

Sl.No.	Clause No.	Existing Clause	Proposed clarification	Response
1	Technical Specification / Module Requirement	Tier-1 (MNRE ALMM listed), 560 Wp or higher, efficiency ≥22%, Solar Crystalline Modules	Kindly confirm whether DCR Solar Modules are mandatory for this tender, or if Non-DCR ALMM Modules are permissible	Non-DCR Tier-I MNRE ALMM-listed modules are permissible, Subject to meeting all technical parameters and no deviation from the tender specifications.
2	Section I & II	EMD to be submitted via DD / BG	Request to provide Bank Account Details for depositing EMD via NEFT/RTGS	EMD has to be submitted in BG/DD Format only
3	-	-	Most of the roof spaces are occupied by tree branches, causing heavy shading. This not only reduces solar generation but also affects the life and reliability of the solar modules. Kindly clarify whether tree cutting / trimming / vegetation clearance will be carried out by BRPL or should be included in the bidder's scope	BRPL will facilitate tree cutting, trimming, or vegetation clearance as per applicable Government regulations and subject to approval by the concerned authorities.
4	Section III – O&M	O&M for 5 years including manpower	Kindly specify expected manpower deployment requirements per site (e.g., dedicated onsite manpower or shared manpower cluster-wise)	Comprehensive O&M for 5 years from handing over including periodic cleaning, preventive maintenance, monitoring and spare supply is in bidder scope. SLA targets & penalties (uptime ≥98% monthly, response time, missed PM penalties, etc.) are defined — shortfalls attract specific monetary penalties and prolonged non-performance may lead to termination and BG forfeiture. See SLA & O&M Section (Section V / Clause with SLA table & Annexure)
5	Section I / II	Physical hard copy submission of Technical & Financial Bid	submission of Technical & Financial Bid Kindly confirm whether soft copy submission alone is sufficient, or if hard copy physical submission is still mandatory at BRPL office	<b>Hard Copies to be submitted</b> TECHNICAL BID comprising of following (1 original + 1 copy) & Financial Bid comprising of (1 original only) as mentioned in Clause 3.01 of Tender Document.
6	1.03 / 3.02	Last date for receipt of bid documents: 15/12/2025 – 15:30 Hrs	Considering the large number of sites (46 locations), extensive technical data required, and short preparation window, we request extension of the bid submission deadline by 7–10 days to enable accurate preparation and compliance with all tender requirements	The due date for bid submission against subject tender shall be extended up to 22.12.2025, 1500 HRS.
7	Technical Specification / Module Requirement		Please confirm whether Domestic Content Requirement (DCR) modules are to be used, or if Non-DCR modules are permissible for this tender.	Non-DCR Tier-I MNRE ALMM-listed modules are permissible, Subject to meeting all technical parameters and no deviation from the tender specifications.
8	SCOPE OF WORK-	Water & electricity power should be bear by contractor	This clause may amend, as the works are within gridstation premises and the bidder may need to utilise water available at the gridstations.	Water & electricity will be in scope of BRPL
9	REQUEST FOR QUOTATION		In case the allotted capacity cannot be installed at a specific location due to area constraints, kindly clarify the procedure for the remaining unutilised capacity.	Any such variations will be handled appropriately based on joint site requirements on case to case basis.
10	TECHNICAL SPECIFICATIONS	Tier-1 (MNRE ALMM listed), 560 Wp or higher, efficiency ≥22%, Solar Crystalline Modules	We request clarification on whether DCR-compliant modules are allowed for installation under this tender.	Non-DCR Tier-I MNRE ALMM-listed modules are permissible, Subject to meeting all technical parameters and no deviation from the tender specifications.
11	O&M PLAN	i. Periodic cleaning of solar modules, once every fortnight.	Request to revised for a periodic interval of once a month, or as and when required, depending on actual site conditions.	While BRPL acknowledges that actual cleaning frequency may vary based on environmental conditions, the minimum obligations defined in the tender shall remain unchanged. Bidders must comply with the stipulated cleaning frequency and additionally ensure cleaning as and when required to meet performance guarantees.
12	BID SUBMISSION PART A: TECHNICAL BID comprising of following	Technical Details/ Technical Drawings/ Filled in GTP/Type test report etc. Qualified Manpower available & Organization Chart.	These documents can only be prepared after detailed site surveys, mapping, and layout finalization, which is a time-intensive activity. It would be more appropriate to submit these documents post-award of the contract.  Additionally, the details of manpower can be provided as and when personnel are hired for the allocated site.	Post-award, the successful bidder will be required to submit detailed engineering designs, including final layouts, structural drawings, load assessments, and GFC documents, after conducting comprehensive site surveys.  Accordingly, the request to shift submission of these documents post-award cannot be accepted, and the requirement shall remain as per the RFP.
13	REQUEST FOR QUOTATION	Estimated Value (in Cr.) - 8.28 (for 4 Clusters) estimated capacity- 2192kWp	This value appears low for this tender. We request you to kindly review and revise the estimated cost, as the current market rate for similar tenders is approximately ₹55,000 per kWp. This estimate may not be sufficient, especially considering the requirement to use DCR modules	Non-DCR Tier-I MNRE ALMM-listed modules are permissible, the estimated cost has been finalised as per benchmarks and approved norms. There will be no change in the quoted rates. Vendors are requested to kindly submit their bids accordingly. <b>Note: Estimated Cost is exclusive of GST.</b>
14	Site Name:- Vasant Kunj B-Block Grid	Solar Plant Capacity- According to Grid incharge Mr. Manas and Civil Department [Mr. Satish Kumar] the rooftop is weak and cannot bear the load of solar.	Please clarify, if the roof is not structurally suitable, the clause may kindly be amended accordingly	At present the sites are ok for solar panel installations.

15	Qualification Criteria: - Technical	d. Bidder shall submit the performance certificates for 1 year satisfactory performance from 2 reputed companies/ establishments for executed jobs. Out of these, one certificate should be more than 100kWp.	We propose to revise this clause as submission of performance certificate for 1-year satisfactory performance for completed projects from 1 reputed company instead of 2, specifically applicable for major or established companies.	<p>The qualification requirement specified in the RFP shall remain unchanged.</p> <p>As per the tender: "Bidder shall submit performance certificates for 1-year satisfactory performance from 2 reputed companies/establishments for executed jobs. Out of these, one certificate should be more than 100 kWp."</p> <p>This criterion is part of the mandatory technical eligibility requirements and is essential for ensuring proven performance capability.</p> <p>In accordance with Section I – Bidding and Award Process, the tender clearly states: "NO DEVIATION IS ACCEPTABLE." Therefore, the request to reduce the requirement to one certificate instead of two cannot be accepted.</p> <p>All bidders, including major and established companies, must comply with the two-performance-certificate requirement to qualify.</p>
16	Qualification Criteria: - Technical	a. The bidder must have done Design, Engineering, Supply, Installation, Testing, Commissioning and Comprehensive Operation & Maintenance (O&M) of Grid-Connected Rooftop Solar PV systems of minimum aggregate of 1 MWp in the last Three (03) years from date of Bid opening. The list of such installations shall be furnished along with Technical qualification documents.	We request you to kindly revise this clause by increasing the experience period from 3 years to 7 years, in line with the eligibility criteria followed in JAKEDA tender, this will broader participation from experienced bidders.	No Deviation allowed
17	Qualification Criteria (Clause No. 2.0, Page 10):		We request that the eligibility criteria be modified to allow bidders with at least 5 years of experience, thereby enabling participation from firms with broader credentials.	<p>The qualification requirements specified in Clause 2.0 – Qualification Criteria are mandatory and non-negotiable. The tender explicitly states:</p> <p>"Bidders are requested to submit their offer strictly in line with this tender document. NO DEVIATION IS ACCEPTABLE." (Section I, Clause 3.00 – Bidding and Award Process)</p> <p>Therefore, the eligibility criteria cannot be modified. Bidders must meet the minimum requirement of having executed 1 MWp aggregate capacity during the last 3 years, along with the other technical and financial criteria.</p>
18	Technical Specifications (Annexure I, Page 36):		Regarding Solar PV Modules, the tender specifies "Tier-I (MNRE ALMM listed), 560 Wp or higher, efficiency ::22%, Solar Crystalline Modules." We request that the requirement be revised to allow Solar PV Modules from MNRE ALMM-approved manufacturers only, instead of restricting to Tier-I module manufacturers.	<p>The tender's technical specifications clearly state (Annexure I – Technical Specifications): "Tier-I (MNRE ALMM Listed), 560 Wp or higher, solar crystalline modules..."</p> <p>The intention of specifying Tier-I in addition to MNRE ALMM listing is to ensure deployment of the highest-quality and most bankable PV modules for BRPL grid-connected installations.</p> <p>Since the tender specifies: "NO DEVIATION IS ACCEPTABLE" (Section I, Clause 3.00) The requirement for Tier-I modules plus MNRE ALMM listing remains unchanged.</p> <p>Modules must continue to comply with both conditions:</p> <ul style="list-style-type: none"> <li>• MNRE ALMM Listed</li> <li>• Tier-I manufacturer</li> </ul>
19	Cluster Details (Table No.1, Page 9 & Section IX, Annexure II, Pages 74-341):		We have observed that the site/plant location details provided (Pages 75-341) do not properly match with Table No. I. As we intend to participate in Cluster 1 and Cluster 2, we kindly request you to, provide accurate site details for these clusters to enable a proper feasibility assessment and financial analysis, as our financial bid must be submitted cluster-wise.	Location data shared separately
20	Cluster Details (Table No.1, Page 9 & Section IX, Annexure II, Pages 74-341):		Considering the need to verify site locations for feasibility assessment and to thoroughly study the tender documents both technically and financially, we request that the tender submission deadline be extended by one month to allow us to prepare a comprehensive and competitive offer.	The due date for bid submission against subject tender shall be extended up to 22.12.2025, 1500 HRS.

21	Tender Documents, Pg No 9/365; SECTION – I: REQUEST FOR QUOTATION	1.00 Event Information BRPL invites sealed tenders in 2 envelopes for following scope of work Table no.1: Cluster Details	We observed that the site list provided in Section 9 – Annexure II (Pg. 74/365) does not correlate with the Cluster Details indicated on Pg. 9/365 of the tender document. Request you to kindly clarify and provide a detailed explanation of the exact sites allocated under the following locations and capacities: Cluster 1: NFC – 229 kWp; Saket – 108 kWp Cluster 2: Alaknanda – 92 kWp; Dwarka – 310 kWp; Janakpuri – 76 kWp Cluster 3: Mundka – 148 kWp; Najafgarh – 54 kWp Cluster 4: Mundka – 290 kWp; Nangloi – 22 kWp; Punjabi Bagh – 233 kWp Request you to kindly reconcile the discrepancy between Section 9 and the Cluster Details and share the comprehensive list of the actual sites included for each of the above locations.	Details in Annexure-1
22	Tender Documents, Pg No 9/365; SECTION – I: REQUEST FOR QUOTATION	1.00 Event Information BRPL invites sealed tenders in 2 envelopes for following scope of work Table no.1: Cluster Details	We observed that the total number of sites listed in Annexure II (Pages 74–341/365) does not match the total of 46 sites mentioned in the Cluster Details on Page 9/365. Request you to kindly clarify this discrepancy and confirm the exact list of sites that are to be considered within the tender scope.	Details in Annexure-1
23	Tender Documents, Pg No 9/365; SECTION – I: REQUEST FOR QUOTATION	Estimated Value (in Cr.): 8.28	The Estimated Contract Value has been mentioned as INR 8.28 Cr (inclusive of GST). Considering that (i) the project commissioning is expected to surpass the 01 June 2026 deadline and would therefore fall under the revised ALCM guidelines, (ii) the capacities are distributed across multiple scattered sites, and (iii) a 5-year CAMC obligation is included, the estimated value appears significantly lower than prevailing market benchmarks. Kindly clarify whether the stated estimate will be revised or if any additional provisions have been considered while arriving at this value.	Estimated Cost os exclusive of GST
24	Tender Documents, Pg No 20/365; SECTION – I: REQUEST FOR QUOTATION	29.00 CONTRACT PERFORMANCE BANK GAURANTEE Within 15 days of the receipt of Notification of Award/ LOI/PO/ LOA from the Purchaser, the successful Bidder(s) shall furnish the Performance Bank Guarantee towards faithful performance of Contract for an amount of 10% (Ten percent) of total Contract Price. The Performance Bond shall be valid upto completion period/handing over, whichever is earlier plus 3 months of claim period. Upon submission of the performance security, the submitted EMD shall be released. Note: The Contract Performance Bank Guarantee shall be submitted for the entire cluster(s) awarded to Bidder.	Whether Insurance Surety Bonds / Insurance Bid Bonds are acceptable in lieu of Earnest Money Deposit (EMD) and Performance Bank Guarantee (PBG) under the subject tender. For your ready reference, please find attached Ministry of Finance Notification No: F No ER-13011/02/2019 Ins II (Part 1) dated 24.09.2024, wherein it has been confirmed that Surety Bonds issued by insurers can be accepted as a valid instrument.	NO Deviation is accepted
25	Tender Documents, Pg No 20/365; SECTION – I: REQUEST FOR QUOTATION	29.00 CONTRACT PERFORMANCE BANK GAURANTEE Within 15 days of the receipt of Notification of Award/ LOI/PO/ LOA from the Purchaser, the successful Bidder(s) shall furnish the Performance Bank Guarantee towards faithful performance of Contract for an amount of 10% (Ten percent) of total Contract Price. The Performance Bond shall be valid upto completion period/handing over, whichever is earlier plus 3 months of claim period. Upon submission of the performance security, the submitted EMD shall be released. Note: The Contract Performance Bank Guarantee shall be submitted for the entire cluster(s) awarded to Bidder.	The tender specifies that the Performance Bank Guarantee (PBG) of 10% shall remain valid up to the completion period/handing over plus 3 months of claim period. Request you to kindly clarify whether this PBG will be released immediately upon successful commissioning and handing over of the complete cluster, or whether it is required to remain valid until completion of the 5-year DLP/CAMC period.	CPBG will be released upon successful commissioning and handing over of the complete cluster. PBG is required to remain valid until completion of the 5-year DLP/CAMC period
26	Tender Documents, Pg No 20/365; SECTION – I: REQUEST FOR QUOTATION	31.00 COMPLETION PERIOD 10 weeks Months from the date of PO/ LOI. The period of construction given in Time Schedule includes the time required for mobilization as well as testing, rectifications if any, retesting and completion in all respects to the entire satisfaction of the Engineer-in-Charge. Successful bidder shall scrupulously adhere to these targets/programmes by deploying adequate personnel, tools and tackles and he shall also supply himself all materials of his scope of supply in good time to achieve the targets/programmes.	Kindly clarify whether the intended completion period is 10 weeks or 10 months, so that we may plan our execution schedule accordingly.	10 weeks
27	Tender Documents, Pg No 25/365; SECTION IV, GENERAL TERMS AND CONDITIONS	4.0 SCOPE OF WORK The contractor at his own shall arrange Water and Electricity Power at his cost.	Kindly clarify whether the buyer will provide the required source water for module cleaning during the CAMC period of 5 years, or if the bidder is expected to arrange the water supply independently.	Supplying water and electricity is under scope of BRPL

28	Tender Documents, Pg No 27/365; SECTION IV, GENERAL TERMS AND CONDITIONS	9.0 TERMS OF PAYMENT AND BILLING c) 20% after completion of successful acceptance testing, submission of all clearances, commissioning and Handing Over of the entire cluster and duly certified by BRPL Engineer-In-Charge and submission of PBG of 10% of contract value valid upto O&M period i.e.05 Years from the date of Handing over of entire Installation plus 03 months towards Claim period (PBG for O&M period).	We wish to seek clarification regarding the Performance Bank Guarantee requirements. As per Page 20/365, Point No. 29, a PBG of 10% of the contract value is to be submitted within 15 days of award. Further, as per Page 27/365, Point No. 9(c), an additional PBG of 10% of the contract value—valid for the 5-year O&M period—is required at the time of handing over. Kindly confirm whether the bidder is required to submit two separate PBGs amounting to a total of 20% of the contract value, or if the second PBG replaces/extends the initial PBG. A clear confirmation will help us understand the total PBG obligation under the contract.	The second PBG replaces/extends the initial PBG
29	Tender Documents, Pg No 27/365; SECTION IV, GENERAL TERMS AND CONDITIONS	9.0 TERMS OF PAYMENT AND BILLING c) 20% after completion of successful acceptance testing, submission of all clearances, commissioning and Handing Over of the entire cluster and duly certified by BRPL Engineer-In-Charge and submission of PBG of 10% of contract value valid upto O&M period i.e.05 Years from the date of Handing over of entire Installation plus 03 months towards Claim period (PBG for O&M period).	We observed that the tender document specifies payment terms for supply, installation, testing, commissioning, and handing over; however, the payment terms for the 5-year CAMC period have not been mentioned. Kindly clarify the payment schedule and terms applicable for the CAMC phase.	Payment terms are inclusive of 5 years CAMC period.
30	Tender Documents, Pg No 27/365; SECTION IV, GENERAL TERMS AND CONDITIONS	9.0 TERMS OF PAYMENT AND BILLING c) 20% after completion of successful acceptance testing, submission of all clearances, commissioning and Handing Over of the entire cluster and duly certified by BRPL Engineer-In-Charge and submission of PBG of 10% of contract value valid upto O&M period i.e.05 Years from the date of Handing over of entire Installation plus 03 months towards Claim period (PBG for O&M period).	Kindly share the detailed guidelines, statutory compliances, testing procedures, and performance criteria that are required to be fulfilled for successful commissioning of each rooftop solar plant under this tender. Please specify the exact technical parameters, documentation requirements, inspection checklists, and BRPL-specific standards that must be met prior to commissioning and final acceptance.	Refer Tender. All details required are mentioned.
31	Tender Documents, Pg No 27/365; SECTION IV, GENERAL TERMS AND CONDITIONS	11.0 PERFORMANCE GUARANTEE 11.02 Contract Performance Bank Guarantee of total 10% of the contract price shall be submitted within 15 days of award of contract with the validity till completion of the contract period. The CPBG shall be submitted on a Cluster(s) Basis. 11.03 Contractor shall submit the performance bank guarantee equivalent to the 10% of the contract value at the time of claiming the last payment as per clause no. 9.0(C) (Terms of Payment and Billing), with the validity of the bank guarantee till Operation & Maintenance (O&M) Period of 05 years from date of Handing over plus 03 months towards Claim period.	The tender refers to a 'contract period' in Clause 11.02, stating that the Contract Performance Bank Guarantee (CPBG) of 10% shall remain valid until completion of the contract period. However, Clause 11.03 requires another PBG of 10% to remain valid for the 5-year O&M/CAMC period. Request you to kindly clarify the exact definition of 'contract period'—does it conclude upon commissioning and handing over of the cluster, or does it extend through the full 5-year CAMC/O&M period? A clear definition is essential for understanding the total PBG validity obligations.	CPBG will be released upon successful commissioning and handing over of the complete cluster. PBG is required to remain valid until completion of the 5-year DLP/CAMC period
32	Tender Documents, Pg No 30/365; SECTION IV, GENERAL TERMS AND CONDITIONS	22.0 LIQUIDATED DAMAGES 22.01 If the supply of items & equipment/ installation & commissioning of SPV plant is delayed beyond the schedule as stipulated in LOA/ LOI/Order(s), then the Supplier shall be liable to pay the Purchaser for delay a sum of 0.5% (half percent) of the total price for every week of delay or part thereof for undelivered units.	As per leading PSU's in cases where works or groups of works are dependent on each other, LD should be calculated on the total contract value, whereas works that are completely independent and deliverable/handed over separately should be treated as independent contracts for LD calculation, kindly clarify how this principle will apply to the present tender. Since each rooftop installation is technically independent, commissioned separately, and individually deliverable, please confirm whether LD—whether for delay or performance—will be calculated per building/site or on the total cluster project value.	LD shall be calculated building/site wise.
33	Tender Documents, Pg No 30/365; SECTION V, SLA & PERFORMANCE OBLIGATIONS	2.0 CUF: Minimum CUF of 15% should be maintained after considering the degradation of solar modules for a period of 05 years after considering the degradation of modules for fulfilling one of the conditions for release of PBG. For determining the Annual CUF, the annual module degradation shall be taken from 2nd operational year. The duration for which the Generation was interrupted due to non-availability of Grid during solar hours or any other reasons not attributable to Bidder shall not be taken into account for calculation of Annual CUF.	Request you to kindly clarify what penalty, if any, will be applied in case the required CUF is not achieved—specifically, whether there are financial deductions, liquidated damages, PBG forfeiture, or any other consequences associated with shortfall in CUF.	Kindly refer Rfp

34	Tender Documents, Pg No 30/365; SECTION V, SLA & PERFORMANCE OBLIGATIONS	2.0 CUF: Minimum CUF of 15% should be maintained after considering the degradation of solar modules for a period of 05 years after considering the degradation of modules for fulfilling one of the conditions for release of PBG. For determining the Annual CUF, the annual module degradation shall be taken from 2nd operational year. The duration for which the Generation was interrupted due to non-availability of Grid during solar hours or any other reasons not attributable to Bidder shall not be taken into account for calculation of Annual CUF.	A number of the rooftops offered under the tender have trees in close proximity, resulting in shading on the available area and consequently impacting the CUF. In such cases, kindly clarify how the Buyer intends to address this issue. Specifically: 1. Will the Buyer permit trimming or cutting of trees to avoid shadow losses? 2. If permitted, who will obtain the necessary approvals from the DFO/forest authorities? 3. If the DFO does not grant permission for tree cutting or trimming, how will CUF compliance be evaluated, considering the shading is not attributable to the Bidder? Given that maintaining a minimum CUF of 15% is linked to PBG release, a clear guideline on handling shading constraints is requested	Tree Cutting / Trimming is under scope of BRPL
35	Tender Documents, Pg No 37/365; SECTION V, SLA & PERFORMANCE OBLIGATIONS	ANNEXURE I TECHNICAL SPECIFICATIONS 2.0 Detailed Specification for each component is as follows- 2.01 SOLAR PV MODULES b) Type of Module must be Bifacial N-Type TOPCon Modules (Glass to Glass)	Kindly consider adding Reliance (HJT Solar Modules) to the approved make list for Solar PV Modules. Reliance's HJT technology offers high efficiency, improved temperature performance, and proven reliability, making it suitable for the project requirements. We request that the modules be evaluated and included in the approved manufacturers list.	No Change
36	Tender Documents, Pg No 37/365; SECTION V, SLA & PERFORMANCE OBLIGATIONS	ANNEXURE I TECHNICAL SPECIFICATIONS 2.0 Detailed Specification for each component is as follows- 2.02 ARRAY STRUCTURE a) Hot dip galvanized MS mounting structures should be used for mounting the modules/panels/arrays. Each structure should have angle of inclination as per the site conditions to take maximum insolation. However, to accommodate more capacity the angle inclination may be reduced until the plant meets the specified performance ratio requirements.	Request you to kindly consider providing relaxation in the base structural material requirement, which currently mandates HDGI steel. We request confirmation whether the use of alternative corrosion-resistant materials such as Aluminium, Galvalume, Magnelis, or equivalent enhanced-corrosion-resistant materials, may be permitted, provided they meet the durability and structural performance criteria specified in the project.	As per Technical Specifications
37	Tender Documents, Pg No 37/365; SECTION V, SLA & PERFORMANCE OBLIGATIONS	ANNEXURE I TECHNICAL SPECIFICATIONS 2.0 Detailed Specification for each component is as follows- 2.02 ARRAY STRUCTURE a) Hot dip galvanized MS mounting structures should be used for mounting the modules/panels/arrays. Each structure should have angle of inclination as per the site conditions to take maximum insolation. However, to accommodate more capacity the angle inclination may be reduced until the plant meets the specified performance ratio requirements.	Kindly clarify whether drilling on the rooftop surface and the use of chemical fasteners for securing the module mounting structures is permitted as part of the installation.	Drilling on the rooftop surface and the use of chemical fasteners for securing the module mounting structures are permitted
38	Tender Documents, Pg No 38/365; SECTION V, SLA & PERFORMANCE OBLIGATIONS	ANNEXURE I TECHNICAL SPECIFICATIONS 2.0 Detailed Specification for each component is as follows- 2.03 JUNCTION BOXES (JBS)	Kindly clarify the requirement for providing separate DC junction boxes (AJB/DCDB). All new-generation string inverters are equipped with inbuilt DC SPDs, DC isolators, string-level monitoring, and fuse-less architecture as per IEC standards, eliminating the need for external DCDB/AJB on rooftop PV systems. Please confirm whether the in-built protections and monitoring features of modern string inverters will be accepted in lieu of additional Distribution Boards.	The requirement for providing DC Junction Boxes (AJB/DCDB) shall be as per the Technical Specifications (Annexure-I) of the RFP.
39	Tender Documents, Pg No 38/365; SECTION V, SLA & PERFORMANCE OBLIGATIONS	ANNEXURE I TECHNICAL SPECIFICATIONS 2.0 Detailed Specification for each component is as follows- 2.04 DC DISTRIBUTION BOARD	Kindly clarify the requirement for providing separate DC junction boxes (AJB/DCDB). All new-generation string inverters are equipped with inbuilt DC SPDs, DC isolators, string-level monitoring, and fuse-less architecture as per IEC standards, eliminating the need for external DCDB/AJB on rooftop PV systems. Please confirm whether the in-built protections and monitoring features of modern string inverters will be accepted in lieu of additional Distribution Boards.	The requirement for providing DC Junction Boxes (AJB/DCDB) shall be as per the Technical Specifications (Annexure-I) of the RFP.
40	Tender Documents, Pg No 75/365; SECTION IX, Annexure II	Distance from Solar to Transformer	Kindly clarify whether the solar power evacuation for all sites under this tender is to be done strictly at the LT level, as specified in the technical requirements. We seek this clarification since Annexure II (Pages 75–341) repeatedly mentions the parameter 'Distance from Solar to Transformer'. This parameter generally pertains to HT-side evacuation and does not appear to have any correlation with LT-based grid-connected rooftop systems. Please confirm the intended evacuation voltage level (LT or HT) and explain the purpose of indicating the transformer distance in the site details.	Evacuation Voltage Level is HT
41	Roof Access	x	Kindly confirm whether all the proposed 46 locations listed in the tender have clear, safe, and unobstructed rooftop access available for installation and subsequent O&M activities. If any site has restricted or limited access, please provide the list of such locations along with the required access procedure and responsible authority for facilitating the same.	Access will be provided
42			It is requested to kindly confirm and include in the scope of BRPL the provision of water and power required for execution of the work as well as during the complete Operation & Maintenance (O&M) period. Availability of water and power at site is essential for smooth execution, testing, commissioning, and regular maintenance activities.	Water & electricity will be in scope of BRPL
43			Completion period must be 15 Weeks for the project	No Deviation allowed

44			PBG must be 3% instead of 10% for the project	No Deviation allowed
45			Clarification is also required regarding the shadow created by trees on the roof. Please specify if BSES Rajdhani will clear the vegetation to create a shadow free area or the same will be under the scope of the vendor. If the thickness of the branch is more than 4 inches MCD permission will be required to clear the vegetation.	BRPL will facilitate tree cutting, trimming, or vegetation clearance as per applicable Government regulations and subject to approval by the concerned authorities.
46			Payment terms must be revised to be at par with other government tenders, like 70% against delivery, 20% against installation and 10% completion & energising of the solar plant.	No Deviation allowed
47			Cleaning frequency must be monthly in place of fortnightly.	No Deviation allowed
48			Mundka, Nangloi & Punjabi Bagh these locations are in both Cluster 3 & 4 , Kindly clarify.	Location data shared separately
49			Can we submit bid proposal, comprising in one set of all Clusters including EMD & Price Bid Kindly clarify	Yes
50			Can we submit one EMD of total Value of all Clusters in one bid proposal. Kindly clarify.	Yes
51			Tender Fee required for each cluster separately. Kindly clarify.	Tender Fees required only once for complete RfP
52			Completion time very less. You are requested to extend Completion time to 1 Year.	No Deviation allowed
53			Kindly amend to submission hard copy in one set Only.	One Original and One Copy shall be submitted in Hard Copy
54		1- INDEX 2- COVERING LETTER 3- BANK SOLVENCY CERTIFICATE 4- STATUTORY COMPLIANCE CERTIFICATE	Format not available in tender documents Kindly provide the same.	Bidder has to follow standard format for all
55		1- Solar PV Modules 2- Power Conditioning Units /Inverter 3- Mounting Structure 4- Cable 5- Earthing & Lightnings 6- Monitoring 7- SPV array 8- Junction Boxes.	You are requested Kindly provide GTP Format & Drawing.	Kindly refer Technical Specification in Annexure - I
56			Request you to kindly reduce PBG to 5%, as project is CAPEX and BRPL is beneficiary of assets.	No deviation allowed
57			Kindly Confirm DCR or Non DCR module used for BRPL project and also clarify if any approved make consider.	Non-DCR Tier-I MNRE ALMM-listed modules are permissible, Subject to meeting all technical parameters and no deviation from the tender specifications.
58			1- Whether elevated steel structure layout will be provided by BRPL. 2. Can Anchoring be allowed on roof. Kindly Confirm.	Kindly refer Technical Specification in Annexure - I
59			Whether AC cables can be aluminium for 415V/11kV side or only copper is allowed. Kindly Confirm.	As per Technical Specification in Annexure - I
60			Please refer page no 10 point no.2 a the qualifications Criteria you have ask aggregate of 1 MW in the last 3yrs from the bid opening date ,you are requested kindly consider at least month of Jan 2022-2025 ,one of the 180 kw experience letter is attached for your reference ,kindly consider the same	No deviation allowed
61			Kindly confirm whether DCR or Non-DCR solar PV modules are required for this project.	DCR / Non-DCR Tier-I MNRE ALMM-listed modules are permissible, Subject to meeting all technical parameters and no deviation from the tender specifications.
62			Please guide whether the EMD is to be submitted cluster-wise or a single combined EMD is acceptable for all four clusters.	Both options are acceptable
63			The tender mentions 46 BRPL grid stations & buildings, however in the cluster details we found only 22 sites listed. Request you to kindly clarify the complete list of sites or share the updated site distribution.	Location data shall be shared separately
64			Please confirm whether the bid is to be submitted in hard copy only, or if an online submission is also required.	One Original and One Copy shall be submitted in Hard Copy