623.36
17478	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17479	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17480	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17481	5/1/2013	-3971.97	7/1/2017	1507.88	-2464.09
17482	5/1/2013	-3971.97	9/30/2017	1597	-2374.97
17483	5/1/2013	-3971.97	9/30/2017	1597.01	-2374.96
17484	5/1/2013	-1985.99	12/31/2017	843.56	-1142.43
17485	5/1/2013	-1985.99	2/1/2018	859.23	-1126.76
17486	5/1/2013	-4964.96	2/28/2018	2181.11	-2783.85
17487	6/1/2013	-992.99	6/1/2017	361.62	-631.37
17488	6/1/2013	-1985.98	6/1/2017	723.22	-1262.76
17489	6/1/2013	-992.99	7/1/2017	368.96	-624.03
17490	6/1/2013	-2978.98	12/31/2017	1241.29	-1737.69
17491	6/1/2013	-3971.97	2/1/2018	1686.4	-2285.57
17492	7/1/2013	-2978.97	6/1/2017	1061.58	-1917.39
17493	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17494	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17495	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17496	7/1/2013	-992.99	9/30/2017	383.48	-609.51
17497	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
17498	7/1/2013	-2978.97	12/31/2017	1218.03	-1760.94
17499	7/1/2013	-2978.97	2/28/2018	1261.37	-1717.6
17500	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17501	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17502	8/1/2013	-992.99	9/30/2017	375.47	-617.52
17503	8/1/2013	-992.99	9/30/2017	375.47	-617.52
17504	8/1/2013	-2978.97	12/31/2017	1193.99	-1784.98
17505	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17506	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17507	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17508	9/2/2013	-1985.98	6/1/2017	675.15	-1310.83
17509	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17510	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
17511	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17512	9/2/2013	-992.99	9/30/2017	367.2	-625.79
17513	9/2/2013	-992.99	9/30/2017	367.2	-625.79
17514	9/2/2013	-3971.96	12/31/2017	1558.91	-2413.05
17515	9/2/2013	-992.99	2/1/2018	397.56	-595.43
17516	9/2/2013	-4964.95	2/28/2018	2020.87	-2944.08
17517	10/1/2013	-4964.95	6/1/2017	1650.41	-3314.54
17518	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17519	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17520	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17521	10/1/2013	-2978.97	7/1/2017	1012.28	-1966.69
17522	10/1/2013	-992.99	9/30/2017	359.71	-633.28
17523	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
17524	10/1/2013	-4964.95	12/31/2017	1911.17	-3053.78
17525	10/1/2013	-5957.94	2/28/2018	2380.07	-3577.87
17526	11/1/2013	-1985.98	6/1/2017	644.14	-1341.84
17527	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17528	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17529	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
17530	11/1/2013	-2978.97	9/30/2017	1055.09	-1923.88
17531	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
17532	11/1/2013	-3971.96	12/31/2017	1496.88	-2475.08
17533	11/1/2013	-992.99	2/1/2018	382.05	-610.94
17534	11/1/2013	-1985.98	2/28/2018	777.34	-1208.64
17535	12/2/2013	-1985.98	6/1/2017	628.11	-1357.87
17536	12/2/2013	-1985.98	7/1/2017	642.8	-1343.18
17537	12/2/2013	-992.99	9/30/2017	343.68	-649.31
17538	12/2/2013	-1001.31	12/31/2017	369.28	-632.03
17539	12/2/2013	-992.99	2/1/2018	374.04	-618.95
17540	12/2/2013	-992.99	2/28/2018	380.65	-612.34
17541	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17542	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17543	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17544	1/1/2014	-4964.96	6/1/2017	1531.52	-3433.44
17545	1/1/2014	-2978.97	6/1/2017	918.91	-2060.06
17546	1/1/2014	-1985.98	7/1/2017	627.3	-1358.68
17547	1/1/2014	-992.99	9/30/2017	335.93	-657.06
17548	1/1/2014	-3971.97	12/31/2017	1433.82	-2538.15
17549	1/1/2014	-1985.98	2/1/2018	732.59	-1253.39
17550	1/1/2014	-3971.97	2/28/2018	1491.61	-2480.36
17551	2/1/2014	-992.99	6/1/2017	298.3	-694.69
17552	2/1/2014	-992.99	6/1/2017	298.3	-694.69
17553	2/1/2014	-992.99	9/30/2017	327.92	-665.07
17554	2/1/2014	-1985.98	9/30/2017	655.83	-1330.15
17555	2/1/2014	-1985.98	12/31/2017	700.89	-1285.09
17556	2/1/2014	-2978.98	2/1/2018	1074.84	-1904.14
17557	2/1/2014	-2978.98	2/28/2018	1094.67	-1884.31
17558	3/1/2014	-1985.99	6/1/2017	582.11	-1403.88
17559	3/1/2014	-1985.99	6/1/2017	582.11	-1403.88
17560	3/1/2014	-1985.99	9/30/2017	641.36	-1344.63
17561	3/1/2014	-992.99	9/30/2017	320.68	-672.31
17562	3/1/2014	-992.99	12/31/2017	343.21	-649.78
17563	3/1/2014	-4964.96	2/1/2018	1755.22	-3209.74
17564	3/1/2014	-5957.96	2/28/2018	2145.93	-3812.03
17565	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17566	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17567	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17568	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17569	4/2/2013	-3971.97	6/1/2017	1508.48	-2463.49
17570	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17571	4/2/2013	-1985.99	7/1/2017	768.93	-1217.06
17572	4/2/2013	-1985.99	7/1/2017	768.93	-1217.06
17573	4/2/2013	-2978.98	9/30/2017	1220.24	-1758.74
17574	4/2/2013	-7943.94	9/30/2017	3253.97	-4689.97
17575	4/2/2013	-7943.94	12/31/2017	3434.18	-4509.76
17576	4/2/2013	-992.99	2/28/2018	443.71	-549.28
17577	5/1/2013	-992.99	6/1/2017	369.63	-623.36
17578	5/1/2013	-1985.99	6/1/2017	739.25	-1246.74
17579	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
17580	5/1/2013	-2978.98	9/30/2017	1197.76	-1781.22
17581	5/1/2013	-5957.96	12/31/2017	2530.66	-3427.3
17582	5/1/2013	-3971.97	2/1/2018	1718.44	-2253.53
17583	5/1/2013	-1985.99	2/28/2018	872.45	-1113.54
17584	6/3/2013	-992.99	6/1/2017	361.1	-631.89
17585	6/3/2013	-992.99	6/1/2017	361.1	-631.89
17586	6/3/2013	-1985.98	6/1/2017	722.19	-1263.79
17587	6/3/2013	-992.99	7/1/2017	368.44	-624.55
17588	6/3/2013	-2978.97	9/30/2017	1172.17	-1806.8
17589	6/3/2013	-1985.98	9/30/2017	781.44	-1204.54
17590	6/3/2013	-4964.95	12/31/2017	2066.24	-2898.71
17591	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17592	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17593	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17594	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17595	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17596	7/1/2013	-3971.96	9/30/2017	1533.94	-2438.02
17597	7/1/2013	-3980.28	12/31/2017	1627.44	-2352.84
17598	7/1/2013	-1985.98	2/1/2018	827.7	-1158.28
17599	7/1/2013	-992.99	2/28/2018	420.45	-572.54
17600	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17601	8/1/2013	-3971.96	6/1/2017	1383.38	-2588.58
17602	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17603	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17604	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17605	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17606	8/1/2013	-992.99	9/30/2017	375.47	-617.52
17607	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
17608	8/1/2013	-992.99	12/31/2017	398	-594.99
17609	8/1/2013	-992.99	2/1/2018	405.83	-587.16
17610	8/1/2013	-992.99	2/28/2018	412.44	-580.55
17611	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17612	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17613	9/2/2013	-992.99	6/1/2017	337.58	-655.41

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17614	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17615	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17616	9/2/2013	-5957.94	6/1/2017	2025.45	-3932.49
17617	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17618	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17619	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
17620	9/2/2013	-9929.91	9/30/2017	3672.02	-6257.89
17621	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
17622	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
17623	9/2/2013	-4964.95	12/31/2017	1948.64	-3016.31
17624	9/2/2013	-4964.95	2/28/2018	2020.87	-2944.08
17625	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17626	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
17627	10/1/2013	-4964.95	9/30/2017	1798.54	-3166.41
17628	10/1/2013	-992.99	9/30/2017	359.71	-633.28
17629	10/1/2013	-3971.96	12/31/2017	1528.93	-2443.03
17630	10/1/2013	-992.99	2/1/2018	390.07	-602.92
17631	11/1/2013	-2978.97	6/1/2017	966.21	-2012.76
17632	11/1/2013	-992.99	6/1/2017	322.07	-670.92
17633	11/1/2013	-992.99	9/30/2017	351.69	-641.3
17634	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
17635	11/1/2013	-992.99	9/30/2017	351.69	-641.3
17636	11/1/2013	-1985.98	12/31/2017	748.45	-1237.53
17637	11/1/2013	-992.99	2/1/2018	382.05	-610.94
17638	11/1/2013	-992.99	2/28/2018	388.66	-604.33
17639	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17640	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17641	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17642	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17643	12/2/2013	-992.99	9/30/2017	343.68	-649.31
17644	12/2/2013	-1985.98	9/30/2017	687.36	-1298.62
17645	12/2/2013	-2978.97	9/30/2017	1031.05	-1947.92
17646	12/2/2013	-5957.95	12/31/2017	2197.26	-3760.69
17647	12/2/2013	-2978.97	2/28/2018	1141.96	-1837.01
17648	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17649	1/1/2014	-4964.96	6/1/2017	1531.52	-3433.44
17650	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17651	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
17652	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
17653	1/1/2014	-992.99	9/30/2017	335.93	-657.06
17654	1/1/2014	-1985.98	12/31/2017	716.92	-1269.06
17655	1/1/2014	-992.99	2/1/2018	366.29	-626.7
17656	1/1/2014	-992.99	2/28/2018	372.9	-620.09
17657	2/3/2014	-1985.98	6/1/2017	595.55	-1390.43
17658	2/3/2014	-4964.96	9/30/2017	1637.01	-3327.95
17659	2/3/2014	-4964.96	9/30/2017	1637.01	-3327.95
17660	2/3/2014	-3971.97	9/30/2017	1309.61	-2662.36
17661	2/3/2014	-2978.97	12/31/2017	1049.78	-1929.19
17662	2/3/2014	-992.99	2/1/2018	357.76	-635.23
17663	2/3/2014	-992.99	2/28/2018	364.37	-628.62
17664	3/3/2014	-992.99	6/1/2017	290.54	-702.45
17665	3/3/2014	-992.99	6/1/2017	290.54	-702.45
17666	3/3/2014	-992.99	7/1/2017	297.88	-695.11
17667	3/3/2014	-992.99	7/1/2017	297.88	-695.11
17668	3/3/2014	-992.99	7/1/2017	297.88	-695.11
17669	3/3/2014	-992.99	7/1/2017	297.88	-695.11
17670	3/3/2014	-992.99	7/1/2017	297.88	-695.11
17671	3/3/2014	-6950.93	9/30/2017	2241.15	-4709.78
17672	3/3/2014	-992.99	9/30/2017	320.16	-672.83
17673	3/3/2014	-2978.97	9/30/2017	960.5	-2018.47
17674	3/3/2014	-1985.98	12/31/2017	685.38	-1300.6
17675	3/3/2014	-2978.97	2/1/2018	1051.58	-1927.39
17676	3/3/2014	-1985.98	2/28/2018	714.27	-1271.71
17677	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17678	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17679	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17680	4/2/2013	-8936.93	6/1/2017	3394.07	-5542.86
17681	4/2/2013	-3971.97	6/1/2017	1508.48	-2463.49
17682	4/2/2013	-3971.97	7/1/2017	1537.86	-2434.11
17683	4/2/2013	-3971.97	7/1/2017	1537.86	-2434.11
17684	4/2/2013	-14894.89	9/30/2017	6101.19	-8793.7
17685	4/2/2013	-9929.93	9/30/2017	4067.46	-5862.47
17686	4/2/2013	-992.99	9/30/2017	406.74	-586.25
17687	4/2/2013	-13901.9	12/31/2017	6009.81	-7892.09
17688	4/2/2013	-1985.99	2/1/2018	874.22	-1111.77
17689	4/2/2013	-15887.88	2/28/2018	7099.49	-8788.39
17690	5/1/2013	-3971.97	6/1/2017	1478.5	-2493.47
17691	5/1/2013	-1985.99	6/1/2017	739.25	-1246.74
17692	5/1/2013	-2978.98	7/1/2017	1130.91	-1848.07
17693	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
17694	5/1/2013	-4964.96	9/30/2017	1996.25	-2968.71
17695	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
17696	5/1/2013	-14894.89	12/31/2017	6326.65	-8568.24
17697	5/1/2013	-3971.97	2/1/2018	1718.45	-2253.52
17698	5/1/2013	-15887.88	2/28/2018	6979.57	-8908.31
17699	6/1/2013	-7943.93	6/1/2017	2892.9	-5051.03
17700	6/1/2013	-3971.97	6/1/2017	1446.45	-2525.52
17701	6/1/2013	-992.99	7/1/2017	368.96	-624.03
17702	6/1/2013	-3971.97	7/1/2017	1475.83	-2496.14
17703	6/1/2013	-2978.98	7/1/2017	1106.87	-1872.11
17704	6/1/2013	-5957.95	9/30/2017	2347.43	-3610.52
17705	6/1/2013	-7943.93	9/30/2017	3129.91	-4814.02
17706	6/1/2013	-992.99	9/30/2017	391.24	-601.75
17707	6/1/2013	-4964.96	12/31/2017	2068.82	-2896.14
17708	6/1/2013	-2978.98	2/1/2018	1264.8	-1714.18
17709	6/1/2013	-5957.95	2/28/2018	2569.26	-3388.69
17710	7/1/2013	-11915.89	6/1/2017	4246.3	-7669.59
17711	7/1/2013	-10922.9	6/1/2017	3892.44	-7030.46
17712	7/1/2013	-3971.96	7/1/2017	1444.81	-2527.15
17713	7/1/2013	-8936.92	7/1/2017	3250.84	-5686.08
17714	7/1/2013	-12908.88	9/30/2017	4985.31	-7923.57
17715	7/1/2013	-10922.9	9/30/2017	4218.33	-6704.57
17716	7/1/2013	-4964.95	9/30/2017	1917.42	-3047.53

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17717	7/1/2013	-11915.89	12/31/2017	4872.13	-7043.76
17718	7/1/2013	-3971.96	2/1/2018	1655.38	-2316.58
17719	7/1/2013	-16880.84	2/28/2018	7147.77	-9733.07
17720	8/1/2013	-8936.92	6/1/2017	3112.62	-5824.3
17721	8/1/2013	-8936.92	6/1/2017	3112.62	-5824.3
17722	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17723	8/1/2013	-3971.96	7/1/2017	1412.76	-2559.2
17724	8/1/2013	-3971.96	7/1/2017	1412.76	-2559.2
17725	8/1/2013	-14894.87	9/30/2017	5632.1	-9262.77
17726	8/1/2013	-7943.93	9/30/2017	3003.79	-4940.14
17727	8/1/2013	-992.99	9/30/2017	375.47	-617.52
17728	8/1/2013	-12908.88	12/31/2017	5173.99	-7734.89
17729	8/1/2013	-5957.95	2/1/2018	2435.01	-3522.94
17730	8/1/2013	-11915.89	2/28/2018	4949.34	-6966.55
17731	9/2/2013	-15887.85	6/1/2017	5401.22	-10486.63
17732	9/2/2013	-7943.93	6/1/2017	2700.61	-5243.32
17733	9/2/2013	-8936.92	7/1/2017	3104.29	-5832.63
17734	9/2/2013	-2978.97	7/1/2017	1034.76	-1944.21
17735	9/2/2013	-11915.89	9/30/2017	4406.43	-7509.46
17736	9/2/2013	-7943.93	9/30/2017	2937.62	-5006.31
17737	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
17738	9/2/2013	-5957.94	12/31/2017	2338.37	-3619.57
17739	9/2/2013	-1985.98	2/1/2018	795.13	-1190.85
17740	9/2/2013	-11915.89	2/28/2018	4850.1	-7065.79
17741	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17742	10/1/2013	-9929.9	6/1/2017	3300.81	-6629.09
17743	10/1/2013	-7943.92	6/1/2017	2640.65	-5303.27
17744	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17745	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17746	10/1/2013	-2978.97	7/1/2017	1012.28	-1966.69
17747	10/1/2013	-5957.94	9/30/2017	2158.24	-3799.7
17748	10/1/2013	-7943.92	9/30/2017	2877.66	-5066.26
17749	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
17750	10/1/2013	-10922.89	12/31/2017	4204.57	-6718.32
17751	10/1/2013	-992.99	2/1/2018	390.07	-602.92
17752	10/1/2013	-11915.88	2/28/2018	4760.15	-7155.73
17753	11/1/2013	-992.99	6/1/2017	322.07	-670.92
17754	11/1/2013	-992.99	6/1/2017	322.07	-670.92
17755	11/1/2013	-4964.95	6/1/2017	1610.35	-3354.6
17756	11/1/2013	-6950.93	6/1/2017	2254.48	-4696.45
17757	11/1/2013	-2978.97	7/1/2017	988.24	-1990.73
17758	11/1/2013	-1985.98	7/1/2017	658.83	-1327.15
17759	11/1/2013	-5957.94	9/30/2017	2110.17	-3847.77
17760	11/1/2013	-4964.95	9/30/2017	1758.48	-3206.47
17761	11/1/2013	-5957.94	12/31/2017	2245.33	-3712.61
17762	11/1/2013	-5957.94	2/1/2018	2292.34	-3665.6
17763	11/1/2013	-8936.91	2/28/2018	3498.01	-5438.9
17764	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17765	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17766	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17767	12/2/2013	-6950.94	6/1/2017	2198.4	-4752.54
17768	12/2/2013	-11915.89	6/1/2017	3768.69	-8147.2
17769	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17770	12/2/2013	-4964.96	7/1/2017	1607.02	-3357.94
17771	12/2/2013	-7943.93	7/1/2017	2571.22	-5372.71
17772	12/2/2013	-11915.89	9/30/2017	4124.21	-7791.68
17773	12/2/2013	-10922.9	9/30/2017	3780.52	-7142.38
17774	12/2/2013	-992.99	9/30/2017	343.68	-649.31
17775	12/2/2013	-992.99	12/31/2017	366.21	-626.78
17776	12/2/2013	-5957.95	2/1/2018	2244.27	-3713.68
17777	12/2/2013	-9929.91	2/28/2018	3806.56	-6123.35
17778	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17779	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17780	1/1/2014	-8936.92	6/1/2017	2756.73	-6180.19
17781	1/1/2014	-9929.92	6/1/2017	3063.04	-6866.88
17782	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17783	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17784	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17785	1/1/2014	-992.99	7/1/2017	313.65	-679.34
17786	1/1/2014	-3971.97	7/1/2017	1254.59	-2717.38
17787	1/1/2014	-1985.98	7/1/2017	627.3	-1358.68
17788	1/1/2014	-7943.93	9/30/2017	2687.44	-5256.49
17789	1/1/2014	-5957.95	9/30/2017	2015.58	-3942.37
17790	1/1/2014	-7943.93	12/31/2017	2867.64	-5076.29
17791	1/1/2014	-1985.98	2/1/2018	732.59	-1253.39
17792	1/1/2014	-13901.88	2/28/2018	5220.63	-8681.25
17793	2/1/2014	-15887.86	6/1/2017	4772.67	-11115.19
17794	2/1/2014	-5957.95	6/1/2017	1789.75	-4168.2
17795	2/1/2014	-992.99	7/1/2017	305.64	-687.35
17796	2/1/2014	-1985.98	7/1/2017	611.27	-1374.71
17797	2/1/2014	-2978.97	7/1/2017	916.91	-2062.06
17798	2/1/2014	-8936.92	9/30/2017	2951.26	-5985.66
17799	2/1/2014	-9929.91	9/30/2017	3279.18	-6650.73
17800	2/1/2014	-1985.98	9/30/2017	655.83	-1330.15
17801	2/1/2014	-4964.96	12/31/2017	1752.22	-3212.74
17802	2/1/2014	-4964.96	2/1/2018	1791.4	-3173.56
17803	2/1/2014	-7943.93	2/28/2018	2919.12	-5024.81
17804	3/1/2014	-992.99	6/1/2017	291.06	-701.93
17805	3/1/2014	-992.99	6/1/2017	291.06	-701.93
17806	3/1/2014	-992.99	6/1/2017	291.06	-701.93
17807	3/1/2014	-11915.9	6/1/2017	3492.67	-8423.23
17808	3/1/2014	-6950.94	6/1/2017	2037.39	-4913.55
17809	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17810	3/1/2014	-4964.96	7/1/2017	1492.01	-3472.95
17811	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17812	3/1/2014	-13901.88	9/30/2017	4489.54	-9412.34
17813	3/1/2014	-3971.97	9/30/2017	1282.73	-2689.24
17814	3/1/2014	-3971.97	9/30/2017	1282.73	-2689.24
17815	3/1/2014	-8936.93	12/31/2017	3088.87	-5848.06
17816	3/1/2014	-4964.96	2/1/2018	1755.22	-3209.74
17817	3/1/2014	-14894.88	2/28/2018	5364.81	-9530.07
17818	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17819	4/2/2013	-992.99	6/1/2017	377.12	-615.87

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
17820	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17821	4/2/2013	-4964.96	6/1/2017	1885.6	-3079.36
17822	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17823	4/2/2013	-1985.98	9/30/2017	813.49	-1172.49
17824	4/2/2013	-992.99	9/30/2017	406.74	-586.25
17825	4/2/2013	-992.99	9/30/2017	406.74	-586.25
17826	4/2/2013	-1994.3	12/31/2017	862.14	-1132.16
17827	4/2/2013	-992.99	2/28/2018	443.71	-549.28
17828	5/1/2013	-3971.97	6/1/2017	1478.5	-2493.47
17829	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17830	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
17831	5/1/2013	-992.99	12/31/2017	421.78	-571.21
17832	5/1/2013	-1985.99	2/1/2018	859.23	-1126.76
17833	6/1/2013	-992.99	6/1/2017	361.62	-631.37
17834	6/1/2013	-992.99	6/1/2017	361.62	-631.37
17835	6/1/2013	-992.99	6/1/2017	361.62	-631.37
17836	6/1/2013	-992.99	7/1/2017	368.96	-624.03
17837	6/1/2013	-992.99	9/30/2017	391.24	-601.75
17838	6/1/2013	-3971.97	12/31/2017	1655.06	-2316.91
17839	6/1/2013	-992.99	2/1/2018	421.6	-571.39
17840	6/1/2013	-1985.98	2/28/2018	856.42	-1129.56
17841	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17842	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17843	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
17844	7/1/2013	-1985.98	12/31/2017	812.02	-1173.96
17845	7/1/2013	-992.99	2/1/2018	413.84	-579.15
17846	7/1/2013	-1985.98	2/28/2018	840.91	-1145.07
17847	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17848	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17849	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17850	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17851	8/1/2013	-8936.92	6/1/2017	3112.62	-5824.3
17852	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17853	8/1/2013	-992.99	9/30/2017	375.47	-617.52
17854	8/1/2013	-1985.98	9/30/2017	750.94	-1235.04
17855	8/1/2013	-992.99	2/28/2018	412.44	-580.55
17856	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17857	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17858	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17859	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17860	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17861	9/2/2013	-992.99	9/30/2017	367.2	-625.79
17862	9/2/2013	-992.99	9/30/2017	367.2	-625.79
17863	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
17864	9/2/2013	-4964.95	12/31/2017	1948.64	-3016.31
17865	9/2/2013	-992.99	2/1/2018	397.56	-595.43
17866	9/2/2013	-992.99	2/28/2018	404.17	-588.82
17867	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17868	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17869	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17870	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17871	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17872	10/1/2013	-992.99	7/1/2017	337.43	-655.56
17873	10/1/2013	-4964.95	9/30/2017	1798.54	-3166.41
17874	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
17875	10/1/2013	-1985.98	12/31/2017	764.47	-1221.51
17876	10/1/2013	-2978.97	2/1/2018	1170.21	-1808.76
17877	10/1/2013	-1985.98	2/28/2018	793.36	-1192.62
17878	11/1/2013	-992.99	6/1/2017	322.07	-670.92
17879	11/1/2013	-992.99	6/1/2017	322.07	-670.92
17880	11/1/2013	-992.99	6/1/2017	322.07	-670.92
17881	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17882	11/1/2013	-992.99	7/1/2017	329.41	-663.58
17883	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
17884	11/1/2013	-992.99	9/30/2017	351.69	-641.3
17885	11/1/2013	-1985.98	12/31/2017	748.45	-1237.53
17886	11/1/2013	-992.99	2/1/2018	382.05	-610.94
17887	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17888	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17889	12/2/2013	-992.99	6/1/2017	314.06	-678.93
17890	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17891	12/2/2013	-992.99	7/1/2017	321.4	-671.59
17892	12/2/2013	-1985.98	9/30/2017	687.36	-1298.62
17893	12/2/2013	-992.99	2/1/2018	374.04	-618.95
17894	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17895	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17896	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17897	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
17898	1/1/2014	-992.99	6/1/2017	306.31	-686.68
17899	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
17900	1/1/2014	-992.99	12/31/2017	358.46	-634.53
17901	1/1/2014	-2978.97	2/1/2018	1098.87	-1880.1
17902	2/1/2014	-992.99	6/1/2017	298.3	-694.69
17903	2/1/2014	-992.99	6/1/2017	298.3	-694.69
17904	2/1/2014	-1985.98	6/1/2017	596.58	-1389.4
17905	2/1/2014	-992.99	7/1/2017	305.64	-687.35
17906	2/1/2014	-992.99	7/1/2017	305.64	-687.35
17907	2/1/2014	-992.99	9/30/2017	327.92	-665.07
17908	2/1/2014	-5957.95	9/30/2017	1967.51	-3990.44
17909	2/1/2014	-1985.98	12/31/2017	700.89	-1285.09
17910	2/1/2014	-1985.98	2/1/2018	716.56	-1269.42
17911	2/1/2014	-1985.98	2/28/2018	729.78	-1256.2
17912	3/1/2014	-992.99	6/1/2017	291.06	-701.93
17913	3/1/2014	-992.99	7/1/2017	298.4	-694.59
17914	3/1/2014	-1985.98	9/30/2017	641.36	-1344.62
17915	3/1/2014	-992.99	9/30/2017	320.68	-672.31
17916	3/1/2014	-1985.98	9/30/2017	641.36	-1344.62
17917	3/1/2014	-1985.98	12/31/2017	686.42	-1299.56
17918	3/1/2014	-4964.96	2/28/2018	1788.27	-3176.69
17919	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17920	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17921	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17922	4/2/2013	-2978.98	6/1/2017	1131.36	-1847.62

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
17923	4/2/2013	-992.99	6/1/2017	377.12	-615.87
17924	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17925	4/2/2013	-992.99	7/1/2017	384.46	-608.53
17926	4/2/2013	-1985.99	7/1/2017	768.93	-1217.06
17927	4/2/2013	-1985.99	9/30/2017	813.49	-1172.5
17928	4/2/2013	-992.99	9/30/2017	406.74	-586.25
17929	4/2/2013	-2978.98	9/30/2017	1220.24	-1758.74
17930	4/2/2013	-4964.96	12/31/2017	2146.36	-2818.6
17931	4/2/2013	-3971.97	2/1/2018	1748.43	-2223.54
17932	4/2/2013	-2978.98	2/28/2018	1331.15	-1647.83
17933	5/1/2013	-992.99	6/1/2017	369.63	-623.36
17934	5/1/2013	-992.99	6/1/2017	369.63	-623.36
17935	5/1/2013	-992.99	6/1/2017	369.63	-623.36
17936	5/1/2013	-3971.97	6/1/2017	1478.49	-2493.48
17937	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17938	5/1/2013	-992.99	7/1/2017	376.97	-616.02
17939	5/1/2013	-6950.95	9/30/2017	2794.76	-4156.19
17940	5/1/2013	-3971.97	9/30/2017	1597	-2374.97
17941	5/1/2013	-7943.94	12/31/2017	3374.22	-4569.72
17942	5/1/2013	-1985.99	2/1/2018	859.23	-1126.76
17943	5/1/2013	-3971.97	2/28/2018	1744.89	-2227.08
17944	6/3/2013	-992.99	6/1/2017	361.1	-631.89
17945	6/3/2013	-992.99	7/1/2017	368.44	-624.55
17946	6/3/2013	-992.99	7/1/2017	368.44	-624.55
17947	6/3/2013	-992.99	7/1/2017	368.44	-624.55
17948	6/3/2013	-992.99	7/1/2017	368.44	-624.55
17949	6/3/2013	-1985.98	9/30/2017	781.44	-1204.54
17950	6/3/2013	-5957.95	9/30/2017	2344.33	-3613.62
17951	6/3/2013	-992.99	12/31/2017	413.25	-579.74
17952	6/3/2013	-992.99	2/1/2018	421.08	-571.91
17953	6/3/2013	-2978.98	2/28/2018	1283.08	-1695.9
17954	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17955	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17956	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17957	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17958	7/1/2013	-992.99	6/1/2017	353.86	-639.13
17959	7/1/2013	-992.99	7/1/2017	361.2	-631.79
17960	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
17961	7/1/2013	-992.99	9/30/2017	383.48	-609.51
17962	7/1/2013	-3971.97	9/30/2017	1533.94	-2438.03
17963	7/1/2013	-4964.96	12/31/2017	2030.06	-2934.9
17964	7/1/2013	-992.99	2/28/2018	420.45	-572.54
17965	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17966	8/1/2013	-992.99	6/1/2017	345.85	-647.14
17967	8/1/2013	-992.99	7/1/2017	353.19	-639.8
17968	8/1/2013	-2978.97	7/1/2017	1059.57	-1919.4
17969	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
17970	8/1/2013	-1985.98	12/31/2017	796	-1189.98
17971	8/1/2013	-2978.97	2/1/2018	1217.5	-1761.47
17972	8/1/2013	-1985.98	2/28/2018	824.89	-1161.09
17973	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17974	9/2/2013	-992.99	6/1/2017	337.58	-655.41
17975	9/2/2013	-3971.96	6/1/2017	1350.3	-2621.66
17976	9/2/2013	-1985.98	6/1/2017	675.15	-1310.83
17977	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17978	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17979	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
17980	9/2/2013	-992.99	7/1/2017	344.92	-648.07
17981	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
17982	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
17983	9/2/2013	-3971.96	9/30/2017	1468.81	-2503.15
17984	9/2/2013	-992.99	12/31/2017	389.73	-603.26
17985	9/2/2013	-1985.98	2/1/2018	795.13	-1190.85
17986	9/2/2013	-3971.96	2/28/2018	1616.7	-2355.26
17987	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17988	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17989	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17990	10/1/2013	-992.99	6/1/2017	330.09	-662.9
17991	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
17992	10/1/2013	-1985.98	7/1/2017	674.85	-1311.13
17993	10/1/2013	-3971.96	9/30/2017	1438.83	-2533.13
17994	10/1/2013	-2978.97	9/30/2017	1079.13	-1899.84
17995	10/1/2013	-3971.96	9/30/2017	1438.83	-2533.13
17996	10/1/2013	-1985.98	12/31/2017	764.47	-1221.51
17997	10/1/2013	-4964.95	2/1/2018	1950.35	-3014.6
17998	10/1/2013	-3971.96	2/28/2018	1586.72	-2385.24
17999	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18000	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18001	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18002	11/1/2013	-1985.98	6/1/2017	644.14	-1341.84
18003	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18004	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18005	11/1/2013	-3971.96	7/1/2017	1317.65	-2654.31
18006	11/1/2013	-2978.97	9/30/2017	1055.09	-1923.88
18007	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
18008	11/1/2013	-2978.97	9/30/2017	1055.09	-1923.88
18009	11/1/2013	-2978.97	12/31/2017	1122.66	-1856.31
18010	12/2/2013	-992.99	6/1/2017	314.06	-678.93
18011	12/2/2013	-992.99	6/1/2017	314.06	-678.93
18012	12/2/2013	-992.99	6/1/2017	314.06	-678.93
18013	12/2/2013	-992.99	6/1/2017	314.06	-678.93
18014	12/2/2013	-1985.98	6/1/2017	628.11	-1357.87
18015	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18016	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18017	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18018	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18019	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18020	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18021	12/2/2013	-7943.94	9/30/2017	2749.48	-5194.46
18022	12/2/2013	-1985.98	12/31/2017	732.42	-1253.56
18023	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18024	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18025	1/1/2014	-992.99	6/1/2017	306.31	-686.68

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
18026	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18027	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
18028	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18029	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18030	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
18031	1/1/2014	-3971.96	12/31/2017	1433.82	-2538.14
18032	1/1/2014	-2978.97	2/1/2018	1098.87	-1880.1
18033	1/1/2014	-4964.96	2/28/2018	1864.51	-3100.45
18034	2/3/2014	-2978.97	6/1/2017	893.33	-2085.64
18035	2/3/2014	-992.99	7/1/2017	305.12	-687.87
18036	2/3/2014	-992.99	7/1/2017	305.12	-687.87
18037	2/3/2014	-992.99	7/1/2017	305.12	-687.87
18038	2/3/2014	-1985.98	9/30/2017	654.8	-1331.18
18039	2/3/2014	-6950.94	9/30/2017	2291.82	-4659.12
18040	2/3/2014	-1985.98	2/1/2018	715.53	-1270.45
18041	2/3/2014	-1985.98	2/28/2018	728.75	-1257.23
18042	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18043	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18044	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18045	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18046	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18047	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18048	3/3/2014	-3971.97	6/1/2017	1162.15	-2809.82
18049	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18050	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18051	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18052	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18053	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18054	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18055	3/3/2014	-992.99	9/30/2017	320.16	-672.83
18056	3/3/2014	-2978.97	9/30/2017	960.5	-2018.47
18057	3/3/2014	-3971.97	9/30/2017	1280.66	-2691.31
18058	3/3/2014	-1985.98	12/31/2017	685.38	-1300.6
18059	3/3/2014	-2978.97	2/1/2018	1051.58	-1927.39
18060	3/3/2014	-2978.97	2/28/2018	1071.41	-1907.56
18061	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18062	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18063	4/2/2013	-8936.93	6/1/2017	3394.07	-5542.86
18064	4/2/2013	-2978.98	6/1/2017	1131.36	-1847.62
18065	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18066	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18067	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18068	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
18069	4/2/2013	-3971.97	7/1/2017	1537.86	-2434.11
18070	4/2/2013	-7943.94	9/30/2017	3253.97	-4689.97
18071	4/2/2013	-1985.99	9/30/2017	813.49	-1172.5
18072	4/2/2013	-2978.98	9/30/2017	1220.24	-1758.74
18073	4/2/2013	-13901.9	12/31/2017	6009.82	-7892.08
18074	4/2/2013	-2615.03	12/31/2017	1130.49	-1484.54
18075	4/2/2013	-1985.99	2/1/2018	874.22	-1111.77
18076	4/2/2013	-9929.93	2/28/2018	4437.18	-5492.75
18077	5/1/2013	-992.99	6/1/2017	369.63	-623.36
18078	5/1/2013	-992.99	6/1/2017	369.63	-623.36
18079	5/1/2013	-992.99	6/1/2017	369.63	-623.36
18080	5/1/2013	-992.99	6/1/2017	369.63	-623.36
18081	5/1/2013	-6950.95	6/1/2017	2587.37	-4363.58
18082	5/1/2013	-3971.97	6/1/2017	1478.49	-2493.48
18083	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18084	5/1/2013	-2978.98	7/1/2017	1130.91	-1848.07
18085	5/1/2013	-3971.97	9/30/2017	1597	-2374.97
18086	5/1/2013	-7943.94	9/30/2017	3194.01	-4749.93
18087	5/1/2013	-8936.93	9/30/2017	3593.26	-5343.67
18088	5/1/2013	-9929.93	12/31/2017	4217.77	-5712.16
18089	5/1/2013	-6950.95	2/1/2018	3007.28	-3943.67
18090	5/1/2013	-8936.93	2/28/2018	3926.01	-5010.92
18091	6/1/2013	-992.99	6/1/2017	361.62	-631.37
18092	6/1/2013	-992.99	6/1/2017	361.62	-631.37
18093	6/1/2013	-5957.95	6/1/2017	2169.67	-3788.28
18094	6/1/2013	-5957.95	6/1/2017	2169.67	-3788.28
18095	6/1/2013	-992.99	7/1/2017	368.96	-624.03
18096	6/1/2013	-992.99	7/1/2017	368.96	-624.03
18097	6/1/2013	-992.99	7/1/2017	368.96	-624.03
18098	6/1/2013	-6950.94	7/1/2017	2582.7	-4368.24
18099	6/1/2013	-8936.93	9/30/2017	3521.15	-5415.78
18100	6/1/2013	-4964.96	9/30/2017	1956.19	-3008.77
18101	6/1/2013	-4964.96	9/30/2017	1956.19	-3008.77
18102	6/1/2013	-9929.92	12/31/2017	4137.65	-5792.27
18103	6/1/2013	-8936.93	2/1/2018	3794.4	-5142.53
18104	6/1/2013	-5957.95	2/28/2018	2569.26	-3388.69
18105	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18106	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18107	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18108	7/1/2013	-5957.94	6/1/2017	2123.14	-3834.8
18109	7/1/2013	-4964.95	6/1/2017	1769.29	-3195.66
18110	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18111	7/1/2013	-1985.98	7/1/2017	722.4	-1263.58
18112	7/1/2013	-3971.96	7/1/2017	1444.81	-2527.15
18113	7/1/2013	-12908.87	9/30/2017	4985.3	-7923.57
18114	7/1/2013	-8936.91	9/30/2017	3451.36	-5485.55
18115	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
18116	7/1/2013	-8936.91	12/31/2017	3654.09	-5282.82
18117	7/1/2013	-3971.96	2/1/2018	1655.38	-2316.58
18118	7/1/2013	-20852.79	2/28/2018	8829.58	-12023.21
18119	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18120	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18121	8/1/2013	-1985.98	6/1/2017	691.69	-1294.29
18122	8/1/2013	-9929.91	6/1/2017	3458.47	-6471.44
18123	8/1/2013	-992.99	7/1/2017	353.19	-639.8
18124	8/1/2013	-992.99	7/1/2017	353.19	-639.8
18125	8/1/2013	-2978.97	7/1/2017	1059.57	-1919.4
18126	8/1/2013	-5957.95	7/1/2017	2119.16	-3838.79
18127	8/1/2013	-17873.84	9/30/2017	6758.52	-11115.32
18128	8/1/2013	-7943.93	9/30/2017	3003.79	-4940.14

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
18129	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
18130	8/1/2013	-11924.22	12/31/2017	4779.33	-7144.89
18131	8/1/2013	-2978.97	2/1/2018	1217.5	-1761.47
18132	8/1/2013	-15887.86	2/28/2018	6599.12	-9288.74
18133	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18134	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18135	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18136	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18137	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18138	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18139	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18140	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18141	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18142	9/2/2013	-10922.9	6/1/2017	3713.33	-7209.57
18143	9/2/2013	-10922.9	6/1/2017	3713.33	-7209.57
18144	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18145	9/2/2013	-4964.95	7/1/2017	1724.61	-3240.34
18146	9/2/2013	-4964.95	7/1/2017	1724.61	-3240.34
18147	9/2/2013	-18866.83	9/30/2017	6976.85	-11889.98
18148	9/2/2013	-6950.94	9/30/2017	2570.41	-4380.53
18149	9/2/2013	-4964.95	9/30/2017	1836.01	-3128.94
18150	9/2/2013	-3971.96	12/31/2017	1558.91	-2413.05
18151	9/2/2013	-4964.95	2/1/2018	1987.82	-2977.13
18152	9/2/2013	-10922.9	2/28/2018	4445.91	-6476.99
18153	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18154	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18155	10/1/2013	-10922.89	6/1/2017	3630.89	-7292
18156	10/1/2013	-12908.87	6/1/2017	4291.05	-8617.82
18157	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18158	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18159	10/1/2013	-3971.96	7/1/2017	1349.7	-2622.26
18160	10/1/2013	-10922.89	9/30/2017	3956.78	-6966.11
18161	10/1/2013	-10922.89	9/30/2017	3956.78	-6966.11
18162	10/1/2013	-992.99	9/30/2017	359.71	-633.28
18163	10/1/2013	-14894.85	12/31/2017	5733.5	-9161.35
18164	10/1/2013	-2978.97	2/1/2018	1170.21	-1808.76
18165	10/1/2013	-12908.87	2/28/2018	5156.83	-7752.04
18166	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18167	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18168	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18169	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18170	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18171	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18172	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18173	11/1/2013	-2978.97	6/1/2017	966.21	-2012.76
18174	11/1/2013	-8936.91	6/1/2017	2898.62	-6038.29
18175	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18176	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18177	11/1/2013	-1985.98	7/1/2017	658.83	-1327.15
18178	11/1/2013	-1985.98	7/1/2017	658.83	-1327.15
18179	11/1/2013	-9929.9	9/30/2017	3516.95	-6412.95
18180	11/1/2013	-11915.88	9/30/2017	4220.35	-7695.53
18181	11/1/2013	-992.99	9/30/2017	351.69	-641.3
18182	11/1/2013	-5957.94	12/31/2017	2245.33	-3712.61
18183	11/1/2013	-2978.97	2/1/2018	1146.17	-1832.8
18184	11/1/2013	-9929.9	2/28/2018	3886.67	-6043.23
18185	12/2/2013	-992.99	6/1/2017	314.06	-678.93
18186	12/2/2013	-992.99	6/1/2017	314.06	-678.93
18187	12/2/2013	-9929.91	6/1/2017	3140.58	-6789.33
18188	12/2/2013	-8936.92	6/1/2017	2826.51	-6110.41
18189	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18190	12/2/2013	-4964.96	7/1/2017	1607.02	-3357.94
18191	12/2/2013	-2978.97	7/1/2017	964.2	-2014.77
18192	12/2/2013	-10922.91	9/30/2017	3780.52	-7142.39
18193	12/2/2013	-8936.92	9/30/2017	3093.15	-5843.77
18194	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18195	12/2/2013	-9929.91	12/31/2017	3662.1	-6267.81
18196	12/2/2013	-2978.97	2/1/2018	1122.13	-1856.84
18197	12/2/2013	-7943.93	2/28/2018	3045.24	-4898.69
18198	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18199	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18200	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18201	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18202	1/1/2014	-8936.92	6/1/2017	2756.73	-6180.19
18203	1/1/2014	-4964.96	6/1/2017	1531.52	-3433.44
18204	1/1/2014	-3971.96	7/1/2017	1254.59	-2717.37
18205	1/1/2014	-2978.97	7/1/2017	940.94	-2038.03
18206	1/1/2014	-13901.87	9/30/2017	4703.02	-9198.85
18207	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
18208	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
18209	1/1/2014	-2978.97	12/31/2017	1075.36	-1903.61
18210	1/1/2014	-4964.96	2/1/2018	1831.46	-3133.5
18211	1/1/2014	-9929.91	2/28/2018	3729.02	-6200.89
18212	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18213	2/1/2014	-12908.88	6/1/2017	3877.79	-9031.09
18214	2/1/2014	-6950.94	6/1/2017	2088.04	-4862.9
18215	2/1/2014	-992.99	7/1/2017	305.64	-687.35
18216	2/1/2014	-1985.98	7/1/2017	611.27	-1374.71
18217	2/1/2014	-5957.95	7/1/2017	1833.83	-4124.12
18218	2/1/2014	-18866.83	9/30/2017	6230.45	-12636.38
18219	2/1/2014	-11915.89	9/30/2017	3935.02	-7980.87
18220	2/1/2014	-3971.96	12/31/2017	1401.77	-2570.19
18221	2/1/2014	-9929.91	2/1/2018	3582.79	-6347.12
18222	2/1/2014	-13901.88	2/28/2018	5108.47	-8793.41
18223	3/1/2014	-992.99	6/1/2017	291.06	-701.93
18224	3/1/2014	-992.99	6/1/2017	291.06	-701.93
18225	3/1/2014	-4964.95	6/1/2017	1455.28	-3509.67
18226	3/1/2014	-2978.97	6/1/2017	873.17	-2105.8
18227	3/1/2014	-992.99	7/1/2017	298.4	-694.59
18228	3/1/2014	-1985.98	7/1/2017	596.8	-1389.18
18229	3/1/2014	-2978.97	7/1/2017	895.2	-2083.77
18230	3/1/2014	-4964.95	9/30/2017	1603.41	-3361.54
18231	3/1/2014	-9929.9	9/30/2017	3206.81	-6723.09

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
18232	3/1/2014	-992.99	9/30/2017	320.68	-672.31
18233	3/1/2014	-3971.96	12/31/2017	1372.83	-2599.13
18234	3/1/2014	-1985.98	2/1/2018	702.09	-1283.89
18235	3/1/2014	-10922.89	2/28/2018	3934.18	-6988.71
18236	4/2/2013	-9929.93	6/1/2017	3771.2	-6158.73
18237	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18238	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18239	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
18240	4/2/2013	-1985.99	7/1/2017	768.93	-1217.06
18241	4/2/2013	-992.99	9/30/2017	406.74	-586.25
18242	4/2/2013	-992.99	9/30/2017	406.74	-586.25
18243	4/2/2013	-4973.28	12/31/2017	2149.95	-2823.33
18244	4/2/2013	-4964.96	2/1/2018	2185.54	-2779.42
18245	4/2/2013	-6950.95	2/28/2018	3106.03	-3844.92
18246	5/1/2013	-3971.97	6/1/2017	1478.5	-2493.47
18247	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18248	5/1/2013	-3971.97	7/1/2017	1507.88	-2464.09
18249	5/1/2013	-2978.98	9/30/2017	1197.76	-1781.22
18250	5/1/2013	-992.99	9/30/2017	399.25	-593.74
18251	5/1/2013	-6950.95	12/31/2017	2952.44	-3998.51
18252	5/1/2013	-3971.97	2/1/2018	1718.45	-2253.52
18253	5/1/2013	-8936.93	2/28/2018	3926.01	-5010.92
18254	6/1/2013	-6950.93	6/1/2017	2531.28	-4419.65
18255	6/1/2013	-3971.96	6/1/2017	1446.44	-2525.52
18256	6/1/2013	-992.99	7/1/2017	368.96	-624.03
18257	6/1/2013	-1985.98	7/1/2017	737.91	-1248.07
18258	6/1/2013	-6950.93	9/30/2017	2738.66	-4212.27
18259	6/1/2013	-2978.97	9/30/2017	1173.72	-1805.25
18260	6/1/2013	-992.99	9/30/2017	391.24	-601.75
18261	6/1/2013	-4964.95	12/31/2017	2068.82	-2896.13
18262	6/1/2013	-992.99	2/1/2018	421.6	-571.39
18263	6/1/2013	-7943.92	2/28/2018	3425.68	-4518.24
18264	7/1/2013	-7943.92	6/1/2017	2830.87	-5113.05
18265	7/1/2013	-3971.96	6/1/2017	1415.43	-2556.53
18266	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18267	7/1/2013	-3971.96	7/1/2017	1444.81	-2527.15
18268	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18269	7/1/2013	-5957.94	9/30/2017	2300.9	-3657.04
18270	7/1/2013	-992.99	9/30/2017	383.48	-609.51
18271	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
18272	7/1/2013	-4964.95	12/31/2017	2030.05	-2934.9
18273	7/1/2013	-992.99	2/1/2018	413.84	-579.15
18274	7/1/2013	-9929.9	2/28/2018	4204.56	-5725.34
18275	8/1/2013	-5957.94	6/1/2017	2075.07	-3882.87
18276	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18277	8/1/2013	-992.99	7/1/2017	353.19	-639.8
18278	8/1/2013	-1985.98	7/1/2017	706.38	-1279.6
18279	8/1/2013	-8936.92	9/30/2017	3379.26	-5557.66
18280	8/1/2013	-4964.95	9/30/2017	1877.36	-3087.59
18281	8/1/2013	-992.99	9/30/2017	375.47	-617.52
18282	8/1/2013	-4964.95	12/31/2017	1989.99	-2974.96
18283	8/1/2013	-992.99	2/1/2018	405.83	-587.16
18284	8/1/2013	-4964.95	2/28/2018	2062.22	-2902.73
18285	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18286	9/2/2013	-3971.96	6/1/2017	1350.3	-2621.66
18287	9/2/2013	-3971.96	6/1/2017	1350.3	-2621.66
18288	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18289	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18290	9/2/2013	-5957.94	9/30/2017	2203.21	-3754.73
18291	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
18292	9/2/2013	-7943.92	12/31/2017	3117.82	-4826.1
18293	9/2/2013	-1985.98	2/1/2018	795.13	-1190.85
18294	9/2/2013	-7943.92	2/28/2018	3233.39	-4710.53
18295	10/1/2013	-6950.93	6/1/2017	2310.57	-4640.36
18296	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
18297	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18298	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18299	10/1/2013	-1985.98	7/1/2017	674.85	-1311.13
18300	10/1/2013	-12908.87	9/30/2017	4676.2	-8232.67
18301	10/1/2013	-4964.95	9/30/2017	1798.54	-3166.41
18302	10/1/2013	-3971.96	12/31/2017	1528.93	-2443.03
18303	10/1/2013	-4964.95	2/1/2018	1950.35	-3014.6
18304	10/1/2013	-4964.95	2/28/2018	1983.4	-2981.55
18305	11/1/2013	-4964.95	6/1/2017	1610.35	-3354.6
18306	11/1/2013	-1985.98	6/1/2017	644.14	-1341.84
18307	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18308	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18309	11/1/2013	-1985.98	7/1/2017	658.83	-1327.15
18310	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18311	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
18312	11/1/2013	-3971.96	9/30/2017	1406.78	-2565.18
18313	11/1/2013	-1985.98	12/31/2017	748.45	-1237.53
18314	11/1/2013	-992.99	2/1/2018	382.05	-610.94
18315	11/1/2013	-1985.98	2/28/2018	777.34	-1208.64
18316	12/2/2013	-3971.96	6/1/2017	1256.23	-2715.73
18317	12/2/2013	-3971.96	6/1/2017	1256.23	-2715.73
18318	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18319	12/2/2013	-1985.98	7/1/2017	642.8	-1343.18
18320	12/2/2013	-8936.91	9/30/2017	3093.15	-5843.76
18321	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18322	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18323	12/2/2013	-2978.97	12/31/2017	1098.62	-1880.35
18324	12/2/2013	-3971.96	2/1/2018	1496.18	-2475.78
18325	12/2/2013	-6950.93	2/28/2018	2664.59	-4286.34
18326	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18327	1/1/2014	-8936.92	6/1/2017	2756.73	-6180.19
18328	1/1/2014	-5957.95	6/1/2017	1837.82	-4120.13
18329	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18330	1/1/2014	-7943.93	9/30/2017	2687.45	-5256.48
18331	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
18332	1/1/2014	-6950.94	12/31/2017	2509.2	-4441.74
18333	1/1/2014	-5957.95	2/1/2018	2197.75	-3760.2
18334	1/1/2014	-5957.95	2/28/2018	2237.41	-3720.54

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
18335	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18336	2/1/2014	-9929.91	6/1/2017	2982.92	-6946.99
18337	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18338	2/1/2014	-992.99	7/1/2017	305.64	-687.35
18339	2/1/2014	-992.99	7/1/2017	305.64	-687.35
18340	2/1/2014	-10922.9	9/30/2017	3607.1	-7315.8
18341	2/1/2014	-2978.97	9/30/2017	983.76	-1995.21
18342	2/1/2014	-992.99	9/30/2017	327.92	-665.07
18343	2/1/2014	-2978.97	12/31/2017	1051.33	-1927.64
18344	2/1/2014	-992.99	2/1/2018	358.28	-634.71
18345	2/1/2014	-9929.91	2/28/2018	3648.9	-6281.01
18346	3/1/2014	-2978.98	6/1/2017	873.17	-2105.81
18347	3/1/2014	-992.99	6/1/2017	291.06	-701.93
18348	3/1/2014	-992.99	7/1/2017	298.4	-694.59
18349	3/1/2014	-992.99	7/1/2017	298.4	-694.59
18350	3/1/2014	-7943.93	9/30/2017	2565.46	-5378.47
18351	3/1/2014	-3971.97	9/30/2017	1282.73	-2689.24
18352	3/1/2014	-5957.95	12/31/2017	2059.25	-3898.7
18353	3/1/2014	-992.99	2/1/2018	351.04	-641.95
18354	3/1/2014	-7943.93	2/28/2018	2861.23	-5082.7
18355	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18356	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18357	4/2/2013	-992.99	9/30/2017	406.74	-586.25
18358	4/2/2013	-992.99	9/30/2017	406.74	-586.25
18359	4/2/2013	-4964.96	12/31/2017	2146.36	-2818.6
18360	4/2/2013	-2978.98	2/28/2018	1331.15	-1647.83
18361	5/2/2013	-1985.99	6/1/2017	738.73	-1247.26
18362	5/2/2013	-992.99	7/1/2017	376.71	-616.28
18363	5/2/2013	-4964.96	9/30/2017	1994.96	-2970
18364	5/2/2013	-992.99	9/30/2017	398.99	-594
18365	5/2/2013	-1985.99	2/1/2018	858.71	-1127.28
18366	6/3/2013	-4964.96	6/1/2017	1805.48	-3159.48
18367	6/3/2013	-992.99	6/1/2017	361.1	-631.89
18368	6/3/2013	-992.99	7/1/2017	368.44	-624.55
18369	6/3/2013	-1985.98	9/30/2017	781.44	-1204.54
18370	6/3/2013	-2987.29	12/31/2017	1243.21	-1744.08
18371	6/3/2013	-992.99	2/1/2018	421.08	-571.91
18372	6/3/2013	-1985.98	2/28/2018	855.39	-1130.59
18373	8/1/2013	-2978.97	6/1/2017	1037.54	-1941.43
18374	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18375	8/1/2013	-992.99	7/1/2017	353.19	-639.8
18376	8/1/2013	-6950.94	9/30/2017	2628.32	-4322.62
18377	8/1/2013	-992.99	9/30/2017	375.47	-617.52
18378	8/1/2013	-1001.31	12/31/2017	401.33	-599.98
18379	8/1/2013	-992.99	2/1/2018	405.83	-587.16
18380	9/2/2013	-2978.97	6/1/2017	1012.73	-1966.24
18381	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
18382	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18383	9/2/2013	-3971.96	9/30/2017	1468.81	-2503.15
18384	9/2/2013	-992.99	9/30/2017	367.2	-625.79
18385	9/2/2013	-992.99	12/31/2017	389.73	-603.26
18386	10/1/2013	-992.99	6/1/2017	330.08	-662.91
18387	10/1/2013	-4964.95	6/1/2017	1650.4	-3314.55
18388	10/1/2013	-5957.94	9/30/2017	2158.24	-3799.7
18389	10/1/2013	-992.99	9/30/2017	359.7	-633.29
18390	10/1/2013	-992.99	12/31/2017	382.23	-610.76
18391	11/1/2013	-1985.98	6/1/2017	644.14	-1341.84
18392	11/1/2013	-992.99	7/1/2017	329.41	-663.58
18393	11/1/2013	-4964.95	9/30/2017	1758.48	-3206.47
18394	11/1/2013	-992.99	9/30/2017	351.69	-641.3
18395	12/2/2013	-4964.95	6/1/2017	1570.29	-3394.66
18396	12/2/2013	-2978.97	7/1/2017	964.2	-2014.77
18397	12/2/2013	-6950.93	9/30/2017	2405.79	-4545.14
18398	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18399	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18400	12/2/2013	-992.99	12/31/2017	366.21	-626.78
18401	12/2/2013	-1985.98	2/1/2018	748.09	-1237.89
18402	12/2/2013	-992.99	2/28/2018	380.65	-612.34
18403	1/1/2014	-4964.95	6/1/2017	1531.52	-3433.43
18404	1/1/2014	-1985.98	7/1/2017	627.3	-1358.68
18405	1/1/2014	-2978.97	9/30/2017	1007.79	-1971.18
18406	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
18407	2/3/2014	-992.99	6/1/2017	297.78	-695.21
18408	2/3/2014	-11915.9	6/1/2017	3573.3	-8342.6
18409	2/3/2014	-7943.93	9/30/2017	2619.21	-5324.72
18410	2/3/2014	-1985.98	2/28/2018	728.75	-1257.23
18411	3/3/2014	-9929.92	6/1/2017	2905.39	-7024.53
18412	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18413	3/3/2014	-5957.95	9/30/2017	1920.99	-4036.96
18414	3/3/2014	-2978.97	9/30/2017	960.5	-2018.47
18415	3/3/2014	-1985.98	12/31/2017	685.38	-1300.6
18416	3/3/2014	-1985.98	2/28/2018	714.27	-1271.71
18417	2/3/2014	-992.99	6/1/2017	297.78	-695.21
18418	2/3/2014	-11034.24	6/1/2017	3308.92	-7725.32
18419	2/3/2014	-3971.96	12/31/2017	1399.71	-2572.25
18420	2/3/2014	-3859.98	2/1/2018	1390.7	-2469.28
18421	3/4/2014	-992.99	6/1/2017	290.28	-702.71
18422	3/4/2014	-3598.29	7/1/2017	1078.5	-2519.79
18423	3/4/2014	-4852.97	12/31/2017	1673.54	-3179.43
18424	3/4/2014	-992.99	2/28/2018	356.87	-636.12
18425	4/3/2013	-12572.9	12/31/2017	5432.01	-7140.89
18426	5/1/2013	-8780.26	9/30/2017	3530.26	-5250
18427	5/1/2013	-8712.95	12/31/2017	3700.85	-5012.1
18428	5/1/2013	-2615.04	2/1/2018	1131.38	-1483.66
18429	6/3/2013	-17560.52	9/30/2017	6909.71	-10650.81
18430	6/3/2013	-3859.97	12/31/2017	1606.39	-2253.58
18431	6/3/2013	-2575	2/1/2018	1091.94	-1483.06
18432	7/1/2013	-8780.26	9/30/2017	3390.86	-5389.4
18433	7/1/2013	-3418.52	12/31/2017	1397.75	-2020.77
18434	8/2/2013	-10255.56	12/31/2017	4107.84	-6147.72
18435	9/2/2013	-2575	6/1/2017	875.39	-1699.61
18436	9/2/2013	-8484	9/30/2017	3137.34	-5346.66
18437	9/2/2013	-10255.56	12/31/2017	4025.1	-6230.46

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18438	9/2/2013	-2575	2/1/2018	1030.95	-1544.05
18439	10/1/2013	-3598.29	7/1/2017	1222.73	-2375.56
18440	10/1/2013	-10794.87	12/31/2017	4155.29	-6639.58
18441	11/6/2013	-7196.58	12/31/2017	2702.76	-4493.82
18442	12/5/2013	-8459.24	7/1/2017	2731.41	-5727.83
18443	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18444	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18445	1/1/2014	-10794.87	12/31/2017	3896.8	-6898.07
18446	2/3/2014	-3598.29	6/1/2017	1079.04	-2519.25
18447	2/3/2014	-8459.24	9/30/2017	2789.11	-5670.13
18448	2/3/2014	-4591.28	12/31/2017	1617.95	-2973.33
18449	2/3/2014	-5149.99	2/1/2018	1855.48	-3294.51
18450	3/3/2014	-7196.58	12/31/2017	2483.61	-4712.97
18451	12/2/2013	-2575	9/30/2017	891.23	-1683.77
18452	2/3/2014	-5149.99	9/30/2017	1698.01	-3451.98
18453	5/1/2013	-2615.04	12/31/2017	1110.75	-1504.29
18454	6/3/2013	-2575	7/1/2017	955.44	-1619.56
18455	4/2/2013	-2615.03	9/30/2017	1071.16	-1543.87
18456	4/2/2013	-10460.14	12/31/2017	4521.93	-5938.21
18457	1/22/2013	-60399.71	2/28/2018	28089.98	-32309.73
18458	5/2/2013	-2575	7/1/2017	976.88	-1598.12
18459	5/2/2013	-5230.07	12/31/2017	2220.13	-3009.94
18460	8/2/2013	-2575	9/30/2017	973	-1602
18461	11/4/2013	-2575	6/1/2017	833.17	-1741.83
18462	1/2/2014	-2575	7/1/2017	812.68	-1762.32
18463	2/4/2014	-2575	6/1/2017	771.51	-1803.49
18464	2/4/2014	-2575	9/30/2017	848.34	-1726.66
18465	5/1/2013	-2615.04	12/31/2017	1110.75	-1504.29
18466	8/1/2013	-2575	6/1/2017	896.84	-1678.16
18467	2/3/2014	-2575	7/1/2017	791.23	-1783.77
18468	5/1/2013	-2615.04	9/30/2017	1051.42	-1563.62
18469	5/1/2013	-5230.08	12/31/2017	2221.49	-3008.59
18470	7/3/2013	-5150	9/30/2017	1986.21	-3163.79
18471	3/5/2014	-2575	6/1/2017	752.08	-1822.92
18472	3/5/2014	-2575	9/30/2017	828.91	-1746.09
18473	4/2/2013	-2615.04	12/31/2017	1130.49	-1484.55
18474	5/1/2013	-7845.09	12/31/2017	3332.23	-4512.86
18475	6/3/2013	-2575	12/31/2017	1071.62	-1503.38
18476	7/1/2013	-2575	6/1/2017	917.62	-1657.38
18477	7/1/2013	-2575	9/30/2017	994.45	-1580.55
18478	8/1/2013	-7724.99	9/30/2017	2921	-4803.99
18479	9/2/2013	-5150	9/30/2017	1904.45	-3245.55
18480	12/2/2013	-2575	9/30/2017	891.23	-1683.77
18481	2/3/2014	-2575	9/30/2017	849.01	-1725.99
18482	4/2/2013	-5230.07	12/31/2017	2260.97	-2969.1
18483	5/3/2013	-2615.03	12/31/2017	1109.39	-1505.64
18484	6/3/2013	-2575	9/30/2017	1013.21	-1561.79
18485	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18486	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18487	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18488	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18489	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18490	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18491	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18492	4/2/2013	-4964.96	9/30/2017	2033.73	-2931.23
18493	4/2/2013	-1985.99	9/30/2017	813.49	-1172.5
18494	4/2/2013	-2978.98	12/31/2017	1287.81	-1691.17
18495	4/2/2013	-3971.97	2/1/2018	1748.43	-2223.54
18496	4/2/2013	-6950.95	2/28/2018	3106.03	-3844.92
18497	5/1/2013	-2978.98	6/1/2017	1108.88	-1870.1
18498	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18499	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18500	5/1/2013	-992.99	9/30/2017	399.25	-593.74
18501	5/1/2013	-992.99	9/30/2017	399.25	-593.74
18502	5/1/2013	-3971.97	12/31/2017	1687.1	-2284.87
18503	5/1/2013	-2978.98	2/1/2018	1288.84	-1690.14
18504	5/1/2013	-1985.99	2/28/2018	872.45	-1113.54
18505	6/3/2013	-992.99	6/1/2017	361.1	-631.89
18506	6/3/2013	-1985.98	6/1/2017	722.19	-1263.79
18507	6/3/2013	-992.99	7/1/2017	368.44	-624.55
18508	6/3/2013	-2978.98	7/1/2017	1105.32	-1873.66
18509	6/3/2013	-992.99	7/1/2017	368.44	-624.55
18510	6/3/2013	-2978.98	9/30/2017	1172.17	-1806.81
18511	6/3/2013	-1985.98	9/30/2017	781.44	-1204.54
18512	6/3/2013	-1985.98	9/30/2017	781.44	-1204.54
18513	6/3/2013	-2978.98	2/1/2018	1263.25	-1715.73
18514	6/3/2013	-1985.98	2/28/2018	855.39	-1130.59
18515	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18516	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18517	7/1/2013	-1985.98	6/1/2017	707.71	-1278.27
18518	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18519	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18520	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18521	7/1/2013	-4964.96	9/30/2017	1917.43	-3047.53
18522	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
18523	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
18524	7/1/2013	-992.99	12/31/2017	406.01	-586.98
18525	7/1/2013	-4964.96	2/1/2018	2069.24	-2895.72
18526	7/1/2013	-3971.97	2/28/2018	1681.83	-2290.14
18527	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18528	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18529	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18530	8/1/2013	-992.99	6/1/2017	345.85	-647.14
18531	8/1/2013	-992.99	7/1/2017	353.19	-639.8
18532	8/1/2013	-992.99	9/30/2017	375.47	-617.52
18533	8/1/2013	-992.99	9/30/2017	375.47	-617.52
18534	8/1/2013	-1985.98	9/30/2017	750.94	-1235.04
18535	8/1/2013	-2978.97	12/31/2017	1193.99	-1784.98
18536	8/1/2013	-2978.97	2/1/2018	1217.5	-1761.47
18537	8/1/2013	-3971.96	2/28/2018	1649.78	-2322.18
18538	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18539	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18540	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14

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18541	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
18542	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
18543	9/2/2013	-1985.98	2/1/2018	795.13	-1190.85
18544	9/2/2013	-992.99	2/28/2018	404.17	-588.82
18545	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
18546	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
18547	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18548	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18549	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18550	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18551	10/1/2013	-2978.97	9/30/2017	1079.12	-1899.85
18552	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
18553	10/1/2013	-2978.97	9/30/2017	1079.13	-1899.84
18554	10/1/2013	-992.99	12/31/2017	382.23	-610.76
18555	10/1/2013	-2978.97	2/1/2018	1170.21	-1808.76
18556	10/1/2013	-2978.97	2/28/2018	1190.03	-1788.94
18557	11/5/2013	-1985.98	6/1/2017	642.07	-1343.91
18558	11/5/2013	-992.99	6/1/2017	321.04	-671.95
18559	11/5/2013	-992.99	7/1/2017	328.38	-664.61
18560	11/5/2013	-992.99	7/1/2017	328.38	-664.61
18561	11/5/2013	-3971.96	9/30/2017	1402.65	-2569.31
18562	11/5/2013	-992.99	9/30/2017	350.66	-642.33
18563	11/5/2013	-2978.97	9/30/2017	1051.99	-1926.98
18564	11/5/2013	-1985.98	12/31/2017	746.38	-1239.6
18565	11/5/2013	-2978.97	2/1/2018	1143.07	-1835.9
18566	11/5/2013	-2978.97	2/28/2018	1162.9	-1816.07
18567	12/2/2013	-992.99	6/1/2017	314.06	-678.93
18568	12/2/2013	-2978.97	6/1/2017	942.17	-2036.8
18569	12/2/2013	-1985.98	6/1/2017	628.11	-1357.87
18570	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18571	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18572	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18573	12/2/2013	-2978.97	7/1/2017	964.2	-2014.77
18574	12/2/2013	-2978.97	9/30/2017	1031.05	-1947.92
18575	12/2/2013	-1985.98	9/30/2017	687.36	-1298.62
18576	12/2/2013	-992.99	12/31/2017	366.21	-626.78
18577	12/2/2013	-992.99	2/1/2018	374.04	-618.95
18578	12/2/2013	-2978.97	2/28/2018	1141.96	-1837.01
18579	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18580	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18581	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18582	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18583	1/1/2014	-5957.95	6/1/2017	1837.82	-4120.13
18584	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18585	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18586	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18587	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
18588	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
18589	1/1/2014	-2978.97	9/30/2017	1007.79	-1971.18
18590	1/1/2014	-992.99	12/31/2017	358.46	-634.53
18591	1/1/2014	-1985.98	2/1/2018	732.59	-1253.39
18592	1/1/2014	-2978.97	2/28/2018	1118.7	-1860.27
18593	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18594	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18595	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18596	2/1/2014	-4964.96	6/1/2017	1491.46	-3473.5
18597	2/1/2014	-992.99	7/1/2017	305.64	-687.35
18598	2/1/2014	-992.99	7/1/2017	305.64	-687.35
18599	2/1/2014	-2978.97	9/30/2017	983.76	-1995.21
18600	2/1/2014	-992.99	9/30/2017	327.92	-665.07
18601	2/1/2014	-2978.97	12/31/2017	1051.33	-1927.64
18602	2/1/2014	-992.99	2/1/2018	358.28	-634.71
18603	2/1/2014	-992.99	2/28/2018	364.89	-628.1
18604	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18605	3/3/2014	-1985.98	6/1/2017	581.07	-1404.91
18606	3/3/2014	-1985.98	6/1/2017	581.07	-1404.91
18607	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18608	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18609	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18610	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18611	3/3/2014	-5957.95	9/30/2017	1920.99	-4036.96
18612	3/3/2014	-4964.96	9/30/2017	1600.83	-3364.13
18613	3/3/2014	-2978.97	9/30/2017	960.5	-2018.47
18614	3/3/2014	-992.99	12/31/2017	342.69	-650.3
18615	3/3/2014	-992.99	2/1/2018	350.52	-642.47
18616	3/3/2014	-2978.97	2/28/2018	1071.41	-1907.56
18617	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18618	4/2/2013	-4964.96	6/1/2017	1885.6	-3079.36
18619	4/2/2013	-1985.99	6/1/2017	754.24	-1231.75
18620	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18621	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18622	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18623	4/2/2013	-1985.99	7/1/2017	768.93	-1217.06
18624	4/2/2013	-2978.98	9/30/2017	1220.24	-1758.74
18625	4/2/2013	-992.99	9/30/2017	406.74	-586.25
18626	4/2/2013	-6950.95	12/31/2017	3004.91	-3946.04
18627	4/2/2013	-2978.98	2/1/2018	1311.32	-1667.66
18628	4/2/2013	-9929.93	2/28/2018	4437.18	-5492.75
18629	5/1/2013	-992.99	6/1/2017	369.63	-623.36
18630	5/1/2013	-992.99	6/1/2017	369.63	-623.36
18631	5/1/2013	-1985.99	6/1/2017	739.25	-1246.74
18632	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18633	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18634	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18635	5/1/2013	-2978.98	9/30/2017	1197.76	-1781.22
18636	5/1/2013	-2978.98	9/30/2017	1197.76	-1781.22
18637	5/1/2013	-5957.96	12/31/2017	2530.66	-3427.3
18638	5/1/2013	-3971.97	2/1/2018	1718.45	-2253.52
18639	5/1/2013	-4964.96	2/28/2018	2181.11	-2783.85
18640	6/3/2013	-992.99	6/1/2017	361.1	-631.89
18641	6/3/2013	-1001.31	6/1/2017	364.12	-637.19
18642	6/3/2013	-992.99	6/1/2017	361.1	-631.89
18643	6/3/2013	-992.99	7/1/2017	368.44	-624.55

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
18644	6/3/2013	-992.99	7/1/2017	368.44	-624.55
18645	6/3/2013	-1985.98	7/1/2017	736.88	-1249.1
18646	6/3/2013	-992.99	7/1/2017	368.44	-624.55
18647	6/3/2013	-2978.98	9/30/2017	1172.17	-1806.81
18648	6/3/2013	-992.99	9/30/2017	390.72	-602.27
18649	6/3/2013	-992.99	9/30/2017	390.72	-602.27
18650	6/3/2013	-3971.97	12/31/2017	1652.99	-2318.98
18651	6/3/2013	-4964.96	2/1/2018	2105.42	-2859.54
18652	6/3/2013	-3971.97	2/28/2018	1710.78	-2261.19
18653	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18654	7/1/2013	-6950.94	6/1/2017	2477.01	-4473.93
18655	7/1/2013	-1985.98	6/1/2017	707.71	-1278.27
18656	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18657	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18658	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18659	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18660	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18661	7/1/2013	-4964.95	9/30/2017	1917.42	-3047.53
18662	7/1/2013	-3971.96	9/30/2017	1533.94	-2438.02
18663	7/1/2013	-7943.93	12/31/2017	3248.08	-4695.85
18664	7/1/2013	-992.99	2/1/2018	413.84	-579.15
18665	7/1/2013	-6950.94	2/28/2018	2943.2	-4007.74
18666	8/1/2013	-3971.96	6/1/2017	1383.38	-2588.58
18667	8/1/2013	-992.99	7/1/2017	353.19	-639.8
18668	8/1/2013	-1985.98	7/1/2017	706.38	-1279.6
18669	8/1/2013	-1985.98	7/1/2017	706.38	-1279.6
18670	8/1/2013	-4964.95	9/30/2017	1877.36	-3087.59
18671	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
18672	8/1/2013	-992.99	9/30/2017	375.47	-617.52
18673	8/1/2013	-1985.98	12/31/2017	796	-1189.98
18674	8/1/2013	-2978.97	2/1/2018	1217.5	-1761.47
18675	8/1/2013	-1985.98	2/28/2018	824.89	-1161.09
18676	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18677	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18678	9/2/2013	-4964.95	6/1/2017	1687.88	-3277.07
18679	9/2/2013	-1985.98	6/1/2017	675.15	-1310.83
18680	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18681	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18682	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
18683	9/2/2013	-6950.93	9/30/2017	2570.41	-4380.52
18684	9/2/2013	-3971.96	9/30/2017	1468.81	-2503.15
18685	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
18686	9/2/2013	-8936.92	12/31/2017	3507.55	-5429.37
18687	9/2/2013	-1985.98	2/1/2018	795.13	-1190.85
18688	9/2/2013	-4964.95	2/28/2018	2020.87	-2944.08
18689	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18690	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18691	10/1/2013	-2978.97	6/1/2017	990.25	-1988.72
18692	10/1/2013	-5957.94	6/1/2017	1980.48	-3977.46
18693	10/1/2013	-3971.96	7/1/2017	1349.7	-2622.26
18694	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18695	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
18696	10/1/2013	-6950.93	9/30/2017	2517.95	-4432.98
18697	10/1/2013	-2978.97	9/30/2017	1079.13	-1899.84
18698	10/1/2013	-1985.98	12/31/2017	764.47	-1221.51
18699	10/1/2013	-3971.96	2/1/2018	1560.27	-2411.69
18700	10/1/2013	-5957.94	2/28/2018	2380.07	-3577.87
18701	11/4/2013	-6950.93	6/1/2017	2249.05	-4701.88
18702	11/4/2013	-992.99	6/1/2017	321.3	-671.69
18703	11/4/2013	-992.99	7/1/2017	328.64	-664.35
18704	11/4/2013	-992.99	7/1/2017	328.64	-664.35
18705	11/4/2013	-1985.98	7/1/2017	657.28	-1328.7
18706	11/4/2013	-6950.93	9/30/2017	2456.43	-4494.5
18707	11/4/2013	-1985.98	9/30/2017	701.84	-1284.14
18708	11/4/2013	-992.99	9/30/2017	350.92	-642.07
18709	11/4/2013	-3971.96	12/31/2017	1493.78	-2478.18
18710	11/4/2013	-992.99	2/1/2018	381.28	-611.71
18711	11/4/2013	-992.99	2/28/2018	387.89	-605.1
18712	12/2/2013	-3971.97	6/1/2017	1256.23	-2715.74
18713	12/2/2013	-2978.98	6/1/2017	942.18	-2036.8
18714	12/2/2013	-1985.99	7/1/2017	642.81	-1343.18
18715	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18716	12/2/2013	-2978.98	9/30/2017	1031.06	-1947.92
18717	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18718	12/2/2013	-2978.98	12/31/2017	1098.63	-1880.35
18719	12/2/2013	-2978.98	2/1/2018	1122.14	-1856.84
18720	12/2/2013	-992.99	2/28/2018	380.65	-612.34
18721	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18722	1/1/2014	-2978.97	6/1/2017	918.91	-2060.06
18723	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18724	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18725	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18726	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18727	1/1/2014	-2978.97	7/1/2017	940.94	-2038.03
18728	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
18729	1/1/2014	-2978.97	9/30/2017	1007.79	-1971.18
18730	1/1/2014	-4964.96	9/30/2017	1679.65	-3285.31
18731	1/1/2014	-992.99	12/31/2017	358.46	-634.53
18732	1/1/2014	-1985.98	2/1/2018	732.59	-1253.39
18733	1/1/2014	-2978.97	2/28/2018	1118.7	-1860.27
18734	2/3/2014	-992.99	6/1/2017	297.78	-695.21
18735	2/3/2014	-4964.96	6/1/2017	1488.88	-3476.08
18736	2/3/2014	-1985.98	6/1/2017	595.55	-1390.43
18737	2/3/2014	-992.99	7/1/2017	305.12	-687.87
18738	2/3/2014	-3971.96	9/30/2017	1309.61	-2662.35
18739	2/3/2014	-4964.96	9/30/2017	1637.01	-3327.95
18740	2/3/2014	-992.99	9/30/2017	327.4	-665.59
18741	2/3/2014	-1985.98	12/31/2017	699.86	-1286.12
18742	2/3/2014	-992.99	2/1/2018	357.76	-635.23
18743	2/3/2014	-6950.94	2/28/2018	2550.62	-4400.32
18744	3/4/2014	-992.99	6/1/2017	290.28	-702.71
18745	3/4/2014	-5957.95	6/1/2017	1741.68	-4216.27
18746	3/4/2014	-1985.98	6/1/2017	580.56	-1405.42

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18747	3/4/2014	-1985.98	7/1/2017	595.25	-1390.73
18748	3/4/2014	-1985.98	7/1/2017	595.25	-1390.73
18749	3/4/2014	-2978.97	9/30/2017	959.72	-2019.25
18750	3/4/2014	-1985.98	9/30/2017	639.81	-1346.17
18751	3/4/2014	-1985.98	9/30/2017	639.81	-1346.17
18752	3/4/2014	-992.99	2/1/2018	350.26	-642.73
18753	3/4/2014	-5957.95	2/28/2018	2141.27	-3816.68
18754	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18755	4/2/2013	-3971.97	6/1/2017	1508.48	-2463.49
18756	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18757	4/2/2013	-992.99	7/1/2017	384.46	-608.53
18758	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
18759	4/2/2013	-1985.99	9/30/2017	813.49	-1172.5
18760	4/2/2013	-2978.98	9/30/2017	1220.24	-1758.74
18761	4/2/2013	-4964.96	9/30/2017	2033.73	-2931.23
18762	4/2/2013	-992.99	12/31/2017	429.27	-563.72
18763	4/2/2013	-4964.96	2/1/2018	2185.54	-2779.42
18764	4/2/2013	-1985.99	2/28/2018	887.44	-1098.55
18765	5/1/2013	-992.99	6/1/2017	369.63	-623.36
18766	5/1/2013	-3971.97	6/1/2017	1478.49	-2493.48
18767	5/1/2013	-3971.97	6/1/2017	1478.49	-2493.48
18768	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18769	5/1/2013	-1985.99	7/1/2017	753.94	-1232.05
18770	5/1/2013	-3971.97	9/30/2017	1597.01	-2374.96
18771	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
18772	5/1/2013	-992.99	9/30/2017	399.25	-593.74
18773	5/1/2013	-3971.97	12/31/2017	1687.1	-2284.87
18774	5/1/2013	-992.99	2/1/2018	429.61	-563.38
18775	5/1/2013	-11915.91	2/28/2018	5234.67	-6681.24
18776	6/3/2013	-992.99	6/1/2017	361.1	-631.89
18777	6/3/2013	-9929.9	6/1/2017	3610.95	-6318.95
18778	6/3/2013	-1985.98	6/1/2017	722.19	-1263.79
18779	6/3/2013	-3971.96	7/1/2017	1473.76	-2498.2
18780	6/3/2013	-2978.97	7/1/2017	1105.32	-1873.65
18781	6/3/2013	-6950.93	9/30/2017	2735.04	-4215.89
18782	6/3/2013	-4964.95	9/30/2017	1953.61	-3011.34
18783	6/3/2013	-992.99	12/31/2017	413.25	-579.74
18784	6/3/2013	-2978.97	2/1/2018	1263.25	-1715.72
18785	6/3/2013	-8936.91	2/28/2018	3849.24	-5087.67
18786	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18787	7/1/2013	-5957.94	6/1/2017	2123.14	-3834.8
18788	7/1/2013	-2978.97	6/1/2017	1061.58	-1917.39
18789	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18790	7/1/2013	-3971.96	7/1/2017	1444.81	-2527.15
18791	7/1/2013	-5957.94	9/30/2017	2300.9	-3657.04
18792	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
18793	7/1/2013	-992.99	9/30/2017	383.48	-609.51
18794	7/1/2013	-6959.25	12/31/2017	2845.48	-4113.77
18795	7/1/2013	-1985.98	2/1/2018	827.69	-1158.29
18796	7/1/2013	-4964.95	2/28/2018	2102.28	-2862.67
18797	8/2/2013	-992.99	6/1/2017	345.59	-647.4
18798	8/2/2013	-12908.88	6/1/2017	4492.64	-8416.24
18799	8/2/2013	-3971.96	6/1/2017	1382.35	-2589.61
18800	8/2/2013	-992.99	7/1/2017	352.93	-640.06
18801	8/2/2013	-992.99	7/1/2017	352.93	-640.06
18802	8/2/2013	-2978.97	9/30/2017	1125.65	-1853.32
18803	8/2/2013	-992.99	9/30/2017	375.21	-617.78
18804	8/2/2013	-992.99	2/1/2018	405.57	-587.42
18805	8/2/2013	-1985.98	2/28/2018	824.37	-1161.61
18806	9/2/2013	-4964.95	6/1/2017	1687.88	-3277.07
18807	9/2/2013	-1985.98	6/1/2017	675.15	-1310.83
18808	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18809	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18810	9/2/2013	-3971.96	7/1/2017	1379.68	-2592.28
18811	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
18812	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
18813	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
18814	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
18815	9/2/2013	-992.99	12/31/2017	389.73	-603.26
18816	9/2/2013	-2978.97	2/28/2018	1212.52	-1766.45
18817	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18818	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18819	10/1/2013	-7943.92	6/1/2017	2640.65	-5303.27
18820	10/1/2013	-1985.98	6/1/2017	660.16	-1325.82
18821	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18822	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18823	10/1/2013	-4964.95	7/1/2017	1687.14	-3277.81
18824	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18825	10/1/2013	-3971.96	9/30/2017	1438.83	-2533.13
18826	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
18827	10/1/2013	-2978.97	9/30/2017	1079.13	-1899.84
18828	10/1/2013	-1985.98	12/31/2017	764.47	-1221.51
18829	10/1/2013	-1985.98	2/1/2018	780.14	-1205.84
18830	10/1/2013	-4964.95	2/28/2018	1983.4	-2981.55
18831	11/1/2013	-992.99	6/1/2017	322.07	-670.92
18832	11/1/2013	-7943.92	6/1/2017	2576.56	-5367.36
18833	11/1/2013	-3971.96	6/1/2017	1288.27	-2683.69
18834	11/1/2013	-4964.95	7/1/2017	1647.08	-3317.87
18835	11/1/2013	-1985.98	7/1/2017	658.83	-1327.15
18836	11/1/2013	-10922.9	9/30/2017	3868.65	-7054.25
18837	11/1/2013	-3971.96	9/30/2017	1406.78	-2565.18
18838	11/1/2013	-992.99	9/30/2017	351.69	-641.3
18839	11/1/2013	-2978.97	12/31/2017	1122.66	-1856.31
18840	11/1/2013	-6950.93	2/1/2018	2674.39	-4276.54
18841	11/1/2013	-992.99	2/28/2018	388.66	-604.33
18842	12/2/2013	-17873.82	6/1/2017	5653.02	-12220.8
18843	12/2/2013	-3971.96	6/1/2017	1256.23	-2715.73
18844	12/2/2013	-2978.97	7/1/2017	964.2	-2014.77
18845	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18846	12/2/2013	-5957.94	9/30/2017	2062.1	-3895.84
18847	12/2/2013	-2978.97	9/30/2017	1031.05	-1947.92
18848	12/2/2013	-2978.97	9/30/2017	1031.05	-1947.92
18849	12/2/2013	-1985.98	12/31/2017	732.42	-1253.56

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18850	12/2/2013	-4964.95	2/1/2018	1870.23	-3094.72
18851	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18852	1/1/2014	-19859.82	6/1/2017	6126.07	-13733.75
18853	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18854	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18855	1/1/2014	-3971.96	7/1/2017	1254.59	-2717.37
18856	1/1/2014	-2978.97	7/1/2017	940.94	-2038.03
18857	1/1/2014	-5957.95	9/30/2017	2015.58	-3942.37
18858	1/1/2014	-2978.97	9/30/2017	1007.79	-1971.18
18859	1/1/2014	-992.99	9/30/2017	335.93	-657.06
18860	1/1/2014	-992.99	12/31/2017	358.46	-634.53
18861	1/1/2014	-1985.98	2/1/2018	732.59	-1253.39
18862	1/1/2014	-1985.98	2/28/2018	745.81	-1240.17
18863	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18864	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18865	2/1/2014	-11915.89	6/1/2017	3579.5	-8336.39
18866	2/1/2014	-2978.97	6/1/2017	894.88	-2084.09
18867	2/1/2014	-4964.96	7/1/2017	1528.19	-3436.77
18868	2/1/2014	-3971.96	9/30/2017	1311.67	-2660.29
18869	2/1/2014	-4964.96	9/30/2017	1639.59	-3325.37
18870	2/1/2014	-992.99	12/31/2017	350.45	-642.54
18871	2/1/2014	-1985.98	2/1/2018	716.56	-1269.42
18872	2/1/2014	-992.99	2/28/2018	364.89	-628.1
18873	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18874	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18875	3/3/2014	-10922.91	6/1/2017	3195.92	-7726.99
18876	3/3/2014	-992.99	6/1/2017	290.54	-702.45
18877	3/3/2014	-992.99	7/1/2017	297.88	-695.11
18878	3/3/2014	-4964.96	7/1/2017	1489.43	-3475.53
18879	3/3/2014	-6950.94	9/30/2017	2241.16	-4709.78
18880	3/3/2014	-3971.97	9/30/2017	1280.66	-2691.31
18881	3/3/2014	-1985.98	9/30/2017	640.32	-1345.66
18882	3/3/2014	-1985.98	12/31/2017	685.38	-1300.6
18883	3/3/2014	-2978.97	2/1/2018	1051.58	-1927.39
18884	3/3/2014	-1985.98	2/28/2018	714.27	-1271.71
18885	4/2/2013	-992.99	6/1/2017	377.12	-615.87
18886	4/2/2013	-5957.95	6/1/2017	2262.71	-3695.24
18887	4/2/2013	-1985.98	6/1/2017	754.24	-1231.74
18888	4/2/2013	-1095.7	7/1/2017	424.24	-671.46
18889	4/2/2013	-5957.95	9/30/2017	2440.47	-3517.48
18890	4/2/2013	-1985.98	9/30/2017	813.49	-1172.49
18891	4/2/2013	-4964.96	12/31/2017	2146.36	-2818.6
18892	4/2/2013	-3971.97	2/1/2018	1748.43	-2223.54
18893	4/2/2013	-1985.98	2/28/2018	887.44	-1098.54
18894	5/1/2013	-4964.96	6/1/2017	1848.12	-3116.84
18895	5/1/2013	-1985.98	6/1/2017	739.25	-1246.73
18896	5/1/2013	-992.99	7/1/2017	376.97	-616.02
18897	5/1/2013	-1985.98	9/30/2017	798.5	-1187.48
18898	5/1/2013	-1985.98	12/31/2017	843.56	-1142.42
18899	5/1/2013	-992.99	2/1/2018	429.61	-563.38
18900	5/1/2013	-3971.97	2/28/2018	1744.89	-2227.08
18901	6/1/2013	-992.99	6/1/2017	361.62	-631.37
18902	6/1/2013	-992.99	6/1/2017	361.62	-631.37
18903	6/1/2013	-992.99	6/1/2017	361.62	-631.37
18904	6/1/2013	-992.99	7/1/2017	368.96	-624.03
18905	6/1/2013	-3971.97	12/31/2017	1655.06	-2316.91
18906	6/1/2013	-992.99	2/1/2018	421.6	-571.39
18907	6/1/2013	-4964.96	2/28/2018	2141.05	-2823.91
18908	1/1/2014	-2575	12/31/2017	929.54	-1645.46
18909	7/1/2013	-992.99	6/1/2017	353.86	-639.13
18910	7/1/2013	-1985.98	6/1/2017	707.71	-1278.27
18911	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18912	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18913	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18914	7/1/2013	-992.99	7/1/2017	361.2	-631.79
18915	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
18916	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
18917	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
18918	7/1/2013	-992.99	12/31/2017	406.01	-586.98
18919	7/1/2013	-992.99	2/1/2018	413.84	-579.15
18920	7/1/2013	-7943.92	2/28/2018	3363.65	-4580.27
18921	8/2/2013	-992.99	6/1/2017	345.59	-647.4
18922	8/2/2013	-1985.98	6/1/2017	691.17	-1294.81
18923	8/2/2013	-992.99	7/1/2017	352.93	-640.06
18924	8/2/2013	-992.99	7/1/2017	352.93	-640.06
18925	8/2/2013	-992.99	7/1/2017	352.93	-640.06
18926	8/2/2013	-1985.98	9/30/2017	750.42	-1235.56
18927	8/2/2013	-1985.98	9/30/2017	750.42	-1235.56
18928	8/2/2013	-2978.97	12/31/2017	1193.22	-1785.75
18929	8/2/2013	-992.99	2/1/2018	405.57	-587.42
18930	8/2/2013	-1985.98	2/28/2018	824.37	-1161.61
18931	9/2/2013	-992.99	6/1/2017	337.58	-655.41
18932	9/2/2013	-1985.98	6/1/2017	675.15	-1310.83
18933	9/2/2013	-1985.98	6/1/2017	675.15	-1310.83
18934	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18935	9/2/2013	-992.99	7/1/2017	344.92	-648.07
18936	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
18937	9/2/2013	-992.99	9/30/2017	367.2	-625.79
18938	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
18939	9/2/2013	-992.99	12/31/2017	389.73	-603.26
18940	9/2/2013	-992.99	2/28/2018	404.17	-588.82
18941	3/3/2014	-2575	9/30/2017	830.25	-1744.75
18942	4/2/2013	-10460.16	12/31/2017	4521.95	-5938.21
18943	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18944	10/1/2013	-992.99	6/1/2017	330.09	-662.9
18945	10/1/2013	-2978.97	6/1/2017	990.25	-1988.72
18946	10/1/2013	-992.99	7/1/2017	337.43	-655.56
18947	10/1/2013	-1985.98	7/1/2017	674.85	-1311.13
18948	10/1/2013	-2978.97	9/30/2017	1079.13	-1899.84
18949	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
18950	10/1/2013	-992.99	9/30/2017	359.71	-633.28
18951	10/1/2013	-992.99	12/31/2017	382.24	-610.75
18952	10/1/2013	-3971.96	2/28/2018	1586.72	-2385.24

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18953	5/1/2013	-2615.04	6/1/2017	973.4	-1641.64
18954	5/1/2013	-2615.04	12/31/2017	1110.75	-1504.29
18955	11/4/2013	-992.99	7/1/2017	328.64	-664.35
18956	11/4/2013	-3971.96	9/30/2017	1403.68	-2568.28
18957	11/4/2013	-1985.98	9/30/2017	701.84	-1284.14
18958	11/4/2013	-1985.98	9/30/2017	701.84	-1284.14
18959	11/4/2013	-992.99	12/31/2017	373.45	-619.54
18960	11/4/2013	-1985.98	2/1/2018	762.57	-1223.41
18961	11/4/2013	-992.99	2/28/2018	387.89	-605.1
18962	7/1/2013	-2575	6/1/2017	917.62	-1657.38
18963	8/1/2013	-2575	9/30/2017	973.67	-1601.33
18964	12/2/2013	-4964.96	6/1/2017	1570.29	-3394.67
18965	12/2/2013	-1985.99	6/1/2017	628.12	-1357.87
18966	12/2/2013	-992.99	7/1/2017	321.4	-671.59
18967	12/2/2013	-1985.99	9/30/2017	687.37	-1298.62
18968	12/2/2013	-992.99	9/30/2017	343.68	-649.31
18969	12/2/2013	-2978.98	9/30/2017	1031.06	-1947.92
18970	12/2/2013	-3971.97	12/31/2017	1464.84	-2507.13
18971	12/2/2013	-992.99	2/1/2018	374.04	-618.95
18972	11/1/2013	-2575	6/1/2017	835.18	-1739.82
18973	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18974	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18975	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18976	1/1/2014	-992.99	6/1/2017	306.31	-686.68
18977	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
18978	1/1/2014	-992.99	7/1/2017	313.65	-679.34
18979	1/1/2014	-1985.98	7/1/2017	627.3	-1358.68
18980	1/1/2014	-2978.97	9/30/2017	1007.79	-1971.18
18981	1/1/2014	-6950.94	9/30/2017	2351.51	-4599.43
18982	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
18983	1/1/2014	-5957.95	12/31/2017	2150.74	-3807.21
18984	1/1/2014	-2978.97	2/1/2018	1098.87	-1880.1
18985	1/1/2014	-3971.96	2/28/2018	1491.61	-2480.35
18986	1/1/2014	-2575	6/1/2017	794.3	-1780.7
18987	2/1/2014	-992.99	6/1/2017	298.3	-694.69
18988	2/1/2014	-4964.95	6/1/2017	1491.46	-3473.49
18989	2/1/2014	-3971.96	6/1/2017	1193.16	-2778.8
18990	2/1/2014	-992.99	7/1/2017	305.64	-687.35
18991	2/1/2014	-1985.98	7/1/2017	611.27	-1374.71
18992	2/1/2014	-1985.98	9/30/2017	655.83	-1330.15
18993	2/1/2014	-3971.96	9/30/2017	1311.67	-2660.29
18994	2/1/2014	-2978.97	12/31/2017	1051.33	-1927.64
18995	2/1/2014	-4964.95	2/28/2018	1824.45	-3140.5
18996	3/1/2014	-992.99	6/1/2017	291.06	-701.93
18997	3/1/2014	-1985.98	6/1/2017	582.11	-1403.87
18998	3/1/2014	-992.99	6/1/2017	291.06	-701.93
18999	3/1/2014	-992.99	7/1/2017	298.4	-694.59
19000	3/1/2014	-992.99	7/1/2017	298.4	-694.59
19001	3/1/2014	-7943.92	9/30/2017	2565.45	-5378.47
19002	3/1/2014	-1985.98	9/30/2017	641.36	-1344.62
19003	3/1/2014	-2978.97	12/31/2017	1029.62	-1949.35
19004	3/1/2014	-992.99	2/1/2018	351.04	-641.95
19005	3/1/2014	-4964.95	2/28/2018	1788.27	-3176.68
19006	4/2/2013	-992.99	6/1/2017	377.12	-615.87
19007	4/2/2013	-992.99	6/1/2017	377.12	-615.87
19008	4/2/2013	-9929.93	6/1/2017	3771.2	-6158.73
19009	4/2/2013	-2978.98	6/1/2017	1131.36	-1847.62
19010	4/2/2013	-992.99	7/1/2017	384.46	-608.53
19011	4/2/2013	-992.99	7/1/2017	384.46	-608.53
19012	4/2/2013	-992.99	7/1/2017	384.46	-608.53
19013	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
19014	4/2/2013	-6950.95	9/30/2017	2847.23	-4103.72
19015	4/2/2013	-4964.96	9/30/2017	2033.73	-2931.23
19016	4/2/2013	-5957.96	9/30/2017	2440.47	-3517.49
19017	4/2/2013	-9929.93	12/31/2017	4292.72	-5637.21
19018	4/2/2013	-4964.96	2/1/2018	2185.54	-2779.42
19019	4/2/2013	-7943.94	2/28/2018	3549.74	-4394.2
19020	4/2/2013	-2615.04	6/1/2017	993.14	-1621.9
19021	4/2/2013	-2615.04	12/31/2017	1130.49	-1484.55
19022	5/1/2013	-992.99	6/1/2017	369.63	-623.36
19023	5/1/2013	-992.99	6/1/2017	369.63	-623.36
19024	5/1/2013	-14894.89	6/1/2017	5544.37	-9350.52
19025	5/1/2013	-3971.97	6/1/2017	1478.49	-2493.48
19026	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19027	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19028	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19029	5/1/2013	-2978.98	7/1/2017	1130.91	-1848.07
19030	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19031	5/1/2013	-9929.93	9/30/2017	3992.51	-5937.42
19032	5/1/2013	-2978.98	9/30/2017	1197.76	-1781.22
19033	5/1/2013	-7943.94	9/30/2017	3194.01	-4749.93
19034	5/1/2013	-12908.9	12/31/2017	5483.1	-7425.8
19035	5/1/2013	-3971.97	2/1/2018	1718.44	-2253.53
19036	5/1/2013	-2978.98	2/28/2018	1308.67	-1670.31
19037	6/3/2013	-1985.98	6/1/2017	722.19	-1263.79
19038	6/3/2013	-3971.97	6/1/2017	1444.38	-2527.59
19039	6/3/2013	-992.99	7/1/2017	368.44	-624.55
19040	6/3/2013	-992.99	7/1/2017	368.44	-624.55
19041	6/3/2013	-992.99	7/1/2017	368.44	-624.55
19042	6/3/2013	-992.99	7/1/2017	368.44	-624.55
19043	6/3/2013	-3971.97	9/30/2017	1562.89	-2409.08
19044	6/3/2013	-992.99	9/30/2017	390.72	-602.27
19045	6/3/2013	-2978.98	2/1/2018	1263.25	-1715.73
19046	6/3/2013	-1985.98	2/28/2018	855.39	-1130.59
19047	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19048	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19049	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19050	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19051	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19052	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19053	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19054	7/1/2013	-2978.97	6/1/2017	1061.58	-1917.39
19055	7/1/2013	-992.99	7/1/2017	361.2	-631.79

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19056	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19057	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19058	7/1/2013	-2978.97	9/30/2017	1150.46	-1828.51
19059	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
19060	7/1/2013	-4964.95	9/30/2017	1917.42	-3047.53
19061	7/1/2013	-3971.96	12/31/2017	1624.04	-2347.92
19062	7/1/2013	-2978.97	2/1/2018	1241.54	-1737.43
19063	7/1/2013	-1985.98	2/28/2018	840.91	-1145.07
19064	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19065	8/1/2013	-4964.95	6/1/2017	1729.23	-3235.72
19066	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19067	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19068	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19069	8/1/2013	-1985.98	7/1/2017	706.38	-1279.6
19070	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19071	8/1/2013	-992.99	9/30/2017	375.47	-617.52
19072	8/1/2013	-1985.98	9/30/2017	750.94	-1235.04
19073	8/1/2013	-6950.93	9/30/2017	2628.3	-4322.63
19074	8/1/2013	-3971.96	12/31/2017	1591.99	-2379.97
19075	8/1/2013	-4964.95	2/28/2018	2062.22	-2902.73
19076	5/1/2013	-2615.03	9/30/2017	1051.42	-1563.61
19077	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19078	9/2/2013	-3971.96	6/1/2017	1350.3	-2621.66
19079	9/2/2013	-1985.98	6/1/2017	675.15	-1310.83
19080	9/2/2013	-992.99	7/1/2017	344.92	-648.07
19081	9/2/2013	-3971.96	7/1/2017	1379.68	-2592.28
19082	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
19083	9/2/2013	-5957.94	9/30/2017	2203.21	-3754.73
19084	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
19085	9/2/2013	-3971.96	12/31/2017	1558.91	-2413.05
19086	9/2/2013	-992.99	2/1/2018	397.56	-595.43
19087	9/2/2013	-3971.96	2/28/2018	1616.7	-2355.26
19088	6/3/2013	-2575	9/30/2017	1013.21	-1561.79
19089	10/1/2013	-992.99	6/1/2017	330.09	-662.9
19090	10/1/2013	-992.99	6/1/2017	330.09	-662.9
19091	10/1/2013	-992.99	6/1/2017	330.09	-662.9
19092	10/1/2013	-7943.92	6/1/2017	2640.65	-5303.27
19093	10/1/2013	-4964.95	6/1/2017	1650.41	-3314.54
19094	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19095	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19096	10/1/2013	-2978.97	7/1/2017	1012.28	-1966.69
19097	10/1/2013	-3971.96	7/1/2017	1349.7	-2622.26
19098	10/1/2013	-6950.93	9/30/2017	2517.95	-4432.98
19099	10/1/2013	-5957.94	9/30/2017	2158.24	-3799.7
19100	10/1/2013	-3971.96	9/30/2017	1438.83	-2533.13
19101	10/1/2013	-4964.95	12/31/2017	1911.17	-3053.78
19102	10/1/2013	-1985.98	2/1/2018	780.14	-1205.84
19103	10/1/2013	-7943.92	2/28/2018	3173.43	-4770.49
19104	11/4/2013	-992.99	6/1/2017	321.3	-671.69
19105	11/4/2013	-992.99	6/1/2017	321.3	-671.69
19106	11/4/2013	-992.99	6/1/2017	321.3	-671.69
19107	11/4/2013	-992.99	6/1/2017	321.3	-671.69
19108	11/4/2013	-7943.92	6/1/2017	2570.34	-5373.58
19109	11/4/2013	-3971.96	6/1/2017	1285.17	-2686.79
19110	11/4/2013	-992.99	7/1/2017	328.64	-664.35
19111	11/4/2013	-992.99	7/1/2017	328.64	-664.35
19112	11/4/2013	-3971.96	7/1/2017	1314.55	-2657.41
19113	11/4/2013	-2978.97	9/30/2017	1052.76	-1926.21
19114	11/4/2013	-1985.98	9/30/2017	701.84	-1284.14
19115	11/4/2013	-2978.97	9/30/2017	1052.76	-1926.21
19116	11/4/2013	-992.99	12/31/2017	373.45	-619.54
19117	11/4/2013	-4964.95	2/1/2018	1906.41	-3058.54
19118	11/4/2013	-4964.95	2/28/2018	1939.46	-3025.49
19119	9/4/2013	-2575	9/30/2017	950.88	-1624.12
19120	11/4/2013	-2575	7/1/2017	852.22	-1722.78
19121	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19122	12/2/2013	-1985.98	6/1/2017	628.11	-1357.87
19123	12/2/2013	-2978.97	6/1/2017	942.17	-2036.8
19124	12/2/2013	-992.99	7/1/2017	321.4	-671.59
19125	12/2/2013	-992.99	7/1/2017	321.4	-671.59
19126	12/2/2013	-1985.98	7/1/2017	642.8	-1343.18
19127	12/2/2013	-4964.96	7/1/2017	1607.02	-3357.94
19128	12/2/2013	-4964.96	9/30/2017	1718.42	-3246.54
19129	12/2/2013	-4964.96	9/30/2017	1718.42	-3246.54
19130	12/2/2013	-1985.98	9/30/2017	687.36	-1298.62
19131	12/2/2013	-3971.96	12/31/2017	1464.84	-2507.12
19132	12/2/2013	-1985.98	2/1/2018	748.09	-1237.89
19133	12/2/2013	-2978.97	2/28/2018	1141.96	-1837.01
19134	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19135	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19136	1/1/2014	-3971.96	6/1/2017	1225.21	-2746.75
19137	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
19138	1/1/2014	-992.99	7/1/2017	313.65	-679.34
19139	1/1/2014	-3971.96	7/1/2017	1254.59	-2717.37
19140	1/1/2014	-2978.97	7/1/2017	940.94	-2038.03
19141	1/1/2014	-3971.96	9/30/2017	1343.72	-2628.24
19142	1/1/2014	-6950.94	9/30/2017	2351.52	-4599.42
19143	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
19144	1/1/2014	-1985.98	12/31/2017	716.92	-1269.06
19145	1/1/2014	-7943.93	2/1/2018	2930.33	-5013.6
19146	1/1/2014	-2978.97	2/28/2018	1118.7	-1860.27
19147	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19148	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19149	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19150	2/3/2014	-2978.97	6/1/2017	893.33	-2085.64
19151	2/3/2014	-4964.95	6/1/2017	1488.87	-3476.08
19152	2/3/2014	-992.99	7/1/2017	305.12	-687.87
19153	2/3/2014	-6950.93	7/1/2017	2135.84	-4815.09
19154	2/3/2014	-1985.98	7/1/2017	610.24	-1375.74
19155	2/3/2014	-3971.96	9/30/2017	1309.61	-2662.35
19156	2/3/2014	-9929.9	9/30/2017	3274.01	-6655.89
19157	2/3/2014	-3971.96	9/30/2017	1309.61	-2662.35
19158	2/3/2014	-1985.98	12/31/2017	699.86	-1286.12

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
19159	2/3/2014	-1985.98	2/1/2018	715.53	-1270.45
19160	2/3/2014	-6950.93	2/28/2018	2550.61	-4400.32
19161	3/4/2014	-8936.93	6/1/2017	2612.52	-6324.41
19162	3/4/2014	-2978.98	6/1/2017	870.84	-2108.14
19163	3/4/2014	-992.99	7/1/2017	297.62	-695.37
19164	3/4/2014	-1985.98	7/1/2017	595.25	-1390.73
19165	3/4/2014	-992.99	7/1/2017	297.62	-695.37
19166	3/4/2014	-1985.98	9/30/2017	639.81	-1346.17
19167	3/4/2014	-4964.96	9/30/2017	1599.53	-3365.43
19168	3/4/2014	-3971.97	9/30/2017	1279.63	-2692.34
19169	3/4/2014	-1985.98	12/31/2017	684.87	-1301.11
19170	3/4/2014	-992.99	2/1/2018	350.26	-642.73
19171	3/4/2014	-3971.97	2/28/2018	1427.52	-2544.45
19172	4/8/2013	-2615.03	6/1/2017	989.06	-1625.97
19173	4/8/2013	-2615.03	2/1/2018	1147.04	-1467.99
19174	6/3/2013	-2615.03	2/1/2018	1108.92	-1506.11
19175	7/2/2013	-2575	6/1/2017	916.95	-1658.05
19176	4/3/2013	-992.99	6/1/2017	376.86	-616.13
19177	4/3/2013	-992.99	6/1/2017	376.86	-616.13
19178	4/3/2013	-992.99	6/1/2017	376.86	-616.13
19179	4/3/2013	-992.99	7/1/2017	384.2	-608.79
19180	4/3/2013	-4964.96	7/1/2017	1921.04	-3043.92
19181	4/3/2013	-8936.93	9/30/2017	3658.39	-5278.54
19182	4/3/2013	-5957.96	9/30/2017	2438.92	-3519.04
19183	4/3/2013	-3971.97	9/30/2017	1625.95	-2346.02
19184	4/3/2013	-8936.93	12/31/2017	3861.12	-5075.81
19185	4/3/2013	-3971.97	2/1/2018	1747.39	-2224.58
19186	4/3/2013	-4964.96	2/28/2018	2217.3	-2747.66
19187	10/3/2013	-2575	9/30/2017	931.45	-1643.55
19188	10/3/2013	-2575	2/1/2018	1010.18	-1564.82
19189	5/1/2013	-992.99	6/1/2017	369.63	-623.36
19190	5/1/2013	-4964.96	9/30/2017	1996.25	-2968.71
19191	5/1/2013	-992.99	9/30/2017	399.25	-593.74
19192	5/1/2013	-992.99	9/30/2017	399.25	-593.74
19193	5/1/2013	-5957.96	12/31/2017	2530.66	-3427.3
19194	5/1/2013	-5230.06	2/1/2018	2262.75	-2967.31
19195	5/1/2013	-3971.97	2/28/2018	1744.9	-2227.07
19196	6/3/2013	-992.99	6/1/2017	361.1	-631.89
19197	6/3/2013	-992.99	6/1/2017	361.1	-631.89
19198	6/3/2013	-992.99	6/1/2017	361.1	-631.89
19199	6/3/2013	-992.99	6/1/2017	361.1	-631.89
19200	6/3/2013	-992.99	9/30/2017	390.72	-602.27
19201	6/3/2013	-2978.98	9/30/2017	1172.17	-1806.81
19202	6/3/2013	-1985.98	9/30/2017	781.44	-1204.54
19203	6/3/2013	-9929.92	12/31/2017	4132.48	-5797.44
19204	6/3/2013	-1985.98	2/1/2018	842.17	-1143.81
19205	6/3/2013	-4964.96	2/28/2018	2138.47	-2826.49
19206	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19207	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19208	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19209	7/1/2013	-2978.97	6/1/2017	1061.58	-1917.39
19210	7/1/2013	-2978.97	6/1/2017	1061.58	-1917.39
19211	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19212	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19213	7/1/2013	-1985.98	7/1/2017	722.4	-1263.58
19214	7/1/2013	-4964.95	9/30/2017	1917.42	-3047.53
19215	7/1/2013	-4964.95	12/31/2017	2030.05	-2934.9
19216	7/1/2013	-1985.98	2/28/2018	840.91	-1145.07
19217	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19218	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19219	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19220	8/1/2013	-2978.97	6/1/2017	1037.54	-1941.43
19221	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19222	8/1/2013	-3971.96	7/1/2017	1412.76	-2559.2
19223	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
19224	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
19225	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
19226	8/1/2013	-4964.95	12/31/2017	1989.99	-2974.96
19227	8/1/2013	-2978.97	2/1/2018	1217.5	-1761.47
19228	8/1/2013	-2978.97	2/28/2018	1237.33	-1741.64
19229	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19230	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19231	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19232	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19233	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
19234	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
19235	9/2/2013	-3971.96	9/30/2017	1468.81	-2503.15
19236	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
19237	9/2/2013	-7943.92	12/31/2017	3117.82	-4826.1
19238	9/2/2013	-992.99	2/1/2018	397.56	-595.43
19239	9/2/2013	-2978.97	2/28/2018	1212.52	-1766.45
19240	10/1/2013	-992.99	6/1/2017	330.09	-662.9
19241	10/1/2013	-992.99	6/1/2017	330.09	-662.9
19242	10/1/2013	-3971.96	6/1/2017	1320.32	-2651.64
19243	10/1/2013	-4964.95	7/1/2017	1687.14	-3277.81
19244	10/1/2013	-3971.96	7/1/2017	1349.7	-2622.26
19245	10/1/2013	-3971.96	9/30/2017	1438.83	-2533.13
19246	10/1/2013	-5957.94	9/30/2017	2158.24	-3799.7
19247	10/1/2013	-3971.96	9/30/2017	1438.83	-2533.13
19248	10/1/2013	-1985.98	12/31/2017	764.47	-1221.51
19249	10/1/2013	-4964.95	2/1/2018	1950.35	-3014.6
19250	10/1/2013	-4964.95	2/28/2018	1983.4	-2981.55
19251	11/1/2013	-992.99	6/1/2017	322.07	-670.92
19252	11/1/2013	-1985.98	6/1/2017	644.14	-1341.84
19253	11/1/2013	-992.99	7/1/2017	329.41	-663.58
19254	11/1/2013	-992.99	7/1/2017	329.41	-663.58
19255	11/1/2013	-992.99	7/1/2017	329.41	-663.58
19256	11/1/2013	-3971.96	9/30/2017	1406.78	-2565.18
19257	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
19258	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
19259	11/1/2013	-992.99	12/31/2017	374.22	-618.77
19260	11/1/2013	-4964.95	2/1/2018	1910.29	-3054.66
19261	11/1/2013	-1985.98	2/28/2018	777.34	-1208.64

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
19262	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19263	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19264	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19265	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19266	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19267	12/2/2013	-2978.97	6/1/2017	942.17	-2036.8
19268	12/2/2013	-992.99	7/1/2017	321.4	-671.59
19269	12/2/2013	-5957.95	9/30/2017	2062.1	-3895.85
19270	12/2/2013	-992.99	9/30/2017	343.68	-649.31
19271	12/2/2013	-3971.96	12/31/2017	1464.84	-2507.12
19272	12/2/2013	-992.99	2/1/2018	374.04	-618.95
19273	12/2/2013	-992.99	2/28/2018	380.65	-612.34
19274	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19275	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19276	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19277	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19278	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
19279	1/1/2014	-992.99	7/1/2017	313.65	-679.34
19280	1/1/2014	-992.99	7/1/2017	313.65	-679.34
19281	1/1/2014	-992.99	7/1/2017	313.65	-679.34
19282	1/1/2014	-10922.9	9/30/2017	3695.23	-7227.67
19283	1/1/2014	-992.99	9/30/2017	335.93	-657.06
19284	1/1/2014	-1985.98	9/30/2017	671.86	-1314.12
19285	1/1/2014	-3971.96	12/31/2017	1433.82	-2538.14
19286	1/1/2014	-3971.96	2/1/2018	1465.16	-2506.8
19287	1/1/2014	-1985.98	2/28/2018	745.81	-1240.17
19288	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19289	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19290	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19291	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19292	2/3/2014	-2978.97	6/1/2017	893.33	-2085.64
19293	2/3/2014	-3971.96	6/1/2017	1191.1	-2780.86
19294	2/3/2014	-992.99	7/1/2017	305.12	-687.87
19295	2/3/2014	-1985.98	7/1/2017	610.24	-1375.74
19296	2/3/2014	-1985.98	7/1/2017	610.24	-1375.74
19297	2/3/2014	-5957.95	9/30/2017	1964.41	-3993.54
19298	2/3/2014	-5957.95	9/30/2017	1964.41	-3993.54
19299	2/3/2014	-2978.97	12/31/2017	1049.78	-1929.19
19300	2/3/2014	-2978.97	2/1/2018	1073.29	-1905.68
19301	2/3/2014	-3971.96	2/28/2018	1457.5	-2514.46
19302	3/3/2014	-992.99	6/1/2017	290.54	-702.45
19303	3/3/2014	-992.99	6/1/2017	290.54	-702.45
19304	3/3/2014	-992.99	6/1/2017	290.54	-702.45
19305	3/3/2014	-2978.97	6/1/2017	871.62	-2107.35
19306	3/3/2014	-2978.97	6/1/2017	871.62	-2107.35
19307	3/3/2014	-992.99	7/1/2017	297.88	-695.11
19308	3/3/2014	-1985.98	7/1/2017	595.76	-1390.22
19309	3/3/2014	-2978.97	7/1/2017	893.65	-2085.32
19310	3/3/2014	-6950.93	9/30/2017	2241.15	-4709.78
19311	3/3/2014	-1985.98	9/30/2017	640.32	-1345.66
19312	3/3/2014	-2978.97	9/30/2017	960.5	-2018.47
19313	3/3/2014	-3971.96	12/31/2017	1370.76	-2601.2
19314	3/3/2014	-4964.95	2/1/2018	1752.63	-3212.32
19315	3/3/2014	-2978.97	2/28/2018	1071.41	-1907.56
19316	4/3/2013	-2615.03	9/30/2017	1070.48	-1544.55
19317	5/2/2013	-2615.04	6/1/2017	972.72	-1642.32
19318	4/2/2013	-992.99	6/1/2017	377.12	-615.87
19319	4/2/2013	-992.99	6/1/2017	377.12	-615.87
19320	4/2/2013	-2978.98	6/1/2017	1131.36	-1847.62
19321	4/2/2013	-4964.96	6/1/2017	1885.6	-3079.36
19322	4/2/2013	-992.99	7/1/2017	384.46	-608.53
19323	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
19324	4/2/2013	-3971.97	9/30/2017	1626.99	-2344.98
19325	4/2/2013	-5957.96	9/30/2017	2440.47	-3517.49
19326	4/2/2013	-992.99	9/30/2017	406.74	-586.25
19327	4/2/2013	-5887.95	12/31/2017	2545.37	-3342.58
19328	4/2/2013	-5957.96	2/1/2018	2622.64	-3335.32
19329	4/2/2013	-5957.96	2/28/2018	2662.31	-3295.65
19330	10/4/2013	-2575	7/1/2017	873	-1702
19331	5/1/2013	-992.99	6/1/2017	369.63	-623.36
19332	5/1/2013	-2978.98	6/1/2017	1108.88	-1870.1
19333	5/1/2013	-6950.95	6/1/2017	2587.37	-4363.58
19334	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19335	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19336	5/1/2013	-992.99	9/30/2017	399.25	-593.74
19337	5/1/2013	-4964.96	9/30/2017	1996.25	-2968.71
19338	5/1/2013	-4964.96	9/30/2017	1996.25	-2968.71
19339	5/1/2013	-5957.96	12/31/2017	2530.66	-3427.3
19340	5/1/2013	-3971.97	2/1/2018	1718.44	-2253.53
19341	5/1/2013	-13901.9	2/28/2018	6107.12	-7794.78
19342	6/3/2013	-3971.97	6/1/2017	1444.38	-2527.59
19343	6/3/2013	-3971.97	6/1/2017	1444.38	-2527.59
19344	6/3/2013	-992.99	7/1/2017	368.44	-624.55
19345	6/3/2013	-992.99	7/1/2017	368.44	-624.55
19346	6/3/2013	-992.99	7/1/2017	368.44	-624.55
19347	6/3/2013	-1985.98	7/1/2017	736.88	-1249.1
19348	6/3/2013	-2978.98	9/30/2017	1172.17	-1806.81
19349	6/3/2013	-3971.97	9/30/2017	1562.89	-2409.08
19350	6/3/2013	-992.99	9/30/2017	390.72	-602.27
19351	6/3/2013	-2978.98	12/31/2017	1239.74	-1739.24
19352	6/3/2013	-8936.93	2/1/2018	3789.75	-5147.18
19353	6/3/2013	-4964.96	2/28/2018	2138.47	-2826.49
19354	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19355	7/1/2013	-1985.98	6/1/2017	707.71	-1278.27
19356	7/1/2013	-6950.93	6/1/2017	2477.01	-4473.92
19357	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19358	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19359	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19360	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19361	7/1/2013	-2978.97	7/1/2017	1083.61	-1895.36
19362	7/1/2013	-7943.92	9/30/2017	3067.88	-4876.04
19363	7/1/2013	-6950.93	9/30/2017	2684.39	-4266.54
19364	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02

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19365	7/1/2013	-2978.97	12/31/2017	1218.03	-1760.94
19366	7/1/2013	-7943.92	2/1/2018	3310.77	-4633.15
19367	7/1/2013	-4964.95	2/28/2018	2102.28	-2862.67
19368	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19369	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19370	8/1/2013	-5957.95	6/1/2017	2075.08	-3882.87
19371	8/1/2013	-3971.96	6/1/2017	1383.38	-2588.58
19372	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19373	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19374	8/1/2013	-4964.95	7/1/2017	1765.96	-3198.99
19375	8/1/2013	-6950.94	9/30/2017	2628.32	-4322.62
19376	8/1/2013	-4964.95	9/30/2017	1877.36	-3087.59
19377	8/1/2013	-3971.96	9/30/2017	1501.89	-2470.07
19378	8/1/2013	-1985.98	12/31/2017	796	-1189.98
19379	8/1/2013	-2978.97	2/1/2018	1217.5	-1761.47
19380	8/1/2013	-1985.98	2/28/2018	824.89	-1161.09
19381	9/2/2013	-6950.93	6/1/2017	2363.03	-4587.9
19382	9/2/2013	-2978.97	6/1/2017	1012.73	-1966.24
19383	9/2/2013	-992.99	7/1/2017	344.92	-648.07
19384	9/2/2013	-992.99	7/1/2017	344.92	-648.07
19385	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
19386	9/2/2013	-4964.95	7/1/2017	1724.61	-3240.34
19387	9/2/2013	-5957.94	9/30/2017	2203.21	-3754.73
19388	9/2/2013	-6950.93	9/30/2017	2570.41	-4380.52
19389	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
19390	9/2/2013	-2978.97	12/31/2017	1169.18	-1809.79
19391	9/2/2013	-2978.97	2/1/2018	1192.69	-1786.28
19392	9/2/2013	-1985.98	2/28/2018	808.35	-1177.63
19393	10/1/2013	-3971.96	6/1/2017	1320.32	-2651.64
19394	10/1/2013	-3971.96	6/1/2017	1320.32	-2651.64
19395	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19396	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19397	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19398	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19399	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19400	10/1/2013	-1985.98	7/1/2017	674.85	-1311.13
19401	10/1/2013	-1985.98	7/1/2017	674.85	-1311.13
19402	10/1/2013	-9929.91	9/30/2017	3597.07	-6332.84
19403	10/1/2013	-8936.91	9/30/2017	3237.37	-5699.54
19404	10/1/2013	-4964.95	9/30/2017	1798.54	-3166.41
19405	10/1/2013	-1985.98	12/31/2017	764.47	-1221.51
19406	10/1/2013	-1985.98	2/28/2018	793.36	-1192.62
19407	11/1/2013	-992.99	6/1/2017	322.07	-670.92
19408	11/1/2013	-2978.97	6/1/2017	966.21	-2012.76
19409	11/1/2013	-2978.97	6/1/2017	966.21	-2012.76
19410	11/1/2013	-992.99	7/1/2017	329.41	-663.58
19411	11/1/2013	-4964.95	9/30/2017	1758.48	-3206.47
19412	11/1/2013	-4964.95	9/30/2017	1758.48	-3206.47
19413	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
19414	11/1/2013	-1985.98	12/31/2017	748.45	-1237.53
19415	11/1/2013	-2978.97	2/1/2018	1146.17	-1832.8
19416	11/1/2013	-3971.96	2/28/2018	1554.67	-2417.29
19417	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19418	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19419	12/2/2013	-2978.97	6/1/2017	942.17	-2036.8
19420	12/2/2013	-7943.93	6/1/2017	2512.46	-5431.47
19421	12/2/2013	-992.99	7/1/2017	321.4	-671.59
19422	12/2/2013	-992.99	7/1/2017	321.4	-671.59
19423	12/2/2013	-1985.98	7/1/2017	642.8	-1343.18
19424	12/2/2013	-2978.97	9/30/2017	1031.05	-1947.92
19425	12/2/2013	-4964.96	9/30/2017	1718.42	-3246.54
19426	12/2/2013	-992.99	9/30/2017	343.68	-649.31
19427	12/2/2013	-4964.96	2/1/2018	1870.23	-3094.73
19428	12/2/2013	-6950.94	2/28/2018	2664.59	-4286.35
19429	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19430	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19431	1/1/2014	-2978.98	6/1/2017	918.92	-2060.06
19432	1/1/2014	-6950.95	6/1/2017	2144.13	-4806.82
19433	1/1/2014	-992.99	7/1/2017	313.65	-679.34
19434	1/1/2014	-7943.94	9/30/2017	2687.45	-5256.49
19435	1/1/2014	-2978.98	9/30/2017	1007.8	-1971.18
19436	1/1/2014	-2978.98	9/30/2017	1007.8	-1971.18
19437	1/1/2014	-992.99	12/31/2017	358.46	-634.53
19438	1/1/2014	-5957.96	2/28/2018	2237.42	-3720.54
19439	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19440	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19441	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19442	2/3/2014	-6950.93	6/1/2017	2084.42	-4866.51
19443	2/3/2014	-1985.98	6/1/2017	595.55	-1390.43
19444	2/3/2014	-992.99	7/1/2017	305.12	-687.87
19445	2/3/2014	-1985.98	7/1/2017	610.24	-1375.74
19446	2/3/2014	-8936.91	9/30/2017	2946.61	-5990.3
19447	2/3/2014	-5957.94	9/30/2017	1964.4	-3993.54
19448	2/3/2014	-2978.97	9/30/2017	982.21	-1996.76
19449	2/3/2014	-3971.96	12/31/2017	1399.71	-2572.25
19450	2/3/2014	-3971.96	2/1/2018	1431.05	-2540.91
19451	2/3/2014	-992.99	2/28/2018	364.37	-628.62
19452	3/3/2014	-992.99	6/1/2017	290.54	-702.45
19453	3/3/2014	-2978.98	6/1/2017	871.62	-2107.36
19454	3/3/2014	-992.99	7/1/2017	297.88	-695.11
19455	3/3/2014	-2978.98	7/1/2017	893.65	-2085.33
19456	3/3/2014	-8936.93	9/30/2017	2881.49	-6055.44
19457	3/3/2014	-9929.92	9/30/2017	3201.65	-6728.27
19458	3/3/2014	-3971.97	9/30/2017	1280.66	-2691.31
19459	3/3/2014	-1985.98	12/31/2017	685.38	-1300.6
19460	3/3/2014	-992.99	2/1/2018	350.52	-642.47
19461	3/3/2014	-5957.95	2/28/2018	2142.82	-3815.13
19462	4/2/2013	-3971.97	6/1/2017	1508.48	-2463.49
19463	4/2/2013	-1985.99	6/1/2017	754.24	-1231.75
19464	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
19465	4/2/2013	-1985.99	7/1/2017	768.93	-1217.06
19466	4/2/2013	-992.99	9/30/2017	406.74	-586.25
19467	4/2/2013	-4964.96	9/30/2017	2033.73	-2931.23

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19468	4/2/2013	-992.99	9/30/2017	406.74	-586.25
19469	4/2/2013	-6950.95	12/31/2017	3004.91	-3946.04
19470	4/2/2013	-3971.97	2/1/2018	1748.43	-2223.54
19471	4/2/2013	-1985.99	2/28/2018	887.44	-1098.55
19472	5/1/2013	-992.99	6/1/2017	369.63	-623.36
19473	5/1/2013	-992.99	6/1/2017	369.63	-623.36
19474	5/1/2013	-2978.98	6/1/2017	1108.88	-1870.1
19475	5/1/2013	-8936.93	6/1/2017	3326.62	-5610.31
19476	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19477	5/1/2013	-3971.97	7/1/2017	1507.87	-2464.1
19478	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
19479	5/1/2013	-8936.93	9/30/2017	3593.26	-5343.67
19480	5/1/2013	-1985.99	9/30/2017	798.5	-1187.49
19481	5/1/2013	-6950.95	12/31/2017	2952.44	-3998.51
19482	5/1/2013	-2978.98	2/1/2018	1288.84	-1690.14
19483	5/1/2013	-8936.93	2/28/2018	3926.01	-5010.92
19484	6/3/2013	-5966.27	6/1/2017	2169.6	-3796.67
19485	6/3/2013	-2978.98	6/1/2017	1083.29	-1895.69
19486	6/3/2013	-1001.31	7/1/2017	371.53	-629.78
19487	6/3/2013	-1985.98	7/1/2017	736.88	-1249.1
19488	6/3/2013	-5957.95	9/30/2017	2344.33	-3613.62
19489	6/3/2013	-992.99	9/30/2017	390.72	-602.27
19490	6/3/2013	-1985.98	12/31/2017	826.5	-1159.48
19491	6/3/2013	-4964.96	2/1/2018	2105.42	-2859.54
19492	6/3/2013	-4964.96	2/28/2018	2138.47	-2826.49
19493	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19494	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19495	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19496	7/1/2013	-2978.97	6/1/2017	1061.58	-1917.39
19497	7/1/2013	-3971.96	6/1/2017	1415.43	-2556.53
19498	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19499	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19500	7/1/2013	-5957.94	7/1/2017	2167.22	-3790.72
19501	7/1/2013	-1985.98	9/30/2017	766.96	-1219.02
19502	7/1/2013	-6950.93	9/30/2017	2684.39	-4266.54
19503	7/1/2013	-992.99	9/30/2017	383.48	-609.51
19504	7/1/2013	-2987.29	12/31/2017	1221.44	-1765.85
19505	7/1/2013	-5957.94	2/1/2018	2483.07	-3474.87
19506	7/1/2013	-4964.95	2/28/2018	2102.28	-2862.67
19507	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19508	8/1/2013	-992.99	6/1/2017	345.85	-647.14
19509	8/1/2013	-5957.94	6/1/2017	2075.07	-3882.87
19510	8/1/2013	-6950.93	6/1/2017	2420.92	-4530.01
19511	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19512	8/1/2013	-6950.93	7/1/2017	2472.34	-4478.59
19513	8/1/2013	-2978.97	9/30/2017	1126.42	-1852.55
19514	8/1/2013	-5957.94	9/30/2017	2252.83	-3705.11
19515	8/1/2013	-3971.96	9/30/2017	1501.89	-2470.07
19516	8/1/2013	-5957.94	12/31/2017	2387.99	-3569.95
19517	8/1/2013	-2978.97	2/1/2018	1217.5	-1761.47
19518	8/1/2013	-4964.95	2/28/2018	2062.22	-2902.73
19519	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19520	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19521	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19522	9/2/2013	-5957.94	6/1/2017	2025.45	-3932.49
19523	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
19524	9/2/2013	-992.99	9/30/2017	367.2	-625.79
19525	9/2/2013	-2978.97	9/30/2017	1101.61	-1877.36
19526	9/2/2013	-1985.98	9/30/2017	734.4	-1251.58
19527	9/2/2013	-2978.97	12/31/2017	1169.18	-1809.79
19528	9/2/2013	-3971.96	2/1/2018	1590.25	-2381.71
19529	9/2/2013	-5957.94	2/28/2018	2425.04	-3532.9
19530	10/1/2013	-11915.89	6/1/2017	3960.97	-7954.92
19531	10/1/2013	-7943.92	6/1/2017	2640.65	-5303.27
19532	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19533	10/1/2013	-1985.98	7/1/2017	674.85	-1311.13
19534	10/1/2013	-3971.96	9/30/2017	1438.83	-2533.13
19535	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
19536	10/1/2013	-1985.98	9/30/2017	719.41	-1266.57
19537	10/1/2013	-2978.97	12/31/2017	1146.7	-1832.27
19538	10/1/2013	-3971.96	2/1/2018	1560.27	-2411.69
19539	10/1/2013	-4964.95	2/28/2018	1983.4	-2981.55
19540	11/1/2013	-3971.96	6/1/2017	1288.27	-2683.69
19541	11/1/2013	-2978.97	6/1/2017	966.21	-2012.76
19542	11/1/2013	-992.99	7/1/2017	329.41	-663.58
19543	11/1/2013	-1985.98	9/30/2017	703.39	-1282.59
19544	11/1/2013	-5957.94	9/30/2017	2110.17	-3847.77
19545	11/1/2013	-2978.97	9/30/2017	1055.09	-1923.88
19546	11/1/2013	-992.99	12/31/2017	374.22	-618.77
19547	11/1/2013	-992.99	2/1/2018	382.05	-610.94
19548	11/1/2013	-3971.96	2/28/2018	1554.67	-2417.29
19549	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19550	12/2/2013	-5957.94	6/1/2017	1884.34	-4073.6
19551	12/2/2013	-4964.95	6/1/2017	1570.29	-3394.66
19552	12/2/2013	-6950.93	9/30/2017	2405.78	-4545.15
19553	12/2/2013	-4964.95	9/30/2017	1718.42	-3246.53
19554	12/2/2013	-992.99	9/30/2017	343.68	-649.31
19555	12/2/2013	-992.99	12/31/2017	366.21	-626.78
19556	12/2/2013	-2978.97	2/1/2018	1122.13	-1856.84
19557	12/2/2013	-10922.89	2/28/2018	4187.2	-6735.69
19558	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
19559	1/1/2014	-5957.95	6/1/2017	1837.82	-4120.13
19560	1/1/2014	-992.99	7/1/2017	313.65	-679.34
19561	1/1/2014	-4964.95	7/1/2017	1568.25	-3396.7
19562	1/1/2014	-4964.95	9/30/2017	1679.65	-3285.3
19563	1/1/2014	-992.99	9/30/2017	335.93	-657.06
19564	1/1/2014	-7943.93	12/31/2017	2867.64	-5076.29
19565	1/1/2014	-2978.97	2/1/2018	1098.87	-1880.1
19566	1/1/2014	-5957.95	2/28/2018	2237.41	-3720.54
19567	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19568	2/3/2014	-10922.89	6/1/2017	3275.52	-7647.37
19569	2/3/2014	-4964.95	6/1/2017	1488.87	-3476.08
19570	2/3/2014	-992.99	7/1/2017	305.12	-687.87

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
19571	2/3/2014	-2978.97	9/30/2017	982.21	-1996.76
19572	2/3/2014	-3971.96	9/30/2017	1309.61	-2662.35
19573	2/3/2014	-1985.98	9/30/2017	654.8	-1331.18
19574	2/3/2014	-3971.96	12/31/2017	1399.71	-2572.25
19575	2/3/2014	-3971.96	2/1/2018	1431.05	-2540.91
19576	2/3/2014	-9929.9	2/28/2018	3643.73	-6286.17
19577	3/3/2014	-992.99	6/1/2017	290.54	-702.45
19578	3/3/2014	-12908.9	6/1/2017	3777	-9131.9
19579	3/3/2014	-5957.95	6/1/2017	1743.23	-4214.72
19580	3/3/2014	-992.99	7/1/2017	297.88	-695.11
19581	3/3/2014	-1985.98	7/1/2017	595.76	-1390.22
19582	3/3/2014	-1985.98	9/30/2017	640.32	-1345.66
19583	3/3/2014	-7943.94	9/30/2017	2561.32	-5382.62
19584	3/3/2014	-2978.98	9/30/2017	960.5	-2018.48
19585	3/3/2014	-1985.98	12/31/2017	685.38	-1300.6
19586	3/3/2014	-7943.94	2/1/2018	2804.21	-5139.73
19587	3/3/2014	-8936.93	2/28/2018	3214.24	-5722.69
19588	4/2/2013	-992.99	6/1/2017	377.12	-615.87
19589	4/2/2013	-992.99	6/1/2017	377.12	-615.87
19590	4/2/2013	-6950.95	6/1/2017	2639.84	-4311.11
19591	4/2/2013	-10922.92	6/1/2017	4148.31	-6774.61
19592	4/2/2013	-992.99	7/1/2017	384.46	-608.53
19593	4/2/2013	-992.99	7/1/2017	384.46	-608.53
19594	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
19595	4/2/2013	-2978.98	7/1/2017	1153.39	-1825.59
19596	4/2/2013	-9929.93	9/30/2017	4067.46	-5862.47
19597	4/2/2013	-4964.96	9/30/2017	2033.73	-2931.23
19598	4/2/2013	-6950.95	9/30/2017	2847.23	-4103.72
19599	4/2/2013	-7943.94	12/31/2017	3434.18	-4509.76
19600	4/2/2013	-6950.95	2/1/2018	3059.75	-3891.2
19601	4/2/2013	-15887.88	2/28/2018	7099.49	-8788.39
19602	5/1/2013	-7952.26	6/1/2017	2960.09	-4992.17
19603	5/1/2013	-2978.98	6/1/2017	1108.88	-1870.1
19604	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19605	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19606	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19607	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19608	5/1/2013	-992.99	7/1/2017	376.97	-616.02
19609	5/1/2013	-7943.94	7/1/2017	3015.76	-4928.18
19610	5/1/2013	-3971.97	7/1/2017	1507.88	-2464.09
19611	5/1/2013	-26810.8	9/30/2017	10779.78	-16031.02
19612	5/1/2013	-9929.93	9/30/2017	3992.51	-5937.42
19613	5/1/2013	-10922.92	9/30/2017	4391.76	-6531.16
19614	5/1/2013	-15887.88	12/31/2017	6748.43	-9139.45
19615	5/1/2013	-5957.96	2/1/2018	2577.67	-3380.29
19616	5/1/2013	-11915.91	2/28/2018	5234.68	-6681.23
19617	6/1/2013	-992.99	6/1/2017	361.62	-631.37
19618	6/1/2013	-5957.95	6/1/2017	2169.67	-3788.28
19619	6/1/2013	-992.99	7/1/2017	368.96	-624.03
19620	6/1/2013	-1985.98	7/1/2017	737.91	-1248.07
19621	6/1/2013	-1985.98	7/1/2017	737.91	-1248.07
19622	6/1/2013	-18866.84	9/30/2017	7433.53	-11433.31
19623	6/1/2013	-3971.97	9/30/2017	1564.96	-2407.01
19624	6/1/2013	-992.99	9/30/2017	391.24	-601.75
19625	6/1/2013	-8953.56	12/31/2017	3730.82	-5222.74
19626	6/1/2013	-2978.97	2/1/2018	1264.8	-1714.17
19627	6/1/2013	-5957.95	2/28/2018	2569.26	-3388.69
19628	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19629	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19630	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19631	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19632	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19633	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19634	7/1/2013	-992.99	6/1/2017	353.86	-639.13
19635	7/1/2013	-6950.94	6/1/2017	2477.01	-4473.93
19636	7/1/2013	-6950.94	6/1/2017	2477.01	-4473.93
19637	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19638	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19639	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19640	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19641	7/1/2013	-992.99	7/1/2017	361.2	-631.79
19642	7/1/2013	-9929.91	7/1/2017	3612.04	-6317.87
19643	7/1/2013	-3971.96	7/1/2017	1444.81	-2527.15
19644	7/1/2013	-9929.91	9/30/2017	3834.85	-6095.06
19645	7/1/2013	-7943.93	9/30/2017	3067.88	-4876.05
19646	7/1/2013	-3971.96	9/30/2017	1533.94	-2438.02
19647	7/1/2013	-12908.88	12/31/2017	5278.15	-7630.73
19648	7/1/2013	-4964.96	2/1/2018	2069.24	-2895.72
19649	7/1/2013	-5957.95	2/28/2018	2522.74	-3435.21
19650	8/1/2013	-2978.97	6/1/2017	1037.54	-1941.43
19651	8/1/2013	-6950.93	6/1/2017	2420.92	-4530.01
19652	8/1/2013	-992.99	7/1/2017	353.19	-639.8
19653	8/1/2013	-5957.94	7/1/2017	2119.15	-3838.79
19654	8/1/2013	-1985.98	7/1/2017	706.38	-1279.6
19655	8/1/2013	-10922.9	9/30/2017	4130.2	-6792.7
19656	8/1/2013	-9929.91	9/30/2017	3754.73	-6175.18
19657	8/1/2013	-992.99	9/30/2017	375.47	-617.52
19658	8/1/2013	-8936.92	12/31/2017	3581.99	-5354.93
19659	8/1/2013	-6950.93	2/1/2018	2840.83	-4110.1
19660	8/1/2013	-6950.93	2/28/2018	2887.11	-4063.82
19661	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19662	9/2/2013	-992.99	6/1/2017	337.58	-655.41
19663	9/2/2013	-4964.95	6/1/2017	1687.88	-3277.07
19664	9/2/2013	-3971.96	6/1/2017	1350.3	-2621.66
19665	9/2/2013	-992.99	7/1/2017	344.92	-648.07
19666	9/2/2013	-992.99	7/1/2017	344.92	-648.07
19667	9/2/2013	-992.99	7/1/2017	344.92	-648.07
19668	9/2/2013	-2978.97	7/1/2017	1034.76	-1944.21
19669	9/2/2013	-1985.98	7/1/2017	689.84	-1296.14
19670	9/2/2013	-19859.81	9/30/2017	7344.05	-12515.76
19671	9/2/2013	-5957.94	9/30/2017	2203.21	-3754.73
19672	9/2/2013	-7943.92	9/30/2017	2937.62	-5006.3
19673	9/2/2013	-11915.89	12/31/2017	4676.74	-7239.15

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
19674	9/2/2013	-3971.96	2/1/2018	1590.25	-2381.71
19675	9/2/2013	-10922.9	2/28/2018	4445.91	-6476.99
19676	10/1/2013	-5957.94	6/1/2017	1980.48	-3977.46
19677	10/1/2013	-6950.93	6/1/2017	2310.57	-4640.36
19678	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19679	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19680	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19681	10/1/2013	-992.99	7/1/2017	337.43	-655.56
19682	10/1/2013	-7943.92	7/1/2017	2699.41	-5244.51
19683	10/1/2013	-3971.96	7/1/2017	1349.7	-2622.26
19684	10/1/2013	-10922.9	9/30/2017	3956.78	-6966.12
19685	10/1/2013	-4964.95	9/30/2017	1798.54	-3166.41
19686	10/1/2013	-7943.92	9/30/2017	2877.66	-5066.26
19687	10/1/2013	-10922.9	12/31/2017	4204.57	-6718.33
19688	10/1/2013	-2978.97	2/1/2018	1170.21	-1808.76
19689	10/1/2013	-9929.91	2/28/2018	3966.79	-5963.12
19690	11/1/2013	-992.99	6/1/2017	322.07	-670.92
19691	11/1/2013	-3971.96	6/1/2017	1288.27	-2683.69
19692	11/1/2013	-6950.93	6/1/2017	2254.48	-4696.45
19693	11/1/2013	-992.99	7/1/2017	329.41	-663.58
19694	11/1/2013	-2978.97	7/1/2017	988.24	-1990.73
19695	11/1/2013	-2978.97	7/1/2017	988.24	-1990.73
19696	11/1/2013	-6950.93	9/30/2017	2461.86	-4489.07
19697	11/1/2013	-3971.96	9/30/2017	1406.78	-2565.18
19698	11/1/2013	-3971.96	9/30/2017	1406.78	-2565.18
19699	11/1/2013	-5957.94	12/31/2017	2245.33	-3712.61
19700	11/1/2013	-4964.95	2/1/2018	1910.29	-3054.66
19701	11/1/2013	-6950.93	2/28/2018	2720.67	-4230.26
19702	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19703	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19704	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19705	12/2/2013	-992.99	6/1/2017	314.06	-678.93
19706	12/2/2013	-3971.97	6/1/2017	1256.23	-2715.74
19707	12/2/2013	-3971.97	6/1/2017	1256.23	-2715.74
19708	12/2/2013	-2978.97	7/1/2017	964.2	-2014.77
19709	12/2/2013	-9929.91	9/30/2017	3436.84	-6493.07
19710	12/2/2013	-992.99	9/30/2017	343.68	-649.31
19711	12/2/2013	-1985.98	9/30/2017	687.36	-1298.62
19712	12/2/2013	-4964.96	12/31/2017	1831.05	-3133.91
19713	12/2/2013	-2978.97	2/1/2018	1122.13	-1856.84
19714	12/2/2013	-5957.95	2/28/2018	2283.93	-3674.02
19715	1/1/2014	-992.99	6/1/2017	306.31	-686.68
19716	1/1/2014	-5957.95	6/1/2017	1837.82	-4120.13
19717	1/1/2014	-1985.98	6/1/2017	612.61	-1373.37
19718	1/1/2014	-6950.94	7/1/2017	2195.55	-4755.39
19719	1/1/2014	-992.99	7/1/2017	313.65	-679.34
19720	1/1/2014	-12908.88	9/30/2017	4367.09	-8541.79
19721	1/1/2014	-5957.95	9/30/2017	2015.58	-3942.37
19722	1/1/2014	-11915.89	9/30/2017	4031.17	-7884.72
19723	1/1/2014	-8936.92	12/31/2017	3226.1	-5710.82
19724	1/1/2014	-2978.97	2/1/2018	1098.87	-1880.1
19725	1/1/2014	-5957.95	2/28/2018	2237.41	-3720.54
19726	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19727	2/3/2014	-992.99	6/1/2017	297.78	-695.21
19728	2/3/2014	-14894.87	6/1/2017	4466.63	-10428.24
19729	2/3/2014	-5957.95	6/1/2017	1786.65	-4171.3
19730	2/3/2014	-992.99	7/1/2017	305.12	-687.87
19731	2/3/2014	-992.99	7/1/2017	305.12	-687.87
19732	2/3/2014	-992.99	7/1/2017	305.12	-687.87
19733	2/3/2014	-14894.87	7/1/2017	4576.81	-10318.06
19734	2/3/2014	-5957.95	7/1/2017	1830.73	-4127.22
19735	2/3/2014	-10922.9	9/30/2017	3601.41	-7321.49
19736	2/3/2014	-14894.87	9/30/2017	4911.02	-9983.85
19737	2/3/2014	-6950.94	9/30/2017	2291.82	-4659.12
19738	2/3/2014	-2978.97	12/31/2017	1049.78	-1929.19
19739	2/3/2014	-1985.98	2/1/2018	715.53	-1270.45
19740	2/3/2014	-8936.92	2/28/2018	3279.36	-5657.56
19741	3/3/2014	-992.99	6/1/2017	290.54	-702.45
19742	3/3/2014	-992.99	6/1/2017	290.54	-702.45
19743	3/3/2014	-18866.84	6/1/2017	5520.23	-13346.61
19744	3/3/2014	-6950.94	6/1/2017	2033.77	-4917.17
19745	3/3/2014	-992.99	7/1/2017	297.88	-695.11
19746	3/3/2014	-10922.91	7/1/2017	3276.72	-7646.19
19747	3/3/2014	-4964.96	7/1/2017	1489.42	-3475.54
19748	3/3/2014	-5957.95	9/30/2017	1920.99	-4036.96
19749	3/3/2014	-3971.97	9/30/2017	1280.66	-2691.31
19750	3/3/2014	-6950.94	9/30/2017	2241.16	-4709.78
19751	3/3/2014	-1985.98	12/31/2017	685.38	-1300.6
19752	3/3/2014	-5957.95	2/1/2018	2103.16	-3854.79
19753	3/3/2014	-5957.95	2/28/2018	2142.82	-3815.13
19754	6/3/2013	-2575	9/30/2017	1013.21	-1561.79
19755	4/4/2013	-2615.04	7/1/2017	1011.13	-1603.91
19756	5/2/2013	-2575	7/1/2017	976.88	-1598.12
19757	5/2/2013	-2615.03	7/1/2017	992.07	-1622.96
19758	7/1/2013	-5150	2/1/2018	2146.35	-3003.65
19759	10/1/2013	-5149.99	2/1/2018	2023.03	-3126.96
19760	4/3/2013	-2615.03	6/1/2017	992.46	-1622.57
19761	4/2/2013	-2615.04	2/1/2018	1151.12	-1463.92
19762	6/3/2013	-2575	7/1/2017	955.43	-1619.57
19763	9/2/2013	-2575	9/30/2017	952.22	-1622.78
19764	10/1/2013	-2575	9/30/2017	932.79	-1642.21
19765	10/1/2013	-2575	2/1/2018	1011.52	-1563.48
19766	12/2/2013	-2575	2/1/2018	969.97	-1605.03
19767	1/1/2014	-2575	9/30/2017	871.13	-1703.87
19768	2/3/2014	-2575	7/1/2017	791.23	-1783.77
19769	5/1/2013	-2575	6/1/2017	958.5	-1616.5
19770	6/3/2013	-2575	6/1/2017	936.38	-1638.62
19771	7/3/2013	-2575	7/1/2017	935.33	-1639.67
19772	1/2/2014	-2575	9/30/2017	870.46	-1704.54
19773	5/2/2013	-2615.04	2/1/2018	1130.7	-1484.34
19774	9/2/2013	-2575	2/1/2018	1030.95	-1544.05
19775	10/3/2013	-2575	6/1/2017	854.62	-1720.38
19776	12/2/2013	-2575	6/1/2017	814.41	-1760.59

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19777	1/2/2014	-2575	6/1/2017	793.63	-1781.37
19778	2/3/2014	-2575	6/1/2017	772.18	-1802.82
19779	2/3/2014	-2575	9/30/2017	849.01	-1725.99
19780	5/2/2013	-2575	9/30/2017	1034.66	-1540.34
19781	10/1/2013	-2575	6/1/2017	855.96	-1719.04
19782	12/2/2013	-2575	6/1/2017	814.41	-1760.59
19783	2/3/2014	-2575	9/30/2017	849.01	-1725.99
19784	2/3/2014	-5150	2/1/2018	1855.48	-3294.52
19785	7/27/2012	-77496.43	9/30/2017	36766.23	-40730.2
19786	5/29/2013	-14300.64	2/28/2018	6178.07	-8122.57
19787	7/26/2013	-72000	1/31/2018	29520.98	-42479.02
19788	1/15/2014	-2615.04	9/30/2017	875.14	-1739.9
19789	4/2/2014	-992.99	6/1/2017	282.8	-710.19
19790	4/2/2014	-2978.97	6/1/2017	848.4	-2130.57
19791	4/2/2014	-1985.98	6/1/2017	565.6	-1420.38
19792	4/2/2014	-2978.97	7/1/2017	870.43	-2108.54
19793	4/2/2014	-2978.97	9/30/2017	937.28	-2041.69
19794	4/2/2014	-1985.98	9/30/2017	624.84	-1361.14
19795	4/2/2014	-992.99	9/30/2017	312.42	-680.57
19796	4/2/2014	-1985.98	12/31/2017	669.91	-1316.07
19797	4/2/2014	-2978.97	2/1/2018	1028.36	-1950.61
19798	4/2/2014	-1985.98	2/28/2018	698.79	-1287.19
19799	5/1/2014	-992.99	6/1/2017	275.7	-717.29
19800	5/1/2014	-992.99	6/1/2017	275.7	-717.29
19801	5/1/2014	-992.99	6/1/2017	275.7	-717.29
19802	5/1/2014	-6950.94	9/30/2017	2137.28	-4813.66
19803	5/1/2014	-992.99	9/30/2017	305.32	-687.67
19804	5/1/2014	-2978.97	12/31/2017	983.55	-1995.42
19805	5/1/2014	-992.99	2/1/2018	335.68	-657.31
19806	5/1/2014	-1985.98	2/28/2018	684.59	-1301.39
19807	6/2/2014	-2978.97	6/1/2017	803.59	-2175.38
19808	6/2/2014	-3971.96	7/1/2017	1100.83	-2871.13
19809	6/2/2014	-1985.98	7/1/2017	550.41	-1435.57
19810	6/2/2014	-4964.95	9/30/2017	1487.44	-3477.51
19811	6/2/2014	-1985.98	9/30/2017	594.97	-1391.01
19812	6/2/2014	-992.99	12/31/2017	320.02	-672.97
19813	6/2/2014	-3971.96	2/1/2018	1311.4	-2660.56
19814	6/2/2014	-3971.96	2/28/2018	1337.85	-2634.11
19815	4/4/2014	-3552.04	9/30/2017	1115.82	-2436.22
19816	7/1/2014	-3971.97	6/1/2017	1043.05	-2928.92
19817	7/1/2014	-992.99	6/1/2017	260.77	-732.22
19818	7/1/2014	-992.99	7/1/2017	268.11	-724.88
19819	7/1/2014	-5957.95	9/30/2017	1742.33	-4215.62
19820	7/1/2014	-2978.97	9/30/2017	871.17	-2107.8
19821	7/1/2014	-2978.97	9/30/2017	871.17	-2107.8
19822	7/1/2014	-3971.97	12/31/2017	1251.66	-2720.31
19823	7/1/2014	-2978.97	2/1/2018	962.25	-2016.72
19824	7/1/2014	-992.99	2/28/2018	327.36	-665.63
19825	8/1/2014	-908.99	6/1/2017	231.75	-677.24
19826	8/1/2014	-908.99	6/1/2017	231.75	-677.24
19827	8/1/2014	-908.99	7/1/2017	238.48	-670.51
19828	8/1/2014	-908.99	7/1/2017	238.48	-670.51
19829	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
19830	8/1/2014	-908.99	9/30/2017	258.87	-650.12
19831	8/1/2014	-908.99	9/30/2017	258.87	-650.12
19832	8/1/2014	-2726.98	12/31/2017	838.49	-1888.49
19833	8/1/2014	-2726.98	2/28/2018	878.16	-1848.82
19834	9/1/2014	-890.05	6/1/2017	220.13	-669.92
19835	9/1/2014	-3560.19	6/1/2017	880.49	-2679.7
19836	9/1/2014	-3560.19	6/1/2017	880.49	-2679.7
19837	9/1/2014	-3560.19	7/1/2017	906.82	-2653.37
19838	9/1/2014	-3560.19	9/30/2017	986.71	-2573.48
19839	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
19840	9/1/2014	-4450.24	9/30/2017	1233.38	-3216.86
19841	9/1/2014	-1780.1	12/31/2017	533.74	-1246.36
19842	9/1/2014	-1780.1	2/1/2018	547.78	-1232.32
19843	9/1/2014	-1780.1	2/28/2018	559.63	-1220.47
19844	10/1/2014	-886.47	6/1/2017	212.68	-673.79
19845	10/1/2014	-886.47	6/1/2017	212.68	-673.79
19846	10/1/2014	-886.47	7/1/2017	219.24	-667.23
19847	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
19848	10/1/2014	-886.47	9/30/2017	239.13	-647.34
19849	10/1/2014	-3545.87	9/30/2017	956.51	-2589.36
19850	10/1/2014	-1772.93	12/31/2017	518.47	-1254.46
19851	10/1/2014	-1772.93	2/1/2018	532.46	-1240.47
19852	10/1/2014	-886.47	2/28/2018	272.14	-614.33
19853	11/3/2014	-876.95	6/1/2017	203.26	-673.69
19854	11/3/2014	-876.95	6/1/2017	203.26	-673.69
19855	11/3/2014	-3507.81	6/1/2017	813.04	-2694.77
19856	11/3/2014	-876.95	7/1/2017	209.75	-667.2
19857	11/3/2014	-4384.76	9/30/2017	1147.12	-3237.64
19858	11/3/2014	-1753.91	9/30/2017	458.85	-1295.06
19859	11/3/2014	-1753.91	12/31/2017	498.64	-1255.27
19860	11/3/2014	-876.95	2/1/2018	256.24	-620.71
19861	11/3/2014	-4384.76	2/28/2018	1310.38	-3074.38
19862	12/1/2014	-874.44	6/1/2017	196.64	-677.8
19863	12/1/2014	-874.44	6/1/2017	196.64	-677.8
19864	12/1/2014	-4372.19	6/1/2017	983.2	-3388.99
19865	12/1/2014	-874.44	7/1/2017	203.11	-671.33
19866	12/1/2014	-874.44	9/30/2017	222.73	-651.71
19867	12/1/2014	-2623.31	9/30/2017	668.19	-1955.12
19868	12/1/2014	-1748.87	12/31/2017	485.14	-1263.73
19869	12/1/2014	-3497.75	2/28/2018	1021.15	-2476.6
19870	1/1/2015	-872.57	6/1/2017	189.55	-683.02
19871	1/1/2015	-872.57	6/1/2017	189.55	-683.02
19872	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
19873	1/1/2015	-872.57	7/1/2017	196.01	-676.56
19874	1/1/2015	-872.57	7/1/2017	196.01	-676.56
19875	1/1/2015	-872.57	7/1/2017	196.01	-676.56
19876	1/1/2015	-1745.13	7/1/2017	392.01	-1353.12
19877	1/1/2015	-872.57	9/30/2017	215.59	-656.98
19878	1/1/2015	-2617.7	9/30/2017	646.75	-1970.95
19879	1/1/2015	-3490.27	2/1/2018	969.05	-2521.22

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
19880	1/1/2015	-3490.27	2/28/2018	992.28	-2497.99
19881	4/4/2014	-8459.24	6/1/2017	2404.98	-6054.26
19882	4/4/2014	-8459.24	9/30/2017	2657.36	-5801.88
19883	4/4/2014	-8459.24	9/30/2017	2657.36	-5801.88
19884	4/4/2014	-1985.98	12/31/2017	668.93	-1317.05
19885	2/2/2015	-871.76	6/1/2017	182.49	-689.27
19886	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
19887	2/2/2015	-871.76	6/1/2017	182.49	-689.27
19888	2/2/2015	-871.76	7/1/2017	188.94	-682.82
19889	2/2/2015	-871.76	9/30/2017	208.5	-663.26
19890	2/2/2015	-871.76	9/30/2017	208.5	-663.26
19891	2/2/2015	-871.76	9/30/2017	208.5	-663.26
19892	2/2/2015	-1743.51	12/31/2017	456.56	-1286.95
19893	2/2/2015	-871.76	2/1/2018	235.16	-636.6
19894	2/2/2015	-2615.27	2/28/2018	722.89	-1892.38
19895	4/3/2014	-16918.48	9/30/2017	5318.9	-11599.58
19896	3/2/2015	-871.51	6/1/2017	176.43	-695.08
19897	3/2/2015	-871.51	7/1/2017	182.88	-688.63
19898	3/2/2015	-1743.02	7/1/2017	365.75	-1377.27
19899	3/2/2015	-871.51	9/30/2017	202.43	-669.08
19900	3/2/2015	-1743.02	9/30/2017	404.86	-1338.16
19901	3/2/2015	-1743.02	12/31/2017	444.4	-1298.62
19902	3/2/2015	-5229.06	2/28/2018	1409.27	-3819.79
19903	4/3/2014	-2575	9/30/2017	809.54	-1765.46
19904	4/3/2014	-2575	6/1/2017	732.71	-1842.29
19905	4/3/2014	-2575	9/30/2017	809.54	-1765.46
19906	4/3/2014	-2575	2/1/2018	888.27	-1686.73
19907	4/2/2014	-992.99	6/1/2017	282.8	-710.19
19908	4/2/2014	-992.99	6/1/2017	282.8	-710.19
19909	4/2/2014	-992.99	6/1/2017	282.8	-710.19
19910	4/2/2014	-8936.92	6/1/2017	2545.19	-6391.73
19911	4/2/2014	-992.99	7/1/2017	290.14	-702.85
19912	4/2/2014	-3971.97	7/1/2017	1160.57	-2811.4
19913	4/2/2014	-2978.97	7/1/2017	870.43	-2108.54
19914	4/2/2014	-17873.84	9/30/2017	5623.65	-12250.19
19915	4/2/2014	-3971.97	9/30/2017	1249.7	-2722.27
19916	4/2/2014	-2978.97	9/30/2017	937.28	-2041.69
19917	4/2/2014	-6950.94	12/31/2017	2344.66	-4606.28
19918	4/2/2014	-3971.97	2/1/2018	1371.14	-2600.83
19919	4/2/2014	-4964.96	2/28/2018	1746.99	-3217.97
19920	5/1/2014	-14894.85	6/1/2017	4135.46	-10759.39
19921	5/1/2014	-992.99	7/1/2017	283.04	-709.95
19922	5/1/2014	-992.99	7/1/2017	283.04	-709.95
19923	5/1/2014	-992.99	7/1/2017	283.04	-709.95
19924	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
19925	5/1/2014	-992.99	7/1/2017	283.04	-709.95
19926	5/1/2014	-14894.85	9/30/2017	4579.86	-10314.99
19927	5/1/2014	-5957.94	9/30/2017	1831.94	-4126
19928	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
19929	5/1/2014	-8936.91	12/31/2017	2950.65	-5986.26
19930	5/1/2014	-2978.97	2/1/2018	1007.06	-1971.91
19931	5/1/2014	-8936.91	2/28/2018	3080.67	-5856.24
19932	6/2/2014	-992.99	6/1/2017	267.87	-725.12
19933	6/2/2014	-9929.91	6/1/2017	2678.63	-7251.28
19934	6/2/2014	-3971.96	6/1/2017	1071.45	-2900.51
19935	6/2/2014	-992.99	7/1/2017	275.21	-717.78
19936	6/2/2014	-4964.96	7/1/2017	1376.05	-3588.91
19937	6/2/2014	-2978.97	7/1/2017	825.62	-2153.35
19938	6/2/2014	-9929.91	9/30/2017	2974.89	-6955.02
19939	6/2/2014	-2978.97	9/30/2017	892.47	-2086.5
19940	6/2/2014	-2978.97	9/30/2017	892.47	-2086.5
19941	6/2/2014	-4964.96	12/31/2017	1600.08	-3364.88
19942	6/2/2014	-3971.96	2/1/2018	1311.4	-2660.56
19943	6/2/2014	-9929.91	2/28/2018	3344.61	-6585.3
19944	7/1/2014	-992.99	6/1/2017	260.77	-732.22
19945	7/1/2014	-992.99	6/1/2017	260.77	-732.22
19946	7/1/2014	-20852.82	6/1/2017	5476.01	-15376.81
19947	7/1/2014	-1985.98	6/1/2017	521.52	-1464.46
19948	7/1/2014	-992.99	7/1/2017	268.11	-724.88
19949	7/1/2014	-992.99	7/1/2017	268.11	-724.88
19950	7/1/2014	-5957.95	7/1/2017	1608.65	-4349.3
19951	7/1/2014	-5957.95	7/1/2017	1608.65	-4349.3
19952	7/1/2014	-13901.88	9/30/2017	4065.44	-9836.44
19953	7/1/2014	-4964.96	9/30/2017	1451.94	-3513.02
19954	7/1/2014	-7943.93	9/30/2017	2323.11	-5620.82
19955	7/1/2014	-6950.94	12/31/2017	2190.41	-4760.53
19956	7/1/2014	-6950.94	2/1/2018	2245.25	-4705.69
19957	7/1/2014	-10922.9	2/28/2018	3600.96	-7321.94
19958	8/1/2014	-1817.99	6/1/2017	463.51	-1354.48
19959	8/1/2014	-2726.98	6/1/2017	695.27	-2031.71
19960	8/1/2014	-908.99	7/1/2017	238.48	-670.51
19961	8/1/2014	-908.99	7/1/2017	238.48	-670.51
19962	8/1/2014	-908.99	7/1/2017	238.48	-670.51
19963	8/1/2014	-1817.99	7/1/2017	476.96	-1341.03
19964	8/1/2014	-2726.98	7/1/2017	715.44	-2011.54
19965	8/1/2014	-2726.98	9/30/2017	776.63	-1950.35
19966	8/1/2014	-4544.97	9/30/2017	1294.38	-3250.59
19967	8/1/2014	-2726.98	9/30/2017	776.63	-1950.35
19968	8/1/2014	-1817.99	12/31/2017	559	-1258.99
19969	8/1/2014	-5453.96	2/1/2018	1720.01	-3733.95
19970	8/1/2014	-12725.91	2/28/2018	4098.09	-8627.82
19971	9/1/2014	-890.05	6/1/2017	220.13	-669.92
19972	9/1/2014	-890.05	6/1/2017	220.13	-669.92
19973	9/1/2014	-890.05	6/1/2017	220.13	-669.92
19974	9/1/2014	-3560.19	6/1/2017	880.49	-2679.7
19975	9/1/2014	-890.05	7/1/2017	226.71	-663.34
19976	9/1/2014	-1780.1	7/1/2017	453.41	-1326.69
19977	9/1/2014	-1780.1	7/1/2017	453.41	-1326.69
19978	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
19979	9/1/2014	-8010.43	9/30/2017	2220.09	-5790.34
19980	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
19981	9/1/2014	-8010.43	12/31/2017	2401.81	-5608.62
19982	9/1/2014	-3560.19	2/1/2018	1095.56	-2464.63

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
19983	9/1/2014	-10680.58	2/28/2018	3357.8	-7322.78
19984	10/1/2014	-1772.93	6/1/2017	425.36	-1347.57
19985	10/1/2014	-886.47	7/1/2017	219.24	-667.23
19986	10/1/2014	-886.47	7/1/2017	219.24	-667.23
19987	10/1/2014	-886.47	7/1/2017	219.24	-667.23
19988	10/1/2014	-4432.33	7/1/2017	1096.18	-3336.15
19989	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
19990	10/1/2014	-3545.86	9/30/2017	956.51	-2589.35
19991	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
19992	10/1/2014	-1772.93	12/31/2017	518.47	-1254.46
19993	10/1/2014	-886.47	2/1/2018	266.24	-620.23
19994	10/1/2014	-3545.86	2/28/2018	1088.53	-2457.33
19995	11/3/2014	-876.95	6/1/2017	203.26	-673.69
19996	11/3/2014	-876.95	6/1/2017	203.26	-673.69
19997	11/3/2014	-2630.86	6/1/2017	609.78	-2021.08
19998	11/3/2014	-876.95	7/1/2017	209.75	-667.2
19999	11/3/2014	-1753.9	7/1/2017	419.49	-1334.41
20000	11/3/2014	-3507.81	7/1/2017	838.99	-2668.82
20001	11/3/2014	-2630.86	9/30/2017	688.27	-1942.59
20002	11/3/2014	-2630.86	9/30/2017	688.27	-1942.59
20003	11/3/2014	-4384.76	9/30/2017	1147.12	-3237.64
20004	11/3/2014	-6138.66	12/31/2017	1745.23	-4393.43
20005	11/3/2014	-3507.81	2/1/2018	1024.95	-2482.86
20006	11/3/2014	-7015.62	2/28/2018	2096.61	-4919.01
20007	12/1/2014	-874.44	6/1/2017	196.64	-677.8
20008	12/1/2014	-1748.88	6/1/2017	393.29	-1355.59
20009	12/1/2014	-3497.75	6/1/2017	786.56	-2711.19
20010	12/1/2014	-874.44	7/1/2017	203.11	-671.33
20011	12/1/2014	-874.44	7/1/2017	203.11	-671.33
20012	12/1/2014	-874.44	7/1/2017	203.11	-671.33
20013	12/1/2014	-874.44	7/1/2017	203.11	-671.33
20014	12/1/2014	-3497.75	7/1/2017	812.43	-2685.32
20015	12/1/2014	-874.44	9/30/2017	222.73	-651.71
20016	12/1/2014	-9618.81	9/30/2017	2450.03	-7168.78
20017	12/1/2014	-2623.31	9/30/2017	668.19	-1955.12
20018	12/1/2014	-5246.63	12/31/2017	1455.4	-3791.23
20019	12/1/2014	-2623.31	2/1/2018	748.39	-1874.92
20020	12/1/2014	-5246.63	2/28/2018	1531.73	-3714.9
20021	1/1/2015	-6980.53	6/1/2017	1516.4	-5464.13
20022	1/1/2015	-872.57	7/1/2017	196.01	-676.56
20023	1/1/2015	-872.57	7/1/2017	196.01	-676.56
20024	1/1/2015	-4362.83	7/1/2017	980.02	-3382.81
20025	1/1/2015	-3490.27	7/1/2017	784.02	-2706.25
20026	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
20027	1/1/2015	-3490.27	9/30/2017	862.33	-2627.94
20028	1/1/2015	-3490.27	9/30/2017	862.33	-2627.94
20029	1/1/2015	-2617.7	12/31/2017	706.14	-1911.56
20030	1/1/2015	-2617.7	2/1/2018	726.79	-1890.91
20031	1/1/2015	-10470.8	2/28/2018	2976.86	-7493.94
20032	2/2/2015	-4358.78	6/1/2017	912.48	-3446.3
20033	2/2/2015	-871.76	7/1/2017	188.94	-682.82
20034	2/2/2015	-871.76	7/1/2017	188.94	-682.82
20035	2/2/2015	-3487.02	7/1/2017	755.77	-2731.25
20036	2/2/2015	-5230.53	9/30/2017	1251.03	-3979.5
20037	2/2/2015	-871.76	9/30/2017	208.5	-663.26
20038	2/2/2015	-871.76	12/31/2017	228.28	-643.48
20039	2/2/2015	-871.76	2/1/2018	235.16	-636.6
20040	2/2/2015	-8717.55	2/28/2018	2409.62	-6307.93
20041	3/2/2015	-871.51	6/1/2017	176.43	-695.08
20042	3/2/2015	-6972.08	6/1/2017	1411.42	-5560.66
20043	3/2/2015	-871.51	7/1/2017	182.88	-688.63
20044	3/2/2015	-871.51	7/1/2017	182.88	-688.63
20045	3/2/2015	-871.51	7/1/2017	182.88	-688.63
20046	3/2/2015	-871.51	7/1/2017	182.88	-688.63
20047	3/2/2015	-2614.53	7/1/2017	548.63	-2065.9
20048	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
20049	3/2/2015	-4357.55	9/30/2017	1012.14	-3345.41
20050	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
20051	3/2/2015	-3486.04	12/31/2017	888.79	-2597.25
20052	3/2/2015	-2614.53	2/1/2018	687.23	-1927.3
20053	3/2/2015	-6100.57	2/28/2018	1644.15	-4456.42
20054	5/6/2014	-3598.29	6/1/2017	994.6	-2603.69
20055	5/6/2014	-8459.24	7/1/2017	2400.78	-6058.46
20056	5/1/2014	-2575	9/30/2017	791.76	-1783.24
20057	4/2/2014	-992.99	6/1/2017	282.8	-710.19
20058	4/2/2014	-992.99	6/1/2017	282.8	-710.19
20059	4/2/2014	-1985.98	7/1/2017	580.29	-1405.69
20060	4/2/2014	-2978.97	7/1/2017	870.43	-2108.54
20061	4/2/2014	-2978.97	9/30/2017	937.28	-2041.69
20062	4/2/2014	-1985.98	9/30/2017	624.85	-1361.13
20063	4/2/2014	-992.99	9/30/2017	312.42	-680.57
20064	4/2/2014	-992.99	12/31/2017	334.95	-658.04
20065	4/2/2014	-992.99	2/1/2018	342.78	-650.21
20066	4/2/2014	-992.99	2/28/2018	349.39	-643.6
20067	5/5/2014	-2575	9/30/2017	789.22	-1785.78
20068	5/1/2014	-2575	9/30/2017	791.76	-1783.24
20069	5/7/2014	-2575	7/1/2017	730.17	-1844.83
20070	5/1/2014	-2575	6/1/2017	714.93	-1860.07
20071	5/1/2014	-2575	9/30/2017	791.76	-1783.24
20072	5/1/2014	-2978.97	6/1/2017	827.1	-2151.87
20073	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20074	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20075	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20076	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
20077	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20078	5/1/2014	-3971.97	12/31/2017	1311.4	-2660.57
20079	5/1/2014	-4964.96	2/1/2018	1678.43	-3286.53
20080	5/1/2014	-3971.97	2/28/2018	1369.19	-2602.78
20081	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20082	4/3/2014	-3971.97	6/1/2017	1130.21	-2841.76
20083	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20084	4/3/2014	-4964.96	9/30/2017	1560.9	-3404.06
20085	4/3/2014	-1985.98	9/30/2017	624.36	-1361.62

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
20086	4/3/2014	-1985.98	12/31/2017	669.42	-1316.56
20087	4/3/2014	-992.99	2/1/2018	342.54	-650.45
20088	4/2/2014	-9929.91	6/1/2017	2827.99	-7101.92
20089	4/2/2014	-5957.95	6/1/2017	1696.79	-4261.16
20090	4/2/2014	-3971.97	7/1/2017	1160.57	-2811.4
20091	4/2/2014	-3971.97	7/1/2017	1160.57	-2811.4
20092	4/2/2014	-6950.94	9/30/2017	2186.98	-4763.96
20093	4/2/2014	-9929.91	9/30/2017	3124.25	-6805.66
20094	4/2/2014	-1985.98	9/30/2017	624.84	-1361.14
20095	4/2/2014	-9929.91	12/31/2017	3349.51	-6580.4
20096	4/2/2014	-3971.97	2/1/2018	1371.14	-2600.83
20097	4/2/2014	-17873.84	2/28/2018	6289.14	-11584.7
20098	4/2/2014	-992.99	6/1/2017	282.8	-710.19
20099	4/2/2014	-1985.98	6/1/2017	565.6	-1420.38
20100	4/2/2014	-992.99	6/1/2017	282.8	-710.19
20101	4/2/2014	-992.99	7/1/2017	290.14	-702.85
20102	4/2/2014	-992.99	7/1/2017	290.14	-702.85
20103	4/2/2014	-1985.98	9/30/2017	624.85	-1361.13
20104	4/2/2014	-2978.97	12/31/2017	1004.85	-1974.12
20105	4/2/2014	-1985.98	2/1/2018	685.58	-1300.4
20106	4/2/2014	-3971.97	2/28/2018	1397.59	-2574.38
20107	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20108	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20109	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20110	4/3/2014	-1985.98	9/30/2017	624.35	-1361.63
20111	4/3/2014	-5957.95	9/30/2017	1873.08	-4084.87
20112	4/3/2014	-992.99	12/31/2017	334.71	-658.28
20113	4/3/2014	-2978.97	2/1/2018	1027.62	-1951.35
20114	4/3/2014	-2978.97	2/28/2018	1047.45	-1931.52
20115	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20116	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20117	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20118	4/3/2014	-4964.96	6/1/2017	1412.77	-3552.19
20119	4/3/2014	-4964.96	6/1/2017	1412.77	-3552.19
20120	4/3/2014	-1985.98	7/1/2017	579.8	-1406.18
20121	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20122	4/3/2014	-10922.9	9/30/2017	3433.98	-7488.92
20123	4/3/2014	-2978.97	9/30/2017	936.54	-2042.43
20124	4/3/2014	-1985.98	9/30/2017	624.36	-1361.62
20125	4/3/2014	-5957.95	12/31/2017	2008.24	-3949.71
20126	4/3/2014	-1985.98	2/1/2018	685.09	-1300.89
20127	4/3/2014	-8936.92	2/28/2018	3142.37	-5794.55
20128	4/2/2014	-4964.96	6/1/2017	1414	-3550.96
20129	4/2/2014	-3971.96	6/1/2017	1131.19	-2840.77
20130	4/2/2014	-992.99	7/1/2017	290.14	-702.85
20131	4/2/2014	-992.99	7/1/2017	290.14	-702.85
20132	4/2/2014	-7943.93	9/30/2017	2499.4	-5444.53
20133	4/2/2014	-1985.98	9/30/2017	624.85	-1361.13
20134	4/2/2014	-992.99	9/30/2017	312.42	-680.57
20135	4/2/2014	-3971.96	12/31/2017	1339.8	-2632.16
20136	4/2/2014	-2978.97	2/28/2018	1048.19	-1930.78
20137	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20138	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20139	4/3/2014	-5957.95	6/1/2017	1695.32	-4262.63
20140	4/3/2014	-1985.98	7/1/2017	579.79	-1406.19
20141	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20142	4/3/2014	-2978.97	9/30/2017	936.54	-2042.43
20143	4/3/2014	-992.99	9/30/2017	312.18	-680.81
20144	4/3/2014	-2978.97	12/31/2017	1004.11	-1974.86
20145	4/3/2014	-1985.98	2/28/2018	698.3	-1287.68
20146	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20147	4/3/2014	-2978.97	6/1/2017	847.66	-2131.31
20148	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20149	4/3/2014	-1985.98	7/1/2017	579.79	-1406.19
20150	4/3/2014	-992.99	9/30/2017	312.18	-680.81
20151	4/3/2014	-1985.98	9/30/2017	624.35	-1361.63
20152	4/3/2014	-2978.97	2/28/2018	1047.45	-1931.52
20153	4/3/2014	-2978.97	6/1/2017	847.66	-2131.31
20154	4/3/2014	-3971.97	6/1/2017	1130.21	-2841.76
20155	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20156	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20157	4/3/2014	-1985.98	7/1/2017	579.8	-1406.18
20158	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20159	4/3/2014	-3971.97	9/30/2017	1248.72	-2723.25
20160	4/3/2014	-1985.98	9/30/2017	624.36	-1361.62
20161	4/3/2014	-992.99	9/30/2017	312.18	-680.81
20162	4/3/2014	-2978.97	12/31/2017	1004.11	-1974.86
20163	4/3/2014	-3971.97	2/1/2018	1370.16	-2601.81
20164	4/3/2014	-2978.97	2/28/2018	1047.45	-1931.52
20165	4/3/2014	-16880.85	6/1/2017	4803.41	-12077.44
20166	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20167	4/3/2014	-3971.97	7/1/2017	1159.59	-2812.38
20168	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20169	4/3/2014	-992.99	9/30/2017	312.18	-680.81
20170	4/3/2014	-992.99	9/30/2017	312.18	-680.81
20171	4/3/2014	-992.99	12/31/2017	334.71	-658.28
20172	4/3/2014	-992.99	2/1/2018	342.54	-650.45
20173	4/3/2014	-2978.97	2/28/2018	1047.45	-1931.52
20174	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20175	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20176	4/3/2014	-2978.97	6/1/2017	847.66	-2131.31
20177	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20178	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20179	4/3/2014	-4964.96	9/30/2017	1560.9	-3404.06
20180	4/3/2014	-1985.98	9/30/2017	624.36	-1361.62
20181	4/3/2014	-1985.98	12/31/2017	669.42	-1316.56
20182	4/3/2014	-2978.97	2/28/2018	1047.45	-1931.52
20183	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20184	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20185	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20186	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20187	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20188	4/3/2014	-1985.98	6/1/2017	565.11	-1420.87

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20189	4/3/2014	-4964.96	7/1/2017	1449.5	-3515.46
20190	4/3/2014	-2978.97	7/1/2017	869.69	-2109.28
20191	4/3/2014	-3971.97	9/30/2017	1248.72	-2723.25
20192	4/3/2014	-992.99	9/30/2017	312.18	-680.81
20193	4/3/2014	-3971.97	9/30/2017	1248.72	-2723.25
20194	4/3/2014	-992.99	12/31/2017	334.71	-658.28
20195	4/3/2014	-992.99	2/1/2018	342.54	-650.45
20196	4/3/2014	-1985.98	2/28/2018	698.31	-1287.67
20197	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20198	4/3/2014	-2978.97	6/1/2017	847.66	-2131.31
20199	4/3/2014	-3971.97	6/1/2017	1130.21	-2841.76
20200	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20201	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20202	4/3/2014	-3971.97	7/1/2017	1159.59	-2812.38
20203	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20204	4/3/2014	-2978.97	9/30/2017	936.54	-2042.43
20205	4/3/2014	-2978.97	9/30/2017	936.54	-2042.43
20206	4/3/2014	-4964.96	9/30/2017	1560.9	-3404.06
20207	4/3/2014	-992.99	12/31/2017	334.71	-658.28
20208	4/3/2014	-1985.98	2/1/2018	685.09	-1300.89
20209	4/3/2014	-3971.97	2/28/2018	1396.61	-2575.36
20210	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20211	4/3/2014	-5957.94	6/1/2017	1695.32	-4262.62
20212	4/3/2014	-1985.98	7/1/2017	579.8	-1406.18
20213	4/3/2014	-7943.92	9/30/2017	2497.44	-5446.48
20214	4/3/2014	-3971.96	9/30/2017	1248.72	-2723.24
20215	4/3/2014	-992.99	9/30/2017	312.18	-680.81
20216	4/3/2014	-1985.98	12/31/2017	669.42	-1316.56
20217	4/3/2014	-992.99	2/1/2018	342.54	-650.45
20218	4/3/2014	-3971.96	2/28/2018	1396.61	-2575.35
20219	4/3/2014	-21845.81	6/1/2017	6216.18	-15629.63
20220	4/3/2014	-2978.97	6/1/2017	847.66	-2131.31
20221	4/3/2014	-2978.97	7/1/2017	869.69	-2109.28
20222	4/3/2014	-2978.97	9/30/2017	936.54	-2042.43
20223	4/3/2014	-12908.89	9/30/2017	4058.34	-8850.55
20224	4/3/2014	-1985.98	9/30/2017	624.36	-1361.62
20225	4/3/2014	-2978.97	12/31/2017	1004.11	-1974.86
20226	4/3/2014	-3971.97	2/1/2018	1370.16	-2601.81
20227	4/3/2014	-9929.91	2/28/2018	3491.52	-6438.39
20228	4/3/2014	-992.99	6/1/2017	282.56	-710.43
20229	4/3/2014	-2978.97	6/1/2017	847.66	-2131.31
20230	4/3/2014	-6950.94	6/1/2017	1977.88	-4973.06
20231	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20232	4/3/2014	-992.99	7/1/2017	289.9	-703.09
20233	4/3/2014	-8936.92	7/1/2017	2609.09	-6327.83
20234	4/3/2014	-1985.98	7/1/2017	579.8	-1406.18
20235	4/3/2014	-12908.89	9/30/2017	4058.34	-8850.55
20236	4/3/2014	-5957.95	9/30/2017	1873.08	-4084.87
20237	4/3/2014	-4964.96	9/30/2017	1560.9	-3404.06
20238	4/3/2014	-5957.95	12/31/2017	2008.24	-3949.71
20239	4/3/2014	-5957.95	2/1/2018	2055.25	-3902.7
20240	4/3/2014	-6950.94	2/28/2018	2444.07	-4506.87
20241	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20242	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20243	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20244	5/1/2014	-1985.98	6/1/2017	551.39	-1434.59
20245	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20246	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20247	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20248	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20249	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20250	5/1/2014	-4964.95	9/30/2017	1526.62	-3438.33
20251	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20252	5/1/2014	-2978.97	9/30/2017	915.98	-2062.99
20253	5/1/2014	-1985.98	12/31/2017	655.7	-1330.28
20254	5/1/2014	-992.99	2/28/2018	342.29	-650.7
20255	5/1/2014	-15887.86	6/1/2017	4411.17	-11476.69
20256	5/1/2014	-13901.88	6/1/2017	3859.77	-10042.11
20257	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20258	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20259	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20260	5/1/2014	-2978.97	7/1/2017	849.13	-2129.84
20261	5/1/2014	-7943.93	7/1/2017	2264.35	-5679.58
20262	5/1/2014	-7943.93	9/30/2017	2442.6	-5501.33
20263	5/1/2014	-3971.97	9/30/2017	1221.3	-2750.67
20264	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20265	5/1/2014	-6950.94	12/31/2017	2294.96	-4655.98
20266	5/1/2014	-3971.97	2/1/2018	1342.74	-2629.23
20267	5/1/2014	-10922.91	2/28/2018	3765.27	-7157.64
20268	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20269	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20270	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20271	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20272	5/1/2014	-1985.98	6/1/2017	551.39	-1434.59
20273	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20274	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20275	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20276	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20277	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20278	5/1/2014	-992.99	12/31/2017	327.85	-665.14
20279	5/1/2014	-1985.98	2/1/2018	671.37	-1314.61
20280	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20281	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20282	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20283	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20284	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20285	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20286	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20287	5/1/2014	-1985.98	6/1/2017	551.39	-1434.59
20288	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20289	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20290	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20291	5/1/2014	-4964.96	9/30/2017	1526.62	-3438.34

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20292	5/1/2014	-4964.96	9/30/2017	1526.62	-3438.34
20293	5/1/2014	-1985.98	12/31/2017	655.7	-1330.28
20294	5/1/2014	-2978.97	2/1/2018	1007.06	-1971.91
20295	5/1/2014	-3971.97	2/28/2018	1369.19	-2602.78
20296	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20297	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20298	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20299	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20300	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20301	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20302	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20303	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20304	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20305	5/1/2014	-4964.96	6/1/2017	1378.49	-3586.47
20306	5/1/2014	-4964.96	6/1/2017	1378.49	-3586.47
20307	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20308	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20309	5/1/2014	-10922.91	9/30/2017	3358.57	-7564.34
20310	5/1/2014	-7943.93	9/30/2017	2442.6	-5501.33
20311	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20312	5/1/2014	-992.99	12/31/2017	327.85	-665.14
20313	5/1/2014	-5957.95	2/1/2018	2014.11	-3943.84
20314	5/1/2014	-6950.94	2/28/2018	2396.08	-4554.86
20315	5/1/2014	-7943.93	6/1/2017	2205.59	-5738.34
20316	5/1/2014	-3971.97	6/1/2017	1102.79	-2869.18
20317	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20318	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20319	5/1/2014	-12908.89	9/30/2017	3969.22	-8939.67
20320	5/1/2014	-3971.97	9/30/2017	1221.3	-2750.67
20321	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
20322	5/1/2014	-6950.94	12/31/2017	2294.96	-4655.98
20323	5/1/2014	-992.99	2/1/2018	335.68	-657.31
20324	5/1/2014	-3971.97	2/28/2018	1369.19	-2602.78
20325	5/1/2014	-6950.94	6/1/2017	1929.89	-5021.05
20326	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20327	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20328	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20329	5/1/2014	-6950.94	9/30/2017	2137.28	-4813.66
20330	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20331	5/1/2014	-1985.98	2/28/2018	684.59	-1301.39
20332	5/1/2014	-2978.97	6/1/2017	827.1	-2151.87
20333	5/1/2014	-2978.97	6/1/2017	827.1	-2151.87
20334	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20335	5/1/2014	-3971.96	7/1/2017	1132.17	-2839.79
20336	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20337	5/1/2014	-4964.95	9/30/2017	1526.62	-3438.33
20338	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20339	5/1/2014	-992.99	9/30/2017	305.32	-687.67
20340	5/1/2014	-992.99	12/31/2017	327.85	-665.14
20341	5/1/2014	-5957.94	2/28/2018	2053.77	-3904.17
20342	6/2/2014	-3552.04	7/1/2017	984.45	-2567.59
20343	6/2/2014	-3552.04	9/30/2017	1064.15	-2487.89
20344	6/2/2014	-3552.04	6/1/2017	958.18	-2593.86
20345	6/4/2014	-8459.24	6/1/2017	2277.74	-6181.5
20346	6/4/2014	-2575	6/1/2017	693.34	-1881.66
20347	6/4/2014	-992.99	9/30/2017	297	-695.99
20348	6/4/2014	-2575	9/30/2017	770.17	-1804.83
20349	6/4/2014	-992.99	12/31/2017	319.53	-673.46
20350	6/2/2014	-8459.24	6/1/2017	2281.91	-6177.33
20351	6/2/2014	-8459.24	9/30/2017	2534.29	-5924.95
20352	6/2/2014	-3598.29	12/31/2017	1159.64	-2438.65
20353	6/2/2014	-10300	2/1/2018	3400.69	-6899.31
20354	6/2/2014	-992.99	2/28/2018	334.46	-658.53
20355	6/4/2014	-2575	9/30/2017	770.17	-1804.83
20356	6/2/2014	-2575	6/1/2017	694.61	-1880.39
20357	6/2/2014	-2575	7/1/2017	713.66	-1861.34
20358	6/2/2014	-2575	6/1/2017	694.61	-1880.39
20359	6/4/2014	-2575	9/30/2017	770.17	-1804.83
20360	6/4/2014	-2575	6/1/2017	693.34	-1881.66
20361	6/4/2014	-2575	9/30/2017	770.17	-1804.83
20362	6/2/2014	-2575	9/30/2017	771.44	-1803.56
20363	6/3/2014	-2575	6/1/2017	693.98	-1881.02
20364	6/3/2014	-2575	2/1/2018	849.54	-1725.46
20365	6/3/2014	-2575	2/1/2018	849.54	-1725.46
20366	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20367	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20368	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20369	5/1/2014	-9929.91	6/1/2017	2756.98	-7172.93
20370	5/1/2014	-1985.98	6/1/2017	551.39	-1434.59
20371	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20372	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20373	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20374	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20375	5/1/2014	-8936.92	9/30/2017	2747.92	-6189
20376	5/1/2014	-5957.95	9/30/2017	1831.94	-4126.01
20377	5/1/2014	-4964.96	12/31/2017	1639.25	-3325.71
20378	5/1/2014	-992.99	2/1/2018	335.68	-657.31
20379	5/1/2014	-7943.93	2/28/2018	2738.37	-5205.56
20380	5/1/2014	-8936.92	6/1/2017	2481.28	-6455.64
20381	5/1/2014	-2978.97	6/1/2017	827.1	-2151.87
20382	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20383	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20384	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20385	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20386	5/1/2014	-5957.95	9/30/2017	1831.94	-4126.01
20387	5/1/2014	-3971.97	9/30/2017	1221.3	-2750.67
20388	5/1/2014	-4964.96	9/30/2017	1526.62	-3438.34
20389	5/1/2014	-2978.97	12/31/2017	983.55	-1995.42
20390	5/1/2014	-3971.97	2/28/2018	1369.19	-2602.78
20391	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20392	5/1/2014	-3971.96	6/1/2017	1102.79	-2869.17
20393	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20394	5/1/2014	-992.99	7/1/2017	283.04	-709.95

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
20395	5/1/2014	-1985.98	7/1/2017	566.08	-1419.9
20396	5/1/2014	-5957.94	9/30/2017	1831.94	-4126
20397	5/1/2014	-3971.96	9/30/2017	1221.3	-2750.66
20398	5/1/2014	-992.99	12/31/2017	327.85	-665.14
20399	5/1/2014	-2978.97	2/28/2018	1026.89	-1952.08
20400	5/1/2014	-5957.95	6/1/2017	1654.18	-4303.77
20401	5/1/2014	-3971.96	6/1/2017	1102.79	-2869.17
20402	5/1/2014	-4964.96	7/1/2017	1415.22	-3549.74
20403	5/1/2014	-3971.96	7/1/2017	1132.17	-2839.79
20404	5/1/2014	-3971.96	9/30/2017	1221.3	-2750.66
20405	5/1/2014	-4964.96	9/30/2017	1526.62	-3438.34
20406	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
20407	5/1/2014	-1985.98	12/31/2017	655.7	-1330.28
20408	5/1/2014	-992.99	2/1/2018	335.68	-657.31
20409	5/1/2014	-4964.96	2/28/2018	1711.48	-3253.48
20410	5/2/2014	-992.99	6/1/2017	275.46	-717.53
20411	5/2/2014	-1985.98	6/1/2017	550.9	-1435.08
20412	5/2/2014	-4964.96	6/1/2017	1377.27	-3587.69
20413	5/2/2014	-3971.97	7/1/2017	1131.19	-2840.78
20414	5/2/2014	-5957.95	7/1/2017	1696.79	-4261.16
20415	5/2/2014	-5957.95	9/30/2017	1830.47	-4127.48
20416	5/2/2014	-2978.97	9/30/2017	915.24	-2063.73
20417	5/2/2014	-2978.97	9/30/2017	915.24	-2063.73
20418	5/2/2014	-992.99	12/31/2017	327.61	-665.38
20419	5/2/2014	-1985.98	2/28/2018	684.1	-1301.88
20420	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20421	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20422	5/1/2014	-3971.96	6/1/2017	1102.79	-2869.17
20423	5/1/2014	-2978.97	6/1/2017	827.1	-2151.87
20424	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20425	5/1/2014	-8936.91	9/30/2017	2747.92	-6188.99
20426	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
20427	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
20428	5/1/2014	-1985.98	12/31/2017	655.7	-1330.28
20429	5/1/2014	-5957.94	2/1/2018	2014.11	-3943.83
20430	5/1/2014	-2978.97	2/28/2018	1026.89	-1952.08
20431	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20432	5/1/2014	-19859.8	6/1/2017	5513.95	-14345.85
20433	5/1/2014	-4964.95	6/1/2017	1378.49	-3586.46
20434	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20435	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20436	5/1/2014	-7943.92	7/1/2017	2264.35	-5679.57
20437	5/1/2014	-2978.97	9/30/2017	915.98	-2062.99
20438	5/1/2014	-9929.9	9/30/2017	3053.24	-6876.66
20439	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
20440	5/1/2014	-2978.97	12/31/2017	983.55	-1995.42
20441	5/1/2014	-1985.98	2/1/2018	671.37	-1314.61
20442	5/1/2014	-6950.93	2/28/2018	2396.07	-4554.86
20443	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20444	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20445	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20446	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20447	5/1/2014	-992.99	6/1/2017	275.7	-717.29
20448	5/1/2014	-4964.96	6/1/2017	1378.49	-3586.47
20449	5/1/2014	-13901.88	6/1/2017	3859.77	-10042.11
20450	5/1/2014	-992.99	7/1/2017	283.04	-709.95
20451	5/1/2014	-8936.92	7/1/2017	2547.39	-6389.53
20452	5/1/2014	-2978.97	7/1/2017	849.13	-2129.84
20453	5/1/2014	-12908.89	9/30/2017	3969.22	-8939.67
20454	5/1/2014	-6950.94	9/30/2017	2137.28	-4813.66
20455	5/1/2014	-1985.98	9/30/2017	610.64	-1375.34
20456	5/1/2014	-6950.94	12/31/2017	2294.96	-4655.98
20457	5/1/2014	-5957.95	2/1/2018	2014.11	-3943.84
20458	5/1/2014	-10922.9	2/28/2018	3765.25	-7157.65
20459	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20460	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20461	6/2/2014	-1985.98	7/1/2017	550.41	-1435.57
20462	6/2/2014	-3971.97	9/30/2017	1189.96	-2782.01
20463	6/2/2014	-1985.98	9/30/2017	594.97	-1391.01
20464	6/2/2014	-4964.96	9/30/2017	1487.45	-3477.51
20465	6/2/2014	-6950.94	2/1/2018	2294.95	-4655.99
20466	6/2/2014	-2978.98	2/28/2018	1003.38	-1975.6
20467	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20468	6/2/2014	-1985.98	6/1/2017	535.72	-1450.26
20469	6/2/2014	-1985.98	6/1/2017	535.72	-1450.26
20470	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20471	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20472	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20473	6/2/2014	-5957.95	9/30/2017	1784.93	-4173.02
20474	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20475	6/2/2014	-1985.98	9/30/2017	594.97	-1391.01
20476	6/2/2014	-2978.97	12/31/2017	960.04	-2018.93
20477	6/2/2014	-992.99	2/1/2018	327.85	-665.14
20478	6/2/2014	-2978.97	2/28/2018	1003.38	-1975.59
20479	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20480	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20481	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20482	6/2/2014	-13901.88	6/1/2017	3750.08	-10151.8
20483	6/2/2014	-3971.97	6/1/2017	1071.45	-2900.52
20484	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20485	6/2/2014	-3971.97	7/1/2017	1100.83	-2871.14
20486	6/2/2014	-7943.93	9/30/2017	2379.92	-5564.01
20487	6/2/2014	-4964.96	9/30/2017	1487.45	-3477.51
20488	6/2/2014	-1985.98	9/30/2017	594.97	-1391.01
20489	6/2/2014	-4964.96	12/31/2017	1600.08	-3364.88
20490	6/2/2014	-1985.98	2/1/2018	655.7	-1330.28
20491	6/2/2014	-3971.97	2/28/2018	1337.85	-2634.12
20492	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20493	6/2/2014	-1985.98	6/1/2017	535.72	-1450.26
20494	6/2/2014	-2978.97	6/1/2017	803.59	-2175.38
20495	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20496	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20497	6/2/2014	-2978.97	9/30/2017	892.47	-2086.5

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20498	6/2/2014	-1985.98	12/31/2017	640.03	-1345.95
20499	6/2/2014	-992.99	2/1/2018	327.85	-665.14
20500	6/2/2014	-1985.98	2/28/2018	668.92	-1317.06
20501	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20502	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20503	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20504	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20505	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20506	6/2/2014	-1985.98	7/1/2017	550.41	-1435.57
20507	6/2/2014	-6950.94	9/30/2017	2082.42	-4868.52
20508	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20509	6/2/2014	-2978.97	9/30/2017	892.47	-2086.5
20510	6/2/2014	-4964.95	12/31/2017	1600.07	-3364.88
20511	6/2/2014	-1985.98	2/28/2018	668.92	-1317.06
20512	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20513	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20514	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20515	6/2/2014	-8936.92	6/1/2017	2410.76	-6526.16
20516	6/2/2014	-6950.94	6/1/2017	1875.04	-5075.9
20517	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20518	6/2/2014	-3971.97	7/1/2017	1100.83	-2871.14
20519	6/2/2014	-2978.97	7/1/2017	825.62	-2153.35
20520	6/2/2014	-5957.95	9/30/2017	1784.93	-4173.02
20521	6/2/2014	-10922.9	9/30/2017	3272.38	-7650.52
20522	6/2/2014	-7943.93	9/30/2017	2379.92	-5564.01
20523	6/2/2014	-4964.96	12/31/2017	1600.08	-3364.88
20524	6/2/2014	-2978.97	2/1/2018	983.55	-1995.42
20525	6/2/2014	-4964.96	2/28/2018	1672.31	-3292.65
20526	6/2/2014	-7943.93	6/1/2017	2142.91	-5801.02
20527	6/2/2014	-9929.91	6/1/2017	2678.63	-7251.28
20528	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20529	6/2/2014	-1985.98	7/1/2017	550.41	-1435.57
20530	6/2/2014	-10922.91	9/30/2017	3272.38	-7650.53
20531	6/2/2014	-3971.97	9/30/2017	1189.96	-2782.01
20532	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20533	6/2/2014	-5957.95	12/31/2017	1920.09	-4037.86
20534	6/2/2014	-992.99	2/1/2018	327.85	-665.14
20535	6/2/2014	-4964.96	2/28/2018	1672.31	-3292.65
20536	6/2/2014	-4964.96	6/1/2017	1339.32	-3625.64
20537	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20538	6/2/2014	-2978.97	7/1/2017	825.62	-2153.35
20539	6/2/2014	-9929.91	9/30/2017	2974.89	-6955.02
20540	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20541	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20542	6/2/2014	-992.99	12/31/2017	320.02	-672.97
20543	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20544	6/3/2014	-2978.97	6/1/2017	802.86	-2176.11
20545	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20546	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20547	6/3/2014	-4964.95	9/30/2017	1486.22	-3478.73
20548	6/3/2014	-2978.97	9/30/2017	891.74	-2087.23
20549	6/3/2014	-4964.95	12/31/2017	1598.85	-3366.1
20550	6/3/2014	-1985.98	2/28/2018	668.43	-1317.55
20551	6/2/2014	-9929.91	6/1/2017	2678.63	-7251.28
20552	6/2/2014	-4964.96	6/1/2017	1339.32	-3625.64
20553	6/2/2014	-3971.97	7/1/2017	1100.83	-2871.14
20554	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20555	6/2/2014	-3971.97	9/30/2017	1189.96	-2782.01
20556	6/2/2014	-1985.98	9/30/2017	594.97	-1391.01
20557	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20558	6/2/2014	-4964.96	12/31/2017	1600.08	-3364.88
20559	6/2/2014	-5957.95	2/28/2018	2006.76	-3951.19
20560	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20561	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20562	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20563	6/3/2014	-15887.86	6/1/2017	4281.89	-11605.97
20564	6/3/2014	-2978.97	6/1/2017	802.86	-2176.11
20565	6/3/2014	-2978.97	7/1/2017	824.89	-2154.08
20566	6/3/2014	-2978.97	7/1/2017	824.89	-2154.08
20567	6/3/2014	-1985.98	9/30/2017	594.48	-1391.5
20568	6/3/2014	-2978.97	9/30/2017	891.74	-2087.23
20569	6/3/2014	-4964.96	9/30/2017	1486.22	-3478.74
20570	6/3/2014	-1985.98	12/31/2017	639.54	-1346.44
20571	6/3/2014	-992.99	2/1/2018	327.6	-665.39
20572	6/3/2014	-992.99	2/28/2018	334.21	-658.78
20573	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20574	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20575	6/2/2014	-4964.96	6/1/2017	1339.32	-3625.64
20576	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20577	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20578	6/2/2014	-5957.95	9/30/2017	1784.93	-4173.02
20579	6/2/2014	-3971.97	9/30/2017	1189.96	-2782.01
20580	6/2/2014	-1985.98	9/30/2017	594.97	-1391.01
20581	6/2/2014	-1985.98	12/31/2017	640.03	-1345.95
20582	6/2/2014	-992.99	2/1/2018	327.85	-665.14
20583	6/2/2014	-1985.98	2/28/2018	668.92	-1317.06
20584	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20585	6/3/2014	-4964.95	6/1/2017	1338.09	-3626.86
20586	6/3/2014	-2978.97	6/1/2017	802.86	-2176.11
20587	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20588	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20589	6/3/2014	-1985.98	7/1/2017	549.92	-1436.06
20590	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20591	6/3/2014	-1985.98	9/30/2017	594.48	-1391.5
20592	6/3/2014	-4964.95	9/30/2017	1486.22	-3478.73
20593	6/3/2014	-5957.94	9/30/2017	1783.46	-4174.48
20594	6/3/2014	-992.99	12/31/2017	319.77	-673.22
20595	6/3/2014	-2978.97	2/1/2018	982.82	-1996.15
20596	6/3/2014	-5957.94	2/28/2018	2005.29	-3952.65
20597	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20598	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20599	6/3/2014	-1985.98	6/1/2017	535.23	-1450.75
20600	6/3/2014	-2978.97	6/1/2017	802.86	-2176.11

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
20601	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20602	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20603	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20604	6/3/2014	-1985.98	7/1/2017	549.92	-1436.06
20605	6/3/2014	-7943.93	9/30/2017	2377.96	-5565.97
20606	6/3/2014	-6950.94	9/30/2017	2080.72	-4870.22
20607	6/3/2014	-2978.97	9/30/2017	891.74	-2087.23
20608	6/3/2014	-992.99	12/31/2017	319.77	-673.22
20609	6/3/2014	-1985.98	2/1/2018	655.21	-1330.77
20610	6/3/2014	-4964.96	2/28/2018	1671.08	-3293.88
20611	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20612	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20613	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20614	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20615	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20616	6/2/2014	-4964.96	6/1/2017	1339.32	-3625.64
20617	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20618	6/2/2014	-992.99	7/1/2017	275.21	-717.78
20619	6/2/2014	-3971.97	7/1/2017	1100.83	-2871.14
20620	6/2/2014	-10922.92	9/30/2017	3272.38	-7650.54
20621	6/2/2014	-992.99	9/30/2017	297.49	-695.5
20622	6/2/2014	-2978.98	9/30/2017	892.47	-2086.51
20623	6/2/2014	-992.99	12/31/2017	320.02	-672.97
20624	6/2/2014	-2978.98	2/1/2018	983.55	-1995.43
20625	6/2/2014	-4964.96	2/28/2018	1672.31	-3292.65
20626	6/2/2014	-992.99	6/1/2017	267.87	-725.12
20627	6/2/2014	-10922.9	6/1/2017	2946.49	-7976.41
20628	6/2/2014	-6950.94	6/1/2017	1875.04	-5075.9
20629	6/2/2014	-1985.98	7/1/2017	550.41	-1435.57
20630	6/2/2014	-8936.92	7/1/2017	2476.87	-6460.05
20631	6/2/2014	-3971.97	9/30/2017	1189.96	-2782.01
20632	6/2/2014	-6950.94	9/30/2017	2082.43	-4868.51
20633	6/2/2014	-3971.97	9/30/2017	1189.96	-2782.01
20634	6/2/2014	-2978.97	12/31/2017	960.04	-2018.93
20635	6/2/2014	-992.99	2/1/2018	327.85	-665.14
20636	6/2/2014	-7943.93	2/28/2018	2675.69	-5268.24
20637	6/3/2014	-992.99	6/1/2017	267.62	-725.37
20638	6/3/2014	-15887.86	6/1/2017	4281.89	-11605.97
20639	6/3/2014	-10922.91	6/1/2017	2943.8	-7979.11
20640	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20641	6/3/2014	-992.99	7/1/2017	274.96	-718.03
20642	6/3/2014	-10922.91	7/1/2017	3024.6	-7898.31
20643	6/3/2014	-5957.95	7/1/2017	1649.78	-4308.17
20644	6/3/2014	-15887.86	9/30/2017	4755.91	-11131.95
20645	6/3/2014	-7943.93	9/30/2017	2377.96	-5565.97
20646	6/3/2014	-3971.97	9/30/2017	1188.98	-2782.99
20647	6/3/2014	-5957.95	12/31/2017	1918.62	-4039.33
20648	6/3/2014	-4964.96	2/1/2018	1638.03	-3326.93
20649	6/3/2014	-11915.9	2/28/2018	4010.6	-7905.3
20650	7/1/2014	-4964.95	6/1/2017	1303.81	-3661.14
20651	7/1/2014	-1985.98	6/1/2017	521.52	-1464.46
20652	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20653	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20654	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20655	7/1/2014	-2978.97	9/30/2017	871.17	-2107.8
20656	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20657	7/1/2014	-2978.97	12/31/2017	938.74	-2040.23
20658	7/1/2014	-2978.97	2/1/2018	962.25	-2016.72
20659	7/1/2014	-8936.91	2/28/2018	2946.25	-5990.66
20660	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20661	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20662	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20663	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20664	7/1/2014	-2978.97	6/1/2017	782.29	-2196.68
20665	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20666	7/1/2014	-3971.96	9/30/2017	1161.55	-2810.41
20667	7/1/2014	-2978.97	9/30/2017	871.17	-2107.8
20668	7/1/2014	-3971.96	9/30/2017	1161.55	-2810.41
20669	7/1/2014	-992.99	12/31/2017	312.92	-680.07
20670	7/1/2014	-1985.98	2/1/2018	641.5	-1344.48
20671	7/1/2014	-2978.97	2/28/2018	982.08	-1996.89
20672	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20673	7/1/2014	-19859.83	6/1/2017	5215.24	-14644.59
20674	7/1/2014	-10922.9	6/1/2017	2868.38	-8054.52
20675	7/1/2014	-3971.97	7/1/2017	1072.43	-2899.54
20676	7/1/2014	-6950.94	7/1/2017	1876.76	-5074.18
20677	7/1/2014	-13901.88	9/30/2017	4065.44	-9836.44
20678	7/1/2014	-13901.88	9/30/2017	4065.44	-9836.44
20679	7/1/2014	-6950.94	9/30/2017	2032.73	-4918.21
20680	7/1/2014	-2978.97	12/31/2017	938.74	-2040.23
20681	7/1/2014	-2978.97	2/1/2018	962.25	-2016.72
20682	7/1/2014	-14894.87	2/28/2018	4910.41	-9984.46
20683	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20684	7/1/2014	-1985.98	6/1/2017	521.52	-1464.46
20685	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20686	7/1/2014	-2978.97	7/1/2017	804.32	-2174.65
20687	7/1/2014	-992.99	9/30/2017	290.39	-702.6
20688	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20689	7/1/2014	-3971.96	12/31/2017	1251.65	-2720.31
20690	7/1/2014	-1985.98	2/1/2018	641.5	-1344.48
20691	7/1/2014	-2978.97	2/28/2018	982.08	-1996.89
20692	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20693	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20694	7/1/2014	-1985.98	6/1/2017	521.52	-1464.46
20695	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20696	7/1/2014	-2978.97	7/1/2017	804.32	-2174.65
20697	7/1/2014	-3971.97	9/30/2017	1161.56	-2810.41
20698	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20699	7/1/2014	-3971.97	9/30/2017	1161.56	-2810.41
20700	7/1/2014	-2978.97	2/1/2018	962.25	-2016.72
20701	7/1/2014	-5957.95	2/28/2018	1964.16	-3993.79
20702	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20703	7/1/2014	-5957.94	6/1/2017	1564.57	-4393.37

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
20704	7/1/2014	-4964.95	6/1/2017	1303.81	-3661.14
20705	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20706	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20707	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20708	7/1/2014	-4964.95	7/1/2017	1340.54	-3624.41
20709	7/1/2014	-4964.95	7/1/2017	1340.54	-3624.41
20710	7/1/2014	-11915.88	9/30/2017	3484.66	-8431.22
20711	7/1/2014	-9929.9	9/30/2017	2903.88	-7026.02
20712	7/1/2014	-6950.93	9/30/2017	2032.71	-4918.22
20713	7/1/2014	-4964.95	12/31/2017	1564.57	-3400.38
20714	7/1/2014	-992.99	2/1/2018	320.75	-672.24
20715	7/1/2014	-9929.9	2/28/2018	3273.6	-6656.3
20716	7/1/2014	-9929.91	6/1/2017	2607.62	-7322.29
20717	7/1/2014	-3971.96	6/1/2017	1043.04	-2928.92
20718	7/1/2014	-1985.98	7/1/2017	536.21	-1449.77
20719	7/1/2014	-8936.92	9/30/2017	2613.5	-6323.42
20720	7/1/2014	-5957.95	9/30/2017	1742.33	-4215.62
20721	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20722	7/1/2014	-2978.97	12/31/2017	938.74	-2040.23
20723	7/1/2014	-1985.98	2/1/2018	641.5	-1344.48
20724	7/1/2014	-8936.92	2/28/2018	2946.25	-5990.67
20725	7/1/2014	-6950.94	6/1/2017	1825.33	-5125.61
20726	7/1/2014	-1985.98	6/1/2017	521.52	-1464.46
20727	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20728	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20729	7/1/2014	-6950.94	9/30/2017	2032.72	-4918.22
20730	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20731	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20732	7/1/2014	-992.99	12/31/2017	312.92	-680.07
20733	7/1/2014	-2978.97	6/1/2017	782.29	-2196.68
20734	7/1/2014	-4964.96	6/1/2017	1303.81	-3661.15
20735	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20736	7/1/2014	-3971.97	7/1/2017	1072.43	-2899.54
20737	7/1/2014	-1985.98	7/1/2017	536.21	-1449.77
20738	7/1/2014	-3971.97	9/30/2017	1161.56	-2810.41
20739	7/1/2014	-2978.97	9/30/2017	871.17	-2107.8
20740	7/1/2014	-992.99	9/30/2017	290.39	-702.6
20741	7/1/2014	-1985.98	12/31/2017	625.83	-1360.15
20742	7/1/2014	-3971.97	2/1/2018	1283	-2688.97
20743	7/1/2014	-992.99	2/28/2018	327.36	-665.63
20744	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20745	7/1/2014	-4964.96	6/1/2017	1303.81	-3661.15
20746	7/1/2014	-8936.92	6/1/2017	2346.86	-6590.06
20747	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20748	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20749	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20750	7/1/2014	-1985.98	7/1/2017	536.21	-1449.77
20751	7/1/2014	-7943.93	9/30/2017	2323.11	-5620.82
20752	7/1/2014	-6950.94	9/30/2017	2032.73	-4918.21
20753	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20754	7/1/2014	-3971.96	12/31/2017	1251.65	-2720.31
20755	7/1/2014	-1985.98	2/1/2018	641.5	-1344.48
20756	7/1/2014	-7943.93	2/28/2018	2618.88	-5325.05
20757	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20758	7/1/2014	-11915.9	6/1/2017	3129.15	-8786.75
20759	7/1/2014	-1985.98	6/1/2017	521.52	-1464.46
20760	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20761	7/1/2014	-2978.97	7/1/2017	804.32	-2174.65
20762	7/1/2014	-2978.97	7/1/2017	804.32	-2174.65
20763	7/1/2014	-9929.91	9/30/2017	2903.88	-7026.03
20764	7/1/2014	-2978.97	9/30/2017	871.17	-2107.8
20765	7/1/2014	-992.99	9/30/2017	290.39	-702.6
20766	7/1/2014	-1985.98	12/31/2017	625.83	-1360.15
20767	7/1/2014	-992.99	2/1/2018	320.75	-672.24
20768	7/1/2014	-3971.97	2/28/2018	1309.45	-2662.52
20769	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20770	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20771	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20772	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20773	7/1/2014	-2978.97	6/1/2017	782.29	-2196.68
20774	7/1/2014	-3971.97	6/1/2017	1043.05	-2928.92
20775	7/1/2014	-1985.98	7/1/2017	536.21	-1449.77
20776	7/1/2014	-2978.97	9/30/2017	871.17	-2107.8
20777	7/1/2014	-6950.94	9/30/2017	2032.72	-4918.22
20778	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20779	7/1/2014	-992.99	12/31/2017	312.92	-680.07
20780	7/1/2014	-1985.98	2/1/2018	641.5	-1344.48
20781	7/1/2014	-4964.96	2/28/2018	1636.8	-3328.16
20782	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20783	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20784	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20785	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20786	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20787	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20788	7/1/2014	-6950.94	6/1/2017	1825.34	-5125.6
20789	7/1/2014	-3971.97	6/1/2017	1043.05	-2928.92
20790	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20791	7/1/2014	-4964.96	7/1/2017	1340.54	-3624.42
20792	7/1/2014	-5957.95	7/1/2017	1608.65	-4349.3
20793	7/1/2014	-9929.91	9/30/2017	2903.88	-7026.03
20794	7/1/2014	-10922.91	9/30/2017	3194.27	-7728.64
20795	7/1/2014	-4964.96	9/30/2017	1451.94	-3513.02
20796	7/1/2014	-992.99	12/31/2017	312.92	-680.07
20797	7/1/2014	-2978.97	2/28/2018	982.08	-1996.89
20798	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20799	7/1/2014	-1985.98	6/1/2017	521.52	-1464.46
20800	7/1/2014	-4964.96	6/1/2017	1303.81	-3661.15
20801	7/1/2014	-1985.98	7/1/2017	536.21	-1449.77
20802	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20803	7/1/2014	-3971.97	9/30/2017	1161.56	-2810.41
20804	7/1/2014	-5957.95	9/30/2017	1742.33	-4215.62
20805	7/1/2014	-4964.96	9/30/2017	1451.94	-3513.02
20806	7/1/2014	-2978.97	12/31/2017	938.74	-2040.23

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
20807	7/1/2014	-2978.97	2/1/2018	962.25	-2016.72
20808	7/1/2014	-1985.98	2/28/2018	654.72	-1331.26
20809	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20810	7/1/2014	-6950.94	6/1/2017	1825.34	-5125.6
20811	7/1/2014	-4964.96	6/1/2017	1303.81	-3661.15
20812	7/1/2014	-1985.98	7/1/2017	536.21	-1449.77
20813	7/1/2014	-4964.96	9/30/2017	1451.94	-3513.02
20814	7/1/2014	-9929.91	9/30/2017	2903.88	-7026.03
20815	7/1/2014	-3971.97	9/30/2017	1161.56	-2810.41
20816	7/1/2014	-3971.97	12/31/2017	1251.66	-2720.31
20817	7/1/2014	-992.99	2/1/2018	320.75	-672.24
20818	7/1/2014	-2978.97	2/28/2018	982.08	-1996.89
20819	7/1/2014	-14894.87	6/1/2017	3911.44	-10983.43
20820	7/1/2014	-9929.91	6/1/2017	2607.62	-7322.29
20821	7/1/2014	-1985.98	7/1/2017	536.21	-1449.77
20822	7/1/2014	-3971.96	7/1/2017	1072.42	-2899.54
20823	7/1/2014	-4964.96	9/30/2017	1451.94	-3513.02
20824	7/1/2014	-5957.95	9/30/2017	1742.33	-4215.62
20825	7/1/2014	-1985.98	9/30/2017	580.77	-1405.21
20826	7/1/2014	-992.99	12/31/2017	312.92	-680.07
20827	7/1/2014	-992.99	2/1/2018	320.75	-672.24
20828	7/1/2014	-8936.92	2/28/2018	2946.25	-5990.67
20829	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20830	7/1/2014	-992.99	6/1/2017	260.77	-732.22
20831	7/1/2014	-9929.91	6/1/2017	2607.62	-7322.29
20832	7/1/2014	-3971.97	6/1/2017	1043.05	-2928.92
20833	7/1/2014	-992.99	7/1/2017	268.11	-724.88
20834	7/1/2014	-12908.89	7/1/2017	3485.4	-9423.49
20835	7/1/2014	-2978.97	7/1/2017	804.32	-2174.65
20836	7/1/2014	-17873.84	9/30/2017	5227	-12646.84
20837	7/1/2014	-12908.89	9/30/2017	3775.06	-9133.83
20838	7/1/2014	-6950.94	9/30/2017	2032.73	-4918.21
20839	7/1/2014	-9929.91	12/31/2017	3129.14	-6800.77
20840	7/1/2014	-9929.91	2/1/2018	3207.49	-6722.42
20841	7/1/2014	-10922.9	2/28/2018	3600.96	-7321.94
20842	8/1/2014	-5453.96	6/1/2017	1390.53	-4063.43
20843	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20844	8/1/2014	-1817.99	7/1/2017	476.96	-1341.03
20845	8/1/2014	-908.99	9/30/2017	258.87	-650.12
20846	8/1/2014	-908.99	9/30/2017	258.87	-650.12
20847	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20848	8/1/2014	-908.99	12/31/2017	279.49	-629.5
20849	8/1/2014	-908.99	2/1/2018	286.67	-622.32
20850	8/1/2014	-908.99	2/28/2018	292.72	-616.27
20851	8/4/2014	-896.46	6/1/2017	227.89	-668.57
20852	8/4/2014	-3585.85	6/1/2017	911.6	-2674.25
20853	8/4/2014	-1792.93	9/30/2017	509.29	-1283.64
20854	8/4/2014	-1792.93	12/31/2017	549.96	-1242.97
20855	8/4/2014	-5378.78	2/1/2018	1692.33	-3686.45
20856	8/4/2014	-5378.78	2/28/2018	1728.14	-3650.64
20857	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20858	8/1/2014	-1817.99	6/1/2017	463.51	-1354.48
20859	8/1/2014	-13634.9	6/1/2017	3476.34	-10158.56
20860	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20861	8/1/2014	-3635.97	7/1/2017	953.92	-2682.05
20862	8/1/2014	-9089.94	9/30/2017	2588.77	-6501.17
20863	8/1/2014	-17270.88	9/30/2017	4918.65	-12352.23
20864	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20865	8/1/2014	-5453.96	12/31/2017	1676.98	-3776.98
20866	8/1/2014	-7271.95	2/1/2018	2293.35	-4978.6
20867	8/1/2014	-15452.89	2/28/2018	4976.25	-10476.64
20868	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20869	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20870	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20871	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20872	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20873	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20874	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20875	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20876	8/1/2014	-1817.99	6/1/2017	463.51	-1354.48
20877	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20878	8/1/2014	-908.99	9/30/2017	258.87	-650.12
20879	8/1/2014	-2726.98	9/30/2017	776.63	-1950.35
20880	8/1/2014	-1817.99	2/1/2018	573.34	-1244.65
20881	8/1/2014	-908.99	2/28/2018	292.72	-616.27
20882	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20883	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20884	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20885	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20886	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20887	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20888	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20889	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20890	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20891	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20892	8/1/2014	-8180.94	9/30/2017	2329.88	-5851.06
20893	8/1/2014	-908.99	2/1/2018	286.67	-622.32
20894	8/1/2014	-1817.99	2/28/2018	585.44	-1232.55
20895	8/1/2014	-4544.97	6/1/2017	1158.78	-3386.19
20896	8/1/2014	-4544.97	6/1/2017	1158.78	-3386.19
20897	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20898	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20899	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20900	8/1/2014	-2726.98	7/1/2017	715.44	-2011.54
20901	8/1/2014	-4544.97	7/1/2017	1192.4	-3352.57
20902	8/1/2014	-3635.97	9/30/2017	1035.5	-2600.47
20903	8/1/2014	-9998.92	9/30/2017	2847.64	-7151.28
20904	8/1/2014	-2726.98	9/30/2017	776.63	-1950.35
20905	8/1/2014	-1817.99	12/31/2017	559	-1258.99
20906	8/1/2014	-5453.96	2/1/2018	1720.01	-3733.95
20907	8/1/2014	-11816.91	2/28/2018	3805.37	-8011.54
20908	8/1/2014	-1806.91	6/1/2017	460.69	-1346.22
20909	8/1/2014	-3613.82	6/1/2017	921.38	-2692.44

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
20910	8/1/2014	-1806.91	7/1/2017	474.05	-1332.86
20911	8/1/2014	-3613.82	9/30/2017	1029.2	-2584.62
20912	8/1/2014	-903.45	9/30/2017	257.29	-646.16
20913	8/1/2014	-903.45	9/30/2017	257.29	-646.16
20914	8/1/2014	-2710.36	12/31/2017	833.38	-1876.98
20915	8/1/2014	-2710.36	2/28/2018	872.81	-1837.55
20916	8/1/2014	-1817.99	6/1/2017	463.51	-1354.48
20917	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20918	8/1/2014	-4544.97	9/30/2017	1294.38	-3250.59
20919	8/1/2014	-908.99	9/30/2017	258.87	-650.12
20920	8/1/2014	-908.99	9/30/2017	258.87	-650.12
20921	8/1/2014	-2726.98	12/31/2017	838.49	-1888.49
20922	8/1/2014	-908.99	2/1/2018	286.67	-622.32
20923	8/1/2014	-1817.99	2/28/2018	585.44	-1232.55
20924	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20925	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20926	8/1/2014	-4544.97	6/1/2017	1158.78	-3386.19
20927	8/1/2014	-4544.97	6/1/2017	1158.78	-3386.19
20928	8/1/2014	-1817.99	7/1/2017	476.96	-1341.03
20929	8/1/2014	-2726.98	7/1/2017	715.44	-2011.54
20930	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20931	8/1/2014	-4544.97	9/30/2017	1294.38	-3250.59
20932	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20933	8/1/2014	-1817.99	12/31/2017	559	-1258.99
20934	8/1/2014	-908.99	2/1/2018	286.67	-622.32
20935	8/1/2014	-6362.95	2/28/2018	2049.05	-4313.9
20936	8/1/2014	-1817.99	6/1/2017	463.51	-1354.48
20937	8/1/2014	-2726.98	6/1/2017	695.27	-2031.71
20938	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20939	8/1/2014	-3635.97	9/30/2017	1035.5	-2600.47
20940	8/1/2014	-13634.9	9/30/2017	3883.15	-9751.75
20941	8/1/2014	-2726.98	12/31/2017	838.49	-1888.49
20942	8/1/2014	-908.99	2/1/2018	286.67	-622.32
20943	8/1/2014	-4544.97	2/28/2018	1463.61	-3081.36
20944	8/1/2014	-4586.32	6/1/2017	1169.32	-3417
20945	8/1/2014	-3669.06	6/1/2017	935.46	-2733.6
20946	8/1/2014	-917.26	7/1/2017	240.65	-676.61
20947	8/1/2014	-917.26	7/1/2017	240.65	-676.61
20948	8/1/2014	-3669.06	7/1/2017	962.6	-2706.46
20949	8/1/2014	-7338.12	9/30/2017	2089.86	-5248.26
20950	8/1/2014	-3669.06	9/30/2017	1044.93	-2624.13
20951	8/1/2014	-917.26	9/30/2017	261.23	-656.03
20952	8/1/2014	-1834.53	12/31/2017	564.08	-1270.45
20953	8/1/2014	-1834.53	2/28/2018	590.77	-1243.76
20954	8/1/2014	-917.27	6/1/2017	233.87	-683.4
20955	8/1/2014	-917.27	6/1/2017	233.87	-683.4
20956	8/1/2014	-2751.8	6/1/2017	701.6	-2050.2
20957	8/1/2014	-2751.8	6/1/2017	701.6	-2050.2
20958	8/1/2014	-917.27	7/1/2017	240.65	-676.62
20959	8/1/2014	-2751.8	9/30/2017	783.7	-1968.1
20960	8/1/2014	-4586.33	9/30/2017	1306.16	-3280.17
20961	8/1/2014	-917.27	12/31/2017	282.04	-635.23
20962	8/1/2014	-1834.53	2/1/2018	578.56	-1255.97
20963	8/1/2014	-1834.53	2/28/2018	590.77	-1243.76
20964	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20965	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20966	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20967	8/1/2014	-2726.98	6/1/2017	695.27	-2031.71
20968	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20969	8/1/2014	-1817.99	7/1/2017	476.96	-1341.03
20970	8/1/2014	-5453.96	7/1/2017	1430.88	-4023.08
20971	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20972	8/1/2014	-2726.98	9/30/2017	776.63	-1950.35
20973	8/1/2014	-908.99	9/30/2017	258.87	-650.12
20974	8/1/2014	-3635.97	12/31/2017	1117.98	-2517.99
20975	8/1/2014	-3635.97	2/1/2018	1146.67	-2489.3
20976	8/1/2014	-6362.95	2/28/2018	2049.05	-4313.9
20977	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20978	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20979	8/1/2014	-2726.98	6/1/2017	695.27	-2031.71
20980	8/1/2014	-6362.95	6/1/2017	1622.3	-4740.65
20981	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20982	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20983	8/1/2014	-4544.97	7/1/2017	1192.4	-3352.57
20984	8/1/2014	-908.99	9/30/2017	258.87	-650.12
20985	8/1/2014	-9089.93	9/30/2017	2588.77	-6501.16
20986	8/1/2014	-1817.99	9/30/2017	517.76	-1300.23
20987	8/1/2014	-1817.99	12/31/2017	559	-1258.99
20988	8/1/2014	-1817.99	2/1/2018	573.34	-1244.65
20989	8/1/2014	-1817.99	2/28/2018	585.44	-1232.55
20990	8/1/2014	-908.99	6/1/2017	231.75	-677.24
20991	8/1/2014	-2726.98	6/1/2017	695.27	-2031.71
20992	8/1/2014	-2726.98	6/1/2017	695.27	-2031.71
20993	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20994	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20995	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20996	8/1/2014	-908.99	7/1/2017	238.48	-670.51
20997	8/1/2014	-1817.99	7/1/2017	476.96	-1341.03
20998	8/1/2014	-4544.97	9/30/2017	1294.38	-3250.59
20999	8/1/2014	-9089.93	9/30/2017	2588.77	-6501.16
21000	8/1/2014	-908.99	9/30/2017	258.87	-650.12
21001	8/1/2014	-1817.99	12/31/2017	559	-1258.99
21002	8/1/2014	-6362.95	2/1/2018	2006.69	-4356.26
21003	8/1/2014	-9998.93	2/28/2018	3219.93	-6779
21004	8/1/2014	-917.27	6/1/2017	233.87	-683.4
21005	8/1/2014	-6420.86	6/1/2017	1637.06	-4783.8
21006	8/1/2014	-917.27	7/1/2017	240.65	-676.62
21007	8/1/2014	-917.27	7/1/2017	240.65	-676.62
21008	8/1/2014	-3669.06	7/1/2017	962.6	-2706.46
21009	8/1/2014	-1834.53	9/30/2017	522.47	-1312.06
21010	8/1/2014	-11007.18	9/30/2017	3134.79	-7872.39
21011	8/1/2014	-3669.06	9/30/2017	1044.93	-2624.13
21012	8/1/2014	-917.27	12/31/2017	282.04	-635.23

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21013	8/1/2014	-3669.06	2/1/2018	1157.11	-2511.95
21014	8/1/2014	-11007.18	2/28/2018	3544.61	-7462.57
21015	8/1/2014	-2726.98	6/1/2017	695.27	-2031.71
21016	8/1/2014	-16361.88	6/1/2017	4171.61	-12190.27
21017	8/1/2014	-4544.97	7/1/2017	1192.4	-3352.57
21018	8/1/2014	-7271.95	7/1/2017	1907.84	-5364.11
21019	8/1/2014	-4544.97	9/30/2017	1294.38	-3250.59
21020	8/1/2014	-15452.89	9/30/2017	4400.89	-11052
21021	8/1/2014	-5453.96	9/30/2017	1553.26	-3900.7
21022	8/1/2014	-8180.94	12/31/2017	2515.47	-5665.47
21023	8/1/2014	-8180.94	2/1/2018	2580.02	-5600.92
21024	8/1/2014	-6362.95	2/28/2018	2049.05	-4313.9
21025	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21026	9/1/2014	-3560.19	6/1/2017	880.49	-2679.7
21027	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21028	9/1/2014	-1780.1	9/30/2017	493.36	-1286.74
21029	9/1/2014	-890.05	9/30/2017	246.68	-643.37
21030	9/1/2014	-1780.1	2/1/2018	547.78	-1232.32
21031	9/1/2014	-3560.19	2/28/2018	1119.27	-2440.92
21032	7/2/2014	-971.12	6/1/2017	254.78	-716.34
21033	7/2/2014	-3598.29	6/1/2017	944.03	-2654.26
21034	7/2/2014	-3598.29	9/30/2017	1051.39	-2546.9
21035	7/2/2014	-8459.24	9/30/2017	2471.72	-5987.52
21036	7/2/2014	-971.12	12/31/2017	305.78	-665.34
21037	7/2/2014	-971.12	2/28/2018	319.91	-651.21
21038	7/7/2014	-2575	6/1/2017	672.39	-1902.61
21039	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21040	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21041	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21042	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21043	9/1/2014	-3560.19	6/1/2017	880.49	-2679.7
21044	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21045	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21046	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21047	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21048	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21049	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21050	9/1/2014	-1780.1	9/30/2017	493.36	-1286.74
21051	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21052	9/1/2014	-4450.24	12/31/2017	1334.34	-3115.9
21053	9/1/2014	-2670.14	2/1/2018	821.67	-1848.47
21054	9/1/2014	-1780.1	2/28/2018	559.63	-1220.47
21055	7/1/2014	-5150	9/30/2017	1506.06	-3643.94
21056	7/1/2014	-2575	6/1/2017	676.2	-1898.8
21057	7/1/2014	-2575	6/1/2017	676.2	-1898.8
21058	7/1/2014	-2575	9/30/2017	753.03	-1821.97
21059	7/1/2014	-2575	2/1/2018	831.76	-1743.24
21060	7/1/2014	-2575	6/1/2017	676.2	-1898.8
21061	7/2/2014	-2575	6/1/2017	675.57	-1899.43
21062	7/1/2014	-2575	9/30/2017	753.03	-1821.97
21063	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21064	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21065	9/1/2014	-16910.91	6/1/2017	4182.32	-12728.59
21066	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21067	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21068	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21069	9/1/2014	-1780.1	7/1/2017	453.41	-1326.69
21070	9/1/2014	-6230.34	7/1/2017	1586.95	-4643.39
21071	9/1/2014	-8900.48	9/30/2017	2466.77	-6433.71
21072	9/1/2014	-16910.91	9/30/2017	4686.87	-12224.04
21073	9/1/2014	-3560.19	9/30/2017	986.71	-2573.48
21074	9/1/2014	-8900.48	12/31/2017	2668.68	-6231.8
21075	9/1/2014	-5340.29	2/1/2018	1643.35	-3696.94
21076	9/1/2014	-10680.58	2/28/2018	3357.8	-7322.78
21077	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21078	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21079	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21080	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21081	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21082	9/1/2014	-2670.15	6/1/2017	660.37	-2009.78
21083	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21084	9/1/2014	-1780.1	9/30/2017	493.36	-1286.74
21085	9/1/2014	-2670.15	9/30/2017	740.04	-1930.11
21086	9/1/2014	-2670.15	12/31/2017	800.61	-1869.54
21087	9/1/2014	-890.05	2/1/2018	273.9	-616.15
21088	9/1/2014	-1780.1	2/28/2018	559.63	-1220.47
21089	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21090	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21091	9/1/2014	-2670.14	6/1/2017	660.36	-2009.78
21092	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21093	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21094	9/1/2014	-1780.1	7/1/2017	453.41	-1326.69
21095	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21096	9/1/2014	-8900.48	9/30/2017	2466.77	-6433.71
21097	9/1/2014	-890.05	12/31/2017	266.87	-623.18
21098	9/1/2014	-890.05	2/28/2018	279.82	-610.23
21099	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21100	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21101	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21102	9/1/2014	-4450.24	6/1/2017	1100.61	-3349.63
21103	9/1/2014	-9790.53	6/1/2017	2421.35	-7369.18
21104	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21105	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21106	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21107	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21108	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21109	9/1/2014	-2670.14	7/1/2017	680.11	-1990.03
21110	9/1/2014	-3560.19	9/30/2017	986.71	-2573.48
21111	9/1/2014	-18691.01	9/30/2017	5180.22	-13510.79
21112	9/1/2014	-9790.53	9/30/2017	2713.46	-7077.07
21113	9/1/2014	-6230.34	12/31/2017	1868.08	-4362.26
21114	9/1/2014	-2670.14	2/1/2018	821.67	-1848.47
21115	9/1/2014	-16020.86	2/28/2018	5036.7	-10984.16

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21116	9/1/2014	-2670.14	6/1/2017	660.36	-2009.78
21117	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21118	9/1/2014	-1780.1	7/1/2017	453.41	-1326.69
21119	9/1/2014	-890.05	9/30/2017	246.68	-643.37
21120	9/1/2014	-8900.48	9/30/2017	2466.77	-6433.71
21121	9/1/2014	-1780.1	9/30/2017	493.36	-1286.74
21122	9/1/2014	-3560.19	12/31/2017	1067.47	-2492.72
21123	9/1/2014	-3560.19	2/1/2018	1095.56	-2464.63
21124	9/1/2014	-4450.24	2/28/2018	1399.08	-3051.16
21125	9/1/2014	-1780.1	6/1/2017	440.24	-1339.86
21126	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21127	9/1/2014	-2670.15	7/1/2017	680.12	-1990.03
21128	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21129	9/1/2014	-4450.24	9/30/2017	1233.39	-3216.85
21130	9/1/2014	-890.05	9/30/2017	246.68	-643.37
21131	9/1/2014	-3560.19	2/28/2018	1119.27	-2440.92
21132	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21133	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21134	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21135	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21136	9/1/2014	-1780.1	6/1/2017	440.24	-1339.86
21137	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21138	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21139	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21140	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21141	9/1/2014	-7120.38	9/30/2017	1973.42	-5146.96
21142	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21143	9/1/2014	-1780.1	12/31/2017	533.74	-1246.36
21144	9/1/2014	-1780.1	2/28/2018	559.63	-1220.47
21145	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21146	9/1/2014	-8010.43	6/1/2017	1981.1	-6029.33
21147	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21148	9/1/2014	-2670.14	7/1/2017	680.11	-1990.03
21149	9/1/2014	-2670.14	7/1/2017	680.11	-1990.03
21150	9/1/2014	-5340.29	9/30/2017	1480.06	-3860.23
21151	9/1/2014	-13350.72	9/30/2017	3700.16	-9650.56
21152	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21153	9/1/2014	-7120.38	12/31/2017	2134.94	-4985.44
21154	9/1/2014	-3560.19	2/1/2018	1095.56	-2464.63
21155	9/1/2014	-10680.58	2/28/2018	3357.8	-7322.78
21156	9/2/2014	-890.05	6/1/2017	219.91	-670.14
21157	9/2/2014	-2670.14	6/1/2017	659.71	-2010.43
21158	9/2/2014	-890.05	7/1/2017	226.49	-663.56
21159	9/2/2014	-890.05	7/1/2017	226.49	-663.56
21160	9/2/2014	-6230.34	7/1/2017	1585.41	-4644.93
21161	9/2/2014	-6230.34	9/30/2017	1725.21	-4505.13
21162	9/2/2014	-4450.24	9/30/2017	1232.29	-3217.95
21163	9/2/2014	-890.05	9/30/2017	246.46	-643.59
21164	9/2/2014	-1780.1	12/31/2017	533.3	-1246.8
21165	9/2/2014	-2670.14	2/1/2018	821.02	-1849.12
21166	9/2/2014	-5340.29	2/28/2018	1677.58	-3662.71
21167	9/2/2014	-890.05	6/1/2017	219.91	-670.14
21168	9/2/2014	-1780.1	6/1/2017	439.8	-1340.3
21169	9/2/2014	-890.05	7/1/2017	226.49	-663.56
21170	9/2/2014	-890.05	7/1/2017	226.49	-663.56
21171	9/2/2014	-890.05	7/1/2017	226.49	-663.56
21172	9/2/2014	-2670.14	9/30/2017	739.38	-1930.76
21173	9/2/2014	-1780.1	9/30/2017	492.92	-1287.18
21174	9/2/2014	-1780.1	2/1/2018	547.34	-1232.76
21175	9/2/2014	-6230.34	2/28/2018	1957.18	-4273.16
21176	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21177	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21178	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21179	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21180	9/1/2014	-5340.29	6/1/2017	1320.73	-4019.56
21181	9/1/2014	-2670.14	7/1/2017	680.11	-1990.03
21182	9/1/2014	-5340.29	7/1/2017	1360.24	-3980.05
21183	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21184	9/1/2014	-8900.48	9/30/2017	2466.77	-6433.71
21185	9/1/2014	-4450.24	9/30/2017	1233.39	-3216.85
21186	9/1/2014	-2670.14	12/31/2017	800.6	-1869.54
21187	9/1/2014	-2670.14	2/1/2018	821.67	-1848.47
21188	9/1/2014	-10680.58	2/28/2018	3357.8	-7322.78
21189	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21190	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21191	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21192	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21193	9/1/2014	-3560.19	6/1/2017	880.49	-2679.7
21194	9/1/2014	-5340.29	7/1/2017	1360.24	-3980.05
21195	9/1/2014	-4450.24	9/30/2017	1233.38	-3216.86
21196	9/1/2014	-3560.19	9/30/2017	986.71	-2573.48
21197	9/1/2014	-2670.14	12/31/2017	800.6	-1869.54
21198	9/1/2014	-5340.29	2/28/2018	1678.9	-3661.39
21199	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21200	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21201	9/1/2014	-4450.24	6/1/2017	1100.61	-3349.63
21202	9/1/2014	-8900.48	6/1/2017	2201.22	-6699.26
21203	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21204	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21205	9/1/2014	-5340.29	7/1/2017	1360.24	-3980.05
21206	9/1/2014	-890.05	9/30/2017	246.68	-643.37
21207	9/1/2014	-8900.48	9/30/2017	2466.77	-6433.71
21208	9/1/2014	-1780.1	9/30/2017	493.36	-1286.74
21209	9/1/2014	-3560.19	12/31/2017	1067.47	-2492.72
21210	9/1/2014	-3560.19	2/1/2018	1095.56	-2464.63
21211	9/1/2014	-6230.34	2/28/2018	1958.72	-4271.62
21212	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21213	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21214	9/1/2014	-10680.57	6/1/2017	2641.47	-8039.1
21215	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21216	9/1/2014	-5340.29	7/1/2017	1360.24	-3980.05
21217	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21218	9/1/2014	-16020.86	9/30/2017	4440.19	-11580.67

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21219	9/1/2014	-1780.1	9/30/2017	493.36	-1286.74
21220	9/1/2014	-890.05	12/31/2017	266.87	-623.18
21221	9/1/2014	-5340.29	2/1/2018	1643.35	-3696.94
21222	9/1/2014	-9790.53	2/28/2018	3077.99	-6712.54
21223	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21224	9/1/2014	-890.05	6/1/2017	220.13	-669.92
21225	9/1/2014	-8010.43	6/1/2017	1981.1	-6029.33
21226	9/1/2014	-20471.1	6/1/2017	5062.81	-15408.29
21227	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21228	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21229	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21230	9/1/2014	-890.05	7/1/2017	226.71	-663.34
21231	9/1/2014	-4450.24	7/1/2017	1133.53	-3316.71
21232	9/1/2014	-15130.82	7/1/2017	3854.01	-11276.81
21233	9/1/2014	-2670.14	9/30/2017	740.03	-1930.11
21234	9/1/2014	-26701.44	9/30/2017	7400.32	-19301.12
21235	9/1/2014	-8010.43	9/30/2017	2220.09	-5790.34
21236	9/1/2014	-1780.1	12/31/2017	533.74	-1246.36
21237	9/1/2014	-10680.58	2/1/2018	3286.69	-7393.89
21238	9/1/2014	-16910.91	2/28/2018	5316.51	-11594.4
21239	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21240	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21241	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21242	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21243	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
21244	10/1/2014	-886.47	2/1/2018	266.24	-620.23
21245	10/1/2014	-3545.87	2/28/2018	1088.53	-2457.34
21246	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21247	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21248	10/1/2014	-4432.33	6/1/2017	1063.4	-3368.93
21249	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21250	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21251	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21252	10/1/2014	-7091.73	9/30/2017	1913.02	-5178.71
21253	10/1/2014	-886.47	2/1/2018	266.24	-620.23
21254	10/1/2014	-2659.4	2/28/2018	816.4	-1843
21255	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21256	10/1/2014	-1772.93	6/1/2017	425.36	-1347.57
21257	10/1/2014	-7091.73	6/1/2017	1701.44	-5390.29
21258	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21259	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21260	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21261	10/1/2014	-1772.93	7/1/2017	438.47	-1334.46
21262	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
21263	10/1/2014	-7978.2	9/30/2017	2152.15	-5826.05
21264	10/1/2014	-1772.93	9/30/2017	478.25	-1294.68
21265	10/1/2014	-7091.73	12/31/2017	2073.9	-5017.83
21266	10/1/2014	-2659.4	2/1/2018	798.7	-1860.7
21267	10/1/2014	-6205.26	2/28/2018	1904.93	-4300.33
21268	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21269	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21270	10/1/2014	-1772.93	6/1/2017	425.36	-1347.57
21271	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21272	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21273	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21274	10/1/2014	-3545.87	9/30/2017	956.51	-2589.36
21275	10/1/2014	-886.47	2/28/2018	272.14	-614.33
21276	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21277	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21278	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21279	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21280	10/1/2014	-2659.4	6/1/2017	638.04	-2021.36
21281	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21282	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21283	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21284	10/1/2014	-1772.93	9/30/2017	478.25	-1294.68
21285	10/1/2014	-886.47	12/31/2017	259.24	-627.23
21286	10/1/2014	-3545.87	2/1/2018	1064.92	-2480.95
21287	10/1/2014	-3545.87	2/28/2018	1088.53	-2457.34
21288	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21289	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21290	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21291	10/1/2014	-2659.4	6/1/2017	638.04	-2021.36
21292	10/1/2014	-5318.8	6/1/2017	1276.07	-4042.73
21293	10/1/2014	-7091.73	7/1/2017	1753.9	-5337.83
21294	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21295	10/1/2014	-9751.13	9/30/2017	2630.4	-7120.73
21296	10/1/2014	-6205.26	9/30/2017	1673.89	-4531.37
21297	10/1/2014	-5318.8	12/31/2017	1555.42	-3763.38
21298	10/1/2014	-1772.93	2/1/2018	532.46	-1240.47
21299	10/1/2014	-11524.06	2/28/2018	3537.73	-7986.33
21300	10/1/2014	-3545.87	6/1/2017	850.71	-2695.16
21301	10/1/2014	-1772.93	7/1/2017	438.47	-1334.46
21302	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21303	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21304	10/1/2014	-2659.4	12/31/2017	777.71	-1881.69
21305	10/1/2014	-2659.4	2/28/2018	816.4	-1843
21306	10/1/2014	-1772.93	6/1/2017	425.36	-1347.57
21307	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21308	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21309	10/1/2014	-1772.93	7/1/2017	438.47	-1334.46
21310	10/1/2014	-3545.86	9/30/2017	956.51	-2589.35
21311	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21312	10/1/2014	-1772.93	12/31/2017	518.47	-1254.46
21313	10/1/2014	-886.47	2/1/2018	266.24	-620.23
21314	10/1/2014	-2659.4	2/28/2018	816.4	-1843
21315	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21316	10/1/2014	-2659.4	6/1/2017	638.04	-2021.36
21317	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21318	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21319	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21320	10/1/2014	-1772.93	7/1/2017	438.47	-1334.46
21321	10/1/2014	-5318.8	9/30/2017	1434.76	-3884.04

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21322	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
21323	10/1/2014	-3545.87	12/31/2017	1036.94	-2508.93
21324	10/1/2014	-1772.93	2/28/2018	544.26	-1228.67
21325	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21326	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21327	10/1/2014	-4432.34	6/1/2017	1063.4	-3368.94
21328	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21329	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21330	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21331	10/1/2014	-1772.94	7/1/2017	438.47	-1334.47
21332	10/1/2014	-1772.94	9/30/2017	478.25	-1294.69
21333	10/1/2014	-4432.34	9/30/2017	1195.64	-3236.7
21334	10/1/2014	-886.47	12/31/2017	259.24	-627.23
21335	10/1/2014	-886.47	2/1/2018	266.24	-620.23
21336	10/1/2014	-4432.34	2/28/2018	1360.67	-3071.67
21337	10/1/2014	-3545.86	6/1/2017	850.71	-2695.15
21338	10/1/2014	-1772.93	6/1/2017	425.36	-1347.57
21339	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21340	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21341	10/1/2014	-3545.86	7/1/2017	876.94	-2668.92
21342	10/1/2014	-1772.93	9/30/2017	478.25	-1294.68
21343	10/1/2014	-5318.8	9/30/2017	1434.76	-3884.04
21344	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
21345	10/1/2014	-1772.93	12/31/2017	518.47	-1254.46
21346	10/1/2014	-1772.93	2/1/2018	532.46	-1240.47
21347	10/1/2014	-6205.26	2/28/2018	1904.93	-4300.33
21348	10/1/2014	-1772.93	6/1/2017	425.36	-1347.57
21349	10/1/2014	-4432.33	6/1/2017	1063.4	-3368.93
21350	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21351	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21352	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21353	10/1/2014	-3545.87	9/30/2017	956.51	-2589.36
21354	10/1/2014	-1772.93	9/30/2017	478.25	-1294.68
21355	10/1/2014	-1772.93	12/31/2017	518.47	-1254.46
21356	10/1/2014	-886.47	2/1/2018	266.24	-620.23
21357	10/1/2014	-1772.93	2/28/2018	544.26	-1228.67
21358	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21359	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21360	10/1/2014	-1772.93	6/1/2017	425.36	-1347.57
21361	10/1/2014	-2659.4	6/1/2017	638.04	-2021.36
21362	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21363	10/1/2014	-1772.93	7/1/2017	438.47	-1334.46
21364	10/1/2014	-6205.27	7/1/2017	1534.66	-4670.61
21365	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21366	10/1/2014	-9751.13	9/30/2017	2630.4	-7120.73
21367	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
21368	10/1/2014	-2659.4	12/31/2017	777.71	-1881.69
21369	10/1/2014	-886.47	2/1/2018	266.24	-620.23
21370	10/1/2014	-4432.33	2/28/2018	1360.67	-3071.66
21371	10/1/2014	-4432.33	6/1/2017	1063.4	-3368.93
21372	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21373	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21374	10/1/2014	-886.47	9/30/2017	239.13	-647.34
21375	10/1/2014	-4432.33	9/30/2017	1195.64	-3236.69
21376	10/1/2014	-3545.86	12/31/2017	1036.94	-2508.92
21377	10/1/2014	-1772.93	2/1/2018	532.46	-1240.47
21378	10/1/2014	-3545.86	2/28/2018	1088.53	-2457.33
21379	10/1/2014	-2659.4	6/1/2017	638.04	-2021.36
21380	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21381	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21382	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21383	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21384	10/1/2014	-1772.93	7/1/2017	438.47	-1334.46
21385	10/1/2014	-1772.93	7/1/2017	438.47	-1334.46
21386	10/1/2014	-1772.93	9/30/2017	478.25	-1294.68
21387	10/1/2014	-2659.4	9/30/2017	717.39	-1942.01
21388	10/1/2014	-3545.87	9/30/2017	956.51	-2589.36
21389	10/1/2014	-886.47	12/31/2017	259.24	-627.23
21390	10/1/2014	-3545.87	2/1/2018	1064.92	-2480.95
21391	10/1/2014	-8864.66	2/28/2018	2721.33	-6143.33
21392	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21393	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21394	10/1/2014	-2659.4	6/1/2017	638.04	-2021.36
21395	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21396	10/1/2014	-2659.4	7/1/2017	657.71	-2001.69
21397	10/1/2014	-1772.93	9/30/2017	478.25	-1294.68
21398	10/1/2014	-7091.73	9/30/2017	1913.01	-5178.72
21399	10/1/2014	-1772.93	9/30/2017	478.25	-1294.68
21400	10/1/2014	-1772.93	2/1/2018	532.46	-1240.47
21401	10/1/2014	-4432.33	2/28/2018	1360.67	-3071.66
21402	10/1/2014	-886.47	6/1/2017	212.68	-673.79
21403	10/1/2014	-2659.4	6/1/2017	638.04	-2021.36
21404	10/1/2014	-12410.53	6/1/2017	2977.51	-9433.02
21405	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21406	10/1/2014	-886.47	7/1/2017	219.24	-667.23
21407	10/1/2014	-2659.4	7/1/2017	657.71	-2001.69
21408	10/1/2014	-9751.13	7/1/2017	2411.6	-7339.53
21409	10/1/2014	-3545.87	9/30/2017	956.51	-2589.36
21410	10/1/2014	-8864.66	9/30/2017	2391.28	-6473.38
21411	10/1/2014	-4432.33	9/30/2017	1195.64	-3236.69
21412	10/1/2014	-2659.4	12/31/2017	777.71	-1881.69
21413	10/1/2014	-3545.87	2/1/2018	1064.92	-2480.95
21414	10/1/2014	-8864.66	2/28/2018	2721.33	-6143.33
21415	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21416	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21417	11/3/2014	-2630.86	7/1/2017	629.24	-2001.62
21418	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21419	11/3/2014	-2630.86	9/30/2017	688.27	-1942.59
21420	11/3/2014	-876.95	2/1/2018	256.24	-620.71
21421	11/3/2014	-1753.9	2/28/2018	524.15	-1229.75
21422	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21423	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21424	11/3/2014	-1753.9	6/1/2017	406.52	-1347.38

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21425	11/3/2014	-1753.9	6/1/2017	406.52	-1347.38
21426	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21427	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21428	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21429	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21430	11/3/2014	-1753.9	7/1/2017	419.49	-1334.41
21431	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21432	11/3/2014	-6138.67	9/30/2017	1605.97	-4532.7
21433	11/3/2014	-876.95	2/1/2018	256.24	-620.71
21434	11/3/2014	-2630.86	2/28/2018	786.23	-1844.63
21435	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21436	11/3/2014	-1753.9	6/1/2017	406.52	-1347.38
21437	11/3/2014	-1753.9	6/1/2017	406.52	-1347.38
21438	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21439	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21440	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21441	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21442	11/3/2014	-3507.81	7/1/2017	838.99	-2668.82
21443	11/3/2014	-1753.9	9/30/2017	458.85	-1295.05
21444	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21445	11/3/2014	-3507.81	9/30/2017	917.7	-2590.11
21446	11/3/2014	-6138.67	12/31/2017	1745.23	-4393.44
21447	11/3/2014	-5261.71	2/1/2018	1537.43	-3724.28
21448	11/3/2014	-7015.62	2/28/2018	2096.61	-4919.01
21449	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21450	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21451	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21452	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21453	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21454	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21455	11/3/2014	-1753.91	12/31/2017	498.64	-1255.27
21456	11/3/2014	-1753.91	2/28/2018	524.15	-1229.76
21457	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21458	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21459	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21460	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21461	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21462	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21463	11/3/2014	-2630.86	6/1/2017	609.78	-2021.08
21464	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21465	11/3/2014	-1753.9	9/30/2017	458.85	-1295.05
21466	11/3/2014	-2630.86	9/30/2017	688.27	-1942.59
21467	11/3/2014	-2630.86	12/31/2017	747.96	-1882.9
21468	11/3/2014	-2630.86	2/1/2018	768.71	-1862.15
21469	11/3/2014	-1753.9	2/28/2018	524.15	-1229.75
21470	8/1/2014	-3199.92	6/1/2017	815.85	-2384.07
21471	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21472	11/3/2014	-3507.81	6/1/2017	813.04	-2694.77
21473	11/3/2014	-5261.71	6/1/2017	1219.56	-4042.15
21474	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21475	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21476	11/3/2014	-3507.81	7/1/2017	838.99	-2668.82
21477	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21478	11/3/2014	-6138.67	9/30/2017	1605.97	-4532.7
21479	11/3/2014	-7892.57	9/30/2017	2064.82	-5827.75
21480	11/3/2014	-1753.9	12/31/2017	498.64	-1255.26
21481	11/3/2014	-2630.86	2/1/2018	768.71	-1862.15
21482	11/3/2014	-11400.38	2/28/2018	3407	-7993.38
21483	11/3/2014	-1753.91	6/1/2017	406.52	-1347.39
21484	11/3/2014	-3507.81	6/1/2017	813.04	-2694.77
21485	11/3/2014	-2630.86	7/1/2017	629.24	-2001.62
21486	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21487	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21488	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21489	11/3/2014	-876.95	12/31/2017	249.32	-627.63
21490	11/3/2014	-1753.91	2/1/2018	512.48	-1241.43
21491	11/3/2014	-4384.76	2/28/2018	1310.38	-3074.38
21492	11/3/2014	-3507.81	6/1/2017	813.04	-2694.77
21493	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21494	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21495	11/3/2014	-3507.81	9/30/2017	917.7	-2590.11
21496	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21497	11/3/2014	-4384.76	12/31/2017	1246.59	-3138.17
21498	11/3/2014	-1753.9	2/28/2018	524.15	-1229.75
21499	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21500	11/3/2014	-2630.86	6/1/2017	609.78	-2021.08
21501	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21502	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21503	11/3/2014	-1753.9	7/1/2017	419.49	-1334.41
21504	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21505	11/3/2014	-3507.81	9/30/2017	917.7	-2590.11
21506	11/3/2014	-3507.81	9/30/2017	917.7	-2590.11
21507	11/3/2014	-876.95	12/31/2017	249.32	-627.63
21508	11/3/2014	-2630.86	2/28/2018	786.23	-1844.63
21509	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21510	11/3/2014	-1753.9	6/1/2017	406.52	-1347.38
21511	11/3/2014	-3507.8	6/1/2017	813.04	-2694.76
21512	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21513	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21514	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21515	11/3/2014	-1753.9	9/30/2017	458.85	-1295.05
21516	11/3/2014	-3507.8	9/30/2017	917.7	-2590.1
21517	11/3/2014	-1753.9	9/30/2017	458.85	-1295.05
21518	11/3/2014	-876.95	12/31/2017	249.32	-627.63
21519	11/3/2014	-876.95	2/1/2018	256.24	-620.71
21520	11/3/2014	-5261.7	2/28/2018	1572.46	-3689.24
21521	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21522	11/3/2014	-4384.77	6/1/2017	1016.3	-3368.47
21523	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21524	11/3/2014	-1753.91	7/1/2017	419.49	-1334.42
21525	11/3/2014	-1753.91	9/30/2017	458.85	-1295.06
21526	11/3/2014	-2630.86	9/30/2017	688.27	-1942.59
21527	11/3/2014	-1753.91	12/31/2017	498.64	-1255.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21528	11/3/2014	-1753.91	2/1/2018	512.48	-1241.43
21529	11/3/2014	-4384.77	2/28/2018	1310.38	-3074.39
21530	11/5/2014	-876.95	6/1/2017	202.83	-674.12
21531	11/5/2014	-876.95	6/1/2017	202.83	-674.12
21532	11/5/2014	-2630.86	6/1/2017	608.48	-2022.38
21533	11/5/2014	-2630.86	6/1/2017	608.48	-2022.38
21534	11/5/2014	-876.95	7/1/2017	209.32	-667.63
21535	11/5/2014	-876.95	7/1/2017	209.32	-667.63
21536	11/5/2014	-876.95	7/1/2017	209.32	-667.63
21537	11/5/2014	-7015.61	9/30/2017	1831.94	-5183.67
21538	11/5/2014	-876.95	9/30/2017	228.99	-647.96
21539	11/5/2014	-3507.81	12/31/2017	995.54	-2512.27
21540	11/5/2014	-2630.86	2/28/2018	784.93	-1845.93
21541	11/5/2014	-876.4	6/1/2017	202.7	-673.7
21542	11/5/2014	-876.4	6/1/2017	202.7	-673.7
21543	11/5/2014	-2629.19	6/1/2017	608.1	-2021.09
21544	11/5/2014	-876.4	7/1/2017	209.18	-667.22
21545	11/5/2014	-2629.19	7/1/2017	627.54	-2001.65
21546	11/5/2014	-876.4	9/30/2017	228.85	-647.55
21547	11/5/2014	-10516.75	9/30/2017	2746.17	-7770.58
21548	11/5/2014	-2629.19	9/30/2017	686.54	-1942.65
21549	11/5/2014	-3505.58	12/31/2017	994.91	-2510.67
21550	11/5/2014	-9640.35	2/28/2018	2876.26	-6764.09
21551	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21552	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21553	11/3/2014	-2630.86	6/1/2017	609.78	-2021.08
21554	11/3/2014	-4384.76	6/1/2017	1016.3	-3368.46
21555	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21556	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21557	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21558	11/3/2014	-2630.86	9/30/2017	688.27	-1942.59
21559	11/3/2014	-3507.81	9/30/2017	917.7	-2590.11
21560	11/3/2014	-7892.57	9/30/2017	2064.82	-5827.75
21561	11/3/2014	-1753.9	12/31/2017	498.64	-1255.26
21562	11/3/2014	-1753.9	2/1/2018	512.48	-1241.42
21563	11/3/2014	-7015.62	2/28/2018	2096.61	-4919.01
21564	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21565	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21566	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21567	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21568	11/3/2014	-1753.9	6/1/2017	406.52	-1347.38
21569	11/3/2014	-1753.9	6/1/2017	406.52	-1347.38
21570	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21571	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21572	11/3/2014	-1753.9	7/1/2017	419.49	-1334.41
21573	11/3/2014	-876.95	9/30/2017	229.42	-647.53
21574	11/3/2014	-7015.62	9/30/2017	1835.4	-5180.22
21575	11/3/2014	-4384.76	9/30/2017	1147.12	-3237.64
21576	11/3/2014	-4384.76	12/31/2017	1246.59	-3138.17
21577	11/3/2014	-4384.76	2/1/2018	1281.19	-3103.57
21578	11/3/2014	-7015.62	2/28/2018	2096.61	-4919.01
21579	11/3/2014	-2630.86	6/1/2017	609.78	-2021.08
21580	11/3/2014	-7015.62	6/1/2017	1626.08	-5389.54
21581	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21582	11/3/2014	-1753.9	9/30/2017	458.85	-1295.05
21583	11/3/2014	-4384.76	9/30/2017	1147.12	-3237.64
21584	11/3/2014	-1753.9	12/31/2017	498.64	-1255.26
21585	11/3/2014	-2630.86	2/1/2018	768.71	-1862.15
21586	11/3/2014	-6138.67	2/28/2018	1834.53	-4304.14
21587	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21588	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21589	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21590	11/3/2014	-876.95	6/1/2017	203.26	-673.69
21591	11/3/2014	-3507.81	6/1/2017	813.04	-2694.77
21592	11/3/2014	-14031.24	6/1/2017	3252.18	-10779.06
21593	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21594	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21595	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21596	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21597	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21598	11/3/2014	-876.95	7/1/2017	209.75	-667.2
21599	11/3/2014	-7015.62	7/1/2017	1677.98	-5337.64
21600	11/3/2014	-4384.76	9/30/2017	1147.12	-3237.64
21601	11/3/2014	-11400.38	9/30/2017	2982.52	-8417.86
21602	11/3/2014	-5261.71	12/31/2017	1495.91	-3765.8
21603	11/3/2014	-11400.38	2/1/2018	3331.09	-8069.29
21604	11/3/2014	-14031.24	2/28/2018	4193.23	-9838.01
21605	12/1/2014	-1748.88	6/1/2017	393.29	-1355.59
21606	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21607	12/1/2014	-1748.88	7/1/2017	406.22	-1342.66
21608	12/1/2014	-874.44	9/30/2017	222.73	-651.71
21609	12/1/2014	-874.44	9/30/2017	222.73	-651.71
21610	12/1/2014	-1748.88	12/31/2017	485.14	-1263.74
21611	12/1/2014	-3497.75	2/1/2018	997.86	-2499.89
21612	12/1/2014	-2623.31	2/28/2018	765.86	-1857.45
21613	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21614	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21615	12/1/2014	-1748.88	6/1/2017	393.29	-1355.59
21616	12/1/2014	-2623.31	6/1/2017	589.92	-2033.39
21617	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21618	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21619	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21620	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21621	12/1/2014	-1748.88	9/30/2017	445.46	-1303.42
21622	12/1/2014	-4372.19	9/30/2017	1113.65	-3258.54
21623	12/1/2014	-6121.07	9/30/2017	1559.11	-4561.96
21624	12/1/2014	-7869.94	2/28/2018	2297.59	-5572.35
21625	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21626	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21627	12/1/2014	-3497.75	6/1/2017	786.56	-2711.19
21628	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21629	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21630	12/1/2014	-874.44	7/1/2017	203.11	-671.33

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21631	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21632	12/1/2014	-1748.88	7/1/2017	406.22	-1342.66
21633	12/1/2014	-1748.88	9/30/2017	445.46	-1303.42
21634	12/1/2014	-9618.81	9/30/2017	2450.03	-7168.78
21635	12/1/2014	-4372.19	9/30/2017	1113.65	-3258.54
21636	12/1/2014	-10493.25	12/31/2017	2910.8	-7582.45
21637	12/1/2014	-4372.19	2/1/2018	1247.33	-3124.86
21638	12/1/2014	-5246.63	2/28/2018	1531.73	-3714.9
21639	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21640	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21641	12/1/2014	-2623.31	6/1/2017	589.92	-2033.39
21642	12/1/2014	-1748.87	7/1/2017	406.21	-1342.66
21643	12/1/2014	-874.44	9/30/2017	222.73	-651.71
21644	12/1/2014	-2623.31	9/30/2017	668.19	-1955.12
21645	12/1/2014	-874.44	2/1/2018	249.47	-624.97
21646	12/1/2014	-3497.75	2/28/2018	1021.15	-2476.6
21647	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21648	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21649	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21650	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21651	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21652	12/1/2014	-2623.31	6/1/2017	589.92	-2033.39
21653	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21654	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21655	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21656	12/1/2014	-2623.31	7/1/2017	609.32	-2013.99
21657	12/1/2014	-2623.31	9/30/2017	668.19	-1955.12
21658	12/1/2014	-9618.8	9/30/2017	2450.03	-7168.77
21659	12/1/2014	-874.44	12/31/2017	242.57	-631.87
21660	12/1/2014	-1748.87	2/1/2018	498.94	-1249.93
21661	12/1/2014	-874.44	2/28/2018	255.29	-619.15
21662	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21663	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21664	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21665	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21666	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21667	12/1/2014	-5246.62	6/1/2017	1179.84	-4066.78
21668	12/1/2014	-7869.94	6/1/2017	1769.76	-6100.18
21669	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21670	12/1/2014	-6995.5	7/1/2017	1624.88	-5370.62
21671	12/1/2014	-2623.31	9/30/2017	668.19	-1955.12
21672	12/1/2014	-11367.69	9/30/2017	2895.49	-8472.2
21673	12/1/2014	-3497.75	9/30/2017	890.92	-2606.83
21674	12/1/2014	-3497.75	12/31/2017	970.26	-2527.49
21675	12/1/2014	-2623.31	2/1/2018	748.39	-1874.92
21676	12/1/2014	-6121.06	2/28/2018	1787.02	-4334.04
21677	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21678	12/1/2014	-5246.62	6/1/2017	1179.84	-4066.78
21679	12/1/2014	-3497.75	7/1/2017	812.43	-2685.32
21680	12/1/2014	-5246.62	9/30/2017	1336.38	-3910.24
21681	12/1/2014	-874.44	9/30/2017	222.73	-651.71
21682	12/1/2014	-3497.75	12/31/2017	970.26	-2527.49
21683	12/1/2014	-3497.75	2/1/2018	997.86	-2499.89
21684	12/1/2014	-7869.94	2/28/2018	2297.59	-5572.35
21685	12/2/2014	-873.61	6/1/2017	196.24	-677.37
21686	12/2/2014	-5241.65	6/1/2017	1177.43	-4064.22
21687	12/2/2014	-2620.82	6/1/2017	588.72	-2032.1
21688	12/2/2014	-873.61	7/1/2017	202.7	-670.91
21689	12/2/2014	-873.61	7/1/2017	202.7	-670.91
21690	12/2/2014	-6115.25	9/30/2017	1556.12	-4559.13
21691	12/2/2014	-1747.22	9/30/2017	444.61	-1302.61
21692	12/2/2014	-873.61	12/31/2017	242.12	-631.49
21693	12/2/2014	-2620.82	2/28/2018	764.49	-1856.33
21694	12/1/2014	-873.85	7/1/2017	202.97	-670.88
21695	12/1/2014	-873.85	7/1/2017	202.97	-670.88
21696	12/1/2014	-1747.7	7/1/2017	405.95	-1341.75
21697	12/1/2014	-3495.39	7/1/2017	811.89	-2683.5
21698	12/1/2014	-5243.09	9/30/2017	1335.48	-3907.61
21699	12/1/2014	-873.85	9/30/2017	222.58	-651.27
21700	12/1/2014	-873.85	12/31/2017	242.4	-631.45
21701	12/1/2014	-873.85	2/1/2018	249.29	-624.56
21702	12/1/2014	-873.85	2/28/2018	255.11	-618.74
21703	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21704	12/1/2014	-3497.75	6/1/2017	786.56	-2711.19
21705	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21706	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21707	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21708	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21709	12/1/2014	-2623.31	7/1/2017	609.32	-2013.99
21710	12/1/2014	-3497.75	9/30/2017	890.92	-2606.83
21711	12/1/2014	-6121.06	9/30/2017	1559.11	-4561.95
21712	12/1/2014	-874.44	9/30/2017	222.73	-651.71
21713	12/1/2014	-3497.75	12/31/2017	970.26	-2527.49
21714	12/1/2014	-3497.75	2/1/2018	997.86	-2499.89
21715	12/1/2014	-874.44	2/28/2018	255.29	-619.15
21716	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21717	12/1/2014	-3497.75	6/1/2017	786.56	-2711.19
21718	12/1/2014	-1748.87	7/1/2017	406.22	-1342.65
21719	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21720	12/1/2014	-2623.31	9/30/2017	668.19	-1955.12
21721	12/1/2014	-874.44	9/30/2017	222.73	-651.71
21722	12/1/2014	-2623.31	12/31/2017	727.7	-1895.61
21723	12/1/2014	-874.44	2/1/2018	249.47	-624.97
21724	12/1/2014	-6995.5	2/28/2018	2042.3	-4953.2
21725	12/1/2014	-873.61	6/1/2017	196.45	-677.16
21726	12/1/2014	-2620.82	6/1/2017	589.36	-2031.46
21727	12/1/2014	-7862.47	6/1/2017	1768.09	-6094.38
21728	12/1/2014	-873.61	7/1/2017	202.91	-670.7
21729	12/1/2014	-2620.82	7/1/2017	608.75	-2012.07
21730	12/1/2014	-873.61	9/30/2017	222.51	-651.1
21731	12/1/2014	-3494.43	9/30/2017	890.08	-2604.35
21732	12/1/2014	-873.61	9/30/2017	222.51	-651.1
21733	12/1/2014	-2620.82	2/1/2018	747.69	-1873.13

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21734	12/1/2014	-3494.43	2/28/2018	1020.19	-2474.24
21735	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21736	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21737	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21738	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21739	12/1/2014	-6995.5	6/1/2017	1573.12	-5422.38
21740	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21741	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21742	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21743	12/1/2014	-1748.87	7/1/2017	406.22	-1342.65
21744	12/1/2014	-2623.31	7/1/2017	609.32	-2013.99
21745	12/1/2014	-1748.87	9/30/2017	445.46	-1303.41
21746	12/1/2014	-5246.62	9/30/2017	1336.38	-3910.24
21747	12/1/2014	-4372.19	9/30/2017	1113.65	-3258.54
21748	12/1/2014	-4372.19	12/31/2017	1212.83	-3159.36
21749	12/1/2014	-1748.87	2/1/2018	498.94	-1249.93
21750	12/1/2014	-5246.62	2/28/2018	1531.73	-3714.89
21751	12/1/2014	-873.61	6/1/2017	196.45	-677.16
21752	12/1/2014	-873.61	6/1/2017	196.45	-677.16
21753	12/1/2014	-873.61	6/1/2017	196.45	-677.16
21754	12/1/2014	-1747.22	6/1/2017	392.91	-1354.31
21755	12/1/2014	-9609.68	6/1/2017	2160.99	-7448.69
21756	12/1/2014	-873.61	7/1/2017	202.91	-670.7
21757	12/1/2014	-873.61	7/1/2017	202.91	-670.7
21758	12/1/2014	-873.61	7/1/2017	202.91	-670.7
21759	12/1/2014	-873.61	7/1/2017	202.91	-670.7
21760	12/1/2014	-2620.82	7/1/2017	608.75	-2012.07
21761	12/1/2014	-3494.43	7/1/2017	811.67	-2682.76
21762	12/1/2014	-1747.22	9/30/2017	445.04	-1302.18
21763	12/1/2014	-6988.86	9/30/2017	1780.15	-5208.71
21764	12/1/2014	-1747.22	9/30/2017	445.04	-1302.18
21765	12/1/2014	-1747.22	12/31/2017	484.68	-1262.54
21766	12/1/2014	-4368.04	2/1/2018	1246.15	-3121.89
21767	12/1/2014	-9609.68	2/28/2018	2805.5	-6804.18
21768	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21769	12/1/2014	-1748.88	6/1/2017	393.29	-1355.59
21770	12/1/2014	-7869.94	6/1/2017	1769.76	-6100.18
21771	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21772	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21773	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21774	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21775	12/1/2014	-3497.75	7/1/2017	812.43	-2685.32
21776	12/1/2014	-4372.19	7/1/2017	1015.54	-3356.65
21777	12/1/2014	-874.44	9/30/2017	222.73	-651.71
21778	12/1/2014	-10493.25	9/30/2017	2672.76	-7820.49
21779	12/1/2014	-5246.63	9/30/2017	1336.38	-3910.25
21780	12/1/2014	-2623.31	12/31/2017	727.7	-1895.61
21781	12/1/2014	-1748.88	2/1/2018	498.94	-1249.94
21782	12/1/2014	-5246.63	2/28/2018	1531.73	-3714.9
21783	12/1/2014	-873.85	6/1/2017	196.5	-677.35
21784	12/1/2014	-873.85	6/1/2017	196.5	-677.35
21785	12/1/2014	-6116.94	6/1/2017	1375.56	-4741.38
21786	12/1/2014	-873.85	7/1/2017	202.97	-670.88
21787	12/1/2014	-873.85	7/1/2017	202.97	-670.88
21788	12/1/2014	-4369.24	7/1/2017	1014.86	-3354.38
21789	12/1/2014	-873.85	9/30/2017	222.58	-651.27
21790	12/1/2014	-6990.78	9/30/2017	1780.63	-5210.15
21791	12/1/2014	-1747.7	9/30/2017	445.16	-1302.54
21792	12/1/2014	-873.85	12/31/2017	242.4	-631.45
21793	12/1/2014	-4369.24	2/28/2018	1275.58	-3093.66
21794	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21795	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21796	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21797	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21798	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21799	12/1/2014	-874.44	6/1/2017	196.64	-677.8
21800	12/1/2014	-12242.13	6/1/2017	2752.97	-9489.16
21801	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21802	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21803	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21804	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21805	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21806	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21807	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21808	12/1/2014	-874.44	7/1/2017	203.11	-671.33
21809	12/1/2014	-11367.69	7/1/2017	2640.42	-8727.27
21810	12/1/2014	-6121.06	9/30/2017	1559.11	-4561.95
21811	12/1/2014	-14865.44	9/30/2017	3786.41	-11079.03
21812	12/1/2014	-6121.06	9/30/2017	1559.11	-4561.95
21813	12/1/2014	-6121.06	12/31/2017	1697.97	-4423.09
21814	12/1/2014	-4372.19	2/1/2018	1247.33	-3124.86
21815	12/1/2014	-15739.88	2/28/2018	4595.19	-11144.69
21816	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21817	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21818	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21819	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21820	1/1/2015	-1745.13	7/1/2017	392.01	-1353.12
21821	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21822	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
21823	1/1/2015	-1745.13	12/31/2017	470.75	-1274.38
21824	1/1/2015	-872.57	2/1/2018	242.27	-630.3
21825	1/1/2015	-5235.4	2/28/2018	1488.43	-3746.97
21826	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21827	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21828	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21829	1/1/2015	-4362.84	6/1/2017	947.75	-3415.09
21830	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21831	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21832	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
21833	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
21834	1/1/2015	-4362.84	9/30/2017	1077.92	-3284.92
21835	1/1/2015	-3490.27	12/31/2017	941.51	-2548.76
21836	1/1/2015	-872.57	2/1/2018	242.27	-630.3

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BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21837	1/1/2015	-3490.27	2/28/2018	992.28	-2497.99
21838	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21839	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21840	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21841	1/1/2015	-4362.83	6/1/2017	947.75	-3415.08
21842	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21843	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21844	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21845	1/1/2015	-3490.27	9/30/2017	862.33	-2627.94
21846	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
21847	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
21848	1/1/2015	-3490.27	12/31/2017	941.51	-2548.76
21849	1/1/2015	-872.57	2/28/2018	248.08	-624.49
21850	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21851	1/1/2015	-2617.7	6/1/2017	568.65	-2049.05
21852	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21853	1/1/2015	-2617.7	9/30/2017	646.75	-1970.95
21854	1/1/2015	-1745.13	2/28/2018	496.14	-1248.99
21855	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21856	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21857	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21858	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21859	1/1/2015	-2617.7	6/1/2017	568.65	-2049.05
21860	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21861	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21862	1/1/2015	-2617.7	9/30/2017	646.75	-1970.95
21863	1/1/2015	-1745.13	12/31/2017	470.75	-1274.38
21864	1/1/2015	-3490.27	2/1/2018	969.05	-2521.22
21865	1/1/2015	-2617.7	2/28/2018	744.22	-1873.48
21866	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21867	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21868	1/1/2015	-4362.83	6/1/2017	947.75	-3415.08
21869	1/1/2015	-2617.7	6/1/2017	568.65	-2049.05
21870	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21871	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21872	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21873	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21874	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21875	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21876	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
21877	1/1/2015	-6980.53	9/30/2017	1724.67	-5255.86
21878	1/1/2015	-5235.4	9/30/2017	1293.5	-3941.9
21879	1/1/2015	-1745.13	12/31/2017	470.75	-1274.38
21880	1/1/2015	-2617.7	2/1/2018	726.79	-1890.91
21881	1/1/2015	-13088.5	2/28/2018	3721.08	-9367.42
21882	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21883	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21884	1/1/2015	-4362.84	7/1/2017	980.03	-3382.81
21885	1/1/2015	-6980.54	9/30/2017	1724.67	-5255.87
21886	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21887	1/1/2015	-1745.13	12/31/2017	470.75	-1274.38
21888	1/1/2015	-3490.27	2/1/2018	969.05	-2521.22
21889	1/1/2015	-5235.4	2/28/2018	1488.43	-3746.97
21890	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21891	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21892	1/1/2015	-1745.13	9/30/2017	431.17	-1313.96
21893	1/1/2015	-872.57	12/31/2017	235.38	-637.19
21894	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21895	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21896	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21897	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21898	1/1/2015	-1745.13	7/1/2017	392.01	-1353.12
21899	1/1/2015	-2617.7	9/30/2017	646.75	-1970.95
21900	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21901	1/1/2015	-872.57	12/31/2017	235.38	-637.19
21902	1/1/2015	-872.57	2/1/2018	242.27	-630.3
21903	1/1/2015	-2617.7	2/28/2018	744.22	-1873.48
21904	1/2/2015	-872.57	6/1/2017	189.33	-683.24
21905	1/2/2015	-872.57	7/1/2017	195.79	-676.78
21906	1/2/2015	-1745.13	9/30/2017	430.74	-1314.39
21907	1/2/2015	-872.57	9/30/2017	215.37	-657.2
21908	1/2/2015	-872.57	12/31/2017	235.16	-637.41
21909	1/2/2015	-4362.83	2/28/2018	1239.28	-3123.55
21910	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21911	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21912	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21913	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21914	1/1/2015	-1745.13	7/1/2017	392.01	-1353.12
21915	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21916	1/1/2015	-2617.7	9/30/2017	646.75	-1970.95
21917	1/1/2015	-4362.83	9/30/2017	1077.92	-3284.91
21918	1/1/2015	-872.57	12/31/2017	235.38	-637.19
21919	1/1/2015	-872.57	2/1/2018	242.27	-630.3
21920	1/1/2015	-1745.13	2/28/2018	496.14	-1248.99
21921	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21922	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21923	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21924	1/1/2015	-2617.7	6/1/2017	568.65	-2049.05
21925	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21926	1/1/2015	-1745.13	7/1/2017	392.01	-1353.12
21927	1/1/2015	-1745.13	7/1/2017	392.01	-1353.12
21928	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21929	1/1/2015	-5235.4	9/30/2017	1293.5	-3941.9
21930	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21931	1/1/2015	-872.57	12/31/2017	235.38	-637.19
21932	1/1/2015	-3490.27	2/1/2018	969.05	-2521.22
21933	1/1/2015	-2617.7	2/28/2018	744.22	-1873.48
21934	1/2/2015	-872.57	6/1/2017	189.33	-683.24
21935	1/2/2015	-872.57	6/1/2017	189.33	-683.24
21936	1/2/2015	-872.57	6/1/2017	189.33	-683.24
21937	1/2/2015	-1745.13	6/1/2017	378.67	-1366.46
21938	1/2/2015	-2617.7	7/1/2017	587.37	-2030.33
21939	1/2/2015	-3490.27	9/30/2017	861.47	-2628.8

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
21940	1/2/2015	-7853.1	9/30/2017	1938.32	-5914.78
21941	1/2/2015	-1745.13	9/30/2017	430.74	-1314.39
21942	1/2/2015	-3490.27	12/31/2017	940.65	-2549.62
21943	1/2/2015	-3490.27	2/28/2018	991.42	-2498.85
21944	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21945	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21946	1/1/2015	-5235.4	6/1/2017	1137.3	-4098.1
21947	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21948	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21949	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21950	1/1/2015	-3490.27	7/1/2017	784.02	-2706.25
21951	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21952	1/1/2015	-4362.83	9/30/2017	1077.92	-3284.91
21953	1/1/2015	-2617.7	9/30/2017	646.75	-1970.95
21954	1/1/2015	-872.57	2/1/2018	242.27	-630.3
21955	1/1/2015	-6107.97	2/28/2018	1736.5	-4371.47
21956	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21957	1/1/2015	-1745.13	6/1/2017	379.1	-1366.03
21958	1/1/2015	-7853.1	6/1/2017	1705.95	-6147.15
21959	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21960	1/1/2015	-4362.83	7/1/2017	980.02	-3382.81
21961	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21962	1/1/2015	-6980.53	9/30/2017	1724.67	-5255.86
21963	1/1/2015	-2617.7	9/30/2017	646.75	-1970.95
21964	1/1/2015	-2617.7	12/31/2017	706.14	-1911.56
21965	1/1/2015	-3490.27	2/1/2018	969.05	-2521.22
21966	1/1/2015	-3490.27	2/28/2018	992.28	-2497.99
21967	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21968	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21969	1/1/2015	-2617.7	6/1/2017	568.65	-2049.05
21970	1/1/2015	-3490.27	7/1/2017	784.02	-2706.25
21971	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21972	1/1/2015	-4362.83	9/30/2017	1077.92	-3284.91
21973	1/1/2015	-872.57	9/30/2017	215.59	-656.98
21974	1/1/2015	-5235.4	2/28/2018	1488.43	-3746.97
21975	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21976	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21977	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21978	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21979	1/1/2015	-872.57	6/1/2017	189.55	-683.02
21980	1/1/2015	-4362.83	6/1/2017	947.75	-3415.08
21981	1/1/2015	-11343.37	6/1/2017	2464.16	-8879.21
21982	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21983	1/1/2015	-872.57	7/1/2017	196.01	-676.56
21984	1/1/2015	-6980.53	7/1/2017	1568.04	-5412.49
21985	1/1/2015	-3490.27	9/30/2017	862.33	-2627.94
21986	1/1/2015	-8725.67	9/30/2017	2155.84	-6569.83
21987	1/1/2015	-6980.53	9/30/2017	1724.67	-5255.86
21988	1/1/2015	-6107.97	12/31/2017	1647.64	-4460.33
21989	1/1/2015	-6980.53	2/1/2018	1938.11	-5042.42
21990	1/1/2015	-11343.37	2/28/2018	3224.94	-8118.43
21991	8/5/2014	-3628.75	6/1/2017	921.6	-2707.15
21992	8/5/2014	-8459.11	6/1/2017	2148.38	-6310.73
21993	8/5/2014	-8459.11	6/1/2017	2148.38	-6310.73
21994	8/5/2014	-8459.11	9/30/2017	2400.77	-6058.34
21995	8/4/2014	-8459.11	9/30/2017	2402.85	-6056.26
21996	8/4/2014	-3628.75	12/31/2017	1113.08	-2515.67
21997	8/1/2014	-2575	9/30/2017	733.35	-1841.65
21998	8/1/2014	-2575	6/1/2017	656.52	-1918.48
21999	8/1/2014	-2575	7/1/2017	675.57	-1899.43
22000	8/1/2014	-2575	7/1/2017	675.57	-1899.43
22001	8/1/2014	-2575	9/30/2017	733.35	-1841.65
22002	8/1/2014	-2575	6/1/2017	656.52	-1918.48
22003	8/1/2014	-2575	7/1/2017	675.57	-1899.43
22004	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22005	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22006	2/2/2015	-2615.27	6/1/2017	547.49	-2067.78
22007	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22008	2/2/2015	-1743.51	7/1/2017	377.89	-1365.62
22009	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22010	2/2/2015	-871.76	12/31/2017	228.28	-643.48
22011	2/2/2015	-1743.51	2/28/2018	481.93	-1261.58
22012	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22013	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22014	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22015	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22016	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22017	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22018	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22019	2/2/2015	-5230.54	9/30/2017	1251.03	-3979.51
22020	2/2/2015	-9589.32	9/30/2017	2293.56	-7295.76
22021	2/2/2015	-2615.27	12/31/2017	684.84	-1930.43
22022	2/2/2015	-1743.51	2/28/2018	481.93	-1261.58
22023	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22024	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22025	2/2/2015	-6102.29	6/1/2017	1277.47	-4824.82
22026	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22027	2/2/2015	-2615.27	9/30/2017	625.51	-1989.76
22028	2/2/2015	-6102.29	12/31/2017	1597.96	-4504.33
22029	2/2/2015	-871.76	2/1/2018	235.16	-636.6
22030	2/2/2015	-6102.29	2/28/2018	1686.74	-4415.55
22031	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22032	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22033	2/2/2015	-2615.27	9/30/2017	625.51	-1989.76
22034	2/2/2015	-2615.27	2/1/2018	705.48	-1909.79
22035	2/2/2015	-871.76	2/28/2018	240.96	-630.8
22036	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22037	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
22038	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22039	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22040	2/2/2015	-871.76	9/30/2017	208.5	-663.26
22041	2/2/2015	-3487.03	9/30/2017	834.02	-2653.01
22042	2/2/2015	-871.76	12/31/2017	228.28	-643.48

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
22043	2/2/2015	-2615.27	2/1/2018	705.48	-1909.79
22044	2/2/2015	-1743.51	2/28/2018	481.93	-1261.58
22045	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22046	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22047	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22048	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22049	2/2/2015	-2615.27	6/1/2017	547.49	-2067.78
22050	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22051	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22052	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22053	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22054	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22055	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22056	2/2/2015	-1743.51	7/1/2017	377.89	-1365.62
22057	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22058	2/2/2015	-5230.53	9/30/2017	1251.03	-3979.5
22059	2/2/2015	-871.76	9/30/2017	208.5	-663.26
22060	2/2/2015	-6974.04	12/31/2017	1826.25	-5147.79
22061	2/2/2015	-3487.02	2/1/2018	940.63	-2546.39
22062	2/2/2015	-6102.29	2/28/2018	1686.74	-4415.55
22063	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22064	2/2/2015	-5230.54	6/1/2017	1094.97	-4135.57
22065	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22066	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22067	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22068	2/2/2015	-4358.78	7/1/2017	944.72	-3414.06
22069	2/2/2015	-2615.27	9/30/2017	625.51	-1989.76
22070	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22071	2/2/2015	-1743.51	12/31/2017	456.56	-1286.95
22072	2/2/2015	-2615.27	2/1/2018	705.48	-1909.79
22073	2/2/2015	-6974.05	2/28/2018	1927.71	-5046.34
22074	2/3/2015	-1743.51	6/1/2017	364.56	-1378.95
22075	2/3/2015	-3487.03	7/1/2017	754.92	-2732.11
22076	2/3/2015	-871.76	7/1/2017	188.73	-683.03
22077	2/3/2015	-871.76	9/30/2017	208.29	-663.47
22078	2/3/2015	-871.76	9/30/2017	208.29	-663.47
22079	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22080	2/2/2015	-3487.02	6/1/2017	729.98	-2757.04
22081	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22082	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22083	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22084	2/2/2015	-871.76	9/30/2017	208.5	-663.26
22085	2/2/2015	-3487.02	9/30/2017	834.02	-2653
22086	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22087	2/2/2015	-2615.27	12/31/2017	684.84	-1930.43
22088	2/2/2015	-2615.27	2/28/2018	722.89	-1892.38
22089	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
22090	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
22091	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22092	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22093	2/2/2015	-871.76	9/30/2017	208.5	-663.26
22094	2/2/2015	-871.76	12/31/2017	228.28	-643.48
22095	2/2/2015	-1743.51	2/1/2018	470.32	-1273.19
22096	2/2/2015	-5230.54	2/28/2018	1445.78	-3784.76
22097	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22098	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
22099	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22100	2/2/2015	-5230.54	9/30/2017	1251.03	-3979.51
22101	2/2/2015	-2615.27	9/30/2017	625.51	-1989.76
22102	2/2/2015	-871.76	12/31/2017	228.28	-643.48
22103	2/2/2015	-871.76	2/1/2018	235.16	-636.6
22104	2/2/2015	-4358.78	2/28/2018	1204.82	-3153.96
22105	2/4/2015	-871.76	6/1/2017	182.06	-689.7
22106	2/4/2015	-871.76	6/1/2017	182.06	-689.7
22107	2/4/2015	-3487.04	6/1/2017	728.27	-2758.77
22108	2/4/2015	-871.76	7/1/2017	188.51	-683.25
22109	2/4/2015	-871.76	7/1/2017	188.51	-683.25
22110	2/4/2015	-2615.28	9/30/2017	624.23	-1991.05
22111	2/4/2015	-871.76	9/30/2017	208.07	-663.69
22112	2/4/2015	-871.76	12/31/2017	227.85	-643.91
22113	2/4/2015	-1743.52	2/28/2018	481.07	-1262.45
22114	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22115	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22116	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22117	2/2/2015	-3487.02	6/1/2017	729.98	-2757.04
22118	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22119	2/2/2015	-2615.27	7/1/2017	566.83	-2048.44
22120	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22121	2/2/2015	-5230.54	9/30/2017	1251.03	-3979.51
22122	2/2/2015	-2615.27	9/30/2017	625.51	-1989.76
22123	2/2/2015	-4358.78	12/31/2017	1141.41	-3217.37
22124	2/2/2015	-871.76	2/28/2018	240.96	-630.8
22125	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22126	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22127	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22128	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
22129	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22130	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22131	2/2/2015	-871.76	9/30/2017	208.5	-663.26
22132	2/2/2015	-3487.02	9/30/2017	834.02	-2653
22133	2/2/2015	-1743.51	12/31/2017	456.56	-1286.95
22134	2/2/2015	-871.76	2/1/2018	235.16	-636.6
22135	2/2/2015	-1743.51	2/28/2018	481.93	-1261.58
22136	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22137	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22138	2/2/2015	-871.76	6/1/2017	182.49	-689.27
22139	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22140	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22141	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22142	2/2/2015	-871.76	9/30/2017	208.5	-663.26
22143	2/2/2015	-1743.51	12/31/2017	456.56	-1286.95
22144	2/2/2015	-3487.03	2/28/2018	963.85	-2523.18
22145	2/2/2015	-871.76	6/1/2017	182.49	-689.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
22146	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
22147	2/2/2015	-5230.54	6/1/2017	1094.97	-4135.57
22148	2/2/2015	-3487.02	7/1/2017	755.77	-2731.25
22149	2/2/2015	-3487.02	9/30/2017	834.02	-2653
22150	2/2/2015	-3487.02	9/30/2017	834.02	-2653
22151	2/2/2015	-871.76	12/31/2017	228.28	-643.48
22152	2/2/2015	-5230.54	2/28/2018	1445.78	-3784.76
22153	2/2/2015	-1743.51	6/1/2017	364.99	-1378.52
22154	2/2/2015	-11332.83	6/1/2017	2372.44	-8960.39
22155	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22156	2/2/2015	-871.76	7/1/2017	188.94	-682.82
22157	2/2/2015	-1743.51	7/1/2017	377.89	-1365.62
22158	2/2/2015	-9589.32	7/1/2017	2078.39	-7510.93
22159	2/2/2015	-1743.51	9/30/2017	417.01	-1326.5
22160	2/2/2015	-13948.1	9/30/2017	3336.07	-10612.03
22161	2/2/2015	-3487.02	9/30/2017	834.02	-2653
22162	2/2/2015	-9589.32	12/31/2017	2511.09	-7078.23
22163	2/2/2015	-3487.02	2/1/2018	940.63	-2546.39
22164	2/2/2015	-10461.07	2/28/2018	2891.55	-7569.52
22165	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22166	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22167	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22168	3/2/2015	-1743.02	7/1/2017	365.75	-1377.27
22169	3/2/2015	-1743.02	12/31/2017	444.4	-1298.62
22170	3/2/2015	-1743.02	2/28/2018	469.76	-1273.26
22171	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22172	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22173	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22174	3/2/2015	-1743.02	6/1/2017	352.86	-1390.16
22175	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22176	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22177	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22178	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22179	3/2/2015	-6972.08	9/30/2017	1619.43	-5352.65
22180	3/2/2015	-1743.02	12/31/2017	444.4	-1298.62
22181	3/2/2015	-1743.02	2/1/2018	458.15	-1284.87
22182	3/2/2015	-871.51	2/28/2018	234.88	-636.63
22183	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22184	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22185	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22186	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22187	3/2/2015	-5229.06	7/1/2017	1097.24	-4131.82
22188	3/2/2015	-1743.02	9/30/2017	404.86	-1338.16
22189	3/2/2015	-4357.55	9/30/2017	1012.14	-3345.41
22190	3/2/2015	-1743.02	9/30/2017	404.86	-1338.16
22191	3/2/2015	-4357.55	12/31/2017	1110.99	-3246.56
22192	3/2/2015	-1743.02	2/1/2018	458.15	-1284.87
22193	3/2/2015	-5229.06	2/28/2018	1409.27	-3819.79
22194	3/3/2015	-871.51	6/1/2017	176.21	-695.3
22195	3/3/2015	-871.51	6/1/2017	176.21	-695.3
22196	3/3/2015	-871.51	6/1/2017	176.21	-695.3
22197	3/3/2015	-871.51	6/1/2017	176.21	-695.3
22198	3/3/2015	-871.51	7/1/2017	182.66	-688.85
22199	3/3/2015	-2614.53	9/30/2017	606.64	-2007.89
22200	3/3/2015	-1743.02	12/31/2017	443.97	-1299.05
22201	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22202	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22203	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22204	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22205	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22206	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22207	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22208	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22209	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22210	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22211	3/2/2015	-3486.04	9/30/2017	809.71	-2676.33
22212	3/2/2015	-871.51	2/1/2018	229.08	-642.43
22213	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22214	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22215	3/2/2015	-5229.06	6/1/2017	1058.56	-4170.5
22216	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22217	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22218	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22219	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22220	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22221	3/2/2015	-2614.53	7/1/2017	548.63	-2065.9
22222	3/2/2015	-1743.02	9/30/2017	404.86	-1338.16
22223	3/2/2015	-6100.57	9/30/2017	1417	-4683.57
22224	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22225	3/2/2015	-871.51	12/31/2017	222.2	-649.31
22226	3/2/2015	-4357.55	2/1/2018	1145.38	-3212.17
22227	3/2/2015	-6100.57	2/28/2018	1644.14	-4456.43
22228	3/2/2015	-5229.06	6/1/2017	1058.56	-4170.5
22229	3/2/2015	-2614.53	7/1/2017	548.63	-2065.9
22230	3/2/2015	-5229.06	9/30/2017	1214.57	-4014.49
22231	3/2/2015	-2614.53	12/31/2017	666.6	-1947.93
22232	3/2/2015	-871.51	2/1/2018	229.08	-642.43
22233	3/2/2015	-11329.64	2/28/2018	3053.41	-8276.23
22234	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22235	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22236	3/2/2015	-1743.02	9/30/2017	404.86	-1338.16
22237	3/2/2015	-871.51	12/31/2017	222.2	-649.31
22238	3/2/2015	-871.51	2/28/2018	234.88	-636.63
22239	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22240	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22241	3/2/2015	-1743.02	6/1/2017	352.86	-1390.16
22242	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22243	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
22244	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22245	3/2/2015	-871.51	12/31/2017	222.2	-649.31
22246	3/2/2015	-2614.53	2/28/2018	704.64	-1909.89
22247	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22248	3/2/2015	-1743.02	6/1/2017	352.86	-1390.16

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
22249	3/2/2015	-2614.53	6/1/2017	529.29	-2085.24
22250	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22251	3/2/2015	-1743.02	7/1/2017	365.75	-1377.27
22252	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
22253	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22254	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22255	3/2/2015	-2614.53	12/31/2017	666.6	-1947.93
22256	3/2/2015	-3486.04	2/28/2018	939.51	-2546.53
22257	3/2/2015	-1743.02	6/1/2017	352.86	-1390.16
22258	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22259	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22260	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22261	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22262	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
22263	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22264	3/2/2015	-3486.04	12/31/2017	888.79	-2597.25
22265	3/2/2015	-871.51	2/1/2018	229.08	-642.43
22266	3/2/2015	-2614.53	2/28/2018	704.64	-1909.89
22267	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22268	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22269	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22270	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22271	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22272	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22273	3/2/2015	-1743.02	6/1/2017	352.86	-1390.16
22274	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22275	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22276	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22277	3/2/2015	-4357.55	9/30/2017	1012.14	-3345.41
22278	3/2/2015	-4357.55	2/28/2018	1174.39	-3183.16
22279	3/2/2015	-2614.53	6/1/2017	529.29	-2085.24
22280	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22281	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22282	3/2/2015	-2614.53	7/1/2017	548.63	-2065.9
22283	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22284	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
22285	3/2/2015	-6972.08	9/30/2017	1619.43	-5352.65
22286	3/2/2015	-1743.02	12/31/2017	444.4	-1298.62
22287	3/2/2015	-6972.08	2/28/2018	1879.02	-5093.06
22288	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22289	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22290	3/2/2015	-2614.53	6/1/2017	529.29	-2085.24
22291	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22292	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22293	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
22294	3/2/2015	-3486.04	9/30/2017	809.71	-2676.33
22295	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
22296	3/2/2015	-871.51	12/31/2017	222.2	-649.31
22297	3/2/2015	-2614.53	2/1/2018	687.23	-1927.3
22298	3/2/2015	-2614.53	2/28/2018	704.64	-1909.89
22299	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22300	3/2/2015	-2614.53	6/1/2017	529.29	-2085.24
22301	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22302	3/2/2015	-1743.02	7/1/2017	365.75	-1377.27
22303	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22304	3/2/2015	-1743.02	9/30/2017	404.86	-1338.16
22305	3/2/2015	-871.51	9/30/2017	202.43	-669.08
22306	3/2/2015	-871.51	12/31/2017	222.2	-649.31
22307	3/2/2015	-1743.02	2/1/2018	458.15	-1284.87
22308	3/2/2015	-1743.02	2/28/2018	469.76	-1273.26
22309	3/2/2015	-3486.04	6/1/2017	705.7	-2780.34
22310	3/2/2015	-8715.1	6/1/2017	1764.27	-6950.83
22311	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22312	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22313	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22314	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22315	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22316	3/2/2015	-1743.02	7/1/2017	365.75	-1377.27
22317	3/2/2015	-8715.1	9/30/2017	2024.29	-6690.81
22318	3/2/2015	-5229.06	9/30/2017	1214.57	-4014.49
22319	3/2/2015	-1743.02	12/31/2017	444.4	-1298.62
22320	3/2/2015	-871.51	2/1/2018	229.08	-642.43
22321	3/2/2015	-6100.57	2/28/2018	1644.15	-4456.42
22322	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22323	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22324	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22325	3/2/2015	-3486.04	6/1/2017	705.7	-2780.34
22326	3/2/2015	-12201.15	6/1/2017	2469.98	-9731.17
22327	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22328	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22329	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22330	3/2/2015	-871.51	7/1/2017	182.88	-688.63
22331	3/2/2015	-2614.53	7/1/2017	548.63	-2065.9
22332	3/2/2015	-10458.13	7/1/2017	2194.48	-8263.65
22333	3/2/2015	-3486.04	9/30/2017	809.71	-2676.33
22334	3/2/2015	-12201.15	9/30/2017	2834.01	-9367.14
22335	3/2/2015	-2614.53	9/30/2017	607.29	-2007.24
22336	3/2/2015	-4357.55	12/31/2017	1110.99	-3246.56
22337	3/2/2015	-6972.08	2/1/2018	1832.61	-5139.47
22338	3/2/2015	-16558.7	2/28/2018	4462.68	-12096.02
22339	9/1/2014	-2575	6/1/2017	636.83	-1938.17
22340	9/1/2014	-3199.92	9/30/2017	886.86	-2313.06
22341	9/1/2014	-886.47	6/1/2017	219.23	-667.24
22342	9/1/2014	-2575	6/1/2017	636.84	-1938.16
22343	9/1/2014	-886.47	7/1/2017	225.79	-660.68
22344	9/1/2014	-886.47	9/30/2017	245.68	-640.79
22345	9/1/2014	-886.47	12/31/2017	265.79	-620.68
22346	9/1/2014	-886.47	6/1/2017	219.23	-667.24
22347	9/1/2014	-886.47	6/1/2017	219.23	-667.24
22348	9/1/2014	-8459.11	6/1/2017	2092.06	-6367.05
22349	9/1/2014	-2575	7/1/2017	655.89	-1919.11
22350	9/1/2014	-7257.5	12/31/2017	2176.06	-5081.44
22351	9/1/2014	-2575	9/30/2017	713.67	-1861.33

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22352	9/1/2014	-2575	6/1/2017	636.84	-1938.16
22353	9/3/2014	-2575	6/1/2017	635.57	-1939.43
22354	9/3/2014	-2575	7/1/2017	654.62	-1920.38
22355	9/3/2014	-2575	9/30/2017	712.4	-1862.6
22356	9/4/2014	-2575	9/30/2017	711.76	-1863.24
22357	9/1/2014	-2575	6/1/2017	636.84	-1938.16
22358	9/1/2014	-2575	9/30/2017	713.67	-1861.33
22359	9/1/2014	-2575	6/1/2017	636.84	-1938.16
22360	9/1/2014	-2575	2/1/2018	792.4	-1782.6
22361	9/1/2014	-2575	6/1/2017	636.84	-1938.16
22362	9/1/2014	-2575	9/30/2017	713.67	-1861.33
22363	9/1/2014	-2575	2/1/2018	792.39	-1782.61
22364	10/9/2014	-886.47	6/1/2017	210.93	-675.54
22365	10/9/2014	-886.47	7/1/2017	217.49	-668.98
22366	10/9/2014	-886.47	9/30/2017	237.38	-649.09
22367	10/9/2014	-2659.4	12/31/2017	772.46	-1886.94
22368	10/9/2014	-1772.93	2/28/2018	540.76	-1232.17
22369	10/9/2014	-4515.22	12/31/2017	1311.52	-3203.7
22370	10/9/2014	-2575	2/1/2018	768.27	-1806.73
22371	10/1/2014	-2575	7/1/2017	636.84	-1938.16
22372	10/1/2014	-2575	6/1/2017	617.79	-1957.21
22373	10/1/2014	-2575	9/30/2017	694.62	-1880.38
22374	10/1/2014	-2575	6/1/2017	617.79	-1957.21
22375	10/1/2014	-2575	7/1/2017	636.84	-1938.16
22376	10/1/2014	-2575	9/30/2017	694.62	-1880.38
22377	11/3/2014	-3628.75	9/30/2017	949.34	-2679.41
22378	11/3/2014	-1753.9	12/31/2017	498.64	-1255.26
22379	11/3/2014	-2630.85	2/28/2018	786.23	-1844.62
22380	11/3/2014	-876.95	6/1/2017	203.26	-673.69
22381	11/3/2014	-876.95	6/1/2017	203.26	-673.69
22382	11/3/2014	-8459.11	9/30/2017	2213.04	-6246.07
22383	11/3/2014	-1753.9	2/1/2018	512.48	-1241.42
22384	11/3/2014	-2575	6/1/2017	596.83	-1978.17
22385	11/3/2014	-2575	6/1/2017	596.83	-1978.17
22386	11/7/2014	-2575	6/1/2017	594.3	-1980.7
22387	12/2/2014	-873.61	6/1/2017	196.24	-677.37
22388	12/2/2014	-873.61	6/1/2017	196.24	-677.37
22389	12/2/2014	-1747.22	12/31/2017	484.25	-1262.97
22390	12/2/2014	-873.61	2/28/2018	254.83	-618.78
22391	12/1/2014	-3628.75	6/1/2017	816.02	-2812.73
22392	12/1/2014	-8459.11	9/30/2017	2154.64	-6304.47
22393	12/1/2014	-11759.86	12/31/2017	3262.16	-8497.7
22394	12/3/2014	-2564.74	6/1/2017	575.49	-1989.25
22395	12/1/2014	-2564.74	6/1/2017	576.75	-1987.99
22396	12/2/2014	-2523.71	6/1/2017	566.89	-1956.82
22397	1/1/2015	-872.57	6/1/2017	189.55	-683.02
22398	1/1/2015	-3628.76	6/1/2017	788.28	-2840.48
22399	1/1/2015	-2564.74	6/1/2017	557.15	-2007.59
22400	1/1/2015	-3628.76	7/1/2017	815.12	-2813.64
22401	1/1/2015	-8459.11	9/30/2017	2089.98	-6369.13
22402	1/1/2015	-3628.76	9/30/2017	896.55	-2732.21
22403	1/1/2015	-2564.74	9/30/2017	633.67	-1931.07
22404	1/1/2015	-872.57	12/31/2017	235.38	-637.19
22405	1/1/2015	-872.57	2/1/2018	242.27	-630.3
22406	1/1/2015	-872.57	2/28/2018	248.08	-624.49
22407	1/1/2015	-872.57	12/31/2017	235.38	-637.19
22408	1/1/2015	-872.57	2/28/2018	248.08	-624.49
22409	1/1/2015	-872.57	7/1/2017	196.01	-676.56
22410	1/1/2015	-872.57	9/30/2017	215.59	-656.98
22411	1/1/2015	-872.57	9/30/2017	215.59	-656.98
22412	1/1/2015	-5120.4	9/30/2017	1265.09	-3855.31
22413	1/1/2015	-2617.7	2/28/2018	744.22	-1873.48
22414	1/5/2015	-2560.2	6/1/2017	553.64	-2006.56
22415	1/2/2015	-2560.2	6/1/2017	555.53	-2004.67
22416	1/2/2015	-2560.2	2/1/2018	710.19	-1850.01
22417	1/2/2015	-2560.2	7/1/2017	574.47	-1985.73
22418	1/5/2015	-2560.2	2/1/2018	708.3	-1851.9
22419	10/4/2013	-57991.86	6/30/2017	19646.52	-38345.34
22420	10/4/2013	-29745.29	8/1/2017	10084.47	-19660.82
22421	2/2/2015	-8459.11	9/30/2017	2023.24	-6435.87
22422	2/2/2015	-1743.52	9/30/2017	417.01	-1326.51
22423	2/2/2015	-871.53	6/1/2017	182.45	-689.08
22424	2/2/2015	-7257.51	12/31/2017	1900.47	-5357.04
22425	2/2/2015	-2557.38	9/30/2017	611.67	-1945.71
22426	2/6/2015	-2557.38	7/1/2017	551.76	-2005.62
22427	2/6/2015	-2557.38	7/1/2017	551.76	-2005.62
22428	2/2/2015	-5114.76	9/30/2017	1223.34	-3891.42
22429	3/2/2015	-2612.48	9/30/2017	606.81	-2005.67
22430	3/3/2015	-2612.48	7/1/2017	547.55	-2064.93
22431	3/3/2015	-2612.47	2/1/2018	686.04	-1926.43
22432	3/2/2015	-871.51	6/1/2017	176.43	-695.08
22433	3/2/2015	-8459.04	9/30/2017	1964.81	-6494.23
22434	3/2/2015	-871.51	12/31/2017	222.2	-649.31
22435	3/3/2015	-3628.76	6/1/2017	733.71	-2895.05
22436	3/3/2015	-2557.38	9/30/2017	593.39	-1963.99
22437	3/3/2015	-2557.38	9/30/2017	593.39	-1963.99
22438	3/2/2015	-2557.38	6/1/2017	517.72	-2039.66
22439	3/2/2015	-2557.38	9/30/2017	594.02	-1963.36
22440	3/2/2015	-2557.38	7/1/2017	536.63	-2020.75
22441	3/2/2015	-2557.38	2/1/2018	672.21	-1885.17
22442	10/7/2014	-62934.93	9/1/2017	16433.75	-46501.18
22443	4/6/2015	-2612.48	9/30/2017	584.28	-2028.2
22444	4/6/2015	-2612.48	9/30/2017	584.28	-2028.2
22445	4/6/2015	-2612.48	2/1/2018	664.16	-1948.32
22446	4/7/2015	-3651.23	6/1/2017	706.75	-2944.48
22447	4/7/2015	-8459	6/1/2017	1637.37	-6821.63
22448	4/7/2015	-8459	9/30/2017	1889.75	-6569.25
22449	4/7/2015	-2613.54	12/31/2017	643.16	-1970.38
22450	4/6/2015	-3651.23	6/1/2017	707.65	-2943.58
22451	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22452	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22453	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22454	4/6/2015	-3651.23	6/1/2017	707.65	-2943.58

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22455	4/6/2015	-2555.48	6/1/2017	495.28	-2060.2
22456	4/6/2015	-2555.48	6/1/2017	495.29	-2060.19
22457	4/6/2015	-2555.48	6/1/2017	495.28	-2060.2
22458	4/6/2015	-2555.48	6/1/2017	495.28	-2060.2
22459	4/6/2015	-2555.48	6/1/2017	495.28	-2060.2
22460	4/6/2015	-5110.96	9/30/2017	1143.05	-3967.91
22461	4/6/2015	-2555.48	6/1/2017	495.28	-2060.2
22462	4/6/2015	-2555.48	9/30/2017	571.52	-1983.96
22463	4/6/2015	-2555.48	7/1/2017	514.18	-2041.3
22464	4/7/2015	-2555.48	9/30/2017	570.9	-1984.58
22465	4/7/2015	-871.18	9/30/2017	194.63	-676.55
22466	4/7/2015	-2555.48	7/1/2017	513.56	-2041.92
22467	4/7/2015	-2555.48	9/30/2017	570.9	-1984.58
22468	4/6/2015	-2555.48	9/30/2017	571.52	-1983.96
22469	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22470	4/6/2015	-4355.91	6/1/2017	844.23	-3511.68
22471	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22472	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22473	4/6/2015	-871.18	2/28/2018	227.27	-643.91
22474	4/6/2015	-4355.91	6/1/2017	844.23	-3511.68
22475	4/6/2015	-3484.73	6/1/2017	675.38	-2809.35
22476	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22477	4/6/2015	-2613.54	7/1/2017	525.86	-2087.68
22478	4/6/2015	-3484.73	7/1/2017	701.16	-2783.57
22479	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22480	4/6/2015	-8711.81	9/30/2017	1948.37	-6763.44
22481	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22482	4/6/2015	-3484.73	12/31/2017	858.4	-2626.33
22483	4/6/2015	-2613.54	2/1/2018	664.42	-1949.12
22484	4/6/2015	-6969.45	2/28/2018	1818.19	-5151.26
22485	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22486	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22487	4/6/2015	-2613.54	9/30/2017	584.51	-2029.03
22488	4/6/2015	-871.18	12/31/2017	214.6	-656.58
22489	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22490	4/6/2015	-871.18	2/28/2018	227.27	-643.91
22491	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22492	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22493	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22494	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22495	4/6/2015	-7840.63	9/30/2017	1753.53	-6087.1
22496	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22497	4/6/2015	-2613.54	2/28/2018	681.82	-1931.72
22498	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22499	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22500	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22501	4/6/2015	-2613.54	6/1/2017	506.53	-2107.01
22502	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22503	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22504	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22505	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22506	4/6/2015	-2613.54	9/30/2017	584.51	-2029.03
22507	4/6/2015	-3484.72	12/31/2017	858.4	-2626.32
22508	4/6/2015	-4355.9	2/1/2018	1107.37	-3248.53
22509	4/6/2015	-1742.36	2/28/2018	454.54	-1287.82
22510	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22511	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22512	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22513	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22514	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22515	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22516	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22517	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22518	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22519	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22520	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22521	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22522	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22523	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22524	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22525	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22526	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22527	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22528	4/6/2015	-5227.09	9/30/2017	1169.03	-4058.06
22529	4/6/2015	-871.18	2/28/2018	227.27	-643.91
22530	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22531	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22532	4/6/2015	-3484.72	6/1/2017	675.38	-2809.34
22533	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22534	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22535	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22536	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22537	4/6/2015	-2613.54	7/1/2017	525.86	-2087.68
22538	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22539	4/6/2015	-5227.08	9/30/2017	1169.02	-4058.06
22540	4/6/2015	-4355.9	9/30/2017	974.19	-3381.71
22541	4/6/2015	-1742.36	12/31/2017	429.2	-1313.16
22542	4/6/2015	-2613.54	2/1/2018	664.42	-1949.12
22543	4/6/2015	-6098.26	2/28/2018	1590.92	-4507.34
22544	4/6/2015	-2613.54	6/1/2017	506.53	-2107.01
22545	4/6/2015	-1742.36	7/1/2017	350.58	-1391.78
22546	4/6/2015	-6098.27	9/30/2017	1363.86	-4734.41
22547	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22548	4/6/2015	-3484.73	12/31/2017	858.4	-2626.33
22549	4/6/2015	-5227.09	2/28/2018	1363.64	-3863.45
22550	4/6/2015	-2613.54	6/1/2017	506.53	-2107.01
22551	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22552	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22553	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22554	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22555	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22556	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22557	4/6/2015	-1742.36	6/1/2017	337.69	-1404.67

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22558	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22559	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22560	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22561	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22562	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22563	4/6/2015	-2613.54	9/30/2017	584.51	-2029.03
22564	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22565	4/6/2015	-3484.73	2/28/2018	909.1	-2575.63
22566	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22567	4/6/2015	-3484.73	6/1/2017	675.38	-2809.35
22568	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22569	4/6/2015	-1742.36	7/1/2017	350.58	-1391.78
22570	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22571	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22572	4/6/2015	-871.18	12/31/2017	214.6	-656.58
22573	4/6/2015	-2613.54	2/28/2018	681.82	-1931.72
22574	4/6/2015	-1742.36	6/1/2017	337.69	-1404.67
22575	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22576	4/6/2015	-2002.63	7/1/2017	402.95	-1599.68
22577	4/6/2015	-2613.54	7/1/2017	525.86	-2087.68
22578	4/6/2015	-2613.54	9/30/2017	584.51	-2029.03
22579	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22580	4/6/2015	-2873.81	12/31/2017	707.91	-2165.9
22581	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22582	4/6/2015	-4355.91	2/28/2018	1136.37	-3219.54
22583	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22584	4/6/2015	-1742.36	6/1/2017	337.69	-1404.67
22585	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22586	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22587	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22588	4/6/2015	-2613.55	9/30/2017	584.52	-2029.03
22589	4/6/2015	-1742.36	12/31/2017	429.2	-1313.16
22590	4/6/2015	-1742.36	2/1/2018	442.94	-1299.42
22591	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22592	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22593	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22594	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22595	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22596	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22597	4/6/2015	-3484.73	6/1/2017	675.38	-2809.35
22598	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22599	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22600	4/6/2015	-1742.36	7/1/2017	350.58	-1391.78
22601	4/6/2015	-5227.09	9/30/2017	1169.02	-4058.07
22602	4/6/2015	-3484.73	9/30/2017	779.35	-2705.38
22603	4/6/2015	-871.18	12/31/2017	214.6	-656.58
22604	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22605	4/6/2015	-4355.91	2/28/2018	1136.37	-3219.54
22606	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22607	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22608	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22609	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22610	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22611	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22612	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22613	4/6/2015	-2613.54	6/1/2017	506.53	-2107.01
22614	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22615	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22616	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22617	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22618	4/6/2015	-7840.63	9/30/2017	1753.53	-6087.1
22619	4/6/2015	-2613.54	9/30/2017	584.51	-2029.03
22620	4/6/2015	-2613.54	12/31/2017	643.8	-1969.74
22621	4/6/2015	-3484.73	2/1/2018	885.9	-2598.83
22622	4/6/2015	-5227.09	2/28/2018	1363.64	-3863.45
22623	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22624	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22625	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22626	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22627	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22628	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22629	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22630	4/6/2015	-1742.36	7/1/2017	350.58	-1391.78
22631	4/6/2015	-871.18	9/30/2017	194.84	-676.34
22632	4/6/2015	-6969.45	9/30/2017	1558.7	-5410.75
22633	4/6/2015	-4355.91	9/30/2017	974.19	-3381.72
22634	4/6/2015	-871.18	12/31/2017	214.6	-656.58
22635	4/6/2015	-1742.36	2/1/2018	442.94	-1299.42
22636	4/6/2015	-1742.36	2/28/2018	454.54	-1287.82
22637	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22638	4/6/2015	-4355.91	6/1/2017	844.23	-3511.68
22639	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22640	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22641	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22642	4/6/2015	-4355.91	9/30/2017	974.19	-3381.72
22643	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22644	4/6/2015	-871.18	12/31/2017	214.6	-656.58
22645	4/6/2015	-871.18	2/1/2018	221.47	-649.71
22646	4/6/2015	-2613.54	2/28/2018	681.82	-1931.72
22647	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22648	4/6/2015	-871.18	6/1/2017	168.84	-702.34
22649	4/6/2015	-5227.09	6/1/2017	1013.07	-4214.02
22650	4/6/2015	-10454.18	6/1/2017	2026.14	-8428.04
22651	4/6/2015	-871.18	7/1/2017	175.29	-695.89
22652	4/6/2015	-1742.36	7/1/2017	350.58	-1391.78
22653	4/6/2015	-8711.81	7/1/2017	1752.89	-6958.92
22654	4/6/2015	-1742.36	9/30/2017	389.67	-1352.69
22655	4/6/2015	-14810.08	9/30/2017	3312.24	-11497.84
22656	4/6/2015	-2613.54	9/30/2017	584.51	-2029.03
22657	4/6/2015	-5227.09	12/31/2017	1287.6	-3939.49
22658	4/6/2015	-11325.36	2/1/2018	2879.16	-8446.2
22659	4/6/2015	-10454.18	2/28/2018	2727.29	-7726.89
22660	5/6/2015	-2611.3	7/1/2017	506.15	-2105.15

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
22661	5/7/2015	-871	6/1/2017	162.17	-708.83
22662	5/7/2015	-871	6/1/2017	162.17	-708.83
22663	5/7/2015	-871	6/1/2017	162.17	-708.83
22664	5/7/2015	-3651.23	7/1/2017	706.83	-2944.4
22665	5/7/2015	-3651.23	9/30/2017	788.76	-2862.47
22666	5/7/2015	-871	12/31/2017	207.92	-663.08
22667	5/7/2015	-871	2/28/2018	220.59	-650.41
22668	5/5/2015	-8459	9/30/2017	1831.51	-6627.49
22669	5/1/2015	-871	6/1/2017	163.45	-707.55
22670	5/1/2015	-1742	6/1/2017	326.91	-1415.09
22671	5/1/2015	-871	7/1/2017	169.89	-701.11
22672	5/1/2015	-871	7/1/2017	169.89	-701.11
22673	5/1/2015	-871	7/1/2017	169.89	-701.11
22674	5/1/2015	-4355	9/30/2017	947.21	-3407.79
22675	5/1/2015	-1742	9/30/2017	378.89	-1363.11
22676	5/1/2015	-871	12/31/2017	209.2	-661.8
22677	5/1/2015	-3484	2/1/2018	864.3	-2619.7
22678	5/1/2015	-2613	2/28/2018	665.61	-1947.39
22679	5/1/2015	-1742	6/1/2017	326.91	-1415.09
22680	5/1/2015	-3484	6/1/2017	653.82	-2830.18
22681	5/1/2015	-871	7/1/2017	169.89	-701.11
22682	5/1/2015	-871	7/1/2017	169.89	-701.11
22683	5/1/2015	-871	7/1/2017	169.89	-701.11
22684	5/1/2015	-871	7/1/2017	169.89	-701.11
22685	5/1/2015	-2613	7/1/2017	509.69	-2103.31
22686	5/1/2015	-7838.99	9/30/2017	1704.98	-6134.01
22687	5/1/2015	-1742	12/31/2017	418.4	-1323.6
22688	5/1/2015	-3484	2/1/2018	864.3	-2619.7
22689	5/1/2015	-4355	2/28/2018	1109.36	-3245.64
22690	5/1/2015	-871.05	6/1/2017	163.46	-707.59
22691	5/1/2015	-1742.11	6/1/2017	326.93	-1415.18
22692	5/1/2015	-1742.11	9/30/2017	378.91	-1363.2
22693	5/1/2015	-871.05	2/28/2018	221.88	-649.17
22694	5/1/2015	-871	6/1/2017	163.45	-707.55
22695	5/1/2015	-871	6/1/2017	163.45	-707.55
22696	5/1/2015	-871	6/1/2017	163.45	-707.55
22697	5/1/2015	-871	6/1/2017	163.45	-707.55
22698	5/1/2015	-871	6/1/2017	163.45	-707.55
22699	5/1/2015	-871	6/1/2017	163.45	-707.55
22700	5/1/2015	-871	6/1/2017	163.45	-707.55
22701	5/1/2015	-1742	6/1/2017	326.91	-1415.09
22702	5/1/2015	-871	7/1/2017	169.89	-701.11
22703	5/1/2015	-1742	9/30/2017	378.89	-1363.11
22704	5/1/2015	-4355	9/30/2017	947.21	-3407.79
22705	5/1/2015	-871	12/31/2017	209.2	-661.8
22706	5/1/2015	-2613	2/28/2018	665.61	-1947.39
22707	5/1/2015	-871.05	6/1/2017	163.46	-707.59
22708	5/1/2015	-1742.11	6/1/2017	326.93	-1415.18
22709	5/1/2015	-3484.22	6/1/2017	653.87	-2830.35
22710	5/1/2015	-871.05	7/1/2017	169.9	-701.15
22711	5/1/2015	-871.05	7/1/2017	169.9	-701.15
22712	5/1/2015	-871.05	7/1/2017	169.9	-701.15
22713	5/1/2015	-3484.22	7/1/2017	679.64	-2804.58
22714	5/1/2015	-871.05	9/30/2017	189.45	-681.6
22715	5/1/2015	-4355.27	9/30/2017	947.27	-3408
22716	5/1/2015	-3484.22	9/30/2017	757.82	-2726.4
22717	5/1/2015	-3484.22	12/31/2017	836.86	-2647.36
22718	5/1/2015	-2613.16	2/1/2018	648.26	-1964.9
22719	5/1/2015	-4355.27	2/28/2018	1109.43	-3245.84
22720	5/1/2015	-871.05	6/1/2017	163.46	-707.59
22721	5/1/2015	-871.05	6/1/2017	163.46	-707.59
22722	5/1/2015	-871.05	6/1/2017	163.46	-707.59
22723	5/1/2015	-871.05	6/1/2017	163.46	-707.59
22724	5/1/2015	-871.05	6/1/2017	163.46	-707.59
22725	5/1/2015	-1742.11	6/1/2017	326.93	-1415.18
22726	5/1/2015	-2613.16	6/1/2017	490.39	-2122.77
22727	5/1/2015	-871.05	7/1/2017	169.9	-701.15
22728	5/1/2015	-871.05	9/30/2017	189.45	-681.6
22729	5/1/2015	-2613.16	9/30/2017	568.36	-2044.8
22730	5/1/2015	-871.05	2/1/2018	216.08	-654.97
22731	5/1/2015	-871.05	2/28/2018	221.88	-649.17
22732	5/1/2015	-871	6/1/2017	163.45	-707.55
22733	5/1/2015	-871	6/1/2017	163.45	-707.55
22734	5/1/2015	-871	6/1/2017	163.45	-707.55
22735	5/1/2015	-871	6/1/2017	163.45	-707.55
22736	5/1/2015	-871	6/1/2017	163.45	-707.55
22737	5/1/2015	-871	6/1/2017	163.45	-707.55
22738	5/1/2015	-1742	6/1/2017	326.91	-1415.09
22739	5/1/2015	-871	7/1/2017	169.89	-701.11
22740	5/1/2015	-871	7/1/2017	169.89	-701.11
22741	5/1/2015	-871	7/1/2017	169.89	-701.11
22742	5/1/2015	-1742	9/30/2017	378.89	-1363.11
22743	5/1/2015	-1742	9/30/2017	378.89	-1363.11
22744	5/1/2015	-6096.99	9/30/2017	1326.09	-4770.9
22745	5/1/2015	-871	2/28/2018	221.87	-649.13
22746	5/1/2015	-871	6/1/2017	163.45	-707.55
22747	5/1/2015	-871	6/1/2017	163.45	-707.55
22748	5/1/2015	-871	6/1/2017	163.45	-707.55
22749	5/1/2015	-871	6/1/2017	163.45	-707.55
22750	5/1/2015	-871	6/1/2017	163.45	-707.55
22751	5/1/2015	-871	6/1/2017	163.45	-707.55
22752	5/1/2015	-6096.99	6/1/2017	1144.19	-4952.8
22753	5/1/2015	-871	7/1/2017	169.89	-701.11
22754	5/1/2015	-871	7/1/2017	169.89	-701.11
22755	5/1/2015	-871	7/1/2017	169.89	-701.11
22756	5/1/2015	-1742	7/1/2017	339.8	-1402.2
22757	5/1/2015	-871	9/30/2017	189.44	-681.56
22758	5/1/2015	-4355	9/30/2017	947.21	-3407.79
22759	5/1/2015	-3484	9/30/2017	757.77	-2726.23
22760	5/1/2015	-1742	12/31/2017	418.4	-1323.6
22761	5/1/2015	-1742	2/1/2018	432.15	-1309.85
22762	5/1/2015	-6967.99	2/28/2018	1774.98	-5193.01
22763	5/1/2015	-5226.33	6/1/2017	980.79	-4245.54

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
22764	5/1/2015	-871.05	7/1/2017	169.9	-701.15
22765	5/1/2015	-4355.27	7/1/2017	849.55	-3505.72
22766	5/1/2015	-871.05	9/30/2017	189.45	-681.6
22767	5/1/2015	-2613.16	9/30/2017	568.36	-2044.8
22768	5/1/2015	-1742.11	2/1/2018	432.18	-1309.93
22769	5/1/2015	-5226.33	2/28/2018	1331.31	-3895.02
22770	5/5/2015	-871	6/1/2017	162.6	-708.4
22771	5/5/2015	-871	6/1/2017	162.6	-708.4
22772	5/5/2015	-3484	6/1/2017	650.39	-2833.61
22773	5/5/2015	-1742	6/1/2017	325.2	-1416.8
22774	5/5/2015	-871	7/1/2017	169.04	-701.96
22775	5/5/2015	-871	7/1/2017	169.04	-701.96
22776	5/5/2015	-3484	9/30/2017	754.34	-2729.66
22777	5/5/2015	-871	9/30/2017	188.59	-682.41
22778	5/5/2015	-871	12/31/2017	208.35	-662.65
22779	5/5/2015	-1742	2/28/2018	442.03	-1299.97
22780	5/5/2015	-871	6/1/2017	162.6	-708.4
22781	5/5/2015	-871	6/1/2017	162.6	-708.4
22782	5/5/2015	-871	6/1/2017	162.6	-708.4
22783	5/5/2015	-871	6/1/2017	162.6	-708.4
22784	5/5/2015	-871	6/1/2017	162.6	-708.4
22785	5/5/2015	-871	6/1/2017	162.6	-708.4
22786	5/5/2015	-871	6/1/2017	162.6	-708.4
22787	5/5/2015	-871	7/1/2017	169.04	-701.96
22788	5/5/2015	-871	7/1/2017	169.04	-701.96
22789	5/5/2015	-1742	7/1/2017	338.09	-1403.91
22790	5/5/2015	-1742	9/30/2017	377.18	-1364.82
22791	5/5/2015	-871	9/30/2017	188.59	-682.41
22792	5/5/2015	-871	12/31/2017	208.35	-662.65
22793	5/5/2015	-871	2/1/2018	215.22	-655.78
22794	5/5/2015	-3484	2/28/2018	884.06	-2599.94
22795	5/5/2015	-871	6/1/2017	162.6	-708.4
22796	5/5/2015	-871	6/1/2017	162.6	-708.4
22797	5/5/2015	-871	7/1/2017	169.04	-701.96
22798	5/5/2015	-871	7/1/2017	169.04	-701.96
22799	5/5/2015	-2613	9/30/2017	565.75	-2047.25
22800	5/5/2015	-871	9/30/2017	188.59	-682.41
22801	5/5/2015	-871	12/31/2017	208.35	-662.65
22802	5/5/2015	-871	2/1/2018	215.22	-655.78
22803	5/5/2015	-1742	2/28/2018	442.03	-1299.97
22804	5/5/2015	-871	6/1/2017	162.6	-708.4
22805	5/5/2015	-871	6/1/2017	162.6	-708.4
22806	5/5/2015	-871	6/1/2017	162.6	-708.4
22807	5/5/2015	-871	6/1/2017	162.6	-708.4
22808	5/5/2015	-1742	6/1/2017	325.2	-1416.8
22809	5/5/2015	-2613	6/1/2017	487.79	-2125.21
22810	5/5/2015	-871	7/1/2017	169.04	-701.96
22811	5/5/2015	-871	7/1/2017	169.04	-701.96
22812	5/5/2015	-871	7/1/2017	169.04	-701.96
22813	5/5/2015	-871	7/1/2017	169.04	-701.96
22814	5/5/2015	-2613	9/30/2017	565.75	-2047.25
22815	5/5/2015	-2613	9/30/2017	565.75	-2047.25
22816	5/5/2015	-871	12/31/2017	208.35	-662.65
22817	5/5/2015	-3484	2/28/2018	884.06	-2599.94
22818	5/5/2015	-871	6/1/2017	162.6	-708.4
22819	5/5/2015	-871	6/1/2017	162.6	-708.4
22820	5/5/2015	-871	6/1/2017	162.6	-708.4
22821	5/5/2015	-3484	6/1/2017	650.39	-2833.61
22822	5/5/2015	-871	7/1/2017	169.04	-701.96
22823	5/5/2015	-871	7/1/2017	169.04	-701.96
22824	5/5/2015	-871	7/1/2017	169.04	-701.96
22825	5/5/2015	-871	9/30/2017	188.59	-682.41
22826	5/5/2015	-3484	9/30/2017	754.34	-2729.66
22827	5/5/2015	-1742	9/30/2017	377.18	-1364.82
22828	5/5/2015	-871	12/31/2017	208.35	-662.65
22829	5/5/2015	-3484	2/1/2018	860.87	-2623.13
22830	5/5/2015	-2613	2/28/2018	663.04	-1949.96
22831	5/5/2015	-871	6/1/2017	162.6	-708.4
22832	5/5/2015	-871	6/1/2017	162.6	-708.4
22833	5/5/2015	-871	6/1/2017	162.6	-708.4
22834	5/5/2015	-871	6/1/2017	162.6	-708.4
22835	5/5/2015	-5226	6/1/2017	975.59	-4250.41
22836	5/5/2015	-871	7/1/2017	169.04	-701.96
22837	5/5/2015	-4355	7/1/2017	845.21	-3509.79
22838	5/5/2015	-871	9/30/2017	188.59	-682.41
22839	5/5/2015	-6096.99	9/30/2017	1320.09	-4776.9
22840	5/5/2015	-2613	9/30/2017	565.75	-2047.25
22841	5/5/2015	-1742	12/31/2017	416.69	-1325.31
22842	5/5/2015	-6096.99	2/28/2018	1547.1	-4549.89
22843	5/5/2015	-871	6/1/2017	162.6	-708.4
22844	5/5/2015	-871	6/1/2017	162.6	-708.4
22845	5/5/2015	-871	6/1/2017	162.6	-708.4
22846	5/5/2015	-3484	6/1/2017	650.39	-2833.61
22847	5/5/2015	-871	7/1/2017	169.04	-701.96
22848	5/5/2015	-1742	9/30/2017	377.18	-1364.82
22849	5/5/2015	-871	9/30/2017	188.59	-682.41
22850	5/5/2015	-1742	9/30/2017	377.18	-1364.82
22851	5/5/2015	-1742	12/31/2017	416.69	-1325.31
22852	5/5/2015	-1742	2/1/2018	430.44	-1311.56
22853	5/5/2015	-871	6/1/2017	162.6	-708.4
22854	5/5/2015	-871	6/1/2017	162.6	-708.4
22855	5/5/2015	-871	6/1/2017	162.6	-708.4
22856	5/5/2015	-871	6/1/2017	162.6	-708.4
22857	5/5/2015	-871	6/1/2017	162.6	-708.4
22858	5/5/2015	-4355	6/1/2017	812.99	-3542.01
22859	5/5/2015	-871	7/1/2017	169.04	-701.96
22860	5/5/2015	-871	7/1/2017	169.04	-701.96
22861	5/5/2015	-5226	9/30/2017	1131.52	-4094.48
22862	5/5/2015	-3484	9/30/2017	754.34	-2729.66
22863	5/5/2015	-1742	12/31/2017	416.69	-1325.31
22864	5/5/2015	-2613	2/1/2018	645.65	-1967.35
22865	5/5/2015	-871	2/28/2018	221.02	-649.98
22866	5/5/2015	-1742	6/1/2017	325.2	-1416.8

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
22867	5/5/2015	-871	6/1/2017	162.6	-708.4
22868	5/5/2015	-871	7/1/2017	169.04	-701.96
22869	5/5/2015	-1742	9/30/2017	377.18	-1364.82
22870	5/5/2015	-7838.99	9/30/2017	1697.27	-6141.72
22871	5/5/2015	-3484	9/30/2017	754.34	-2729.66
22872	5/5/2015	-871	2/1/2018	215.22	-655.78
22873	5/5/2015	-3484	2/28/2018	884.06	-2599.94
22874	5/5/2015	-871	6/1/2017	162.6	-708.4
22875	5/5/2015	-871	6/1/2017	162.6	-708.4
22876	5/5/2015	-871	6/1/2017	162.6	-708.4
22877	5/5/2015	-4355	6/1/2017	812.99	-3542.01
22878	5/5/2015	-11322.99	6/1/2017	2113.78	-9209.21
22879	5/5/2015	-871	7/1/2017	169.04	-701.96
22880	5/5/2015	-4355	7/1/2017	845.21	-3509.79
22881	5/5/2015	-3484	7/1/2017	676.17	-2807.83
22882	5/5/2015	-13064.99	9/30/2017	2828.78	-10236.21
22883	5/5/2015	-10451.99	9/30/2017	2263.02	-8188.97
22884	5/5/2015	-4355	9/30/2017	942.93	-3412.07
22885	5/5/2015	-5226	12/31/2017	1250.07	-3975.93
22886	5/5/2015	-9580.99	2/1/2018	2367.38	-7213.61
22887	5/5/2015	-13935.99	2/28/2018	3536.24	-10399.75
22888	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22889	6/1/2015	-2612.4	6/1/2017	470.34	-2142.06
22890	6/1/2015	-1741.6	9/30/2017	365.52	-1376.08
22891	6/1/2015	-4354.01	9/30/2017	913.8	-3440.21
22892	6/1/2015	-870.8	12/31/2017	202.51	-668.29
22893	6/1/2015	-2612.4	2/1/2018	628.16	-1984.24
22894	6/1/2015	-1741.6	2/28/2018	430.36	-1311.24
22895	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22896	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22897	6/1/2015	-8708.01	6/1/2017	1567.8	-7140.21
22898	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22899	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22900	6/1/2015	-1741.6	7/1/2017	326.44	-1415.16
22901	6/1/2015	-5224.81	7/1/2017	979.33	-4245.48
22902	6/1/2015	-870.8	9/30/2017	182.76	-688.04
22903	6/1/2015	-11320.41	9/30/2017	2375.89	-8944.52
22904	6/1/2015	-4354	9/30/2017	913.8	-3440.2
22905	6/1/2015	-6966.41	12/31/2017	1620.12	-5346.29
22906	6/1/2015	-6966.41	2/1/2018	1675.09	-5291.32
22907	6/1/2015	-15674.42	2/28/2018	3873.3	-11801.12
22908	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22909	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22910	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22911	6/1/2015	-870.8	9/30/2017	182.76	-688.04
22912	6/1/2015	-1741.6	12/31/2017	405.03	-1336.57
22913	6/1/2015	-870.8	2/1/2018	209.38	-661.42
22914	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22915	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22916	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22917	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22918	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22919	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22920	6/1/2015	-3483.2	6/1/2017	627.12	-2856.08
22921	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22922	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22923	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22924	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22925	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22926	6/1/2015	-3483.2	7/1/2017	652.89	-2830.31
22927	6/1/2015	-2612.4	9/30/2017	548.29	-2064.11
22928	6/1/2015	-4354.01	9/30/2017	913.8	-3440.21
22929	6/1/2015	-10449.61	9/30/2017	2193.13	-8256.48
22930	6/1/2015	-870.8	12/31/2017	202.51	-668.29
22931	6/1/2015	-3483.2	2/1/2018	837.54	-2645.66
22932	6/1/2015	-3483.2	2/28/2018	860.73	-2622.47
22933	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22934	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22935	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22936	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22937	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22938	6/1/2015	-3483.2	6/1/2017	627.12	-2856.08
22939	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22940	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22941	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22942	6/1/2015	-1741.6	7/1/2017	326.44	-1415.16
22943	6/1/2015	-870.8	9/30/2017	182.76	-688.04
22944	6/1/2015	-6095.61	9/30/2017	1279.33	-4816.28
22945	6/1/2015	-2612.4	9/30/2017	548.29	-2064.11
22946	6/1/2015	-5224.81	12/31/2017	1215.09	-4009.72
22947	6/1/2015	-4354	2/1/2018	1046.93	-3307.07
22948	6/1/2015	-7837.21	2/28/2018	1936.65	-5900.56
22949	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22950	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22951	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22952	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22953	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22954	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22955	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22956	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22957	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22958	6/1/2015	-870.8	9/30/2017	182.76	-688.04
22959	6/1/2015	-870.8	9/30/2017	182.76	-688.04
22960	6/1/2015	-6095.61	9/30/2017	1279.33	-4816.28
22961	6/1/2015	-1741.6	2/1/2018	418.77	-1322.83
22962	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22963	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22964	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22965	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22966	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22967	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22968	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22969	6/1/2015	-870.8	6/1/2017	156.78	-714.02

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
22970	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22971	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22972	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22973	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22974	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22975	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22976	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22977	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22978	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22979	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22980	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22981	6/1/2015	-870.8	9/30/2017	182.76	-688.04
22982	6/1/2015	-8708.01	9/30/2017	1827.61	-6880.4
22983	6/1/2015	-870.8	12/31/2017	202.51	-668.29
22984	6/1/2015	-870.8	2/1/2018	209.38	-661.42
22985	6/1/2015	-1741.6	2/28/2018	430.36	-1311.24
22986	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22987	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22988	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22989	6/1/2015	-870.8	6/1/2017	156.78	-714.02
22990	6/1/2015	-2612.4	6/1/2017	470.34	-2142.06
22991	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22992	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22993	6/1/2015	-870.8	7/1/2017	163.22	-707.58
22994	6/1/2015	-1741.6	7/1/2017	326.44	-1415.16
22995	6/1/2015	-1741.6	7/1/2017	326.44	-1415.16
22996	6/1/2015	-1741.6	9/30/2017	365.52	-1376.08
22997	6/1/2015	-7837.21	9/30/2017	1644.85	-6192.36
22998	6/1/2015	-7837.21	9/30/2017	1644.85	-6192.36
22999	6/1/2015	-2612.4	12/31/2017	607.55	-2004.85
23000	6/1/2015	-2612.4	2/1/2018	628.16	-1984.24
23001	6/1/2015	-6966.41	2/28/2018	1721.47	-5244.94
23002	6/1/2015	-6095.6	6/1/2017	1097.45	-4998.15
23003	6/1/2015	-1741.6	7/1/2017	326.44	-1415.16
23004	6/1/2015	-4354	9/30/2017	913.8	-3440.2
23005	6/1/2015	-1741.6	12/31/2017	405.03	-1336.57
23006	6/1/2015	-3483.2	2/1/2018	837.54	-2645.66
23007	6/1/2015	-1741.6	2/28/2018	430.36	-1311.24
23008	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23009	6/2/2015	-2612.4	6/1/2017	469.69	-2142.71
23010	6/2/2015	-3483.2	7/1/2017	652.03	-2831.17
23011	6/2/2015	-2612.4	7/1/2017	489.02	-2123.38
23012	6/2/2015	-3483.2	9/30/2017	730.18	-2753.02
23013	6/2/2015	-1741.6	9/30/2017	365.1	-1376.5
23014	6/2/2015	-2612.4	9/30/2017	547.64	-2064.76
23015	6/2/2015	-3483.2	12/31/2017	809.2	-2674
23016	6/2/2015	-1741.6	2/1/2018	418.35	-1323.25
23017	6/2/2015	-4354	2/28/2018	1074.85	-3279.15
23018	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23019	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23020	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23021	6/2/2015	-6095.61	6/1/2017	1095.96	-4999.65
23022	6/2/2015	-870.8	9/30/2017	182.55	-688.25
23023	6/2/2015	-6095.61	9/30/2017	1277.83	-4817.78
23024	6/2/2015	-1741.6	9/30/2017	365.1	-1376.5
23025	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23026	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23027	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23028	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23029	6/2/2015	-2612.4	9/30/2017	547.64	-2064.76
23030	6/2/2015	-3483.2	9/30/2017	730.18	-2753.02
23031	6/2/2015	-1741.6	9/30/2017	365.1	-1376.5
23032	6/2/2015	-2612.4	2/1/2018	627.51	-1984.89
23033	6/2/2015	-2612.4	2/28/2018	644.9	-1967.5
23034	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23035	6/2/2015	-5224.8	6/1/2017	939.4	-4285.4
23036	6/2/2015	-5224.8	6/1/2017	939.4	-4285.4
23037	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23038	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23039	6/2/2015	-6095.6	7/1/2017	1141.05	-4954.55
23040	6/2/2015	-1741.6	7/1/2017	326.02	-1415.58
23041	6/2/2015	-3483.2	9/30/2017	730.18	-2753.02
23042	6/2/2015	-6095.6	9/30/2017	1277.82	-4817.78
23043	6/2/2015	-4354	9/30/2017	912.73	-3441.27
23044	6/2/2015	-2612.4	12/31/2017	606.9	-2005.5
23045	6/2/2015	-6966.41	2/28/2018	1719.75	-5246.66
23046	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23047	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23048	6/2/2015	-1741.6	6/1/2017	313.14	-1428.46
23049	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23050	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23051	6/2/2015	-1741.6	7/1/2017	326.02	-1415.58
23052	6/2/2015	-2612.4	9/30/2017	547.64	-2064.76
23053	6/2/2015	-870.8	9/30/2017	182.55	-688.25
23054	6/2/2015	-1741.6	9/30/2017	365.1	-1376.5
23055	6/2/2015	-1741.6	12/31/2017	404.61	-1336.99
23056	6/2/2015	-870.8	2/1/2018	209.17	-661.63
23057	6/2/2015	-870.8	2/28/2018	214.97	-655.83
23058	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23059	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23060	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23061	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23062	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23063	6/2/2015	-2612.4	6/1/2017	469.69	-2142.71
23064	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23065	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23066	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23067	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23068	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23069	6/2/2015	-1741.6	7/1/2017	326.02	-1415.58
23070	6/2/2015	-2612.4	9/30/2017	547.64	-2064.76
23071	6/2/2015	-1741.6	9/30/2017	365.1	-1376.5
23072	6/2/2015	-2612.4	9/30/2017	547.64	-2064.76

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23073	6/2/2015	-870.8	12/31/2017	202.3	-668.5
23074	6/2/2015	-6095.61	2/28/2018	1504.79	-4590.82
23075	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23076	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23077	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23078	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23079	6/2/2015	-870.8	9/30/2017	182.55	-688.25
23080	6/2/2015	-870.8	9/30/2017	182.55	-688.25
23081	6/2/2015	-2612.4	9/30/2017	547.64	-2064.76
23082	6/2/2015	-870.8	12/31/2017	202.3	-668.5
23083	6/2/2015	-1741.6	2/28/2018	429.94	-1311.66
23084	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23085	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23086	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23087	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23088	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23089	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23090	6/2/2015	-870.8	9/30/2017	182.55	-688.25
23091	6/2/2015	-3483.2	9/30/2017	730.18	-2753.02
23092	6/2/2015	-4354	9/30/2017	912.73	-3441.27
23093	6/2/2015	-4354	2/28/2018	1074.85	-3279.15
23094	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23095	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23096	6/2/2015	-1741.6	6/1/2017	313.14	-1428.46
23097	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23098	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23099	6/2/2015	-1741.6	9/30/2017	365.1	-1376.5
23100	6/2/2015	-2612.4	9/30/2017	547.64	-2064.76
23101	6/2/2015	-2612.4	12/31/2017	606.9	-2005.5
23102	6/2/2015	-1741.6	2/1/2018	418.35	-1323.25
23103	6/2/2015	-3483.2	2/28/2018	859.87	-2623.33
23104	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23105	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23106	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23107	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23108	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23109	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23110	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23111	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23112	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23113	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23114	6/2/2015	-1741.6	6/1/2017	313.14	-1428.46
23115	6/2/2015	-2612.4	6/1/2017	469.69	-2142.71
23116	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23117	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23118	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23119	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23120	6/2/2015	-1741.6	7/1/2017	326.02	-1415.58
23121	6/2/2015	-13062	9/30/2017	2738.2	-10323.8
23122	6/2/2015	-3483.2	9/30/2017	730.18	-2753.02
23123	6/2/2015	-4354	9/30/2017	912.73	-3441.27
23124	6/2/2015	-2612.4	12/31/2017	606.9	-2005.5
23125	6/2/2015	-2612.4	2/28/2018	644.9	-1967.5
23126	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23127	7/1/2015	-4353.68	6/1/2017	751.72	-3601.96
23128	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23129	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23130	7/1/2015	-3482.94	9/30/2017	705.29	-2777.65
23131	7/1/2015	-2612.21	9/30/2017	528.97	-2083.24
23132	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23133	7/1/2015	-870.74	12/31/2017	196.08	-674.66
23134	7/1/2015	-870.74	2/1/2018	202.95	-667.79
23135	7/1/2015	-870.74	2/28/2018	208.75	-661.99
23136	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23137	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23138	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23139	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23140	7/1/2015	-5224.42	6/1/2017	902.07	-4322.35
23141	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23142	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23143	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23144	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23145	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23146	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23147	7/1/2015	-4353.68	7/1/2017	783.93	-3569.75
23148	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23149	7/1/2015	-9578.1	9/30/2017	1939.56	-7638.54
23150	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23151	7/1/2015	-6965.89	12/31/2017	1568.61	-5397.28
23152	7/1/2015	-7836.63	2/1/2018	1826.52	-6010.11
23153	7/1/2015	-13931.78	2/28/2018	3339.9	-10591.88
23154	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23155	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23156	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23157	7/1/2015	-1741.48	6/1/2017	300.69	-1440.79
23158	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23159	7/1/2015	-1741.48	2/1/2018	405.9	-1335.58
23160	7/1/2015	-870.74	2/28/2018	208.75	-661.99
23161	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23162	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23163	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23164	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23165	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23166	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23167	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23168	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23169	7/1/2015	-6095.15	6/1/2017	1052.42	-5042.73
23170	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23171	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23172	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23173	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23174	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23175	7/1/2015	-870.74	7/1/2017	156.79	-713.95

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
23176	7/1/2015	-2612.21	7/1/2017	470.35	-2141.86
23177	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23178	7/1/2015	-2612.21	9/30/2017	528.97	-2083.24
23179	7/1/2015	-5224.42	9/30/2017	1057.94	-4166.48
23180	7/1/2015	-1741.47	12/31/2017	392.16	-1349.31
23181	7/1/2015	-6095.15	2/28/2018	1461.21	-4633.94
23182	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23183	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23184	7/1/2015	-2612.21	6/1/2017	451.03	-2161.18
23185	7/1/2015	-6965.89	6/1/2017	1202.75	-5763.14
23186	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23187	7/1/2015	-4353.68	7/1/2017	783.93	-3569.75
23188	7/1/2015	-1741.47	9/30/2017	352.65	-1388.82
23189	7/1/2015	-3482.95	9/30/2017	705.29	-2777.66
23190	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23191	7/1/2015	-1741.47	12/31/2017	392.16	-1349.31
23192	7/1/2015	-1741.47	2/1/2018	405.9	-1335.57
23193	7/1/2015	-5224.42	2/28/2018	1252.46	-3971.96
23194	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23195	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23196	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23197	7/1/2015	-2612.21	6/1/2017	451.03	-2161.18
23198	7/1/2015	-3482.95	9/30/2017	705.29	-2777.66
23199	7/1/2015	-1741.47	12/31/2017	392.16	-1349.31
23200	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23201	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23202	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23203	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23204	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23205	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23206	7/1/2015	-9578.1	9/30/2017	1939.56	-7638.54
23207	7/1/2015	-1741.47	12/31/2017	392.16	-1349.31
23208	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23209	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23210	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23211	7/1/2015	-3482.96	6/1/2017	601.38	-2881.58
23212	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23213	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23214	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23215	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23216	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23217	7/1/2015	-1741.48	7/1/2017	313.58	-1427.9
23218	7/1/2015	-2612.22	7/1/2017	470.36	-2141.86
23219	7/1/2015	-1741.48	9/30/2017	352.65	-1388.83
23220	7/1/2015	-9578.14	9/30/2017	1939.57	-7638.57
23221	7/1/2015	-6095.18	9/30/2017	1234.27	-4860.91
23222	7/1/2015	-3482.96	12/31/2017	784.3	-2698.66
23223	7/1/2015	-4353.7	2/1/2018	1014.74	-3338.96
23224	7/1/2015	-6095.18	2/28/2018	1461.21	-4633.97
23225	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23226	7/1/2015	-4353.68	6/1/2017	751.72	-3601.96
23227	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23228	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23229	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23230	7/1/2015	-4353.68	9/30/2017	881.62	-3472.06
23231	7/1/2015	-1741.47	9/30/2017	352.65	-1388.82
23232	7/1/2015	-1741.47	12/31/2017	392.16	-1349.31
23233	7/1/2015	-1741.47	2/1/2018	405.9	-1335.57
23234	7/1/2015	-2612.21	2/28/2018	626.23	-1985.98
23235	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23236	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23237	7/1/2015	-3482.95	6/1/2017	601.38	-2881.57
23238	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23239	7/1/2015	-3482.95	7/1/2017	627.14	-2855.81
23240	7/1/2015	-5224.42	9/30/2017	1057.94	-4166.48
23241	7/1/2015	-1741.47	9/30/2017	352.65	-1388.82
23242	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23243	7/1/2015	-3482.95	12/31/2017	784.3	-2698.65
23244	7/1/2015	-870.74	2/1/2018	202.95	-667.79
23245	7/1/2015	-6095.15	2/28/2018	1461.21	-4633.94
23246	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23247	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23248	7/1/2015	-1741.47	6/1/2017	300.69	-1440.78
23249	7/1/2015	-2612.21	6/1/2017	451.03	-2161.18
23250	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23251	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23252	7/1/2015	-3482.95	9/30/2017	705.29	-2777.66
23253	7/1/2015	-2612.21	2/28/2018	626.23	-1985.98
23254	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23255	7/1/2015	-5224.42	6/1/2017	902.07	-4322.35
23256	7/1/2015	-1741.47	7/1/2017	313.58	-1427.89
23257	7/1/2015	-4353.68	9/30/2017	881.62	-3472.06
23258	7/1/2015	-2612.21	9/30/2017	528.97	-2083.24
23259	7/1/2015	-5224.42	12/31/2017	1176.46	-4047.96
23260	7/1/2015	-1741.47	2/1/2018	405.9	-1335.57
23261	7/1/2015	-4353.68	2/28/2018	1043.72	-3309.96
23262	5/2/2015	-2555.48	6/1/2017	478.95	-2076.53
23263	5/2/2015	-2555.48	6/1/2017	478.95	-2076.53
23264	5/2/2015	-2555.48	9/30/2017	555.19	-2000.29
23265	7/2/2015	-870.74	6/1/2017	150.13	-720.61
23266	7/2/2015	-870.74	6/1/2017	150.13	-720.61
23267	7/2/2015	-870.74	6/1/2017	150.13	-720.61
23268	7/2/2015	-870.74	7/1/2017	156.57	-714.17
23269	7/2/2015	-870.74	7/1/2017	156.57	-714.17
23270	7/2/2015	-3482.94	9/30/2017	704.43	-2778.51
23271	7/2/2015	-1741.47	9/30/2017	352.22	-1389.25
23272	7/2/2015	-870.74	9/30/2017	176.11	-694.63
23273	7/2/2015	-870.74	2/1/2018	202.73	-668.01
23274	7/2/2015	-1741.47	2/28/2018	417.06	-1324.41
23275	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23276	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23277	7/1/2015	-870.74	6/1/2017	150.35	-720.39
23278	7/1/2015	-1741.47	6/1/2017	300.69	-1440.78

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23279	7/1/2015	-5224.42	6/1/2017	902.07	-4322.35
23280	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23281	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23282	7/1/2015	-1741.47	7/1/2017	313.58	-1427.89
23283	7/1/2015	-870.74	9/30/2017	176.33	-694.41
23284	7/1/2015	-8707.36	9/30/2017	1763.24	-6944.12
23285	7/1/2015	-6095.15	9/30/2017	1234.27	-4860.88
23286	7/1/2015	-1741.47	12/31/2017	392.16	-1349.31
23287	7/1/2015	-1741.47	2/1/2018	405.9	-1335.57
23288	7/1/2015	-6965.89	2/28/2018	1669.95	-5295.94
23289	7/1/2015	-4353.68	6/1/2017	751.72	-3601.96
23290	7/1/2015	-870.74	7/1/2017	156.79	-713.95
23291	7/1/2015	-4353.68	7/1/2017	783.93	-3569.75
23292	7/1/2015	-6095.15	9/30/2017	1234.27	-4860.88
23293	7/1/2015	-4353.68	9/30/2017	881.62	-3472.06
23294	7/1/2015	-3482.95	9/30/2017	705.29	-2777.66
23295	7/1/2015	-870.74	12/31/2017	196.08	-674.66
23296	7/1/2015	-870.74	2/1/2018	202.95	-667.79
23297	7/1/2015	-3482.95	2/28/2018	834.97	-2647.98
23298	5/5/2015	-2555.48	6/1/2017	477.06	-2078.42
23299	5/5/2015	-2555.48	2/1/2018	631.44	-1924.04
23300	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23301	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23302	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23303	8/1/2015	-1742.15	9/30/2017	339.5	-1402.65
23304	8/1/2015	-871.07	9/30/2017	169.75	-701.32
23305	8/1/2015	-871.07	12/31/2017	189.51	-681.56
23306	8/1/2015	-1742.15	2/1/2018	392.77	-1349.38
23307	8/1/2015	-1742.15	2/28/2018	404.37	-1337.78
23308	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23309	8/1/2015	-11323.96	6/1/2017	1868.91	-9455.05
23310	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23311	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23312	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23313	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23314	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23315	8/1/2015	-3484.3	7/1/2017	600.82	-2883.48
23316	8/1/2015	-3484.3	9/30/2017	679	-2805.3
23317	8/1/2015	-13066.11	9/30/2017	2546.28	-10519.83
23318	8/1/2015	-6097.52	9/30/2017	1188.27	-4909.25
23319	8/1/2015	-4355.37	12/31/2017	947.57	-3407.8
23320	8/1/2015	-3484.3	2/1/2018	785.54	-2698.76
23321	8/1/2015	-11323.96	2/28/2018	2628.4	-8695.56
23322	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23323	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23324	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23325	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23326	8/1/2015	-871.07	9/30/2017	169.75	-701.32
23327	8/1/2015	-1742.15	9/30/2017	339.5	-1402.65
23328	8/1/2015	-1742.15	2/1/2018	392.77	-1349.38
23329	8/1/2015	-2613.22	2/28/2018	606.55	-2006.67
23330	8/1/2015	-871.08	6/1/2017	143.76	-727.32
23331	8/1/2015	-871.08	6/1/2017	143.76	-727.32
23332	8/1/2015	-871.08	6/1/2017	143.76	-727.32
23333	8/1/2015	-1742.15	6/1/2017	287.52	-1454.63
23334	8/1/2015	-871.08	7/1/2017	150.21	-720.87
23335	8/1/2015	-1742.15	7/1/2017	300.41	-1441.74
23336	8/1/2015	-871.08	9/30/2017	169.75	-701.33
23337	8/1/2015	-3484.3	9/30/2017	679.01	-2805.29
23338	8/1/2015	-7839.68	9/30/2017	1527.77	-6311.91
23339	8/1/2015	-2613.23	12/31/2017	568.53	-2044.7
23340	8/1/2015	-1742.15	2/1/2018	392.77	-1349.38
23341	8/1/2015	-2613.23	2/28/2018	606.55	-2006.68
23342	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23343	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23344	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23345	8/1/2015	-6097.52	6/1/2017	1006.34	-5091.18
23346	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23347	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23348	8/1/2015	-1742.15	7/1/2017	300.41	-1441.74
23349	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23350	8/1/2015	-1742.15	9/30/2017	339.5	-1402.65
23351	8/1/2015	-7839.67	9/30/2017	1527.77	-6311.9
23352	8/1/2015	-1742.15	9/30/2017	339.5	-1402.65
23353	8/1/2015	-2613.22	12/31/2017	568.53	-2044.69
23354	8/1/2015	-2613.22	2/1/2018	589.15	-2024.07
23355	8/1/2015	-3484.3	2/28/2018	808.74	-2675.56
23356	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23357	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23358	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23359	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23360	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23361	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23362	8/1/2015	-1742.15	6/1/2017	287.52	-1454.63
23363	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23364	8/1/2015	-871.07	7/1/2017	150.21	-720.86
23365	8/1/2015	-1742.15	9/30/2017	339.5	-1402.65
23366	8/1/2015	-1742.15	9/30/2017	339.5	-1402.65
23367	8/1/2015	-871.07	12/31/2017	189.51	-681.56
23368	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23369	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23370	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23371	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23372	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23373	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23374	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23375	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23376	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23377	8/3/2015	-3484.3	9/30/2017	677.29	-2807.01
23378	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23379	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23380	8/3/2015	-6097.52	6/1/2017	1003.34	-5094.18
23381	8/3/2015	-871.07	7/1/2017	149.78	-721.29

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
23382	8/3/2015	-1742.15	7/1/2017	299.56	-1442.59
23383	8/3/2015	-3484.3	7/1/2017	599.11	-2885.19
23384	8/3/2015	-1742.15	9/30/2017	338.65	-1403.5
23385	8/3/2015	-12195.04	9/30/2017	2370.53	-9824.51
23386	8/3/2015	-5226.45	9/30/2017	1015.95	-4210.5
23387	8/3/2015	-5226.45	12/31/2017	1134.51	-4091.94
23388	8/3/2015	-5226.45	2/1/2018	1175.75	-4050.7
23389	8/3/2015	-8710.74	2/28/2018	2017.57	-6693.17
23390	8/1/2015	-871.07	6/1/2017	143.76	-727.31
23391	8/1/2015	-1742.15	6/1/2017	287.52	-1454.63
23392	8/1/2015	-4355.37	6/1/2017	718.82	-3636.55
23393	8/1/2015	-3484.3	7/1/2017	600.83	-2883.47
23394	8/1/2015	-7839.67	9/30/2017	1527.77	-6311.9
23395	8/1/2015	-1742.15	9/30/2017	339.5	-1402.65
23396	8/1/2015	-7839.67	12/31/2017	1705.61	-6134.06
23397	8/1/2015	-2613.22	2/1/2018	589.15	-2024.07
23398	8/1/2015	-5226.45	2/28/2018	1213.11	-4013.34
23399	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23400	8/3/2015	-1742.15	6/1/2017	286.67	-1455.48
23401	8/3/2015	-1742.15	6/1/2017	286.67	-1455.48
23402	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23403	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23404	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23405	8/3/2015	-1742.15	7/1/2017	299.56	-1442.59
23406	8/3/2015	-1742.15	7/1/2017	299.56	-1442.59
23407	8/3/2015	-4355.37	9/30/2017	846.61	-3508.76
23408	8/3/2015	-1742.15	9/30/2017	338.65	-1403.5
23409	8/3/2015	-871.07	2/1/2018	195.95	-675.12
23410	8/3/2015	-5226.44	2/28/2018	1210.54	-4015.9
23411	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23412	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23413	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23414	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23415	8/3/2015	-3484.3	7/1/2017	599.11	-2885.19
23416	8/3/2015	-2613.22	7/1/2017	449.34	-2163.88
23417	8/3/2015	-2613.22	9/30/2017	507.97	-2105.25
23418	8/3/2015	-3484.3	9/30/2017	677.29	-2807.01
23419	8/3/2015	-1742.15	9/30/2017	338.65	-1403.5
23420	8/3/2015	-871.07	2/1/2018	195.95	-675.12
23421	8/3/2015	-7839.67	2/28/2018	1815.81	-6023.86
23422	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23423	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23424	8/3/2015	-1742.15	6/1/2017	286.67	-1455.48
23425	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23426	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23427	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23428	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23429	8/3/2015	-1742.15	9/30/2017	338.65	-1403.5
23430	8/3/2015	-6968.59	9/30/2017	1354.59	-5614
23431	8/3/2015	-3484.3	9/30/2017	677.29	-2807.01
23432	8/3/2015	-4355.37	12/31/2017	945.42	-3409.95
23433	8/3/2015	-871.07	2/1/2018	195.95	-675.12
23434	8/3/2015	-7839.67	2/28/2018	1815.81	-6023.86
23435	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23436	8/3/2015	-7839.67	6/1/2017	1290.02	-6549.65
23437	8/3/2015	-3484.3	6/1/2017	573.34	-2910.96
23438	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23439	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23440	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23441	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23442	8/3/2015	-11323.96	7/1/2017	1947.12	-9376.84
23443	8/3/2015	-3484.3	7/1/2017	599.11	-2885.19
23444	8/3/2015	-4355.37	9/30/2017	846.61	-3508.76
23445	8/3/2015	-6968.59	9/30/2017	1354.59	-5614
23446	8/3/2015	-2613.22	9/30/2017	507.97	-2105.25
23447	8/3/2015	-3484.3	12/31/2017	756.33	-2727.97
23448	8/3/2015	-1742.15	2/1/2018	391.92	-1350.23
23449	8/3/2015	-12195.04	2/28/2018	2824.59	-9370.45
23450	6/2/2015	-2605.19	6/1/2017	468.4	-2136.79
23451	6/2/2015	-870.8	6/1/2017	156.57	-714.23
23452	6/2/2015	-2605.19	9/30/2017	546.12	-2059.07
23453	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23454	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23455	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23456	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23457	8/3/2015	-1742.15	6/1/2017	286.67	-1455.48
23458	8/3/2015	-4355.37	6/1/2017	716.67	-3638.7
23459	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23460	8/3/2015	-1742.15	7/1/2017	299.56	-1442.59
23461	8/3/2015	-2613.22	9/30/2017	507.97	-2105.25
23462	8/3/2015	-5226.45	9/30/2017	1015.95	-4210.5
23463	8/3/2015	-871.07	9/30/2017	169.32	-701.75
23464	8/3/2015	-2613.22	12/31/2017	567.25	-2045.97
23465	8/3/2015	-871.07	2/1/2018	195.95	-675.12
23466	8/3/2015	-3484.3	2/28/2018	807.02	-2677.28
23467	6/2/2015	-3651.23	6/1/2017	656.47	-2994.76
23468	6/2/2015	-870.8	7/1/2017	163.01	-707.79
23469	6/2/2015	-870.8	9/30/2017	182.55	-688.25
23470	6/2/2015	-8459	9/30/2017	1773.26	-6685.74
23471	6/2/2015	-7302.46	9/30/2017	1530.82	-5771.64
23472	6/2/2015	-870.8	12/31/2017	202.3	-668.5
23473	6/2/2015	-870.8	2/28/2018	214.97	-655.83
23474	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23475	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23476	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23477	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23478	8/3/2015	-2613.22	6/1/2017	430.01	-2183.21
23479	8/3/2015	-6968.59	6/1/2017	1146.68	-5821.91
23480	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23481	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23482	8/3/2015	-1742.15	7/1/2017	299.56	-1442.59
23483	8/3/2015	-2613.22	7/1/2017	449.34	-2163.88
23484	8/3/2015	-2613.22	9/30/2017	507.97	-2105.25

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
23485	8/3/2015	-13066.11	9/30/2017	2539.85	-10526.26
23486	8/3/2015	-3484.3	9/30/2017	677.29	-2807.01
23487	8/3/2015	-4355.37	12/31/2017	945.42	-3409.95
23488	8/3/2015	-9581.82	2/28/2018	2219.32	-7362.5
23489	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23490	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23491	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23492	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23493	8/3/2015	-2613.22	6/1/2017	430.01	-2183.21
23494	8/3/2015	-1742.15	6/1/2017	286.67	-1455.48
23495	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23496	8/3/2015	-2613.22	9/30/2017	507.97	-2105.25
23497	8/3/2015	-3484.3	9/30/2017	677.29	-2807.01
23498	8/3/2015	-1742.15	9/30/2017	338.65	-1403.5
23499	8/3/2015	-2613.22	12/31/2017	567.25	-2045.97
23500	8/3/2015	-5226.45	2/1/2018	1175.75	-4050.7
23501	8/3/2015	-6097.52	2/28/2018	1412.3	-4685.22
23502	6/2/2015	-2555.48	6/1/2017	459.46	-2096.02
23503	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23504	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23505	8/3/2015	-1742.15	6/1/2017	286.67	-1455.48
23506	8/3/2015	-4355.37	6/1/2017	716.67	-3638.7
23507	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23508	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23509	8/3/2015	-4355.37	7/1/2017	748.89	-3606.48
23510	8/3/2015	-2613.22	9/30/2017	507.97	-2105.25
23511	8/3/2015	-7839.67	9/30/2017	1523.92	-6315.75
23512	8/3/2015	-4355.37	9/30/2017	846.61	-3508.76
23513	8/3/2015	-2613.22	12/31/2017	567.25	-2045.97
23514	8/3/2015	-1742.15	2/1/2018	391.92	-1350.23
23515	8/3/2015	-7839.67	2/28/2018	1815.8	-6023.87
23516	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23517	8/3/2015	-2613.22	6/1/2017	430.01	-2183.21
23518	8/3/2015	-6968.59	6/1/2017	1146.68	-5821.91
23519	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23520	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23521	8/3/2015	-6097.52	7/1/2017	1048.45	-5049.07
23522	8/3/2015	-8710.74	9/30/2017	1693.24	-7017.5
23523	8/3/2015	-2613.22	12/31/2017	567.25	-2045.97
23524	8/3/2015	-871.07	2/1/2018	195.95	-675.12
23525	8/3/2015	-6097.52	2/28/2018	1412.29	-4685.23
23526	6/1/2015	-2555.48	9/30/2017	536.33	-2019.15
23527	6/1/2015	-2555.48	9/30/2017	536.33	-2019.15
23528	6/1/2015	-2555.48	7/1/2017	478.99	-2076.49
23529	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23530	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23531	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23532	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23533	8/3/2015	-871.07	6/1/2017	143.33	-727.74
23534	8/3/2015	-4355.37	6/1/2017	716.67	-3638.7
23535	8/3/2015	-5226.44	6/1/2017	860.01	-4366.43
23536	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23537	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23538	8/3/2015	-871.07	7/1/2017	149.78	-721.29
23539	8/3/2015	-5226.44	7/1/2017	898.67	-4327.77
23540	8/3/2015	-8710.74	7/1/2017	1497.78	-7212.96
23541	8/3/2015	-7839.67	9/30/2017	1523.92	-6315.75
23542	8/3/2015	-10452.89	9/30/2017	2031.88	-8421.01
23543	8/3/2015	-7839.67	9/30/2017	1523.92	-6315.75
23544	8/3/2015	-6097.52	12/31/2017	1323.59	-4773.93
23545	8/3/2015	-2613.22	2/1/2018	587.87	-2025.35
23546	8/3/2015	-11323.96	2/28/2018	2622.84	-8701.12
23547	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23548	9/1/2015	-1741.42	6/1/2017	274.13	-1467.29
23549	9/1/2015	-3482.84	6/1/2017	548.27	-2934.57
23550	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23551	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23552	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23553	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23554	9/1/2015	-2612.13	12/31/2017	548.39	-2063.74
23555	9/1/2015	-2612.13	2/1/2018	569	-2043.13
23556	9/1/2015	-6094.97	2/28/2018	1368.24	-4726.73
23557	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23558	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23559	9/1/2015	-3482.84	6/1/2017	548.27	-2934.57
23560	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23561	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23562	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23563	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23564	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23565	9/1/2015	-6094.97	7/1/2017	1004.54	-5090.43
23566	9/1/2015	-2612.13	9/30/2017	489.13	-2123
23567	9/1/2015	-8707.1	9/30/2017	1630.44	-7076.66
23568	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23569	9/1/2015	-6965.68	12/31/2017	1462.36	-5503.32
23570	9/1/2015	-5224.26	2/1/2018	1137.99	-4086.27
23571	9/1/2015	-5224.26	2/28/2018	1172.77	-4051.49
23572	9/1/2015	-1741.42	6/1/2017	274.13	-1467.29
23573	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23574	9/1/2015	-1741.42	7/1/2017	287.01	-1454.41
23575	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23576	9/1/2015	-2612.13	9/30/2017	489.13	-2123
23577	9/1/2015	-2612.13	12/31/2017	548.39	-2063.74
23578	9/1/2015	-2612.13	2/1/2018	569	-2043.13
23579	9/1/2015	-5224.26	2/28/2018	1172.77	-4051.49
23580	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23581	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23582	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23583	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23584	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23585	9/1/2015	-2612.13	6/1/2017	411.2	-2200.93
23586	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23587	9/1/2015	-870.71	7/1/2017	143.51	-727.2

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23588	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23589	9/1/2015	-2612.13	7/1/2017	430.52	-2181.61
23590	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23591	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23592	9/1/2015	-10448.52	9/30/2017	1956.52	-8492
23593	9/1/2015	-2612.13	12/31/2017	548.39	-2063.74
23594	9/1/2015	-4353.55	2/28/2018	977.32	-3376.23
23595	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23596	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23597	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23598	9/1/2015	-3482.84	6/1/2017	548.27	-2934.57
23599	9/1/2015	-6094.98	6/1/2017	959.47	-5135.51
23600	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23601	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23602	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23603	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23604	9/1/2015	-2612.13	7/1/2017	430.52	-2181.61
23605	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23606	9/1/2015	-8707.11	9/30/2017	1630.44	-7076.67
23607	9/1/2015	-4353.55	9/30/2017	815.22	-3538.33
23608	9/1/2015	-1741.42	12/31/2017	365.59	-1375.83
23609	9/1/2015	-5224.27	2/1/2018	1138	-4086.27
23610	9/1/2015	-4353.55	2/28/2018	977.32	-3376.23
23611	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23612	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23613	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23614	9/1/2015	-3482.85	6/1/2017	548.27	-2934.58
23615	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23616	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23617	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23618	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23619	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23620	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23621	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23622	9/1/2015	-6965.69	9/30/2017	1304.35	-5661.34
23623	9/1/2015	-4353.56	2/28/2018	977.32	-3376.24
23624	7/1/2015	-2605.19	7/1/2017	469.1	-2136.09
23625	7/1/2015	-2555.48	9/30/2017	517.48	-2038
23626	9/3/2015	-870.71	6/1/2017	136.64	-734.07
23627	9/3/2015	-870.71	6/1/2017	136.64	-734.07
23628	9/3/2015	-870.71	6/1/2017	136.64	-734.07
23629	9/3/2015	-870.71	6/1/2017	136.64	-734.07
23630	9/3/2015	-870.71	6/1/2017	136.64	-734.07
23631	9/3/2015	-870.71	6/1/2017	136.64	-734.07
23632	9/3/2015	-870.71	6/1/2017	136.64	-734.07
23633	9/3/2015	-870.71	7/1/2017	143.08	-727.63
23634	9/3/2015	-870.71	7/1/2017	143.08	-727.63
23635	9/3/2015	-870.71	7/1/2017	143.08	-727.63
23636	9/3/2015	-870.71	7/1/2017	143.08	-727.63
23637	9/3/2015	-2612.13	9/30/2017	487.84	-2124.29
23638	9/3/2015	-7836.4	9/30/2017	1463.54	-6372.86
23639	9/3/2015	-1741.42	2/1/2018	378.47	-1362.95
23640	9/3/2015	-3482.84	2/28/2018	780.13	-2702.71
23641	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23642	9/1/2015	-7836.4	6/1/2017	1233.59	-6602.81
23643	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23644	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23645	9/1/2015	-2612.13	7/1/2017	430.52	-2181.61
23646	9/1/2015	-4353.56	7/1/2017	717.54	-3636.02
23647	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23648	9/1/2015	-7836.4	9/30/2017	1467.39	-6369.01
23649	9/1/2015	-5224.27	9/30/2017	978.27	-4246
23650	9/1/2015	-3482.84	12/31/2017	731.19	-2751.65
23651	9/1/2015	-3482.84	2/1/2018	758.67	-2724.17
23652	9/1/2015	-8707.11	2/28/2018	1954.63	-6752.48
23653	9/1/2015	-6965.69	6/1/2017	1096.52	-5869.17
23654	9/1/2015	-3482.84	6/1/2017	548.27	-2934.57
23655	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23656	9/1/2015	-6094.98	9/30/2017	1141.31	-4953.67
23657	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23658	9/1/2015	-870.71	12/31/2017	182.8	-687.91
23659	9/1/2015	-2612.13	2/1/2018	569	-2043.13
23660	9/1/2015	-5224.27	2/28/2018	1172.78	-4051.49
23661	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23662	9/1/2015	-3482.84	6/1/2017	548.27	-2934.57
23663	9/1/2015	-3482.84	7/1/2017	574.03	-2908.81
23664	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23665	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23666	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23667	9/1/2015	-2612.13	12/31/2017	548.39	-2063.74
23668	9/1/2015	-5224.26	2/28/2018	1172.77	-4051.49
23669	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23670	9/1/2015	-2612.13	6/1/2017	411.2	-2200.93
23671	9/1/2015	-3482.84	6/1/2017	548.27	-2934.57
23672	9/1/2015	-2612.13	7/1/2017	430.52	-2181.61
23673	9/1/2015	-2612.13	7/1/2017	430.52	-2181.61
23674	9/1/2015	-3482.84	9/30/2017	652.18	-2830.66
23675	9/1/2015	-5224.27	9/30/2017	978.27	-4246
23676	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23677	9/1/2015	-870.71	12/31/2017	182.8	-687.91
23678	9/1/2015	-870.71	2/1/2018	189.67	-681.04
23679	9/1/2015	-2612.13	2/28/2018	586.39	-2025.74
23680	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23681	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23682	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23683	9/1/2015	-3482.85	6/1/2017	548.27	-2934.58
23684	9/1/2015	-3482.85	7/1/2017	574.03	-2908.82
23685	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23686	9/1/2015	-6094.98	9/30/2017	1141.31	-4953.67
23687	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23688	9/1/2015	-1741.42	12/31/2017	365.59	-1375.83
23689	9/1/2015	-1741.42	2/1/2018	379.33	-1362.09
23690	9/1/2015	-4353.56	2/28/2018	977.32	-3376.24

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
23691	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23692	9/1/2015	-6094.98	6/1/2017	959.47	-5135.51
23693	9/1/2015	-3482.84	6/1/2017	548.27	-2934.57
23694	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23695	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23696	9/1/2015	-2612.13	7/1/2017	430.52	-2181.61
23697	9/1/2015	-3482.84	7/1/2017	574.03	-2908.81
23698	9/1/2015	-7836.4	9/30/2017	1467.39	-6369.01
23699	9/1/2015	-5224.27	9/30/2017	978.27	-4246
23700	9/1/2015	-2612.13	9/30/2017	489.13	-2123
23701	9/1/2015	-870.71	12/31/2017	182.8	-687.91
23702	9/1/2015	-870.71	2/1/2018	189.67	-681.04
23703	9/1/2015	-5224.27	2/28/2018	1172.78	-4051.49
23704	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23705	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23706	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23707	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23708	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23709	9/1/2015	-4353.55	6/1/2017	685.33	-3668.22
23710	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23711	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23712	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23713	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23714	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23715	9/1/2015	-3482.84	7/1/2017	574.03	-2908.81
23716	9/1/2015	-870.71	9/30/2017	163.04	-707.67
23717	9/1/2015	-3482.84	9/30/2017	652.18	-2830.66
23718	9/1/2015	-2612.13	9/30/2017	489.13	-2123
23719	9/1/2015	-1741.42	12/31/2017	365.59	-1375.83
23720	9/1/2015	-3482.84	2/1/2018	758.67	-2724.17
23721	9/1/2015	-6965.68	2/28/2018	1563.7	-5401.98
23722	7/1/2015	-2605.19	2/1/2018	607.21	-1997.98
23723	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23724	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23725	9/1/2015	-2612.13	6/1/2017	411.2	-2200.93
23726	9/1/2015	-6965.69	6/1/2017	1096.52	-5869.17
23727	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23728	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23729	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23730	9/1/2015	-1741.42	7/1/2017	287.01	-1454.41
23731	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23732	9/1/2015	-6094.98	9/30/2017	1141.31	-4953.67
23733	9/1/2015	-4353.55	9/30/2017	815.22	-3538.33
23734	9/1/2015	-4353.55	12/31/2017	913.98	-3439.57
23735	9/1/2015	-870.71	2/1/2018	189.67	-681.04
23736	9/1/2015	-4353.55	2/28/2018	977.32	-3376.23
23737	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23738	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23739	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23740	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23741	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23742	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23743	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23744	9/1/2015	-4353.56	6/1/2017	685.33	-3668.23
23745	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23746	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23747	9/1/2015	-4353.56	7/1/2017	717.54	-3636.02
23748	9/1/2015	-2612.13	9/30/2017	489.13	-2123
23749	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23750	9/1/2015	-2612.13	12/31/2017	548.39	-2063.74
23751	9/1/2015	-3482.84	2/1/2018	758.67	-2724.17
23752	9/1/2015	-4353.56	2/28/2018	977.32	-3376.24
23753	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23754	9/1/2015	-5224.27	6/1/2017	822.4	-4401.87
23755	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23756	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23757	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23758	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23759	9/1/2015	-1741.42	7/1/2017	287.01	-1454.41
23760	9/1/2015	-3482.84	9/30/2017	652.18	-2830.66
23761	9/1/2015	-13060.66	9/30/2017	2445.66	-10615
23762	9/1/2015	-7836.4	9/30/2017	1467.39	-6369.01
23763	9/1/2015	-3482.84	12/31/2017	731.19	-2751.65
23764	9/1/2015	-7836.4	2/1/2018	1706.99	-6129.41
23765	9/1/2015	-13931.38	2/28/2018	3127.41	-10803.97
23766	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23767	9/1/2015	-13931.36	6/1/2017	2193.05	-11738.31
23768	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23769	9/1/2015	-5224.26	7/1/2017	861.03	-4363.23
23770	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23771	9/1/2015	-18284.91	9/30/2017	3423.92	-14860.99
23772	9/1/2015	-1741.42	9/30/2017	326.09	-1415.33
23773	9/1/2015	-3482.84	12/31/2017	731.19	-2751.65
23774	9/1/2015	-4353.55	2/1/2018	948.33	-3405.22
23775	9/1/2015	-13060.65	2/28/2018	2931.94	-10128.71
23776	7/6/2015	-8459	6/1/2017	1450.16	-7008.84
23777	7/6/2015	-870.74	7/1/2017	155.72	-715.02
23778	7/6/2015	-870.74	9/30/2017	175.26	-695.48
23779	7/6/2015	-16918	9/30/2017	3405.08	-13512.92
23780	7/6/2015	-870.74	2/28/2018	207.68	-663.06
23781	9/1/2015	-1001.31	6/1/2017	157.62	-843.69
23782	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23783	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23784	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23785	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23786	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23787	9/1/2015	-870.71	6/1/2017	137.07	-733.64
23788	9/1/2015	-4353.55	6/1/2017	685.33	-3668.22
23789	9/1/2015	-20026.35	6/1/2017	3152.51	-16873.84
23790	9/1/2015	-870.71	7/1/2017	143.51	-727.2
23791	9/1/2015	-1741.42	7/1/2017	287.01	-1454.41
23792	9/1/2015	-8707.11	7/1/2017	1435.06	-7272.05
23793	9/1/2015	-6094.98	9/30/2017	1141.31	-4953.67

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
23794	9/1/2015	-16543.51	9/30/2017	3097.84	-13445.67
23795	9/1/2015	-4353.55	9/30/2017	815.22	-3538.33
23796	9/1/2015	-6094.98	12/31/2017	1279.58	-4815.4
23797	9/1/2015	-8707.11	2/1/2018	1896.66	-6810.45
23798	9/1/2015	-14802.09	2/28/2018	3322.87	-11479.22
23799	7/3/2015	-3651.24	6/1/2017	628.64	-3022.6
23800	7/3/2015	-8459	9/30/2017	1708.78	-6750.22
23801	7/3/2015	-2555.48	2/1/2018	594.37	-1961.11
23802	7/1/2015	-2555.48	9/30/2017	517.48	-2038
23803	7/8/2015	-2555.48	9/30/2017	513.08	-2042.4
23804	7/1/2015	-2555.48	6/1/2017	441.24	-2114.24
23805	7/3/2015	-2555.48	6/1/2017	439.99	-2115.49
23806	7/1/2015	-2555.48	6/1/2017	441.24	-2114.24
23807	7/1/2015	-2555.48	6/1/2017	441.24	-2114.24
23808	7/2/2015	-2555.48	6/1/2017	440.61	-2114.87
23809	7/6/2015	-2555.48	9/30/2017	514.34	-2041.14
23810	7/2/2015	-2555.48	2/1/2018	594.99	-1960.49
23811	7/2/2015	-5110.96	9/30/2017	1033.71	-4077.25
23812	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23813	10/1/2015	-1740.49	7/1/2017	274.02	-1466.47
23814	10/1/2015	-2610.73	12/31/2017	528.84	-2081.89
23815	10/1/2015	-3480.97	2/1/2018	732.58	-2748.39
23816	10/1/2015	-4351.22	2/28/2018	944.7	-3406.52
23817	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23818	10/1/2015	-2610.94	6/1/2017	391.75	-2219.19
23819	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23820	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23821	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23822	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23823	10/1/2015	-4351.56	7/1/2017	685.1	-3666.46
23824	10/1/2015	-1740.63	9/30/2017	313.1	-1427.53
23825	10/1/2015	-6962.5	9/30/2017	1252.39	-5710.11
23826	10/1/2015	-6092.19	9/30/2017	1095.85	-4996.34
23827	10/1/2015	-4351.56	12/31/2017	881.46	-3470.1
23828	10/1/2015	-4351.56	2/1/2018	915.79	-3435.77
23829	10/1/2015	-7832.82	2/28/2018	1700.58	-6132.24
23830	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23831	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23832	10/1/2015	-1740.49	9/30/2017	313.08	-1427.41
23833	10/1/2015	-1740.49	9/30/2017	313.08	-1427.41
23834	10/1/2015	-1740.49	12/31/2017	352.56	-1387.93
23835	10/1/2015	-870.24	2/1/2018	183.14	-687.1
23836	10/1/2015	-4351.22	2/28/2018	944.7	-3406.52
23837	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23838	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23839	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23840	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23841	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23842	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23843	10/1/2015	-2610.73	6/1/2017	391.72	-2219.01
23844	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23845	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23846	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23847	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23848	10/1/2015	-870.24	9/30/2017	156.53	-713.71
23849	10/1/2015	-4351.21	9/30/2017	782.68	-3568.53
23850	10/1/2015	-12183.4	9/30/2017	2191.51	-9991.89
23851	10/1/2015	-1740.49	12/31/2017	352.56	-1387.93
23852	10/1/2015	-1740.49	2/1/2018	366.29	-1374.2
23853	10/1/2015	-4351.21	2/28/2018	944.69	-3406.52
23854	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23855	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23856	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23857	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23858	10/1/2015	-6092.19	6/1/2017	914.08	-5178.11
23859	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23860	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23861	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23862	10/1/2015	-1154.5	7/1/2017	181.77	-972.73
23863	10/1/2015	-3481.25	7/1/2017	548.08	-2933.17
23864	10/1/2015	-4351.56	9/30/2017	782.74	-3568.82
23865	10/1/2015	-7832.81	9/30/2017	1408.94	-6423.87
23866	10/1/2015	-8703.12	9/30/2017	1565.49	-7137.63
23867	10/1/2015	-6092.19	12/31/2017	1234.05	-4858.14
23868	10/1/2015	-870.31	2/1/2018	183.16	-687.15
23869	10/1/2015	-6092.19	2/28/2018	1322.68	-4769.51
23870	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23871	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23872	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23873	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23874	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23875	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23876	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23877	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23878	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23879	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23880	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23881	10/1/2015	-1740.63	7/1/2017	274.05	-1466.58
23882	10/1/2015	-870.31	9/30/2017	156.55	-713.76
23883	10/1/2015	-2610.94	9/30/2017	469.65	-2141.29
23884	10/1/2015	-2610.94	2/1/2018	549.48	-2061.46
23885	10/1/2015	-1740.63	2/28/2018	377.91	-1362.72
23886	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23887	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23888	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23889	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23890	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23891	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23892	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23893	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23894	10/1/2015	-2610.94	6/1/2017	391.75	-2219.19
23895	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23896	10/1/2015	-870.31	7/1/2017	137.02	-733.29

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23897	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23898	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23899	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23900	10/1/2015	-870.31	9/30/2017	156.55	-713.76
23901	10/1/2015	-1740.63	9/30/2017	313.1	-1427.53
23902	10/1/2015	-5221.88	9/30/2017	939.29	-4282.59
23903	10/1/2015	-1740.63	12/31/2017	352.59	-1388.04
23904	10/1/2015	-870.31	2/1/2018	183.16	-687.15
23905	10/1/2015	-4351.56	2/28/2018	944.76	-3406.8
23906	10/1/2015	-870.24	6/1/2017	130.57	-739.67
23907	10/1/2015	-9572.67	6/1/2017	1436.29	-8136.38
23908	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23909	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23910	10/1/2015	-870.24	7/1/2017	137.01	-733.23
23911	10/1/2015	-7832.19	7/1/2017	1233.09	-6599.1
23912	10/1/2015	-9572.67	9/30/2017	1721.9	-7850.77
23913	10/1/2015	-1740.49	9/30/2017	313.08	-1427.41
23914	10/1/2015	-6961.94	12/31/2017	1410.22	-5551.72
23915	10/1/2015	-8702.43	2/1/2018	1831.45	-6870.98
23916	10/1/2015	-15664.37	2/28/2018	3400.88	-12263.49
23917	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23918	10/1/2015	-6092.19	6/1/2017	914.08	-5178.11
23919	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23920	10/1/2015	-6092.19	9/30/2017	1095.85	-4996.34
23921	10/1/2015	-870.31	9/30/2017	156.55	-713.76
23922	10/1/2015	-2610.94	12/31/2017	528.88	-2082.06
23923	10/1/2015	-1740.63	2/1/2018	366.32	-1374.31
23924	10/1/2015	-13925.01	2/28/2018	3023.26	-10901.75
23925	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23926	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23927	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23928	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23929	10/1/2015	-1740.63	2/28/2018	377.91	-1362.72
23930	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23931	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23932	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23933	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23934	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23935	10/1/2015	-8703.13	6/1/2017	1305.82	-7397.31
23936	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23937	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23938	10/1/2015	-1740.63	7/1/2017	274.05	-1466.58
23939	10/1/2015	-2610.94	7/1/2017	411.07	-2199.87
23940	10/1/2015	-870.31	9/30/2017	156.55	-713.76
23941	10/1/2015	-870.31	9/30/2017	156.55	-713.76
23942	10/1/2015	-2610.94	9/30/2017	469.65	-2141.29
23943	10/1/2015	-870.31	2/1/2018	183.16	-687.15
23944	10/1/2015	-5221.88	2/28/2018	1133.72	-4088.16
23945	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23946	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23947	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23948	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23949	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23950	10/1/2015	-3481.24	6/1/2017	522.33	-2958.91
23951	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23952	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23953	10/1/2015	-2610.93	7/1/2017	411.06	-2199.87
23954	10/1/2015	-870.31	9/30/2017	156.55	-713.76
23955	10/1/2015	-4351.55	9/30/2017	782.74	-3568.81
23956	10/1/2015	-1740.62	9/30/2017	313.09	-1427.53
23957	10/1/2015	-2610.93	12/31/2017	528.88	-2082.05
23958	10/1/2015	-2610.93	2/1/2018	549.48	-2061.45
23959	10/1/2015	-6962.48	2/28/2018	1511.63	-5450.85
23960	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23961	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23962	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23963	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23964	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23965	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23966	10/1/2015	-7832.81	6/1/2017	1175.24	-6657.57
23967	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23968	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23969	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23970	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23971	10/1/2015	-2610.94	7/1/2017	411.07	-2199.87
23972	10/1/2015	-4351.56	9/30/2017	782.74	-3568.82
23973	10/1/2015	-6962.5	9/30/2017	1252.39	-5710.11
23974	10/1/2015	-7832.81	9/30/2017	1408.94	-6423.87
23975	10/1/2015	-870.31	12/31/2017	176.29	-694.02
23976	10/1/2015	-4351.56	2/1/2018	915.79	-3435.77
23977	10/1/2015	-8703.13	2/28/2018	1889.53	-6813.6
23978	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23979	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23980	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23981	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23982	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23983	10/1/2015	-1740.62	6/1/2017	261.16	-1479.46
23984	10/1/2015	-6092.19	6/1/2017	914.08	-5178.11
23985	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23986	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23987	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23988	10/1/2015	-870.31	7/1/2017	137.02	-733.29
23989	10/1/2015	-4351.56	7/1/2017	685.1	-3666.46
23990	10/1/2015	-2610.94	9/30/2017	469.65	-2141.29
23991	10/1/2015	-4351.56	9/30/2017	782.74	-3568.82
23992	10/1/2015	-870.31	9/30/2017	156.55	-713.76
23993	10/1/2015	-5221.87	12/31/2017	1057.75	-4164.12
23994	10/1/2015	-870.31	2/1/2018	183.16	-687.15
23995	10/1/2015	-4351.56	2/28/2018	944.76	-3406.8
23996	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23997	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23998	10/1/2015	-870.31	6/1/2017	130.58	-739.73
23999	10/1/2015	-870.31	6/1/2017	130.58	-739.73

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24000	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24001	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24002	10/1/2015	-7832.81	6/1/2017	1175.24	-6657.57
24003	10/1/2015	-1740.62	7/1/2017	274.04	-1466.58
24004	10/1/2015	-3481.25	9/30/2017	626.2	-2855.05
24005	10/1/2015	-2610.94	9/30/2017	469.65	-2141.29
24006	10/1/2015	-4351.56	12/31/2017	881.46	-3470.1
24007	10/1/2015	-1740.62	2/1/2018	366.31	-1374.31
24008	10/1/2015	-6092.19	2/28/2018	1322.68	-4769.51
24009	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24010	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24011	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24012	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24013	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24014	10/1/2015	-6091.7	6/1/2017	914.01	-5177.69
24015	10/1/2015	-870.24	7/1/2017	137.01	-733.23
24016	10/1/2015	-870.24	7/1/2017	137.01	-733.23
24017	10/1/2015	-2610.73	7/1/2017	411.03	-2199.7
24018	10/1/2015	-5221.46	9/30/2017	939.22	-4282.24
24019	10/1/2015	-6961.94	9/30/2017	1252.29	-5709.65
24020	10/1/2015	-870.24	12/31/2017	176.27	-693.97
24021	10/1/2015	-3480.97	2/1/2018	732.58	-2748.39
24022	10/1/2015	-3480.97	2/28/2018	755.75	-2725.22
24023	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24024	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24025	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24026	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24027	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24028	10/1/2015	-870.24	6/1/2017	130.57	-739.67
24029	10/1/2015	-14794.13	6/1/2017	2219.73	-12574.4
24030	10/1/2015	-870.24	7/1/2017	137.01	-733.23
24031	10/1/2015	-870.24	7/1/2017	137.01	-733.23
24032	10/1/2015	-870.24	7/1/2017	137.01	-733.23
24033	10/1/2015	-6961.94	7/1/2017	1096.07	-5865.87
24034	10/1/2015	-870.24	9/30/2017	156.53	-713.71
24035	10/1/2015	-12183.4	9/30/2017	2191.51	-9991.89
24036	10/1/2015	-5221.46	9/30/2017	939.22	-4282.24
24037	10/1/2015	-870.24	12/31/2017	176.27	-693.97
24038	10/1/2015	-3480.97	2/1/2018	732.58	-2748.39
24039	10/1/2015	-7832.19	2/28/2018	1700.45	-6131.74
24040	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24041	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24042	10/1/2015	-1740.63	6/1/2017	261.17	-1479.46
24043	10/1/2015	-6092.19	6/1/2017	914.08	-5178.11
24044	10/1/2015	-870.31	7/1/2017	137.02	-733.29
24045	10/1/2015	-5221.88	7/1/2017	822.12	-4399.76
24046	10/1/2015	-1740.63	9/30/2017	313.1	-1427.53
24047	10/1/2015	-12184.38	9/30/2017	2191.68	-9992.7
24048	10/1/2015	-1740.63	9/30/2017	313.1	-1427.53
24049	10/1/2015	-2610.94	12/31/2017	528.88	-2082.06
24050	10/1/2015	-870.31	2/1/2018	183.16	-687.15
24051	10/1/2015	-6092.19	2/28/2018	1322.68	-4769.51
24052	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24053	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24054	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24055	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24056	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24057	10/1/2015	-870.31	6/1/2017	130.58	-739.73
24058	10/1/2015	-5221.88	6/1/2017	783.49	-4438.39
24059	10/1/2015	-8703.13	6/1/2017	1305.82	-7397.31
24060	10/1/2015	-870.31	7/1/2017	137.02	-733.29
24061	10/1/2015	-870.31	7/1/2017	137.02	-733.29
24062	10/1/2015	-870.31	7/1/2017	137.02	-733.29
24063	10/1/2015	-870.31	7/1/2017	137.02	-733.29
24064	10/1/2015	-3481.25	7/1/2017	548.08	-2933.17
24065	10/1/2015	-6092.19	7/1/2017	959.15	-5133.04
24066	10/1/2015	-9573.44	9/30/2017	1722.03	-7851.41
24067	10/1/2015	-13054.69	9/30/2017	2348.23	-10706.46
24068	10/1/2015	-6092.19	9/30/2017	1095.85	-4996.34
24069	10/1/2015	-3481.25	12/31/2017	705.17	-2776.08
24070	10/1/2015	-6962.5	2/1/2018	1465.27	-5497.23
24071	10/1/2015	-13925.01	2/28/2018	3023.26	-10901.75
24072	8/3/2015	-871.07	6/1/2017	143.33	-727.74
24073	8/3/2015	-3651.23	6/1/2017	600.81	-3050.42
24074	8/3/2015	-3651.23	7/1/2017	627.82	-3023.41
24075	8/3/2015	-3651.24	9/30/2017	709.75	-2941.49
24076	8/3/2015	-871.07	12/31/2017	189.08	-681.99
24077	8/3/2015	-5110.96	2/1/2018	1149.76	-3961.2
24078	8/3/2015	-871.07	2/28/2018	201.75	-669.32
24079	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24080	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24081	11/2/2015	-1740.11	6/1/2017	247.39	-1492.72
24082	11/2/2015	-1740.11	6/1/2017	247.39	-1492.72
24083	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24084	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24085	11/2/2015	-870.05	12/31/2017	169.39	-700.66
24086	11/2/2015	-3480.21	2/28/2018	728.2	-2752.01
24087	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24088	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24089	11/2/2015	-5220.32	6/1/2017	742.19	-4478.13
24090	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24091	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24092	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24093	11/2/2015	-2610.16	9/30/2017	448.97	-2161.19
24094	11/2/2015	-7830.48	12/31/2017	1524.54	-6305.94
24095	11/2/2015	-4350.26	2/1/2018	881.29	-3468.97
24096	11/2/2015	-6960.42	2/28/2018	1456.41	-5504.01
24097	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24098	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24099	11/2/2015	-870.05	9/30/2017	149.65	-720.4
24100	11/2/2015	-870.05	9/30/2017	149.65	-720.4
24101	11/2/2015	-870.05	9/30/2017	149.66	-720.39
24102	11/2/2015	-1740.11	2/28/2018	364.1	-1376.01

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24103	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24104	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24105	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24106	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24107	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24108	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24109	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24110	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24111	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24112	11/2/2015	-4350.26	6/1/2017	618.48	-3731.78
24113	11/2/2015	-2610.16	6/1/2017	371.09	-2239.07
24114	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24115	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24116	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24117	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24118	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24119	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24120	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24121	11/2/2015	-2610.16	9/30/2017	448.97	-2161.19
24122	11/2/2015	-4350.26	9/30/2017	748.28	-3601.98
24123	11/2/2015	-11310.69	9/30/2017	1945.53	-9365.16
24124	11/2/2015	-1740.11	12/31/2017	338.78	-1401.33
24125	11/2/2015	-3480.21	2/1/2018	705.03	-2775.18
24126	11/2/2015	-6090.37	2/28/2018	1274.36	-4816.01
24127	8/4/2015	-2555.48	9/30/2017	496.12	-2059.36
24128	8/3/2015	-2555.48	6/1/2017	420.5	-2134.98
24129	8/3/2015	-2555.48	6/1/2017	420.51	-2134.97
24130	8/3/2015	-2555.48	7/1/2017	439.41	-2116.07
24131	8/3/2015	-2555.48	7/1/2017	439.41	-2116.07
24132	8/3/2015	-2555.48	7/1/2017	439.41	-2116.07
24133	8/3/2015	-2555.48	6/1/2017	420.51	-2134.97
24134	8/3/2015	-2555.48	2/1/2018	574.89	-1980.59
24135	8/4/2015	-2555.48	9/30/2017	496.12	-2059.36
24136	8/3/2015	-2555.48	7/1/2017	439.4	-2116.08
24137	8/3/2015	-871.07	7/1/2017	149.78	-721.29
24138	8/3/2015	-871.07	9/30/2017	169.32	-701.75
24139	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24140	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24141	11/2/2015	-5220.32	6/1/2017	742.19	-4478.13
24142	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24143	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24144	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24145	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24146	11/2/2015	-2610.16	7/1/2017	390.4	-2219.76
24147	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24148	11/2/2015	-9855.03	9/30/2017	1695.14	-8159.89
24149	11/2/2015	-4350.26	9/30/2017	748.28	-3601.98
24150	11/2/2015	-8114.92	12/31/2017	1579.92	-6535
24151	11/2/2015	-6960.42	2/1/2018	1410.07	-5550.35
24152	11/2/2015	-11879.59	2/28/2018	2485.7	-9393.89
24153	11/2/2015	-870.06	6/1/2017	123.7	-746.36
24154	11/2/2015	-870.06	6/1/2017	123.7	-746.36
24155	11/2/2015	-870.06	6/1/2017	123.7	-746.36
24156	11/2/2015	-870.06	6/1/2017	123.7	-746.36
24157	11/2/2015	-870.06	6/1/2017	123.7	-746.36
24158	11/2/2015	-870.06	7/1/2017	130.13	-739.93
24159	11/2/2015	-870.06	7/1/2017	130.13	-739.93
24160	11/2/2015	-870.06	7/1/2017	130.13	-739.93
24161	11/2/2015	-870.06	9/30/2017	149.66	-720.4
24162	11/2/2015	-5220.33	9/30/2017	897.94	-4322.39
24163	11/2/2015	-1740.11	12/31/2017	338.78	-1401.33
24164	11/2/2015	-2610.17	2/28/2018	546.15	-2064.02
24165	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24166	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24167	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24168	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24169	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24170	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24171	11/2/2015	-1740.11	6/1/2017	247.39	-1492.72
24172	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24173	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24174	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24175	11/2/2015	-3480.21	9/30/2017	598.62	-2881.59
24176	11/2/2015	-870.05	12/31/2017	169.39	-700.66
24177	11/2/2015	-870.05	2/1/2018	176.26	-693.79
24178	11/2/2015	-1740.11	2/28/2018	364.1	-1376.01
24179	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24180	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24181	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24182	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24183	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24184	11/2/2015	-5220.32	6/1/2017	742.19	-4478.13
24185	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24186	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24187	11/2/2015	-1154.5	7/1/2017	172.68	-981.82
24188	11/2/2015	-6374.82	7/1/2017	953.48	-5421.34
24189	11/2/2015	-4350.26	9/30/2017	748.28	-3601.98
24190	11/2/2015	-9570.58	9/30/2017	1646.22	-7924.36
24191	11/2/2015	-2894.61	9/30/2017	497.9	-2396.71
24192	11/2/2015	-9553.88	12/31/2017	1860.08	-7693.8
24193	11/2/2015	-1740.11	2/1/2018	352.51	-1387.6
24194	11/2/2015	-13335.24	2/28/2018	2790.27	-10544.97
24195	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24196	11/2/2015	-6960.43	6/1/2017	989.58	-5970.85
24197	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24198	11/2/2015	-11310.69	9/30/2017	1945.53	-9365.16
24199	11/2/2015	-2610.16	12/31/2017	508.18	-2101.98
24200	11/2/2015	-1740.11	2/1/2018	352.51	-1387.6
24201	11/2/2015	-7830.48	2/28/2018	1638.46	-6192.02
24202	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24203	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24204	11/2/2015	-2610.16	6/1/2017	371.09	-2239.07
24205	11/2/2015	-870.05	7/1/2017	130.13	-739.92

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
24206	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24207	11/2/2015	-4350.26	9/30/2017	748.28	-3601.98
24208	11/2/2015	-4350.26	9/30/2017	748.28	-3601.98
24209	11/2/2015	-870.05	12/31/2017	169.39	-700.66
24210	11/2/2015	-5220.32	2/28/2018	1092.31	-4128.01
24211	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24212	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24213	11/2/2015	-6960.42	6/1/2017	989.58	-5970.84
24214	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24215	11/2/2015	-3480.21	7/1/2017	520.53	-2959.68
24216	11/2/2015	-2024.56	9/30/2017	348.24	-1676.32
24217	11/2/2015	-6090.37	9/30/2017	1047.6	-5042.77
24218	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24219	11/2/2015	-870.05	2/1/2018	176.26	-693.79
24220	11/2/2015	-3764.66	2/28/2018	787.72	-2976.94
24221	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24222	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24223	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24224	11/2/2015	-1740.11	6/1/2017	247.39	-1492.72
24225	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24226	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24227	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24228	11/2/2015	-870.05	9/30/2017	149.65	-720.4
24229	11/2/2015	-3480.21	9/30/2017	598.62	-2881.59
24230	11/2/2015	-1740.11	12/31/2017	338.78	-1401.33
24231	11/2/2015	-1740.11	2/1/2018	352.51	-1387.6
24232	11/2/2015	-1740.11	2/28/2018	364.1	-1376.01
24233	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24234	11/2/2015	-3480.21	6/1/2017	494.79	-2985.42
24235	11/2/2015	-6090.37	6/1/2017	865.89	-5224.48
24236	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24237	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24238	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24239	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24240	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24241	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24242	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24243	11/2/2015	-9570.58	9/30/2017	1646.22	-7924.36
24244	11/2/2015	-3480.21	9/30/2017	598.62	-2881.59
24245	11/2/2015	-2610.16	12/31/2017	508.18	-2101.98
24246	11/2/2015	-2610.16	2/1/2018	528.77	-2081.39
24247	11/2/2015	-12465.19	2/28/2018	2608.22	-9856.97
24248	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24249	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24250	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24251	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24252	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24253	11/2/2015	-3480.21	6/1/2017	494.79	-2985.42
24254	11/2/2015	-5504.77	6/1/2017	782.63	-4722.14
24255	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24256	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24257	11/2/2015	-870.05	9/30/2017	149.65	-720.4
24258	11/2/2015	-5220.32	9/30/2017	897.94	-4322.38
24259	11/2/2015	-2610.16	9/30/2017	448.97	-2161.19
24260	11/2/2015	-870.05	12/31/2017	169.39	-700.66
24261	11/2/2015	-4350.27	2/1/2018	881.29	-3468.98
24262	11/2/2015	-4350.27	2/28/2018	910.25	-3440.02
24263	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24264	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24265	11/2/2015	-2610.16	6/1/2017	371.09	-2239.07
24266	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24267	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24268	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24269	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24270	11/2/2015	-3480.21	9/30/2017	598.62	-2881.59
24271	11/2/2015	-3480.21	9/30/2017	598.62	-2881.59
24272	11/2/2015	-11310.69	9/30/2017	1945.53	-9365.16
24273	11/2/2015	-870.05	2/1/2018	176.26	-693.79
24274	11/2/2015	-1740.11	2/28/2018	364.1	-1376.01
24275	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24276	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24277	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24278	11/2/2015	-5220.32	6/1/2017	742.19	-4478.13
24279	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24280	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24281	11/2/2015	-1740.11	7/1/2017	260.27	-1479.84
24282	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24283	11/2/2015	-3480.21	9/30/2017	598.62	-2881.59
24284	11/2/2015	-8700.53	9/30/2017	1496.56	-7203.97
24285	11/2/2015	-1740.11	12/31/2017	338.78	-1401.33
24286	11/2/2015	-1740.11	2/1/2018	352.51	-1387.6
24287	11/2/2015	-3480.21	2/28/2018	728.2	-2752.01
24288	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24289	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24290	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24291	11/2/2015	-1154.5	6/1/2017	164.13	-990.37
24292	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24293	11/2/2015	-8700.53	6/1/2017	1236.98	-7463.55
24294	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24295	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24296	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24297	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24298	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24299	11/2/2015	-6960.42	7/1/2017	1041.07	-5919.35
24300	11/2/2015	-9570.58	9/30/2017	1646.22	-7924.36
24301	11/2/2015	-8700.53	9/30/2017	1496.56	-7203.97
24302	11/2/2015	-3480.21	12/31/2017	677.57	-2802.64
24303	11/2/2015	-4350.26	2/1/2018	881.29	-3468.97
24304	11/2/2015	-10440.63	2/28/2018	2184.61	-8256.02
24305	11/2/2015	-4350.26	6/1/2017	618.48	-3731.78
24306	11/2/2015	-2610.16	6/1/2017	371.09	-2239.07
24307	11/2/2015	-2610.16	7/1/2017	390.4	-2219.76
24308	11/2/2015	-2610.16	9/30/2017	448.97	-2161.19

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
24309	11/2/2015	-1740.11	9/30/2017	299.31	-1440.8
24310	11/2/2015	-870.05	12/31/2017	169.39	-700.66
24311	11/2/2015	-870.05	2/1/2018	176.26	-693.79
24312	11/2/2015	-6090.37	2/28/2018	1274.36	-4816.01
24313	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24314	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24315	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24316	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24317	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24318	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24319	11/2/2015	-870.05	6/1/2017	123.7	-746.35
24320	11/2/2015	-1740.11	6/1/2017	247.39	-1492.72
24321	11/2/2015	-3480.21	6/1/2017	494.79	-2985.42
24322	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24323	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24324	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24325	11/2/2015	-870.05	7/1/2017	130.13	-739.92
24326	11/2/2015	-2610.16	7/1/2017	390.4	-2219.76
24327	11/2/2015	-2610.16	7/1/2017	390.4	-2219.76
24328	11/2/2015	-6090.37	9/30/2017	1047.6	-5042.77
24329	11/2/2015	-6960.42	9/30/2017	1197.25	-5763.17
24330	11/2/2015	-3480.21	9/30/2017	598.62	-2881.59
24331	11/2/2015	-2610.16	12/31/2017	508.18	-2101.98
24332	11/2/2015	-1740.11	2/1/2018	352.51	-1387.6
24333	11/2/2015	-10440.63	2/28/2018	2184.61	-8256.02
24334	12/1/2015	-5220.2	6/1/2017	704.94	-4515.26
24335	12/1/2015	-3480.13	7/1/2017	495.71	-2984.42
24336	12/1/2015	-870.03	9/30/2017	143.44	-726.59
24337	12/1/2015	-3480.13	9/30/2017	573.8	-2906.33
24338	12/1/2015	-6090.23	9/30/2017	1004.14	-5086.09
24339	12/1/2015	-3480.13	12/31/2017	652.74	-2827.39
24340	12/1/2015	-3480.13	2/1/2018	680.2	-2799.93
24341	12/1/2015	-3480.13	2/28/2018	703.37	-2776.76
24342	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24343	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24344	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24345	12/1/2015	-1740.07	6/1/2017	234.98	-1505.09
24346	12/1/2015	-16530.63	6/1/2017	2232.32	-14298.31
24347	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24348	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24349	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24350	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24351	12/1/2015	-9570.37	7/1/2017	1363.18	-8207.19
24352	12/1/2015	-12180.47	7/1/2017	1734.97	-10445.5
24353	12/1/2015	-7830.3	9/30/2017	1291.04	-6539.26
24354	12/1/2015	-20010.77	9/30/2017	3299.31	-16711.46
24355	12/1/2015	-5220.2	9/30/2017	860.69	-4359.51
24356	12/1/2015	-9570.37	12/31/2017	1795.03	-7775.34
24357	12/1/2015	-12180.47	2/1/2018	2380.7	-9799.77
24358	12/1/2015	-39151.5	2/28/2018	7912.89	-31238.61
24359	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24360	12/1/2015	-4350.18	6/1/2017	587.45	-3762.73
24361	12/1/2015	-1740.07	9/30/2017	286.9	-1453.17
24362	12/1/2015	-3480.14	9/30/2017	573.8	-2906.34
24363	12/1/2015	-1740.07	12/31/2017	326.37	-1413.7
24364	12/1/2015	-1740.07	2/1/2018	340.1	-1399.97
24365	12/1/2015	-6090.25	2/28/2018	1230.9	-4859.35
24366	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24367	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24368	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24369	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24370	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24371	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24372	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24373	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24374	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24375	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24376	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24377	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24378	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24379	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24380	12/1/2015	-1740.07	6/1/2017	234.98	-1505.09
24381	12/1/2015	-7830.32	6/1/2017	1057.42	-6772.9
24382	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24383	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24384	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24385	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24386	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24387	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24388	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24389	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24390	12/1/2015	-2610.11	7/1/2017	371.78	-2238.33
24391	12/1/2015	-2610.11	7/1/2017	371.78	-2238.33
24392	12/1/2015	-2610.11	9/30/2017	430.34	-2179.77
24393	12/1/2015	-10440.43	9/30/2017	1721.38	-8719.05
24394	12/1/2015	-12180.5	9/30/2017	2008.28	-10172.22
24395	12/1/2015	-2610.11	12/31/2017	489.55	-2120.56
24396	12/1/2015	-7830.32	2/1/2018	1530.45	-6299.87
24397	12/1/2015	-13050.53	2/28/2018	2637.63	-10412.9
24398	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24399	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24400	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24401	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24402	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24403	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24404	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24405	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24406	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24407	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24408	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24409	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24410	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24411	12/1/2015	-19140.79	6/1/2017	2584.79	-16556

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
24412	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24413	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24414	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24415	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24416	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24417	12/1/2015	-9570.39	7/1/2017	1363.19	-8207.2
24418	12/1/2015	-1740.07	9/30/2017	286.9	-1453.17
24419	12/1/2015	-20010.82	9/30/2017	3299.32	-16711.5
24420	12/1/2015	-13920.57	9/30/2017	2295.18	-11625.39
24421	12/1/2015	-10440.43	12/31/2017	1958.22	-8482.21
24422	12/1/2015	-6960.29	2/1/2018	1360.4	-5599.89
24423	12/1/2015	-13069.37	2/28/2018	2641.44	-10427.93
24424	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24425	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24426	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24427	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24428	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24429	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24430	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24431	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24432	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24433	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24434	12/1/2015	-870.04	9/30/2017	143.44	-726.6
24435	12/1/2015	-1740.07	9/30/2017	286.9	-1453.17
24436	12/1/2015	-2610.11	9/30/2017	430.34	-2179.77
24437	12/1/2015	-3480.14	12/31/2017	652.74	-2827.4
24438	12/1/2015	-1740.07	2/1/2018	340.1	-1399.97
24439	12/1/2015	-3480.14	2/28/2018	703.37	-2776.77
24440	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24441	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24442	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24443	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24444	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24445	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24446	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24447	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24448	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24449	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24450	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24451	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24452	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24453	12/1/2015	-2610.09	7/1/2017	371.78	-2238.31
24454	12/1/2015	-3480.12	9/30/2017	573.79	-2906.33
24455	12/1/2015	-1740.06	9/30/2017	286.9	-1453.16
24456	12/1/2015	-2610.09	12/31/2017	489.55	-2120.54
24457	12/1/2015	-2610.09	2/1/2018	510.15	-2099.94
24458	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24459	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24460	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24461	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24462	12/1/2015	-10440.4	6/1/2017	1409.89	-9030.51
24463	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24464	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24465	12/1/2015	-3480.13	7/1/2017	495.71	-2984.42
24466	12/1/2015	-10440.4	7/1/2017	1487.12	-8953.28
24467	12/1/2015	-1740.07	9/30/2017	286.9	-1453.17
24468	12/1/2015	-16530.63	9/30/2017	2725.52	-13805.11
24469	12/1/2015	-6960.26	9/30/2017	1147.58	-5812.68
24470	12/1/2015	-10440.4	12/31/2017	1958.22	-8482.18
24471	12/1/2015	-2610.1	2/1/2018	510.15	-2099.95
24472	12/1/2015	-26971.03	2/28/2018	5451.1	-21519.93
24473	12/1/2015	-4350.17	6/1/2017	587.45	-3762.72
24474	12/1/2015	-11310.43	6/1/2017	1527.37	-9783.06
24475	12/1/2015	-3480.13	7/1/2017	495.71	-2984.42
24476	12/1/2015	-1740.07	9/30/2017	286.9	-1453.17
24477	12/1/2015	-13050.5	9/30/2017	2151.72	-10898.78
24478	12/1/2015	-870.03	9/30/2017	143.44	-726.59
24479	12/1/2015	-1740.07	12/31/2017	326.37	-1413.7
24480	12/1/2015	-3480.13	2/1/2018	680.2	-2799.93
24481	12/1/2015	-18270.7	2/28/2018	3692.68	-14578.02
24482	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24483	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24484	12/1/2015	-6090.25	6/1/2017	822.43	-5267.82
24485	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24486	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24487	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24488	12/1/2015	-3480.14	9/30/2017	573.8	-2906.34
24489	12/1/2015	-1740.07	9/30/2017	286.9	-1453.17
24490	12/1/2015	-2610.11	9/30/2017	430.34	-2179.77
24491	12/1/2015	-1740.07	12/31/2017	326.37	-1413.7
24492	12/1/2015	-870.04	2/1/2018	170.05	-699.99
24493	12/1/2015	-4350.18	2/28/2018	879.21	-3470.97
24494	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24495	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24496	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24497	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24498	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24499	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24500	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24501	12/1/2015	-2610.11	6/1/2017	352.47	-2257.64
24502	12/1/2015	-6090.25	6/1/2017	822.43	-5267.82
24503	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24504	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24505	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24506	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24507	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24508	12/1/2015	-5220.22	7/1/2017	743.56	-4476.66
24509	12/1/2015	-5220.22	9/30/2017	860.7	-4359.52
24510	12/1/2015	-6960.29	9/30/2017	1147.58	-5812.71
24511	12/1/2015	-5220.22	9/30/2017	860.7	-4359.52
24512	12/1/2015	-1740.07	12/31/2017	326.37	-1413.7
24513	12/1/2015	-870.04	2/1/2018	170.05	-699.99
24514	12/1/2015	-12180.5	2/28/2018	2461.8	-9718.7

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
24515	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24516	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24517	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24518	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24519	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24520	12/1/2015	-1740.07	6/1/2017	234.98	-1505.09
24521	12/1/2015	-4350.17	6/1/2017	587.45	-3762.72
24522	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24523	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24524	12/1/2015	-5220.2	7/1/2017	743.55	-4476.65
24525	12/1/2015	-2610.1	9/30/2017	430.34	-2179.76
24526	12/1/2015	-7830.3	9/30/2017	1291.04	-6539.26
24527	12/1/2015	-2610.1	9/30/2017	430.34	-2179.76
24528	12/1/2015	-870.03	12/31/2017	163.18	-706.85
24529	12/1/2015	-2610.1	2/1/2018	510.15	-2099.95
24530	12/1/2015	-10440.4	2/28/2018	2110.11	-8330.29
24531	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24532	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24533	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24534	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24535	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24536	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24537	12/1/2015	-4350.17	6/1/2017	587.45	-3762.72
24538	12/1/2015	-9570.36	6/1/2017	1292.39	-8277.97
24539	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24540	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24541	12/1/2015	-5220.2	7/1/2017	743.55	-4476.65
24542	12/1/2015	-4350.17	7/1/2017	619.63	-3730.54
24543	12/1/2015	-2610.1	9/30/2017	430.34	-2179.76
24544	12/1/2015	-13920.53	9/30/2017	2295.17	-11625.36
24545	12/1/2015	-5220.2	9/30/2017	860.69	-4359.51
24546	12/1/2015	-2610.1	12/31/2017	489.55	-2120.55
24547	12/1/2015	-4350.17	2/1/2018	850.25	-3499.92
24548	12/1/2015	-17400.66	2/28/2018	3516.84	-13883.82
24549	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24550	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24551	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24552	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24553	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24554	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24555	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24556	12/1/2015	-2610.1	6/1/2017	352.47	-2257.63
24557	12/1/2015	-18270.7	6/1/2017	2467.29	-15803.41
24558	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24559	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24560	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24561	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24562	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24563	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24564	12/1/2015	-8700.33	7/1/2017	1239.26	-7461.07
24565	12/1/2015	-4350.17	9/30/2017	717.24	-3632.93
24566	12/1/2015	-22620.87	9/30/2017	3729.65	-18891.22
24567	12/1/2015	-2610.1	9/30/2017	430.34	-2179.76
24568	12/1/2015	-7830.3	12/31/2017	1468.67	-6361.63
24569	12/1/2015	-8700.33	2/1/2018	1700.5	-6999.83
24570	12/1/2015	-12180.47	2/28/2018	2461.79	-9718.68
24571	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24572	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24573	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24574	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24575	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24576	12/1/2015	-8399.24	6/1/2017	1134.24	-7265
24577	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24578	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24579	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24580	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24581	12/1/2015	-7830.3	7/1/2017	1115.34	-6714.96
24582	12/1/2015	-14790.56	9/30/2017	2438.62	-12351.94
24583	12/1/2015	-3480.13	9/30/2017	573.8	-2906.33
24584	12/1/2015	-2610.1	12/31/2017	489.55	-2120.55
24585	12/1/2015	-3480.13	2/1/2018	680.2	-2799.93
24586	12/1/2015	-15660.6	2/28/2018	3165.16	-12495.44
24587	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24588	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24589	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24590	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24591	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24592	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24593	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24594	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24595	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24596	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24597	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24598	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24599	12/1/2015	-4350.17	6/1/2017	587.45	-3762.72
24600	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24601	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24602	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24603	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24604	12/1/2015	-1740.07	7/1/2017	247.85	-1492.22
24605	12/1/2015	-6090.23	9/30/2017	1004.14	-5086.09
24606	12/1/2015	-6090.23	9/30/2017	1004.14	-5086.09
24607	12/1/2015	-12180.46	9/30/2017	2008.28	-10172.18
24608	12/1/2015	-4350.17	12/31/2017	815.92	-3534.25
24609	12/1/2015	-5220.2	2/1/2018	1020.29	-4199.91
24610	12/1/2015	-4350.17	2/28/2018	879.21	-3470.96
24611	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24612	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24613	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24614	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24615	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24616	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24617	12/1/2015	-870.03	6/1/2017	117.49	-752.54

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
24618	12/1/2015	-20010.77	6/1/2017	2702.27	-17308.5
24619	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24620	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24621	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24622	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24623	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24624	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24625	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24626	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24627	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24628	12/1/2015	-1740.07	7/1/2017	247.85	-1492.22
24629	12/1/2015	-14790.57	7/1/2017	2106.75	-12683.82
24630	12/1/2015	-4350.17	9/30/2017	717.24	-3632.93
24631	12/1/2015	-26971.03	9/30/2017	4446.89	-22524.14
24632	12/1/2015	-8700.33	9/30/2017	1434.48	-7265.85
24633	12/1/2015	-6090.23	12/31/2017	1142.3	-4947.93
24634	12/1/2015	-10440.4	2/1/2018	2040.6	-8399.8
24635	12/1/2015	-20010.77	2/28/2018	4044.37	-15966.4
24636	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24637	12/1/2015	-870.03	6/1/2017	117.49	-752.54
24638	12/1/2015	-6960.26	6/1/2017	939.92	-6020.34
24639	12/1/2015	-13050.5	6/1/2017	1762.35	-11288.15
24640	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24641	12/1/2015	-870.03	7/1/2017	123.92	-746.11
24642	12/1/2015	-2610.1	7/1/2017	371.78	-2238.32
24643	12/1/2015	-13920.53	7/1/2017	1982.81	-11937.72
24644	12/1/2015	-4350.17	9/30/2017	717.24	-3632.93
24645	12/1/2015	-16815.1	9/30/2017	2772.42	-14042.68
24646	12/1/2015	-5220.2	9/30/2017	860.69	-4359.51
24647	12/1/2015	-2610.1	12/31/2017	489.55	-2120.55
24648	12/1/2015	-8700.33	2/1/2018	1700.5	-6999.83
24649	12/1/2015	-22035.3	2/28/2018	4453.55	-17581.75
24650	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24651	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24652	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24653	12/1/2015	-870.04	6/1/2017	117.49	-752.55
24654	12/1/2015	-3480.14	6/1/2017	469.97	-3010.17
24655	12/1/2015	-12180.5	6/1/2017	1644.87	-10535.63
24656	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24657	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24658	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24659	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24660	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24661	12/1/2015	-870.04	7/1/2017	123.92	-746.12
24662	12/1/2015	-5220.22	7/1/2017	743.56	-4476.66
24663	12/1/2015	-6960.29	7/1/2017	991.41	-5968.88
24664	12/1/2015	-8114.79	9/30/2017	1337.94	-6776.85
24665	12/1/2015	-16530.68	9/30/2017	2725.52	-13805.16
24666	12/1/2015	-5220.22	9/30/2017	860.7	-4359.52
24667	12/1/2015	-2610.11	12/31/2017	489.55	-2120.56
24668	12/1/2015	-4350.18	2/1/2018	850.25	-3499.93
24669	12/1/2015	-10440.43	2/28/2018	2110.11	-8330.32
24670	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24671	1/1/2016	-3480.07	6/1/2017	443.42	-3036.65
24672	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24673	1/1/2016	-2610.05	7/1/2017	351.88	-2258.17
24674	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24675	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24676	1/1/2016	-5220.11	9/30/2017	820.88	-4399.23
24677	1/1/2016	-870.02	12/31/2017	156.55	-713.47
24678	1/1/2016	-6090.13	2/1/2018	1143.9	-4946.23
24679	1/1/2016	-8700.18	2/28/2018	1692.07	-7008.11
24680	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24681	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24682	1/1/2016	-13050.25	6/1/2017	1662.84	-11387.41
24683	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24684	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24685	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24686	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24687	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24688	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24689	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24690	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24691	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24692	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24693	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24694	1/1/2016	-8700.17	7/1/2017	1172.92	-7527.25
24695	1/1/2016	-1740.03	9/30/2017	273.63	-1466.4
24696	1/1/2016	-12180.24	9/30/2017	1915.39	-10264.85
24697	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24698	1/1/2016	-6960.14	12/31/2017	1252.4	-5707.74
24699	1/1/2016	-7830.15	2/1/2018	1470.73	-6359.42
24700	1/1/2016	-21750.42	2/28/2018	4230.17	-17520.25
24701	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24702	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24703	1/1/2016	-4350.09	6/1/2017	554.28	-3795.81
24704	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24705	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24706	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24707	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24708	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24709	1/1/2016	-1740.04	7/1/2017	234.58	-1505.46
24710	1/1/2016	-870.02	9/30/2017	136.81	-733.21
24711	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24712	1/1/2016	-1740.04	9/30/2017	273.63	-1466.41
24713	1/1/2016	-870.02	12/31/2017	156.55	-713.47
24714	1/1/2016	-2610.05	2/1/2018	490.24	-2119.81
24715	1/1/2016	-5220.11	2/28/2018	1015.24	-4204.87
24716	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24717	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24718	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24719	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24720	1/1/2016	-870.02	6/1/2017	110.86	-759.16

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24721	1/1/2016	-1740.03	6/1/2017	221.71	-1518.32
24722	1/1/2016	-3480.07	6/1/2017	443.42	-3036.65
24723	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24724	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24725	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24726	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24727	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24728	1/1/2016	-2610.05	7/1/2017	351.88	-2258.17
24729	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24730	1/1/2016	-8700.17	9/30/2017	1368.14	-7332.03
24731	1/1/2016	-14790.29	9/30/2017	2325.83	-12464.46
24732	1/1/2016	-3480.07	12/31/2017	626.2	-2853.87
24733	1/1/2016	-4350.08	2/1/2018	817.07	-3533.01
24734	1/1/2016	-9570.19	2/28/2018	1861.27	-7708.92
24735	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24736	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24737	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24738	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24739	1/1/2016	-2610.05	6/1/2017	332.57	-2277.48
24740	1/1/2016	-16530.32	6/1/2017	2106.26	-14424.06
24741	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24742	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24743	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24744	1/1/2016	-9570.19	7/1/2017	1290.21	-8279.98
24745	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24746	1/1/2016	-33930.66	9/30/2017	5335.73	-28594.93
24747	1/1/2016	-8700.17	9/30/2017	1368.14	-7332.03
24748	1/1/2016	-8700.17	12/31/2017	1565.5	-7134.67
24749	1/1/2016	-13050.26	2/1/2018	2451.22	-10599.04
24750	1/1/2016	-31320.61	2/28/2018	6091.44	-25229.17
24751	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24752	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24753	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24754	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24755	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24756	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24757	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24758	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24759	1/1/2016	-6090.11	6/1/2017	775.99	-5314.12
24760	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24761	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24762	1/1/2016	-2610.05	7/1/2017	351.87	-2258.18
24763	1/1/2016	-870.02	9/30/2017	136.81	-733.21
24764	1/1/2016	-1740.03	9/30/2017	273.63	-1466.4
24765	1/1/2016	-5220.09	9/30/2017	820.88	-4399.21
24766	1/1/2016	-2610.05	12/31/2017	469.65	-2140.4
24767	1/1/2016	-1740.03	2/1/2018	326.83	-1413.2
24768	1/1/2016	-5220.09	2/28/2018	1015.24	-4204.85
24769	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24770	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24771	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24772	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24773	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24774	1/1/2016	-1740.03	6/1/2017	221.71	-1518.32
24775	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24776	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24777	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24778	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24779	1/1/2016	-870.02	9/30/2017	136.81	-733.21
24780	1/1/2016	-1740.03	9/30/2017	273.63	-1466.4
24781	1/1/2016	-7830.15	9/30/2017	1231.32	-6598.83
24782	1/1/2016	-4350.09	2/1/2018	817.07	-3533.02
24783	1/1/2016	-5220.1	2/28/2018	1015.24	-4204.86
24784	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24785	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24786	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24787	1/1/2016	-3480.07	6/1/2017	443.42	-3036.65
24788	1/1/2016	-8700.17	6/1/2017	1108.56	-7591.61
24789	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24790	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24791	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24792	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24793	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24794	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24795	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24796	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24797	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24798	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24799	1/1/2016	-2610.05	7/1/2017	351.88	-2258.17
24800	1/1/2016	-8700.17	7/1/2017	1172.92	-7527.25
24801	1/1/2016	-6090.12	9/30/2017	957.69	-5132.43
24802	1/1/2016	-13920.27	9/30/2017	2189.02	-11731.25
24803	1/1/2016	-9570.19	9/30/2017	1504.95	-8065.24
24804	1/1/2016	-11310.22	12/31/2017	2035.15	-9275.07
24805	1/1/2016	-7830.15	2/1/2018	1470.73	-6359.42
24806	1/1/2016	-20880.41	2/28/2018	4060.96	-16819.45
24807	1/1/2016	-1740.03	6/1/2017	221.71	-1518.32
24808	1/1/2016	-9570.19	6/1/2017	1219.42	-8350.77
24809	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24810	1/1/2016	-10440.2	7/1/2017	1407.5	-9032.7
24811	1/1/2016	-15660.31	9/30/2017	2462.64	-13197.67
24812	1/1/2016	-870.02	9/30/2017	136.81	-733.21
24813	1/1/2016	-2610.05	12/31/2017	469.65	-2140.4
24814	1/1/2016	-6960.14	2/1/2018	1307.32	-5652.82
24815	1/1/2016	-13050.26	2/28/2018	2538.1	-10512.16
24816	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24817	1/1/2016	-1740.03	6/1/2017	221.71	-1518.32
24818	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24819	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24820	1/1/2016	-1740.03	7/1/2017	234.58	-1505.45
24821	1/1/2016	-1740.03	7/1/2017	234.58	-1505.45
24822	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24823	1/1/2016	-4350.09	9/30/2017	684.07	-3666.02

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24824	1/1/2016	-870.02	9/30/2017	136.81	-733.21
24825	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24826	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24827	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24828	1/1/2016	-5220.1	6/1/2017	665.14	-4554.96
24829	1/1/2016	-3480.07	6/1/2017	443.42	-3036.65
24830	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24831	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24832	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24833	1/1/2016	-1740.03	7/1/2017	234.58	-1505.45
24834	1/1/2016	-8700.17	7/1/2017	1172.92	-7527.25
24835	1/1/2016	-2610.05	9/30/2017	410.44	-2199.61
24836	1/1/2016	-9570.19	9/30/2017	1504.95	-8065.24
24837	1/1/2016	-7830.15	9/30/2017	1231.32	-6598.83
24838	1/1/2016	-870.02	12/31/2017	156.55	-713.47
24839	1/1/2016	-870.02	2/1/2018	163.41	-706.61
24840	1/1/2016	-6090.12	2/28/2018	1184.45	-4905.67
24841	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24842	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24843	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24844	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24845	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24846	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24847	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24848	1/1/2016	-8700.17	6/1/2017	1108.56	-7591.61
24849	1/1/2016	-3480.07	6/1/2017	443.42	-3036.65
24850	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24851	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24852	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24853	1/1/2016	-2610.05	7/1/2017	351.88	-2258.17
24854	1/1/2016	-6960.14	9/30/2017	1094.51	-5865.63
24855	1/1/2016	-8700.17	9/30/2017	1368.13	-7332.04
24856	1/1/2016	-6960.14	9/30/2017	1094.51	-5865.63
24857	1/1/2016	-4350.09	12/31/2017	782.75	-3567.34
24858	1/1/2016	-1740.03	2/1/2018	326.83	-1413.2
24859	1/1/2016	-9570.19	2/28/2018	1861.27	-7708.92
24860	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24861	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24862	1/1/2016	-6090.12	6/1/2017	775.99	-5314.13
24863	1/1/2016	-17400.34	6/1/2017	2217.12	-15183.22
24864	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24865	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24866	1/1/2016	-13050.26	7/1/2017	1759.38	-11290.88
24867	1/1/2016	-3480.07	9/30/2017	547.25	-2932.82
24868	1/1/2016	-33060.65	9/30/2017	5198.91	-27861.74
24869	1/1/2016	-1740.03	9/30/2017	273.63	-1466.4
24870	1/1/2016	-4350.09	12/31/2017	782.75	-3567.34
24871	1/1/2016	-11310.22	2/1/2018	2124.39	-9185.83
24872	1/1/2016	-24360.48	2/28/2018	4737.79	-19622.69
24873	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24874	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24875	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24876	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24877	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24878	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24879	1/1/2016	-3480.07	6/1/2017	443.42	-3036.65
24880	1/1/2016	-10440.21	6/1/2017	1330.27	-9109.94
24881	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24882	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24883	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24884	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24885	1/1/2016	-13050.26	7/1/2017	1759.38	-11290.88
24886	1/1/2016	-6090.12	9/30/2017	957.69	-5132.43
24887	1/1/2016	-23490.46	9/30/2017	3693.96	-19796.5
24888	1/1/2016	-10440.21	9/30/2017	1641.76	-8798.45
24889	1/1/2016	-3480.07	12/31/2017	626.2	-2853.87
24890	1/1/2016	-7830.15	2/1/2018	1470.73	-6359.42
24891	1/1/2016	-22620.45	2/28/2018	4399.38	-18221.07
24892	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24893	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24894	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24895	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24896	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24897	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24898	1/1/2016	-19140.4	6/1/2017	2438.83	-16701.57
24899	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24900	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24901	1/1/2016	-6090.13	7/1/2017	821.04	-5269.09
24902	1/1/2016	-4350.09	9/30/2017	684.07	-3666.02
24903	1/1/2016	-16530.34	9/30/2017	2599.46	-13930.88
24904	1/1/2016	-5220.11	9/30/2017	820.88	-4399.23
24905	1/1/2016	-8700.18	12/31/2017	1565.5	-7134.68
24906	1/1/2016	-4350.09	2/1/2018	817.07	-3533.02
24907	1/1/2016	-10440.22	2/28/2018	2030.48	-8409.74
24908	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24909	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24910	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24911	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24912	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24913	1/1/2016	-2610.05	6/1/2017	332.57	-2277.48
24914	1/1/2016	-13050.26	6/1/2017	1662.84	-11387.42
24915	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24916	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24917	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24918	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24919	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24920	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24921	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24922	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24923	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24924	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24925	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24926	1/1/2016	-870.02	7/1/2017	117.29	-752.73

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
24927	1/1/2016	-5220.1	7/1/2017	703.75	-4516.35
24928	1/1/2016	-1740.03	9/30/2017	273.63	-1466.4
24929	1/1/2016	-12180.24	9/30/2017	1915.39	-10264.85
24930	1/1/2016	-12180.24	9/30/2017	1915.39	-10264.85
24931	1/1/2016	-6090.12	12/31/2017	1095.85	-4994.27
24932	1/1/2016	-9570.19	2/1/2018	1797.56	-7772.63
24933	1/1/2016	-15660.31	2/28/2018	3045.72	-12614.59
24934	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24935	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24936	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24937	1/1/2016	-1740.03	6/1/2017	221.71	-1518.32
24938	1/1/2016	-31320.62	6/1/2017	3990.82	-27329.8
24939	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24940	1/1/2016	-12180.24	7/1/2017	1642.08	-10538.16
24941	1/1/2016	-5220.1	9/30/2017	820.88	-4399.22
24942	1/1/2016	-38565.24	9/30/2017	6064.53	-32500.71
24943	1/1/2016	-2610.05	9/30/2017	410.44	-2199.61
24944	1/1/2016	-6960.14	12/31/2017	1252.4	-5707.74
24945	1/1/2016	-6960.14	2/1/2018	1307.32	-5652.82
24946	1/1/2016	-21750.43	2/28/2018	4230.17	-17520.26
24947	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24948	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24949	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24950	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24951	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24952	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24953	1/1/2016	-870.02	6/1/2017	110.86	-759.16
24954	1/1/2016	-5220.1	6/1/2017	665.14	-4554.96
24955	1/1/2016	-25230.49	6/1/2017	3214.82	-22015.67
24956	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24957	1/1/2016	-870.02	7/1/2017	117.29	-752.73
24958	1/1/2016	-7830.15	7/1/2017	1055.63	-6774.52
24959	1/1/2016	-6090.12	7/1/2017	821.04	-5269.08
24960	1/1/2016	-8700.17	9/30/2017	1368.13	-7332.04
24961	1/1/2016	-37695.22	9/30/2017	5927.72	-31767.5
24962	1/1/2016	-12180.24	9/30/2017	1915.39	-10264.85
24963	1/1/2016	-13050.26	12/31/2017	2348.25	-10702.01
24964	1/1/2016	-10440.2	2/1/2018	1960.97	-8479.23
24965	1/1/2016	-24360.48	2/28/2018	4737.79	-19622.69
24966	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24967	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24968	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24969	2/1/2016	-1740.02	6/1/2017	208.44	-1531.58
24970	2/1/2016	-4350.05	6/1/2017	521.12	-3828.93
24971	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24972	2/1/2016	-1740.02	7/1/2017	221.31	-1518.71
24973	2/1/2016	-870.01	9/30/2017	130.18	-739.83
24974	2/1/2016	-870.01	9/30/2017	130.18	-739.83
24975	2/1/2016	-2610.03	12/31/2017	449.75	-2160.28
24976	2/1/2016	-2610.03	2/1/2018	470.34	-2139.69
24977	2/1/2016	-4350.05	2/28/2018	812.87	-3537.18
24978	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24979	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24980	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24981	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24982	2/1/2016	-870.01	6/1/2017	104.23	-765.78
24983	2/1/2016	-5220.07	6/1/2017	625.34	-4594.73
24984	2/1/2016	-6960.09	6/1/2017	833.79	-6126.3
24985	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24986	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24987	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24988	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24989	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24990	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24991	2/1/2016	-870.01	7/1/2017	110.66	-759.35
24992	2/1/2016	-3480.04	7/1/2017	442.64	-3037.4
24993	2/1/2016	-4350.05	7/1/2017	553.3	-3796.75
24994	2/1/2016	-10440.13	9/30/2017	1562.17	-8877.96
24995	2/1/2016	-5220.07	9/30/2017	781.08	-4438.99
24996	2/1/2016	-6090.08	9/30/2017	911.26	-5178.82
24997	2/1/2016	-11535.83	12/31/2017	1987.81	-9548.02
24998	2/1/2016	-2610.03	2/1/2018	470.34	-2139.69
24999	2/1/2016	-6960.09	2/28/2018	1300.59	-5659.5
25000	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25001	2/1/2016	-1740.02	6/1/2017	208.44	-1531.58
25002	2/1/2016	-3480.04	6/1/2017	416.89	-3063.15
25003	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25004	2/1/2016	-1740.02	9/30/2017	260.36	-1479.66
25005	2/1/2016	-2610.03	2/1/2018	470.34	-2139.69
25006	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25007	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25008	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25009	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25010	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25011	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25012	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25013	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25014	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25015	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25016	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25017	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25018	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25019	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25020	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25021	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25022	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25023	2/1/2016	-6090.08	6/1/2017	729.56	-5360.52
25024	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25025	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25026	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25027	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25028	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25029	2/1/2016	-870.01	7/1/2017	110.66	-759.35

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
25030	2/1/2016	-3480.04	7/1/2017	442.64	-3037.4
25031	2/1/2016	-3480.04	9/30/2017	520.72	-2959.32
25032	2/1/2016	-13050.17	9/30/2017	1952.71	-11097.46
25033	2/1/2016	-10440.13	9/30/2017	1562.17	-8877.96
25034	2/1/2016	-2610.03	12/31/2017	449.75	-2160.28
25035	2/1/2016	-5220.07	2/1/2018	940.68	-4279.39
25036	2/1/2016	-10440.13	2/28/2018	1950.88	-8489.25
25037	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25038	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25039	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25040	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25041	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25042	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25043	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25044	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25045	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25046	2/1/2016	-5220.06	6/1/2017	625.34	-4594.72
25047	2/1/2016	-5220.06	6/1/2017	625.34	-4594.72
25048	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25049	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25050	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25051	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25052	2/1/2016	-2610.03	7/1/2017	331.97	-2278.06
25053	2/1/2016	-9570.11	7/1/2017	1217.25	-8352.86
25054	2/1/2016	-6090.07	9/30/2017	911.26	-5178.81
25055	2/1/2016	-8700.1	9/30/2017	1301.8	-7398.3
25056	2/1/2016	-6960.08	9/30/2017	1041.45	-5918.63
25057	2/1/2016	-6960.08	12/31/2017	1199.33	-5760.75
25058	2/1/2016	-6090.07	2/1/2018	1097.47	-4992.6
25059	2/1/2016	-13920.16	2/28/2018	2601.17	-11318.99
25060	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25061	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25062	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25063	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25064	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25065	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25066	2/1/2016	-1740.02	7/1/2017	221.31	-1518.71
25067	2/1/2016	-870.01	9/30/2017	130.18	-739.83
25068	2/1/2016	-5220.06	9/30/2017	781.08	-4438.98
25069	2/1/2016	-870.01	12/31/2017	149.92	-720.09
25070	2/1/2016	-3480.04	2/1/2018	627.13	-2852.91
25071	2/1/2016	-2610.03	2/28/2018	487.72	-2122.31
25072	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25073	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25074	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25075	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25076	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25077	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25078	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25079	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25080	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25081	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25082	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25083	2/1/2016	-870.01	9/30/2017	130.18	-739.83
25084	2/1/2016	-6090.07	9/30/2017	911.26	-5178.81
25085	2/1/2016	-2610.03	12/31/2017	449.75	-2160.28
25086	2/1/2016	-3480.04	2/1/2018	627.13	-2852.91
25087	2/1/2016	-2610.03	2/28/2018	487.72	-2122.31
25088	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25089	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25090	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25091	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25092	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25093	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25094	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25095	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25096	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25097	2/1/2016	-1740.02	6/1/2017	208.44	-1531.58
25098	2/1/2016	-6960.09	6/1/2017	833.79	-6126.3
25099	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25100	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25101	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25102	2/1/2016	-2610.03	7/1/2017	331.97	-2278.06
25103	2/1/2016	-3480.04	7/1/2017	442.64	-3037.4
25104	2/1/2016	-4350.05	9/30/2017	650.91	-3699.14
25105	2/1/2016	-6960.09	9/30/2017	1041.45	-5918.64
25106	2/1/2016	-6090.08	9/30/2017	911.26	-5178.82
25107	2/1/2016	-11310.14	12/31/2017	1948.91	-9361.23
25108	2/1/2016	-7830.1	2/28/2018	1463.16	-6366.94
25109	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25110	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25111	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25112	2/1/2016	-5220.06	6/1/2017	625.34	-4594.72
25113	2/1/2016	-2610.03	6/1/2017	312.67	-2297.36
25114	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25115	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25116	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25117	2/1/2016	-1740.02	9/30/2017	260.36	-1479.66
25118	2/1/2016	-870.01	9/30/2017	130.18	-739.83
25119	2/1/2016	-2610.03	12/31/2017	449.75	-2160.28
25120	2/1/2016	-2610.03	2/1/2018	470.34	-2139.69
25121	2/1/2016	-14790.16	2/28/2018	2763.74	-12026.42
25122	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25123	2/1/2016	-2610.03	6/1/2017	312.67	-2297.36
25124	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25125	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25126	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25127	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25128	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25129	2/1/2016	-4350.05	9/30/2017	650.91	-3699.14
25130	2/1/2016	-1740.02	9/30/2017	260.36	-1479.66
25131	2/1/2016	-870.01	2/1/2018	156.78	-713.23
25132	2/1/2016	-870.01	2/28/2018	162.58	-707.43

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
25133	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25134	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25135	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25136	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25137	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25138	2/1/2016	-9570.12	6/1/2017	1146.45	-8423.67
25139	2/1/2016	-7830.1	6/1/2017	938.01	-6892.09
25140	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25141	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25142	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25143	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25144	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25145	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25146	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25147	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25148	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25149	2/1/2016	-4350.05	7/1/2017	553.3	-3796.75
25150	2/1/2016	-1740.02	7/1/2017	221.31	-1518.71
25151	2/1/2016	-2610.03	9/30/2017	390.54	-2219.49
25152	2/1/2016	-6960.09	9/30/2017	1041.45	-5918.64
25153	2/1/2016	-10440.13	9/30/2017	1562.17	-8877.96
25154	2/1/2016	-1740.02	12/31/2017	299.83	-1440.19
25155	2/1/2016	-5220.06	2/28/2018	975.44	-4244.62
25156	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25157	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25158	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25159	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25160	2/1/2016	-2610.03	6/1/2017	312.67	-2297.36
25161	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25162	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25163	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25164	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25165	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25166	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25167	2/1/2016	-2610.03	7/1/2017	331.97	-2278.06
25168	2/1/2016	-2610.03	9/30/2017	390.54	-2219.49
25169	2/1/2016	-4350.05	9/30/2017	650.91	-3699.14
25170	2/1/2016	-870.01	9/30/2017	130.18	-739.83
25171	2/1/2016	-2610.03	12/31/2017	449.75	-2160.28
25172	2/1/2016	-870.01	2/1/2018	156.78	-713.23
25173	2/1/2016	-4350.05	2/28/2018	812.87	-3537.18
25174	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25175	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25176	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25177	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25178	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25179	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25180	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25181	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25182	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25183	2/1/2016	-15660.18	6/1/2017	1876.02	-13784.16
25184	2/1/2016	-3480.04	6/1/2017	416.89	-3063.15
25185	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25186	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25187	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25188	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25189	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25190	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25191	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25192	2/1/2016	-6960.08	7/1/2017	885.27	-6074.81
25193	2/1/2016	-4350.05	7/1/2017	553.3	-3796.75
25194	2/1/2016	-7830.09	9/30/2017	1171.62	-6658.47
25195	2/1/2016	-5220.06	9/30/2017	781.08	-4438.98
25196	2/1/2016	-870.01	2/1/2018	156.78	-713.23
25197	2/1/2016	-6960.08	2/28/2018	1300.59	-5659.49
25198	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25199	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25200	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25201	2/1/2016	-7830.1	6/1/2017	938	-6892.1
25202	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25203	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25204	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25205	2/1/2016	-1740.02	7/1/2017	221.31	-1518.71
25206	2/1/2016	-5220.06	9/30/2017	781.08	-4438.98
25207	2/1/2016	-12180.15	9/30/2017	1822.53	-10357.62
25208	2/1/2016	-1740.02	9/30/2017	260.36	-1479.66
25209	2/1/2016	-2610.03	12/31/2017	449.75	-2160.28
25210	2/1/2016	-6090.08	2/1/2018	1097.47	-4992.61
25211	2/1/2016	-11310.14	2/28/2018	2113.45	-9196.69
25212	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25213	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25214	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25215	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25216	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25217	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25218	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25219	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25220	2/1/2016	-3480.04	6/1/2017	416.89	-3063.15
25221	2/1/2016	-17400.19	6/1/2017	2084.46	-15315.73
25222	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25223	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25224	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25225	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25226	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25227	2/1/2016	-1740.02	7/1/2017	221.31	-1518.71
25228	2/1/2016	-6090.07	7/1/2017	774.61	-5315.46
25229	2/1/2016	-12180.14	9/30/2017	1822.52	-10357.62
25230	2/1/2016	-22620.25	9/30/2017	3384.68	-19235.57
25231	2/1/2016	-5220.06	9/30/2017	781.08	-4438.98
25232	2/1/2016	-8700.1	12/31/2017	1499.16	-7200.94
25233	2/1/2016	-3480.04	2/1/2018	627.13	-2852.91
25234	2/1/2016	-33930.38	2/28/2018	6340.36	-27590.02
25235	2/1/2016	-870.01	6/1/2017	104.23	-765.78

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
25236	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25237	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25238	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25239	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25240	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25241	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25242	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25243	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25244	2/1/2016	-2610.03	6/1/2017	312.67	-2297.36
25245	2/1/2016	-11310.14	6/1/2017	1354.9	-9955.24
25246	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25247	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25248	2/1/2016	-2610.03	7/1/2017	331.97	-2278.06
25249	2/1/2016	-7830.1	7/1/2017	995.93	-6834.17
25250	2/1/2016	-2610.03	9/30/2017	390.54	-2219.49
25251	2/1/2016	-12180.15	9/30/2017	1822.52	-10357.63
25252	2/1/2016	-8700.11	9/30/2017	1301.8	-7398.31
25253	2/1/2016	-5220.06	12/31/2017	899.5	-4320.56
25254	2/1/2016	-8700.11	2/1/2018	1567.81	-7132.3
25255	2/1/2016	-19140.24	2/28/2018	3576.62	-15563.62
25256	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25257	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25258	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25259	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25260	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25261	2/1/2016	-2610.03	6/1/2017	312.67	-2297.36
25262	2/1/2016	-5220.07	6/1/2017	625.34	-4594.73
25263	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25264	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25265	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25266	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25267	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25268	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25269	2/1/2016	-1740.02	7/1/2017	221.31	-1518.71
25270	2/1/2016	-870.01	9/30/2017	130.18	-739.83
25271	2/1/2016	-3480.05	9/30/2017	520.72	-2959.33
25272	2/1/2016	-9570.12	9/30/2017	1431.99	-8138.13
25273	2/1/2016	-1740.02	12/31/2017	299.83	-1440.19
25274	2/1/2016	-870.01	2/1/2018	156.78	-713.23
25275	2/1/2016	-4350.06	2/28/2018	812.87	-3537.19
25276	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25277	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25278	2/1/2016	-1740.02	6/1/2017	208.44	-1531.58
25279	2/1/2016	-15660.18	6/1/2017	1876.02	-13784.16
25280	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25281	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25282	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25283	2/1/2016	-1740.02	7/1/2017	221.31	-1518.71
25284	2/1/2016	-10440.12	7/1/2017	1327.91	-9112.21
25285	2/1/2016	-870.01	9/30/2017	130.18	-739.83
25286	2/1/2016	-13920.16	9/30/2017	2082.88	-11837.28
25287	2/1/2016	-6090.07	9/30/2017	911.26	-5178.81
25288	2/1/2016	-11310.13	12/31/2017	1948.91	-9361.22
25289	2/1/2016	-6090.07	2/1/2018	1097.47	-4992.6
25290	2/1/2016	-15660.18	2/28/2018	2926.32	-12733.86
25291	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25292	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25293	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25294	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25295	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25296	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25297	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25298	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25299	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25300	2/1/2016	-6090.08	6/1/2017	729.56	-5360.52
25301	2/1/2016	-20880.26	6/1/2017	2501.35	-18378.91
25302	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25303	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25304	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25305	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25306	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25307	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25308	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25309	2/1/2016	-3480.04	7/1/2017	442.64	-3037.4
25310	2/1/2016	-16530.21	7/1/2017	2102.52	-14427.69
25311	2/1/2016	-4350.05	9/30/2017	650.91	-3699.14
25312	2/1/2016	-31320.39	9/30/2017	4686.5	-26633.89
25313	2/1/2016	-20010.25	9/30/2017	2994.15	-17016.1
25314	2/1/2016	-10440.13	12/31/2017	1799	-8641.13
25315	2/1/2016	-6090.08	2/1/2018	1097.47	-4992.61
25316	2/1/2016	-32190.4	2/28/2018	6015.22	-26175.18
25317	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25318	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25319	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25320	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25321	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25322	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25323	3/1/2016	-2610.03	7/1/2017	313.36	-2296.67
25324	3/1/2016	-870.01	9/30/2017	123.97	-746.04
25325	3/1/2016	-2610.03	9/30/2017	371.93	-2238.1
25326	3/1/2016	-6090.07	9/30/2017	867.83	-5222.24
25327	3/1/2016	-4350.05	12/31/2017	718.56	-3631.49
25328	3/1/2016	-6090.07	2/1/2018	1054.04	-5036.03
25329	3/1/2016	-4350.05	2/28/2018	781.84	-3568.21
25330	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25331	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25332	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25333	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25334	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25335	3/1/2016	-6090.05	6/1/2017	686.13	-5403.92
25336	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25337	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25338	3/1/2016	-870.01	7/1/2017	104.45	-765.56

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
25339	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25340	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25341	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25342	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25343	3/1/2016	-2610.02	7/1/2017	313.36	-2296.66
25344	3/1/2016	-6960.06	9/30/2017	991.8	-5968.26
25345	3/1/2016	-6090.05	9/30/2017	867.83	-5222.22
25346	3/1/2016	-4350.04	9/30/2017	619.88	-3730.16
25347	3/1/2016	-8700.08	12/31/2017	1437.12	-7262.96
25348	3/1/2016	-5220.05	2/1/2018	903.46	-4316.59
25349	3/1/2016	-21750.19	2/28/2018	3909.22	-17840.97
25350	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25351	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25352	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25353	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25354	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25355	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25356	3/1/2016	-2610.02	9/30/2017	371.93	-2238.09
25357	3/1/2016	-870.01	12/31/2017	143.71	-726.3
25358	3/1/2016	-870.01	2/1/2018	150.57	-719.44
25359	3/1/2016	-870.01	2/28/2018	156.37	-713.64
25360	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25361	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25362	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25363	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25364	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25365	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25366	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25367	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25368	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25369	3/1/2016	-2610.03	6/1/2017	294.06	-2315.97
25370	3/1/2016	-7830.09	6/1/2017	882.17	-6947.92
25371	3/1/2016	-4350.05	7/1/2017	522.27	-3827.78
25372	3/1/2016	-13920.16	9/30/2017	1983.62	-11936.54
25373	3/1/2016	-10440.12	9/30/2017	1487.72	-8952.4
25374	3/1/2016	-870.01	12/31/2017	143.71	-726.3
25375	3/1/2016	-3480.04	2/1/2018	602.31	-2877.73
25376	3/1/2016	-8700.1	2/28/2018	1563.69	-7136.41
25377	3/1/2016	-9570.11	6/1/2017	1078.2	-8491.91
25378	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25379	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25380	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25381	3/1/2016	-1740.02	7/1/2017	208.91	-1531.11
25382	3/1/2016	-9570.11	7/1/2017	1149	-8421.11
25383	3/1/2016	-6960.08	9/30/2017	991.81	-5968.27
25384	3/1/2016	-5220.06	9/30/2017	743.86	-4476.2
25385	3/1/2016	-4350.05	9/30/2017	619.88	-3730.17
25386	3/1/2016	-11310.13	12/31/2017	1868.26	-9441.87
25387	3/1/2016	-3480.04	2/1/2018	602.31	-2877.73
25388	3/1/2016	-6960.08	2/28/2018	1250.95	-5709.13
25389	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25390	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25391	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25392	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25393	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25394	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25395	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25396	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25397	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25398	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25399	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25400	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25401	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25402	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25403	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25404	3/1/2016	-1740.02	9/30/2017	247.96	-1492.06
25405	3/1/2016	-1740.02	9/30/2017	247.96	-1492.06
25406	3/1/2016	-870.01	12/31/2017	143.71	-726.3
25407	3/1/2016	-1740.02	2/1/2018	301.16	-1438.86
25408	3/1/2016	-2610.03	2/28/2018	469.11	-2140.92
25409	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25410	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25411	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25412	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25413	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25414	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25415	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25416	3/1/2016	-2610.02	6/1/2017	294.06	-2315.96
25417	3/1/2016	-1740.02	6/1/2017	196.04	-1543.98
25418	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25419	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25420	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25421	3/1/2016	-870.01	9/30/2017	123.97	-746.04
25422	3/1/2016	-4350.04	9/30/2017	619.88	-3730.16
25423	3/1/2016	-1740.02	12/31/2017	287.43	-1452.59
25424	3/1/2016	-2610.02	2/28/2018	469.11	-2140.91
25425	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25426	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25427	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25428	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25429	3/1/2016	-9570.08	6/1/2017	1078.2	-8491.88
25430	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25431	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25432	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25433	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25434	3/1/2016	-1740.02	7/1/2017	208.91	-1531.11
25435	3/1/2016	-4350.04	7/1/2017	522.27	-3827.77
25436	3/1/2016	-7830.07	9/30/2017	1115.78	-6714.29
25437	3/1/2016	-9570.08	9/30/2017	1363.73	-8206.35
25438	3/1/2016	-5220.05	9/30/2017	743.86	-4476.19
25439	3/1/2016	-5220.05	12/31/2017	862.28	-4357.77
25440	3/1/2016	-4350.04	2/1/2018	752.88	-3597.16
25441	3/1/2016	-15660.14	2/28/2018	2814.64	-12845.5

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
25442	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25443	3/1/2016	-6960.06	6/1/2017	784.15	-6175.91
25444	3/1/2016	-6090.05	6/1/2017	686.13	-5403.92
25445	3/1/2016	-870.01	9/30/2017	123.97	-746.04
25446	3/1/2016	-4350.04	9/30/2017	619.88	-3730.16
25447	3/1/2016	-1740.02	9/30/2017	247.96	-1492.06
25448	3/1/2016	-2610.02	12/31/2017	431.14	-2178.88
25449	3/1/2016	-3480.03	2/1/2018	602.31	-2877.72
25450	3/1/2016	-6090.05	2/28/2018	1094.58	-4995.47
25451	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25452	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25453	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25454	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25455	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25456	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25457	3/1/2016	-2610.03	9/30/2017	371.93	-2238.1
25458	3/1/2016	-1740.02	9/30/2017	247.96	-1492.06
25459	3/1/2016	-2610.03	9/30/2017	371.93	-2238.1
25460	3/1/2016	-1740.02	12/31/2017	287.43	-1452.59
25461	3/1/2016	-1740.02	2/28/2018	312.74	-1427.28
25462	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25463	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25464	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25465	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25466	3/1/2016	-4350.05	6/1/2017	490.09	-3859.96
25467	3/1/2016	-1740.02	6/1/2017	196.04	-1543.98
25468	3/1/2016	-1740.02	7/1/2017	208.91	-1531.11
25469	3/1/2016	-4350.05	9/30/2017	619.88	-3730.17
25470	3/1/2016	-4350.05	9/30/2017	619.88	-3730.17
25471	3/1/2016	-4350.05	9/30/2017	619.88	-3730.17
25472	3/1/2016	-1740.02	12/31/2017	287.43	-1452.59
25473	3/1/2016	-870.01	2/1/2018	150.57	-719.44
25474	3/1/2016	-1740.02	2/28/2018	312.74	-1427.28
25475	9/1/2015	-2605.19	7/1/2017	429.38	-2175.81
25476	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25477	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25478	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25479	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25480	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25481	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25482	3/1/2016	-5220.06	6/1/2017	588.12	-4631.94
25483	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25484	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25485	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25486	3/1/2016	-2610.03	9/30/2017	371.93	-2238.1
25487	3/1/2016	-8700.1	9/30/2017	1239.76	-7460.34
25488	3/1/2016	-5220.06	9/30/2017	743.86	-4476.2
25489	3/1/2016	-1740.02	12/31/2017	287.43	-1452.59
25490	3/1/2016	-3480.04	2/1/2018	602.31	-2877.73
25491	3/1/2016	-9570.11	2/28/2018	1720.06	-7850.05
25492	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25493	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25494	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25495	3/1/2016	-2610.02	6/1/2017	294.06	-2315.96
25496	3/1/2016	-7830.07	6/1/2017	882.16	-6947.91
25497	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25498	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25499	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25500	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25501	3/1/2016	-3480.03	7/1/2017	417.82	-3062.21
25502	3/1/2016	-5220.05	7/1/2017	626.73	-4593.32
25503	3/1/2016	-2610.02	9/30/2017	371.93	-2238.09
25504	3/1/2016	-13050.11	9/30/2017	1859.64	-11190.47
25505	3/1/2016	-5220.05	9/30/2017	743.86	-4476.19
25506	3/1/2016	-2610.02	12/31/2017	431.14	-2178.88
25507	3/1/2016	-1740.02	2/1/2018	301.16	-1438.86
25508	3/1/2016	-14790.13	2/28/2018	2658.27	-12131.86
25509	9/1/2015	-2605.19	9/30/2017	487.83	-2117.36
25510	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25511	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25512	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25513	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25514	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25515	3/1/2016	-1740.02	6/1/2017	196.04	-1543.98
25516	3/1/2016	-3480.04	6/1/2017	392.07	-3087.97
25517	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25518	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25519	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25520	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25521	3/1/2016	-2610.03	7/1/2017	313.36	-2296.67
25522	3/1/2016	-1758.88	9/30/2017	250.64	-1508.24
25523	3/1/2016	-6090.07	9/30/2017	867.83	-5222.24
25524	3/1/2016	-4350.05	9/30/2017	619.88	-3730.17
25525	3/1/2016	-870.01	12/31/2017	143.71	-726.3
25526	3/1/2016	-4350.05	2/1/2018	752.88	-3597.17
25527	3/1/2016	-5220.06	2/28/2018	938.22	-4281.84
25528	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25529	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25530	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25531	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25532	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25533	3/1/2016	-1740.02	6/1/2017	196.04	-1543.98
25534	3/1/2016	-7830.09	6/1/2017	882.17	-6947.92
25535	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25536	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25537	3/1/2016	-7830.09	7/1/2017	940.09	-6890
25538	3/1/2016	-2610.03	9/30/2017	371.93	-2238.1
25539	3/1/2016	-10440.12	9/30/2017	1487.71	-8952.41
25540	3/1/2016	-7830.09	9/30/2017	1115.79	-6714.3
25541	3/1/2016	-4350.05	12/31/2017	718.56	-3631.49
25542	3/1/2016	-15660.18	2/28/2018	2814.64	-12845.54
25543	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25544	3/1/2016	-870.01	6/1/2017	98.02	-771.99

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
25545	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25546	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25547	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25548	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25549	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25550	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25551	3/1/2016	-11310.1	6/1/2017	1274.25	-10035.85
25552	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25553	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25554	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25555	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25556	3/1/2016	-5220.05	7/1/2017	626.73	-4593.32
25557	3/1/2016	-2610.02	9/30/2017	371.93	-2238.09
25558	3/1/2016	-6090.05	9/30/2017	867.83	-5222.22
25559	3/1/2016	-6090.05	9/30/2017	867.83	-5222.22
25560	3/1/2016	-8700.08	12/31/2017	1437.12	-7262.96
25561	3/1/2016	-3480.03	2/1/2018	602.31	-2877.72
25562	3/1/2016	-13920.12	2/28/2018	2501.9	-11418.22
25563	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25564	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25565	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25566	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25567	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25568	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25569	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25570	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25571	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25572	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25573	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25574	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25575	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25576	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25577	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25578	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25579	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25580	3/1/2016	-5220.06	9/30/2017	743.86	-4476.2
25581	3/1/2016	-5220.06	9/30/2017	743.86	-4476.2
25582	3/1/2016	-6090.07	9/30/2017	867.83	-5222.24
25583	3/1/2016	-4350.05	12/31/2017	718.56	-3631.49
25584	3/1/2016	-2610.03	2/28/2018	469.11	-2140.92
25585	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25586	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25587	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25588	3/1/2016	-3480.03	6/1/2017	392.07	-3087.96
25589	3/1/2016	-11310.1	6/1/2017	1274.25	-10035.85
25590	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25591	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25592	3/1/2016	-3480.03	7/1/2017	417.82	-3062.21
25593	3/1/2016	-1740.02	9/30/2017	247.96	-1492.06
25594	3/1/2016	-9570.08	9/30/2017	1363.73	-8206.35
25595	3/1/2016	-870.01	9/30/2017	123.97	-746.04
25596	3/1/2016	-5220.05	12/31/2017	862.28	-4357.77
25597	3/1/2016	-3480.03	2/1/2018	602.31	-2877.72
25598	3/1/2016	-10440.09	2/28/2018	1876.42	-8563.67
25599	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25600	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25601	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25602	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25603	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25604	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25605	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25606	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25607	3/1/2016	-9570.09	6/1/2017	1078.2	-8491.89
25608	3/1/2016	-14790.13	6/1/2017	1666.32	-13123.81
25609	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25610	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25611	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25612	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25613	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25614	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25615	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25616	3/1/2016	-870.01	7/1/2017	104.45	-765.56
25617	3/1/2016	-4350.04	7/1/2017	522.27	-3827.77
25618	3/1/2016	-15660.14	7/1/2017	1880.18	-13779.96
25619	3/1/2016	-9570.09	9/30/2017	1363.73	-8206.36
25620	3/1/2016	-22620.2	9/30/2017	3223.37	-19396.83
25621	3/1/2016	-8700.08	9/30/2017	1239.76	-7460.32
25622	3/1/2016	-6090.05	12/31/2017	1005.98	-5084.07
25623	3/1/2016	-10440.09	2/1/2018	1806.92	-8633.17
25624	3/1/2016	-30450.27	2/28/2018	5472.91	-24977.36
25625	9/3/2015	-8458.99	6/1/2017	1327.44	-7131.55
25626	9/3/2015	-2459.73	6/1/2017	386	-2073.73
25627	9/3/2015	-8458.99	7/1/2017	1390.02	-7068.97
25628	9/3/2015	-16917.98	9/30/2017	3159.63	-13758.35
25629	9/3/2015	-870.71	2/28/2018	195.03	-675.68
25630	9/3/2015	-870.71	6/1/2017	136.64	-734.07
25631	9/3/2015	-870.71	6/1/2017	136.64	-734.07
25632	9/3/2015	-870.71	6/1/2017	136.64	-734.07
25633	9/3/2015	-870.71	6/1/2017	136.64	-734.07
25634	9/3/2015	-870.71	6/1/2017	136.64	-734.07
25635	9/3/2015	-3651.23	6/1/2017	572.98	-3078.25
25636	9/3/2015	-3651.23	9/30/2017	681.91	-2969.32
25637	9/3/2015	-1741.42	12/31/2017	364.73	-1376.69
25638	9/3/2015	-5110.96	2/1/2018	1110.8	-4000.16
25639	9/2/2015	-2555.48	6/1/2017	401.65	-2153.83
25640	9/1/2015	-2555.48	6/1/2017	402.28	-2153.2
25641	9/1/2015	-2555.48	6/1/2017	402.28	-2153.2
25642	9/1/2015	-2555.48	7/1/2017	421.18	-2134.3
25643	9/3/2015	-2555.48	7/1/2017	419.93	-2135.55
25644	9/1/2015	-2555.48	7/1/2017	421.18	-2134.3
25645	9/1/2015	-2555.48	6/1/2017	402.28	-2153.2
25646	9/7/2015	-2555.48	9/30/2017	474.75	-2080.73
25647	9/2/2015	-2555.48	6/1/2017	401.65	-2153.83

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25648	10/1/2015	-2447.01	9/30/2017	440.16	-2006.85
25649	10/1/2015	-870.24	6/1/2017	130.57	-739.67
25650	10/1/2015	-870.24	7/1/2017	137.01	-733.23
25651	10/1/2015	-870.24	7/1/2017	137.01	-733.23
25652	10/1/2015	-870.24	7/1/2017	137.01	-733.23
25653	10/1/2015	-8458.99	9/30/2017	1521.58	-6937.41
25654	10/1/2015	-1740.48	9/30/2017	313.08	-1427.4
25655	10/1/2015	-7832.16	12/31/2017	1586.5	-6245.66
25656	10/1/2015	-870.24	6/1/2017	130.57	-739.67
25657	10/1/2015	-870.24	9/30/2017	156.53	-713.71
25658	10/1/2015	-870.24	12/31/2017	176.27	-693.97
25659	10/5/2015	-2447.01	6/1/2017	364.75	-2082.26
25660	10/5/2015	-2447.01	6/1/2017	364.75	-2082.26
25661	10/5/2015	-2447.01	9/30/2017	437.75	-2009.26
25662	10/1/2015	-2447.01	9/30/2017	440.16	-2006.85
25663	10/1/2015	-2447.01	6/1/2017	367.16	-2079.85
25664	10/1/2015	-2447.01	9/30/2017	440.16	-2006.85
25665	10/1/2015	-2447.01	9/30/2017	440.16	-2006.85
25666	10/1/2015	-2447.01	2/1/2018	514.98	-1932.03
25667	10/5/2015	-2447.01	7/1/2017	382.85	-2064.16
25668	10/1/2015	-2447.01	9/30/2017	440.16	-2006.85
25669	11/2/2015	-870.05	6/1/2017	123.7	-746.35
25670	11/2/2015	-870.05	6/1/2017	123.7	-746.35
25671	11/2/2015	-870.05	6/1/2017	123.7	-746.35
25672	11/2/2015	-870.05	6/1/2017	123.7	-746.35
25673	11/2/2015	-2434.29	6/1/2017	346.08	-2088.21
25674	11/2/2015	-870.05	6/1/2017	123.7	-746.35
25675	11/2/2015	-870.05	9/30/2017	149.65	-720.4
25676	11/2/2015	-8458.99	9/30/2017	1455.01	-7003.98
25677	11/2/2015	-1740.1	9/30/2017	299.31	-1440.79
25678	11/2/2015	-3480.2	12/31/2017	677.57	-2802.63
25679	11/2/2015	-870.05	2/1/2018	176.26	-693.79
25680	11/2/2015	-870.04	12/31/2017	169.39	-700.65
25681	11/2/2015	-2434.29	7/1/2017	364.09	-2070.2
25682	11/2/2015	-2434.29	7/1/2017	364.09	-2070.2
25683	11/2/2015	-2434.29	6/1/2017	346.08	-2088.21
25684	11/2/2015	-2434.29	6/1/2017	346.08	-2088.21
25685	12/1/2015	-2593.61	6/1/2017	350.24	-2243.37
25686	12/1/2015	-2593.61	9/30/2017	427.62	-2165.99
25687	12/1/2015	-870.03	2/28/2018	175.84	-694.19
25688	12/1/2015	-870.03	6/1/2017	117.49	-752.54
25689	12/1/2015	-870.03	6/1/2017	117.49	-752.54
25690	12/1/2015	-870.03	9/30/2017	143.44	-726.59
25691	12/1/2015	-870.03	9/30/2017	143.44	-726.59
25692	12/1/2015	-7830.27	12/31/2017	1468.66	-6361.61
25693	12/1/2015	-870.03	2/28/2018	175.84	-694.19
25694	12/1/2015	-4572.41	12/31/2017	857.61	-3714.8
25695	12/1/2015	-2428.07	7/1/2017	345.85	-2082.22
25696	12/1/2015	-2428.07	6/1/2017	327.89	-2100.18
25697	12/2/2015	-2428.07	7/1/2017	345.25	-2082.82
25698	12/4/2015	-2428.07	7/1/2017	344.06	-2084.01
25699	12/3/2015	-2428.07	6/1/2017	326.69	-2101.38
25700	12/3/2015	-2428.07	7/1/2017	344.65	-2083.42
25701	12/3/2015	-870.02	6/1/2017	117.06	-752.96
25702	1/2/2016	-870.01	2/1/2018	163.2	-706.81
25703	1/1/2016	-2593.6	2/1/2018	487.15	-2106.45
25704	1/1/2016	-870.02	6/1/2017	110.86	-759.16
25705	1/1/2016	-870.02	7/1/2017	117.29	-752.73
25706	1/1/2016	-870.02	7/1/2017	117.29	-752.73
25707	1/1/2016	-8435.26	9/30/2017	1326.48	-7108.78
25708	1/1/2016	-8435.26	9/30/2017	1326.48	-7108.78
25709	1/1/2016	-5220.12	12/31/2017	939.3	-4280.82
25710	1/1/2016	-870.02	2/1/2018	163.41	-706.61
25711	1/1/2016	-870.02	2/28/2018	169.21	-700.81
25712	1/1/2016	-870.01	6/1/2017	110.86	-759.15
25713	1/1/2016	-870.01	6/1/2017	110.86	-759.15
25714	1/1/2016	-870.01	6/1/2017	110.86	-759.15
25715	1/1/2016	-870.01	6/1/2017	110.86	-759.15
25716	1/1/2016	-31513.82	9/30/2017	4955.66	-26558.16
25717	1/1/2016	-870.01	2/1/2018	163.41	-706.6
25718	1/1/2016	-2424.14	6/1/2017	308.88	-2115.26
25719	1/1/2016	-2424.14	7/1/2017	326.81	-2097.33
25720	1/1/2016	-2424.14	6/1/2017	308.88	-2115.26
25721	1/1/2016	-2424.14	7/1/2017	326.81	-2097.33
25722	1/1/2016	-2424.14	9/30/2017	381.21	-2042.93
25723	1/8/2016	-2424.14	6/1/2017	304.71	-2119.43
25724	1/1/2016	-2424.14	6/1/2017	308.88	-2115.26
25725	1/1/2016	-2424.14	6/1/2017	308.88	-2115.26
25726	1/1/2016	-4848.27	9/30/2017	762.4	-4085.87
25727	2/2/2016	-870.01	2/1/2018	156.56	-713.45
25728	2/1/2016	-2593.61	9/30/2017	388.08	-2205.53
25729	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25730	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25731	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25732	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25733	2/1/2016	-19294.66	6/1/2017	2311.4	-16983.26
25734	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25735	2/1/2016	-2424.14	9/30/2017	362.73	-2061.41
25736	2/1/2016	-1740.02	12/31/2017	299.83	-1440.19
25737	2/1/2016	-870.01	2/1/2018	156.78	-713.23
25738	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25739	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25740	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25741	2/1/2016	-870.01	6/1/2017	104.23	-765.78
25742	2/1/2016	-870.01	7/1/2017	110.66	-759.35
25743	2/1/2016	-2424.14	6/1/2017	290.4	-2133.74
25744	2/1/2016	-2424.14	7/1/2017	308.33	-2115.81
25745	2/1/2016	-2424.14	7/1/2017	308.33	-2115.81
25746	2/1/2016	-2424.14	9/30/2017	362.73	-2061.41
25747	2/1/2016	-2424.14	6/1/2017	290.4	-2133.74
25748	2/1/2016	-2424.14	9/30/2017	362.73	-2061.41
25749	2/1/2016	-2424.14	6/1/2017	290.4	-2133.74
25750	2/1/2016	-2424.14	9/30/2017	362.73	-2061.41

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25751	2/1/2016	-2424.14	6/1/2017	290.4	-2133.74
25752	2/1/2016	-2424.14	2/1/2018	436.85	-1987.29
25753	2/1/2016	-2424.14	7/1/2017	308.33	-2115.81
25754	2/2/2016	-4848.28	2/1/2018	872.5	-3975.78
25755	3/1/2016	-870.01	6/1/2017	98.02	-771.99
25756	3/1/2016	-3702.38	6/1/2017	417.13	-3285.25
25757	3/1/2016	-870.01	9/30/2017	123.97	-746.04
25758	3/1/2016	-870.01	2/28/2018	156.37	-713.64
25759	3/1/2016	-2422.01	6/1/2017	272.87	-2149.14
25760	3/1/2016	-2422.01	7/1/2017	290.79	-2131.22
25761	3/1/2016	-2422.01	7/1/2017	290.79	-2131.22
25762	3/1/2016	-2422.01	6/1/2017	272.87	-2149.14
25763	3/1/2016	-2422.01	7/1/2017	290.79	-2131.22
25764	3/1/2016	-2422.01	9/30/2017	345.13	-2076.88
25765	3/1/2016	-2422.01	9/30/2017	345.13	-2076.88
25766	3/1/2016	-2422.01	7/1/2017	290.79	-2131.22
25767	3/1/2016	-4844.03	9/30/2017	690.27	-4153.76
25768	3/1/2016	-2422.01	2/1/2018	419.19	-2002.82
25769	3/1/2016	-2422.01	6/1/2017	272.87	-2149.14
25770	3/1/2016	-2422.01	9/30/2017	345.13	-2076.88
25771	3/1/2016	-2422.01	2/1/2018	419.19	-2002.82
25772	3/1/2016	-2422.01	2/1/2018	419.19	-2002.82
25773	3/1/2016	-2422.01	9/30/2017	345.13	-2076.88
25774	3/1/2016	-2422.02	6/1/2017	272.87	-2149.15
25775	3/1/2016	-2422.02	9/30/2017	345.13	-2076.89
25776	3/3/2016	-2422.01	6/1/2017	271.68	-2150.33
25777	1/12/2015	-176434.95	1/31/2018	48464.04	-127970.91
25778	1/15/2015	-61924.27	9/1/2017	14642.95	-47281.32
25779	7/1/2015	-2612.21	6/1/2017	451.03	-2161.18
25780	7/1/2015	-6095.15	6/1/2017	1052.42	-5042.73
25781	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25782	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25783	7/1/2015	-1741.47	7/1/2017	313.58	-1427.89
25784	7/1/2015	-2612.21	7/1/2017	470.35	-2141.86
25785	7/1/2015	-1741.47	9/30/2017	352.65	-1388.82
25786	7/1/2015	-2612.21	9/30/2017	528.97	-2083.24
25787	7/1/2015	-1741.47	9/30/2017	352.65	-1388.82
25788	7/1/2015	-2612.21	12/31/2017	588.23	-2023.98
25789	7/1/2015	-1741.47	2/1/2018	405.9	-1335.57
25790	7/1/2015	-6095.15	2/28/2018	1461.21	-4633.94
25791	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25792	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25793	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25794	7/1/2015	-1741.47	6/1/2017	300.69	-1440.78
25795	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25796	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25797	7/1/2015	-1741.47	7/1/2017	313.58	-1427.89
25798	7/1/2015	-1741.47	7/1/2017	313.58	-1427.89
25799	7/1/2015	-3482.95	9/30/2017	705.29	-2777.66
25800	7/1/2015	-870.74	9/30/2017	176.33	-694.41
25801	7/1/2015	-870.74	9/30/2017	176.33	-694.41
25802	7/1/2015	-1741.47	12/31/2017	392.16	-1349.31
25803	7/1/2015	-870.74	2/28/2018	208.75	-661.99
25804	7/2/2015	-870.74	6/1/2017	150.13	-720.61
25805	7/2/2015	-870.74	6/1/2017	150.13	-720.61
25806	7/2/2015	-870.74	6/1/2017	150.13	-720.61
25807	7/2/2015	-870.74	6/1/2017	150.13	-720.61
25808	7/2/2015	-870.74	6/1/2017	150.13	-720.61
25809	7/2/2015	-870.74	6/1/2017	150.13	-720.61
25810	7/2/2015	-2612.21	6/1/2017	450.39	-2161.82
25811	7/2/2015	-870.74	7/1/2017	156.57	-714.17
25812	7/2/2015	-870.74	7/1/2017	156.57	-714.17
25813	7/2/2015	-1741.47	9/30/2017	352.22	-1389.25
25814	7/2/2015	-4353.68	9/30/2017	880.55	-3473.13
25815	7/2/2015	-2612.21	12/31/2017	587.59	-2024.62
25816	7/2/2015	-1741.47	2/28/2018	417.06	-1324.41
25817	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25818	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25819	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25820	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25821	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25822	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25823	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25824	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25825	7/1/2015	-870.74	6/1/2017	150.35	-720.39
25826	7/1/2015	-6965.89	6/1/2017	1202.75	-5763.14
25827	7/1/2015	-3482.95	6/1/2017	601.38	-2881.57
25828	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25829	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25830	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25831	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25832	7/1/2015	-870.74	7/1/2017	156.79	-713.95
25833	7/1/2015	-1741.47	7/1/2017	313.58	-1427.89
25834	7/1/2015	-1741.47	7/1/2017	313.58	-1427.89
25835	7/1/2015	-16543.99	9/30/2017	3350.15	-13193.84
25836	7/1/2015	-4353.68	9/30/2017	881.62	-3472.06
25837	7/1/2015	-6095.15	9/30/2017	1234.27	-4860.88
25838	7/1/2015	-2612.21	12/31/2017	588.23	-2023.98
25839	7/1/2015	-2612.21	2/1/2018	608.84	-2003.37
25840	7/1/2015	-4353.68	2/28/2018	1043.72	-3309.96
25841	6/2/2015	-870.74	9/30/2017	182.54	-688.2
25842	6/2/2015	-870.74	2/28/2018	214.96	-655.78
25843	10/1/2015	-888.87	6/1/2017	133.37	-755.5
25844	4/7/2016	-4355.87	9/30/2017	581.06	-3774.81
25845	4/7/2016	-3702.38	6/1/2017	383.43	-3318.95
25846	4/7/2016	-3702.38	6/1/2017	383.43	-3318.95
25847	4/7/2016	-8435.27	9/30/2017	1125.24	-7310.03
25848	4/7/2016	-870	2/28/2018	148.45	-721.55
25849	4/7/2016	-2422.01	7/1/2017	268.75	-2153.26
25850	4/7/2016	-2422.01	6/1/2017	250.83	-2171.18
25851	4/7/2016	-2422.01	7/1/2017	268.75	-2153.26
25852	4/7/2016	-2422.01	6/1/2017	250.83	-2171.18
25853	4/7/2016	-2422.01	9/30/2017	323.09	-2098.92

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25854	4/7/2016	-2422.01	9/30/2017	323.09	-2098.92
25855	4/7/2016	-2422.02	6/1/2017	250.83	-2171.19
25856	4/7/2016	-2422.02	6/1/2017	250.83	-2171.19
25857	4/7/2016	-2422.02	9/30/2017	323.09	-2098.93
25858	4/7/2016	-2422.02	9/30/2017	323.09	-2098.93
25859	4/6/2016	-2422.01	9/30/2017	323.68	-2098.33
25860	4/6/2016	-2422.01	2/1/2018	397.74	-2024.27
25861	4/7/2016	-2422.01	2/1/2018	397.15	-2024.86
25862	5/3/2016	-2593.61	9/30/2017	329.35	-2264.26
25863	5/2/2016	-8435.26	6/1/2017	821.57	-7613.69
25864	5/2/2016	-874.17	6/1/2017	85.14	-789.03
25865	5/2/2016	-3702.38	6/1/2017	360.6	-3341.78
25866	5/2/2016	-2422.01	7/1/2017	253.82	-2168.19
25867	5/2/2016	-8435.26	7/1/2017	883.96	-7551.3
25868	5/2/2016	-874.17	9/30/2017	111.22	-762.95
25869	5/2/2016	-3702.38	9/30/2017	471.06	-3231.32
25870	5/2/2016	-2622.51	12/31/2017	393.16	-2229.35
25871	5/2/2016	-1748.34	2/28/2018	287.55	-1460.79
25872	5/3/2016	-3702.38	9/30/2017	470.15	-3232.23
25873	5/3/2016	-2422.01	2/1/2018	381.62	-2040.39
25874	5/2/2016	-2422.01	6/1/2017	235.9	-2186.11
25875	5/2/2016	-2422.01	7/1/2017	253.82	-2168.19
25876	5/2/2016	-4844.03	9/30/2017	616.32	-4227.71
25877	5/2/2016	-2422.01	6/1/2017	235.9	-2186.11
25878	5/2/2016	-2422.02	6/1/2017	235.9	-2186.12
25879	5/2/2016	-2422.02	9/30/2017	308.16	-2113.86
25880	5/2/2016	-2422.02	7/1/2017	253.82	-2168.2
25881	5/2/2016	-2422.02	9/30/2017	308.16	-2113.86
25882	5/2/2016	-2422.01	6/1/2017	235.9	-2186.11
25883	5/2/2016	-2422.01	6/1/2017	235.9	-2186.11
25884	5/3/2016	-2422.02	6/1/2017	235.3	-2186.72
25885	5/3/2016	-2422.02	6/1/2017	235.3	-2186.72
25886	5/3/2016	-2422.02	7/1/2017	253.22	-2168.8
25887	5/3/2016	-4844.03	9/30/2017	615.12	-4228.91
25888	5/2/2016	-2422.02	9/30/2017	308.16	-2113.86
25889	5/2/2016	-2422.01	6/1/2017	235.9	-2186.11
25890	5/2/2016	-2422.02	7/1/2017	253.82	-2168.2
25891	5/2/2016	-2422.02	6/1/2017	235.9	-2186.12
25892	5/2/2016	-2422.02	9/30/2017	308.16	-2113.86
25893	5/6/2016	-2422.02	6/1/2017	233.51	-2188.51
25894	5/3/2016	-2422.01	9/30/2017	307.56	-2114.45
25895	6/1/2016	-2589.42	9/30/2017	310.3	-2279.12
25896	6/1/2016	-876.79	6/1/2017	78.91	-797.88
25897	6/1/2016	-876.79	7/1/2017	85.39	-791.4
25898	6/1/2016	-876.79	7/1/2017	85.39	-791.4
25899	6/1/2016	-876.79	7/1/2017	85.39	-791.4
25900	6/1/2016	-876.79	7/1/2017	85.39	-791.4
25901	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
25902	6/1/2016	-2630.36	12/31/2017	374.88	-2255.48
25903	6/1/2016	-876.79	2/1/2018	131.88	-744.91
25904	6/1/2016	-3507.14	2/28/2018	550.86	-2956.28
25905	6/3/2016	-876.79	6/1/2017	78.48	-798.31
25906	6/3/2016	-2422.01	6/1/2017	216.79	-2205.22
25907	6/3/2016	-3702.38	7/1/2017	358.78	-3343.6
25908	6/3/2016	-2422.01	7/1/2017	234.71	-2187.3
25909	6/3/2016	-4844.03	2/1/2018	726.2	-4117.83
25910	6/2/2016	-2422.02	6/1/2017	217.38	-2204.64
25911	6/2/2016	-2422.02	6/1/2017	217.38	-2204.64
25912	6/2/2016	-2422.02	6/1/2017	217.38	-2204.64
25913	6/2/2016	-2422.02	9/30/2017	289.64	-2132.38
25914	6/1/2016	-2422.01	6/1/2017	217.98	-2204.03
25915	6/1/2016	-2422.01	6/1/2017	217.98	-2204.03
25916	6/3/2016	-2422.01	6/1/2017	216.79	-2205.22
25917	6/3/2016	-2422.01	6/1/2017	216.79	-2205.22
25918	6/3/2016	-2422.01	9/30/2017	289.05	-2132.96
25919	6/1/2016	-2422.02	7/1/2017	235.9	-2186.12
25920	6/1/2016	-2422.02	7/1/2017	235.9	-2186.12
25921	6/1/2016	-2422.02	9/30/2017	290.24	-2131.78
25922	6/1/2016	-4844.02	6/1/2017	435.96	-4408.06
25923	6/1/2016	-2422.01	7/1/2017	235.9	-2186.11
25924	6/1/2016	-2422.01	2/1/2018	364.3	-2057.71
25925	6/3/2016	-2422.02	7/1/2017	234.71	-2187.31
25926	6/1/2016	-2422.01	6/1/2017	217.98	-2204.03
25927	6/1/2016	-2422.01	9/30/2017	290.24	-2131.77
25928	6/3/2016	-2422.02	9/30/2017	289.05	-2132.97
25929	7/2/2016	-4844.02	2/1/2018	691.57	-4152.45
25930	7/1/2016	-845.27	6/1/2017	69.82	-775.45
25931	7/1/2016	-845.27	6/1/2017	69.82	-775.45
25932	7/1/2016	-8435.26	7/1/2017	759.17	-7676.09
25933	7/1/2016	-6762.16	9/30/2017	760.32	-6001.84
25934	7/1/2016	-1690.54	12/31/2017	228.44	-1462.1
25935	7/1/2016	-845.27	2/1/2018	120.89	-724.38
25936	7/4/2016	-836.02	6/1/2017	68.43	-767.59
25937	7/4/2016	-836.02	6/1/2017	68.43	-767.59
25938	7/4/2016	-836.02	6/1/2017	68.43	-767.59
25939	7/4/2016	-836.02	6/1/2017	68.43	-767.59
25940	7/4/2016	-836.02	7/1/2017	74.62	-761.4
25941	7/1/2016	-2422.02	6/1/2017	200.07	-2221.95
25942	7/1/2016	-2422.01	7/1/2017	217.98	-2204.03
25943	7/1/2016	-2422.01	9/30/2017	272.32	-2149.69
25944	7/1/2016	-2422.02	6/1/2017	200.07	-2221.95
25945	7/1/2016	-2422.02	7/1/2017	217.99	-2204.03
25946	7/1/2016	-2422.02	7/1/2017	217.99	-2204.03
25947	7/1/2016	-4844.03	9/30/2017	544.65	-4299.38
25948	7/1/2016	-2422.01	6/1/2017	200.06	-2221.95
25949	7/1/2016	-2422.02	6/1/2017	200.06	-2221.96
25950	7/1/2016	-4844.03	9/30/2017	544.65	-4299.38
25951	7/1/2016	-2422.02	9/30/2017	272.33	-2149.69
25952	7/1/2016	-2422.02	6/1/2017	200.07	-2221.95
25953	7/1/2016	-2422.02	7/1/2017	217.98	-2204.04
25954	7/1/2016	-2422.01	7/1/2017	217.98	-2204.03
25955	7/1/2016	-2422.01	9/30/2017	272.32	-2149.69
25956	7/1/2016	-2422.02	7/1/2017	217.99	-2204.03

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25957	7/4/2016	-2422.01	6/1/2017	198.27	-2223.74
25958	7/4/2016	-2422.01	7/1/2017	216.19	-2205.82
25959	7/1/2016	-2422.02	9/30/2017	272.32	-2149.7
25960	7/4/2016	-2422.02	7/1/2017	216.19	-2205.83
25961	7/4/2016	-2422.02	9/30/2017	270.53	-2151.49
25962	8/1/2016	-7832.8	6/1/2017	587.13	-7245.67
25963	8/1/2016	-4019.97	7/1/2017	331.07	-3688.9
25964	8/1/2016	-1595.72	9/30/2017	167.22	-1428.5
25965	8/1/2016	-7404.76	9/30/2017	775.98	-6628.78
25966	8/1/2016	-8435.27	9/30/2017	883.97	-7551.3
25967	8/1/2016	-8039.94	9/30/2017	842.55	-7197.39
25968	8/1/2016	-7691.68	9/30/2017	806.05	-6885.63
25969	8/1/2016	-60299.52	9/30/2017	6319.05	-53980.47
25970	8/1/2016	-797.86	12/31/2017	101.71	-696.15
25971	8/1/2016	-36179.71	12/31/2017	4612.17	-31567.54
25972	8/1/2016	-11054.91	2/1/2018	1496.51	-9558.4
25973	8/1/2016	-797.86	2/28/2018	113.32	-684.54
25974	8/1/2016	-3702.38	6/1/2017	277.53	-3424.85
25975	8/1/2016	-3702.38	6/1/2017	277.53	-3424.85
25976	8/1/2016	-2009.99	6/1/2017	150.66	-1859.33
25977	8/1/2016	-1004.99	7/1/2017	82.77	-922.22
25978	8/1/2016	-2009.99	9/30/2017	210.63	-1799.36
25979	8/1/2016	-17084.89	9/30/2017	1790.4	-15294.49
25980	8/1/2016	-2422.01	6/1/2017	181.55	-2240.46
25981	8/1/2016	-2422.01	9/30/2017	253.81	-2168.2
25982	8/1/2016	-2422.01	6/1/2017	181.55	-2240.46
25983	8/1/2016	-2422.01	9/30/2017	253.81	-2168.2
25984	8/1/2016	-2422.01	6/1/2017	181.55	-2240.46
25985	8/1/2016	-2422.01	6/1/2017	181.55	-2240.46
25986	8/1/2016	-2422.01	6/1/2017	181.55	-2240.46
25987	8/1/2016	-2422.01	9/30/2017	253.81	-2168.2
25988	8/1/2016	-2422.01	6/1/2017	181.55	-2240.46
25989	8/1/2016	-2422.02	6/1/2017	181.55	-2240.47
25990	8/1/2016	-2422.02	6/1/2017	181.55	-2240.47
25991	8/2/2016	-2422.02	7/1/2017	198.87	-2223.15
25992	8/2/2016	-2422.02	7/1/2017	198.88	-2223.14
25993	8/1/2016	-2422.01	7/1/2017	199.47	-2222.54
25994	8/1/2016	-2422.01	2/1/2018	327.87	-2094.14
25995	9/1/2016	-4350.2	7/1/2017	325.01	-4025.19
25996	9/1/2016	-1004.99	6/1/2017	67.65	-937.34
25997	9/1/2016	-3014.97	6/1/2017	202.95	-2812.02
25998	9/1/2016	-1004.99	9/30/2017	97.63	-907.36
25999	9/1/2016	-4019.96	9/30/2017	390.54	-3629.42
26000	9/1/2016	-1004.99	12/31/2017	120.44	-884.55
26001	9/5/2016	-13279.29	6/1/2017	880.79	-12398.5
26002	9/5/2016	-8435.26	6/1/2017	559.5	-7875.76
26003	9/5/2016	-1004.99	7/1/2017	74.09	-930.9
26004	9/5/2016	-1004.99	7/1/2017	74.09	-930.9
26005	9/6/2016	-2422.01	9/30/2017	232.31	-2189.7
26006	9/3/2016	-4844.03	9/30/2017	468.21	-4375.82
26007	9/1/2016	-2422.01	6/1/2017	163.04	-2258.97
26008	9/1/2016	-2422.01	6/1/2017	163.04	-2258.97
26009	9/1/2016	-2422.01	7/1/2017	180.96	-2241.05
26010	9/1/2016	-2422.01	9/30/2017	235.3	-2186.71
26011	9/1/2016	-2422.02	6/1/2017	163.04	-2258.98
26012	9/1/2016	-2422.02	7/1/2017	180.96	-2241.06
26013	9/1/2016	-2422.02	9/30/2017	235.3	-2186.72
26014	9/1/2016	-2422.01	6/1/2017	163.04	-2258.97
26015	9/1/2016	-4844.02	6/1/2017	326.08	-4517.94
26016	9/1/2016	-4844.02	9/30/2017	470.6	-4373.42
26017	9/1/2016	-2422.01	6/1/2017	163.04	-2258.97
26018	9/1/2016	-2422.01	2/1/2018	309.36	-2112.65
26019	9/1/2016	-2422.01	6/1/2017	163.04	-2258.97
26020	9/5/2016	-2422.01	6/1/2017	160.65	-2261.36
26021	9/2/2016	-2422.02	7/1/2017	180.36	-2241.66
26022	10/4/2016	-794.24	9/30/2017	70.7	-723.54
26023	10/3/2016	-1004.99	7/1/2017	67.16	-937.83
26024	10/3/2016	-8431.32	9/30/2017	752.58	-7678.74
26025	10/3/2016	-3014.98	9/30/2017	269.12	-2745.86
26026	10/3/2016	-9688.06	6/1/2017	575.71	-9112.35
26027	10/3/2016	-1004.99	9/30/2017	89.71	-915.28
26028	10/3/2016	-1004.99	9/30/2017	89.71	-915.28
26029	10/3/2016	-2422.01	6/1/2017	143.93	-2278.08
26030	10/3/2016	-2422.01	9/30/2017	216.19	-2205.82
26031	10/3/2016	-2422.01	6/1/2017	143.93	-2278.08
26032	10/3/2016	-4844.02	9/30/2017	432.38	-4411.64
26033	10/3/2016	-2422.01	6/1/2017	143.93	-2278.08
26034	10/3/2016	-2422.02	9/30/2017	216.19	-2205.83
26035	10/3/2016	-2422.01	6/1/2017	143.93	-2278.08
26036	10/3/2016	-2422.01	2/1/2018	290.25	-2131.76
26037	10/4/2016	-2422.01	6/1/2017	143.33	-2278.68
26038	10/3/2016	-2422.02	6/1/2017	143.93	-2278.09
26039	10/3/2016	-2422.02	6/1/2017	143.93	-2278.09
26040	10/3/2016	-2422.02	7/1/2017	161.85	-2260.17
26041	10/3/2016	-2422.02	2/1/2018	290.25	-2131.77
26042	10/3/2016	-2422.02	9/30/2017	216.19	-2205.83
26043	11/1/2016	-2570.03	6/1/2017	134.35	-2435.68
26044	11/1/2016	-2422.01	6/1/2017	126.61	-2295.4
26045	11/1/2016	-794.3	9/30/2017	65.22	-729.08
26046	11/1/2016	-2422.01	9/30/2017	198.87	-2223.14
26047	11/1/2016	-2570.78	9/30/2017	211.09	-2359.69
26048	11/2/2016	-1961.98	6/1/2017	102.08	-1859.9
26049	11/2/2016	-956.99	6/1/2017	49.79	-907.2
26050	11/2/2016	-2422.01	6/1/2017	126.01	-2296
26051	11/2/2016	-794.3	7/1/2017	47.2	-747.1
26052	11/2/2016	-3714.21	9/30/2017	304.05	-3410.16
26053	11/2/2016	-1004.99	9/30/2017	82.27	-922.72
26054	11/2/2016	-8431.33	9/30/2017	690.21	-7741.12
26055	11/2/2016	-1004.99	12/31/2017	105.07	-899.92
26056	11/2/2016	-956.99	2/28/2018	113.98	-843.01
26057	11/2/2016	-2422.01	7/1/2017	143.93	-2278.08
26058	11/2/2016	-956.99	12/31/2017	100.06	-856.93
26059	11/1/2016	-2422.02	6/1/2017	126.61	-2295.41

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26060	11/1/2016	-7266.05	6/1/2017	379.83	-6886.22
26061	11/1/2016	-2422.02	7/1/2017	144.53	-2277.49
26062	11/2/2016	-2422.02	6/1/2017	126.01	-2296.01
26063	11/2/2016	-2422.02	6/1/2017	126.01	-2296.01
26064	11/2/2016	-2422.02	9/30/2017	198.27	-2223.75
26065	11/2/2016	-2422.01	6/1/2017	126.01	-2296
26066	11/2/2016	-2422.01	6/1/2017	126.01	-2296
26067	11/2/2016	-2422.01	9/30/2017	198.27	-2223.74
26068	11/2/2016	-2422.01	6/1/2017	126.01	-2296
26069	11/5/2016	-4844.03	6/1/2017	248.44	-4595.59
26070	11/2/2016	-2422.02	6/1/2017	126.01	-2296.01
26071	11/2/2016	-2422.02	7/1/2017	143.93	-2278.09
26072	11/1/2016	-2422.01	7/1/2017	144.53	-2277.48
26073	12/1/2016	-2412.74	6/1/2017	108.28	-2304.46
26074	12/1/2016	-1422.4	2/28/2018	159.23	-1263.17
26075	12/1/2016	-18999.98	6/1/2017	852.65	-18147.33
26076	12/1/2016	-9499.99	7/1/2017	496.6	-9003.39
26077	12/1/2016	-2009.98	12/31/2017	195.77	-1814.21
26078	12/6/2016	-1004.99	7/1/2017	51.3	-953.69
26079	12/6/2016	-2406.66	9/30/2017	176.84	-2229.82
26080	12/6/2016	-2406.66	2/1/2018	250.43	-2156.23
26081	12/1/2016	-2412.74	6/1/2017	108.28	-2304.46
26082	12/2/2016	-7238.22	6/1/2017	323.04	-6915.18
26083	12/2/2016	-7238.22	6/1/2017	323.04	-6915.18
26084	12/2/2016	-2412.74	6/1/2017	107.68	-2305.06
26085	12/1/2016	-2412.74	6/1/2017	108.28	-2304.46
26086	12/1/2016	-7238.22	6/1/2017	324.83	-6913.39
26087	12/1/2016	-2412.74	6/1/2017	108.28	-2304.46
26088	12/1/2016	-2412.74	7/1/2017	126.13	-2286.61
26089	12/6/2016	-2406.65	6/1/2017	105.04	-2301.61
26090	12/1/2016	-957	6/1/2017	42.94	-914.06
26091	12/1/2016	-794.3	9/30/2017	59.35	-734.95
26092	12/1/2016	-2545.6	2/28/2018	284.97	-2260.63
26093	12/2/2016	-2412.74	6/1/2017	107.68	-2305.06
26094	12/2/2016	-2412.74	6/1/2017	107.68	-2305.06
26095	12/1/2016	-2412.74	9/30/2017	180.27	-2232.47
26096	12/5/2016	-2406.65	9/30/2017	177.43	-2229.22
26097	12/2/2016	-2412.74	6/1/2017	107.68	-2305.06
26098	12/2/2016	-2412.74	7/1/2017	125.53	-2287.21
26099	12/2/2016	-2412.74	9/30/2017	179.67	-2233.07
26100	12/1/2016	-2412.74	6/1/2017	108.27	-2304.47
26101	12/1/2016	-2412.74	9/30/2017	180.26	-2232.48
26102	1/2/2017	-794.3	6/1/2017	29.38	-764.92
26103	1/2/2017	-1004.99	9/30/2017	67.15	-937.84
26104	1/2/2017	-1004.99	9/30/2017	67.15	-937.84
26105	1/2/2017	-7428.42	6/1/2017	274.75	-7153.67
26106	1/2/2017	-2406.65	6/1/2017	89.01	-2317.64
26107	1/2/2017	-957	2/28/2018	99.58	-857.42
26108	1/3/2017	-2406.66	7/1/2017	106.22	-2300.44
26109	1/2/2017	-2406.65	6/1/2017	89.01	-2317.64
26110	1/2/2017	-2406.65	6/1/2017	89.01	-2317.64
26111	1/4/2017	-2406.65	7/1/2017	105.63	-2301.02
26112	1/2/2017	-2406.66	6/1/2017	89.01	-2317.65
26113	1/2/2017	-2406.65	9/30/2017	160.81	-2245.84
26114	1/2/2017	-2406.66	9/30/2017	160.81	-2245.85
26115	1/2/2017	-2406.65	9/30/2017	160.81	-2245.84
26116	1/2/2017	-2406.66	6/1/2017	89.01	-2317.65
26117	1/2/2017	-2406.66	6/1/2017	89.01	-2317.65
26118	1/2/2017	-2406.66	6/1/2017	89.01	-2317.65
26119	2/1/2017	-2570.03	6/1/2017	76.05	-2493.98
26120	2/1/2017	-2570.03	7/1/2017	95.06	-2474.97
26121	2/1/2017	-1004.99	6/1/2017	29.74	-975.25
26122	2/1/2017	-10837.97	9/30/2017	644.04	-10193.93
26123	2/1/2017	-2009.98	9/30/2017	119.44	-1890.54
26124	2/1/2017	-3014.97	2/1/2018	271.35	-2743.62
26125	2/2/2017	-2406.65	9/30/2017	142.42	-2264.23
26126	2/2/2017	-2406.65	2/1/2018	216.01	-2190.64
26127	2/1/2017	-2406.66	6/1/2017	71.21	-2335.45
26128	2/1/2017	-2406.66	7/1/2017	89.01	-2317.65
26129	2/1/2017	-2406.66	9/30/2017	143.01	-2263.65
26130	2/1/2017	-2406.65	9/30/2017	143.01	-2263.64
26131	2/2/2017	-2406.65	6/1/2017	70.62	-2336.03
26132	2/1/2017	-2406.66	6/1/2017	71.21	-2335.45
26133	2/1/2017	-2406.65	6/1/2017	71.21	-2335.44
26134	2/1/2017	-2406.65	6/1/2017	71.21	-2335.44
26135	3/1/2017	-2570.02	6/1/2017	58.3	-2511.72
26136	3/1/2017	-2570.02	7/1/2017	77.31	-2492.71
26137	3/1/2017	-2570.02	7/1/2017	77.31	-2492.71
26138	3/1/2017	-2570.02	7/1/2017	77.31	-2492.71
26139	3/1/2017	-2570.02	7/1/2017	77.31	-2492.71
26140	3/1/2017	-2570.02	7/1/2017	77.31	-2492.71
26141	3/1/2017	-2570.02	7/1/2017	77.31	-2492.71
26142	3/1/2017	-794.73	6/1/2017	18.02	-776.71
26143	3/1/2017	-8431.32	9/30/2017	442.82	-7988.5
26144	3/1/2017	-1004.99	9/30/2017	52.78	-952.21
26145	3/1/2017	-1004.99	2/1/2018	83.51	-921.48
26146	3/1/2017	-794.73	2/28/2018	71.32	-723.41
26147	3/2/2017	-2406.66	6/1/2017	54	-2352.66
26148	3/2/2017	-2406.66	9/30/2017	125.8	-2280.86
26149	3/1/2017	-2406.66	6/1/2017	54.6	-2352.06
26150	3/1/2017	-2406.66	7/1/2017	72.4	-2334.26
26151	3/1/2017	-2406.65	6/1/2017	54.6	-2352.05
26152	3/1/2017	-2406.66	9/30/2017	126.4	-2280.26
26153	3/3/2017	-2406.66	6/1/2017	53.41	-2353.25
26154	3/1/2017	-2406.65	6/1/2017	54.6	-2352.05
26155	4/6/2016	-870	6/1/2017	90.32	-779.68
26156	4/6/2016	-870	6/1/2017	90.32	-779.68
26157	4/6/2016	-870	6/1/2017	90.32	-779.68
26158	4/6/2016	-870	6/1/2017	90.32	-779.68
26159	4/6/2016	-2610	6/1/2017	270.94	-2339.06
26160	4/6/2016	-870	6/1/2017	90.32	-779.68
26161	4/6/2016	-870	7/1/2017	96.75	-773.25
26162	4/6/2016	-870	7/1/2017	96.75	-773.25

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26163	4/6/2016	-870	9/30/2017	116.27	-753.73
26164	4/6/2016	-1740	9/30/2017	232.54	-1507.46
26165	4/6/2016	-2610	12/31/2017	408.02	-2201.98
26166	4/6/2016	-1740	2/28/2018	297.32	-1442.68
26167	4/6/2016	-870	6/1/2017	90.32	-779.68
26168	4/6/2016	-2610	6/1/2017	270.94	-2339.06
26169	4/6/2016	-870	7/1/2017	96.75	-773.25
26170	4/6/2016	-870	7/1/2017	96.75	-773.25
26171	4/6/2016	-870	7/1/2017	96.75	-773.25
26172	4/6/2016	-870	7/1/2017	96.75	-773.25
26173	4/6/2016	-870	7/1/2017	96.75	-773.25
26174	4/6/2016	-1740	9/30/2017	232.54	-1507.46
26175	4/6/2016	-4349.99	9/30/2017	581.35	-3768.64
26176	4/6/2016	-2610	9/30/2017	348.81	-2261.19
26177	4/6/2016	-6959.99	12/31/2017	1088.05	-5871.94
26178	4/6/2016	-4349.99	2/1/2018	714.36	-3635.63
26179	4/6/2016	-6959.99	2/28/2018	1189.3	-5770.69
26180	4/6/2016	-870	6/1/2017	90.32	-779.68
26181	4/6/2016	-10439.98	6/1/2017	1083.76	-9356.22
26182	4/6/2016	-870	7/1/2017	96.75	-773.25
26183	4/6/2016	-2610	7/1/2017	290.24	-2319.76
26184	4/6/2016	-870	7/1/2017	96.75	-773.25
26185	4/6/2016	-870	9/30/2017	116.27	-753.73
26186	4/6/2016	-2610	12/31/2017	408.02	-2201.98
26187	4/6/2016	-870	2/28/2018	148.67	-721.33
26188	4/6/2016	-870	6/1/2017	90.32	-779.68
26189	4/6/2016	-870	6/1/2017	90.32	-779.68
26190	4/6/2016	-870	6/1/2017	90.32	-779.68
26191	4/6/2016	-870	6/1/2017	90.32	-779.68
26192	4/6/2016	-870	6/1/2017	90.32	-779.68
26193	4/6/2016	-2610	6/1/2017	270.94	-2339.06
26194	4/6/2016	-2610	6/1/2017	270.94	-2339.06
26195	4/6/2016	-870	7/1/2017	96.75	-773.25
26196	4/6/2016	-870	7/1/2017	96.75	-773.25
26197	4/6/2016	-870	7/1/2017	96.75	-773.25
26198	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26199	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26200	4/6/2016	-870	9/30/2017	116.27	-753.73
26201	4/6/2016	-870	9/30/2017	116.27	-753.73
26202	4/6/2016	-6959.99	9/30/2017	930.16	-6029.83
26203	4/6/2016	-870	12/31/2017	136.01	-733.99
26204	4/6/2016	-1740	2/28/2018	297.32	-1442.68
26205	4/6/2016	-870	6/1/2017	90.32	-779.68
26206	4/6/2016	-870	6/1/2017	90.32	-779.68
26207	4/6/2016	-1740	6/1/2017	180.62	-1559.38
26208	4/6/2016	-3480	6/1/2017	361.25	-3118.75
26209	4/6/2016	-870	7/1/2017	96.75	-773.25
26210	4/6/2016	-870	7/1/2017	96.75	-773.25
26211	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26212	4/6/2016	-3480	7/1/2017	387	-3093
26213	4/6/2016	-2610	9/30/2017	348.81	-2261.19
26214	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26215	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26216	4/6/2016	-3480	12/31/2017	544.02	-2935.98
26217	4/6/2016	-2610	2/1/2018	428.61	-2181.39
26218	4/6/2016	-870	2/28/2018	148.67	-721.33
26219	4/6/2016	-870	6/1/2017	90.32	-779.68
26220	4/6/2016	-870	6/1/2017	90.32	-779.68
26221	4/6/2016	-870	6/1/2017	90.32	-779.68
26222	4/6/2016	-870	6/1/2017	90.32	-779.68
26223	4/6/2016	-870	6/1/2017	90.32	-779.68
26224	4/6/2016	-870	6/1/2017	90.32	-779.68
26225	4/6/2016	-870	6/1/2017	90.32	-779.68
26226	4/6/2016	-2610	7/1/2017	290.24	-2319.76
26227	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26228	4/6/2016	-870	12/31/2017	136.01	-733.99
26229	4/6/2016	-1740	2/1/2018	285.74	-1454.26
26230	4/6/2016	-1740	2/28/2018	297.32	-1442.68
26231	4/6/2016	-870	6/1/2017	90.32	-779.68
26232	4/6/2016	-870	6/1/2017	90.32	-779.68
26233	4/6/2016	-870	6/1/2017	90.32	-779.68
26234	4/6/2016	-870	6/1/2017	90.32	-779.68
26235	4/6/2016	-870	6/1/2017	90.32	-779.68
26236	4/6/2016	-870	6/1/2017	90.32	-779.68
26237	4/6/2016	-870	7/1/2017	96.75	-773.25
26238	4/6/2016	-870	7/1/2017	96.75	-773.25
26239	4/6/2016	-870	7/1/2017	96.75	-773.25
26240	4/6/2016	-6959.99	9/30/2017	930.16	-6029.83
26241	4/6/2016	-1740	12/31/2017	272.01	-1467.99
26242	4/6/2016	-870	2/1/2018	142.87	-727.13
26243	4/6/2016	-870	6/1/2017	90.32	-779.68
26244	4/6/2016	-4349.99	6/1/2017	451.57	-3898.42
26245	4/6/2016	-7829.99	6/1/2017	812.82	-7017.17
26246	4/6/2016	-870	7/1/2017	96.75	-773.25
26247	4/6/2016	-870	7/1/2017	96.75	-773.25
26248	4/6/2016	-870	7/1/2017	96.75	-773.25
26249	4/6/2016	-6959.99	7/1/2017	773.99	-6186
26250	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26251	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26252	4/6/2016	-2610	9/30/2017	348.81	-2261.19
26253	4/6/2016	-5219.99	12/31/2017	816.03	-4403.96
26254	4/6/2016	-1740	2/1/2018	285.74	-1454.26
26255	4/6/2016	-6959.99	2/28/2018	1189.3	-5770.69
26256	4/6/2016	-870	6/1/2017	90.32	-779.68
26257	4/6/2016	-3480	6/1/2017	361.25	-3118.75
26258	4/6/2016	-870	6/1/2017	90.32	-779.68
26259	4/6/2016	-870	7/1/2017	96.75	-773.25
26260	4/6/2016	-870	7/1/2017	96.75	-773.25
26261	4/6/2016	-2610	7/1/2017	290.24	-2319.76
26262	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26263	4/6/2016	-2610	9/30/2017	348.81	-2261.19
26264	4/6/2016	-870	12/31/2017	136.01	-733.99
26265	4/6/2016	-1740	2/1/2018	285.74	-1454.26

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26266	4/6/2016	-2610	2/28/2018	445.99	-2164.01
26267	4/7/2016	-1740	6/1/2017	180.2	-1559.8
26268	4/7/2016	-870	7/1/2017	96.53	-773.47
26269	4/7/2016	-1740	7/1/2017	193.07	-1546.93
26270	4/7/2016	-870	9/30/2017	116.05	-753.95
26271	4/7/2016	-870	2/1/2018	142.65	-727.35
26272	4/6/2016	-870	6/1/2017	90.32	-779.68
26273	4/6/2016	-870	6/1/2017	90.32	-779.68
26274	4/6/2016	-3480	6/1/2017	361.25	-3118.75
26275	4/6/2016	-870	7/1/2017	96.75	-773.25
26276	4/6/2016	-870	7/1/2017	96.75	-773.25
26277	4/6/2016	-870	7/1/2017	96.75	-773.25
26278	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26279	4/6/2016	-3480	7/1/2017	387	-3093
26280	4/6/2016	-1740	9/30/2017	232.54	-1507.46
26281	4/6/2016	-5220	9/30/2017	697.62	-4522.38
26282	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26283	4/6/2016	-870	12/31/2017	136.01	-733.99
26284	4/6/2016	-4350	2/28/2018	743.32	-3606.68
26285	4/7/2016	-870	6/1/2017	90.1	-779.9
26286	4/7/2016	-870	6/1/2017	90.1	-779.9
26287	4/7/2016	-870	6/1/2017	90.1	-779.9
26288	4/7/2016	-870	6/1/2017	90.1	-779.9
26289	4/7/2016	-870	6/1/2017	90.1	-779.9
26290	4/7/2016	-5219.99	6/1/2017	540.59	-4679.4
26291	4/7/2016	-870	7/1/2017	96.53	-773.47
26292	4/7/2016	-870	9/30/2017	116.05	-753.95
26293	4/7/2016	-4349.99	9/30/2017	580.27	-3769.72
26294	4/7/2016	-2610	9/30/2017	348.17	-2261.83
26295	4/7/2016	-1740	12/31/2017	271.59	-1468.41
26296	4/7/2016	-2610	2/1/2018	427.97	-2182.03
26297	4/7/2016	-5219.99	2/28/2018	890.69	-4329.3
26298	4/6/2016	-870	6/1/2017	90.32	-779.68
26299	4/6/2016	-870	6/1/2017	90.32	-779.68
26300	4/6/2016	-870	6/1/2017	90.32	-779.68
26301	4/6/2016	-870	6/1/2017	90.32	-779.68
26302	4/6/2016	-870	6/1/2017	90.32	-779.68
26303	4/6/2016	-870	6/1/2017	90.32	-779.68
26304	4/6/2016	-3480	6/1/2017	361.25	-3118.75
26305	4/6/2016	-5219.99	6/1/2017	541.87	-4678.12
26306	4/6/2016	-870	7/1/2017	96.75	-773.25
26307	4/6/2016	-870	7/1/2017	96.75	-773.25
26308	4/6/2016	-870	7/1/2017	96.75	-773.25
26309	4/6/2016	-870	7/1/2017	96.75	-773.25
26310	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26311	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26312	4/6/2016	-8699.99	9/30/2017	1162.7	-7537.29
26313	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26314	4/6/2016	-3480	12/31/2017	544.02	-2935.98
26315	4/6/2016	-8699.99	2/28/2018	1486.62	-7213.37
26316	4/6/2016	-870	6/1/2017	90.32	-779.68
26317	4/6/2016	-870	6/1/2017	90.32	-779.68
26318	4/6/2016	-870	6/1/2017	90.32	-779.68
26319	4/6/2016	-870	6/1/2017	90.32	-779.68
26320	4/6/2016	-870	6/1/2017	90.32	-779.68
26321	4/6/2016	-870	6/1/2017	90.32	-779.68
26322	4/6/2016	-870	6/1/2017	90.32	-779.68
26323	4/6/2016	-870	6/1/2017	90.32	-779.68
26324	4/6/2016	-870	7/1/2017	96.75	-773.25
26325	4/6/2016	-870	7/1/2017	96.75	-773.25
26326	4/6/2016	-870	7/1/2017	96.75	-773.25
26327	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26328	4/6/2016	-2610	9/30/2017	348.81	-2261.19
26329	4/6/2016	-3480	9/30/2017	465.08	-3014.92
26330	4/6/2016	-870	9/30/2017	116.27	-753.73
26331	4/6/2016	-1740	12/31/2017	272.01	-1467.99
26332	4/6/2016	-870	2/28/2018	148.67	-721.33
26333	4/6/2016	-870	6/1/2017	90.32	-779.68
26334	4/6/2016	-870	6/1/2017	90.32	-779.68
26335	4/6/2016	-870	6/1/2017	90.32	-779.68
26336	4/6/2016	-870	6/1/2017	90.32	-779.68
26337	4/6/2016	-870	6/1/2017	90.32	-779.68
26338	4/6/2016	-870	6/1/2017	90.32	-779.68
26339	4/6/2016	-870	6/1/2017	90.32	-779.68
26340	4/6/2016	-870	6/1/2017	90.32	-779.68
26341	4/6/2016	-4350	6/1/2017	451.57	-3898.43
26342	4/6/2016	-870	7/1/2017	96.75	-773.25
26343	4/6/2016	-870	7/1/2017	96.75	-773.25
26344	4/6/2016	-870	7/1/2017	96.75	-773.25
26345	4/6/2016	-6090	7/1/2017	677.24	-5412.76
26346	4/6/2016	-1740	9/30/2017	232.54	-1507.46
26347	4/6/2016	-6960	9/30/2017	930.16	-6029.84
26348	4/6/2016	-7830	9/30/2017	1046.43	-6783.57
26349	4/6/2016	-870	12/31/2017	136.01	-733.99
26350	4/6/2016	-1740	2/1/2018	285.74	-1454.26
26351	4/6/2016	-7830	2/28/2018	1337.97	-6492.03
26352	4/6/2016	-870	6/1/2017	90.32	-779.68
26353	4/6/2016	-870	6/1/2017	90.32	-779.68
26354	4/6/2016	-870	6/1/2017	90.32	-779.68
26355	4/6/2016	-870	6/1/2017	90.32	-779.68
26356	4/6/2016	-870	6/1/2017	90.32	-779.68
26357	4/6/2016	-870	6/1/2017	90.32	-779.68
26358	4/6/2016	-870	6/1/2017	90.32	-779.68
26359	4/6/2016	-6089.99	6/1/2017	632.19	-5457.8
26360	4/6/2016	-870	7/1/2017	96.75	-773.25
26361	4/6/2016	-870	7/1/2017	96.75	-773.25
26362	4/6/2016	-870	7/1/2017	96.75	-773.25
26363	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26364	4/6/2016	-870	9/30/2017	116.27	-753.73
26365	4/6/2016	-2610	9/30/2017	348.81	-2261.19
26366	4/6/2016	-870	9/30/2017	116.27	-753.73
26367	4/6/2016	-870	12/31/2017	136.01	-733.99
26368	4/6/2016	-870	2/1/2018	142.87	-727.13

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26369	4/6/2016	-1740	2/28/2018	297.32	-1442.68
26370	4/6/2016	-1740	6/1/2017	180.62	-1559.38
26371	4/6/2016	-870	7/1/2017	96.75	-773.25
26372	4/6/2016	-870	7/1/2017	96.75	-773.25
26373	4/6/2016	-870	7/1/2017	96.75	-773.25
26374	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26375	4/6/2016	-2610	9/30/2017	348.81	-2261.19
26376	4/6/2016	-4349.99	9/30/2017	581.35	-3768.64
26377	4/6/2016	-1740	2/1/2018	285.74	-1454.26
26378	4/6/2016	-2610	2/28/2018	445.99	-2164.01
26379	4/6/2016	-870	6/1/2017	90.32	-779.68
26380	4/6/2016	-870	6/1/2017	90.32	-779.68
26381	4/6/2016	-4349.99	6/1/2017	451.57	-3898.42
26382	4/6/2016	-1740	7/1/2017	193.49	-1546.51
26383	4/6/2016	-10439.99	9/30/2017	1395.24	-9044.75
26384	4/6/2016	-4349.99	9/30/2017	581.35	-3768.64
26385	4/6/2016	-1740	12/31/2017	272.01	-1467.99
26386	4/6/2016	-13049.98	2/28/2018	2229.94	-10820.04
26387	4/6/2016	-870	6/1/2017	90.32	-779.68
26388	4/6/2016	-870	6/1/2017	90.32	-779.68
26389	4/6/2016	-870	6/1/2017	90.32	-779.68
26390	4/6/2016	-870	6/1/2017	90.32	-779.68
26391	4/6/2016	-4349.99	6/1/2017	451.57	-3898.42
26392	4/6/2016	-6959.99	6/1/2017	722.51	-6237.48
26393	4/6/2016	-870	7/1/2017	96.75	-773.25
26394	4/6/2016	-870	7/1/2017	96.75	-773.25
26395	4/6/2016	-870	7/1/2017	96.75	-773.25
26396	4/6/2016	-870	7/1/2017	96.75	-773.25
26397	4/6/2016	-870	7/1/2017	96.75	-773.25
26398	4/6/2016	-4349.99	7/1/2017	483.75	-3866.24
26399	4/6/2016	-6089.99	7/1/2017	677.24	-5412.75
26400	4/6/2016	-6959.99	9/30/2017	930.16	-6029.83
26401	4/6/2016	-6089.99	9/30/2017	813.89	-5276.1
26402	4/6/2016	-10439.99	9/30/2017	1395.24	-9044.75
26403	4/6/2016	-3480	12/31/2017	544.02	-2935.98
26404	4/6/2016	-1740	2/1/2018	285.74	-1454.26
26405	4/6/2016	-6959.99	2/28/2018	1189.3	-5770.69
26406	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26407	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26408	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26409	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26410	5/2/2016	-2622.52	6/1/2017	255.43	-2367.09
26411	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26412	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26413	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26414	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26415	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26416	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26417	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26418	5/2/2016	-874.17	9/30/2017	111.22	-762.95
26419	5/2/2016	-1748.35	9/30/2017	222.45	-1525.9
26420	5/2/2016	-874.17	12/31/2017	131.05	-743.12
26421	5/2/2016	-3496.7	2/1/2018	551.8	-2944.9
26422	5/2/2016	-1748.35	2/28/2018	287.55	-1460.8
26423	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26424	5/2/2016	-3496.7	6/1/2017	340.56	-3156.14
26425	5/2/2016	-3496.7	6/1/2017	340.56	-3156.14
26426	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26427	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26428	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26429	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26430	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26431	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26432	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26433	5/2/2016	-1748.35	9/30/2017	222.45	-1525.9
26434	5/2/2016	-6119.22	9/30/2017	778.57	-5340.65
26435	5/2/2016	-2622.52	9/30/2017	333.67	-2288.85
26436	5/2/2016	-4370.87	12/31/2017	655.27	-3715.6
26437	5/2/2016	-8741.74	2/1/2018	1379.52	-7362.22
26438	5/2/2016	-13112.61	2/28/2018	2156.57	-10956.04
26439	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26440	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26441	5/2/2016	-6993.39	6/1/2017	681.14	-6312.25
26442	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26443	5/2/2016	-874.17	9/30/2017	111.22	-762.95
26444	5/2/2016	-2622.52	9/30/2017	333.67	-2288.85
26445	5/2/2016	-874.17	12/31/2017	131.05	-743.12
26446	5/2/2016	-6119.22	2/28/2018	1006.41	-5112.81
26447	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26448	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26449	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26450	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26451	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26452	5/2/2016	-6993.39	6/1/2017	681.14	-6312.25
26453	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26454	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26455	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26456	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26457	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26458	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26459	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26460	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26461	5/2/2016	-5245.04	9/30/2017	667.34	-4577.7
26462	5/2/2016	-3496.7	9/30/2017	444.9	-3051.8
26463	5/2/2016	-10490.09	9/30/2017	1334.68	-9155.41
26464	5/2/2016	-2622.52	12/31/2017	393.16	-2229.36
26465	5/2/2016	-2622.52	2/1/2018	413.85	-2208.67
26466	5/2/2016	-3496.7	2/28/2018	575.09	-2921.61
26467	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26468	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26469	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26470	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26471	5/2/2016	-5245.05	6/1/2017	510.85	-4734.2

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
26472	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26473	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26474	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26475	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26476	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26477	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26478	5/2/2016	-3496.7	9/30/2017	444.89	-3051.81
26479	5/2/2016	-874.17	9/30/2017	111.22	-762.95
26480	5/2/2016	-2622.52	9/30/2017	333.67	-2288.85
26481	5/2/2016	-5245.05	12/31/2017	786.32	-4458.73
26482	5/2/2016	-2622.52	2/1/2018	413.85	-2208.67
26483	5/2/2016	-5245.05	2/28/2018	862.63	-4382.42
26484	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26485	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26486	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26487	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26488	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26489	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26490	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26491	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26492	5/2/2016	-874.17	9/30/2017	111.22	-762.95
26493	5/2/2016	-7867.57	9/30/2017	1001.01	-6866.56
26494	5/2/2016	-1748.35	12/31/2017	262.11	-1486.24
26495	5/2/2016	-3496.7	2/1/2018	551.81	-2944.89
26496	5/2/2016	-874.17	2/28/2018	143.77	-730.4
26497	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26498	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26499	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26500	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26501	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26502	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26503	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26504	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26505	5/2/2016	-1748.35	6/1/2017	170.29	-1578.06
26506	5/2/2016	-1748.35	6/1/2017	170.29	-1578.06
26507	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26508	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26509	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26510	5/2/2016	-2622.52	9/30/2017	333.67	-2288.85
26511	5/2/2016	-874.17	12/31/2017	131.05	-743.12
26512	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26513	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26514	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26515	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26516	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26517	5/2/2016	-5245.05	6/1/2017	510.85	-4734.2
26518	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26519	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26520	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26521	5/2/2016	-5245.05	7/1/2017	549.65	-4695.4
26522	5/2/2016	-3496.7	9/30/2017	444.89	-3051.81
26523	5/2/2016	-1748.35	9/30/2017	222.45	-1525.9
26524	5/2/2016	-3496.7	9/30/2017	444.89	-3051.81
26525	5/2/2016	-11364.27	12/31/2017	1703.71	-9660.56
26526	5/2/2016	-2622.52	2/1/2018	413.85	-2208.67
26527	5/2/2016	-5245.05	2/28/2018	862.63	-4382.42
26528	5/2/2016	-874.17	6/1/2017	85.14	-789.03
26529	5/2/2016	-2622.52	6/1/2017	255.43	-2367.09
26530	5/2/2016	-6993.4	6/1/2017	681.14	-6312.26
26531	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26532	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26533	5/2/2016	-874.17	7/1/2017	91.6	-782.57
26534	5/2/2016	-1748.35	7/1/2017	183.22	-1565.13
26535	5/2/2016	-1748.35	9/30/2017	222.45	-1525.9
26536	5/2/2016	-7867.57	9/30/2017	1001.01	-6866.56
26537	5/2/2016	-4370.87	9/30/2017	556.12	-3814.75
26538	5/2/2016	-11364.27	12/31/2017	1703.71	-9660.56
26539	5/2/2016	-874.17	2/1/2018	137.95	-736.22
26540	5/2/2016	-5245.05	2/28/2018	862.63	-4382.42
26541	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26542	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26543	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26544	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26545	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26546	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26547	5/3/2016	-3496.7	6/1/2017	339.7	-3157
26548	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26549	5/3/2016	-2622.52	7/1/2017	274.17	-2348.35
26550	5/3/2016	-3496.7	9/30/2017	444.03	-3052.67
26551	5/3/2016	-874.17	9/30/2017	111.01	-763.16
26552	5/3/2016	-3496.7	2/28/2018	574.22	-2922.48
26553	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26554	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26555	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26556	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26557	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26558	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26559	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26560	5/3/2016	-1748.35	6/1/2017	169.86	-1578.49
26561	5/3/2016	-1748.35	6/1/2017	169.86	-1578.49
26562	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26563	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26564	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26565	5/3/2016	-1748.35	7/1/2017	182.79	-1565.56
26566	5/3/2016	-6993.39	7/1/2017	731.14	-6262.25
26567	5/3/2016	-1748.35	9/30/2017	222.02	-1526.33
26568	5/3/2016	-7867.57	9/30/2017	999.07	-6868.5
26569	5/3/2016	-8741.74	9/30/2017	1110.08	-7631.66
26570	5/3/2016	-3496.7	12/31/2017	523.35	-2973.35
26571	5/3/2016	-6119.22	2/28/2018	1004.9	-5114.32
26572	5/3/2016	-874.18	6/1/2017	84.93	-789.25
26573	5/3/2016	-874.18	6/1/2017	84.93	-789.25
26574	5/3/2016	-874.18	6/1/2017	84.93	-789.25

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26575	5/3/2016	-874.18	6/1/2017	84.93	-789.25
26576	5/3/2016	-874.18	6/1/2017	84.93	-789.25
26577	5/3/2016	-874.18	6/1/2017	84.93	-789.25
26578	5/3/2016	-874.18	6/1/2017	84.93	-789.25
26579	5/3/2016	-874.18	6/1/2017	84.93	-789.25
26580	5/3/2016	-1748.35	6/1/2017	169.86	-1578.49
26581	5/3/2016	-6993.4	6/1/2017	679.42	-6313.98
26582	5/3/2016	-874.18	7/1/2017	91.4	-782.78
26583	5/3/2016	-874.18	7/1/2017	91.4	-782.78
26584	5/3/2016	-874.18	7/1/2017	91.4	-782.78
26585	5/3/2016	-874.18	7/1/2017	91.4	-782.78
26586	5/3/2016	-874.18	7/1/2017	91.4	-782.78
26587	5/3/2016	-5245.05	7/1/2017	548.36	-4696.69
26588	5/3/2016	-1748.35	9/30/2017	222.02	-1526.33
26589	5/3/2016	-10490.1	9/30/2017	1332.1	-9158
26590	5/3/2016	-2622.53	9/30/2017	333.02	-2289.51
26591	5/3/2016	-2622.53	12/31/2017	392.51	-2230.02
26592	5/3/2016	-874.18	2/1/2018	137.74	-736.44
26593	5/3/2016	-7867.58	2/28/2018	1292	-6575.58
26594	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26595	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26596	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26597	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26598	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26599	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26600	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26601	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26602	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26603	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26604	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26605	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26606	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26607	5/3/2016	-2622.52	6/1/2017	254.78	-2367.74
26608	5/3/2016	-8741.74	6/1/2017	849.27	-7892.47
26609	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26610	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26611	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26612	5/3/2016	-2622.52	7/1/2017	274.17	-2348.35
26613	5/3/2016	-1748.35	7/1/2017	182.79	-1565.56
26614	5/3/2016	-6119.22	9/30/2017	777.06	-5342.16
26615	5/3/2016	-8741.74	9/30/2017	1110.08	-7631.66
26616	5/3/2016	-3496.7	9/30/2017	444.03	-3052.67
26617	5/3/2016	-3496.7	2/1/2018	550.94	-2945.76
26618	5/3/2016	-10490.09	2/28/2018	1722.68	-8767.41
26619	5/4/2016	-874.96	6/1/2017	84.79	-790.17
26620	5/4/2016	-874.96	6/1/2017	84.79	-790.17
26621	5/4/2016	-874.96	6/1/2017	84.79	-790.17
26622	5/4/2016	-874.96	6/1/2017	84.79	-790.17
26623	5/4/2016	-6124.75	6/1/2017	593.51	-5531.24
26624	5/4/2016	-874.96	7/1/2017	91.26	-783.7
26625	5/4/2016	-874.96	7/1/2017	91.26	-783.7
26626	5/4/2016	-874.96	7/1/2017	91.26	-783.7
26627	5/4/2016	-874.96	7/1/2017	91.26	-783.7
26628	5/4/2016	-874.96	7/1/2017	91.26	-783.7
26629	5/4/2016	-6999.72	7/1/2017	730.08	-6269.64
26630	5/4/2016	-874.96	9/30/2017	110.9	-764.06
26631	5/4/2016	-6124.75	9/30/2017	776.25	-5348.5
26632	5/4/2016	-874.96	9/30/2017	110.9	-764.06
26633	5/4/2016	-3499.86	12/31/2017	522.97	-2976.89
26634	5/4/2016	-1749.93	2/1/2018	275.29	-1474.64
26635	5/4/2016	-7874.68	2/28/2018	1291.23	-6583.45
26636	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26637	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26638	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26639	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26640	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26641	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26642	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26643	5/3/2016	-3496.68	6/1/2017	339.7	-3156.98
26644	5/3/2016	-2622.51	6/1/2017	254.78	-2367.73
26645	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26646	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26647	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26648	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26649	5/3/2016	-7867.53	9/30/2017	999.07	-6868.46
26650	5/3/2016	-1748.34	9/30/2017	222.02	-1526.32
26651	5/3/2016	-12238.38	9/30/2017	1554.11	-10684.27
26652	5/3/2016	-874.17	12/31/2017	130.84	-743.33
26653	5/3/2016	-874.17	2/1/2018	137.74	-736.43
26654	5/3/2016	-1748.34	2/28/2018	287.12	-1461.22
26655	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26656	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26657	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26658	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26659	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26660	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26661	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26662	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26663	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26664	5/3/2016	-2622.52	6/1/2017	254.78	-2367.74
26665	5/3/2016	-5245.05	6/1/2017	509.56	-4735.49
26666	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26667	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26668	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26669	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26670	5/3/2016	-2622.52	9/30/2017	333.02	-2289.5
26671	5/3/2016	-3496.7	9/30/2017	444.03	-3052.67
26672	5/3/2016	-6119.22	9/30/2017	777.06	-5342.16
26673	5/3/2016	-2622.52	12/31/2017	392.51	-2230.01
26674	5/3/2016	-2622.52	2/1/2018	413.2	-2209.32
26675	5/3/2016	-2622.52	2/28/2018	430.66	-2191.86
26676	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26677	5/3/2016	-874.17	6/1/2017	84.93	-789.24

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
26678	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26679	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26680	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26681	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26682	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26683	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26684	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26685	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26686	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26687	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26688	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26689	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26690	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26691	5/3/2016	-2622.52	6/1/2017	254.78	-2367.74
26692	5/3/2016	-5245.05	6/1/2017	509.56	-4735.49
26693	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26694	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26695	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26696	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26697	5/3/2016	-2622.52	7/1/2017	274.17	-2348.35
26698	5/3/2016	-4370.87	9/30/2017	555.04	-3815.83
26699	5/3/2016	-4370.87	9/30/2017	555.04	-3815.83
26700	5/3/2016	-7867.57	9/30/2017	999.07	-6868.5
26701	5/3/2016	-874.17	12/31/2017	130.84	-743.33
26702	5/3/2016	-1748.35	2/28/2018	287.12	-1461.23
26703	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26704	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26705	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26706	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26707	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26708	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26709	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26710	5/3/2016	-9615.92	6/1/2017	934.19	-8681.73
26711	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26712	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26713	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26714	5/3/2016	-3496.7	7/1/2017	365.57	-3131.13
26715	5/3/2016	-874.17	9/30/2017	111.01	-763.16
26716	5/3/2016	-12238.44	9/30/2017	1554.11	-10684.33
26717	5/3/2016	-6119.22	9/30/2017	777.06	-5342.16
26718	5/3/2016	-3496.7	12/31/2017	523.35	-2973.35
26719	5/3/2016	-1748.35	2/1/2018	275.48	-1472.87
26720	5/3/2016	-6993.39	2/28/2018	1148.44	-5844.95
26721	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26722	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26723	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26724	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26725	5/3/2016	-874.17	6/1/2017	84.93	-789.24
26726	5/3/2016	-5245.05	6/1/2017	509.56	-4735.49
26727	5/3/2016	-8741.74	6/1/2017	849.27	-7892.47
26728	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26729	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26730	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26731	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26732	5/3/2016	-874.17	7/1/2017	91.39	-782.78
26733	5/3/2016	-4370.87	7/1/2017	456.97	-3913.9
26734	5/3/2016	-2622.52	7/1/2017	274.18	-2348.34
26735	5/3/2016	-19231.83	9/30/2017	2442.18	-16789.65
26736	5/3/2016	-8741.74	9/30/2017	1110.08	-7631.66
26737	5/3/2016	-9615.92	9/30/2017	1221.09	-8394.83
26738	5/3/2016	-4370.87	12/31/2017	654.19	-3716.68
26739	5/3/2016	-6993.39	2/1/2018	1101.89	-5891.5
26740	5/3/2016	-14860.96	2/28/2018	2440.46	-12420.5
26741	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26742	6/1/2016	-1753.57	6/1/2017	157.83	-1595.74
26743	6/1/2016	-2630.36	6/1/2017	236.73	-2393.63
26744	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26745	6/1/2016	-1753.57	7/1/2017	170.8	-1582.77
26746	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
26747	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
26748	6/1/2016	-4383.93	12/31/2017	624.8	-3759.13
26749	6/1/2016	-876.79	2/1/2018	131.88	-744.91
26750	6/1/2016	-1753.57	2/28/2018	275.43	-1478.14
26751	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26752	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26753	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26754	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26755	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26756	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26757	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26758	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26759	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26760	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26761	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26762	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26763	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26764	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26765	6/1/2016	-2630.36	12/31/2017	374.88	-2255.48
26766	6/1/2016	-876.79	2/1/2018	131.88	-744.91
26767	6/1/2016	-4383.93	2/28/2018	688.57	-3695.36
26768	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26769	6/1/2016	-1753.57	6/1/2017	157.83	-1595.74
26770	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26771	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26772	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26773	6/1/2016	-1753.57	7/1/2017	170.8	-1582.77
26774	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26775	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26776	6/1/2016	-2630.36	9/30/2017	315.21	-2315.15
26777	6/1/2016	-876.79	12/31/2017	124.96	-751.83
26778	6/1/2016	-2630.36	2/1/2018	395.64	-2234.72
26779	6/1/2016	-4383.93	2/28/2018	688.57	-3695.36
26780	6/1/2016	-876.79	6/1/2017	78.91	-797.88

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26781	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26782	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26783	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26784	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26785	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26786	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26787	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26788	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26789	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26790	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
26791	6/1/2016	-7891.07	9/30/2017	945.64	-6945.43
26792	6/1/2016	-3507.14	12/31/2017	499.84	-3007.3
26793	6/1/2016	-1753.57	2/1/2018	263.76	-1489.81
26794	6/1/2016	-7014.28	2/28/2018	1101.72	-5912.56
26795	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26796	6/1/2016	-1753.57	6/1/2017	157.83	-1595.74
26797	6/1/2016	-6137.5	6/1/2017	552.37	-5585.13
26798	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26799	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26800	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26801	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26802	6/1/2016	-4383.93	7/1/2017	426.98	-3956.95
26803	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
26804	6/1/2016	-5260.71	9/30/2017	630.42	-4630.29
26805	6/1/2016	-2630.36	9/30/2017	315.21	-2315.15
26806	6/1/2016	-3507.14	12/31/2017	499.84	-3007.3
26807	6/1/2016	-2630.36	2/1/2018	395.64	-2234.72
26808	6/1/2016	-7891.07	2/28/2018	1239.44	-6651.63
26809	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26810	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26811	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26812	6/1/2016	-1753.57	6/1/2017	157.83	-1595.74
26813	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
26814	6/1/2016	-4383.93	9/30/2017	525.35	-3858.58
26815	6/1/2016	-876.79	2/1/2018	131.88	-744.91
26816	6/1/2016	-876.79	2/28/2018	137.71	-739.08
26817	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26818	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26819	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26820	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26821	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26822	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26823	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26824	6/1/2016	-1753.57	6/1/2017	157.83	-1595.74
26825	6/1/2016	-3507.14	6/1/2017	315.64	-3191.5
26826	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26827	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26828	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26829	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26830	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26831	6/1/2016	-6137.5	9/30/2017	735.49	-5402.01
26832	6/1/2016	-876.79	2/1/2018	131.88	-744.91
26833	6/1/2016	-1753.57	2/28/2018	275.43	-1478.14
26834	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26835	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26836	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26837	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26838	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26839	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26840	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26841	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26842	6/1/2016	-4383.93	6/1/2017	394.55	-3989.38
26843	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26844	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26845	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26846	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26847	6/1/2016	-5260.71	7/1/2017	512.38	-4748.33
26848	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
26849	6/1/2016	-7891.07	9/30/2017	945.64	-6945.43
26850	6/1/2016	-5260.71	9/30/2017	630.42	-4630.29
26851	6/1/2016	-3507.14	12/31/2017	499.84	-3007.3
26852	6/1/2016	-2630.36	2/1/2018	395.64	-2234.72
26853	6/1/2016	-7891.07	2/28/2018	1239.44	-6651.63
26854	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26855	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26856	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26857	6/1/2016	-7891.08	6/1/2017	710.2	-7180.88
26858	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26859	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26860	6/1/2016	-5260.72	9/30/2017	630.42	-4630.3
26861	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26862	6/1/2016	-3507.15	12/31/2017	499.84	-3007.31
26863	6/1/2016	-2630.36	2/1/2018	395.64	-2234.72
26864	6/1/2016	-11398.23	2/28/2018	1790.3	-9607.93
26865	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26866	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26867	6/1/2016	-1753.57	7/1/2017	170.8	-1582.77
26868	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26869	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26870	6/1/2016	-876.79	9/30/2017	105.07	-771.72
26871	6/1/2016	-2630.36	9/30/2017	315.21	-2315.15
26872	6/1/2016	-1753.57	12/31/2017	249.92	-1503.65
26873	6/1/2016	-3507.14	2/28/2018	550.86	-2956.28
26874	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26875	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26876	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26877	6/1/2016	-3507.14	6/1/2017	315.64	-3191.5
26878	6/1/2016	-5260.71	6/1/2017	473.47	-4787.24
26879	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26880	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26881	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26882	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26883	6/1/2016	-876.79	7/1/2017	85.39	-791.4

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
26884	6/1/2016	-2630.36	7/1/2017	256.19	-2374.17
26885	6/1/2016	-5260.71	7/1/2017	512.38	-4748.33
26886	6/1/2016	-1753.57	9/30/2017	210.14	-1543.43
26887	6/1/2016	-7891.07	9/30/2017	945.64	-6945.43
26888	6/1/2016	-4383.93	9/30/2017	525.35	-3858.58
26889	6/1/2016	-2630.36	12/31/2017	374.88	-2255.48
26890	6/1/2016	-1753.57	2/1/2018	263.76	-1489.81
26891	6/1/2016	-6137.5	2/28/2018	964.01	-5173.49
26892	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26893	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26894	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26895	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26896	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26897	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26898	6/2/2016	-1753.57	6/1/2017	157.39	-1596.18
26899	6/2/2016	-4383.93	6/1/2017	393.47	-3990.46
26900	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26901	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26902	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26903	6/2/2016	-4383.93	7/1/2017	425.9	-3958.03
26904	6/2/2016	-3507.14	9/30/2017	419.42	-3087.72
26905	6/2/2016	-3507.14	9/30/2017	419.42	-3087.72
26906	6/2/2016	-1753.57	9/30/2017	209.7	-1543.87
26907	6/2/2016	-1753.57	12/31/2017	249.48	-1504.09
26908	6/2/2016	-1753.57	2/1/2018	263.32	-1490.25
26909	6/2/2016	-9644.64	2/28/2018	1512.49	-8132.15
26910	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26911	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26912	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26913	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26914	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26915	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26916	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26917	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26918	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26919	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26920	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26921	6/1/2016	-2630.36	6/1/2017	236.73	-2393.63
26922	6/1/2016	-4383.93	6/1/2017	394.55	-3989.38
26923	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26924	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26925	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26926	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26927	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26928	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26929	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26930	6/1/2016	-1753.57	7/1/2017	170.8	-1582.77
26931	6/1/2016	-8767.86	9/30/2017	1050.7	-7717.16
26932	6/1/2016	-6137.5	9/30/2017	735.49	-5402.01
26933	6/1/2016	-4383.93	9/30/2017	525.35	-3858.58
26934	6/1/2016	-876.79	2/1/2018	131.88	-744.91
26935	6/1/2016	-7891.07	2/28/2018	1239.44	-6651.63
26936	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26937	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26938	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26939	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26940	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26941	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26942	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26943	6/2/2016	-2630.36	6/1/2017	236.08	-2394.28
26944	6/2/2016	-7891.07	6/1/2017	708.25	-7182.82
26945	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26946	6/2/2016	-1753.57	7/1/2017	170.36	-1583.21
26947	6/2/2016	-3507.14	7/1/2017	340.72	-3166.42
26948	6/2/2016	-1753.57	9/30/2017	209.7	-1543.87
26949	6/2/2016	-9644.64	9/30/2017	1153.39	-8491.25
26950	6/2/2016	-4383.93	9/30/2017	524.27	-3859.66
26951	6/2/2016	-3507.14	12/31/2017	498.98	-3008.16
26952	6/2/2016	-6137.5	2/1/2018	921.64	-5215.86
26953	6/2/2016	-7014.28	2/28/2018	1099.99	-5914.29
26954	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26955	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26956	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26957	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26958	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26959	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26960	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26961	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26962	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26963	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26964	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26965	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26966	6/2/2016	-876.79	6/1/2017	78.7	-798.09
26967	6/2/2016	-11398.21	6/1/2017	1023.03	-10375.18
26968	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26969	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26970	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26971	6/2/2016	-876.79	7/1/2017	85.18	-791.61
26972	6/2/2016	-7014.28	7/1/2017	681.44	-6332.84
26973	6/2/2016	-3507.14	9/30/2017	419.42	-3087.72
26974	6/2/2016	-18412.49	9/30/2017	2201.93	-16210.56
26975	6/2/2016	-7891.07	9/30/2017	943.69	-6947.38
26976	6/2/2016	-6137.5	12/31/2017	873.21	-5264.29
26977	6/2/2016	-1753.57	2/1/2018	263.32	-1490.25
26978	6/2/2016	-13151.78	2/28/2018	2062.49	-11089.29
26979	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26980	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26981	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26982	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26983	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26984	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26985	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26986	6/1/2016	-876.79	6/1/2017	78.91	-797.88

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in Rupees

2017-18

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
26987	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26988	6/1/2016	-876.79	6/1/2017	78.91	-797.88
26989	6/1/2016	-12275	6/1/2017	1104.75	-11170.25
26990	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26991	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26992	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26993	6/1/2016	-876.79	7/1/2017	85.39	-791.4
26994	6/1/2016	-2630.36	9/30/2017	315.21	-2315.15
26995	6/1/2016	-6137.5	9/30/2017	735.49	-5402.01
26996	6/1/2016	-5260.71	9/30/2017	630.42	-4630.29
26997	6/1/2016	-4383.93	12/31/2017	624.8	-3759.13
26998	6/1/2016	-5260.71	2/1/2018	791.27	-4469.44
26999	6/1/2016	-6137.5	2/28/2018	964.01	-5173.49
27000	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27001	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27002	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27003	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27004	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27005	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27006	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27007	6/1/2016	-6137.5	6/1/2017	552.37	-5585.13
27008	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27009	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27010	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27011	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27012	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27013	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27014	6/1/2016	-4383.93	7/1/2017	426.98	-3956.95
27015	6/1/2016	-876.79	9/30/2017	105.07	-771.72
27016	6/1/2016	-10521.43	9/30/2017	1260.85	-9260.58
27017	6/1/2016	-6137.5	9/30/2017	735.49	-5402.01
27018	6/1/2016	-5260.71	12/31/2017	749.76	-4510.95
27019	6/1/2016	-1753.57	2/1/2018	263.76	-1489.81
27020	6/2/2016	-876.79	6/1/2017	78.7	-798.09
27021	6/2/2016	-876.79	6/1/2017	78.7	-798.09
27022	6/2/2016	-4383.93	6/1/2017	393.47	-3990.46
27023	6/2/2016	-6137.5	6/1/2017	550.86	-5586.64
27024	6/2/2016	-876.79	7/1/2017	85.18	-791.61
27025	6/2/2016	-876.79	7/1/2017	85.18	-791.61
27026	6/2/2016	-2630.36	7/1/2017	255.54	-2374.82
27027	6/2/2016	-2630.36	9/30/2017	314.56	-2315.8
27028	6/2/2016	-9644.64	9/30/2017	1153.39	-8491.25
27029	6/2/2016	-2630.36	9/30/2017	314.56	-2315.8
27030	6/2/2016	-1753.57	12/31/2017	249.48	-1504.09
27031	6/2/2016	-1753.57	2/1/2018	263.32	-1490.25
27032	6/2/2016	-9644.64	2/28/2018	1512.49	-8132.15
27033	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27034	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27035	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27036	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27037	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27038	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27039	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27040	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27041	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27042	6/1/2016	-876.79	6/1/2017	78.91	-797.88
27043	6/1/2016	-1753.57	6/1/2017	157.83	-1595.74
27044	6/1/2016	-23673.21	6/1/2017	2130.59	-21542.62
27045	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27046	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27047	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27048	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27049	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27050	6/1/2016	-876.79	7/1/2017	85.39	-791.4
27051	6/1/2016	-1753.57	7/1/2017	170.8	-1582.77
27052	6/1/2016	-9644.64	7/1/2017	939.36	-8705.28
27053	6/1/2016	-6137.5	9/30/2017	735.49	-5402.01
27054	6/1/2016	-22796.43	9/30/2017	2731.83	-20064.6
27055	6/1/2016	-14028.57	9/30/2017	1681.13	-12347.44
27056	6/1/2016	-4383.93	12/31/2017	624.8	-3759.13
27057	6/1/2016	-2630.36	2/1/2018	395.64	-2234.72
27058	6/1/2016	-19289.28	2/28/2018	3029.74	-16259.54
27059	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27060	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27061	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27062	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27063	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27064	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27065	7/1/2016	-4226.37	2/28/2018	632.57	-3593.8
27066	7/1/2016	-2535.82	6/1/2017	209.46	-2326.36
27067	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27068	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27069	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27070	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27071	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27072	7/1/2016	-3381.09	9/30/2017	380.16	-3000.93
27073	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27074	7/1/2016	-3381.09	9/30/2017	380.16	-3000.93
27075	7/1/2016	-4226.37	12/31/2017	571.08	-3655.29
27076	7/1/2016	-845.27	2/1/2018	120.89	-724.38
27077	7/1/2016	-1690.55	2/28/2018	253.03	-1437.52
27078	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27079	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27080	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27081	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27082	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27083	7/1/2016	-845.27	12/31/2017	114.22	-731.05
27084	7/1/2016	-845.27	2/28/2018	126.51	-718.76
27085	7/1/2016	-845.28	6/1/2017	69.82	-775.46
27086	7/1/2016	-845.28	6/1/2017	69.82	-775.46
27087	7/1/2016	-845.28	7/1/2017	76.08	-769.2
27088	7/1/2016	-845.28	7/1/2017	76.08	-769.2
27089	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27090	7/1/2016	-3381.1	9/30/2017	380.16	-3000.94
27091	7/1/2016	-845.28	12/31/2017	114.22	-731.06
27092	7/1/2016	-2535.83	2/28/2018	379.55	-2156.28
27093	7/1/2016	-2535.82	6/1/2017	209.46	-2326.36
27094	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27095	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27096	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27097	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27098	7/1/2016	-1690.55	12/31/2017	228.44	-1462.11
27099	7/1/2016	-5071.64	2/1/2018	725.32	-4346.32
27100	7/1/2016	-845.27	2/28/2018	126.51	-718.76
27101	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27102	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27103	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27104	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27105	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27106	7/1/2016	-1690.55	12/31/2017	228.44	-1462.11
27107	7/1/2016	-1690.55	2/1/2018	241.78	-1448.77
27108	7/1/2016	-845.27	2/28/2018	126.51	-718.76
27109	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27110	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27111	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27112	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27113	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27114	7/1/2016	-1690.55	7/1/2017	152.15	-1538.4
27115	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27116	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27117	7/1/2016	-3381.1	9/30/2017	380.16	-3000.94
27118	7/1/2016	-2535.82	12/31/2017	342.64	-2193.18
27119	7/1/2016	-1690.55	2/1/2018	241.78	-1448.77
27120	7/1/2016	-2535.82	2/28/2018	379.54	-2156.28
27121	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27122	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27123	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27124	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27125	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27126	7/1/2016	-3381.09	6/1/2017	279.29	-3101.8
27127	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27128	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27129	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27130	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27131	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27132	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27133	7/1/2016	-3381.09	7/1/2017	304.3	-3076.79
27134	7/1/2016	-2535.82	9/30/2017	285.12	-2250.7
27135	7/1/2016	-8452.74	9/30/2017	950.41	-7502.33
27136	7/1/2016	-3381.09	9/30/2017	380.16	-3000.93
27137	7/1/2016	-4226.37	12/31/2017	571.08	-3655.29
27138	7/1/2016	-2535.82	2/1/2018	362.65	-2173.17
27139	7/1/2016	-2535.82	2/28/2018	379.54	-2156.28
27140	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27141	7/1/2016	-5071.64	6/1/2017	418.93	-4652.71
27142	7/1/2016	-9298.01	6/1/2017	768.04	-8529.97
27143	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27144	7/1/2016	-2535.82	7/1/2017	228.22	-2307.6
27145	7/1/2016	-10143.28	9/30/2017	1140.5	-9002.78
27146	7/1/2016	-3381.09	12/31/2017	456.86	-2924.23
27147	7/1/2016	-4226.37	2/1/2018	604.43	-3621.94
27148	7/1/2016	-5916.92	2/28/2018	885.6	-5031.32
27149	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27150	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27151	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27152	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27153	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27154	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27155	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27156	7/4/2016	-836.02	6/1/2017	68.43	-767.59
27157	7/4/2016	-836.02	7/1/2017	74.62	-761.4
27158	7/4/2016	-836.02	7/1/2017	74.62	-761.4
27159	7/4/2016	-836.02	7/1/2017	74.62	-761.4
27160	7/4/2016	-836.02	9/30/2017	93.38	-742.64
27161	7/4/2016	-836.02	12/31/2017	112.34	-723.68
27162	7/4/2016	-836.02	2/1/2018	118.94	-717.08
27163	7/4/2016	-836.02	2/28/2018	124.51	-711.51
27164	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27165	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27166	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27167	7/1/2016	-4226.37	6/1/2017	349.11	-3877.26
27168	7/1/2016	-2535.82	6/1/2017	209.46	-2326.36
27169	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27170	7/1/2016	-1690.55	7/1/2017	152.15	-1538.4
27171	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27172	7/1/2016	-7607.46	9/30/2017	855.37	-6752.09
27173	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27174	7/1/2016	-1690.55	12/31/2017	228.44	-1462.11
27175	7/1/2016	-6762.19	2/28/2018	1012.1	-5750.09
27176	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27177	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27178	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27179	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27180	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27181	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27182	7/1/2016	-6762.19	6/1/2017	558.57	-6203.62
27183	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27184	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27185	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27186	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27187	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27188	7/1/2016	-1690.55	7/1/2017	152.15	-1538.4
27189	7/1/2016	-3381.09	9/30/2017	380.16	-3000.93
27190	7/1/2016	-6762.19	9/30/2017	760.32	-6001.87
27191	7/1/2016	-2535.82	9/30/2017	285.12	-2250.7
27192	7/1/2016	-1690.55	12/31/2017	228.44	-1462.11

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27193	7/1/2016	-9298.01	2/28/2018	1391.65	-7906.36
27194	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27195	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27196	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27197	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27198	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27199	7/1/2016	-1690.55	6/1/2017	139.65	-1550.9
27200	7/1/2016	-11380.94	6/1/2017	940.1	-10440.84
27201	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27202	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27203	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27204	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27205	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27206	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27207	7/1/2016	-2535.82	7/1/2017	228.22	-2307.6
27208	7/1/2016	-2535.82	7/1/2017	228.22	-2307.6
27209	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27210	7/1/2016	-5916.91	9/30/2017	665.29	-5251.62
27211	7/1/2016	-3381.09	9/30/2017	380.16	-3000.93
27212	7/1/2016	-845.27	2/1/2018	120.89	-724.38
27213	7/1/2016	-3381.09	2/28/2018	506.05	-2875.04
27214	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27215	7/1/2016	-3381.1	6/1/2017	279.29	-3101.81
27216	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27217	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27218	7/1/2016	-4226.37	7/1/2017	380.37	-3846
27219	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27220	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27221	7/1/2016	-845.27	12/31/2017	114.22	-731.05
27222	7/1/2016	-1690.55	2/1/2018	241.78	-1448.77
27223	7/1/2016	-4226.37	2/28/2018	632.57	-3593.8
27224	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27225	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27226	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27227	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27228	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27229	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27230	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27231	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27232	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27233	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27234	7/1/2016	-8452.74	6/1/2017	698.22	-7754.52
27235	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27236	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27237	7/1/2016	-3381.09	7/1/2017	304.3	-3076.79
27238	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27239	7/1/2016	-9298.01	9/30/2017	1045.45	-8252.56
27240	7/1/2016	-6762.19	9/30/2017	760.32	-6001.87
27241	7/1/2016	-3381.09	12/31/2017	456.86	-2924.23
27242	7/1/2016	-1690.55	2/1/2018	241.78	-1448.77
27243	7/1/2016	-10988.56	2/28/2018	1644.67	-9343.89
27244	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27245	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27246	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27247	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27248	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27249	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27250	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27251	7/1/2016	-7607.46	6/1/2017	628.39	-6979.07
27252	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27253	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27254	7/1/2016	-1690.55	7/1/2017	152.15	-1538.4
27255	7/1/2016	-845.27	9/30/2017	95.04	-750.23
27256	7/1/2016	-7607.46	9/30/2017	855.37	-6752.09
27257	7/1/2016	-5916.92	9/30/2017	665.29	-5251.63
27258	7/1/2016	-3381.09	12/31/2017	456.86	-2924.23
27259	7/1/2016	-845.27	2/1/2018	120.89	-724.38
27260	7/1/2016	-5071.64	2/28/2018	759.08	-4312.56
27261	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27262	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27263	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27264	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27265	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27266	7/1/2016	-5916.92	6/1/2017	488.76	-5428.16
27267	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27268	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27269	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27270	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27271	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27272	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27273	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27274	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27275	7/1/2016	-2535.82	7/1/2017	228.22	-2307.6
27276	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27277	7/1/2016	-4226.37	9/30/2017	475.21	-3751.16
27278	7/1/2016	-8452.74	9/30/2017	950.41	-7502.33
27279	7/1/2016	-845.27	12/31/2017	114.22	-731.05
27280	7/1/2016	-1690.55	2/1/2018	241.78	-1448.77
27281	7/1/2016	-5071.64	2/28/2018	759.08	-4312.56
27282	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27283	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27284	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27285	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27286	7/1/2016	-16905.47	6/1/2017	1396.44	-15509.03
27287	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27288	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27289	7/1/2016	-8452.74	7/1/2017	760.75	-7691.99
27290	7/1/2016	-1690.55	9/30/2017	190.09	-1500.46
27291	7/1/2016	-15214.93	9/30/2017	1710.75	-13504.18
27292	7/1/2016	-4226.37	9/30/2017	475.21	-3751.16
27293	7/1/2016	-1690.55	12/31/2017	228.44	-1462.11
27294	7/1/2016	-13524.38	2/28/2018	2024.21	-11500.17
27295	7/1/2016	-845.27	6/1/2017	69.82	-775.45

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27296	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27297	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27298	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27299	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27300	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27301	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27302	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27303	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27304	7/1/2016	-845.27	6/1/2017	69.82	-775.45
27305	7/1/2016	-5916.92	6/1/2017	488.76	-5428.16
27306	7/1/2016	-19441.29	6/1/2017	1605.91	-17835.38
27307	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27308	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27309	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27310	7/1/2016	-845.27	7/1/2017	76.08	-769.19
27311	7/1/2016	-1690.55	7/1/2017	152.15	-1538.4
27312	7/1/2016	-14369.65	7/1/2017	1293.27	-13076.38
27313	7/1/2016	-2535.82	9/30/2017	285.12	-2250.7
27314	7/1/2016	-14369.65	9/30/2017	1615.7	-12753.95
27315	7/1/2016	-4226.37	9/30/2017	475.21	-3751.16
27316	7/1/2016	-3381.09	12/31/2017	456.86	-2924.23
27317	7/1/2016	-16905.47	2/28/2018	2530.26	-14375.21
27318	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27319	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27320	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27321	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27322	8/1/2016	-3191.44	7/1/2017	262.83	-2928.61
27323	8/1/2016	-2393.58	9/30/2017	250.84	-2142.74
27324	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27325	8/1/2016	-3191.44	12/31/2017	406.84	-2784.6
27326	8/1/2016	-797.86	2/1/2018	108.01	-689.85
27327	8/1/2016	-2393.58	2/28/2018	339.96	-2053.62
27328	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27329	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27330	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27331	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27332	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27333	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27334	8/1/2016	-1595.72	6/1/2017	119.61	-1476.11
27335	8/1/2016	-2393.58	6/1/2017	179.42	-2214.16
27336	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27337	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27338	8/1/2016	-1595.72	7/1/2017	131.42	-1464.3
27339	8/1/2016	-3989.3	7/1/2017	328.54	-3660.76
27340	8/1/2016	-2393.58	9/30/2017	250.84	-2142.74
27341	8/1/2016	-2393.58	9/30/2017	250.84	-2142.74
27342	8/1/2016	-4787.16	9/30/2017	501.67	-4285.49
27343	8/1/2016	-3191.44	12/31/2017	406.84	-2784.6
27344	8/1/2016	-5585.02	2/1/2018	756.04	-4828.98
27345	8/1/2016	-3989.3	2/28/2018	566.59	-3422.71
27346	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27347	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27348	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27349	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27350	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27351	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27352	8/1/2016	-2393.58	7/1/2017	197.13	-2196.45
27353	8/1/2016	-797.86	9/30/2017	83.62	-714.24
27354	8/1/2016	-1595.72	9/30/2017	167.22	-1428.5
27355	8/1/2016	-1595.72	12/31/2017	203.42	-1392.3
27356	8/1/2016	-3191.44	2/1/2018	432.02	-2759.42
27357	8/1/2016	-1595.72	2/28/2018	226.63	-1369.09
27358	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27359	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27360	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27361	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27362	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27363	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27364	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27365	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27366	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27367	8/1/2016	-1595.72	6/1/2017	119.61	-1476.11
27368	8/1/2016	-9574.32	6/1/2017	717.68	-8856.64
27369	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27370	8/1/2016	-1595.72	7/1/2017	131.42	-1464.3
27371	8/1/2016	-3989.3	7/1/2017	328.54	-3660.76
27372	8/1/2016	-2393.58	9/30/2017	250.84	-2142.74
27373	8/1/2016	-4787.16	9/30/2017	501.67	-4285.49
27374	8/1/2016	-10372.18	9/30/2017	1086.95	-9285.23
27375	8/1/2016	-797.86	12/31/2017	101.71	-696.15
27376	8/1/2016	-3191.44	2/1/2018	432.02	-2759.42
27377	8/1/2016	-6382.88	2/28/2018	906.55	-5476.33
27378	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27379	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27380	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27381	8/1/2016	-1686.73	6/1/2017	126.44	-1560.29
27382	8/1/2016	-8069.61	6/1/2017	604.89	-7464.72
27383	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27384	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27385	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27386	8/1/2016	-3191.44	7/1/2017	262.83	-2928.61
27387	8/1/2016	-2393.58	9/30/2017	250.84	-2142.74
27388	8/1/2016	-5585.02	9/30/2017	585.28	-4999.74
27389	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27390	8/1/2016	-1595.72	12/31/2017	203.42	-1392.3
27391	8/1/2016	-888.87	2/1/2018	120.33	-768.54
27392	8/1/2016	-9574.32	2/28/2018	1359.81	-8214.51
27393	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27394	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27395	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27396	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27397	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27398	8/1/2016	-2393.58	6/1/2017	179.42	-2214.16

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27399	8/1/2016	-2393.58	6/1/2017	179.42	-2214.16
27400	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27401	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27402	8/1/2016	-9574.33	9/30/2017	1003.33	-8571
27403	8/1/2016	-1595.72	12/31/2017	203.42	-1392.3
27404	8/1/2016	-1595.72	2/1/2018	216.01	-1379.71
27405	8/1/2016	-1595.72	2/28/2018	226.63	-1369.09
27406	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27407	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27408	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27409	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27410	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27411	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27412	8/1/2016	-1595.72	6/1/2017	119.61	-1476.11
27413	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27414	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27415	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27416	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27417	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27418	8/1/2016	-4787.16	9/30/2017	501.67	-4285.49
27419	8/1/2016	-797.86	2/1/2018	108.01	-689.85
27420	8/1/2016	-797.86	2/28/2018	113.32	-684.54
27421	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27422	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27423	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27424	8/1/2016	-1595.72	6/1/2017	119.61	-1476.11
27425	8/1/2016	-7978.6	6/1/2017	598.07	-7380.53
27426	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27427	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27428	8/1/2016	-1595.72	7/1/2017	131.42	-1464.3
27429	8/1/2016	-9574.32	7/1/2017	788.5	-8785.82
27430	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27431	8/1/2016	-15957.21	9/30/2017	1672.23	-14284.98
27432	8/1/2016	-5585.02	9/30/2017	585.28	-4999.74
27433	8/1/2016	-4787.16	12/31/2017	610.27	-4176.89
27434	8/1/2016	-5585.02	2/1/2018	756.04	-4828.98
27435	8/1/2016	-16755.07	2/28/2018	2379.68	-14375.39
27436	8/1/2016	-2393.58	6/1/2017	179.42	-2214.16
27437	8/1/2016	-15957.2	6/1/2017	1196.13	-14761.07
27438	8/1/2016	-1595.72	7/1/2017	131.42	-1464.3
27439	8/1/2016	-14361.48	9/30/2017	1505.01	-12856.47
27440	8/1/2016	-3989.3	9/30/2017	418.06	-3571.24
27441	8/1/2016	-3191.44	12/31/2017	406.84	-2784.6
27442	8/1/2016	-3989.3	2/1/2018	540.03	-3449.27
27443	8/1/2016	-17552.93	2/28/2018	2492.99	-15059.94
27444	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27445	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27446	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27447	8/1/2016	-1595.72	6/1/2017	119.61	-1476.11
27448	8/1/2016	-1595.72	6/1/2017	119.61	-1476.11
27449	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27450	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27451	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27452	8/1/2016	-1595.72	9/30/2017	167.22	-1428.5
27453	8/1/2016	-2393.58	9/30/2017	250.84	-2142.74
27454	8/1/2016	-797.86	12/31/2017	101.71	-696.15
27455	8/1/2016	-797.86	2/28/2018	113.32	-684.54
27456	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27457	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27458	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27459	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27460	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27461	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27462	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27463	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27464	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27465	8/1/2016	-1595.72	6/1/2017	119.61	-1476.11
27466	8/1/2016	-5585.02	6/1/2017	418.64	-5166.38
27467	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27468	8/1/2016	-3191.44	7/1/2017	262.83	-2928.61
27469	8/1/2016	-797.86	9/30/2017	83.62	-714.24
27470	8/1/2016	-4787.16	9/30/2017	501.67	-4285.49
27471	8/1/2016	-4787.16	9/30/2017	501.67	-4285.49
27472	8/1/2016	-3191.44	2/28/2018	453.27	-2738.17
27473	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27474	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27475	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27476	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27477	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27478	8/1/2016	-3191.44	6/1/2017	239.22	-2952.22
27479	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27480	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27481	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27482	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27483	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27484	8/1/2016	-2393.58	7/1/2017	197.13	-2196.45
27485	8/1/2016	-1595.72	9/30/2017	167.22	-1428.5
27486	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27487	8/1/2016	-5585.02	9/30/2017	585.28	-4999.74
27488	8/1/2016	-797.86	12/31/2017	101.71	-696.15
27489	8/1/2016	-4787.16	2/28/2018	679.91	-4107.25
27490	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27491	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27492	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27493	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27494	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27495	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27496	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27497	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27498	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27499	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27500	8/1/2016	-4787.16	6/1/2017	358.84	-4428.32
27501	8/1/2016	-5585.02	6/1/2017	418.64	-5166.38

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27502	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27503	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27504	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27505	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27506	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27507	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27508	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27509	8/1/2016	-888.87	7/1/2017	73.2	-815.67
27510	8/1/2016	-888.87	7/1/2017	73.2	-815.67
27511	8/1/2016	-2393.58	7/1/2017	197.13	-2196.45
27512	8/1/2016	-2393.58	7/1/2017	197.13	-2196.45
27513	8/1/2016	-797.86	9/30/2017	83.62	-714.24
27514	8/1/2016	-6382.88	9/30/2017	668.89	-5713.99
27515	8/1/2016	-9574.32	9/30/2017	1003.33	-8570.99
27516	8/1/2016	-797.86	12/31/2017	101.71	-696.15
27517	8/1/2016	-797.86	2/1/2018	108.01	-689.85
27518	8/1/2016	-3989.3	2/28/2018	566.59	-3422.71
27519	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27520	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27521	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27522	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27523	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27524	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27525	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27526	8/1/2016	-4787.16	6/1/2017	358.84	-4428.32
27527	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27528	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27529	8/1/2016	-4787.16	7/1/2017	394.26	-4392.9
27530	8/1/2016	-2393.58	9/30/2017	250.84	-2142.74
27531	8/1/2016	-5585.02	9/30/2017	585.28	-4999.74
27532	8/1/2016	-4787.16	9/30/2017	501.67	-4285.49
27533	8/1/2016	-797.86	12/31/2017	101.71	-696.15
27534	8/1/2016	-1595.72	2/28/2018	226.63	-1369.09
27535	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27536	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27537	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27538	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27539	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27540	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27541	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27542	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27543	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27544	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27545	8/2/2016	-797.86	6/1/2017	59.61	-738.25
27546	8/2/2016	-3989.3	6/1/2017	298.05	-3691.25
27547	8/2/2016	-8776.46	6/1/2017	655.71	-8120.75
27548	8/2/2016	-797.86	7/1/2017	65.51	-732.35
27549	8/2/2016	-797.86	7/1/2017	65.51	-732.35
27550	8/2/2016	-797.86	7/1/2017	65.51	-732.35
27551	8/2/2016	-797.86	7/1/2017	65.51	-732.35
27552	8/2/2016	-797.86	7/1/2017	65.51	-732.35
27553	8/2/2016	-797.86	7/1/2017	65.51	-732.35
27554	8/2/2016	-797.86	7/1/2017	65.51	-732.35
27555	8/2/2016	-1595.72	7/1/2017	131.03	-1464.69
27556	8/2/2016	-7978.6	7/1/2017	655.12	-7323.48
27557	8/2/2016	-4787.16	9/30/2017	500.49	-4286.67
27558	8/2/2016	-10372.18	9/30/2017	1084.39	-9287.79
27559	8/2/2016	-4787.16	9/30/2017	500.49	-4286.67
27560	8/2/2016	-3989.3	12/31/2017	507.57	-3481.73
27561	8/2/2016	-19946.5	2/28/2018	2828.03	-17118.47
27562	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27563	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27564	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27565	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27566	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27567	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27568	8/1/2016	-8776.46	6/1/2017	657.88	-8118.58
27569	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27570	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27571	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27572	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27573	8/1/2016	-3191.44	7/1/2017	262.83	-2928.61
27574	8/1/2016	-7978.6	7/1/2017	657.09	-7321.51
27575	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27576	8/1/2016	-8776.46	9/30/2017	919.73	-7856.73
27577	8/1/2016	-11170.04	9/30/2017	1170.55	-9999.49
27578	8/1/2016	-2393.58	12/31/2017	305.13	-2088.45
27579	8/1/2016	-7978.6	2/28/2018	1133.18	-6845.42
27580	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27581	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27582	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27583	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27584	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27585	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27586	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27587	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27588	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27589	8/1/2016	-11967.9	6/1/2017	897.1	-11070.8
27590	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27591	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27592	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27593	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27594	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27595	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27596	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27597	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27598	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27599	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27600	8/1/2016	-2393.58	7/1/2017	197.13	-2196.45
27601	8/1/2016	-1595.72	9/30/2017	167.22	-1428.5
27602	8/1/2016	-6382.88	9/30/2017	668.89	-5713.99
27603	8/1/2016	-7978.6	9/30/2017	836.11	-7142.49
27604	8/1/2016	-11967.9	2/28/2018	1699.77	-10268.13

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27605	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27606	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27607	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27608	8/1/2016	-3191.44	6/1/2017	239.22	-2952.22
27609	8/1/2016	-18350.79	6/1/2017	1375.56	-16975.23
27610	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27611	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27612	8/1/2016	-6382.88	7/1/2017	525.67	-5857.21
27613	8/1/2016	-797.86	9/30/2017	83.62	-714.24
27614	8/1/2016	-26329.39	9/30/2017	2759.18	-23570.21
27615	8/1/2016	-4787.16	9/30/2017	501.67	-4285.49
27616	8/1/2016	-2393.58	12/31/2017	305.13	-2088.45
27617	8/1/2016	-797.86	2/1/2018	108.01	-689.85
27618	8/1/2016	-15159.35	2/28/2018	2153.04	-13006.31
27619	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27620	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27621	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27622	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27623	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27624	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27625	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27626	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27627	8/1/2016	-797.86	6/1/2017	59.81	-738.05
27628	8/1/2016	-12765.76	6/1/2017	956.91	-11808.85
27629	8/1/2016	-31116.55	6/1/2017	2332.46	-28784.09
27630	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27631	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27632	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27633	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27634	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27635	8/1/2016	-797.86	7/1/2017	65.71	-732.15
27636	8/1/2016	-3191.44	7/1/2017	262.83	-2928.61
27637	8/1/2016	-19148.65	7/1/2017	1577	-17571.65
27638	8/1/2016	-3191.44	9/30/2017	334.44	-2857
27639	8/1/2016	-30318.69	9/30/2017	3177.23	-27141.46
27640	8/1/2016	-9574.32	9/30/2017	1003.33	-8570.99
27641	8/1/2016	-7978.6	12/31/2017	1017.11	-6961.49
27642	8/1/2016	-797.86	2/1/2018	108.01	-689.85
27643	8/1/2016	-27925.11	2/28/2018	3966.13	-23958.98
27644	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27645	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27646	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27647	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27648	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27649	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27650	9/1/2016	-58.83	7/1/2017	4.4	-54.43
27651	9/1/2016	-29.41	9/30/2017	2.86	-26.55
27652	9/1/2016	-14.71	9/30/2017	1.43	-13.28
27653	9/1/2016	-73.53	9/30/2017	7.14	-66.39
27654	9/1/2016	-29.41	12/31/2017	3.53	-25.88
27655	9/1/2016	-29.41	2/1/2018	3.76	-25.65
27656	9/1/2016	-29.41	2/28/2018	3.95	-25.46
27657	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27658	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27659	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27660	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27661	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27662	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27663	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27664	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27665	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27666	9/1/2016	-1713.26	6/1/2017	115.33	-1597.93
27667	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27668	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27669	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27670	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27671	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27672	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27673	9/1/2016	-5541.38	7/1/2017	414.01	-5127.37
27674	9/1/2016	-1512.45	9/30/2017	146.93	-1365.52
27675	9/1/2016	-2670.29	9/30/2017	259.42	-2410.87
27676	9/1/2016	-3024.9	9/30/2017	293.87	-2731.03
27677	9/1/2016	-4537.35	12/31/2017	543.74	-3993.61
27678	9/1/2016	-3828.12	2/1/2018	488.95	-3339.17
27679	9/1/2016	-8164.67	2/28/2018	1097.2	-7067.47
27680	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27681	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27682	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27683	9/1/2016	-756.22	9/30/2017	73.47	-682.75
27684	9/1/2016	-1512.45	9/30/2017	146.93	-1365.52
27685	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27686	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27687	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27688	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27689	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27690	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27691	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27692	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27693	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27694	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27695	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27696	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27697	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27698	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27699	9/1/2016	-957	6/1/2017	64.42	-892.58
27700	9/1/2016	-957	6/1/2017	64.42	-892.58
27701	9/1/2016	-957	6/1/2017	64.42	-892.58
27702	9/1/2016	-957	6/1/2017	64.42	-892.58
27703	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27704	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27705	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27706	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27707	9/1/2016	-14.71	7/1/2017	1.1	-13.61

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BSES Rajdhani Power Limited

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in Rupees

2017-18

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27708	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27709	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27710	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27711	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27712	9/1/2016	-14.71	9/30/2017	1.43	-13.28
27713	9/1/2016	-29.41	9/30/2017	2.86	-26.55
27714	9/1/2016	-8936.59	9/30/2017	868.19	-8068.4
27715	9/1/2016	-14.71	12/31/2017	1.76	-12.95
27716	9/1/2016	-29.41	2/28/2018	3.95	-25.46
27717	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27718	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27719	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27720	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27721	9/1/2016	-2666.61	6/1/2017	179.5	-2487.11
27722	9/1/2016	-13401.22	6/1/2017	902.1	-12499.12
27723	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27724	9/1/2016	-2959.33	7/1/2017	221.1	-2738.23
27725	9/1/2016	-1015.86	9/30/2017	98.69	-917.17
27726	9/1/2016	-3862.91	9/30/2017	375.28	-3487.63
27727	9/1/2016	-29.41	9/30/2017	2.86	-26.55
27728	9/1/2016	-14.71	12/31/2017	1.76	-12.95
27729	9/1/2016	-44.12	2/1/2018	5.64	-38.48
27730	9/1/2016	-1094.76	2/28/2018	147.12	-947.64
27731	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27732	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27733	9/1/2016	-1512.44	6/1/2017	101.81	-1410.63
27734	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27735	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27736	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27737	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27738	9/1/2016	-756.22	9/30/2017	73.47	-682.75
27739	9/1/2016	-2268.66	9/30/2017	220.4	-2048.26
27740	9/1/2016	-5293.54	9/30/2017	514.27	-4779.27
27741	9/1/2016	-756.22	2/1/2018	96.59	-659.63
27742	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27743	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27744	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27745	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27746	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27747	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27748	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27749	9/1/2016	-1512.45	6/1/2017	101.81	-1410.64
27750	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27751	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27752	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27753	9/1/2016	-4537.35	9/30/2017	440.8	-4096.55
27754	9/1/2016	-756.23	2/28/2018	101.62	-654.61
27755	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27756	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27757	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27758	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27759	9/1/2016	-3981.9	6/1/2017	268.04	-3713.86
27760	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27761	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27762	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27763	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27764	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27765	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27766	9/1/2016	-756.23	9/30/2017	73.47	-682.76
27767	9/1/2016	-4537.35	9/30/2017	440.81	-4096.54
27768	9/1/2016	-7763.03	9/30/2017	754.18	-7008.85
27769	9/1/2016	-756.23	12/31/2017	90.62	-665.61
27770	9/1/2016	-756.23	2/1/2018	96.59	-659.64
27771	9/1/2016	-5695.13	2/28/2018	765.33	-4929.8
27772	9/1/2016	-1512.45	6/1/2017	101.81	-1410.64
27773	9/1/2016	-8365.37	6/1/2017	563.11	-7802.26
27774	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27775	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27776	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27777	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27778	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27779	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27780	9/1/2016	-957	7/1/2017	71.5	-885.5
27781	9/1/2016	-4938.91	9/30/2017	479.82	-4459.09
27782	9/1/2016	-1512.45	9/30/2017	146.93	-1365.52
27783	9/1/2016	-2268.68	12/31/2017	271.87	-1996.81
27784	9/1/2016	-2871.01	2/1/2018	366.7	-2504.31
27785	9/1/2016	-3781.13	2/28/2018	508.12	-3273.01
27786	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27787	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27788	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27789	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27790	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27791	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27792	9/1/2016	-756.23	6/1/2017	50.9	-705.33
27793	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27794	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27795	9/1/2016	-1512.45	9/30/2017	146.93	-1365.52
27796	9/1/2016	-1914.06	9/30/2017	185.96	-1728.1
27797	9/1/2016	-4584.35	9/30/2017	445.37	-4138.98
27798	9/1/2016	-2871.09	2/28/2018	385.82	-2485.27
27799	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27800	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27801	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27802	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27803	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27804	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27805	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27806	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27807	9/1/2016	-1914.06	6/1/2017	128.85	-1785.21
27808	9/1/2016	-6699.21	6/1/2017	450.95	-6248.26
27809	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27810	9/1/2016	-2871.09	7/1/2017	214.5	-2656.59

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27811	9/1/2016	-2871.09	9/30/2017	278.93	-2592.16
27812	9/1/2016	-8657.39	9/30/2017	841.08	-7816.31
27813	9/1/2016	-5771.59	9/30/2017	560.71	-5210.88
27814	9/1/2016	-1914.06	12/31/2017	229.38	-1684.68
27815	9/1/2016	-3842.83	2/28/2018	516.41	-3326.42
27816	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27817	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27818	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27819	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27820	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27821	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27822	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27823	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27824	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27825	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27826	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27827	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27828	9/1/2016	-2469.48	7/1/2017	184.5	-2284.98
27829	9/1/2016	-1713.26	9/30/2017	166.45	-1546.81
27830	9/1/2016	-5541.38	9/30/2017	538.35	-5003.03
27831	9/1/2016	-8767.08	9/30/2017	851.73	-7915.35
27832	9/1/2016	-957.03	12/31/2017	114.69	-842.34
27833	9/1/2016	-1914.06	2/1/2018	244.48	-1669.58
27834	9/1/2016	-4383.54	2/28/2018	589.08	-3794.46
27835	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27836	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27837	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27838	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27839	9/1/2016	-14.71	6/1/2017	0.99	-13.72
27840	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27841	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27842	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27843	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27844	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27845	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27846	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27847	9/1/2016	-7656.25	6/1/2017	515.38	-7140.87
27848	9/1/2016	-11143.57	6/1/2017	750.13	-10393.44
27849	9/1/2016	-14.71	7/1/2017	1.1	-13.61
27850	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27851	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27852	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27853	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27854	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27855	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27856	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27857	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27858	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27859	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27860	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27861	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27862	9/1/2016	-3759.96	7/1/2017	280.92	-3479.04
27863	9/1/2016	-642.92	7/1/2017	48.04	-594.88
27864	9/1/2016	-3214.62	7/1/2017	240.17	-2974.45
27865	9/1/2016	-971.74	9/30/2017	94.41	-877.33
27866	9/1/2016	-1943.48	9/30/2017	188.81	-1754.67
27867	9/1/2016	-7588.09	9/30/2017	737.19	-6850.9
27868	9/1/2016	-957.03	12/31/2017	114.69	-842.34
27869	9/1/2016	-3842.83	2/28/2018	516.41	-3326.42
27870	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27871	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27872	9/1/2016	-1713.22	6/1/2017	115.33	-1597.89
27873	9/1/2016	-3781.12	6/1/2017	254.52	-3526.6
27874	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27875	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27876	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27877	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27878	9/1/2016	-756.22	9/30/2017	73.47	-682.75
27879	9/1/2016	-756.22	9/30/2017	73.47	-682.75
27880	9/1/2016	-2268.67	9/30/2017	220.4	-2048.27
27881	9/1/2016	-1512.45	2/28/2018	203.25	-1309.2
27882	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27883	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27884	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27885	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27886	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27887	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27888	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27889	9/1/2016	-3024.9	6/1/2017	203.62	-2821.28
27890	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27891	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27892	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27893	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27894	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27895	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27896	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27897	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27898	9/1/2016	-2268.67	7/1/2017	169.5	-2099.17
27899	9/1/2016	-3981.9	7/1/2017	297.5	-3684.4
27900	9/1/2016	-1512.45	9/30/2017	146.93	-1365.52
27901	9/1/2016	-3024.9	9/30/2017	293.87	-2731.03
27902	9/1/2016	-7562.25	9/30/2017	734.68	-6827.57
27903	9/1/2016	-756.22	12/31/2017	90.62	-665.6
27904	9/1/2016	-7763.03	2/28/2018	1043.22	-6719.81
27905	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27906	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27907	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27908	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27909	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27910	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27911	9/1/2016	-3781.12	6/1/2017	254.52	-3526.6
27912	9/1/2016	-3024.9	6/1/2017	203.62	-2821.28
27913	9/1/2016	-756.22	7/1/2017	56.5	-699.72

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
27914	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27915	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27916	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27917	9/1/2016	-4537.35	9/30/2017	440.81	-4096.54
27918	9/1/2016	-1713.23	9/30/2017	166.44	-1546.79
27919	9/1/2016	-7562.25	9/30/2017	734.68	-6827.57
27920	9/1/2016	-2268.67	12/31/2017	271.87	-1996.8
27921	9/1/2016	-1512.45	2/1/2018	193.18	-1319.27
27922	9/1/2016	-2268.67	2/28/2018	304.87	-1963.8
27923	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27924	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27925	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27926	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27927	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27928	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27929	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27930	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27931	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27932	9/1/2016	-957	6/1/2017	64.42	-892.58
27933	9/1/2016	-957	6/1/2017	64.42	-892.58
27934	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27935	9/1/2016	-3981.9	6/1/2017	268.04	-3713.86
27936	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27937	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27938	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27939	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27940	9/1/2016	-957	7/1/2017	71.5	-885.5
27941	9/1/2016	-1512.45	7/1/2017	113	-1399.45
27942	9/1/2016	-2268.67	7/1/2017	169.5	-2099.17
27943	9/1/2016	-1713.23	9/30/2017	166.44	-1546.79
27944	9/1/2016	-4182.68	9/30/2017	406.36	-3776.32
27945	9/1/2016	-10787.93	9/30/2017	1048.06	-9739.87
27946	9/1/2016	-1512.45	12/31/2017	181.24	-1331.21
27947	9/1/2016	-3426.46	2/28/2018	460.46	-2966
27948	9/1/2016	-957	6/1/2017	64.42	-892.58
27949	9/1/2016	-957	6/1/2017	64.42	-892.58
27950	9/1/2016	-11236.38	6/1/2017	756.38	-10480
27951	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27952	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27953	9/1/2016	-756.23	7/1/2017	56.5	-699.73
27954	9/1/2016	-957	7/1/2017	71.5	-885.5
27955	9/1/2016	-4182.68	7/1/2017	312.5	-3870.18
27956	9/1/2016	-2268.68	9/30/2017	220.4	-2048.28
27957	9/1/2016	-13351.17	9/30/2017	1297.08	-12054.09
27958	9/1/2016	-8967.71	9/30/2017	871.22	-8096.49
27959	9/1/2016	-1914.01	12/31/2017	229.36	-1684.65
27960	9/1/2016	-15265.18	2/28/2018	2051.39	-13213.79
27961	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27962	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27963	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27964	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27965	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27966	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27967	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27968	9/1/2016	-756.22	6/1/2017	50.9	-705.32
27969	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27970	9/1/2016	-957.03	6/1/2017	64.42	-892.61
27971	9/1/2016	-4738.16	6/1/2017	318.95	-4419.21
27972	9/1/2016	-4537.35	6/1/2017	305.44	-4231.91
27973	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27974	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27975	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27976	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27977	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27978	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27979	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27980	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27981	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27982	9/1/2016	-756.22	7/1/2017	56.5	-699.72
27983	9/1/2016	-957.03	7/1/2017	71.5	-885.53
27984	9/1/2016	-2469.48	7/1/2017	184.5	-2284.98
27985	9/1/2016	-6451.41	7/1/2017	482	-5969.41
27986	9/1/2016	-5695.19	9/30/2017	553.29	-5141.9
27987	9/1/2016	-5695.19	9/30/2017	553.29	-5141.9
27988	9/1/2016	-8920.89	9/30/2017	866.67	-8054.22
27989	9/1/2016	-756.22	12/31/2017	90.62	-665.6
27990	9/1/2016	-1512.45	2/1/2018	193.18	-1319.27
27991	9/1/2016	-7609.25	2/28/2018	1022.56	-6586.69
27992	10/3/2016	-793.07	6/1/2017	47.13	-745.94
27993	10/3/2016	-793.07	6/1/2017	47.13	-745.94
27994	10/3/2016	-793.07	6/1/2017	47.13	-745.94
27995	10/3/2016	-793.07	6/1/2017	47.13	-745.94
27996	10/3/2016	-793.07	6/1/2017	47.13	-745.94
27997	10/3/2016	-793.07	6/1/2017	47.13	-745.94
27998	10/3/2016	-793.07	6/1/2017	47.13	-745.94
27999	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28000	10/3/2016	-2379.2	6/1/2017	141.39	-2237.81
28001	10/3/2016	-1586.13	6/1/2017	94.26	-1491.87
28002	10/3/2016	-793.07	7/1/2017	53	-740.07
28003	10/3/2016	-793.07	7/1/2017	53	-740.07
28004	10/3/2016	-793.07	7/1/2017	53	-740.07
28005	10/3/2016	-793.07	7/1/2017	53	-740.07
28006	10/3/2016	-793.07	7/1/2017	53	-740.07
28007	10/3/2016	-793.07	7/1/2017	53	-740.07
28008	10/3/2016	-793.07	7/1/2017	53	-740.07
28009	10/3/2016	-4758.39	7/1/2017	317.96	-4440.43
28010	10/3/2016	-3965.33	9/30/2017	353.95	-3611.38
28011	10/3/2016	-793.07	9/30/2017	70.79	-722.28
28012	10/3/2016	-3172.26	9/30/2017	283.16	-2889.1
28013	10/3/2016	-793.07	12/31/2017	88.78	-704.29
28014	10/3/2016	-1586.13	2/1/2018	190.08	-1396.05
28015	10/3/2016	-3172.26	2/28/2018	401.27	-2770.99
28016	10/3/2016	-793.06	6/1/2017	47.13	-745.93

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
28017	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28018	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28019	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28020	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28021	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28022	10/3/2016	-1586.13	6/1/2017	94.26	-1491.87
28023	10/3/2016	-3172.26	6/1/2017	188.51	-2983.75
28024	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28025	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28026	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28027	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28028	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28029	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28030	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28031	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28032	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28033	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28034	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28035	10/3/2016	-2379.19	7/1/2017	158.99	-2220.2
28036	10/3/2016	-1586.13	7/1/2017	105.99	-1480.14
28037	10/3/2016	-5715.39	9/30/2017	510.16	-5205.23
28038	10/3/2016	-5551.45	9/30/2017	495.52	-5055.93
28039	10/3/2016	-3336.2	9/30/2017	297.79	-3038.41
28040	10/3/2016	-793.06	12/31/2017	88.78	-704.28
28041	10/3/2016	-3965.32	2/1/2018	475.19	-3490.13
28042	10/3/2016	-5551.45	2/28/2018	702.22	-4849.23
28043	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28044	10/3/2016	-793.07	7/1/2017	53	-740.07
28045	10/3/2016	-793.07	7/1/2017	53	-740.07
28046	10/3/2016	-793.07	7/1/2017	53	-740.07
28047	10/3/2016	-793.07	7/1/2017	53	-740.07
28048	10/3/2016	-793.07	7/1/2017	53	-740.07
28049	10/3/2016	-1586.13	9/30/2017	141.58	-1444.55
28050	10/3/2016	-2871.01	2/1/2018	344.05	-2526.96
28051	10/3/2016	-3172.26	2/28/2018	401.27	-2770.99
28052	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28053	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28054	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28055	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28056	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28057	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28058	10/3/2016	-957	6/1/2017	56.87	-900.13
28059	10/3/2016	-5551.46	6/1/2017	329.89	-5221.57
28060	10/3/2016	-793.07	7/1/2017	53	-740.07
28061	10/3/2016	-793.07	7/1/2017	53	-740.07
28062	10/3/2016	-793.07	7/1/2017	53	-740.07
28063	10/3/2016	-793.07	7/1/2017	53	-740.07
28064	10/3/2016	-1586.13	9/30/2017	141.58	-1444.55
28065	10/3/2016	-2379.2	9/30/2017	212.37	-2166.83
28066	10/3/2016	-11266.85	9/30/2017	1005.68	-10261.17
28067	10/3/2016	-793.07	12/31/2017	88.78	-704.29
28068	10/3/2016	-8613	2/1/2018	1032.15	-7580.85
28069	10/3/2016	-793.07	2/28/2018	100.32	-692.75
28070	10/3/2016	-957	6/1/2017	56.87	-900.13
28071	10/3/2016	-5414.14	6/1/2017	321.73	-5092.41
28072	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28073	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28074	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28075	10/3/2016	-3664.08	7/1/2017	244.85	-3419.23
28076	10/3/2016	-1750.07	9/30/2017	156.21	-1593.86
28077	10/3/2016	-5879.33	9/30/2017	524.8	-5354.53
28078	10/3/2016	-2379.19	9/30/2017	212.37	-2166.82
28079	10/3/2016	-2379.19	12/31/2017	266.34	-2112.85
28080	10/3/2016	-2379.19	2/1/2018	285.11	-2094.08
28081	10/3/2016	-3664.08	2/28/2018	463.48	-3200.6
28082	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28083	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28084	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28085	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28086	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28087	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28088	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28089	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28090	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28091	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28092	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28093	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28094	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28095	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28096	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28097	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28098	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28099	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28100	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28101	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28102	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28103	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28104	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28105	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28106	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28107	10/3/2016	-1586.13	6/1/2017	94.26	-1491.87
28108	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28109	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28110	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28111	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28112	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28113	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28114	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28115	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28116	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28117	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28118	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28119	10/3/2016	-1586.13	7/1/2017	105.99	-1480.14

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
28120	10/3/2016	-15232.17	9/30/2017	1359.63	-13872.54
28121	10/3/2016	-793.06	12/31/2017	88.78	-704.28
28122	10/3/2016	-3172.26	2/28/2018	401.27	-2770.99
28123	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28124	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28125	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28126	10/3/2016	-957	6/1/2017	56.87	-900.13
28127	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28128	10/3/2016	-1586.13	6/1/2017	94.26	-1491.87
28129	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28130	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28131	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28132	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28133	10/3/2016	-793.06	9/30/2017	70.79	-722.27
28134	10/3/2016	-1586.13	9/30/2017	141.58	-1444.55
28135	10/3/2016	-793.06	12/31/2017	88.78	-704.28
28136	10/3/2016	-1750.07	2/28/2018	221.37	-1528.7
28137	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28138	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28139	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28140	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28141	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28142	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28143	10/3/2016	-11430.79	6/1/2017	679.27	-10751.52
28144	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28145	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28146	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28147	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28148	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28149	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28150	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28151	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28152	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28153	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28154	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28155	10/3/2016	-957	7/1/2017	63.95	-893.05
28156	10/3/2016	-3965.32	7/1/2017	264.98	-3700.34
28157	10/3/2016	-1586.13	9/30/2017	141.58	-1444.55
28158	10/3/2016	-4457.14	9/30/2017	397.84	-4059.3
28159	10/3/2016	-11895.97	9/30/2017	1061.84	-10834.13
28160	10/3/2016	-793.06	12/31/2017	88.78	-704.28
28161	10/3/2016	-4758.39	2/1/2018	570.22	-4188.17
28162	10/3/2016	-10309.84	2/28/2018	1304.13	-9005.71
28163	10/3/2016	-4129.26	6/1/2017	245.38	-3883.88
28164	10/3/2016	-5086.27	6/1/2017	302.25	-4784.02
28165	10/3/2016	-793.07	7/1/2017	53	-740.07
28166	10/3/2016	-5086.27	7/1/2017	339.88	-4746.39
28167	10/3/2016	-6836.34	9/30/2017	610.21	-6226.13
28168	10/3/2016	-1586.13	9/30/2017	141.58	-1444.55
28169	10/3/2016	-1750.07	12/31/2017	195.91	-1554.16
28170	10/3/2016	-3828.01	2/1/2018	458.73	-3369.28
28171	10/3/2016	-6207.21	2/28/2018	785.17	-5422.04
28172	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28173	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28174	10/3/2016	-957	6/1/2017	56.87	-900.13
28175	10/3/2016	-957	6/1/2017	56.87	-900.13
28176	10/3/2016	-957	6/1/2017	56.87	-900.13
28177	10/3/2016	-957	6/1/2017	56.87	-900.13
28178	10/3/2016	-957	6/1/2017	56.87	-900.13
28179	10/3/2016	-957	7/1/2017	63.95	-893.05
28180	10/3/2016	-58.82	9/30/2017	5.25	-53.57
28181	10/3/2016	-957	9/30/2017	85.43	-871.57
28182	10/3/2016	-1958.13	9/30/2017	174.78	-1783.35
28183	10/3/2016	-957	2/28/2018	121.06	-835.94
28184	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28185	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28186	10/3/2016	-957	6/1/2017	56.87	-900.13
28187	10/3/2016	-957	6/1/2017	56.87	-900.13
28188	10/3/2016	-3828.01	6/1/2017	227.48	-3600.53
28189	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28190	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28191	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28192	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28193	10/3/2016	-957	7/1/2017	63.95	-893.05
28194	10/3/2016	-957	7/1/2017	63.95	-893.05
28195	10/3/2016	-2871	7/1/2017	191.85	-2679.15
28196	10/3/2016	-1958.14	7/1/2017	130.85	-1827.29
28197	10/3/2016	-971.71	9/30/2017	86.74	-884.97
28198	10/3/2016	-3842.72	9/30/2017	343	-3499.72
28199	10/3/2016	-6757.86	9/30/2017	603.21	-6154.65
28200	10/3/2016	-29.42	12/31/2017	3.3	-26.12
28201	10/3/2016	-1914.01	2/1/2018	229.37	-1684.64
28202	10/3/2016	-7700.16	2/28/2018	974.02	-6726.14
28203	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28204	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28205	10/3/2016	-957	6/1/2017	56.87	-900.13
28206	10/3/2016	-957	6/1/2017	56.87	-900.13
28207	10/3/2016	-957	6/1/2017	56.87	-900.13
28208	10/3/2016	-957	6/1/2017	56.87	-900.13
28209	10/3/2016	-957	6/1/2017	56.87	-900.13
28210	10/3/2016	-957	6/1/2017	56.87	-900.13
28211	10/3/2016	-1914.01	6/1/2017	113.74	-1800.27
28212	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28213	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28214	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28215	10/3/2016	-957	7/1/2017	63.95	-893.05
28216	10/3/2016	-957	7/1/2017	63.95	-893.05
28217	10/3/2016	-957	7/1/2017	63.95	-893.05
28218	10/3/2016	-957	7/1/2017	63.95	-893.05
28219	10/3/2016	-957	7/1/2017	63.95	-893.05
28220	10/3/2016	-957	7/1/2017	63.95	-893.05
28221	10/3/2016	-957	7/1/2017	63.95	-893.05
28222	10/3/2016	-971.71	7/1/2017	64.93	-906.78

BSES RAJDHANI POWER LTD. NEW DELHI

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
28223	10/3/2016	-2871.01	9/30/2017	256.27	-2614.74
28224	10/3/2016	-8613.03	9/30/2017	768.81	-7844.22
28225	10/3/2016	-6743.14	9/30/2017	601.89	-6141.25
28226	10/3/2016	-957	12/31/2017	107.14	-849.86
28227	10/3/2016	-8642.44	2/28/2018	1093.21	-7549.23
28228	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28229	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28230	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28231	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28232	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28233	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28234	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28235	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28236	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28237	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28238	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28239	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28240	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28241	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28242	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28243	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28244	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28245	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28246	10/3/2016	-957.01	6/1/2017	56.87	-900.14
28247	10/3/2016	-4648.76	6/1/2017	276.25	-4372.51
28248	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28249	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28250	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28251	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28252	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28253	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28254	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28255	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28256	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28257	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28258	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28259	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28260	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28261	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28262	10/3/2016	-1914	7/1/2017	127.9	-1786.1
28263	10/3/2016	-1089.4	7/1/2017	72.79	-1016.61
28264	10/3/2016	-58.84	9/30/2017	5.25	-53.59
28265	10/3/2016	-6529.47	9/30/2017	582.82	-5946.65
28266	10/3/2016	-7759.01	9/30/2017	692.57	-7066.44
28267	10/3/2016	-1914.01	12/31/2017	214.26	-1699.75
28268	10/3/2016	-14.71	2/1/2018	1.76	-12.95
28269	10/3/2016	-7729.59	2/28/2018	977.74	-6751.85
28270	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28271	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28272	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28273	10/3/2016	-2379.18	6/1/2017	141.39	-2237.79
28274	10/3/2016	-11594.66	6/1/2017	689.01	-10905.65
28275	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28276	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28277	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28278	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28279	10/3/2016	-4129.24	7/1/2017	275.92	-3853.32
28280	10/3/2016	-3172.24	9/30/2017	283.16	-2889.08
28281	10/3/2016	-5551.42	9/30/2017	495.52	-5055.9
28282	10/3/2016	-2543.12	9/30/2017	227	-2316.12
28283	10/3/2016	-793.06	12/31/2017	88.78	-704.28
28284	10/3/2016	-793.06	2/1/2018	95.04	-698.02
28285	10/3/2016	-4922.3	2/28/2018	622.64	-4299.66
28286	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28287	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28288	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28289	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28290	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28291	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28292	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28293	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28294	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28295	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28296	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28297	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28298	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28299	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28300	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28301	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28302	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28303	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28304	10/3/2016	-3965.33	6/1/2017	235.64	-3729.69
28305	10/3/2016	-5715.39	6/1/2017	339.64	-5375.75
28306	10/3/2016	-793.07	7/1/2017	53	-740.07
28307	10/3/2016	-793.07	7/1/2017	53	-740.07
28308	10/3/2016	-793.07	7/1/2017	53	-740.07
28309	10/3/2016	-793.07	7/1/2017	53	-740.07
28310	10/3/2016	-793.07	7/1/2017	53	-740.07
28311	10/3/2016	-793.07	7/1/2017	53	-740.07
28312	10/3/2016	-1586.13	7/1/2017	105.99	-1480.14
28313	10/3/2016	-4922.33	7/1/2017	328.92	-4593.41
28314	10/3/2016	-17146.18	9/30/2017	1530.47	-15615.71
28315	10/3/2016	-16654.37	9/30/2017	1486.57	-15167.8
28316	10/3/2016	-17447.43	9/30/2017	1557.36	-15890.07
28317	10/3/2016	-1750.07	12/31/2017	195.91	-1554.16
28318	10/3/2016	-793.07	2/1/2018	95.04	-698.03
28319	10/3/2016	-11266.85	2/28/2018	1425.18	-9841.67
28320	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28321	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28322	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28323	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28324	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28325	10/3/2016	-793.07	6/1/2017	47.13	-745.94

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
28326	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28327	10/3/2016	-793.07	6/1/2017	47.13	-745.94
28328	10/3/2016	-9680.72	6/1/2017	575.27	-9105.45
28329	10/3/2016	-793.07	7/1/2017	53	-740.07
28330	10/3/2016	-793.07	7/1/2017	53	-740.07
28331	10/3/2016	-793.07	7/1/2017	53	-740.07
28332	10/3/2016	-957.01	7/1/2017	63.95	-893.06
28333	10/3/2016	-1750.07	7/1/2017	116.94	-1633.13
28334	10/3/2016	-6043.28	7/1/2017	403.82	-5639.46
28335	10/3/2016	-3336.2	9/30/2017	297.79	-3038.41
28336	10/3/2016	-5250.21	9/30/2017	468.63	-4781.58
28337	10/3/2016	-6836.34	9/30/2017	610.21	-6226.13
28338	10/3/2016	-3965.33	12/31/2017	443.9	-3521.43
28339	10/3/2016	-1586.13	2/1/2018	190.08	-1396.05
28340	10/3/2016	-4922.33	2/28/2018	622.64	-4299.69
28341	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28342	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28343	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28344	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28345	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28346	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28347	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28348	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28349	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28350	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28351	10/3/2016	-14.71	6/1/2017	0.87	-13.84
28352	10/3/2016	-957	6/1/2017	56.87	-900.13
28353	10/3/2016	-957	6/1/2017	56.87	-900.13
28354	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28355	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28356	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28357	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28358	10/3/2016	-957	7/1/2017	63.95	-893.05
28359	10/3/2016	-957	7/1/2017	63.95	-893.05
28360	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28361	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28362	10/3/2016	-14.71	7/1/2017	0.98	-13.73
28363	10/3/2016	-957	7/1/2017	63.95	-893.05
28364	10/3/2016	-957	7/1/2017	63.95	-893.05
28365	10/3/2016	-957	7/1/2017	63.95	-893.05
28366	10/3/2016	-3901.56	7/1/2017	260.71	-3640.85
28367	10/3/2016	-14.71	9/30/2017	1.31	-13.4
28368	10/3/2016	-1972.85	9/30/2017	176.1	-1796.75
28369	10/3/2016	-3032.82	9/30/2017	270.71	-2762.11
28370	10/3/2016	-3872.14	2/28/2018	489.8	-3382.34
28371	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28372	10/3/2016	-957	6/1/2017	56.87	-900.13
28373	10/3/2016	-957	6/1/2017	56.87	-900.13
28374	10/3/2016	-957	6/1/2017	56.87	-900.13
28375	10/3/2016	-957	6/1/2017	56.87	-900.13
28376	10/3/2016	-957	6/1/2017	56.87	-900.13
28377	10/3/2016	-2707.07	6/1/2017	160.87	-2546.2
28378	10/3/2016	-24035.77	6/1/2017	1428.31	-22607.46
28379	10/3/2016	-11785.29	7/1/2017	787.51	-10997.78
28380	10/3/2016	-957	9/30/2017	85.43	-871.57
28381	10/3/2016	-21000.82	9/30/2017	1874.54	-19126.28
28382	10/3/2016	-6699.02	9/30/2017	597.96	-6101.06
28383	10/3/2016	-793.06	2/1/2018	95.04	-698.02
28384	10/3/2016	-13234.11	2/28/2018	1674.03	-11560.08
28385	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28386	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28387	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28388	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28389	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28390	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28391	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28392	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28393	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28394	10/3/2016	-957	6/1/2017	56.87	-900.13
28395	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28396	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28397	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28398	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28399	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28400	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28401	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28402	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28403	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28404	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28405	10/3/2016	-793.06	6/1/2017	47.13	-745.93
28406	10/3/2016	-6508.42	6/1/2017	386.76	-6121.66
28407	10/3/2016	-16189.09	6/1/2017	962.03	-15227.06
28408	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28409	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28410	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28411	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28412	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28413	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28414	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28415	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28416	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28417	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28418	10/3/2016	-957	7/1/2017	63.95	-893.05
28419	10/3/2016	-793.06	7/1/2017	52.99	-740.07
28420	10/3/2016	-5715.36	7/1/2017	381.91	-5333.45
28421	10/3/2016	-12387.73	7/1/2017	827.77	-11559.96
28422	10/3/2016	-11594.67	9/30/2017	1034.94	-10559.73
28423	10/3/2016	-21740.51	9/30/2017	1940.56	-19799.95
28424	10/3/2016	-16025.14	9/30/2017	1430.41	-14594.73
28425	10/3/2016	-5715.36	12/31/2017	639.81	-5075.55
28426	10/3/2016	-1586.12	2/1/2018	190.08	-1396.04
28427	10/3/2016	-24775.46	2/28/2018	3133.92	-21641.54
28428	11/1/2016	-794.3	6/1/2017	41.52	-752.78

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
28429	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28430	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28431	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28432	11/1/2016	-1588.6	6/1/2017	83.04	-1505.56
28433	11/1/2016	-3339.9	6/1/2017	174.59	-3165.31
28434	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28435	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28436	11/1/2016	-1588.6	9/30/2017	130.44	-1458.16
28437	11/1/2016	-2708.29	9/30/2017	222.38	-2485.91
28438	11/1/2016	-2382.91	2/1/2018	268.52	-2114.39
28439	11/1/2016	-11464.77	2/28/2018	1368.24	-10096.53
28440	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28441	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28442	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28443	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28444	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28445	11/1/2016	-6373.58	6/1/2017	333.18	-6040.4
28446	11/1/2016	-6048.19	6/1/2017	316.16	-5732.03
28447	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28448	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28449	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28450	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28451	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28452	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28453	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28454	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28455	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28456	11/1/2016	-1751.3	7/1/2017	104.51	-1646.79
28457	11/1/2016	-5579.27	7/1/2017	332.92	-5246.35
28458	11/1/2016	-4296.9	9/30/2017	352.82	-3944.08
28459	11/1/2016	-10038.86	9/30/2017	824.29	-9214.57
28460	11/1/2016	-8919.17	9/30/2017	732.35	-8186.82
28461	11/1/2016	-4459.59	12/31/2017	467.34	-3992.25
28462	11/1/2016	-6698.96	2/1/2018	754.87	-5944.09
28463	11/1/2016	-14823.83	2/28/2018	1769.11	-13054.72
28464	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28465	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28466	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28467	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28468	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28469	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28470	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28471	11/1/2016	-1588.6	9/30/2017	130.44	-1458.16
28472	11/1/2016	-1913.99	9/30/2017	157.15	-1756.84
28473	11/1/2016	-2870.98	12/31/2017	300.87	-2570.11
28474	11/1/2016	-956.99	2/1/2018	107.84	-849.15
28475	11/1/2016	-1588.6	2/28/2018	189.59	-1399.01
28476	11/2/2016	-956.99	6/1/2017	49.79	-907.2
28477	11/2/2016	-956.99	6/1/2017	49.79	-907.2
28478	11/2/2016	-956.99	6/1/2017	49.79	-907.2
28479	11/2/2016	-13397.92	6/1/2017	697.06	-12700.86
28480	11/2/2016	-956.99	7/1/2017	56.87	-900.12
28481	11/2/2016	-5579.27	7/1/2017	331.55	-5247.72
28482	11/2/2016	-1913.99	9/30/2017	156.68	-1757.31
28483	11/2/2016	-7167.88	9/30/2017	586.78	-6581.1
28484	11/2/2016	-4459.59	9/30/2017	365.07	-4094.52
28485	11/2/2016	-2870.98	12/31/2017	300.16	-2570.82
28486	11/2/2016	-3827.98	2/1/2018	430.41	-3397.57
28487	11/2/2016	-5579.27	2/28/2018	664.47	-4914.8
28488	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28489	11/1/2016	-7167.86	6/1/2017	374.69	-6793.17
28490	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28491	11/1/2016	-2545.59	7/1/2017	151.9	-2393.69
28492	11/1/2016	-5579.25	9/30/2017	458.11	-5121.14
28493	11/1/2016	-4784.95	9/30/2017	392.89	-4392.06
28494	11/1/2016	-2382.91	9/30/2017	195.66	-2187.25
28495	11/1/2016	-956.99	12/31/2017	100.29	-856.7
28496	11/1/2016	-2870.97	2/1/2018	323.51	-2547.46
28497	11/1/2016	-956.99	2/28/2018	114.21	-842.78
28498	11/2/2016	-794.3	6/1/2017	41.33	-752.97
28499	11/2/2016	-794.3	6/1/2017	41.33	-752.97
28500	11/2/2016	-794.3	6/1/2017	41.33	-752.97
28501	11/2/2016	-956.99	6/1/2017	49.79	-907.2
28502	11/2/2016	-956.99	6/1/2017	49.79	-907.2
28503	11/2/2016	-956.99	6/1/2017	49.79	-907.2
28504	11/2/2016	-956.99	6/1/2017	49.79	-907.2
28505	11/2/2016	-1913.99	6/1/2017	99.58	-1814.41
28506	11/2/2016	-794.3	7/1/2017	47.2	-747.1
28507	11/2/2016	-956.99	7/1/2017	56.87	-900.12
28508	11/2/2016	-956.99	9/30/2017	78.35	-878.64
28509	11/2/2016	-3177.21	9/30/2017	260.09	-2917.12
28510	11/2/2016	-3665.29	9/30/2017	300.06	-3365.23
28511	11/2/2016	-956.99	12/31/2017	100.06	-856.93
28512	11/2/2016	-2708.29	2/28/2018	322.55	-2385.74
28513	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28514	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28515	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28516	11/1/2016	-956.99	6/1/2017	50.02	-906.97
28517	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28518	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28519	11/1/2016	-956.99	7/1/2017	57.1	-899.89
28520	11/1/2016	-2708.28	7/1/2017	161.61	-2546.67
28521	11/1/2016	-794.3	9/30/2017	65.22	-729.08
28522	11/1/2016	-1588.6	9/30/2017	130.44	-1458.16
28523	11/1/2016	-3665.27	9/30/2017	300.96	-3364.31
28524	11/1/2016	-3827.96	2/1/2018	431.36	-3396.6
28525	11/1/2016	-2708.28	2/28/2018	323.22	-2385.06
28526	11/1/2016	-957	6/1/2017	50.02	-906.98
28527	11/1/2016	-957	6/1/2017	50.02	-906.98
28528	11/1/2016	-957	6/1/2017	50.02	-906.98
28529	11/1/2016	-957	6/1/2017	50.02	-906.98
28530	11/1/2016	-957	6/1/2017	50.02	-906.98
28531	11/1/2016	-794.3	6/1/2017	41.52	-752.78

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
28532	11/1/2016	-957	6/1/2017	50.02	-906.98
28533	11/1/2016	-957	6/1/2017	50.02	-906.98
28534	11/1/2016	-957	6/1/2017	50.02	-906.98
28535	11/1/2016	-957	6/1/2017	50.02	-906.98
28536	11/1/2016	-957	6/1/2017	50.02	-906.98
28537	11/1/2016	-957	6/1/2017	50.02	-906.98
28538	11/1/2016	-957	6/1/2017	50.02	-906.98
28539	11/1/2016	-957	6/1/2017	50.02	-906.98
28540	11/1/2016	-957	6/1/2017	50.02	-906.98
28541	11/1/2016	-957	6/1/2017	50.02	-906.98
28542	11/1/2016	-13866.85	6/1/2017	724.87	-13141.98
28543	11/1/2016	-957	7/1/2017	57.1	-899.9
28544	11/1/2016	-957	7/1/2017	57.1	-899.9
28545	11/1/2016	-957	7/1/2017	57.1	-899.9
28546	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28547	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28548	11/1/2016	-957	7/1/2017	57.1	-899.9
28549	11/1/2016	-957	7/1/2017	57.1	-899.9
28550	11/1/2016	-957	7/1/2017	57.1	-899.9
28551	11/1/2016	-7005.19	7/1/2017	418.01	-6587.18
28552	11/1/2016	-957	9/30/2017	78.58	-878.42
28553	11/1/2016	-8450.26	9/30/2017	693.85	-7756.41
28554	11/1/2016	-7330.57	9/30/2017	601.91	-6728.66
28555	11/1/2016	-3827.98	12/31/2017	401.15	-3426.83
28556	11/1/2016	-5741.97	2/1/2018	647.03	-5094.94
28557	11/1/2016	-6536.27	2/28/2018	780.05	-5756.22
28558	11/1/2016	-957	6/1/2017	50.02	-906.98
28559	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28560	11/1/2016	-6373.6	6/1/2017	333.18	-6040.42
28561	11/1/2016	-957	7/1/2017	57.1	-899.9
28562	11/1/2016	-957	7/1/2017	57.1	-899.9
28563	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28564	11/1/2016	-6373.6	9/30/2017	523.34	-5850.26
28565	11/1/2016	-4622.3	9/30/2017	379.53	-4242.77
28566	11/1/2016	-957	12/31/2017	100.29	-856.71
28567	11/1/2016	-1914	2/1/2018	215.68	-1698.32
28568	11/1/2016	-12096.42	2/28/2018	1443.61	-10652.81
28569	11/1/2016	-957	6/1/2017	50.02	-906.98
28570	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28571	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28572	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28573	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28574	11/1/2016	-1751.3	6/1/2017	91.55	-1659.75
28575	11/1/2016	-957	7/1/2017	57.1	-899.9
28576	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28577	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28578	11/1/2016	-957	7/1/2017	57.1	-899.9
28579	11/1/2016	-957	7/1/2017	57.1	-899.9
28580	11/1/2016	-957	7/1/2017	57.1	-899.9
28581	11/1/2016	-3502.59	9/30/2017	287.6	-3214.99
28582	11/1/2016	-3339.9	9/30/2017	274.23	-3065.67
28583	11/1/2016	-1588.6	12/31/2017	166.48	-1422.12
28584	11/1/2016	-2545.6	2/28/2018	303.8	-2241.8
28585	11/2/2016	-957	6/1/2017	49.79	-907.21
28586	11/2/2016	-957	6/1/2017	49.79	-907.21
28587	11/2/2016	-957	6/1/2017	49.79	-907.21
28588	11/2/2016	-957	6/1/2017	49.79	-907.21
28589	11/2/2016	-957	6/1/2017	49.79	-907.21
28590	11/2/2016	-957	6/1/2017	49.79	-907.21
28591	11/2/2016	-6536.27	6/1/2017	340.06	-6196.21
28592	11/2/2016	-957	7/1/2017	56.87	-900.13
28593	11/2/2016	-957	7/1/2017	56.87	-900.13
28594	11/2/2016	-957	7/1/2017	56.87	-900.13
28595	11/2/2016	-957	7/1/2017	56.87	-900.13
28596	11/2/2016	-957	7/1/2017	56.87	-900.13
28597	11/2/2016	-1913.99	7/1/2017	113.74	-1800.25
28598	11/2/2016	-957	9/30/2017	78.35	-878.65
28599	11/2/2016	-6698.97	9/30/2017	548.4	-6150.57
28600	11/2/2016	-7330.57	9/30/2017	600.1	-6730.47
28601	11/2/2016	-957	12/31/2017	100.06	-856.94
28602	11/2/2016	-10526.95	2/28/2018	1253.71	-9273.24
28603	11/1/2016	-957	6/1/2017	50.02	-906.98
28604	11/1/2016	-957	6/1/2017	50.02	-906.98
28605	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28606	11/1/2016	-957	6/1/2017	50.02	-906.98
28607	11/1/2016	-957	6/1/2017	50.02	-906.98
28608	11/1/2016	-957	6/1/2017	50.02	-906.98
28609	11/1/2016	-957	6/1/2017	50.02	-906.98
28610	11/1/2016	-957	6/1/2017	50.02	-906.98
28611	11/1/2016	-957	6/1/2017	50.02	-906.98
28612	11/1/2016	-957	6/1/2017	50.02	-906.98
28613	11/1/2016	-957	6/1/2017	50.02	-906.98
28614	11/1/2016	-1751.3	6/1/2017	91.55	-1659.75
28615	11/1/2016	-5579.3	6/1/2017	291.65	-5287.65
28616	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28617	11/1/2016	-957	7/1/2017	57.1	-899.9
28618	11/1/2016	-957	7/1/2017	57.1	-899.9
28619	11/1/2016	-3828	7/1/2017	228.42	-3599.58
28620	11/1/2016	-2871	9/30/2017	235.74	-2635.26
28621	11/1/2016	-11321.3	9/30/2017	929.58	-10391.72
28622	11/1/2016	-4785	9/30/2017	392.9	-4392.1
28623	11/1/2016	-957	12/31/2017	100.29	-856.71
28624	11/1/2016	-6699	2/28/2018	799.47	-5899.53
28625	11/1/2016	-957	6/1/2017	50.02	-906.98
28626	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28627	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28628	11/1/2016	-957	6/1/2017	50.02	-906.98
28629	11/1/2016	-957	6/1/2017	50.02	-906.98
28630	11/1/2016	-957	6/1/2017	50.02	-906.98
28631	11/1/2016	-957	6/1/2017	50.02	-906.98
28632	11/1/2016	-957	6/1/2017	50.02	-906.98
28633	11/1/2016	-957	6/1/2017	50.02	-906.98
28634	11/1/2016	-957	6/1/2017	50.02	-906.98

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
28635	11/1/2016	-2708.3	6/1/2017	141.58	-2566.72
28636	11/1/2016	-11937.65	6/1/2017	624.03	-11313.62
28637	11/1/2016	-957	7/1/2017	57.1	-899.9
28638	11/1/2016	-957	7/1/2017	57.1	-899.9
28639	11/1/2016	-957	7/1/2017	57.1	-899.9
28640	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28641	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28642	11/1/2016	-957	7/1/2017	57.1	-899.9
28643	11/1/2016	-957	7/1/2017	57.1	-899.9
28644	11/1/2016	-957	7/1/2017	57.1	-899.9
28645	11/1/2016	-957	7/1/2017	57.1	-899.9
28646	11/1/2016	-957	7/1/2017	57.1	-899.9
28647	11/1/2016	-957	7/1/2017	57.1	-899.9
28648	11/1/2016	-957	7/1/2017	57.1	-899.9
28649	11/1/2016	-1751.3	7/1/2017	104.51	-1646.79
28650	11/1/2016	-5416.6	7/1/2017	323.22	-5093.38
28651	11/1/2016	-6373.6	9/30/2017	523.34	-5850.26
28652	11/1/2016	-8124.91	9/30/2017	667.13	-7457.78
28653	11/1/2016	-11952.91	9/30/2017	981.45	-10971.46
28654	11/1/2016	-1914	12/31/2017	200.57	-1713.43
28655	11/1/2016	-8124.91	2/28/2018	969.64	-7155.27
28656	11/2/2016	-957	6/1/2017	49.79	-907.21
28657	11/2/2016	-2708.29	6/1/2017	140.91	-2567.38
28658	11/2/2016	-2708.29	6/1/2017	140.91	-2567.38
28659	11/2/2016	-957	7/1/2017	56.87	-900.13
28660	11/2/2016	-3827.98	7/1/2017	227.47	-3600.51
28661	11/2/2016	-3827.98	9/30/2017	313.37	-3514.61
28662	11/2/2016	-8756.49	9/30/2017	716.83	-8039.66
28663	11/2/2016	-1751.3	9/30/2017	143.36	-1607.94
28664	11/2/2016	-957	12/31/2017	100.06	-856.94
28665	11/2/2016	-957	2/1/2018	107.61	-849.39
28666	11/2/2016	-3502.6	2/28/2018	417.15	-3085.45
28667	11/2/2016	-957	6/1/2017	49.79	-907.21
28668	11/2/2016	-957	6/1/2017	49.79	-907.21
28669	11/2/2016	-957	6/1/2017	49.79	-907.21
28670	11/2/2016	-957	6/1/2017	49.79	-907.21
28671	11/2/2016	-794.3	6/1/2017	41.33	-752.97
28672	11/2/2016	-794.3	6/1/2017	41.33	-752.97
28673	11/2/2016	-957	6/1/2017	49.79	-907.21
28674	11/2/2016	-957	6/1/2017	49.79	-907.21
28675	11/2/2016	-957	6/1/2017	49.79	-907.21
28676	11/2/2016	-957	6/1/2017	49.79	-907.21
28677	11/2/2016	-14173.07	6/1/2017	737.39	-13435.68
28678	11/2/2016	-957	7/1/2017	56.87	-900.13
28679	11/2/2016	-957	7/1/2017	56.87	-900.13
28680	11/2/2016	-957	7/1/2017	56.87	-900.13
28681	11/2/2016	-1913.99	7/1/2017	113.74	-1800.25
28682	11/2/2016	-9876.17	7/1/2017	586.89	-9289.28
28683	11/2/2016	-957	9/30/2017	78.35	-878.65
28684	11/2/2016	-14804.68	9/30/2017	1211.96	-13592.72
28685	11/2/2016	-14173.07	9/30/2017	1160.25	-13012.82
28686	11/2/2016	-957	2/1/2018	107.61	-849.39
28687	11/2/2016	-21972.56	2/28/2018	2616.84	-19355.72
28688	11/1/2016	-957	6/1/2017	50.02	-906.98
28689	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28690	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28691	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28692	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28693	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28694	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28695	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28696	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28697	11/1/2016	-957	6/1/2017	50.02	-906.98
28698	11/1/2016	-957	6/1/2017	50.02	-906.98
28699	11/1/2016	-1913.99	6/1/2017	100.05	-1813.94
28700	11/1/2016	-22422.32	6/1/2017	1172.11	-21250.21
28701	11/1/2016	-957	7/1/2017	57.1	-899.9
28702	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28703	11/1/2016	-957	7/1/2017	57.1	-899.9
28704	11/1/2016	-957	7/1/2017	57.1	-899.9
28705	11/1/2016	-1751.3	7/1/2017	104.51	-1646.79
28706	11/1/2016	-13359.61	7/1/2017	797.19	-12562.42
28707	11/1/2016	-2708.29	9/30/2017	222.38	-2485.91
28708	11/1/2016	-18125.42	9/30/2017	1488.27	-16637.15
28709	11/1/2016	-14641.99	9/30/2017	1202.24	-13439.75
28710	11/1/2016	-4928.51	12/31/2017	516.48	-4412.03
28711	11/1/2016	-3177.21	2/1/2018	358.03	-2819.18
28712	11/1/2016	-10976.7	2/28/2018	1309.98	-9666.72
28713	11/1/2016	-957	6/1/2017	50.02	-906.98
28714	11/1/2016	-957	6/1/2017	50.02	-906.98
28715	11/1/2016	-957	6/1/2017	50.02	-906.98
28716	11/1/2016	-957	6/1/2017	50.02	-906.98
28717	11/1/2016	-957	6/1/2017	50.02	-906.98
28718	11/1/2016	-957	6/1/2017	50.02	-906.98
28719	11/1/2016	-957	6/1/2017	50.02	-906.98
28720	11/1/2016	-957	6/1/2017	50.02	-906.98
28721	11/1/2016	-5091.2	6/1/2017	266.14	-4825.06
28722	11/1/2016	-957	7/1/2017	57.1	-899.9
28723	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28724	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28725	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28726	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28727	11/1/2016	-957	7/1/2017	57.1	-899.9
28728	11/1/2016	-957	7/1/2017	57.1	-899.9
28729	11/1/2016	-957	7/1/2017	57.1	-899.9
28730	11/1/2016	-957	7/1/2017	57.1	-899.9
28731	11/1/2016	-957	7/1/2017	57.1	-899.9
28732	11/1/2016	-957	7/1/2017	57.1	-899.9
28733	11/1/2016	-2382.91	7/1/2017	142.19	-2240.72
28734	11/1/2016	-794.3	9/30/2017	65.22	-729.08
28735	11/1/2016	-9550.79	9/30/2017	784.21	-8766.58
28736	11/1/2016	-13541.47	9/30/2017	1111.89	-12429.58
28737	11/1/2016	-957	12/31/2017	100.29	-856.71

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28738	11/1/2016	-9081.88	2/28/2018	1083.85	-7998.03
28739	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28740	11/1/2016	-957	6/1/2017	50.02	-906.98
28741	11/1/2016	-3502.59	6/1/2017	183.09	-3319.5
28742	11/1/2016	-9081.87	6/1/2017	474.74	-8607.13
28743	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28744	11/1/2016	-957	7/1/2017	57.1	-899.9
28745	11/1/2016	-3339.9	7/1/2017	199.29	-3140.61
28746	11/1/2016	-1913.99	9/30/2017	157.15	-1756.84
28747	11/1/2016	-13704.15	9/30/2017	1125.25	-12578.9
28748	11/1/2016	-7330.57	9/30/2017	601.91	-6728.66
28749	11/1/2016	-957	12/31/2017	100.29	-856.71
28750	11/1/2016	-957	2/1/2018	107.84	-849.16
28751	11/1/2016	-17044.06	2/28/2018	2034.08	-15009.98
28752	11/1/2016	-957	6/1/2017	50.02	-906.98
28753	11/1/2016	-957	6/1/2017	50.02	-906.98
28754	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28755	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28756	11/1/2016	-794.3	6/1/2017	41.52	-752.78
28757	11/1/2016	-957	6/1/2017	50.02	-906.98
28758	11/1/2016	-957	6/1/2017	50.02	-906.98
28759	11/1/2016	-957	6/1/2017	50.02	-906.98
28760	11/1/2016	-957	6/1/2017	50.02	-906.98
28761	11/1/2016	-957	6/1/2017	50.02	-906.98
28762	11/1/2016	-957	6/1/2017	50.02	-906.98
28763	11/1/2016	-3502.59	6/1/2017	183.09	-3319.5
28764	11/1/2016	-21666.34	6/1/2017	1132.59	-20533.75
28765	11/1/2016	-957	7/1/2017	57.1	-899.9
28766	11/1/2016	-957	7/1/2017	57.1	-899.9
28767	11/1/2016	-957	7/1/2017	57.1	-899.9
28768	11/1/2016	-957	7/1/2017	57.1	-899.9
28769	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28770	11/1/2016	-794.3	7/1/2017	47.39	-746.91
28771	11/1/2016	-957	7/1/2017	57.1	-899.9
28772	11/1/2016	-957	7/1/2017	57.1	-899.9
28773	11/1/2016	-957	7/1/2017	57.1	-899.9
28774	11/1/2016	-957	7/1/2017	57.1	-899.9
28775	11/1/2016	-2870.99	7/1/2017	171.32	-2699.67
28776	11/1/2016	-16718.67	7/1/2017	997.62	-15721.05
28777	11/1/2016	-6536.27	9/30/2017	536.69	-5999.58
28778	11/1/2016	-23886.55	9/30/2017	1961.32	-21925.23
28779	11/1/2016	-8450.26	9/30/2017	693.85	-7756.41
28780	11/1/2016	-2708.29	12/31/2017	283.82	-2424.47
28781	11/1/2016	-22154.42	2/28/2018	2643.96	-19510.46
28782	12/1/2016	-957	6/1/2017	42.94	-914.06
28783	12/1/2016	-957	6/1/2017	42.94	-914.06
28784	12/1/2016	-957	6/1/2017	42.94	-914.06
28785	12/1/2016	-1751.3	6/1/2017	78.59	-1672.71
28786	12/1/2016	-3665.29	6/1/2017	164.49	-3500.8
28787	12/1/2016	-957	7/1/2017	50.02	-906.98
28788	12/1/2016	-957	7/1/2017	50.02	-906.98
28789	12/1/2016	-957	7/1/2017	50.02	-906.98
28790	12/1/2016	-957	7/1/2017	50.02	-906.98
28791	12/1/2016	-1913.99	9/30/2017	143	-1770.99
28792	12/1/2016	-4459.59	9/30/2017	333.18	-4126.41
28793	12/1/2016	-2870.99	9/30/2017	214.5	-2656.49
28794	12/1/2016	-1588.6	12/31/2017	154.73	-1433.87
28795	12/1/2016	-794.3	2/1/2018	83.63	-710.67
28796	12/1/2016	-4622.28	2/28/2018	517.44	-4104.84
28797	12/1/2016	-957	6/1/2017	42.94	-914.06
28798	12/1/2016	-957	6/1/2017	42.94	-914.06
28799	12/1/2016	-957	6/1/2017	42.94	-914.06
28800	12/1/2016	-957	6/1/2017	42.94	-914.06
28801	12/1/2016	-4784.98	6/1/2017	214.73	-4570.25
28802	12/1/2016	-3665.29	6/1/2017	164.49	-3500.8
28803	12/1/2016	-957	7/1/2017	50.02	-906.98
28804	12/1/2016	-957	7/1/2017	50.02	-906.98
28805	12/1/2016	-957	7/1/2017	50.02	-906.98
28806	12/1/2016	-957	7/1/2017	50.02	-906.98
28807	12/1/2016	-957	7/1/2017	50.02	-906.98
28808	12/1/2016	-2870.99	7/1/2017	150.08	-2720.91
28809	12/1/2016	-2708.29	7/1/2017	141.57	-2566.72
28810	12/1/2016	-5579.28	9/30/2017	416.84	-5162.44
28811	12/1/2016	-12115.55	9/30/2017	905.18	-11210.37
28812	12/1/2016	-5741.97	9/30/2017	429	-5312.97
28813	12/1/2016	-4784.98	12/31/2017	466.04	-4318.94
28814	12/1/2016	-11483.94	2/1/2018	1209.12	-10274.82
28815	12/1/2016	-15311.92	2/28/2018	1714.1	-13597.82
28816	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28817	12/1/2016	-3665.28	6/1/2017	164.49	-3500.79
28818	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28819	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28820	12/1/2016	-1588.6	7/1/2017	83.05	-1505.55
28821	12/1/2016	-3827.98	9/30/2017	286	-3541.98
28822	12/1/2016	-3827.98	2/1/2018	403.04	-3424.94
28823	12/1/2016	-2870.98	2/28/2018	321.39	-2549.59
28824	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28825	12/1/2016	-957	6/1/2017	42.94	-914.06
28826	12/1/2016	-957	6/1/2017	42.94	-914.06
28827	12/1/2016	-957	6/1/2017	42.94	-914.06
28828	12/1/2016	-10995.86	6/1/2017	493.46	-10502.4
28829	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28830	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28831	12/1/2016	-957	7/1/2017	50.02	-906.98
28832	12/1/2016	-5722.81	7/1/2017	299.15	-5423.66
28833	12/1/2016	-5253.89	9/30/2017	392.53	-4861.36
28834	12/1/2016	-16881.36	9/30/2017	1261.25	-15620.11
28835	12/1/2016	-5579.28	9/30/2017	416.84	-5162.44
28836	12/1/2016	-1913.99	12/31/2017	186.42	-1727.57
28837	12/1/2016	-6698.97	2/1/2018	705.32	-5993.65
28838	12/1/2016	-4134.2	2/28/2018	462.81	-3671.39
28839	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28840	12/1/2016	-956.99	6/1/2017	42.94	-914.05

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28841	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28842	12/1/2016	-1913.99	6/1/2017	85.9	-1828.09
28843	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28844	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28845	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28846	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28847	12/1/2016	-1913.99	7/1/2017	100.06	-1813.93
28848	12/1/2016	-3827.98	9/30/2017	286	-3541.98
28849	12/1/2016	-7655.96	9/30/2017	571.99	-7083.97
28850	12/1/2016	-5741.97	9/30/2017	429	-5312.97
28851	12/1/2016	-956.99	12/31/2017	93.21	-863.78
28852	12/1/2016	-4784.97	2/28/2018	535.65	-4249.32
28853	12/1/2016	-957	6/1/2017	42.94	-914.06
28854	12/1/2016	-957	6/1/2017	42.94	-914.06
28855	12/1/2016	-2870.99	6/1/2017	128.84	-2742.15
28856	12/1/2016	-957	7/1/2017	50.02	-906.98
28857	12/1/2016	-957	7/1/2017	50.02	-906.98
28858	12/1/2016	-957	9/30/2017	71.5	-885.5
28859	12/1/2016	-957	9/30/2017	71.5	-885.5
28860	12/1/2016	-1913.99	9/30/2017	143	-1770.99
28861	12/1/2016	-1913.99	2/28/2018	214.27	-1699.72
28862	12/1/2016	-957	6/1/2017	42.94	-914.06
28863	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28864	12/1/2016	-957	6/1/2017	42.94	-914.06
28865	12/1/2016	-957	6/1/2017	42.94	-914.06
28866	12/1/2016	-1751.3	6/1/2017	78.59	-1672.71
28867	12/1/2016	-2545.6	6/1/2017	114.24	-2431.36
28868	12/1/2016	-957	7/1/2017	50.02	-906.98
28869	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28870	12/1/2016	-957	9/30/2017	71.5	-885.5
28871	12/1/2016	-3827.98	9/30/2017	286	-3541.98
28872	12/1/2016	-957	12/31/2017	93.21	-863.79
28873	12/1/2016	-4459.59	2/28/2018	499.23	-3960.36
28874	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28875	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28876	12/1/2016	-957	6/1/2017	42.94	-914.06
28877	12/1/2016	-957	6/1/2017	42.94	-914.06
28878	12/1/2016	-957	6/1/2017	42.94	-914.06
28879	12/1/2016	-957	6/1/2017	42.94	-914.06
28880	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28881	12/1/2016	-10201.56	6/1/2017	457.81	-9743.75
28882	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28883	12/1/2016	-957	7/1/2017	50.02	-906.98
28884	12/1/2016	-957	7/1/2017	50.02	-906.98
28885	12/1/2016	-957	7/1/2017	50.02	-906.98
28886	12/1/2016	-1913.99	7/1/2017	100.06	-1813.93
28887	12/1/2016	-6373.58	7/1/2017	333.17	-6040.41
28888	12/1/2016	-1588.6	9/30/2017	118.69	-1469.91
28889	12/1/2016	-14335.75	9/30/2017	1071.06	-13264.69
28890	12/1/2016	-3827.98	9/30/2017	286	-3541.98
28891	12/1/2016	-1913.99	12/31/2017	186.42	-1727.57
28892	12/1/2016	-2870.99	2/1/2018	302.28	-2568.71
28893	12/1/2016	-10201.56	2/28/2018	1142.02	-9059.54
28894	12/1/2016	-957	6/1/2017	42.94	-914.06
28895	12/1/2016	-3827.98	6/1/2017	171.79	-3656.19
28896	12/1/2016	-14661.15	6/1/2017	657.94	-14003.21
28897	12/1/2016	-957	7/1/2017	50.02	-906.98
28898	12/1/2016	-957	7/1/2017	50.02	-906.98
28899	12/1/2016	-4622.28	7/1/2017	241.63	-4380.65
28900	12/1/2016	-11790.16	9/30/2017	880.87	-10909.29
28901	12/1/2016	-7493.27	9/30/2017	559.84	-6933.43
28902	12/1/2016	-1913.99	12/31/2017	186.42	-1727.57
28903	12/1/2016	-3827.98	2/1/2018	403.04	-3424.94
28904	12/1/2016	-13235.24	2/28/2018	1481.62	-11753.62
28905	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28906	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28907	12/1/2016	-794.3	6/1/2017	35.65	-758.65
28908	12/1/2016	-2382.91	6/1/2017	106.94	-2275.97
28909	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28910	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28911	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28912	12/1/2016	-794.3	7/1/2017	41.52	-752.78
28913	12/1/2016	-1588.6	9/30/2017	118.69	-1469.91
28914	12/1/2016	-794.3	9/30/2017	59.35	-734.95
28915	12/1/2016	-1588.6	9/30/2017	118.69	-1469.91
28916	12/1/2016	-794.3	12/31/2017	77.36	-716.94
28917	12/1/2016	-2382.91	2/28/2018	266.76	-2116.15
28918	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28919	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28920	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28921	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28922	12/1/2016	-4784.97	6/1/2017	214.73	-4570.24
28923	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28924	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28925	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28926	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28927	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28928	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28929	12/1/2016	-956.99	9/30/2017	71.5	-885.49
28930	12/1/2016	-3827.98	9/30/2017	286	-3541.98
28931	12/1/2016	-5741.97	9/30/2017	428.99	-5312.98
28932	12/1/2016	-3827.98	2/28/2018	428.52	-3399.46
28933	12/1/2016	-957	6/1/2017	42.94	-914.06
28934	12/1/2016	-957	6/1/2017	42.94	-914.06
28935	12/1/2016	-957	6/1/2017	42.94	-914.06
28936	12/1/2016	-957	6/1/2017	42.94	-914.06
28937	12/1/2016	-957	6/1/2017	42.94	-914.06
28938	12/1/2016	-3827.98	6/1/2017	171.79	-3656.19
28939	12/1/2016	-957	7/1/2017	50.02	-906.98
28940	12/1/2016	-957	7/1/2017	50.02	-906.98
28941	12/1/2016	-957	7/1/2017	50.02	-906.98
28942	12/1/2016	-957	7/1/2017	50.02	-906.98
28943	12/1/2016	-957	7/1/2017	50.02	-906.98

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28944	12/1/2016	-1913.99	7/1/2017	100.06	-1813.93
28945	12/1/2016	-957	9/30/2017	71.5	-885.5
28946	12/1/2016	-3827.98	9/30/2017	286	-3541.98
28947	12/1/2016	-11483.94	9/30/2017	857.99	-10625.95
28948	12/1/2016	-6698.97	2/28/2018	749.92	-5949.05
28949	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28950	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28951	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28952	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28953	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28954	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28955	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28956	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28957	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28958	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28959	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28960	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28961	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28962	12/1/2016	-956.99	6/1/2017	42.94	-914.05
28963	12/1/2016	-2870.98	6/1/2017	128.84	-2742.14
28964	12/1/2016	-4784.97	6/1/2017	214.73	-4570.24
28965	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28966	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28967	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28968	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28969	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28970	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28971	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28972	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28973	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28974	12/1/2016	-956.99	7/1/2017	50.02	-906.97
28975	12/1/2016	-4622.28	7/1/2017	241.63	-4380.65
28976	12/1/2016	-3827.98	9/30/2017	286	-3541.98
28977	12/1/2016	-7493.26	9/30/2017	559.84	-6933.42
28978	12/1/2016	-17225.91	9/30/2017	1286.99	-15938.92
28979	12/1/2016	-956.99	2/1/2018	100.76	-856.23
28980	12/1/2016	-10833.16	2/28/2018	1212.72	-9620.44
28981	12/1/2016	-1751.3	6/1/2017	78.59	-1672.71
28982	12/1/2016	-13072.55	6/1/2017	586.66	-12485.89
28983	12/1/2016	-957	7/1/2017	50.02	-906.98
28984	12/1/2016	-957	7/1/2017	50.02	-906.98
28985	12/1/2016	-3665.29	7/1/2017	191.6	-3473.69
28986	12/1/2016	-2870.99	9/30/2017	214.5	-2656.49
28987	12/1/2016	-11790.17	9/30/2017	880.87	-10909.3
28988	12/1/2016	-1751.3	9/30/2017	130.84	-1620.46
28989	12/1/2016	-6373.58	2/28/2018	713.49	-5660.09
28990	12/1/2016	-957	6/1/2017	42.94	-914.06
28991	12/1/2016	-957	6/1/2017	42.94	-914.06
28992	12/1/2016	-957	6/1/2017	42.94	-914.06
28993	12/1/2016	-957	6/1/2017	42.94	-914.06
28994	12/1/2016	-957	6/1/2017	42.94	-914.06
28995	12/1/2016	-957	6/1/2017	42.94	-914.06
28996	12/1/2016	-957	6/1/2017	42.94	-914.06
28997	12/1/2016	-957	6/1/2017	42.94	-914.06
28998	12/1/2016	-957	6/1/2017	42.94	-914.06
28999	12/1/2016	-957	6/1/2017	42.94	-914.06
29000	12/1/2016	-7493.27	6/1/2017	336.28	-7156.99
29001	12/1/2016	-957	7/1/2017	50.02	-906.98
29002	12/1/2016	-957	7/1/2017	50.02	-906.98
29003	12/1/2016	-957	7/1/2017	50.02	-906.98
29004	12/1/2016	-957	7/1/2017	50.02	-906.98
29005	12/1/2016	-957	7/1/2017	50.02	-906.98
29006	12/1/2016	-2870.99	7/1/2017	150.08	-2720.91
29007	12/1/2016	-5416.59	7/1/2017	283.15	-5133.44
29008	12/1/2016	-3827.98	9/30/2017	286	-3541.98
29009	12/1/2016	-8287.57	9/30/2017	619.18	-7668.39
29010	12/1/2016	-12278.24	9/30/2017	917.34	-11360.9
29011	12/1/2016	-957	12/31/2017	93.21	-863.79
29012	12/1/2016	-2870.99	2/28/2018	321.4	-2549.59
29013	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29014	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29015	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29016	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29017	12/1/2016	-1913.99	6/1/2017	85.9	-1828.09
29018	12/1/2016	-11321.25	6/1/2017	508.06	-10813.19
29019	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29020	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29021	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29022	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29023	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29024	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29025	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29026	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29027	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29028	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29029	12/1/2016	-1913.99	7/1/2017	100.06	-1813.93
29030	12/1/2016	-7655.96	7/1/2017	400.21	-7255.75
29031	12/1/2016	-10526.94	9/30/2017	786.49	-9740.45
29032	12/1/2016	-11464.78	9/30/2017	856.56	-10608.22
29033	12/1/2016	-14029.54	9/30/2017	1048.18	-12981.36
29034	12/1/2016	-956.99	2/1/2018	100.76	-856.23
29035	12/1/2016	-9407.26	2/28/2018	1053.1	-8354.16
29036	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29037	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29038	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29039	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29040	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29041	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29042	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29043	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29044	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29045	12/1/2016	-1913.99	6/1/2017	85.9	-1828.09
29046	12/1/2016	-10526.94	6/1/2017	472.42	-10054.52

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29047	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29048	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29049	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29050	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29051	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29052	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29053	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29054	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29055	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29056	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29057	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29058	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29059	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29060	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29061	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29062	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29063	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29064	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29065	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29066	12/1/2016	-11483.93	7/1/2017	600.31	-10883.62
29067	12/1/2016	-1913.99	9/30/2017	143	-1770.99
29068	12/1/2016	-24556.47	9/30/2017	1834.67	-22721.8
29069	12/1/2016	-25838.85	9/30/2017	1930.48	-23908.37
29070	12/1/2016	-956.99	12/31/2017	93.21	-863.78
29071	12/1/2016	-1913.99	2/1/2018	201.52	-1712.47
29072	12/1/2016	-22642.48	2/28/2018	2534.72	-20107.76
29073	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29074	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29075	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29076	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29077	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29078	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29079	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29080	12/1/2016	-956.99	6/1/2017	42.94	-914.05
29081	12/1/2016	-9569.95	6/1/2017	429.47	-9140.48
29082	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29083	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29084	12/1/2016	-956.99	7/1/2017	50.02	-906.97
29085	12/1/2016	-3827.98	7/1/2017	200.1	-3627.88
29086	12/1/2016	-956.99	9/30/2017	71.5	-885.49
29087	12/1/2016	-14354.92	9/30/2017	1072.49	-13282.43
29088	12/1/2016	-3665.28	9/30/2017	273.85	-3391.43
29089	12/1/2016	-956.99	12/31/2017	93.21	-863.78
29090	12/1/2016	-8612.95	2/28/2018	964.18	-7648.77
29091	12/1/2016	-957	6/1/2017	42.94	-914.06
29092	12/1/2016	-957	6/1/2017	42.94	-914.06
29093	12/1/2016	-957	6/1/2017	42.94	-914.06
29094	12/1/2016	-957	6/1/2017	42.94	-914.06
29095	12/1/2016	-957	6/1/2017	42.94	-914.06
29096	12/1/2016	-957	6/1/2017	42.94	-914.06
29097	12/1/2016	-957	6/1/2017	42.94	-914.06
29098	12/1/2016	-957	6/1/2017	42.94	-914.06
29099	12/1/2016	-6536.27	6/1/2017	293.32	-6242.95
29100	12/1/2016	-11321.25	6/1/2017	508.06	-10813.19
29101	12/1/2016	-957	7/1/2017	50.02	-906.98
29102	12/1/2016	-957	7/1/2017	50.02	-906.98
29103	12/1/2016	-957	7/1/2017	50.02	-906.98
29104	12/1/2016	-957	7/1/2017	50.02	-906.98
29105	12/1/2016	-957	7/1/2017	50.02	-906.98
29106	12/1/2016	-957	7/1/2017	50.02	-906.98
29107	12/1/2016	-957	7/1/2017	50.02	-906.98
29108	12/1/2016	-957	7/1/2017	50.02	-906.98
29109	12/1/2016	-957	7/1/2017	50.02	-906.98
29110	12/1/2016	-957	7/1/2017	50.02	-906.98
29111	12/1/2016	-4784.98	7/1/2017	250.13	-4534.85
29112	12/1/2016	-12440.94	7/1/2017	650.33	-11790.61
29113	12/1/2016	-4784.98	9/30/2017	357.49	-4427.49
29114	12/1/2016	-19771.51	9/30/2017	1477.18	-18294.33
29115	12/1/2016	-11483.94	9/30/2017	857.99	-10625.95
29116	12/1/2016	-3827.98	12/31/2017	372.83	-3455.15
29117	12/1/2016	-26307.78	2/28/2018	2945.03	-23362.75
29118	1/2/2017	-957	6/1/2017	35.39	-921.61
29119	1/2/2017	-957	6/1/2017	35.39	-921.61
29120	1/2/2017	-957	6/1/2017	35.39	-921.61
29121	1/2/2017	-957	6/1/2017	35.39	-921.61
29122	1/2/2017	-957	6/1/2017	35.39	-921.61
29123	1/2/2017	-5741.97	6/1/2017	212.38	-5529.59
29124	1/2/2017	-957	7/1/2017	42.47	-914.53
29125	1/2/2017	-957	7/1/2017	42.47	-914.53
29126	1/2/2017	-2870.99	9/30/2017	191.84	-2679.15
29127	1/2/2017	-2870.99	9/30/2017	191.84	-2679.15
29128	1/2/2017	-8612.96	9/30/2017	575.53	-8037.43
29129	1/2/2017	-2870.99	12/31/2017	256.97	-2614.02
29130	1/2/2017	-957	2/1/2018	93.21	-863.79
29131	1/2/2017	-9569.95	2/28/2018	995.79	-8574.16
29132	1/2/2017	-957	6/1/2017	35.39	-921.61
29133	1/2/2017	-957	6/1/2017	35.39	-921.61
29134	1/2/2017	-957	6/1/2017	35.39	-921.61
29135	1/2/2017	-957	6/1/2017	35.39	-921.61
29136	1/2/2017	-957	6/1/2017	35.39	-921.61
29137	1/2/2017	-13397.94	6/1/2017	495.54	-12902.4
29138	1/2/2017	-2870.99	6/1/2017	106.18	-2764.81
29139	1/2/2017	-957	7/1/2017	42.47	-914.53
29140	1/2/2017	-957	7/1/2017	42.47	-914.53
29141	1/2/2017	-957	7/1/2017	42.47	-914.53
29142	1/2/2017	-3827.98	7/1/2017	169.9	-3658.08
29143	1/2/2017	-2870.99	7/1/2017	127.42	-2743.57
29144	1/2/2017	-17225.92	9/30/2017	1151.07	-16074.85
29145	1/2/2017	-957	9/30/2017	63.95	-893.05
29146	1/2/2017	-3827.98	9/30/2017	255.8	-3572.18
29147	1/2/2017	-1913.99	12/31/2017	171.31	-1742.68
29148	1/2/2017	-957	2/1/2018	93.21	-863.79
29149	1/2/2017	-6698.97	2/28/2018	697.06	-6001.91

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29150	1/2/2017	-957	6/1/2017	35.39	-921.61
29151	1/2/2017	-957	6/1/2017	35.39	-921.61
29152	1/2/2017	-957	6/1/2017	35.39	-921.61
29153	1/2/2017	-957	9/30/2017	63.95	-893.05
29154	1/2/2017	-957	2/1/2018	93.21	-863.79
29155	1/2/2017	-1913.99	2/28/2018	199.16	-1714.83
29156	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29157	1/2/2017	-957	6/1/2017	35.39	-921.61
29158	1/2/2017	-957	6/1/2017	35.39	-921.61
29159	1/2/2017	-1913.99	6/1/2017	70.79	-1843.2
29160	1/2/2017	-5579.28	6/1/2017	206.36	-5372.92
29161	1/2/2017	-957	7/1/2017	42.47	-914.53
29162	1/2/2017	-1913.99	7/1/2017	84.95	-1829.04
29163	1/2/2017	-4784.98	7/1/2017	212.38	-4572.6
29164	1/2/2017	-1913.99	9/30/2017	127.89	-1786.1
29165	1/2/2017	-3665.29	9/30/2017	244.93	-3420.36
29166	1/2/2017	-2708.29	9/30/2017	180.97	-2527.32
29167	1/2/2017	-957	2/1/2018	93.21	-863.79
29168	1/2/2017	-3827.98	2/28/2018	398.32	-3429.66
29169	1/2/2017	-957	6/1/2017	35.39	-921.61
29170	1/2/2017	-957	6/1/2017	35.39	-921.61
29171	1/2/2017	-1913.99	6/1/2017	70.79	-1843.2
29172	1/2/2017	-957	7/1/2017	42.47	-914.53
29173	1/2/2017	-957	7/1/2017	42.47	-914.53
29174	1/2/2017	-2870.99	7/1/2017	127.42	-2743.57
29175	1/2/2017	-2870.99	9/30/2017	191.84	-2679.15
29176	1/2/2017	-1913.99	9/30/2017	127.89	-1786.1
29177	1/2/2017	-1913.99	9/30/2017	127.89	-1786.1
29178	1/2/2017	-2870.99	2/1/2018	279.62	-2591.37
29179	1/2/2017	-3827.98	2/28/2018	398.32	-3429.66
29180	1/2/2017	-957	6/1/2017	35.39	-921.61
29181	1/2/2017	-957	6/1/2017	35.39	-921.61
29182	1/2/2017	-957	6/1/2017	35.39	-921.61
29183	1/2/2017	-2870.99	6/1/2017	106.18	-2764.81
29184	1/2/2017	-1913.99	6/1/2017	70.79	-1843.2
29185	1/2/2017	-957	7/1/2017	42.47	-914.53
29186	1/2/2017	-957	9/30/2017	63.95	-893.05
29187	1/2/2017	-2870.99	9/30/2017	191.84	-2679.15
29188	1/2/2017	-957	12/31/2017	85.66	-871.34
29189	1/2/2017	-957	2/1/2018	93.21	-863.79
29190	1/2/2017	-2870.99	2/28/2018	298.74	-2572.25
29191	1/2/2017	-957	6/1/2017	35.39	-921.61
29192	1/2/2017	-4459.59	6/1/2017	164.95	-4294.64
29193	1/2/2017	-794.3	7/1/2017	35.25	-759.05
29194	1/2/2017	-1913.99	9/30/2017	127.89	-1786.1
29195	1/2/2017	-2708.29	9/30/2017	180.97	-2527.32
29196	1/2/2017	-6373.58	9/30/2017	425.9	-5947.68
29197	1/2/2017	-1588.6	2/1/2018	154.72	-1433.88
29198	1/2/2017	-4622.28	2/28/2018	480.97	-4141.31
29199	1/2/2017	-957	6/1/2017	35.39	-921.61
29200	1/2/2017	-957	6/1/2017	35.39	-921.61
29201	1/2/2017	-957	6/1/2017	35.39	-921.61
29202	1/2/2017	-957	6/1/2017	35.39	-921.61
29203	1/2/2017	-957	6/1/2017	35.39	-921.61
29204	1/2/2017	-957	6/1/2017	35.39	-921.61
29205	1/2/2017	-957	6/1/2017	35.39	-921.61
29206	1/2/2017	-1913.99	6/1/2017	70.79	-1843.2
29207	1/2/2017	-8612.96	6/1/2017	318.56	-8294.4
29208	1/2/2017	-957	7/1/2017	42.47	-914.53
29209	1/2/2017	-957	7/1/2017	42.47	-914.53
29210	1/2/2017	-957	7/1/2017	42.47	-914.53
29211	1/2/2017	-2870.99	7/1/2017	127.42	-2743.57
29212	1/2/2017	-5741.97	7/1/2017	254.85	-5487.12
29213	1/2/2017	-10526.95	9/30/2017	703.44	-9823.51
29214	1/2/2017	-4784.98	9/30/2017	319.74	-4465.24
29215	1/2/2017	-1913.99	12/31/2017	171.31	-1742.68
29216	1/2/2017	-2870.99	2/1/2018	279.62	-2591.37
29217	1/2/2017	-4622.28	2/28/2018	480.97	-4141.31
29218	1/2/2017	-11321.25	6/1/2017	418.73	-10902.52
29219	1/2/2017	-957	7/1/2017	42.47	-914.53
29220	1/2/2017	-957	7/1/2017	42.47	-914.53
29221	1/2/2017	-5741.97	7/1/2017	254.85	-5487.12
29222	1/2/2017	-957	9/30/2017	63.95	-893.05
29223	1/2/2017	-12278.25	9/30/2017	820.46	-11457.79
29224	1/2/2017	-3827.98	9/30/2017	255.8	-3572.18
29225	1/2/2017	-3827.98	2/1/2018	372.84	-3455.14
29226	1/2/2017	-8450.26	2/28/2018	879.29	-7570.97
29227	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29228	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29229	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29230	1/2/2017	-2406.65	7/1/2017	106.81	-2299.84
29231	1/2/2017	-794.3	7/1/2017	35.25	-759.05
29232	1/2/2017	-2708.29	9/30/2017	180.97	-2527.32
29233	1/2/2017	-794.3	9/30/2017	53.08	-741.22
29234	1/2/2017	-3177.21	9/30/2017	212.3	-2964.91
29235	1/2/2017	-2545.6	2/28/2018	264.88	-2280.72
29236	1/2/2017	-957	6/1/2017	35.39	-921.61
29237	1/2/2017	-957	6/1/2017	35.39	-921.61
29238	1/2/2017	-957	6/1/2017	35.39	-921.61
29239	1/2/2017	-957	6/1/2017	35.39	-921.61
29240	1/2/2017	-1913.99	6/1/2017	70.79	-1843.2
29241	1/2/2017	-957	7/1/2017	42.47	-914.53
29242	1/2/2017	-957	7/1/2017	42.47	-914.53
29243	1/2/2017	-957	7/1/2017	42.47	-914.53
29244	1/2/2017	-957	7/1/2017	42.47	-914.53
29245	1/2/2017	-957	7/1/2017	42.47	-914.53
29246	1/2/2017	-957	9/30/2017	63.95	-893.05
29247	1/2/2017	-2870.99	9/30/2017	191.84	-2679.15
29248	1/2/2017	-8612.96	9/30/2017	575.53	-8037.43
29249	1/2/2017	-7655.96	2/28/2018	796.64	-6859.32
29250	1/2/2017	-957	6/1/2017	35.39	-921.61
29251	1/2/2017	-957	6/1/2017	35.39	-921.61
29252	1/2/2017	-957	6/1/2017	35.39	-921.61

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29253	1/2/2017	-957	6/1/2017	35.39	-921.61
29254	1/2/2017	-957	6/1/2017	35.39	-921.61
29255	1/2/2017	-2870.99	6/1/2017	106.18	-2764.81
29256	1/2/2017	-957	7/1/2017	42.47	-914.53
29257	1/2/2017	-957	7/1/2017	42.47	-914.53
29258	1/2/2017	-957	7/1/2017	42.47	-914.53
29259	1/2/2017	-957	7/1/2017	42.47	-914.53
29260	1/2/2017	-957	7/1/2017	42.47	-914.53
29261	1/2/2017	-957	7/1/2017	42.47	-914.53
29262	1/2/2017	-957	7/1/2017	42.47	-914.53
29263	1/2/2017	-5741.97	9/30/2017	383.69	-5358.28
29264	1/2/2017	-2870.99	9/30/2017	191.84	-2679.15
29265	1/2/2017	-8612.96	9/30/2017	575.53	-8037.43
29266	1/2/2017	-1913.99	12/31/2017	171.31	-1742.68
29267	1/2/2017	-7655.96	2/28/2018	796.64	-6859.32
29268	1/2/2017	-957	6/1/2017	35.39	-921.61
29269	1/2/2017	-957	6/1/2017	35.39	-921.61
29270	1/2/2017	-957	6/1/2017	35.39	-921.61
29271	1/2/2017	-957	6/1/2017	35.39	-921.61
29272	1/2/2017	-957	6/1/2017	35.39	-921.61
29273	1/2/2017	-957	6/1/2017	35.39	-921.61
29274	1/2/2017	-957	6/1/2017	35.39	-921.61
29275	1/2/2017	-957	6/1/2017	35.39	-921.61
29276	1/2/2017	-957	6/1/2017	35.39	-921.61
29277	1/2/2017	-957	6/1/2017	35.39	-921.61
29278	1/2/2017	-15149.24	6/1/2017	560.31	-14588.93
29279	1/2/2017	-957	7/1/2017	42.47	-914.53
29280	1/2/2017	-957	7/1/2017	42.47	-914.53
29281	1/2/2017	-957	7/1/2017	42.47	-914.53
29282	1/2/2017	-957	7/1/2017	42.47	-914.53
29283	1/2/2017	-957	7/1/2017	42.47	-914.53
29284	1/2/2017	-957	7/1/2017	42.47	-914.53
29285	1/2/2017	-957	7/1/2017	42.47	-914.53
29286	1/2/2017	-957	7/1/2017	42.47	-914.53
29287	1/2/2017	-957	7/1/2017	42.47	-914.53
29288	1/2/2017	-957	7/1/2017	42.47	-914.53
29289	1/2/2017	-6536.28	7/1/2017	290.1	-6246.18
29290	1/2/2017	-8450.27	9/30/2017	564.66	-7885.61
29291	1/2/2017	-25513.49	9/30/2017	1704.86	-23808.63
29292	1/2/2017	-15311.93	9/30/2017	1023.17	-14288.76
29293	1/2/2017	-957	2/1/2018	93.21	-863.79
29294	1/2/2017	-16268.93	2/28/2018	1692.87	-14576.06
29295	1/2/2017	-957	6/1/2017	35.39	-921.61
29296	1/2/2017	-957	6/1/2017	35.39	-921.61
29297	1/2/2017	-957	6/1/2017	35.39	-921.61
29298	1/2/2017	-2406.65	6/1/2017	89.01	-2317.64
29299	1/2/2017	-5416.58	6/1/2017	200.34	-5216.24
29300	1/2/2017	-794.3	7/1/2017	35.25	-759.05
29301	1/2/2017	-3502.59	7/1/2017	155.45	-3347.14
29302	1/2/2017	-1913.99	9/30/2017	127.89	-1786.1
29303	1/2/2017	-13991.19	9/30/2017	934.92	-13056.27
29304	1/2/2017	-1913.99	9/30/2017	127.89	-1786.1
29305	1/2/2017	-17350.26	2/28/2018	1805.37	-15544.89
29306	1/2/2017	-957	6/1/2017	35.39	-921.61
29307	1/2/2017	-957	6/1/2017	35.39	-921.61
29308	1/2/2017	-957	6/1/2017	35.39	-921.61
29309	1/2/2017	-957	6/1/2017	35.39	-921.61
29310	1/2/2017	-957	6/1/2017	35.39	-921.61
29311	1/2/2017	-7655.96	6/1/2017	283.16	-7372.8
29312	1/2/2017	-12278.25	6/1/2017	454.13	-11824.12
29313	1/2/2017	-957	7/1/2017	42.47	-914.53
29314	1/2/2017	-957	7/1/2017	42.47	-914.53
29315	1/2/2017	-957	7/1/2017	42.47	-914.53
29316	1/2/2017	-5741.97	7/1/2017	254.85	-5487.12
29317	1/2/2017	-2870.99	9/30/2017	191.84	-2679.15
29318	1/2/2017	-15149.23	9/30/2017	1012.3	-14136.93
29319	1/2/2017	-19771.52	9/30/2017	1321.17	-18450.35
29320	1/2/2017	-957	12/31/2017	85.66	-871.34
29321	1/2/2017	-957	2/1/2018	93.21	-863.79
29322	1/2/2017	-15311.93	2/28/2018	1593.28	-13718.65
29323	1/2/2017	-957	6/1/2017	35.39	-921.61
29324	1/2/2017	-957	6/1/2017	35.39	-921.61
29325	1/2/2017	-957	6/1/2017	35.39	-921.61
29326	1/2/2017	-957	6/1/2017	35.39	-921.61
29327	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29328	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29329	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29330	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29331	1/2/2017	-957	6/1/2017	35.39	-921.61
29332	1/2/2017	-957	6/1/2017	35.39	-921.61
29333	1/2/2017	-957	6/1/2017	35.39	-921.61
29334	1/2/2017	-957	6/1/2017	35.39	-921.61
29335	1/2/2017	-957	6/1/2017	35.39	-921.61
29336	1/2/2017	-957	6/1/2017	35.39	-921.61
29337	1/2/2017	-1913.99	6/1/2017	70.79	-1843.2
29338	1/2/2017	-10526.95	6/1/2017	389.36	-10137.59
29339	1/2/2017	-794.3	7/1/2017	35.25	-759.05
29340	1/2/2017	-957	7/1/2017	42.47	-914.53
29341	1/2/2017	-957	7/1/2017	42.47	-914.53
29342	1/2/2017	-5741.97	7/1/2017	254.85	-5487.12
29343	1/2/2017	-8450.27	9/30/2017	564.66	-7885.61
29344	1/2/2017	-8612.96	9/30/2017	575.53	-8037.43
29345	1/2/2017	-6048.2	9/30/2017	404.15	-5644.05
29346	1/2/2017	-794.3	12/31/2017	71.09	-723.21
29347	1/2/2017	-21053.9	2/28/2018	2190.76	-18863.14
29348	1/2/2017	-957	6/1/2017	35.39	-921.61
29349	1/2/2017	-957	6/1/2017	35.39	-921.61
29350	1/2/2017	-957	6/1/2017	35.39	-921.61
29351	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29352	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29353	1/2/2017	-794.3	6/1/2017	29.38	-764.92
29354	1/2/2017	-957	6/1/2017	35.39	-921.61
29355	1/2/2017	-957	6/1/2017	35.39	-921.61

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29356	1/2/2017	-957	6/1/2017	35.39	-921.61
29357	1/2/2017	-957	6/1/2017	35.39	-921.61
29358	1/2/2017	-957	6/1/2017	35.39	-921.61
29359	1/2/2017	-957	6/1/2017	35.39	-921.61
29360	1/2/2017	-957	6/1/2017	35.39	-921.61
29361	1/2/2017	-6698.97	6/1/2017	247.77	-6451.2
29362	1/2/2017	-957	7/1/2017	42.47	-914.53
29363	1/2/2017	-957	7/1/2017	42.47	-914.53
29364	1/2/2017	-957	7/1/2017	42.47	-914.53
29365	1/2/2017	-957	7/1/2017	42.47	-914.53
29366	1/2/2017	-957	7/1/2017	42.47	-914.53
29367	1/2/2017	-957	7/1/2017	42.47	-914.53
29368	1/2/2017	-957	7/1/2017	42.47	-914.53
29369	1/2/2017	-957	7/1/2017	42.47	-914.53
29370	1/2/2017	-957	7/1/2017	42.47	-914.53
29371	1/2/2017	-957	7/1/2017	42.47	-914.53
29372	1/2/2017	-957	7/1/2017	42.47	-914.53
29373	1/2/2017	-6698.97	7/1/2017	297.32	-6401.65
29374	1/2/2017	-5741.97	9/30/2017	383.69	-5358.28
29375	1/2/2017	-19934.21	9/30/2017	1332.04	-18602.17
29376	1/2/2017	-15311.93	9/30/2017	1023.17	-14288.76
29377	1/2/2017	-1913.99	12/31/2017	171.31	-1742.68
29378	1/2/2017	-13397.94	2/28/2018	1394.12	-12003.82
29379	1/2/2017	-957	6/1/2017	35.39	-921.61
29380	1/2/2017	-957	6/1/2017	35.39	-921.61
29381	1/2/2017	-957	6/1/2017	35.39	-921.61
29382	1/2/2017	-957	6/1/2017	35.39	-921.61
29383	1/2/2017	-34595.37	6/1/2017	1279.55	-33315.82
29384	1/2/2017	-957	7/1/2017	42.47	-914.53
29385	1/2/2017	-2870.99	7/1/2017	127.42	-2743.57
29386	1/2/2017	-16900.53	7/1/2017	750.11	-16150.42
29387	1/2/2017	-4784.98	9/30/2017	319.74	-4465.24
29388	1/2/2017	-24719.19	9/30/2017	1651.79	-23067.4
29389	1/2/2017	-6698.97	9/30/2017	447.64	-6251.33
29390	1/2/2017	-957	12/31/2017	85.66	-871.34
29391	1/2/2017	-4813.3	2/1/2018	468.8	-4344.5
29392	1/2/2017	-22805.2	2/28/2018	2372.99	-20432.21
29393	1/2/2017	-957	6/1/2017	35.39	-921.61
29394	1/2/2017	-957	6/1/2017	35.39	-921.61
29395	1/2/2017	-957	6/1/2017	35.39	-921.61
29396	1/2/2017	-957	6/1/2017	35.39	-921.61
29397	1/2/2017	-7655.96	6/1/2017	283.16	-7372.8
29398	1/2/2017	-24719.19	6/1/2017	914.27	-23804.92
29399	1/2/2017	-957	7/1/2017	42.47	-914.53
29400	1/2/2017	-1913.99	7/1/2017	84.95	-1829.04
29401	1/2/2017	-18020.22	7/1/2017	799.8	-17220.42
29402	1/2/2017	-3827.98	9/30/2017	255.8	-3572.18
29403	1/2/2017	-18020.22	9/30/2017	1204.15	-16816.07
29404	1/2/2017	-6698.97	9/30/2017	447.64	-6251.33
29405	1/2/2017	-2870.99	12/31/2017	256.97	-2614.02
29406	1/2/2017	-26470.48	2/28/2018	2754.38	-23716.1
29407	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29408	2/1/2017	-957	6/1/2017	28.31	-928.69
29409	2/1/2017	-957	6/1/2017	28.31	-928.69
29410	2/1/2017	-957	6/1/2017	28.31	-928.69
29411	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29412	2/1/2017	-2870.99	6/1/2017	84.95	-2786.04
29413	2/1/2017	-957	7/1/2017	35.39	-921.61
29414	2/1/2017	-957	7/1/2017	35.39	-921.61
29415	2/1/2017	-1751.3	7/1/2017	64.78	-1686.52
29416	2/1/2017	-957	9/30/2017	56.87	-900.13
29417	2/1/2017	-957	9/30/2017	56.87	-900.13
29418	2/1/2017	-2870.99	9/30/2017	170.61	-2700.38
29419	2/1/2017	-957	12/31/2017	78.58	-878.42
29420	2/1/2017	-2870.99	2/28/2018	277.51	-2593.48
29421	2/1/2017	-957	6/1/2017	28.31	-928.69
29422	2/1/2017	-957	6/1/2017	28.31	-928.69
29423	2/1/2017	-957	6/1/2017	28.31	-928.69
29424	2/1/2017	-9569.96	6/1/2017	283.16	-9286.8
29425	2/1/2017	-1913.99	6/1/2017	56.63	-1857.36
29426	2/1/2017	-957	7/1/2017	35.39	-921.61
29427	2/1/2017	-957	7/1/2017	35.39	-921.61
29428	2/1/2017	-957	7/1/2017	35.39	-921.61
29429	2/1/2017	-957	7/1/2017	35.39	-921.61
29430	2/1/2017	-957	7/1/2017	35.39	-921.61
29431	2/1/2017	-957	7/1/2017	35.39	-921.61
29432	2/1/2017	-957	7/1/2017	35.39	-921.61
29433	2/1/2017	-957	7/1/2017	35.39	-921.61
29434	2/1/2017	-957	7/1/2017	35.39	-921.61
29435	2/1/2017	-5741.98	9/30/2017	341.21	-5400.77
29436	2/1/2017	-1913.99	9/30/2017	113.73	-1800.26
29437	2/1/2017	-10526.96	9/30/2017	625.57	-9901.39
29438	2/1/2017	-4784.98	2/1/2018	430.65	-4354.33
29439	2/1/2017	-8612.96	2/28/2018	832.51	-7780.45
29440	2/1/2017	-957	6/1/2017	28.31	-928.69
29441	2/1/2017	-957	6/1/2017	28.31	-928.69
29442	2/1/2017	-957	9/30/2017	56.87	-900.13
29443	2/1/2017	-1913.99	9/30/2017	113.73	-1800.26
29444	2/1/2017	-957	2/1/2018	86.13	-870.87
29445	2/1/2017	-3827.98	2/28/2018	370	-3457.98
29446	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29447	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29448	2/1/2017	-957	6/1/2017	28.31	-928.69
29449	2/1/2017	-957	7/1/2017	35.39	-921.61
29450	2/1/2017	-957	7/1/2017	35.39	-921.61
29451	2/1/2017	-957	7/1/2017	35.39	-921.61
29452	2/1/2017	-957	9/30/2017	56.87	-900.13
29453	2/1/2017	-957	9/30/2017	56.87	-900.13
29454	2/1/2017	-1751.3	9/30/2017	104.07	-1647.23
29455	2/1/2017	-957	12/31/2017	78.58	-878.42
29456	2/1/2017	-1913.99	2/1/2018	172.25	-1741.74
29457	2/1/2017	-957	2/28/2018	92.5	-864.5
29458	2/1/2017	-957	6/1/2017	28.31	-928.69

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29459	2/1/2017	-5741.98	6/1/2017	169.9	-5572.08
29460	2/1/2017	-957	7/1/2017	35.39	-921.61
29461	2/1/2017	-957	7/1/2017	35.39	-921.61
29462	2/1/2017	-957	7/1/2017	35.39	-921.61
29463	2/1/2017	-957	9/30/2017	56.87	-900.13
29464	2/1/2017	-4784.98	9/30/2017	284.34	-4500.64
29465	2/1/2017	-1913.99	9/30/2017	113.73	-1800.26
29466	2/1/2017	-957	12/31/2017	78.58	-878.42
29467	2/1/2017	-3827.98	2/1/2018	344.52	-3483.46
29468	2/1/2017	-3827.98	2/28/2018	370	-3457.98
29469	2/1/2017	-957	6/1/2017	28.31	-928.69
29470	2/1/2017	-957	6/1/2017	28.31	-928.69
29471	2/1/2017	-957	6/1/2017	28.31	-928.69
29472	2/1/2017	-957	7/1/2017	35.39	-921.61
29473	2/1/2017	-957	7/1/2017	35.39	-921.61
29474	2/1/2017	-957	7/1/2017	35.39	-921.61
29475	2/1/2017	-957	9/30/2017	56.87	-900.13
29476	2/1/2017	-1913.99	9/30/2017	113.73	-1800.26
29477	2/1/2017	-957	6/1/2017	28.31	-928.69
29478	2/1/2017	-957	6/1/2017	28.31	-928.69
29479	2/1/2017	-957	6/1/2017	28.31	-928.69
29480	2/1/2017	-794.3	7/1/2017	29.38	-764.92
29481	2/1/2017	-4622.29	9/30/2017	274.67	-4347.62
29482	2/1/2017	-1913.99	2/28/2018	185	-1728.99
29483	2/1/2017	-957	6/1/2017	28.31	-928.69
29484	2/1/2017	-6698.97	6/1/2017	198.22	-6500.75
29485	2/1/2017	-957	7/1/2017	35.39	-921.61
29486	2/1/2017	-957	7/1/2017	35.39	-921.61
29487	2/1/2017	-957	7/1/2017	35.39	-921.61
29488	2/1/2017	-2870.99	7/1/2017	106.19	-2764.8
29489	2/1/2017	-4784.98	7/1/2017	176.98	-4608
29490	2/1/2017	-7655.97	9/30/2017	454.95	-7201.02
29491	2/1/2017	-5741.98	9/30/2017	341.21	-5400.77
29492	2/1/2017	-957	12/31/2017	78.58	-878.42
29493	2/1/2017	-2870.99	2/1/2018	258.39	-2612.6
29494	2/1/2017	-5741.98	2/28/2018	555	-5186.98
29495	2/1/2017	-957	6/1/2017	28.31	-928.69
29496	2/1/2017	-7655.97	6/1/2017	226.53	-7429.44
29497	2/1/2017	-957	7/1/2017	35.39	-921.61
29498	2/1/2017	-957	7/1/2017	35.39	-921.61
29499	2/1/2017	-4784.98	7/1/2017	176.98	-4608
29500	2/1/2017	-7655.97	9/30/2017	454.95	-7201.02
29501	2/1/2017	-1913.99	9/30/2017	113.73	-1800.26
29502	2/1/2017	-1913.99	12/31/2017	157.15	-1756.84
29503	2/1/2017	-6698.97	2/28/2018	647.51	-6051.46
29504	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29505	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29506	2/1/2017	-2382.91	6/1/2017	70.51	-2312.4
29507	2/1/2017	-2382.91	6/1/2017	70.51	-2312.4
29508	2/1/2017	-794.3	7/1/2017	29.38	-764.92
29509	2/1/2017	-794.3	7/1/2017	29.38	-764.92
29510	2/1/2017	-794.3	7/1/2017	29.38	-764.92
29511	2/1/2017	-1588.6	9/30/2017	94.4	-1494.2
29512	2/1/2017	-2382.91	9/30/2017	141.61	-2241.3
29513	2/1/2017	-794.3	2/28/2018	76.78	-717.52
29514	2/1/2017	-957	6/1/2017	28.31	-928.69
29515	2/1/2017	-2870.99	6/1/2017	84.95	-2786.04
29516	2/1/2017	-5741.98	6/1/2017	169.9	-5572.08
29517	2/1/2017	-957	7/1/2017	35.39	-921.61
29518	2/1/2017	-957	7/1/2017	35.39	-921.61
29519	2/1/2017	-957	7/1/2017	35.39	-921.61
29520	2/1/2017	-1913.99	7/1/2017	70.79	-1843.2
29521	2/1/2017	-1913.99	7/1/2017	70.79	-1843.2
29522	2/1/2017	-1913.99	9/30/2017	113.73	-1800.26
29523	2/1/2017	-957	9/30/2017	56.87	-900.13
29524	2/1/2017	-9569.96	9/30/2017	568.69	-9001.27
29525	2/1/2017	-957	2/1/2018	86.13	-870.87
29526	2/1/2017	-1913.99	2/28/2018	185	-1728.99
29527	2/1/2017	-957	6/1/2017	28.31	-928.69
29528	2/1/2017	-957	6/1/2017	28.31	-928.69
29529	2/1/2017	-957	6/1/2017	28.31	-928.69
29530	2/1/2017	-957	6/1/2017	28.31	-928.69
29531	2/1/2017	-957	6/1/2017	28.31	-928.69
29532	2/1/2017	-957	6/1/2017	28.31	-928.69
29533	2/1/2017	-957	6/1/2017	28.31	-928.69
29534	2/1/2017	-957	6/1/2017	28.31	-928.69
29535	2/1/2017	-957	6/1/2017	28.31	-928.69
29536	2/1/2017	-957	6/1/2017	28.31	-928.69
29537	2/1/2017	-1913.99	6/1/2017	56.63	-1857.36
29538	2/1/2017	-3827.98	6/1/2017	113.27	-3714.71
29539	2/1/2017	-957	7/1/2017	35.39	-921.61
29540	2/1/2017	-957	7/1/2017	35.39	-921.61
29541	2/1/2017	-957	7/1/2017	35.39	-921.61
29542	2/1/2017	-957	7/1/2017	35.39	-921.61
29543	2/1/2017	-957	7/1/2017	35.39	-921.61
29544	2/1/2017	-957	7/1/2017	35.39	-921.61
29545	2/1/2017	-957	7/1/2017	35.39	-921.61
29546	2/1/2017	-957	7/1/2017	35.39	-921.61
29547	2/1/2017	-957	7/1/2017	35.39	-921.61
29548	2/1/2017	-1913.99	7/1/2017	70.79	-1843.2
29549	2/1/2017	-1913.99	7/1/2017	70.79	-1843.2
29550	2/1/2017	-3827.98	9/30/2017	227.48	-3600.5
29551	2/1/2017	-10526.95	9/30/2017	625.57	-9901.38
29552	2/1/2017	-6698.97	2/28/2018	647.51	-6051.46
29553	2/1/2017	-957	6/1/2017	28.31	-928.69
29554	2/1/2017	-957	6/1/2017	28.31	-928.69
29555	2/1/2017	-957	6/1/2017	28.31	-928.69
29556	2/1/2017	-957	6/1/2017	28.31	-928.69
29557	2/1/2017	-957	6/1/2017	28.31	-928.69
29558	2/1/2017	-957	6/1/2017	28.31	-928.69
29559	2/1/2017	-957	6/1/2017	28.31	-928.69
29560	2/1/2017	-957	6/1/2017	28.31	-928.69
29561	2/1/2017	-957	6/1/2017	28.31	-928.69

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29562	2/1/2017	-5741.97	6/1/2017	169.9	-5572.07
29563	2/1/2017	-10296.13	6/1/2017	304.66	-9991.47
29564	2/1/2017	-957	7/1/2017	35.39	-921.61
29565	2/1/2017	-957	7/1/2017	35.39	-921.61
29566	2/1/2017	-957	7/1/2017	35.39	-921.61
29567	2/1/2017	-957	7/1/2017	35.39	-921.61
29568	2/1/2017	-957	7/1/2017	35.39	-921.61
29569	2/1/2017	-957	7/1/2017	35.39	-921.61
29570	2/1/2017	-957	7/1/2017	35.39	-921.61
29571	2/1/2017	-957	7/1/2017	35.39	-921.61
29572	2/1/2017	-957	7/1/2017	35.39	-921.61
29573	2/1/2017	-10526.95	7/1/2017	389.36	-10137.59
29574	2/1/2017	-9569.96	9/30/2017	568.69	-9001.27
29575	2/1/2017	-16268.93	9/30/2017	966.78	-15302.15
29576	2/1/2017	-24881.89	9/30/2017	1478.6	-23403.29
29577	2/1/2017	-957	12/31/2017	78.58	-878.42
29578	2/1/2017	-14354.94	2/28/2018	1387.51	-12967.43
29579	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29580	2/1/2017	-957	6/1/2017	28.31	-928.69
29581	2/1/2017	-3827.99	6/1/2017	113.27	-3714.72
29582	2/1/2017	-1751.3	7/1/2017	64.78	-1686.52
29583	2/1/2017	-957	9/30/2017	56.87	-900.13
29584	2/1/2017	-4622.29	9/30/2017	274.67	-4347.62
29585	2/1/2017	-957	9/30/2017	56.87	-900.13
29586	2/1/2017	-794.3	12/31/2017	65.22	-729.08
29587	2/1/2017	-5253.9	2/28/2018	507.83	-4746.07
29588	2/1/2017	-957	6/1/2017	28.31	-928.69
29589	2/1/2017	-957	6/1/2017	28.31	-928.69
29590	2/1/2017	-957	6/1/2017	28.31	-928.69
29591	2/1/2017	-957	6/1/2017	28.31	-928.69
29592	2/1/2017	-957	6/1/2017	28.31	-928.69
29593	2/1/2017	-2870.99	6/1/2017	84.95	-2786.04
29594	2/1/2017	-9876.18	6/1/2017	292.23	-9583.95
29595	2/1/2017	-957	7/1/2017	35.39	-921.61
29596	2/1/2017	-957	7/1/2017	35.39	-921.61
29597	2/1/2017	-957	7/1/2017	35.39	-921.61
29598	2/1/2017	-957	7/1/2017	35.39	-921.61
29599	2/1/2017	-957	7/1/2017	35.39	-921.61
29600	2/1/2017	-3665.29	7/1/2017	135.56	-3529.73
29601	2/1/2017	-9081.88	7/1/2017	335.9	-8745.98
29602	2/1/2017	-4784.98	9/30/2017	284.34	-4500.64
29603	2/1/2017	-10507.79	9/30/2017	624.43	-9883.36
29604	2/1/2017	-6698.97	9/30/2017	398.09	-6300.88
29605	2/1/2017	-1913.99	12/31/2017	157.15	-1756.84
29606	2/1/2017	-7962.19	2/28/2018	769.6	-7192.59
29607	2/1/2017	-957	6/1/2017	28.31	-928.69
29608	2/1/2017	-957	6/1/2017	28.31	-928.69
29609	2/1/2017	-957	6/1/2017	28.31	-928.69
29610	2/1/2017	-957	6/1/2017	28.31	-928.69
29611	2/1/2017	-957	6/1/2017	28.31	-928.69
29612	2/1/2017	-957	6/1/2017	28.31	-928.69
29613	2/1/2017	-9569.96	6/1/2017	283.16	-9286.8
29614	2/1/2017	-19934.22	6/1/2017	589.83	-19344.39
29615	2/1/2017	-957	7/1/2017	35.39	-921.61
29616	2/1/2017	-957	7/1/2017	35.39	-921.61
29617	2/1/2017	-6536.28	7/1/2017	241.75	-6294.53
29618	2/1/2017	-11321.26	9/30/2017	672.76	-10648.5
29619	2/1/2017	-23599.51	9/30/2017	1402.39	-22197.12
29620	2/1/2017	-9569.96	9/30/2017	568.69	-9001.27
29621	2/1/2017	-1913.99	12/31/2017	157.15	-1756.84
29622	2/1/2017	-957	2/1/2018	86.13	-870.87
29623	2/1/2017	-8612.96	2/28/2018	832.51	-7780.45
29624	2/1/2017	-957	6/1/2017	28.31	-928.69
29625	2/1/2017	-794.3	6/1/2017	23.51	-770.79
29626	2/1/2017	-957	6/1/2017	28.31	-928.69
29627	2/1/2017	-1913.99	6/1/2017	56.63	-1857.36
29628	2/1/2017	-1913.99	6/1/2017	56.63	-1857.36
29629	2/1/2017	-957	7/1/2017	35.39	-921.61
29630	2/1/2017	-957	7/1/2017	35.39	-921.61
29631	2/1/2017	-957	7/1/2017	35.39	-921.61
29632	2/1/2017	-3827.98	7/1/2017	141.58	-3686.4
29633	2/1/2017	-3827.98	9/30/2017	227.48	-3600.5
29634	2/1/2017	-10364.26	9/30/2017	615.89	-9748.37
29635	2/1/2017	-16106.24	9/30/2017	957.11	-15149.13
29636	2/1/2017	-957	2/1/2018	86.13	-870.87
29637	2/1/2017	-6698.97	2/28/2018	647.51	-6051.46
29638	2/1/2017	-957	6/1/2017	28.31	-928.69
29639	2/1/2017	-957	6/1/2017	28.31	-928.69
29640	2/1/2017	-957	6/1/2017	28.31	-928.69
29641	2/1/2017	-27590.19	6/1/2017	816.37	-26773.82
29642	2/1/2017	-957	7/1/2017	35.39	-921.61
29643	2/1/2017	-957	7/1/2017	35.39	-921.61
29644	2/1/2017	-957	7/1/2017	35.39	-921.61
29645	2/1/2017	-957	7/1/2017	35.39	-921.61
29646	2/1/2017	-16106.24	7/1/2017	595.71	-15510.53
29647	2/1/2017	-957	9/30/2017	56.87	-900.13
29648	2/1/2017	-38279.84	9/30/2017	2274.76	-36005.08
29649	2/1/2017	-4784.98	9/30/2017	284.34	-4500.64
29650	2/1/2017	-957	12/31/2017	78.58	-878.42
29651	2/1/2017	-22479.82	2/28/2018	2172.85	-20306.97
29652	2/1/2017	-957	6/1/2017	28.31	-928.69
29653	2/1/2017	-957	6/1/2017	28.31	-928.69
29654	2/1/2017	-3827.98	6/1/2017	113.27	-3714.71
29655	2/1/2017	-8612.96	6/1/2017	254.85	-8358.11
29656	2/1/2017	-957	7/1/2017	35.39	-921.61
29657	2/1/2017	-957	7/1/2017	35.39	-921.61
29658	2/1/2017	-4784.98	7/1/2017	176.98	-4608
29659	2/1/2017	-8450.27	7/1/2017	312.54	-8137.73
29660	2/1/2017	-4784.98	9/30/2017	284.34	-4500.64
29661	2/1/2017	-16106.23	9/30/2017	957.1	-15149.13
29662	2/1/2017	-9569.96	9/30/2017	568.69	-9001.27
29663	2/1/2017	-957	12/31/2017	78.58	-878.42
29664	2/1/2017	-16106.23	2/28/2018	1556.79	-14549.44

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29665	3/1/2017	-957	6/1/2017	21.71	-935.29
29666	3/1/2017	-957	6/1/2017	21.71	-935.29
29667	3/1/2017	-3827.98	6/1/2017	86.84	-3741.14
29668	3/1/2017	-957	6/1/2017	21.71	-935.29
29669	3/1/2017	-957	7/1/2017	28.79	-928.21
29670	3/1/2017	-2708.72	7/1/2017	81.49	-2627.23
29671	3/1/2017	-957	7/1/2017	28.79	-928.21
29672	3/1/2017	-957	9/30/2017	50.27	-906.73
29673	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29674	3/1/2017	-2870.99	9/30/2017	150.79	-2720.2
29675	3/1/2017	-957	12/31/2017	71.98	-885.02
29676	3/1/2017	-3827.98	2/1/2018	318.09	-3509.89
29677	3/1/2017	-4622.71	2/28/2018	414.91	-4207.8
29678	3/1/2017	-957	6/1/2017	21.71	-935.29
29679	3/1/2017	-7655.97	6/1/2017	173.67	-7482.3
29680	3/1/2017	-957	6/1/2017	21.71	-935.29
29681	3/1/2017	-957	7/1/2017	28.79	-928.21
29682	3/1/2017	-957	7/1/2017	28.79	-928.21
29683	3/1/2017	-957	7/1/2017	28.79	-928.21
29684	3/1/2017	-957	7/1/2017	28.79	-928.21
29685	3/1/2017	-957	7/1/2017	28.79	-928.21
29686	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29687	3/1/2017	-2870.99	7/1/2017	86.37	-2784.62
29688	3/1/2017	-6698.97	9/30/2017	351.84	-6347.13
29689	3/1/2017	-957	9/30/2017	50.27	-906.73
29690	3/1/2017	-5741.97	9/30/2017	301.57	-5440.4
29691	3/1/2017	-2870.99	2/1/2018	238.57	-2632.42
29692	3/1/2017	-10526.95	2/28/2018	944.83	-9582.12
29693	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29694	3/1/2017	-957	6/1/2017	21.71	-935.29
29695	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29696	3/1/2017	-957	9/30/2017	50.27	-906.73
29697	3/1/2017	-957	6/1/2017	21.71	-935.29
29698	3/1/2017	-957	6/1/2017	21.71	-935.29
29699	3/1/2017	-957	6/1/2017	21.71	-935.29
29700	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29701	3/1/2017	-794.73	7/1/2017	23.9	-770.83
29702	3/1/2017	-794.73	7/1/2017	23.9	-770.83
29703	3/1/2017	-794.73	7/1/2017	23.9	-770.83
29704	3/1/2017	-4460.45	7/1/2017	134.19	-4326.26
29705	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29706	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29707	3/1/2017	-2870.99	9/30/2017	150.79	-2720.2
29708	3/1/2017	-794.73	2/28/2018	71.32	-723.41
29709	3/1/2017	-2870.99	6/1/2017	65.13	-2805.86
29710	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29711	3/1/2017	-957	7/1/2017	28.79	-928.21
29712	3/1/2017	-957	7/1/2017	28.79	-928.21
29713	3/1/2017	-957	7/1/2017	28.79	-928.21
29714	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29715	3/1/2017	-2870.99	9/30/2017	150.79	-2720.2
29716	3/1/2017	-4784.98	9/30/2017	251.31	-4533.67
29717	3/1/2017	-957	9/30/2017	50.27	-906.73
29718	3/1/2017	-4784.98	2/1/2018	397.62	-4387.36
29719	3/1/2017	-3827.98	2/28/2018	343.57	-3484.41
29720	3/1/2017	-957	6/1/2017	21.71	-935.29
29721	3/1/2017	-957	6/1/2017	21.71	-935.29
29722	3/1/2017	-957	6/1/2017	21.71	-935.29
29723	3/1/2017	-957	6/1/2017	21.71	-935.29
29724	3/1/2017	-957	6/1/2017	21.71	-935.29
29725	3/1/2017	-957	6/1/2017	21.71	-935.29
29726	3/1/2017	-3827.98	6/1/2017	86.84	-3741.14
29727	3/1/2017	-957	7/1/2017	28.79	-928.21
29728	3/1/2017	-957	9/30/2017	50.27	-906.73
29729	3/1/2017	-5741.97	9/30/2017	301.57	-5440.4
29730	3/1/2017	-957	12/31/2017	71.98	-885.02
29731	3/1/2017	-957	6/1/2017	21.71	-935.29
29732	3/1/2017	-957	6/1/2017	21.71	-935.29
29733	3/1/2017	-3827.98	6/1/2017	86.84	-3741.14
29734	3/1/2017	-957	7/1/2017	28.79	-928.21
29735	3/1/2017	-957	7/1/2017	28.79	-928.21
29736	3/1/2017	-957	7/1/2017	28.79	-928.21
29737	3/1/2017	-957	7/1/2017	28.79	-928.21
29738	3/1/2017	-957	7/1/2017	28.79	-928.21
29739	3/1/2017	-794.73	7/1/2017	23.9	-770.83
29740	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29741	3/1/2017	-5741.97	9/30/2017	301.57	-5440.4
29742	3/1/2017	-1913.99	2/1/2018	159.04	-1754.95
29743	3/1/2017	-2708.72	2/28/2018	243.11	-2465.61
29744	3/1/2017	-957	6/1/2017	21.71	-935.29
29745	3/1/2017	-957	6/1/2017	21.71	-935.29
29746	3/1/2017	-957	6/1/2017	21.71	-935.29
29747	3/1/2017	-6698.97	6/1/2017	151.97	-6547
29748	3/1/2017	-957	7/1/2017	28.79	-928.21
29749	3/1/2017	-957	7/1/2017	28.79	-928.21
29750	3/1/2017	-957	7/1/2017	28.79	-928.21
29751	3/1/2017	-957	7/1/2017	28.79	-928.21
29752	3/1/2017	-7655.97	7/1/2017	230.31	-7425.66
29753	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29754	3/1/2017	-6698.97	9/30/2017	351.84	-6347.13
29755	3/1/2017	-6698.97	9/30/2017	351.84	-6347.13
29756	3/1/2017	-3827.98	2/1/2018	318.09	-3509.89
29757	3/1/2017	-6698.97	2/28/2018	601.26	-6097.71
29758	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29759	3/1/2017	-2870.99	6/1/2017	65.13	-2805.86
29760	3/1/2017	-957	7/1/2017	28.79	-928.21
29761	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29762	3/1/2017	-2870.99	9/30/2017	150.79	-2720.2
29763	3/1/2017	-7655.96	9/30/2017	402.09	-7253.87
29764	3/1/2017	-957	9/30/2017	50.27	-906.73
29765	3/1/2017	-1913.99	12/31/2017	143.94	-1770.05
29766	3/1/2017	-1913.99	2/1/2018	159.04	-1754.95
29767	3/1/2017	-4784.98	2/28/2018	429.47	-4355.51

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29768	3/1/2017	-794.73	6/1/2017	18.02	-776.71
29769	3/1/2017	-794.73	7/1/2017	23.9	-770.83
29770	3/1/2017	-794.73	7/1/2017	23.9	-770.83
29771	3/1/2017	-794.73	7/1/2017	23.9	-770.83
29772	3/1/2017	-2384.19	7/1/2017	71.72	-2312.47
29773	3/1/2017	-794.73	9/30/2017	41.73	-753
29774	3/1/2017	-3178.92	9/30/2017	166.96	-3011.96
29775	3/1/2017	-1589.46	2/28/2018	142.66	-1446.8
29776	3/1/2017	-957	6/1/2017	21.71	-935.29
29777	3/1/2017	-957	6/1/2017	21.71	-935.29
29778	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29779	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29780	3/1/2017	-957	7/1/2017	28.79	-928.21
29781	3/1/2017	-957	7/1/2017	28.79	-928.21
29782	3/1/2017	-957	7/1/2017	28.79	-928.21
29783	3/1/2017	-957	7/1/2017	28.79	-928.21
29784	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29785	3/1/2017	-3827.98	7/1/2017	115.15	-3712.83
29786	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29787	3/1/2017	-2870.99	9/30/2017	150.79	-2720.2
29788	3/1/2017	-12440.95	9/30/2017	653.41	-11787.54
29789	3/1/2017	-5741.97	2/28/2018	515.36	-5226.61
29790	3/1/2017	-957	6/1/2017	21.71	-935.29
29791	3/1/2017	-957	6/1/2017	21.71	-935.29
29792	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29793	3/1/2017	-957	7/1/2017	28.79	-928.21
29794	3/1/2017	-957	7/1/2017	28.79	-928.21
29795	3/1/2017	-957	7/1/2017	28.79	-928.21
29796	3/1/2017	-957	7/1/2017	28.79	-928.21
29797	3/1/2017	-957	7/1/2017	28.79	-928.21
29798	3/1/2017	-2870.99	7/1/2017	86.37	-2784.62
29799	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29800	3/1/2017	-16268.93	9/30/2017	854.46	-15414.47
29801	3/1/2017	-10526.95	2/28/2018	944.83	-9582.12
29802	3/1/2017	-6698.97	6/1/2017	151.97	-6547
29803	3/1/2017	-3827.98	6/1/2017	86.84	-3741.14
29804	3/1/2017	-957	7/1/2017	28.79	-928.21
29805	3/1/2017	-957	7/1/2017	28.79	-928.21
29806	3/1/2017	-957	7/1/2017	28.79	-928.21
29807	3/1/2017	-957	7/1/2017	28.79	-928.21
29808	3/1/2017	-957	7/1/2017	28.79	-928.21
29809	3/1/2017	-957	7/1/2017	28.79	-928.21
29810	3/1/2017	-957	7/1/2017	28.79	-928.21
29811	3/1/2017	-957	7/1/2017	28.79	-928.21
29812	3/1/2017	-957	7/1/2017	28.79	-928.21
29813	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29814	3/1/2017	-957	7/1/2017	28.79	-928.21
29815	3/1/2017	-1913.99	9/30/2017	100.52	-1813.47
29816	3/1/2017	-6698.97	9/30/2017	351.84	-6347.13
29817	3/1/2017	-19139.92	9/30/2017	1005.24	-18134.68
29818	3/1/2017	-12440.95	2/28/2018	1116.62	-11324.33
29819	3/1/2017	-957	6/1/2017	21.71	-935.29
29820	3/1/2017	-2406.65	6/1/2017	54.6	-2352.05
29821	3/1/2017	-1751.73	6/1/2017	39.74	-1711.99
29822	3/1/2017	-1913.99	6/1/2017	43.42	-1870.57
29823	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29824	3/1/2017	-794.73	9/30/2017	41.73	-753
29825	3/1/2017	-3665.72	9/30/2017	192.53	-3473.19
29826	3/1/2017	-2708.72	9/30/2017	142.27	-2566.45
29827	3/1/2017	-6374.44	2/28/2018	572.13	-5802.31
29828	3/1/2017	-957	6/1/2017	21.71	-935.29
29829	3/1/2017	-794.73	6/1/2017	18.02	-776.71
29830	3/1/2017	-957	6/1/2017	21.71	-935.29
29831	3/1/2017	-957	6/1/2017	21.71	-935.29
29832	3/1/2017	-957	6/1/2017	21.71	-935.29
29833	3/1/2017	-1751.73	6/1/2017	39.74	-1711.99
29834	3/1/2017	-7331.44	6/1/2017	166.31	-7165.13
29835	3/1/2017	-957	7/1/2017	28.79	-928.21
29836	3/1/2017	-957	7/1/2017	28.79	-928.21
29837	3/1/2017	-957	7/1/2017	28.79	-928.21
29838	3/1/2017	-957	7/1/2017	28.79	-928.21
29839	3/1/2017	-2708.72	7/1/2017	81.49	-2627.23
29840	3/1/2017	-4460.45	7/1/2017	134.19	-4326.26
29841	3/1/2017	-1751.73	9/30/2017	92	-1659.73
29842	3/1/2017	-6698.97	9/30/2017	351.84	-6347.13
29843	3/1/2017	-11159.42	9/30/2017	586.1	-10573.32
29844	3/1/2017	-10672.63	2/28/2018	957.91	-9714.72
29845	3/1/2017	-957	6/1/2017	21.71	-935.29
29846	3/1/2017	-957	6/1/2017	21.71	-935.29
29847	3/1/2017	-957	6/1/2017	21.71	-935.29
29848	3/1/2017	-957	6/1/2017	21.71	-935.29
29849	3/1/2017	-957	6/1/2017	21.71	-935.29
29850	3/1/2017	-957	6/1/2017	21.71	-935.29
29851	3/1/2017	-957	6/1/2017	21.71	-935.29
29852	3/1/2017	-957	6/1/2017	21.71	-935.29
29853	3/1/2017	-957	6/1/2017	21.71	-935.29
29854	3/1/2017	-957	6/1/2017	21.71	-935.29
29855	3/1/2017	-957	6/1/2017	21.71	-935.29
29856	3/1/2017	-957	6/1/2017	21.71	-935.29
29857	3/1/2017	-957	6/1/2017	21.71	-935.29
29858	3/1/2017	-957	6/1/2017	21.71	-935.29
29859	3/1/2017	-4784.98	6/1/2017	108.55	-4676.43
29860	3/1/2017	-18182.93	6/1/2017	412.48	-17770.45
29861	3/1/2017	-957	7/1/2017	28.79	-928.21
29862	3/1/2017	-1913.99	7/1/2017	57.58	-1856.41
29863	3/1/2017	-4784.98	7/1/2017	143.95	-4641.03
29864	3/1/2017	-8612.97	9/30/2017	452.36	-8160.61
29865	3/1/2017	-12440.95	9/30/2017	653.41	-11787.54
29866	3/1/2017	-5741.98	9/30/2017	301.57	-5440.41
29867	3/1/2017	-1913.99	2/1/2018	159.04	-1754.95
29868	3/1/2017	-14354.94	2/28/2018	1288.41	-13066.53
29869	3/1/2017	-957	6/1/2017	21.71	-935.29
29870	3/1/2017	-957	6/1/2017	21.71	-935.29

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
29871	3/1/2017	-957	6/1/2017	21.71	-935.29
29872	3/1/2017	-3827.98	6/1/2017	86.84	-3741.14
29873	3/1/2017	-957	7/1/2017	28.79	-928.21
29874	3/1/2017	-957	9/30/2017	50.27	-906.73
29875	3/1/2017	-4784.98	9/30/2017	251.31	-4533.67
29876	3/1/2017	-15782.13	9/30/2017	828.89	-14953.24
29877	3/1/2017	-11483.95	2/28/2018	1030.72	-10453.23
29878	3/1/2017	-957	6/1/2017	21.71	-935.29
29879	3/1/2017	-3827.98	6/1/2017	86.84	-3741.14
29880	3/1/2017	-13397.94	6/1/2017	303.93	-13094.01
29881	3/1/2017	-10526.95	7/1/2017	316.68	-10210.27
29882	3/1/2017	-4784.98	9/30/2017	251.31	-4533.67
29883	3/1/2017	-24881.89	9/30/2017	1306.81	-23575.08
29884	3/1/2017	-7655.97	9/30/2017	402.09	-7253.88
29885	3/1/2017	-2870.99	12/31/2017	215.92	-2655.07
29886	3/1/2017	-20096.91	2/28/2018	1803.77	-18293.14
29887	3/1/2017	-957	6/1/2017	21.71	-935.29
29888	3/1/2017	-957	6/1/2017	21.71	-935.29
29889	3/1/2017	-957	6/1/2017	21.71	-935.29
29890	3/1/2017	-957	6/1/2017	21.71	-935.29
29891	3/1/2017	-957	6/1/2017	21.71	-935.29
29892	3/1/2017	-957	6/1/2017	21.71	-935.29
29893	3/1/2017	-6536.71	6/1/2017	148.29	-6388.42
29894	3/1/2017	-9569.96	6/1/2017	217.09	-9352.87
29895	3/1/2017	-957	7/1/2017	28.79	-928.21
29896	3/1/2017	-957	7/1/2017	28.79	-928.21
29897	3/1/2017	-957	7/1/2017	28.79	-928.21
29898	3/1/2017	-4622.71	7/1/2017	139.07	-4483.64
29899	3/1/2017	-957	7/1/2017	28.79	-928.21
29900	3/1/2017	-3827.98	9/30/2017	201.05	-3626.93
29901	3/1/2017	-23762.63	9/30/2017	1248.03	-22514.6
29902	3/1/2017	-14354.94	9/30/2017	753.93	-13601.01
29903	3/1/2017	-17225.93	2/28/2018	1546.08	-15679.85
29904	12/27/2015	-86301.73	9/1/2017	13060.26	-73241.47
29905	2/2/2016	-111911.93	9/1/2017	15917.7	-95994.23
29906	3/19/2016	-118850.84	1/31/2018	20014.75	-98836.09
29907	8/29/2016	-62900	9/1/2017	5707.53	-57192.47
29908	2/1/2017	-1001.32	12/31/2017	64.69	-936.63
29909	4/3/2017	-1004.99	9/30/2017	44.61	-960.38
29910	4/6/2017	-2398	6/1/2017	33.11	-2364.89
29911	4/6/2017	-2398	6/1/2017	33.11	-2364.89
29912	4/6/2017	-2398	6/1/2017	33.11	-2364.89
29913	4/3/2017	-2398	6/1/2017	34.89	-2363.11
29914	4/3/2017	-2398	6/1/2017	34.89	-2363.11
29915	4/3/2017	-2398	9/30/2017	106.43	-2291.57
29916	4/3/2017	-957	7/1/2017	21	-936
29917	4/3/2017	-957	9/30/2017	42.48	-914.52
29918	4/3/2017	-957	9/30/2017	42.48	-914.52
29919	4/3/2017	-957	2/28/2018	78.11	-878.89
29920	4/3/2017	-957	6/1/2017	13.92	-943.08
29921	4/3/2017	-2398	9/30/2017	106.43	-2291.57
29922	4/3/2017	-957	6/1/2017	13.92	-943.08
29923	5/1/2017	-1004.99	7/1/2017	15.12	-989.87
29924	5/1/2017	-794.84	9/30/2017	29.79	-765.05
29925	5/1/2017	-3714.21	9/30/2017	139.21	-3575
29926	5/1/2017	-2398	9/30/2017	89.88	-2308.12
29927	5/1/2017	-2398	7/1/2017	36.07	-2361.93
29928	5/1/2017	-2398	9/30/2017	89.88	-2308.12
29929	5/1/2017	-2398	7/1/2017	36.07	-2361.93
29930	5/1/2017	-2398	9/30/2017	89.88	-2308.12
29931	5/1/2017	-4796	6/1/2017	36.66	-4759.34
29932	5/1/2017	-4795.99	7/1/2017	72.14	-4723.85
29933	5/2/2017	-2398	9/30/2017	89.28	-2308.72
29934	6/1/2017	-2575.2	9/30/2017	76.83	-2498.37
29935	6/1/2017	-2394.56	9/30/2017	71.44	-2323.12
29936	6/1/2017	-1004.99	9/30/2017	29.98	-975.01
29937	6/7/2017	-2398	9/30/2017	68	-2330
29938	6/12/2017	-2398	9/30/2017	65.04	-2332.96
29939	6/1/2017	-3827.99	9/30/2017	114.21	-3713.78
29940	7/1/2017	-2392.01	9/30/2017	53.67	-2338.34
29941	7/3/2017	-957	9/30/2017	21	-936
29942	7/3/2017	-957	9/30/2017	21	-936
29943	8/1/2017	-2392.01	9/30/2017	35.39	-2356.62
29944	8/9/2017	-2356.92	9/30/2017	30.22	-2326.7
29945	8/1/2017	-2392.01	9/30/2017	35.39	-2356.62
29946	9/1/2017	-1004.99	9/30/2017	7.19	-997.8
29947	4/1/2017	-957	6/1/2017	14.39	-942.61
29948	4/1/2017	-1913.99	6/1/2017	28.79	-1885.2
29949	4/1/2017	-957	9/30/2017	42.95	-914.05
29950	4/1/2017	-2870.99	9/30/2017	128.84	-2742.15
29951	4/1/2017	-957	2/1/2018	72.21	-884.79
29952	4/1/2017	-2870.99	2/28/2018	235.74	-2635.25
29953	4/3/2017	-3827.98	6/1/2017	55.69	-3772.29
29954	4/3/2017	-957	6/1/2017	13.92	-943.08
29955	4/3/2017	-4784.98	7/1/2017	105.01	-4679.97
29956	4/3/2017	-957	7/1/2017	21	-936
29957	4/3/2017	-957	7/1/2017	21	-936
29958	4/3/2017	-8612.96	9/30/2017	382.27	-8230.69
29959	4/3/2017	-2870.99	9/30/2017	127.42	-2743.57
29960	4/3/2017	-5741.98	2/1/2018	430.41	-5311.57
29961	4/3/2017	-10526.96	2/28/2018	859.17	-9667.79
29962	4/1/2017	-2870.99	6/1/2017	43.18	-2827.81
29963	4/1/2017	-957	7/1/2017	21.47	-935.53
29964	4/1/2017	-957	9/30/2017	42.95	-914.05
29965	4/1/2017	-4784.98	9/30/2017	214.73	-4570.25
29966	4/1/2017	-957	12/31/2017	64.66	-892.34
29967	4/1/2017	-957	2/1/2018	72.21	-884.79
29968	4/1/2017	-1913.99	2/28/2018	157.16	-1756.83
29969	4/1/2017	-957	6/1/2017	14.39	-942.61
29970	4/1/2017	-957	6/1/2017	14.39	-942.61
29971	4/1/2017	-957	6/1/2017	14.39	-942.61
29972	4/1/2017	-2870.99	6/1/2017	43.18	-2827.81
29973	4/1/2017	-1751.73	7/1/2017	39.31	-1712.42

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29974	4/1/2017	-957	7/1/2017	21.47	-935.53
29975	4/1/2017	-1913.99	7/1/2017	42.95	-1871.04
29976	4/1/2017	-1913.99	9/30/2017	85.89	-1828.1
29977	4/1/2017	-4784.98	9/30/2017	214.73	-4570.25
29978	4/1/2017	-794.73	2/1/2018	59.96	-734.77
29979	4/1/2017	-2870.99	2/28/2018	235.74	-2635.25
29980	4/1/2017	-957	6/1/2017	14.39	-942.61
29981	4/1/2017	-5741.98	6/1/2017	86.37	-5655.61
29982	4/1/2017	-1913.99	7/1/2017	42.95	-1871.04
29983	4/1/2017	-9569.96	9/30/2017	429.47	-9140.49
29984	4/1/2017	-2870.99	9/30/2017	128.84	-2742.15
29985	4/1/2017	-3827.98	2/1/2018	288.83	-3539.15
29986	4/1/2017	-2870.99	2/28/2018	235.74	-2635.25
29987	4/1/2017	-957	6/1/2017	14.39	-942.61
29988	4/1/2017	-957	6/1/2017	14.39	-942.61
29989	4/1/2017	-957	6/1/2017	14.39	-942.61
29990	4/1/2017	-957	6/1/2017	14.39	-942.61
29991	4/1/2017	-957	6/1/2017	14.39	-942.61
29992	4/1/2017	-957	6/1/2017	14.39	-942.61
29993	4/1/2017	-957	6/1/2017	14.39	-942.61
29994	4/1/2017	-957	6/1/2017	14.39	-942.61
29995	4/1/2017	-957	6/1/2017	14.39	-942.61
29996	4/1/2017	-957	6/1/2017	14.39	-942.61
29997	4/1/2017	-957	6/1/2017	14.39	-942.61
29998	4/1/2017	-957	6/1/2017	14.39	-942.61
29999	4/1/2017	-957	6/1/2017	14.39	-942.61
30000	4/1/2017	957	6/1/2017	-14.39	942.61
30001	4/1/2017	-1913.99	7/1/2017	42.95	-1871.04
30002	4/1/2017	-3827.98	9/30/2017	171.79	-3656.19
30003	4/1/2017	-3827.98	9/30/2017	171.79	-3656.19
30004	4/1/2017	-957	12/31/2017	64.66	-892.34
30005	4/1/2017	-957	2/1/2018	72.21	-884.79
30006	4/1/2017	-1913.99	2/28/2018	157.16	-1756.83
30007	4/3/2017	-957	6/1/2017	13.92	-943.08
30008	4/3/2017	-957	6/1/2017	13.92	-943.08
30009	4/3/2017	-1751.73	9/30/2017	77.75	-1673.98
30010	4/3/2017	-2870.99	9/30/2017	127.43	-2743.56
30011	4/3/2017	-2870.99	2/1/2018	215.21	-2655.78
30012	4/3/2017	-794.73	2/28/2018	64.86	-729.87
30013	4/1/2017	-957	6/1/2017	14.39	-942.61
30014	4/1/2017	-2870.99	6/1/2017	43.18	-2827.81
30015	4/1/2017	-1913.99	7/1/2017	42.95	-1871.04
30016	4/1/2017	-9569.96	9/30/2017	429.47	-9140.49
30017	4/1/2017	-17225.93	9/30/2017	773.04	-16452.89
30018	4/1/2017	-957	12/31/2017	64.66	-892.34
30019	4/1/2017	-4784.98	2/1/2018	361.04	-4423.94
30020	4/1/2017	-2870.99	2/28/2018	235.74	-2635.25
30021	4/1/2017	-957	6/1/2017	14.39	-942.61
30022	4/1/2017	-1913.99	6/1/2017	28.79	-1885.2
30023	4/1/2017	-957	7/1/2017	21.47	-935.53
30024	4/1/2017	-957	7/1/2017	21.47	-935.53
30025	4/1/2017	-4784.98	9/30/2017	214.73	-4570.25
30026	4/1/2017	-957	9/30/2017	42.95	-914.05
30027	4/1/2017	-4784.98	2/28/2018	392.89	-4392.09
30028	4/3/2017	-794.73	6/1/2017	11.56	-783.17
30029	4/3/2017	-794.73	6/1/2017	11.56	-783.17
30030	4/3/2017	-794.73	6/1/2017	11.56	-783.17
30031	4/3/2017	-794.73	7/1/2017	17.44	-777.29
30032	4/3/2017	-794.73	9/30/2017	35.27	-759.46
30033	4/3/2017	-4768.39	9/30/2017	211.64	-4556.75
30034	4/3/2017	-2384.19	2/28/2018	194.59	-2189.6
30035	4/3/2017	-957	6/1/2017	13.92	-943.08
30036	4/3/2017	-1913.99	6/1/2017	27.84	-1886.15
30037	4/3/2017	-1913.99	9/30/2017	84.95	-1829.04
30038	4/3/2017	-3827.98	9/30/2017	169.9	-3658.08
30039	4/3/2017	-4784.98	2/28/2018	390.53	-4394.45
30040	4/3/2017	-957	6/1/2017	13.92	-943.08
30041	4/3/2017	-3827.98	6/1/2017	55.69	-3772.29
30042	4/3/2017	-3827.98	7/1/2017	84.01	-3743.97
30043	4/3/2017	-957	7/1/2017	21	-936
30044	4/3/2017	-957	7/1/2017	21	-936
30045	4/3/2017	-4784.98	9/30/2017	212.37	-4572.61
30046	4/3/2017	-9569.96	9/30/2017	424.75	-9145.21
30047	4/3/2017	-7655.97	2/28/2018	624.85	-7031.12
30048	4/3/2017	-2870.99	6/1/2017	41.77	-2829.22
30049	4/3/2017	-957	6/1/2017	13.92	-943.08
30050	4/3/2017	-4784.98	7/1/2017	105.01	-4679.97
30051	4/3/2017	-957	7/1/2017	21	-936
30052	4/3/2017	-4716.85	7/1/2017	103.51	-4613.34
30053	4/3/2017	-2870.99	9/30/2017	127.42	-2743.57
30054	4/3/2017	-20096.91	9/30/2017	891.97	-19204.94
30055	4/3/2017	-8612.96	2/28/2018	702.96	-7910
30056	4/3/2017	-6698.97	6/1/2017	97.46	-6601.51
30057	4/3/2017	-2398	6/1/2017	34.89	-2363.11
30058	4/3/2017	-957	7/1/2017	21	-936
30059	4/3/2017	-1913.99	7/1/2017	42	-1871.99
30060	4/3/2017	-6212.17	9/30/2017	275.72	-5936.45
30061	4/3/2017	-1751.73	9/30/2017	77.75	-1673.98
30062	4/3/2017	-957	2/1/2018	71.74	-885.26
30063	4/3/2017	-3665.72	2/28/2018	299.18	-3366.54
30064	4/3/2017	-957	6/1/2017	13.92	-943.08
30065	4/3/2017	-794.73	6/1/2017	11.56	-783.17
30066	4/3/2017	-794.73	6/1/2017	11.56	-783.17
30067	4/3/2017	-4622.72	6/1/2017	67.25	-4555.47
30068	4/3/2017	-3665.72	7/1/2017	80.44	-3585.28
30069	4/3/2017	-3665.72	7/1/2017	80.44	-3585.28
30070	4/3/2017	-3503.46	9/30/2017	155.5	-3347.96
30071	4/3/2017	-16901.41	9/30/2017	750.15	-16151.26
30072	4/3/2017	-13235.69	2/28/2018	1080.25	-12155.44
30073	4/3/2017	-957	6/1/2017	13.92	-943.08
30074	4/3/2017	-957	6/1/2017	13.92	-943.08
30075	4/3/2017	-957	6/1/2017	13.92	-943.08
30076	4/3/2017	-1913.99	6/1/2017	27.84	-1886.15

BSES RAJDHANI POWER LTD. NEW DELHI

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2017-18

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
30077	4/3/2017	-4784.98	6/1/2017	69.61	-4715.37
30078	4/3/2017	-1913.99	7/1/2017	42	-1871.99
30079	4/3/2017	-4784.98	7/1/2017	105.01	-4679.97
30080	4/3/2017	-19139.93	9/30/2017	849.5	-18290.43
30081	4/3/2017	-2870.99	9/30/2017	127.42	-2743.57
30082	4/3/2017	-14354.95	2/28/2018	1171.6	-13183.35
30083	4/3/2017	-794.73	6/1/2017	11.56	-783.17
30084	4/3/2017	-957	6/1/2017	13.92	-943.08
30085	4/3/2017	-1913.99	6/1/2017	27.84	-1886.15
30086	4/3/2017	-2870.99	7/1/2017	63	-2807.99
30087	4/3/2017	-2708.72	7/1/2017	59.44	-2649.28
30088	4/3/2017	-2870.99	9/30/2017	127.42	-2743.57
30089	4/3/2017	-3827.98	9/30/2017	169.9	-3658.08
30090	4/3/2017	-7655.96	2/28/2018	624.85	-7031.11
30091	4/3/2017	-2870.99	6/1/2017	41.77	-2829.22
30092	4/3/2017	-7655.97	6/1/2017	111.38	-7544.59
30093	4/3/2017	-2870.99	7/1/2017	63	-2807.99
30094	4/3/2017	-2870.99	7/1/2017	63	-2807.99
30095	4/3/2017	-6536.82	7/1/2017	143.45	-6393.37
30096	4/3/2017	-21053.91	9/30/2017	934.45	-20119.46
30097	4/3/2017	-7655.97	9/30/2017	339.8	-7316.17
30098	4/3/2017	-957	12/31/2017	64.18	-892.82
30099	4/3/2017	-21053.91	2/28/2018	1718.35	-19335.56
30100	4/3/2017	-957	6/1/2017	13.92	-943.08
30101	4/3/2017	-957	6/1/2017	13.92	-943.08
30102	4/3/2017	-957	6/1/2017	13.92	-943.08
30103	4/3/2017	-3827.98	6/1/2017	55.69	-3772.29
30104	4/3/2017	-6698.97	6/1/2017	97.46	-6601.51
30105	4/3/2017	-1913.99	7/1/2017	42	-1871.99
30106	4/3/2017	-3665.72	7/1/2017	80.44	-3585.28
30107	4/3/2017	-6698.97	7/1/2017	147.01	-6551.96
30108	4/3/2017	-27266.09	9/30/2017	1210.17	-26055.92
30109	4/3/2017	-9569.96	9/30/2017	424.75	-9145.21
30110	4/3/2017	-1001.32	12/31/2017	67.16	-934.16
30111	4/3/2017	-1001.32	2/1/2018	75.06	-926.26
30112	4/3/2017	-16268.93	2/28/2018	1327.81	-14941.12
30113	5/1/2017	-957	7/1/2017	14.39	-942.61
30114	5/1/2017	-1913.99	9/30/2017	71.74	-1842.25
30115	5/1/2017	-957	9/30/2017	35.87	-921.13
30116	5/1/2017	-1913.99	2/28/2018	143	-1770.99
30117	5/1/2017	-957	7/1/2017	14.39	-942.61
30118	5/1/2017	-957	7/1/2017	14.39	-942.61
30119	5/1/2017	-5741.98	9/30/2017	215.21	-5526.77
30120	5/1/2017	-5741.98	9/30/2017	215.21	-5526.77
30121	5/1/2017	-7655.97	2/1/2018	521.03	-7134.94
30122	5/1/2017	-10526.96	2/28/2018	786.49	-9740.47
30123	5/1/2017	-3827.98	2/28/2018	286	-3541.98
30124	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30125	5/1/2017	-957	9/30/2017	35.87	-921.13
30126	5/1/2017	-2870.99	9/30/2017	107.6	-2763.39
30127	5/1/2017	-957	2/28/2018	71.5	-885.5
30128	5/1/2017	-957	6/1/2017	7.32	-949.68
30129	5/1/2017	-957	7/1/2017	14.39	-942.61
30130	5/1/2017	-10526.96	9/30/2017	394.54	-10132.42
30131	5/1/2017	-1913.99	9/30/2017	71.74	-1842.25
30132	5/1/2017	-1913.99	2/1/2018	130.26	-1783.73
30133	5/1/2017	-3827.98	2/28/2018	286	-3541.98
30134	5/1/2017	-957	6/1/2017	7.32	-949.68
30135	5/1/2017	-957	6/1/2017	7.32	-949.68
30136	5/1/2017	-957	6/1/2017	7.32	-949.68
30137	5/1/2017	-957	6/1/2017	7.32	-949.68
30138	5/1/2017	-957	6/1/2017	7.32	-949.68
30139	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30140	5/1/2017	-5741.98	9/30/2017	215.21	-5526.77
30141	5/1/2017	-3827.99	9/30/2017	143.47	-3684.52
30142	5/1/2017	-957	2/28/2018	71.5	-885.5
30143	5/1/2017	-957	6/1/2017	7.32	-949.68
30144	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30145	5/1/2017	-957	7/1/2017	14.39	-942.61
30146	5/1/2017	-2708.83	9/30/2017	101.53	-2607.3
30147	5/1/2017	-5741.98	9/30/2017	215.21	-5526.77
30148	5/1/2017	-957	12/31/2017	57.58	-899.42
30149	5/1/2017	-794.84	2/1/2018	54.09	-740.75
30150	5/1/2017	-1913.99	2/28/2018	143	-1770.99
30151	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30152	5/1/2017	-2870.99	7/1/2017	43.18	-2827.81
30153	5/1/2017	-10526.96	9/30/2017	394.54	-10132.42
30154	5/1/2017	-1913.99	9/30/2017	71.74	-1842.25
30155	5/1/2017	-1913.99	2/1/2018	130.26	-1783.73
30156	5/1/2017	-2870.99	2/28/2018	214.5	-2656.49
30157	5/1/2017	-957	6/1/2017	7.32	-949.68
30158	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30159	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30160	5/1/2017	-8612.97	9/30/2017	322.81	-8290.16
30161	5/1/2017	-957	9/30/2017	35.87	-921.13
30162	5/1/2017	-9569.96	2/28/2018	714.99	-8854.97
30163	5/1/2017	-794.84	7/1/2017	11.96	-782.88
30164	5/1/2017	-957	9/30/2017	35.87	-921.13
30165	5/1/2017	-957	9/30/2017	35.87	-921.13
30166	5/1/2017	-3503.68	2/28/2018	261.77	-3241.91
30167	5/1/2017	-957	6/1/2017	7.32	-949.68
30168	5/1/2017	-5741.98	7/1/2017	86.37	-5655.61
30169	5/1/2017	-10526.96	9/30/2017	394.55	-10132.41
30170	5/1/2017	-3827.98	9/30/2017	143.47	-3684.51
30171	5/1/2017	-10526.96	2/28/2018	786.49	-9740.47
30172	5/1/2017	-2870.99	6/1/2017	21.95	-2849.04
30173	5/1/2017	-2870.99	7/1/2017	43.18	-2827.81
30174	5/1/2017	-957	7/1/2017	14.39	-942.61
30175	5/1/2017	-7655.97	9/30/2017	286.94	-7369.03
30176	5/1/2017	-5741.98	9/30/2017	215.21	-5526.77
30177	5/1/2017	-5741.98	2/28/2018	429	-5312.98
30178	5/1/2017	-957	6/1/2017	7.32	-949.68
30179	5/1/2017	-3828	6/1/2017	29.26	-3798.74

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
30180	5/1/2017	-957	7/1/2017	14.39	-942.61
30181	5/1/2017	-10527	9/30/2017	394.55	-10132.45
30182	5/1/2017	-13398	9/30/2017	502.15	-12895.85
30183	5/1/2017	-957	2/1/2018	65.13	-891.87
30184	5/1/2017	-18183	2/28/2018	1358.49	-16824.51
30185	5/1/2017	-957	6/1/2017	7.32	-949.68
30186	5/1/2017	-957	7/1/2017	14.39	-942.61
30187	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30188	5/1/2017	-2870.99	7/1/2017	43.18	-2827.81
30189	5/1/2017	-16268.93	9/30/2017	609.75	-15659.18
30190	5/1/2017	-17063.78	2/28/2018	1274.88	-15788.9
30191	5/1/2017	-1913.99	6/1/2017	14.63	-1899.36
30192	5/1/2017	-957	6/1/2017	7.32	-949.68
30193	5/1/2017	-2546.68	7/1/2017	38.3	-2508.38
30194	5/1/2017	-6698.97	7/1/2017	100.76	-6598.21
30195	5/1/2017	-14825.48	9/30/2017	555.65	-14269.83
30196	5/1/2017	-11159.65	9/30/2017	418.26	-10741.39
30197	5/1/2017	-26309.43	2/28/2018	1965.64	-24343.79
30198	5/2/2017	-957	6/1/2017	7.08	-949.92
30199	5/2/2017	-7655.97	6/1/2017	56.63	-7599.34
30200	5/2/2017	-957	7/1/2017	14.16	-942.84
30201	5/2/2017	-8612.97	7/1/2017	127.43	-8485.54
30202	5/2/2017	-19139.92	9/30/2017	712.63	-18427.29
30203	5/2/2017	-957	9/30/2017	35.63	-921.37
30204	5/2/2017	-2870.99	2/1/2018	194.68	-2676.31
30205	5/2/2017	-9569.96	2/28/2018	712.63	-8857.33
30206	5/1/2017	-957	6/1/2017	7.32	-949.68
30207	5/1/2017	-794.84	6/1/2017	6.08	-788.76
30208	5/1/2017	-957	6/1/2017	7.32	-949.68
30209	5/1/2017	-957	7/1/2017	14.39	-942.61
30210	5/1/2017	-1751.84	7/1/2017	26.35	-1725.49
30211	5/1/2017	-7655.97	9/30/2017	286.94	-7369.03
30212	5/1/2017	-7331.66	9/30/2017	274.79	-7056.87
30213	5/1/2017	-7655.97	2/28/2018	572	-7083.97
30214	5/1/2017	-957	6/1/2017	7.32	-949.68
30215	5/1/2017	-3827.98	6/1/2017	29.26	-3798.72
30216	5/1/2017	-4784.98	6/1/2017	36.58	-4748.4
30217	5/1/2017	-957	7/1/2017	14.39	-942.61
30218	5/1/2017	-957	7/1/2017	14.39	-942.61
30219	5/1/2017	-20096.92	7/1/2017	302.28	-19794.64
30220	5/1/2017	-45935.82	9/30/2017	1721.65	-44214.17
30221	5/1/2017	-3827.98	9/30/2017	143.47	-3684.51
30222	5/1/2017	-33494.87	2/28/2018	2502.48	-30992.39
30223	5/1/2017	-2870.99	6/1/2017	21.95	-2849.04
30224	5/1/2017	-5741.98	6/1/2017	43.89	-5698.09
30225	5/1/2017	-3665.83	7/1/2017	55.14	-3610.69
30226	5/1/2017	-1913.99	7/1/2017	28.79	-1885.2
30227	5/1/2017	-9569.96	7/1/2017	143.94	-9426.02
30228	5/1/2017	-33332.71	9/30/2017	1249.29	-32083.42
30229	5/1/2017	-5741.98	9/30/2017	215.21	-5526.77
30230	5/1/2017	-1913.99	12/31/2017	115.15	-1798.84
30231	5/1/2017	-18182.93	2/28/2018	1358.49	-16824.44
30232	6/1/2017	-957	9/30/2017	28.55	-928.45
30233	6/1/2017	-1913.99	9/30/2017	57.11	-1856.88
30234	6/1/2017	-13397.95	9/30/2017	399.74	-12998.21
30235	6/1/2017	-1913.99	9/30/2017	57.11	-1856.88
30236	6/1/2017	-4784.98	2/1/2018	289.07	-4495.91
30237	6/1/2017	-15311.94	2/28/2018	1026.95	-14284.99
30238	6/1/2017	-957	9/30/2017	28.55	-928.45
30239	6/1/2017	-4784.98	9/30/2017	142.76	-4642.22
30240	6/1/2017	-1913.99	2/1/2018	115.63	-1798.36
30241	6/1/2017	-2870.99	2/28/2018	192.55	-2678.44
30242	6/1/2017	-957	9/30/2017	28.55	-928.45
30243	6/1/2017	-1914	9/30/2017	57.11	-1856.89
30244	6/1/2017	-1914	2/1/2018	115.63	-1798.37
30245	6/1/2017	-3828	2/28/2018	256.74	-3571.26
30246	6/1/2017	-3827.98	7/1/2017	28.32	-3799.66
30247	6/1/2017	-8612.96	9/30/2017	256.97	-8355.99
30248	6/1/2017	-957	2/1/2018	57.81	-899.19
30249	6/1/2017	-10526.95	2/28/2018	706.03	-9820.92
30250	6/1/2017	-3827.99	9/30/2017	114.21	-3713.78
30251	6/1/2017	-1913.99	2/1/2018	115.63	-1798.36
30252	6/1/2017	-957	2/28/2018	64.18	-892.82
30253	6/1/2017	-1913.99	7/1/2017	14.16	-1899.83
30254	6/1/2017	-957	7/1/2017	7.08	-949.92
30255	6/1/2017	-10040.49	9/30/2017	299.56	-9740.93
30256	6/1/2017	-12440.95	9/30/2017	371.18	-12069.77
30257	6/1/2017	-4784.98	2/1/2018	289.07	-4495.91
30258	6/1/2017	-5417.66	2/28/2018	363.35	-5054.31
30259	6/1/2017	-1913.99	7/1/2017	14.16	-1899.83
30260	6/1/2017	-10526.95	9/30/2017	314.08	-10212.87
30261	6/1/2017	-3503.68	9/30/2017	104.53	-3399.15
30262	6/1/2017	-3827.98	2/1/2018	231.25	-3596.73
30263	6/1/2017	-9569.96	2/28/2018	641.84	-8928.12
30264	6/1/2017	-957	7/1/2017	7.08	-949.92
30265	6/1/2017	-7655.97	9/30/2017	228.42	-7427.55
30266	6/1/2017	-957	9/30/2017	28.55	-928.45
30267	6/1/2017	-8612.97	2/28/2018	577.66	-8035.31
30268	6/1/2017	-3974.21	9/30/2017	118.57	-3855.64
30269	6/1/2017	-1589.68	2/28/2018	106.62	-1483.06
30270	6/1/2017	-3827.99	7/1/2017	28.32	-3799.67
30271	6/1/2017	-9569.96	9/30/2017	285.53	-9284.43
30272	6/1/2017	-7655.97	9/30/2017	228.42	-7427.55
30273	6/1/2017	-11483.96	2/28/2018	770.21	-10713.75
30274	6/1/2017	-9569.96	9/30/2017	285.53	-9284.43
30275	6/1/2017	-1913.99	9/30/2017	57.11	-1856.88
30276	6/1/2017	-12440.95	2/28/2018	834.4	-11606.55
30277	6/1/2017	-957	7/1/2017	7.08	-949.92
30278	6/1/2017	-17225.93	9/30/2017	513.95	-16711.98
30279	6/1/2017	-2870.99	9/30/2017	85.66	-2785.33
30280	6/1/2017	-16106.78	2/28/2018	1080.26	-15026.52
30281	6/1/2017	-957	7/1/2017	7.08	-949.92
30282	6/1/2017	-11321.8	9/30/2017	337.79	-10984.01

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30283	6/1/2017	-12278.8	2/28/2018	823.52	-11455.28
30284	6/1/2017	-957	7/1/2017	7.08	-949.92
30285	6/1/2017	-2708.83	7/1/2017	20.04	-2688.79
30286	6/1/2017	-20405.3	9/30/2017	608.8	-19796.5
30287	6/1/2017	-6698.97	9/30/2017	199.87	-6499.1
30288	6/1/2017	-794.84	2/1/2018	48.02	-746.82
30289	6/1/2017	-16739.47	2/28/2018	1122.69	-15616.78
30290	6/1/2017	-1913.99	7/1/2017	14.16	-1899.83
30291	6/1/2017	-23924.9	9/30/2017	713.81	-23211.09
30292	6/1/2017	-5741.98	9/30/2017	171.32	-5570.66
30293	6/1/2017	-22010.91	2/28/2018	1476.24	-20534.67
30294	6/1/2017	-2398	7/1/2017	17.74	-2380.26
30295	6/1/2017	-957	7/1/2017	7.08	-949.92
30296	6/1/2017	-9083.5	9/30/2017	271.01	-8812.49
30297	6/1/2017	-4784.98	9/30/2017	142.76	-4642.22
30298	6/1/2017	-11159.65	2/28/2018	748.46	-10411.19
30299	6/1/2017	-957	7/1/2017	7.08	-949.92
30300	6/1/2017	-9569.96	7/1/2017	70.79	-9499.17
30301	6/1/2017	-56462.77	9/30/2017	1684.6	-54778.17
30302	6/1/2017	-3827.98	9/30/2017	114.21	-3713.77
30303	6/1/2017	-957	2/1/2018	57.81	-899.19
30304	6/1/2017	-26795.89	2/28/2018	1797.16	-24998.73
30305	6/1/2017	-957	7/1/2017	7.08	-949.92
30306	6/1/2017	-1913.99	7/1/2017	14.16	-1899.83
30307	6/1/2017	-27590.73	9/30/2017	823.19	-26767.54
30308	6/1/2017	-4784.98	9/30/2017	142.76	-4642.22
30309	6/1/2017	-957	2/1/2018	57.81	-899.19
30310	6/1/2017	-28709.88	2/28/2018	1925.53	-26784.35
30311	7/1/2017	-4784.98	9/30/2017	107.37	-4677.61
30312	7/1/2017	-957	2/1/2018	50.73	-906.27
30313	7/1/2017	-957	2/28/2018	57.11	-899.89
30314	7/1/2017	-3827.99	9/30/2017	85.89	-3742.1
30315	7/1/2017	-957	9/30/2017	21.47	-935.53
30316	7/1/2017	-957	2/1/2018	50.73	-906.27
30317	7/1/2017	-7655.97	2/28/2018	456.84	-7199.13
30318	7/1/2017	-1913.99	2/1/2018	101.47	-1812.52
30319	7/1/2017	-1913.99	9/30/2017	42.95	-1871.04
30320	7/1/2017	-1751.84	9/30/2017	39.31	-1712.53
30321	7/1/2017	-3827.98	2/1/2018	202.94	-3625.04
30322	7/1/2017	-1913.99	2/28/2018	114.21	-1799.78
30323	7/1/2017	-4784.98	9/30/2017	107.37	-4677.61
30324	7/1/2017	-1913.99	9/30/2017	42.95	-1871.04
30325	7/1/2017	-2870.99	2/1/2018	152.2	-2718.79
30326	7/1/2017	-7655.97	2/28/2018	456.84	-7199.13
30327	7/1/2017	-1913.99	9/30/2017	42.95	-1871.04
30328	7/1/2017	-1913.99	9/30/2017	42.95	-1871.04
30329	7/1/2017	-1913.99	2/28/2018	114.21	-1799.78
30330	7/1/2017	-794.84	9/30/2017	17.83	-777.01
30331	7/1/2017	-4784.98	9/30/2017	107.37	-4677.61
30332	7/1/2017	-957	2/1/2018	50.73	-906.27
30333	7/1/2017	-5741.98	2/28/2018	342.63	-5399.35
30334	7/1/2017	-6698.97	9/30/2017	150.31	-6548.66
30335	7/1/2017	-2870.99	9/30/2017	64.42	-2806.57
30336	7/1/2017	-4784.98	2/28/2018	285.53	-4499.45
30337	7/1/2017	-6698.97	9/30/2017	150.31	-6548.66
30338	7/1/2017	-957	2/1/2018	50.73	-906.27
30339	7/1/2017	-5741.98	2/28/2018	342.63	-5399.35
30340	7/3/2017	-1589.68	9/30/2017	34.89	-1554.79
30341	7/1/2017	-15311.94	9/30/2017	343.57	-14968.37
30342	7/1/2017	-957	9/30/2017	21.47	-935.53
30343	7/1/2017	-9569.96	2/28/2018	571.05	-8998.91
30344	7/4/2017	-3827.99	9/30/2017	83.06	-3744.93
30345	7/4/2017	-957	9/30/2017	20.77	-936.23
30346	7/4/2017	-4784.98	2/28/2018	281.99	-4502.99
30347	7/3/2017	-10364.81	9/30/2017	227.46	-10137.35
30348	7/3/2017	-3827.99	9/30/2017	84.01	-3743.98
30349	7/3/2017	-13397.95	2/28/2018	792.86	-12605.09
30350	7/1/2017	-3827.99	9/30/2017	85.89	-3742.1
30351	7/1/2017	-1914	2/28/2018	114.21	-1799.79
30352	7/1/2017	-7656	9/30/2017	171.79	-7484.21
30353	7/1/2017	-5742	9/30/2017	128.84	-5613.16
30354	7/1/2017	-1914	2/28/2018	114.21	-1799.79
30355	7/1/2017	-13398	9/30/2017	300.63	-13097.37
30356	7/1/2017	-2871	9/30/2017	64.42	-2806.58
30357	7/1/2017	-2871	2/28/2018	171.32	-2699.68
30358	7/1/2017	-5741.98	9/30/2017	128.84	-5613.14
30359	7/1/2017	-2870.99	9/30/2017	64.42	-2806.57
30360	7/1/2017	-3503.68	2/28/2018	209.07	-3294.61
30361	7/1/2017	-17225.93	9/30/2017	386.52	-16839.41
30362	7/1/2017	-14354.95	2/28/2018	856.58	-13498.37
30363	7/1/2017	-12440.95	9/30/2017	279.15	-12161.8
30364	7/1/2017	-957	9/30/2017	21.47	-935.53
30365	7/1/2017	-2870.99	2/28/2018	171.32	-2699.67
30366	8/1/2017	-957	9/30/2017	14.16	-942.84
30367	8/1/2017	-2870.99	2/28/2018	149.37	-2721.62
30368	8/1/2017	-957	9/30/2017	14.16	-942.84
30369	8/1/2017	-2870.99	2/1/2018	130.26	-2740.73
30370	8/1/2017	-4784.98	2/28/2018	248.95	-4536.03
30371	8/1/2017	-4784.98	9/30/2017	70.79	-4714.19
30372	8/1/2017	-957	2/28/2018	49.79	-907.21
30373	8/1/2017	-794.84	9/30/2017	11.76	-783.08
30374	8/1/2017	-957	2/1/2018	43.42	-913.58
30375	8/1/2017	-957	2/28/2018	49.79	-907.21
30376	8/1/2017	-3827.99	9/30/2017	56.63	-3771.36
30377	8/1/2017	-10526.96	2/1/2018	477.61	-10049.35
30378	8/1/2017	-13397.95	2/28/2018	697.06	-12700.89
30379	8/1/2017	-957	9/30/2017	14.16	-942.84
30380	8/1/2017	-957	9/30/2017	14.16	-942.84
30381	8/1/2017	-4784.98	2/28/2018	248.95	-4536.03
30382	8/1/2017	-794.84	9/30/2017	11.76	-783.08
30383	8/1/2017	-4784.98	9/30/2017	70.79	-4714.19
30384	8/1/2017	-794.84	2/1/2018	36.06	-758.78
30385	8/1/2017	-2870.99	2/28/2018	149.37	-2721.62

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30386	8/1/2017	-5741.98	9/30/2017	84.95	-5657.03
30387	8/1/2017	-4784.98	2/28/2018	248.95	-4536.03
30388	8/1/2017	-1914	9/30/2017	28.32	-1885.68
30389	8/1/2017	-957	2/1/2018	43.42	-913.58
30390	8/1/2017	-4784.99	2/28/2018	248.95	-4536.04
30391	8/1/2017	-794.84	9/30/2017	11.76	-783.08
30392	8/1/2017	-794.84	2/28/2018	41.35	-753.49
30393	8/1/2017	-957	9/30/2017	14.16	-942.84
30394	8/1/2017	-4785	2/28/2018	248.95	-4536.05
30395	8/1/2017	-957	9/30/2017	14.16	-942.84
30396	8/1/2017	-4784.98	2/28/2018	248.95	-4536.03
30397	8/1/2017	-4622.83	9/30/2017	68.39	-4554.44
30398	8/1/2017	-957	9/30/2017	14.16	-942.84
30399	8/1/2017	-8921.35	2/28/2018	464.15	-8457.2
30400	8/1/2017	-1913.99	9/30/2017	28.32	-1885.67
30401	8/1/2017	-7655.97	9/30/2017	113.27	-7542.7
30402	8/1/2017	-3827.99	2/28/2018	199.16	-3628.83
30403	8/1/2017	-3827.98	9/30/2017	56.63	-3771.35
30404	8/1/2017	-1913.99	9/30/2017	28.32	-1885.67
30405	8/1/2017	-6698.97	2/28/2018	348.53	-6350.44
30406	8/1/2017	-957	9/30/2017	14.16	-942.84
30407	8/1/2017	-957	9/30/2017	14.16	-942.84
30408	8/1/2017	-7655.97	2/28/2018	398.32	-7257.65
30409	8/1/2017	-957	9/30/2017	14.16	-942.84
30410	8/1/2017	-794.84	9/30/2017	11.76	-783.08
30411	8/1/2017	-3827.98	2/28/2018	199.16	-3628.82
30412	8/1/2017	-6698.97	9/30/2017	99.11	-6599.86
30413	8/1/2017	-2870.99	2/28/2018	149.37	-2721.62
30414	8/1/2017	-1913.99	9/30/2017	28.32	-1885.67
30415	8/1/2017	-957	9/30/2017	14.16	-942.84
30416	8/1/2017	-19139.93	2/28/2018	995.8	-18144.13
30417	9/1/2017	-957	2/28/2018	42.48	-914.52
30418	9/1/2017	-957	2/1/2018	36.1	-920.9
30419	9/1/2017	-1914	2/28/2018	84.95	-1829.05
30420	9/1/2017	-1751.84	2/28/2018	77.75	-1674.09
30421	9/1/2017	-1913.99	2/28/2018	84.95	-1829.04
30422	9/1/2017	-957	9/30/2017	6.84	-950.16
30423	9/1/2017	-3827.98	2/28/2018	169.9	-3658.08
30424	9/1/2017	-1751.84	2/28/2018	77.75	-1674.09
30425	9/1/2017	-1751.84	2/28/2018	77.75	-1674.09
30426	9/1/2017	-1913.99	9/30/2017	13.69	-1900.3
30427	9/1/2017	-1913.99	2/28/2018	84.95	-1829.04
30428	9/1/2017	-957	2/28/2018	42.48	-914.52
30429	9/1/2017	-957	2/28/2018	42.48	-914.52
30430	9/1/2017	-12440.95	2/28/2018	552.17	-11888.78
30431	9/1/2017	-794.84	9/30/2017	5.68	-789.16
30432	9/1/2017	-3179.37	2/28/2018	141.11	-3038.26
30433	9/1/2017	-12440.95	2/28/2018	552.17	-11888.78
30434	9/1/2017	-957	9/30/2017	6.84	-950.16
30435	9/1/2017	-8612.96	2/28/2018	382.27	-8230.69
30436	9/1/2017	-957	9/30/2017	6.84	-950.16
30437	9/1/2017	-1913.99	2/28/2018	84.95	-1829.04
30438	9/1/2017	-11483.96	2/28/2018	509.7	-10974.26
30439	9/1/2017	-15311.94	2/28/2018	679.6	-14632.34
30440	10/3/2017	-884.39	2/1/2018	26.39	-858
30441	10/3/2017	-884.39	2/28/2018	32.27	-852.12
30442	10/3/2017	-1768.79	2/28/2018	64.55	-1704.24
30443	10/3/2017	-1768.78	2/28/2018	64.55	-1704.23
30444	10/3/2017	-884.39	2/28/2018	32.27	-852.12
30445	10/3/2017	-884.39	2/28/2018	32.27	-852.12
30446	10/3/2017	-884.39	2/28/2018	32.27	-852.12
30447	10/3/2017	-884.39	2/28/2018	32.27	-852.12
30448	10/4/2017	-1768.79	2/28/2018	64.11	-1704.68
30449	10/3/2017	-8843.94	2/28/2018	322.74	-8521.2
30450	10/3/2017	-884.39	2/28/2018	32.27	-852.12
30451	10/3/2017	-7075.15	2/28/2018	258.19	-6816.96
30452	10/3/2017	-5306.36	2/28/2018	193.65	-5112.71
30453	11/1/2017	-883.57	2/28/2018	25.93	-857.64
30454	11/1/2017	-883.57	2/28/2018	25.93	-857.64
30455	11/1/2017	-883.57	2/1/2018	20.04	-863.53
30456	11/1/2017	-883.57	2/28/2018	25.93	-857.64
30457	11/1/2017	-1767.14	2/28/2018	51.85	-1715.29
30458	11/1/2017	-2650.71	2/28/2018	77.78	-2572.93
30459	11/1/2017	-1678.41	2/28/2018	49.25	-1629.16
30460	11/1/2017	-883.57	2/28/2018	25.93	-857.64
30461	11/2/2017	-883.57	2/28/2018	25.71	-857.86
30462	11/1/2017	-883.57	2/28/2018	25.93	-857.64
30463	11/1/2017	-1767.14	2/28/2018	51.85	-1715.29
30464	11/2/2017	-6184.99	2/28/2018	179.96	-6005.03
30465	11/1/2017	-883.57	2/28/2018	25.93	-857.64
30466	11/1/2017	-883.57	2/28/2018	25.93	-857.64
30467	12/1/2017	-883.16	2/1/2018	13.5	-869.66
30468	12/1/2017	-883.16	2/28/2018	19.38	-863.78
30469	12/1/2017	-883.16	2/28/2018	19.38	-863.78
30470	12/1/2017	-883.16	2/28/2018	19.38	-863.78
30471	12/1/2017	-883.16	2/1/2018	13.5	-869.66
30472	12/1/2017	-883.16	2/28/2018	19.38	-863.78
30473	12/1/2017	-883.16	2/28/2018	19.38	-863.78
30474	12/1/2017	-883.16	2/28/2018	19.38	-863.78
30475	5/5/2017	-10520.99	6/1/2017	70.04	-10450.95
30476	5/5/2017	-1001.32	12/31/2017	59.26	-942.06
30477	8/8/2017	-1001.32	12/31/2017	35.8	-965.52
30478	2/3/2005	-1018.83	6/1/2017	687.14	-331.69
30479	2/3/2005	-2038.06	7/1/2017	1390.45	-647.61
30480	2/3/2005	-1033.77	7/1/2017	705.28	-328.49
30481	2/3/2005	-12405.24	7/1/2017	8463.41	-3941.83
30482	2/3/2005	-2041.68	9/30/2017	1441.28	-600.4
30483	2/3/2005	-8166.72	9/30/2017	5765.13	-2401.59
30484	2/3/2005	-2038.46	9/30/2017	1439.01	-599.45
30485	2/3/2005	-44927.37	12/31/2017	32791.34	-12136.03
30486	2/3/2005	-15305.4	2/1/2018	11298.49	-4006.91
30487	2/3/2005	-17358.88	2/28/2018	12936.37	-4422.51
30488	4/1/2008	-71581.24	12/31/2017	30354.95	-41226.29

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30489	4/1/2007	-23139.6	11/30/2017	15673.8	-7465.8
30490	4/1/2007	-15426.4	11/30/2017	11778.25	-3648.15
30491	3/28/2015	-224384.66	11/30/2017	21622.08	-202762.58
30492	4/1/2007	-5760.78	6/30/2017	4682.03	-1078.75
30493	4/1/2007	-25009.87	8/1/2017	20327.6	-4682.27
30494	4/1/2007	-5760.78	6/30/2017	4682.03	-1078.75
30495	4/1/2007	-25009.87	8/1/2017	20327.6	-4682.27
30496	4/1/2007	-5760.78	6/30/2017	4682.03	-1078.75
30497	4/1/2007	-25009.87	8/1/2017	20327.6	-4682.27
30498	4/1/2007	-5760.78	6/30/2017	4682.03	-1078.75
30499	4/1/2007	-25009.87	8/1/2017	20327.6	-4682.27
30500	4/1/2007	-30770.65	9/1/2017	23064.72	-7705.93
30501	4/1/2007	-30770.66	2/28/2018	20654.23	-10116.43
30502	4/1/2007	-30770.65	12/31/2017	27029.86	-3740.79
30503	4/1/2007	-30770.65	9/1/2017	26981.54	-3789.11
30504	4/1/2007	-30770.65	1/31/2018	27042.62	-3728.03
30505	4/1/2007	-30770.65	1/31/2018	27042.62	-3728.03
30506	4/1/2007	-30770.65	1/31/2018	27042.57	-3728.08
30507	4/1/2007	-30770.65	9/1/2017	26981.26	-3789.39
30508	4/1/2007	-30770.65	12/31/2017	22379.73	-8390.92
30509	4/1/2007	-30770.65	1/31/2018	27042.57	-3728.08
30510	4/1/2007	-30770.65	1/31/2018	27042.7	-3727.95
30511	4/1/2007	-30770.65	1/31/2018	27042.7	-3727.95
30512	4/1/2007	-30770.65	1/31/2018	27042.7	-3727.95
30513	4/1/2007	-38463.32	1/31/2018	29432.68	-9030.64
30514	4/1/2007	-38463.32	9/1/2017	33726.89	-4736.43
30515	4/1/2007	-38463.29	1/31/2018	34180.62	-4282.67
30516	4/1/2007	-38463.32	1/31/2018	34180.63	-4282.69
30517	4/1/2007	-38463.32	1/31/2018	34180.63	-4282.69
30518	4/1/2007	-38463.32	9/1/2017	34257.68	-4205.64
30519	4/1/2007	-38463.32	1/31/2018	34180.63	-4282.69
30520	4/1/2007	-38463.32	2/28/2018	28092.14	-10371.18
30521	4/1/2007	-38463.32	2/28/2018	28092.14	-10371.18
30522	4/1/2007	-38463.32	12/31/2017	27975.02	-10488.3
30523	4/1/2007	-38463.32	12/31/2017	27975.02	-10488.3
30524	4/1/2007	-38463.31	12/31/2017	27081.58	-11381.73
30525	4/1/2007	-38463.32	2/28/2018	33817.66	-4645.66
30526	4/1/2007	-38463.32	2/28/2018	33817.66	-4645.66
30527	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30528	4/1/2007	-38463.31	1/31/2018	33803.25	-4660.06
30529	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30530	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30531	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30532	4/1/2007	-4769.07	6/30/2017	4177.69	-591.38
30533	4/1/2007	-33694.2	8/1/2017	29516.44	-4177.76
30534	4/1/2007	-4769.11	6/30/2017	4177.72	-591.39
30535	4/1/2007	-33694.21	8/1/2017	29516.42	-4177.79
30536	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30537	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30538	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30539	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30540	4/1/2007	-38463.32	1/31/2018	33803.25	-4660.07
30541	4/1/2007	-46155.98	1/31/2018	40563.76	-5592.22
30542	4/1/2007	-46155.98	2/28/2018	33710.84	-12445.14
30543	4/1/2007	-46155.98	1/31/2018	33644.14	-12511.84
30544	4/1/2007	-46155.98	11/30/2017	40529.13	-5626.85
30545	4/1/2007	-30770.65	2/28/2018	27054.13	-3716.52
30546	4/1/2007	-30770.65	1/31/2018	27042.6	-3728.05
30547	4/1/2007	-30770.74	1/31/2018	27042.64	-3728.1
30548	4/1/2007	-30770.65	1/31/2018	27042.6	-3728.05
30549	4/1/2007	-30770.65	1/31/2018	27042.6	-3728.05
30550	4/1/2007	-30770.65	1/31/2018	27042.6	-3728.05
30551	4/1/2007	-30770.65	1/31/2018	27042.6	-3728.05
30552	4/1/2007	-30770.65	1/31/2018	27042.6	-3728.05
30553	3/15/2011	-60210.9	1/31/2018	17129.28	-43081.62
30554	11/30/2005	-15186.73	11/30/2017	7148.94	-8037.79
30555	6/10/2006	-70421.75	11/30/2017	31385.64	-39036.11
30556	4/1/2007	-77091.36	11/30/2017	31543.78	-45547.58
30557	4/2/2009	-163306.87	11/30/2017	54957.67	-108349.2
30558	8/26/2009	-142235.82	11/30/2017	45703.93	-96531.89
30559	9/3/2009	-142235.82	11/30/2017	45585.93	-96649.89
30560	4/30/2005	-410185.68	11/30/2017	204853.35	-205332.33
30561	4/1/2007	-973.38	12/31/2017	417.47	-555.91
30562	4/1/2007	-1009.55	12/31/2017	434.62	-574.93
30563	4/1/2007	-1009.55	12/31/2017	434.62	-574.93
30564	4/1/2007	-5522.57	12/31/2017	2371.62	-3150.95
30565	4/1/2005	-8164.07	11/30/2017	4108.68	-4055.39
30566	4/1/2005	-10340.01	12/31/2017	5415.97	-4924.04
30567	4/1/2005	-18087.91	11/30/2017	9102.11	-8985.8
30568	7/31/2005	-19584.01	11/30/2017	9538.62	-10045.39
30569	2/26/2010	-29654.6	11/30/2017	8960.85	-20693.75
30570	12/1/2004	-34990.22	11/30/2017	18397.79	-16592.43
30571	4/1/2007	-46155.98	11/30/2017	31251.73	-14904.25
30572	4/1/2007	-46155.98	11/30/2017	41222.64	-4933.34
30573	4/1/2007	-46155.98	11/30/2017	31251.73	-14904.25
30574	4/1/2007	-46155.98	11/30/2017	40528.26	-5627.72
30575	12/30/2006	-46830.77	11/30/2017	19695.99	-27134.78
30576	10/8/2004	-47261.14	11/30/2017	25323.37	-21937.77
30577	5/17/2004	-50797.7	11/30/2017	28569.01	-22228.69
30578	4/1/2005	-40385.53	11/30/2017	20324.8	-20060.73
30579	7/22/2005	-65508.96	11/30/2017	31988.39	-33520.57
30580	8/31/2006	-70440.17	11/30/2017	30681.18	-39758.99
30581	7/31/2005	-72018.1	11/30/2017	35080.16	-36937.94
30582	4/24/2008	-76043.47	11/30/2017	27448.98	-48594.49
30583	3/31/2006	-77426.72	11/30/2017	35188.1	-42238.62
30584	1/22/2008	-79410.6	11/30/2017	29582.16	-49828.44
30585	4/1/2007	-46155.98	11/30/2017	40528.26	-5627.72
30586	4/1/2007	-46155.98	11/30/2017	41222.64	-4933.34
30587	4/1/2007	-46155.98	11/30/2017	30861.49	-15294.49
30588	4/1/2007	-46155.98	11/30/2017	32474.67	-13681.31
30589	4/1/2007	-46155.98	11/30/2017	31251.73	-14904.25
30590	4/1/2007	-46155.98	11/30/2017	33685.25	-12470.73
30591	4/1/2007	-46155.98	11/30/2017	34880.42	-11275.56

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
30592	4/1/2007	-46155.98	11/30/2017	34880.42	-11275.56
30593	4/1/2007	-46155.98	11/30/2017	30861.49	-15294.49
30594	4/1/2007	-46155.98	11/30/2017	41222.64	-4933.34
30595	4/1/2007	-46155.98	11/30/2017	41222.64	-4933.34
30596	4/1/2004	-331398.86	11/30/2017	189179.33	-142219.53
30597	4/1/2004	-22319.64	11/30/2017	12741.19	-9578.45
30598	4/1/2008	-308627.05	11/30/2017	112284.79	-196342.26
30599	4/1/2008	-20785.96	11/30/2017	7562.36	-13223.6
30600	2/28/2011	-118862.82	11/30/2017	31374.6	-87488.22
30601	2/28/2011	-8005.38	11/30/2017	2113.08	-5892.3
30602	5/31/2005	-111557.75	11/30/2017	55252.16	-56305.59
30603	5/31/2005	-5908.55	11/30/2017	2926.38	-2982.17
30604	6/3/2005	-121800.24	11/30/2017	60274.87	-61525.37
30605	6/3/2005	-6451.04	11/30/2017	3192.41	-3258.63
30606	5/19/2006	-146945.28	11/30/2017	65889.55	-81055.73
30607	5/19/2006	-7782.82	11/30/2017	3489.79	-4293.03
30608	9/1/2006	-214135.26	11/30/2017	92922.46	-121212.8
30609	9/1/2006	-11341.48	11/30/2017	4921.56	-6419.92
30610	1/7/2008	-636380.02	11/30/2017	238245.85	-398134.17
30611	1/7/2008	-33705.29	11/30/2017	12618.49	-21086.8
30612	1/16/2009	-146167.53	11/30/2017	50573.44	-95594.09
30613	1/16/2009	-7741.63	11/30/2017	2678.58	-5063.05
30614	3/7/2010	-321781.87	11/30/2017	96930.1	-224851.77
30615	3/7/2010	-17042.88	11/30/2017	5133.84	-11909.04
30616	5/12/2007	-141793.06	11/30/2017	57302.27	-84490.79
30617	5/12/2007	-5938.82	11/30/2017	2400.04	-3538.78
30618	2/28/2008	-282733.54	11/30/2017	104022.82	-178710.72
30619	2/28/2008	-11841.93	11/30/2017	4356.87	-7485.06
30620	4/1/2008	-353329.54	11/30/2017	128548.78	-224780.76
30621	4/1/2008	-14798.76	11/30/2017	5384.12	-9414.64
30622	4/1/2008	-118513.46	11/30/2017	43116.83	-75396.63
30623	4/1/2008	-6263.82	11/30/2017	2278.85	-3984.97
30624	9/22/2008	-251259.77	11/30/2017	90572.64	-160687.13
30625	9/22/2008	-13279.89	11/30/2017	4787.08	-8492.81
30626	3/11/2010	-176615.17	11/30/2017	53129.12	-123486.05
30627	3/11/2010	-9334.68	11/30/2017	2808.06	-6526.62
30628	4/1/2008	-261185.78	9/1/2017	92771.04	-168414.74
30629	4/1/2008	-24982.49	9/1/2017	8873.6	-16108.89
30630	4/1/2008	-164367.2	6/30/2017	57388.98	-106978.22
30631	4/1/2008	-88212.79	8/1/2017	30808.05	-57404.74
30632	4/1/2008	-15721.76	6/30/2017	5489.27	-10232.49
30633	4/1/2008	-8437.58	8/1/2017	2946.8	-5490.78
30634	4/1/2007	-116202.29	11/30/2017	102035.33	-14166.96
30635	4/1/2007	-204581.77	11/30/2017	179640.96	-24940.81
30636	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30637	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
30638	4/1/2007	-175355.8	11/30/2017	153979.15	-21376.65
30639	4/1/2007	-197254.5	11/30/2017	150501.78	-46752.72
30640	4/1/2007	-10447.41	11/30/2017	7971.2	-2476.21
30641	4/1/2007	-197254.5	11/30/2017	150501.78	-46752.72
30642	4/1/2007	-10447.41	11/30/2017	7971.2	-2476.21
30643	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30644	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
30645	4/1/2007	-197254.5	11/30/2017	161558.92	-35695.58
30646	4/1/2007	-10447.41	11/30/2017	8556.82	-1890.59
30647	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30648	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30649	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
30650	4/1/2007	-252253.97	11/30/2017	177487.2	-74766.77
30651	4/1/2007	-16989.25	11/30/2017	11953.74	-5035.51
30652	4/1/2007	-197254.5	11/30/2017	149070.06	-48184.44
30653	4/1/2007	-10447.41	11/30/2017	7895.39	-2552.02
30654	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30655	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
30656	4/1/2007	-197254.5	11/30/2017	143960.51	-53293.99
30657	4/1/2007	-10447.41	11/30/2017	7624.76	-2822.65
30658	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30659	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
30660	4/1/2007	-175355.8	11/30/2017	153979.15	-21376.65
30661	4/1/2007	-9268.12	11/30/2017	8138.3	-1129.82
30662	4/1/2007	-197254.5	11/30/2017	167276.36	-29978.14
30663	4/1/2007	-10447.41	11/30/2017	8859.62	-1587.79
30664	4/1/2007	-197254.5	11/30/2017	155472.88	-41781.62
30665	4/1/2007	-10447.41	11/30/2017	8234.5	-2212.91
30666	4/1/2007	-252253.97	11/30/2017	177487.2	-74766.77
30667	4/1/2007	-16989.25	11/30/2017	11953.74	-5035.51
30668	4/1/2007	-336430.95	11/30/2017	192646.94	-143784.01
30669	4/1/2007	-22658.55	11/30/2017	12974.74	-9683.81
30670	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30671	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
30672	4/1/2007	-197254.5	11/30/2017	173207.77	-24046.73
30673	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
30674	4/1/2008	-785600	11/30/2017	467958.9	-317641.1
30675	3/6/2013	-471437.97	11/30/2017	88317.77	-383120.2
30676	3/6/2013	-25037.31	11/30/2017	4690.41	-20346.9
30677	7/29/2015	-36757.35	1/31/2018	4006.96	-32750.39
30678	7/29/2015	-36757.35	1/31/2018	4006.96	-32750.39
30679	7/29/2015	-36757.35	1/31/2018	4006.96	-32750.39
30680	4/1/2007	-13846.8	9/1/2017	9667.97	-4178.83
30681	4/1/2007	-57694.98	2/28/2018	50750.91	-6944.07
30682	4/1/2007	-13846.79	9/1/2017	10860.41	-2986.38
30683	4/1/2007	-57694.97	2/28/2018	43684.88	-14010.09
30684	4/1/2007	-57694.98	2/28/2018	43684.88	-14010.1
30685	4/1/2007	-57694.97	1/31/2018	43601.58	-14093.39
30686	4/1/2007	-153853.27	9/30/2017	115769.77	-38083.5
30687	4/1/2007	-153853.27	9/30/2017	115769.77	-38083.5
30688	4/1/2007	-57694.98	2/28/2018	51350.69	-6344.29
30689	4/1/2007	-57694.97	2/28/2018	49121.87	-8573.1
30690	4/1/2007	-57694.98	1/31/2018	44200.18	-13494.8
30691	4/1/2007	-153853.27	9/30/2017	133943.24	-19910.03
30692	4/1/2007	-57694.97	1/31/2018	43601.58	-14093.39
30693	4/1/2007	-15083.65	9/1/2017	9983.08	-5100.57
30694	4/1/2007	-15083.65	9/1/2017	9983.08	-5100.57

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
30695	4/1/2007	-5177.43	6/30/2017	3399.86	-1777.57
30696	4/1/2007	-9906.22	8/1/2017	6505.93	-3400.29
30697	4/1/2007	-15083.65	11/30/2017	10094.66	-4988.99
30698	4/1/2007	-15083.65	11/30/2017	10094.66	-4988.99
30699	4/1/2007	-15083.65	9/1/2017	9983.08	-5100.57
30700	4/1/2007	-15083.65	9/1/2017	9983.08	-5100.57
30701	4/1/2007	-15083.65	9/1/2017	9983.08	-5100.57
30702	4/1/2007	-13846.81	9/1/2017	9300	-4546.81
30703	4/1/2007	-57694.97	1/31/2018	51340.32	-6354.65
30704	4/1/2007	-6323.7	6/30/2017	5630.41	-693.29
30705	4/1/2007	-51371.28	8/1/2017	45740.7	-5630.58
30706	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30707	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30708	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30709	4/1/2007	-153853.26	2/28/2018	136935.42	-16917.84
30710	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30711	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30712	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30713	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30714	4/1/2007	-153853.27	1/31/2018	136907.79	-16945.48
30715	4/1/2007	-153853.27	1/31/2018	136907.79	-16945.48
30716	4/1/2007	-153853.27	1/31/2018	136907.79	-16945.48
30717	4/1/2007	-6323.7	6/30/2017	5630.41	-693.29
30718	4/1/2007	-51371.28	8/24/2017	45740.7	-5630.58
30719	4/1/2007	-153853.27	1/31/2018	136907.96	-16945.31
30720	4/1/2007	-6323.69	6/30/2017	5630.4	-693.29
30721	4/1/2007	-51371.28	8/1/2017	45740.71	-5630.57
30722	4/1/2007	-384633.17	9/1/2017	288661.06	-95972.11
30723	4/1/2007	-57694.98	12/31/2017	51328.85	-6366.13
30724	4/1/2007	-153853.26	1/31/2018	136907.96	-16945.3
30725	4/1/2007	-57694.98	11/30/2017	51611.55	-6083.43
30726	4/1/2007	-153853.27	9/1/2017	115464.44	-38388.83
30727	4/1/2007	-153853.27	9/1/2017	134986.1	-18867.17
30728	4/1/2007	-153853.27	9/1/2017	134986.41	-18866.86
30729	4/1/2007	-153853.27	9/1/2017	134986.41	-18866.86
30730	4/1/2007	-13846.79	9/30/2017	12363.59	-1483.2
30731	4/1/2007	-384633.17	9/1/2017	314069.75	-70563.42
30732	4/1/2007	-384633.17	9/1/2017	314069.75	-70563.42
30733	4/1/2007	-384633.17	9/1/2017	314069.75	-70563.42
30734	4/1/2007	-384633.17	9/1/2017	337465.15	-47168.02
30735	4/1/2007	-384633.17	9/1/2017	337465.15	-47168.02
30736	4/1/2007	-16862.84	6/30/2017	15014.15	-1848.69
30737	4/1/2007	-136990.43	8/1/2017	121975.82	-15014.61
30738	4/1/2007	-16862.84	6/30/2017	15014.15	-1848.69
30739	4/1/2007	-136990.43	8/1/2017	121975.82	-15014.61
30740	4/1/2007	-16862.84	6/30/2017	15014.15	-1848.69
30741	4/1/2007	-136990.43	8/1/2017	121975.82	-15014.61
30742	4/1/2007	-16862.84	6/30/2017	15014.15	-1848.69
30743	4/1/2007	-136990.43	8/1/2017	121975.82	-15014.61
30744	4/1/2007	-384633.18	9/1/2017	337465.45	-47167.73
30745	4/1/2007	-384633.17	9/1/2017	337465.45	-47167.72
30746	4/1/2007	-384633.17	9/1/2017	337465.45	-47167.72
30747	4/1/2007	-384633.17	9/1/2017	337465.45	-47167.72
30748	4/1/2007	-13846.8	9/1/2017	12351.98	-1494.82
30749	4/1/2007	-384633.17	9/1/2017	337465.26	-47167.91
30750	4/1/2007	-384633.17	9/1/2017	337465.26	-47167.91
30751	4/1/2007	-384633.17	9/1/2017	337465.26	-47167.91
30752	4/1/2007	-384633.17	9/1/2017	337465.26	-47167.91
30753	4/1/2007	-384633.18	9/1/2017	337465.52	-47167.66
30754	4/1/2007	-3383.6	6/30/2017	2556.6	-827
30755	4/1/2007	-10463.19	8/1/2017	7906.4	-2556.79
30756	4/1/2007	-13846.79	9/1/2017	10510.23	-3336.56
30757	4/1/2007	-3384.01	6/30/2017	2556.81	-827.2
30758	4/1/2007	-10462.78	8/1/2017	7905.78	-2557
30759	4/1/2007	-384633.17	9/1/2017	337465.26	-47167.91
30760	4/1/2007	-96158.29	9/1/2017	85782.62	-10375.67
30761	4/1/2007	-230779.91	9/1/2017	154994.87	-75785.04
30762	4/1/2007	-153853.27	9/1/2017	134986.16	-18867.11
30763	4/1/2007	-13846.79	12/31/2017	9385.22	-4461.57
30764	4/1/2007	-13846.79	9/1/2017	9164.48	-4682.31
30765	4/1/2007	-4606.24	6/30/2017	3073.63	-1532.61
30766	4/1/2007	-9240.55	8/1/2017	6166.6	-3073.95
30767	4/1/2007	-4606.65	6/30/2017	3073.76	-1532.89
30768	4/1/2007	-9240.14	8/1/2017	6166.06	-3074.08
30769	4/1/2007	-1517.39	6/30/2017	1351.07	-166.32
30770	4/1/2007	-12329.4	8/1/2017	10978.29	-1351.11
30771	4/1/2007	-1517.39	6/30/2017	1351.07	-166.32
30772	4/1/2007	-12329.4	8/1/2017	10978.29	-1351.11
30773	4/1/2007	-13846.8	1/31/2018	9411.35	-4435.45
30774	4/1/2007	-13846.79	1/31/2018	9411.35	-4435.44
30775	4/1/2007	-13846.79	1/31/2018	9411.35	-4435.44
30776	4/1/2007	-13846.81	1/31/2018	9275.7	-4571.11
30777	4/1/2007	-13846.79	1/31/2018	9275.69	-4571.1
30778	4/1/2007	-13846.8	9/1/2017	9667.83	-4178.97
30779	4/1/2007	-13846.8	9/1/2017	11306.39	-2540.41
30780	4/1/2007	-13846.8	9/1/2017	10031.81	-3814.99
30781	4/1/2007	-13846.79	9/1/2017	10031.81	-3814.98
30782	4/1/2007	-13846.79	9/1/2017	10860.02	-2986.77
30783	4/1/2007	-3383.51	6/30/2017	2556.56	-826.95
30784	4/1/2007	-10463.31	8/1/2017	7906.56	-2556.75
30785	4/1/2007	-153853.27	9/1/2017	134986.16	-18867.11
30786	4/1/2007	-153853.27	9/1/2017	134986.16	-18867.11
30787	4/1/2007	-57694.98	11/30/2017	51611.55	-6083.43
30788	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
30789	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
30790	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
30791	4/1/2007	-57694.97	9/30/2017	50642.89	-7052.08
30792	4/1/2007	-57694.98	9/30/2017	50642.89	-7052.09
30793	4/1/2007	-57694.97	9/30/2017	51515.12	-6179.85
30794	4/1/2007	-6323.69	6/30/2017	5630.4	-693.29
30795	4/1/2007	-51371.28	8/1/2017	45740.71	-5630.57
30796	4/1/2007	-6323.7	6/30/2017	5630.41	-693.29
30797	4/1/2007	-51371.28	8/1/2017	45740.7	-5630.58

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
30798	4/1/2007	-6323.69	6/30/2017	5630.4	-693.29
30799	4/1/2007	-51371.28	8/1/2017	45740.71	-5630.57
30800	4/1/2007	-6323.7	6/30/2017	5630.41	-693.29
30801	4/1/2007	-51371.28	8/1/2017	45740.7	-5630.58
30802	4/1/2007	-57694.97	2/28/2018	50751.01	-6943.96
30803	4/1/2007	-57694.98	2/28/2018	50751.01	-6943.97
30804	4/1/2007	-7123.88	6/30/2017	6244.16	-879.72
30805	4/1/2007	-50571.1	8/1/2017	44326.84	-6244.26
30806	4/1/2007	-57694.97	9/1/2017	51469.28	-6225.69
30807	4/1/2007	-57694.98	9/1/2017	51469.28	-6225.7
30808	4/1/2007	-57694.97	2/28/2018	51350.69	-6344.28
30809	4/1/2007	-57694.97	1/31/2018	51340.32	-6354.65
30810	4/1/2007	-57694.97	1/31/2018	50729.73	-6965.24
30811	4/1/2007	-57694.98	1/31/2018	50729.73	-6965.25
30812	4/1/2007	-57694.98	2/28/2018	50750.91	-6944.07
30813	4/1/2007	-57694.97	2/28/2018	50750.91	-6944.06
30814	4/1/2007	-57694.98	2/28/2018	51350.69	-6344.29
30815	4/1/2007	-57694.98	2/28/2018	50750.91	-6944.07
30816	4/1/2007	-57694.97	2/28/2018	45521.04	-12173.93
30817	4/1/2007	-57694.97	2/28/2018	51350.69	-6344.28
30818	4/1/2007	-57694.98	9/1/2017	43793.05	-13901.93
30819	4/1/2007	-57694.97	9/1/2017	46686.44	-11008.53
30820	4/1/2007	-230779.91	2/28/2018	157254.88	-73525.03
30821	4/1/2007	-230779.9	2/28/2018	157254.88	-73525.02
30822	4/1/2007	-6323.69	6/30/2017	5630.4	-693.29
30823	4/1/2007	-51371.28	8/1/2017	45740.71	-5630.57
30824	4/1/2007	-57694.97	1/31/2018	50729.73	-6965.24
30825	4/1/2007	-57694.98	1/31/2018	50729.73	-6965.25
30826	4/1/2007	-57694.98	1/31/2018	50729.73	-6965.25
30827	4/1/2007	-57694.97	2/28/2018	50750.91	-6944.06
30828	4/1/2007	-57694.97	1/31/2018	42099.6	-15595.37
30829	4/1/2007	-57694.98	1/31/2018	42099.6	-15595.38
30830	4/1/2007	-57694.97	2/28/2018	51350.69	-6344.28
30831	4/1/2007	-13846.79	9/1/2017	12352.92	-1493.87
30832	4/1/2007	-230779.9	2/28/2018	157254.88	-73525.02
30833	4/1/2007	-230779.91	9/1/2017	152741.04	-78038.87
30834	4/1/2007	-230779.9	9/1/2017	152741.03	-78038.87
30835	4/1/2007	-230779.9	9/1/2017	152741.03	-78038.87
30836	4/1/2007	-230779.9	9/1/2017	152741.03	-78038.87
30837	4/1/2007	-153853.27	1/31/2018	136907.84	-16945.43
30838	4/1/2007	-13846.8	9/1/2017	12351.98	-1494.82
30839	4/1/2007	-23077.99	9/1/2017	20587.72	-2490.27
30840	4/1/2007	-230779.92	2/28/2018	163501.45	-67278.47
30841	4/1/2007	-230779.9	2/28/2018	163501.45	-67278.45
30842	4/1/2007	-230779.9	2/28/2018	163501.45	-67278.45
30843	4/1/2007	-230779.9	2/28/2018	163501.45	-67278.45
30844	4/1/2007	-57694.97	9/30/2017	51515.12	-6179.85
30845	4/1/2007	-57694.98	9/30/2017	51515.12	-6179.86
30846	4/1/2007	-153853.26	11/30/2017	108369.48	-45483.78
30847	4/1/2007	-153853.27	11/30/2017	108369.48	-45483.79
30848	4/1/2007	-153853.27	9/30/2017	103635.78	-50217.49
30849	4/1/2007	-153853.27	9/30/2017	103635.78	-50217.49
30850	4/1/2007	-153853.27	11/30/2017	135175.84	-18677.43
30851	4/1/2007	-153853.27	11/30/2017	135175.84	-18677.43
30852	4/1/2007	-153853.27	11/30/2017	135175.84	-18677.43
30853	4/1/2007	-153853.27	9/30/2017	135047.08	-18806.19
30854	4/1/2007	-153853.27	9/30/2017	137373.94	-16479.33
30855	4/1/2007	-153853.27	9/30/2017	137373.94	-16479.33
30856	4/1/2007	-153853.27	9/30/2017	137373.94	-16479.33
30857	4/1/2007	-153853.27	9/30/2017	125811.3	-28041.97
30858	4/1/2007	-153853.27	9/30/2017	130418.87	-23434.4
30859	4/1/2007	-153853.27	9/30/2017	130418.87	-23434.4
30860	4/1/2007	-153853.27	9/30/2017	125811.3	-28041.97
30861	4/1/2007	-153853.26	9/30/2017	137374.17	-16479.09
30862	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
30863	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
30864	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
30865	4/1/2007	-153853.26	9/30/2017	124741.9	-29111.36
30866	4/1/2007	-1518.33	6/30/2017	1351.8	-166.53
30867	4/1/2007	-12328.46	8/1/2017	10976.62	-1351.84
30868	4/1/2007	-16862.84	6/30/2017	15014.15	-1848.69
30869	4/1/2007	-136990.43	8/1/2017	121975.82	-15014.61
30870	4/1/2007	-13846.79	9/1/2017	12352.58	-1494.21
30871	4/1/2007	-153853.26	12/31/2017	129533.04	-24320.22
30872	4/1/2007	-153853.27	12/31/2017	129533.04	-24320.23
30873	4/1/2007	-153853.27	12/31/2017	129533.04	-24320.23
30874	4/1/2007	-14097.94	6/30/2017	10652.29	-3445.65
30875	4/1/2007	-43597.03	8/1/2017	32943.97	-10653.06
30876	4/1/2007	-14097.94	6/30/2017	10652.29	-3445.65
30877	4/1/2007	-43597.04	8/1/2017	32943.98	-10653.06
30878	4/1/2007	-153853.25	12/31/2017	136877.23	-16976.02
30879	4/1/2007	-153853.27	11/30/2017	137631.14	-16222.13
30880	4/1/2007	-153853.27	11/30/2017	137631.14	-16222.13
30881	4/1/2007	-153853.27	9/1/2017	116782.06	-37071.21
30882	4/1/2007	-153853.27	9/1/2017	116782.06	-37071.21
30883	4/1/2007	-153853.27	9/1/2017	116782.06	-37071.21
30884	4/1/2007	-153853.27	12/31/2017	136877.17	-16976.1
30885	4/1/2007	-153853.27	12/31/2017	136877.17	-16976.1
30886	4/1/2007	-57694.97	9/1/2017	50619.97	-7075
30887	4/1/2007	-57694.98	9/1/2017	50619.97	-7075.01
30888	4/1/2007	-13846.79	9/1/2017	10510.23	-3336.56
30889	4/1/2007	-13846.78	9/1/2017	11204.67	-2642.11
30890	4/1/2007	-15385.33	9/1/2017	13725.63	-1659.7
30891	4/1/2007	-153853.27	9/30/2017	130418.87	-23434.4
30892	4/1/2007	-33705.84	6/30/2017	26319.79	-7386.05
30893	4/1/2007	-120147.43	8/1/2017	93825.79	-26321.64
30894	4/1/2007	-33705.84	6/30/2017	26319.79	-7386.05
30895	4/1/2007	-120147.43	8/1/2017	93825.79	-26321.64
30896	4/1/2007	-153853.27	9/30/2017	120914.59	-32938.68
30897	4/1/2007	-13846.79	9/30/2017	12363.59	-1483.2
30898	4/1/2007	-13846.8	9/1/2017	9667.83	-4178.97
30899	4/1/2007	-13846.79	9/1/2017	10031.81	-3814.98
30900	4/1/2007	-13846.81	9/1/2017	9299.62	-4547.19

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
30901	4/1/2007	-13846.79	9/30/2017	9326.44	-4520.35
30902	4/1/2007	-13846.79	9/30/2017	9327.12	-4519.67
30903	4/1/2007	-13846.79	9/30/2017	9327.12	-4519.67
30904	4/1/2007	-153853.27	1/31/2018	136907.76	-16945.51
30905	4/1/2007	-13846.79	9/1/2017	9667.83	-4178.96
30906	4/1/2007	-13846.8	9/1/2017	12351.98	-1494.82
30907	4/1/2007	-13846.79	9/1/2017	12352.92	-1493.87
30908	4/1/2007	-230779.9	1/31/2018	154594.54	-76185.36
30909	4/1/2007	-230779.9	1/31/2018	154594.54	-76185.36
30910	4/1/2007	-230779.9	1/31/2018	154594.54	-76185.36
30911	4/1/2007	-230779.9	2/28/2018	155031.13	-75748.77
30912	4/1/2007	-230779.9	2/28/2018	155031.13	-75748.77
30913	4/1/2007	-230779.9	2/28/2018	155031.48	-75748.42
30914	4/1/2007	-230779.91	2/28/2018	155031.49	-75748.42
30915	4/1/2007	-13846.79	9/30/2017	9326.85	-4519.94
30916	4/1/2007	-13846.79	9/30/2017	9326.85	-4519.94
30917	4/1/2007	-13846.8	9/1/2017	10031.81	-3814.99
30918	4/1/2007	-230779.9	1/31/2018	163098.74	-67681.16
30919	4/1/2007	-230779.91	1/31/2018	163098.74	-67681.17
30920	4/1/2007	-230779.9	1/31/2018	163098.74	-67681.16
30921	4/1/2007	-230779.91	1/31/2018	163098.88	-67681.03
30922	4/1/2007	-25294.2	6/30/2017	22521.18	-2773.02
30923	4/1/2007	-205485.7	8/1/2017	182963.83	-22521.87
30924	4/1/2007	-57694.97	1/31/2018	50729.73	-6965.24
30925	4/1/2007	-57694.97	1/31/2018	50729.73	-6965.24
30926	4/1/2007	-57694.98	1/31/2018	50729.73	-6965.25
30927	4/1/2007	-3033.42	6/30/2017	2368.72	-664.7
30928	4/1/2007	-10813.38	8/1/2017	8444.49	-2368.89
30929	4/1/2007	-13846.8	9/1/2017	10032	-3814.8
30930	4/1/2007	-13846.8	9/1/2017	10032	-3814.8
30931	4/1/2007	-13846.82	9/1/2017	10510.35	-3336.47
30932	4/1/2007	-3383.49	6/30/2017	2556.55	-826.94
30933	4/1/2007	-10463.3	8/1/2017	7906.56	-2556.74
30934	4/1/2007	-13846.79	9/1/2017	12352.64	-1494.15
30935	4/1/2007	-13846.79	9/1/2017	10031.94	-3814.85
30936	4/1/2007	-13846.79	9/1/2017	12043.73	-1803.06
30937	4/1/2007	-57694.97	1/31/2018	43601.58	-14093.39
30938	4/1/2007	-14641.15	6/30/2017	10924.69	-3716.46
30939	4/1/2007	-43053.83	8/1/2017	32128.14	-10925.69
30940	4/1/2007	-57694.98	9/30/2017	51515.12	-6179.86
30941	4/1/2007	-230779.92	9/30/2017	161590.22	-69189.7
30942	4/1/2007	-230779.9	9/30/2017	161590.22	-69189.68
30943	4/1/2007	-230779.9	9/30/2017	161590.22	-69189.68
30944	4/1/2007	-13846.79	9/30/2017	11737.81	-2108.98
30945	4/1/2007	-13846.79	9/1/2017	9299.62	-4547.17
30946	4/1/2007	-13846.8	9/1/2017	10391.67	-3455.13
30947	4/1/2007	-23077.99	9/1/2017	16112.59	-6965.4
30948	4/1/2007	-13846.82	9/1/2017	10031.99	-3814.83
30949	4/1/2007	-13846.79	9/1/2017	10031.99	-3814.8
30950	4/1/2007	-13846.79	9/1/2017	10031.99	-3814.8
30951	4/1/2007	-13846.79	9/1/2017	10031.99	-3814.8
30952	4/1/2007	-13846.79	9/1/2017	10031.99	-3814.8
30953	4/1/2007	-13846.79	9/1/2017	10031.81	-3814.98
30954	4/1/2007	-13846.8	9/1/2017	10031.81	-3814.99
30955	4/1/2007	-13846.79	9/1/2017	9667.15	-4179.64
30956	4/1/2007	-13846.79	1/31/2018	11669.81	-2176.98
30957	4/1/2007	-20049.74	6/30/2017	7909.85	-12139.89
30958	4/1/2007	-13068.82	8/1/2017	5157.05	-7911.77
30959	3/28/2005	-26791.43	9/1/2017	13272.44	-13518.99
30960	4/1/2004	-15501.42	9/1/2017	8719.06	-6782.36
30961	4/1/2004	-15501.43	9/1/2017	8719.06	-6782.37
30962	4/1/2004	-15501.27	9/1/2017	8718.85	-6782.42
30963	4/1/2004	-15501.27	9/1/2017	8718.85	-6782.42
30964	4/1/2004	-15501.27	9/1/2017	8718.85	-6782.42
30965	10/30/2004	-21107.84	9/1/2017	11043.62	-10064.22
30966	11/22/2004	-24275.99	9/1/2017	12597.12	-11678.87
30967	4/1/2007	-34149.82	9/1/2017	13678.21	-20471.61
30968	4/1/2007	-27857.87	9/1/2017	11158.07	-16699.8
30969	3/4/2009	-37965.75	9/1/2017	12538.3	-25427.45
30970	3/4/2009	-37965.75	9/1/2017	12538.3	-25427.45
30971	12/3/2009	-49425.5	11/30/2017	15372.38	-34053.12
30972	3/10/2010	-44080.2	9/1/2017	12829.88	-31250.32
30973	6/10/2010	-54328.59	2/28/2018	17271.23	-37057.36
30974	3/31/2011	-55127.16	6/30/2017	13449.91	-41677.25
30975	3/31/2011	-17800.98	8/1/2017	4345.03	-13455.95
30976	4/1/2008	-19977.91	6/30/2017	6975.31	-13002.6
30977	4/1/2008	-10721.79	8/1/2017	3744.56	-6977.23
30978	9/5/2006	-18649.96	6/30/2017	7837.67	-10812.29
30979	9/5/2006	-13524.4	8/1/2017	5684.94	-7839.46
30980	2/26/2007	-26085.4	9/1/2017	10557.6	-15527.8
30981	11/15/2005	-24963.23	9/1/2017	11585.6	-13377.63
30982	4/30/2005	-24199.99	9/1/2017	11876.79	-12323.2
30983	4/1/2007	-30161.21	9/1/2017	12080.16	-18081.05
30984	4/1/2005	-24411.88	9/1/2017	12075.82	-12336.06
30985	4/1/2005	-24411.89	9/1/2017	12075.83	-12336.06
30986	7/31/2005	-24438.3	9/30/2017	11760.76	-12677.54
30987	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
30988	4/1/2007	-23077.99	9/1/2017	17319.39	-5758.6
30989	4/1/2007	-23077.99	9/1/2017	16112.58	-6965.41
30990	4/1/2007	-23077.99	9/1/2017	20586.98	-2491.01
30991	4/1/2007	-23077.99	9/1/2017	20586.98	-2491.01
30992	4/1/2007	-23077.99	9/30/2017	16765.11	-6312.88
30993	4/1/2007	-23077.99	9/30/2017	15328.89	-7749.1
30994	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
30995	3/10/2010	-7318.76	9/1/2017	2130.29	-5188.47
30996	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
30997	1/23/2011	-265760.18	1/31/2018	77016.04	-188744.14
30998	4/1/2007	-23077.99	9/1/2017	16112.58	-6965.41
30999	4/1/2007	-7063.41	6/30/2017	4901.05	-2162.36
31000	4/1/2007	-16014.58	8/1/2017	11113.05	-4901.53
31001	4/1/2005	-21929.38	9/1/2017	10848.47	-11080.91
31002	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31003	8/31/2005	-24438.33	9/1/2017	11591.4	-12846.93

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31004	4/1/2007	-23077.99	9/1/2017	18844.34	-4233.65
31005	11/23/2004	-25103.59	9/1/2017	13021.16	-12082.43
31006	4/1/2007	-23077.99	9/1/2017	20248.14	-2829.85
31007	2/28/2005	-25103.59	9/1/2017	12567.41	-12536.18
31008	4/1/2007	-23077.99	9/1/2017	15273.88	-7804.11
31009	4/1/2007	-23077.99	9/1/2017	16112.58	-6965.41
31010	4/1/2007	-7063.41	6/30/2017	4901.05	-2162.36
31011	4/1/2007	-16014.58	8/1/2017	11113.05	-4901.53
31012	4/1/2007	-7676.26	6/30/2017	5122.44	-2553.82
31013	4/1/2007	-15401.73	8/1/2017	10278.76	-5122.97
31014	4/1/2007	-23077.99	9/1/2017	15273.88	-7804.11
31015	4/1/2007	-23077.99	9/1/2017	16112.58	-6965.41
31016	3/18/2011	-35875.04	6/30/2017	8800.65	-27074.39
31017	3/18/2011	-11668.24	8/1/2017	2863.66	-8804.58
31018	4/1/2007	-38061.17	9/1/2017	15245.4	-22815.77
31019	9/15/2006	-38079.97	9/1/2017	16186.32	-21893.65
31020	3/16/2009	-32865.38	6/30/2017	10578.01	-22287.37
31021	3/16/2009	-15606.37	8/1/2017	5024.76	-10581.61
31022	2/14/2009	-49615.26	9/1/2017	16497.71	-33117.55
31023	4/1/2007	-52880.64	9/1/2017	21180.65	-31699.99
31024	10/18/2008	-40772.35	9/1/2017	14162.08	-26610.27
31025	2/3/2007	-58742.53	9/30/2017	24107.68	-34634.85
31026	4/6/2009	-42610.49	9/1/2017	13902.32	-28708.17
31027	3/1/2011	-43392.56	2/28/2018	12601.86	-30790.7
31028	9/29/2010	-44923.32	9/1/2017	12125.29	-32798.03
31029	12/31/2005	-45803.48	9/1/2017	20975.51	-24827.97
31030	6/18/2010	-87234.6	12/31/2017	26836.69	-60397.91
31031	4/1/2006	-96779.15	9/1/2017	43133.45	-53645.7
31032	5/26/2005	-531111.05	6/30/2017	255605.17	-275505.88
31033	4/1/2007	-23077.99	9/1/2017	16112.58	-6965.41
31034	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31035	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31036	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31037	7/21/2009	-50939.74	9/1/2017	16056.84	-34882.9
31038	3/10/2010	-34116.48	9/30/2017	10038.33	-24078.15
31039	12/30/2010	-43105.51	9/1/2017	11222.34	-31883.17
31040	4/1/2007	-30770.65	9/1/2017	21484.54	-9286.11
31041	4/1/2007	-30770.65	9/1/2017	20366.27	-10404.38
31042	4/1/2007	-30770.65	9/1/2017	27451.27	-3319.38
31043	2/23/2011	-44115.97	9/30/2017	11373.05	-32742.92
31044	2/23/2011	-44115.97	9/30/2017	11373.05	-32742.92
31045	2/23/2011	-44115.97	9/30/2017	11373.05	-32742.92
31046	2/23/2011	-44115.97	9/30/2017	11373.05	-32742.92
31047	4/1/2007	-57694.98	9/1/2017	50621.08	-7073.9
31048	1/31/2006	-13494.84	6/30/2017	6041.69	-7453.15
31049	1/31/2006	-10943.48	8/1/2017	4900.5	-6042.98
31050	4/1/2008	-16991.07	6/30/2017	5932.74	-11058.33
31051	4/1/2008	-9119.47	8/1/2017	3185.1	-5934.37
31052	10/31/2005	-1167.63	9/1/2017	544.24	-623.39
31053	4/1/2007	-57694.98	11/30/2017	50692.21	-7002.77
31054	4/1/2005	-12465.28	6/30/2017	6090.54	-6374.74
31055	4/1/2005	-11914.12	8/1/2017	5822.38	-6091.74
31056	7/1/2007	-26142.66	12/31/2017	10937.94	-15204.72
31057	11/5/2007	-11007.46	2/28/2018	4535.77	-6471.69
31058	2/20/2008	-33386.37	9/1/2017	12028.81	-21357.56
31059	2/28/2008	-14196.42	9/1/2017	5101.26	-9095.16
31060	4/1/2008	-28402.98	9/30/2017	10167.49	-18235.49
31061	4/1/2008	-49720.7	9/1/2017	17660.25	-32060.45
31062	8/7/2008	-25663.58	6/30/2017	8967.86	-16695.72
31063	8/7/2008	-13791.47	8/1/2017	4820.8	-8970.67
31064	10/15/2008	-35002.47	9/1/2017	12171.77	-22830.7
31065	10/22/2008	-31711.89	9/1/2017	10999.91	-20711.98
31066	2/2/2009	-22231.45	9/1/2017	7425.55	-14805.9
31067	4/1/2007	-153853.27	9/30/2017	135046.8	-18806.47
31068	4/1/2007	-24928.27	6/30/2017	20888.21	-4040.06
31069	4/1/2007	-128925	8/1/2017	108035.77	-20889.23
31070	4/1/2007	-153853.27	12/31/2017	121033.42	-32819.85
31071	4/1/2007	-153853.27	1/31/2018	135278.51	-18574.76
31072	4/1/2007	-153853.27	1/31/2018	117867.15	-35986.12
31073	4/1/2007	-153853.27	1/31/2018	116270.96	-37582.31
31074	4/1/2007	-153853.27	9/1/2017	137251.93	-16601.34
31075	4/1/2007	-153853.27	1/31/2018	135278.51	-18574.76
31076	4/1/2007	-153853.27	9/1/2017	137251.93	-16601.34
31077	4/1/2007	-153853.27	9/1/2017	137251.93	-16601.34
31078	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
31079	4/1/2007	-16862.68	6/30/2017	15014.03	-1848.65
31080	4/1/2007	-136990.59	8/1/2017	121976.1	-15014.49
31081	4/1/2007	-153853.27	1/31/2018	136907.96	-16945.31
31082	4/1/2007	-153853.27	2/28/2018	136935.59	-16917.68
31083	4/1/2007	-153853.27	1/31/2018	136907.96	-16945.31
31084	4/1/2007	-153853.27	1/31/2018	136907.96	-16945.31
31085	4/1/2007	-153853.27	9/30/2017	135046.8	-18806.47
31086	4/1/2007	-153853.27	1/31/2018	136907.96	-16945.31
31087	4/1/2007	-153853.27	11/30/2017	137631.29	-16221.98
31088	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
31089	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
31090	4/1/2007	-153853.27	12/31/2017	124787.62	-29065.65
31091	4/1/2007	-153853.27	12/31/2017	117625.7	-36227.57
31092	4/1/2007	-153853.27	12/31/2017	108435.3	-45417.97
31093	4/1/2007	-153853.27	9/1/2017	120669.73	-33183.54
31094	4/1/2007	-153853.27	9/30/2017	133942.73	-19910.54
31095	4/1/2007	-47085.55	6/30/2017	32672.17	-14413.38
31096	4/1/2007	-106767.72	8/1/2017	74092.32	-32675.4
31097	4/1/2007	-153853.27	1/31/2018	116270.96	-37582.31
31098	4/1/2007	-29878.76	6/30/2017	24074.58	-5804.18
31099	4/1/2007	-123974.51	8/1/2017	99898.29	-24076.22
31100	4/1/2007	-16862.68	6/30/2017	15014.03	-1848.65
31101	4/1/2007	-136990.59	8/1/2017	121976.1	-15014.49
31102	4/1/2007	-18998.26	6/30/2017	16652.04	-2346.22
31103	4/1/2007	-134855.01	8/1/2017	118202.71	-16652.3
31104	4/1/2007	-52809.95	6/30/2017	34678.66	-18131.29
31105	4/1/2007	-101043.32	8/1/2017	66360.32	-34683
31106	4/1/2007	-153853.27	9/1/2017	137251.93	-16601.34

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31107	4/1/2007	-153853.27	9/30/2017	135046.8	-18806.47
31108	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
31109	4/1/2007	-13846.79	9/1/2017	11206.03	-2640.76
31110	4/1/2007	-153853.27	12/31/2017	117625.7	-36227.57
31111	4/1/2007	-153853.27	11/30/2017	137631.29	-16221.98
31112	4/1/2007	-37594.48	6/30/2017	28406.11	-9188.37
31113	4/1/2007	-116258.79	8/1/2017	87850.62	-28408.17
31114	4/1/2007	-13846.79	9/1/2017	10032.22	-3814.57
31115	4/1/2007	-153853.27	9/1/2017	134985.68	-18867.59
31116	4/1/2007	-153853.27	2/28/2018	126269.21	-27584.06
31117	4/1/2005	-74000	9/1/2017	36604.93	-37395.07
31118	12/31/2005	-74000	9/1/2017	33887.14	-40112.86
31119	11/30/2005	-73999.99	9/1/2017	34195.87	-39804.12
31120	4/1/2007	-13846.79	9/1/2017	9300.17	-4546.62
31121	4/1/2007	-13846.79	9/30/2017	9696.67	-4150.12
31122	4/1/2007	-1517.25	6/30/2017	1350.96	-166.29
31123	4/1/2007	-12329.54	8/1/2017	10978.54	-1351
31124	4/1/2007	-13846.79	12/31/2017	9247.45	-4599.34
31125	4/1/2007	-13846.79	9/1/2017	9300.17	-4546.62
31126	4/1/2007	-13846.79	1/31/2018	9787.08	-4059.71
31127	4/1/2007	-13846.79	9/1/2017	9300.17	-4546.62
31128	4/1/2007	-13846.79	1/31/2018	9787.08	-4059.71
31129	4/1/2007	-13846.79	1/31/2018	10104.06	-3742.73
31130	4/1/2007	-13846.79	9/1/2017	12353.06	-1493.73
31131	4/1/2007	-13846.79	9/1/2017	9165.3	-4681.49
31132	4/1/2007	-13846.79	9/1/2017	12353.06	-1493.73
31133	4/1/2007	-13846.79	12/31/2017	10586.92	-3259.87
31134	4/1/2007	-13846.79	11/30/2017	12387.21	-1459.58
31135	4/1/2007	-13846.79	11/30/2017	12387.21	-1459.58
31136	4/1/2007	-3873.37	6/30/2017	2789.61	-1083.76
31137	4/1/2007	-9973.42	8/1/2017	7183.54	-2789.88
31138	4/1/2007	-13846.79	9/1/2017	9669.17	-4177.62
31139	4/1/2007	-15385.33	9/1/2017	10333.42	-5051.91
31140	4/1/2007	-15385.33	9/1/2017	11146.44	-4238.89
31141	4/1/2007	-15385.33	9/1/2017	11146.44	-4238.89
31142	4/1/2007	-15385.33	9/1/2017	13724.9	-1660.43
31143	4/1/2007	-15385.33	9/1/2017	13724.9	-1660.43
31144	4/1/2007	-5280.6	6/30/2017	3467.74	-1812.86
31145	4/1/2007	-10104.73	8/1/2017	6636.56	-3468.17
31146	4/1/2007	-15385.33	9/1/2017	10183.14	-5202.19
31147	4/1/2007	-4707.6	6/30/2017	3266.85	-1440.75
31148	4/1/2007	-10677.73	8/1/2017	7410.56	-3267.17
31149	4/1/2007	-5117.25	6/30/2017	3414.87	-1702.38
31150	4/1/2007	-10268.08	8/1/2017	6852.86	-3415.22
31151	4/1/2007	-15385.33	9/1/2017	10743.07	-4642.26
31152	4/1/2007	-15385.33	9/1/2017	10743.07	-4642.26
31153	10/27/2009	-4326.82	12/31/2017	1436.5	-2890.32
31154	4/1/2007	-230779.91	9/30/2017	153291.25	-77488.66
31155	4/1/2007	-230779.9	9/30/2017	153291.24	-77488.66
31156	4/1/2007	-230779.9	11/30/2017	154448.3	-76331.6
31157	4/1/2007	-23077.99	9/1/2017	15498.92	-7579.07
31158	4/1/2007	-13846.8	9/1/2017	9164.7	-4682.1
31159	4/1/2007	-153853.26	2/28/2018	126268.76	-27584.5
31160	4/1/2007	-28617.34	6/30/2017	23293.23	-5324.11
31161	4/1/2007	-125235.93	8/1/2017	101941.52	-23294.41
31162	4/1/2007	-153853.26	2/28/2018	135335.34	-18517.92
31163	4/1/2007	-18997.84	6/30/2017	16651.72	-2346.12
31164	4/1/2007	-134855.43	8/1/2017	118203.45	-16651.98
31165	4/1/2007	-18997.84	6/30/2017	16651.72	-2346.12
31166	4/1/2007	-134855.43	8/1/2017	118203.45	-16651.98
31167	4/1/2007	-153853.27	1/31/2018	135279.12	-18574.15
31168	4/1/2007	-230779.9	2/28/2018	163501.34	-67278.56
31169	4/1/2007	-230779.9	2/28/2018	163501.34	-67278.56
31170	4/1/2007	-18997.78	6/30/2017	16651.67	-2346.11
31171	4/1/2007	-134855.49	8/1/2017	118203.56	-16651.93
31172	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31173	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31174	4/1/2007	-1518.34	6/30/2017	1351.8	-166.54
31175	4/1/2007	-12328.46	8/1/2017	10976.62	-1351.84
31176	4/1/2007	-13846.79	9/1/2017	9299.35	-4547.44
31177	4/1/2007	-13846.79	9/1/2017	9299.35	-4547.44
31178	4/1/2007	-4237.63	6/30/2017	2940.47	-1297.16
31179	4/1/2007	-9609.17	8/1/2017	6668.41	-2940.76
31180	4/1/2007	-13846.8	9/1/2017	10031.81	-3814.99
31181	4/1/2007	-13846.79	9/1/2017	9298.94	-4547.85
31182	4/1/2007	-13846.8	9/1/2017	9298.95	-4547.85
31183	4/1/2007	-24928.68	6/30/2017	20888.49	-4040.19
31184	4/1/2007	-128924.58	8/1/2017	108035.07	-20889.51
31185	4/1/2007	-153853.26	2/28/2018	135335.28	-18517.98
31186	4/1/2007	-153853.27	2/28/2018	135335.28	-18517.99
31187	4/1/2007	-153853.27	2/28/2018	135335.28	-18517.99
31188	4/1/2007	-23077.99	9/1/2017	16719.27	-6358.72
31189	4/1/2007	-3033.81	6/30/2017	2368.94	-664.87
31190	4/1/2007	-10812.98	8/1/2017	8443.87	-2369.11
31191	4/1/2007	-13846.8	9/1/2017	10860.42	-2986.38
31192	4/1/2007	-4606.24	6/30/2017	3073.63	-1532.61
31193	4/1/2007	-9240.55	8/1/2017	6166.6	-3073.95
31194	4/1/2007	-13846.79	9/1/2017	10510.3	-3336.49
31195	4/1/2007	-153853.26	1/31/2018	135278.8	-18574.46
31196	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
31197	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
31198	4/1/2007	-153853.26	1/31/2018	135278.8	-18574.46
31199	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
31200	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31201	4/1/2007	-153853.27	9/1/2017	134986.03	-18867.24
31202	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
31203	4/1/2007	-153853.27	1/31/2018	135278.86	-18574.41
31204	4/1/2007	-153853.27	1/31/2018	135278.86	-18574.41
31205	4/1/2007	-153853.26	1/31/2018	135278.8	-18574.46
31206	4/1/2007	-230779.9	2/28/2018	163501.35	-67278.55
31207	4/1/2007	-230779.9	2/28/2018	163501.35	-67278.55
31208	4/1/2007	-230779.9	2/28/2018	163501.35	-67278.55
31209	4/1/2007	-230779.92	12/31/2017	162653.1	-68126.82

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31210	4/1/2007	-230779.9	12/31/2017	162653.1	-68126.8
31211	4/1/2007	-230779.9	12/31/2017	162653.1	-68126.8
31212	4/1/2007	-230779.9	12/31/2017	162653.1	-68126.8
31213	4/1/2007	-230779.9	1/31/2018	163098.84	-67681.06
31214	4/1/2007	-230779.9	1/31/2018	163098.84	-67681.06
31215	4/1/2007	-230779.9	1/31/2018	163098.84	-67681.06
31216	4/1/2007	-230779.91	1/31/2018	163098.74	-67681.17
31217	4/1/2007	-230779.9	1/31/2018	163098.74	-67681.16
31218	4/1/2007	-153853.27	1/31/2018	135278.91	-18574.36
31219	4/1/2007	-153853.27	9/1/2017	137251.93	-16601.34
31220	4/1/2007	-153853.27	9/1/2017	137251.93	-16601.34
31221	4/1/2007	-153853.27	9/1/2017	137251.93	-16601.34
31222	4/1/2007	-153853.26	1/31/2018	135278.86	-18574.4
31223	4/1/2007	-153853.27	1/31/2018	135278.86	-18574.41
31224	4/1/2007	-153853.26	1/31/2018	135278.8	-18574.46
31225	4/1/2007	-153853.26	1/31/2018	135278.86	-18574.4
31226	4/1/2007	-153853.27	1/31/2018	135278.86	-18574.41
31227	4/1/2007	-153853.27	1/31/2018	135278.86	-18574.41
31228	4/1/2007	-153853.26	2/28/2018	135335.39	-18517.87
31229	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31230	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31231	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31232	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31233	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31234	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31235	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31236	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31237	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31238	4/1/2007	-23077.99	9/1/2017	18100.46	-4977.53
31239	4/1/2007	-153853.27	1/31/2018	135279.12	-18574.15
31240	4/1/2007	-153853.27	1/31/2018	135279.12	-18574.15
31241	4/1/2007	-4753.27	6/30/2017	3121.19	-1632.08
31242	4/1/2007	-9093.52	8/1/2017	5971.94	-3121.58
31243	4/1/2007	-4753.27	6/30/2017	3121.19	-1632.08
31244	4/1/2007	-9093.53	8/1/2017	5971.95	-3121.58
31245	4/1/2007	-153853.26	1/31/2018	135278.86	-18574.4
31246	4/1/2007	-153853.26	2/28/2018	130992.22	-22861.04
31247	4/1/2007	-230779.92	1/31/2018	168398.23	-62381.69
31248	4/1/2007	-230779.9	1/31/2018	168398.22	-62381.68
31249	4/1/2007	-230779.91	2/28/2018	157254.5	-73525.41
31250	4/1/2007	-230779.91	2/28/2018	155031.26	-75748.65
31251	4/1/2007	-230779.9	2/28/2018	155031.25	-75748.65
31252	4/1/2007	-230779.9	2/28/2018	155031.25	-75748.65
31253	4/1/2007	-153853.27	2/28/2018	136935.39	-16917.88
31254	4/1/2007	-153853.27	1/31/2018	136907.76	-16945.51
31255	4/1/2007	-153853.27	1/31/2018	136907.76	-16945.51
31256	4/1/2007	-153853.26	1/31/2018	135278.8	-18574.46
31257	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
31258	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
31259	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
31260	4/1/2007	-3033.82	6/30/2017	2368.94	-664.88
31261	4/1/2007	-10812.98	8/1/2017	8443.87	-2369.11
31262	4/1/2007	-13846.79	9/1/2017	9164.48	-4682.31
31263	4/1/2007	-57694.97	1/31/2018	51340.32	-6354.65
31264	4/1/2007	-57694.98	1/31/2018	51340.32	-6354.66
31265	4/1/2007	-230779.9	9/1/2017	161131.64	-69648.26
31266	4/1/2007	-230779.9	9/1/2017	161131.64	-69648.26
31267	4/1/2007	-230779.9	9/1/2017	161131.64	-69648.26
31268	4/1/2007	-76764.58	6/30/2017	51225.04	-25539.54
31269	4/1/2007	-154015.33	8/1/2017	102785.03	-51230.3
31270	4/1/2007	-76764.58	6/30/2017	51225.04	-25539.54
31271	4/1/2007	-154015.32	8/1/2017	102785.02	-51230.3
31272	4/1/2007	-76764.58	6/30/2017	51225.04	-25539.54
31273	4/1/2007	-154015.32	8/1/2017	102785.02	-51230.3
31274	4/1/2007	-76764.58	6/30/2017	51225.04	-25539.54
31275	4/1/2007	-154015.32	8/1/2017	102785.02	-51230.3
31276	4/1/2007	-76764.58	6/30/2017	51225.04	-25539.54
31277	4/1/2007	-154015.32	8/1/2017	102785.02	-51230.3
31278	4/1/2007	-230779.91	12/31/2017	154111.19	-76668.72
31279	4/1/2007	-230779.9	12/31/2017	154111.18	-76668.72
31280	4/1/2007	-230779.9	12/31/2017	154111.18	-76668.72
31281	4/1/2007	-230779.9	12/31/2017	154111.18	-76668.72
31282	4/1/2007	-230779.91	1/31/2018	163098.74	-67681.17
31283	4/1/2007	-230779.9	1/31/2018	163098.74	-67681.16
31284	4/1/2007	-230779.9	1/31/2018	163098.74	-67681.16
31285	4/1/2007	-230779.9	1/31/2018	163098.74	-67681.16
31286	4/1/2007	-57694.97	1/31/2018	51340.32	-6354.65
31287	4/1/2007	-57694.98	1/31/2018	51340.32	-6354.66
31288	4/1/2007	-153853.27	9/30/2017	137374.17	-16479.1
31289	4/1/2007	-230779.91	9/1/2017	205877.65	-24902.26
31290	4/1/2007	-153853.27	9/1/2017	137251.77	-16601.5
31291	4/1/2007	-230779.91	9/30/2017	155453.68	-75326.23
31292	4/1/2007	-230779.9	9/30/2017	155453.68	-75326.22
31293	4/1/2007	-230779.9	9/30/2017	155453.68	-75326.22
31294	4/1/2007	-230779.9	9/30/2017	155453.68	-75326.22
31295	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31296	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31297	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31298	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31299	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31300	4/1/2007	-483342.68	1/31/2018	210053.38	-273289.3
31301	4/1/2007	-155914.93	1/31/2018	67758.26	-88156.67
31302	3/31/2007	-535231.97	1/31/2018	232670.89	-302561.08
31303	3/31/2007	-172653.19	1/31/2018	75054.13	-97599.06
31304	4/1/2005	-583248.34	9/1/2017	288511.14	-294737.2
31305	4/1/2005	-188142.14	9/1/2017	93066.87	-95075.27
31306	1/1/2005	-266898.94	6/30/2017	134898.52	-132000.42
31307	1/1/2005	-272863.42	8/1/2017	137939.31	-134924.11
31308	1/1/2005	-25528.97	6/30/2017	12903.08	-12625.89
31309	1/1/2005	-26099.44	8/1/2017	13193.91	-12905.53
31310	3/6/2005	-362267.79	6/30/2017	178772.69	-183495.1
31311	3/6/2005	-353079.91	8/1/2017	174272.48	-178807.43
31312	3/6/2005	-34651.03	6/30/2017	17099.65	-17551.38

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31313	3/6/2005	-33772.17	8/1/2017	16669.2	-17102.97
31314	2/9/2005	-585581.65	9/1/2017	295247.87	-290333.78
31315	2/9/2005	-56011.04	9/1/2017	28240.54	-27770.5
31316	4/1/2006	-308250.96	6/30/2017	135523.07	-172727.89
31317	4/1/2006	-241949.22	8/1/2017	106396.59	-135552.63
31318	4/1/2006	-29484.28	6/30/2017	12962.83	-16521.45
31319	4/1/2006	-23142.52	8/1/2017	10176.86	-12965.66
31320	4/1/2005	-487200.74	9/30/2017	242355.85	-244844.89
31321	4/1/2005	-46600.88	10/5/2017	23181.4	-23419.48
31322	4/1/2005	-2779685.4	6/30/2017	1358211.39	-1421474.01
31323	4/1/2005	-265877.65	6/30/2017	129913.28	-135964.37
31324	2/1/2005	-546185.26	1/31/2018	282724.3	-263460.96
31325	2/1/2005	-52242.77	1/31/2018	27042.65	-25200.12
31326	4/1/2006	-529037.93	1/31/2018	253799.71	-275238.22
31327	4/1/2006	-50602.62	1/31/2018	24276.01	-26326.61
31328	4/1/2007	-445923.47	9/1/2017	178609.52	-267313.95
31329	4/1/2007	-42652.7	9/1/2017	17084.03	-25568.67
31330	5/31/2005	-244246.91	6/30/2017	117384.6	-126862.31
31331	5/31/2005	-226086.39	8/1/2017	108678.37	-117408.02
31332	5/31/2005	-23362.3	6/30/2017	11227.87	-12134.43
31333	5/31/2005	-21625.21	8/1/2017	10395.1	-11230.11
31334	4/1/2006	-474979.97	1/31/2018	227866.36	-247113.61
31335	4/1/2006	-45431.96	1/31/2018	21795.48	-23636.48
31336	4/1/2006	-474979.96	9/1/2017	211695.57	-263284.39
31337	4/1/2006	-45431.96	9/1/2017	20248.74	-25183.22
31338	11/30/2005	-553317.9	9/1/2017	255689.04	-297628.86
31339	11/30/2005	-52925.01	9/1/2017	24456.73	-28468.28
31340	4/1/2005	-509994.87	9/1/2017	252275.97	-257718.9
31341	4/1/2005	-48781.15	9/1/2017	24130.27	-24650.88
31342	1/31/2005	-532515.69	9/30/2017	270866.38	-261649.31
31343	1/31/2005	-50935.27	9/30/2017	25908.44	-25026.83
31344	8/28/2005	-320049.87	9/1/2017	151931.81	-168118.06
31345	8/28/2005	-30612.86	9/1/2017	14532.33	-16080.53
31346	10/31/2005	-414389.87	1/31/2018	207266.8	-207123.07
31347	10/31/2005	-39636.5	1/31/2018	19825.12	-19811.38
31348	6/3/2005	-212920.96	6/30/2017	102243.51	-110677.45
31349	6/3/2005	-196771.36	8/1/2017	94507.43	-102263.93
31350	6/3/2005	-20365.95	6/30/2017	9779.62	-10586.33
31351	6/3/2005	-18821.23	8/1/2017	9039.66	-9781.57
31352	4/1/2006	-511786.59	1/31/2018	245524.33	-266262.26
31353	4/1/2006	-48952.53	1/31/2018	23484.47	-25468.06
31354	7/29/2004	-481565.07	1/31/2018	265418.08	-216146.99
31355	7/29/2004	-46061.83	1/31/2018	25387.3	-20674.53
31356	4/1/2006	-322464.87	9/1/2017	143720.8	-178744.07
31357	4/1/2006	-21204.39	9/1/2017	9450.67	-11753.72
31358	5/30/2006	-304559.33	1/31/2018	143890.88	-160668.45
31359	5/30/2006	-20026.98	1/31/2018	9461.86	-10565.12
31360	4/1/2008	-273943.54	9/30/2017	98064.68	-175878.86
31361	4/1/2008	-18013.77	9/30/2017	6448.45	-11565.32
31362	12/24/2008	-311066.71	9/1/2017	105452.89	-205613.82
31363	12/24/2008	-20454.88	9/1/2017	6934.31	-13520.57
31364	7/24/2009	-303186.64	9/1/2017	95471.76	-207714.88
31365	7/24/2009	-19936.71	9/1/2017	6277.95	-13658.76
31366	4/1/2007	-308822.8	9/1/2017	123696.57	-185126.23
31367	4/1/2007	-20307.33	9/1/2017	8133.95	-12173.38
31368	8/11/2010	-256118.69	9/30/2017	71253.12	-184865.57
31369	8/11/2010	-21384.39	9/30/2017	5948.49	-15435.9
31370	8/31/2010	-240917.51	1/31/2018	73454.03	-167463.48
31371	8/31/2010	-15842.07	1/31/2018	4830.13	-11011.94
31372	3/10/2011	-228021.71	11/30/2017	59951.95	-168069.76
31373	3/10/2011	-14994.07	11/30/2017	3942.25	-11051.82
31374	4/1/2007	-290500.48	9/1/2017	116356.84	-174143.64
31375	4/1/2007	-19102.5	9/1/2017	7651.32	-11451.18
31376	4/1/2007	-607567.22	9/30/2017	245045.02	-362522.2
31377	4/1/2007	-39951.93	9/30/2017	16113.49	-23838.44
31378	4/1/2007	-296941.45	9/30/2017	119762.84	-177178.61
31379	4/1/2007	-19526.05	9/30/2017	7875.27	-11650.78
31380	9/15/2006	-317427.95	9/1/2017	134926.31	-182501.64
31381	9/15/2006	-20873.18	9/1/2017	8872.37	-12000.81
31382	4/1/2007	-274504.56	9/1/2017	109950.2	-164554.36
31383	4/1/2007	-18050.66	9/1/2017	7229.99	-10820.67
31384	4/1/2007	-392172.29	2/28/2018	172185.73	-219986.56
31385	4/1/2007	-37511.38	2/28/2018	16469.61	-21041.77
31386	4/1/2007	-401302.35	9/1/2017	160738.71	-240563.64
31387	4/1/2007	-38384.68	9/1/2017	15374.69	-23009.99
31388	4/1/2007	-363521.57	9/1/2017	145605.24	-217916.33
31389	4/1/2007	-34770.94	9/1/2017	13927.17	-20843.77
31390	4/1/2007	-336193.06	1/31/2018	146104.58	-190088.48
31391	4/1/2007	-32156.96	1/31/2018	13974.93	-18182.03
31392	4/1/2007	-349498.15	9/1/2017	139988.29	-209509.86
31393	4/1/2007	-33429.59	9/1/2017	13389.94	-20039.65
31394	4/1/2007	-210277.71	6/30/2017	82955.08	-127322.63
31395	4/1/2007	-137058.17	8/1/2017	54082.93	-82975.24
31396	4/1/2007	-20113.11	6/30/2017	7934.68	-12178.43
31397	4/1/2007	-13109.66	8/1/2017	5173.05	-7936.61
31398	4/1/2007	-398693.57	9/1/2017	159692.23	-239001.34
31399	4/1/2007	-38135.15	9/1/2017	15274.62	-22860.53
31400	4/1/2008	-272727.4	9/1/2017	96871.43	-175855.97
31401	4/1/2008	-26086.45	9/1/2017	9265.8	-16820.65
31402	4/1/2008	-509616.53	9/30/2017	182429.22	-327187.31
31403	4/1/2008	-48744.96	9/30/2017	17449.39	-31295.57
31404	4/1/2008	-216529.3	6/30/2017	75601.46	-140927.84
31405	4/1/2008	-116207.28	8/1/2017	40585.06	-75622.22
31406	4/1/2008	-20711.09	6/30/2017	7231.3	-13479.79
31407	4/1/2008	-11115.25	8/1/2017	3881.96	-7233.29
31408	4/1/2008	-215395.85	6/30/2017	75205.35	-140190.5
31409	4/1/2008	-115598.12	8/1/2017	40372.12	-75226
31410	4/1/2008	-20602.66	6/30/2017	7193.42	-13409.24
31411	4/1/2008	-11057	8/1/2017	3861.6	-7195.4
31412	11/10/2006	-490501.14	9/30/2017	206457.59	-284043.55
31413	11/10/2006	-46916.57	9/30/2017	19747.73	-27168.84
31414	12/26/2008	-251266.42	9/30/2017	85917.52	-165348.9
31415	12/26/2008	-24033.7	9/30/2017	8218.05	-15815.65

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31416	11/13/2008	-319562.08	9/30/2017	110983.47	-208578.61
31417	11/13/2008	-30566.2	9/30/2017	10615.61	-19950.59
31418	2/10/2009	-374251.97	9/1/2017	124629.74	-249622.23
31419	2/10/2009	-35797.3	9/1/2017	11920.87	-23876.43
31420	12/10/2008	-324399	9/30/2017	111571.37	-212827.63
31421	12/10/2008	-31028.85	9/30/2017	10671.81	-20357.04
31422	2/18/2009	-557961.75	9/1/2017	185250.82	-372710.93
31423	2/18/2009	-53369.19	9/1/2017	17719.29	-35649.9
31424	2/2/2009	-298919.38	9/1/2017	99842.65	-199076.73
31425	2/2/2009	-28591.72	9/1/2017	9549.99	-19041.73
31426	2/2/2009	-201107.74	6/30/2017	65783.92	-135323.82
31427	2/2/2009	-97811.64	8/1/2017	32005.68	-65805.96
31428	2/2/2009	-19236	6/30/2017	6292.25	-12943.75
31429	2/2/2009	-9355.72	8/1/2017	3061.36	-6294.36
31430	2/2/2009	-298919.38	1/31/2018	109392.92	-189526.46
31431	2/2/2009	-28591.72	1/31/2018	10463.48	-18128.24
31432	6/2/2008	-356419.32	9/1/2017	129938.46	-226480.86
31433	6/2/2008	-34091.6	9/1/2017	12428.64	-21662.96
31434	3/4/2009	-284256.51	9/1/2017	93880.29	-190376.22
31435	3/4/2009	-27189.21	9/1/2017	8979.68	-18209.53
31436	3/3/2009	-377097.84	9/1/2017	124589.24	-252508.6
31437	3/3/2009	-36069.51	9/1/2017	11917	-24152.51
31438	6/29/2009	-121185.26	6/30/2017	37639.89	-83545.37
31439	6/29/2009	-54625.83	8/1/2017	16972.66	-37653.17
31440	6/29/2009	-11591.4	6/30/2017	3600.27	-7991.13
31441	6/29/2009	-5224.98	8/1/2017	1623.44	-3601.54
31442	5/5/2006	-377252.67	1/31/2018	179399.55	-197853.12
31443	5/5/2006	-36084.32	1/31/2018	17159.61	-18924.71
31444	10/28/2009	-351677.69	9/1/2017	107227.21	-244450.48
31445	10/28/2009	-33638.07	9/1/2017	10256.31	-23381.76
31446	10/5/2009	-352093.01	9/1/2017	108198.41	-243894.6
31447	10/5/2009	-33677.79	9/1/2017	10349.22	-23328.57
31448	10/5/2009	-360873.49	9/1/2017	110895.87	-249977.62
31449	10/5/2009	-34517.65	9/1/2017	10607.23	-23910.42
31450	9/2/2009	-338736.08	11/30/2017	108597.87	-230138.21
31451	9/2/2009	-32400.2	11/30/2017	10387.43	-22012.77
31452	3/8/2010	-209505.6	6/30/2017	59575.28	-149930.32
31453	3/8/2010	-83292.54	8/1/2017	23694.3	-59598.24
31454	3/8/2010	-20039.25	6/30/2017	5698.4	-14340.85
31455	3/8/2010	-7966.97	8/1/2017	2266.37	-5700.6
31456	3/8/2010	-309480.18	9/1/2017	90140.67	-219339.51
31457	3/8/2010	-29601.86	9/1/2017	8621.96	-20979.9
31458	3/4/2010	-450799.39	9/30/2017	132923.12	-317876.27
31459	3/4/2010	-43119.08	9/30/2017	12714.14	-30404.94
31460	4/30/2010	-347026.35	9/1/2017	99161.69	-247864.66
31461	4/30/2010	-33193.16	9/1/2017	9484.86	-23708.3
31462	4/1/2010	-379205.34	9/30/2017	110707.07	-268498.27
31463	4/1/2010	-36271.09	9/30/2017	10589.14	-25681.95
31464	5/10/2010	-318563.28	9/1/2017	90697.94	-227865.34
31465	5/10/2010	-30470.66	9/1/2017	8675.31	-21795.35
31466	5/20/2010	-307364.06	1/31/2018	97009.57	-210354.49
31467	5/20/2010	-29399.46	1/31/2018	9279	-20120.46
31468	5/5/2010	-359614.26	9/1/2017	102571.16	-257043.1
31469	5/5/2010	-34397.2	9/1/2017	9810.95	-24586.25
31470	5/28/2010	-311554.72	1/31/2018	98072.06	-213482.66
31471	5/28/2010	-29800.29	1/31/2018	9380.62	-20419.67
31472	4/30/2006	-394502.02	9/30/2017	175512.71	-218989.31
31473	4/30/2006	-37734.22	9/30/2017	16787.85	-20946.37
31474	6/10/2010	-263745.04	6/30/2017	72418.03	-191327.01
31475	6/10/2010	-99883.48	8/1/2017	27436.55	-72446.93
31476	6/10/2010	-25227.28	6/30/2017	6926.81	-18300.47
31477	6/10/2010	-9553.88	8/1/2017	2624.31	-6929.57
31478	5/19/2010	-366900.08	9/30/2017	105281.29	-261618.79
31479	5/19/2010	-35094.09	9/30/2017	10070.19	-25023.9
31480	8/17/2010	-589557.4	1/31/2018	180610.86	-408946.54
31481	8/17/2010	-56391.32	1/31/2018	17275.46	-39115.86
31482	8/17/2010	-431788.25	6/30/2017	115501.84	-316286.41
31483	8/17/2010	-157769.14	8/1/2017	42219.98	-115549.16
31484	8/17/2010	-41300.67	6/30/2017	11047.78	-30252.89
31485	8/17/2010	-15090.65	8/1/2017	4038.34	-11052.31
31486	4/30/2006	-364820.72	9/1/2017	161293.35	-203527.37
31487	4/30/2006	-34895.2	9/1/2017	15427.73	-19467.47
31488	4/1/2010	-387843.41	9/1/2017	111996.67	-275846.74
31489	4/1/2010	-37097.33	9/1/2017	10712.5	-26384.83
31490	8/25/2010	-287323.75	9/1/2017	78601.79	-208721.96
31491	8/25/2010	-27482.59	9/1/2017	7518.27	-19964.32
31492	11/20/2010	-321698.6	11/30/2017	88265.47	-233433.13
31493	11/20/2010	-30770.56	11/30/2017	8442.6	-22327.96
31494	9/28/2010	-303873.84	9/1/2017	82054.72	-221819.12
31495	9/28/2010	-29065.61	9/1/2017	7848.52	-21217.09
31496	4/26/2006	-364845.3	9/1/2017	161483.98	-203361.32
31497	4/26/2006	-34897.55	9/1/2017	15445.97	-19451.58
31498	11/24/2010	-232311.15	6/30/2017	59747.9	-172563.25
31499	11/24/2010	-80481.02	8/1/2017	20707.66	-59773.36
31500	11/24/2010	-22220.6	6/30/2017	5714.91	-16505.69
31501	11/24/2010	-7698.05	8/1/2017	1980.7	-5717.35
31502	10/13/2010	-373570.64	9/1/2017	100290.84	-273279.8
31503	10/13/2010	-35732.13	9/1/2017	9592.86	-26139.27
31504	2/17/2011	-296130.65	9/1/2017	75585.07	-220545.58
31505	2/17/2011	-28324.98	9/1/2017	7229.74	-21095.24
31506	8/30/2010	-330601.47	9/30/2017	91321.07	-239280.4
31507	8/30/2010	-31622.12	9/30/2017	8734.87	-22887.25
31508	2/25/2011	-311524.46	9/1/2017	79256.41	-232268.05
31509	2/25/2011	-29797.4	9/1/2017	7580.91	-22216.49
31510	3/1/2011	-231926.08	6/30/2017	57306.41	-174619.67
31511	3/1/2011	-76157.98	8/1/2017	18826.15	-57331.83
31512	3/1/2011	-22183.78	6/30/2017	5481.38	-16702.4
31513	3/1/2011	-7284.54	8/1/2017	1800.73	-5483.81
31514	3/1/2011	-693121.89	9/1/2017	176048.31	-517073.58
31515	3/1/2011	-66297.3	9/1/2017	16839.07	-49458.23
31516	3/1/2011	-180837.58	9/30/2017	46506.96	-134330.62
31517	3/1/2011	-17297.16	9/30/2017	4448.41	-12848.75
31518	3/15/2011	-294662.58	9/30/2017	75349.29	-219313.29

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31519	3/15/2011	-28184.55	9/30/2017	7207.17	-20977.38
31520	3/18/2011	-271811.51	6/30/2017	66681.47	-205130.04
31521	3/18/2011	-88409.88	8/1/2017	21698.62	-66711.26
31522	3/18/2011	-25998.85	6/30/2017	6378.09	-19620.76
31523	3/18/2011	-8456.42	8/1/2017	2075.48	-6380.94
31524	9/10/2010	-504043.71	1/31/2018	153154.03	-350889.68
31525	9/10/2010	-48211.92	1/31/2018	14649.22	-33562.7
31526	3/29/2011	-210023.31	6/30/2017	51282.44	-158740.87
31527	3/29/2011	-67889.92	8/1/2017	16584.46	-51305.46
31528	3/29/2011	-20088.8	6/30/2017	4905.17	-15183.63
31529	3/29/2011	-6493.68	8/1/2017	1586.31	-4907.37
31530	3/31/2011	-268347.37	6/30/2017	65468.99	-202878.38
31531	3/31/2011	-86647.32	8/1/2017	21148.92	-65498.4
31532	3/31/2011	-25667.52	6/30/2017	6262.12	-19405.4
31533	3/31/2011	-8287.82	8/1/2017	2022.89	-6264.93
31534	6/2/2008	-417696.23	9/1/2017	152277.19	-265419.04
31535	6/2/2008	-39952.76	9/1/2017	14565.34	-25387.42
31536	4/1/2007	-596061.06	9/1/2017	238746.98	-357314.08
31537	4/1/2007	-57013.4	9/1/2017	22836.22	-34177.18
31538	4/1/2007	-596061.05	9/1/2017	238746.98	-357314.07
31539	4/1/2007	-57013.4	9/1/2017	22836.22	-34177.18
31540	4/1/2007	-596061.05	9/1/2017	238746.98	-357314.07
31541	4/1/2007	-57013.4	9/1/2017	22836.22	-34177.18
31542	4/9/2010	-954911.41	9/1/2017	274952.55	-679958.86
31543	4/9/2010	-91337.53	9/1/2017	26299.3	-65038.23
31544	9/16/2010	-205583.77	6/30/2017	54350.75	-151233.02
31545	9/16/2010	-73925.2	8/1/2017	19551.92	-54373.28
31546	9/16/2010	-19664.17	6/30/2017	5198.65	-14465.52
31547	9/16/2010	-7070.94	8/1/2017	1870.14	-5200.8
31548	2/14/2011	-287503.23	9/1/2017	73473.61	-214029.62
31549	2/14/2011	-27499.76	9/1/2017	7027.77	-20471.99
31550	3/7/2011	-260676.47	9/30/2017	66875.7	-193800.77
31551	3/7/2011	-24933.77	9/30/2017	6396.66	-18537.11
31552	3/31/2011	-298685.99	9/1/2017	74932.57	-223753.42
31553	3/31/2011	-28569.4	9/1/2017	7167.35	-21402.05
31554	8/30/2010	-441999.07	9/1/2017	120685.93	-321313.14
31555	8/30/2010	-42277.33	9/1/2017	11543.64	-30733.69
31556	4/1/2008	-453604.69	9/30/2017	162378.11	-291226.58
31557	4/1/2008	-43387.41	9/30/2017	15531.52	-27855.89
31558	5/31/2006	-522481.72	9/30/2017	230449.1	-292032.62
31559	5/31/2006	-168540.26	9/30/2017	74337.43	-94202.83
31560	4/1/2007	-497442.97	9/1/2017	199246.18	-298196.79
31561	4/1/2007	-160463.35	9/1/2017	64272.13	-96191.22
31562	4/1/2007	-509178.01	9/30/2017	205362.92	-303815.09
31563	4/1/2007	-164248.8	9/30/2017	66245.22	-98003.58
31564	4/1/2007	-488673.75	1/31/2018	212370.81	-276302.94
31565	4/1/2007	-157634.61	1/31/2018	68505.8	-89128.81
31566	4/1/2007	-287853.2	6/30/2017	113558.27	-174294.93
31567	4/1/2007	-187620.11	8/1/2017	74034.24	-113585.87
31568	4/1/2007	-92854.62	6/30/2017	36631.22	-56223.4
31569	4/1/2007	-60521.84	8/1/2017	23881.72	-36640.12
31570	4/1/2007	-482624.44	9/30/2017	194653.19	-287971.25
31571	4/1/2007	-155683.24	9/30/2017	62790.51	-92892.73
31572	4/1/2007	-463273.8	9/30/2017	186848.37	-276425.43
31573	4/1/2007	-149441.18	9/30/2017	60272.86	-89168.32
31574	4/1/2007	-488152.58	9/30/2017	196882.38	-291270.2
31575	4/1/2007	-157466.49	9/30/2017	63509.62	-93956.87
31576	4/1/2007	-524250.17	9/1/2017	209983.82	-314266.35
31577	4/1/2007	-169110.72	9/1/2017	67735.82	-101374.9
31578	6/14/2007	-517144.71	9/1/2017	202413.08	-314731.63
31579	6/14/2007	-166818.67	9/1/2017	65293.66	-101525.01
31580	7/4/2007	-508148.15	9/1/2017	197632.94	-310515.21
31581	7/4/2007	-163916.59	9/1/2017	63751.72	-100164.87
31582	4/1/2008	-469091.46	1/31/2018	182587.63	-286503.83
31583	4/1/2008	-151317.83	1/31/2018	58898.46	-92419.37
31584	4/1/2008	-464486.32	9/1/2017	164982.51	-299503.81
31585	4/1/2008	-149832.31	9/1/2017	53219.45	-96612.86
31586	8/4/2006	-529049.31	9/1/2017	227625.26	-301424.05
31587	8/4/2006	-170658.81	9/1/2017	73426.54	-97232.27
31588	12/24/2008	-445623.96	9/1/2017	151068.58	-294555.38
31589	12/24/2008	-143747.76	9/1/2017	48731.15	-95016.61
31590	6/13/2006	-519343.45	9/1/2017	226786.96	-292556.49
31591	6/13/2006	-167527.93	9/1/2017	73156.12	-94371.81
31592	11/5/2009	-458417.68	1/31/2018	154037.1	-304380.58
31593	11/5/2009	-147874.72	1/31/2018	49688.74	-98185.98
31594	2/17/2010	-445994.36	9/1/2017	130785.18	-315209.18
31595	2/17/2010	-143867.24	9/1/2017	42188.23	-101679.01
31596	6/18/2010	-337675.78	9/1/2017	94767.76	-242908.02
31597	6/18/2010	-108926.23	9/1/2017	30569.85	-78356.38
31598	8/10/2010	-258251.5	6/30/2017	69269.67	-188981.83
31599	8/10/2010	-94712.73	8/1/2017	25414.76	-69297.97
31600	8/10/2010	-83305.83	6/30/2017	22344.75	-60961.08
31601	8/10/2010	-30552.09	8/1/2017	8198.21	-22353.88
31602	2/28/2011	-361307.5	9/1/2017	91807.77	-269499.73
31603	2/28/2011	-116549.26	9/1/2017	29615.01	-86934.25
31604	6/28/2006	-551092.05	9/30/2017	241161.94	-309930.11
31605	6/28/2006	-177769.28	9/30/2017	77793.13	-99976.15
31606	3/17/2011	-512817	9/1/2017	129398.37	-383418.63
31607	3/17/2011	-165422.65	9/1/2017	41740.86	-123681.79
31608	3/21/2011	-737415.22	9/30/2017	188106.12	-549309.1
31609	3/21/2011	-237872.73	9/30/2017	60678.58	-177194.15
31610	4/1/2007	-534201.03	9/1/2017	213968.74	-320232.29
31611	4/1/2007	-172320.63	9/1/2017	69021.24	-103299.39
31612	4/1/2007	-247383.23	1/31/2018	107509.59	-139873.64
31613	4/1/2007	-16267.23	1/31/2018	7069.53	-9197.7
31614	4/14/2008	-245417.16	9/1/2017	86772.88	-158644.28
31615	4/14/2008	-16137.95	9/1/2017	5705.94	-10432.01
31616	12/20/2008	-247052.99	9/1/2017	83874.58	-163178.41
31617	12/20/2008	-16245.52	9/1/2017	5515.36	-10730.16
31618	7/12/2010	-182820.13	1/31/2018	56692.08	-126128.05
31619	7/12/2010	-12021.74	1/31/2018	3727.93	-8293.81
31620	4/1/2007	-323290.64	9/1/2017	129490.95	-193799.69
31621	4/1/2007	-21258.69	9/1/2017	8514.95	-12743.74

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31622	3/5/2011	-333369.05	9/1/2017	84535.09	-248833.96
31623	3/5/2011	-21921.42	9/1/2017	5558.79	-16362.63
31624	4/1/2008	-283249.31	9/30/2017	101395.94	-181853.37
31625	4/1/2008	-18625.69	9/30/2017	6667.51	-11958.18
31626	9/12/2011	-64279.53	9/1/2017	15024.67	-49254.86
31627	6/8/2011	-306941.13	9/1/2017	74803.72	-232137.41
31628	6/8/2011	-29357.15	9/1/2017	7154.56	-22202.59
31629	4/1/2006	-44184.89	9/1/2017	19692.73	-24492.16
31630	9/6/2011	-56052.35	9/30/2017	13314.7	-42737.65
31631	4/1/2011	-245792.75	6/30/2017	59939.76	-185852.99
31632	4/1/2011	-79318.16	8/1/2017	19351.46	-59966.7
31633	4/1/2011	-23979.77	6/30/2017	5847.77	-18132
31634	4/1/2011	-7738.33	8/1/2017	1887.93	-5850.4
31635	11/25/2011	-535634.65	1/31/2018	138197	-397437.65
31636	11/25/2011	-51254.2	1/31/2018	13223.89	-38030.31
31637	2/29/2012	-52436.98	9/30/2017	11497.75	-40939.23
31638	2/29/2012	-68667.41	9/30/2017	15056.56	-53610.85
31639	2/29/2012	-68667.41	9/30/2017	15056.56	-53610.85
31640	9/24/2012	-300279.81	9/1/2017	58387.55	-241892.26
31641	9/24/2012	-96863.18	9/1/2017	18834.46	-78028.72
31642	11/3/2012	-354755.54	9/1/2017	67502.68	-287252.86
31643	11/3/2012	-114435.75	9/1/2017	21774.77	-92660.98
31644	10/30/2012	-349052.23	9/1/2017	66562.83	-282489.4
31645	10/30/2012	-112595.99	9/1/2017	21471.6	-91124.39
31646	11/2/2012	-55529.66	9/1/2017	10571.95	-44957.71
31647	11/1/2012	-246459.98	9/1/2017	46947.6	-199512.38
31648	11/1/2012	-23573.96	9/1/2017	4490.56	-19083.4
31649	11/2/2012	-46335.25	9/1/2017	8821.47	-37513.78
31650	3/11/2013	-309684.08	6/30/2017	52661.57	-257022.51
31651	3/11/2013	-63500.71	8/1/2017	10805.2	-52695.51
31652	3/11/2013	-29610.71	6/30/2017	5035.27	-24575.44
31653	3/11/2013	-6071.66	8/1/2017	1033.14	-5038.52
31654	3/16/2013	-321748.31	9/1/2017	56766.97	-264981.34
31655	3/16/2013	-30790.2	9/1/2017	5432.41	-25357.79
31656	1/20/2013	-327242.85	1/31/2018	70065.38	-257177.47
31657	1/20/2013	-31300.87	1/31/2018	6701.76	-24599.11
31658	3/8/2013	-322480.61	9/1/2017	57164.76	-265315.85
31659	3/8/2013	-30845.18	9/1/2017	5467.8	-25377.38
31660	3/4/2013	-423818.77	9/30/2017	76651.97	-347166.8
31661	3/4/2013	-136713.91	9/30/2017	24726.13	-111987.78
31662	3/12/2013	-362593.59	11/30/2017	67700.68	-294892.91
31663	3/12/2013	-34710.4	11/30/2017	6480.88	-28229.52
31664	3/15/2013	-398811.34	1/31/2018	83146.7	-315664.64
31665	3/15/2013	-38141.73	1/31/2018	7952.04	-30189.69
31666	3/26/2013	-357313.05	9/30/2017	63805.34	-293507.71
31667	3/26/2013	-34123.7	9/30/2017	6093.46	-28030.24
31668	1/31/2013	-274527.7	9/1/2017	49693.28	-224834.42
31669	1/31/2013	-18095.03	9/1/2017	3275.44	-14819.59
31670	1/3/2013	-60047.12	9/30/2017	11235.21	-48811.91
31671	1/3/2013	-344387.84	9/1/2017	63342.82	-281045.02
31672	1/3/2013	-32967.02	9/1/2017	6063.58	-26903.44
31673	1/15/2013	-286213.45	6/30/2017	50309.26	-235904.19
31674	1/15/2013	-61084.47	8/1/2017	10743.84	-50340.63
31675	1/15/2013	-27357.59	6/30/2017	4808.79	-22548.8
31676	1/15/2013	-5838.73	8/1/2017	1026.94	-4811.79
31677	10/31/2012	-451888.96	1/31/2018	100563.88	-351325.08
31678	10/31/2012	-43318.33	1/31/2018	9640.1	-33678.23
31679	10/10/2012	-70145.52	9/1/2017	13522.52	-56623
31680	7/31/2013	-1399327.05	1/31/2018	271636.2	-1127690.85
31681	7/31/2013	-133903.89	1/31/2018	25993.31	-107910.58
31682	12/15/2013	-370077.26	9/30/2017	55913.1	-314164.16
31683	12/15/2013	-35191.39	9/30/2017	5316.9	-29874.49
31684	11/7/2013	-275030.79	6/30/2017	39868.17	-235162.62
31685	11/7/2013	-46668.43	8/1/2017	6770.12	-39898.31
31686	11/7/2013	-88748.85	6/30/2017	12864.95	-75883.9
31687	11/7/2013	-15059.31	8/1/2017	2184.63	-12874.68
31688	4/25/2013	-479381.64	9/1/2017	82582.37	-396799.27
31689	4/25/2013	-155218.3	9/1/2017	26739.21	-128479.09
31690	9/30/2013	-193832.95	1/31/2018	36395.72	-157437.23
31691	3/20/2014	-56806.68	9/30/2017	8020.79	-48785.89
31692	2/18/2014	-362992.72	9/1/2017	51232.7	-311760.02
31693	2/18/2014	-34788	9/1/2017	4909.97	-29878.03
31694	3/10/2014	-357084.2	1/31/2018	61063.85	-296020.35
31695	3/10/2014	-33927.21	1/31/2018	5801.81	-28125.4
31696	6/30/2013	-396939.93	9/1/2017	65652.78	-331287.15
31697	6/30/2013	-37979.81	9/1/2017	6281.75	-31698.06
31698	3/21/2014	-423998.77	1/31/2018	72021.12	-351977.65
31699	3/21/2014	-40622.64	1/31/2018	6900.23	-33722.41
31700	2/26/2014	-770797.1	9/1/2017	108148.1	-662649
31701	2/26/2014	-248154.12	9/1/2017	34817.71	-213336.41
31702	3/25/2014	-75422.46	12/31/2017	12406.52	-63015.94
31703	8/22/2013	-239127.5	6/30/2017	36580.6	-202546.9
31704	8/22/2013	-43223.72	8/1/2017	6616.91	-36606.81
31705	1/21/2014	-454768.63	6/30/2017	62371.83	-392396.8
31706	1/21/2014	-72352.84	8/1/2017	9931.17	-62421.67
31707	1/21/2014	-43430.16	6/30/2017	5956.47	-37473.69
31708	1/21/2014	-6909.65	8/1/2017	948.42	-5961.23
31709	12/16/2013	-385840.73	6/30/2017	54364.42	-331476.31
31710	12/16/2013	-63337.87	8/1/2017	8931.17	-54406.7
31711	12/16/2013	-36794.09	6/30/2017	5184.24	-31609.85
31712	12/16/2013	-6039.96	8/1/2017	851.69	-5188.27
31713	4/29/2014	-319893.56	1/31/2018	49249.15	-270644.41
31714	4/29/2014	-30597.91	1/31/2018	8440.86	-22157.05
31715	10/30/2014	-366729.19	9/1/2017	37472.69	-329256.5
31716	10/30/2014	-35138.69	9/1/2017	5502.78	-29635.91
31717	12/24/2014	-483772.46	9/1/2017	46807.99	-436964.47
31718	12/24/2014	-46413.62	9/1/2017	6109.75	-40303.87
31719	11/25/2014	-95874.64	6/30/2017	8954.96	-86919.68
31720	11/25/2014	-9889.05	8/1/2017	924.63	-8964.42
31721	1/12/2015	-428540.02	9/30/2017	41886.57	-386653.45
31722	1/12/2015	-138435.75	9/30/2017	17410.7	-121025.05
31723	12/31/2014	-76361.76	11/30/2017	8013.58	-68348.18
31724	12/15/2014	-559814.49	1/31/2018	73486.76	-486327.73

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31725	12/15/2014	-53599.27	1/31/2018	9115.43	-44483.84
31726	12/31/2014	-90552.38	12/31/2017	11295.54	-79256.84
31727	3/13/2015	-428942.96	9/30/2017	39387.55	-389555.41
31728	3/13/2015	-42894.35	9/30/2017	4228.1	-38666.25
31729	3/28/2015	-352891.68	9/30/2017	31882.07	-321009.61
31730	3/28/2015	-113834.51	9/30/2017	10446.07	-103388.44
31731	7/17/2015	-66540.25	9/1/2017	5094.71	-61445.54
31732	6/25/2015	-60538.1	6/30/2017	4389.99	-56148.11
31733	6/25/2015	-4740.17	8/1/2017	344.21	-4395.96
31734	10/29/2015	-257781.48	9/1/2017	17100.26	-240681.22
31735	11/2/2015	-83979.35	9/1/2017	5537.84	-78441.51
31736	12/7/2015	-94562	9/1/2017	5910.15	-88651.85
31737	2/15/2016	-72900.74	12/31/2017	6144.76	-66755.98
31738	2/25/2016	-104889.84	9/1/2017	5730.27	-99159.57
31739	1/6/2016	-504981.58	9/1/2017	30071.37	-474910.21
31740	1/6/2016	-163000.37	9/1/2017	9706.57	-153293.8
31741	3/21/2016	-89290.41	9/1/2017	4658.49	-84631.92
31742	3/9/2016	-83108.55	9/30/2017	4671.77	-78436.78
31743	3/9/2016	-83108.55	9/30/2017	4671.77	-78436.78
31744	3/9/2016	-83108.55	9/30/2017	4671.77	-78436.78
31745	3/25/2010	-38043.1	11/30/2017	11388.37	-26654.73
31746	9/7/2005	-25024.63	11/30/2017	12367.16	-12657.47
31747	9/7/2005	-25024.63	11/30/2017	12367.16	-12657.47
31748	2/28/2007	-18371.1	12/31/2017	8124.77	-10246.33
31749	1/12/2010	-154447.63	11/30/2017	47393.22	-107054.41
31750	7/8/2010	-37688.51	11/30/2017	10870.42	-26818.09
31751	6/7/2005	-13271.58	11/30/2017	6721.74	-6549.84
31752	6/7/2005	-13271.58	11/30/2017	6721.74	-6549.84
31753	6/7/2005	-13271.58	11/30/2017	6721.74	-6549.84
31754	6/7/2005	-13271.58	11/30/2017	6721.74	-6549.84
31755	4/1/2007	-153853.27	11/30/2017	136280.64	-17572.63
31756	4/1/2007	-153853.27	11/30/2017	136280.64	-17572.63
31757	4/1/2007	-153853.27	11/30/2017	136280.64	-17572.63
31758	4/1/2007	-153853.27	11/30/2017	136280.64	-17572.63
31759	4/1/2007	-153853.27	11/30/2017	136280.64	-17572.63
31760	4/1/2007	-153853.27	11/30/2017	123007.72	-30845.55
31761	4/1/2007	-153853.27	11/30/2017	123007.72	-30845.55
31762	4/1/2007	-153853.27	11/30/2017	132185.17	-21668.1
31763	4/1/2007	-153853.27	11/30/2017	136646.59	-17206.68
31764	4/1/2007	-153853.27	11/30/2017	136646.59	-17206.68
31765	4/1/2007	-153853.27	11/30/2017	136646.59	-17206.68
31766	4/1/2007	-153853.27	11/30/2017	136646.59	-17206.68
31767	4/1/2007	-153853.27	9/1/2017	135310.75	-18542.52
31768	4/1/2007	-150836.53	11/30/2017	99822.33	-51014.2
31769	4/1/2007	-150836.53	11/30/2017	99822.33	-51014.2
31770	4/1/2007	-150836.53	11/30/2017	99822.33	-51014.2
31771	4/1/2007	-150836.53	11/30/2017	99822.33	-51014.2
31772	4/1/2007	-230779.93	11/30/2017	204969.73	-25810.2
31773	4/1/2007	-230779.9	11/30/2017	204969.71	-25810.19
31774	4/1/2007	-230779.91	12/31/2017	164889.39	-65890.52
31775	4/1/2007	-230779.9	9/1/2017	163599.13	-67180.77
31776	3/13/2015	-37106.58	9/1/2017	3301.17	-33805.41
31777	2/15/2005	-659527.28	9/1/2017	626550.92	-32976.36
31778	2/15/2005	-138700	9/1/2017	131765	-6935
31779	4/1/2007	-79189.18	9/1/2017	75229.72	-3959.46
31780	4/22/2006	-200520	9/1/2017	190494	-10026
31781	4/1/2007	-237567.55	9/1/2017	225689.17	-11878.38
31782	4/1/2007	-237567.55	9/1/2017	225689.17	-11878.38
31783	4/1/2007	-395945.91	9/1/2017	376148.62	-19797.29
31784	3/23/2010	-1293031.3	11/30/2017	1163728.17	-129303.13
31785	3/23/2010	-573152.19	11/30/2017	515836.97	-57315.22
31786	2/13/2013	-42534	9/12/2017	38280.6	-4253.4
31787	5/18/2007	-1031.54	12/31/2017	928.39	-103.15
31788	4/1/2007	-6880.32	11/30/2017	6041.49	-838.83
31789	4/1/2007	-10812.81	11/30/2017	9494.58	-1318.23
31790	4/1/2007	-9268.12	11/30/2017	8138.3	-1129.82
31791	4/1/2007	-10447.41	11/30/2017	9173.81	-1273.6
31792	5/31/2006	-1070.78	12/31/2017	963.7	-107.08
31793	12/1/2009	-3940.09	6/1/2017	2744.39	-1195.7
31794	12/1/2009	-3940.09	2/1/2018	2982.42	-957.67
31795	10/28/2006	-1070.86	6/1/2017	963.77	-107.09
31796	10/28/2006	-1070.86	7/1/2017	963.77	-107.09
31797	10/28/2006	-1070.86	9/30/2017	963.77	-107.09
31798	10/28/2006	-3212.59	2/1/2018	2891.33	-321.26
31799	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
31800	10/31/2007	-10957.09	6/1/2017	9530.98	-1426.11
31801	10/31/2007	-1095.71	6/1/2017	953.1	-142.61
31802	10/31/2007	-8765.67	7/1/2017	7689.63	-1076.04
31803	10/31/2007	-7669.96	9/30/2017	6900.52	-769.44
31804	10/31/2007	-1095.71	9/30/2017	985.79	-109.92
31805	10/31/2007	-38349.82	12/31/2017	34514.84	-3834.98
31806	10/31/2007	-4382.84	2/1/2018	3944.55	-438.29
31807	10/31/2007	-10957.09	2/28/2018	9861.38	-1095.71
31808	1/18/2010	-3633.76	2/28/2018	2729.12	-904.64
31809	1/18/2010	-7267.52	2/28/2018	5458.7	-1808.82
31810	1/18/2010	-3633.76	2/28/2018	2729.37	-904.39
31811	1/18/2010	-3633.76	2/28/2018	2729.36	-904.4
31812	12/31/2007	-1095.7	6/1/2017	938.29	-157.41
31813	12/31/2007	-1095.7	6/1/2017	938.29	-157.41
31814	12/31/2007	-5478.5	6/1/2017	4691.43	-787.07
31815	12/31/2007	-8765.6	7/1/2017	7571.14	-1194.46
31816	12/31/2007	-4382.8	9/30/2017	3883.91	-498.89
31817	12/31/2007	-2648.57	9/30/2017	2347.09	-301.48
31818	12/31/2007	-41636.6	12/31/2017	37472.94	-4163.66
31819	12/31/2007	-37253.8	2/1/2018	33528.42	-3725.38
31820	12/31/2007	-8765.6	2/28/2018	7889.04	-876.56
31821	12/31/2007	-1095.7	6/1/2017	938.29	-157.41
31822	12/31/2007	-7669.91	6/1/2017	6568.06	-1101.85
31823	12/31/2007	-3287.11	7/1/2017	2839.21	-447.9
31824	12/31/2007	-3287.11	9/30/2017	2912.96	-374.15
31825	12/31/2007	-10957.02	12/31/2017	9861.31	-1095.71
31826	12/31/2007	-5478.51	2/1/2018	4930.66	-547.85
31827	12/31/2007	-5478.51	2/28/2018	4930.66	-547.85

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31828	12/11/2009	-3687.9	2/28/2018	2806.53	-881.37
31829	12/11/2009	-3687.9	2/28/2018	2806.59	-881.31
31830	12/11/2009	-3687.9	2/28/2018	2806.59	-881.31
31831	3/31/2007	-3700	2/28/2018	3330	-370
31832	1/2/2008	-3700	7/1/2017	3194.17	-505.83
31833	1/2/2008	-7399.99	9/30/2017	6554.39	-845.6
31834	1/2/2008	-3700	2/1/2018	3330	-370
31835	2/18/2008	-3700	9/30/2017	3239.14	-460.86
31836	2/18/2008	-3700	2/1/2018	3330	-370
31837	7/11/2008	-3700	7/1/2017	3041.69	-658.31
31838	7/11/2008	-3700	2/1/2018	3237.84	-462.16
31839	3/31/2007	-3700	2/28/2018	3330	-370
31840	9/24/2008	-3699.99	2/28/2018	3204.03	-495.96
31841	10/6/2006	-3700	6/1/2017	3330	-370
31842	10/6/2006	-3700	6/1/2017	3330	-370
31843	10/6/2006	-3700	9/30/2017	3330	-370
31844	10/6/2006	-3700	9/30/2017	3330	-370
31845	10/31/2007	-944.91	6/1/2017	821.92	-122.99
31846	10/31/2007	-944.91	6/1/2017	821.92	-122.99
31847	10/31/2007	-6614.34	6/1/2017	5753.46	-860.88
31848	10/31/2007	-2638.31	6/1/2017	2294.92	-343.39
31849	10/31/2007	-10393.96	7/1/2017	9118.02	-1275.94
31850	10/31/2007	-6614.34	9/30/2017	5950.8	-663.54
31851	10/31/2007	-34016.58	12/31/2017	30614.92	-3401.66
31852	10/31/2007	-4724.53	2/1/2018	4252.08	-472.45
31853	10/31/2007	-102049.74	2/28/2018	91844.77	-10204.97
31854	4/11/2008	-3700	9/30/2017	3196.66	-503.34
31855	11/30/2007	-4064	6/1/2017	3507.96	-556.04
31856	11/30/2007	-7399.99	2/1/2018	6659.99	-740
31857	11/5/2009	-1096.67	6/1/2017	771.3	-325.37
31858	11/30/2007	-5693.73	6/1/2017	4914.69	-779.04
31859	11/30/2007	-948.96	6/1/2017	819.12	-129.84
31860	11/30/2007	-948.96	7/1/2017	826.14	-122.82
31861	11/30/2007	-8540.6	7/1/2017	7435.22	-1105.38
31862	11/30/2007	-948.96	7/1/2017	826.14	-122.82
31863	11/30/2007	-16132.24	9/30/2017	14406.28	-1725.96
31864	11/30/2007	-18030.15	12/31/2017	16227.14	-1803.01
31865	11/30/2007	-92048.64	2/1/2018	82843.78	-9204.86
31866	11/30/2007	-14234.33	2/28/2018	12810.9	-1423.43
31867	2/15/2007	-3700	7/1/2017	3330	-370
31868	2/15/2007	-4064	2/1/2018	3657.6	-406.4
31869	10/31/2007	-12052.81	6/1/2017	10484.11	-1568.7
31870	10/31/2007	-2191.42	7/1/2017	1922.41	-269.01
31871	10/31/2007	-3287.13	9/30/2017	2957.38	-329.75
31872	10/31/2007	-2191.42	9/30/2017	1971.58	-219.84
31873	10/31/2007	-14244.23	12/31/2017	12819.81	-1424.42
31874	10/31/2007	-5478.55	2/1/2018	4930.69	-547.86
31875	10/31/2007	-12052.81	2/28/2018	10847.53	-1205.28
31876	8/31/2007	-2191.42	6/1/2017	1936.23	-255.19
31877	8/31/2007	-7669.97	7/1/2017	6833.53	-836.44
31878	8/31/2007	-14244.23	9/30/2017	12819.8	-1424.43
31879	8/31/2007	-2191.42	12/31/2017	1972.28	-219.14
31880	8/31/2007	-30679.88	2/1/2018	27611.89	-3067.99
31881	8/31/2007	-4382.84	2/28/2018	3944.56	-438.28
31882	10/31/2007	-983.19	6/1/2017	855.22	-127.97
31883	10/31/2007	-5899.15	6/1/2017	5131.34	-767.81
31884	10/31/2007	-983.19	7/1/2017	862.49	-120.7
31885	10/31/2007	-983.19	7/1/2017	862.49	-120.7
31886	10/31/2007	-983.19	7/1/2017	862.49	-120.7
31887	10/31/2007	-7865.53	9/30/2017	7076.46	-789.07
31888	10/31/2007	-17697.45	12/31/2017	15927.7	-1769.75
31889	10/31/2007	-983.19	2/1/2018	884.87	-98.32
31890	10/31/2007	-14747.88	2/28/2018	13273.09	-1474.79
31891	2/1/2010	-3940.09	9/30/2017	2798.49	-1141.6
31892	2/16/2009	-4086.14	6/1/2017	3142.16	-943.98
31893	8/9/2008	-985.84	6/1/2017	797.11	-188.73
31894	8/9/2008	-8999.99	7/1/2017	7343.56	-1656.43
31895	8/9/2008	-18000	9/30/2017	15091.04	-2908.96
31896	8/9/2008	-985.84	9/30/2017	826.52	-159.32
31897	8/9/2008	-13915.04	12/31/2017	11981.91	-1933.13
31898	8/9/2008	-985.84	2/1/2018	856.66	-129.18
31899	8/5/2008	-3999.99	7/1/2017	3267.18	-732.81
31900	8/5/2008	-11999.97	12/31/2017	10343.03	-1656.94
31901	12/26/2008	-4033.33	9/30/2017	3264.82	-768.51
31902	3/5/2009	-4064	2/1/2018	3356.53	-707.47
31903	2/28/2009	-4086.14	2/1/2018	3379.02	-707.12
31904	1/11/2008	-6613.51	6/1/2017	5647.38	-966.13
31905	1/11/2008	-3779.15	7/1/2017	3255.04	-524.11
31906	1/11/2008	-1889.57	9/30/2017	1669.91	-219.66
31907	1/11/2008	-1889.57	9/30/2017	1669.91	-219.66
31908	1/11/2008	-944.79	9/30/2017	834.96	-109.83
31909	1/11/2008	-10392.65	12/31/2017	9353.38	-1039.27
31910	1/11/2008	-944.79	2/1/2018	850.31	-94.48
31911	1/11/2008	-6613.51	2/28/2018	5952.16	-661.35
31912	3/8/2007	-35171.15	1/31/2018	31654.03	-3517.12
31913	4/1/2007	-4606.24	6/30/2017	3073.63	-1532.61
31914	4/1/2007	-9240.55	8/1/2017	6166.6	-3073.95
31915	4/1/2007	-1517.39	6/30/2017	1351.07	-166.32
31916	4/1/2007	-12329.4	8/1/2017	10978.29	-1351.11
31917	4/1/2007	-230779.9	2/28/2018	157254.88	-73525.02
31918	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
31919	4/1/2007	-230779.9	1/31/2018	163098.74	-67681.16
31920	4/1/2007	-23077.99	9/1/2017	16112.58	-6965.41
31921	4/1/2005	-31098.95	9/1/2017	14772.6	-16326.35
31922	4/1/2007	-23077.99	9/1/2017	17516.75	-5561.24
31923	4/1/2007	-7063.41	6/30/2017	4901.05	-2162.36
31924	4/1/2007	-16014.58	8/1/2017	11113.05	-4901.53
31925	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31926	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31927	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31928	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31929	4/1/2007	-6456.72	6/30/2017	4649.83	-1806.89
31930	4/1/2007	-16621.27	8/1/2017	11971	-4650.27

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
31931	4/1/2007	-23077.99	9/1/2017	15499.73	-7578.26
31932	2/10/2010	-36660.26	12/31/2017	11766.93	-24893.33
31933	4/1/2007	-2849.45	6/30/2017	2497.58	-351.87
31934	4/1/2007	-20228.54	8/1/2017	17730.92	-2497.62
31935	4/1/2007	-23077.99	9/1/2017	16719.27	-6358.72
31936	5/20/2004	-37900	9/1/2017	20973.27	-16926.73
31937	4/1/2007	-153853.27	2/28/2018	133908.97	-19944.3
31938	4/1/2007	-16862.68	6/30/2017	15014.03	-1848.65
31939	4/1/2007	-136990.59	8/1/2017	121976.1	-15014.49
31940	4/1/2007	-16862.68	6/30/2017	15014.03	-1848.65
31941	4/1/2007	-136990.59	8/1/2017	121976.1	-15014.49
31942	4/1/2007	-153853.27	9/1/2017	115463.65	-38389.62
31943	4/1/2007	-153853.27	9/30/2017	135046.8	-18806.47
31944	4/1/2007	-153853.27	9/30/2017	130418.61	-23434.66
31945	4/1/2007	-153853.27	9/30/2017	130418.61	-23434.66
31946	4/1/2007	-153853.27	11/30/2017	135175.36	-18677.91
31947	4/1/2007	-153853.27	9/30/2017	130418.61	-23434.66
31948	4/1/2007	-13846.79	9/1/2017	10032.22	-3814.57
31949	4/1/2007	-4605.42	6/30/2017	3073.35	-1532.07
31950	4/1/2007	-9241.37	8/1/2017	6167.7	-3073.67
31951	4/1/2005	-74000	9/1/2017	36604.93	-37395.07
31952	4/1/2007	-4606.25	6/30/2017	3073.63	-1532.62
31953	4/1/2007	-9240.55	8/1/2017	6166.6	-3073.95
31954	4/1/2007	-1518.33	6/30/2017	1351.8	-166.53
31955	4/1/2007	-230779.9	1/31/2018	163098.87	-67681.03
31956	4/1/2007	-13846.81	9/1/2017	12352.92	-1493.89
31957	4/1/2007	-4238.44	6/30/2017	2940.78	-1297.66
31958	4/1/2007	-9608.36	8/1/2017	6667.29	-2941.07
31959	4/1/2007	-13846.79	9/1/2017	11638.14	-2208.65
31960	4/1/2007	-4606.65	6/30/2017	3073.76	-1532.89
31961	4/1/2007	-9240.14	8/1/2017	6166.06	-3074.08
31962	4/1/2007	-13846.79	9/1/2017	11638.66	-2208.13
31963	4/1/2007	-13846.79	9/30/2017	11655.17	-2191.62
31964	4/1/2007	-13846.8	9/30/2017	10532.23	-3314.57
31965	4/1/2007	-23077.99	9/1/2017	16113.07	-6964.92
31966	4/1/2007	-13846.79	9/1/2017	10031.94	-3814.85
31967	4/1/2007	-13846.79	9/1/2017	10860.02	-2986.77
31968	4/1/2007	-230779.92	9/1/2017	161131.75	-69648.17
31969	4/1/2007	-230779.9	9/1/2017	161131.75	-69648.15
31970	4/1/2007	-230779.9	9/1/2017	161131.75	-69648.15
31971	4/1/2007	-230779.9	9/1/2017	161131.75	-69648.15
31972	4/1/2007	-230779.9	9/1/2017	161131.75	-69648.15
31973	4/1/2007	-4753.27	6/30/2017	3121.19	-1632.08
31974	4/1/2007	-9093.53	8/1/2017	5971.95	-3121.58
31975	4/1/2007	-76926.63	1/31/2018	67639.41	-9287.22
31976	4/1/2007	-4606.65	6/30/2017	3073.76	-1532.89
31977	4/1/2007	-9240.14	8/1/2017	6166.06	-3074.08
31978	4/1/2007	-23077.99	9/1/2017	15498.92	-7579.07
31979	4/1/2007	-153853.26	9/30/2017	111772.58	-42080.68
31980	4/1/2007	-153853.27	9/30/2017	111772.58	-42080.69
31981	4/1/2007	-153853.27	9/30/2017	111772.58	-42080.69
31982	4/1/2007	-153853.27	9/30/2017	111772.58	-42080.69
31983	4/1/2007	-153853.27	9/30/2017	111772.58	-42080.69
31984	4/1/2007	-153853.27	9/30/2017	111772.58	-42080.69
31985	4/1/2007	-153853.27	2/28/2018	135335.28	-18517.99
31986	4/1/2007	-153853.26	1/31/2018	129667.01	-24186.25
31987	4/1/2007	-153853.27	1/31/2018	129667.01	-24186.26
31988	4/1/2007	-153853.27	1/31/2018	129667.01	-24186.26
31989	4/1/2007	-153853.26	2/28/2018	135335.28	-18517.98
31990	4/1/2007	-153853.27	2/28/2018	135335.28	-18517.99
31991	4/1/2007	-153853.27	2/28/2018	135335.28	-18517.99
31992	4/1/2007	-18997.83	6/30/2017	16651.71	-2346.12
31993	4/1/2007	-134855.43	8/1/2017	118203.46	-16651.97
31994	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31995	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31996	4/1/2007	-230779.9	9/30/2017	155453.62	-75326.28
31997	4/1/2007	-153853.27	9/1/2017	134986.16	-18867.11
31998	4/1/2007	-153853.27	9/1/2017	125627.94	-28225.33
31999	4/1/2007	-33705.7	6/30/2017	26319.71	-7385.99
32000	4/1/2007	-120147.57	8/1/2017	93826.01	-26321.56
32001	4/1/2007	-33705.7	6/30/2017	26319.71	-7385.99
32002	4/1/2007	-120147.57	8/1/2017	93826.01	-26321.56
32003	4/1/2007	-33705.7	6/30/2017	26319.71	-7385.99
32004	4/1/2007	-120147.57	8/1/2017	93826.01	-26321.56
32005	4/1/2007	-153853.27	1/31/2018	135278.8	-18574.47
32006	4/1/2007	-153853.27	2/28/2018	126268.77	-27584.5
32007	4/1/2007	-153853.27	2/28/2018	126268.77	-27584.5
32008	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
32009	4/1/2007	-28617.34	6/30/2017	23293.23	-5324.11
32010	4/1/2007	-125235.93	8/1/2017	101941.52	-23294.41
32011	4/1/2007	-28617.34	6/30/2017	23293.23	-5324.11
32012	4/1/2007	-125235.93	8/1/2017	101941.52	-23294.41
32013	4/1/2007	-1709.9	6/30/2017	1498.73	-211.17
32014	4/1/2007	-12136.89	8/1/2017	10638.14	-1498.75
32015	4/1/2007	-230779.91	9/1/2017	167200.31	-63579.6
32016	4/1/2007	-230779.9	9/1/2017	167200.31	-63579.59
32017	4/1/2007	-230779.9	9/1/2017	167200.31	-63579.59
32018	4/1/2007	-230779.9	9/1/2017	167200.31	-63579.59
32019	4/1/2007	-153853.27	2/28/2018	135335.39	-18517.88
32020	4/1/2007	-153853.27	9/1/2017	129316.52	-24536.75
32021	4/1/2007	-153853.27	9/1/2017	129316.52	-24536.75
32022	4/1/2007	-153853.27	9/1/2017	129316.52	-24536.75
32023	4/1/2007	-153853.27	9/1/2017	120670.25	-33183.02
32024	4/1/2007	-153853.27	9/1/2017	120670.25	-33183.02
32025	4/1/2007	-153853.27	9/1/2017	120670.25	-33183.02
32026	4/1/2007	-230779.91	1/31/2018	154594.67	-76185.24
32027	4/1/2007	-230779.9	1/31/2018	154594.66	-76185.24
32028	4/1/2007	-230779.9	1/31/2018	154594.66	-76185.24
32029	4/1/2007	-153853.27	1/31/2018	136907.76	-16945.51
32030	4/1/2007	-3383.61	6/30/2017	2556.61	-827
32031	4/1/2007	-10463.19	8/1/2017	7906.39	-2556.8
32032	4/1/2007	-3383.6	6/30/2017	2556.6	-827
32033	4/1/2007	-10463.19	8/1/2017	7906.4	-2556.79

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32034	4/1/2007	-13846.8	9/1/2017	12351.98	-1494.82
32035	4/1/2007	-13846.8	9/1/2017	10391.67	-3455.13
32036	4/1/2007	-13846.8	9/1/2017	10391.67	-3455.13
32037	4/1/2007	-12328.46	8/1/2017	10976.62	-1351.84
32038	4/1/2007	-13846.79	9/1/2017	10031.81	-3814.98
32039	4/1/2007	-1517.39	6/30/2017	1351.07	-166.32
32040	4/1/2007	-12329.4	8/1/2017	10978.29	-1351.11
32041	4/1/2007	-230779.9	2/28/2018	157254.88	-73525.02
32042	4/1/2007	-230779.9	1/31/2018	163098.87	-67681.03
32043	4/1/2007	-13846.8	9/1/2017	10391.67	-3455.13
32044	6/2/2007	-34826.15	3/31/2018	31343.53	-3482.62
32045	4/1/2007	-27498.83	3/31/2018	24748.95	-2749.88
32046	4/1/2005	-27805.92	3/31/2018	25025.33	-2780.59
32047	4/1/2006	-38490.69	3/31/2018	34641.62	-3849.07
32048	7/1/2011	-3065.58	3/31/2018	1904.14	-1161.44
32049	7/1/2011	-7153.03	3/31/2018	4442.98	-2710.05
32050	7/1/2011	-1021.86	3/31/2018	634.72	-387.14
32051	7/1/2011	-10218.61	3/31/2018	6347.11	-3871.5
32052	7/1/2011	-7153.03	3/31/2018	4442.99	-2710.04
32053	7/1/2011	-3065.58	3/31/2018	1904.14	-1161.44
32054	7/1/2011	-9196.74	3/31/2018	5712.4	-3484.34
32055	7/1/2011	-4087.44	3/31/2018	2538.84	-1548.6
32056	7/1/2011	-3065.58	3/31/2018	1904.14	-1161.44
32057	7/1/2011	-7153.03	3/31/2018	4442.98	-2710.05
32058	7/1/2011	-2043.72	3/31/2018	1269.42	-774.3
32059	7/1/2011	-3065.58	3/31/2018	1904.14	-1161.44
32060	7/1/2011	-17371.64	3/31/2018	10790.1	-6581.54
32061	7/1/2011	-2043.72	3/31/2018	1269.42	-774.3
32062	7/1/2011	-9196.75	3/31/2018	5712.41	-3484.34
32063	7/1/2011	-5109.31	3/31/2018	3173.56	-1935.75
32064	7/1/2011	-11240.46	3/31/2018	6981.82	-4258.64
32065	7/1/2011	-8174.89	3/31/2018	5077.69	-3097.2
32066	7/1/2011	-48027.47	3/31/2018	29831.46	-18196.01
32067	8/1/2011	-2038.85	3/31/2018	1249.99	-788.86
32068	8/1/2011	-19369.03	3/31/2018	11874.9	-7494.13
32069	8/1/2011	-1019.42	3/31/2018	625	-394.42
32070	8/1/2011	-14271.88	3/31/2018	8749.9	-5521.98
32071	8/1/2011	-5097.11	3/31/2018	3124.97	-1972.14
32072	8/1/2011	-3058.27	3/31/2018	1874.98	-1183.29
32073	8/1/2011	-5097.1	3/31/2018	3124.96	-1972.14
32074	8/1/2011	-9174.8	3/31/2018	5624.95	-3549.85
32075	8/1/2011	-10194.23	3/31/2018	6249.95	-3944.28
32076	8/2/2011	-4077.69	3/31/2018	2498.92	-1578.77
32077	8/1/2011	-3058.26	3/31/2018	1874.98	-1183.28
32078	8/1/2011	-5097.11	3/31/2018	3124.97	-1972.14
32079	8/1/2011	-12233.08	3/31/2018	7499.94	-4733.14
32080	8/1/2011	-2038.85	3/31/2018	1249.99	-788.86
32081	8/1/2011	-18349.61	3/31/2018	11249.9	-7099.71
32082	8/1/2011	-4077.69	3/31/2018	2499.98	-1577.71
32083	8/1/2011	-13252.5	3/31/2018	8124.93	-5127.57
32084	8/2/2011	-6116.54	3/31/2018	3748.38	-2368.16
32085	8/1/2011	-44854.61	3/31/2018	27499.76	-17354.85
32086	9/1/2011	-3068.41	3/31/2018	1856.51	-1211.9
32087	9/1/2011	-13296.47	3/31/2018	8044.9	-5251.57
32088	9/1/2011	-2045.61	3/31/2018	1237.68	-807.93
32089	9/1/2011	-10225.5	3/31/2018	6186.83	-4038.67
32090	9/1/2011	-9202.95	3/31/2018	5568.16	-3634.79
32091	9/1/2011	-1022.81	3/31/2018	618.84	-403.97
32092	9/1/2011	-7159.64	3/31/2018	4331.87	-2827.77
32093	9/1/2011	-6136.83	3/31/2018	3713.03	-2423.8
32094	9/1/2011	-3068.42	3/31/2018	1856.52	-1211.9
32095	9/1/2011	-12822.96	3/31/2018	7758.39	-5064.57
32096	9/1/2011	-4090.2	3/31/2018	2474.74	-1615.46
32097	9/1/2011	-8182.44	3/31/2018	4950.7	-3231.74
32098	9/1/2011	-11250.86	3/31/2018	6807.22	-4443.64
32099	9/1/2011	-4091.22	3/31/2018	2475.35	-1615.87
32100	9/1/2011	-11250.85	3/31/2018	6807.21	-4443.64
32101	9/1/2011	-4091.22	3/31/2018	2475.35	-1615.87
32102	9/1/2011	-11250.85	3/31/2018	6807.22	-4443.63
32103	9/1/2011	-7159.63	3/31/2018	4331.86	-2827.77
32104	9/1/2011	-48059.84	3/31/2018	29078.14	-18981.7
32105	10/3/2011	-2045.59	3/31/2018	1220.67	-824.92
32106	10/3/2011	-14319.06	3/31/2018	8544.67	-5774.39
32107	10/3/2011	-2045.59	3/31/2018	1220.67	-824.92
32108	10/3/2011	-4091.18	3/31/2018	2441.35	-1649.83
32109	10/3/2011	-2045.59	3/31/2018	1220.67	-824.92
32110	10/3/2011	-7159.56	3/31/2018	4272.36	-2887.2
32111	10/3/2011	-2045.59	3/31/2018	1220.67	-824.92
32112	10/3/2011	-5113.98	3/31/2018	3051.69	-2062.29
32113	10/1/2011	-4091.18	3/31/2018	2443.47	-1647.71
32114	10/3/2011	-9205.15	3/31/2018	5493.02	-3712.13
32115	10/3/2011	-11812.16	3/31/2018	7048.71	-4763.45
32116	10/1/2011	-5113.97	3/31/2018	3054.34	-2059.63
32117	10/1/2011	-18410.31	3/31/2018	10995.62	-7414.69
32118	10/1/2011	-1022.8	3/31/2018	610.87	-411.93
32119	10/3/2011	-5113.97	3/31/2018	3051.68	-2062.29
32120	10/1/2011	-3068.39	3/31/2018	1832.61	-1235.78
32121	10/1/2011	-55792.38	3/31/2018	33322.19	-22470.19
32122	11/1/2011	-4075.32	3/31/2018	2401.2	-1674.12
32123	11/1/2011	-6112.99	3/31/2018	3601.81	-2511.18
32124	11/1/2011	-2037.66	3/31/2018	1200.61	-837.05
32125	11/1/2011	-6112.98	3/31/2018	3601.81	-2511.17
32126	11/1/2011	-10188.3	3/31/2018	6003.01	-4185.29
32127	11/1/2011	-2037.66	3/31/2018	1200.61	-837.05
32128	11/1/2011	-4075.32	3/31/2018	2401.2	-1674.12
32129	11/1/2011	-5094.15	3/31/2018	3001.51	-2092.64
32130	11/1/2011	-3056.49	3/31/2018	1800.9	-1255.59
32131	11/1/2011	-2037.66	3/31/2018	1200.61	-837.05
32132	11/1/2011	-3056.49	3/31/2018	1800.9	-1255.59
32133	11/1/2011	-3056.49	3/31/2018	1800.9	-1255.59
32134	11/1/2011	-18338.94	3/31/2018	10805.43	-7533.51
32135	11/1/2011	-2037.66	3/31/2018	1200.61	-837.05
32136	11/1/2011	-20376.61	3/31/2018	12006.04	-8370.57

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32137	11/1/2011	-2037.66	3/31/2018	1200.61	-837.05
32138	11/1/2011	-15282.45	3/31/2018	9004.52	-6277.93
32139	11/1/2011	-5094.15	3/31/2018	3001.51	-2092.64
32140	11/1/2011	-38715.56	3/31/2018	22811.48	-15904.08
32141	12/1/2011	-4060.93	3/31/2018	2361.1	-1699.83
32142	12/1/2011	-3045.7	3/31/2018	1770.83	-1274.87
32143	12/2/2011	-3045.7	3/31/2018	1770.04	-1275.66
32144	12/1/2011	-10152.31	3/31/2018	5902.75	-4249.56
32145	12/1/2011	-6091.39	3/31/2018	3541.65	-2549.74
32146	12/1/2011	-5076.16	3/31/2018	2951.38	-2124.78
32147	12/1/2011	-3045.69	3/31/2018	1770.82	-1274.87
32148	12/1/2011	-4060.92	3/31/2018	2361.1	-1699.82
32149	12/1/2011	-1015.23	3/31/2018	590.27	-424.96
32150	12/1/2011	-3045.69	3/31/2018	1770.82	-1274.87
32151	12/1/2011	-3045.69	3/31/2018	1770.82	-1274.87
32152	12/1/2011	-7106.61	3/31/2018	4131.92	-2974.69
32153	12/1/2011	-15228.47	3/31/2018	8854.14	-6374.33
32154	12/1/2011	-2030.46	3/31/2018	1180.55	-849.91
32155	12/1/2011	-6091.38	3/31/2018	3541.65	-2549.73
32156	12/1/2011	-2030.46	3/31/2018	1180.55	-849.91
32157	12/1/2011	-12182.78	3/31/2018	7083.32	-5099.46
32158	12/1/2011	-3045.69	3/31/2018	1770.82	-1274.87
32159	12/1/2011	-43654.95	3/31/2018	25381.86	-18273.09
32160	1/2/2012	-3041.25	3/31/2018	1742.98	-1298.27
32161	1/2/2012	-10137.51	3/31/2018	5809.95	-4327.56
32162	1/2/2012	-6082.5	3/31/2018	3485.97	-2596.53
32163	1/2/2012	-5068.75	3/31/2018	2904.97	-2163.78
32164	1/2/2012	-4050.72	3/31/2018	2321.53	-1729.19
32165	1/2/2012	-3039.26	3/31/2018	1741.84	-1297.42
32166	1/2/2012	-1013.75	3/31/2018	581	-432.75
32167	1/2/2012	-5065.42	3/31/2018	2903.06	-2162.36
32168	1/2/2012	-3039.25	3/31/2018	1741.83	-1297.42
32169	1/2/2012	-11143.92	3/31/2018	6386.73	-4757.19
32170	1/2/2012	-14183.17	3/31/2018	8128.57	-6054.6
32171	1/2/2012	-6663.38	3/31/2018	3818.89	-2844.49
32172	1/2/2012	-13178.75	3/31/2018	7552.93	-5625.82
32173	1/2/2012	-6082.5	3/31/2018	3485.96	-2596.54
32174	1/2/2012	-13170.08	3/31/2018	7547.96	-5622.12
32175	1/2/2012	-10137.51	3/31/2018	5809.95	-4327.56
32176	1/2/2012	-53672.09	3/31/2018	30760.22	-22911.87
32177	2/1/2012	-2024.44	3/31/2018	1144.47	-879.97
32178	2/1/2012	-2024.44	3/31/2018	1144.47	-879.97
32179	2/1/2012	-2024.44	3/31/2018	1144.47	-879.97
32180	2/1/2012	-1012.22	3/31/2018	572.24	-439.98
32181	2/1/2012	-2024.44	3/31/2018	1144.47	-879.97
32182	2/1/2012	-4048.88	3/31/2018	2288.94	-1759.94
32183	2/1/2012	-3036.66	3/31/2018	1716.71	-1319.95
32184	2/2/2012	-4048.88	3/31/2018	2287.89	-1760.99
32185	2/1/2012	-7085.55	3/31/2018	4005.65	-3079.9
32186	2/1/2012	-7085.55	3/31/2018	4005.65	-3079.9
32187	2/1/2012	-1012.22	3/31/2018	572.23	-439.99
32188	2/1/2012	-14171.09	3/31/2018	8011.3	-6159.79
32189	2/1/2012	-3036.66	3/31/2018	1716.71	-1319.95
32190	2/1/2012	-9109.99	3/31/2018	5150.12	-3959.87
32191	2/1/2012	-7085.54	3/31/2018	4005.65	-3079.89
32192	2/1/2012	-27329.96	3/31/2018	15450.37	-11879.59
32193	3/1/2012	-1095.7	3/31/2018	611.18	-484.52
32194	3/1/2012	-4049	3/31/2018	2258.53	-1790.47
32195	3/1/2012	-2024.5	3/31/2018	1129.27	-895.23
32196	3/1/2012	-6073.5	3/31/2018	3387.8	-2685.7
32197	3/1/2012	-1012.25	3/31/2018	564.63	-447.62
32198	3/2/2012	-2021.47	3/31/2018	1127.05	-894.42
32199	3/1/2012	-3036.75	3/31/2018	1693.9	-1342.85
32200	3/1/2012	-3036.75	3/31/2018	1693.9	-1342.85
32201	3/1/2012	-3036.75	3/31/2018	1693.9	-1342.85
32202	3/1/2012	-6073.51	3/31/2018	3387.8	-2685.71
32203	3/1/2012	-9861.3	3/31/2018	5500.64	-4360.66
32204	3/1/2012	-6073.5	3/31/2018	3387.8	-2685.7
32205	3/1/2012	-4049	3/31/2018	2258.53	-1790.47
32206	3/1/2012	-5061.25	3/31/2018	2823.16	-2238.09
32207	3/1/2012	-8098.01	3/31/2018	4517.06	-3580.95
32208	3/1/2012	-10122.5	3/31/2018	5646.33	-4476.17
32209	3/1/2012	-14244.1	3/31/2018	7945.36	-6298.74
32210	3/1/2012	-8098	3/31/2018	4517.06	-3580.94
32211	3/1/2012	-2613.68	3/31/2018	1457.91	-1155.77
32212	8/2/2011	-9174.78	3/31/2018	5622.56	-3552.22
32213	9/1/2011	-2594.91	3/31/2018	1570.02	-1024.89
32214	10/3/2011	-5214.1	3/31/2018	3111.43	-2102.67
32215	11/1/2011	-1018.83	3/31/2018	600.3	-418.53
32216	2/3/2012	-17971.7	3/31/2018	10150.56	-7821.14
32217	3/2/2012	-8985.85	3/31/2018	5009.97	-3975.88
32218	8/3/2011	-1019.42	3/31/2018	624.47	-394.95
32219	8/3/2011	-1022.55	3/31/2018	626.38	-396.17
32220	9/16/2011	-2594.91	3/31/2018	1559.92	-1034.99
32221	12/2/2011	-2611.35	3/31/2018	1517.62	-1093.73
32222	1/4/2012	-2612.66	3/31/2018	1495.99	-1116.67
32223	10/4/2011	-2607.05	3/31/2018	1555.03	-1052.02
32224	11/9/2011	-1018.83	3/31/2018	598.18	-420.65
32225	3/1/2012	-5227.36	3/31/2018	2915.82	-2311.54
32226	2/3/2012	-2613.25	3/31/2018	1475.99	-1137.26
32227	8/1/2011	-2565.18	3/31/2018	1572.68	-992.5
32228	11/11/2011	-2609.88	3/31/2018	1530.99	-1078.89
32229	12/1/2011	-2611.36	3/31/2018	1518.3	-1093.06
32230	2/4/2012	-5226.5	3/31/2018	2950.61	-2275.89
32231	8/1/2011	-2565.18	3/31/2018	1572.67	-992.51
32232	9/1/2011	-7784.72	3/31/2018	4710.06	-3074.66
32233	1/2/2012	-5225.32	3/31/2018	2994.7	-2230.62
32234	11/3/2011	-2609.88	3/31/2018	1536.41	-1073.47
32235	12/5/2011	-2611.36	3/31/2018	1515.59	-1095.77
32236	2/2/2012	-5226.5	3/31/2018	2953.33	-2273.17
32237	8/2/2011	-2565.17	3/31/2018	1572	-993.17
32238	9/1/2011	-2594.91	3/31/2018	1570.02	-1024.89
32239	12/1/2011	-7834.06	3/31/2018	4554.88	-3279.18

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32240	1/2/2012	-5225.32	3/31/2018	2994.7	-2230.62
32241	2/1/2012	-10453	3/31/2018	5909.36	-4543.64
32242	3/1/2012	-7841.05	3/31/2018	4373.74	-3467.31
32243	1/3/2012	-2612.66	3/31/2018	1496.66	-1116
32244	9/1/2011	-2594.91	3/31/2018	1570.02	-1024.89
32245	11/1/2011	-7821.16	3/31/2018	4608.29	-3212.87
32246	1/3/2012	-2612.66	3/31/2018	1496.68	-1115.98
32247	3/7/2012	-2613.68	3/31/2018	1453.84	-1159.84
32248	10/4/2011	-2607.05	3/31/2018	1555.04	-1052.01
32249	1/2/2012	-1012.68	3/31/2018	580.38	-432.3
32250	2/3/2012	-1012.22	3/31/2018	571.71	-440.51
32251	3/1/2012	-2614.17	3/31/2018	1458.18	-1155.99
32252	3/25/2015	-57691.56	3/31/2018	15662.08	-42029.48
32253	6/20/2014	-45830.1	3/31/2018	15583.49	-30246.61
32254	6/20/2014	-45830.1	3/31/2018	15583.49	-30246.61
32255	6/20/2014	-45843.86	3/31/2018	15588.18	-30255.68
32256	8/26/2006	-32089.66	3/31/2018	28880.69	-3208.97
32257	10/31/2007	-3287.13	3/31/2018	2958.41	-328.72
32258	12/31/2007	-2191.4	3/31/2018	1972.26	-219.14
32259	12/31/2007	-5478.51	3/31/2018	4930.66	-547.85
32260	1/2/2008	-3700	3/31/2018	3330	-370
32261	7/11/2008	-3700	3/31/2018	3290.76	-409.24
32262	10/31/2007	-73702.59	3/31/2018	66332.33	-7370.26
32263	11/30/2007	-3700	3/31/2018	3330	-370
32264	11/30/2007	-1897.91	3/31/2018	1708.11	-189.8
32265	10/31/2007	-3287.13	3/31/2018	2958.42	-328.71
32266	10/31/2007	-3932.77	3/31/2018	3539.49	-393.28
32267	1/11/2008	-9241.37	3/31/2018	8317.23	-924.14
32268	12/31/2007	-220672.41	3/31/2018	198605.16	-22067.25
32269	12/31/2007	-2818.32	3/31/2018	2536.49	-281.83
32270	6/30/2007	-7399.99	3/31/2018	6659.99	-740
32271	11/30/2007	-9861.38	3/31/2018	8875.24	-986.14
32272	12/31/2007	-88751.7	3/31/2018	79876.53	-8875.17
32273	5/15/2008	-11999.97	3/31/2018	10799.97	-1200
32274	10/31/2007	-43179.58	3/31/2018	38861.62	-4317.96
32275	11/30/2007	-61359.76	3/31/2018	55223.78	-6135.98
32276	5/31/2007	-1079.82	3/31/2018	971.84	-107.98
32277	1/1/2010	-7880.18	3/31/2018	6013.93	-1866.25
32278	11/30/2007	-10957.1	3/31/2018	9861.39	-1095.71
32279	9/3/2009	-2567.79	3/31/2018	2039.9	-527.89
32280	8/31/2007	-10393.94	3/31/2018	9354.55	-1039.39
32281	9/8/2008	-8999.99	3/31/2018	7892.67	-1107.32
32282	12/15/2008	-8999.99	3/31/2018	7709.43	-1290.56
32283	10/31/2007	-39892.45	3/31/2018	35903.21	-3989.24
32284	11/3/2009	-8985.85	3/31/2018	6995.67	-1990.18
32285	2/1/2010	-7880.16	3/31/2018	5950.61	-1929.55
32286	11/30/2007	-109571	3/31/2018	98613.9	-10957.1
32287	10/10/2008	-8999.99	3/31/2018	7832.49	-1167.5
32288	2/1/2010	-26957.55	3/31/2018	20355.71	-6601.84
32289	3/23/2009	-35996.4	3/31/2018	30113.73	-5882.67
32290	12/31/2007	-72336.81	3/31/2018	65103.13	-7233.68
32291	10/31/2007	-56976.92	3/31/2018	51279.23	-5697.69
32292	11/3/2009	-4086.14	3/31/2018	3181.19	-904.95
32293	12/31/2006	-1079.81	3/31/2018	971.83	-107.98
32294	12/1/2009	-2583.64	3/31/2018	1992.62	-591.02
32295	3/20/2010	-1092.25	3/31/2018	811.4	-280.85
32296	12/2/2008	-2002.62	3/31/2018	1720.82	-281.8
32297	10/31/2006	-1070.86	3/31/2018	963.77	-107.09
32298	2/2/2011	-2565.18	3/31/2018	1692.59	-872.59
32299	5/31/2007	-1031.54	3/31/2018	928.39	-103.15
32300	12/2/2010	-2565.19	3/31/2018	1733.99	-831.2
32301	9/3/2010	-2565.28	3/31/2018	1794.13	-771.15
32302	7/31/2007	-13148.42	3/31/2018	11833.58	-1314.84
32303	3/1/2011	-2565.17	3/31/2018	1674.55	-890.62
32304	2/15/2007	-1070.86	3/31/2018	963.77	-107.09
32305	7/31/2007	-12052.71	3/31/2018	10847.44	-1205.27
32306	7/31/2007	-1095.71	3/31/2018	986.14	-109.57
32307	5/3/2010	-2567.12	3/31/2018	1877.63	-689.49
32308	5/31/2006	-1079.81	3/31/2018	971.83	-107.98
32309	10/31/2006	-6425.7	3/31/2018	5783.13	-642.57
32310	7/1/2010	-2565.74	3/31/2018	1837.26	-728.48
32311	1/4/2008	-943.97	3/31/2018	849.58	-94.39
32312	1/7/2008	-93533.87	3/31/2018	84180.49	-9353.38
32313	1/11/2008	-944.79	3/31/2018	850.31	-94.48
32314	4/5/2008	-45624.6	3/31/2018	41062.14	-4562.46
32315	2/7/2008	-956.95	3/31/2018	861.26	-95.69
32316	2/7/2008	-956.95	3/31/2018	861.26	-95.69
32317	3/12/2008	-11483.4	3/31/2018	10335.06	-1148.34
32318	3/10/2008	-1913.9	3/31/2018	1722.51	-191.39
32319	3/11/2008	-22966.81	3/31/2018	20670.13	-2296.68
32320	3/10/2008	-22009.85	3/31/2018	19808.86	-2200.99
32321	3/11/2008	-956.95	3/31/2018	861.26	-95.69
32322	4/5/2008	-4241.96	3/31/2018	3817.77	-424.19
32323	4/5/2008	-972.17	3/31/2018	874.95	-97.22
32324	4/5/2008	-1944.33	3/31/2018	1749.89	-194.44
32325	4/5/2008	-11665.36	3/31/2018	10498.83	-1166.53
32326	2/7/2008	-51497.9	3/31/2018	46348.11	-5149.79
32327	2/2/2008	-17030.06	3/31/2018	15327.06	-1703
32328	3/7/2008	-7655.6	3/31/2018	6890.04	-765.56
32329	11/2/2010	-2565.2	3/31/2018	1754.04	-811.16
32330	6/16/2008	-2929.3	3/31/2018	2620.85	-308.45
32331	6/23/2008	-3905.73	3/31/2018	3488.65	-417.08
32332	6/23/2008	-17531.2	3/31/2018	15659.11	-1872.09
32333	5/7/2008	-3901.52	3/31/2018	3511.36	-390.16
32334	6/23/2008	-976.43	3/31/2018	872.16	-104.27
32335	6/23/2008	-976.44	3/31/2018	872.18	-104.26
32336	9/1/2010	-2565.28	3/31/2018	1795.59	-769.69
32337	6/16/2008	-12164.45	3/31/2018	10883.57	-1280.88
32338	3/7/2008	-3827.8	3/31/2018	3445.02	-382.78
32339	3/7/2008	-54546.15	3/31/2018	49091.53	-5454.62
32340	6/16/2008	-974.32	3/31/2018	871.74	-102.58
32341	9/3/2010	-2565.28	3/31/2018	1794.15	-771.13
32342	2/2/2008	-1892.23	3/31/2018	1703.01	-189.22

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32343	7/15/2008	-985.84	3/31/2018	875.95	-109.89
32344	4/5/2008	-2120.97	3/31/2018	1908.87	-212.1
32345	7/15/2008	-1971.69	3/31/2018	1751.93	-219.76
32346	3/7/2008	-50718.35	3/31/2018	45646.51	-5071.84
32347	7/15/2008	-4929.22	3/31/2018	4379.84	-549.38
32348	7/15/2008	-985.84	3/31/2018	875.96	-109.88
32349	7/15/2008	-2191.4	3/31/2018	1947.16	-244.24
32350	7/16/2008	-985.84	3/31/2018	875.76	-110.08
32351	7/16/2008	-985.84	3/31/2018	875.76	-110.08
32352	4/5/2008	-52142.4	3/31/2018	46928.16	-5214.24
32353	7/16/2008	-12247.25	3/31/2018	10879.67	-1367.58
32354	3/7/2008	-10526.45	3/31/2018	9473.8	-1052.65
32355	2/1/2008	-7655.6	3/31/2018	6890.04	-765.56
32356	5/14/2009	-2593.17	3/31/2018	2135.63	-457.54
32357	4/5/2008	-7423.41	3/31/2018	6681.07	-742.34
32358	7/16/2008	-1971.69	3/31/2018	1751.51	-220.18
32359	3/7/2008	-35407.16	3/31/2018	31866.44	-3540.72
32360	4/5/2010	-2569.54	3/31/2018	1898.12	-671.42
32361	6/23/2008	-39810.96	3/31/2018	35559.72	-4251.24
32362	4/5/2008	-10957	3/31/2018	9861.3	-1095.7
32363	6/16/2008	-12164.45	3/31/2018	10883.56	-1280.89
32364	4/5/2008	-17822.73	3/31/2018	16040.45	-1782.28
32365	7/16/2008	-46019.4	3/31/2018	40880.7	-5138.7
32366	4/5/2008	-31090.25	3/31/2018	27981.22	-3109.03
32367	6/23/2008	-36493.34	3/31/2018	32596.34	-3897
32368	7/16/2008	-64576.62	3/31/2018	57365.69	-7210.93
32369	4/5/2008	-1086.3	3/31/2018	977.67	-108.63
32370	1/4/2011	-2565.18	3/31/2018	1711.98	-853.2
32371	8/12/2008	-1002.07	3/31/2018	884.47	-117.6
32372	7/15/2008	-34514.94	3/31/2018	30668.15	-3846.79
32373	6/16/2008	-12164.44	3/31/2018	10883.54	-1280.9
32374	8/12/2008	-2226.78	3/31/2018	1965.42	-261.36
32375	8/12/2008	-1011.05	3/31/2018	892.4	-118.65
32376	5/7/2008	-5537.52	3/31/2018	4983.77	-553.75
32377	8/23/2008	-2022.11	3/31/2018	1780.07	-242.04
32378	7/16/2008	-112451.89	3/31/2018	99895	-12556.89
32379	4/5/2008	-65178	3/31/2018	58660.2	-6517.8
32380	8/12/2008	-1002.07	3/31/2018	884.46	-117.61
32381	8/12/2008	-4453.54	3/31/2018	3930.86	-522.68
32382	2/2/2008	-6622.81	3/31/2018	5960.53	-662.28
32383	6/23/2008	-5529.3	3/31/2018	4938.85	-590.45
32384	5/3/2010	-2567.12	3/31/2018	1877.67	-689.45
32385	6/16/2008	-14376.16	3/31/2018	12862.39	-1513.77
32386	6/16/2008	-49763.65	3/31/2018	44523.71	-5239.94
32387	2/2/2008	-5676.69	3/31/2018	5109.02	-567.67
32388	2/2/2008	-5676.69	3/31/2018	5109.03	-567.66
32389	8/12/2008	-2226.77	3/31/2018	1965.43	-261.34
32390	5/7/2008	-21042.56	3/31/2018	18938.31	-2104.25
32391	7/16/2008	-83503.95	3/31/2018	74179.58	-9324.37
32392	3/10/2008	-4784.75	3/31/2018	4306.28	-478.47
32393	7/15/2008	-17814.17	3/31/2018	15828.72	-1985.45
32394	8/12/2008	-1113.39	3/31/2018	982.71	-130.68
32395	6/23/2008	-5529.29	3/31/2018	4938.84	-590.45
32396	7/16/2008	-15587.39	3/31/2018	13846.83	-1740.56
32397	7/15/2008	-5915.06	3/31/2018	5255.81	-659.25
32398	5/9/2008	-39445.2	3/31/2018	35500.68	-3944.52
32399	4/5/2008	-21914	3/31/2018	19722.6	-2191.4
32400	5/9/2008	-18827.54	3/31/2018	16944.79	-1882.75
32401	3/7/2008	-3827.8	3/31/2018	3445.02	-382.78
32402	5/9/2008	-53160.15	3/31/2018	47844.14	-5316.01
32403	6/16/2008	-79621.83	3/31/2018	71237.83	-8384
32404	8/12/2008	-16700.85	3/31/2018	14740.78	-1960.07
32405	4/9/2010	-3939.04	3/31/2018	2905.79	-1033.25
32406	6/16/2008	-71220.5	3/31/2018	63721.23	-7499.27
32407	5/9/2008	-27687.58	3/31/2018	24918.82	-2768.76
32408	4/5/2008	-2120.98	3/31/2018	1908.88	-212.1
32409	6/23/2008	-8787.92	3/31/2018	7849.5	-938.42
32410	4/5/2008	-48883.5	3/31/2018	43995.15	-4888.35
32411	8/12/2008	-13360.62	3/31/2018	11792.56	-1568.06
32412	5/12/2008	-6645.02	3/31/2018	5980.52	-664.5
32413	9/8/2008	-2022.47	3/31/2018	1773.62	-248.85
32414	6/16/2008	-35062.4	3/31/2018	31370.46	-3691.94
32415	7/15/2008	-18730.96	3/31/2018	16643.34	-2087.62
32416	9/8/2008	-2022.48	3/31/2018	1773.63	-248.85
32417	9/6/2008	-7105.47	3/31/2018	6234.11	-871.36
32418	9/8/2008	-2022.48	3/31/2018	1773.63	-248.85
32419	7/16/2008	-66803.1	3/31/2018	59343.59	-7459.51
32420	8/12/2008	-37253.8	3/31/2018	32881.58	-4372.22
32421	9/8/2008	-3340.16	3/31/2018	2929.21	-410.95
32422	5/7/2008	-15505.04	3/31/2018	13954.53	-1550.51
32423	8/12/2008	-12247.24	3/31/2018	10809.87	-1437.37
32424	8/12/2008	-11133.85	3/31/2018	9827.14	-1306.71
32425	3/10/2008	-3827.8	3/31/2018	3445.02	-382.78
32426	3/10/2008	-20095.95	3/31/2018	18086.36	-2009.59
32427	3/10/2008	-7655.6	3/31/2018	6890.04	-765.56
32428	4/6/2010	-6507.56	3/31/2018	4805.58	-1701.98
32429	5/9/2008	-49837.64	3/31/2018	44853.87	-4983.77
32430	3/7/2008	-44019.72	3/31/2018	39617.74	-4401.98
32431	2/7/2008	-5741.7	3/31/2018	5167.53	-574.17
32432	7/16/2008	-10020.47	3/31/2018	8901.54	-1118.93
32433	8/12/2008	-34514.94	3/31/2018	30464.13	-4050.81
32434	7/15/2008	-8907.12	3/31/2018	7914.39	-992.73
32435	4/5/2008	-3181.46	3/31/2018	2863.32	-318.14
32436	9/8/2008	-27834.63	3/31/2018	24409.98	-3424.65
32437	7/16/2008	-32532.89	3/31/2018	28900.15	-3632.74
32438	9/6/2008	-2226.77	3/31/2018	1953.74	-273.03
32439	9/8/2008	-8907.08	3/31/2018	7811.19	-1095.89
32440	8/12/2008	-34514.94	3/31/2018	30464.08	-4050.86
32441	5/7/2008	-13290	3/31/2018	11961	-1329
32442	5/9/2008	-17720.05	3/31/2018	15948.05	-1772
32443	6/16/2008	-87362.83	3/31/2018	78163.85	-9198.98
32444	6/23/2008	-8846.87	3/31/2018	7902.15	-944.72
32445	5/9/2008	-4430.01	3/31/2018	3987.01	-443

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32446	8/12/2008	-5566.93	3/31/2018	4913.57	-653.36
32447	1/2/2008	-9447.86	3/31/2018	8503.07	-944.79
32448	12/31/2007	-7515.51	3/31/2018	6763.96	-751.55
32449	7/16/2008	-6900.88	3/31/2018	6130.3	-770.58
32450	5/7/2008	-2215.01	3/31/2018	1993.51	-221.5
32451	5/7/2008	-16435.5	3/31/2018	14791.95	-1643.55
32452	12/3/2010	-3590.57	3/31/2018	2426.22	-1164.35
32453	8/12/2008	-64576.34	3/31/2018	56997.43	-7578.91
32454	9/6/2008	-12247.24	3/31/2018	10745.5	-1501.74
32455	1/4/2008	-14171.8	3/31/2018	12754.62	-1417.18
32456	2/2/2008	-15137.82	3/31/2018	13624.04	-1513.78
32457	8/12/2008	-14474.01	3/31/2018	12775.28	-1698.73
32458	8/12/2008	-10020.47	3/31/2018	8844.42	-1176.05
32459	5/7/2008	-4430.01	3/31/2018	3987.01	-443
32460	4/5/2008	-11665.35	3/31/2018	10498.81	-1166.54
32461	8/12/2008	-11133.85	3/31/2018	9827.13	-1306.72
32462	5/9/2008	-48730.14	3/31/2018	43857.12	-4873.02
32463	1/2/2008	-7558.29	3/31/2018	6802.46	-755.83
32464	9/6/2008	-43422.02	3/31/2018	38097.74	-5324.28
32465	9/8/2008	-14474.01	3/31/2018	12693.19	-1780.82
32466	9/6/2008	-23381.09	3/31/2018	20514.17	-2866.92
32467	9/6/2008	-20040.93	3/31/2018	17583.56	-2457.37
32468	7/15/2008	-13360.68	3/31/2018	11871.59	-1489.09
32469	3/10/2008	-1913.9	3/31/2018	1722.51	-191.39
32470	2/7/2008	-50475.38	3/31/2018	45427.85	-5047.53
32471	4/30/2006	-1079.81	3/31/2018	971.83	-107.98
32472	9/6/2008	-48989.16	3/31/2018	42982.24	-6006.92
32473	3/7/2008	-28708.5	3/31/2018	25837.65	-2870.85
32474	5/7/2008	-2215.01	3/31/2018	1993.51	-221.5
32475	3/10/2008	-14354.25	3/31/2018	12918.82	-1435.43
32476	2/1/2008	-2870.85	3/31/2018	2583.76	-287.09
32477	4/5/2008	-2220.73	3/31/2018	1998.66	-222.07
32478	8/12/2008	-35628.33	3/31/2018	31446.81	-4181.52
32479	7/15/2008	-11133.85	3/31/2018	9892.94	-1240.91
32480	2/1/2008	-60287.85	3/31/2018	54259.07	-6028.78
32481	4/5/2008	-2120.97	3/31/2018	1908.88	-212.09
32482	5/9/2008	-5478.5	3/31/2018	4930.65	-547.85
32483	5/9/2008	-4430.01	3/31/2018	3987	-443.01
32484	10/5/2010	-1038.61	3/31/2018	717.77	-320.84
32485	5/1/2010	-9073.29	3/31/2018	6641.17	-2432.12
32486	7/15/2008	-10020.47	3/31/2018	8903.66	-1116.81
32487	10/6/2008	-1061.47	3/31/2018	924.66	-136.81
32488	10/6/2008	-5307.34	3/31/2018	4623.26	-684.08
32489	10/6/2008	-1061.47	3/31/2018	924.64	-136.83
32490	10/6/2008	-1061.47	3/31/2018	924.65	-136.82
32491	3/10/2008	-4784.75	3/31/2018	4306.27	-478.48
32492	10/13/2008	-1061.47	3/31/2018	923.11	-138.36
32493	10/13/2008	-4453.54	3/31/2018	3873.04	-580.5
32494	10/13/2008	-1113.39	3/31/2018	968.27	-145.12
32495	12/1/2009	-6583.41	3/31/2018	5077.45	-1505.96
32496	9/8/2008	-22267.7	3/31/2018	19527.97	-2739.73
32497	2/2/2008	-12299.48	3/31/2018	11069.54	-1229.94
32498	9/6/2008	-113565.28	3/31/2018	99640.37	-13924.91
32499	9/6/2008	-6680.31	3/31/2018	5861.19	-819.12
32500	12/8/2010	-3079.38	3/31/2018	2076.81	-1002.57
32501	9/8/2008	-26721.26	3/31/2018	23433.6	-3287.66
32502	2/2/2008	-9461.14	3/31/2018	8515.02	-946.12
32503	5/9/2008	-8860.02	3/31/2018	7974.02	-886
32504	6/23/2008	-6635.16	3/31/2018	5926.62	-708.54
32505	10/6/2008	-15922.03	3/31/2018	13869.84	-2052.19
32506	5/7/2008	-3322.51	3/31/2018	2990.26	-332.25
32507	4/5/2008	-15545.12	3/31/2018	13990.61	-1554.51
32508	5/31/2007	-1031.54	3/31/2018	928.38	-103.16
32509	7/10/2010	-2081.25	3/31/2018	1485.45	-595.8
32510	11/23/2010	-5133.75	3/31/2018	3482.36	-1651.39
32511	6/1/2010	-2566.1	3/31/2018	1857.54	-708.56
32512	10/13/2008	-40081.87	3/31/2018	34857.29	-5224.58
32513	6/23/2008	-9952.73	3/31/2018	8889.91	-1062.82
32514	2/1/2008	-56976.45	3/31/2018	51278.8	-5697.65
32515	10/13/2008	-14474.01	3/31/2018	12587.36	-1886.65
32516	5/8/2010	-1061.18	3/31/2018	774.79	-286.39
32517	6/23/2008	-2211.72	3/31/2018	1975.54	-236.18
32518	9/6/2008	-40540.9	3/31/2018	35569.91	-4970.99
32519	8/12/2008	-11133.85	3/31/2018	9827.12	-1306.73
32520	4/1/2006	-1079.81	3/31/2018	971.83	-107.98
32521	11/4/2008	-3258.89	3/31/2018	2819.2	-439.69
32522	4/5/2008	-12214.02	3/31/2018	10992.62	-1221.4
32523	10/13/2008	-6680.31	3/31/2018	5809.54	-870.77
32524	11/4/2008	-3258.9	3/31/2018	2819.2	-439.7
32525	4/29/2006	-5399.05	3/31/2018	4859.14	-539.91
32526	4/30/2006	-18356.77	3/31/2018	16521.09	-1835.68
32527	6/30/2007	-2159.63	3/31/2018	1943.67	-215.96
32528	6/30/2007	-1079.81	3/31/2018	971.83	-107.98
32529	6/30/2006	-1079.81	3/31/2018	971.83	-107.98
32530	12/7/2010	-1026.75	3/31/2018	692.72	-334.03
32531	6/30/2007	-1079.81	3/31/2018	971.83	-107.98
32532	5/31/2007	-2159.63	3/31/2018	1943.67	-215.96
32533	6/30/2007	-1079.81	3/31/2018	971.83	-107.98
32534	6/16/2008	-5529.29	3/31/2018	4947.08	-582.21
32535	6/26/2010	-3121.87	3/31/2018	2239.53	-882.34
32536	1/31/2007	-10708.63	3/31/2018	9637.77	-1070.86
32537	11/4/2008	-1086.3	3/31/2018	939.73	-146.57
32538	3/10/2008	-15311.2	3/31/2018	13780.08	-1531.12
32539	1/5/2011	-1025.67	3/31/2018	684.27	-341.4
32540	12/1/2009	-1096.67	3/31/2018	845.81	-250.86
32541	4/30/2007	-39445.56	3/31/2018	35501	-3944.56
32542	6/30/2007	-139155.04	3/31/2018	125239.54	-13915.5
32543	10/13/2008	-36741.71	3/31/2018	31952.5	-4789.21
32544	10/13/2008	-21914	3/31/2018	19057.57	-2856.43
32545	3/1/2008	-83273.29	3/31/2018	74945.96	-8327.33
32546	6/30/2007	-11877.95	3/31/2018	10690.15	-1187.8
32547	9/8/2008	-5566.93	3/31/2018	4882	-684.93
32548	5/4/2010	-1061.18	3/31/2018	775.89	-285.29

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32549	6/2/2009	-1080.19	3/31/2018	884.27	-195.92
32550	9/8/2008	-22267.7	3/31/2018	19527.97	-2739.73
32551	10/6/2008	-22290.84	3/31/2018	19417.8	-2873.04
32552	6/2/2009	-1080.19	3/31/2018	884.26	-195.93
32553	9/6/2008	-40081.87	3/31/2018	35167.18	-4914.69
32554	6/30/2007	-64646.85	3/31/2018	58182.16	-6464.69
32555	3/13/2010	-1092.25	3/31/2018	813.39	-278.86
32556	3/9/2011	-3062.01	3/31/2018	1992.55	-1069.46
32557	6/30/2007	-29154.87	3/31/2018	26239.38	-2915.49
32558	10/13/2010	-4135.11	3/31/2018	2849.13	-1285.98
32559	9/3/2010	-2077.22	3/31/2018	1452.84	-624.38
32560	3/13/2010	-9830.26	3/31/2018	7320.57	-2509.69
32561	5/4/2010	-2122.37	3/31/2018	1551.8	-570.57
32562	12/8/2010	-4105.84	3/31/2018	2769.07	-1336.77
32563	10/31/2007	-1095.71	3/31/2018	986.14	-109.57
32564	11/7/2009	-1096.67	3/31/2018	852.63	-244.04
32565	2/3/2011	-3070.22	3/31/2018	2025.09	-1045.13
32566	11/4/2008	-11949.3	3/31/2018	10337.1	-1612.2
32567	10/6/2008	-3184.41	3/31/2018	2773.97	-410.44
32568	12/4/2009	-1096.67	3/31/2018	844.9	-251.77
32569	4/3/2010	-8985.85	3/31/2018	6642.68	-2343.17
32570	6/2/2009	-3240.56	3/31/2018	2652.77	-587.79
32571	6/2/2009	-1080.19	3/31/2018	884.24	-195.95
32572	12/7/2009	-1096.67	3/31/2018	844.21	-252.46
32573	2/2/2008	-2838.34	3/31/2018	2554.51	-283.83
32574	8/12/2008	-8907.08	3/31/2018	7861.7	-1045.38
32575	11/23/2010	-1026.75	3/31/2018	696.47	-330.28
32576	6/1/2010	-3939.04	3/31/2018	2851.38	-1087.66
32577	10/13/2010	-2067.56	3/31/2018	1424.55	-643.01
32578	3/1/2011	-8985.86	3/31/2018	5866.25	-3119.61
32579	7/10/2010	-1040.62	3/31/2018	742.72	-297.9
32580	6/2/2009	-3240.56	3/31/2018	2652.78	-587.78
32581	12/7/2010	-4107	3/31/2018	2770.97	-1336.03
32582	6/2/2009	-33485.81	3/31/2018	27412.04	-6073.77
32583	2/4/2009	-1098.61	3/31/2018	929.61	-169
32584	2/6/2009	-3356.14	3/31/2018	2838.41	-517.73
32585	2/4/2009	-1098.61	3/31/2018	929.58	-169.03
32586	2/4/2009	-1098.61	3/31/2018	929.65	-168.96
32587	1/3/2011	-1023.41	3/31/2018	683.29	-340.12
32588	12/31/2006	-4319.25	3/31/2018	3887.32	-431.93
32589	2/4/2009	-1098.61	3/31/2018	929.58	-169.03
32590	2/28/2007	-12850.35	3/31/2018	336.51	-12513.84
32591	9/4/2010	-5193.05	3/31/2018	3630.74	-1562.31
32592	9/3/2010	-2077.22	3/31/2018	1452.83	-624.39
32593	11/23/2010	-1026.75	3/31/2018	696.47	-330.28
32594	2/4/2009	-2197.22	3/31/2018	1859.16	-338.06
32595	6/2/2009	-6481.13	3/31/2018	5305.55	-1175.58
32596	2/4/2009	-3295.82	3/31/2018	2788.73	-507.09
32597	8/12/2008	-10020.47	3/31/2018	8844.43	-1176.04
32598	6/2/2009	-7561.31	3/31/2018	6189.8	-1371.51
32599	4/5/2008	-2916.51	3/31/2018	2624.86	-291.65
32600	7/7/2009	-1111.7	3/31/2018	899.95	-211.75
32601	6/2/2009	-9721.69	3/31/2018	7958.31	-1763.38
32602	4/30/2007	-35633.84	3/31/2018	32070.46	-3563.38
32603	5/7/2008	-6645.02	3/31/2018	5980.52	-664.5
32604	10/5/2010	-2077.22	3/31/2018	1435.54	-641.68
32605	1/31/2007	-3239.44	3/31/2018	2915.5	-323.94
32606	10/31/2006	-7496.04	3/31/2018	6746.44	-749.6
32607	1/4/2011	-1025.67	3/31/2018	684.53	-341.14
32608	12/3/2008	-2220.73	3/31/2018	1907.8	-312.93
32609	6/2/2009	-10801.87	3/31/2018	8842.56	-1959.31
32610	3/13/2010	-3276.75	3/31/2018	2440.19	-836.56
32611	5/4/2010	-16978.93	3/31/2018	12414.37	-4564.56
32612	1/14/2009	-1107.5	3/31/2018	941.85	-165.65
32613	12/31/2006	-24629.84	3/31/2018	22166.86	-2462.98
32614	1/2/2010	-9884.42	3/31/2018	7540.98	-2343.44
32615	11/4/2009	-6580.04	3/31/2018	5121.07	-1458.97
32616	11/23/2010	-3080.25	3/31/2018	2089.41	-990.84
32617	3/3/2009	-1115.36	3/31/2018	937.63	-177.73
32618	12/7/2009	-1097.24	3/31/2018	844.53	-252.71
32619	10/13/2008	-51215.71	3/31/2018	44539.86	-6675.85
32620	5/8/2010	-6367.1	3/31/2018	4648.76	-1718.34
32621	12/4/2008	-1110.37	3/31/2018	953.67	-156.7
32622	3/9/2011	-3062.01	3/31/2018	1992.56	-1069.45
32623	12/5/2008	-2220.73	3/31/2018	1906.86	-313.87
32624	1/4/2011	-1025.67	3/31/2018	684.53	-341.14
32625	6/2/2009	-7561.31	3/31/2018	6189.81	-1371.5
32626	3/3/2009	-1115.36	3/31/2018	937.67	-177.69
32627	10/5/2009	-1114.64	3/31/2018	876.19	-238.45
32628	3/5/2009	-1115.36	3/31/2018	937.14	-178.22
32629	10/6/2008	-14860.56	3/31/2018	12945.21	-1915.35
32630	2/4/2009	-50342.01	3/31/2018	42596.56	-7745.45
32631	10/5/2009	-25442.58	3/31/2018	19999.98	-5442.6
32632	3/3/2009	-11153.6	3/31/2018	9376.16	-1777.44
32633	3/3/2009	-2230.72	3/31/2018	1875.24	-355.48
32634	10/5/2010	-1038.61	3/31/2018	717.77	-320.84
32635	6/2/2009	-5400.94	3/31/2018	4421.32	-979.62
32636	1/2/2009	-1107.5	3/31/2018	944.58	-162.92
32637	1/4/2011	-2051.34	3/31/2018	1369.05	-682.29
32638	11/6/2008	-8690.36	3/31/2018	7514.26	-1176.1
32639	10/5/2010	-1038.61	3/31/2018	717.77	-320.84
32640	1/4/2011	-1025.67	3/31/2018	684.53	-341.14
32641	9/8/2009	-1111.85	3/31/2018	881.54	-230.31
32642	8/28/2009	-1111.86	3/31/2018	885	-226.86
32643	9/7/2009	-1111.85	3/31/2018	882.12	-229.73
32644	12/7/2010	-2053.5	3/31/2018	1385.46	-668.04
32645	8/13/2009	-2223.71	3/31/2018	1778.64	-445.07
32646	8/20/2009	-1111.85	3/31/2018	887.32	-224.53
32647	3/9/2011	-4082.69	3/31/2018	2656.77	-1425.92
32648	1/1/2010	-5491.34	3/31/2018	4190.88	-1300.46
32649	10/13/2008	-3340.16	3/31/2018	2904.78	-435.38
32650	7/31/2010	-3121.87	3/31/2018	2211.1	-910.77
32651	1/4/2010	-2196.54	3/31/2018	1674.64	-521.9

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32652	7/23/2009	-10006.69	3/31/2018	8058.81	-1947.88
32653	11/30/2006	-2141.73	3/31/2018	1927.56	-214.17
32654	12/2/2008	-4441.46	3/31/2018	3816.47	-624.99
32655	1/2/2009	-74953.57	3/31/2018	63927.88	-11025.69
32656	10/13/2008	-66803.11	3/31/2018	58095.52	-8707.59
32657	10/5/2010	-2077.22	3/31/2018	1435.53	-641.69
32658	7/21/2009	-16677.81	3/31/2018	13439.99	-3237.82
32659	10/5/2009	-2229.27	3/31/2018	1752.37	-476.9
32660	3/3/2011	-2041.34	3/31/2018	1331.57	-709.77
32661	8/14/2010	-4154.44	3/31/2018	2927.3	-1227.14
32662	12/4/2009	-6583.41	3/31/2018	5072.29	-1511.12
32663	2/2/2011	-2191.4	3/31/2018	1446	-745.4
32664	11/6/2008	-42308.82	3/31/2018	36582.97	-5725.85
32665	7/20/2009	-11118.54	3/31/2018	8962.93	-2155.61
32666	3/12/2009	-1115.36	3/31/2018	935.56	-179.8
32667	4/8/2009	-3346.08	3/31/2018	2720.21	-625.87
32668	1/5/2011	-3077.01	3/31/2018	2052.79	-1024.22
32669	11/6/2008	-30416.27	3/31/2018	26299.93	-4116.34
32670	5/4/2010	-3183.55	3/31/2018	2327.69	-855.86
32671	9/3/2010	-2077.22	3/31/2018	1452.83	-624.39
32672	5/5/2009	-2233.01	3/31/2018	1844.15	-388.86
32673	2/4/2009	-3295.83	3/31/2018	2788.74	-507.09
32674	12/1/2010	-8985.86	3/31/2018	6076.67	-2909.19
32675	4/5/2008	-5478.51	3/31/2018	4930.66	-547.85
32676	8/19/2009	-5559.25	3/31/2018	4438.03	-1121.22
32677	11/23/2010	-1026.75	3/31/2018	696.47	-330.28
32678	12/7/2010	-2053.5	3/31/2018	1385.48	-668.02
32679	5/2/2009	-1116.51	3/31/2018	922.98	-193.53
32680	2/1/2008	-4382.8	3/31/2018	3944.52	-438.28
32681	2/3/2011	-3070.22	3/31/2018	2025.09	-1045.13
32682	10/13/2010	-3101.33	3/31/2018	2136.81	-964.52
32683	8/14/2010	-3115.83	3/31/2018	2195.47	-920.36
32684	10/13/2010	-3101.34	3/31/2018	2136.83	-964.51
32685	1/2/2009	-3322.5	3/31/2018	2833.76	-488.74
32686	6/2/2009	-6481.12	3/31/2018	5305.55	-1175.57
32687	7/21/2009	-12230.39	3/31/2018	9856.01	-2374.38
32688	8/11/2009	-36691.18	3/31/2018	29367.49	-7323.69
32689	11/30/2006	-4283.45	3/31/2018	3855.11	-428.34
32690	7/2/2010	-5897.56	3/31/2018	4221.41	-1676.15
32691	6/2/2009	-6481.11	3/31/2018	5305.54	-1175.57
32692	9/4/2010	-3115.83	3/31/2018	2178.44	-937.39
32693	3/3/2009	-1115.36	3/31/2018	937.62	-177.74
32694	4/5/2008	-9544.41	3/31/2018	8589.97	-954.44
32695	2/2/2008	-6622.8	3/31/2018	5960.52	-662.28
32696	7/10/2010	-2081.25	3/31/2018	1485.45	-595.8
32697	8/12/2008	-6680.32	3/31/2018	5896.29	-784.03
32698	6/2/2009	-8641.5	3/31/2018	7074.1	-1567.4
32699	9/4/2010	-2077.22	3/31/2018	1452.29	-624.93
32700	1/2/2010	-6574.2	3/31/2018	5015.56	-1558.64
32701	1/31/2007	-19275.53	3/31/2018	17347.98	-1927.55
32702	6/1/2010	-2566.1	3/31/2018	1857.54	-708.56
32703	7/6/2009	-3335.56	3/31/2018	2701.03	-634.53
32704	9/2/2009	-17789.67	3/31/2018	14136.91	-3652.76
32705	10/1/2009	-5573.18	3/31/2018	4386.77	-1186.41
32706	2/4/2009	-3356.14	3/31/2018	2839.78	-516.36
32707	12/1/2009	-4388.94	3/31/2018	3384.95	-1003.99
32708	9/6/2008	-8907.08	3/31/2018	7814.92	-1092.16
32709	8/12/2008	-5566.93	3/31/2018	4913.58	-653.35
32710	12/2/2009	-11370.33	3/31/2018	8766.35	-2603.98
32711	9/4/2010	-4154.44	3/31/2018	2904.59	-1249.85
32712	5/31/2007	-1079.81	3/31/2018	971.83	-107.98
32713	7/23/2009	-4447.42	3/31/2018	3581.7	-865.72
32714	4/3/2010	-2569.54	3/31/2018	1899.48	-670.06
32715	2/9/2007	-2141.73	3/31/2018	1627.74	-513.99
32716	4/30/2007	-6478.88	3/31/2018	5830.99	-647.89
32717	8/14/2010	-2077.22	3/31/2018	1463.65	-613.57
32718	6/26/2010	-3121.87	3/31/2018	2239.54	-882.33
32719	7/10/2009	-5559.27	3/31/2018	4495.94	-1063.33
32720	8/14/2010	-2077.22	3/31/2018	1463.64	-613.58
32721	1/2/2009	-5537.52	3/31/2018	4722.94	-814.58
32722	2/2/2011	-1023.41	3/31/2018	675.28	-348.13
32723	5/31/2007	-73412.57	3/31/2018	66071.31	-7341.26
32724	7/2/2009	-3335.56	3/31/2018	2704.5	-631.06
32725	5/31/2007	-7669.97	3/31/2018	6902.98	-766.99
32726	2/1/2010	-15375.76	3/31/2018	11610.36	-3765.4
32727	11/6/2008	-17380.73	3/31/2018	15028.53	-2352.2
32728	12/2/2008	-48988.95	3/31/2018	42095.46	-6893.49
32729	1/2/2010	-3291.69	3/31/2018	2511.28	-780.41
32730	7/10/2010	-2081.25	3/31/2018	1485.44	-595.81
32731	12/2/2008	-5478.5	3/31/2018	4707.58	-770.92
32732	7/10/2009	-2223.71	3/31/2018	1798.38	-425.33
32733	3/3/2011	-6124.04	3/31/2018	3994.73	-2129.31
32734	11/6/2008	-55880.7	3/31/2018	48318.14	-7562.56
32735	2/1/2008	-36364.1	3/31/2018	32727.69	-3636.41
32736	2/4/2009	-4394.42	3/31/2018	3718.3	-676.12
32737	6/2/2009	-4320.76	3/31/2018	3537.05	-783.71
32738	5/1/2010	-3939.04	3/31/2018	2883.08	-1055.96
32739	11/4/2008	-15587.39	3/31/2018	13484.33	-2103.06
32740	2/2/2010	-5491.34	3/31/2018	4145.14	-1346.2
32741	2/4/2009	-26849.04	3/31/2018	22718.1	-4130.94
32742	11/6/2008	-2172.59	3/31/2018	1878.56	-294.03
32743	10/1/2009	-1114.64	3/31/2018	877.36	-237.28
32744	2/2/2010	-4393.08	3/31/2018	3316.13	-1076.95
32745	2/4/2009	-6591.63	3/31/2018	5577.47	-1014.16
32746	4/2/2009	-39037.6	3/31/2018	31796.42	-7241.18
32747	3/3/2009	-30484.61	3/31/2018	25626.57	-4858.04
32748	6/30/2007	-30679.6	3/31/2018	27611.64	-3067.96
32749	10/5/2009	-5573.18	3/31/2018	4380.98	-1192.2
32750	12/2/2008	-5551.83	3/31/2018	4770.59	-781.24
32751	3/3/2009	-7807.52	3/31/2018	6563.32	-1244.2
32752	12/7/2009	-6580.04	3/31/2018	5064.58	-1515.46
32753	6/30/2007	-6574.26	3/31/2018	5916.83	-657.43
32754	5/8/2010	-3183.55	3/31/2018	2324.38	-859.17

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32755	12/2/2008	-8882.93	3/31/2018	7632.96	-1249.97
32756	2/2/2010	-6964.64	3/31/2018	5257.29	-1707.35
32757	1/2/2009	-43192.63	3/31/2018	36838.99	-6353.64
32758	8/6/2009	-8894.83	3/31/2018	7130.96	-1763.87
32759	4/2/2009	-2230.72	3/31/2018	1816.96	-413.76
32760	10/13/2010	-2067.56	3/31/2018	1424.55	-643.01
32761	9/2/2009	-46697.88	3/31/2018	37109.36	-9588.52
32762	9/3/2010	-3115.83	3/31/2018	2179.26	-936.57
32763	8/12/2008	-3340.16	3/31/2018	2948.14	-392.02
32764	10/13/2010	-3101.34	3/31/2018	2136.82	-964.52
32765	7/10/2010	-2081.25	3/31/2018	1485.44	-595.81
32766	4/30/2006	-28075.06	3/31/2018	25267.55	-2807.51
32767	8/4/2009	-14454.1	3/31/2018	11595.38	-2858.72
32768	2/2/2011	-1023.41	3/31/2018	675.29	-348.12
32769	7/21/2009	-14454.1	3/31/2018	11647.99	-2806.11
32770	1/2/2009	-6645.02	3/31/2018	5667.54	-977.48
32771	1/2/2010	-1098.27	3/31/2018	837.89	-260.38
32772	12/31/2006	-3239.44	3/31/2018	2915.5	-323.94
32773	8/14/2010	-6231.66	3/31/2018	4390.93	-1840.73
32774	12/2/2009	-6583.41	3/31/2018	5075.72	-1507.69
32775	8/31/2006	-11877.95	3/31/2018	10690.15	-1187.8
32776	1/4/2010	-5491.34	3/31/2018	4186.59	-1304.75
32777	2/4/2009	-5493.03	3/31/2018	4647.89	-845.14
32778	1/2/2010	-4393.08	3/31/2018	3351.56	-1041.52
32779	3/2/2010	-4369	3/31/2018	3266.09	-1102.91
32780	5/4/2009	-50242.75	3/31/2018	41508.67	-8734.08
32781	10/6/2008	-2226.78	3/31/2018	1939.77	-287.01
32782	5/31/2006	-7558.67	3/31/2018	6802.8	-755.87
32783	8/3/2010	-3904.59	3/31/2018	2762.46	-1142.13
32784	7/3/2009	-3335.56	3/31/2018	2703.64	-631.92
32785	7/31/2010	-6243.75	3/31/2018	4422.2	-1821.55
32786	1/31/2007	-7558.69	3/31/2018	1391.5	-6167.19
32787	9/2/2009	-6574.2	3/31/2018	5224.33	-1349.87
32788	11/4/2009	-6580.05	3/31/2018	5121.07	-1458.98
32789	11/4/2008	-3258.89	3/31/2018	2819.2	-439.69
32790	11/3/2009	-14623.96	3/31/2018	11385.25	-3238.71
32791	1/2/2009	-3322.5	3/31/2018	2833.76	-488.74
32792	5/2/2009	-2233.02	3/31/2018	1845.99	-387.03
32793	5/4/2009	-7815.54	3/31/2018	6456.9	-1358.64
32794	4/30/2007	-1070.86	3/31/2018	963.78	-107.08
32795	11/4/2008	-33675.16	3/31/2018	29131.7	-4543.46
32796	1/2/2009	-1107.5	3/31/2018	944.59	-162.91
32797	4/4/2009	-5576.8	3/31/2018	4539.44	-1037.36
32798	2/2/2010	-4382.8	3/31/2018	3308.36	-1074.44
32799	8/14/2010	-3115.83	3/31/2018	2195.47	-920.36
32800	12/8/2010	-8211.68	3/31/2018	5538.17	-2673.51
32801	9/2/2009	-6671.12	3/31/2018	5301.33	-1369.79
32802	12/31/2007	-78890.52	3/31/2018	71001.47	-7889.05
32803	6/26/2010	-1040.62	3/31/2018	746.51	-294.11
32804	9/3/2009	-17789.67	3/31/2018	14132.33	-3657.34
32805	3/3/2011	-3062.01	3/31/2018	1997.36	-1064.65
32806	6/30/2006	-8638.51	3/31/2018	7774.66	-863.85
32807	8/4/2009	-12230.39	3/31/2018	9811.48	-2418.91
32808	11/6/2008	-2226.78	3/31/2018	1925.42	-301.36
32809	12/2/2008	-5566.93	3/31/2018	4783.57	-783.36
32810	6/26/2010	-2081.25	3/31/2018	1493.03	-588.22
32811	5/31/2006	-3239.44	3/31/2018	2915.5	-323.94
32812	11/6/2008	-48883.29	3/31/2018	42267.69	-6615.6
32813	7/4/2009	-8151.76	3/31/2018	6605.28	-1546.48
32814	11/4/2009	-5483.36	3/31/2018	4267.55	-1215.81
32815	7/31/2010	-7284.37	3/31/2018	5159.23	-2125.14
32816	1/2/2009	-8860.02	3/31/2018	7556.72	-1303.3
32817	11/30/2007	-1889.8	3/31/2018	1700.82	-188.98
32818	10/5/2009	-8917.08	3/31/2018	7009.55	-1907.53
32819	8/21/2009	-5559.27	3/31/2018	4435.14	-1124.13
32820	3/3/2009	-11523.49	3/31/2018	9687.1	-1836.39
32821	4/2/2009	-7807.52	3/31/2018	6359.29	-1448.23
32822	8/14/2010	-2077.22	3/31/2018	1463.65	-613.57
32823	4/2/2009	-5576.8	3/31/2018	4542.34	-1034.46
32824	9/2/2009	-3335.55	3/31/2018	2650.66	-684.89
32825	10/13/2010	-7236.45	3/31/2018	4985.92	-2250.53
32826	5/4/2009	-8932.04	3/31/2018	7379.32	-1552.72
32827	11/3/2009	-5483.36	3/31/2018	4268.99	-1214.37
32828	12/1/2009	-4388.94	3/31/2018	3384.95	-1003.99
32829	12/2/2008	-1113.39	3/31/2018	956.71	-156.68
32830	12/2/2008	-17814.16	3/31/2018	15307.44	-2506.72
32831	8/14/2010	-1038.61	3/31/2018	731.82	-306.79
32832	1/2/2009	-11075	3/31/2018	9445.85	-1629.15
32833	11/30/2006	-3714.62	3/31/2018	3011.84	-702.78
32834	10/3/2009	-3343.91	3/31/2018	2630.33	-713.58
32835	4/30/2006	-2159.62	3/31/2018	1862.6	-297.02
32836	6/30/2007	-46019.79	3/31/2018	41417.81	-4601.98
32837	4/29/2006	-2159.62	3/31/2018	1933.96	-225.66
32838	9/2/2009	-10006.69	3/31/2018	7951.99	-2054.7
32839	1/17/2011	-6154.03	3/31/2018	4086.37	-2067.66
32840	10/13/2008	-5566.93	3/31/2018	4841.29	-725.64
32841	11/5/2009	-5483.36	3/31/2018	4266.13	-1217.23
32842	6/2/2009	-1080.19	3/31/2018	884.27	-195.92
32843	10/6/2008	-15922.03	3/31/2018	13869.87	-2052.16
32844	7/15/2009	-2223.71	3/31/2018	1795.48	-428.23
32845	2/4/2009	-3295.82	3/31/2018	2788.73	-507.09
32846	12/1/2009	-3291.71	3/31/2018	2538.72	-752.99
32847	2/4/2009	-4394.42	3/31/2018	3718.3	-676.12
32848	8/7/2009	-3335.56	3/31/2018	2673.24	-662.32
32849	3/4/2010	-8765.6	3/31/2018	6548.27	-2217.33
32850	2/3/2011	-4093.62	3/31/2018	2700.1	-1393.52
32851	1/1/2010	-3294.81	3/31/2018	2514.53	-780.28
32852	2/2/2008	-8515.03	3/31/2018	7663.52	-851.51
32853	9/4/2010	-2077.22	3/31/2018	1452.28	-624.94
32854	9/30/2007	-10957.09	3/31/2018	9861.38	-1095.71
32855	3/3/2009	-4461.44	3/31/2018	3750.48	-710.96
32856	9/8/2008	-3340.17	3/31/2018	2929.21	-410.96
32857	11/5/2009	-1096.67	3/31/2018	853.22	-243.45

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32858	6/1/2010	-5132.21	3/31/2018	3715.04	-1417.17
32859	1/1/2010	-9884.42	3/31/2018	7543.61	-2340.81
32860	12/7/2009	-9875.12	3/31/2018	7600.72	-2274.4
32861	10/1/2009	-6687.81	3/31/2018	5264.14	-1423.67
32862	3/2/2010	-21845.02	3/31/2018	16330.52	-5514.5
32863	12/2/2008	-2220.74	3/31/2018	1908.25	-312.49
32864	12/2/2008	-3331.1	3/31/2018	2862.36	-468.74
32865	4/2/2009	-4461.44	3/31/2018	3633.89	-827.55
32866	3/6/2010	-5461.26	3/31/2018	4076.94	-1384.32
32867	9/4/2010	-8308.88	3/31/2018	5809.17	-2499.71
32868	8/3/2009	-13342.25	3/31/2018	10706.88	-2635.37
32869	2/4/2009	-3295.82	3/31/2018	2788.73	-507.09
32870	9/1/2009	-13342.25	3/31/2018	10606.18	-2736.07
32871	1/2/2010	-3294.81	3/31/2018	2513.69	-781.12
32872	11/30/2006	-29984.16	3/31/2018	26985.74	-2998.42
32873	2/2/2010	-3294.81	3/31/2018	2487.1	-807.71
32874	11/5/2009	-3290.02	3/31/2018	2559.68	-730.34
32875	2/2/2011	-4093.62	3/31/2018	2701.17	-1392.45
32876	3/3/2009	-3346.08	3/31/2018	2812.84	-533.24
32877	5/4/2009	-6699.03	3/31/2018	5534.46	-1164.57
32878	2/4/2009	-3295.82	3/31/2018	2788.73	-507.09
32879	8/3/2009	-5559.27	3/31/2018	4461.2	-1098.07
32880	10/13/2010	-4135.11	3/31/2018	2849.09	-1286.02
32881	9/8/2008	-12247.24	3/31/2018	10740.4	-1506.84
32882	5/31/2007	-12052.81	3/31/2018	10847.53	-1205.28
32883	2/3/2011	-6140.44	3/31/2018	4050.17	-2090.27
32884	11/6/2008	-16294.43	3/31/2018	14089.23	-2205.2
32885	5/2/2009	-2233.01	3/31/2018	1845.99	-387.02
32886	9/2/2009	-4447.42	3/31/2018	3534.24	-913.18
32887	12/7/2010	-4107	3/31/2018	2770.95	-1336.05
32888	1/2/2009	-1107.5	3/31/2018	944.58	-162.92
32889	5/4/2010	-4244.73	3/31/2018	3103.6	-1141.13
32890	12/8/2010	-2052.92	3/31/2018	1384.54	-668.38
32891	5/2/2009	-2191.4	3/31/2018	1811.6	-379.8
32892	1/4/2011	-2051.34	3/31/2018	1369.05	-682.29
32893	10/5/2009	-5573.18	3/31/2018	4380.98	-1192.2
32894	8/14/2010	-2191.4	3/31/2018	1544.1	-647.3
32895	1/4/2010	-1098.27	3/31/2018	837.32	-260.95
32896	5/4/2010	-6367.1	3/31/2018	4655.4	-1711.7
32897	9/1/2009	-15565.96	3/31/2018	12373.92	-3192.04
32898	5/8/2010	-7428.28	3/31/2018	5423.56	-2004.72
32899	7/31/2010	-6243.75	3/31/2018	4422.2	-1821.55
32900	4/30/2007	-42112.59	3/31/2018	37901.33	-4211.26
32901	3/3/2009	-2230.72	3/31/2018	1875.23	-355.49
32902	4/3/2010	-4615.5	3/31/2018	3411.92	-1203.58
32903	2/9/2007	-2141.73	3/31/2018	1927.56	-214.17
32904	4/30/2007	-35633.73	3/31/2018	32070.36	-3563.37
32905	3/3/2011	-7144.7	3/31/2018	4660.5	-2484.2
32906	7/31/2006	-3239.44	3/31/2018	2275.92	-963.52
32907	4/2/2009	-2230.72	3/31/2018	1816.94	-413.78
32908	8/1/2009	-20013.38	3/31/2018	16070.71	-3942.67
32909	5/31/2007	-5478.55	3/31/2018	4930.69	-547.86
32910	3/3/2009	-2230.72	3/31/2018	1875.23	-355.49
32911	10/5/2009	-5904.46	3/31/2018	4641.38	-1263.08
32912	3/3/2009	-3346.08	3/31/2018	2812.85	-533.23
32913	9/30/2007	-66838.24	3/31/2018	60154.42	-6683.82
32914	1/5/2011	-6154.02	3/31/2018	4105.57	-2048.45
32915	2/2/2010	-2196.54	3/31/2018	1658.06	-538.48
32916	11/4/2008	-1113.39	3/31/2018	963.17	-150.22
32917	5/4/2009	-4466.02	3/31/2018	3689.66	-776.36
32918	3/9/2011	-1020.67	3/31/2018	664.19	-356.48
32919	5/4/2009	-3349.52	3/31/2018	2767.23	-582.29
32920	6/2/2009	-3240.56	3/31/2018	2652.78	-587.78
32921	3/3/2011	-7144.69	3/31/2018	4660.5	-2484.19
32922	7/31/2006	-1079.81	3/31/2018	971.83	-107.98
32923	7/31/2010	-4162.48	3/31/2018	2948.12	-1214.36
32924	11/23/2010	-5133.75	3/31/2018	3482.37	-1651.38
32925	12/31/2006	-2141.73	3/31/2018	1927.56	-214.17
32926	8/3/2010	-11551.22	3/31/2018	8172.39	-3378.83
32927	2/3/2011	-10234.06	3/31/2018	6750.3	-3483.76
32928	8/7/2009	-3335.56	3/31/2018	2673.25	-662.31
32929	9/4/2010	-3115.83	3/31/2018	2178.44	-937.39
32930	10/13/2008	-13148.4	3/31/2018	11434.54	-1713.86
32931	10/31/2006	-1070.86	3/31/2018	963.77	-107.09
32932	1/1/2010	-2196.54	3/31/2018	1676.37	-520.17
32933	12/31/2006	-4283.45	3/31/2018	2135.42	-2148.03
32934	4/2/2009	-4461.44	3/31/2018	3633.87	-827.57
32935	12/2/2008	-7772.59	3/31/2018	6678.86	-1093.73
32936	4/2/2009	-2230.72	3/31/2018	1816.93	-413.79
32937	2/4/2009	-1098.61	3/31/2018	929.58	-169.03
32938	10/5/2010	-2077.22	3/31/2018	1435.53	-641.69
32939	10/31/2006	-12850.35	3/31/2018	11565.31	-1285.04
32940	5/31/2007	-2159.63	3/31/2018	1943.67	-215.96
32941	1/5/2011	-7179.7	3/31/2018	4789.84	-2389.86
32942	2/4/2009	-7690.24	3/31/2018	6507.03	-1183.21
32943	1/2/2009	-2215	3/31/2018	1889.17	-325.83
32944	7/31/2010	-7284.38	3/31/2018	5159.24	-2125.14
32945	8/31/2006	-1070.86	3/31/2018	963.77	-107.09
32946	2/3/2011	-4093.62	3/31/2018	2700.12	-1393.5
32947	7/31/2006	-5399.07	3/31/2018	4527.67	-871.4
32948	9/30/2006	-26995.33	3/31/2018	24295.8	-2699.53
32949	2/4/2009	-4394.44	3/31/2018	3718.33	-676.11
32950	2/8/2010	-3294.81	3/31/2018	2481.94	-812.87
32951	1/5/2011	-3077.01	3/31/2018	2052.79	-1024.22
32952	1/2/2009	-2215.01	3/31/2018	1889.17	-325.84
32953	12/31/2007	-9394.39	3/31/2018	8454.95	-939.44
32954	10/13/2010	-4382.8	3/31/2018	3019.74	-1363.06
32955	1/2/2009	-9245.61	3/31/2018	7885.55	-1360.06
32956	10/1/2009	-6687.81	3/31/2018	5264.13	-1423.68
32957	12/8/2010	-3079.38	3/31/2018	2076.81	-1002.57
32958	1/2/2009	-1107.5	3/31/2018	944.58	-162.92
32959	1/4/2008	-2834.36	3/31/2018	2550.93	-283.43
32960	3/3/2011	-11227.4	3/31/2018	7323.68	-3903.72

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
32961	10/5/2010	-2077.22	3/31/2018	1435.53	-641.69
32962	12/2/2009	-17531.2	3/31/2018	13516.33	-4014.87
32963	4/2/2009	-1115.36	3/31/2018	908.48	-206.88
32964	12/8/2010	-3079.38	3/31/2018	2076.8	-1002.58
32965	5/4/2009	-4461.44	3/31/2018	3685.85	-775.59
32966	3/3/2009	-11523.49	3/31/2018	9687.11	-1836.38
32967	7/31/2006	-12957.76	3/31/2018	11661.98	-1295.78
32968	5/31/2007	-1079.81	3/31/2018	971.83	-107.98
32969	12/2/2008	-4453.56	3/31/2018	3826.86	-626.7
32970	10/31/2006	-4793.77	3/31/2018	3848.6	-945.17
32971	5/4/2010	-5305.92	3/31/2018	3879.5	-1426.42
32972	4/30/2007	-1079.81	3/31/2018	971.83	-107.98
32973	1/2/2008	-5668.72	3/31/2018	5101.85	-566.87
32974	4/30/2007	-14037.57	3/31/2018	12633.81	-1403.76
32975	8/1/2009	-2223.71	3/31/2018	1785.65	-438.06
32976	7/10/2010	-1040.62	3/31/2018	742.72	-297.9
32977	11/4/2009	-1096.67	3/31/2018	853.51	-243.16
32978	3/3/2011	-4082.69	3/31/2018	2663.16	-1419.53
32979	1/5/2011	-1025.67	3/31/2018	684.26	-341.41
32980	5/4/2009	-3349.52	3/31/2018	2767.22	-582.3
32981	7/1/2009	-2223.7	3/31/2018	1803.58	-420.12
32982	3/3/2009	-1115.36	3/31/2018	937.62	-177.74
32983	8/14/2010	-5193.05	3/31/2018	3659.11	-1533.94
32984	2/2/2010	-2196.54	3/31/2018	1658.06	-538.48
32985	2/3/2011	-2046.81	3/31/2018	1350.05	-696.76
32986	2/2/2010	-1098.27	3/31/2018	829.02	-269.25
32987	1/1/2010	-3294.81	3/31/2018	2514.52	-780.29
32988	8/14/2010	-3115.83	3/31/2018	2195.47	-920.36
32989	9/2/2009	-2223.71	3/31/2018	1767.12	-456.59
32990	11/23/2010	-4107	3/31/2018	2785.9	-1321.1
32991	9/8/2008	-16179.84	3/31/2018	14189.17	-1990.67
32992	7/7/2009	-3335.56	3/31/2018	2700.16	-635.4
32993	2/28/2007	-1070.86	3/31/2018	963.77	-107.09
32994	5/31/2006	-16197.15	3/31/2018	14577.43	-1619.72
32995	2/4/2009	-2197.21	3/31/2018	1859.16	-338.05
32996	5/4/2009	-4466.02	3/31/2018	3689.64	-776.38
32997	2/3/2011	-7163.84	3/31/2018	4725.19	-2438.65
32998	6/2/2009	-2160.37	3/31/2018	1768.52	-391.85
32999	1/4/2011	-1025.67	3/31/2018	684.53	-341.14
33000	10/31/2006	-2652.04	3/31/2018	2121.32	-530.72
33001	2/2/2010	-2196.54	3/31/2018	1658.06	-538.48
33002	12/31/2006	-17277.01	3/31/2018	9965.09	-7311.92
33003	7/9/2009	-3335.56	3/31/2018	2698.42	-637.14
33004	9/30/2006	-1079.81	3/31/2018	971.83	-107.98
33005	12/2/2008	-4441.46	3/31/2018	3816.47	-624.99
33006	3/3/2011	-7144.7	3/31/2018	4660.5	-2484.2
33007	3/3/2009	-2230.72	3/31/2018	1875.23	-355.49
33008	10/3/2009	-2229.28	3/31/2018	1753.56	-475.72
33009	8/14/2010	-2077.22	3/31/2018	1463.65	-613.57
33010	8/1/2009	-2223.71	3/31/2018	1785.65	-438.06
33011	8/31/2006	-25915.52	3/31/2018	23323.97	-2591.55
33012	1/2/2009	-8523.73	3/31/2018	7269.86	-1253.87
33013	1/4/2008	-15116.59	3/31/2018	13604.93	-1511.66
33014	12/8/2010	-8211.68	3/31/2018	5538.15	-2673.53
33015	12/2/2008	-15587.39	3/31/2018	13393.99	-2193.4
33016	1/5/2011	-8205.37	3/31/2018	5474.11	-2731.26
33017	6/2/2009	-1080.19	3/31/2018	884.26	-195.93
33018	7/31/2006	-1079.81	3/31/2018	879.72	-200.09
33019	7/13/2009	-6671.13	3/31/2018	5389.91	-1281.22
33020	10/6/2008	-4245.87	3/31/2018	3698.62	-547.25
33021	1/2/2009	-3322.51	3/31/2018	2833.77	-488.74
33022	6/2/2009	-1080.19	3/31/2018	884.27	-195.92
33023	5/8/2010	-3183.55	3/31/2018	2324.38	-859.17
33024	7/13/2009	-2223.71	3/31/2018	1796.64	-427.07
33025	1/4/2011	-2051.34	3/31/2018	1369.05	-682.29
33026	10/6/2008	-23352.34	3/31/2018	20342.47	-3009.87
33027	3/3/2009	-5576.8	3/31/2018	4688.08	-888.72
33028	2/3/2011	-8187.25	3/31/2018	5400.22	-2787.03
33029	4/2/2009	-4461.44	3/31/2018	3633.85	-827.59
33030	5/4/2010	-5305.92	3/31/2018	3879.5	-1426.42
33031	12/7/2010	-5133.75	3/31/2018	3463.66	-1670.09
33032	12/31/2006	-1079.81	3/31/2018	834.61	-245.2
33033	2/4/2009	-8557.36	3/31/2018	7240.74	-1316.62
33034	4/30/2006	-2159.62	3/31/2018	1923.22	-236.4
33035	7/31/2006	-3239.44	3/31/2018	2915.5	-323.94
33036	4/30/2007	-4319.25	3/31/2018	3887.33	-431.92
33037	1/5/2011	-3077.01	3/31/2018	2052.79	-1024.22
33038	11/23/2010	-6160.49	3/31/2018	4178.83	-1981.66
33039	11/6/2008	-3258.89	3/31/2018	2817.86	-441.03
33040	3/3/2009	-1115.36	3/31/2018	937.62	-177.74
33041	2/9/2007	-3711.68	3/31/2018	2911.1	-800.58
33042	9/3/2010	-5193.05	3/31/2018	3632.08	-1560.97
33043	4/30/2007	-1070.86	3/31/2018	963.78	-107.08
33044	3/9/2011	-7144.69	3/31/2018	4649.32	-2495.37
33045	9/30/2006	-2159.63	3/31/2018	1827.85	-331.78
33046	4/30/2006	-2159.62	3/31/2018	1919.47	-240.15
33047	6/30/2007	-15339.94	3/31/2018	13805.95	-1533.99
33048	1/1/2010	-2196.54	3/31/2018	1676.34	-520.2
33049	7/31/2010	-3121.87	3/31/2018	2211.1	-910.77
33050	10/5/2010	-3115.83	3/31/2018	2153.3	-962.53
33051	8/14/2010	-5193.05	3/31/2018	3659.11	-1533.94
33052	11/3/2009	-1096.67	3/31/2018	853.79	-242.88
33053	7/31/2010	-6243.74	3/31/2018	4422.2	-1821.54
33054	9/3/2010	-2077.22	3/31/2018	1452.83	-624.39
33055	10/1/2009	-1114.64	3/31/2018	877.36	-237.28
33056	9/2/2009	-3335.56	3/31/2018	2650.66	-684.9
33057	12/1/2009	-1096.67	3/31/2018	845.8	-250.87
33058	2/2/2011	-4093.62	3/31/2018	2701.17	-1392.45
33059	1/4/2010	-3294.81	3/31/2018	2511.95	-782.86
33060	11/4/2009	-9507.78	3/31/2018	7399.67	-2108.11
33061	9/4/2010	-6231.66	3/31/2018	4356.86	-1874.8
33062	6/30/2006	-29154.96	3/31/2018	26239.46	-2915.5
33063	10/1/2009	-6574.2	3/31/2018	5174.74	-1399.46

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33064	5/4/2010	-4244.73	3/31/2018	3103.6	-1141.13
33065	10/6/2008	-2226.78	3/31/2018	1939.77	-287.01
33066	3/5/2010	-1092.25	3/31/2018	815.67	-276.58
33067	3/9/2011	-5103.35	3/31/2018	3320.96	-1782.39
33068	7/31/2010	-3121.87	3/31/2018	2211.1	-910.77
33069	12/2/2008	-4441.46	3/31/2018	3816.46	-625
33070	10/1/2009	-3343.91	3/31/2018	2632.06	-711.85
33071	11/4/2008	-18467.02	3/31/2018	15975.46	-2491.56
33072	6/30/2006	-1079.81	3/31/2018	971.83	-107.98
33073	12/2/2008	-5551.83	3/31/2018	4770.58	-781.25
33074	7/10/2010	-2081.25	3/31/2018	1485.44	-595.81
33075	9/2/2009	-3335.56	3/31/2018	2650.67	-684.89
33076	8/4/2009	-8894.83	3/31/2018	7135.66	-1759.17
33077	4/2/2009	-3346.08	3/31/2018	2725.46	-620.62
33078	6/30/2006	-2159.63	3/31/2018	1943.67	-215.96
33079	10/1/2010	-16418.58	3/31/2018	11363.66	-5054.92
33080	4/2/2009	-2230.72	3/31/2018	1816.98	-413.74
33081	9/3/2010	-4154.44	3/31/2018	2905.68	-1248.76
33082	9/4/2010	-5193.05	3/31/2018	3630.72	-1562.33
33083	3/8/2010	-6553.51	3/31/2018	4888.92	-1664.59
33084	2/2/2008	-5676.68	3/31/2018	5109.02	-567.66
33085	8/14/2010	-3115.83	3/31/2018	2195.47	-920.36
33086	1/2/2008	-6613.51	3/31/2018	5952.16	-661.35
33087	12/7/2010	-6160.49	3/31/2018	4156.39	-2004.1
33088	3/3/2009	-8177.41	3/31/2018	6874.24	-1303.17
33089	12/2/2008	-3331.1	3/31/2018	2862.36	-468.74
33090	12/31/2007	-16909.9	3/31/2018	15218.91	-1690.99
33091	5/8/2010	-3183.55	3/31/2018	2324.38	-859.17
33092	11/5/2009	-6580.04	3/31/2018	5119.37	-1460.67
33093	5/31/2006	-6478.88	3/31/2018	5540.5	-938.38
33094	7/31/2006	-2159.63	3/31/2018	1875.17	-284.46
33095	5/8/2010	-2122.37	3/31/2018	1549.59	-572.78
33096	8/1/2009	-8894.8	3/31/2018	7142.58	-1752.22
33097	2/2/2011	-5117.03	3/31/2018	3376.46	-1740.57
33098	8/14/2010	-1038.61	3/31/2018	731.82	-306.79
33099	8/3/2009	-2223.71	3/31/2018	1784.49	-439.22
33100	5/2/2009	-1116.51	3/31/2018	922.99	-193.52
33101	6/26/2010	-5203.12	3/31/2018	3732.56	-1470.56
33102	5/2/2009	-6699.03	3/31/2018	5537.98	-1161.05
33103	6/26/2010	-7284.37	3/31/2018	5225.59	-2058.78
33104	3/3/2010	-9830.26	3/31/2018	7346.17	-2484.09
33105	1/31/2007	-2643.76	3/31/2018	2379.38	-264.38
33106	1/4/2011	-6154.03	3/31/2018	4107.18	-2046.85
33107	5/8/2010	-5305.92	3/31/2018	3873.97	-1431.95
33108	8/31/2006	-1079.81	3/31/2018	971.83	-107.98
33109	8/14/2010	-3115.83	3/31/2018	2195.47	-920.36
33110	6/30/2006	-4319.25	3/31/2018	3788.91	-530.34
33111	11/3/2009	-5483.36	3/31/2018	4268.98	-1214.38
33112	11/30/2007	-17531.22	3/31/2018	15778.1	-1753.12
33113	10/13/2010	-14472.9	3/31/2018	9971.82	-4501.08
33114	6/30/2007	-4799.14	3/31/2018	4319.23	-479.91
33115	1/5/2011	-11282.38	3/31/2018	7526.88	-3755.5
33116	11/4/2008	-5431.48	3/31/2018	4698.66	-732.82
33117	2/3/2011	-12280.87	3/31/2018	8100.33	-4180.54
33118	8/14/2010	-15579.15	3/31/2018	10977.34	-4601.81
33119	4/30/2007	-3212.59	3/31/2018	2891.33	-321.26
33120	5/4/2009	-4823.89	3/31/2018	3985.29	-838.6
33121	9/2/2009	-2223.71	3/31/2018	1767.12	-456.59
33122	1/2/2009	-4430	3/31/2018	3778.34	-651.66
33123	10/1/2009	-3343.91	3/31/2018	2632.09	-711.82
33124	1/2/2008	-23009.7	3/31/2018	20708.73	-2300.97
33125	11/4/2008	-15587.39	3/31/2018	13484.33	-2103.06
33126	1/31/2007	-1070.86	3/31/2018	963.77	-107.09
33127	9/2/2009	-6671.1	3/31/2018	5301.33	-1369.77
33128	3/3/2011	-12248.06	3/31/2018	7989.42	-4258.64
33129	7/31/2006	-1079.81	3/31/2018	931.81	-148
33130	5/2/2009	-1116.51	3/31/2018	923	-193.51
33131	4/2/2009	-1115.36	3/31/2018	908.48	-206.88
33132	1/4/2008	-83273.2	3/31/2018	74945.88	-8327.32
33133	4/2/2009	-1115.36	3/31/2018	908.47	-206.89
33134	9/4/2010	-16617.76	3/31/2018	11618.29	-4999.47
33135	1/31/2007	-2141.73	3/31/2018	1927.56	-214.17
33136	1/31/2007	-2141.73	3/31/2018	1417.32	-724.41
33137	12/3/2009	-4388.94	3/31/2018	3382.67	-1006.27
33138	5/31/2007	-62455.47	3/31/2018	56209.92	-6245.55
33139	6/30/2007	-1079.81	3/31/2018	971.83	-107.98
33140	9/30/2006	-1079.81	3/31/2018	846.28	-233.53
33141	7/31/2010	-16650	3/31/2018	11792.53	-4857.47
33142	4/2/2009	-2230.72	3/31/2018	1816.94	-413.78
33143	2/4/2009	-2197.21	3/31/2018	1859.15	-338.06
33144	11/5/2009	-4386.69	3/31/2018	3412.91	-973.78
33145	6/30/2006	-1079.81	3/31/2018	901.29	-178.52
33146	11/3/2009	-4386.69	3/31/2018	3415.21	-971.48
33147	9/30/2007	-3287.13	3/31/2018	2958.42	-328.71
33148	5/31/2006	-2159.63	3/31/2018	1943.67	-215.96
33149	10/3/2009	-2179.8	3/31/2018	1714.64	-465.16
33150	12/2/2008	-3331.11	3/31/2018	2862.37	-468.74
33151	2/4/2009	-1098.61	3/31/2018	929.58	-169.03
33152	8/1/2009	-8894.83	3/31/2018	7142.57	-1752.26
33153	9/30/2007	-1966.38	3/31/2018	1769.74	-196.64
33154	9/30/2007	-4382.84	3/31/2018	3944.55	-438.29
33155	11/4/2008	-4345.18	3/31/2018	3758.92	-586.26
33156	9/30/2006	-1079.81	3/31/2018	971.83	-107.98
33157	9/30/2007	-71221.15	3/31/2018	64099.03	-7122.12
33158	6/3/2008	-971.91	3/31/2018	872.26	-99.65
33159	12/1/2009	-4382.8	3/31/2018	3380.24	-1002.56
33160	1/1/2010	-1098.27	3/31/2018	838.17	-260.1
33161	10/31/2006	-7496.04	3/31/2018	6746.44	-749.6
33162	3/3/2009	-1115.36	3/31/2018	937.62	-177.74
33163	4/2/2009	-1115.36	3/31/2018	908.46	-206.9
33164	9/30/2006	-7558.69	3/31/2018	4343.62	-3215.07
33165	5/31/2007	-1079.81	3/31/2018	971.83	-107.98
33166	12/31/2007	-4784.75	3/31/2018	4306.28	-478.47

BSES RAJDHANI POWER LTD. NEW DELHI

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Statement of Assets Retired

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33167	7/31/2007	-8765.68	3/31/2018	7889.11	-876.57
33168	1/2/2009	-3322.51	3/31/2018	2833.75	-488.76
33169	3/3/2009	-2230.72	3/31/2018	1875.23	-355.49
33170	12/31/2007	-21914	3/31/2018	19722.6	-2191.4
33171	6/30/2006	-3172.99	3/31/2018	2771.46	-401.53
33172	4/30/2007	-7558.67	3/31/2018	6802.81	-755.86
33173	6/30/2007	-9569.5	3/31/2018	8612.55	-956.95
33174	4/2/2009	-2230.72	3/31/2018	1816.94	-413.78
33175	9/2/2009	-10006.69	3/31/2018	7952	-2054.69
33176	5/2/2009	-1116.51	3/31/2018	923	-193.51
33177	12/1/2009	-1096.67	3/31/2018	845.81	-250.86
33178	3/2/2010	-2184.5	3/31/2018	1633.05	-551.45
33179	7/4/2008	-3340.16	3/31/2018	2975.68	-364.48
33180	12/31/2006	-2643.76	3/31/2018	1995.12	-648.64
33181	4/30/2006	-10798.1	3/31/2018	9718.29	-1079.81
33182	10/31/2007	-1966.38	3/31/2018	1769.74	-196.64
33183	4/30/2007	-28075.06	3/31/2018	25267.55	-2807.51
33184	3/3/2009	-3346.08	3/31/2018	2812.85	-533.23
33185	3/3/2009	-2230.72	3/31/2018	1875.22	-355.5
33186	10/31/2007	-4915.96	3/31/2018	4424.36	-491.6
33187	4/30/2007	-40440.57	3/31/2018	36396.51	-4044.06
33188	9/30/2006	-2159.63	3/31/2018	1943.67	-215.96
33189	6/30/2007	-1095.71	3/31/2018	986.14	-109.57
33190	3/29/2007	-2141.73	3/31/2018	1927.56	-214.17
33191	9/30/2007	-13764.66	3/31/2018	12388.2	-1376.46
33192	2/1/2010	-1098.27	3/31/2018	829.3	-268.97
33193	11/30/2006	-2159.63	3/31/2018	1943.67	-215.96
33194	6/30/2007	-6574.26	3/31/2018	5916.83	-657.43
33195	12/31/2007	-61359.2	3/31/2018	55223.28	-6135.92
33196	6/30/2007	-19521.92	3/31/2018	17569.73	-1952.19
33197	10/3/2009	-7802.45	3/31/2018	6137.43	-1665.02
33198	1/31/2007	-1070.86	3/31/2018	650.79	-420.07
33199	9/30/2006	-1079.81	3/31/2018	971.83	-107.98
33200	5/8/2006	-1079.81	3/31/2018	971.83	-107.98
33201	10/31/2006	-1070.86	3/31/2018	963.77	-107.09
33202	11/30/2007	-1902.31	3/31/2018	1712.08	-190.23
33203	10/1/2009	-8127.81	3/31/2018	6397.59	-1730.22
33204	8/31/2006	-2159.63	3/31/2018	1943.67	-215.96
33205	2/1/2010	-2196.54	3/31/2018	1658.63	-537.91
33206	11/3/2009	-2193.35	3/31/2018	1707.63	-485.72
33207	12/31/2007	-3757.76	3/31/2018	3381.99	-375.77
33208	8/4/2009	-15565.96	3/31/2018	12487.34	-3078.62
33209	5/31/2007	-6230.04	3/31/2018	5607.03	-623.01
33210	5/2/2009	-1116.51	3/31/2018	922.99	-193.52
33211	11/3/2009	-6580.04	3/31/2018	5122.82	-1457.22
33212	1/2/2008	-3779.15	3/31/2018	3401.24	-377.91
33213	9/30/2007	-14244.22	3/31/2018	12819.8	-1424.42
33214	10/31/2007	-14244.1	3/31/2018	12819.69	-1424.41
33215	9/30/2007	-38349.85	3/31/2018	34514.86	-3834.99
33216	9/1/2009	-3335.56	3/31/2018	2651.55	-684.01
33217	10/31/2007	-7865.53	3/31/2018	7078.98	-786.55
33218	11/3/2009	-1096.67	3/31/2018	853.8	-242.87
33219	10/31/2007	-5899.14	3/31/2018	5309.23	-589.91
33220	5/31/2007	-17979.43	3/31/2018	16181.48	-1797.95
33221	9/30/2007	-5478.54	3/31/2018	4930.68	-547.86
33222	2/1/2008	-956.95	3/31/2018	861.26	-95.69
33223	7/31/2006	-1079.81	3/31/2018	971.83	-107.98
33224	9/2/2009	-1111.85	3/31/2018	883.55	-228.3
33225	10/31/2007	-7865.52	3/31/2018	7078.96	-786.56
33226	9/30/2007	-3287.13	3/31/2018	2958.42	-328.71
33227	11/30/2007	-15183.2	3/31/2018	13664.88	-1518.32
33228	5/31/2007	-39892.95	3/31/2018	35903.65	-3989.3
33229	1/2/2008	-13227.01	3/31/2018	11904.31	-1322.7
33230	3/7/2008	-1913.9	3/31/2018	1722.51	-191.39
33231	10/31/2007	-2949.57	3/31/2018	2654.61	-294.96
33232	9/30/2007	-30679.85	3/31/2018	27611.86	-3067.99
33233	11/4/2009	-4382.8	3/31/2018	3411.04	-971.76
33234	7/31/2007	-28488.46	3/31/2018	25639.62	-2848.84
33235	9/30/2006	-1079.81	3/31/2018	826.54	-253.27
33236	10/31/2007	-2949.58	3/31/2018	2654.62	-294.96
33237	1/2/2008	-32536.31	3/31/2018	29282.68	-3253.63
33238	8/31/2006	-5399.07	3/31/2018	4529.86	-869.21
33239	1/2/2008	-3779.16	3/31/2018	3401.24	-377.92
33240	11/30/2007	-7609.22	3/31/2018	6848.29	-760.93
33241	7/31/2007	-14244.23	3/31/2018	12819.81	-1424.42
33242	5/31/2007	-7268.35	3/31/2018	6541.51	-726.84
33243	9/30/2007	-6574.26	3/31/2018	5916.84	-657.42
33244	8/31/2007	-1913.9	3/31/2018	1722.51	-191.39
33245	9/30/2007	-3932.76	3/31/2018	3539.48	-393.28
33246	5/31/2007	-2191.4	3/31/2018	1972.26	-219.14
33247	5/31/2006	-1079.81	3/31/2018	971.83	-107.98
33248	1/4/2008	-67943.47	3/31/2018	61149.12	-6794.35
33249	1/2/2008	-4723.93	3/31/2018	4251.53	-472.4
33250	2/28/2007	-1070.86	3/31/2018	873.29	-197.57
33251	5/31/2007	-19728.4	3/31/2018	17755.56	-1972.84
33252	3/15/2007	-7558.69	3/31/2018	587.46	-6971.23
33253	9/30/2006	-7558.69	3/31/2018	6802.82	-755.87
33254	11/30/2007	-1095.71	3/31/2018	986.14	-109.57
33255	3/15/2007	-2159.63	3/31/2018	1943.67	-215.96
33256	11/30/2007	-16435.65	3/31/2018	14792.08	-1643.57
33257	7/31/2007	-4382.8	3/31/2018	3944.52	-438.28
33258	7/31/2007	-2063.08	3/31/2018	1856.78	-206.3
33259	8/31/2007	-3827.8	3/31/2018	3445.02	-382.78
33260	10/31/2007	-3932.76	3/31/2018	3539.48	-393.28
33261	12/31/2007	-12212.7	3/31/2018	10991.43	-1221.27
33262	4/30/2007	-6230.04	3/31/2018	5607.04	-623
33263	7/31/2007	-13148.4	3/31/2018	11833.56	-1314.84
33264	10/31/2007	-4915.96	3/31/2018	4424.36	-491.6
33265	8/31/2007	-11808.08	3/31/2018	10627.27	-1180.81
33266	3/15/2007	-1070.86	3/31/2018	-204.23	-1275.09
33267	7/31/2007	-3094.61	3/31/2018	2785.15	-309.46
33268	6/30/2007	-1079.82	3/31/2018	971.84	-107.98
33269	9/30/2007	-5925.44	3/31/2018	5332.9	-592.54

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33270	8/31/2007	-15339.93	3/31/2018	13805.93	-1534
33271	7/31/2007	-26297.04	3/31/2018	23667.34	-2629.7
33272	6/30/2007	-12052.7	3/31/2018	10847.43	-1205.27
33273	9/30/2007	-5478.55	3/31/2018	4930.7	-547.85
33274	11/30/2007	-88751.8	3/31/2018	79876.62	-8875.18
33275	1/2/2008	-1095.7	3/31/2018	986.13	-109.57
33276	12/31/2007	-937.49	3/31/2018	843.74	-93.75
33277	3/15/2007	-3239.44	3/31/2018	2915.5	-323.94
33278	7/31/2007	-6189.21	3/31/2018	5570.28	-618.93
33279	7/18/2007	-2638.84	3/31/2018	2374.96	-263.88
33280	3/15/2007	-3212.59	3/31/2018	2195.69	-1016.9
33281	9/30/2007	-1095.71	3/31/2018	986.14	-109.57
33282	12/31/2007	-8454.95	3/31/2018	7609.45	-845.5
33283	6/15/2005	-2704278.27	3/31/2018	2433850.45	-270427.82
33284	9/30/2007	-27392.75	3/31/2018	24653.47	-2739.28
33285	8/31/2007	-2870.85	3/31/2018	2583.76	-287.09
33286	1/4/2008	-31177.95	3/31/2018	28060.16	-3117.79
33287	12/31/2007	-3757.76	3/31/2018	3381.98	-375.78
33288	5/31/2007	-1079.81	3/31/2018	971.83	-107.98
33289	12/31/2007	-12212.7	3/31/2018	10991.43	-1221.27
33290	7/31/2007	-8848.71	3/31/2018	7963.84	-884.87
33291	1/2/2008	-1889.58	3/31/2018	1700.63	-188.95
33292	11/30/2007	-2191.42	3/31/2018	1972.28	-219.14
33293	3/15/2007	-1070.86	3/31/2018	963.77	-107.09
33294	12/31/2007	-9569.5	3/31/2018	8612.55	-956.95
33295	7/31/2007	-87656.8	3/31/2018	78891.12	-8765.68
33296	6/30/2007	-2191.4	3/31/2018	1972.26	-219.14
33297	11/30/2007	-27519.67	3/31/2018	24767.7	-2751.97
33298	8/31/2006	-2652.04	3/31/2018	2133.54	-518.5
33299	11/30/2007	-106283.8	3/31/2018	95655.41	-10628.39
33300	8/31/2007	-2834.71	3/31/2018	2551.24	-283.47
33301	5/31/2007	-12052.7	3/31/2018	10847.43	-1205.27
33302	8/31/2007	-95326.77	3/31/2018	85794.09	-9532.68
33303	1/4/2008	-4723.93	3/31/2018	4251.53	-472.4
33304	11/30/2007	-2191.42	3/31/2018	1972.28	-219.14
33305	7/31/2007	-10315.4	3/31/2018	9283.86	-1031.54
33306	4/12/2007	-2647.1	3/31/2018	2382.39	-264.71
33307	5/31/2007	-5478.54	3/31/2018	4930.68	-547.86
33308	8/31/2007	-25201.31	3/31/2018	22681.18	-2520.13
33309	8/31/2007	-55749.3	3/31/2018	50174.37	-5574.93
33310	5/31/2007	-15117.38	3/31/2018	13605.65	-1511.73
33311	8/31/2007	-15339.94	3/31/2018	13805.95	-1533.99
33312	11/30/2007	-18979.07	3/31/2018	17081.17	-1897.9
33313	11/30/2007	-26296.83	3/31/2018	23667.15	-2629.68
33314	8/31/2007	-4839.99	3/31/2018	4356	-483.99
33315	11/30/2007	-182366.41	3/31/2018	164129.77	-18236.64
33316	8/31/2007	-3827.8	3/31/2018	3445.02	-382.78
33317	12/31/2007	-9861.3	3/31/2018	8875.17	-986.13
33318	11/30/2007	-15339.93	3/31/2018	13805.93	-1534
33319	1/4/2008	-13227.01	3/31/2018	11904.31	-1322.7
33320	6/30/2007	-10957	3/31/2018	9861.3	-1095.7
33321	4/28/2006	-3700	3/31/2018	3330	-370
33322	11/30/2006	-4319.25	3/31/2018	3887.32	-431.93
33323	11/30/2007	-2834.7	3/31/2018	2551.23	-283.47
33324	3/15/2007	-23558.98	3/31/2018	21203.08	-2355.9
33325	10/31/2007	-8765.67	3/31/2018	7889.1	-876.57
33326	7/31/2007	-27851.58	3/31/2018	25066.42	-2785.16
33327	11/30/2007	-10318.53	3/31/2018	9286.68	-1031.85
33328	7/31/2007	-95932.76	3/31/2018	86339.49	-9593.27
33329	7/31/2007	-77795.41	3/31/2018	70015.87	-7779.54
33330	8/31/2007	-51969.5	3/31/2018	46772.55	-5196.95
33331	4/24/2008	-3700	3/31/2018	3330	-370
33332	12/31/2007	-31775.3	3/31/2018	28597.77	-3177.53
33333	12/31/2007	-2191.4	3/31/2018	1972.26	-219.14
33334	8/31/2007	-44924.07	3/31/2018	40431.66	-4492.41
33335	2/13/2008	-2627.86	3/31/2018	2365.08	-262.78
33336	3/8/2007	-2141.73	3/31/2018	590.03	-1551.7
33337	10/31/2007	-61359.72	3/31/2018	55223.75	-6135.97
33338	8/31/2007	-23622.59	3/31/2018	21260.33	-2362.26
33339	3/15/2007	-2141.73	3/31/2018	-2575.83	-4717.56
33340	1/4/2008	-66135.06	3/31/2018	59521.56	-6613.5
33341	11/30/2007	-4382.84	3/31/2018	3944.55	-438.29
33342	11/30/2007	-38806.97	3/31/2018	34926.28	-3880.69
33343	11/30/2007	-7669.9	3/31/2018	6902.91	-766.99
33344	4/11/2009	-4086.14	3/31/2018	3400.28	-685.86
33345	12/31/2007	-26304.29	3/31/2018	23673.86	-2630.43
33346	4/3/2012	-1008.64	3/31/2018	553.98	-454.66
33347	5/1/2012	-1009.2	3/31/2018	546.93	-462.27
33348	6/1/2012	-1007.64	3/31/2018	537.96	-469.68
33349	7/3/2012	-1006.99	3/31/2018	529.22	-477.77
33350	8/1/2012	-4026.12	3/31/2018	2085.53	-1940.59
33351	9/1/2012	-997.51	3/31/2018	508.66	-488.85
33352	10/1/2012	-1997.68	3/31/2018	1003.08	-994.6
33353	12/3/2012	-2002	3/31/2018	972.43	-1029.57
33354	1/1/2013	-5006.58	3/31/2018	2394.04	-2612.54
33355	2/1/2013	-2002.63	3/31/2018	941.45	-1061.18
33356	3/1/2013	-4005.24	3/31/2018	1853.71	-2151.53
33357	4/3/2012	-9077.8	3/31/2018	4985.82	-4091.98
33358	5/1/2012	-2018.39	3/31/2018	1093.86	-924.53
33359	6/1/2012	-1007.63	3/31/2018	537.95	-469.68
33360	7/2/2012	-4027.96	3/31/2018	2117.93	-1910.03
33361	8/1/2012	-4027.96	3/31/2018	2086.48	-1941.48
33362	9/1/2012	-11970.09	3/31/2018	6103.93	-5866.16
33363	10/1/2012	-5993.05	3/31/2018	3009.25	-2983.8
33364	11/1/2012	-6000.72	3/31/2018	2964.69	-3036.03
33365	12/3/2012	-5004.98	3/31/2018	2431.04	-2573.94
33366	1/1/2013	-9011.84	3/31/2018	4309.26	-4702.58
33367	2/1/2013	-2002.63	3/31/2018	941.45	-1061.18
33368	3/1/2013	-5991.24	3/31/2018	2772.87	-3218.37
33369	5/1/2012	-1009.2	3/31/2018	546.93	-462.27
33370	9/1/2012	-2992.52	3/31/2018	1525.98	-1466.54
33371	10/1/2012	-1997.69	3/31/2018	1003.09	-994.6
33372	11/1/2012	-1000.12	3/31/2018	494.11	-506.01

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33373	12/3/2012	-1001	3/31/2018	486.21	-514.79
33374	2/1/2013	-1001.31	3/31/2018	470.72	-530.59
33375	3/1/2013	-1985.99	3/31/2018	919.16	-1066.83
33376	4/3/2012	-2017.29	3/31/2018	1107.96	-909.33
33377	5/1/2012	-2018.39	3/31/2018	1093.86	-924.53
33378	6/1/2012	-3022.91	3/31/2018	1613.86	-1409.05
33379	7/3/2012	-3020.97	3/31/2018	1587.66	-1433.31
33380	8/1/2012	-1006.53	3/31/2018	521.38	-485.15
33381	9/1/2012	-2992.52	3/31/2018	1525.98	-1466.54
33382	10/1/2012	-1997.69	3/31/2018	1003.09	-994.6
33383	11/2/2012	-1000.12	3/31/2018	493.85	-506.27
33384	12/3/2012	-1001	3/31/2018	486.21	-514.79
33385	1/1/2013	-1001.32	3/31/2018	478.81	-522.51
33386	2/1/2013	-1001.31	3/31/2018	470.72	-530.59
33387	3/1/2013	-8010.52	3/31/2018	3707.44	-4303.08
33388	4/3/2012	-5043.22	3/31/2018	2769.91	-2273.31
33389	5/1/2012	-3027.59	3/31/2018	1640.79	-1386.8
33390	6/1/2012	-3022.91	3/31/2018	1613.86	-1409.05
33391	7/2/2012	-6041.94	3/31/2018	3176.9	-2865.04
33392	8/1/2012	-8052.22	3/31/2018	4171.05	-3881.17
33393	9/1/2012	-4987.54	3/31/2018	2543.3	-2444.24
33394	10/1/2012	-4994.21	3/31/2018	2507.71	-2486.5
33395	11/2/2012	-4000.48	3/31/2018	1975.42	-2025.06
33396	12/3/2012	-7006.97	3/31/2018	3403.47	-3603.5
33397	1/1/2013	-17022.34	3/31/2018	8139.71	-8882.63
33398	2/1/2013	-8010.51	3/31/2018	3765.82	-4244.69
33399	3/1/2013	-7977.21	3/31/2018	3692.03	-4285.18
33400	5/1/2012	-1009.2	3/31/2018	546.93	-462.27
33401	6/1/2012	-2015.27	3/31/2018	1075.91	-939.36
33402	8/1/2012	-1006.99	3/31/2018	521.62	-485.37
33403	10/1/2012	-1997.68	3/31/2018	1003.08	-994.6
33404	11/1/2012	-3000.36	3/31/2018	1482.34	-1518.02
33405	12/3/2012	-1000.89	3/31/2018	486.16	-514.73
33406	1/1/2013	-2002.63	3/31/2018	957.61	-1045.02
33407	2/1/2013	-3003.94	3/31/2018	1412.18	-1591.76
33408	6/1/2012	-1008.06	3/31/2018	538.18	-469.88
33409	10/1/2012	-998.84	3/31/2018	501.54	-497.3
33410	4/3/2012	-4032.76	3/31/2018	2214.92	-1817.84
33411	5/1/2012	-4036.79	3/31/2018	2187.72	-1849.07
33412	6/1/2012	-2015.27	3/31/2018	1075.91	-939.36
33413	7/2/2012	-1006.99	3/31/2018	529.48	-477.51
33414	8/1/2012	-3019.59	3/31/2018	1564.15	-1455.44
33415	9/3/2012	-997.51	3/31/2018	508.14	-489.37
33416	10/1/2012	-3995.37	3/31/2018	2006.17	-1989.2
33417	12/3/2012	-1000.89	3/31/2018	486.15	-514.74
33418	1/1/2013	-2002.63	3/31/2018	957.61	-1045.02
33419	2/1/2013	-5006.57	3/31/2018	2353.64	-2652.93
33420	3/1/2013	-2995.63	3/31/2018	1386.44	-1609.19
33421	4/3/2012	-6049.14	3/31/2018	3322.38	-2726.76
33422	5/1/2012	-1009.2	3/31/2018	546.93	-462.27
33423	6/1/2012	-6045.81	3/31/2018	3227.71	-2818.1
33424	7/3/2012	-8055.92	3/31/2018	4233.78	-3822.14
33425	8/1/2012	-3020.97	3/31/2018	1564.86	-1456.11
33426	9/3/2012	-1995.01	3/31/2018	1016.28	-978.73
33427	10/1/2012	-4994.21	3/31/2018	2507.71	-2486.5
33428	11/1/2012	-6000.72	3/31/2018	2964.69	-3036.03
33429	12/3/2012	-4003.98	3/31/2018	1944.84	-2059.14
33430	1/1/2013	-8010.52	3/31/2018	3830.45	-4180.07
33431	2/1/2013	-1001.31	3/31/2018	470.72	-530.59
33432	3/1/2013	-9954.89	3/31/2018	4607.35	-5347.54
33433	4/3/2012	-2016.38	3/31/2018	1107.47	-908.91
33434	5/1/2012	-2018.39	3/31/2018	1093.86	-924.53
33435	6/1/2012	-6045.81	3/31/2018	3227.71	-2818.1
33436	7/2/2012	-3020.97	3/31/2018	1588.45	-1432.52
33437	8/1/2012	-3020.97	3/31/2018	1564.86	-1456.11
33438	9/1/2012	-1995.02	3/31/2018	1017.32	-977.7
33439	11/1/2012	-4000.48	3/31/2018	1976.46	-2024.02
33440	12/1/2012	-1001	3/31/2018	486.73	-514.27
33441	1/1/2013	-1001.31	3/31/2018	478.8	-522.51
33442	2/1/2013	-4005.25	3/31/2018	1882.9	-2122.35
33443	3/1/2013	-3988.61	3/31/2018	1846.01	-2142.6
33444	4/3/2012	-2016.38	3/31/2018	1107.46	-908.92
33445	5/1/2012	-2018.39	3/31/2018	1093.86	-924.53
33446	6/1/2012	-2015.27	3/31/2018	1075.91	-939.36
33447	7/2/2012	-3020.97	3/31/2018	1588.45	-1432.52
33448	8/1/2012	-3019.58	3/31/2018	1564.14	-1455.44
33449	9/3/2012	-3987.75	3/31/2018	2031.4	-1956.35
33450	10/1/2012	-3995.37	3/31/2018	2006.17	-1989.2
33451	11/1/2012	-1000.12	3/31/2018	494.11	-506.01
33452	12/3/2012	-3002.99	3/31/2018	1458.63	-1544.36
33453	1/1/2013	-3003.94	3/31/2018	1436.41	-1567.53
33454	2/1/2013	-1001.31	3/31/2018	470.72	-530.59
33455	3/1/2013	-2987.3	3/31/2018	1382.59	-1604.71
33456	4/3/2012	-5040.95	3/31/2018	2768.65	-2272.3
33457	5/1/2012	-5045.99	3/31/2018	2734.64	-2311.35
33458	6/1/2012	-9068.71	3/31/2018	4841.57	-4227.14
33459	7/2/2012	-6041.94	3/31/2018	3176.9	-2865.04
33460	8/1/2012	-7048.93	3/31/2018	3651.35	-3397.58
33461	9/3/2012	-2990.82	3/31/2018	1523.56	-1467.26
33462	10/1/2012	-5993.05	3/31/2018	3009.25	-2983.8
33463	11/2/2012	-6000.72	3/31/2018	2963.13	-3037.59
33464	12/1/2012	-8007.96	3/31/2018	3893.84	-4114.12
33465	1/1/2013	-3003.94	3/31/2018	1436.41	-1567.53
33466	2/4/2013	-1001.31	3/31/2018	469.94	-531.37
33467	3/1/2013	-1001.31	3/31/2018	463.43	-537.88
33468	4/3/2012	-6049.14	3/31/2018	3322.39	-2726.75
33469	5/1/2012	-7064.38	3/31/2018	3828.5	-3235.88
33470	6/1/2012	-11083.98	3/31/2018	5917.47	-5166.51
33471	7/2/2012	-11076.88	3/31/2018	5824.32	-5252.56
33472	8/1/2012	-9062.91	3/31/2018	4694.59	-4368.32
33473	9/4/2012	-6604.81	3/31/2018	3362.85	-3241.96
33474	10/1/2012	-11986.1	3/31/2018	6018.5	-5967.6
33475	11/2/2012	-16001.92	3/31/2018	7901.66	-8100.26

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33476	12/3/2012	-10009.95	3/31/2018	4862.1	-5147.85
33477	1/1/2013	-6007.88	3/31/2018	2872.84	-3135.04
33478	2/1/2013	-6007.88	3/31/2018	2824.36	-3183.52
33479	3/1/2013	-11974.17	3/31/2018	5541.91	-6432.26
33480	4/3/2012	-8065.52	3/31/2018	4429.85	-3635.67
33481	5/1/2012	-7064.38	3/31/2018	3828.5	-3235.88
33482	6/1/2012	-4030.54	3/31/2018	2151.81	-1878.73
33483	7/2/2012	-6041.94	3/31/2018	3176.9	-2865.04
33484	8/1/2012	-9062.9	3/31/2018	4694.59	-4368.31
33485	9/1/2012	-12967.59	3/31/2018	6612.59	-6355
33486	10/1/2012	-8989.57	3/31/2018	4513.87	-4475.7
33487	11/1/2012	-4000.48	3/31/2018	1976.46	-2024.02
33488	12/3/2012	-6005.34	3/31/2018	2916.95	-3088.39
33489	5/1/2012	-3552.03	3/31/2018	1925.01	-1627.02
33490	6/1/2012	-13270.26	3/31/2018	7084.69	-6185.57
33491	8/1/2012	-9718.23	3/31/2018	5034.04	-4684.19
33492	9/3/2012	-12332.4	3/31/2018	6282.26	-6050.14
33493	10/8/2012	-7104.06	3/31/2018	3554.17	-3549.89
33494	11/1/2012	-6167.06	3/31/2018	3046.86	-3120.2
33495	12/4/2012	-10656.09	3/31/2018	5173.16	-5482.93
33496	1/1/2013	-1001	3/31/2018	478.65	-522.35
33497	2/1/2013	-3552.04	3/31/2018	1669.85	-1882.19
33498	3/4/2013	-3552.03	3/31/2018	1641.19	-1910.84
33499	6/1/2012	-1007.63	3/31/2018	537.95	-469.68
33500	7/3/2012	-3020.97	3/31/2018	1587.66	-1433.31
33501	8/1/2012	-1006.99	3/31/2018	521.62	-485.37
33502	10/1/2012	-998.84	3/31/2018	501.54	-497.3
33503	3/1/2013	-1001.31	3/31/2018	463.43	-537.88
33504	5/1/2012	-17971.72	3/31/2018	9739.69	-8232.03
33505	6/1/2012	-3860.13	3/31/2018	2060.83	-1799.3
33506	7/2/2012	-2614.17	3/31/2018	1374.55	-1239.62
33507	8/6/2012	-2614.17	3/31/2018	1350.74	-1263.43
33508	9/4/2012	-8841.28	3/31/2018	4501.55	-4339.73
33509	10/5/2012	-6228.9	3/31/2018	3121.19	-3107.71
33510	1/1/2013	-8010.52	3/31/2018	3830.45	-4180.07
33511	3/1/2013	-10964.53	3/31/2018	5074.62	-5889.91
33512	4/3/2012	-4032.76	3/31/2018	2214.92	-1817.84
33513	5/1/2012	-3027.59	3/31/2018	1640.79	-1386.8
33514	6/4/2012	-3022.9	3/31/2018	1611.5	-1411.4
33515	7/2/2012	-4027.96	3/31/2018	2117.93	-1910.03
33516	8/2/2012	-2013.05	3/31/2018	1042.24	-970.81
33517	9/3/2012	-5985.04	3/31/2018	3048.85	-2936.19
33518	10/1/2012	-17979.15	3/31/2018	9027.75	-8951.4
33519	11/1/2012	-10001.2	3/31/2018	4941.14	-5060.06
33520	12/3/2012	-6006	3/31/2018	2917.27	-3088.73
33521	1/1/2013	-3003.94	3/31/2018	1436.41	-1567.53
33522	2/1/2013	-2002.63	3/31/2018	941.45	-1061.18
33523	3/1/2013	-2978.97	3/31/2018	1378.73	-1600.24
33524	11/2/2012	-1000.12	3/31/2018	493.85	-506.27
33525	4/3/2012	-5040.95	3/31/2018	2768.65	-2272.3
33526	1/1/2013	-1001.31	3/31/2018	478.8	-522.51
33527	5/1/2012	-5045.98	3/31/2018	2734.64	-2311.34
33528	6/1/2012	-10076.35	3/31/2018	5379.53	-4696.82
33529	7/2/2012	-11076.89	3/31/2018	5824.32	-5252.57
33530	8/1/2012	-11076.88	3/31/2018	5737.83	-5339.05
33531	9/1/2012	-8977.56	3/31/2018	4577.94	-4399.62
33532	10/1/2012	-13983.78	3/31/2018	7021.58	-6962.2
33533	11/1/2012	-9001.08	3/31/2018	4447.03	-4554.05
33534	12/3/2012	-11010.95	3/31/2018	5348.3	-5662.65
33535	1/1/2013	-7009.2	3/31/2018	3351.65	-3657.55
33536	2/1/2013	-5006.57	3/31/2018	2353.64	-2652.93
33537	3/1/2013	-5974.6	3/31/2018	2765.18	-3209.42
33538	4/3/2012	-8065.52	3/31/2018	4429.85	-3635.67
33539	5/1/2012	-6650.96	3/31/2018	3604.46	-3046.5
33540	6/1/2012	-2015.27	3/31/2018	1075.91	-939.36
33541	7/2/2012	-12684.07	3/31/2018	6669.39	-6014.68
33542	8/1/2012	-7048.93	3/31/2018	3651.35	-3397.58
33543	9/1/2012	-9975.07	3/31/2018	5086.61	-4888.46
33544	10/1/2012	-17979.14	3/31/2018	9027.75	-8951.39
33545	11/1/2012	-5000.6	3/31/2018	2470.57	-2530.03
33546	12/3/2012	-2001.99	3/31/2018	972.42	-1029.57
33547	1/1/2013	-8010.51	3/31/2018	3830.45	-4180.06
33548	2/1/2013	-4005.26	3/31/2018	1882.92	-2122.34
33549	4/3/2012	-9077.79	3/31/2018	4985.82	-4091.97
33550	5/1/2012	-9082.77	3/31/2018	4922.36	-4160.41
33551	6/1/2012	-4030.54	3/31/2018	2151.81	-1878.73
33552	7/2/2012	-9062.91	3/31/2018	4765.36	-4297.55
33553	8/1/2012	-11076.89	3/31/2018	5737.83	-5339.06
33554	9/3/2012	-9975.07	3/31/2018	5081.41	-4893.66
33555	10/1/2012	-8989.57	3/31/2018	4513.87	-4475.7
33556	11/1/2012	-6000.72	3/31/2018	2964.69	-3036.03
33557	12/3/2012	-6005.97	3/31/2018	2917.26	-3088.71
33558	1/1/2013	-6007.88	3/31/2018	2872.84	-3135.04
33559	2/1/2013	-6007.88	3/31/2018	2824.36	-3183.52
33560	3/1/2013	-10939.56	3/31/2018	5063.07	-5876.49
33561	4/3/2012	-3024.57	3/31/2018	1661.2	-1363.37
33562	5/1/2012	-7064.4	3/31/2018	3828.51	-3235.89
33563	6/1/2012	-6045.81	3/31/2018	3227.71	-2818.1
33564	7/2/2012	-7048.92	3/31/2018	3706.38	-3342.54
33565	8/1/2012	-5032.63	3/31/2018	2606.91	-2425.72
33566	9/3/2012	-5985.04	3/31/2018	3048.85	-2936.19
33567	10/1/2012	-6991.89	3/31/2018	3510.79	-3481.1
33568	11/1/2012	-9001.08	3/31/2018	4447.03	-4554.05
33569	12/3/2012	-7006.97	3/31/2018	3403.47	-3603.5
33570	1/1/2013	-4005.26	3/31/2018	1915.23	-2090.03
33571	2/1/2013	-3003.94	3/31/2018	1412.18	-1591.76
33572	3/1/2013	-8961.9	3/31/2018	4147.76	-4814.14
33573	4/3/2012	-17146.88	3/31/2018	9417.63	-7729.25
33574	5/1/2012	-9082.77	3/31/2018	4922.36	-4160.41
33575	6/1/2012	-16122.16	3/31/2018	8607.25	-7514.91
33576	7/2/2012	-23160.76	3/31/2018	12178.12	-10982.64
33577	8/1/2012	-22153.78	3/31/2018	11475.66	-10678.12
33578	9/3/2012	-25178.48	3/31/2018	12826.19	-12352.29

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33579	10/1/2012	-34959.45	3/31/2018	17553.95	-17405.5
33580	11/1/2012	-32003.84	3/31/2018	15811.64	-16192.2
33581	12/1/2012	-21020.91	3/31/2018	10221.35	-10799.56
33582	1/1/2013	-28036.68	3/31/2018	13406.53	-14630.15
33583	2/1/2013	-18023.65	3/31/2018	8473.09	-9550.56
33584	3/1/2013	-18908.47	3/31/2018	8751.25	-10157.22
33585	5/1/2012	-2614.17	3/31/2018	1416.74	-1197.43
33586	6/6/2012	-5228.34	3/31/2018	2784.48	-2443.86
33587	8/1/2012	-2614.17	3/31/2018	1354.14	-1260.03
33588	9/4/2012	-2614.78	3/31/2018	1331.31	-1283.47
33589	8/1/2012	-2614.17	3/31/2018	1354.14	-1260.03
33590	9/4/2012	-2614.78	3/31/2018	1331.32	-1283.46
33591	4/3/2012	-2614.17	3/31/2018	1435.79	-1178.38
33592	7/5/2012	-2614.17	3/31/2018	1372.51	-1241.66
33593	8/1/2012	-2614.17	3/31/2018	1354.14	-1260.03
33594	9/4/2012	-5229.55	3/31/2018	2662.63	-2566.92
33595	5/4/2012	-5228.34	3/31/2018	2829.39	-2398.95
33596	6/4/2012	-5228.34	3/31/2018	2787.2	-2441.14
33597	7/2/2012	-5228.34	3/31/2018	2749.1	-2479.24
33598	8/3/2012	-7842.51	3/31/2018	4058.33	-3784.18
33599	9/1/2012	-2614.78	3/31/2018	1333.36	-1281.42
33600	10/3/2012	-5230.07	3/31/2018	2623.42	-2606.65
33601	11/1/2012	-7845.1	3/31/2018	3875.91	-3969.19
33602	3/2/2013	-2615.03	3/31/2018	1209.61	-1405.42
33603	6/8/2012	-5228.34	3/31/2018	2781.76	-2446.58
33604	8/1/2012	-2614.17	3/31/2018	1354.14	-1260.03
33605	4/3/2012	-7842.51	3/31/2018	4307.37	-3535.14
33606	5/2/2012	-10456.67	3/31/2018	5664.22	-4792.45
33607	6/1/2012	-2614.17	3/31/2018	1395.64	-1218.53
33608	8/1/2012	-10456.68	3/31/2018	5416.56	-5040.12
33609	9/1/2012	-18303.43	3/31/2018	9333.51	-8969.92
33610	10/1/2012	-2615.03	3/31/2018	1313.07	-1301.96
33611	11/1/2012	-2615.04	3/31/2018	1291.97	-1323.07
33612	12/3/2012	-5230.06	3/31/2018	2540.38	-2689.68
33613	4/4/2012	-2614.17	3/31/2018	1435.11	-1179.06
33614	7/6/2012	-2614.17	3/31/2018	1371.83	-1242.34
33615	5/1/2012	-5228.33	3/31/2018	2833.47	-2394.86
33616	6/4/2012	-5228.33	3/31/2018	2787.2	-2441.13
33617	7/2/2012	-7842.5	3/31/2018	4123.65	-3718.85
33618	8/1/2012	-2614.17	3/31/2018	1354.14	-1260.03
33619	9/4/2012	-5229.55	3/31/2018	2662.63	-2566.92
33620	10/1/2012	-2615.03	3/31/2018	1313.07	-1301.96
33621	11/1/2012	-2615.03	3/31/2018	1291.97	-1323.06
33622	12/4/2012	-2615.04	3/31/2018	1269.51	-1345.53
33623	3/1/2013	-2615.03	3/31/2018	1210.3	-1404.73
33624	4/4/2012	-2614.17	3/31/2018	1435.11	-1179.06
33625	5/1/2012	-10456.68	3/31/2018	5666.95	-4789.73
33626	10/5/2012	-2615.03	3/31/2018	1310.35	-1304.68
33627	12/4/2012	-2615.03	3/31/2018	1269.51	-1345.52
33628	4/4/2011	-3938.29	3/31/2018	2536.17	-1402.12
33629	5/2/2011	-4555.35	3/31/2018	2900.43	-1654.92
33630	7/4/2011	-3938.53	3/31/2018	2443.29	-1495.24
33631	4/4/2011	-8985.86	3/31/2018	5786.66	-3199.2
33632	5/2/2011	-5130.36	3/31/2018	3266.54	-1863.82
33633	6/3/2011	-8985.85	3/31/2018	5646.71	-3339.14
33634	7/1/2011	-5130.36	3/31/2018	3186.64	-1943.72
33635	6/2/2011	-2565.18	3/31/2018	1612.62	-952.56
33636	5/2/2011	-2565.18	3/31/2018	1633.26	-931.92
33637	6/1/2011	-2565.18	3/31/2018	1613.29	-951.89
33638	6/3/2011	-2565.18	3/31/2018	1611.96	-953.22
33639	5/3/2011	-2565.17	3/31/2018	1632.59	-932.58
33640	6/2/2011	-2565.17	3/31/2018	1612.62	-952.55
33641	7/1/2011	-2565.18	3/31/2018	1593.31	-971.87
33642	4/4/2011	-2041.34	3/31/2018	1314.57	-726.77
33643	4/4/2011	-1020.67	3/31/2018	657.29	-363.38
33644	4/4/2011	-1020.67	3/31/2018	657.29	-363.38
33645	4/4/2011	-4082.69	3/31/2018	2629.15	-1453.54
33646	4/4/2011	-3062.01	3/31/2018	1971.86	-1090.15
33647	4/4/2011	-1020.67	3/31/2018	657.29	-363.38
33648	4/4/2011	-7144.7	3/31/2018	4601.01	-2543.69
33649	4/4/2011	-1020.67	3/31/2018	657.29	-363.38
33650	4/4/2011	-5103.36	3/31/2018	3286.43	-1816.93
33651	4/11/2011	-5103.36	3/31/2018	3277.16	-1826.2
33652	4/4/2011	-5103.36	3/31/2018	3286.43	-1816.93
33653	4/4/2011	-2041.34	3/31/2018	1314.57	-726.77
33654	4/4/2011	-2041.34	3/31/2018	1314.57	-726.77
33655	4/4/2011	-6124.03	3/31/2018	3943.72	-2180.31
33656	4/4/2011	-7144.7	3/31/2018	4601.01	-2543.69
33657	5/3/2011	-9186.04	3/31/2018	5846.43	-3339.61
33658	6/1/2011	-1021.86	3/31/2018	642.67	-379.19
33659	5/2/2011	-15310.05	3/31/2018	9748.01	-5562.04
33660	6/1/2011	-17371.64	3/31/2018	10925.37	-6446.27
33661	4/26/2011	-1020.67	3/31/2018	651.46	-369.21
33662	5/2/2011	-2041.34	3/31/2018	1299.74	-741.6
33663	6/1/2011	-2043.72	3/31/2018	1285.34	-758.38
33664	5/2/2011	-10206.71	3/31/2018	6498.68	-3708.03
33665	6/1/2011	-7153.03	3/31/2018	4498.68	-2654.35
33666	4/27/2011	-1020.67	3/31/2018	651.19	-369.48
33667	5/2/2011	-5103.36	3/31/2018	3249.34	-1854.02
33668	6/1/2011	-5109.31	3/31/2018	3213.35	-1895.96
33669	5/2/2011	-4082.68	3/31/2018	2599.47	-1483.21
33670	6/1/2011	-3065.58	3/31/2018	1928.01	-1137.57
33671	4/26/2011	-4082.69	3/31/2018	2605.84	-1476.85
33672	5/2/2011	-10206.71	3/31/2018	6498.68	-3708.03
33673	6/1/2011	-8174.88	3/31/2018	5141.34	-3033.54
33674	5/2/2011	-4082.69	3/31/2018	2599.48	-1483.21
33675	6/1/2011	-10218.61	3/31/2018	6426.68	-3791.93
33676	4/26/2011	-1020.67	3/31/2018	651.46	-369.21
33677	5/2/2011	-4082.69	3/31/2018	2599.48	-1483.21
33678	6/1/2011	-7153.03	3/31/2018	4498.68	-2654.35
33679	6/1/2011	-7153.03	3/31/2018	4498.68	-2654.35
33680	5/2/2011	-7144.7	3/31/2018	4549.08	-2595.62
33681	6/2/2011	-3065.58	3/31/2018	1927.21	-1138.37

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33682	5/2/2011	-3062.01	3/31/2018	1949.61	-1112.4
33683	6/2/2011	-5109.31	3/31/2018	3212.02	-1897.29
33684	4/25/2011	-2041.34	3/31/2018	1303.45	-737.89
33685	5/2/2011	-7144.7	3/31/2018	4549.08	-2595.62
33686	6/1/2011	-13284.18	3/31/2018	8354.69	-4929.49
33687	4/25/2011	-1020.67	3/31/2018	651.72	-368.95
33688	5/2/2011	-2041.34	3/31/2018	1299.74	-741.6
33689	6/1/2011	-1021.86	3/31/2018	642.67	-379.19
33690	4/25/2011	-2041.34	3/31/2018	1303.45	-737.89
33691	5/2/2011	-18372.08	3/31/2018	11697.63	-6674.45
33692	6/1/2011	-8174.88	3/31/2018	5141.34	-3033.54
33693	4/23/2011	-4082.68	3/31/2018	2609	-1473.68
33694	5/2/2011	-4082.69	3/31/2018	2599.48	-1483.21
33695	6/1/2011	-9196.76	3/31/2018	5784.03	-3412.73
33696	4/25/2011	-1020.67	3/31/2018	651.72	-368.95
33697	5/3/2011	-12248.06	3/31/2018	7795.25	-4452.81
33698	6/1/2011	-6131.16	3/31/2018	3856.01	-2275.15
33699	4/25/2011	-3062.01	3/31/2018	1955.17	-1106.84
33700	5/2/2011	-5103.36	3/31/2018	3249.34	-1854.02
33701	6/1/2011	-14306.06	3/31/2018	8997.37	-5308.69
33702	4/25/2011	-16330.74	3/31/2018	10427.57	-5903.17
33703	5/2/2011	-55116.25	3/31/2018	35092.9	-20023.35
33704	6/2/2011	-49049.33	3/31/2018	30835.37	-18213.96
33705	4/1/2011	-613592	3/31/2018	395615.52	-217976.48
33706	4/1/2012	-150220.31	3/31/2018	82584.13	-67636.18
33707	9/4/2012	-4984.7	3/31/2018	2537.96	-2446.74
33708	9/4/2012	-996.75	3/31/2018	507.49	-489.26
33709	4/2/2013	-1985.99	3/31/2018	902.62	-1083.37
33710	10/3/2013	-3778.36	3/31/2018	1536.29	-2242.07
33711	4/2/2013	-7104.06	3/31/2018	3228.74	-3875.32
33712	5/1/2013	-3552.03	3/31/2018	1587.57	-1964.46
33713	7/1/2013	-3552.04	3/31/2018	1531.17	-2020.87
33714	9/2/2013	-7104.06	3/31/2018	2945.85	-4158.21
33715	11/5/2013	-3552.03	3/31/2018	1413.76	-2138.27
33716	12/2/2013	-10656.09	3/31/2018	4166.39	-6489.7
33717	1/1/2014	-3552.03	3/31/2018	1361.06	-2190.97
33718	3/3/2014	-11649.11	3/31/2018	4278.72	-7370.39
33719	7/1/2013	-992.99	3/31/2018	428.04	-564.95
33720	8/1/2013	-992.99	3/31/2018	420.03	-572.96
33721	10/1/2013	-992.99	3/31/2018	404.27	-588.72
33722	11/4/2013	-2978.97	3/31/2018	1186.44	-1792.53
33723	12/2/2013	-992.99	3/31/2018	388.24	-604.75
33724	1/1/2014	-992.99	3/31/2018	380.49	-612.5
33725	2/1/2014	-992.99	3/31/2018	372.48	-620.51
33726	4/2/2013	-3971.97	3/31/2018	1805.24	-2166.73
33727	5/1/2013	-2978.98	3/31/2018	1331.44	-1647.54
33728	6/1/2013	-992.99	3/31/2018	435.8	-557.19
33729	7/1/2013	-992.99	3/31/2018	428.04	-564.95
33730	8/1/2013	-1985.98	3/31/2018	840.07	-1145.91
33731	10/1/2013	-1985.98	3/31/2018	808.54	-1177.44
33732	11/1/2013	-2978.97	3/31/2018	1188.77	-1790.2
33733	12/2/2013	-992.99	3/31/2018	388.24	-604.75
33734	1/1/2014	-3971.97	3/31/2018	1521.97	-2450
33735	2/1/2014	-3971.96	3/31/2018	1489.92	-2482.04
33736	3/1/2014	-1985.98	3/31/2018	730.49	-1255.49
33737	6/1/2013	-992.99	3/31/2018	435.8	-557.19
33738	7/1/2013	-992.99	3/31/2018	428.04	-564.95
33739	8/1/2013	-992.99	3/31/2018	420.03	-572.96
33740	10/1/2013	-992.99	3/31/2018	404.27	-588.72
33741	11/1/2013	-992.99	3/31/2018	396.25	-596.74
33742	12/2/2013	-992.99	3/31/2018	388.24	-604.75
33743	2/1/2014	-992.99	3/31/2018	372.48	-620.51
33744	4/2/2013	-1985.99	3/31/2018	902.62	-1083.37
33745	6/3/2013	-992.99	3/31/2018	435.28	-557.71
33746	7/1/2013	-992.99	3/31/2018	428.04	-564.95
33747	10/1/2013	-1985.98	3/31/2018	808.54	-1177.44
33748	11/1/2013	-992.99	3/31/2018	396.25	-596.74
33749	12/2/2013	-992.99	3/31/2018	388.24	-604.75
33750	1/1/2014	-992.99	3/31/2018	380.49	-612.5
33751	2/3/2014	-2978.97	3/31/2018	1115.89	-1863.08
33752	3/3/2014	-1985.98	3/31/2018	729.45	-1256.53
33753	4/2/2013	-5957.96	3/31/2018	2707.85	-3250.11
33754	5/1/2013	-2978.98	3/31/2018	1331.44	-1647.54
33755	6/1/2013	-1985.98	3/31/2018	871.6	-1114.38
33756	7/1/2013	-5957.95	3/31/2018	2568.29	-3389.66
33757	8/1/2013	-5957.95	3/31/2018	2520.22	-3437.73
33758	9/2/2013	-5957.94	3/31/2018	2470.59	-3487.35
33759	10/1/2013	-1985.98	3/31/2018	808.54	-1177.44
33760	12/2/2013	-6950.94	3/31/2018	2717.72	-4233.22
33761	1/1/2014	-3971.97	3/31/2018	1521.97	-2450
33762	2/1/2014	-992.99	3/31/2018	372.48	-620.51
33763	3/1/2014	-3971.97	3/31/2018	1460.98	-2510.99
33764	5/1/2013	-2978.98	3/31/2018	1331.44	-1647.54
33765	6/1/2013	-992.99	3/31/2018	435.8	-557.19
33766	7/1/2013	-992.99	3/31/2018	428.04	-564.95
33767	9/2/2013	-992.99	3/31/2018	411.76	-581.23
33768	10/1/2013	-1985.98	3/31/2018	808.54	-1177.44
33769	4/2/2013	-1985.99	3/31/2018	902.62	-1083.37
33770	6/3/2013	-1985.98	3/31/2018	870.57	-1115.41
33771	9/2/2013	-992.99	3/31/2018	411.76	-581.23
33772	1/1/2014	-992.99	3/31/2018	380.49	-612.5
33773	2/3/2014	-992.99	3/31/2018	371.96	-621.03
33774	3/3/2014	-1985.98	3/31/2018	729.45	-1256.53
33775	4/2/2013	-4964.96	3/31/2018	2256.54	-2708.42
33776	5/1/2013	-4964.96	3/31/2018	2219.06	-2745.9
33777	6/1/2013	-992.99	3/31/2018	435.8	-557.19
33778	7/1/2013	-5957.94	3/31/2018	2568.28	-3389.66
33779	8/1/2013	-7943.93	3/31/2018	3360.28	-4583.65
33780	9/2/2013	-3971.96	3/31/2018	1647.06	-2324.9
33781	10/1/2013	-4964.95	3/31/2018	2021.35	-2943.6
33782	11/1/2013	-7943.92	3/31/2018	3170.06	-4773.86
33783	12/2/2013	-7943.93	3/31/2018	3105.96	-4837.97
33784	1/1/2014	-2978.97	3/31/2018	1141.47	-1837.5

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33785	2/1/2014	-5957.95	3/31/2018	2234.89	-3723.06
33786	3/1/2014	-1985.98	3/31/2018	730.49	-1255.49
33787	4/2/2013	-2978.98	3/31/2018	1353.92	-1625.06
33788	5/1/2013	-4964.96	3/31/2018	2219.06	-2745.9
33789	6/1/2013	-1985.98	3/31/2018	871.6	-1114.38
33790	7/1/2013	-1985.98	3/31/2018	856.09	-1129.89
33791	8/1/2013	-3971.96	3/31/2018	1680.14	-2291.82
33792	9/2/2013	-992.99	3/31/2018	411.76	-581.23
33793	11/1/2013	-3971.96	3/31/2018	1585.03	-2386.93
33794	12/2/2013	-2978.97	3/31/2018	1164.73	-1814.24
33795	1/1/2014	-5957.95	3/31/2018	2282.96	-3674.99
33796	2/1/2014	-992.99	3/31/2018	372.48	-620.51
33797	4/2/2013	-1985.99	3/31/2018	902.62	-1083.37
33798	5/2/2013	-992.99	3/31/2018	443.55	-549.44
33799	6/3/2013	-1985.98	3/31/2018	870.57	-1115.41
33800	8/1/2013	-1985.98	3/31/2018	840.07	-1145.91
33801	10/1/2013	-1985.98	3/31/2018	808.54	-1177.44
33802	12/2/2013	-992.99	3/31/2018	388.24	-604.75
33803	1/1/2014	-1985.98	3/31/2018	760.99	-1224.99
33804	2/3/2014	-2978.97	3/31/2018	1115.89	-1863.08
33805	3/3/2014	-992.99	3/31/2018	364.72	-628.27
33806	4/3/2013	-18553.51	3/31/2018	8427.6	-10125.91
33807	9/2/2013	-22117.99	3/31/2018	9171.71	-12946.28
33808	10/1/2013	-8459.24	3/31/2018	3443.96	-5015.28
33809	11/6/2013	-2575	3/31/2018	1024.22	-1550.78
33810	12/5/2013	-2575	3/31/2018	1004.78	-1570.22
33811	1/1/2014	-8459.24	3/31/2018	3241.4	-5217.84
33812	2/3/2014	-992.99	3/31/2018	371.96	-621.03
33813	4/2/2013	-3971.97	3/31/2018	1805.24	-2166.73
33814	5/1/2013	-2978.98	3/31/2018	1331.44	-1647.54
33815	6/3/2013	-992.99	3/31/2018	435.28	-557.71
33816	7/1/2013	-4964.96	3/31/2018	2140.24	-2824.72
33817	9/2/2013	-5957.94	3/31/2018	2470.59	-3487.35
33818	10/1/2013	-2978.97	3/31/2018	1212.81	-1766.16
33819	11/5/2013	-3971.96	3/31/2018	1580.9	-2391.06
33820	12/2/2013	-1985.98	3/31/2018	776.49	-1209.49
33821	1/1/2014	-3971.96	3/31/2018	1521.97	-2449.99
33822	2/1/2014	-4964.96	3/31/2018	1862.4	-3102.56
33823	3/3/2014	-992.99	3/31/2018	364.72	-628.27
33824	4/2/2013	-3971.97	3/31/2018	1805.24	-2166.73
33825	5/1/2013	-2978.98	3/31/2018	1331.44	-1647.54
33826	6/3/2013	-3971.97	3/31/2018	1741.14	-2230.83
33827	7/1/2013	-4964.95	3/31/2018	2140.23	-2824.72
33828	8/1/2013	-5957.95	3/31/2018	2520.22	-3437.73
33829	9/2/2013	-3971.96	3/31/2018	1647.06	-2324.9
33830	10/1/2013	-6950.93	3/31/2018	2829.89	-4121.04
33831	11/4/2013	-1985.98	3/31/2018	790.97	-1195.01
33832	12/2/2013	-2978.98	3/31/2018	1164.74	-1814.24
33833	1/1/2014	-4964.96	3/31/2018	1902.46	-3062.5
33834	2/3/2014	-2978.97	3/31/2018	1115.89	-1863.08
33835	3/4/2014	-5957.95	3/31/2018	2186.82	-3771.13
33836	4/2/2013	-4964.96	3/31/2018	2256.54	-2708.42
33837	5/1/2013	-4964.96	3/31/2018	2219.06	-2745.9
33838	6/3/2013	-3971.96	3/31/2018	1741.14	-2230.82
33839	7/1/2013	-7943.92	3/31/2018	3424.37	-4519.55
33840	8/2/2013	-2978.97	3/31/2018	1259.33	-1719.64
33841	9/2/2013	-3971.96	3/31/2018	1647.06	-2324.9
33842	10/1/2013	-992.99	3/31/2018	404.27	-588.72
33843	11/1/2013	-4964.95	3/31/2018	1981.29	-2983.66
33844	12/2/2013	-2978.97	3/31/2018	1164.73	-1814.24
33845	1/1/2014	-2978.97	3/31/2018	1141.47	-1837.5
33846	2/1/2014	-5957.95	3/31/2018	2234.89	-3723.06
33847	3/3/2014	-3971.97	3/31/2018	1458.91	-2513.06
33848	4/2/2013	-7943.94	3/31/2018	3610.47	-4333.47
33849	5/1/2013	-4964.96	3/31/2018	2219.06	-2745.9
33850	6/1/2013	-1985.98	3/31/2018	871.6	-1114.38
33851	7/1/2013	-5957.94	3/31/2018	2568.28	-3389.66
33852	8/2/2013	-2978.97	3/31/2018	1259.33	-1719.64
33853	10/1/2013	-2978.97	3/31/2018	1212.81	-1766.16
33854	11/4/2013	-1985.98	3/31/2018	790.97	-1195.01
33855	12/2/2013	-2978.98	3/31/2018	1164.74	-1814.24
33856	1/1/2014	-992.99	3/31/2018	380.49	-612.5
33857	2/1/2014	-1985.98	3/31/2018	744.96	-1241.02
33858	3/1/2014	-5957.94	3/31/2018	2191.47	-3766.47
33859	4/2/2013	-8936.93	3/31/2018	4061.77	-4875.16
33860	5/1/2013	-10922.92	3/31/2018	4881.95	-6040.97
33861	6/3/2013	-2978.98	3/31/2018	1305.85	-1673.13
33862	7/1/2013	-3971.96	3/31/2018	1712.19	-2259.77
33863	8/1/2013	-2978.97	3/31/2018	1260.1	-1718.87
33864	9/2/2013	-992.99	3/31/2018	411.76	-581.23
33865	10/1/2013	-3971.96	3/31/2018	1617.08	-2354.88
33866	11/4/2013	-4964.95	3/31/2018	1977.41	-2987.54
33867	12/2/2013	-992.99	3/31/2018	388.24	-604.75
33868	1/1/2014	-7943.93	3/31/2018	3043.93	-4900
33869	2/3/2014	-2978.97	3/31/2018	1115.89	-1863.08
33870	3/4/2014	-2978.98	3/31/2018	1093.4	-1885.58
33871	4/3/2013	-5957.96	3/31/2018	2706.3	-3251.66
33872	5/1/2013	-5957.96	3/31/2018	2662.88	-3295.08
33873	6/3/2013	-5957.95	3/31/2018	2611.71	-3346.24
33874	7/1/2013	-4964.95	3/31/2018	2140.23	-2824.72
33875	8/1/2013	-11915.89	3/31/2018	5040.42	-6875.47
33876	9/2/2013	-3971.96	3/31/2018	1647.06	-2324.9
33877	10/1/2013	-2978.97	3/31/2018	1212.81	-1766.16
33878	11/1/2013	-2978.97	3/31/2018	1188.77	-1790.2
33879	12/2/2013	-3971.96	3/31/2018	1552.99	-2418.97
33880	1/1/2014	-6950.94	3/31/2018	2663.45	-4287.49
33881	2/3/2014	-1985.98	3/31/2018	743.93	-1242.05
33882	3/3/2014	-3971.96	3/31/2018	1458.91	-2513.05
33883	4/2/2013	-7943.94	3/31/2018	3610.47	-4333.47
33884	5/1/2013	-7943.94	3/31/2018	3550.51	-4393.43
33885	6/3/2013	-2978.98	3/31/2018	1305.85	-1673.13
33886	7/1/2013	-8936.91	3/31/2018	3852.42	-5084.49
33887	8/1/2013	-2978.97	3/31/2018	1260.1	-1718.87

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33888	9/2/2013	-3971.96	3/31/2018	1647.06	-2324.9
33889	10/1/2013	-6950.93	3/31/2018	2829.89	-4121.04
33890	11/1/2013	-2978.97	3/31/2018	1188.77	-1790.2
33891	12/2/2013	-1985.98	3/31/2018	776.49	-1209.49
33892	1/1/2014	-4964.96	3/31/2018	1902.46	-3062.5
33893	2/3/2014	-1985.98	3/31/2018	743.93	-1242.05
33894	3/3/2014	-5957.95	3/31/2018	2188.37	-3769.58
33895	4/2/2013	-4964.96	3/31/2018	2256.54	-2708.42
33896	5/1/2013	-5957.96	3/31/2018	2662.88	-3295.08
33897	6/3/2013	-2978.98	3/31/2018	1305.85	-1673.13
33898	7/1/2013	-8936.91	3/31/2018	3852.42	-5084.49
33899	8/1/2013	-7943.92	3/31/2018	3360.27	-4583.65
33900	9/2/2013	-3971.96	3/31/2018	1647.06	-2324.9
33901	10/1/2013	-3971.96	3/31/2018	1617.08	-2354.88
33902	11/1/2013	-4964.95	3/31/2018	1981.29	-2983.66
33903	12/2/2013	-4964.95	3/31/2018	1941.23	-3023.72
33904	1/1/2014	-4964.95	3/31/2018	1902.46	-3062.49
33905	2/3/2014	-7943.92	3/31/2018	2975.7	-4968.22
33906	3/3/2014	-5957.95	3/31/2018	2188.37	-3769.58
33907	4/2/2013	-16880.87	3/31/2018	7672.24	-9208.63
33908	5/1/2013	-17882.18	3/31/2018	7992.36	-9889.82
33909	6/1/2013	-5957.95	3/31/2018	2614.81	-3343.14
33910	7/1/2013	-17873.84	3/31/2018	7704.85	-10168.99
33911	8/1/2013	-8936.92	3/31/2018	3780.32	-5156.6
33912	9/2/2013	-12908.88	3/31/2018	5352.94	-7555.94
33913	10/1/2013	-15887.85	3/31/2018	6468.31	-9419.54
33914	11/1/2013	-8936.91	3/31/2018	3566.32	-5370.59
33915	12/2/2013	-11915.9	3/31/2018	4658.95	-7256.95
33916	1/1/2014	-4964.96	3/31/2018	1902.46	-3062.5
33917	2/3/2014	-6950.94	3/31/2018	2603.75	-4347.19
33918	3/3/2014	-8936.92	3/31/2018	3282.54	-5654.38
33919	4/3/2013	-2615.04	3/31/2018	1187.84	-1427.2
33920	5/2/2013	-2615.03	3/31/2018	1168.1	-1446.93
33921	6/3/2013	-2575	3/31/2018	1128.77	-1446.23
33922	5/2/2013	-2615.04	3/31/2018	1168.1	-1446.94
33923	5/1/2014	-992.99	3/31/2018	349.88	-643.11
33924	6/2/2014	-992.99	3/31/2018	342.05	-650.94
33925	7/1/2014	-992.99	3/31/2018	334.95	-658.04
33926	8/1/2014	-908.99	3/31/2018	299.66	-609.33
33927	4/3/2014	-3552.04	3/31/2018	1276.11	-2275.93
33928	10/1/2014	-886.47	3/31/2018	278.91	-607.56
33929	11/3/2014	-876.95	3/31/2018	268.78	-608.17
33930	12/1/2014	-1748.87	3/31/2018	523.95	-1224.92
33931	1/1/2015	-2617.7	3/31/2018	764.23	-1853.47
33932	2/2/2015	-871.76	3/31/2018	247.62	-624.14
33933	4/3/2014	-3598.29	3/31/2018	1292.72	-2305.57
33934	3/2/2015	-871.51	3/31/2018	241.54	-629.97
33935	4/3/2014	-2575	3/31/2018	925.1	-1649.9
33936	4/2/2014	-4964.96	3/31/2018	1784.94	-3180.02
33937	5/1/2014	-1985.98	3/31/2018	699.77	-1286.21
33938	6/2/2014	-1985.98	3/31/2018	684.1	-1301.88
33939	8/1/2014	-2726.98	3/31/2018	899.01	-1827.97
33940	9/1/2014	-1780.1	3/31/2018	573.24	-1206.86
33941	10/1/2014	-3545.86	3/31/2018	1115.63	-2430.23
33942	11/3/2014	-2630.86	3/31/2018	806.34	-1824.52
33943	12/1/2014	-4372.19	3/31/2018	1309.86	-3062.33
33944	1/1/2015	-6107.97	3/31/2018	1783.19	-4324.78
33945	2/2/2015	-2615.27	3/31/2018	742.88	-1872.39
33946	3/2/2015	-1743.02	3/31/2018	483.08	-1259.94
33947	5/1/2014	-3552.04	3/31/2018	1251.58	-2300.46
33948	5/1/2014	-3971.97	3/31/2018	1399.55	-2572.42
33949	4/2/2014	-992.99	3/31/2018	356.98	-636.01
33950	4/3/2014	-3971.97	3/31/2018	1426.97	-2545
33951	4/2/2014	-3971.96	3/31/2018	1427.95	-2544.01
33952	4/3/2014	-992.99	3/31/2018	356.74	-636.25
33953	4/3/2014	-992.99	3/31/2018	356.74	-636.25
33954	4/3/2014	-3971.97	3/31/2018	1426.97	-2545
33955	4/3/2014	-1985.98	3/31/2018	713.49	-1272.49
33956	4/3/2014	-992.99	3/31/2018	356.74	-636.25
33957	4/3/2014	-2978.97	3/31/2018	1070.22	-1908.75
33958	4/3/2014	-4964.95	3/31/2018	1783.71	-3181.24
33959	4/3/2014	-2978.97	3/31/2018	1070.22	-1908.75
33960	4/3/2014	-5957.95	3/31/2018	2140.46	-3817.49
33961	5/1/2014	-2978.97	3/31/2018	1049.66	-1929.31
33962	5/1/2014	-8936.92	3/31/2018	3148.98	-5787.94
33963	5/1/2014	-992.99	3/31/2018	349.88	-643.11
33964	5/1/2014	-2978.97	3/31/2018	1049.66	-1929.31
33965	5/1/2014	-2978.97	3/31/2018	1049.66	-1929.31
33966	5/1/2014	-2978.98	3/31/2018	1049.66	-1929.32
33967	5/1/2014	-1985.98	3/31/2018	699.77	-1286.21
33968	6/2/2014	-3552.04	3/31/2018	1223.56	-2328.48
33969	5/1/2014	-1985.98	3/31/2018	699.77	-1286.21
33970	5/1/2014	-1985.98	3/31/2018	699.77	-1286.21
33971	5/1/2014	-1985.98	3/31/2018	699.77	-1286.21
33972	5/1/2014	-2978.97	3/31/2018	1049.66	-1929.31
33973	5/2/2014	-1985.98	3/31/2018	699.28	-1286.7
33974	5/1/2014	-2978.97	3/31/2018	1049.66	-1929.31
33975	5/1/2014	-5957.94	3/31/2018	2099.32	-3858.62
33976	5/1/2014	-4964.96	3/31/2018	1749.43	-3215.53
33977	6/2/2014	-992.99	3/31/2018	342.05	-650.94
33978	6/2/2014	-992.99	3/31/2018	342.05	-650.94
33979	6/2/2014	-2978.97	3/31/2018	1026.15	-1952.82
33980	6/2/2014	-992.99	3/31/2018	342.05	-650.94
33981	6/2/2014	-992.99	3/31/2018	342.05	-650.94
33982	6/2/2014	-992.99	3/31/2018	342.05	-650.94
33983	6/2/2014	-992.99	3/31/2018	342.05	-650.94
33984	6/3/2014	-3971.96	3/31/2018	1367.23	-2604.73
33985	6/2/2014	-2978.97	3/31/2018	1026.15	-1952.82
33986	6/3/2014	-6950.94	3/31/2018	2392.65	-4558.29
33987	6/2/2014	-2978.97	3/31/2018	1026.15	-1952.82
33988	6/3/2014	-3971.96	3/31/2018	1367.23	-2604.73
33989	6/3/2014	-3971.97	3/31/2018	1367.23	-2604.74
33990	6/2/2014	-6950.95	3/31/2018	2394.36	-4556.59

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
33991	6/2/2014	-4964.96	3/31/2018	1710.26	-3254.7
33992	6/3/2014	-10922.91	3/31/2018	3759.88	-7163.03
33993	7/1/2014	-1985.98	3/31/2018	669.9	-1316.08
33994	7/1/2014	-3971.96	3/31/2018	1339.8	-2632.16
33995	7/1/2014	-8936.92	3/31/2018	3014.56	-5922.36
33996	7/1/2014	-992.99	3/31/2018	334.95	-658.04
33997	7/1/2014	-992.99	3/31/2018	334.95	-658.04
33998	7/1/2014	-2978.97	3/31/2018	1004.85	-1974.12
33999	7/1/2014	-1985.98	3/31/2018	669.9	-1316.08
34000	7/1/2014	-1985.98	3/31/2018	669.9	-1316.08
34001	7/1/2014	-2978.97	3/31/2018	1004.85	-1974.12
34002	7/1/2014	-3971.97	3/31/2018	1339.81	-2632.16
34003	7/1/2014	-3971.97	3/31/2018	1339.81	-2632.16
34004	7/1/2014	-2978.97	3/31/2018	1004.85	-1974.12
34005	7/1/2014	-1985.98	3/31/2018	669.9	-1316.08
34006	7/1/2014	-3971.96	3/31/2018	1339.8	-2632.16
34007	7/1/2014	-9929.91	3/31/2018	3349.5	-6580.41
34008	8/4/2014	-2689.39	3/31/2018	884.62	-1804.77
34009	8/1/2014	-7271.95	3/31/2018	2397.35	-4874.6
34010	8/1/2014	-908.99	3/31/2018	299.67	-609.32
34011	8/1/2014	-1817.99	3/31/2018	599.34	-1218.65
34012	8/1/2014	-1817.99	3/31/2018	599.34	-1218.65
34013	8/1/2014	-3635.97	3/31/2018	1198.67	-2437.3
34014	8/1/2014	-1817.99	3/31/2018	599.34	-1218.65
34015	8/1/2014	-3669.06	3/31/2018	1209.58	-2459.48
34016	8/1/2014	-3669.06	3/31/2018	1209.58	-2459.48
34017	8/1/2014	-3635.97	3/31/2018	1198.67	-2437.3
34018	8/1/2014	-2726.98	3/31/2018	899.01	-1827.97
34019	8/1/2014	-6362.95	3/31/2018	2097.69	-4265.26
34020	8/1/2014	-8255.39	3/31/2018	2721.56	-5533.83
34021	8/1/2014	-6362.95	3/31/2018	2097.69	-4265.26
34022	9/1/2014	-890.05	3/31/2018	286.63	-603.42
34023	7/2/2014	-971.12	3/31/2018	327.33	-643.79
34024	9/1/2014	-1780.1	3/31/2018	573.24	-1206.86
34025	9/1/2014	-4450.24	3/31/2018	1433.09	-3017.15
34026	9/1/2014	-890.05	3/31/2018	286.63	-603.42
34027	9/1/2014	-6230.34	3/31/2018	2006.34	-4224
34028	9/1/2014	-3560.19	3/31/2018	1146.48	-2413.71
34029	9/1/2014	-3560.19	3/31/2018	1146.48	-2413.71
34030	9/1/2014	-3560.19	3/31/2018	1146.48	-2413.71
34031	9/1/2014	-9790.53	3/31/2018	3152.82	-6637.71
34032	9/2/2014	-2670.14	3/31/2018	859.2	-1810.94
34033	9/2/2014	-890.05	3/31/2018	286.41	-603.64
34034	9/1/2014	-3560.19	3/31/2018	1146.48	-2413.71
34035	9/1/2014	-2670.14	3/31/2018	859.85	-1810.29
34036	9/1/2014	-2670.14	3/31/2018	859.85	-1810.29
34037	9/1/2014	-4450.24	3/31/2018	1433.1	-3017.14
34038	9/1/2014	-19581.05	3/31/2018	6305.64	-13275.41
34039	10/1/2014	-886.47	3/31/2018	278.91	-607.56
34040	10/1/2014	-1772.93	3/31/2018	557.82	-1215.11
34041	10/1/2014	-2659.4	3/31/2018	836.73	-1822.67
34042	10/1/2014	-4432.33	3/31/2018	1394.55	-3037.78
34043	10/1/2014	-886.47	3/31/2018	278.91	-607.56
34044	10/1/2014	-1772.93	3/31/2018	557.82	-1215.11
34045	10/1/2014	-2659.4	3/31/2018	836.73	-1822.67
34046	10/1/2014	-1772.94	3/31/2018	557.82	-1215.12
34047	10/1/2014	-2659.4	3/31/2018	836.73	-1822.67
34048	10/1/2014	-1772.93	3/31/2018	557.82	-1215.11
34049	10/1/2014	-5318.8	3/31/2018	1673.45	-3645.35
34050	10/1/2014	-1772.93	3/31/2018	557.82	-1215.11
34051	10/1/2014	-3545.87	3/31/2018	1115.63	-2430.24
34052	10/1/2014	-3545.87	3/31/2018	1115.63	-2430.24
34053	10/1/2014	-11524.06	3/31/2018	3625.81	-7898.25
34054	11/3/2014	-4384.76	3/31/2018	1343.9	-3040.86
34055	11/3/2014	-876.95	3/31/2018	268.78	-608.17
34056	11/3/2014	-3507.81	3/31/2018	1075.12	-2432.69
34057	11/3/2014	-1753.91	3/31/2018	537.56	-1216.35
34058	11/3/2014	-5261.71	3/31/2018	1612.68	-3649.03
34059	11/3/2014	-2630.86	3/31/2018	806.34	-1824.52
34060	11/3/2014	-2630.85	3/31/2018	806.34	-1824.51
34061	11/3/2014	-6138.67	3/31/2018	1881.46	-4257.21
34062	11/5/2014	-876.95	3/31/2018	268.35	-608.6
34063	11/5/2014	-4381.98	3/31/2018	1340.89	-3041.09
34064	11/3/2014	-1753.9	3/31/2018	537.56	-1216.34
34065	11/3/2014	-5261.71	3/31/2018	1612.68	-3649.03
34066	11/3/2014	-2630.86	3/31/2018	806.34	-1824.52
34067	11/3/2014	-12277.33	3/31/2018	3762.91	-8514.42
34068	12/1/2014	-1748.88	3/31/2018	523.95	-1224.93
34069	12/1/2014	-2623.31	3/31/2018	785.91	-1837.4
34070	12/1/2014	-1748.88	3/31/2018	523.95	-1224.93
34071	12/1/2014	-874.44	3/31/2018	261.97	-612.47
34072	12/1/2014	-3497.75	3/31/2018	1047.89	-2449.86
34073	12/1/2014	-1748.87	3/31/2018	523.95	-1224.92
34074	12/2/2014	-8736.08	3/31/2018	2615.08	-6121
34075	12/1/2014	-1747.7	3/31/2018	523.59	-1224.11
34076	12/1/2014	-6121.06	3/31/2018	1833.81	-4287.25
34077	12/1/2014	-1748.87	3/31/2018	523.95	-1224.92
34078	12/1/2014	-873.61	3/31/2018	261.72	-611.89
34079	12/1/2014	-3497.75	3/31/2018	1047.89	-2449.86
34080	12/1/2014	-1747.22	3/31/2018	523.45	-1223.77
34081	12/1/2014	-1748.88	3/31/2018	523.95	-1224.93
34082	12/1/2014	-2621.54	3/31/2018	785.38	-1836.16
34083	12/1/2014	-15739.88	3/31/2018	4715.5	-11024.38
34084	1/1/2015	-1745.13	3/31/2018	509.48	-1235.65
34085	1/1/2015	-2617.7	3/31/2018	764.23	-1853.47
34086	1/1/2015	-3490.27	3/31/2018	1018.96	-2471.31
34087	1/1/2015	-1745.13	3/31/2018	509.48	-1235.65
34088	1/2/2015	-1745.13	3/31/2018	509.05	-1236.08
34089	1/1/2015	-1745.13	3/31/2018	509.48	-1235.65
34090	1/1/2015	-872.57	3/31/2018	254.75	-617.82
34091	1/2/2015	-1745.13	3/31/2018	509.05	-1236.08
34092	1/1/2015	-1745.13	3/31/2018	509.48	-1235.65
34093	1/1/2015	-8725.67	3/31/2018	2547.42	-6178.25

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34094	1/1/2015	-2617.7	3/31/2018	764.23	-1853.47
34095	1/1/2015	-10470.8	3/31/2018	3056.9	-7413.9
34096	8/6/2014	-2575	3/31/2018	845.72	-1729.28
34097	2/2/2015	-871.76	3/31/2018	247.62	-624.14
34098	2/2/2015	-871.76	3/31/2018	247.62	-624.14
34099	2/2/2015	-871.76	3/31/2018	247.62	-624.14
34100	2/2/2015	-1743.51	3/31/2018	495.26	-1248.25
34101	2/2/2015	-1743.51	3/31/2018	495.26	-1248.25
34102	2/3/2015	-3487.03	3/31/2018	989.65	-2497.38
34103	2/2/2015	-871.76	3/31/2018	247.62	-624.14
34104	2/2/2015	-2615.27	3/31/2018	742.88	-1872.39
34105	2/2/2015	-1743.51	3/31/2018	495.26	-1248.25
34106	2/4/2015	-871.76	3/31/2018	247.19	-624.57
34107	2/2/2015	-1743.51	3/31/2018	495.26	-1248.25
34108	2/2/2015	-1743.51	3/31/2018	495.26	-1248.25
34109	2/2/2015	-871.76	3/31/2018	247.62	-624.14
34110	2/2/2015	-3487.02	3/31/2018	990.5	-2496.52
34111	2/2/2015	-9589.32	3/31/2018	2723.89	-6865.43
34112	3/2/2015	-1743.02	3/31/2018	483.08	-1259.94
34113	3/2/2015	-3486.04	3/31/2018	966.15	-2519.89
34114	3/2/2015	-4357.55	3/31/2018	1207.69	-3149.86
34115	3/2/2015	-2614.53	3/31/2018	724.62	-1889.91
34116	3/2/2015	-1743.02	3/31/2018	483.08	-1259.94
34117	3/2/2015	-1743.02	3/31/2018	483.08	-1259.94
34118	3/2/2015	-3486.04	3/31/2018	966.15	-2519.89
34119	3/2/2015	-6100.57	3/31/2018	1690.78	-4409.79
34120	3/2/2015	-11329.64	3/31/2018	3140.01	-8189.63
34121	9/1/2014	-8459.11	3/31/2018	2724.06	-5735.05
34122	9/4/2014	-2575	3/31/2018	827.31	-1747.69
34123	10/9/2014	-886.47	3/31/2018	277.16	-609.31
34124	11/3/2014	-2630.85	3/31/2018	806.34	-1824.51
34125	12/1/2014	-873.61	3/31/2018	261.72	-611.89
34126	2/2/2015	-2557.38	3/31/2018	726.43	-1830.95
34127	3/3/2015	-871.51	3/31/2018	241.32	-630.19
34128	4/7/2015	-871.18	3/31/2018	233.72	-637.46
34129	4/6/2015	-8459	3/31/2018	2271.44	-6187.56
34130	4/6/2015	-2555.48	3/31/2018	686.2	-1869.28
34131	4/6/2015	-871.18	3/31/2018	233.93	-637.25
34132	4/6/2015	-2613.54	3/31/2018	701.79	-1911.75
34133	4/6/2015	-871.18	3/31/2018	233.93	-637.25
34134	4/6/2015	-871.18	3/31/2018	233.93	-637.25
34135	4/6/2015	-871.18	3/31/2018	233.93	-637.25
34136	4/6/2015	-871.18	3/31/2018	233.93	-637.25
34137	4/6/2015	-871.18	3/31/2018	233.93	-637.25
34138	4/6/2015	-2613.54	3/31/2018	701.79	-1911.75
34139	4/6/2015	-3484.73	3/31/2018	935.74	-2548.99
34140	4/6/2015	-1742.36	3/31/2018	467.86	-1274.5
34141	4/6/2015	-3484.73	3/31/2018	935.74	-2548.99
34142	4/6/2015	-4355.91	3/31/2018	1169.67	-3186.24
34143	4/6/2015	-5227.09	3/31/2018	1403.6	-3823.49
34144	4/6/2015	-1742.36	3/31/2018	467.86	-1274.5
34145	4/6/2015	-13067.72	3/31/2018	3508.99	-9558.73
34146	5/7/2015	-1742	3/31/2018	454.49	-1287.51
34147	5/1/2015	-871	3/31/2018	228.53	-642.47
34148	5/1/2015	-871	3/31/2018	228.53	-642.47
34149	5/1/2015	-871.05	3/31/2018	228.54	-642.51
34150	5/1/2015	-1742	3/31/2018	457.06	-1284.94
34151	5/1/2015	-2613.16	3/31/2018	685.63	-1927.53
34152	5/1/2015	-871	3/31/2018	228.53	-642.47
34153	5/1/2015	-2613.16	3/31/2018	685.63	-1927.53
34154	5/5/2015	-4355	3/31/2018	1138.37	-3216.63
34155	5/5/2015	-1742	3/31/2018	455.35	-1286.65
34156	5/5/2015	-1742	3/31/2018	455.35	-1286.65
34157	5/5/2015	-1742	3/31/2018	455.35	-1286.65
34158	5/5/2015	-4355	3/31/2018	1138.37	-3216.63
34159	5/5/2015	-5226	3/31/2018	1366.04	-3859.96
34160	5/5/2015	-2613	3/31/2018	683.02	-1929.98
34161	5/5/2015	-4355	3/31/2018	1138.37	-3216.63
34162	5/5/2015	-10451.99	3/31/2018	2732.07	-7719.92
34163	6/1/2015	-3483.2	3/31/2018	887.36	-2595.84
34164	6/1/2015	-1741.6	3/31/2018	443.67	-1297.93
34165	6/1/2015	-1741.6	3/31/2018	443.67	-1297.93
34166	6/1/2015	-870.8	3/31/2018	221.84	-648.96
34167	6/1/2015	-2612.4	3/31/2018	665.52	-1946.88
34168	6/1/2015	-870.8	3/31/2018	221.84	-648.96
34169	6/2/2015	-8708.01	3/31/2018	2216.25	-6491.76
34170	6/2/2015	-3483.2	3/31/2018	886.5	-2596.7
34171	6/2/2015	-3483.2	3/31/2018	886.5	-2596.7
34172	6/2/2015	-1741.6	3/31/2018	443.25	-1298.35
34173	6/2/2015	-1741.6	3/31/2018	443.25	-1298.35
34174	6/2/2015	-1741.6	3/31/2018	443.25	-1298.35
34175	6/2/2015	-2612.4	3/31/2018	664.87	-1947.53
34176	6/2/2015	-6966.4	3/31/2018	1773	-5193.4
34177	7/1/2015	-1741.47	3/31/2018	430.8	-1310.67
34178	7/1/2015	-1741.47	3/31/2018	430.8	-1310.67
34179	7/1/2015	-870.74	3/31/2018	215.4	-655.34
34180	7/1/2015	-870.74	3/31/2018	215.4	-655.34
34181	7/1/2015	-2612.22	3/31/2018	646.21	-1966.01
34182	7/1/2015	-3482.94	3/31/2018	861.6	-2621.34
34183	7/1/2015	-12190.31	3/31/2018	3015.59	-9174.72
34184	7/1/2015	-4353.68	3/31/2018	1077	-3276.68
34185	7/2/2015	-3482.94	3/31/2018	860.74	-2622.2
34186	7/1/2015	-2612.21	3/31/2018	646.19	-1966.02
34187	7/1/2015	-3482.95	3/31/2018	861.6	-2621.35
34188	5/5/2015	-2555.48	3/31/2018	667.98	-1887.5
34189	8/1/2015	-3484.3	3/31/2018	835.37	-2648.93
34190	8/3/2015	-871.07	3/31/2018	208.41	-662.66
34191	8/3/2015	-4355.37	3/31/2018	1042.07	-3313.3
34192	8/1/2015	-2613.22	3/31/2018	626.53	-1986.69
34193	8/3/2015	-3484.3	3/31/2018	833.66	-2650.64
34194	8/3/2015	-4355.37	3/31/2018	1042.07	-3313.3
34195	8/3/2015	-1742.15	3/31/2018	416.83	-1325.32
34196	8/3/2015	-871.07	3/31/2018	208.41	-662.66

BSES RAJDHANI POWER LTD. NEW DELHI

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
34197	8/3/2015	-871.07	3/31/2018	208.41	-662.66
34198	6/2/2015	-870.8	3/31/2018	221.63	-649.17
34199	8/3/2015	-6968.59	3/31/2018	1667.31	-5301.28
34200	8/3/2015	-4355.37	3/31/2018	1042.07	-3313.3
34201	8/3/2015	-6097.52	3/31/2018	1458.9	-4638.62
34202	8/3/2015	-9581.82	3/31/2018	2292.56	-7289.26
34203	9/1/2015	-870.71	3/31/2018	202.12	-668.59
34204	9/1/2015	-1741.42	3/31/2018	404.24	-1337.18
34205	9/1/2015	-870.71	3/31/2018	202.12	-668.59
34206	9/1/2015	-870.71	3/31/2018	202.12	-668.59
34207	9/1/2015	-1741.42	3/31/2018	404.24	-1337.18
34208	9/1/2015	-1741.42	3/31/2018	404.24	-1337.18
34209	9/1/2015	-870.71	3/31/2018	202.12	-668.59
34210	9/1/2015	-6094.97	3/31/2018	1414.82	-4680.15
34211	9/1/2015	-4353.56	3/31/2018	1010.6	-3342.96
34212	9/1/2015	-1741.42	3/31/2018	404.24	-1337.18
34213	9/1/2015	-5224.27	3/31/2018	1212.72	-4011.55
34214	9/1/2015	-1741.42	3/31/2018	404.24	-1337.18
34215	9/1/2015	-7836.4	3/31/2018	1819.06	-6017.34
34216	9/1/2015	-870.71	3/31/2018	202.12	-668.59
34217	9/1/2015	-8707.11	3/31/2018	2021.18	-6685.93
34218	9/1/2015	-1741.42	3/31/2018	404.24	-1337.18
34219	7/6/2015	-870.74	3/31/2018	214.33	-656.41
34220	9/1/2015	-15672.8	3/31/2018	3638.14	-12034.66
34221	7/3/2015	-11014.48	3/31/2018	2719.31	-8295.17
34222	7/2/2015	-2555.48	3/31/2018	631.53	-1923.95
34223	10/1/2015	-3481.25	3/31/2018	782.42	-2698.83
34224	10/1/2015	-1740.49	3/31/2018	391.18	-1349.31
34225	10/1/2015	-870.24	3/31/2018	195.59	-674.65
34226	10/1/2015	-3481.25	3/31/2018	782.42	-2698.83
34227	10/1/2015	-870.31	3/31/2018	195.6	-674.71
34228	10/1/2015	-5221.46	3/31/2018	1173.54	-4047.92
34229	10/1/2015	-2610.94	3/31/2018	586.82	-2024.12
34230	10/1/2015	-1740.63	3/31/2018	391.22	-1349.41
34231	10/1/2015	-5221.86	3/31/2018	1173.63	-4048.23
34232	10/1/2015	-3481.25	3/31/2018	782.42	-2698.83
34233	10/1/2015	-4351.56	3/31/2018	978.03	-3373.53
34234	10/1/2015	-2610.94	3/31/2018	586.82	-2024.12
34235	10/1/2015	-3480.97	3/31/2018	782.36	-2698.61
34236	10/1/2015	-6961.94	3/31/2018	1564.72	-5397.22
34237	10/1/2015	-6962.5	3/31/2018	1564.85	-5397.65
34238	10/1/2015	-11314.07	3/31/2018	2542.88	-8771.19
34239	11/2/2015	-1740.11	3/31/2018	377.4	-1362.71
34240	11/2/2015	-3480.21	3/31/2018	754.8	-2725.41
34241	11/2/2015	-2610.16	3/31/2018	566.1	-2044.06
34242	8/3/2015	-2555.48	3/31/2018	611.43	-1944.05
34243	8/3/2015	-2555.48	3/31/2018	611.43	-1944.05
34244	11/2/2015	-2610.16	3/31/2018	566.1	-2044.06
34245	11/2/2015	-5220.32	3/31/2018	1132.21	-4088.11
34246	11/2/2015	-5220.32	3/31/2018	1132.21	-4088.11
34247	11/2/2015	-870.05	3/31/2018	188.7	-681.35
34248	11/2/2015	-4919.17	3/31/2018	1066.89	-3852.28
34249	11/2/2015	-2610.16	3/31/2018	566.1	-2044.06
34250	11/2/2015	-6960.42	3/31/2018	1509.61	-5450.81
34251	11/2/2015	-1740.11	3/31/2018	377.4	-1362.71
34252	11/2/2015	-2610.16	3/31/2018	566.1	-2044.06
34253	11/2/2015	-3480.21	3/31/2018	754.8	-2725.41
34254	11/2/2015	-6090.37	3/31/2018	1320.91	-4769.46
34255	11/2/2015	-4350.26	3/31/2018	943.5	-3406.76
34256	11/2/2015	-8700.53	3/31/2018	1887.01	-6813.52
34257	12/1/2015	-13050.5	3/31/2018	2737.39	-10313.11
34258	12/1/2015	-1740.07	3/31/2018	364.99	-1375.08
34259	12/1/2015	-3480.14	3/31/2018	729.97	-2750.17
34260	12/1/2015	-870.03	3/31/2018	182.49	-687.54
34261	12/1/2015	-6090.23	3/31/2018	1277.45	-4812.78
34262	12/1/2015	-870.03	3/31/2018	182.49	-687.54
34263	12/1/2015	-6090.25	3/31/2018	1277.45	-4812.8
34264	12/1/2015	-10440.43	3/31/2018	2189.91	-8250.52
34265	12/1/2015	-10440.4	3/31/2018	2189.91	-8250.49
34266	12/1/2015	-10440.4	3/31/2018	2189.91	-8250.49
34267	12/1/2015	-7830.3	3/31/2018	1642.44	-6187.86
34268	12/1/2015	-8114.77	3/31/2018	1702.1	-6412.67
34269	12/1/2015	-6090.23	3/31/2018	1277.45	-4812.78
34270	12/1/2015	-21750.83	3/31/2018	4562.31	-17188.52
34271	12/1/2015	-11310.43	3/31/2018	2372.4	-8938.03
34272	12/1/2015	-16530.68	3/31/2018	3467.37	-13063.31
34273	1/1/2016	-5220.11	3/31/2018	1055.14	-4164.97
34274	1/1/2016	-8700.17	3/31/2018	1758.57	-6941.6
34275	1/1/2016	-2610.05	3/31/2018	527.57	-2082.48
34276	1/1/2016	-870.02	3/31/2018	175.86	-694.16
34277	1/1/2016	-5220.1	3/31/2018	1055.14	-4164.96
34278	1/1/2016	-870.02	3/31/2018	175.86	-694.16
34279	1/1/2016	-870.02	3/31/2018	175.86	-694.16
34280	1/1/2016	-7830.15	3/31/2018	1582.71	-6247.44
34281	1/1/2016	-2610.05	3/31/2018	527.57	-2082.48
34282	1/1/2016	-1740.03	3/31/2018	351.71	-1388.32
34283	1/1/2016	-3480.07	3/31/2018	703.43	-2776.64
34284	1/1/2016	-4350.09	3/31/2018	879.29	-3470.8
34285	1/1/2016	-19140.38	3/31/2018	3868.85	-15271.53
34286	1/1/2016	-15660.31	3/31/2018	3165.43	-12494.88
34287	1/1/2016	-3480.07	3/31/2018	703.43	-2776.64
34288	1/1/2016	-16530.32	3/31/2018	3341.28	-13189.04
34289	1/1/2016	-14790.29	3/31/2018	2989.57	-11800.72
34290	1/1/2016	-23490.46	3/31/2018	4748.14	-18742.32
34291	2/1/2016	-2610.03	3/31/2018	507.67	-2102.36
34292	2/1/2016	-2610.03	3/31/2018	507.67	-2102.36
34293	2/1/2016	-870.01	3/31/2018	169.23	-700.78
34294	2/1/2016	-1740.02	3/31/2018	338.44	-1401.58
34295	2/1/2016	-870.01	3/31/2018	169.23	-700.78
34296	2/1/2016	-1740.02	3/31/2018	338.44	-1401.58
34297	2/1/2016	-1740.02	3/31/2018	338.44	-1401.58
34298	2/1/2016	-3480.04	3/31/2018	676.9	-2803.14
34299	2/1/2016	-870.01	3/31/2018	169.23	-700.78

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2017-18

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
34300	2/1/2016	-2610.03	3/31/2018	507.67	-2102.36
34301	2/1/2016	-2610.03	3/31/2018	507.67	-2102.36
34302	2/1/2016	-1740.02	3/31/2018	338.44	-1401.58
34303	2/1/2016	-7830.09	3/31/2018	1523.01	-6307.08
34304	2/1/2016	-6090.08	3/31/2018	1184.57	-4905.51
34305	2/1/2016	-24360.27	3/31/2018	4738.26	-19622.01
34306	2/1/2016	-9570.12	3/31/2018	1861.46	-7708.66
34307	2/1/2016	-4350.06	3/31/2018	846.12	-3503.94
34308	2/1/2016	-13050.15	3/31/2018	2538.36	-10511.79
34309	2/1/2016	-20880.26	3/31/2018	4061.36	-16818.9
34310	3/1/2016	-2610.02	3/31/2018	489.06	-2120.96
34311	3/1/2016	-870.01	3/31/2018	163.02	-706.99
34312	3/1/2016	-4350.05	3/31/2018	815.09	-3534.96
34313	3/1/2016	-1740.02	3/31/2018	326.04	-1413.98
34314	3/1/2016	-870.01	3/31/2018	163.02	-706.99
34315	3/1/2016	-3480.03	3/31/2018	652.07	-2827.96
34316	3/1/2016	-3480.03	3/31/2018	652.07	-2827.96
34317	3/1/2016	-1740.02	3/31/2018	326.04	-1413.98
34318	3/1/2016	-3480.04	3/31/2018	652.08	-2827.96
34319	3/1/2016	-4350.05	3/31/2018	815.09	-3534.96
34320	3/1/2016	-3480.03	3/31/2018	652.07	-2827.96
34321	3/1/2016	-10440.12	3/31/2018	1956.24	-8483.88
34322	3/1/2016	-11310.13	3/31/2018	2119.25	-9190.88
34323	3/1/2016	-9570.08	3/31/2018	1793.21	-7776.87
34324	3/1/2016	-5220.06	3/31/2018	978.12	-4241.94
34325	3/1/2016	-6960.06	3/31/2018	1304.15	-5655.91
34326	3/1/2016	-21750.19	3/31/2018	4075.47	-17674.72
34327	9/3/2015	-8458.99	3/31/2018	1959.42	-6499.57
34328	10/1/2015	-870.24	3/31/2018	195.59	-674.65
34329	11/2/2015	-2434.29	3/31/2018	527.96	-1906.33
34330	11/2/2015	-4868.57	3/31/2018	1055.92	-3812.65
34331	1/1/2016	-1740.02	3/31/2018	351.71	-1388.31
34332	2/1/2016	-870.01	3/31/2018	169.23	-700.78
34333	3/1/2016	-870.01	3/31/2018	163.02	-706.99
34334	7/1/2015	-3482.95	3/31/2018	861.6	-2621.35
34335	7/1/2015	-5224.42	3/31/2018	1292.4	-3932.02
34336	7/2/2015	-870.74	3/31/2018	215.18	-655.56
34337	7/1/2015	-6095.15	3/31/2018	1507.8	-4587.35
34338	4/7/2016	-2593.6	3/31/2018	462.37	-2131.23
34339	5/2/2016	-874.17	3/31/2018	150.45	-723.72
34340	8/1/2016	-2422.01	3/31/2018	362.5	-2059.51
34341	9/5/2016	-16870.52	3/31/2018	2379.44	-14491.08
34342	9/1/2016	-2422.01	3/31/2018	343.99	-2078.02
34343	9/1/2016	-2422.02	3/31/2018	343.99	-2078.03
34344	9/5/2016	-2422.01	3/31/2018	341.6	-2080.41
34345	10/3/2016	-8431.32	3/31/2018	1130.95	-7300.37
34346	10/3/2016	-2422.01	3/31/2018	324.88	-2097.13
34347	10/3/2016	-4844.03	3/31/2018	649.77	-4194.26
34348	10/4/2016	-2422.01	3/31/2018	324.28	-2097.73
34349	11/2/2016	-2422.02	3/31/2018	306.96	-2115.06
34350	12/2/2016	-4825.48	3/31/2018	575.88	-4249.6
34351	12/1/2016	-2412.74	3/31/2018	288.54	-2124.2
34352	1/2/2017	-2406.65	3/31/2018	268.81	-2137.84
34353	1/2/2017	-2406.66	3/31/2018	268.82	-2137.84
34354	2/1/2017	-2406.65	3/31/2018	251.01	-2155.64
34355	3/1/2017	-794.73	3/31/2018	77.4	-717.33
34356	3/1/2017	-8431.33	3/31/2018	821.19	-7610.14
34357	4/6/2016	-1740	3/31/2018	310.62	-1429.38
34358	4/6/2016	-870	3/31/2018	155.32	-714.68
34359	4/6/2016	-870	3/31/2018	155.32	-714.68
34360	4/6/2016	-870	3/31/2018	155.32	-714.68
34361	4/6/2016	-870	3/31/2018	155.32	-714.68
34362	4/6/2016	-870	3/31/2018	155.32	-714.68
34363	4/7/2016	-1740	3/31/2018	310.2	-1429.8
34364	4/6/2016	-5220	3/31/2018	931.87	-4288.13
34365	4/7/2016	-4349.99	3/31/2018	775.49	-3574.5
34366	4/6/2016	-6959.99	3/31/2018	1242.5	-5717.49
34367	4/6/2016	-1740	3/31/2018	310.62	-1429.38
34368	4/6/2016	-6090	3/31/2018	1087.19	-5002.81
34369	4/6/2016	-870	3/31/2018	155.32	-714.68
34370	4/6/2016	-1740	3/31/2018	310.62	-1429.38
34371	4/6/2016	-4349.99	3/31/2018	776.57	-3573.42
34372	4/6/2016	-6959.99	3/31/2018	1242.5	-5717.49
34373	5/2/2016	-1748.35	3/31/2018	300.91	-1447.44
34374	5/2/2016	-3496.7	3/31/2018	601.81	-2894.89
34375	5/2/2016	-2622.52	3/31/2018	451.36	-2171.16
34376	5/2/2016	-874.17	3/31/2018	150.45	-723.72
34377	5/2/2016	-874.17	3/31/2018	150.45	-723.72
34378	5/2/2016	-3496.7	3/31/2018	601.81	-2894.89
34379	5/2/2016	-874.17	3/31/2018	150.45	-723.72
34380	5/3/2016	-2622.52	3/31/2018	450.71	-2171.81
34381	5/3/2016	-874.17	3/31/2018	150.24	-723.93
34382	5/3/2016	-5245.05	3/31/2018	901.43	-4343.62
34383	5/3/2016	-1748.35	3/31/2018	300.48	-1447.87
34384	5/4/2016	-7874.68	3/31/2018	1351.42	-6523.26
34385	5/3/2016	-874.17	3/31/2018	150.24	-723.93
34386	5/3/2016	-3496.7	3/31/2018	600.95	-2895.75
34387	5/3/2016	-6119.22	3/31/2018	1051.67	-5067.55
34388	5/3/2016	-13986.79	3/31/2018	2403.81	-11582.98
34389	5/3/2016	-7867.57	3/31/2018	1352.14	-6515.43
34390	6/1/2016	-1753.57	3/31/2018	288.84	-1464.73
34391	6/1/2016	-3507.14	3/31/2018	577.67	-2929.47
34392	6/1/2016	-876.79	3/31/2018	144.41	-732.38
34393	6/1/2016	-876.79	3/31/2018	144.41	-732.38
34394	6/1/2016	-1753.57	3/31/2018	288.84	-1464.73
34395	6/1/2016	-2630.36	3/31/2018	433.25	-2197.11
34396	6/1/2016	-11398.21	3/31/2018	1877.43	-9520.78
34397	6/2/2016	-7891.07	3/31/2018	1297.81	-6593.26
34398	6/1/2016	-5260.71	3/31/2018	866.51	-4394.2
34399	6/2/2016	-4383.93	3/31/2018	721	-3662.93
34400	6/2/2016	-4383.93	3/31/2018	721	-3662.93
34401	6/1/2016	-6137.5	3/31/2018	1010.92	-5126.58
34402	6/1/2016	-8767.86	3/31/2018	1444.18	-7323.68

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34403	6/2/2016	-5260.71	3/31/2018	865.21	-4395.5
34404	6/1/2016	-14905.36	3/31/2018	2455.1	-12450.26
34405	7/1/2016	-1690.55	3/31/2018	265.95	-1424.6
34406	7/1/2016	-845.27	3/31/2018	132.98	-712.29
34407	7/1/2016	-845.28	3/31/2018	132.98	-712.3
34408	7/1/2016	-1734.15	3/31/2018	272.81	-1461.34
34409	7/1/2016	-845.27	3/31/2018	132.98	-712.29
34410	7/1/2016	-1690.55	3/31/2018	265.95	-1424.6
34411	7/1/2016	-3381.09	3/31/2018	531.89	-2849.2
34412	7/1/2016	-3381.09	3/31/2018	531.89	-2849.2
34413	7/1/2016	-7607.46	3/31/2018	1196.77	-6410.69
34414	7/1/2016	-3381.09	3/31/2018	531.89	-2849.2
34415	7/1/2016	-2535.82	3/31/2018	398.92	-2136.9
34416	7/1/2016	-5071.64	3/31/2018	797.85	-4273.79
34417	7/1/2016	-6762.19	3/31/2018	1063.79	-5698.4
34418	7/1/2016	-5071.64	3/31/2018	797.85	-4273.79
34419	7/1/2016	-9298.01	3/31/2018	1462.72	-7835.29
34420	7/1/2016	-14369.65	3/31/2018	2260.57	-12109.08
34421	8/1/2016	-797.86	3/31/2018	119.42	-678.44
34422	8/1/2016	-1595.72	3/31/2018	238.83	-1356.89
34423	8/1/2016	-3282.45	3/31/2018	491.29	-2791.16
34424	8/1/2016	-797.86	3/31/2018	119.42	-678.44
34425	8/1/2016	-797.86	3/31/2018	119.42	-678.44
34426	8/1/2016	-3191.44	3/31/2018	477.66	-2713.78
34427	8/1/2016	-3989.3	3/31/2018	597.08	-3392.22
34428	8/1/2016	-797.86	3/31/2018	119.42	-678.44
34429	8/1/2016	-2393.58	3/31/2018	358.25	-2035.33
34430	8/1/2016	-3989.3	3/31/2018	597.08	-3392.22
34431	8/1/2016	-1595.72	3/31/2018	238.83	-1356.89
34432	8/1/2016	-797.86	3/31/2018	119.42	-678.44
34433	8/2/2016	-3989.3	3/31/2018	596.1	-3393.2
34434	8/1/2016	-3989.3	3/31/2018	597.08	-3392.22
34435	8/1/2016	-3191.44	3/31/2018	477.66	-2713.78
34436	8/1/2016	-7180.74	3/31/2018	1074.75	-6105.99
34437	8/1/2016	-17552.93	3/31/2018	2627.17	-14925.76
34438	9/1/2016	-29.41	3/31/2018	4.18	-25.23
34439	9/1/2016	-14.71	3/31/2018	2.09	-12.62
34440	9/1/2016	-903.58	3/31/2018	128.33	-775.25
34441	9/1/2016	-1512.44	3/31/2018	214.81	-1297.63
34442	9/1/2016	-756.23	3/31/2018	107.4	-648.83
34443	9/1/2016	-1914.06	3/31/2018	271.85	-1642.21
34444	9/1/2016	-7656.25	3/31/2018	1087.39	-6568.86
34445	9/1/2016	-11082.76	3/31/2018	1574.06	-9508.7
34446	9/1/2016	-4814.57	3/31/2018	683.8	-4130.77
34447	9/1/2016	-756.22	3/31/2018	107.4	-648.82
34448	9/1/2016	-3024.9	3/31/2018	429.62	-2595.28
34449	9/1/2016	-1512.45	3/31/2018	214.81	-1297.64
34450	9/1/2016	-1512.45	3/31/2018	214.81	-1297.64
34451	9/1/2016	-6297.47	3/31/2018	894.41	-5403.06
34452	9/1/2016	-12347.4	3/31/2018	1753.67	-10593.73
34453	10/3/2016	-793.07	3/31/2018	106.38	-686.69
34454	10/3/2016	-1586.13	3/31/2018	212.76	-1373.37
34455	10/3/2016	-1914.01	3/31/2018	256.74	-1657.27
34456	10/3/2016	-1750.07	3/31/2018	234.74	-1515.33
34457	10/3/2016	-971.71	3/31/2018	130.34	-841.37
34458	10/3/2016	-7714.87	3/31/2018	1034.85	-6680.02
34459	10/3/2016	-3828.01	3/31/2018	513.48	-3314.53
34460	10/3/2016	-4888	3/31/2018	655.66	-4232.34
34461	10/3/2016	-5551.42	3/31/2018	744.65	-4806.77
34462	10/3/2016	-10801.66	3/31/2018	1448.9	-9352.76
34463	10/3/2016	-2543.14	3/31/2018	341.13	-2202.01
34464	10/3/2016	-2016.98	3/31/2018	270.55	-1746.43
34465	10/3/2016	-18484.32	3/31/2018	2479.43	-16004.89
34466	10/3/2016	-25732.47	3/31/2018	3451.68	-22280.79
34467	11/1/2016	-2708.29	3/31/2018	343.92	-2364.37
34468	11/1/2016	-8287.56	3/31/2018	1052.41	-7235.15
34469	11/1/2016	-3759.84	3/31/2018	477.45	-3282.39
34470	11/2/2016	-956.99	3/31/2018	121.29	-835.7
34471	11/1/2016	-794.3	3/31/2018	100.86	-693.44
34472	11/1/2016	-2545.6	3/31/2018	323.26	-2222.34
34473	11/1/2016	-1914	3/31/2018	243.05	-1670.95
34474	11/1/2016	-5560.11	3/31/2018	706.06	-4854.05
34475	11/2/2016	-8612.96	3/31/2018	1091.6	-7521.36
34476	11/1/2016	-11321.3	3/31/2018	1437.65	-9883.65
34477	11/1/2016	-5579.3	3/31/2018	708.49	-4870.81
34478	11/2/2016	-7493.27	3/31/2018	949.7	-6543.57
34479	11/2/2016	-8124.88	3/31/2018	1029.75	-7095.13
34480	11/1/2016	-14193.02	3/31/2018	1802.32	-12390.7
34481	11/1/2016	-9407.26	3/31/2018	1194.59	-8212.67
34482	11/1/2016	-9569.95	3/31/2018	1215.26	-8354.69
34483	11/1/2016	-20872.04	3/31/2018	2650.47	-18221.57
34484	12/1/2016	-794.3	3/31/2018	94.99	-699.31
34485	12/1/2016	-6536.27	3/31/2018	781.66	-5754.61
34486	12/1/2016	-1751.3	3/31/2018	209.44	-1541.86
34487	12/1/2016	-957	3/31/2018	114.44	-842.56
34488	12/1/2016	-1913.99	3/31/2018	228.9	-1685.09
34489	12/1/2016	-10201.56	3/31/2018	1219.99	-8981.57
34490	12/1/2016	-4622.28	3/31/2018	552.78	-4069.5
34491	12/1/2016	-1588.6	3/31/2018	189.98	-1398.62
34492	12/1/2016	-3827.98	3/31/2018	457.78	-3370.2
34493	12/1/2016	-4784.98	3/31/2018	572.23	-4212.75
34494	12/1/2016	-9407.25	3/31/2018	1125	-8282.25
34495	12/1/2016	-5416.59	3/31/2018	647.77	-4768.82
34496	12/1/2016	-6698.97	3/31/2018	801.13	-5897.84
34497	12/1/2016	-7655.96	3/31/2018	915.57	-6740.39
34498	12/1/2016	-17857.51	3/31/2018	2135.56	-15721.95
34499	12/1/2016	-10526.94	3/31/2018	1258.91	-9268.03
34500	12/1/2016	-33169.44	3/31/2018	3966.7	-29202.74
34501	1/2/2017	-957	3/31/2018	106.89	-850.11
34502	1/2/2017	-2870.99	3/31/2018	320.68	-2550.31
34503	1/2/2017	-957	3/31/2018	106.89	-850.11
34504	1/2/2017	-2870.99	3/31/2018	320.68	-2550.31
34505	1/2/2017	-957	3/31/2018	106.89	-850.11

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34506	1/2/2017	-794.3	3/31/2018	88.72	-705.58
34507	1/2/2017	-2708.29	3/31/2018	302.51	-2405.78
34508	1/2/2017	-3665.29	3/31/2018	409.41	-3255.88
34509	1/2/2017	-1588.6	3/31/2018	177.44	-1411.16
34510	1/2/2017	-4784.98	3/31/2018	534.48	-4250.5
34511	1/2/2017	-6698.97	3/31/2018	748.27	-5950.7
34512	1/2/2017	-6698.97	3/31/2018	748.27	-5950.7
34513	1/2/2017	-8287.57	3/31/2018	925.71	-7361.86
34514	1/2/2017	-17225.92	3/31/2018	1924.12	-15301.8
34515	1/2/2017	-11483.94	3/31/2018	1282.74	-10201.2
34516	1/2/2017	-11321.25	3/31/2018	1264.57	-10056.68
34517	1/2/2017	-16106.23	3/31/2018	1799.04	-14307.19
34518	1/2/2017	-30461.16	3/31/2018	3402.47	-27058.69
34519	2/1/2017	-957	3/31/2018	99.81	-857.19
34520	2/1/2017	-5741.98	3/31/2018	598.89	-5143.09
34521	2/1/2017	-957	3/31/2018	99.81	-857.19
34522	2/1/2017	-957	3/31/2018	99.81	-857.19
34523	2/1/2017	-957	3/31/2018	99.81	-857.19
34524	2/1/2017	-4784.98	3/31/2018	499.08	-4285.9
34525	2/1/2017	-1588.6	3/31/2018	165.69	-1422.91
34526	2/1/2017	-5741.98	3/31/2018	598.89	-5143.09
34527	2/1/2017	-3827.98	3/31/2018	399.26	-3428.72
34528	2/1/2017	-8612.96	3/31/2018	898.34	-7714.62
34529	2/1/2017	-4622.29	3/31/2018	482.11	-4140.18
34530	2/1/2017	-14661.16	3/31/2018	1529.18	-13131.98
34531	2/1/2017	-10364.26	3/31/2018	1081.01	-9283.25
34532	2/1/2017	-7655.97	3/31/2018	798.53	-6857.44
34533	2/1/2017	-12278.25	3/31/2018	1280.64	-10997.61
34534	2/1/2017	-15149.24	3/31/2018	1580.09	-13569.15
34535	3/1/2017	-1913.99	3/31/2018	186.42	-1727.57
34536	3/1/2017	-2870.99	3/31/2018	279.63	-2591.36
34537	3/1/2017	-957	3/31/2018	93.21	-863.79
34538	3/1/2017	-1751.73	3/31/2018	170.61	-1581.12
34539	3/1/2017	-957	3/31/2018	93.21	-863.79
34540	3/1/2017	-2870.99	3/31/2018	279.63	-2591.36
34541	3/1/2017	-1589.46	3/31/2018	154.81	-1434.65
34542	3/1/2017	-3827.98	3/31/2018	372.83	-3455.15
34543	3/1/2017	-5741.97	3/31/2018	559.25	-5182.72
34544	3/1/2017	-11483.95	3/31/2018	1118.5	-10365.45
34545	3/1/2017	-1751.73	3/31/2018	170.61	-1581.12
34546	3/1/2017	-8450.7	3/31/2018	823.08	-7627.62
34547	3/1/2017	-10526.96	3/31/2018	1025.3	-9501.66
34548	3/1/2017	-3827.98	3/31/2018	372.83	-3455.15
34549	3/1/2017	-11483.95	3/31/2018	1118.5	-10365.45
34550	3/1/2017	-26633.62	3/31/2018	2594.04	-24039.58
34551	2/1/2017	-11702.61	3/31/2018	1220.6	-10482.01
34552	5/1/2017	-2398	3/31/2018	197.49	-2200.51
34553	5/2/2017	-2398	3/31/2018	196.9	-2201.1
34554	6/1/2017	-8431.33	3/31/2018	629.93	-7801.4
34555	7/1/2017	-2392.01	3/31/2018	161.02	-2230.99
34556	7/3/2017	-2392.01	3/31/2018	159.84	-2232.17
34557	7/1/2017	-957	3/31/2018	64.42	-892.58
34558	4/3/2017	-1913.99	3/31/2018	170.84	-1743.15
34559	4/1/2017	-957	3/31/2018	85.89	-871.11
34560	4/1/2017	-1913.99	3/31/2018	171.79	-1742.2
34561	4/3/2017	-957	3/31/2018	85.42	-871.58
34562	4/1/2017	-957	3/31/2018	85.89	-871.11
34563	4/1/2017	-1913.99	3/31/2018	171.79	-1742.2
34564	4/3/2017	-2384.19	3/31/2018	212.81	-2171.38
34565	4/3/2017	-2870.99	3/31/2018	256.27	-2614.72
34566	4/3/2017	-2870.99	3/31/2018	256.27	-2614.72
34567	4/3/2017	-12440.95	3/31/2018	1110.48	-11330.47
34568	4/3/2017	-4784.98	3/31/2018	427.11	-4357.87
34569	4/3/2017	-9569.97	3/31/2018	854.22	-8715.75
34570	4/3/2017	-8450.81	3/31/2018	754.32	-7696.49
34571	4/3/2017	-10526.95	3/31/2018	939.64	-9587.31
34572	4/3/2017	-7655.97	3/31/2018	683.37	-6972.6
34573	4/3/2017	-17225.93	3/31/2018	1537.59	-15688.34
34574	5/1/2017	-2870.99	3/31/2018	236.44	-2634.55
34575	5/1/2017	-957	3/31/2018	78.81	-878.19
34576	5/1/2017	-957	3/31/2018	78.81	-878.19
34577	5/1/2017	-957	3/31/2018	78.81	-878.19
34578	5/1/2017	-957	3/31/2018	78.81	-878.19
34579	5/1/2017	-1913.99	3/31/2018	157.63	-1756.36
34580	5/1/2017	-2708.83	3/31/2018	223.09	-2485.74
34581	5/1/2017	-5741.98	3/31/2018	472.89	-5269.09
34582	5/1/2017	-3828	3/31/2018	315.26	-3512.74
34583	5/1/2017	-14355	3/31/2018	1182.22	-13172.78
34584	5/1/2017	-10202.65	3/31/2018	840.25	-9362.4
34585	5/1/2017	-10526.96	3/31/2018	866.96	-9660
34586	5/2/2017	-9569.96	3/31/2018	785.79	-8784.17
34587	5/1/2017	-13235.79	3/31/2018	1090.05	-12145.74
34588	5/1/2017	-19139.92	3/31/2018	1576.29	-17563.63
34589	5/1/2017	-24719.74	3/31/2018	2035.82	-22683.92
34590	6/1/2017	-957	3/31/2018	71.5	-885.5
34591	6/1/2017	-5741.98	3/31/2018	429	-5312.98
34592	6/1/2017	-957	3/31/2018	71.5	-885.5
34593	6/1/2017	-957	3/31/2018	71.5	-885.5
34594	6/1/2017	-3827.98	3/31/2018	286	-3541.98
34595	6/1/2017	-3341.52	3/31/2018	249.65	-3091.87
34596	6/1/2017	-3827.98	3/31/2018	286	-3541.98
34597	6/1/2017	-1913.99	3/31/2018	143	-1770.99
34598	6/1/2017	-6698.97	3/31/2018	500.5	-6198.47
34599	6/1/2017	-6698.97	3/31/2018	500.5	-6198.47
34600	6/1/2017	-13235.79	3/31/2018	988.88	-12246.91
34601	6/1/2017	-4784.98	3/31/2018	357.5	-4427.48
34602	6/1/2017	-13073.63	3/31/2018	976.76	-12096.87
34603	6/1/2017	-6698.97	3/31/2018	500.5	-6198.47
34604	6/1/2017	-9569.96	3/31/2018	714.99	-8854.97
34605	6/1/2017	-21053.92	3/31/2018	1572.99	-19480.93
34606	6/1/2017	-27752.89	3/31/2018	2073.48	-25679.41
34607	7/1/2017	-957	3/31/2018	64.42	-892.58
34608	7/1/2017	-2870.99	3/31/2018	193.26	-2677.73

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34609	7/1/2017	-1913.99	3/31/2018	128.84	-1785.15
34610	7/1/2017	-1913.99	3/31/2018	128.84	-1785.15
34611	7/1/2017	-1913.99	3/31/2018	128.84	-1785.15
34612	7/1/2017	-957	3/31/2018	64.42	-892.58
34613	7/1/2017	-1913.99	3/31/2018	128.84	-1785.15
34614	7/1/2017	-10526.96	3/31/2018	708.62	-9818.34
34615	7/4/2017	-5742	3/31/2018	382.28	-5359.72
34616	7/3/2017	-18182.93	3/31/2018	1215.02	-16967.91
34617	7/1/2017	-957	3/31/2018	64.42	-892.58
34618	7/1/2017	-8613	3/31/2018	579.78	-8033.22
34619	7/1/2017	-5741.98	3/31/2018	386.52	-5355.46
34620	7/1/2017	-2870.99	3/31/2018	193.26	-2677.73
34621	7/1/2017	-7655.97	3/31/2018	515.36	-7140.61
34622	8/1/2017	-1913.99	3/31/2018	114.21	-1799.78
34623	8/1/2017	-3827.99	3/31/2018	228.42	-3599.57
34624	8/1/2017	-1913.99	3/31/2018	114.21	-1799.78
34625	8/1/2017	-1913.99	3/31/2018	114.21	-1799.78
34626	8/1/2017	-1914	3/31/2018	114.21	-1799.79
34627	8/1/2017	-2871	3/31/2018	171.32	-2699.68
34628	8/1/2017	-4784.98	3/31/2018	285.53	-4499.45
34629	8/1/2017	-6374.68	3/31/2018	380.39	-5994.29
34630	8/1/2017	-2870.99	3/31/2018	171.32	-2699.67
34631	8/1/2017	-6699	3/31/2018	399.74	-6299.26
34632	8/1/2017	-7655.97	3/31/2018	456.84	-7199.13
34633	8/1/2017	-4784.98	3/31/2018	285.53	-4499.45
34634	8/1/2017	-5742.26	3/31/2018	342.65	-5399.61
34635	8/1/2017	-8612.97	3/31/2018	513.95	-8099.02
34636	9/1/2017	-957	3/31/2018	49.79	-907.21
34637	9/1/2017	-957	3/31/2018	49.79	-907.21
34638	9/1/2017	-957	3/31/2018	49.79	-907.21
34639	9/1/2017	-1751.84	3/31/2018	91.14	-1660.7
34640	9/1/2017	-5741.98	3/31/2018	298.74	-5443.24
34641	9/1/2017	-957	3/31/2018	49.79	-907.21
34642	9/1/2017	-3827.99	3/31/2018	199.16	-3628.83
34643	9/1/2017	-5741.98	3/31/2018	298.74	-5443.24
34644	9/1/2017	-1751.84	3/31/2018	91.14	-1660.7
34645	9/1/2017	-3827.98	3/31/2018	199.16	-3628.82
34646	9/1/2017	-12440.95	3/31/2018	647.27	-11793.68
34647	9/1/2017	-11483.95	3/31/2018	597.48	-10886.47
34648	9/1/2017	-1913.99	3/31/2018	99.58	-1814.41
34649	9/1/2017	-6698.98	3/31/2018	348.53	-6350.45
34650	9/1/2017	-10526.96	3/31/2018	547.69	-9979.27
34651	10/3/2017	-884.39	3/31/2018	39.03	-845.36
34652	10/3/2017	-884.39	3/31/2018	39.03	-845.36
34653	10/3/2017	-1768.79	3/31/2018	78.07	-1690.72
34654	10/3/2017	-1768.78	3/31/2018	78.07	-1690.71
34655	10/3/2017	-3537.57	3/31/2018	156.14	-3381.43
34656	10/3/2017	-794.84	3/31/2018	35.08	-759.76
34657	10/3/2017	-6896.05	3/31/2018	304.37	-6591.68
34658	10/3/2017	-5306.37	3/31/2018	234.21	-5072.16
34659	10/3/2017	-884.39	3/31/2018	39.03	-845.36
34660	10/3/2017	-2653.18	3/31/2018	117.1	-2536.08
34661	10/3/2017	-7075.15	3/31/2018	312.28	-6762.87
34662	11/1/2017	-883.57	3/31/2018	32.68	-850.89
34663	11/1/2017	-1767.14	3/31/2018	65.36	-1701.78
34664	11/1/2017	-3534.28	3/31/2018	130.72	-3403.56
34665	11/1/2017	-883.57	3/31/2018	32.68	-850.89
34666	11/1/2017	-1767.14	3/31/2018	65.36	-1701.78
34667	11/1/2017	-2650.71	3/31/2018	98.04	-2552.67
34668	11/1/2017	-1767.14	3/31/2018	65.36	-1701.78
34669	11/1/2017	-883.57	3/31/2018	32.68	-850.89
34670	11/2/2017	-18554.97	3/31/2018	681.7	-17873.27
34671	11/1/2017	-1767.14	3/31/2018	65.36	-1701.78
34672	11/1/2017	-3534.28	3/31/2018	130.72	-3403.56
34673	11/1/2017	-6185	3/31/2018	228.76	-5956.24
34674	12/1/2017	-883.16	3/31/2018	26.13	-857.03
34675	12/1/2017	-883.16	3/31/2018	26.13	-857.03
34676	12/1/2017	-768.14	3/31/2018	22.73	-745.41
34677	12/1/2017	-883.16	3/31/2018	26.13	-857.03
34678	12/1/2017	-883.16	3/31/2018	26.13	-857.03
34679	12/1/2017	-883.16	3/31/2018	26.13	-857.03
34680	12/1/2017	-1766.33	3/31/2018	52.26	-1714.07
34681	1/1/2018	-883.05	3/31/2018	19.38	-863.67
34682	1/1/2018	-883.05	3/31/2018	19.38	-863.67
34683	1/1/2018	-768.14	3/31/2018	16.86	-751.28
34684	1/3/2018	-21650.07	3/31/2018	464.44	-21185.63
34685	4/1/2007	-30770.66	3/31/2018	23323.08	-7447.58
34686	4/1/2007	-30770.65	3/31/2018	23323.07	-7447.58
34687	4/1/2007	-30770.65	3/31/2018	25251.31	-5519.34
34688	4/1/2007	-30770.65	3/31/2018	25251.31	-5519.34
34689	4/1/2007	-30770.65	3/31/2018	25251.31	-5519.34
34690	4/1/2007	-30770.65	3/31/2018	27066.92	-3703.73
34691	4/1/2007	-30770.65	3/31/2018	26189.34	-4581.31
34692	4/1/2007	-30770.65	3/31/2018	26189.34	-4581.31
34693	4/1/2007	-30770.65	3/31/2018	26189.34	-4581.31
34694	4/1/2007	-38463.31	3/31/2018	28153.67	-10309.64
34695	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34696	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34697	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34698	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34699	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34700	4/1/2007	-38463.32	3/31/2018	31564.1	-6899.22
34701	4/1/2007	-38463.32	3/31/2018	31564.1	-6899.22
34702	4/1/2007	-38463.32	3/31/2018	31564.1	-6899.22
34703	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34704	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34705	4/1/2007	-38463.31	3/31/2018	28153.67	-10309.64
34706	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34707	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34708	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34709	4/1/2007	-38463.32	3/31/2018	33833.62	-4629.7
34710	4/1/2007	-46155.98	3/31/2018	40600.2	-5555.78
34711	4/1/2007	-46155.98	3/31/2018	40600.2	-5555.78

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
34712	4/1/2007	-46155.98	3/31/2018	40600.2	-5555.78
34713	4/1/2007	-46155.98	3/31/2018	41036.18	-5119.8
34714	4/1/2007	-46155.98	3/31/2018	40600.2	-5555.78
34715	4/1/2007	-46155.98	3/31/2018	40600.2	-5555.78
34716	4/1/2007	-46155.98	3/31/2018	40600.2	-5555.78
34717	4/1/2007	-46155.98	3/31/2018	41036.18	-5119.8
34718	4/1/2007	-30770.65	3/31/2018	21838.8	-8931.85
34719	4/1/2007	-30770.65	3/31/2018	21838.8	-8931.85
34720	4/1/2007	-30770.66	3/31/2018	21838.8	-8931.86
34721	4/1/2007	-30770.65	3/31/2018	21838.8	-8931.85
34722	4/1/2007	-30770.65	3/31/2018	21838.8	-8931.85
34723	4/1/2005	-494012.99	3/31/2018	265844.83	-228168.16
34724	4/1/2007	-46155.98	3/31/2018	34983.58	-11172.4
34725	4/1/2007	-46155.98	3/31/2018	40599.61	-5556.37
34726	4/1/2007	-46155.98	3/31/2018	38925.94	-7230.04
34727	12/30/2006	-47349.59	3/31/2018	21563.83	-25785.76
34728	4/1/2007	-46155.98	3/31/2018	36429.19	-9726.79
34729	4/1/2007	-46155.98	3/31/2018	40599.61	-5556.37
34730	4/1/2007	-46155.98	3/31/2018	31077.51	-15078.47
34731	7/7/2010	-365657.65	3/31/2018	117026.17	-248631.48
34732	7/7/2010	-24626.96	3/31/2018	7881.68	-16745.28
34733	2/26/2011	-476417.45	3/31/2018	140867.14	-335550.31
34734	2/26/2011	-32086.61	3/31/2018	9487.35	-22599.26
34735	4/1/2010	-440284.86	3/31/2018	145355.59	-294929.27
34736	4/1/2005	-196181.28	3/31/2018	105571.19	-90610.09
34737	4/1/2005	-18764.79	3/31/2018	10097.92	-8666.87
34738	3/31/2006	-440680.31	3/31/2018	215623.58	-225056.73
34739	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34740	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34741	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34742	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34743	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34744	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34745	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34746	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34747	4/1/2007	-204581.77	3/31/2018	179956.54	-24625.23
34748	4/1/2007	-10812.81	3/31/2018	9511.27	-1301.54
34749	4/1/2007	-204581.77	3/31/2018	179956.54	-24625.23
34750	4/1/2007	-10812.81	3/31/2018	9511.27	-1301.54
34751	4/1/2007	-197254.5	3/31/2018	134660.63	-62593.87
34752	4/1/2007	-10447.41	3/31/2018	7132.19	-3315.22
34753	4/1/2007	-197254.5	3/31/2018	151534.29	-45720.21
34754	4/1/2007	-10447.41	3/31/2018	8025.89	-2421.52
34755	4/1/2007	-116202.29	3/31/2018	102214.69	-13987.6
34756	4/1/2007	-6880.32	3/31/2018	6052.12	-828.2
34757	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34758	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34759	4/1/2007	-252253.97	3/31/2018	221890.91	-30363.06
34760	4/1/2007	-16989.25	3/31/2018	14944.3	-2044.95
34761	4/1/2007	-204581.77	3/31/2018	179956.54	-24625.23
34762	4/1/2007	-10812.81	3/31/2018	9511.27	-1301.54
34763	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34764	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34765	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34766	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34767	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34768	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34769	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34770	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34771	4/1/2007	-197254.5	3/31/2018	167885.5	-29369
34772	4/1/2007	-10447.41	3/31/2018	8891.89	-1555.52
34773	4/1/2007	-336430.95	3/31/2018	194612.38	-141818.57
34774	4/1/2007	-22658.55	3/31/2018	13107.11	-9551.44
34775	2/18/2011	-296875.13	3/31/2018	88027.27	-208847.86
34776	2/18/2011	-28396.19	3/31/2018	8419.85	-19976.34
34777	4/1/2007	-204581.77	3/31/2018	179956.54	-24625.23
34778	4/1/2007	-10812.81	3/31/2018	9511.27	-1301.54
34779	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34780	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34781	4/1/2007	-197254.5	3/31/2018	173511.9	-23742.6
34782	4/1/2007	-10447.41	3/31/2018	9189.91	-1257.5
34783	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34784	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34785	4/1/2007	-204581.77	3/31/2018	179956.54	-24625.23
34786	4/1/2007	-10812.81	3/31/2018	9511.27	-1301.54
34787	4/1/2007	-204581.77	3/31/2018	157162.8	-47418.97
34788	4/1/2007	-10812.81	3/31/2018	8306.58	-2506.23
34789	4/1/2007	-175355.8	3/31/2018	154249.42	-21106.38
34790	4/1/2007	-9268.12	3/31/2018	8152.59	-1115.53
34791	4/1/2007	-204581.77	3/31/2018	179956.54	-24625.23
34792	4/1/2007	-10812.81	3/31/2018	9511.27	-1301.54
34793	4/1/2007	-147668.37	3/31/2018	129893.97	-17774.4
34794	4/1/2007	-6184.9	3/31/2018	5440.44	-744.46
34795	4/1/2007	-230779.91	3/31/2018	155514.5	-75265.41
34796	4/1/2007	-230779.9	3/31/2018	155514.49	-75265.41
34797	4/1/2007	-230779.9	3/31/2018	155514.49	-75265.41
34798	4/1/2007	-230779.9	3/31/2018	155514.49	-75265.41
34799	4/1/2007	-230779.91	3/31/2018	155514.5	-75265.41
34800	4/1/2007	-230779.9	3/31/2018	155514.49	-75265.41
34801	4/1/2007	-230779.9	3/31/2018	155514.49	-75265.41
34802	4/1/2007	-230779.9	3/31/2018	155514.49	-75265.41
34803	4/1/2007	-57694.98	3/31/2018	43777.11	-13917.87
34804	4/1/2007	-57694.97	3/31/2018	45591.2	-12103.77
34805	4/1/2007	-153853.27	3/31/2018	109298.03	-44555.24
34806	4/1/2007	-153853.27	3/31/2018	135397.92	-18455.35
34807	4/1/2007	-57694.98	3/31/2018	43777.11	-13917.87
34808	4/1/2007	-57694.97	3/31/2018	50774.35	-6920.62
34809	4/1/2007	-153853.27	3/31/2018	135397.92	-18455.35
34810	4/1/2007	-30609.36	3/31/2018	17985.36	-12624
34811	4/1/2007	-15083.65	3/31/2018	10164.35	-4919.3
34812	4/1/2007	-153853.27	3/31/2018	136966.01	-16887.26
34813	4/1/2007	-153853.27	3/31/2018	136966.01	-16887.26
34814	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
34815	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34816	4/1/2007	-307706.54	3/31/2018	270795.81	-36910.73
34817	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81
34818	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34819	4/1/2007	-230779.92	3/31/2018	157690.32	-73089.6
34820	4/1/2007	-230779.9	3/31/2018	157690.31	-73089.59
34821	4/1/2007	-230779.9	3/31/2018	157690.31	-73089.59
34822	4/1/2007	-230779.9	3/31/2018	157690.31	-73089.59
34823	4/1/2007	-230779.9	3/31/2018	157690.31	-73089.59
34824	4/1/2007	-230779.9	3/31/2018	157690.31	-73089.59
34825	4/1/2007	-230779.9	3/31/2018	157690.31	-73089.59
34826	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81
34827	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34828	4/1/2007	-230779.9	3/31/2018	155514.53	-75265.37
34829	4/1/2007	-230779.9	3/31/2018	155514.53	-75265.37
34830	4/1/2007	-230779.9	3/31/2018	155514.53	-75265.37
34831	4/1/2007	-230779.9	3/31/2018	155514.53	-75265.37
34832	4/1/2007	-230779.9	3/31/2018	155514.53	-75265.37
34833	4/1/2007	-230779.92	3/31/2018	157690.37	-73089.55
34834	4/1/2007	-230779.9	3/31/2018	157690.37	-73089.53
34835	4/1/2007	-230779.9	3/31/2018	157690.37	-73089.53
34836	4/1/2007	-230779.9	3/31/2018	157690.37	-73089.53
34837	4/1/2007	-230779.9	3/31/2018	157690.37	-73089.53
34838	4/1/2007	-230779.9	3/31/2018	157690.37	-73089.53
34839	4/1/2007	-57694.98	3/31/2018	50774.35	-6920.63
34840	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81
34841	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34842	4/1/2007	-57694.97	3/31/2018	50774.35	-6920.62
34843	4/1/2007	-13846.8	3/31/2018	9461.09	-4385.71
34844	4/1/2007	-153853.27	3/31/2018	135397.92	-18455.35
34845	4/1/2007	-153853.27	3/31/2018	135397.92	-18455.35
34846	4/1/2007	-57694.98	3/31/2018	50774.35	-6920.63
34847	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34848	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34849	4/1/2007	-57694.97	3/31/2018	50774.35	-6920.62
34850	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34851	4/1/2007	-57694.97	3/31/2018	50774.35	-6920.62
34852	4/1/2007	-57694.97	3/31/2018	50774.35	-6920.62
34853	4/1/2007	-57694.98	3/31/2018	45591.2	-12103.78
34854	4/1/2007	-57694.97	3/31/2018	45591.2	-12103.77
34855	4/1/2007	-230779.9	3/31/2018	163947.09	-66832.81
34856	4/1/2007	-57694.98	3/31/2018	50774.35	-6920.63
34857	4/1/2007	-57694.97	3/31/2018	44372.49	-13322.48
34858	4/1/2007	-230779.9	3/31/2018	157690.37	-73089.53
34859	4/1/2007	-230779.9	3/31/2018	157690.37	-73089.53
34860	4/1/2007	-230779.91	3/31/2018	155514.5	-75265.41
34861	4/1/2007	-230779.9	3/31/2018	155514.49	-75265.41
34862	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81
34863	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34864	4/1/2007	-153853.27	3/31/2018	136966.06	-16887.21
34865	4/1/2007	-230779.9	3/31/2018	169097.74	-61682.16
34866	4/1/2007	-230779.92	3/31/2018	169097.75	-61682.17
34867	4/1/2007	-230779.9	3/31/2018	169097.74	-61682.16
34868	4/1/2007	-230779.9	3/31/2018	169097.74	-61682.16
34869	4/1/2007	-230779.9	3/31/2018	169097.74	-61682.16
34870	4/1/2007	-230779.9	3/31/2018	169097.74	-61682.16
34871	4/1/2007	-230779.9	3/31/2018	169097.74	-61682.16
34872	4/1/2007	-230779.9	3/31/2018	169097.74	-61682.16
34873	4/1/2007	-13846.79	3/31/2018	10146.03	-3700.76
34874	4/1/2007	-230779.92	3/31/2018	163947.19	-66832.73
34875	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
34876	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
34877	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
34878	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
34879	4/1/2007	-230779.92	3/31/2018	163947.19	-66832.73
34880	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
34881	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
34882	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
34883	4/1/2007	-230779.9	3/31/2018	163947.33	-66832.57
34884	4/1/2007	-230779.91	3/31/2018	205449.11	-25330.8
34885	4/1/2007	-230779.9	3/31/2018	205449.11	-25330.79
34886	4/1/2007	-230779.9	3/31/2018	205449.11	-25330.79
34887	4/1/2007	-153853.27	3/31/2018	136966.06	-16887.21
34888	4/1/2007	-96158.29	3/31/2018	68311.35	-27846.94
34889	4/1/2007	-76926.63	3/31/2018	65558.56	-11368.07
34890	4/1/2007	-76926.63	3/31/2018	65558.56	-11368.07
34891	4/1/2007	-153853.27	3/31/2018	135397.81	-18455.46
34892	4/1/2007	-153853.27	3/31/2018	135397.81	-18455.46
34893	4/1/2007	-153853.27	3/31/2018	135397.92	-18455.35
34894	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34895	4/1/2007	-153853.27	3/31/2018	133977.73	-19875.54
34896	4/1/2007	-153853.27	3/31/2018	133977.73	-19875.54
34897	4/1/2007	-153853.27	3/31/2018	133977.73	-19875.54
34898	4/1/2007	-153853.27	3/31/2018	133977.73	-19875.54
34899	4/1/2007	-153853.27	3/31/2018	126418.48	-27434.79
34900	4/1/2007	-153853.27	3/31/2018	126418.48	-27434.79
34901	4/1/2007	-153853.27	3/31/2018	126418.48	-27434.79
34902	4/1/2007	-153853.27	3/31/2018	126418.48	-27434.79
34903	4/1/2007	-153853.27	3/31/2018	126418.48	-27434.79
34904	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34905	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34906	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81
34907	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
34908	4/1/2007	-30770.65	3/31/2018	21859.56	-8911.09
34909	4/1/2007	-30770.66	3/31/2018	21859.56	-8911.1
34910	4/1/2007	-13846.8	3/31/2018	10145.78	-3701.02
34911	4/1/2007	-13846.79	3/31/2018	10145.78	-3701.01
34912	4/1/2007	-13846.79	3/31/2018	10145.78	-3701.01
34913	4/1/2007	-13846.78	3/31/2018	10145.84	-3700.94
34914	4/1/2007	-13846.8	3/31/2018	10145.84	-3700.96
34915	4/1/2007	-13846.8	3/31/2018	10145.84	-3700.96
34916	4/1/2007	-13846.8	3/31/2018	10145.84	-3700.96
34917	4/1/2007	-13846.79	3/31/2018	10145.67	-3701.12

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in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
34918	4/1/2007	-13846.8	3/31/2018	10145.67	-3701.13
34919	4/1/2007	-13846.8	3/31/2018	10649.31	-3197.49
34920	4/1/2007	-13846.79	3/31/2018	10649.31	-3197.48
34921	4/1/2007	-13846.79	3/31/2018	10649.31	-3197.48
34922	4/1/2005	-24275.99	3/31/2018	12434.44	-11841.55
34923	2/28/2005	-24275.99	3/31/2018	12573.62	-11702.37
34924	4/1/2007	-23077.99	3/31/2018	16394.19	-6683.8
34925	4/1/2007	-23077.99	3/31/2018	15769.23	-7308.76
34926	4/1/2007	-23077.99	3/31/2018	16394.19	-6683.8
34927	4/1/2007	-23077.99	3/31/2018	15551.25	-7526.74
34928	4/1/2007	-23077.99	3/31/2018	16394.19	-6683.8
34929	6/10/2010	-36219.08	3/31/2018	11693.38	-24525.7
34930	6/10/2010	-36219.06	3/31/2018	11693.35	-24525.71
34931	4/1/2007	-30770.65	3/31/2018	21859.9	-8910.75
34932	4/1/2007	-30770.65	3/31/2018	21859.9	-8910.75
34933	3/10/2011	-53677.62	3/31/2018	15804.39	-37873.23
34934	4/1/2007	-57694.98	3/31/2018	50775.24	-6919.74
34935	4/1/2008	-31102.57	3/31/2018	12398.69	-18703.88
34936	4/1/2008	-31102.58	3/31/2018	12398.69	-18703.89
34937	4/1/2008	-31102.58	3/31/2018	12398.69	-18703.89
34938	4/1/2007	-153853.27	3/31/2018	105126.9	-48726.37
34939	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34940	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34941	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34942	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34943	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34944	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34945	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34946	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34947	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34948	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34949	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34950	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34951	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34952	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34953	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34954	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34955	4/1/2007	-153853.27	3/31/2018	133977.25	-19876.02
34956	4/1/2007	-153853.27	3/31/2018	131116.84	-22736.43
34957	4/1/2007	-153853.27	3/31/2018	129922.25	-23931.02
34958	4/1/2007	-153853.27	3/31/2018	129922.25	-23931.02
34959	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34960	4/1/2007	-153853.27	3/31/2018	116739.02	-37114.25
34961	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34962	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34963	4/1/2007	-153853.27	3/31/2018	133977.25	-19876.02
34964	4/1/2007	-153853.27	3/31/2018	135397.53	-18455.74
34965	4/1/2007	-153853.27	3/31/2018	105126.9	-48726.37
34966	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34967	1/27/2010	-38169.57	3/31/2018	12855.35	-25314.22
34968	1/27/2010	-38169.58	3/31/2018	12855.35	-25314.23
34969	4/30/2005	-669456.59	3/31/2018	357659.26	-311797.33
34970	12/31/2005	-74000	3/31/2018	37103.85	-36896.15
34971	12/31/2005	-74000	3/31/2018	37103.85	-36896.15
34972	12/31/2005	-73999.99	3/31/2018	37103.85	-36896.14
34973	4/1/2007	-13846.79	3/31/2018	10942.7	-2904.09
34974	4/1/2007	-13846.79	3/31/2018	9837.96	-4008.83
34975	4/1/2007	-15385.33	3/31/2018	10930.66	-4454.67
34976	4/1/2007	-15385.33	3/31/2018	10930.66	-4454.67
34977	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34978	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34979	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34980	4/1/2007	-153853.27	3/31/2018	135397.92	-18455.35
34981	4/1/2007	-153853.26	3/31/2018	135397.87	-18455.39
34982	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34983	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34984	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34985	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34986	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34987	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34988	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
34989	4/1/2007	-153853.27	3/31/2018	135397.87	-18455.4
34990	4/1/2007	-153853.27	3/31/2018	121577.05	-32276.22
34991	4/1/2007	-153853.27	3/31/2018	121577.05	-32276.22
34992	4/1/2007	-153853.27	3/31/2018	121577.05	-32276.22
34993	4/1/2007	-153853.27	3/31/2018	135397.81	-18455.46
34994	4/1/2007	-153853.27	3/31/2018	135398.12	-18455.15
34995	4/1/2007	-153853.27	3/31/2018	135398.12	-18455.15
34996	4/1/2007	-153853.27	3/31/2018	135397.81	-18455.46
34997	4/1/2007	-153853.27	3/31/2018	135397.81	-18455.46
34998	4/1/2007	-153853.27	3/31/2018	135397.81	-18455.46
34999	4/1/2007	-153853.26	3/31/2018	135397.76	-18455.5
35000	4/1/2007	-230779.91	3/31/2018	169097.58	-61682.33
35001	4/1/2007	-230779.9	3/31/2018	169097.57	-61682.33
35002	4/1/2007	-230779.9	3/31/2018	169097.57	-61682.33
35003	4/1/2007	-153853.27	3/31/2018	135397.92	-18455.35
35004	4/1/2007	-153853.26	3/31/2018	118327.18	-35526.08
35005	4/1/2007	-153853.27	3/31/2018	112731.82	-41121.45
35006	4/1/2007	-153853.27	3/31/2018	112731.96	-41121.31
35007	4/1/2007	-153853.27	3/31/2018	112731.96	-41121.31
35008	4/1/2007	-153853.27	3/31/2018	112731.96	-41121.31
35009	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81
35010	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
35011	4/1/2007	-153853.27	3/31/2018	136966.17	-16887.1
35012	4/1/2007	-230779.9	3/31/2018	205449.06	-25330.84
35013	4/1/2007	-230779.92	3/31/2018	163947.19	-66832.73
35014	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
35015	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
35016	4/1/2007	-230779.9	3/31/2018	163947.19	-66832.71
35017	4/1/2007	-57694.97	3/31/2018	51362.16	-6332.81
35018	4/1/2007	-57694.98	3/31/2018	51362.16	-6332.82
35019	1/1/2005	-527513.84	3/31/2018	278701.09	-248812.75
35020	1/1/2005	-50456.84	3/31/2018	26657.83	-23799.01

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Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
35021	4/1/2007	-486248.12	3/31/2018	215900.2	-270347.92
35022	4/1/2007	-46509.76	3/31/2018	20650.9	-25858.86
35023	4/1/2005	-452652.01	3/31/2018	231853.36	-220798.65
35024	4/1/2005	-43296.29	3/31/2018	22176.83	-21119.46
35025	3/31/2006	-532311.01	3/31/2018	260458.56	-271852.45
35026	3/31/2006	-50915.69	3/31/2018	24912.93	-26002.76
35027	5/31/2005	-461609.17	3/31/2018	244701.58	-216907.59
35028	5/31/2005	-44153.04	3/31/2018	23405.78	-20747.26
35029	4/1/2006	-538822.84	3/31/2018	263571.91	-275250.93
35030	4/1/2006	-51538.55	3/31/2018	25210.73	-26327.82
35031	4/1/2006	-465098.41	3/31/2018	227508.86	-237589.55
35032	4/1/2006	-44486.79	3/31/2018	21761.3	-22725.49
35033	5/13/2010	-210886.55	3/31/2018	68700.13	-142186.42
35034	5/13/2010	-13867.31	3/31/2018	4517.53	-9349.78
35035	4/1/2007	-390029.14	3/31/2018	173177.29	-216851.85
35036	4/1/2007	-37306.39	3/31/2018	16564.43	-20741.96
35037	4/1/2007	-418758.81	3/31/2018	185933.01	-232825.8
35038	4/1/2007	-40054.39	3/31/2018	17784.53	-22269.86
35039	4/1/2007	-344412.36	3/31/2018	152922.21	-191490.15
35040	4/1/2007	-32943.13	3/31/2018	14627.06	-18316.07
35041	5/8/2006	-377971.73	3/31/2018	183163.18	-194808.55
35042	5/8/2006	-36153.1	3/31/2018	17519.61	-18633.49
35043	4/1/2008	-351093.86	3/31/2018	139966.72	-211127.14
35044	4/1/2008	-33582.22	3/31/2018	13387.87	-20194.35
35045	3/15/2010	-275340.25	3/31/2018	91387.64	-183952.61
35046	3/15/2010	-26336.37	3/31/2018	8741.23	-17595.14
35047	6/27/2010	-304239.35	3/31/2018	97687.21	-206552.14
35048	6/27/2010	-29100.58	3/31/2018	9343.79	-19756.79
35049	8/17/2010	-272155.14	3/31/2018	85939.3	-186215.84
35050	8/17/2010	-26031.71	3/31/2018	8220.1	-17811.61
35051	9/28/2010	-324162.55	3/31/2018	100944.72	-223217.83
35052	9/28/2010	-31006.23	3/31/2018	9655.4	-21350.83
35053	4/6/2010	-277262.62	3/31/2018	91391.56	-185871.06
35054	4/6/2010	-26520.24	3/31/2018	8741.63	-17778.61
35055	3/7/2011	-304973.29	3/31/2018	89889.04	-215084.25
35056	3/7/2011	-29170.78	3/31/2018	8597.91	-20572.87
35057	1/7/2009	-451983.45	3/31/2018	171134.95	-280848.5
35058	1/7/2009	-145799.19	3/31/2018	55204.11	-90595.08
35059	3/5/2010	-336157.34	3/31/2018	111924.52	-224232.82
35060	3/5/2010	-108436.42	3/31/2018	36104.21	-72332.21
35061	9/15/2010	-364064.77	3/31/2018	113863.03	-250201.74
35062	9/15/2010	-117438.7	3/31/2018	36729.53	-80709.17
35063	8/12/2010	-334955.42	3/31/2018	105944.51	-229010.91
35064	8/12/2010	-108048.71	3/31/2018	34175.19	-73873.52
35065	8/12/2010	-334955.42	3/31/2018	105944.51	-229010.91
35066	8/12/2010	-108048.71	3/31/2018	34175.19	-73873.52
35067	3/29/2011	-360066.87	3/31/2018	105302.3	-254764.57
35068	3/29/2011	-116149.06	3/31/2018	33968.02	-82181.04
35069	12/30/2009	-270368.63	3/31/2018	91848.74	-178519.89
35070	12/30/2009	-17778.69	3/31/2018	6039.73	-11738.96
35071	1/12/2012	-325556.21	3/31/2018	85441.03	-240115.18
35072	1/12/2012	-31079.78	3/31/2018	8156.77	-22923.01
35073	5/4/2012	-219176.2	3/31/2018	54948.5	-164227.7
35074	5/4/2012	-20964.26	3/31/2018	5255.84	-15708.42
35075	11/20/2012	-421751.56	3/31/2018	96953.4	-324798.16
35076	2/7/2013	-322673.16	3/31/2018	71523.12	-251150.04
35077	2/7/2013	-30863.77	3/31/2018	6841.2	-24022.57
35078	1/3/2013	-60047.12	3/31/2018	13528.72	-46518.4
35079	12/27/2013	-497597.82	3/31/2018	93563.66	-404034.16
35080	12/27/2013	-47945.63	3/31/2018	9015.26	-38930.37
35081	1/2/2015	-486468.12	3/31/2018	67579.34	-418888.78
35082	1/2/2015	-156923.14	3/31/2018	26864.31	-130058.83
35083	3/20/2016	-541762.14	3/31/2018	51641.1	-490121.04
35084	3/20/2016	-175196.71	3/31/2018	16699.85	-158496.86
35085	8/9/2016	-218023.35	3/31/2018	17729.3	-200294.05
35086	12/23/2016	-292758.19	3/31/2018	19879.65	-272878.54
35087	12/23/2016	-28002.4	3/31/2018	1901.49	-26100.91
35088	4/23/2010	-3000	3/29/2018	3000	0
35089	6/28/2011	-3500	3/29/2018	2173.09	-1326.91
35090	8/29/2011	-3500	3/29/2018	3500	0
35091	9/5/2011	-3500	3/20/2018	3500	0
35092	5/21/2012	-4500	3/20/2018	4500	0
35093	4/25/2013	-3500	3/29/2018	3500	0
35094	12/2/2013	-3500	3/20/2018	3500	0
35095	2/5/2014	-4500	3/29/2018	4500	0
35096	4/30/2014	-3500	3/20/2018	1224.61	-2275.39
35097	5/15/2014	-4500	3/29/2018	1567.85	-2932.15
35098	6/20/2014	-3500	3/20/2018	1180.6	-2319.4
35099	8/11/2014	-3500	3/20/2018	1135.72	-2364.28
35100	8/1/2014	-3500	3/20/2018	1144.35	-2355.65
35101	10/24/2014	-4500	3/20/2018	1378.1	-3121.9
35102	10/24/2014	-7000	3/29/2018	2159.26	-4840.74
35103	10/9/2014	-4500	3/20/2018	1394.75	-3105.25
35104	12/22/2014	-9000	3/29/2018	2645.26	-6354.74
35105	12/19/2014	-3500	3/20/2018	1023.53	-2476.47
35106	12/12/2014	-3500	3/20/2018	1029.57	-2470.43
35107	12/18/2014	-3500	3/29/2018	1032.16	-2467.84
35108	1/6/2015	-4500	3/20/2018	1296	-3204
35109	1/6/2015	-4500	3/29/2018	1305.99	-3194.01
35110	3/13/2015	-4500	3/29/2018	1232.75	-3267.25
35111	3/13/2015	-4500	3/29/2018	1232.75	-3267.25
35112	3/3/2015	-3500	3/20/2018	959.67	-2540.33
35113	3/3/2015	-3500	3/20/2018	959.67	-2540.33
35114	3/3/2015	-3500	3/20/2018	959.67	-2540.33
35115	3/3/2015	-7000	3/20/2018	1919.34	-5080.66
35116	3/13/2015	-3500	3/29/2018	958.81	-2541.19
35117	3/13/2015	-3500	3/29/2018	958.81	-2541.19
35118	3/13/2015	-3500	3/29/2018	958.81	-2541.19
35119	3/13/2015	-7000	3/20/2018	1902.08	-5097.92
35120	3/13/2015	-9999	3/29/2018	2739.17	-7259.83
35121	3/26/2015	-10000	3/29/2018	2707.39	-7292.61
35122	3/13/2015	-3500	3/29/2018	958.81	-2541.19
35123	3/13/2015	-3500	3/29/2018	958.81	-2541.19

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited

Statement of Assets Retired

FORM- F14
in Rupees

Sl. No	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	2017-18 Date of withdrawal operations	Accumulated Depreciation on date of withdrawal#	Written down value on date of withdrawal
35124	3/13/2015	-3500	3/29/2018	958.81	-2541.19
35125	5/14/2015	-12000	3/29/2018	3104.23	-8895.77
35126	5/25/2015	-4500	3/29/2018	1151.92	-3348.08
35127	5/25/2015	-3500	3/31/2018	897.66	-2602.34
35128	11/13/2015	-4500	3/31/2018	963.81	-3536.19
35129	3/22/2017	-3500	3/15/2018	308.96	-3191.04
35130	4/1/2007	-23139.6	3/31/2018	16429.82	-6709.78
35131	4/1/2007	-23139.6	3/31/2018	15802.29	-7337.31
35132	4/1/2007	-23139.6	3/31/2018	15802.29	-7337.31
35133	4/1/2007	-23139.6	3/31/2018	15802.29	-7337.31
35134	4/1/2007	-153853.27	3/31/2018	106607.55	-47245.72
35135	2/3/2005	-8172.15	3/31/2018	6156.08	-2016.07
35136	12/31/2013	-2102262.9	3/31/2018	325633.64	-1776629.26
35137	12/31/2013	-564982.09	3/31/2018	87513.86	-477468.23
35138	5/1/2005	-62530.11	3/8/2018	28505.67	-34024.44
35139	5/1/2005	-62530.11	3/8/2018	28505.67	-34024.44
35140	5/1/2005	-62530.11	3/8/2018	28505.67	-34024.44
35141	3/27/2012	-38850	3/31/2018	38036.1	-813.9
35142	5/6/2015	-45259.5	3/15/2018	33050.63	-12208.87
35143	9/1/2015	-45259.5	3/31/2018	29003.8	-16255.7
35144	6/21/2017	-45255	3/31/2018	5849.19	-39405.81
35145	5/3/2017	-52813.65	3/31/2018	8008.05	-44805.6
35146	**Total**	**-471987029.7**		**291969220.3**	**-180017809.4**
	# Depreciation as per books				

BSES RAJDHANI POWER LTD.
NEW DELHI

BSES RAJDHANI POWER LIMITED

Current Assets & Liabilities — **FORM- F15**

in Rs. Cr.

Sl.No	Particulars	FY 2017-18	FY 2019-20
		Actual	Projection
A	**Current Assets, Loans and Advances**	9781	Shall be submitted in truing-up exercise of FY 2019-20
	Sundry Debtors	305	
	Inventories	28	
	Cash and Bank Balances	227	
	Loans and Advances	752	
	RA Recoverable	8470	
B	**Current Liabilities and Provisions**	10164	
	Current Liabilities	9971	
	Provisions	193	
C	**NET CURRENT ASSETS (= A - B)**	-383	

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED

Net Worth of Distribution Companies **FORM- F16**

in Rs. Cr.

	Particulars	FY 2017-18	FY 2019-20
		Actual	Projection
	Original Cost of FA	6194	
Add	CWIP	182	Shall be submitted based on Audited Numbers
Add	Net Current Assets	-383	
Less:	Depreciation	2573	
Less:	Loan Long term Outstanding	535	
Less:	CSD		
Less:	SLD	267	
Less:	Consumer Contribution	559	
	Net Worth	2059	
	Additional Capital Infusion during the year/dividend payment	0	
	Total Net Worth	2059	

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED **Form-F1a**

Energy Balance

S. No	Particulars	Calculation	FY 2017-18 Actual %	FY 2017-18 Actual MU	FY 2019-20 Projection %	FY 2019-20 Projection MU
1	**Energy Sales**					
	a) LT Sales		81%	9462	79%	10041
	b) HT Sales at 11kV		14%	1675	18%	2303
	c) HT Sales at 33kV/ EHT Sales		5%	551	3%	322
	Total Energy Sales			**11688**		**12666**
2	**Distribution Losses**					
	a) Distribution losses at 33kV level above		1.20%	6	1.20%	8
	b) Distribution losses in HT 11kV and LT system combined		11.59%	1284	10.65%	1322
	Total Distribution Losses		**9.94%**	**1291**	**9.50%**	**1330**
3	**Energy requirement at T-D boundary**					
	a) 11kV and LT energy requirement combined			12422		13666
	b) HT 33kV energy requirement			557		329
	Total energy requirement at T-D boundary			**12979**		**13995**
4	**Intra-State Transmission Losses**					
5	Energy requirement of EHT consumers					
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses			659		490
7	**Energy Requirement of Distribution Licensee**					
8	**Inter-State Transmission Losses**					
9	**Total Energy requirement**			**13638**		**14485**
10	**Total Energy available**			**15175**		**14925**
11	**Surplus / (Deficit)**			**1537**		**439**

BSES RAJDHANI POWER LTD. NEW DELHI

Allocation Statement - Revenue Requirement (for the year)			FORM- F17 in Rs. Cr.
Wheeling Business		**FY 2017-18 Actual**	**FY 2019-20 Projection**
	Expenditure		
A	Power Purchase Cost	-	-
B	O&M Expenses	517	587
C	Additional O&M Expenses	119	101
D	Other Expenses/ Statutory Levies	2	2
E	Depreciation	212	248
F	ROCE	503	562
G	**Total**	**1,352**	**1,500**
H	NTI	19	19
I	**ARR**	**1,333**	**1,481**
J	Carrying Cost		
K	**ARR with Carrying Cost**	**1,333**	**1,481**

BSES RAJDHANI POWER LTD. NEW DELHI

Allocation Statement - Revenue Requirement (for the year)			
			FORM- F18
			in Rs. Cr.
Retail Business		FY 2017-18 Actual	FY 2019-20 Projection
	Expenditure		
A	Power Purchase Cost	6,836	7,329
B	O&M Expenses	345	391
C	Additional O&M Expenses	79	68
D	Other Expenses/ Statutory Levies	1	1
E	Depreciation	56	66
F	ROCE	177	197
G	**Total**	**7,494**	**8,052**
H	NTI	109	109
I	**ARR**	**7,385**	**7,943**
J	Carrying Cost		
K	**ARR with Carrying Cost**	**7,385**	**7,943**

BSES RAJDHANI POWER LTD. NEW DELHI

Consumer Security Deposit

FORM- F19
in Rs. Cr.

S. No	Category	FY 2017-18 Actual			
		Opening Balance	Received	Disbursed/Utilised	Closing Balance
1	Domestic				
2	Non Domestic				
3	Public water works				
4	Public Lighting				
5	Industrial				
6	Agriculture				
7	Railway Traction				
8	DMRC				
9	Temporary Supply				
10	Others				
	TOTAL	**734**			**721**

BSES RAJDHANI POWER LTD. NEW DELHI

Investment Plan - Master

BSES Rajdhani Power Limited.

FORM- F20
in Rs. Cr.

Category	Status		Previous Year										
			FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
EHV Schemes	Submission	No of Schemes	12.0	56.0	30.0	51.0	56.0	35.0	37.0	18.0	18.0	41.0	34.0
		Cost in RsCrs	94.0	116.0	167.0	194.0	291.4	244.1	179.9	92.8	97.9	240.3	280.1
	Approval	No of Schemes	12.0	55.0	23.0	12.0	12.0	9.0	8.0	10.0	18.0	30.0	23.0
		Cost in RsCrs	92.0	96.0	79.0	74.8	89.1	40.6	17.3	65.0	94.2	177.6	242.0
Distribution Schemes	Submission	No of Schemes	780.0	1232.0	2561.0	1907.0	1167.0	933.0	1116.0	527.0	810.0	633.0	823.0
		Cost in RsCrs	203.0	233.3	475.0	466.1	258.3	269.1	342.3	112.1	115.6	144.3	154.9
	Approval	No of Schemes	780.0	1229.0	1328.0	579.0	551.0	606.0	949.0	475.0	810.0	629.0	822.0
		Cost in RsCrs	174.0	186.7	183.0	177.8	85.6	129.0	216.6	76.3	110.0	141.3	152.4
Other Schemes	Submission	No of Schemes	NA	NA	NA	NA	NA	NA	NA	3.0	4.0	5.0	6.0
		Cost in RsCrs	51.0	193.0	137.0	155.4	121.5	140.6	99.2	79.7	221.2	85.3	315.1
	Approval	No of Schemes	0.0	NA	0.0	NA	0.0	NA	NA	1.0	0.0	3.0	NA
		Cost in RsCrs	2.0	33.0	2.0	17.2	13.3	0.0	14.7	7.8	0.0	5.2	79.5
Deposit Schemes	Submission	No of Schemes	25.0	7.0	16.0	9.0	13.0	5.0	7.0	11.0	9.0	9.0	8.0
		Cost in RsCrs	92.0	8.0	87.0	23.5	115.0	18.5	30.3	71.5	49.9	151.8	2.2
	Approval	No of Schemes	24.0	5.0	15.0	9.0	13.0	5.0	7.0	11.0	9.0	9.0	7.0
		Cost in RsCrs	75.0	6.0	79.0	23.5	111.1	15.5	24.2	58.7	44.4	139.5	2.2
Total	Submission	No of Schemes	817.0	1295.0	2607.0	1967.0	1236.0	973.0	1160.0	559.0	841.0	688.0	871.0
		Cost in RsCrs	440.0	550.3	866.0	839.0	786.3	672.2	651.6	356.1	484.5	621.7	752.3
	Approval	No of Schemes	816.0	1289.0	1366.0	600.0	576.0	620.0	964.0	497.0	837.0	671.0	852.0
		Cost in RsCrs	343.0	321.7	343.0	293.2	299.0	185.0	272.7	207.9	248.7	463.6	476.0
Total Schemes		**% Approval (Cost Only)**	**78%**	**58%**	**40%**	**35%**	**38%**	**28%**	**42%**	**58%**	**51%**	**75%**	**63%**

*This contains IT & Communication DPR & Meters & Accessories

BSES RAJDHANI POWER LTD. NEW DELHI

District-wise AT&C Losses

Sl. No.	Particulars	Actual (Previous Year) FY 2017-18								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	ALAKNANDA	668	612	8.42%	477	7.80	481	7.86	616.74	7.69%
2	KHANPUR	556	504	9.30%	307	6.09	316	6.26	518.81	6.65%
3	SAKET	1,068	964	9.79%	705	7.32	709	7.36	969.22	9.28%
4	VASANT KUNJ	1,073	997	7.15%	778	7.80	780	7.83	999.43	6.88%
5	NEHRU PLACE	646	617	4.52%	534	8.66	527	8.54	607.74	5.94%
6	NIZAMUDDIN	692	645	6.77%	514	7.97	516	8.00	647.82	6.33%
7	SARITA VIHAR	1,099	972	11.57%	684	7.04	691	7.10	981.28	10.74%
8	RK PURAM	452	421	6.73%	331	7.85	331	7.86	421.90	6.64%
9	HAUZ KHAS	640	618	3.57%	503	8.15	504	8.16	618.60	3.42%
10	JANAK PURI	918	887	3.38%	662	7.46	664	7.49	890.59	3.03%
11	NAJAFGARH	518	348	32.69%	219	6.29	222	6.38	353.66	31.68%
12	JAFFARPUR	203	93	54.00%	57	6.10	59	6.29	96.23	52.61%
13	NANGLOI	620	579	6.72%	417	7.21	419	7.24	580.96	6.34%
14	MUNDKA	427	341	20.22%	258	7.56	260	7.64	344.01	19.45%
15	PUNJABI BAGH	493	455	7.81%	328	7.22	330	7.25	456.15	7.52%
16	TAGORE GARDEN	626	549	12.38%	374	6.81	373	6.80	548.35	12.45%
17	VIKAS PURI	927	821	12.38%	515	7.80	522	6.80	831.28	12.45%
18	VIKAS PURI (UTTAM NAGAR)									
19	VIKASPURI (MOHAN GARDEN)									
20	PALAM	656	604	7.83%	382	6.32	387.00	6.40	612.26	6.62%
21	DWARKA	695	662	4.84%	456	6.89	460.46	6.96	667.92	3.93%
	TOTAL	**12979**	**11688**	**9.94%**	**8502**	**7.27**	**8551**	**7.32**	**11,755.83**	**9.42%**

BSES RAJDHANI POWER LTD. NEW DELHI

Projection of Sales, Customers & Connected load for metered consumers

Form No: F22

S. No	Category	PY Actual FY 17-18 Sales (MU)	PY No. of Consumers	PY Connected Load (MW)	EY Projection FY 19-20 Projection of Sales (MU)	EY Projection of no. of Consumers	EY Projection of Connected Load (MW)
1	**Domestic**	**6,924.1**	**24,567,297**	**87,889**	**7,929**	**2,338,734**	**6,068**
1.1	**Domestic**	**6,689**	**24,506,106**	**84,966**	**7,664**	**2,333,745**	**5,859**
1.1.1	**Upto 2 KW Connected Load**	**1,861**	**10,865,588**	**18,394**	**2,137**	**1,034,743**	**1,268**
	0-200 Units	697	7,396,211	12,295	805	704,350	848
	201-400 Units	745	2,724,206	4,801	851	259,429	331
	401-800 Units	342	671,949	1,174	391	63,990	81
	801-1200 Units	54	58,062	98	62	5,529	7
	Above 1200 Units	23	15,160	25	29	1,444	2
1.1.2	**> 2 KW to ≤ 5 KW Connected Load**	**2,939**	**10,705,816**	**39,522**	**3,365**	**1,019,527**	**2,725**
	0-200 Units	501	4,640,118	16,535	579	441,884	1,140
	201-400 Units	1,091	3,823,390	14,103	1,247	364,106	973
	401-800 Units	1,022	1,920,391	7,503	1,168	182,881	517
	801-1200 Units	251	271,501	1,160	287	25,855	80
	Above 1200 Units	73	50,416	220	85	4,801	15
1.1.3	**Above 5 KW Connected Load (Upto 31.08.2017)**	**957**	**1,220,664**	**11,235**	**1,095**	**116,245**	**775**
	0-200 Units	16	211,107	1,861	19	20,104	128
	201-400 Units	57	192,637	1,519	65	18,345	105
	401-800 Units	208	359,058	2,866	239	34,194	198
	801-1200 Units	223	231,028	1,994	254	22,001	137
	Above 1200 Units	453	226,834	2,996	518	21,602	207
1.1.4	**> 5 KW to ≤ 15 KW Connected Load (w.e.f. 01.09.2**	**756**	**1,628,165**	**13,518**	**864**	**155,052**	**932**
	0-200 Units	42	436,018	3,529	49	41,523	243
	201-400 Units	146	483,931	3,715	167	46,085	256
	401-800 Units	263	462,797	3,878	299	44,073	267
	801-1200 Units	148	152,558	1,412	169	14,528	97
	Above 1200 Units	157	92,861	984	180	8,843	68
1.1.5	**> 15 KW to ≤ 25 KW Connected Load (w.e.f. 01.09**	**83**	**61,936**	**1,211**	**94**	**5,898**	**83**
	0-200 Units	0	6,523	126	1	621	9
	201-400 Units	1	4,864	93	2	463	6
	401-800 Units	7	11,583	222	8	1,103	15
	801-1200 Units	11	11,163	215	13	1,063	15
	Above 1200 Units	62	27,803	554	71	2,648	38
1.1.6	**> 25 KW Connected Load (w.e.f. 01.09.2017)**	**94**	**23,937**	**1,087**	**108**	**2,280**	**75**
	0-200 Units	0	1,163	45	0	111	3
	201-400 Units	0	813	28	0	77	2
	401-800 Units	1	1,773	61	1	169	4
	801-1200 Units	2	1,944	67	2	185	5
	Above 1200 Units	91	18,244	887	104	1,737	61
1.2	**Single Delivery Point on 11 KV CGHS**	180	2,627	2,504	**204**	**250**	**173**
1.3	**Hospital (11KV)**	30	133	154	**38**	**18**	**16**
1.4	**Worship (11KV)**	4	85	28			
1.4	**DVB Staff**	22	58,346	237	**23**	**4,721**	**20**
2	**Non Domestic**	3,141	3,702,395	29,012	3,370	360,184	2,642
2.1	**Non Domestic Low Tension**	1,953	3,691,731	20,796	1,929	359,088	1,887
	NDLT (Up to 10 KW)	673	3,199,555	9,154	601	309,958	820
	NDLT (10 kW to 140 kW)	1,223	489,626	11,169	1,222	48,824	1,017
	NDLT (Above 140 kW)	58	2,550	473	107	306	50
2.2	**Non Domestic High Tension (NDHT)**	1,187	10,664	8,216	1,441	1,096	755
3	**Industrial**	500	119,179	3,624	497	6,233	345
3.1	**Small Industrial Power (SIP)**	380	117,544	3,002	389	6,162	291
	SIP (Upto 10 KW)	24	45,651	217	31	2,777	27
	SIP (10 kW to 140 kW)	346	71,540	2,720	346	3,367	257
	SIP (Above 140 kW)	10	353	66	12	18	7
3.2	**Industrial Power on 11kV SPD for SIP Group**	-	-	-	-	-	-
3.3	**Large Ind.Power (LIP) (Supply at 11 kV)**	120	1,635	622	108	71	54
4	**Agriculture**	19	50,337	219	**25**	**5,544**	**28**
4.1	Agriculture	19	50,337	219			

BSES RAJDHANI POWER LTD. NEW DELHI

Projection of Sales, Customers & Connected load for metered consumers

Form No: F22

S. No	Category	PY Actual FY 17-18 Sales (MU)	PY Actual FY 17-18 No. of Consumers	PY Actual FY 17-18 Connected Load (MW)	EY Projection FY 19-20 Projection of Sales (MU)	EY Projection FY 19-20 Projection of no. of Consumers	EY Projection FY 19-20 Projection of Connected Load (MW)
	.						
5	**Mushroom Cultivation**	0	94	1	**0**	**11**	**0**
5.1	Mushroom Cultivation	0	94	1			
6	**Public Lighting**	153	17,792	238	154	3,212	46
6.1	Street Light (Metered)	47	14,553	236	37	2,658	45
6.2	Street Light (Unmetered)	106	815	-	117	376	-
6.3	Signals & Blinkers (Metered)	0	2,424	2	0	93	0
6.4	Signals & Blinkers (Unmetered)	-	-	-	0	84	-
7	**Delhi Jal Board (DJB)**	**226.2**	**38,897.0**	**1,458.2**	**243**	**1,579**	**116**
7.1	**DJB-Supply at LT**	**71.7**	**37,986.0**	**553.6**	**78**	**1,542**	**45**
7.1.1	DJB LT upto 10 KW	8	7,146	58	9	325	5
7.1.2	DJB LT between 10 KW to 140 KW	62	30,733	476	65	1,212	38
7.1.3	DJB LT Above 140 KW	2	107	19	4	4	2
7.2	**DJB (Supply at 11 KV and above)**	154	911	905	166	37	71
8	**Delhi International Airport Limited (DIAL)**	199	14	718	203	1	51
9	**Railway Traction**	22	12	153	-	-	-
10	**DMRC supply at 66 KV and 220KV**	331	103	598	118	13	16
11	**Temporary Supply**	**92.4**	**204,159.0**	**769.5**	**101**	**25,473**	**65**
11.1	for the Period of	**79.6**	**125,329.0**	**611.7**			
11.1.a	Less than 16 Days	**0.2**	**463.0**	**10.4**			
11.1.b	More than or Equal to 16 Days	**79.5**	**124,866.0**	**601.3**			
11.2	For Residential CGHS connections and other residential connections	**12.1**	**76,317.0**	**127.4**			
11.3	For religious functions of traditional and established characters and cultural activities	**0.7**	**2,513.0**	**30.4**			
11.4	For major construction projects	**-**	**-**	**-**			
11.5	For threshers	**-**	**-**	**-**			
11.5.a	During the threshing season for 30 days	**-**	**-**	**-**			
11.5.b	For extended period	**-**	**-**	**-**			
12	**Advertisement and Hoardings**	**2.1**	**10,980.0**	**21.1**	**2**	**696**	**1**
13	**Charging Stations for E-Richshaw/ E-Vehicle on Single Delivery Point (w.e.f. 01.09.2017)**	**3.2**	**1,756.0**	**6.4**	**10**	**404**	**4**
13.1	Supply at LT	**3.2**	**1,756.0**	**6.4**	**10**	**404**	**4**
13.2	Supply at HT	**-**	**-**	**-**			
14	**Self Consumption**	**14.6**	**3,722.0**	**113.6**	**13**	**721**	**11**
15	**Net metering**	**3.2**	**-**	**-**	**-**	**-**	**-**
16	**Enforcement**	**58.3**	**-**	**-**			
TOTAL		**11,688**	**28,716,737**	**124,821**	**12,666**	**2,742,805**	**9,392**

BSES RAJDHANI POWER LTD. NEW DELHI

Revenue from Proposed Tariff & Charges

Form F-23

Ensuing Year (FY 2019-20)

S. No	Particulars	Energy Sales (MU)	No. of Consumers	Load (MW)	Fixed Charges	Energy Charges	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
1	Domestic	7929	2338734	6068					
1.1	Domestic	7664	2333745	5859					
1.1.1	Upto 2 KW Connected Load	2137	1034743	1268					
	0-200 Units	805	704350	848					
	201-400 Units	851	259429	331					
	401-800 Units	391	63990	81					
	801-1200 Units	62	5529	7					
	Above 1200 Units	29	1444	2					
1.1.2	> 2 KW to ≤ 5 KW Connected Load	3365	1019527	2725					
	0-200 Units	579	441884	1140					
	201-400 Units	1247	364106	973					
	401-800 Units	1168	182881	517					
	801-1200 Units	287	25855	80					
	Above 1200 Units	85	4801	15					
1.1.3	Above 5 KW Connected Load (Upto 31.08.2017)	1095	116245	775					
	0-200 Units	19	20104	128					
	201-400 Units	65	18345	105					
	401-800 Units	239	34194	198					
	801-1200 Units	254	22001	137					
	Above 1200 Units	518	21602	207					
1.1.4	> 5 KW to ≤ 15 KW Connected Load (w.e.f. 01.09.20	864	155052	932					
	0-200 Units	49	41523	243					
	201-400 Units	167	46085	256					
	401-800 Units	299	44073	267					
	801-1200 Units	169	14528	97					
	Above 1200 Units	180	8843	68					
1.1.5	> 15 KW to ≤ 25 KW Connected Load (w.e.f. 01.09.	94	5898	83					
	0-200 Units	1	621	9					
	201-400 Units	2	463	6					
	401-800 Units	8	1103	15					
	801-1200 Units	13	1063	15					
	Above 1200 Units	71	2648	38					
1.1.6	> 25 KW Connected Load (w.e.f. 01.09.2017)	108	2280	75					
	0-200 Units	0	111	3					
	201-400 Units	0	77	2					
	401-800 Units	1	169	4					
	801-1200 Units	2	185	5					
	Above 1200 Units	104	1737	61					
1.2	Single Delivery Point on 11 KV CGHS	204	250	173					
	CGHS Connection								
1.3	Hospital (11KV)	38	18	16					

of both principal and interest component, on the past accumulated deficit on account of RA.

BSES RAJDHANI POWER LTD. NEW DELHI

Revenue from Proposed Tariff & Charges

Form F-23

S. No	Particulars	Ensuing Year (FY 2019-20) Energy Sales (MU)	No. of Consumers	Load (MW)	Fixed Charges	Energy Charges	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
1.4	Worship (11KV)	0	0	0					
1.5	DVB Staff	23	4721	20					
2	Non Domestic	3370	360184	2642					
2.1	Non Domestic Low Tension	1929	359088	1887					
	NDLT (Up to 10 KW)	601	309958	820					
	NDLT (10 kW to 140 kW)	1222	48824	1017					
	NDLT (Above 140 kW)	107	306	50					
2.2	Non Domestic High Tension (NDHT)	1441	1096	755					
3	Industrial	497	6233	345					
3.1	Small Industrial Power (SIP)	389	6162	291					
	SIP (Upto 10 KW)	31	2777	27					
	SIP (10 kW to 140 kW)	346	3367	257					
	SIP (Above 140 kW)	12	18	7					
3.2	Industrial Power on 11kV SPD for SIP Group	0	0	0					
3.3	Large Ind. Power (LIP) (Supply at 11 kV)	108	71	54					
4	Agriculture	25	5544	28					
4.1	Agriculture	0	0	0					
5	Mushroom Cultivation	0	11	0					
5.1	Mushroom Cultivation	0	0	0					
6	Public Lighting	154	3212	46					
6.1	Street Light (Metered)	37	2658	45					
6.2	Street Light (Unmetered)	117	376	0					
6.3	Signals & Blinkers (Metered)	0	93	0					
6.4	Signals & Blinkers (Unmetered)	0	84	0					
7	Delhi Jal Board (DJB)	243	1579	116					
7.1	DJB-Supply at LT	78	1542	45					
7.1.1	DJB LT upto 10 KW	9	325	5					
7.1.2	DJB LT between 10 KW to 140 KW	65	1212	38					
7.1.3	DJB LT Above 140 KW	4	4	2					
7.2	DJB (Supply at 11 KV and above)	166	37	71					
8	Delhi International Airport Limited (DIAL)	203	1	51					
9	Railway Traction	0	0	0					

w suitable tariff hike to make cost reflective during FY 2018-19, apart from a suitable surcharge towards recovery o

BSES RAJDHANI POWER LTD. NEW DELHI

Revenue from Proposed Tariff & Charges

Form F-23

S. No	Particulars	Ensuing Year (FY 2019-20)							
		Energy Sales (MU)	No. of Consumers	Load (MW)	Fixed Charges	Energy Charges	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
10	DMRC supply at 66 KV and 220KV	118	13	16	The Hon'ble Commission is requested to allow				
11	Temporary Supply	101	25473	65					
11.1	for the Period of	0	0	0					
11.1.a	Less than 16 Days	0	0	0					
11.1.b	More than or Equal to 16 Days	0	0	0					
11.2	For Residential CGHS	0	0	0					
11.3	For religious functions	0	0	0					
11.4	For major construction projects	0	0	0					
11.5	For threshers	0	0	0					
11.5.a	During the threshing season for 30 days	0	0	0					
11.5.b	For extended period	0	0	0					
12	Advertisement and Hoardings	2	696	1					
13	Charging Stations for E-Richshaw/ E-Vehicle on Single Delivery Point (w.e.f. 01.09.2017)	10	404	4					
13.1	Supply at LT	10	404	4					
13.2	Supply at HT	0	0	0					
14	Self Consumption	13	721	11					
15	Net metering	0	0	0					
16	Enforcement	0	0	0					
TOTAL		12666	2742805	9392					

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Form 2.1a for FY 17-18

Applicable Tariff (New) from 01/09/2017; For the Period; As on the last date of the Period

S.No	Tariff Category	Fixed Charges Tariff	Fixed Charges Unit	Energy Charges Tariff	Energy Charges Unit	Avg No of days Billed during the Period	Billing factor	Total Sanctioned Load (MW/MKVA)	Total No of Consumers (No.)	Total Bill Raised: Sanctioned Load/Contracted Demand (MW/MKVA)	Total Bills (No.)	Total Sales (MU)	Total Sales (MKVAh)
1	**Domestic**					31	1.0	5,658.0	2,111,317	87,889.2	24,567,297	7,017.7	-
1.1	**Domestic**					31	1.0	5,415.3	2,106,371	84,966.1	24,506,106	6,780.0	-
1.1.1	**Upto 2 KW Connected Load**					31	1.0	2,169.5	1,570,267	18,394	10,865,588	1,890.6	-
	0-200 Units	20	Rs/kW/Month	4.00	Rs/KWh	31	1.0			12,295	7,396,211	712.0	-
	201-400 Units	20	Rs/kW/Month	5.95	Rs/KWh	31	1.0			4,801	2,724,206	753.0	-
	401-800 Units	20	Rs/kW/Month	7.30	Rs/KWh	31	1.0			1,174	671,949	345.7	-
	801-1200 Units	20	Rs/kW/Month	8.10	Rs/KWh	31	1.0			98	58,062	54.7	-
	Above 1200 Units	20	Rs/kW/Month	8.75	Rs/KWh	31	1.0			25	15,160	25.2	-
1.1.2	**> 2 KW to ≤ 5 KW Connected Load**					31	1.0	1,006.9	295,143	39,522	10,705,816	2,977.3	-
	0-200 Units	35	Rs/kW/Month	4.00	Rs/KWh	31	1.0			16,535	4,640,118	512.1	-
	201-400 Units	35	Rs/kW/Month	5.95	Rs/KWh	31	1.0			14,103	3,823,390	1,103.0	-
	401-800 Units	35	Rs/kW/Month	7.30	Rs/KWh	31	1.0			7,503	1,920,391	1,032.9	-
	801-1200 Units	35	Rs/kW/Month	8.10	Rs/KWh	30	1.0			1,160	271,501	253.7	-
	Above 1200 Units	35	Rs/kW/Month	8.75	Rs/KWh	30	1.0			220	50,416	75.6	-
1.1.3	**Above 5 KW Connected Load (Upto 31.08.2017)**									11,235	1,220,664	968.4	-
	0-200 Units	25	Rs/kW/Month	4.00	Rs/KWh	31	1.0			1,861	211,107	17.0	-
	201-400 Units	25	Rs/kW/Month	5.95	Rs/KWh	30	1.0			1,519	192,637	57.8	-
	401-800 Units	25	Rs/kW/Month	7.30	Rs/KWh	30	1.0			2,866	359,058	211.0	-
	801-1200 Units	25	Rs/kW/Month	8.10	Rs/KWh	30	1.0			1,994	231,028	224.7	-
	Above 1200 Units	25	Rs/kW/Month	8.75	Rs/KWh	30	1.0			2,996	226,834	457.9	-
1.1.4	**> 5 KW to ≤ 15 KW Connected Load (w.e.f. 01.09.2017)**					31	1.0	1,910.5	228,733	13,518	1,628,165	764.7	-
	0-200 Units	45	Rs/kW/Month	4.00	Rs/KWh	31	1.0			3,529	436,018	43.4	-
	201-400 Units	45	Rs/kW/Month	5.95	Rs/KWh	31	1.0			3,715	483,931	147.8	-
	401-800 Units	45	Rs/kW/Month	7.30	Rs/KWh	31	1.0			3,878	462,797	264.8	-
	801-1200 Units	45	Rs/kW/Month	8.10	Rs/KWh	31	1.0			1,412	152,558	149.6	-
	Above 1200 Units	45	Rs/kW/Month	8.75	Rs/KWh	31	1.0			984	92,861	159.2	-
1.1.5	**> 15 KW to ≤ 25 KW Connected Load (w.e.f. 01.09.2017)**					31	1.0	172.3	8,808	1,211	61,936	83.4	-
	0-200 Units	60	Rs/kW/Month	4.00	Rs/KWh	31	1.0			126	6,523	0.5	-
	201-400 Units	60	Rs/kW/Month	5.95	Rs/KWh	31	1.0			93	4,864	1.5	-
	401-800 Units	60	Rs/kW/Month	7.30	Rs/KWh	31	1.0			222	11,583	7.2	-
	801-1200 Units	60	Rs/kW/Month	8.10	Rs/KWh	31	1.0			215	11,163	11.4	-
	Above 1200 Units	60	Rs/kW/Month	8.75	Rs/KWh	31	1.0			554	27,803	62.9	-
1.1.6	**> 25 KW Connected Load (w.e.f. 01.09.2017)**					31	1.0	156.1	3,420	1,087	23,937	95.6	-
	0-200 Units	100	Rs/kW/Month	4.00	Rs/KWh	31	1.0			45	1,163	0.1	-
	201-400 Units	100	Rs/kW/Month	5.95	Rs/KWh	31	1.0			28	813	0.2	-
	401-800 Units	100	Rs/kW/Month	7.30	Rs/KWh	31	1.0			61	1,773	1.1	-
	801-1200 Units	100	Rs/kW/Month	8.10	Rs/KWh	31	1.0			67	1,944	2.0	-
	Above 1200 Units	100	Rs/kW/Month	8.75	Rs/KWh	31	1.0			887	18,244	92.2	-
1.2	**Single Delivery Point on 11 KV for GHS**	40	Rs/kW/Month	6.00	Rs/KWh	31	1.0	208.7	219	2,504	2,627	180.6	-
1.3	**Hospital (11KV)**					-	#DIV/0!	12.6	11	154	133	30.9	-
1.4	**Worship (11KV)**					-	#DIV/0!	2.3	7	28	85	4.2	-
1.4	**DVB Staff**					-	#DIV/0!	19.1	4,709	237	58,346	21.9	-
2	**Non Domestic**					-	#DIV/0!	2,540.8	332,578	29,012.0	3,702,395	3,345.3	2,794.0
2.1	**Non Domestic Low Tension**					-	#DIV/0!	1,831.8	331,646	20,796	3,691,731	2,002.7	1,398.7
	NDLT (Up to 10 KW)	115	Rs/KW/Month	8.80	Rs/KWh	-	#DIV/0!	793.4	286,980	9,154	3,199,555	690.5	0.0
	NDLT (>10 kW/11kVA & ≤ 140 kW/150kVA)	130	Rs/KVA/Month	8.50	Rs/KVAh	-	#DIV/0!	998.7	44,452	11,169	489,626	1,253.2	1,336.6
	NDLT (> 140 kW/150kVA (400 volts)	160	Rs/KVA/Month	9.95	Rs/KVAh	-	#DIV/0!	39.6	214	473	2,550	58.9	62.1
2.2	**Non Domestic High Tension (NDHT) (For supply at 11 kV and above (for load > 100 kW/108 kVA)**	130	Rs/KVA/Month	8.40	Rs/KVAh	-	#DIV/0!	709.0	932	8,216	10,664	1,342.6	1,395.3
3	**Industrial**					-	#DIV/0!	266.1	6,031	3,624.0	119,179	510.4	512.0
3.1	**Small Industrial Power (SIP) (Less than 200 kW/215 kVA)**					-	#DIV/0!	213.5	5,895	3,002	117,544	389.6	387.5
	SIP (Up to 10 KW/11kVA)	100	Rs/KW/Month	8.45	Rs/KWh	-	#DIV/0!	5.4	1,104	217	45,651	24.5	0.0
	SIP (> 10 kW/11kVA & ≤ 140 kW/150kVA)	125	Rs/KVA/Month	7.90	Rs/KVAh	-	#DIV/0!	202.7	4,762	2,720	71,540	354.8	376.5
	SIP (Above 140 kW/150kVA (400 volts))	160	Rs/KVA/Month	9.50	Rs/KVAh	-	#DIV/0!	5.4	29	66	353	10.2	10.9
3.2	**Industrial Power on 11kV on SPD for Group of SIP Consumer**	110	Rs/KVA/Month	7.10	Rs/KVAh			-	-	-	-	-	-
3.3	**Large Industrial Power (LIP) (Supply at 11 kV and above)**	130	Rs/KVA/Month	7.40	Rs/KVAh	-	#DIV/0!	52.6	136	622	1,635	120.8	124.5
4	**Agriculture**							20.7	5,409	218.6	50,337	23.5	0.2
4.1	**Agriculture**	20	Rs/KW/Month	2.75	Rs/KWh		#DIV/0!	20.7	5,409	219	50,337	23.5	0.2
5	**Mushroom Cultivation**							0.1	11	0.9	94	0.2	-
5.1	**Mushroom Cultivation**	40	Rs/KW/Month	5.50	Rs/KWh			0.1	11	0.9	94	0.2	-
6	**Public Lighting**					-	#DIV/0!	47.7	5,542	238	17,792	150.8	-
6.1	Street Light (Metered)			7.30	Rs/KWh	-	#DIV/0!	46.4	5,133	236	14,553	47.9	-
6.2	Street Light (Unmetered)			7.80	Rs/KWh			1.0	174	-	815	102.7	-
6.3	Signals & Blinkers (Metered)			7.30	Rs/KWh		#DIV/0!	0.2	233	2	2,424	0.3	-
6.4	Signals & Blinkers (Unmetered)			7.80	Rs/KWh			0.0	2	-	-	-	-
7	**Delhi Jal Board (DJB)**					-	#DIV/0!	120.1	3,268	1,458	38,897	233.9	245.7
7.1	**DJB-Supply at LT**					-	#DIV/0!	46.4	3,193	554	37,986	73.4	74.2
7.1.1	DJB LT upto 10 KW	100	Rs/KW/Month	8.00	Rs/KWh	-	#DIV/0!	4.7	590	58	7,146	8.2	-
7.1.2	DJB LT (> 10 kW/11kVA & <= 140 kW/150kVA)	115	Rs/KVA/Month	7.80	Rs/KVAh	-	#DIV/0!	40.1	2,594	476	30,733	63.2	71.9
7.1.3	DJB LT (> 140 kW/150kVA (400 volts)	160	Rs/KVA/Month	9.30	Rs/KVAh		#DIV/0!	1.6	9	19	107	2.1	2.2
7.2	**DJB (Supply at 11 KV and above)**	130	Rs/KVA/Month	7.20	Rs/KVAh	-	#DIV/0!	73.7	75	905	911	160.5	171.6
8	**Delhi International Airport Limited (DIAL)**	160	Rs/KVA/Month	7.90	Rs/KVAh	-	#DIV/0!	51.3	1	718	14	263.9	266.5
9	**Railway Traction**	160	Rs/KVA/Month	6.80	Rs/KVAh	-	#DIV/0!	12.8	1	153	12	21.8	22.0
10	**DMRC supply at 66 KV and 220KV**	130	Rs/KVA/Month	6.10	Rs/KVAh	-	#DIV/0!	50.6	9	598	103	329.5	329.7
11	**Temporary Supply**					31	1.0	-	-	769	204,159	97.6	66.5
11.1	for the Period of					32	1.0	-	-	612	125,329	84.1	66.5
11.1.a	Less than 16 Days							-	-	10	463	0.2	0.2
11.1.b	More than or Equal to 16 Days					32	1.0	-	-	601	124,866	83.9	66.2
11.2	For Residential Cooperative group husing connections and other residential connections					31	1.0	-	-	127	76,317	12.6	-
11.3	For religious functions of traditional and established characters and cultural activities							-	-	30	2,513	0.9	-
11.4	For major construction projects							-	-	-	-	-	-
11.5	For threshers							-	-	-	-	-	-
11.5.a	During the threshing season for 30 days							-	-	-	-	-	-
11.5.b	For extended period							-	-	-	-	-	-
12	**Advertisement and Hoardings**	600	Rs/Mth/Hoarding	11.20	Rs/KVAh	32	1.0	1.6	863	21	10,980	2.2	2.4
13	**Charging Stations for E-Richshaw/ E-Vehicle on Single Delivery Point (w.e.f. 01.09.2017)**						1.0	1.3	370	6.4	1,756.0	3.3	-
13.1	Supply at LT			5.50	Rs/KWh		1.0	1.3	370	6	1,756	3.3	-
13.2	Supply at HT			5.00	Rs/KWh			-	-	-	-	-	-
14	**Self Consumption**					29	1.1	0.3	5	114	3,722	15.3	16.1
15	**Net Metering**											3.2	
16	**Enforcement**											58.3	
TOTAL						27	1.2	8,771.3	2,465,405	124,821	28,716,737	12,077.0	4,255.1

Revenue from Current Billing (Rs Cr.)

S.No	Tariff Category	Fixed charges	Energy charges	Other charges	PPAC Amount	RA Srchg (Fixed)	RA Srchg (Energy)	Electricity Tax	Peak Srchg	Off Peak Rebate	Subsidy	PT Srchg (Energy)	PT Srchg (Fixed)
1	Domestic	276.1	3,755.8	(0.1)	0.0	22.1	300.5	203.8	-	-	728.1	56.4	6.6
1.1	Domestic	269.0	3,610.7	(0.1)	0.0	21.5	288.8	196.0	-	-	728.1	54.2	6.3
1.1.1	Upto 2 KW Connected Load	39.8	869.9	(0.0)	0.0	3.2	69.6	47.3	-	-	313.2	13.6	0.8
	0-200 Units	26.7	284.8	(0.0)	0.0	2.1	22.8	15.5	-	-	142.6	6.6	0.6
	201-400 Units	10.3	341.5	(0.0)	0.0	0.8	27.3	18.6	-	-	170.1	4.8	0.1
	401-800 Units	2.6	190.0	(0.0)	0.0	0.2	15.2	10.3	-	-	0.5	1.8	0.0
	801-1200 Units	0.2	35.2	(0.0)	0.0	0.0	2.8	1.9	-	-	0.0	0.3	0.0
	Above 1200 Units	0.1	18.4	(0.0)	-	0.0	1.5	1.0	-	-	0.0	0.1	0.0
1.1.2	> 2 KW to ≤ 5 KW Connected Load	124.7	1,504.1	(0.0)	0.0	10.0	120.3	81.7	-	-	355.5	21.9	2.8
	0-200 Units	55.2	204.8	(0.0)	0.0	4.4	16.4	11.1	-	-	102.6	5.4	1.5
	201-400 Units	44.8	506.0	(0.0)	0.0	3.6	40.5	27.5	-	-	251.9	9.4	1.0
	401-800 Units	21.2	575.7	(0.0)	0.0	1.7	46.1	31.3	-	-	0.9	5.7	0.3
	801-1200 Units	2.9	163.1	(0.0)	0.0	0.2	13.0	8.8	-	-	0.0	1.1	0.0
	Above 1200 Units	0.5	54.4	(0.0)	0.0	0.0	4.4	2.9	-	-	0.0	0.3	0.0
1.1.3	Above 5 KW Connected Load (Upto 31.08.2017)	27.6	648.4	(0.1)	0.0	2.2	51.9	35.0	-	-	16.5	-	-
	0-200 Units	4.6	6.8	(0.0)	0.0	0.4	0.5	0.4	-	-	3.2	-	-
	201-400 Units	3.7	27.0	(0.0)	0.0	0.3	2.2	1.5	-	-	13.2	-	-
	401-800 Units	7.0	120.9	(0.0)	0.0	0.6	9.7	6.5	-	-	0.1	-	-
	801-1200 Units	4.9	146.0	(0.0)	0.0	0.4	11.7	7.9	-	-	0.0	-	-
	Above 1200 Units	7.4	347.8	(0.0)	0.0	0.6	27.8	18.8	-	-	0.0	-	-
1.1.4	> 5 KW to ≤ 15 KW Connected Load (w.e.f. 01.09.2017)	59.9	449.4	(0.0)	0.0	4.8	35.9	24.5	-	-	42.3	14.4	2.1
	0-200 Units	15.9	17.4	(0.0)	0.0	1.3	1.4	0.9	-	-	8.4	0.6	0.6
	201-400 Units	16.8	68.5	(0.0)	0.0	1.3	5.5	3.7	-	-	33.8	2.4	0.6
	401-800 Units	17.1	149.5	(0.0)	0.0	1.4	12.0	8.1	-	-	0.1	5.0	0.6
	801-1200 Units	6.0	96.9	(0.0)	-	0.5	7.7	5.3	-	-	0.0	3.0	0.2
	Above 1200 Units	4.1	117.1	(0.0)	-	0.3	9.4	6.4	-	-	0.0	3.3	0.1
1.1.5	> 15 KW to ≤ 25 KW Connected Load (w.e.f. 01.09.2017)	7.0	60.8	(0.0)	0.0	0.6	4.9	3.3	-	-	0.4	1.9	0.2
	0-200 Units	0.7	0.2	(0.0)	0.0	0.1	0.0	0.0	-	-	0.1	0.0	0.0
	201-400 Units	0.5	0.7	(0.0)	-	0.0	0.1	0.0	-	-	0.3	0.0	0.0
	401-800 Units	1.3	4.1	(0.0)	-	0.1	0.3	0.2	-	-	0.0	0.1	0.0
	801-1200 Units	1.3	7.4	(0.0)	-	0.1	0.6	0.4	-	-	-	0.3	0.0
	Above 1200 Units	3.1	48.4	(0.0)	-	0.2	3.9	2.6	-	-	0.0	1.5	0.1
1.1.6	> 25 KW Connected Load (w.e.f. 01.09.2017)	10.0	78.1	(0.0)	-	0.8	6.2	4.3	-	-	0.1	2.4	0.4
	0-200 Units	0.4	0.0	(0.0)	-	0.0	0.0	0.0	-	-	0.0	0.0	0.0
	201-400 Units	0.3	0.1	(0.0)	-	0.0	0.0	0.0	-	-	0.1	0.0	0.0
	401-800 Units	0.6	0.6	(0.0)	-	0.0	0.1	0.0	-	-	0.0	0.0	0.0
	801-1200 Units	0.6	1.3	(0.0)	-	0.1	0.1	0.1	-	-	-	0.0	0.0
	Above 1200 Units	8.1	76.0	(0.0)	-	0.6	6.1	4.1	-	-	0.0	2.3	0.3
1.2	Single Delivery Point on 11 KV for GHS	5.3	108.4	-	-	0.4	8.7	5.9	-	-	-	1.7	0.2
1.3	Hospital (11KV)	1.0	27.0	-	-	0.1	2.2	1.5	-	-	-	0.4	0.0
1.4	Worship (11KV)	0.2	3.7	-	-	0.0	0.3	0.2	-	-	-	0.1	0.0
1.4	DVB Staff	0.7	6.1	-	0.0	0.1	0.5	0.3	-	-	-	0.1	0.0
2	Non Domestic	370.2	2,981.9	1.4	0.0	29.6	240.7	161.5	58.1	(28.3)	0.1	49.5	7.6
2.1	Non Domestic Low Tension	272.5	1,809.8	3.5	0.0	21.8	145.8	98.8	22.7	(9.3)	0.1	30.7	5.7
	NDLT (Up to 10 KW)	107.7	610.4	2.1	0.0	8.6	48.8	33.1	-	-	0.1	10.4	2.3
	NDLT (>10 kW/11kVA & ≤ 140 kW/150kVA)	157.4	1,137.6	1.3	0.0	12.6	92.0	62.3	20.6	(8.5)	0.0	19.3	3.3
	NDLT (> 140 kW/150kVA (400 volts)	7.5	61.8	0.0	-	0.6	5.0	3.4	2.1	(0.9)	-	1.0	0.1
2.2	Non Domestic High Tension (NDHT)	97.6	1,172.0	(2.1)	-	7.8	94.9	62.6	35.4	(18.9)	-	18.8	1.8
3	Industrial	46.8	420.7	1.0	0.0	3.7	34.1	23.1	10.0	(4.3)	-	7.4	1.0
3.1	Small Industrial Power (SIP)	38.4	328.6	1.0	0.0	3.1	26.7	18.1	7.6	(2.9)	-	5.7	0.8
	SIP (Up to 10 KW/11kVA)	2.4	20.7	0.2	0.0	0.2	1.7	1.1	-	-	-	0.3	0.0
	SIP (> 10 kW/11kVA & ≤ 140 kW/150kVA)	34.8	297.4	0.8	0.0	2.8	24.2	16.4	7.3	(2.8)	-	5.2	0.7
	SIP (Above 140 kW/150kVA (400 volts))	1.2	10.4	0.0	-	0.1	0.8	0.6	0.3	(0.1)	-	0.2	0.0
3.2	Industrial Power on 11kV on SPD for Group of SIP Consumer	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Large Industrial Power (LIP)	8.4	92.2	0.0	0.0	0.7	7.4	5.0	2.4	(1.4)	-	1.7	0.1
4	Agriculture	0.7	6.6	0.0	0.0	0.1	0.5	0.4	-	-	0.0	0.1	0.0
4.1	Agriculture	0.7	6.6	0.0	0.0	0.1	0.5	0.4	-	-	0.0	0.1	0.0
5	Mushroom Cultivation	0.0	0.1	0.0	-	0.0	0.0	0.0	-	-	-	0.0	0.0
5.1	Mushroom Cultivation	0.0	0.1	0.0	-	0.0	0.0	0.0	-	-	-	0.0	0.0
6	Public Lighting	-	115.7	-	0.0	-	9.3	1.5	-	-	-	1.9	0.0
6.1	Street Light (Metered)	-	35.0	-	0.0	-	2.8	1.4	-	-	-	0.7	-
6.2	Street Light (Unmetered)	-	80.5	-	-	-	6.4	0.0	-	-	-	1.2	0.0
6.3	Signals & Blinkers (Metered)	-	0.2	-	0.0	-	0.0	0.0	-	-	-	0.0	-
6.4	Signals & Blinkers (Unmetered)	-	-	-	-	-	-	-	-	-	-	-	-
7	Delhi Jal Board (DJB)	16.9	188.3	(0.7)	0.0	1.3	15.0	10.1	2.9	(3.4)	-	3.4	0.3
7.1	DJB-Supply at LT	6.5	64.7	(0.7)	0.0	0.5	5.1	3.5	0.2	(0.4)	-	1.2	0.1
7.1.1	DJB LT upto 10 KW	0.6	6.6	(0.1)	-	0.0	0.5	0.4	-	-	-	0.1	0.0
7.1.2	DJB LT (> 10 kW/11kVA & <= 140 kW/150kVA)	5.7	56.1	(0.7)	0.0	0.5	4.4	3.0	0.2	(0.3)	-	1.0	0.1
7.1.3	DJB LT (> 140 kW/150kVA (400 volts)	0.3	2.1	0.0	-	0.0	0.2	0.1	0.0	(0.1)	-	0.0	0.0
7.2	DJB (Supply at 11 KV and above)	10.4	123.5	0.1	-	0.8	9.9	6.7	2.6	(3.0)	-	2.2	0.2
8	Delhi International Airport Limited (DIAL)	11.1	210.5	(5.2)	-	0.9	16.5	11.1	5.6	(4.4)	-	2.9	0.2
9	Railway Traction	2.8	15.0	(0.4)	-	0.2	1.2	-	0.4	(0.3)	-	0.3	0.1
10	DMRC supply at 66 KV and 220KV	9.2	201.1	(5.1)	-	0.7	15.9	0.0	6.0	(3.0)	-	3.7	0.2
11	Temporary Supply	9.4	106.3	0.4	0.0	0.8	8.5	5.8	1.5	(1.1)	-	1.8	0.2
11.1	for the Period of	9.0	98.8	0.4	0.0	0.7	7.9	5.4	1.5	(1.1)	-	1.7	0.2
11.1.a	Less than 16 Days	0.1	0.3	0.0	-	0.0	0.0	0.0	0.0	(0.0)	-	0.0	0.0
11.1.b	More than or Equal to 16 Days	8.9	98.5	0.4	0.0	0.7	7.9	5.4	1.5	(1.1)	-	1.7	0.2
11.2	For Residential Cooperative group husing connections and other residential connections	0.4	6.8	(0.0)	0.0	0.0	0.5	0.4	-	-	-	0.1	0.0
11.3	For religious functions of traditional and established characters and cultural activities	0.0	0.7	-	-	0.0	0.1	0.0	-	-	-	0.0	0.0
11.4	For major construction projects	-	-	-	-	-	-	-	-	-	-	-	-
11.5	For threshers	-	-	-	-	-	-	-	-	-	-	-	-
11.5.a	During the threshing season for 30 days	-	-	-	-	-	-	-	-	-	-	-	-
11.5.b	For extended period	-	-	-	-	-	-	-	-	-	-	-	-
12	Advertisement and Hoardings	1.4	2.7	(0.0)	0.0	0.1	0.2	0.1	-	-	-	0.1	0.0
13	Charging Stations for E-Richshaw/ E-Vehicle on Single Delivery Point (w.e.f. 01.09.2017)	-	1.8	-	-	-	0.1	0.1	-	-	-	0.1	-
13.1	Supply at LT	-	1.8	-	-	-	0.1	0.1	-	-	-	0.1	-
13.2	Supply at HT	-	-	-	-	-	-	-	-	-	-	-	-
14	Self Consumption	1.8	14.3	0.1	-	0.1	1.1	0.8	0.1	(0.1)	-	0.2	0.0
15	Net Metering		1.6										
16	Enforcement		46.4				3.5	1.9				0.1	
TOTAL		746.5	8,068.8	(8.6)	0.1	59.7	647.2	420.3	84.6	(44.7)	728.2	127.9	16.1

Adjustments; Total Revenue from Applicable Tariff

S.No	Tariff Category	Number of Bills (No.)	Total Sales (MU)	Total Sales (MKVAh)	Fixed charges (Rs Cr.)	Energy Charges (Rs Cr.)	Other charges (Rs Cr.)	PPAC Amount (Rs Cr.)	RA Srchg (Fixed) (Rs Cr.)	RA Srchg (Energy) (Rs Cr.)	E-tax (Rs Cr.)	Subsidy (Rs Cr.)	PT Srchg (Energy) (Rs Cr.)	PT Srchg (Fixed) (Rs Cr.)	Net Sales (MU)	Full Year Revenue Including Subsidy but excluding Surcharge and Etax (Rs Cr.)	Total Amount Billed including Etax and Surcharge (Rs Cr.)	Average Tariff (Rs./Kwh)	Collection (Rs. Cr.)
1	Domestic	39,795.0	(93.5)	0.1	(1.1)	(51.9)	(0.5)	(0.2)	(0.1)	(4.2)	(2.8)	(4.8)	(0.5)	(0.0)	6,924.1	3,978.1	4,559.9	5.75	3,775.1
1.1	Domestic	38,213.0	(90.9)	0.1	(1.1)	(50.1)	(0.5)	(0.2)	(0.1)	(4.0)	(2.7)	(8.0)	(0.4)	(0.0)	6,689.1	3,827.6	4,387.2	5.72	
1.1.1	Upto 2 KW Connected Load	21,539	(29.6)	0.1	(0.4)	(14.8)	(0.3)	(0.2)	(0.0)	(1.2)	(0.8)	(3.1)	(0.1)	0.0	1,861.0	894.0	1,026.2	4.80	
	0-200 Units	17,255	(15.1)	0.1	(0.4)	(7.1)	(0.3)	(0.2)	(0.0)	(0.6)	(0.4)	(1.5)	(0.1)	0.0	696.8	303.5	350.0	4.36	
	201-400 Units	2,101	(7.7)	-	(0.0)	(3.6)	0.0	(0.0)	(0.0)	(0.3)	(0.2)	(1.4)	(0.0)	(0.0)	745.3	348.3	399.4	4.67	
	401-800 Units	1,281	(3.9)	-	(0.0)	(2.1)	0.0	(0.0)	(0.0)	(0.2)	(0.1)	(0.2)	(0.0)	(0.0)	341.8	190.4	217.7	5.57	
	801-1200 Units	418	(1.0)	-	(0.0)	(0.6)	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	53.7	34.8	39.7	6.47	
	Above 1200 Units	484	(1.9)	-	(0.0)	(1.5)	-	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	23.3	17.0	19.4	7.27	
1.1.2	> 2 KW to ≤ 5 KW Connected Load	13,062.0	(38.8)	-	(0.3)	(20.4)	(0.1)	(0.0)	(0.0)	(1.6)	(1.1)	(4.2)	(0.2)	(0.0)	2,938.5	1,607.9	1,841.7	5.47	
	0-200 Units	6,175	(11.1)	-	(0.2)	(5.0)	(0.1)	(0.0)	(0.0)	(0.4)	(0.3)	(1.9)	(0.1)	(0.0)	501.0	254.7	292.8	5.08	
	201-400 Units	3,096	(11.8)	-	(0.1)	(5.7)	0.0	(0.0)	(0.0)	(0.5)	(0.3)	(1.9)	(0.1)	(0.0)	1,091.2	545.0	626.1	4.99	
	401-800 Units	2,565	(10.6)	-	(0.1)	(6.0)	0.0	(0.0)	(0.0)	(0.5)	(0.3)	(0.4)	(0.0)	(0.0)	1,022.3	590.9	675.1	5.78	
	801-1200 Units	678	(2.7)	-	(0.0)	(1.7)	-	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	251.0	164.3	187.3	6.54	
	Above 1200 Units	548	(2.5)	-	(0.0)	(1.9)	0.0	(0.0)	(0.0)	(0.2)	(0.1)	(0.0)	(0.0)	(0.0)	73.1	53.0	60.4	7.25	
1.1.3	Above 5 KW Connected Load (Upto 31.08.2017)	1,265.0	(11.9)	-	(0.1)	(7.9)	(0.0)	(0.0)	(0.0)	(0.6)	(0.4)	(0.3)	-	-	956.5	667.9	755.9	6.98	
	0-200 Units	310	(1.3)	-	(0.0)	(0.7)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(0.1)	-	-	15.7	10.6	11.7	6.73	
	201-400 Units	157	(1.2)	-	(0.0)	(0.6)	0.0	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	-	-	56.6	30.0	33.9	5.30	
	401-800 Units	305	(2.9)	-	(0.0)	(1.7)	0.0	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	-	-	208.2	126.2	142.7	6.06	
	801-1200 Units	212	(2.1)	-	(0.0)	(1.4)	0.0	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	-	-	222.6	149.5	169.3	6.72	
	Above 1200 Units	281	(4.5)	-	(0.0)	(3.5)	0.0	(0.0)	(0.0)	(0.3)	(0.2)	(0.0)	-	-	453.4	351.6	398.3	7.75	
1.1.4	> 5 KW to ≤ 15 KW Connected Load (w.e.f. 01.09.2017)	2,225	(8.6)	-	(0.2)	(5.4)	(0.0)	(0.0)	(0.0)	(0.4)	(0.3)	(0.3)	(0.1)	(0.0)	756.1	503.6	584.5	6.66	
	0-200 Units	661	(1.3)	-	(0.1)	(0.7)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(0.1)	(0.0)	(0.0)	42.1	32.4	37.1	7.71	
	201-400 Units	388	(1.4)	-	(0.0)	(0.7)	0.0	(0.0)	(0.0)	(0.1)	(0.0)	(0.2)	(0.0)	(0.0)	146.4	84.6	98.1	5.78	
	401-800 Units	550	(2.3)	-	(0.0)	(1.4)	0.0	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	262.5	165.2	192.1	6.29	
	801-1200 Units	315	(1.5)	-	(0.0)	(1.0)	0.0	-	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	148.1	101.9	118.4	6.88	
	Above 1200 Units	311	(2.2)	-	(0.0)	(1.6)	0.0	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	157.0	119.5	138.8	7.61	
1.1.5	> 15 KW to ≤ 25 KW Connected Load (w.e.f. 01.09.2017)	69	(0.8)	-	(0.0)	(0.6)	(0.0)	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	82.7	67.2	78.0	8.13	
	0-200 Units	20	(0.1)	-	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	0.5	0.9	1.0	19.58	
	201-400 Units	2	(0.0)	-	(0.0)	(0.0)	0.0	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	1.5	1.2	1.4	8.33	
	401-800 Units	8	(0.1)	-	(0.0)	(0.0)	0.0	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	7.1	5.4	6.2	7.61	
	801-1200 Units	11	(0.1)	-	(0.0)	(0.1)	0.0	-	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	11.3	8.6	10.0	7.64	
	Above 1200 Units	28	(0.5)	-	(0.0)	(0.4)	0.0	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	62.4	51.1	59.4	8.19	
1.1.6	> 25 KW Connected Load (w.e.f. 01.09.2017)	53	(1.3)	-	(0.0)	(1.1)	0.0	-	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	94.3	87.0	100.9	9.23	
	0-200 Units	11	(0.0)	-	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	0.0	0.4	0.5	99.10	
	201-400 Units	1	(0.0)	-	(0.0)	(0.0)	-	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	0.2	0.4	0.4	15.76	
	401-800 Units	3	(0.0)	-	(0.0)	(0.0)	0.0	-	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	1.1	1.2	1.4	11.11	
	801-1200 Units	-	(0.0)	-	(0.0)	(0.0)	-	-	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	2.0	1.9	2.2	9.77	
	Above 1200 Units	38	(1.3)	-	(0.0)	(1.0)	0.0	-	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	90.9	83.1	96.4	9.14	
1.2	Single Delivery Point on 11 KV for GHS	966	(1.1)	-	(0.0)	(0.9)	-	-	(0.0)	(0.1)	(0.0)	3.1	(0.0)	-	179.5	112.7	129.4	6.28	
1.3	Hospital (11KV)	1	(1.1)	-	(0.0)	(1.0)	-	-	(0.0)	(0.1)	(0.1)	-	(0.0)	-	29.8	27.0	31.0	9.07	
1.4	Worship (11KV)	2	(0.0)	-	(0.0)	(0.0)	-	-	(0.0)	(0.0)	(0.0)	-	-	-	4.2	3.8	4.4	9.13	
1.4	DVB Staff	613	(0.4)	-	(0.0)	0.1	-	0.0	(0.0)	0.0	0.0	-	(0.0)	(0.0)	21.6	6.9	7.9	3.21	
2	Non Domestic	15,612.0	(204.6)	(198.9)	(8.5)	(187.2)	(0.2)	(0.1)	(0.5)	(9.8)	(9.0)	0.0	(0.4)	(0.0)	3,140.7	3,187.2	3,656.4	10.15	3,745.9
2.1	Non Domestic Low Tension	15,239	(49.4)	(32.1)	(2.4)	(46.8)	(0.6)	(0.1)	(0.1)	(3.7)	(2.5)	0.0	(0.4)	(0.0)	1,953.3	2,049.3	2,345.4	10.49	2,404.9
	NDLT (Up to 10 KW)	13,292	(17.7)	1.7	(1.4)	(17.3)	(0.3)	(0.1)	(0.1)	(1.4)	(0.9)	0.0	(0.1)	(0.0)	672.8	701.1	801.9	10.42	
	NDLT (>10 kW/11kVA & ≤ 140 kW/150kVA)	1,928	(30.5)	(32.6)	(0.9)	(28.2)	(0.4)	(0.0)	(0.1)	(2.2)	(1.5)	(0.0)	(0.3)	(0.0)	1,222.8	1,279.1	1,464.4	10.46	
	NDLT (> 140 kW/150kVA (400 volts)	19	(1.2)	(1.2)	(0.1)	(1.4)	0.0	-	(0.0)	(0.1)	(0.1)	-	(0.0)	-	57.7	69.1	79.1	11.96	
2.2	Non Domestic High Tension (NDHT)	373	(155.3)	(166.8)	(6.2)	(140.3)	0.4	0.0	(0.3)	(6.1)	(6.5)	-	0.0	0.0	1,187.4	1,137.9	1,311.0	9.58	1,341.0
3	Industrial	617.0	(10.7)	(10.4)	(0.9)	(9.0)	(0.1)	(0.0)	(0.1)	(0.7)	(0.5)	-	(0.1)	(0.0)	499.7	464.3	532.3	9.29	524.0
3.1	Small Industrial Power (SIP)	606	(9.7)	(9.4)	(0.3)	(8.2)	(0.1)	(0.0)	(0.0)	(0.7)	(0.4)	-	(0.1)	(0.0)	379.9	364.1	417.2	9.58	409.2
	SIP (Up to 10 KW/11kVA)	286	(0.7)	0.1	(0.1)	(0.7)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	-	(0.0)	(0.0)	23.8	22.6	25.8	9.50	
	SIP (> 10 kW/11kVA & ≤ 140 kW/150kVA)	319	(8.8)	(9.3)	(0.2)	(7.4)	(0.1)	(0.0)	(0.0)	(0.6)	(0.4)	-	(0.1)	(0.0)	346.1	329.9	378.2	9.53	
	SIP (Above 140 kW/150kVA (400 volts))	1	(0.2)	(0.2)	(0.0)	(0.2)	(0.0)	-	(0.0)	(0.0)	(0.0)	-	(0.0)	-	10.0	11.6	13.2	11.51	
3.2	Industrial Power on 11kV on SPD for Group of SIP Consumer	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
3.3	Large Industrial Power (LIP)	11	(1.0)	(1.0)	(0.6)	(0.8)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	-	(0.0)	-	119.8	100.2	115.0	8.36	114.8
4	Agriculture	903.0	(4.5)	(0.0)	(0.1)	(1.3)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	18.9	5.9	6.8	3.14	6.6
4.1	Agriculture	903	(4.5)	(0.0)	(0.1)	(1.3)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	18.9	5.9	6.8	3.14	
5	Mushroom Cultivation	-	(0.0)	-	-	(0.0)	-	-	-	(0.0)	(0.0)	-	(0.0)	-	0.2	0.1	0.1	5.78	0.1
5.1	Mushroom Cultivation	-	(0.0)	-	-	(0.0)	-	-	-	(0.0)	(0.0)	-	(0.0)	-	0.2	0.1	0.1	5.78	
6	Public Lighting	530	2.6	4.6	-	(1.9)	(0.0)	0.1	-	(0.3)	0.5	-	0.1	(0.0)	153.5	113.9	126.7	7.42	128.4
6.1	Street Light (Metered)	291	(1.0)	-	-	(0.7)	-	(0.0)	-	(0.0)	(0.2)	-	(0.0)	-	46.9	34.2	38.9	7.30	
6.2	Street Light (Unmetered)	232	3.6	4.6	-	(1.1)	(0.0)	0.1	-	(0.3)	0.7	-	0.1	(0.0)	106.3	79.4	87.5	7.48	
6.3	Signals & Blinkers (Metered)	7	0.0	-	-	0.0	-	(0.0)	-	0.0	0.0	-	(0.0)	-	0.3	0.2	0.3	7.23	
6.4	Signals & Blinkers (Unmetered)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
7	Delhi Jal Board (DJB)	114	(7.8)	(8.1)	(0.4)	(6.1)	(0.0)	(0.0)	(0.0)	(0.5)	(0.3)	-	(0.0)	(0.0)	226.2	197.5	226.8	8.73	229.2
7.1	DJB-Supply at LT	99	(1.7)	(1.8)	(0.2)	(1.5)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	-	(0.0)	(0.0)	71.7	68.7	78.8	9.58	
7.1.1	DJB LT upto 10 KW	34	(0.3)	(0.1)	(0.1)	(0.2)	0.0	-	(0.0)	(0.0)	(0.0)	-	(0.0)	-	7.9	6.7	7.7	8.43	
7.1.2	DJB LT (> 10 kW/11kVA & <= 140 kW/150kVA)	65	(1.4)	(1.6)	(0.0)	(1.2)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	-	(0.0)	(0.0)	61.8	59.7	68.5	9.67	
7.1.3	DJB LT (> 140 kW/150kVA (400 volts)	-	(0.1)	(0.1)	-	(0.1)	-	-	-	(0.0)	(0.0)	-	(0.0)	-	2.0	2.3	2.6	11.36	
7.2	DJB (Supply at 11 KV and above)	15	(6.0)	(6.3)	(0.3)	(4.6)	-	-	(0.0)	(0.4)	(0.2)	-	(0.0)	-	154.5	128.8	148.0	8.34	
8	Delhi International Airport Limited (DIAL)	21	(65.2)	(68.1)	(2.5)	(53.7)	1.1	-	(0.2)	(2.5)	(2.8)	-	-	-	198.7	162.4	188.7	8.18	188.7
9	Railway Traction	-	-	-	-	-	-	-	-	-	-	-	-	-	21.8	17.5	19.3	8.03	19.1
10	DMRC supply at 66 KV and 220KV	57	1.3	1.4	(0.2)	4.3	(0.9)	-	(0.0)	0.3	0.6	-	0.0	(0.0)	330.8	211.5	232.9	6.39	231.5
11	Temporary Supply	1,945	(5.1)	(3.5)	(0.1)	(5.8)	(0.0)	(0.0)	(0.0)	(0.4)	(0.3)	0.0	(0.0)	(0.0)	92.4	110.6	126.9	11.96	-
11.1	for the Period of	1,378	(4.5)	(3.5)	(0.1)	(5.3)	(0.0)	(0.0)	(0.0)	(0.4)	(0.3)	-	(0.0)	(0.0)	79.6	103.1	118.3	12.95	
11.1.a	Less than 16 Days	57	(0.1)	(0.1)	(0.0)	(0.1)	(0.0)	-	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	0.2	0.3	0.3		
11.1.b	More than or Equal to 16 Days	1,321	(4.4)	(3.4)	(0.1)	(5.2)	(0.0)	(0.0)	(0.0)	(0.4)	(0.3)	-	(0.0)	(0.0)	79.5	102.9	118.0	12.94	
11.2	For Residential Cooperative group husing connections and other residential connections	448	(0.5)	-	(0.0)	(0.3)	-	(0.0)	(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	12.1	6.9	8.0	5.71	
11.3	For religious functions of traditional and established characters and cultural activities	119	(0.2)	-	(0.0)	(0.2)	-	-	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	0.7	0.5	0.6	8.17	
11.4	For major construction projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
11.5	For threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
11.5.a	During the threshing season for 30 days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
11.5.b	For extended period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
12	Advertisement and Hoardings	55	(0.1)	(0.1)	(0.0)	(0.2)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	-	(0.0)	(0.0)	2.1	4.0	4.5	18.87	4.5
13	Charging Stations for E-Richshaw/ E-Vehicle on Single Delivery Point (w.e.f. 01.09.2017)	72.0	(0.1)	0.0	-	(0.1)	-	-	-	(0.0)	(0.0)	-	(0.0)	-	3.2	1.7	2.0	5.39	2.5
13.1	Supply at LT	72	(0.1)	0.0	-	(0.1)	-	-	-	(0.0)	(0.0)	-	(0.0)	-	3.2	1.7	2.0	5.39	
13.2	Supply at HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
14	Self Consumption	370	(0.7)	(0.6)	(1.8)	(15.5)	(0.0)	(0.0)	(0.1)	(1.2)	(0.8)	-	(0.2)	(0.0)	14.6	(1.2)	(1.3)		
15	Net Metering														3.2	1.6	1.6	5.20	
16	Enforcement														58.3	46.44	51.992	7.96	52.0
TOTAL		60,091	(388.5)	(283.7)	(15.7)	(328.3)	(0.8)	(0.2)	(1.0)	(19.4)	(15.6)	(4.7)	(1.1)	(0.1)	11,688.5	8,501.69	9,735.7	7.27	8,907.66

Add-	
Subsidy	723.33
Subsidy (Lawyer + GBI)	0.08
SD Adjustment	98.90
SD Interest	56.63
Recovery Job Deposit	12.38
Legal Claims	0.03
Net Metering Units Credit in Drs.	1.64
Net Metering Sales for Units adj	0.18
Less-	
LPSC	24.82
Elec Tax @ 5%	394.98
Elec Tax @ 5% (Deemed)	10.05
RA Srchg@ 8.0 %	674.65
RA Srchg@ 8.0 % (Deemed)	12.32
PT Srchg @ 3.7 %	127.94
PT Srchg @ 3.7 % (Deemed)	5.41
Net Collection	**8,550.67**

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
Form 2.1a Projected for FY 2019-20

S.No	Tariff Category	Applicable Tariff (New) from 01/09/2017				For the Period		As on the last date of the Period		Revenue from Current Billing																Total Revenue from Applicable Tariff		Average Tariff
		Component of Tariff								Total Bill Raised During the Year & Contracted Demand		Total Sales																	
		Fixed Charges		Energy Charges		Avg No of days Billed during the Period	Billing factor	Total Sanctioned Load	Total No of Consumers	Sanctioned Load/Contracted Demand	Total Bills			Fixed charges	Energy charges	Other charges	PPAC Amount	RA Srchg (Fixed)	RA Srchg (Energy)	Electricity Tax	Peak Srchg	Off Peak Rebate	Subsidy	PT Srchg (Energy)	PT Srchg (Fixed)	Full Year Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge	
		Tariff		Tariff				MW/MKVA	No.	MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs./Kwh
1	Domestic							6,067.8	2,338,734			7,929		1,087.97	3,368			87.04	269	188				128	41.34	4,455.6	5,169.6	5.62
1.1	Domestic							5,859.2	2,333,745			7,664		1,049.11	3,239			83.93	259	181				123	39.87	4,268.4	4,975.5	5.60
1.1.1	Upto 2 KW Connected Load							1,268.4	1,034,743			2,137		190.26	750			15.22	60	42				28	7.23	940.1	1,093.0	4.40
	0-200 Units	20	Rs/kW/Month	4.00	Rs/KWh			847.9	704,350			805		-	241			-	19	13				9	-	241.4	283.4	3.00
	201-400 Units	20	Rs/kW/Month	5.95	Rs/KWh			331.1	259,429			851		-	288			-	23	16				11	-	288.5	338.7	3.39
	401-800 Units	20	Rs/kW/Month	7.30	Rs/KWh			81.0	63,990			391		-	169			-	13	9				6	-	168.7	198.1	4.32
	801-1200 Units	20	Rs/kW/Month	8.10	Rs/KWh			6.7	5,529			62		-	33			-	3	2				1	-	33.3	39.1	5.38
	Above 1200 Units	20	Rs/kW/Month	8.75	Rs/KWh			1.8	1,444			29		-	18			-	1	1				1	-	17.9	21.0	6.29
1.1.2	> 2 KW to ≤ 5 KW Connected Load							2,725.4	1,019,527			3,365		457.87	1,323			36.63	106	74				50	17.40	1,781.2	2,065.4	5.29
	0-200 Units	35	Rs/kW/Month	4.00	Rs/KWh			1,140.3	441,884			579		-	174			-	14	10				7	-	173.6	203.8	3.00
	201-400 Units	35	Rs/kW/Month	5.95	Rs/KWh			972.5	364,106			1,247		-	428			-	34	24				16	-	428.1	502.5	3.43
	401-800 Units	35	Rs/kW/Month	7.30	Rs/KWh			517.4	182,881			1,168		-	515			-	41	29				20	-	515.3	604.9	4.41
	801-1200 Units	35	Rs/kW/Month	8.10	Rs/KWh			80.0	25,855			287		-	154			-	12	9				6	-	153.9	180.7	5.37
	Above 1200 Units	35	Rs/kW/Month	8.75	Rs/KWh			15.2	4,801			85		-	52			-	4	3				2	-	52.3	61.5	6.13
1.1.3	Above 5 KW Connected Load (Upto 31.08.2017)							774.8	116,245			1,095		162.70	615			13.02	49	34				23	6.18	777.3	903.3	7.10
	0-200 Units	25	Rs/kW/Month	4.00	Rs/KWh			128.3	20,104			19		-	6			-	0	0				0	-	5.8	6.8	3.00
	201-400 Units	25	Rs/kW/Month	5.95	Rs/KWh			104.8	18,345			65		-	23			-	2	1				1	-	22.7	26.6	3.47
	401-800 Units	25	Rs/kW/Month	7.30	Rs/KWh			197.6	34,194			239		-	110			-	9	6				4	-	109.5	128.5	4.59
	801-1200 Units	25	Rs/kW/Month	8.10	Rs/KWh			137.5	22,001			254		-	138			-	11	8				5	-	137.9	161.9	5.43
	Above 1200 Units	25	Rs/kW/Month	8.75	Rs/KWh			206.6	21,602			518		-	339			-	27	19				13	-	338.7	397.6	6.54
1.1.4	> 5 KW to ≤ 15 KW Connected Load (w.e.f. 01.09.2017)							932.2	155,052			864		195.76	415			15.66	33	23				16	7.44	610.5	705.8	7.06
	0-200 Units	45	Rs/kW/Month	4.00	Rs/KWh			243.4	41,523			49		-	15			-	1	1				1	-	14.7	17.3	3.00
	201-400 Units	45	Rs/kW/Month	5.95	Rs/KWh			256.2	46,085			167		-	58			-	5	3				2	-	58.3	68.4	3.49
	401-800 Units	45	Rs/kW/Month	7.30	Rs/KWh			267.4	44,073			299		-	136			-	11	8				5	-	135.9	159.5	4.54
	801-1200 Units	45	Rs/kW/Month	8.10	Rs/KWh			97.4	14,528			169		-	92			-	7	5				3	-	92.0	108.0	5.44
	Above 1200 Units	45	Rs/kW/Month	8.75	Rs/KWh			67.8	8,843			180		-	114			-	9	6				4	-	113.9	133.7	6.33
1.1.5	> 15 KW to ≤ 25 KW Connected Load (w.e.f. 01.09.2017)							83.5	5,898			94		20.04	59			1.60	5	3				2	0.76	79.1	91.7	8.39
	0-200 Units	60	Rs/kW/Month	4.00	Rs/KWh			8.7	621			1		-	0			-	0	0				0	-	0.2	0.2	3.00
	201-400 Units	60	Rs/kW/Month	5.95	Rs/KWh			6.4	463			2		-	1			-	0	0				0	-	0.6	0.7	3.51
	401-800 Units	60	Rs/kW/Month	7.30	Rs/KWh			15.3	1,103			8		-	4			-	0	0				0	-	3.8	4.5	4.68
	801-1200 Units	60	Rs/kW/Month	8.10	Rs/KWh			14.9	1,063			13		-	7			-	1	0				0	-	7.1	8.3	5.50
	Above 1200 Units	60	Rs/kW/Month	8.75	Rs/KWh			38.2	2,648			71		-	47			-	4	3				2	-	47.4	55.7	6.67
1.1.6	> 25 KW Connected Load (w.e.f. 01.09.2017)							75.0	2,280			108		22.49	78			1.80	6	4				3	0.85	100.2	116.3	9.27
	0-200 Units	100	Rs/kW/Month	4.00	Rs/KWh			3.1	111			0		-	0			-	0	0				0	-	0.0	0.0	3.00
	201-400 Units	100	Rs/kW/Month	5.95	Rs/KWh			1.9	77			0		-	0			-	0	0				0	-	0.1	0.1	3.48
	401-800 Units	100	Rs/kW/Month	7.30	Rs/KWh			4.2	169			1		-	1			-	0	0				0	-	0.6	0.7	4.70
	801-1200 Units	100	Rs/kW/Month	8.10	Rs/KWh			4.6	185			2		-	1			-	0	0				0	-	1.2	1.5	5.52
	Above 1200 Units	100	Rs/kW/Month	8.75	Rs/KWh			61.2	1,737			104		-	76			-	6	4				3	-	75.7	88.9	7.27
1.2	Single Delivery Point on 11 KV for GHS	40	Rs/kW/Month	6.00	Rs/KWh			172.6	250			204		31.08	92			2.49	7	5				3	1.18	123.0	142.6	6.02
1.3	Hospital / Worship (11KV)							16.0	18			38		4.79	30			0.38	2	2				1	0.18	34.5	40.3	9.00
1.4	DVB Staff							19.9	4,721			23		2.99	7			0.24	1	0				0	0.11	9.8	11.3	4.32
2	Non Domestic							2,642.4	360,184			3,370		816.06	2,856			65.28	228	160	78	(33)		109	31.01	3,716.6	4,309.5	11.03
2.1	Non Domestic Low Tension							1,887.1	359,088			1,929		583.00	1,636			46.64	131	91	16	(6)		62	22.15	2,229.2	2,582.4	11.55
	NDLT (Up to 10 KW)	115	Rs/KW/Month	8.80	Rs/KWh			820.3	309,958			601		246.08	506			19.69	40	28				19	9.35	752.2	869.3	12.52
	NDLT (>10 kW/11kVA & ≤ 140 kW/150kVA)	130	Rs/KVA/Month	8.50	Rs/KVAh			1,016.6	48,824			1,222		321.04	1,037			25.68	83	58	12.0	(4.0)		39	12.20	1,365.8	1,584.0	11.18
	NDLT (> 140 kW/150kVA (400 volts)	160	Rs/KVA/Month	9.95	Rs/KVAh			50.2	306			107		15.88	93			1.27	7	5	4.2	(1.5)		4	0.60	111.2	129.1	10.43
2.2	Non Domestic High Tension (NDHT) (For supply at 11 kV and above (for load > 100 kW/108 kVA)	130	Rs/KVA/Month	8.40	Rs/KVAh			755.3	1,096			1,441		233.06	1,220			18.64	98	68	61.7	(27.4)		46	8.86	1,487.4	1,727.1	10.32
3	Industrial							344.6	6,233			497		108.71	385			8.70	31	22	10	(4)		15	4.13	499.5	579.3	10.06
3.1	Small Industrial Power (SIP) (Less than 200 kW/215 kVA)							290.9	6,162			389		92.11	303			7.37	24	17	6	(2)		12	3.50	398.4	461.9	10.25
	SIP (Up to 10 KW/11kVA)	100	Rs/KW/Month	8.45	Rs/KWh			27.3	2,777			31		8.20	24			0.66	2	1				1	0.31	31.8	36.8	10.37
	SIP (> 10 kW/11kVA & ≤ 140 kW/150kVA)	125	Rs/KVA/Month	7.90	Rs/KVAh			256.9	3,367			346		81.77	269			6.54	22	15	5.6	(2.1)		10	3.11	354.5	411.0	10.26
	SIP (Above 140 kW/150kVA (400 volts))	160	Rs/KVA/Month	9.50	Rs/KVAh			6.7	18			12		2.15	10			0.17	1	1	0.3	(0.1)		0	0.08	12.2	14.1	9.81
3.2	Industrial Power on 11kV on SPD for Group of SIP Consumer	110	Rs/KVA/Month	7.10	Rs/KVAh			-	-			-		-	-			-	-	-				-	-	-	-	
3.3	Large Industrial Power (LIP) (Supply at 11 kV and above)	130	Rs/KVA/Month	7.40	Rs/KVAh			53.7	71			108		16.60	83			1.33	7	5	3.9	(2.0)		3	0.63	101.0	117.4	9.36
4	Agriculture							27.8	5,544			25		4.17	4			0.33	0	0				0	0.16	7.9	9.1	3.17
5	Mushroom Cultivation							0.1	11			0		0.02	0			0.00	0	0				0	0.00	0.0	0.1	2.25
6	Public Lighting							45.5	3,212			154		-	89			-	7	5				3	-	88.5	103.9	5.75
6.1	Street Light (Metered)			7.30	Rs/KWh			45.1	2,658			37		-	21			0%	2	1				1	0%	21.1	24.7	5.75
6.2	Street Light (Unmetered)			7.80	Rs/KWh			-	376			117		-	67			0%	5	4				3	0%	67.3	79.0	5.75
6.3	Signals & Blinkers (Metered)			7.30	Rs/KWh			0.5	93			0		-	0			0%	0	0				0	0%	0.1	0.1	5.75
6.4	Signals & Blinkers (Unmetered)			7.80	Rs/KWh			-	84			0		-	0			0%	0	0				0	0%	0.1	0.1	5.75
7	Delhi Jal Board (DJB)							116.2	1,579			243		37.94	153			3.04	12	9	4	(3)		6	1.44	191.9	222.9	7.89
7.1	DJB-Supply at LT							44.9	1,542			78		15.07	50			1.21	4	3	0	(0)		2	0.57	65.1	75.6	8.39
7.1.1	DJB LT upto 10 KW	100	Rs/KW/Month	8.00	Rs/KWh			5.3	325			9		1.60	5			0.13	0	0				0	0.06	6.9	8.0	7.48
7.1.2	DJB LT (> 10 kW/11kVA & <= 140 kW/150kVA)	115	Rs/KVA/Month	7.80	Rs/KVAh			38.0	1,212			65		12.97	42			1.04	3	2	0.1	(0.1)		2	0.49	55.4	64.3	8.57
7.1.3	DJB LT (> 140 kW/150kVA (400 volts)	160	Rs/KVA/Month	9.30	Rs/KVAh			1.6	4			4		0.50	2			0.04	0	0	0.1	(0.0)		0	0.02	2.8	3.3	7.63
7.2	DJB (Supply at 11 KV and above)	130	Rs/KVA/Month	7.20	Rs/KVAh			71.3	37			166		22.87	103			1.83	8	6	4.1	(3.1)		4	0.87	126.7	147.3	7.65
8	Delhi International Airport Limited (DIAL)	160	Rs/KVA/Month	7.90	Rs/KVAh			51.3	1			203		15.54	152			1.24	12	8	8.2	(5.5)		6	0.59	170.1	198.3	8.36
9	Railway Traction	160	Rs/KVA/Month	6.80	Rs/KVAh			-	-			-		-	-			-	-	-	-	-		-	-	-	-	
10	DMRC supply at 66 KV and 220KV	130	Rs/KVA/Month	6.10	Rs/KVAh			15.6	13			118		4.67	71			0.37	6	4	4.0	(0.9)		3	0.18	79.1	92.1	6.68
11	Temporary Supply							65.1	25,473			101		20.55	111			1.64	9	6				1	0.78	131.6	149.6	12.97
12	Advertisement and Hoardings	600	Rs/Mth/Hoarding	11.20	Rs/KVAh			1.0	696			2		0.32	2			0.03	0	0				0	0.01	1.9	2.2	10.40
13	Charging Stations for E-Richshaw/ E-Vehicle on Single Delivery Point (w.e.f. 01.09.2017)							3.6	404			10		-	5			-	0	0				0	-	5.3	6.3	5.50
13.1	Supply at LT			5.50	Rs/KWh			3.6	404			10		-	5			-	0	0				0	-	5.3	6.3	5.50
13.2	Supply at HT			5.00	Rs/KWh			-	-			-		-	-			-	-	-				-	-	-	-	
14	Self Consumption							11.0	721			13		-	-			-	-	-				-	-	-	-	
15	Net Metering							-	-			-		-	-			-	-	-				-	-	-	-	
TOTAL								9,391.9	2,742,805			12,666		2,096	7,194			168	576	402	104	(47)		270	80	9,348.01	10,843	7.38

BSES RAJDHANI POWER LTD. NEW DELHI

Annexure

ANNEXURE - 1

BSES RAJDHANI POWER LTD. NEW DELHI

BSES Rajdhani Power Limited
BSES Bhawan, Nehru Place,
New Delhi - 110 019, India.
CIN : U40109DL2001PLC111527
GST : 07AAGCS3187H2Z3
Tel. : +91 11 3009 9999
Fax : +91 11 3999 7888
www.bsesdelhi.com

Ref: RA/2018-19/01/A/ 477

November 26, 2018

To,

The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhawan, "C" Block, Shivalik,
Malviya Nagar,
New Delhi-110017

प्रा. एवं नि., दि. वि. वि.
विनाक...
हस्ताक्षर...
प्राप्त
26/11/2018

Subject: Submission of Annual Audited Accounts for FY 2017-18

Sir,

Please find enclosed BRPL's Annual Audited Accounts for Financial Year 2017-18 for perusal and record of the Hon'ble Commission.

Kindly acknowledge the same.

Thanking you,

Yours faithfully,

For BSES Rajdhani Power Limited

Ravi Shandilya
Sr. Manager (Regulatory Affairs)

Encl.: As above

BSES RAJDHANI POWER LTD. NEW DELHI

BSES

BSES Rajdhani Power Limited

ANNUAL ACCOUNTS

FINANCIAL YEAR

2017-18

BSES RAJDHANI POWER LTD. NEW DELHI

HARIBHAKTI & CO. LLP
Chartered Accountants

INDEPENDENT AUDITOR'S REPORT

To the Members of BSES Rajdhani Power Limited

Report on the Ind AS Financial Statements

We have audited the accompanying Ind AS financial statements of BSES Rajdhani Power Limited ("the Company"), which comprise the Balance Sheet as at March 31, 2018, the Statement of Profit and Loss (including Other Comprehensive Income), the Cash Flow Statement and the Statement of Changes in Equity for the year then ended and a summary of significant accounting policies and other explanatory information, (hereinafter referred to as "Ind AS Financial Statements").

Management's Responsibility for the Ind AS Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Ind AS financial statements that give a true and fair view of the (state of affairs) financial position, profit or loss (financial performance including other comprehensive income), cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with relevant rules issued thereunder. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls and ensuring their operating effectiveness and the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these Ind AS financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical

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BSES RAJDHANI POWER LTD. NEW DELHI

requirements and plan and perform the audit to obtain reasonable assurance about whether the Ind AS financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Ind AS financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the Ind AS financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Ind AS financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Ind AS financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS, of the state of affairs (financial position) of the Company as at March 31, 2018, its profit (financial performance including other comprehensive income), its cash flows and changes in equity for the year ended on that date.

Emphasis of Matter

We draw attention to the following matters in the notes to the Ind AS financial statements:

i. Note 17 to the accompanying Ind AS financial statements with regard to Delhi Electricity Regulatory Commission ("DERC") Tariff Order received by the Company wherein DERC has trued up revenue gap up to March 31, 2014 vide its Tariff Order dated September 29, 2015 with certain disallowances. The Company has preferred an appeal before Honourable APTEL against such disallowances. Based on a legal opinion, the impact of these disallowances, which are subject matter of the appeal, has not been considered in the carrying value of Regulatory Deferral Account Balance as at March 31, 2018 in the accompanying Ind AS financial statements.

   DERC has further undertaken truing-up of revenue gap of FY 2014-15 and FY 2015-16 vide, Tariff Order dated August 31, 2017 and of FY 2016-17 vide Tariff Order dated March 28, 2018 with certain disallowances. The Company has preferred an appeal or is in the process of filing an appeal before Honourable APTEL against certain disallowances. Based on the legal opinion, the Company has not

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BSES RAJDHANI POWER LTD. NEW DELHI

considered the impact of such disallowances in the computation of Regulatory Deferral Account Balance as at March 31, 2018 in the accompanying Ind AS financial statements;

ii. Note 50 to the accompanying Ind AS financial statements with regard to outstanding balances payable to various electricity generating companies and timely recovery of Accumulated Regulatory Deferral Account Balance, for which matter is pending before Honourable Supreme Court and the judgement is reserved; and

iii. Note 51 to the accompanying Ind AS financial statements with regard to audit conducted by Comptroller and Auditor General of India.

Our opinion is not modified in respect of these matters.

Report on Other Legal and Regulatory Requirements

(1) As required by the Companies (Auditors' Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in "Annexure 1", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

(2) As required by Section 143(3) of the Act, we report that:

a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;

b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

c. The Balance Sheet, the Statement of Profit and Loss, Cash Flow Statement and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account;

d. In our opinion, the aforesaid Ind AS financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act read with relevant rules issued thereunder;

e. The matter described in sub-paragraph (i) and (ii) under the Emphasis of Matter paragraph above, in our opinion, may have an adverse effect on the cash flows of the Company and consequently on the functioning of the Company;

f. On the basis of written representations received from the directors as on March 31, 2018, and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2018 from being appointed as a director in terms of Section 164 (2) of the Act;

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

HARIBHAKTI & CO. LLP
Chartered Accountants

g. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, we give our separate Report in "Annexure 2".

h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

(i) The Company has disclosed the impact of pending litigations on its financial position in its Ind AS financial statements - Refer Note 48 on Contingent Liabilities and Note 49 on other matters under litigation to the Ind AS financial statements;

(ii) The Company did not have any long-term contracts including derivative contracts. Hence, the question of any material foreseeable losses does not arise; and

(iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

For Haribhakti & Co. LLP
Chartered Accountants
ICAI Firm Registration No.103523W /W100048

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

Raj Kumar Agarwal
Partner
Membership No.074715

New Delhi: April 21, 2018

BSES RAJDHANI POWER LTD. NEW DELHI

HARIBHAKTI & CO. LLP

Chartered Accountants

ANNEXURE 1 TO THE INDEPENDENT AUDITOR'S REPORT

[Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' in the Independent Auditor's Report of even date to the members of BSES Rajdhani Power Limited on the financial statements for the year ended March 31, 2018]

(i)(a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.

(b) During the year, the fixed assets of the Company have been physically verified by the management, other than underground cables/ overhead lines due to technical reasons, as per the regular program of verification which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. As informed, material discrepancies identified on such verification have been properly dealt with in the books of account.

(c) According to the information and explanations given to us, immovable properties comprising buildings recorded in the books of account of the Company were transferred to, and vested in, the Company pursuant to unbundling of Delhi Vidyut Board and in accordance with Delhi Electricity Reform (Transfer Scheme) Rules, 2001 read with the Delhi Electricity Reform Act, 2000. No title deeds in respect of these immovable properties were handed over by the Government of the NCT of Delhi to the Company at the time of such unbundling.

(ii) The inventory has been physically verified by the management during the year. In our opinion, the frequency of verification is reasonable. As informed, no material discrepancy was noticed on physical verification carried out during the year.

(iii) According to the information and explanations given to us, the Company has not granted any loans, secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under Section 189 of the Act. Accordingly, paragraph 3 (iii)(a), 3 (iii)(b) and 3 (iii)(c) of the Order are not applicable to the Company.

(iv) Based on information and explanation given to us in respect of loans, investments, guarantees and securities, the Company has complied with the provisions of Section 185 and 186 of the Act.

(v) In our opinion and according to the information and explanations given to us, the Company has not accepted any deposits from the public within the provisions of Sections 73 to 76 of the Act and the rules framed there under.

(vi) We have broadly reviewed the books of account maintained by the Company in respect of products where the maintenance of cost records has been specified by the Central Government under sub-section (1) of Section 148 of the Act and the rules framed there under and we are of the opinion that *prima facie*, the prescribed accounts and records have been made and maintained. However, we have not made any detailed examination of cost records maintained by the Company.

(vii) (a) The Company is generally regular in depositing with appropriate authorities, undisputed statutory dues including provident fund, employees' state insurance, income tax, sales tax, service tax, value added tax, goods and service tax, customs duty, excise duty, electricity tax, cess and any other material statutory dues applicable to it, however, few delays in deposit have not been serious.

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

HARIBHAKTI & CO. LLP

Chartered Accountants

According to the information and explanations given to us, no undisputed amounts payable in respect of provident fund, employees' state insurance, income tax, sales tax, service tax, value added tax, goods and service tax, customs duty, excise duty, electricity tax, cess and any other material statutory dues applicable to it, were outstanding, at the year end, for a period of more than six months from the date they became payable.

(b) According to the information and explanation given to us, the dues outstanding with respect to, income tax, sales tax, service tax, value added tax, goods and service tax, customs duty, excise duty on account of any dispute, are as follows:

Name of the Statute	Nature of dues	Amount of demand Rs (In Crores)	Amount paid Under protest (Rs In Crores)	Period to which the amount relates	Forum where dispute is pending
Income Tax Act, 1961	Interest u/s 201(1A)	1.20	1.20	Assessment Year 2008-09	Commissioner of Income Tax (Appeals)
	Demand u/s 143(3)	4.62	0.50	Assessment Year 2011-12	Commissioner of Income Tax (Appeals)
	Demand u/s 154/143(3)	0.92	-	Assessment Year 2013-14	Income Tax Appellate Tribunal
	Demand u/s 154/143(3)	1.33	-	Assessment Year 2015-16	Commissioner of Income Tax (Appeals)

(viii) According to the information and explanations given to us, the Company has not defaulted in repayment of loans or borrowings to banks and government. The Company has no dues in respect of debenture holders during the year.

(ix) In our opinion and according to the information and explanations given to us, there was no money raised by way of initial public offer/further public offer (including debt instruments) during the year. Further, the term loans have been applied by the Company for the purposes for which they were raised.

(x) During the course of our examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India, and according to the information and explanations given to us, we have neither come across any instance of fraud by the Company or any fraud on the Company by its officers or employees, noticed or reported during the year, nor have we been informed of any such instance by the management during the year.

(xi) According to the information and explanations given to us, managerial remuneration has been paid / provided in accordance with the requisite approvals mandated by the provisions of Section 197 read with Schedule V to the Act.

(xii) In our opinion and according to the information and explanations given to us, the Company is not a Nidhi Company. Therefore, paragraph 3(xii) of the Order is not applicable to the Company.

(xiii) According to the information and explanation given to us, all transactions entered into by the Company with the related parties are in compliance with Sections 177 and 188 of Act, where applicable and the details have been disclosed in the Financial Statements etc., as required by the applicable Indian Accounting Standards (IndAS).

(xiv) The Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review. Therefore, paragraph 3(xiv) of the Order is not applicable to the Company.

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

HARIBHAKTI & CO. LLP
Chartered Accountants

(xv) According to the information and explanations given to us, the Company has not entered into any non-cash transactions with directors or persons connected with him during the year.

(xvi) According to the information and explanation given to us, the Company is not required to be registered under Section 45-IA of the Reserve Bank of India Act, 1934.

For Haribhakti & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 103523W/W100048

Raj Kumar Agarwal
Partner
Membership No. 074715

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

Date: April 21, 2018
Place: New Delhi

BSES RAJDHANI POWER LTD. NEW DELHI

HARIBHAKTI & CO. LLP
Chartered Accountants

ANNEXURE 2 TO THE INDEPENDENT AUDITOR'S REPORT
[Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' in the Independent Auditor's Report of even date to the members of BSES Rajdhani Power Limited on the financial statements for the year ended March 31, 2018]

Report on the Internal Financial Controls over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of BSES Rajdhani Power Limited ("the Company") as of March 31, 2018 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing specified under section 143(10) of the Act to the extent applicable to an audit of internal financial controls, both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

HARIBHAKTI & CO. LLP
Chartered Accountants

Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2018, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

For Haribhakti & Co. LLP
Chartered Accountants
ICAI Firm Registration No.103523W/W100048

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

Raj Kumar Agarwal
Partner
Membership No. 074715

Date: April 21, 2018
Place: New Delhi

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LTD.
NEW DELHI

BSES RAJDHANI POWER LIMITED
BALANCE SHEET AS AT MARCH 31, 2018

	Note	As at March 31, 2018 (₹) in Crores	As at March 31, 2017 (₹) in Crores
Assets			
Non - Current Assets			
(a) Property, Plant and Equipment	3	3,787.86	3,525.15
(b) Capital Work In Progress		342.03	323.90
(c) Other Intangible Assets	4	13.50	8.30
(d) Financial Assets			
i) Restricted Deposits With Banks	5	32.50	6.84
ii) Loans	6	0.30	0.32
iii) Other Financial Assets	7	1.29	1.85
(e) Other Non Current Assets	8	10.80	27.79
		4,188.28	3,894.15
Current Assets			
(a) Inventories	9	28.15	23.59
(b) Financial Assets			
i) Trade Receivables	10	304.50	312.10
ii) Cash and Cash Equivalents	11	219.69	269.10
iii) Bank Balances other than (ii) above	12	7.52	9.84
iv) Loans	13	162.77	354.87
v) Other Financial Assets	14	415.39	405.11
(c) Current Tax Asset	15	53.08	27.82
(d) Other Current Assets	16	120.27	21.18
		1,311.37	1,423.61
Total Assets Before Regulatory Assets		5,499.65	5,317.76
Regulatory deferral accounts debit balances and related deferred tax balances	17	8,469.75	8,306.27
Total Assets		13,969.40	13,624.03
Equity & Liabilities			
Equity			
(a) Equity Share Capital	18	1,040.00	1,040.00
(b) Other Equity	19	437.45	292.07
Total Equity		1,477.45	1,332.07
Liabilities			
Non Current Liabilities			
(a) Financial Liabilities			
i) Borrowings	20	535.26	572.99
ii) Other Financial Liabilities	21	721.49	733.92
(b) Provisions	22	54.29	43.14
(c) Consumer Contribution for Capital Works	23	559.13	521.25
(d) Service Line Deposits	24	266.73	256.98
(e) Grant-In-Aid	25	8.79	9.47
(f) Other Non Current Liabilities	26	182.18	175.84
		2,327.87	2,313.59
Current Liabilities			
(a) Financial Liabilities			
i) Borrowings	27	52.32	210.19
ii) Trade Payables	28	9,122.57	8,463.48
iii) Other Financial Liabilities	29	396.63	911.41
(b) Other Current Liabilities	30	399.08	279.48
(c) Provisions	31	162.24	93.96
(d) Current Tax Liabilities	32	31.24	19.85
		10,164.08	9,978.37
Total Equity and Liabilities		13,969.40	13,624.03

The above Balance Sheet should be read in conjunction with the accompanying note nos. 1 to 58.

For and on behalf of the Board of Directors

Lalit Jalan	**Virender Singh Verma**	**Rana R Ral**
Chairman	Director	Director
(DIN 00270338)	(DIN 07843461)	(DIN 01625853)
Gopal K Saxena	**Ajit K Ranade**	**Ryna Z Karani**
Director	Director	Director
(DIN 00760036)	(DIN 00918651)	(DIN 00116930)
Amal Sinha		**Anjani K Sharma**
CEO		Director
		(DIN 01180722)
Amarjeet Singh		**Pankaj Tandon**
CFO		Company Secretary
(FCA - 094254)		(FCS- 7248)

As per our report of even date

For Haribhakti & Co. LLP
ICAI Firm Registration No.
103523W / W100048
Chartered Accountants

Raj Kumar Agarwal
Partner
M. No. 074

Place : New Delhi
Date : April 21, 2018

BSES RAJDHANI POWER LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2018

Particulars	Notes	YEAR ENDED March 31, 2018 (₹) In Crores	March 31, 2017 (₹) in Crores
I. Revenue From Operations	33	9,444.49	8,896.31
II. Other Income	34	81.04	97.17
III.Total Income (I+II)		**9,525.53**	**8,993.48**
IV. **Expenses**			
Cost of Power Purchased	35	6,926.66	6,983.25
Employee Benefits Expense	36	529.07	389.87
Finance Costs	37	1,313.36	1,150.86
Depreciation and Amortization Expense	38	298.01	197.66
Other Expenses	39	440.36	379.57
Total Expenses (IV)		**9,507.46**	**9,101.21**
V. Profit/(Loss) before Rate Regulated Activities and Tax		18.07	(107.73)
VI. Net movement in Regulatory deferral account balances and related deferred tax	40	158.26	235.73
VII.Profit/(Loss) before tax **(V+VI)**		**176.33**	**128.00**
VIII. Tax Expense :			
(1) Current Tax	41	31.22	19.79
(2) Deferred Tax			
Provision for the Year		(473.12)	(6.99)
Less:- Adjustable in future tariff		473.12	6.99
IX. Profit/(Loss) for the Year **(VII-VIII)**		**145.11**	**108.21**
X. Other Comprehensive Income (OCI)			
Items that will not be reclassified to Profit & Loss			
Re-measurement of defined benefit plan : Gains/(loss)		(4.88)	(1.43)
Net movement in Regulatory deferral account balances related to items recognised in OCI		5.22	1.53
Income Tax relating to above Items	42	0.07	0.02
Other Comprehensive Income		**0.27**	**0.08**
XI. **Total Comprehensive Income for the Year (IX+X)**		**145.38**	**108.29**
XII. Earnings Per Equity Share of ₹10 Each	43		
Basic (₹ per share)		1.40	1.04
Diluted (₹ per share)		1.40	1.04
Basic before Net movement in Regulatory Deferral Account balances (₹ per share)		(0.13)	(1.24)
Diluted before Net movement in Regulatory Deferral Account balances (₹ per share)		(0.13)	(1.24)

The above Statement of Profit and Loss should be read in conjunction with the accompanying note nos. 1 to 58.

For and on behalf of the Board of Directors

Lalit Jalan
Chairman
(DIN 00270338)

Virender Singh Verma
Director
(DIN 07843461)

Rana R Rai
Director
(DIN 01625853)

As per our report of even date

For Haribhakti & Co. LLP
ICAI Firm Registration No.
103523W / W100048
Chartered Accountants

Raj Kumar Agarwal
Partner
M. No. 074[illegible]

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(DIN 00760036)

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Ryna Z Karani
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CEO

Anjani K Sharma
Director
(DIN 01180722)

Amarjeet Singh
CFO
(FCA - 094254)

Pankaj Tandon
C[illegible]y
(F[illegible]

Place : New Delhi
Date : April 21, 2018

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED
CASH FLOW STATEMENT

A.	**Cash Flow From Operating Activities**		**Amounts (₹) in Crores**
		For the Year Ended	
		March 31, 2018	**March 31, 2017**
	Profit Before Income Tax	176.33	128.00
	Adjustments For :		
	Depreciation and Amortization Expense	298.01	197.66
	Interest Income	(57.92)	(53.19)
	Loss on Sale of Property, Plant and Equipment	17.89	13.34
	Transfer from Consumer Contribution for Capital Work	(35.02)	(17.26)
	Transfer from Service Line Deposit	(37.94)	(36.45)
	Provision for Doubtful Debts	9.33	4.10
	Provision for Retirement of Inventory and Fixed Assets	1.91	1.01
	Excess Provisions Written Back	(3.54)	(2.23)
	Adjustment for Regulatory Deferral Account Balances	(158.26)	(235.73)
	Ajustment for Other Comprehensive Income	(4.88)	(1.43)
	Interest and Finance Charges	191.78	270.21
	LPSC on Power Purchase	1,113.37	875.82
	Operating Profit Before Working Capital Changes	**1,511.06**	**1,143.86**
	Adjustments for (Increase)/Decrease in Assets		
	Inventories	(4.57)	5.58
	Trade Receivables	(1.72)	46.53
	Other Current and Non Current - Financial Assets	158.87	145.43
	Other Current and Non Current Assets	(82.10)	(57.00)
	Adjustments for Increase / (Decrease) in Laibilities		
	Other Current and Non Current - Financial Liabilities	54.31	51.23
	Service Line Deposit	47.69	47.03
	Other Current and Non Current Liabilities	125.94	(131.36)
	Trade Payables	(454.28)	302.86
	Provisions	81.06	9.45
		(74.80)	**419.75**
	Cash Generated From Operations	**1,436.26**	**1,563.60**
	Income Tax Paid (Including Tax deduxted at source)	45.16	8.34
	Net Cash from/ (used in) Operating Activities (I)	**1,391.10**	**1,555.26**
B.	**Cash Flow From Investing Activities :-**		
	Purchase of Property, Plant and Equipment	(602.08)	(504.21)
	Sale of Property, Plant and Equipment	0.13	0.16
	Consumer Contribution for Capital Works	89.62	58.16
	Interest Received	58.14	53.77
	Net Cash from/ (used in) Investing Activities (II)	**(454.19)**	**(392.12)**
C.	**Cash Flow From Financing Activities :-**		
	Interest Charges	(191.50)	(270.49)
	Net (Repayment)/ Proceeds from Cash credit	(157.87)	(94.08)
	Repayment of Long Term Borrowings	(1,174.91)	(727.49)
	Proceeds from Long Term Borrowings	537.96	96.55
	Net Cash from/ (used in) Financing Activities (III)	**(986.32)**	**(995.51)**
	Total (I+II+III)	**(49.41)**	**167.63**
	Cash and Cash Equivalents as at the Commencement of the Year	269.10	101.47
	Cash and Cash Equivalents as at the End of the Year	219.69	269.10
	Net (Decrease)/Increase as Disclosed Above	**(49.41)**	**167.63**

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED
CASH FLOW STATEMENT

Disclosure of changes in liabilities arising from financing activities

Particulars	Term Loans including current maturities	Short Term Loans-CC	Total
Opening Balance	1,172.21	210.19	1,382.40
Add:- Proceeds from long term borrowings	537.96	-	537.96
Less:- Repayment of borrowings	(1,181.20)	(157.87)	(1,339.07)
Non Cash Items :-			
i) Acquisition	6.29	-	6.29
ii) Foreign exchange movements	-	-	-
iii) Fair value changes	-	-	-
Closing Balance	**535.26**	**52.32**	**587.58**

The above Cash Flow Statement should be read in conjunction with the accompanying note nos. 1 to 58.

For and on behalf of the Board of Directors

As per our report of even date

For Haribhakti & Co. LLP
ICAI Firm Registration No.
103523W / W100048
Chartered Accountants

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

Raj Kumar Agarwal
Partner
M. No. 074715

Place : New Delhi
Date : April 21, 2018

Lalit Jalan
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Company Secretary
(FCS- 7248)

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED
STATEMENT OF CHANGES IN EQUITY

A. Equity share capital

Particulars	Amount ₹ In Crores
Balance as at April 01, 2016	1,040.00
Changes in equity share capital during the year	-
Balance as at March 31, 2017	1,040.00
Changes in equity share capital during the year	-
Balance as at March 31, 2018	1,040.00

B. Other equity

(Amount in ₹ Crores)

Particulars	Reserves and Surplus		
	General Reserve	Retained Earnings	Total
Balance as at April 01, 2016	-	**183.73**	**183.73**
Others		0.05	0.05
Profit as per statement of profit and loss for the year	-	108.21	108.21
Other comprehensive income for the year net of income tax	-	0.08	0.08
Total comprehensive income for the year	-	108.29	108.29
Balance as at March 31, 2017	-	**292.07**	**292.07**
Profit as per statement of profit and loss for the year	-	145.11	145.11
Other comprehensive income for the year net of income tax	-	0.27	0.27
Total comprehensive income for the year	-	145.38	145.38
Balance as at March 31, 2018	-	**437.45**	**437.45**

The above Statement of Change in Equity should be read in conjunction with the accompanying note nos. 1 to 58.

As per our report of even date

For Haribhakti & Co. LLP
ICAI Firm Registration No.
103523W / W100048
Chartered Accountants

Raj Kumar Agarwal
Partner
M. No. 074715

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

For and on behalf of the Board of Directors

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(FCA - 094254)

Pankaj Tandon
Company Secretary
(FCS- 7248)

Place : New Delhi
Date : April 21, 2018

BSES RAJDHANI POWER LTD. NEW DELHI

BSES RAJDHANI POWER LIMITED
Notes to Financial Statements for the Year Ended March 31, 2018

Corporate Information

BSES RAJDHANI POWER LIMITED ("BRPL" or " The Company ") is a limited Company incorporated in India having registered office at BSES Bhawan , Nehru Place , New Delhi - 110019.

The Delhi Electricity Distribution Model is a unique model based on Public Private Partnership (between Reliance Infrastructure Limited and Government of National Capital Territory of Delhi) acclaimed by various International bodies like World Bank, ADB, USAID etc. The Government of National Capital Territory of Delhi (hereinafter referred to as "GoNCTD") initiated an enabling and futuristic step of privatising the erstwhile Delhi Vidyut Board (DVB) with effect from July 1, 2002. Result of the privatization culminated in formation of BSES Rajdhani Power Limited (hereinafter referred to as "BRPL"), under the provisions of the then Companies Act, 1956, which also is, inter-alia, a distribution licensee within the ambit of the Electricity Act, 2003 (hereinafter referred to as "Act") which ensured that provisions of the enactments specified in the Delhi Electricity Reforms Act, 2000 (hereinafter referred to as "DERA") (Delhi Act No. 2 of 2001), not inconsistent with the provisions of the Act remained applicable to Delhi, as it was part of the Schedule referred to in Section 185 of the Act.

The Company is primarily engaged in the business of distribution of electricity in South and West district in the National Capital Territory. The Company has been granted a license for distribution and retail supply of electricity by the Hon'ble DERC in March 2004.The License is valid for a period of 25 years.

Since the privatization, BRPL has traversed a long and successful journey to become one of the most respected utilities in the country. Over a period of time, BRPL had been awarded certifications like ISO 14001:2004 & OHSAS 18001:2007, while becoming an entity to be reckoned with. BRPL today serves about 24 lakh satisfied consumers in South and West Delhi.

These Financial Statement of the Company for the year ended March 31, 2018 are authorized for issue by the Board of Directors on April 21, 2018.

Note 1 Significant Accounting Policies

This note provides a list of the Significant Accounting Policies adopted in the preparation of the Financial Statements of the Company. These policies have been consistently applied to all the years presented, unless otherwise stated.

a) Basis of Preparation

(i) Statement of Compliance

The financial statements comply with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (the Act) to be read with relevant rules and other accounting principles and other relevant provisions of the Act.

Further, the provisions of the Delhi Electricity Reform (Transfer Scheme) Rules, 2001 (hereinafter referred to as 'Transfer Scheme') and other relevant documents / agreements have also been taken into account while preparing the Financial Statements.

Financial Statements have been prepared in accordance with the requirements of the information and disclosures mandated by Schedule III of the Companies Act 2013, applicable Ind AS, the applicable provisions of the Electricity Act, 2003 and other applicable pronouncements and regulations.

All amounts disclosed in the financial statements and notes have been rounded off to the nearest crores as per the requirement of Schedule III, unless otherwise stated.

(ii) Basis of Measurement

The Financial Statements have been prepared on a historical cost basis and, except for the following :

- Certain Financial Assets and Liabilities (including derivative instruments) that is measured at fair value; and
- Defined benefit plans - plan assets measured at fair value;

(iii) New standards and Interpretations not yet effective

The MCA has notified the Companies (Indian Accounting Standards) Amendment Rules, 2018 on March 28 2018, whereby "Ind AS-115 relating to Revenue from Contracts with Customers"(Ind AS 115) has been made applicable from financial year 2018-19 (i.e. April 01, 2018 onwards) . Ind AS 115 supersedes existing revenue recognition guidance, including Ind AS 18 Revenue and Ind AS 11 Construction Contracts.

Ind AS 115 Standard brings in a comprehensive and robust framework ('5 Step' Model) for recognition, measurement and disclosure of revenue. Ind AS 115 prescribes only one underlying principle for revenue recognition i.e. transfer of control over goods/services and replaces the 'fair value' concept with 'Transactions Price' which is better suited for measurement of revenue. It also provides guidance to bring in clarity in areas such as multiple element contracts/bundled products, licensing, royalties for intellectual properties, financing components, variable consideration; and requires more improved disclosures to help investors and analysts better under standard entity's revenue. The standard also permits the use of either the retrospective or cumulative effect transition period.

The Company is evaluating the requirements of Ind AS 115 and has not yet determined the impact on the financial statements.

(iv) Others

Financial Statements has been prepared on a going concern basis in accordance with the applicable accounting standards prescribed in the Companies (Indian Accounting Standards) Rules, 2015 read with subsequent amendments issued by the Central Government .

The Company does not have any investment in or control over the other entities. Therefore, the Company does not require any consolidated financial statement. Hence, these financial statement prepared are on standalone basis.

b) Current versus Non-Current Classification

The Company presents assets and liabilities except regulatory assets in the Financial Statement based on current/ non-current classification.

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

An asset is treated as current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle.
- Expected to be realized within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.
- held primarily for the purpose of trading.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle.
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.
- held primarily for the purpose of trading.

All other liabilities are classified as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

Regulatory Assets are presented as separate line item distinguished from assets and liabilities as per Ind AS 114.

c) Foreign Currency Translation

(i) Functional and Presentation Currency

Items included in the Financial Statements are measured using the currency of the primary economic environment in which the entity operates i.e. 'the functional currency'. The Financial Statements are presented in Indian rupee (₹ INR), which is Company's functional and presentation currency.

(ii) Transactions and Balances

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction. Foreign exchange gains and losses from settlement of these transactions, and from translation of monetary assets and liabilities at the reporting date exchange rates are recognised in the Statement of Profit and Loss.

d) Revenue Recognition

Revenue is recognised to the extent that it is probable that the economic benefit will flow to the Company and revenue can be reliably measured.

Revenue from sale of power is recognised on the basis of billing to consumers based on billing cycles followed by the Company which is inclusive of Power Purchase Adjustment Charges (PPAC) and unbilled revenue for the year. Consumers are billed on the basis of recording of consumption of electricity by installed meters. Where meters have stopped or are faulty, the billing is done based on the assessment of past consumption, usage of appliances, etc. Unbilled revenue is recognised on supply of energy to various consumers accrued upto the end of reporting period, which is billed to respective consumers in the subsequent billing cycle falling in the next reporting period.

Revenue from Late Payment Surcharge (LPSC) on electricity billed and dishonest abstraction of power are recognised on collection basis.

Other Income:

Insurance and other claims are recognised as revenue on certainty of receipt on prudent basis.

Income from advertisements, rentals and others is recognised in accordance with terms of the contracts with customers based on the period for which the facilities have been used.

Revenue from a contract to provide consultancy services is recognised by reference to the stage of the completion of the contract. Foreseeable losses on such contracts are recognised when probable.

Interest income is recognised using the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to the gross carrying amount of a financial asset. When calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses.

Lease in which the Company does not transfer substantially all the risks and benefits of ownership of the asset are classified as operating leases. Assets subject to operating leases are included in fixed assets. Lease income on an operating lease is recognised in the Statement of Profit and Loss on a straight-line basis over the lease term. Costs, including depreciation, are recognised as an expense in the Statement of Profit and Loss. Initial direct costs such as legal costs, brokerage costs, etc. are recognised immediately in the Statement of Profit and Loss.

The Company determines revenue gaps (i.e. surplus/shortfall in actual returns over returns entitled) in respect of its regulated operations in accordance with the provisions of Ind AS 114 "Regulatory Deferral Accounts" read with the Guidance Note on Rate Regulated Activities issued by ICAI and based on the principles laid down under the relevant Tariff Regulations / Tariff Orders notified by the Electricity Regulator and the actual or expected actions of the regulator under the applicable regulatory framework. Appropriate adjustments in respect of such revenue gaps are made in the revenue of the respective year for the amounts which are reasonably determinable and no significant uncertainty exists in such determination. These adjustments / accruals representing revenue gaps are carried forward as Regulatory deferral accounts debit balances and related deferred tax balances as the case may be in the financial statements, which would be recovered / refunded through future billing based on future tariff determination by the regulator in accordance with the electricity regulations.

Revenue from street light maintenance is recognised on the basis of numbers of poles maintained for Municipal Corporations of Delhi.

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

BSES RAJDHANI POWER LTD. NEW DELHI

e) Banking Arrangements of Power

The Company enters into banking arrangements of powers with other power generators/traders to bank power and vice versa and take back or return the banking power over agreed period. The power banking transactions both way are recorded in conformity with the rates promulgated by DERC directives as applicable.

f) Government Grants

Grants from the government are recognised at their fair value where there is a reasonable assurance that the grant will be received and the Company will comply with all attached conditions.

Government grants relating to income are deferred and recognised in the statement of profit and loss over the period necessary to match them with the costs that they are intended to compensate and presented within other income.

Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are credited to the statement of profit and loss on a straight-line basis over the expected lives of the related assets and presented within other income.

g) Consumer Contribution for Capital Works and Service Line Charges

Consumer's contribution towards cost of capital assets is treated as capital receipt and credited in liabilities until transferred to a separate account on capitalization of the assets. An amount equivalent to the depreciation on such assets is appropriated from this account as income to the statement of profit and loss over the useful life of the assets.

The amount received from consumers on account of service line deposits are treated as capital receipt and is credited to separate account and amount equivalent to the depreciation on such assets is appropriated from this account as income to the statement of profit and loss over the useful life of the assets.

h) Income Tax

Income tax expense for the year comprises of current tax and deferred tax. Income tax is recognised in the Statement of Profit and Loss except to the extent that it relates to items recognised in 'Other comprehensive income' or directly in equity and Regulatory Assets, in which case the tax is recognised in 'Other comprehensive income' or directly in equity and Regulatory Assets respectively. First time adoption adjustments as on April 01, 2015 under Ind AS considered for computation of MAT liability as per section 115JB equally for five years starting from Financial Year 2016-17.

The Income tax expense or credit for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

The current income tax charge is calculated on the basis of the tax rates enacted or substantively enacted at the end of the reporting period. The Company establishes provisions where appropriate on the basis of amounts expected to be paid to the tax authorities.

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the Financial Statements. Deferred income tax is determined using tax rates that have been enacted or substantially enacted by the end of the reporting period and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled.

Deferred tax assets are recognised for all deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilize those temporary differences and losses. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized. Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority. Current tax assets and tax liabilities are offset where the entity has a legally enforceable right to offset and intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously.

In accordance with the Multi Year Tariff (MYT) Regulations issued by DERC from time to time for determination of power tariff, the Income-Tax liability shall be considered for tariff determination. The same will be adjusted in future as and when the deferred tax converts to current tax.

i) Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, (or contains), a lease if fulfillment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

As a lessee

Leases of property, plant and equipment where the Company, as lessee, has substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalized at the lease's inception at the fair value of the leased property or, if lower, the present value of the minimum lease payments. The corresponding rental obligations, net of finance charges, are included in borrowings or other financial liabilities as appropriate. Each lease payment is allocated between the liability and finance cost. The finance cost is charged to the Statement of profit and loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period. Contingent rentals are recognised as expenses in the periods in which they are incurred.

Leases in which a significant portion of the risks and rewards of ownership are not transferred to the Company as lessee are classified as operating leases. Payments made under operating leases (net of any incentives received from the lesser) are charged to the Statement of profit and loss on a straight-line basis over the period of the lease unless the payments are structured to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases.

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j) Impairment of Non-Financial Assets

Assessment for impairment is done at each Balance Sheet date as to whether there is any indication that a non-financial asset may be impaired. Indefinite-life intangibles are subject to a review for impairment annually or more frequently if events or circumstances indicate that it is necessary.

For the purpose of assessing impairment, the smallest identifiable group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows from other assets or group of assets is considered as a cash generating unit. Goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Company's cash-generating units that are expected to benefit from the synergies of the combination, irrespective of whether other assets or liabilities of the acquire are assigned to those units.

If any indication of impairment exists, an estimate of the recoverable amount of the individual asset/cash generating unit is made. Asset/cash generating unit whose carrying value exceeds their recoverable amount are written down to the recoverable amount by recognizing the impairment loss as an expense in the Statement of Profit and Loss. The impairment loss is allocated first to reduce the carrying amount of any goodwill (if any) allocated to the cash generating unit and then to the other assets of the unit pro rata based on the carrying amount of each asset in the unit. Recoverable amount is higher of an asset's or cash generating unit's fair value less cost of disposal and its value in use. Value in use is the present value of estimated future cash flows expected to arise from the continuing use of an asset or cash generating unit and from its disposal at the end of its useful life. Assessment is also done at each Balance Sheet date as to whether there is any indication that an impairment loss recognised for an asset in prior accounting periods may no longer exist or may have decreased. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the assets carrying amount does not exceed the carrying amount that would have been determined, net of depreciation and amortization, if no impairment loss had been recognised. An impairment loss recognised for goodwill is not reversed in subsequent periods.

k) Cash and cash equivalents

For the purpose of presentation in the statement of cash flows, cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities in the balance sheet.

l) Trade Receivables

Trade receivables are recognised initially at transaction value less provision for impairment.

The Company's trade receivable are generally non interest bearing if paid within the due dates. However, the Company charges LPSC if paid after due dates.

m) Inventories

Inventories are stated at the lower of cost or net realizable value. Costs are assigned to individual items of inventory on weighted average basis. Cost includes purchase price, freight inwards and other expenditure incurred in bringing such inventories to their present location and condition. Costs of purchased inventory are determined after deducting rebates and discounts. Net realizable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

The comparison of cost and net realizable value is made on an item by item basis. Provisions are made for obsolete and non moving inventories.

n) Financial Instruments

The Company recognizes financial assets and liabilities when it becomes a party to the contractual provisions of the instrument. All financial assets and liabilities are recognised at fair values on initial recognition, except for trade receivables which are initially measured at transaction price.

Financial Assets

(i) Classification

The Company classifies its financial assets in the following measurement categories:

- those to be measured subsequently at fair value (either through other comprehensive income, or through profit or loss), and
- those measured at amortized cost.

The classification depends on the entity's business model for managing the financial assets and the contractual terms of the cash flows.

For assets measured at fair value, gains and losses will either be recorded in Statement of profit and loss or other comprehensive income. For investments in debt instruments, this will depend on the business model in which the investment is held. For investments in equity instruments, this will depend on whether the Company has made an irrevocable election at the time of initial recognition to account for the equity investment at fair value through other comprehensive income. This election is not permitted if the equity investment is held for trading.

The Company reclassifies debt investments when and only when its business model for managing those assets changes.

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(ii) **Measurement**

At initial recognition, the Company measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at fair value through profit or loss are expensed in profit or loss.

Financial assets with embedded derivatives are considered in their entirety when determining whether their cash flows are solely payment of principal and interest.

Subsequent

Debt instruments

Subsequent measurement of debt instruments depends on the Company's business model for managing the asset and the cash flow characteristics of the asset. There are three measurement categories into which the Company classifies its debt instruments:

• **Amortized cost:** Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortized cost. A gain or loss on a debt investment that is subsequently measured at amortized cost and is not part of a hedging relationship is recognised in statement of profit and loss when the asset is derecognized or impaired. Interest income from these financial assets is included in finance income using the effective interest rate method.

• **Fair value through other comprehensive income (FVOCI)**: Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at fair value through other comprehensive income (FVOCI). Movements in the carrying amount are taken through OCI, except for the recognition of impairment gains or losses, interest revenue and foreign exchange gains and losses which are recognised in profit and loss. When the financial asset is derecognized, the cumulative gain or loss previously recognised in OCI is reclassified from equity to profit or loss and recognised in other gains/ (losses). Interest income from these financial assets is included in other income using the effective interest rate method. At present no Financial Assets fulfil this condition.

• **Fair value through profit or loss**: Assets that do not meet the criteria for amortized cost or FVOCI are measured at fair value through profit or loss. A gain or loss on a debt investment that is subsequently measured at fair value through profit or loss and is not part of a hedging relationship is recognised in the statement of profit and loss and presented net in the statement of profit and loss within other gains/(losses) in the period in which it arises. Interest income from these financial assets is included in other income.

Equity instruments

The Company subsequently measures all equity investments at fair value. Where the Company's management has elected to present fair value gains and losses on equity investments in other comprehensive income, there is no subsequent reclassification of fair value gains and losses to the statement of profit and loss. Dividends from such investments are recognised in the statement of profit and loss as other income when the Company's right to receive payments is established.

Changes in the fair value of financial assets at fair value through profit or loss are recognised in statement of profit and loss. Impairment losses (and reversal of impairment losses) on equity investments measured at FVOCI are not reported separately from other changes in fair value.

(iii) **Impairment of Financial Assets**

The Company assesses on a forward looking basis the expected credit losses associated with its assets carried at amortized cost and FVOCI debt instruments. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade receivables only, the Company applies the simplified approach permitted by Ind AS 109 "Financial Instruments", which requires expected credit loss allowance to be recognised for intial recognition of the receivable. The Company has also used a pratical expedient i.e provision matrix for their determination as per Ind AS 109.

(iv) **De recognition of Financial Assets**

A financial asset is derecognized only when:

• The Company has transferred the rights to receive cash flows from the financial asset or

• retains the contractual rights to receive the cash flows of the financial asset, but assumes a contractual obligation to pay the cash flows to one or more recipients.

Where the entity has transferred an asset, the Company evaluates whether it has transferred substantially all risks and rewards of ownership of the financial asset. In such cases, the financial asset is derecognized.

Where the entity has neither transferred a financial asset nor retains substantially all risks and rewards of ownership of the financial asset, the financial asset is derecognized if the Company has not retained control of the financial asset. Where the Company retains control of the financial asset, the asset is continued to be recognised to the extent of continuing involvement in the financial asset.

o) **Financial Liabilities**

Initial recognition and measurement

All financial liabilities are recognised initially at fair value and in the case of loans and borrowings and payables, net of directly attributable transaction costs. The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts.

Subsequent measurement

Financial liabilities at amortized cost

After initial measurement, such financial liabilities are subsequently measured at amortized cost using the effective interest rate (EIR) method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance costs in the profit or loss.

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a) Borrowings

Borrowings are initially recognised at fair value, net of transaction costs incurred. Borrowings are subsequently measured at amortized cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in the statement of profit and loss over the period of the borrowings using the EIR. Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan to the extent that it is probable that some or all of the facility will be drawn down. In this case, the fee is deferred until the draw down occurs. To the extent there is no evidence that it is probable that some or all of the facility will be drawn down, the fee is capitalized as a prepayment for liquidity services and amortized over the period of the facility to which it relates.

Borrowings are removed from the balance sheet when the obligation specified in the contract is discharged, cancelled or expired. The difference between the carrying amount of a financial liability that has been extinguished or transferred to another party and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognised in the statement of profit and loss.

Borrowings are classified as current liabilities unless the Company has an unconditional right to defer settlement of the liability for at least 12 months after the reporting period. Where there is a breach of a material provision of a long-term loan arrangement on or before the end of the reporting period with the effect that the liability becomes payable on demand on the reporting date, the entity does not classify the liability as current, if the lender agreed, after the reporting period and before the approval of the financial statements for issue, not to demand payment as a consequence of the breach.

b) Trade and other payables

These amounts represent liabilities for goods and services provided to the Company prior to the end of financial year which are unpaid. Trade and other payables are presented as current liabilities unless payment is not due within 12 months after the reporting period. They are recognised initially at their fair value and subsequently measured at amortized cost using the effective interest method.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit or loss.

p) Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.

Level 2- Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.

Level 3 -Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The Company's management determines the policies and procedures for both recurring and non-recurring fair value measurement, such as derivative instruments and unquoted financial assets measured at fair value.

At each reporting date, the management analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the Company's accounting policies. For this analysis, the management verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation to contracts and other relevant documents.

The management also compares the change in the fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

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q) **Derivatives**

(i) **Derivatives that are not designated as hedges**

Derivatives including forward contracts are initially recognised at fair value on the date a derivative contract is entered into and are subsequently re-measured to their fair value at the end of each reporting period. The Company does not designate their derivatives as hedges and such contracts are accounted for at fair value through profit or loss and are included in statement of profit and loss.

(ii) **Embedded derivatives**

An embedded derivative is a component of a hybrid (combined) instrument that also includes a non-derivative host contract with the effect that some of the cash flows of the combined instrument vary in a way similar to a standalone derivative. An embedded derivative causes some or all of the cash flows that otherwise would be required by the contract to be modified according to a specified interest rate, financial instrument price, commodity price, foreign exchange rate, index of prices or rates, credit rating or credit index, or other variable, provided in the case of a non-financial variable that the variable is not specific to a party to the contract. Reassessment only occurs if there is either a change in the terms of the contract that significantly modifies the cash flows that would otherwise be required or a reclassification of a financial asset out of the fair value through profit or loss.

Derivatives embedded in a host contract that is an asset within the scope of Ind AS 109 are not separated. Financial assets with embedded derivatives are considered in their entirety when determining whether their cash flows are solely payment of principal and interest.

Derivatives embedded in all other host contract are separated only if the economic characteristics and risks of the embedded derivative are not closely related to the economic characteristics and risks of the host and are measured at fair value through profit or loss. Embedded derivatives closely related to the host contracts are not separated.

The Company currently does not have any such derivatives which are not closely related.

r) **Offsetting financial instruments**

Financial assets and liabilities are offset and the net amount is reported in the balance sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in the normal course of business and in the event of default, insolvency or bankruptcy of the Company or the counterparty.

s) **Property plant and equipment**

Tangible assets except assets transferred from erstwhile DVB are stated at cost less accumulated depreciation and amortization, if any. Cost comprises the purchase price, any cost attributable to bringing the assets to its working condition for its intended use and initial estimate of costs of dismantling and removing the item and restoring the site, if any.

Assets transferred from erstwhile DVB are stated at the transaction value as notified by the GoNCTD under the transfer scheme. Values assigned to different heads of individual fixed assets as on the date of the transfer i.e. July 01, 2002 are as per independent valuer's certificate.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognized when replaced. All other repairs and maintenance are charged to the statement of profit and loss during the reporting period in which they are incurred.

All project related expenditure viz. Civil works, Machinery under erection, construction and erection materials, preoperative expenditure incidental / attributable to the construction of projects, borrowing cost incurred prior to the date of commercial operations and trial run expenditure are shown under Capital Work in Progress.

An asset's carrying amount is written down to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Transition to Ind AS - Deemed cost

On transition to Ind AS, the Company has elected to continue with the carrying value of all of its property, plant and equipment recognised as at April 01, 2015 measured as per the Indian GAAP and use that carrying value as the deemed cost of the Intangible Assets.

t) **Intangible Assets**

Intangible assets are stated at cost of acquisition less accumulated amortization and impairment losses, if any. Cost comprises the purchase price and any cost attributable to bringing the assets to its working condition for its intended use. An intangible asset is recognised when it is probable that the future economic benefits attributable to the asset will flow to the enterprise and where its cost can be reliably measured.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Transition to Ind AS - Deemed cost

On transition to Ind AS, the Company has elected to continue with the carrying value of all of its intangible assets recognised as at April 01, 2015 measured as per the Indian GAAP and use that carrying value as the deemed cost of the property, plant and equipment.

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u) Depreciation and amortization methods, estimated useful lives and residual value

In accordance with Part B of Schedule II of the Companies Act 2013, depreciation/amortization on fixed assets has been computed based on rate or useful life given in DERC regulations. However, in case of assets where no useful life is prescribed in DERC regulation, the useful life and residual value as given in Part C of Schedule II of the Companies Act, 2013 is followed. Further, in case of any class of asset where useful life as estimated by management and/ or certified by Independent valuer is lower than DERC or Part C of Schedule II of the Companies Act, 2013 then such lower useful life is followed for computing depreciation on such asset.

Depreciation on refurbished/revamped assets which are capitalized separately is provided for over the reassessed useful life.

Residual value is taken at the rate of 10% of assets based on DERC regulations or based on independent valuer assessment, as applicable.

Till March 31, 2017, depreciation has been computed based on straight line method following the useful life's mentioned as under:

Description of Assets	Useful Life of Asset (In Years)
I. Buildings:	
a) Buildings & Pucca Roads	50
b) Temporary Structures	5
II. Plant & Machinery :	
a) Transformers & Switchgears	25
b) Lightening Arrestors	25
c) Batteries	5
d) Energy Meters*	10
e) Distribution Systems :	
- Overhead Lines	25
- Underground Cables	35
III. Furniture & Fixtures	15
IV. Office Equipments	
a) Communication Equipments*	10
b) Office Equipments & Others	15
V. Computers #	
a) Hardware	3
b) Software, Servers & Networking Equipment	6
VI. Vehicles	5

** Useful life of assets is determined based on independent valuer's certificate*

On February 1, 2017, DERC has notified DERC Tariff Regulations, 2017 ("New Regulations") which is effective from April 1, 2017. New regulations has revised the rate of computation of depreciation for certain block of assets and has also revised the useful life for certain block of assets. Details of changes made by New Regulations are as follows:

a) Asset class where the useful life has been revised

Assets Class	Old Useful Life	New Useful Life
Furniture & Fixture	15	10
Office Equipment	15	10
Vehicles	5	10
Temporary Structure	5	Nil
Computer – Hardware#	3	6

b) Asset class where the rate of computation of depreciation has been revised (useful life remain constant)

Assets Class	Old Rates	Rate** (for initial 12 years)
Transformer , switchgear lightening arrestors and Overhead Lines including cable supports	3.60%	5.83%
Underground cable including joint boxes and disconnected boxes	2.57%	5.83%
Computer – Software#	15%	16.67%

**Rate after 12 years shall be computed based on the balance depreciable value spread over remaining useful life of assets

For Computers Hardware and Computer Software, salvage value has been considered as Nil in the New Regulations.

As a result of the above, the increase in depreciation expenses for the year ended March 31, 2018 is ₹ 93.93 Crore.

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Depreciation/ amortization methods, estimated useful lives and residual value

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and non technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the assets.

The residual values are not more than 10% of the original cost of the assets.

The Company reviews, at the end of each reporting date, the useful life of Property, Plant and Equipment and residual value thereof and changes, if any, are adjusted prospectively, as appropriate.

v) Borrowing Costs

General and specific borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalized during the period of time that is required to complete and prepare the asset for its intended use or sale. Qualifying assets are assets that necessarily take a substantial period of time to get ready for their intended use or sale.

Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

Other borrowing costs are expensed in the period in which they are incurred.

w) Provisions

Provisions are recognised when the Company has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation and the amount can be reliably estimated. Provisions are not recognised for future operating losses.

Where there are a number of similar obligations, the likelihood that an outflow will be required in settlement is determined by considering the class of obligations as a whole. A provision is recognised even if the likelihood of an outflow with respect to any one item included in the same class of obligations may be small.

Provisions are measured at the present value of the management's best estimate of the expenditure required to settle the present obligation at the end of the reporting period.The discount rate used to determine the present value is a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The increase in the provision due to the passage of time is recognised as finance cost.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognised as an asset, if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably. The expense relating to a provision is presented in the statement of Profit and Loss net of reimbursements, if any.

x) Contingent Liabilities and Contingent Assets:

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non occurrence of one or more uncertain future events beyond the control of the Company or a present obligation that is not recognised because it is probable that an outflow of resources will not be required to settle the obligation. However, if the possibility of outflow of resources, arising out of present obligation, is remote, it is not even disclosed as contingent liability.

A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognised because it cannot be measured reliably. The Company does not recognize a contingent liability but discloses its existence in the notes to financial statements. A Contingent asset is not recognised in financial statements, however, the same is disclosed where an inflow of economic benefit is probable.

y) Employee Benefits :

(i) Short-term obligations

Liabilities for salaries and wage, including non-monetary benefits that are expected to be settled wholly within 12 months after the end of the period in which the employees render the related service are recognised in respect of employees' services up to the end of the reporting period and are measured at the amounts expected to be paid when the liabilities are settled. The liabilities are presented as current employee benefit obligations in the balance sheet.

(ii) Other long-term employee benefit obligations

Employees other than Erstwhile DVB Employees

The liabilities for earned leave and sick leave which are not expected to be settled wholly within 12 months after the end of the period in which the employees render the related service. They are therefore measured as the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting period using the projected unit credit method. The benefits are discounted using the market yields at the end of the reporting period that have terms approximating to the terms of the related obligation. Remeasurements as a result of experience adjustments and changes in actuarial assumptions are recognised in the Statement of profit and loss.

The obligations are presented as current liabilities in the balance sheet if the entity does not have an unconditional right to defer settlement for at least twelve months after the reporting period, regardless of when the actual settlement is expected to occur.

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Erstwhile DVB Employees

The liability for retirement pension payable to the Special Voluntary Retiremnet Schems optees till their respective dates of superannuation or death (whichever is earlier) is provided on the basis of an actuarial valuation done by an independent actuary at the year end.

The half pay leave liability, consisting of encashment, availment, lapse and compensated absence, while in service and on exit as per rules of the Company, is calculated in accordance with Ind AS-19. The liability is provided on the basis of actuarial valuation done by an independent actuary at the year end.

They are measured as the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting period using the projected unit credit method. The benefits are discounted using the market yields at the end of the reporting period that have terms approximating to the terms of the related obligation.

(iii) Post-employment obligations

Employees other than Erstwhile DVB Employees

The Company operates the following post-employment schemes:

(a) defined benefit plans such as gratuity, leave encashment; and

(b) defined contribution plans such as provident fund, superannuation fund etc.

Defined benefit plans

Gratuity obligations

The liability or asset recognised in the financial statement in respect of defined benefit gratuity plans is the present value of the defined benefit obligation at the end of the reporting period less the fair value of plan assets. The defined benefit obligation is calculated annually by actuaries using the projected unit credit method. The present value of the defined benefit obligation denominated in INR is determined by discounting the estimated future cash outflows by reference to market yields at the end of the reporting period on government bonds that have terms approximating to the terms of the related obligation. The net interest cost is calculated by applying the discount rate to the net balance of the defined benefit obligation and the fair value of plan assets. This cost is included in employee benefit expense in the statement of profit and loss. Remeasurement of gains and losses arising from experience adjustments and changes in actuarial assumptions are recognised in the period in which they occur, directly in other comprehensive income. They are included in retained earnings in the statement of changes in equity and in the financial statement. Changes in the present value of the defined benefit obligation resulting from plan amendments or curtailments are recognised immediately in profit or loss as past service cost. The Company contributes to a Trust set up by the Company which further contributes to plans taken from Insurance Regulatory and Development Authority (IRDA) approved Insurance Companies.

Leave encashment

Long-term leave encashment is provided for on the basis of an actuarial valuation carried out at the end of the year on the projected unit credit method. Re-measurements as a result of experience adjustments and changes in actuarial assumptions are recognised in the statement of profit and loss.

Defined Contribution plans

The Company pays provident fund contributions to publicly administered provident funds as per local regulations. The Company has no further payment obligations once the contributions have been paid. The contributions are accounted for as defined contribution plans and the contributions are recognised as employee benefit expense when they are due. Prepaid contributions are recognised as an asset to the extent that a cash refund or a reduction in the future payments is available. The Company contributes towards Superannuation to a Trust set up by the Company which further contributes to plans taken from Insurance Regulatory and Development Authority (IRDA) approved Insurance Companies. The Company makes monthly contributions based on a specified percentage of each eligible employee's salary.

Employees of Erstwhile Delhi Vidyut Board (DVB) (presently employees of the Company)

In accordance with the stipulation made by the GoNCTD in its notification dated January 16, 2001 the contributions on account of the general provident fund, pension, gratuity and earned leave as per the Financial Rules and Service Rules applicable in respect of the employees of the erstwhile DVB, is accounted for on due basis and are paid to the Delhi Vidyut Board – Employees Terminal Benefit Fund 2002 (DVB ETBF 2002). Further the retirement benefits are guaranteed by GoNCTD. All such payments made to the DVB ETBF 2002 are charged off to the statement of profit and loss.

z) Contributed equity

Equity shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds.

aa) Earnings Per Share

Basic Earnings per Equity Share (BEPS) is computed by dividing the net profit attributable to Equity Shareholders of the Company by the Weighted Average Number of Equity Shares outstanding during the financial year.

For the purpose of calculating Diluted Earnings Per Share (DEPS), the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

Both BEPS and DEPS have been calculated with and without considering income from rate regulated activities in the Net Profit attributable to Equity Shareholders.

ab) Financial Guarantee Contracts recognised as financial assets on the date of transition to Ind AS. The same is measured at estimated fair value based on the saving in interest cost and subsequently amortized over the tenure of the loan.

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Note 2 Critical estimates and judgements

The preparation of financial statements requires the use of accounting estimates which, by definition, will seldom equal the actual results. Management also needs to exercise judgment in applying the Company's accounting policies

This note provides an overview of the areas that involved a higher degree of judgment or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed. Detailed information about each of these estimates and judgments is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates and judgments are:

i. Useful life of property, plant and equipment

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews, at the end of each reporting date, the useful life of property, plant and equipment and changes, if any, are adjusted prospectively, if appropriate

ii. Recoverable amount of property, plant and equipment

The recoverable amount of prpoerty, plant and equipment is based on estimates and assumptions regarding in particular the expected market outlook and future cash flows. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount and could result in impairment.

iii. Estimation of defined benefit obligation

Employee benefit obligations are measured on the basis of actuarial assumptions which include mortality and withdrawal rates as well as assumptions concerning future developments in discount rates, the rate of salary increases and the inflation rate. The Company considers that the assumptions used to measure its obligations are appropriate and documented. However, any changes in these assumptions may have a material impact on the resulting calculations.

iv. Estimation of Deferred tax assets for carry forward losses and current tax expenses

The Company review carrying amount of deferred tax assets and liabilities at the end of each reporting period. The policy for the same has been explained under Note no 1(h).

v. Impairment of Trade Receivables

The Company review carrying amount of trade receivables at the end of each reporting period and provide for expected credit loss. The policy for the same is explained in the Note no.1(n) (iii).

Refer note 54 on financial risk management where credit risk and related impairment disclosures are made.

vi. Regulatory Assets

The Company determines revenue gap for the year (i.e. shortfall in actual returns over assured returns) based on the principles laid down under the MYT Regulations and Tariff Orders issued by DERC. At the end of each accounting period, Company also determines regulatory assets/regulatory liabilities in respect of each accounting period on self true up basis on principles specified in accounting policy Note 1(d) wherever regulator is yet to take up formal truing up process.

Estimates and judgments are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.

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Notes to Financial Statements for the Year Ended March 31, 2018

Note 3: Property, Plant and Equipment

Amounts in ₹ Crores

	BUILDINGS	PLANT & EQUIPMENTS						FURNITURE AND FIXTURES	OFFICE EQUIPMENTS		COMPUTERS	VEHICLES	TOTAL	CAPITAL WORK IN PROGRESS
		TRANSFORMERS & SWITCHGEARS	LIGHTENING ARRESTOR	BATTERIES	ENERGY METERS	UNDERGROUND CABLE	OVERHEAD LINES		COMMUNICATION EQUIPMENT	OTHER OFFICE EQUIPMENTS				
Year ended March 31, 2017														
Gross carrying amount														
Opening gross carrying amount	148.55	1,169.85	10.52	4.01	412.07	1,360.52	343.79	17.30	1.30	11.55	16.83	5.04	3,489.34	
Additions during the year	7.23	102.07	0.34	0.89	84.01	109.29	31.43	0.85	0.67	3.14	5.67	4.64	351.93	
Additions on account of interest/overhead	1.72	21.17	0.05	0.19	0.22	22.69	6.22	0.02	-	0.38	0.83	0.01	53.51	
Disposals	-	4.25	0.07	-	12.23	-	-	-	0.06	0.08	0.02	0.01	16.72	
Closing gross carrying amount	156.50	1,278.84	10.84	4.89	484.07	1,492.51	381.44	18.17	1.91	15.00	23.21	9.68	3,878.06	
Accumulated depreciation and impairment														
Opening accumulated depreciation and impairment	3.50	50.62	0.29	0.48	35.58	42.21	18.50	1.81	0.04	0.82	5.19	0.85	160.89	
Depreciation charge during the year	3.56	57.04	0.65	0.80	67.36	46.26	20.39	1.90	0.20	0.99	4.96	1.28	195.27	
Disposals	-	0.45	0.01	-	2.75	-	-	-	-	0.02	0.02	-	3.25	
Closing accumulated depreciation and impairment	7.06	107.21	0.93	1.28	99.19	88.47	38.89	3.71	0.24	1.79	10.13	2.13	352.91	
Net carrying amount as at March 31, 2017	148.45	1,171.63	10.01	3.61	385.89	1,404.04	341.55	14.46	1.67	13.21	13.08	7.55	3,525.15	200.81
Year ended March 31, 2018														
Gross carrying amount														
Opening gross carrying amount	156.50	1,278.84	10.84	4.89	484.07	1,492.51	381.44	18.17	1.91	15.00	23.21	9.68	3,878.06	
Additions during the year	3.41	137.86	0.88	1.08	96.45	196.72	33.02	2.11	0.70	4.48	8.33	0.84	487.59	
Additions on account of interest/overhead	0.64	28.90	0.16	0.26	2.83	45.63	7.37	0.18	-	0.57	1.07	0.07	87.55	
Disposals	-	11.91	0.11	0.03	11.40	0.27	-	0.01	0.14	-	0.02	0.00	23.89	
Closing gross carrying amount	159.55	1,433.69	11.78	6.20	575.95	1,734.49	421.83	20.47	2.47	*20.05	32.59	10.59	4,429.61	
Accumulated depreciation and impairment														
Opening accumulated depreciation and impairment	7.06	107.21	0.93	1.28	99.19	88.47	38.89	3.71	0.24	1.79	10.13	2.13	352.91	
Depreciation charge during the year	5.08	94.77	0.80	1.00	80.05	97.97	25.95	2.47	0.24	1.96	3.09	1.34	294.72	
Disposals	-	9.66	0.02	-	4.11	0.03	-	0.00	0.03	-	0.01	0.00	5.85	
Closing accumulated depreciation and impairment	12.13	202.30	1.61	2.28	175.13	186.41	64.84	6.18	0.45	3.75	13.21	3.47	641.78	
Net carrying amount as at March 31, 2018	147.42	1,233.39	10.17	3.92	420.82	1,548.08	356.99	14.24	2.02	16.30	19.38	7.12	3,787.86	181.71
Add:- Inventory for Capital Works including Goods in Transit (G/T)														170.00
Less:- Provision for Non Moving Inventories for Capital Works														9.68
Net CWIP including Capital Inventory														342.03

(i) The Company has elected to measure all of its Property, Plant and Equipments at their previous GAAP carrying value as at April 01, 2015 (date of transition to Ind AS)

(ii) Property, plant and equipment pledged as security

Tangible assets (including capital work in progress) are subject to first pari passu charge to secure the Company's borrowings referred in notes as secured term loan from banks and bank overdrafts in the current and previous year. (Refer Note 20 & 27)

(iii) Contractual obligations
Refer Note 47 for disclosure of contractual commitments for the acquisition of Property, Plant and Equipments

(iv) The amount of borrowing costs capitalised to gross block of fixed assets during the year ended March 31,2018 is ₹ 20.81 Crores (March 31, 2017 ₹13.76 Crores). The rate used to determine the amount of borrowing costs eligible for capitalisation for the year ended March 31, 2018 13.01% (March 31, 2017 13.56%) which is weighted average interest rate of borrowing

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Notes to Financial Statements for the Year Ended March 31, 2018

(v) Property, plant and equipment contributed by customers

The Entity recognises any contribution towards property, plant and equipment made by various Govt. agencies/ others to be utilised in the transmission and distribution process and that meets the definition of an asset. The initial gross amount is estimated at fair value by reference to the market price of these assets on the date in which control is obtained. Refer Note 23 for amount that the Company has recognised as property, plant and equipment and Note 33 for revenue recognised during the year.

(vi) CWIP Movemant

Capital work in progress as at March 31, 2018 comprises expenditure for the Property, plant and equipment in the course of construction. Borrowing cost amounting to ₹ 7.39 Crores (March 31,2017 ₹ 7.01 Crores) and personnel cost amounting to ₹ 25.26 Crores (March 31,2017 ₹ 26.09 Crores) have been added to CWIP.

Amounts in ₹ Crores

Particulars	Year	Opening	Addition	Capitalisation	Closing
CWIP Movement	2017-18	200.81	443.71	462.81	181.71
CWIP Movement	2016-17	122.71	371.73	293.63	200.81

vii) Further, CWIP also includes capital inventory of ₹ 170.00 Crores (Previous Year March 31,2017 ₹ 133.63 Crores) and is net of provision for non moving for the year ended March 31,2018 ₹ 9.68 Crores (March 31, 2017 ₹ 10.54 Crores)

Break-up of CWIP :-

Particular	2017-18	2016-17
CWIP-Scheme	181.71	200.81
Add :- Inventory for Capital Works (Including OIT)	170.00	133.63
Less :- Provision for Non Moving Inventory for Capital Works	(9.68)	(10.54)
Total CWIP	342.03	323.90

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Notes to Financial Statements for the Year Ended March 31, 2018

Note 4: Other Intangible Assets

Amounts in ₹ Crores

	Computer software	Total
Year ended March 31, 2017		
Gross carrying amount		
Opening gross carrying amount	11.60	11.60
Additions during the year	0.90	0.90
Closing gross carrying amount	12.50	12.50
Accumulated amortisation and impairment	1.81	1.81
Amortisation charge for the year	2.39	2.39
Closing accumulated amortisation and impairment	4.20	4.20
Net carrying amount as at March 31, 2017	8.30	8.30
Year ended March 31, 2018		
Gross carrying amount		
Opening gross carrying amount	12.50	12.50
Additions during the year	8.49	8.49
Closing gross carrying amount	20.99	20.99
Accumulated amortisation and impairment	4.20	4.20
Amortisation charge for the year	3.29	3.29
Closing accumulated amortisation and impairment	7.49	7.49
Net carrying amount as at March 31, 2018	13.50	13.50

(i) The Company has elected to measure all of its Intangible Assets at their previous GAAP carrying value as at April 01, 2015 (date of transition to Ind AS).

(ii) Internally generated Computer Softwares as at March 31, 2018 ₹ Nil (March 31, 2017 ₹ Nil)

(iii) Intangible assets are subject to first charge to secure the Company's borrowings referred in notes as secured term loan from banks and bank overdrafts in the current and previous year. (Refer Note 20 & 27)

(iv) Land

Under the provisions of Delhi Electricity Reforms (Transfer Scheme 2001) Rules, vide Delhi Gazette Notification dated November 20, 2001 the successor utility companies are entitled to use certain Lands as a licensee of the Government of Delhi, on "Right to Use" basis on payment of a consolidated amount of ₹ 1/- per month.

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Notes to Financial Statements for the Year Ended March 31, 2018

Amounts in ₹ Crores

Note 5 Restricted Deposits With Banks	As at March 31, 2018	As at March 31, 2017
Margin Money with Banks	32.50	6.84
Total	32.50	6.84

Nature

The restrictions are primarily on account of fixed deposit held as security against debt servicing coverage which can not mature till the loans has been repaid.

Terms & Conditions

The deposits maintained by the Company with banks comprise of time deposits, which can be withdrawn by the Company at any point subject to compliance of restrictions.

Note 6 Non Current Loans	As at March 31, 2018	As at March 31, 2017
Unsecured, considered good		
Loans to Staff	0.30	0.32
	0.30	0.32

For explanation on the Company credit risk management process Refer Note 46

Note 7 Other Non Current Financial Assets	As at March 31, 2018	As at March 31, 2017
Recoverable from SVRS Trust ((Refer Note 48 B (k))	1.29	1.85
Total	1.29	1.85

For explanation on the Company credit risk management process Refer Note 46

Note 8 Other Non Current Assets	As at March 31, 2018	As at March 31, 2017
Capital Advances	-	8.76
Advance other than Capital Advance :-		
i) Advance Tax	9.10	9.10
ii) Income Tax deposited under protest	1.70	1.70
iii) Financial Guarantee received	-	8.23
Total	10.80	27.79

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Note-9 Inventories	As at March 31, 2018	As at March 31, 2017
Stores & Spares	32.24	27.66
Less: Provision for Non moving Inventories	4.70	4.68
	27.54	**22.98**
Loose Tools	0.61	0.61
Total	**28.15**	**23.59**

Inventories comprises stores and spares and loose tools which are consumable in repair and maintenance of service lines and other equipments (Refer Note 39)

Inventories includes Goods in Transit as at March 31, 2018 ₹ Nil Crores (March 31, 2017 ₹ 0.71 Crores)

Provision of inventories on account of non- moving items for the year ended March 31, 2018 ₹ 0.02 Crores (March 31, 2017 ₹ 0.29 Crores).

Note-10 Current Trade Receivables	As at March 31, 2018	As at March 31, 2017
(A) Trade Receivables - Sale of Power		
(i) Secured, Considered good	142.73	128.03
(ii) Unsecured Considered good	147.27	160.32
(iii) Doubtful	233.31	232.91
	523.31	**521.26**
Less : Allowance for bad & doubtful debts*	233.31	232.91
	290.00	**288.35**
(B) Trade Receivables - Bulk sale of Power		
Unsecured Considered good	9.54	14.07
	9.54	**14.07**
(C) Trade Receivables - Open Access		
Unsecured Considered good	**4.96**	**9.68**
Total	**304.50**	**312.10**

* The Company has measured Expected Credit Loss of trade receivable based on simplified approach as per Ind AS 109 "Financial Instruments". (Refer Note 46)

1.Trade Receivable are subject to second pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institution and banks in the current and previous year. (Refer Note 20 & 27)

2. No Trade or other receivable are due from director or other officer of the Company and firms or private companies in which any director is a partner, a director or a member either jointly or severally with other persons except normal utility bills. (Refer Note 45)

3. Trade receivables are non-interest bearing and are generally receivable on terms of 15 to 30 days.The Company charge LPSC as per the DERC directives after the due date.

4. For explanation on the Company credit risk management process (Refer Note 46)

5. For terms and condition of trade receivable owing from related parties, (Refer Note 45)

Note-11 Cash and Cash Equivalents	As at March 31, 2018	As at March 31, 2017
Balances with Bank - Current Accounts	163.36	214.60
Cheques, draft on hand	54.32	52.48
Cash on hand	2.01	2.02
Total	**219.69**	**269.10**

1. For explanation on the Company credit risk management process (Refer Note 46)

Note-12 Bank Balances other than Cash and Cash Equivalents	As at March 31, 2018	As at March 31, 2017
Restricted Balance with Bank	7.24	9.58
Restricted Balance with Others	0.28	0.26
Total	**7.52**	**9.84**

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Amounts in ₹ Crores

Notes to Financial Statements for the Year Ended March 31, 2018

1. The restriction are primarily on account of fixed deposits held as a security against mortgage charges and debt servicing coverages. As at March 31, 2018, the Company had available ₹ 7.24 crores (March 31, 2017 ₹ 9.58 crores) under deposit with maturity of less than twelve months and held with Banks as restricted deposit for the debt servicing coverage for non fund base credit facilities. As at March 31, 2018 the Company had repaid the term loans availed from banks however the restriction is yet to be discharged.

2. Restricted balance with others are fixed deposited matured with in twelve months are submitted with courts against various legal cases.

3. Terms & Conditions
The deposits maintained by the Company with banks comprise of time deposits, which can be withdrawn by the Company at any point subject to compliance of restrictions.

4. For explanation on the Company credit risk management process (Refer Note 46)

Note-13 Current Loans	As at March 31, 2018	As at March 31, 2017
Unsecured, considered good		
Loans to Staff	2.33	1.50
Loans to Related Party [1]	160.44	353.37
Total	**162.77**	**354.87**

1. The Company has given interest bearing unsecured loan of Nil Crores for the year ended March 31, 2018 (March 31, 2017 ₹ Nil Crore) to BSES Yamuna Power Limited for meeting their working capital requirement. The interest is charged for the year ended March 31, 2018 @ 14.94% p.a. (March 31, 2017 @ 15.26% p.a,). Closing balance (including interest) of loan as at March 31, 2018 is ₹ 160.44 Crores (March 31, 2017 ₹ 353.37 Crores),

2. For explanation on the Company credit risk management process Refer Note 46

3. For Loans given to related party, Refer Note 45

Note-14 Other Current Financial Assets	As at March 31, 2018	As at March 31, 2017
Recoverable from DVB ETBF 2002 Trust ((Refer Note 46 B (k))	65.00	63.76
Recoverable from SVRS Trust ((Refer Note 46 B (k))	0.56	1.24
Recoverable on account of GST (Refer Note 54)	25.26	-
Security Deposit	3.67	3.29
Unbilled Revenue for Sale of Energy [1]	320.70	336.40
Interest accrued but not due on Fixed Deposits	0.20	0.42
Total	**415.39**	**405.11**

1. Unbilled Revenue for Sale of Energy

Unbilled Revenue represents accrued income pertaining to units consumed by the consumers from the last billed cycle upto the Balance Sheet date.

2. For explanation on the Company credit risk management process Refer Note 46

Note-15 Current Tax Assets	As at March 31, 2018	As at March 31, 2017
Advance Taxes & TDS	33.32	8.06
TDS Refund Receivable	1.74	1.74
Income Tax Refund Receivable	18.02	18.02
Total	**53.08**	**27.82**

Note-16 Other Current Assets	As at March 31, 2018	As at March 31, 2017
Advance other than Capital Advance :-		
Pension Trust Surcharge Recoverable [1] (Refer Note 55)	60.93	-
Prepaid Expenses	13.13	8.48
Advances to Suppliers and Others	12.95	10.20
Recoverable for Barter Transaction	33.26	2.50
Total	**120.27**	**21.18**

1. Reconciliation of Pension Trust Surcharge

Particular	As at March 31, 2018	As at March 31, 2017
Collection in respect of Pension Trust Surcharge	133.35	-
Recoverable from Future Tariff/True up	60.93	
Total Payable (Upto Mar 2018) as per Tariff Order	194.28	
Amount Paid to Pension Trust	166.52	
Net Payable	27.76	

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Note 17 Regulatory deferral account balances	As at March 31, 2018	As at March 31, 2017
Tariff Adjustment Account	8,469.75	8,306.27
Deferred Tax associated with Regulatory deferral account balances	-	-
	8,469.75	8,306.27
Tariff Adjustment Account		
Opening Balance (A)	8,306.27	8,069.01
Revenue GAP during the year		
Cost		
Power Purchase Cost	6,717.58	6,844.98
Others	1,668.71	1,259.50
(Includes other costs & charges in accordance with MYT Regulations, tariff orders from DERC and orders of Appellate Authorities)		
Carrying Cost for the year	1,106.89	1,140.85
Less: Carrying cost recovered during the year through tariff	(428.00)	(450.61)
(B)	9,065.18	8,794.72
Revenue		
Revenue collected	8,063.86	7,736.80
Non Tariff Income	150.84	171.47
(C)	8,214.70	7,908.27
Income recoverable/(reversible) from future tariff /Revenue GAP for the year D=(B-C)	850.48	886.45
8% surcharge collected during the year		
- Recovery towards opening balance * (E)	(687.00)	(649.19)
Net movement during the year F= (D-E)	163.48	237.26
Tariff Adjustment Account	8,469.75	8,306.27
Related Deferred Tax on Regulatory deferral account balances (Refer Note 44)	(2,437.08)	(2,172.86)
Deferred Tax associated with Regulatory deferral account balances		
Opening :- Deferred Tax Liability	(2,172.86)	(1,883.10)
Add : Deferred Tax (Liabilities) during the year	(264.22)	(289.76)
Less:- Recoverable from future tariff	2,437.08	2,172.86
(G)	-	-
Balance as at the end of the Year TOTAL (A+F+G)	8,469.75	8,306.27

The Company is a rate regulated entity. The Retail Supply Tariff (RST) chargeable to consumers by the Company is regulated by Delhi Electricity Regulatory Commission (DERC or Commission). These regulations provides for segregating of costs into controllable and uncontrollable costs. Financial losses arising out of the under-performance with respect to the targets specified by the DERC for the "controllable" parameters is to be borne by the Licensee's.

On May 30, 2007, the DERC notified regulations specifying terms and conditions for determination of tariff for the period 2007 to 2011 (MYT Regulations, 2007). Subsequently, DERC vide its order dated May 10, 2011 extended the MYT Regulations 2007, and the Control Period for a further period of one year, i.e. upto March 31, 2012. Subsequent to the culmination of First Control Period, to March 31, 2012, DERC issued further MYT regulations vide notification dated January 19, 2012 and specified the terms and conditions for determination of tariff for regulated entities for Second Control Period (FY 2012-15) (MYT Regulations, 2011). Further DERC vide its Tariff Order dated July 13, 2012 specified the "controllable" parameters for the F.Y. 2012-13 to 2014-15. Subsequently, DERC vide its Order dated October 22, 2014 extended the MYT Regulations 2011 and the Control Period for a further period of one year up to March 31, 2016. DERC on January 31, 2017 notified the DERC (Terms &Condition for determination of Tariff) Regulations, 2017(MYT Regulations, 2017) wherein it was stated that the performance review and adjustment for FY 2016-17 would be considered in accordance with MYT Regulation 2011. In terms of MYT Regulations 2017, DERC on September 01, 2017 issued the DERC (Business Plan) Regulations, 2017 (Business Plan Regulations)which is in force for a period of three years upto FY 2019-20 and provides trajectory for various controllable parameters for the aforesaid period.

The revenue gap/surplus is represented by balance of Regulated Deferral Account which is based on principle stated in respective MYT Regulations for that period, tariff orders and other applicable laws (except for certain disallowances**). In respect of such revenue gaps, appropriate adjustments, have been made for the respective years in accordance with Ind AS 114 read with the Guidance Note on Regulatory Assets issued by the ICAI. Further for the current year self truing up has been conducted as per the principles laid down in the Business Plan Regulations.

**DERC has trued up revenue gap for period upto March 31, 2014 vide its Tariff Order dated September 29, 2015 with certain dis-allowances. The Company has preferred an appeal before Hon'ble Appellate Tribunal for Electricity (APTEL) against the said order, challenging issues that are contrary to statutory regulations, unjustified and arbitrary, DERC's own findings in previous tariff orders and regarding erroneous and/or non-implementation of previous APTEL Judgments. However, based on the legal opinion taken by the Company, the in disallowances, which are subject matter of appeal, has not been included in the computation of Regulatory Deferral Account Bal

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On same basis and duly supported by the legal opinion,impact of similar disallowances made by DERC while truing up for FY 2014-15, 2015-16 and FY 2016-17 in the subsequent Tariff Orders dated August 31, 2017 and March 28, 2018 have not been considered in the computation of Regulatory Deferral Account Balance for the respective years. The Company has preferred an appeal before Hon'ble APTEL against such disallowances made vide order dated August 31, 2017 and is also in the process of filing an appeal before Hon'ble APTEL against such disallowances made vide order dated March 28, 2018.

* DERC has allowed recovery of 8% surcharge on the applicable tariff since July 13, 2012 towards Accumulated Regulatory Deferral Account Balance and carrying cost. DERC vide its true-up order dated July 25, 2014, September 29, 2015, August 31,2017 and March 28, 2018 has allowed adjustment of such recovery of surcharge only towards principal amount of Regulatory Assets and has separately allowed carrying cost in the Annual Revenue Requirement of the respective years. Accordingly, the same is being recovered from the consumers.

The percentage of existing surcharge towards recovery of accumulated Regulatory Assets is subject to review by DERC in the future tariff orders.

The Company has also taken up the matter of timely recovery of Accumulated Regulatory assets through a writ before the Hon'ble Supreme Court and the judgment is reserved (Refer Note 50).

Accordingly, 8% surcharge of ₹ 687.00 Crores is recovered during the current year (March 31,2017 ₹ 649.19 Crores) has been adjusted against opening Regulatory Deferral Account Balance.

Regulatory deferral amount debit balances are subject to first pari-passu charge to secure the Company's borrowings referred in Notes as Secured Term Loan form Financial Institution in the current year (Refer Note 20).

Regulatory Risk Management

DERC (Delhi Electricity Regulatory Authority) is the Regulator as per Electricity Act.

Market Risk

The Company is in the business of Supply of Electricity being an essential and life line for consumers, therefore no demand risk anticipated. There is regular growth in the numbers of consumers and demand of electricity from existing and new consumers.

Regulatory Risk

The Company is operating under regulatory environment governed by DERC. Tariff is subject to Rate Regulated Activities.

Refer note 1 (d) on Company policy relating to determination of regulatory assets/regulatory liabilities.

The Company's risk for Regulatory Assets is reviewed by the Risk Management Committee supported by regulatory team under policies approved by the Board of Directors. The team identifies, evaluates and makes plans to mitigate associated risks in close coordination with the Company's operating units and the same is quarterly submitted to the board / audit committee for their review.

Regulatory Assets recognized in the financial statement of the company are subject to true up by DERC as per Regulation and disallowances of past assessments are pending in courts /authorities.

DERC issued Tariff Order for FY 2017-18 on August 31, 2017 which is applicable from September 01, 2017 to March 31, 2018. On March 28, 2018 DERC issued another Tariff Order for FY 2018-19 which will remain in force from April 01, 2018 and will remain in force till replaced by a subsequent tariff order and/or is amended, reviewed or modified in accordance with the provisions of the Electricity Act, 2003 and the Regulations made there under.

Other Risk

For explanation on the Other risk management process Refer Note 46.

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Note-18 Equity Share Capital				
Particulars	As at March 31, 2018		As at March 31, 2017	
	No. of Shares (In Crores)	Amount	No. of Shares (In Crores)	Amount
Authorised				
Equity Shares of ₹ 10 each (March 31, 2017 ₹ 10 each)	120.00	1,200.00	120.00	1,200.00
Issued, Subscribed & Fully Paid Up				
Equity Shares of ₹ 10 each (March 31, 2017 ₹ 10 each)	104.00	1,040.00	104.00	1,040.00
Total		1,040.00		1,040.00

(a) Reconciliation of number of shares outstanding at the beginning and at the end of the year

Particulars	No. of Shares (In Crores)	Amount	No. of Shares (In Crores)	Amount
Balance at the beginning of the year	104.00	1,040.00	104.00	1,040.00
Balance at the end of the year	104.00	1,040.00	104.00	1,040.00

b) Rights, preference and restrictions attached to Equity Shares

Voting

The Company has one class of equity shares having a par value of ₹10 per share. Each holder of equity shares is entitled to one vote per share held.

Dividend/ Liquidation

The Company has not declared/distributed any dividend in the current year and previous year. In the event of liquidation of the Company, the holders of equity shares shall be entitled to receive all of the remaining assets of the Company, after distribution of all preferential amounts, if any. Such distribution amounts will be in proportion to the number of equity shares held by the shareholders.

(c) Shares held by holding company or ultimate holding company and their subsidiaries or associates (w.e.f September 30, 2016)

Name of Shareholder	As at March 31, 2018		As at March 31, 2017	
	No. of Shares (In Crores)	% of Shareholding	No. of Shares (In Crores)	% of Shareholding
Reliance Infrastructure Limited (Immediate and Holding Company)	53.04	51.00%	53.04	51.00%
Total	53.04	51.00%	53.04	51.00%

(d) Details of Shares held by Shareholders Holding more than 5% of the total equity shares of the Company

Name of Shareholder	As at March 31, 2018		As at March 31, 2017	
	No. of Shares (In Crores)	% of Shareholding	No. of Shares (In Crores)	% of Shareholding
Reliance Infrastructure Limited (Immediate and Ultimate Holding Company)	53.04	51.00%	53.04	51.00%
Delhi Power Company Limited	50.96	49.00%	50.96	49.00%

(e) As per the records of the Company, including its register of shareholders / members, the above shareholding represents both legal and beneficial ownership of shares.

(f) No class of shares have been issued as bonus shares and shares issued for consideration other than cash and bought back by the Company during the period of five years immediately preceding the reporting date.

Note-19 Other Equity	As at March 31, 2018		As at March 31, 2017	
Retained Earning				
Closing Balance		437.45		292.07

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Notes to Financial Statements for the Year Ended March 31, 2018

Note -20 Non Current Borrowings	As at March 31, 2018		As at March 31, 2017	
Secured				
(i) Term Loan from Banks		-		564.30
(ii) Term Loans from Other				
(a) Power Finance Corporation Limited (PFC)		535.26		-
(b) Under Accelerated Power Development & Reforms Programme of the Govt. of India		-		8.69
Closing Balance		**535.26**		**572.99**

1. Bank Wise Long Term Borrowing

Name of the Bank	Non Current	Current	Non Current	Current
IDBI Bank Ltd	-	-	364.80	300.33
Punjab National Bank	-	-	71.46	95.81
Bank of Baroda	-	-	40.14	53.47
Axis Bank Ltd.	-	-	61.11	38.89
Dena Bank	-	-	13.63	27.00
South Indian Bank	-	-	-	29.34
The Federal Bank Ltd	-	-	1.49	25.31
State Bank of Hyderabad	-	-	4.17	14.59
Karnataka Bank	-	-	5.59	10.50
State Bank of Mysore	-	-	4.80	9.00
Total	-	-	**567.19**	**604.24**

1. Borrowings is netted off of Loan Processing charges amounting to ₹ 2.70 Crores year ended March 31, 2018 (March 31,2017 ₹ 2.89 Crores)

2.**Term Loans (From PFC)** are secured as under:-

a) Primary Security

(i) First pari-passu charge on all movable and immovable properties and assets of the Company.

(ii) First pari-passu charge on the regulatory assets of the Company.

(iii) First pari-passu charge on present and future revenue of whatsoever nature and wherever arising.

(iv) Second pari-passu charge on the receivable of the Company.

b) Collateral Security

(i) Pledge of 51% of ordinary equity share of the Company.

(ii) DSRA equvilant to interest and principal dues of ensuing two quarters in the form of fixed deposit.

(c) The interest rate is 12.00% to 13.00% p.a.

(d) The Company is in the process of creating charge on the securities such as mortgage, hypothecation etc. required as per sanction terms. Simultaneously, the Company is in the process of satisfaction of charge from the lenders to whom the Company has repaid the term loans by year end. The sanction letter allows three months from the first disbursement to create the charge in favour of PFC.

(e) As per the terms of "The BSES Rajdhani Distribution and Retail Supply of Electricity License (License No. 2/DIST of 2004)", the Company is required to obtain permission of the DERC for creating charges for loans and other credit facilities availed by it. As on March 31, 2018 the required permission from DERC is sought and is under process.

Repayment terms of Term Loan from PFC

Name of Financial Institution	Loan Amount (Disbursed)	Year	No. of Installments	Installment amount
Power Finance Corporation Limited	537.96	1st Year	0	Nil
		2nd Year	4	5.38
		3rd to 10th Year	32	16.14

Repayment starting date: April 15, 2019

Frequency of Installment : Quarterly

Term Loan from Banks

a) The Company has repaid the term loan from banks by the year end.

b) Term Loans from Banks were secured by first pari-passu charge on the fixed assets, Regulatory assets, residual pari-passu charge on the receivables and pledge of 30% shares of the Company. The Company is in the process of discharging the security as at year end.

c) The interest rate range is between 12.00% to 14.65% p.a. (March 31, 2017 12.10% to 15.25% p.a.).

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Note -21 Non Current Other Financial Liabilities	As at March 31, 2018		As at March 31, 2017	
Consumer Security Deposit		721.49		733.92
Closing Balance		721.49		733.92

1) Consumer Security Deposit

i) Security deposit is an amount paid by consumer at the time of applying for new connection with the Company for supply of power or subsequently in case of revision. The security deposit shall be returned to the consumer only after the termination/ disconnection of the agreement and after adjustment of outstanding dues, if any, within a period as prescribed by DERC from the date of termination.

ii) The amount of Consumer Security Deposit (CSD) transferred to the Company by virtue of Part II of Schedule E of the Transfer Scheme was ₹ 11.00 Crores. The Transfer Scheme as well as erstwhile Delhi Vidyut Board (DVB) did not furnish consumer wise details of amount transferred to it as CSD. The Company, compiled from the consumer records, the amount of security deposit as on June 30, 2002 which works out to ₹ 90.43 Crores. The Company is of the opinion that its liability towards CSD is limited to ₹ 11.00 Crores as per the Transfer Scheme. Therefore, the liability towards refund of consumer deposits in excess of ₹ 11.00 Crores and interest thereon is not to the account of the Company. The Company had also filed a petition during the year 2004-05 with the Delhi Electricity Regulatory Commission (DERC) to deal with the actual amount of CSD as on date of transfer and the DERC had advised the Government of NCT of Delhi (GoNCTD) to transfer the differential amount of deposits to the Company. The GoNCTD did not abide by the advice and hence the Company has filed a writ petition and the case is pending before Hon'ble High Court of Delhi. In the last hearing held on October 19, 2011 the matter was placed in the category of 'Rule' matters and the case shall get listed in due course.

iii) Interest @ 6% p.a. is provided to the consumers (upto August 31, 2017) as per notification of DERC, dated April 18, 2007. With effect from September 01, 2017 the interest is provided at MCLR (Marginal Cost of Fund Based) as notified by SBI prevailing on the April 01, 2017 on consumer security deposit received from all consumers. The MCLR rate as on April 01, 2017 is @ 8 %. Accordingly, the Company has booked interest amounting to ₹ 56.63 Crores (March 31,2017 ₹ 48.62 Crores) . The Company is of the view that interest on deposit value in excess of ₹ 11 Crores on date of transfer i.e. June 30, 2002, would be recoverable from Delhi Power Company Limited (DPCL) if the Company's contention is upheld by the Hon'ble High Court.

iv) Pursuant to certain clarification issued by ICAI, on treatment of Consumer Security Deposit (CSD) and in line with the Company's practice till March 31, 2016, CSD is disclosed as non-current financial liability. Accordingly, comparative CSD pertaining to previous financial year amounting to ₹ 733.92 Crore has been reclassified to conform to the current year classification and appropriate presentation

Note -22 Non Current Provisions	As at March 31, 2018		As at March 31, 2017	
Provision for employee benefits		54.29		43.14
Total		54.29		43.14
It represents Company's liability for sick and earned leave.				

Note-23 Consumer Contribution for Capital Works	As at March 31, 2018		As at March 31, 2017	
Opening Balance		521.25		470.97
Add: Received during the year		72.22		67.08
Less: Transferred to the Statement of Profit & Loss		34.34		16.80
Closing Balance		559.13		521.25

Note-24 Service Line Deposits	As at March 31, 2018		As at March 31, 2017	
Opening Balance		256.98		246.40
Add: Received during the year		47.69		47.03
Sub Total		304.67		293.43
Less: Transferred to the Statement of Profit & Loss		37.94		36.45
Closing Balance		266.73		256.98

Note-25 Grant-In-Aid	As at March 31, 2018		As at March 31, 2017	
Under Accelerated Power Development & Reforms Programme of Govt. of India (APDRP)				
Opening Balance		9.47		9.92
Less: Transferred to the Statement of Profit & Loss		0.68		0.45
Closing Balance		8.79		9.47

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Notes to Financial Statements for the Year Ended March 31, 2018

Note -26 Other Non Current Liabilities	As at March 31, 2018	As at March 31, 2017
Consumer Contribution for Capital Works	182.18	175.84
Total	**182.18**	**175.84**

Note -27 Current Borrowings	As at March 31, 2018	As at March 31, 2017
Secured		
From Bank		
Loan Repayable on Demand		
-Cash credit	52.32	178.19
- Others (Purchase bill discounting facility)	-	32.00
	52.32	**210.19**

i) Cash credit are cash credit facilities repayable on demand, availed from consortium of bankers, are secured by
a) first pari-passu charge on stores & spares,
b) second pari-passu charge on receivables and regulatory assets
c) second pari-passu charge on fixed assets of the Company as collateral security.

ii) The Company had availed Purchase Bill discounting facility under Letter of Credit (LC) of ₹ 32 Crores from ICICI Bank with usance period of 30 days and same is secured by post acceptance of bills by the LC issuing Bank.

iii) The interest rate range for above borrowings is between 8.45% p.a to 16.00% p.a (March 31, 2017 range was 8.45% p.a to 17.00% p.a,) and is computed on monthly basis on the actual amount utilized.

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Note-28 Current Trade Payable		As at March 31, 2018	As at March 31, 2017
Power Purchase Creditors	(A)	8,711.18	8,086.85
Other Creditors			
- Micro, Small and Medium Enterprises	(B)	7.08	4.67
- Other	(C)	151.81	204.87
	D= (B+C)	**158.89**	**209.54**
Acceptances	(E)	252.50	167.09
Total	**F= (A+D+E)**	**9,122.57**	**8,463.48**

1 Other Creditors are non interest bearing and are normally settled in normal trade cycle.
2 For terms and conditions with related parties, refer note no. 45
3 For explanation on the Company credit risk management process refer note no. 46
4 Refer Note 50 with regards to dues to Power Suppliers related parties
5 Refer Note 56 with regards to dues to Micro,Small and Medium Enterprises (MSME).

Note-29 Other Current Financial Liabilities	As at March 31, 2018	As at March 31, 2017
Current Maturities of Long Term Borrowings (Refer Note 20)	-	599.22
Interest Accrued but not due	1.14	0.86
Other Payables		
Payable on purchase of Fixed Assets	109.11	47.86
Other Creditors	23.65	17.17
Works and Earnest Money Deposits	1.03	1.00
Expenses Payable	9.64	4.48
Employee Benefits Payable	2.66	2.48
Consumer Contribution for Capital Works { Including interest payable of ₹ 4.56 Crores (March 31, 2017 ₹ 3.73 Crores.)}	249.40	238.34
Total	**396.63**	**911.41**

1. Borrowings are netted off of Loan processing charges for the year ended March 31,2018 ₹ Nil Crores (March 31, 2017 ₹ 6.10 Crores).

2 Refer Note 56 with regards to dues to Micro,Small and Medium Enterprises

3 Refer Note 21 for Consumer Security Deposit recalssification.

Note-30 Other Current Liabilities	As at March 31, 2018	As at March 31, 2017
Advances from Consumers	229.67	171.66
Subsidy received in advance*	8.24	11.56
Statutory dues	114.38	83.39
Other Payables	46.70	12.78
Creditors for Barter Transactions	0.09	0.09
Total	**399.08**	**279.48**

* Subsidy passed to the consumers as per the scheme announced by GoNCTD.

Subsidy Account Statement	As at March 31, 2018	As at March 31, 2017
Opening Subsidy Received in Advance	(11.56)	(35.87)
Subsidy passed to consumers	723.41	672.46
Subsidy Received (Including rebate on subsidy)	720.09	648.15
Closing Subsidy Received in Advance	**(8.24)**	**(11.56)**

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Note-31 Current Provisions	As at March 31, 2018	As at March 31, 2017
Provision for Employee Benefits (A)	124.49	58.82
Other Provisions		
Provision for Legal Claims		
As per last balance sheet	1.73	1.47
Provision made during the year	0.70	0.26
(B)	2.43	1.73
Provision for Retirement of Fixed Assets/others		
As per last balance sheet	33.41	34.51
Provision during the year	1.91	-
Amount reversed during the year	-	(1.10)
(C)	35.32	33.41
Total (A+B+C)	162.24	93.96

Note-32 Current Tax Liabilities	As at March 31, 2018	As at March 31, 2017
Provision for Tax	31.24	19.85
Total	31.24	19.85

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Note -33 Revenue from operations	Year Ended March 31, 2018	Year Ended March 31, 2017
A) Sale of Power		
I) Gross Revenue from Sale of Power	9,722.17	9,081.69
Less: Tax on Electricity	404.65	384.64
Less:Pension Trust Surcharge Recovery (Refer Note 55)	142.82	-
Net Revenue from Sale of Power	9,174.70	8,697.05
(In the current year, net revenue from sale of power includes ₹ 686.49 Crores, (March 31, 2017 ₹ 648.41 Crores) billed against 8% surcharge allowed for recovery of opening Revenue Gap)		
II) Bulk Sale of Power	89.23	61.97
B) Open Access Income	52.12	27.55
C) Other Operating Revenues		
i) Service Line Deposits & Development Charges	37.94	36.45
ii) Delayed Payment Charges (LPSC)	24.82	27.86
iii) Electricity Tax Collection Charges	12.15	11.57
iv) Consumer Contribution for Capital Works & APDRP	35.02	17.26
v) Miscellaneous Operating Income	18.51	16.60
Total (C)	128.44	109.74
Total (A+B+C)	9,444.49	8,896.31

Gross Revenue from Sale of Power

1. Gross revenue from sale of power is net of rebate of ₹ Nil during the year (March 31, 2017 ₹ 37.36 Crores).
2. Power Purchase cost is net of barter sale in the current year ₹ 439.56 crores. (March 31, 2017 ₹ 94.08 crores)

Note -34 Other Income	Year Ended March 31, 2018	Year Ended March 31, 2017
Interest:-		
i) Fixed Deposits	0.72	0.98
ii) Short Term Loans	57.16	52.17
iii) Government Securities & others	0.04	0.04
Consultancy Income (Net)	-	0.41
Sale of Scrap	9.80	7.61
Street Light Maintenance & Material Charges (Net)	0.55	24.44
Excess Provisions Written Back	3.54	2.88
Profit on Sale of Fixed Assets	-	0.02
Other Miscellaneous Income	9.23	8.62
Total	**81.04**	**97.17**

Consultancy Income

Consultancy Income is net of expenses of ₹ Nil Crores during the year (March 31, 2017 ₹ 1.78 Crores).

Street Light Maintenance & Material Charges

Income from Street Light Maintenance & Material Charges during the year is net of direct cost of ₹ 4.54 Crores relating to maintenance cost (March 31, 2017 ₹ 7.68 Crores) and ₹ 1.58 Crores relating to Stores and Spares consumed (March 31, 2017 ₹ 3.29 Crores).

Note -35 Cost of Power Purchased	Year Ended March 31, 2018	Year Ended March 31, 2017
Purchase of Energy	5,752.41	5,821.86
Transmission Charges	1,174.25	1,161.39
Total	**6,926.66**	**6,983.25**

Power Purchase Cost

a. The cost of long term power purchases for the earlier years are subject to revision based on tariff orders notified by Central Electricity Regulatory Commission (CERC) / Delhi Electricity Regulatory Commission (DERC) for respective Power Generators. Such revision is accounted for as and when the revised bills/demands are received from the Power Generators.

b. Power Purchase cost for the year is net of rebate of ₹ 38.77 Crores (March 31,2017 ₹ 1.44 Crores)

c. Banking/ Exchange of Power

The Company takes and returns back power under the banking arrangement and accounts for the same as power purchase (net) in the books of accounts at ₹ 4.00 per unit, being the applicable rate provided by DERC. As at March 31, 2018 the Company has to receive 82.94 Million Units (net) of energy under banking arrangement. (March 31, 2017, 6.03 Million Units were receivable) which will be received back during subsequent year.

d. **Barter Sale**

Power Purchase cost is net of barter sale in the current year ₹ 439.56 crores. (March 31, 2017 ₹ 94.08 crores)

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Note -36 Employee Benefits Expense	Year Ended March 31, 2018	Year Ended March 31, 2017
Salaries and wages	415.76	343.60
Contribution to Provident and other funds	87.44	24.86
Staff welfare expense	25.87	21.41
Total	**529.07**	**389.87**

i) Employee benefits expense are net of ₹ 67.54 Crores (March 31, 2017 ₹ 50.45 Crores) being amount capitalized / charged to the capital expenditure (including impact of 7th Pay Commission amounting to ₹ 11.84 Crores (March 31, 2017 ₹ Nil)).

ii) Employee benefits expense includes GST ₹ 10.28 Crores (March 31,2017 ₹ Nil) and Service Tax ₹ 2.75 Crores (March 31,2017 ₹ 9.22 Crores) and incremental Minimum Wages impact ₹ 7.79 Crores (March 31, 2017 ₹ Nil)

iii) 7th Pay Commission Recommendations

A Wage Revision Committee was constituted by the GoNCTD vide office memorandum bearing No. F.11(62)/2015/Power/271 dated January 25, 2016 to examine and recommend to the Government for the Pay Revision of the employees of the Transmission & Generation Companies. Such recommendations become applicable on the Company as per the Tripartite agreement.

The recommendations are yet to be accepted and notified by the GoNCTD in the Gazette. However, the Committee had given recommendation vide order no DTL/108/04/2017-HR(Policy)/101 dated July 28, 2017 for payment of Interim Relief (IR) to the eligible employees at the rate of 2.57 times of Basic pay + Grade Pay w.e.f. January 01, 2016. Accordingly Company disbursed payment of ₹ 55.52 Crores. as interim relief during the FY 2017-18 along with arrears w.e.f. from January 01, 2016 and also provided ₹ 49.00 Crores towards Leave Salary Contribution, Pension Contribution etc corresponding to the interim relief.

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Disclosure under Ind AS-19 "Employee Benefits"

The Company has classified various employee benefits as under:

a) Defined contribution plans

i.) Employees Provident fund

ii.) Superannuation fund

iii.) Pension and Leave Salary Contribution

Regular Employees i.e. other than from Erstwhile DVB Employees

The provident fund (including Family Pension Contribution) for 'regular' employees is deposited with the Regional Provident Fund Commissioner. The Superannuation Fund contribution for 'regular' employees is deposited with the Trustees of the "BSES Rajdhani Power Ltd Employees Superannuation Scheme" which is recognised by the Income Tax Authorities. Contribution to National Pension System (NPS) for 'regular' employees is deposited with ICICI Securities Limited.

Erstwhile DVB Employees

Pension contribution and leave salary contributions applicable to erstwhile DVB employees, are paid to the DVB ETBF – 2002 Trust as per FRSR rules.

The Company has recognized the following amounts in the Statement of Profit and Loss for the year. (Refer Note 36)

S No	Particulars	March 31,2018	March 31,2017
a	Contribution to Provident Fund	4.59	3.68
b	Contribution to Employee's Superannuation Fund	0.91	0.71
c	Contribution to Pension and leave Salary	63.92	17.95
	Total	69.42	22.34

b Defined benefit plans

i.) Gratuity

ii.) Leave encashment

Gratuity is payable to eligible employees as per the Company's policy and amount is paid as per provisions of the Payment of Gratuity Act 1972. The Company makes contribution to Gratuity Fund (BSES Rajdhani Power Limited Employees Group Gratuity Scheme) which is recognized by Income Tax authorities. The fund has taken a group policy with ICICI Prudential Life Insurance Company Limited, Bajaj Allianz, SBI Life Insurance, India First Life Insurance and Reliance Nippon Life Insurance Company Limited to meets its obligation towards gratuity.

Earned leave and sick leave are payable to eligible employees who have accumulated leaves, during the employment and/or on separation as per the Company's policy.

Liability with respect to the gratuity, leave encashment and sick leave is determined based on an actuarial valuation done by an independent actuary at the year end and any differential between the fund amount and the actuarial valuation is charged to Statement of Profit and Loss.

Actuarial gains and losses comprise experience adjustments and the effects of changes in actuarial assumptions and are recognized immediately in the Statement of Profit and Loss as income or expense.

Principal Acturial Assumption as at Balance Sheet date

S No	Particulars	March 31,2018	March 31,2017
a	Discount Rate (per annum)	7.55% - 7.80%	7.75%
b	Rate of increase in Compensation Levels	6.00% - 8.00%	5.5% - 7.00%
c	Expected Rate of Return on Plan Asset (in case of Gratuity)	6.00%	7.75%
d	Retirement age	58-60 years	
e	Mortality Table	100% of IALM (2006-08)	
f	Average Withdrawal Rate	Withdrawal Rate	Withdrawal Rate
	a) Upto 30 Years	2%	3%
	b) From 31 to 44 Years	1%	1%
	c) Above 44 Years	1%	1%

The discount rate has been assumed at 7.55% to 7.80% p.a. (Previous year 7.75% p.a.) which is determined by reference to market yield at the balance sheet date on government securities for remaining life of employees. The estimates of future salary increases, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market on long term basis.

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Amounts in ₹ Crores

I) Changes in the Present Value of Obligation

S No	Particulars	Year Ended March 31,2018		Year Ended March 31,2017	
		Leave Encashment	Gratuity Funded	Leave Encashment	Gratuity Funded
a	Present Value of Obligation as at the beginning of the year	43.47	17.62	35.31	12.93
b	Acquisition Adjustment	-	0.75	-	0.59
c	Interest Cost	3.37	1.37	2.62	1.03
d	Past Service Cost	-	12.93	-	-
e	Current Service Cost	4.56	3.58	3.55	1.82
f	Contribution by Plan Participants	-	-	-	-
g	Curtailment Cost/(Credit)	-	-	-	-
h	Settlement Cost/(Credit)	-	-	-	-
i	Benefit Paid	(2.34)	(0.87)	(1.62)	(0.82)
j	Actuarial (Gains)/Loss	6.73	4.67	3.40	2.05
k	Present Value of Obligation as at the End of the Year	55.79	40.05	43.47	17.62
l	Current Liability	1.83	1.80	1.46	0.68
m	Non Current Liability	53.96	38.25	42.01	16.94

ii) Changes in the Fair value of Plan Assets

S No	Particulars	Year Ended March 31,2018		Year Ended March 31,2017	
		Leave Encashment	Gratuity Funded	Leave Encashment	Gratuity Funded
a	Present Value of Plan Asset as at the Beginning of the Year	-	14.00	-	8.33
b	Acquisition Adjustment	-	0.75	-	0.59
c	Expected Return on Plan Assets	-	1.09	-	0.67
d	Actuarial Gain/(Loss)	-	(0.21)	-	0.62
e	Employers Contribution	-	3.62	-	4.60
f	Employees Contribution	-	-	-	-
g	Benefit Paid	-	(0.87)	-	(0.82)
h	Fair Value of Plan Assets as at the End of the Year	-	18.38	-	14.00

iii) Percentage of Each Category of Plan Assets to Total Fair Value of Plan Assets as at the End of the Year

S No	Particulars	Year Ended March 31,2018		Year Ended March 31,2017	
		Leave Encashment	Gratuity Funded	Leave Encashment	Gratuity Funded
a	Fund Managed by Insurance Company	-	100%	-	100%

iv) Reconciliation of the Present Value of Defined Benefit Obligation and the Fair Value of Assets

S No	Particulars	Year Ended March 31,2018		Year Ended March 31,2017	
		Leave Encashment	Gratuity Funded	Leave Encashment	Gratuity Funded
a	Present Value of Funded Obligation as at the end of the year	-	40.05	-	17.62
b	Fair Value of Plan Assets as at the End of the Year	-	18.38	-	14.00
c	Funded (Asset)/Liability recognized in the Balance Sheet	-	21.67	-	3.62
d	Present Value of Unfunded Obligation as at the End of the Year	55.79	-	43.47	-
e	Unfunded Net Liability Recognized in the Balance Sheet	55.79	-	43.47	-

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v) Expenses recognized in the Statement of Profit and Loss Account

S No	Particulars	Year Ended March 31,2018		Year Ended March 31,2017	
		Leave Encashment	Gratuity Funded	Leave Encashment	Gratuity Funded
a	Current Service Cost	4.56	3.58	3.55	1.82
b	Past Service Cost	-	12.93	-	-
c	Acquisition Adjustment	-	-	-	-
d	Interest Cost	3.37	1.37	2.82	1.03
e	Expected Return on Plan Assets	-	(1.09)	-	(0.67)
f	Curtailment Cost/(Credit)	-	-	-	-
g	Settlement Cost/(Credit)	-	-	-	-
h	Benefit Paid	-	-	-	-
i	Net actuarial (Gains)/Loss	6.73	-	3.40	-
j	Employers Contribution	-	-	-	-
k	Total Expenses Recognized in the Statement of Profit and Loss	14.66	16.79	9.77	2.19

vi) Other Comprehensive Income (OCI)

S No	Particulars	Year Ended March 31,2018	Year Ended March 31,2017
		Gratuity Funded	Gratuity Funded
a	Net cumulative unrecognized actuarial gain/(loss) opening	(4.52)	(3.09)
b	Actuarial gain / (loss) for the year on PBO	(4.67)	(2.05)
c	Actuarial gain /(loss) for the year on Asset	(0.21)	0.62
d	Unrecognized actuarial gain/(loss) at the end of the year	(9.40)	(4.52)

vii) Experience Adjustment:

S No	Particulars	Year Ended March 31,2018		Year Ended March 31,2017	
		Leave Encashment	Gratuity Funded	Leave Encashment	Gratuity Funded
a	On Plan Liability (Gain)/ Loss	1.40	2.47	2.27	1.49
b	On Plan Assets (Gain) / Loss	-	0.21	-	(0.62)
c	Expected Employer Contribution for the Next Year	9.22	5.20	6.69	2.30

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viii)	Maturity Profile of Defind Benefit Obligation	Year Ended March 31,2018		Year Ended March 31,2017	
S No	Years	Leave Encashment	Gratuity Funded	Leave Encashment	Gratuity Funded
a	0 to 1 Year	3.78	1.80	1.09	0.68
b	1 to 2 Year	0.49	0.50	0.35	0.23
c	2 to 3 Year	0.47	0.47	0.38	0.25
d	3 to 4 Year	0.48	0.48	0.87	0.81
e	4 to 5 Year	0.81	0.78	0.61	0.35
f	5 to 6 Year	1.10	1.32	0.93	0.64
g	6 Year onwards	30.73	34.69	22.39	14.66

ix) Sensitivity Analysis of the Defined Benefit Obligation:-

S No	Particulars	Leave Encashment	Gratuity Funded
		2017-18	
	Impact of change in discount rate		
1	Present Value of obligation at the end of the year	55.79	40.04
	a) Impact due to increase of 0.50%	(3.04)	(1.17)
	b) Impact due to decrease of 0.50%	3.31	1.19
2	Impact of change in Salary rate		
	Present Value of obligation at the end of the year	55.79	40.04
	a) Impact due to increase of 0.50%	2.07	1.18
	b) Impact due to decrease of 0.50%	(1.94)	(1.20)

Description of risk exposures:

Valuations are based on certain assumptions, which are dynamic in nature and vary over time. As such company is exposed to various risks as follow-

a) Salary increases - Actual salary increase will increase the plan's liability. Increase in salary increase rate assumption in future valuations will also increase the liability.

b) Investment Risk – If plan is funded then assets liabilities mismatch & actual investment return on assets lower than the discount rate assumed at the last valuation date can impact the liability.

c) Discount Rate – Reduction in discount rate in subsequent valuations can increase the plan's liability.

d) Mortality & disability – Actual deaths & disability cases proving lower or higher than assumed in the valuation can impact the liabilities.

e) Withdrawals – Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact plan's liability

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Amounts in ₹ Crores

Note -37 Finance Costs	Year Ended March 31, 2018	Year Ended March 31, 2017
Interest:-		
i) Borrowings	107.28	205.91
ii) Consumer Security Deposit	56.63	48.62
iii) Other Interest	4.10	4.59
Other Borrowing Costs :-		
i) Late Payment Surcharge (LPSC) on Power Purchase & Transmission Charge	1,113.37	875.82
ii) Amortization of Financial Guarantee	8.23	4.83
iii) Others	23.75	11.09
Total	**1,313.36**	**1,150.86**

Interest on borrowings related to borrowing are net of ₹ 21.19 Crores (March 31, 2017 ₹ 14.07 Crores) being amount capitalized / transferred to capital work in progress.

The LPSC is recognized by the Company based on the allocation methodology as per Power Purchase Agreements (PPA), applicable regulations of CERC/DERC and / or reconciliation/ agreed terms with Power Generators / Transmission companies. (Refer Note 48 (q))

Note -38 Depreciation and Amortization Expense	Year Ended March 31, 2018	Year Ended March 31, 2017
Total Depreciation (Refer Note 3 & 4)	298.01	197.66
Total	**298.01**	**197.66**

Note -39 Other Expenses	Year Ended March 31, 2018	Year Ended March 31, 2017
1) Repair		
- Machinery	129.22	110.30
- Buildings	4.33	2.85
-Others	8.94	8.83
-Stores and Spares consumed (Net of recoveries)- Refer Note 34	35.74	38.93
	178.23	**160.91**
2) Administration Expenses		
Vehicle Hire & Running Expenses	35.21	29.08
Travelling, Conveyance, Boarding & Lodging	6.88	6.29
Insurance	2.42	2.24
Rates and Taxes	15.63	16.39
Bill Collection Charges	9.78	15.10
Communication Expenses	7.01	8.03
Printing and Stationery	8.37	7.07
Meter Reading & Bill Distribution Expenses	42.13	32.91
Call Centre Expenses	14.18	10.76
House Keeping Charges	13.80	9.49
Security Expenses	22.45	16.48
Advertisement Expenses	2.17	1.40
Legal Claims	2.68	0.44
Professional Consultancy Charges	39.07	33.56
Corporate Social Responsibilities [3]	2.53	2.68
Remuneration to Auditors [4]	0.48	0.65
Directors' Sitting Fees	0.21	0.15
Loss on Foreign Exchange Fluctuation	-	0.01
Bank Charges	0.83	1.81
Miscellaneous Expenses	7.17	4.99
	233.00	**199.53**
3) Others		
Provisions For :		
- Retirement of Fixed Assets	1.91	-
- Non Moving Inventory	-	1.01
- Doubtful Debts [5]	9.33	4.76
	11.24	**5.77**
Amount Written Off :		
Bad Debts Written Off	8.59	4.56
Less: Provision Made in Earlier Years	8.59	4.56
	-	-
Fixed Assets Retired/ Loss on Sale	17.89	14.46
Less: Provision Made in Earlier Years	-	1.10
	17.89	**13.3**
Total	**440.36**	**379.5**

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1. Effect due to Increase in Minimum Wages
Other expenses includes expenses related to manpower based contract which has an incremental effect of minimum wages, for year under consideration amounting ₹ 32.42 Crores. This amount does not includes the incremental impact of work based contracts.

2. Other expenses are inclusive of GST amounting ₹ 35.20 Crores (March 31, 2017 ₹ Nil) (excluding GST on Stores & Spare Consumed), and Service Tax amounting ₹ 10.39 Crores (March 31, 2017 ₹ 9.22 Crores).

3. Corporate Social Responsibilities
The board of directors approved CSR Policy of the Company at its meeting held on September 25, 2014. In accordance with the provisions of Section 135 of the Companies Act, 2013, the Company was required to spend ₹ 7.71 Crores (₹ 1.78 Crores for F.Y. 2014-15, ₹ 1.68 Crores for F.Y. 2015-16 , ₹ 1.76 Crores for F.Y 2016-17 & ₹ 2.49 Crores for F.Y 2017-18) till F.Y 2017-18 on prescribed CSR activities. Amount related to Corporate Social Responsibility as per Section 135 of the Act, read with Schedule VII thereof upto FY 2017-18 is ₹ 7.64 Crores (₹ 0.20 Crores in F.Y 2014-15, ₹ 2.23 Crores in F.Y. 2015-16, ₹ 2.68 Crores in F.Y. 2016-17 & ₹ 2.53 Crores in F.Y 2017-18). Further, the Company has already committed ₹ 0.07 Crores which will be incurred during the next financial year.

Cumulative Amount incurred till FY 2017-18

Particulars	Amount Paid	Yet to be Paid	Total
Construction/acquisition of any asset	-	-	-
Other purposes	6.64	1.00	7.64
Total	**6.64**	**1.00**	**7.64**

4. Remuneration To Auditors (Including Service Tax/GST)	Year Ended March 31, 2018	Year Ended March 31, 2017
Audit & Limited Review Fees	0.26	0.35
Tax Audit Fees	0.05	0.09
Certification Work	0.11	0.15
Taxation & Other Matters	0.04	0.04
Out of Pocket Expenses	0.02	0.02
Total	**0.48**	**0.65**

5. Provision for Doubtful Debts
Provision for doubtful debts (cumulative) as on March 31, 2018 includes ₹ 108.72 Crores (March 31, 2017 ₹ 119.78 Crores) against dues from MCD and others which has been provided in the books of accounts based on provisional reconciliation and pending final settlement with them. Expected credit loss from simplified approach were applied for Other customers as per Ind AS 109.

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Note -40 Net movement in Regulatory Deferral Account Balances and related deferred tax balances	Year Ended March 31, 2018	Year Ended March 31, 2017
Regulatory deferral account balances (Refer Note 17)	845.26	884.92
Less: Recovered during the year (Refer Note 17)	687.00	649.19
Total	158.26	235.73
Deferred tax relating to net movements in regulatory assets	54.77	81.58
Effect of reversal of temporary differences during tax holiday period & tax rate difference	209.45	208.18
Less:- Recoverable from future tariff determination	(264.22)	(289.76)
Total	**158.26**	**235.73**

Note -41 Current Tax	Year Ended March 31, 2018	Year Ended March 31, 2017
Income Tax for the current year	31.17	19.87
Income Tax for the earlier years	0.05	(0.08)
Total	**31.22**	**19.79**

Note -42 Income Tax effect on OCI	Year Ended March 31, 2018	Year Ended March 31, 2017
Income tax effect on OCI	0.07	0.02
Total	**0.07**	**0.02**

Note 43 Earnings per equity share	Year Ended March 31, 2018	Year Ended March 31, 2017
I Profit/(Loss) for Earning Per Share		
Profit for the year (After Tax)	145.11	108.21
Profit for the year (After Tax) (Net movement in Regulatory Deferral Account balances)	(13.15)	(127.52)
II No. of Equity Shares (In Crores)		
Opening	104.00	104.00
Closing	104.00	104.00
Weighted Average No. of Equity Shares	104.00	104.00
Earning Per Share Basic (₹)	1.40	1.04
Earning Per Share Diluted (₹)	1.40	1.04
Earning per share Basic (Before Net movement in Regulatory Deferral Account balances)	(0.13)	(1.24)
Earning per share Diluted (Before Net movement in Regulatory Deferral Account balance)	(0.13)	(1.24)
Face Value Of Equity Shares (₹)	10.00	10.00

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Note No 44 Income tax expense

	March 31, 2018	March 31, 2017
(a) Income tax expense		
Current tax		
Current tax on profits for the year	31.24	19.87
Adjustments for current tax of prior year	0.05	(0.08)
Total current tax expense (A)	31.29	19.79
Deferred tax		
Decrease/(increase) in deferred tax assets	(435.82)	(146.06)
(Decrease)/increase in deferred tax liabilities	226.92	428.82
Total deferred tax expense/(benefit)	(208.89)	282.77
Less: Liability/Income Payable/Recoverable from future tariff	208.89	(282.77)
Net deferred tax expense/(benefit) (B)	-	-
Income tax expense (A+B)	31.29	19.79

Income tax expense is attributable to:

		March 31, 2018	March 31, 2017
Profit as per Ind AS from continuing operations before income tax expense	(A)	176.67	128.13
Income tax rate applicable	(B)	34.61%	34.61%
Income tax expense (A*B)	(A)*(B)	61.14	44.34
Tax effects of the items that are not deductable (taxable) while calculating taxable income :			
Tax Effect of Permanent timing differences		0.97	1.22
Movement in tax losses (net of recoverable from future tariff)		(62.11)	(45.56)
Current tax on Profit for Year		31.24	19.87
Prior Year Tax Adjustment		0.05	(0.08)
Total Tax Expense		31.29	19.79

(b) Deferred tax balances

The balance comprises temporary differences attributable to:

	March 31, 2018	March 31, 2017
Deferred tax liability on account of:		
Depreciation difference	548.38	582.89
Regulatory Deferral Account Balances	2437.08	2172.86
Loan Processing Costs	1.75	1.78
Measurement of Financial Guarantee	-	2.75
Deferred tax asset on account of:		
Provision for Doubtful Debts	80.74	79.18
Provision for Retirement of Assets	12.22	11.23
Provision for Leave Encashment	19.31	14.87
Provision for Non moving Inventories	4.98	0.00
Unabsorbed losses (including unabsorbed depreciation)	2689.30	2265.45
Net deferred tax liability/(Asset)	180.66	389.56
Less: (Recoverable)/Payable from future tariff	(180.66)	(389.56)

(c) Movement in deferred tax balances:

	Depreciation difference	Regulatory Deferral Account Balances	Unabsorbed losses (including unabsorbed depreciation)	Others	Total
At March 31, 2016	439.85	1,883.10	2,121.61	(94.55)	106.79
(Charged)/credited: - to profit or loss	143.04	289.76	143.84	(6.19)	282.77
At March 31, 2017	582.89	2,172.86	2,265.45	(100.74)	389.56
(Charged)/credited: - to profit or loss	(34.51)	264.22	423.84	(14.76)	(208.90)
At March 31, 2018	548.38	2,437.08	2,689.29	(115.50)	180.66

Note: In line with the requirements of Ind AS 114, Regulatory Deferral Accounts, the entity presents the resulting deferred tax asset (liability) and the related movement in that deferred tax asset (liability) with the related regulatory deferral account balances and movements in those balances, instead of within that presented above in accordance with Ind AS 12 Income Taxes. Refer note 17 for disclosures as per Ind AS 114.

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Note-45 : Related party transactions
Related parties with whom transactions have taken place during the year:

i)	Parent Company	Reliance Infrastructure Limited (Rinfra Ltd) (w.e.f September 30,2016)
ii)	Company having Substantial Interest	Delhi Power Company Limited
iii)	Fellow Subsidiary Companies & Associates	BSES Yamuna Power Limited (BYPL) Sasan Power Limited (SPL) Reliance IDC Limited (RIDCL) Reliance General Insurance Company Limited (RGICL) Reliance Energy Trading Limited (RETL)
iv)	Post Employment Benefit Plan	BSES Rajdhani Power Limited Employees Group Gratuity Assurance Scheme BSES Rajdhani Power Limited Employees Superannuation Scheme

Key Management Personnel

Name	Category	Period
Shri Lalit Jalan - Chairperson	Non - executive director	2017-18 2016-17
Shri Rana Ranjit Rai		2017-18 2016-17
Shri Gopal K Saxena		2017-18 2016-17
Shri Virendra Singh Verma (w.e.f. 20.07.2017)		2017-18
Shri Sanjeev Singh (upto 04.08.2016)		2016-17
Shri Prem Prakash (upto 04.08.2016)		2016-17
Shri S. M. Varma (upto 04.08.2016)		2016-17
Shri Ajit Keshav Ranade	Independent Director	2017-18 2016-17
Shri Anjani Kumar Sharma		2017-18 2016-17
Ms. Ryna Zaiwalla Karani		2017-18 2016-17
Shri Surinder Singh Kohli (upto 17.03.2018)		2017-18 2016-17
Shri Alok Kumar Roy (w.e.f. 24.04.2017 upto 20.07.2017)	Additional Director	2017-18
Shri Amal Sinha (upto 23.05.2016)		2016-17
Shri Amal Sinha	Chief Executive Officer (w.e.f. 23.05.2016)	2017-18 2016-17
Shri Arvinder S Gujral	Chief Executive Officer (upto 22.05.2016)	2016-17

(a) Key Management Personnel Compensation

Particulars	March 31, 2018	March 31, 2017
Short - term employee benefits	1.23	0.89
Post - employment benefits	0.10	0.08
Long - term employee benefits	0.11	0.54
Director Sitting Fee	0.21	0.15
Total compensation	**1.65**	**1.65**

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b) Transactions with related parties
The following transactions occurred with related parties:

Particulars	March 31, 2018	March 31, 2017
Statement of profit and loss heads		
1. Income:		
Sale of Power		
- BSES Yamuna Power Limited (BYPL)	0.29	3.36
Interest earned		
- BSES Yamuna Power Limited (BYPL)	57.16	52.17
Reimbursement of Expenses Claimed		
- Reliance Infrastructure Limited (R Infra)	-	0.02
2.Expenses:		
Purchase of Power (Including open access charges - Net of rebate)		
- BSES Yamuna Power Limited (BYPL)	1.69	17.32
- Sasan Power Limited (SPL)	141.19	46.96
Receiving of services		
- Reliance IDC Limited (RIDCL)	2.36	1.74
- Reliance Infrastructure Limited (R Infra)*	-	0.21
- Reliance General Insurance Ltd (RGIL)	-	3.94
Trust Contribution		
- BSES Rajdhani Power Limited Employees Group Gratuity Assurance Scheme	21.67	3.62
- BSES Rajdhani Power Limited Employees Superannuation Scheme	0.91	0.71
For Securities- Pledge of 21% Shares of the Company held by R Infra (Refer Note 20)		

c) Loans to related parties

	March 31, 2018	March 31, 2017
Loan		
- BSES Yamuna Power Limited (BYPL)	(192.92)	23.25

d) Balance sheet heads (Closing balances):	March 31, 2018	March 31, 2017
Payable:-		
- Delhi Power Company Limited (DPCL)	1.28	1.55
- Reliance Energy Trading Limited (RETL)	0.06	0.06
- Sasan Power Limited (SPL)	20.39	-
- Reliance IDC Limited (RIDCL)	-	0.56
- BSES Rajdhani Power Limited Employees Group Gratuity Assurance Scheme	21.67	3.62
- BSES Rajdhani Power Limited Employees Superannuation Scheme	0.08	0.07
Receivable:-		
- Reliance General Insurance Company Limited (RGICL)	-	0.05
- Sasan Power Limited (SPL)	-	4.70
- Reliance IDC Limited (RIDCL)	0.62	-
Loan and Advance Receivable		
- BSES Yamuna Power Limited (BYPL)	160.44	353.37

(e) Terms and conditions

Note 1 : The above disclosure does not include transactions with / as public utility service providers, viz. electricity, telecommunication, in the normal course of business.

Terms & conditions

i) For terms and condition relating to Loan to BYPL , Refer Note 13

ii) All outstanding balances are unsecured and repayable/ recoverable on demand.

iii) The sales to and purchases from related parties are made on terms equivalent to those that prevail in arm's length transactions. Outstanding balances at the year-end are unsecured and interest free and settlement occurs in cash. There have been no guarantees provided or received for any related party receivables or payables. For the year ended March 31, 2018, the Company has not recorded any impairment of receivables relating to amounts owed by related parties (Year ended March 31, 2017: ₹ Nil). This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

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Note no 46:- Financial Risk Management

The Company's business activities expose it to a variety of financial risks, namely liquidity risk, market risks and credit risk. The Company's senior management has overall responsibility for the establishment and oversight of the Company's risk management framework. The Company has constituted a Risk Management Committee, which is responsible for developing and monitoring the Company's risk management policies. The key risks and mitigating actions are also placed before the Audit Committee of the Company. The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities.

The Risk Management Committee of the Company is supported by the Finance team and experts of respective business divisions that provides assurance that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The activities are designed to:

- protect the Company's financial results and position from financial risks
- maintain market risks within acceptable parameters, while optimizing returns; and
- protect the Company's financial investments, while maximizing returns.

The Treasury department provides funding for the Company's operations. In addition to guidelines and exposure limits, a system of authorities and extensive independent reporting covers all major areas of treasury's activity.

This note explains the sources of risk which the entity is exposed to and how the entity manages the risk in the financial statements.

Risk	Exposure arising from	Measurement	Management
Credit Risk	Cash and cash equivalents, trade receivables, derivative financial instruments, financial assets measured at amortized cost.	Ageing analysis Credit rating	Diversification of bank deposits, credit limits and letters of credit
Liquidity Risk	Borrowings, Trade Payable and other liabilities	Rolling cash flow forecasts	Monitoring of committed credit lines and borrowing facilities
Market risk – interest rate	Long-term borrowings at variable rates	Sensitivity analysis	Interest rate swaps

The Company's financial risk management is carried out by the treasury department (Company treasury). It identifies, evaluates financial risks in close cooperation with the Company's operating units, covering interest rate risk, credit risk, use of derivative financial instruments and non-derivative financial instruments, and investment of excess liquidity.

(A) Credit risk

Credit risk refers to the risk of default on its obligation by the counter party resulting in financial loss. Credit risk arises from cash and cash equivalents, investments carried at amortized cost or fair value through profit & loss and deposits with banks and financial institutions, as well as credit exposures to trade/non-trade customers including outstanding receivables.

(i) Credit risk management

Credit risk is managed at Company level depending on the framework surrounding credit risk management.

The concentration of credit risk is limited since the customer base is large and widely dispersed and secured with security deposit. For banks and financial institutions, only high rated banks/institution are accepted.

The maximum exposure to the credit risk at the reporting date is primarily from trade receivable. The Company follows simplified approach method wherein it recognises impairment loss allowance based on lifetime Expected Credit Loss (ECL) at reporting date.

Trade Receivable are written off when there is no reasonable expectation of recovery after disconnection and past due , as per policy of the Company and debtor failing to engage in a repayment plan with the Company. However, the Company continues to engage in enforcement activity to attempt to recover the receivable due. Where recoveries are made, these are recognized in profit or loss.

For trade receivable (other than street light unmetered connections) the Company uses the provision matrix method under simplified approach. The provision matrix is based on its historically observed default rates over the expected life of these trade receivable and is adjusted for forward looking estimates. At every reporting date, the historically observed default rates are updated and changes in the forward looking estimates are analysed.

For street light unmetered connection, in addition to recognising impairment loss provision under lifetime expected credit loss model, specific provision is made for cases under dispute with the consumer.

For recognition of impairment loss on loans and other financial assets and risk exposure, the Company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increase significantly, 12 month ECL is used to provide for impairment loss. However, if credit risk has increase significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 month ECL.

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Provision for expected credit losses

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As at March 31, 2018:

Expected credit loss for trade receivables of metered connections

Aging	Not due	0-90 days past due	90 - 180 days past due	180 - 270 days past due	270 - 360 days past due	360 - 450 days past due	More than 450 days past due	Total
Gross carrying amount	141.18	92.84	22.19	15.73	9.03	6.42	93.80	381.20
Expected loss rate	3%	5%	23%	42%	62%	80%	100%	33%
Expected credit losses (Loss allowance provision)	3.97	4.33	5.10	6.67	5.58	5.15	93.80	124.59
Carrying amount of trade receivables (net of impairment)	**137.21**	**88.50**	**17.10**	**9.06**	**3.48**	**1.27**	**-**	**256.61**

As at March 31, 2017:

Expected credit loss for trade receivables of metered connections

Aging	Not due	0-90 days past due	90 - 180 days past due	180 - 270 days past due	270 - 360 days past due	360 - 450 days past due	More than 450 days past due	Total
Gross carrying amount	130.08	57.25	21.62	15.68	8.48	6.36	86.84	326.30
Expected loss rate	2%	4%	21%	41%	61%	79%	100%	35%
Expected credit losses (Loss allowance provision)	2.85	2.23	4.51	6.45	5.18	5.06	86.84	113.14
Carrying amount of trade receivables (net of impairment)	**127.22**	**55.02**	**17.10**	**9.22**	**3.29**	**1.31**	**-**	**213.16**

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(iii) Reconciliation of loss allowance provision – Trade receivables

Reconciliation of loss allowance	
Loss allowance on April 1, 2016	233.57
Changes in loss allowance	(0.66)
Loss allowance on March 31, 2017	232.91
Changes in loss allowance	0.40
Loss allowance on March 31, 2018	233.31

Significant estimates and judgements
Impairment of financial assets
The impairment provisions for financial assets disclosed above are based on assumptions about risk of default and expected loss rates. The Company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on the Company's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

The Company do not anticipate any material credit risk for loans and other financial assets.

(B) Liquidity risk
Prudent liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due and to close out market positions. Due to the dynamic nature of the underlying businesses, Company treasury maintains flexibility in funding by maintaining availability under committed credit lines.
Management monitors rolling forecasts of the Company's liquidity position (comprising the undrawn borrowing facilities below) and cash and cash equivalents on the basis of expected cash flows. The Company's liquidity management policy involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios against internal and external regulatory requirements and maintaining debt financing plans.

(i) Financing arrangements
The Company had access to the following undrawn borrowing facilities at the end of the reporting year:

	March 31, 2018	March 31, 2017
Floating rate		
Term Loan	462.04	-
Expiring within one year (Cash Credit)	207.67	86
Expiring beyond one year (Bank Loans)	-	-

Subject to the continuance of satisfactory credit ratings, the bank loan facilities may be drawn at any time in INR .

(ii) Maturities of financial liabilities
*The tables below analyze the Company's financial liabilities into relevant maturity based on their contractual maturities for all non-derivative financial liabilities
The amounts disclosed in the table are the contractual undiscounted cash flows carrying balance with interest not due. Balances due within 12 months equal their carrying balances as the impact of discounting is not significant.

Contractual maturities of financial liabilities March 31, 2018	Carrying Value	within 1 year	*more than 1 year	Total
Non-derivatives				
Borrowings	587.58	52.32	843.84	896.16
Trade payables	9,082.14	9,082.14	-	9,082.14
Retention payable	40.43	40.43	-	40.43
Creditors for capital expenditure	109.11	109.11	-	109.11
Other finance liabilities	287.52	287.52	-	287.52
Total non-derivative liabilities	10,106.78	9,571.52	843.84	10,415.36

(C) Market risk

(i) Foreign currency risk
Foreign exchange risk arises from future commercial transactions and recognized assets and liabilities denominated in a currency that is not the Company's functional currency (INR). The Company operates in a business that have insignificant exposure to foreign exchanges/ foreign currency transactions.

(b) Sensitivity
In view of insignificant exposure to forex , Sensitivity Analysis on Foreign exchange risk is not required.

(ii) Cash flow and fair value interest rate risk
The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to cash flow interest rate risk. During March 31, 2018 and March 31, 2017 the Company's borrowings at variable rate were primarily dominated in INR. In view of reduction in bank rate and improvement in Credit Rating, Company is not exposed to any material interest rate risk due to borrowing at Variable Rate .
The Company's borrowings are carried at amortized cost.

(a) Interest rate risk exposure
The exposure of the Company's borrowing to interest rate changes at the end of the reporting year are as follows:

	March 31, 2018	March 31, 2017
Variable rate borrowings	587.58	1,382.41
Fixed rate borrowings	-	-
Total borrowings	587.58	1,382.41

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Amounts in ₹ Crores

(b) Sensitivity

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of changes in interest rates.

	Impact on profit after tax	
	March 31, 2018	March 31, 2017
Interest rates – increase by 50 basis points (50 bps)*	(3.72)	(6.21)
Interest rates – decrease by 50 basis points (50 bps)*	3.72	6.21

**Holding all other variables constant*

(iii) Price risk

(a) Exposure

The Company does not have any investment in equity. Therefore there is no Price risk to the Company on Financial instruments. Tariff of the Company is regulated by DERC. Refer Note 17. About the Price risk management on account of tariff determination.

(iv) Capital Risk Management

The Company considers the following components of Balance Sheet to manage Capital :

1 Total equity- retained profit ,general reserve and other reserve,share capital
2. Working Capital

The Company manages its capital so as to safeguard its ability to continue as a going concern and to optimise returns to our shareholders. The capital structure of the Company is based on management's judgement of the appropriate balance of key elements in order to meet its strategic and day-to-day needs. We consider the amount of capital in proportion to risk and manage the capital structure in light of changes in economic conditions and the risk characteristics of the underlying assets.

The Company's aim to translate profitable growth to superior cash generation through efficient capital management.

The Company's policy is to maintain a stable and strong capital structure with a focus on total equity so as to maintain investor, creditor, and market confidence and to sustain future development and growth of its business.

The Company's focus is on keeping strong total equity base to ensure independence, security, as well as a high financial flexibility for potential future borrowings, if required, without impacting the risk profile of the group. The Company will take appropriate steps in order to maintain, or if necessary adjust, its capital structure.

The management monitors the return on capital as well as the level of dividends to shareholders.

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Amounts in ₹ Crores

(a) Fair Value measurements

Particulars	Level	March 31, 2018		March 31, 2017	
		FVTPL	Amortized	FVTPL	Amortized
Financial assets					
Restricted Deposits With Banks	3	-	32.50	-	6.84
Non Current Loans	3	-	0.30	-	0.32
Other Non Current Financial Assets	3		1.29		1.85
Trade Receivables	3	-	304.50	-	312.10
Cash and cash equivalents	3	-	219.69	-	269.10
Bank Balances other than Cash and Cash Equivalents	3	-	7.52	-	9.84
Current Loans	3	-	162.77	-	354.87
Other Current Financial Assets	3	-	415.39	-	405.11
Financial Guarantee Received	2	-	-	8.23	-
		-	**1,143.96**	**8.23**	**1,360.03**
Financial liabilities					
Non Current Borrowings	3		535.26		572.99
Non Current Other Financial Liabilities	3		721.49		733.92
Current Borrowings	3		52.32		210.19
Trade payables	3	-	9,122.57	-	8,465.47
Current Maturities of Long Term Borrowings	3	-	-	-	599.22
Employee related liabilities	3	-	2.66	-	2.48
Payable for expenses	3	-	9.64	-	4.48
Others	3	-	134.93	-	66.90
Consumer Contribution for Capital Works	3	-	249.40		238.34
Total		-	**10,828.27**	-	**10,893.99**

Notes:

a. Fair valuation of financial assets and liabilities with short term maturities is considered as approximate to respective carrying amount due to the short term maturities of these instruments.

b. Fair Value of non current financial assets and liabilites has not been diclosed as there is no significant differences between the carryying value and fair value.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices.

Level 2: The fair value of financial instruments that are not traded in an active market is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. The fair value of financial assets and liabilities included in Level 3 is determined in accordance with generally accepted pricing models based on discounted cash flow analysis using prices from observable current market transactions and dealer quotes of similar instruments.

There are no transfers between any levels during the year.

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47 Commitment

Estimated amount of contracts remaining to be executed on capital account and not provided for is ₹ 259.66 Crores (March 31, 2017 ₹ 211.80 Crores).

The Company had entered into Long Term Power Purchase Agreements with various Power Generators in accordance with capacity allocated to the Company by the Ministry of Power / GoNCTD for respective plants.

48 Contingent Liabilities

A) Bank Guarantee outstanding as on March 31, 2018 ₹ 0.99 Crores (March 31, 2017 ₹ 5.37 Crores).

B) Claims not acknowledged as debts and other major matters under litigation.

a) (Amount ₹ in Crores)

S. No.	Particulars	As at 31.03.2018	As at 31.03.2017
i	Legal cases related to consumers and others	42.46	34.71
ii	Legal cases related to employees	2.03	6.59
iii	Property Tax demands raised by Municipal authorities (Net of expenses provided for)	-	0
iii	Claim by DPCL on account of events relating to erstwhile DVB period	87.96	92.59

i. **Legal cases related to consumers and others**
Consumers in the ordinary course of business, challenge the conviction orders passed by the special courts seeking setting aside of orders and recovery of payment already made by them. Also in case of billing disputes, the consumers allege excess recovery and seek refund of the same. Apart from the above, the recovery cases are also filed against the Company by the vendors, third parties etc.

ii. **Legal cases related to employees**
The aggrieved employees have filed cases before the various forums on account of denial of time bound promotion scale, delay in promotion, setting aside of disciplinary proceedings with consequential benefits, etc.

iii. **Suit filed by DPCL Vs BRPL (Suit no.1093/2013)**
A recovery suit has been filed by DPCL in 2013 against the Company before the Hon'ble High Court of Delhi for recovery of ₹ 92.59 Crores along with interest @ 18% p.a.. This suit has been filed on the ground that the amounts were paid by DPCL directly on account of payments to the contractors, works, supplies, services, past employees and to the third party during the period of 2002-2006 for liabilities arising from events prior to 01.07.2002 (DVB period). It also includes the adjustments made by the Company for discharging such DVB liabilities (prior to 01.07.2002) from the amounts payable to DPCL (for revenue collected from consumers towards power supplied during the DVB period). The matter at present is in before the Registrar of Delhi High Court for admission and denial of documents and is scheduled for hearing on July 09, 2018.

b) The Company has received claim from Delhi Transco Limited of ₹ 2.38 Crores (Previous Year ₹ 2.38 Crores) mainly on account of events relating to erstwhile DVB period. The same is disputed by the Company, and pending dispute/reconciliation the same has not been provided in the books.

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c) The Company had received TDS assessment orders for Financial Years 2007-08, 2008-09 and 2009-10 wherein a total demand of ₹ 2.95 Crores (P. Y. ₹ 2.95 Crores) was raised primarily on account of interest u/s 201(1A) of the Income Tax Act, 1961 for non/late deduction of TDS on power transmission charges u/s 194J. The Company had contested this demand and has appealed against the said TDS assessment orders before the CIT(A). Appeal for F.Y. 2008-09 & 2009-10 have been decided by the CIT(A) in favor of the Company, whereby it was held that TDS u/s 194J is not applicable on payments for transmission / wheeling/ open access charges etc. Appeal for F.Y. 2007-08 against demand of ₹ 1.20 Crores (Previous Year ₹ 1.20 Crores) is still pending.

During pendency of aforesaid appeals, the Company had deposited entire demand of ₹ 2.95 Crores (Previous Year ₹ 2.95 Crores) under protest. Further, the Company had taken decision in November 2009 to deduct and deposit TDS on Power Transmission charges from the F.Y. 2009-10 onwards under protest. The Company is confident that appeal for F.Y. 2007-08 will be decided in line with orders passed for F.Y.'s 2008-09 & 2009-10 and entire demand will be reduced to NIL. Accordingly the Company has not provided for any liability, in this regard in the books of accounts. Further, the Company is following up with the Income Tax Authorities for refund / adjustment of the amount paid against the demand for F.Y.'s 2008-09 & 2009-10.

In the meanwhile, the Income Tax Department appealed against the order of CIT (A), before ITAT for the F.Y.'s 2008-09 and 2009-10, contesting decision of the CIT (A). These appeals of the department have been dismissed by ITAT and decided in favour of the Company.

The issue of applicability of section 194J on power transmission/ wheeling charges have recently been set at rest by the Hon'ble Supreme Court, whereby a Special Leave Petition (SLP) filed by the Income Tax Department against a Delhi High Court decision in case number ITA No. 341/2015, pertaining to Delhi Transco Limited was dismissed. The High Court had held that the provisions of section 194J are not applicable on power transmission/ wheeling charges.

d) Income Tax assessment for the Assessment Year (A.Y..) 2010-11 u/s 143(3) of the Income Tax Act, 1961 was concluded and a demand of ₹ 407.45 Crores was raised, which was subsequently rectified to ₹ 367.97 Crores. The Company had filed an appeal before CIT (A) against the said order, which has been decided in favour of the Company and the demand has been reduced to NIL. However, the Income Tax Department has filed an appeal before ITAT against the said order of CIT (A). The Company had earlier deposited ₹ 50.83 Crores against the demand pursuant to the orders of the Hon'ble Delhi High Court and the Supreme Court in the related writ petition and SLP filed by the Company in this regard. The demand, so paid has been refunded to the Company including interest except for ₹ 17.52 Crores which was adjusted owing to a demand u/s 271(1)(c) for the A.Y. 2006-07. In view of the favorable order of ITAT whereby the penalty for A.Y. 2006-07 has been deleted, the Company has applied for refund of the said amount.

e) Income Tax assessment for the A.Y. 2011-12 was concluded u/s 143(3) of the Income Tax Act, 1961 whereby a demand of ₹ 4.62 Crores was raised under MAT provisions. The Company has filed an appeal before CIT(A) against the said order. The appeal has been heard and the order is pending. Meanwhile, the Company has paid an amount of ₹ 0.50 Crores against the said demand and has filed an application for stay of the balance demand on the ground that the issues in respect of which the demand has been raised are decided in favour of the Company in the appeals for earlier years. Accordingly, no provision has been made in the books of accounts against such demand.

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f) Income Tax assessment for A.Y. 2012-13 was concluded u/s 143(3) of the Income Tax Act, 1961. In the Assessment Order, various additions were made and a demand of ₹ 69 Crores was raised. The Company had filed an appeal before the CIT (A) against the said order. During the current year the appeal before CIT(A) has been decided in favour of the Company in which most of the additions made in the assessment order have been deleted and the demand has been reduced to Nil.

g) Income Tax assessment for A.Y. 2013-14 was concluded u/s 143(3) of the Income Tax Act, 1961. In the assessment order, various additions were made and a demand of ₹ 119.25 Crores was raised. The Company's appeal before the CIT (A), against the said order, has been partly allowed. The Company has filed an appeal before ITAT against the order of CIT (A) on the issues which have been decided against the Company. Meanwhile, the Company has received orders of CIT(A) for A.Y. 2012-13, in which a loss of ₹ 1,602.94 Crore has been determined. Considering the carry forward loss of A.Y. 2012-13, the taxable income for the A.Y. 2013-14 has been revised to Nil after considering brought forward losses and the related demand under normal provision of the Act has been reduced to Nil. However demand of ₹ 0.92 crore has been raised under MAT. The issue relating to additions made under MAT provisions are covered in favour of the Company by the CIT (A) order's of earlier years. Accordingly, no provision has been made in the books of accounts against such demand.

h) Income Tax assessment u/s 147 (re-opened assessment) of the Income Tax Act, 1961 for A.Y. 2007-08 was concluded by the AO in which a demand of ₹ 24.25 Crores was raised. However, the said demand has subsequently been rectified to Nil, after allowing relief for brought forward losses of earlier years. Accordingly, the Company has not made any provision in the books against the said demand. During the current year, the Company's appeal before CIT(A) against the said reassessment order was decided against the Company. The Company has filed an appeal before ITAT against the CIT(A) order which is yet to be heard.

I) Income Tax assessment for A.Y. 2014-15 was concluded u/s 143(3) of the Income Tax Act, 1961. In the assessment order passed u/s 143(3), various additions were made and a demand of ₹ 104.35 Crores has been raised. The Company has filed an appeal before the CIT(A) against the said order. Meanwhile, the Company has received the CIT(A) order for A.Y. 2012-13, in which a loss of ₹ 1,602.94 Crore has been determined. Considering the carry forward loss of A.Y. 2012-13, the taxable income for the A.Y. 2014-15 has been revised to Nil after considering brought forward losses and the related demand has been deleted. Accordingly, no provision has been made in the books of accounts against such demand.

j) Income Tax assessment for A.Y. 2015-16 is concluded u/s 143(3) of the Income Tax Act, 1961. In the assessment order passed u/s 143(3), various additions have been made and a demand of ₹ 41.24 Crores has been raised. The Company has filed an appeal before CIT(A) against the said order. Meanwhile, the Company has received the CIT(A) order for A.Y. 2012-13, in which a loss of ₹ 1,602.94 Crore has been determined. Considering the carry forward loss of A.Y. 2012-13, the taxable income for the A.Y. 2015-16 has been revised to Nil after considering brought forward losses and the related demand under normal provision of the Act has been reduced to Nil. However demand of ₹ 1.33 crore has been raised under MAT. The issue relating to additions made under MAT provisions are covered in favour of the Company by the CIT(A) order's of earlier years. Accordingly, no provision has been made in the books of accounts against such demand.

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k) The Company had in December-2003, announced a Special Voluntary Retirement Scheme (SVRS). The Company had taken the stand that terminal benefit to SVRS optees was the responsibility of DVB Employees Terminal Benefits Fund - 2002 Trust (DVB ETBF – 2002 or the Pension Trust) and the amount was not payable by the Company. The DVB ETBF – 2002 Trust had contended that terminal benefits to the SVRS optees did not fall in its purview as the employees had not attained the age of superannuation.

For resolution of the issue through the process of law, the Company had filed a writ petition before the Hon'ble Delhi High Court. The Hon'ble Court has pronounced its judgment on this issue on July 02, 2007 whereby it has provided two options to the Discoms for paying terminal benefits and residual pension to the Trust :-

I) Terminal benefits to the SVRS optees to be paid by Discoms which shall be reimbursed to Discoms by the Trust without interest on normal retirement / death (whichever is earlier) of such SVRS optees. In addition, the Discoms shall pay the Retiral Pension to SVRS optees till their respective dates of normal retirement, after which the Trust shall commence payment to such optees, OR;

II) The Trust to pay the terminal benefits of the SVRS optees on reimbursement by Discoms of 'Additional Contribution' required on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal. The liability to pay residual pension i.e. monthly pension shall be borne by the Company.

The Arbitral Tribunal shall be comprised of a nominee of the Institute of Actuaries Mumbai, a nominee from DISCOM and a nominee from GoNCTD & Pension Trust. Institute of Actuaries and DISCOMS have appointed their respective nominees while GoNCTD & Pension Trust have not appointed their nominee and have filed their respective Appeals before the Division Bench of the High Court of Delhi.

The Company has opted for option (II) above, which require determination of additional contribution to be funded by DISCOM as determined by the Arbitral Tribunal. However, the Company in order to mitigate the financial hardships being faced by the SVRS optees, pending determination and actuarial valuation and without prejudice to their rights, contentions and claims, opted to pay the terminal benefits to the SVRS optees and the same was taken on record by the High Court in its order dated January 25, 2008. As such, the Company has paid leave encashment, gratuity, and commuted pension amounting to ₹ 85.07 Crores (including interest of ₹ 20.26 Crores) (Previous Year ₹ 85.07 Crores, including interest of ₹ 20.26 Crores.) vide Court direction dated January 25, 2008 and shown it as advance recoverable from the Trust. The company has adjusted ₹ 18.22 Crores from leave salary and pension contribution payable to the Trust, against amount recoverable in respect of the SVRS Optees who have expired or attained the age of superannuation till March 31, 2010.

On August 31, 2015, the Division Bench of Delhi High Court dismissed the Appeals filed by the GoNCTD/Pension Trust and directed constituting the Arbitral Tribunal.

DERC has approved the aforesaid retiral pension amount in its Annual Revenue Requirement (ARR) and the same has been charged to statement of profit and loss.

Both GoNCTD and Pension Trust have challenged the dismissal of their respective appeals by filing Special Leave Petitions no CC No. 11594/2016 and 18280/2016 before the Hon'ble Supreme Court of India. Both the SLPs came for hearing before the Hon'ble Supreme Court on January 02, 2017 wherein both the SLPs have been admitted. Thereafter matter was listed with Registrar on various

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dates, last date being March 12, 2018, when the Registrar has directed the matter to be listed before the Court. These SLPs will now come up for hearing on their turn, as and when listed by the Court.

l) During the F.Y. 2011-12, the Company had received a claim from Reliance Infrastructure Limited for ₹ 231.17 Crores against Sales Tax dues (including interest upto March 31, 2018, Previous Year March 31, 2017 ₹ 219.53 Crores) on purchases made by it from Reliance Infrastructure Limited during the F.Y. 2003-04 against Sales Tax exemption certificates issued under Rule 11 (XII) of the Delhi Sales Tax Rules. The Sales Tax Authorities have disputed the exemption certificates issued by our Company and raised a demand for the Sales Tax along-with interest on Reliance Infrastructure Limited, who has appealed against the related assessment order and the matter is subjudice before the Hon'ble High Court of Delhi . The Company is of the view that it is entitled to the Sales Tax exemption under Rule 11 (XII) of the Delhi Sales Tax Rules, 1975 as it had stepped into the shoes of erstwhile DVB, which was entitled to issue the said exemption certificates. The said matter is subjudiced. No development in this case during the year.

m) Delhi Electricity Regulatory Commission (DERC) vide its letter dated December 3, 2009 directed all the DISCOMs to refund the unspent consumer contribution with interest @ 12% per annum from the date of completion of work as per Electrical Inspector's Certificate (EIC). The Licensee, aggrieved by the direction, submitted review Petition before DERC requesting to implement the principle of refunding the unspent consumer contribution prospectively as DERC itself has utilised the unspent consumer contribution as a means of finance in its various Tariff Orders.

DERC in its interim Order dated August 23, 2012 directed the DISCOMs to refund the unutilised consumer contribution scheme-wise from F.Y. 2012-13 onwards to the consumers along with interest from the date of issuance of EIC. However, DERC vide its order dated March 11, 2014 observed that consumer contribution was considered as a source of finance by the Commission for the capital expenditure schemes in various tariff Orders. DERC still maintained its direction to refund the unspent consumer contribution with interest @ 12% per annum from the date of completion of work as per EIC. The Licensee, aggrieved by the Order, submitted an appeal before Appellate Tribunal for Electricity (ATE). The ATE, vide its Judgment dated February 23, 2015 remanded the matter to DERC giving liberty to the DISCOMs to furnish the accounts showing that the excess amount of consumers contribution has been duly considered in the ARRs from F.Y.. 2002-03 onwards in reducing the retail supply tariffs. Meanwhile, DERC in its order dated December 23, 2015 directed the Company to provide within the next two months the details of balance of consumer contribution in each case and from which date it has to be refunded. The Company had duly submitted such details to the DERC. DERC vide letter dated January 12, 2017 directed DISCOMs (without allowing impact in ARR) to refund consumer contribution otherwise face penalty u/s-142 of EA 2003. The Company challenged the aforesaid letter of DERC before ATE. In the judgment pronounced by APTEL on May 15, 2017 it has made it clear that the DERC should take into account the submissions made by the DISCOMS contending that since the entire amounts received by the DISCOMS against Consumer Contributions for Capital Works upto FY 2006-07 had been considered as Means of Finance by the DERC and therefore, the Commission cannot ask for the unutilised amounts to be refunded to the consumers without recomputing the ARR for those years. The matter has accordingly been remanded back to DERC and the order dated January 12, 2017 issued by the DERC asking the DISCOMS to make refund of all unutilised amounts within 15 days or face action u/s 142 of the Electricity Act 2003 has been set aside.

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Therefore, pending the final order of DERC, no interest has been provided in the books for deposit received till 31st March 2012. The Company is refunding consumer deposits for deposits received after 31st March 2012 with interest.

n) Under the Delhi Electricity Regulatory Commission (DERC), {Renewable Purchase Obligation (RPO) and Renewable Energy Certificate (REC) Framework Implementation} Regulations, 2012, the Company is an Obligated Entity which is mandated to purchase from renewable sources a defined annual minimum quantum to meet the RPO targets w.e.f. F.Y.. 2012-13.

During the F.Y. 2017-18, DERC has imposed a penalty of ₹ 28.43 Crores in its Tariff Order dated March 31, 2017 for the period of FY 2012-13 to FY 2015-16. Therefore, the Company has considered the impact of ₹ 28.43 Crores while computing the revenue gap for F.Y. 2017-18.

For the F.Y. 2016-17, DERC in its tariff order dated March 28, 2018 has observed that the matter of RPO penalty is pending adjudication before the commission and the quantum of penalty would be considered based on the outcome of the petition. As regards, F.Y. 2017-18 the RPO targets have been specified in the Business Plan Regulation, 2017. Hence any consequential impact due to shortfall on account of non fulfillment of the same has been considered while computing the revenue gap for F.Y. 2017-18.

o) North Delhi Municipal Corporation ("NDMC") by a communication dated June 19, 2015 has raised an aggregate demand of ₹ 173 Crores on the Company for the years 2007 to 2015 purportedly on account of the License Fee for installation of transformers in their control area and also towards security equivalent to 3 months license fee at the current rate.

NDMC has also sought to recover way leave charges from all service providers of services like Telecom, Water Supply etc. including the Company, who are using the Land / Property of NDMC whether underground or overhead to lay their cables including other electrical installation. NDMC has asked for payment of usage charges of ₹ 75,162/- per running meter upto 1 mtr. width per annum.

The Company has informed NDMC that the imposition of license fees and way leave charges is misconceived and against the mandate of the transfer scheme. The matter was also raised with the Regulator and the GoNCTD.

DERC vide its letter dated November 16, 2015 has requested Secretary (Power), GoNCTD to take up the matter with NDMC to review the policy as imposition of aforesaid charges (license fee and way leave charges) would cost an additional burden on the power utilities which will result in increase in tariff. The Company has also sent letter to Secretary (Power), GoNCTD on November 18, 2015 followed by reminders on January 07, 2016 and January 15, 2016.

NDMC revised the charges to ₹ 684/ - per meter(one time) in August 2016. The matter was brought to the knowledge of DERC and GONCTD . GONCTD has taken note of the same and has taken up the matter with NDMC in December 2016 stating that the proposed levy be withdrawn as it shall result in increasing tariff and create unnecessary burden on consumers.In the last co-ordination meeting held on February 03, 2017, it was agreed by NDMC to defer the demand / levy of way charges and allow the Discoms to carry out their work till the matter is sorted out.

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p) The Hon'ble Supreme Court of India, in it order dated August 10, 2015 had stayed the operation and implementation of the Bombay High Court order dated December 15, 2014 which had dismissed the petition filed by the Bombay Bar Association of challenging the applicability of the Service Tax on Lawyer's fees. In view of the said decision of the Hon'ble Supreme Court, the Company decided not to deposit service tax on lawyer's fees w.e.f. October, 2015 till the matter is decided by the Hon'ble Supreme Court.In case the matter were to be ultimately decided in favour of Revenue by the Hon'ble Supreme Court, the amount of such service tax that would be payable under reverse charge on lawyer's fees upto June 30, 2017 would be ₹ 3.76 crores (March 31, 2017 ₹ 3.38 crores) plus interest, if any. W.e.f July 01, 2017 GST has been implemented and Company is paying GST on above services under GST reverse charge mechanism.

q) Late Payment Surcharge on Power Purchase Overdue

Due to financial conditions of the Company it could not service dues of various Power Generators / Transmission companies on time. Due to delays in payment, these companies are entitled to levy Late Payment Surcharge (LPSC) on the Company. The LPSC is recognized by the Company based on the allocation methodology as per Power Purchase Agreements (PPA), applicable regulations of CERC/DERC or reconciliation with Power Generators / Transmission companies. There are differences in LPSC recognized in the books of account and amount claimed by some of the generators / transmitters as per the reconciliation statements. These differences, amounting ₹ 336 Crores, are primarily on account of interpretation of applicable regulations of CERC/DERC or terms of PPA's where there are no defined payment allocation methodology.

r) In addition, the Company is subject to legal proceedings and claims, which have arisen in the ordinary course of business. The Company's management does not reasonably expect that these legal actions, when ultimately concluded and determined, will have a material and adverse effect on the Company's results of operations or financial condition.

Based on the interpretations of the provisions of the relevant statutes involved, the Company is of the view that the demands referred above are likely to be deleted or substantially reduced and penalty waived off by appellate authorities at higher levels and accordingly no further provision is required.

49 Legal Cases by the Company

The Company has a process of enforcement and booking cases of power theft to reduce AT&C losses and improve operational efficiency parameters. In pursuance of same and powers conferred under The Electricity Act, 2003, Company files cases in various legal forums for the recovery of dues from defaulters. The Company is hopeful of favorable outcome of such cases. However, the amount likely to be realized on settlement of such cases is currently not ascertainable. The Company does not expect any adverse impact on the financial position as a consequence of these legal cases. The Company has taken insurance policy for electrification cases. Any order of the Court directing Company to pay compensation is reimbursable by the Insurance Company.

50 NTPC and Other Generators Dues

The Company has received a notice from NTPC Limited on February 01, 2014 for regulation (suspension) of power supply due to delay in power purchase payments. The Company has filed a petition in the Hon'ble Supreme Court praying for keeping the regulation notice in abeyance, giving suitable direction to DERC to provide cost reflective tariff and to give a roadmap for liquidation of the accumulated Regulatory Assets. In the Interim Order dated March 26, 2014 & May 06, 2014 the Hon'ble

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Supreme Court had directed the Company to pay its current dues (w.e.f. January 01, 2014) by May 31, 2014 failing which the generating / transmission Companies may regulate supply. On July 03, 2014 the court took note that Company paid 100% payment of its current dues. All contentions and disputes were kept open to be considered later. Further, direction was made to pay the recurring amount as per earlier orders dated March 26, 2014 & May 06, 2014. In the meantime, an application has been filed before Hon'ble Supreme Court seeking modification of aforesaid orders so as to allow the Company to pay 70% of the current dues. All arguments were concluded on February 18 & 19, 2015. Judgment is reserved.

Delhi Power Utilities had filed contempt case in January 2015 against Senior Officials of the Company alleging non compliance of the Supreme Court regarding payment off the dues. No notice has been issued so far, however, on an interim application filed by them praying for payment of outstanding dues, notice was issued In December 2015. Thereafter, the matter was listed on few occasions but was simply adjourned. However, on May 12, 2016, the Court directed the Company to pay 70% of the current dues till further orders. New contempt petitions have been filed by Delhi power utilities in November 2016 alleging non compliance of order dated May 12, 2016. No notice has been issued so far. Thereafter, the matter was listed on various dates, last hearing being on March 19, 2018. Next date of hearing is May 02, 2018.

51 CAG Audit

Pursuant to the letter dated January 07, 2014 from Department of Power (GoNCTD), The Comptroller Auditor General of India (CAG) commenced audit of all the three Electricity Distribution Companies of Delhi w.e.f. January 27, 2014. The Company has filed a writ petition in the Hon'ble High Court praying for staying the said audit, however, the said prayer has been declined by the Court. The Company has filed an appeal before the Division Bench of High Court against the said Order. Both writ petition and appeal have been tagged together along with PIL (Public Interest Litigation) filed by United Resident Welfare Association (URWA) on the same matter. All arguments were concluded on March 04, 2015.

In August / September, 2015, the Company filed interim applications in aforesaid appeals requesting for directions to CAG to not share the draft audit report with any third party and the same cannot be cited or acted upon in any manner whatsoever. CAG counsel submitted that they will take no action on the basis of the same. Further, consolidated draft report of all discoms was furnished by CAG to BSES discoms pursuant to direction of the Court.

Another set of applications were filed seeking breakup of alleged loss etc. as stated in draft audit report and stay on Exit Conference. The same were listed on October 01, 2015. The Court did not grant any stay on holding of Exit Conference and stated that the replies be submitted on whatever material is available to BSES discoms and seek additional details in the Exit Conference and apprise the court on the next date of hearing i.e. October 15, 2015.

On October 15, 2015 the Company apprised the court that 1100 pages have been provided for the first time at the Exit Conference held on October 13, 2015 and time is required to respond for the same. CAG counsel stated that this information has been shared in the past during the audit process and therefore it is not a new information. The Court, after hearing the parties, recorded the submission and said that similar matter in the case of Tata Power Delhi Distribution Limited (TPDDL) is coming up on October 30, 2015. These applications along with the matter would be listed along with Writ on October 30, 2015.

The Court has also granted time to the Company till October 30, 2015 to respond to the documents provided at the Exit Conference, if it so desires.

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The matter was listed for October 30, 2015 and Hon'ble Court has pronounced its judgment wherein Hon'ble court has concluded with "directions to set aside all actions taken pursuant to the January 07, 2014 order and all acts undertaken in pursuance thereof are infructuous".

CAG, GoNCTD and URWA have filed an appeal against the Hon'ble court judgment and the matter was listed on January 18, 2016 wherein notices were issued. BSES discoms have submitted their replies. Matter was last listed on July 25, 2016 and court directed the parties to complete the pleadings. The case was slated to be heared on October 19, 2016 but it did not figure in the cause list, hence, did not get listed on that date. Last hearing was on December 07, 2016 when parties were given further four weeks to complete the pleadings . Matter was listed on various occasions in Feb/ March 2017, last hearing being on March 09, 2017. When Court has reserved its order on the issue whether it would like to hear the matter or transfer it to the constitutional bench where matter between GONCTD powers vis – a vis LG powers is pending. On July 03, 2017 the court has held that it shall hear the matter. Next date of hearing is not yet fixed.

52 Segment Reporting

The Company is engaged in the business of distribution and supply of electricity in the specified area in Delhi. Chief Operating Decision Maker (CODM) reviews the business as one operating Segment only. Therefore, Segmental disclosure as required by Ind AS 108 "Segment Reporting" is not applicable.

There is no individual customer contributing more than 10 % of revenue. The company operates in certain areas of Delhi as per license issued by DERC and hold assets at one geographical area i.e. Delhi. The Company does not derive revenue from foreign countries on account of distribution business. The Company done not hold any non current asset in foreign country.

53 Service Tax / GST on Street Light Maintenance

The Company raises bills for Street Light Maintenance on the Municipal Corporation of Delhi (MCD) along-with the applicable service tax (till June 30, 2017) and GST thereafter (in line with provisions of notification Nos. 24/2017-CT(R) dated September 21, 2017 and 2/2018-CT(R) dated January 25, 2018). However, MCD is not adhering to its statutory obligation to bear the Service Tax/GST and has not been paying the Service Tax/GST component of the bills. Aggrieved by the actions of the MCD, the Company had filed a writ petition before the Delhi High Court on August 24, 2009 seeking directions against MCD for recovery of the service tax dues. The total amount of Service Tax claimed in the writ petition for the period June 16, 2005 to June 30, 2009 was ₹ 6.53 crores which is still pending adjudication and the total amount of Service Tax/GST recoverable from MCD in this regard has increased to ₹ 25.78 crores as on March 31, 2018 (March 31, 2017 ₹ 24.24 crores) MCD has since been split into South Delhi Municipal Corporation (SDMC), North Delhi Municipal Corporation (NDMC) & East Delhi Municipal Corporation (EDMC) based on their area of functionality in the different parts of Delhi. The three Municipal Corporations (MCDs) have been impleaded in the Writ Petition. On the last date of hearing in the matter, i.e. on April 03, 2018, the Court had directed the MCDs to file their counter-affidavits within 3 days. North MCD has served its Counter Affidavit to the Writ Petition. South MCD and East MCD have not served any Response/Counter Affidavit to the Writ Petition. The Company is in the process of filing Rejoinder to the Counter Affidavit filed by the North MCD. The matter is now directed to be listed before the Hon'ble High Court on September 20, 2018.

54 Applicability of GST on Distribution Utilities Circular No 34/08/2018

Recently Govt. of India, Department of revenue , New Delhi has issued a circular bearing no. 34/8/2018 dated March 01, 2018 clarifying therein that some of the activities carried out by discoms are chargeable

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to GST which is contrary to the spirit of law as the transmission and distribution of electricity has all along been a non taxable service. Therefore the company along with other Discoms proposes to file a writ petition before the Delhi High Court to stop the operation of this circular and challenge the levy of GST on such services which are necessary adjunct of Distribution of electricity.

55 Pension Trust Surcharge

As per DERC directives in the Tariff order dated August 31, 2017, there is change in the mechanism for the contribution made by the Company to DVB ETBF Pension Trust 2002. Earlier, the contribution was made through DTL as Transmission cost. Effective September 1, 2017 as per new mechanism, the Company is required to contribute a predetermined amount to DVB ETBF Pension Trust 2002 on monthly basis and the same is recoverable through the customers by way of 3.70% surcharge. As per DERC directive, any under recovery/over recovery from customers shall be trued up by the DERC at the time of true up for FY 2017-18, therefore, no impact on profit or loss for the period is envisaged by the Company.

56 Disclosure under the Micro, Small and Medium Enterprises Development Act, 2006 :

S No	Particulars	2017-18	2016-17
a	Principal amount along with the interest due thereon, at the end of the accounting year	7.08	4.67
b	Amount of interest paid as specified in MSMED Act, 2006 along with the amount paid to the suppliers beyond the appointed date	Nil	Nil
c	Amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest, specified in this Act	Nil	Nil
d	The amount of interest accrued and remaining unpaid at the end of the year	Nil	Nil
e	The amount of further interest remaining due and payable even in the succeeding year, until such date when the interest dues, specified in this Act are actually paid	Nil	Nil

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Note no 57 :- Category Wise Details of Revenue Billed and Revenue Collected (Billed and Unbilled) During the Year 2017-18 and 2016-17 in Compliance to Directive 6.10(h) Specified in DERC Tariff Order Dated August 31, 2017 are Given in Tables Below:

(A) Financial Year 2017-18		REVENUE BILLED														
		Energy Sales	Fixed Charges	Energy Charges	Other Charges	PPAC	RA Surcharge (Fixed)	RA Surcharge (Energy)	PT Surcharge (Fixed)	PT Surcharge (Energy)	Peak Surcharge	Off Peak Rebate	Subsidy	Electricity Duty	Total Revenue (Billed) Excl. Subsidy	Total Collection
S. No	Particulars	MU	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs
1	Domestic	6,924.15	275.03	3,703.90	(0.67)	(0.18)	22.02	298.27	6.58	55.96	-	-	723.26	201.01	4,559.97	3,775.14
2	Non - Domestic	3,140.68	361.65	2,794.70	1.20	(0.12)	29.12	230.93	7.57	49.10	58.09	(28.27)	0.13	152.50	3,856.44	3,745.86
3	Industrial	499.75	45.99	411.73	0.92	-	3.68	33.39	0.95	7.34	10.00	(4.32)	-	22.60	532.28	523.96
4	Agriculture	18.92	0.81	5.31	0.02	-	0.05	0.43	0.01	0.11	-	-	-	0.29	6.83	6.58
5	Mushroom Cultivation	0.16	-	0.08	-	-	-	0.01	-	-	-	-	-	-	0.09	0.12
6	Public Lighting	153.47	-	113.80	(0.04)	0.14	-	8.91	-	1.97	-	-	-	1.95	126.73	126.40
7	DJB-Delhi Jal Board	226.18	16.50	182.18	(0.59)	-	1.33	14.48	0.33	3.34	2.67	(3.38)	-	9.82	226.78	229.17
8	DIAL-Delhi International Airport Limited	198.71	8.57	156.79	(4.16)	-	0.72	14.05	0.19	2.94	5.64	(4.40)	-	8.32	188.66	188.71
9	Railway Traction(Other than DMRC)	21.81	2.79	14.98	(0.38)	-	0.22	1.18	0.05	0.30	0.37	(0.25)	-	-	19.26	19.14
10	DMRC-Delhi Metro Rail Corporation	330.80	9.01	205.43	(5.99)	-	0.72	16.25	0.18	3.69	6.00	(2.98)	-	0.59	232.90	231.55
11	Temporary	92.45	9.26	100.00	0.37	-	0.74	8.06	0.19	1.81	1.53	(1.06)	0.02	5.47	126.91	-
12	Advertisement & Hoardings	2.11	1.43	2.55	-	-	0.12	0.20	0.03	0.05	-	-	-	0.14	4.52	4.50
13	Self Consumption	14.63	(0.08)	(1.16)	0.05	(0.02)	-	(0.07)	-	-	0.13	(0.08)	-	(0.06)	(1.29)	-
14	Net Metering	3.16	-	1.64	-	-	-	-	-	-	-	-	-	-	1.64	-
15	Charging Points for E Rickshaw / Vehicle	3.19	-	1.72	-	-	-	0.14	-	0.06	-	-	-	0.09	2.01	2.54
16	Enforcement	58.34	-	46.44	-	-	-	3.52	-	0.10	-	-	-	1.93	51.99	51.99
	Sub Total	**11,688.49**	**730.78**	**7,740.59**	**(9.37)**	**(0.18)**	**58.72**	**627.77**	**16.06**	**126.77**	**84.60**	**(44.74)**	**723.41**	**404.65**	**9,735.67**	**8,907.66**
	Add (Deemed Collection):															
	SD Interest															56.63
	Subsidy (OTSS , Lawyers & GBI)															0.06
	Subsidy															723.33
	SD Adjustment															96.90
	Adjustment of Recoverable Job Deposit															12.38
	Legal Claims															0.03
	Amount credited to Net Metering Consumers															0.18
	Net Metering Sales for Units adj.- Deemed coll.															1.64
	Grand Total														**9,735.67**	**9,800.84**

Note:

(A) Net Metering Units grossed up in Sales & Collection:

1. According to Delhi Electricity Regulatory Commission (Net Metering for renewable energy) Regulations 2014, During any billing cycle, the distribution licensee shall raise an invoice for the net electricity consumption , as per applicable Tariff, only after adjusting/ netting off the units injected by net metering consumers during the month and unadjusted energy credits of the previous billing cycle(s). Therfore units adjusted at the time of billing during the financial year has been grossed up to arrive at the total sales made through distribution system of the company.
2. Electricity Duty on the sales amount is already included in the respective category being recoverable from the consumer

(B) The collection figure of ₹ 9800.8 Crores include the following:

1. ₹ 24.8 Crores collected towards Late Payment Surcharge and ₹ 403.1 Crores collected towards Electricity Duty
2. ₹ 683.5 Crores collected towards RA surcharge for recovery of past accumulated deficit, ₹ 133.2 Crores collected towards Pension Trust surcharge.
3. ₹ 52.0 Crores collected by the company against the bills raised by "Enforcement Department." The amount of ₹ 52.0 Crores includes Electricity Duty of ₹ 1.9 Crores and RA surcharge of ₹ 3.5 Crores and PT sucharge of ₹ 0.1 Crore.
4. The amount of collections through Cheques which were in hand or in clearing as on March 31, 2018 and were credited to bank account of the company subsequent to March 31, 2018.

(C) The collection figures mentioned above exclude the following:

1. Collection made on account of bulk sale of power i.e. trading energy.
2. Collection from consumers on account of non- energy collection

(D) Collection against temporary connections is included in respective category of consumer.

(E) Total energy billed of 11688.5 MU mentioned above includes 58.3 MU billed against enforcement.

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(B) Financial Year 2016-17		REVENUE BILLED														Total
		Energy	Fixed	Energy	Other	PPAC	RA	RA	PT	PT	Peak	Off Peak	Subsidy	Electricity	Total	Collection
S. No	Particulars	MU	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs
1	Domestic	6,515.85	212.93	3,453.43	(0.87)	0.50	17.07	279.48	-	-	-	-	671.99	188.51	4,191.06	3,499.83
2	Non - Domestic	3,026.21	327.62	2,701.84	(0.20)	3.74	26.35	218.26	-	-	54.75	(25.77)	0.06	145.44	3,452.24	3,545.72
3	Industrial	499.42	40.56	411.93	0.87	0.87	3.26	33.40	-	-	9.57	(4.16)	-	22.51	518.61	521.04
4	Agriculture	10.96	0.81	4.64	0.02	(0.00)	0.05	0.37	-	-	-	-	0.00	0.25	5.94	6.09
5	Mushroom Cultivation	0.21	0.00	0.12	0.00	0.00	0.00	0.01	-	-	-	-	-	0.01	0.14	0.13
6	Public Lighting	192.70	-	130.67	0.18	0.53	(0.00)	10.40	-	-	-	-	-	1.42	143.32	157.06
7	DJB-Delhi Jal Board	222.06	15.31	178.34	(0.92)	0.42	1.22	14.18	-	-	2.97	(3.14)	-	9.58	217.96	229.38
8	DIAL-Delhi International Airport Limited	218.80	8.03	175.25	(4.25)	0.33	0.64	13.78	-	-	5.29	(3.98)	-	9.32	204.42	204.14
9	Railway Traction(Other than DMRC)	21.45	2.70	14.79	(0.37)	0.03	0.22	1.17	-	-	0.45	(0.27)	-	-	18.72	18.60
10	DMRC-Delhi Metro Rail Corporation	307.78	8.45	192.09	(5.93)	0.48	0.68	15.31	-	-	8.56	(2.46)	-	0.76	215.94	213.54
11	Temporary	86.49	8.49	94.98	0.26	0.14	0.68	7.64	-	-	1.27	(0.62)	0.00	5.15	117.78	-
12	Advertisement & Hoardings	2.07	1.49	2.56	(0.02)	0.01	0.12	0.20	-	-	-	-	-	0.14	4.50	4.59
13	Self Consumption	11.22	(0.20)	(2.32)	(0.07)	(0.08)	(0.01)	(0.22)	-	-	0.08	(0.04)	(0.00)	(0.13)	(2.99)	-
14	Net Metering	1.21	-	0.64	-	-	-	-	-	-	-	-	-	-	0.64	-
15	Enforcement	65.66	-	56.48	-	1.41	-	4.24	-	-	-	-	-	1.68	63.81	63.81
	Sub Total	11,189.12	626.29	7,455.47	(11.50)	8.48	50.18	598.23	-	-	80.94	(40.84)	672.05	384.64	9,162.09	8,463.74
	Add (Deemed Collection):															
	SD Interest															48.6
	Subsidy (OTSS)															0.4
	Subsidy															672.1
	Rebate to Consumers for Monthly Billing															29.56
	SD Adjustment															5.8
	Adjustment of Recoverable Job Deposit															1.6
	Legal Claims															0.0
	Amount credited to Net Metering Consumers															0.2
	Net Metering Sales for Units adj. - Deemed coll															0.6
	Grand Total														9,162.09	9,222.63

Note:

(A) Net Metering Units grossed up in Sales & Collection:

1. According to Delhi Electricity Regulatory Commission (Net Metering for renewable energy) Regulations 2014, During any billing cycle, the distribution licensee shall raise an invoice for the net electricity consumption , as per applicable Tariff, only after adjusting/ netting off the units injected by net metering consumers during the month and unadjusted energy credits of the previous billing cycle(s) Therfore units adjusted at the time of billing during the financial year has been grossed up to arrive at the total sales made through distribution system of the company

2 Electricity Duty on the sales amount is already included in the respective category being recoverable from the consumer.

(B) The collection figure of ₹ 9222.63 Crores include the following:

1. ₹ 27.86 Crores collected towards Late Payment Surcharge and ₹385.72 Crores collected towards Electricity Duty.
2. ₹ 649.19 Crores collected towards RA surcharge for recovery of past accumulated deficit
3. ₹ 63.81 Crores collected by the company against the bills raised by "Enforcement Department." The amount of ₹ 63.81 Crores includes Electricity Duty of ₹ 1.68 Crores and RA surcharge of ₹ 4.24 Crores. ₹ 21.48 Crores collected towards PPAC.
4. The amount of collections through Cheques which were in hand or in clearing as on March 31, 2017 and were credited to bank account of the company subsequent to March 31, 2017

(C) The collection figures mentioned above exclude the following:

1. Collection made on account of bulk sale of power i.e. trading energy.
2 Collection from consumers on account of non- energy collection.

(D) Rebate to consumers for monthly billing amounting to ₹ 29.56 Crores posted in consumer accounts pertaining to FY 2016-17 posted in consumer accounts

(E) Collection against temporary connections is included in respective category of consumer.

(F) Total energy billed of 11189.1 MU mentioned above includes 65.66 MU billed against enforcement.

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Notes to Financial Statements for the Year Ended March 31, 2018

58 Quantitative Information :

(In Kwh Million Units)

S No	Particulars	2017-18	2016-17
a	Purchase of Energy (Including UI Trading Units and Barter Exchange of Power)	13975 #	13001 #
b	Sale of Energy		
	Retail Sale		
	-Billed Units	11630 ##	11123 ##
	-Unbilled Units (Net) (Refer Table Below)	0	0
	Bulk Sale excluding Barter Exchange of Power	337 #	291 #

Provisional data subject to finalisation by SLDC including Net Metering.

Billed units includes Net Metering and excluding theft units.

(In Kwh Million Units)

S No	Particulars	2017-18	2016-17
a	Closing Unbilled Units	402	417
b	Opening Unbilled Units	417	438
	Unbilled Units (Net) for the Year	-15	-21

The said financials are approved by the Board of Director's in the Board Meeting held on April 21, 2018.

Notes 1 to 58 form an integral part of the Financial Statements

For and on behalf of the Board of the Board

As per our report of even date

Lalit Jalan
Chairman
(DIN 00270338)

Virender Singh Verma
Director
(DIN 07843461)

Rana R Rai
Director
(DIN 01625853)

Gopal K Saxena
Director
(DIN 00760036)

Ajit K Ranade
Director
(DIN 00918651)

Ryna Z Karani
Director
(DIN 00116930)

For Haribhakti & Co. LLP
ICAI Firm Registration No.
103523W / W100048
Chartered Accountants

Raj Kumar Agarwal
Partner
M. No. 074[illegible]

HARIBHAKTI & CO. LLP NEW DELHI CHARTERED ACCOUNTANTS

Amal Sinha
CEO

Anjani K Sharma
Director
(DIN 01180722)

Amarjeet Singh
CFO
(FCA - 094254)

Pankaj Tandon
Company Secretary
(FCS- 7248)

Place : New Delhi

Date : April 21, 2018

BSES RAJDHANI POWER LTD. NEW DELHI

ANNEXURE - 2

BSES RAJDHANI POWER LTD. NEW DELHI

Energy Input for FY 17-18 by Delhi SLDC
Kanishk Khettarpal to: Arindam K Das, Mayank Ahlawat, Shashi Goyal, Abhishek Mahapatra, Vishnu k Kumar 14/06/2018 02:12 PM
Cc: Rajeev Chowdhury

Dear All,

Please find attached the Energy input confirmed by Delhi SLDC for FY 2017-18.

BRPL - 13173.84

Regards

Kanishk (कनिष्क)
Regulatory Affairs
Mob:- +91-7428119871

----- Forwarded by Kanishk Khettarpal/REL/RelianceADA on 14-06-2018 14:08 -----

From: Varun Jain/REL/RelianceADA
To: Kanishk Khettarpal/REL/RelianceADA@INFOCOMM
Date: 14-06-2018 13:19
Subject: Fw: Details of Transmission Losses of STU(Delhi) & Delhi Consumption for FY 17-18

With Regards

Varun Jain (वरुण जैन)
Contact No. 011-39997249
e-mail : varun.jain@relianceada.com

----- Forwarded by Varun Jain/REL/RelianceADA on 06/14/2018 01:18 PM -----

From: Energy Account <delhienergydata@gmail.com>
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Cc: Sonali Garg <sonali.garg1@gmail.com>

Date: 06/14/2018 12:24 PM

Subject: Details of Transmission Losses of STU(Delhi) & Delhi Consumption for FY 17-18

Hello Sir/Madam

kindly find the actual data for calculation of ST losses of FY 17-18 attached below .
please check all the data at your end and verify the same to avoid any discrepancy.
otherwise this actual data will be consider as a final data for calculating the ST losses and related reports.

Details of Transmission Losses of STU(Delhi) & Delhi Consumption for FY 17-18

	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb
TPDDL	815.518076	960.367153	940.552836	966.316115	979.0131833	908.0076444	775.0041182	610.526338	628.5173172	642.1018209	568
BRPL	1129.4189	1420.975962	1399.333857	1454.628494	1430.280892	1275.610651	1058.064589	741.4064695	779.479629	834.0303787	697
BYPL	647.4897313	791.225141	783.0729545	800.7843348	805.8231243	726.2399611	616.844045	417.4799565	425.230139	441.7184901	38
NDMC	125.411054	152.445006	150.919123	159.532191	157.3665126	139.971031	117.001602	86.953434	90.092343	99.6429217	79.3
MES	19.610008	22.478709	23.061585	23.397032	24.188043	21.86949601	18.85576716	15.95861017	19.22815686	23.113309	15
IP	-0.003176	-0.003464	-0.004438	-0.005609	-0.005848	-0.008564	-0.007913	-0.004164	-0.00461	-0.005041	-
Northern Railway											
Consumption	2737.444594	3347.488507	3296.935918	3404.652558	3396.665907	3071.69022	2585.762208	1872.320644	1942.542975	2040.601879	174
GT	41.139266	48.824981	52.45548	41.126841	39.642132	78.405155	58.230364	50.368013	31.819425	41.605141	3
RPH	-0.418698	-0.625226	-0.526117	-0.39650188	-0.544969145	-0.4301319	-0.4844572	-0.2856175	-0.321011	-0.183519	-
PPCL	126.735948	114.959688	120.17694	127.209984	182.60649	188.531777	198.477114	184.45614	196.440714	195.66489	17
BTPS	172.09782	234.07578	207.945708	230.969868	239.831988	207.643812	111.724596	-2.398104	-1.99517973	-2.067912	-
NRPC	2225.792464	2774.542895	2749.185063	2698.14545	2628.672796	2351.932109	1969.990315	1447.339671	1519.667982	1552.899075	134
Bawana	184.2760529	198.9908476	187.6789828	327.1352002	320.4710596	254.2269079	254.7554795	201.9352446	210.4236379	268.9700296	196
MSW Bawana	11.489518	3.933927	6.334536	6.756862	7.994033	6.560048	9.510946	7.133564	7.750971	6.568057	
EDWPCL	1.21134	0.235984	0.774251	0.67108	1.089711	0.614969	1.596524	1.051132	0.771432	0.65352	
Actual drawal	2762.323711	3374.938877	3324.024844	3431.618783	3419.763241	3087.484646	2603.800881	1889.600043	1964.557971	2064.109282	176
Lossess in Mus	24.87911731	27.45036993	27.08892632	26.96622551	23.09733338	15.7944262	18.03867331	17.27939892	22.01499616	23.50740221	19.1
Lossess in %	0.90	0.81	0.81	0.79	0.68	0.51	0.69	0.91	1.12	1.14	
Rithala(NDPL)	-0.09088	-0.09578	-0.10889	-0.11573	-0.11839	-0.11196	-0.07734	-0.09986	-0.08316	-0.10165	-0
Renewable solar(NDPL)	0.175911	0.165597	0.180570	0.166515	0.156145	0.158107	0.179663	0.119811	0.126513	[illegible]	

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Renewable solar(BRPL)	0.060361	0.051259	0.038073	0.031292	0.034413	0.073560	0.042931	0.033399	0.034476	0.037787	0.
Renewable solar(BYPL)	0.033662	0.028990	0.027935	0.027522	0.026344	0.027838	0.022607	0.012625	0.015123	0.016134	0.
Renewable solar(NDMC)											
Non sloar TOWMCL(BRPL)	12.205200	11.535299	11.582063	11.031622	11.071276	10.881805	12.749051	11.662585	11.108808	10.110332	11
Delhi Consumption	2774.71	3386.62	3335.74	3442.76	3430.93	3098.51	2616.72	1901.33	1975.76	2074.32	1
NDPL(Total consumption)	815.60	960.44	940.62	966.37	979.05	908.05	775.11	610.55	628.56	642.15	5
BRPL(Total Consumption)	1141.68	1432.56	1410.95	1465.69	1441.39	1286.57	1070.86	753.10	790.62	844.18	7
BYPL(Total Consumption)	647.52	791.25	783.10	800.81	805.85	726.27	616.87	417.49	425.25	441.73	3
NDMC(Total Consumption)	125.41	152.45	150.92	159.53	157.37	139.97	117.00	86.95	90.09	99.64	
MES(Total Consumption)	19.61	22.48	23.06	23.40	24.19	21.87	18.86	15.96	19.23	23.11	

Actual file FY17-18(updated).xlsx

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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER
(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Details of Transmission Losses of STU(Delhi) & Delhi Consumption for FY 17-18

all figures are in Mus

	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Total
TPDDL	815.518076	960.367153	940.552836	966.316115	979.0131833	908.0076444	775.0041182	610.526338	628.5173172	642.1018209	568.6100835	646.1635614	9440.698247
BRPL	1129.4189	1420.975962	1399.333857	1454.628494	1430.280892	1275.610651	1058.064589	741.4064695	779.479629	834.0303787	697.3819296	814.49507	13035.10682
BYPL	647.4897313	791.225141	783.0729545	800.7843348	805.8231243	726.2399611	616.844045	417.4799565	425.230139	441.7184901	380.939931	459.641132	7296.488941
NDMC	125.411054	152.445006	150.919123	159.532191	157.3665126	139.971031	117.001602	86.953434	90.092343	99.6429217	79.35187345	94.02564	1452.712732
MES	19.610008	22.478709	23.061585	23.397032	24.188043	21.86949601	18.85576716	15.95861017	19.22815686	23.113309	15.8110652	14.860637	242.4324184
IP	-0.003176	-0.003464	-0.004438	-0.005609	-0.005848	-0.008564	-0.007913	-0.004164	-0.00461	-0.005041	-0.004217	-0.004247	-0.061291
Northern Railway												0.218995	0.218995
Consumption	**2737.444594**	**3347.488507**	**3296.935918**	**3404.652558**	**3396.665907**	**3071.69022**	**2585.762208**	**1872.320644**	**1942.542975**	**2040.601879**	**1742.090666**	**2029.400788**	**31467.59686**
GT	41.139266	48.824981	52.45548	41.126841	39.642132	78.405155	58.230364	50.368013	31.819425	41.605141	30.121159	43.34144	557.079397
RPH	-0.418698	-0.625226	-0.526117	-0.39650188	-0.544969145	-0.4301319	-0.4844572	-0.2856175	-0.321011	-0.183519	-0.230204	-0.30717	-4.753622625
PPCL	126.735948	114.959688	120.17694	127.209984	182.60649	188.531777	198.477114	184.45614	196.440714	195.66489	179.067684	94.036674	1908.364043
BTPS	172.09782	234.07578	207.945708	230.969868	239.831988	207.643812	111.724596	-2.398104	-1.99517973	-2.067912	-1.375656	-1.793328	1394.659392
NRPC	2225.792464	2774.542895	2749.185063	2698.14545	2628.672796	2351.932109	1969.990315	1447.339671	1519.667982	1552.899075	1349.952825	1669.562915	24937.68356
Bawana	184.2760529	198.9908476	187.6789828	327.1352002	320.4710596	254.2269079	254.7554795	201.9352446	210.4236379	268.9700296	196.1022423	239.6010403	2844.566725
MSW Bawana	11.489518	3.933927	6.334536	6.756862	7.994033	6.560048	9.510946	7.133564	7.750971	6.568057	6.920283	3.656334	84.609079
EDWPCL	1.21134	0.235984	0.774251	0.67108	1.089711	0.614969	1.596524	1.051132	0.771432	0.65352	0.701274	2.266124	11.637341
Actual drawal	**2762.323711**	**3374.938877**	**3324.024844**	**3431.618783**	**3419.763241**	**3087.484646**	**2603.800881**	**1889.600043**	**1964.557971**	**2064.109282**	**1761.259607**	**2050.364029**	**31733.84591**
Lossess in Mus	24.87911731	27.45036993	27.08892632	26.96622551	23.09733338	15.7944262	18.03867331	17.27939892	22.01499616	23.50740221	19.16894158	20.96324089	266.2490517
Lossess in %	0.90	0.81	0.81	0.79	0.68	0.51	0.69	0.91	1.12	1.14	1.09	1.02	0.84

Rithala(NDPL)	-0.09088	-0.09578	-0.10889	-0.11573	-0.11839	-0.11196	-0.07734	-0.09986	-0.08316	-0.10165	-0.09387		-1.09751
Renewable solar(NDPL)	0.175911	0.165597	0.180570	0.166515	0.156145	0.158107	0.179663	0.119811	0.126513	0.145349	0.158639	0.245421	1.978241
Renewable solar(BRPL)	0.060361	0.051259	0.038073	0.031292	0.034413	0.073560	0.042931	0.033399	0.034476	0.037787	0.046563	0.054792	0.538906
Renewable solar(BYPL)	0.033662	0.028990	0.027935	0.027522	0.026344	0.027838	0.022607	0.012625	0.015123	0.016134	0.019901	0.021492	0.280173
Renewable solar(NDMC)													0.000000
Non sloar TOWMCL(BRPL)	12.205200	11.535299	11.582063	11.031622	11.071276	10.881805	12.749051	11.662585	11.108808	10.110332	11.562442	12.689030	138.189513
Delhi Consumption	2774.71	3386.62	3335.74	3442.76	3430.93	3098.51	2616.72	1901.33	1975.76	2074.32	1772.95	2063.37	31873.74

NDPL(Total consumption)	815.60	960.44	940.62	966.37	979.05	908.05	775.11	610.55	628.56	642.15	568.67	646.41	9441.58
BRPL(Total Consumption)	1141.68	1432.56	1410.95	1465.69	1441.39	1286.57	1070.86	753.10	790.62	844.18	708.99	827.24	13173.84
BYPL(Total Consumption)	647.52	791.25	783.10	800.81	805.85	726.27	616.87	417.49	425.25	441.73	380.96	459.66	7296.77
NDMC(Total Consumption)	125.41	152.45	150.92	159.53	157.37	139.97	117.00	86.95	90.09	99.64	79.35	94.03	1452.71
MES(Total Consumption)	19.61	22.48	23.06	23.40	24.19	21.87	18.86	15.96	19.23	23.11	15.81	14.86	242.43

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ANNEXURE - 3

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THE ECONOMIC TIMES

Exercise caution while giving loans to discoms: RBI to banks

BY SANGITA MEHTA, ET BUREAU | UPDATED: MAY 12, 2016, 04.13 PM IST

Post a Comment

MUMBAI: The Reserve Bank of India (RBI) has cautioned bank from lending more power distribution companies, or discoms.

Big Change:
The end of Five-Year Plans: All you need to know

In a recent letter to select state-owned banks, the regulator has advised banks to "exercise caution in giving new loans to these utilities, reminding them that "any additional exposure to discoms will result in ever-greening" and "invite supervisory measure."

RBI has also directed banks to categorise existing loans to discoms as non-performing assets, or bad loans which attract provisioning.

The central bank's missive would add Rs 1.09 lakh crore to the already large pool of bad loans in the banking sector. As on December 2015, gross NPAs - quantum of bad loans prior to provisioning - of listed banks crossed Rs 4 lakh crore.

Banks total credit outstanding to discoms is Rs 4.37 lakh crore exposure. In November 2015, the government had launched UDAY - or, Ujwal Discom Assurance Yojana scheme - to revive the financially ailing discoms.

According to the scheme, 75% of the loan would be converted into bonds by end of March 2017 while the balance Rs 1.09 lakh crore would be treated as loans.

The interest return on the bonds and loans would be lowered to 0.1 percentage point mark up over base rates of respective banks, from 14-15%.

Since any concession to a distressed borrower - such as relaxing the repayment terms of loans and reduction in interest rates -- is considered as `restructuring', the loan have be classified as NPA, as per RBI rules. Also, banks have to set aside 15% from their earnings as provisions. In the letter to bank chiefs, RBI has instructed them to provide for loans to discoms (that are not converted into bonds) by March 2017.

A back of the envelope calculation shows that the banking sector will have to provide around Rs 16,000 crore - a direct hit on the bottimline - on account of loans to discoms.

This will also be unusual case where an account -discom- will be classified as standard and sub-standard loan. Senior bank officials who did not want to speak on record that provisions could create a deep hole in their books at a time when they are struggling to recover large value loans from defualters.

Banks will not be required to make any provisions on the bonds as RBI has allowed them to be parked in the held to maturity category which are not required for mark-to-market. This because respective state governments will takeover the debt from discoms to their books

On April 22, RBI said that 8 states have converted part of their loans into bonds amounting to Rs 98959 crore.

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