

Request For Qualification no.HOD (PMG)/2022-23/1429

Invitation for e-Tender for Long Term

Procurement of Electricity (500 MW) on DEEP Portal

For

Power Supply Agreement -DBFOO

Dated

30.08.2022



GLOSSARY

[Allocated Coal Linkage]	[Details to be inserted by the Utility in
	case the source of coal is provided by the
Applicant(s)	As defined in Clause 1.2.1
Application	As defined in the Disclaimer
Application Due Date	As defined in Clause 1.1.5
Associate	As defined in Clause 2.2.9
Bids	As defined in Clause 1.2.4
Bid Due Date	As defined in Clause 1.2.4
Bid Security	As defined in Clause 1.2.5
Bidders	As defined in Clause 1.1.1
Bidding Documents	As defined in Clause 1.2.4
Bidding Process	As defined in Clause 1.2.1
Bid Stage	As defined in Clause 1.2.1
BOLT	Build, Own, Lease and Transfer
воо	Build, Own and Operate
воот	Build, Own, Operate and Transfer
вот	Build, Operate and Transfer
Capacity Required	As defined in Clause 1.1.1
CIL	As defined in Clause 1.2.8
Conflict of Interest	As defined in Clause 2.2.1(c)
Eligible Experience	As defined in Clause 3.2.1
Eligible Projects	As defined in Clause 3.2.1
Financial Capacity	As defined in Clause 2.2.2 (B)
Government	Government of India/State
LOA	Letter of Award
Lowest Bidder	As defined in Clause 1.2.8
Net Worth	As defined in Clause 2.2.4 (ii)
PSA-DBFOO	As defined in Clause 1.1.2
РРР	Public Private Partnership
Qualification	As defined in Clause 1.2.



Qualification Stage	As defined in Clause 1.2.1
Re. or Rs. or INR	Indian Rupee
Request for Proposals - DBFOO	As defined in Clause 1.2.1
or RFP - DBFOO	
Request for Qualification –	As defined in the Disclaimer
DBFOO or RFQ - DBFOO	
SCCL	As defined in Clause 1.2.8
Supplier	As defined in Clause 1.1.2
Tariff	As defined in Clause 1.2.8
Technical Capacity	As defined in Clause 2.2.2 (A)
Threshold Technical Capacity	As defined in Clause 2.2.2 (A)
Utility	As defined in Clause 1.1.1

The words and expressions beginning with capital letters and defined in this document shall, unless repugnant to the context, have the meaning ascribed thereto herein.

TABLE OF CONTENTS

S	l. No.	Contents	Page No.
	Glossa	ry	
	Disclai	imer	
1		Introduction	1
	1.1	Background	1
	1.2	Brief description of Bidding Process	2
	1.3	Schedule of Bidding Process	6
	1.4	Pre-Application Conference	6
2		Instructions to Applicants	7
	2A	General	7
	2.1	Scope of Application	7
	2.2	Eligibility of Applicants	7
	2.3	Number of Applications and costs thereof	13
	2.4	Acknowledgement by Applicant	13
	2.5	Right to accept or reject any or all Applications/ Bids	13
	2B	Documents	15
	2.6	Contents of the RFQ-DBFOO	15
	2.7	Clarifications	15
	2.8	Amendment of RFQ-DBFOO	16
	2C	Preparation and Submission of Application	17
	2.9	Language	17
	2.10	Format and signing of Application	17
	2.11	Sealing and marking of Applications	18
	2.12	Application Due Date	19
	2.13	Late Applications	19
	2.14	Modifications/ substitution/ withdrawal of Applications	19
	2D	Evaluation Process	20
	2.15	Opening and Evaluation of Applications	20
	2.16	Confidentiality	21
	2.17	Tests of responsiveness	21

	2.18		Clarifications	22
	2 E		Qualification and Bidding	22
	2.19	Notific	22	
	2.20	Submis	sion of Bids	22
	2.21	Proprie	tary data	23
	2.22	Corresp	pondence with the Applicant	23
3	Criteri	a for Ev	aluation	24
	3.1	Evaluat	tion parameters	24
	3.2	Technie	cal Capacity for purposes of evaluation	24
	3.3	Details	of Experience	26
	3.4	Financi	al information for purposes of evaluation	26
	3.5	Pre-qua	lification of Applicants	26
4			Fraud and Corrupt Practices	27
5			Pre-Application Conference	29
6		aneous		30
T	Appen			20
Ι		for Appl		32
	Annex		Details of Applicant	37
	Annex		echnical Capacity of Applicant	39
	Annex		inancial Capacity of Applicant	41
	Annex		Details of Eligible Projects	43
	Annex	– V S	tatement of Legal Capacity	50
	Annex-	VI P	Particulars of the Power Station	51
II	Format	for Powe	er of Attorney for signing of Application and Bid	52
III	Guideli	lines of the Department of Disinvestment		53
IV	Informa	nation Memorandum		55
v	Details	ils of Allocated Coal Linkage		56
VI		List of Application Specific Provisions		57
VII	List of Project-specific provisions		59	

DISCLAIMER

The information contained in this Request for Qualification-DBFOO (the "**RFQ-DBFOO**") document or subsequently provided to Applicant(s), whether verbally or in documentary or any other form, by or on behalf of the Utility or any of its employees or advisors, is provided to Applicant(s) on the terms and conditions set out in this RFQ-DBFOO and such other terms and conditions subject to which such information is provided.

This RFQ-DBFOO is not an agreement and is neither an offer nor invitation by the Utility to the prospective Applicants or any other person. The purpose of this RFQ-DBFOO is to provide interested parties with information that may be useful to them in the formulation of their application for qualification pursuant to this RFQ-DBFOO (the "Application"). This RFQ-DBFOO includes statements, which reflect various assumptions and assessments arrived at by the Utility in relation to the Project. Such assumptions, assessments and statements do not purport to contain all the information that each Applicant may require. This RFQ-DBFOO may not be appropriate for all persons, and it is not possible for the Utility, its employees or advisors to consider the investment objectives, financial situation and particular needs of each party who reads or uses this RFQ-DBFOO. The assumptions, assessments, statements and information contained in this RFQ-DBFOO may not be complete, accurate, adequate or correct. Each Applicant should therefore, conduct its own investigations and analysis and should check the accuracy, adequacy, correctness, reliability and completeness of the assumptions, assessments, statements and information contained in this RFQ-DBFOO and obtain independent advice from appropriate sources.

Information provided in this RFQ-DBFOO to the Applicant(s) is on a wide range of matters, some of which may depend upon interpretation of law. The information given is not intended to be an exhaustive account of statutory requirements and should not be regarded as a complete or authoritative statement of law. The Utility accepts no responsibility for the accuracy or otherwise for any interpretation or opinion on law expressed herein.

The Utility, its employees and advisors make no representation or warranty and shall have no liability to any person, including any Applicant or Bidder, under any law, statute, rules or regulations or tort, principles of restitution or unjust enrichment or otherwise for any loss, damages, cost or expense which may arise from or be incurred or suffered on account of anything contained in this RFQ-DBFOO or otherwise, including the accuracy, adequacy, correctness, completeness or reliability of the RFQ-DBFOO and any assessment, assumption, statement or information contained therein or deemed to form part of this RFQ-DBFOO or arising in any way with prequalification of Applicants for participation in the Bidding Process.

The Utility also accepts no liability of any nature whether resulting from negligence or otherwise howsoever caused arising from reliance of any Applicant upon the statements contained in this RFQ-DBFOO.

The Utility may, in its absolute discretion but without being under any obligation to do so, update, amend or supplement the information, assessment or assumptions contained in this RFQ.

The issue of this RFQ-DBFOO does not imply that the Utility is bound to select and pre-qualified Applications for Bid Stage or to appoint the selected Bidder or Supplier, as the case may be, for the Project and the Utility reserves the right to reject all or any of the Applications or Bids without assigning any reasons whatsoever.

The Applicant shall bear all its costs associated with or relating to the preparation and submission of its Application including but not limited to preparation, copying, postage, delivery fees, expenses associated with any demonstrations or presentations which may be required by the Utility or any other costs incurred in connection with or relating to its Application. All such costs and expenses will remain with the Applicant and the Utility shall not be liable in any manner whatsoever for the same or for any other costs or other expenses incurred by an Applicant in preparation or submission of the Application, regardless of the conduct or outcome of the Bidding Process.

BSES Rajdhani Power Ltd. (BRPL)

and

BSES Yamuna Power Ltd. (BYPL)

1. INTRODUCTION

1.1 Background

1.1.1 The BSES Rajdhani Power Ltd. (BRPL) and BSES Yamuna Power Ltd. (BYPL) (the "Utility") is/are engaged in the distribution of electricity in Delhi and as part of this endeavour, the Utility has decided to procure electricity on a long term basis with the option to supply contract periods of 07 (seven) years from a power station (the "Project") already set up on Design, Build, Finance, Own and Operate (the "DBFOO") basis from Power Station or other development models basis by sourcing fuel as specified under clause 1.2.8, and has, therefore decided to carry out the Bidding Process for selection of a corporate entity(ies) as the Bidder to whom the contract may be awarded for production of electricity and supply thereof as per the terms and conditions specified in the Bidding Documents.

Brief particulars of the Project are as follows:

Capacity Required	Minimum Capacity	Scheduled Date of
(in MW) [#]	(in MW)	Commencement of Supply*
500	300	From 1st Apr. 2023

- # Contracted Capacity will be allocated between the BRPL and BYPL.
- * An earlier date prior to proposed Scheduled Date of Commencement of Supply may be mutually agreed.

The Utility intends to pre-qualify suitable Applicants (the "**Bidders**") who will be eligible for participation in the Bid Stage, for awarding the Project through an open competitive bidding process in accordance with the procedure set out herein.

1.1.2 The Bidder(s) who are issued Letter of Award (LoA) (the "Selected Bidder(s)") shall accept the LoA (the "Successful Bidder"). The Successful Bidder, who is a company incorporated under the Companies Act, 1956/2013 (the "Supplier") shall be responsible for operation and maintenance of the power station under and in accordance with the provisions of a long term agreement for supply of

Electricity (the **"Power Supply Agreement- DBFOO"** or the **"PSA- DBFOO"**) to be entered into between the Supplier and the Utility in the form provided by the Utility as part of the Bidding Documents pursuant hereto.

- 1.1.3 The scope of work will broadly include operation and maintenance of the Power Station and supply of power in accordance with the terms of the PSA.
- 1.1.4 All Applicants shall indicate the particulars of their power station in the form specified at Annex-VI of Appendix-I and at National e-Bidding Portal ("DEEP Portal") developed by PFC Consulting Ltd. Applicants may Bid for the capacity specified in Clause 1.1.1 with minimum capacity as per the Clause 1.1.1.
- 1.1.5 The Utility shall receive Applications pursuant to this RFQ DBFOO in accordance with the terms set forth herein as modified, altered, amended and clarified from time to time by the Utility, and all Applications shall be prepared and submitted in accordance with such terms on or before the date specified in Clause 1.3 for submission of Applications (the "Application Due Date").

1.2 Brief description of Bidding Process

1.2.1 The Utility has adopted a two-stage bidding process (collectively referred to as the "Bidding Process") for selection of the Bidder for award of the Project. The first stage (the "Qualification Stage") of the process involves qualification (the "Qualification") of interested parties who make an Application in accordance with the provisions of this RFQ – DBFOO (the "Applicant", which expression shall, unless repugnant to the context). Prior to making an Application /raising query regarding RFQ-DBFOO, the Applicant shall pay to the Utility a sum of Rs 10,000 (Rupees ten thousand) plus applicable taxes for every 100 MW of capacity as the cost of the RFQ - DBFOO process. At the end of this stage, the Utility will announce a list of suitable pre-qualified Applicants who shall be eligible for participation in the second stage of the Bidding Process (the "Bid Stage") comprising Request for Proposals (the "Request for Proposals-DBFOO").

Government of India has issued guidelines (see Appendix-III) for qualification of Bidders seeking to acquire stakes in any public sector enterprise through the process of disinvestment. These guidelines shall apply *mutatis mutandis* to this Bidding Process. The Utility shall be entitled to disqualify an Applicant in accordance with the aforesaid guidelines at any stage of the Bidding Process. Applicants must satisfy themselves that they are qualified to Bid, and should give an undertaking to this effect in the form at Appendix-I.

- 1.2.2 All the Applicants would be able to participate in the e-Bidding events on making payment of the requisite fees of ₹500 per MW for the maximum capacity for which the Applicant is willing to bid, to PFC Consulting Limited (PFCCL). The requisite fee shall be deposited through NEFT/IMPS/RTGS after adding the applicable taxes. After the completion of the Bidding Process, only Selected Bidder(s) will have to pay these charges for the quantum allocated to each bidder. The balance amount will be refunded by PFCCL within seven (7) working days of issuance of LOA without any interest. The fee deposited by non-Selected Bidder(s) will also be refunded by PFCCL within seven (7) working days of issuance of LOA without any interest.
- 1.2.3 In the Qualification Stage, Applicants would be required to furnish all the information specified in this RFQ DBFOO. Only those Applicants that are prequalified by the Utility shall be invited to submit their Bids for the Project. The Utility is likely to provide a comparatively short time span for submission of the Bids for the Project. The Applicants are, therefore, advised to familiarise themselves with the terms of the Model PSA - DBFOO that will govern the structure of this Project. The said Model PSA - DBFOO has been notified by the Government of India under section 63 of the Electricity Act 2003 for tariff based bidding by the Utilities.
- 1.2.4 In the Bid Stage, the Bidders will be called upon to submit their financial offers (the "Bids") in DEEP Portal in accordance with the RFP-DBFOO and other documents to be provided by the Utility (collectively the "Bidding Documents"). The Bidding Documents for the Project will be provided to every Bidder on payment of Rs. 100,000 (Rs. one lakh only) plus applicable taxes. The Bid shall be valid for a period of not less than 120 days from the date specified in Clause 1.3 for submission of Bids (the "Bid Due Date").
- 1.2.5 In terms of the RFP-DBFOO, a Bidder will be required to deposit, along with its Bid, a Bid security of Rs 3 lakh (Rupees three per MW of maximum capacity offered by the Bidder] (the "Bid Security"), refundable no later than 120 (One Hundred Twenty) days from the Bid Due Date, except in the case of the Successful Bidder whose Bid Security shall be retained till it has provided a Performance Security under the PSA-DBFOO. The Bidders will have an option to provide Bid Security in the form of a demand draft or a bank guarantee acceptable

to the Utility. The demand draft shall be kept valid for a period not less than 180 (one hundred and eighty) days from the Bid Due Date, by submitting another demand draft before expiry of the existing demand draft and may be further extended as may be mutually agreed between the Utility and the Bidder from time to time. In case a bank guarantee is provided, its validity period shall not be less than 180 (one hundred and eighty) days from the Bid Due Date, inclusive of a claim period of 60 (sixty) days and may be extended as may be mutually agreed between the Utility and the Bidder from time to time. The Bid shall be summarily rejected if it is not accompanied by the Bid Security.

Generally, the Lowest Bidder shall be the selected Bidder. The remaining Bidders shall be kept in reserve and may, in accordance with the process specified in the RFP-DBFOO, be invited to match the Bid submitted by the Lowest Bidder in case such Lowest Bidder withdraws or is not selected for any reason or in case the capacity required as per clause 1.1.1 is not fully met by the Lowest Bidder. It is hereby clarified that the Utility will not accept the entire capacity offered of the last Lowest Bidder in the order of progression, in the event the Capacity Required gets fulfilled by a part thereof. In the event that none of the other Bidders match the Bid of the Lowest Bidder, the Utility may, in its discretion, invite fresh Bids from the remaining Bidders or annul the Bidding Process, as the case may be. Further, it is clarified that any single Bidder cannot quote part capacity from different stations.

- 1.2.6 Not used
- 1.2.7 As part of the Bidding Documents, the Utility will provide a draft PSA-DBFOO and other information pertaining/ relevant to the Project available with it.
- 1.2.8 Bids will be invited on the basis of a tariff to be offered by a Bidder for production and supply of electricity in accordance with the terms of thedraft PSA-DBFOO forming part of the Bidding Documents. For the purposes of bidding hereunder, the Fixed Charge and Fuel Charge will constitute the tariff for the Power Station (the "Tariff"). The element of coal transportation and transit losses may vary from case to case and shall also form part of the Fuel Charge by way of adjustment. The contract period shall be pre-determined, and will be indicated in the draft PSA-DBFOO. The Project shall be awarded to the Bidder quoting the lowest Tariff.

Explanation

(a) Since the Bidder is expected to source linkage coal from Coal India Limited

(the "CIL")/Singareni Collieries Company Limited ("SCCL") or a subsidiary thereof from the Allocated Coal Linkage and including Coal Linkage as per SHAKTI Policy, the cost of Fuel which shall be included in the Fuel Charge shall be a "pass through" in accordance with the terms of the PSA- DBFOO. However, the element of coal transportation and transit losses may vary from case to case and shall affect the Fuel Charge offered by each Bidder. The Bid for the Project shall, therefore, comprise the Fixed Charge and Fuel Charge, which shall be specified separately, and the Bidder seeking the lowest Tariff shall be the Selected Bidder. The Base Fixed Charge shall not be more than 70% of the Tariff and the Base Fuel Charge shall not be more than 50% of the Tariff.

- 1.2.9 Not used
- 1.2.10 Any queries or request for additional information concerning this RFQ DBFOO shall be submitted in writing by speed post/ courier/ special messenger and e-mail attaching the queries in Microsoft word file so as to reach the officer designated in Clause 2.11.3 by the specified date. The envelopes/ communications shall clearly bear the following identification/ title:

"Queries/ Request for Additional Information: RFQ - DBFOO PMG (HOD) 2022-23/ 1429 for 500 MW Long term purchase".

	(RFQ - DBFOO): Clarifications to the queries on the RFQ-DBFOO (RFQ-DBFOO No. PMG(HOD)/2022-23/1429 for 500 MW long term purchase)					
S. No.	Documents	Clause No.	Existing Clause	Proposed Modifications	Rationale/Remarks	BSES response

1.3 Schedule of Bidding Process

The Utility shall endeavor to adhere to the following schedule:

Event Description

	Qualification Stage	Estimated Date
1.	Last date for receiving queries	26-09-2022
2.	Pre-Application Conference	27-09-2022
3.	Utility response to queries latest by	30-09-2022
4.	Application Due Date	26-10-2022
5.	Announcement of Pre-qualified	02-11-2022
	Applicants	
	Bid Stage	Estimated Date
1.	Bid Stage Sale of Bid Documents	Estimated Date 03-11-2022
1. 2.		
	Sale of Bid Documents	03-11-2022
2.	Sale of Bid Documents Last date for receiving queries	03-11-2022 18-11-2022
2. 3.	Sale of Bid Documents Last date for receiving queries Pre-Bid Conference	03-11-2022 18-11-2022 22-11-2022

7. Letter of Award (LOA) 27-12-2022

1.4. Pre-Application Conference

The date, time and venue of the Pre-Application Conference shall be: Date: 27-09-2022 Time: 2.00 PM Venue : BSES Bhawan , Nehru Place, New Delhi-19

A. GENERAL

2.1 Scope of Application

- 2.1.1 The Utility wishes to receive Applications for Qualification in order to pre-qualify experienced and capable Applicants for the Bid Stage.
- 2.1.2 Pre-qualified Applicants may be subsequently invited to submit the Bids for the Project.

2.2 Eligibility of Applicants

2.2.1 For determining the eligibility of Applicants for their pre-qualification hereunder, the following shall apply:

(a) The Applicant for pre-qualification may be a single entity or a private entity implemented the Project.

(b) An Applicant may be a natural person, private entity

(c) An Applicant shall not have a conflict of interest (the "**Conflict of Interest**") that affects the Bidding Process. Any Applicant found to have a Conflict of Interest shall be disqualified^{\$}. An Applicant shall be deemed to have a Conflict of Interest affecting the Bidding Process, if:

(i) the Applicant, its Member or Associate (or any constituent thereof) and any other Applicant, its Member or any Associate thereof (or any constituent thereof) have common controlling shareholders or other ownership interest; provided that this disqualification shall not apply in cases where the direct or indirect shareholding of an Applicant, its Member or an Associate thereof (or any shareholder thereof having a shareholding of more than 5 per cent of the paid up and subscribed share capital of such Applicant, Member or Associate, as the case may be) in the other Applicant, its Member or Associate is less than 5 per cent of the subscribed and paid up equity share capital thereof; provided further that this disqualification shall not apply to any ownership by a bank, insurance company, pension fund or a public financial institution referred to in sub- section (72) of section 2 of the Companies Act, 2013. For the purposes of this Clause 2.2.1(c), indirect shareholding held through one or more intermediate persons shall be computed as follows: (aa) where any intermediary is controlled by a person

^{\$} The provisions of sub-clauses (i), (iii) and (v) shall not apply to government companies.

through management control or otherwise, the entire shareholding held by such controlled intermediary in any other person (the "Subject Person") shall be taken into account for computing the shareholding of such controlling person in the Subject Person; and (bb) subject always to subclause (aa) above, where a person does not exercise control over an intermediary, which has shareholding in the Subject Person, the computation of indirect shareholding of such person in the Subject Person shall be undertaken on a proportionate basis; provided, however, that no such shareholding shall be reckoned under this sub-clause (bb) if the shareholding of such person in the intermediary is less than 26% of the subscribed and paid up equity shareholding of such intermediary; or

- (ii) a constituent of such Applicant is also a constituent of another Applicant; or
- (iii) such Applicant, or any Associate thereof receives or has received any direct or indirect subsidy, grant, concessional loan or subordinated debt from any other Applicant, or any Associate thereof or has provided any such subsidy, grant, concessional loan or subordinated debt to any other Applicant, its Member or any Associate thereof; or
- (iv) such Applicant has the same legal representative for purposes of this Application as any other Applicant; or
- (v) such Applicant, or any Associate thereof has a relationship with another Applicant, or any Associate thereof, directly or through common third party/ parties, that puts either or both of them in a position to have access to each other's information about, or to influence the Application of either or each other; or
- (vi) such Applicant, or any Associate thereof has participated as a consultant to the Utility in the preparation of any documents, design or technical specifications of the Project.

(d) An Applicant shall be liable for disqualification if any legal, financial or technical adviser of the Utility in relation to the Project is engaged by the Applicant, its Member or any Associate thereof, as the case may be, in any manner for matters related to or incidental to the Project. For the avoidance of doubt, this disqualification shall not apply where such adviser was engaged by the Applicant, its Member or Associate in the past but its assignment expired or was terminated prior to the Application Due Date. Nor will this disqualification apply

where such adviser is engaged after a period of 3 (three) years from the date of commercial operation of the Project.

(e) Other eligibility conditions shall include the following:

- (i) The Applicant should be in possession of at least one-half of the land required for the Power Station;
- (ii) The Applicant should have obtained environmental and forest clearance for the Power Station;
- (iii) The Applicant should have constructed and commissioned the power station of requisite capacity on or prior to Bid Due Date;
- (iv) The Applicant should have at least 50% of fuel tie-up against the offered capacity at the time of bid submission date and the balance shall be tied-up before Schedule Date of Commencement of Supply.
- 2.2.2 To be eligible for pre-qualification, an Applicant shall fulfill the following conditions of eligibility:
- (A) Technical Capacity: For demonstrating technical capacity and experience (the "Technical Capacity"), the Applicant shall, over the past 5 (five) financial years preceding the Application Due Date, have:
 - (i) paid for, or received payments for, construction of Eligible Project(s); and/ or
 - (ii) paid for development of Eligible Project(s) in Category 1 and/or Category 2 specified in Clause 3.2.1; and/ or
 - (iii) collected and appropriated revenues from Eligible Project(s) in Category 1 and/or Category 2 specified in Clause 3.2.1,

such that the sum total of the above is more than Rs. 5 Crores (Rupees five crores) for every MW of capacity offered by the Applicant hereunder (the **"Threshold Technical Capacity"**).

(B) Financial Capacity: The Applicant shall have a minimum Net Worth (the "Financial Capacity") equivalent to Rs. 1.5 crore (Rupees one crore and fifty lakh) per MW of capacity offered by the Applicant) at the close of the preceding financial year.

- 2.2.3 **O&M Experience**: The Applicant shall either enter into an agreement for entrusting its operation & maintenance (O&M) obligations to an entity having the requisite experience or undertake O&M through qualified and experienced staff of its own.
- 2.2.4 The Applicants shall enclose with its Application, to be submitted as per the format at **Appendix-I**, complete with its Annexes, the following:
 - (i) Certificate(s) from statutory auditors of the Applicant or its Associate or the concerned client(s) stating the payments made/ received or works commissioned, as the case may be, during the past 5 years in respect of the projects specified in paragraph 2.2.2 (A) above. In case a particular job/ contract has been jointly executed by the Applicant, it should further support its claim for the share in work done for that particular job/ contract by producing a certificate from its statutoryauditor or the client; and
 - (ii) certificate(s) from statutory auditors of the Applicant or its Associates specifying the Net Worth of the Applicant, as at the close of the preceding financial year, and also specifying that the methodology adopted for calculating such Net Worth conforms to the provisions of this Clause 2.2.4 (ii). For the purposes of this RFQ DBFOO, net worth (the "Net Worth") shall mean the sum of subscribed and paid up equity and reserves from which shall be deducted the sum of revaluation reserves, miscellaneous expenditure not written off and reserves not available for distribution to equity shareholders.
- 2.2.5 The Applicant should submit a Power of Attorney as per the format at Appendix-II, authorising the signatory of the Application to commit the Applicant.
- 2.2.6 Not used
- 2.2.7 Any entity which has been barred by the Central/ State Government, or any entity controlled by it, from participating in any project (BOT or otherwise), and the bar subsists as on the date of Application, would not be eligible to submit an Application.
- 2.2.8 An Applicant should in the last 03 (three) years, not have been held liable for fundamental breach of any contract, as evidenced by imposition of a penalty by an arbitral or judicial authority or a judicial pronouncement or arbitration award which has achieved its legal finality against the Applicant, or Associate, as the case may

be, nor has been expelled from any project or contract by any public entity nor have had any contract terminated by any public entity for breach by such Applicant or Associate. Provided, however, that where an Applicant claims that its disqualification arising on account of any cause or event specified in this Clause_2.2.8 is such that it does not reflect (a) any malfeasance on its part in relation to such cause or event; (b) any willful default or patent breach of the material terms of the relevant contract; (c) any fraud, deceit or misrepresentation in relation to such contract; or (d) any rescinding or abandoning of such contract, it may make a representation to this effect to the Utility for seeking a waiver from the disqualification hereunder and the Utility may, in its sole discretion and for reasons to be recorded in writing, grant such waiver if it is satisfied with the grounds of such representation and is further satisfied that such waiver is not in any manner likely to cause a material adverse impact on the Bidding Process or on the implementation of the Project.

2.2.9 In computing the Technical Capacity and Net Worth of the Applicant under Clauses 2.2.2, 2.2.4 and 3.2, the Technical Capacity and Net Worth of their respective Associates would also be eligible hereunder.

For purposes of this RFQ - DBFOO, Associate means, in relation to the Applicant, a person who controls, is controlled by, or is under the common control with such Applicant (the "Associate"). As used in this definition, the expression "control" means, with respect to a person which is a company or corporation, the ownership, directly or indirectly, of more than 50% (fifty per cent) of the voting shares of such person, and with respect to a person which is not a company or corporation, the power to direct the management and policies of such person by operation of law.

- 2.2.10 The following conditions shall be adhered to while submitting an Application:
 - (a) Applicants should attach clearly marked and referenced continuation sheets in the event that the space provided in the prescribed forms in the Annexes is insufficient. Alternatively, Applicants may format the prescribed forms making due provision for incorporation of the requested information;
 - (b) information supplied by an Applicant must apply to the Applicant, Member or Associate named in the Application and not, unless specifically requested, to other associated companies or firms. Invitation to submit Bids will be issued only to Applicants whose identity and/ or constitution is identical tothat at pre-qualification;
 - (c) in responding to the pre-qualification submissions, Applicants should

- 2.2.11 While Qualification is open to persons from any country, the following provisions shall apply:
 - (a) Where, on the date of the Application, 25% (twenty five per cent) or more of the aggregate issued, subscribed and paid up equity share capital in an Applicant or its Member is held by persons resident outside India or where an Applicant or its Member is controlled by persons resident outside India; or
 - (b) if at any subsequent stage after the date of the Application, there is an acquisition of 25% (twenty five per cent) or more of the aggregate issued, subscribed and paid up equity share capital or control, by persons resident outside India, in or of the Applicant or its Member;

then the Qualification of such Applicant or in the event described in sub clause (b) above, the continued Qualification of the Applicant shall be subject to approval of the Utility from national security and public interest perspective. The decision of the Utility in this behalf shall be final and conclusive and binding on the Applicant. The holding or acquisition of equity or control, as above, shall include direct or indirect holding/ acquisition, including by transfer, of the direct or indirect legal or beneficial ownership or control, by persons acting for themselves or in concert and in determining such holding or acquisition, the Utility shall be guided by the principles, precedents and definitions contained in the Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 1997, or any substitute thereof, as in force on the date of such acquisition.

The Applicant shall promptly inform the Utility of any change in the shareholding, as above, and failure to do so shall render the Applicant liable for disqualification from the Bidding Process.

2.2.12 Notwithstanding anything to the contrary contained herein, in the event that the Application Due Date falls within three months of the closing of the latest financial year of an Applicant, it shall ignore such financial year for the purposes of its Application and furnish all its information and certification with reference to the 5 (five) years or 1 (one) year, as the case may be, preceding its latest financial year. For the avoidance of doubt, financial year shall, for the purposes of an Application hereunder, mean the accounting year followed by the Applicant in the course of its

normal business.

2.3 Number of Applications and costs thereof

- 2.3.1 No Applicant shall submit more than one Application for the Project.
- 2.3.2 The Applicants shall be responsible for all of the costs associated with the preparation of their Applications and their participation in the Bid Process. The Utility will not be responsible or in any way liable for such costs, regardless of the conduct or outcome of the Bidding Process.

2.4 Acknowledgement by Applicant

- 2.4.1 It shall be deemed that by submitting the Application, the Applicant has:
 - (a) made a complete and careful examination of the RFQ DBFOO;
 - (b) received all relevant information requested from the Utility;
 - (c) accepted the risk of inadequacy, error or mistake in the information provided in the RFQ - DBFOO or furnished by or on behalf of the Utility relating to any of the matters referred to in Clause 2.5 above; and
 - (d) agreed to be bound by the undertakings provided by it under and in terms hereof.
- 2.4.2 The Utility shall not be liable for any omission, mistake or error in respect of any of the above or on account of any matter or thing arising out of or concerning or relating to the RFQ DBFOO or the Bidding Process, including any error or mistake therein or in any information or data given by the Utility.

2.5 Right to accept or reject any or all Applications/ Bids

- 2.5.1 Notwithstanding anything contained in this RFQ DBFOO, the Utility reserves the right to accept or reject any Application and to annul the Bidding Process and reject all Applications/ Bids, at any time without any liability or any obligation for such acceptance, rejection or annulment, and without assigning any reasons therefore. In the event that the Utility rejects or annuls all the Bids, it may, in its discretion, invite all eligible Bidders to submit fresh Bids hereunder.
- 2.5.2 The Utility reserves the right to reject any Application and/ or Bid if:
 - (a) at any time, a material misrepresentation is made or uncovered, or

- (b) the Applicant does not provide, within the time specified by the Utility, the supplemental information sought by the Utility for evaluation of the Application.
- 2.5.3 In case it is found during the evaluation or at any time before signing of the PSA-DBFOO or after its execution and during the period of subsistence thereof, including the contract thereby granted by the Utility, that one or more of the pre- qualification conditions have not been met by the Applicant, or the Applicant has made material misrepresentation or has given any materially incorrect or false information, the Applicant shall be disqualified forthwith if not yet appointed as the Supplier either by issue of the LOA or entering into of the PSA-DBFOO, and if the Applicant/SPV has already been issued the LOA or has entered into the PSA-DBFOO, as the case may be, the same shall, notwithstanding anything to the contrary contained therein or in this RFQ DBFOO , be liable to be terminated, by a communication in writing by the Utility to the Applicant, without the Utility being liable in any manner whatsoever to the Applicant and without prejudice to any other right or remedy which the Utility may have under this RFQ DBFOO , the Bidding Documents, the PSA-DBFOO or under applicable law.
- **2.5.4** The Utility reserves the right to verify all statements, information and documents submitted by the Applicant in response to the RFQ DBFOO. Any such verification or lack of such verification by the Utility shall not relieve the Applicant of its obligations or liabilities hereunder nor will it affect any rights of the Utility thereunder.

B. DOCUMENTS

2.6 Contents of the RFQ - DBFOO

This RFQ - DBFOO comprises the glossary; disclaimer set forth hereinabove, the contents as listed below, and will additionally include any Addenda issued in accordance with Clause 2.8.

Invitation for Qualification

Section 1.	Introduction
Section 2.	Instructions to Applicants
Section 3.	Criteria for Evaluation
Section 4.	Fraud & Corrupt Practices
Section 5.	Pre Application Conference
Section 6.	Miscellaneous

Appendices

- I. Letter comprising the Application
- II. Power of Attorney for signing of Application
- III. Guidelines of the Department of Disinvestment
- IV. Deleted
- V. Deleted
- VI. Information Memorandum
- VII. Details of Allocated Coal Linkage
- VIII. List of Application-specific provisions

2.7 Clarifications

2.7.1 Applicants requiring any clarification on the RFQ - DBFOO may notify the Utility in writing by speed post/ courier/ special messenger and also by e-mail (must) attaching the queries in Microsoft word file in accordance with Clause 1.2.10. They should send in their queries before the date specified in the schedule of Bidding Process contained in Clause 1.3. The Utility shall endeavor to respond to the queries within the period specified therein, but no later than 10 (ten) days prior to the Application Due Date. The responses will be sent by e-mail. The Utility will forward all the queries and its responses thereto, to all purchasers of the RFQ -

DBFOO without identifying the source of queries.

- 2.7.2 The Utility shall endeavor to respond to the questions raised or clarifications sought by the Applicants. However, the Utility reserves the right not to respond to any question or provide any clarification, in its sole discretion, and nothing in this Clause shall be taken or read as compelling or requiring the Utility to respond to any question or to provide any clarification.
- 2.7.3 The Utility may also on its own motion, if deemed necessary, issue interpretations and clarifications to all Applicants. All clarifications and interpretations issued by the Utility shall be deemed to be part of the RFQ DBFOO. Verbal clarifications and information given by Utility or its employees or representatives shall not in any way or manner be binding on the Utility.

2.8 Amendment of RFQ – DBFOO

- 2.8.1 At any time prior to the deadline for submission of Application, the Utility may, for any reason, whether at its own initiative or in response to clarifications requested by an Applicant, modify the RFQ DBFOO by the issuance of Addenda.
- 2.8.2 Any Addendum thus issued will be sent in writing to all those who have purchased the RFQ DBFOO.
- 2.8.3 In order to afford the Applicants a reasonable time for taking an Addendum into account, or for any other reason, the Utility may, in its sole discretion, extend the Application Due Date.

C. PREPARATION AND SUBMISSION OF APPLICATION

2.9 Language

The Application and all related correspondence and documents in relation to the Bidding Process shall be in English language. Supporting documents and printed literature furnished by the Applicant with the Application may be in any other language provided that they are accompanied by translations of all the pertinent passages in the English language, duly authenticated and certified by the Applicant. Supporting materials, which are not translated into English, may not be considered. For the purpose of interpretation and evaluation of the Application, the English language translation shall prevail.

2.10 Format and signing of Application

- 2.10.1 The Applicant shall provide all the information sought under this RFQ DBFOO. The Utility will evaluate only those Applications that are received in the required formats and complete in all respects. Incomplete and /or conditional Applications shall be liable to rejection.
- 2.10.2 The Applicant shall prepare 1 (one) original set of the Application (together with the documents required to be submitted pursuant to this RFQ DBFOO) and clearly marked as "ORIGINAL". In addition, the Applicant shall submit 1 (one) copy of such Application and documents, which shall be marked as "COPY". The Applicant shall also provide 2 (two) soft copies thereof on a Hard Disk / Pen drive. In the event of any discrepancy between the original and the copy, the original shall prevail.
- 2.10.3 The Application and its copy shall be typed or written in indelible ink it shall be signed by the authorised signatory of the Applicant who shall also initial each page of the Application (including each Appendix and Annex) in blue ink. In case of printed and published documents, only the cover shall be initialed. All the alterations, omissions, additions or any other amendments made to the Application shall be initialed by the person(s) signing the Application. The Application shall contain page numbers and shall be bound together in a manner that does not allow replacement of any page.

2.11 Sealing and Marking of Applications

- 2.11.1 The Applicant shall submit the Application in the format specified at Appendix-I, together with the documents specified in Clause 2.11, and seal it in an envelope and mark the envelope as "APPLICATION". The Applicant shall seal the original and the copy of the Application, together with their respective enclosures, in separate envelopes duly marking the envelopes as "ORIGINAL" and "COPY". The envelopes shall then be sealed in an outer envelope which shall also be marked in accordance with Clauses 2.11.1and 2.11.2.
- 2.11.2 Each envelope shall contain:
 - (i) Application in the prescribed format (Appendix-I) along with Annexes and supporting documents;
 - (ii) Power of Attorney for signing the Application as per the format at Appendix-II;
 - (iii) copy of Memorandum and Articles of Association, if the Applicant is a body corporate, and if a partnership then a copy of its partnership deed;
 - (iv) copies of Applicants duly audited balance sheet and profit and loss account for the preceding five years; and
 - (v) 2 (two) soft copies of the Application on a Hard Disk / Pen drive ; and
 - (vi) any other project-specific requirement that are specified in the RFQ-DBFOO.

Each of the envelopes shall clearly bear the following identification:

"Application for Qualification: RFQ No: PMG (HOD) 2022-23/ 1429 for 500 MW Long term purchase"

and shall clearly indicate the name and address of the Applicant. In addition, the Application Due Date should be indicated on the right hand corner of each of the envelopes.

2.11.3 Each of the envelopes shall be addressed to:

ATTN. OF:	Mr. Sanjay Srivastav
DESIGNATION:	Head Power Management Group
ADDRESS:	BSES Rajdhani Power ltd, BSES Bhawan, Nehru
	Place, New Delhi 110 019
	54.03

E-MAIL ADDRESS: sanjay.srivastav@relianceada.com & Brpl.Lttender@relianceada.com

- 2.11.4 If the envelopes are not sealed and marked as instructed above, the Utility assumes no responsibility for the misplacement or premature opening of the contents of the Application and consequent losses, if any, suffered by the Applicant.
- 2.11.5 Applications submitted by fax or e-mail shall not be entertained and shall be rejected.

2.12 Application Due Date

- 2.12.1 Applications should be submitted latest by 15:00 hours IST on the Application Due Date, at the address provided in Clause 2.11.3 in the manner and form as detailed in this RFQ - DBFOO. A receipt thereof should be obtained from the person specified in Clause 2.11.3.
- 2.12.2 The Utility may, in its sole discretion, extend the Application Due Date by issuingan Addendum in accordance with Clause 2.8 uniformly for all Applicants.

2.13 Late Applications

Applications received by the Utility after the specified time on the Application Due Date shall not be eligible for consideration and shall be summarily rejected.

2.14 Modifications/ substitution/ withdrawal of Applications

- 2.14.1 The Applicant may modify, substitute or withdraw its Application after submission, provided that written notice of the modification, substitution or withdrawal is received by the Utility prior to the Application Due Date. No Application shall be modified, substituted or withdrawn by the Applicant on or after the Application Due Date.
- 2.14.2 The modification, substitution or withdrawal notice shall be prepared, sealed, marked, and delivered in accordance with Clause 2.14, with the envelopes being additionally marked "MODIFICATION", "SUBSTITUTION" or "WITHDRAWAL", as appropriate.
- 2.14.3 Any alteration/ modification in the Application or additional information supplied subsequent to the Application Due Date, unless the same has been expressly sought for by the Utility, shall be disregarded.

D. EVALUATION PROCESS

2.15 Opening and Evaluation of Applications

- 2.15.1 The Utility shall open the Applications at 15:00 hours IST on 26-10-2022, at the place specified in Clause 2.11.3 and in the presence of the Applicants who choose to attend.
- 2.15.2 Applications for which a notice of withdrawal has been submitted in accordance with Clause 2.14 shall not be opened.
- 2.15.3 The Utility will subsequently examine and evaluate Applications in accordance with the provisions set out in Section 3.
- 2.15.4 Applicants are advised that pre-qualification of Applicants will be entirely at the discretion of the Utility. Applicants will be deemed to have understood and agreed that no explanation or justification on any aspect of the Bidding Process or selection will be given.
- 2.15.5 Any information contained in the Application shall not in any way be construed as binding on the Utility, its agents, successors or assigns, but shall be binding against the Applicant if the Project is subsequently awarded to it on the basis of such information.
- 2.15.6 The Utility reserves the right not to proceed with the Bidding Process at any time without notice or liability and to reject any or all Application(s) without assigning any reasons.
- 2.15.7 If any information furnished by the Applicant is found to be incomplete, or contained in formats other than those specified herein, the Utility may, in its sole discretion, exclude the relevant project from computation of the Experience Score of the Applicant.
- 2.15.8 In the event that an Applicant claims credit for an Eligible Project, and such claim is determined by the Utility as incorrect or erroneous, the Utility shall reject such claim and exclude the same from computation of the Experience Score, and may also, while computing the aggregate Experience Score of the Applicant, make a further deduction equivalent to the claim rejected hereunder. Where any information is found to be patently false or amounting to a material misrepresentation, the Utility reserves the right to reject the Application and/ or Bid in accordance with the provisions of Clauses 2.5.

2.16 Confidentiality

Information relating to the examination, clarification, evaluation, and recommendation for the pre-qualified Applicants shall not be disclosed to any person who is not officially concerned with the process or is not a retained professional advisor advising the Utility in relation to, or matters arising out of, or concerning the Bidding Process. The Utility will treat all information, submitted as part of Application, in confidence and will require all those who have access to such material to treat the same in confidence. The Utility may not divulge any such information unless it is directed to do so by any statutory entity that has the power under law to require its disclosure or is to enforce or assert any right or privilege of the statutory entity and/ or the Utility or as may be required by law or in connection with any legal process.

2.17 Tests of responsiveness

- 2.17.1 Prior to evaluation of Applications, the Utility shall determine whether each Application is responsive to the requirements of the RFQ DBFOO . An Application shall be considered responsive if:
 - (a) it is received as per format at Appendix-I.
 - (b) it is received by the Application Due Date including any extension thereof pursuant to Clause 2.12;
 - (c) it is signed, sealed, bound together in hard cover, and marked as stipulated in Clauses 2.10and 2.11;
 - (d) it is accompanied by the Power of Attorney as specified in Clause 2.2.5,
 - (e) it contains all the information and documents (complete in all respects) as requested in this RFQ - DBFOO;
 - (f) it contains information in formats same as those specified in this RFQ -DBFOO;
 - (g) it contains certificates from its statutory auditors in the formats specified at Appendix-I of the RFQ - DBFOO for each Eligible Project;
 - (h) it contains an attested copy of the receipt of the Utility towards the cost of the RFQ - DBFOO process as specified in Clause 1.2.1;
 - (i) it does not contain any condition or qualification; and
 - (j) it is not non-responsive in terms hereof.

2.17.2 The Utility reserves the right to reject any Application which is non-responsive and no request for alteration, modification, substitution or withdrawal shall be entertained by the Utility in respect of such Application. Provided, however, that the Utility may, in its discretion, allow the Applicant to rectify any infirmities or omissions if the same do not constitute a material modification of the Application.

2.18 Clarifications

- 2.18.1 To facilitate evaluation of Applications, the Utility may, at its sole discretion, seek clarifications from any Applicant regarding its Application. Such clarification(s) shall be provided within the time specified by the Utility for this purpose. Any request for clarification(s) and all clarification(s) in response thereto shall be in writing.
- 2.18.2 If an Applicant does not provide clarifications sought under Clause 2.18.1above within the prescribed time, its Application shall be liable to be rejected. In case the Application is not rejected, the Utility may proceed to evaluate the Application by construing the particulars requiring clarification to the best of its understanding, and the Applicant shall be barred from subsequently questioning such interpretation of the Utility.

E. QUALIFICATION AND BIDDING

2.19 Notification of prequalified Applicants

After the evaluation of Applications, the Utility would announce a list of prequalified Applicants (Bidders) who will be eligible for participation in the Bid Stage. The Utility would notify the pre-qualified Applicants asking to remit the required amount within a week as the cost of procuring the RFP-DBFOO documents. At the same time, the Utility would notify the other Applicants that they have not been prequalified. The Utility will not entertain any query or clarification from Applicants who fail to qualify.

2.20 Submission of Bids

The Bidders will be requested to submit a Bid in the form and manner to be set out in the Bidding Documents.

Only pre-qualified Applicants shall be invited by the Utility to submit their Bids for

the Project. The Utility is likely to provide a comparatively short time span for submission of the Bids for the Project. The Applicants are therefore advised to examine the Bidding Documents, and to carry out such scrutiny and studies as may be required for submitting their respective Bids for award of the Project. No extension of time is likely to be considered for submission of Bids pursuant to invitation that may be issued by the Utility.

2.21 Proprietary data

All documents and other information supplied by the Utility or submitted by an Applicant to the Utility shall remain or become the property of the Utility. Applicants are to treat all information as strictly confidential and shall not use it for any purpose other than for preparation and submission of their Application. The Utility will not return any Application or any information provided along therewith.

2.22 Correspondence with the Applicant

Save and except as provided in this RFQ - DBFOO, the Utility shall not entertain any correspondence with any Applicant in relation to the acceptance or rejection of any Application.

3. CRITERIA FOR EVALUATION

3.1 Evaluation parameters

- 3.1.1 Only those Applicants who meet the eligibility criteria specified in Clause 2.2.2 above shall qualify for evaluation under this Section 3. Applications of firms who do not meet these criteria shall be rejected.
- 3.1.2 The Applicants competence and capability is proposed to be established by the following parameters:
 - (a) Technical Capacity; and
 - (b) Financial Capacity

3.2 Technical Capacity for purposes of evaluation

3.2.1 Subject to the provisions of Clause 2.2, the following categories of experience would qualify as Technical Capacity and eligible experience (the "Eligible Experience") in relation to eligible projects as stipulated in Clauses 3.2.3 and 3.2.4 (the "Eligible Projects"):

Category 1: Project experience on Eligible Projects in power sector that qualify under Clause 3.2.3

- Category 2: Project experience on Eligible Projects in core sector that qualify under Clause 3.2.3
- Category 3: Construction experience on Eligible Projects in power sector that qualify under Clause 3.2.4
- Category 4: Construction experience on Eligible Projects in core sector that qualify under Clause 3.2.4

For the purpose of this RFQ - DBFOO :

- (i) power sector would be deemed to include generation, transmission and distribution of electricity; and
- (ii) core sector would be deemed to include coal mining, telecom, ports, airports, railways, metro rail, highways and bridges, industrial parks/ estates, logistic parks, pipelines, irrigation, water supply, sewerage and real estate development.^{\$}

^{\$} Real estate development shall not include residential flats unless they form part of a real estate complex or township which has been built by the Applicant.

- 3.2.2 Eligible Experience in respect of each category shall be measured only for Eligible Projects.
- 3.2.3 For a project to qualify as an Eligible Project under Categories 1 and 2:
 - (a) It should have been undertaken as a project on BOT, BOLT, BOO, BOOT or other similar basis for providing its output or services to a public sector entity or for providing non-discriminatory access to users in pursuance of its charter, concession or contract, as the case may be. For the avoidance of doubt, a project which constitutes a natural monopoly such as an airport or port should normally be included in this category even if it is not based on a long-term agreement with a public entity;
 - (b) the entity claiming experience should have held, in the company owning the Eligible Project, a minimum of 26% (twenty six per cent) equity during the entire year for which Eligible Experience is being claimed;
 - (c) the capital cost of the project should be more than Rs. 100 crore (Rs. one hundred crore; and
 - (d) the entity claiming experience shall, during the last 5 (five) financial years preceding the Application Due Date, have (i) paid for development of the project (excluding the cost of land), and/or (ii) collected and appropriated the revenues from users availing of non-discriminatory access to or use of fixed project assets, such as revenues from transmission/distribution systems, highways, airports, ports and railway infrastructure, and/or (iii) collected and appropriated the revenues from sale of electricity produced by it, but shall not include revenues from sale or provision of goods or services such as, gas, petroleum products, telecommunications or fare/freight revenues and other incomes of the company owning the Project or revenues from sale of electricity by a distribution company.
- 3.2.4 For a project to qualify as an Eligible Project under Categories 3 and 4, the Applicant should have paid for execution of its construction works or received payments from its client(s) for construction works executed, fully or partially, during the 5 (five) financial years immediately preceding the Application Due Date, and only the payments (gross) actually made or received, as the case may be, during such 5 (five) financial years shall qualify for purposes of computing the Experience Score. However, payments/receipts of less than [Rs. 100 crore (Rs. one hundred crore)] shall not be reckoned as payments/receipts for Eligible

Projects. For the avoidance of doubt, construction works shall not include supply of goods or equipment except when such goods or equipment form part of a turn-key construction contract/ EPC contract for the project. Further, the cost of land shall not be included hereunder.

3.2.5 The Applicant shall quote experience in respect of a particular Eligible Project under any one category only, even though the Applicant may have played multiple roles in the cited project. Double counting for a particular Eligible Project shall not be permitted in any form.

3.3 Details of Experience

- 3.3.1 The Applicant should furnish the details of Eligible Experience for the last 5 (five) financial years immediately preceding the Application Due Date.
- 3.3.2 The Applicants must provide the necessary information relating to Technical Capacity as per format at Annex-II of Appendix-I.
- 3.3.3 The Applicant should furnish the required Project-specific information and evidence in support of its claim of Technical Capacity, as per format at Annex-IV of Appendix-I.

3.4 Financial information for purposes of evaluation

- 3.4.1 The Application must be accompanied by the Audited Annual Reports of the Applicant for the last 5 (five) financial years, preceding the year in which the Application is made.
- 3.4.2 In case the annual accounts for the latest financial year are not audited and therefore the Applicant cannot make it available, the Applicant shall give an undertaking to this effect and the statutory auditor shall certify the same. In such a case, the Applicant shall provide the Audited Annual Reports for 5 (five) years preceding the year for which the Audited Annual Report is not being provided.
- 3.4.3 The Applicant must establish the minimum Net Worth specified in Clause 2.2.2 (B), and provide details as per format at Annex-II of Appendix-I.

3.5 **Pre-Qualification of Applicants**

3.5.1 The credentials of eligible Applicants shall be measured in terms of their Experience. The sum total of the Experience for all Eligible Projects shall be the "Aggregate Experience" of a particular Applicant. The Applicants who are

fulfilling the requirements of the RFQ - DBFOO subject to the provisions under clause 2.7 of RFQ - DBFOO will be pre-qualified by the Utility.

4. FRAUD AND CORRUPT PRACTICES

- 4.1 The Applicants and their respective officers, employees, agents and advisers shall observe the highest standard of ethics during the Bidding Process. Notwithstanding anything to the contrary contained herein, the Utility may reject an Application without being liable in any manner whatsoever to the Applicant if it determines that the Applicant has, directly or indirectly or through an agent, engaged in corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice in the Bidding Process.
- 4.2 Without prejudice to the rights of the Utility under Clause 4.1 hereinabove, if an Applicant is found by the Utility to have directly or indirectly or through an agent, engaged or indulged in any corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice during the Bidding Process, such Applicant shall not be eligible to participate in any tender or RFQ DBFOO issued by the Utility during a period of 2 (two) years from the date such Applicant is found by the Utility to have directly or indirectly or through an agent, engaged or indulged in any corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice, as the case may be.
- 4.3 For the purposes of this Clause 4, the following terms shall have the meaning hereinafter respectively assigned to them:
 - (a) "corrupt practice" means (i) the offering, giving, receiving, or soliciting, directly or indirectly, of anything of value to influence the actions of any person connected with the Bidding Process (for avoidance of doubt, offering of employment to, or employing, or engaging in any manner whatsoever, directly or indirectly, any official of the Utility who is or has been associated in any manner, directly or indirectly, with the Bidding Process or the LOA or has dealt with matters concerning the PSA-DBFOO or arising there from, before or after the execution thereof, at any time prior to the expiry of one year from the date such official resigns or retires from or otherwise ceases to be in the service of the Utility, shall be deemed to constitute influencing the actions of a person connected with the Bidding Process); or (ii) save and except as permitted under sub clause

(d) of Clause 2.2.1, engaging in any manner whatsoever, whether during the Bidding Process or after the issue of the LOA or after the execution of the PSA-DBFOO, as the case may be, any person in respect of any matter relating to the Project or the LOA or the PSA-DBFOO, who at any time has been or is a legal, financial or technical adviser of the Utility in relation to any matter concerning the Project;

- (b) "fraudulent practice" means a misrepresentation or omission of facts or suppression of facts or disclosure of incomplete facts, in order to influence the Bidding Process;
- (c) "coercive practice" means impairing or harming or threatening to impair or harm, directly or indirectly, any person or property to influence any person"s participation or action in the Bidding Process;
- (d) "undesirable practice" means (i) establishing contact with any person connected with or employed or engaged by the Utility with the objective of canvassing, lobbying or in any manner influencing or attempting to influence the Bidding Process; or (ii) having a Conflict of Interest; and
- (e) **"restrictive practice"** means forming a cartel or arriving at any understanding or arrangement among Applicants with the objective of restricting or manipulating a full and fair competition in the Bidding Process.

5. PRE-APPLICATION CONFERENCE

- 5.1 A Pre-Application conference of the interested parties shall be convened at the designated date, time and place. Only those persons who have purchased the RFQ DBFOO document shall be allowed to participate in the Pre-Application conference. Applicants who have downloaded the RFQ DBFOO document from the Utility's website (www.bsesdelhi.com/web/brpl/power-procurement-tenders) should submit a Demand Draft for the amount specified in Clause 1.2.1 towards the cost of RFQ DBFOO process through their representative attending the conference. A maximum of three representatives of each Applicant shall be allowed to participate on production of authority letter from the Applicant.
- 5.2 During the course of Pre-Application conference, the Applicants will be free to seek clarifications and make suggestions for consideration of the Utility. The Utility shall endeavour to provide clarifications and such further information as it may, in its sole discretion, consider appropriate for facilitating a fair, transparent and competitive Bidding Process.

6. MISCELLANEOUS

- 6.1 The Bidding Process shall be governed by, and construed in accordance with, the laws of India and the Courts in the State in which the Utility has its headquarters shall have exclusive jurisdiction over all disputes arising under, pursuant to and/ or in connection with the Bidding Process.
- 6.2 The Utility, in its sole discretion and without incurring any obligation or liability, reserves the right, at any time, to;
 - (a) suspend and/ or cancel the Bidding Process and/ or amend and/ or supplement the Bidding Process or modify the dates or other terms and conditions relating thereto;
 - (b) consult with any Applicant in order to receive clarification or further information;
 - (c) pre-qualify or not to pre-qualify any Applicant and/ or to consult with any Applicant in order to receive clarification or further information;
 - (d) retain any information and/ or evidence submitted to the Utility by, on behalf of, and/ or in relation to any Applicant; and/ or
 - (e) independently verify, disqualify, reject and/ or accept any and all submissions or other information and/ or evidence submitted by or on behalf of any Applicant.
- 6.3 It shall be deemed that by submitting the Application, the Applicant agrees and releases the Utility, its employees, agents and advisers, irrevocably, unconditionally, fully and finally from any and all liability for claims, losses, damages, costs, expenses or liabilities in any way related to or arising from the exercise of any rights and/ or performance of any obligations hereunder and the Bidding Documents, pursuant hereto, and/ or in connection with the Bidding Process, to the fullest extent permitted by applicable law, and waives any and all rights and/ or claims it may have in this respect, whether actual or contingent, whether present or in future.

Appendices

APPENDIX I

Letter Comprising the Application for Pre-Qualification

e Dated: 2) To [The ***, *** ***]

Sub: Application for pre-qualification for *** Project Dear Sir.

With reference to your RFQ - DBFOO document dated ..., I/we, having examined the RFQ - DBFOO document and understood its contents, hereby submit my/our Application for Qualification for the aforesaid project. The Application is unconditional and unqualified.

2. I/ We acknowledge that the Utility will be relying on the information provided in the Application and the documents accompanying such Application for pre- qualification of the Applicants for the aforesaid project, and we certify that all information provided in the Application and in Annexes I to VI is true and correct; nothing has been omitted which renders such information misleading; and all documents accompanying such Application are true copies of their respective originals.

3. This statement is made for the express purpose of qualifying as a Bidder for the sale of power to the Utility.

4. I/ We shall make available to the Utility any additional information it may find necessary or require to supplement or authenticate the Qualification statement.

5. I/ We acknowledge the right of the Utility to reject our Application without assigning any reason or otherwise and hereby waive, to the fullest extent permitted by applicable law, our right to challenge the same on any account whatsoever.

6. I/ We certify that in the last three years, we/ their Associates have neither failed to perform on any contract, as evidenced by imposition of a penalty by an arbitral or judicial authority or a judicial pronouncement or arbitration award, nor been expelled from any project or contract by any public authority nor have had any contract terminated by any public authority for breach on our part.

7. I/ We declare that:

(a) I/ We have examined and have no reservations to the RFQ - DBFOO

document, including any Addendum issued by the Utility;

- (b) I/ We do not have any conflict of interest in accordance with Clauses2.2.1(c) and 2.2.1(d) of the RFQ DBFOO document;
- (c) I/We have not directly or indirectly or through an agent engaged or indulged in any corrupt practice, fraudulent practice, coercive practice,
- (d) undesirable practice or restrictive practice, as defined in Clause 4.3 of the RFQ
 DBFOO document, in respect of any tender or request for proposal issued by or any agreement entered into with the Utility or any other public sector enterprise or any government, Central or State; and
- (e) I/ We hereby certify that we have taken steps to ensure that in conformity with the provisions of Section 4 of the RFQ - DBFOO document, no person acting for us or on our behalf has engaged or will engage in any corrupt practice, fraudulent practice, coercive practice, undesirable practice or restrictive practice.

8. I/ We understand that you may cancel the Bidding Process at any time and thatyou are neither bound to accept any Application that you may receive nor to invite the Applicants to Bid for the Project, without incurring any liability to the Applicants, in accordance with Clause 2.15.6of the RFQ - DBFOO document.

9. I/ We believe that we satisfy(s) the NetWorth criteria and meet(s) all the requirements as specified in the RFQ - DBFOO document and are/ is qualified to submit a Bid.

10. I/ We declare that we or our/ its Associates are not a Member of a/ any other applicant applying for pre-qualification.

11. I/ We certify that in regard to matters other than security and integrity of the country, we or any of our/ their Associates have not been convicted by a Court or indicted or adverse orders passed by a regulatory authority which could cast a doubt on our ability to undertake the Project or which relates to a grave offence that outrages the moral sense of the community.

12. I/ We further certify that in regard to matters relating to security and integrity of the country, we / their Associates have not been charge-sheeted by any agency of the Government or convicted by a Court.

13. I/ We further certify that no investigation by a regulatory authority is pending either against us/ their Associates or against our CEO or any of our directors/ managers/ employees.

14. I/ We further certify that we are qualified to submit a Bid in accordance with the guidelines for qualification of Bidders seeking to acquire stakes in Public Sector Enterprises through the process of disinvestment issued by the GOI vide Department of Disinvestment

OM No. 6/4/2001-DD-II dated 13th July, 2001 which guidelines apply mutatis mutandis to the Bidding Process. A copy of the aforesaid guidelines forming part of the RFQ - DBFOO at Appendix-V is enclosed.

15. I/We further certify that we / their Associates are not barred by the Central Government/ State Government or any entity controlled by it, from participating in any project (BOT or otherwise), and no bar subsists as on the date of Application.

16. I/ We undertake that in case due to any change in facts or circumstances during the Bidding Process, we are attracted by the provisions of disqualification in terms of the provisions of this RFQ - DBFOO, we shall intimate the Utility of the same immediately.

17. The Statement of Legal Capacity as per format provided at Annex-V in Appendix-I of the RFQ - DBFOO document, and duly signed, is enclosed.

18. I/ We understand that the selected Bidder shall either be an existing Company incorporated under the Indian Companies Act, 1956/2013, or shall incorporate as such prior to execution of the PSA-DBFOO.

19. I/ We hereby confirm that we are in compliance of/ shall comply with the O&M requirements specified in Clause 2.2.3.

20. I/ We hereby irrevocably waive any right or remedy which we may have at any stage at law or howsoever otherwise arising to challenge or question any decision taken by the Utility in connection with the selection of Applicants, selection of the Bidder, or in connection with the selection/ Bidding Process itself, in respect of the above mentioned Project and the terms and implementation thereof.

I/ We agree and undertake to abide by all the terms and conditions of the RFQDBFOO document.

22. Not used.

I/We offer a Capacity of {...MW} from {Capacity, Name and address of the Project} which conforms to clause 1.1.4 of the RFQ - DBFOO out of the Capacity Required of {... MW} given under clause 1.1 of the RFQ - DBFOO.

24. I/ We certify that in terms of the RFQ - DBFOO, my/our Net worth is Rs. ... crore (Rupees ... crore).

25. I/ We certify that in terms of the RFQ - DBFOO, my/our Threshold Technical Capacity under clause 2.2.2 (A) of the RFQ - DBFOO is Rs ... crore (Rupees ...crore).

In witness thereof, I/ we submit this application under and in accordance with the terms of the RFQ - DBFOO document.

	Yours faithfully,
Date:	(Signature, name and designation of the Authorised Signatory)
Place:	Name and seal of the Applicant/ Lead Member

Appendix-I

ANNEX-I

Details of the Applicant

- 1. (a) Name:
 - (b) Country of incorporation:
 - (c) Address of the corporate headquarters and its branch office(s), if any, in India:
 - (d) Date of incorporation and/ or commencement of business:
- 2. Brief description of the Company including details of its main lines of business and proposed role and responsibilities in this Project:
- 3. Particulars of individual(s) who will serve as the point of contact/ communication for the Applicant:
 - (a) Name:
 - (b) Designation:
 - (c) Company:
 - (d) Address:
 - (e) Telephone Number:
 - (f) E-Mail Address:
 - (g) Fax Number:
- 4. Particulars of the Authorised Signatory of the Applicant:
 - (a) Name:
 - (b) Designation:
 - (c) Address:
 - (d) Phone Number:
 - (e) Fax Number:

5. The following information shall also be provided for the Applicant,:Name of Applicant:

Sl. No.	Criteria	Yes	No
1.	Has the Applicant been barred by the Central/ State Government, or any entity controlled by it, from participating in any project (BOT or otherwise)?		
2.	If the answer to 1 is yes, does the bar subsist as on the date of Application?		
3.	Has the Applicant paid liquidated damages of more than 5% of the contract value in a contract due to delay or has been penalised due to any other reason in relation to execution of a contract, in the last three years?		

6. A statement by the Applicant or any of their Associates disclosing material non-performance or contractual non-compliance in past projects, contractual disputes and litigation/ arbitration in the recent past is given below (Attach extra sheets, if necessary):

ANNEX-II

. .

Technical Capacity of the Applicant[@]

Applicant	Member	Project	Cate-	Eligible Experience [¥]			Experience
type #	Code*	Code**	gory ^{\$}	(Equiv	(Equivalent Rs. crore) ^{\$\$}		
				Payments	Payments	Revenues	Crore)
				made/	made for	appropriate	
				received for	developm	d from	
				construction	ent of	Eligible	
				of Eligible	Eligible	Projects in	
				Projects in	Projects in	Categories	
				Categories	Categorie	1 and 2	
				3 and 4	s 1 and 2		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Single		a					
entity		b					
Applicant		c					
		d					
				Α	ggregate E	xperience =	
					-		

(Refer to Clauses 2.2.2(A), 3.2 and 3.3 of the RFQ - DBFOO)

^(a) Provide details of only those projects that have been undertaken by the Applicant under its own name and/ or by an Associate specified in Clause 2.2.9 and/ or by a project company eligible under Clause 3.2.3(b). In case of Categories 1 and 2, include only those projects which have an estimated capital cost exceeding the amount specified in Clause 3.2.3(c) and for Categories 3 and 4, include only those projects where the payments made/received exceed the amount specified in Clause 3.2.4. In case the Application Due Date falls within 3 (three) months of the close of the latest financial year, refer to Clause 2.2.12.

[#] An Applicant consisting of a single entity should fill in details as per the row titled Single entity Applicant. In case credit is claimed for an Associate, necessary evidence to establish the relationship of the Applicant with such Associate, in terms of Clause 2.2.9, shall be provided.

* Member Code shall indicate NA for Not Applicable in case of a single entity Applicant. For other Members, the following abbreviations are suggested viz. LM means Lead Member, TM means Technical Member, FM means Financial Member, OMM means Operation & Maintenance Member, OM means Other Member. **Refer Annex-IV of this Appendix-I. Add more rows if necessary.

^{\$} Refer Clause 3.2.1.

¥ In the case of Eligible Projects in Categories 1 and 2, the figures in columns 6 and 7 may be added for computing the Experience Score of the respective projects. In the case of Categories 3 and 4, construction shall not include supply of goods or equipment except when such goods or equipment form part of a turn-key construction contract/ EPC contract for the project. In no case shall the cost of land be included while computing the Experience Score of an Eligible Project.

^{\$\$} For conversion of US Dollars to Rupees, the rate of conversion shall be Rupees 79.72 to a US Dollar. In case of any other currency, the same shall first be converted to US Dollars as on the date 60 (sixty) days prior to the Application Due Date, and the amount so derived in US Dollars shall be converted into Rupees at the aforesaid rate. The conversion rate of such currencies shall be the daily representative exchange rates published by the International Monetary Fund for the relevant date.

Appendix-I

ANNEX-III

Financial Capacity of the Applicant

(Refer to Clauses 2.2.2(B), 2.2.4(ii) and 3.4 of the RFQ - DBFOO)

(In Rs Crores^{\$})

Applicant type	Member Code	Net Worth [€]
(1)	(2)	(3)
Applicant		
TOTAL		

Name & address of Applicant's Bankers:

Instructions:

 The Applicant shall attach copies of the balance sheets, financial statements and Annual Reports for 5 (five) years preceding the Application Due Date. The financial statements shall:

reflect the financial situation of the Applicant and its/ their Associates where the Applicant is relying on its Associates financials;

- (a) be audited by a statutory auditor;
- (b) be complete, including all notes to the financial statements; and
- (c) correspond to accounting periods already completed and audited (no statements for partial periods shall be requested or accepted).
- Net Worth shall mean (Subscribed and Paid-up Equity + Reserves) less (Revaluation reserves + miscellaneous expenditure not written off + reserves not available for distribution to equity shareholders).
- Year 1 will be the latest completed financial year, preceding the bidding. Year
 2 shall be the year immediately preceding Year 1 and so on. In case the
 Application Due Date falls within 3 (three) months of the close of the latest

financial year, refer to Clause 2.2.12.

4. The Applicant shall provide an Auditors Certificate specifying the net worth of the Applicant and also specifying the methodology adopted for calculating such net worth in accordance with Clause 2.2.4 (ii) of the RFQ - DBFOO document.

ANNEX-IV

Details of Eligible Projects

(Refer to Clauses 2.2.2(A), 3.2 and 3.3 of the RFQ - DBFOO)

Project Code:	Member Code:	
Item	Refer	Particulars of the Project
	Instruction	
(1)	(2)	(3)
Title & nature of the project		
Category	5	
Year-wise (a) payments received/	6	
made for construction,		
(b) payments made for development		
of PPP projects and/ or(c) revenues		
appropriated		
Entity for which the project was	7	
constructed/ developed		
Location		
Project cost	8	
Date of commencement of		
project/ contract		
Date of completion/	9	
Commissioning		
Equity shareholding (with period	10	
during which equity was held)		
Whether credit is being taken forthe	15	
Eligible Experience of an		
Associate (Yes/ No)		

Instructions:

1 Applicants are expected to provide information in respect of each Eligible Project in this Annex. The projects cited must comply with the eligibility criteria specified in Clause 3.2.3 and 3.2.4 of the RFQ - DBFOO, as the case may be. Information provided in this section is intended to serve as a backup for information provided in the Application. Applicants should also refer to the Instructions below.

- 2 For a single entity Applicant, the Project Codes would be a, b, c, d etc.
- 3 A separate sheet should be filled for each Eligible Project.
- 4 Member Code shall indicate NA for Not Applicable in case of a single entity Applicant. For other Members, the following abbreviations are suggested viz. LM means Lead Member, TM means Technical Member, FM means Financial Member, OMM means Operation & Maintenance Member; and OM means Other Member. In case the Eligible Project relates to an Associate of the Applicant or its Member, write "Associate" along with Member Code.
- 5 Refer to Clause 3.2.1 of the RFQ DBFOO for category number.
- The total payments received/ made and/or revenues appropriated for each Eligible Project are to be stated in Annex-II of this Appendix-I. The figures to be provided here should indicate the break-up for the past 5 (five) financial years. Year 1 refers to the financial year immediately preceding the Application Due Date; Year 2 refers to the year before Year 1, Year 3 refers to the year before Year 2, and so on (Refer Clause 2.2.12). For Categories 1 and 2, expenditure on development of the project and/or revenues appropriated, as the case may be, should be provided, but only in respect of projects having an estimated capital cost exceeding the amount specified in Clause 3.2.3(c). In case of Categories 3 and 4, payments made/ received only in respect of construction should be provided, but only if the amount paid/received exceeds the minimum specified in Clause 3.2.4. Payment for construction works should only include capital expenditure, and should not include expenditure on repairs and maintenance.
- 7 In case of projects in Categories 1 and 2, particulars such as name, address and contact details of owner/ Utility/ Agency (i.e. contract grantor, counter party to PSA-DBFOO, etc.) may be provided. In case of projects in Categories 3 and 4, similar particulars of the client need to be provided.
- 8 Provide the estimated capital cost of Eligible Project. Refer to Clauses 3.2.3 and 3.2.4
- 9 For Categories 1 and 2, the date of commissioning of the project, upon completion, should be indicated. In case of Categories 3 and 4, date of

completion of construction should be indicated. In the case of projects under construction, the likely date of completion or commissioning, as the case may be, shall be indicated.

- 10 For Categories 1 and 2, the equity shareholding of the Applicant, in the company owning the Eligible Project, held continuously during the period for which Eligible Experience is claimed, needs to be given (Refer Clause 3.2.3).
- 11. Certificate from the Applicant's statutory auditor[§] or its respective clients must be furnished as per formats below for each Eligible Project. In jurisdictions that do not have statutory auditors, the auditors who audit the annual accounts of the Applicant/ Member/Associate may provide the requisite certification.
- 12. If the Applicant is claiming experience under Categories 1 & 2^{f} , it should provide a certificate from its statutory auditor in the format below:

Certificate from the Statutory Auditor regarding PPP projects $^{\Phi}$

.....

We also certify that the eligible annual revenues collected and appropriated by the aforesaid project company in terms of Clauses 3.2.1 and 3.2.3 (d) of the RFQ - DBFOO during the past five financial years were Rs. cr. as per year-wise details noted below:

.....

.....

Name of the audit firm:

Seal of the audit firm:(Signature, name and designation of the authorised signatory) Date:

[£] Refer Clause 3.2.1 of the RFQ-DBFOO.

^Φ Provide Certificate as per this format only. Attach Explanatory Notes to the Certificate, if necessary. Statutory auditor means the entity that audits and certifies the annual accounts of the company.

 $^{^{\}epsilon}$ Refer instruction no. 10 in this Annex-IV.

[¥] In case the project is owned by the Applicant company, this language may be suitably modified to read: "It is certified that (name of Applicant) constructed and/ or owned the (name of project) from (date) to (date)."

13. If the Applicant is claiming experience under Category 3 & 4^{*}, it should provide a certificate from its statutory auditors or the client in the format below:

Certificate from the Statutory Auditor/ Client regarding construction works $^{\Phi}$ Based on its books of accounts and other published information authenticated by it, {this is to certify that (name of the Applicant/Member/Associate) was engaged by (title of the project company) to execute (name of project) for (nature the project was/ is likely to be commissioned on (date, if any). It is certified that (name of the Applicant/ Member/ Associate) received/paid Rs. cr. (Rupees..... crore) by way of payment for the aforesaid construction works. We further certify that the total estimated capital cost of the project is Rs..........cr. (Rupeescrore), of which the Applicant/Member/Associate received/paid Rs. cr. (Rupeescrore), in terms of Clauses 3.2.1 and 3.2.4 of the RFQ - DBFOO, during the past five financial years as per year-wise details noted below: *{It is further certified that the payments/ receipts indicated above are restricted to the*

*share of the Applicant who undertook these works as a partner or a member of joint venture.*⁴

Name of the audit firm:

Seal of the audit firm:

(Signature, name and designation of the authorised signatory).

Date:

^V In case the Applicant owned the Eligible Project and engaged a contractor for undertaking

^{*} Refer Clauses 3.2.1 and 3.2.4 of the RFQ-DBFOO.

^Φ Provide Certificate as per this format only. Attach Explanatory notes to the Certificate, if necessary. Statutory auditor means the entity that audits and certifies the annual accounts of the company.

[•] This certification should only be provided in case of jobs/ contracts, which are executed as part of a partnership/ joint venture. The payments indicated in the certificate should be restricted to the share of Applicant in such partnership/ joint venture. This portion may be omitted if the contract did not involve a partnership/ joint venture. In case where work is not executed by partnership/ joint venture, this paragraph may be deleted.

14. In the event that credit is being taken for the Eligible Experience of an Associate, as defined in Clause 2.2.9, the Applicant should also provide a certificate in the format below:

Certificate from Statutory Auditor/ Company Secretary regarding Associate ^{\$}

of Associate/ Applicant). By virtue of the aforesaid share-holding, the latter exercises control overthe former, who is an Associate in terms of Clause 2.2.9 of the RFQ - DBFOO.

A brief description of the said equity held, directly or indirectly, is given below:

{Describe the share-holding of the Applicant and the Associate. In the event the Associate is under common control with the Applicant, the relationship may be suitably described and similarly certified herein }

Name of the audit firm:

Seal of the audit firm: (Signature, name and designation of Date: the authorised signatory).

15. It may be noted that in the absence of any detail in the above certificates, the information would be considered inadequate and could lead to exclusion of the relevant project in computation of Experience Score.

Appendix I Annex-IV

^{\$} In the event that the Applicant exercises control over an Associate by operation of law, this certificate may be suitably modified and copies of the relevant law may be enclosed and referred to.

[£] In the case of indirect share-holding, the intervening companies in the chain of ownership should also be Associates i.e., the share-holding in each such company should be more than 50% in order to establish that the chain of "control" is not broken

[•] Refer Clause 3.2.6 of the RFQ-DBFOO.

ANNEX-V

Statement of Legal Capacity

(To be forwarded on the letterhead of the Applicant)

Ref. Date:

To,

*** ***

Dear Sir,

We hereby confirm that we satisfy the terms and conditions laid out in the RFQ - DBFOO document.

We have agreed that ... (insert individual"s name) will act as our representative and has been duly authorized to submit the RFQ - DBFOO. Further, the authorised signatory is vested with requisite powers to furnish such letter and authenticate the same.

Thanking you,

Yours faithfully,

(Signature, name and designation of the authorised signatory)

For and on behalf of

^{*}*Please strike out whichever is not applicable.*

ANNEX- VI

Particulars of the Power Station

 Location of Power Station (Specify place, district and state):

2.	No.	of	Units	and	<u>Existing</u>			
	Instal	led ca	apacity	of	No.	of	Installed	COD
	eachu	unit (in MW)	:	Units		Capacity(in	
							MW)	
					Proposed			

No.	of	Installed	COD
Units		Capacity(in	
		MW)	

- Quantum of power Contracted with other purchasers, if Any (inMW):
- 4. Details Of surplus capacity (in MW):
- 5. Land for Power Station(i) Total requirement (in ha):(ii) Land in Possession (in ha):
- 6. Status of environment and forest clearance:
- 7. Source of Fuel and Status of assured supply of Fuel:
- 8. Status and source of procurement of equipment:

Signature: Name: Designation: Date: Place:

APPENDIX II

Power of Attorney for signing of Application and Bid^{\$}

(Refer Clause 2.2.5)

Know all men by these presents, We (name of the firm and address of the registered office) do hereby irrevocably constitute, nominate, appoint and authorise Mr/ Ms (name), son/ daughter/ wife of and presently residing at, whois presently employed with us and holding the position of , as our true and lawful attorney (hereinafter referred to as the "Attorney") to do in our name and on our behalf, all such acts, deeds and things as are necessary or required in connection with or incidental to submission of our applicationfor pre-qualification and submission of our Bid for the *** Project proposed or being developed by the *** (the "Utility") including but not limited to signing and submission of all applications, Bids and other documents and writings, participate in Pre-Applications and other conferences and providing information/ responses to the Utility, representing us in all matters before the Utility, signing and execution of all contracts including the Power Supply Agreement - DBFOO and undertakings consequent to acceptance of our Bid, and generally dealing with the Utility in all matters in connection with or relating to or arising out of our Bid for the said Project and/ or upon award thereof to us and/or till the entering into of the Power Supply Agreement -DBFOO with the Utility.

AND we hereby agree to ratify and confirm and do hereby ratify and confirm all acts, deeds and things done or caused to be done by our said Attorney pursuant to and in exercise of the powers conferred by this Power of Attorney and that all acts, deeds and things done by our said Attorney in exercise of the powers hereby conferred shall and shall always be deemed to have been done by us.

IN WITNESS WHEREOF WE,..., THE ABOVE NAMED PRINCIPAL HAVE EXECUTED THIS POWER OF ATTORNEY ON THIS ... DAY OF ...20...

For ...

(Signature, name, designation and address)

(Notarised)

Affixation of Common Seal Witness:
1.
2.
Witnesses:
1.
2

Accepted

.... (Signature)

(Name, Title and Address of the Attorney)

Notes:

- 1. The mode of execution of the Power of Attorney should be in accordance with the procedure, if any, laid down by the applicable law and the charter documents of the executant(s) and when it is so required, the same should be under common seal affixed in accordance with the required procedure.
- 2. Wherever required, the Applicant should submit for verification the extract of the charter documents and documents such as a boardor shareholders' resolution/ power of attorney in favour of the person executing this Power of Attorney for the delegation of power hereunder on behalf of the Applicant.
- 3. For a Power of Attorney executed and issued overseas, the document will also have to be legalised by the Indian Embassy and notarised in the jurisdiction where the Power of Attorney is being issued .However, the Power of Attorney provided by Applicants from countries that have signed the Hague Legislation Convention 1961 are not required to be legalised by the Indian Embassy if it carries a conforming Appostille certificate.

APPENDIX V

Guidelines of the Department of Disinvestment

(Refer Clause 1.2.1)

No. 6/4/2001-DD-II Government of India Department of Disinvestment

Block 14, CGO Complex New Delhi. Dated 13th July, 2001.

OFFICE MEMORANDUM

Sub: Guidelines for qualification of Bidders seeking to acquire stakes in PublicSector Enterprises through the process of disinvestment Government has examined the issue of framing comprehensive and transparent guidelines defining the criteria for bidders interested in PSE-disinvestment so that the parties selected through competitive bidding could inspire public confidence. Earlier, criteria like net worth, experience etc. used to be prescribed. Based on experience and in consultation with concerned departments, Government has decided to prescribe the following additional criteria for the qualification/ disqualification of the parties seeking to acquire stakes in public sector enterprises through disinvestment:

- (a) In regard to matters other than the security and integrity of the country, any conviction by a Court of Law or indictment/ adverse order by a regulatory authority that casts a doubt on the ability of the bidder to manage the public sector unit when it is disinvested, or which relates to a grave offence would constitute disqualification. Grave offence is defined to be of such a nature that it outrages the moral sense of the community. The decision in regard to the nature of the offence would be taken on case to case basis after considering the facts of the case and relevant legal principles, by the Government of India.
- (b) In regard to matters relating to the security and integrity of the country, any charge-sheet by an agency of the Government/ conviction by a Courtof Law for an offence committed by the bidding party or by any sister concern

of the bidding party would result in disqualification. The decision in regard to the relationship between the sister concerns would be taken, based on the relevant facts and after examining whether the two concerns are substantially controlled by the same person/ persons.

- (c) In both (a) and (b), disqualification shall continue for a period that Government deems appropriate.
- (d) Any entity, which is disqualified from participating in the disinvestment process, would not be allowed to remain associated with it or get associated merely because it has preferred an appeal against the order based on which it has been disqualified. The mere pendency of appeal will have no effect on the disqualification.
- (e) The disqualification criteria would come into effect immediately and would apply to all bidders for various disinvestment transactions, which have notbeen completed as yet.
- (f) Before disqualifying a concern, a Show Cause Notice why it should not be disqualified would be issued to it and it would be given an opportunity to explain its position.
- (g) Henceforth, these criteria will be prescribed in the advertisements seeking Expression of Interest (EOI) from the interested parties. The interested parties would be required to provide the information on the above criteria, along with their Expressions of Interest (EOI). The bidders shall be required to provide with their EOI an undertaking to the effect that no investigation by a regulatory authority is pending against them. In case any investigation is pending against the concern or its sister concern or against its CEO or any of its Directors/ Managers/ employees, full details of such investigation including the name of the investigating agency, the charge/ offence for which the investigation has been launched, name and designation of persons against whom the investigation has been launched and other relevant information should be disclosed, to the satisfaction of the Government. For other criteria also, a similar undertaking shall be obtained along with EOI.

sd/-(A.K. Tewari) Under Secretary to the Government APPENDIX- VI INFORMATION MEMORANDUM

[APPENDIX - VII]

Details of the Coal Linkage of the power station

APPENDIX- VIII

LIST OF APPLICATION SPECIFIC PROVISIONS^{\$}

1. Clauses and appendices with non-numerical footnotes

- 1. Clause 1.2.3: Brief description of Bidding Process
- 2. Clause 1.2.8 (d): Brief description of Bidding Process
- 3. Clause 2.2.1(C): Eligibility of Applicants
- 4. Clause 2.2.2 (B): Eligibility of Applicants: Financial Capacity
- 5. Clause 2.2.4 (i): Eligibility of Applicants
- 6. Clause 2.10.3 : Amendment of RFQ DBFOO
- 7. Clause 2.19.1 (g): Tests of responsiveness
- 8. Clause 3.2.1 (ii): Technical Capacity for purposes of evaluation
- Appendix I: Letter Comprising the Application for Pre-Qualification: Paral 13 and 22
- 10. Appendix I, Annex-I: Details of Applicant (Table to Para 5(c))
- 11. Appendix I, Annex-II: Technical Capacity of the Applicant
- 12. Appendix I, Annex-III: Financial Capacity of the Applicant
- 13. Appendix I, Annex-IV: Details of Eligible Projects: Para 12
- 14. Appendix I, Annex-IV: Details of Eligible Projects:
 - (a) Certificate from the Statutory Auditor regarding PPP projects
 - (b) Certificate from the Statutory Auditor/ Client regarding construction works, and
 - (c) Certificate from Statutory Auditor/ Company Secretary regarding Associate
- 15. Appendix IV: Not used
- 16. Appendix VI: List of Bid-specific clauses
- Clauses and appendices with curly brackets Clause 1.2.3: Brief description of Bidding Process
- Appendix I: Letter Comprising the Application for Pre-Qualification: Para22
- 19. Appendix I, Annex I: Details of Applicant (Table to Para 5(c), Column 3)
- 20. Annex-IV, Appendix I: Form of Certificate from the Statutory Auditor/Client regarding construction works
- 21. Deleted

2. Clauses and appendices with blank spaces

- 1. Appendix I: Letter Comprising the Application for Pre-Qualification: Para 1 and 21
- 2. Appendix I, Annex-IV: Details of Eligible Projects: Certificate from the Statutory Auditor regarding PPP project.
- 3. Appendix I, Annex-IV: Details of Eligible Projects: Certificate from the Statutory Auditor/ Client regarding construction works
- 4. Appendix I, Annex-IV: Details of Eligible Projects: Certificate fromStatutory Auditor/ Company Secretary regarding Associate
- 5. Appendix I, Annex-V: Statement of Legal Capacity
- 6. Appendix I, Annex-VI: Particulars of the Power Station
- 7. Appendix II : Power of Attorney for signing of Application
- 8. Appendix IV: Deleted

APPENDIX- IX

LIST OF PROJECT SPECIFIC PROVISIONS

- 1. Clauses and appendices
- 1. Clause 1.1: Background
- 2. Clause 1.1.1: Background
- 3. Clause 1.1.4: Background
- 4. Clause 1.2.1: Brief description of Bidding Process
- 5. Clause 1.2.4: Brief description of Bidding Process
- 6. Clause 1.2.8: Brief description of Bidding Process
- 7. Clause 1.3 : Schedule of Bidding Process
- 8. Clause 2.2.1 (e): Eligibility of Applicants
- 9. Clause 3.2.4: Technical Capacity for purposes of evaluation
- 10. Clause 3.2.6: Table 3.2.6: Factors for Experience across categories
- 11. Clause 3.5.2: Pre-Qualification of Applicants
- 12. Appendix IV: Not used
- 13. Appendix V: Guidelines of the Department of Disinvestment
- 14. Appendix VII Details of the Allocated Coal Linkage
- 15. Appendix VIII: List of project-specific clauses

2. Clauses and appendices with square parenthesis

- 1. Glossary: Definition of BOO, CIL
- 2. Index: Appendix V: Guidelines of the Department of Disinvestment
- 3. Title of the Utility
- 4. Clause 1.1.1: Background
- 5. Clause 1.1.4: Background
- 6. Clause 1.2.4: Brief description of Bidding Process
- 7. Clause 1.2.8: Brief description of Bidding Process
- 8. Clause 1.3: Schedule of Bidding Process
- 9. Clause 2.2.1 (b) and (e): Eligibility of Applicants
- 10. Clause 2.2.2 (A): Eligibility of Applicants (Technical Capacity)
- 11. Clause 2.13.2 (vii): Sealing and Marking of Applications
- 12. Clause 2.19.1(h): Tests of responsiveness
- 13. Clause 3.2.3 (c): Technical Capacity for purposes of evaluation
- 14. Clause 3.2.4 : Technical Capacity for purposes of evaluation
- 15. Clause 5.1: Pre-Application Conference

- 16. Clause 6.1: Miscellaneous
- 17. Appendix I: Letter Comprising the Application for Pre-Qualification (Address line Para 14 and 18)
- 18. Appendix I, Annex-I: Details of Applicant (Table below sub clause(d))
- 19. Appendix I, Annex-II: Technical Capacity of the Applicant (Footnotes)

3. Clauses and appendices with asterisk

- 1. Glossary: Definition of Government
- 2. Clause 1.1.1:Background
- 3. Clause 1.2.4, 1.2.8 and 1.2.10: Brief description of Bidding Process
- 4. Clause 2.13.2: Sealing and Marking of Applications
- 5. Appendix I: Letter Comprising the Application for Pre-Qualification
- 6. Appendix I, Annex-II: Technical Capacity of the Applicant
- 7. Appendix I, Annex-V: Statement of Legal Capacity
- 8. Appendix II: Power of Attorney for signing of Application