

Volume – I

Tender Notification for

**SUPPLY OF 31.5 MVA POWER TRANSFORMER
ALONG WITH NIFPS IN BRPL**

CMC/BR/26-27/FK/PR/RJ/1324

Due Date for Submission of Bids: 18.02.2026

**BSES RAJDHANI POWER LTD (BRPL)
BSES Bhawan, Nehru Place, New Delhi-110019
Corporate Identification Number: U74899DL2001PLC111527
Telephone Number: +91 11 3009 9999
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Website: www.bsedelhi.com**

Section – I

REQUEST FOR QUOTATION

Tender Notification: CMC/BR/26-27/FK/PR/RJ/1324

**SUPPLY OF 31.5 MVA POWER TRANSFORMER
ALONG WITH NIFPS IN BRPL**

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SECTION – I: REQUEST FOR QUOTATION**1.0 Event Information**

1.01 BRPL invites bids through online portal for supply of Power Transformer from the manufacturers. The bidder must qualify the technical requirements as specified in clause 2.0 stated below. The tender shall be duly super scribed as — **“BID FOR SUPPLY OF 31.5 MVA POWER TRANSFORMER ALONG WITH NIFPS IN BRPL, TENDER NOTICE CMC/BR/26-27/FK/PR/RJ/1324 DUE FOR SUBMISSION ON DT. 18.02.2026”**.

Sl. No.	Item Description	Specification	Requirement	Estimated Cost
			Total Qty.	
BRPL, DELHI				
1	33/11 kV & 66/11 kV, 31.5 MVA for Various Sites in BRPL	SECTION V	02 Nos.	Rs. 7.78 Cr

Note: Quantity may vary to any extent of +/- 30% of above mentioned total quantity.

1.02 The schedule of specifications with detail terms & conditions can be obtained from address given below against demand draft/Pay Order of **Rs.1180/- with GST-**, drawn in favour of **BSES RAJDHANI POWER LTD**, payable at New Delhi. The sale of tender documents will be issued from **29.01.2026** onwards on all working days upto **18.02.2026**. The tender documents can also be downloaded from the website www.bsesdelhi.com or <https://srmpportal.bsesdelhi.com/irj/portal>

In case tender papers are downloaded from the above website, then the bidder has to enclose a demand draft covering the cost of bid documents as stated above in a separate envelope with suitable superscription —“Cost of Bid Documents: Tender **Notice Ref: CMC/BR/26-27/FK/PR/RJ/1324**”. This envelope should be deliver to the following address (scanned copy of Tender Fee & EMD to be uploaded on e –procurement portal):

**HEAD OF THE DEPARTMENT, 1st FLOOR, ‘C’ BLOCK,
CONTRACTS & MATERIALS DEPARTMENT,
BSES RAJDHANI POWER LTD,
BSES BHAWAN, NEHRU PLACE, NEW DELHI-110019**

1.03 Offers will be received upto **1500 Hrs. on dt. 18.02.2026** as indicated earlier and will be opened at the address given above dt. **18.02.2026 at 1530 Hrs.** in the presence of authorized representatives of the bidders. The schedule of specifications with detail terms & conditions are enclosed. It is the sole responsibility of the bidder to ensure that the bid documents upload on or before the due date.

1.04 BRPL reserves the right to accept/ reject any or all Tenders without assigning any reason thereof and alter the quantity of materials mentioned in the Tender documents at the time of placing purchase orders. Tender will be summarily rejected if:

- i) Earnest Money Deposit (EMD) @ 1% (One percent) of the Tender value i.e. **Rs. 7,78,000/-** is not deposited in shape of Bank Guarantee executed on favour of BSES RAJDHANI POWER LTD.
- ii) The offer does not contain “FOR, NEW DELHI price indicating break-up towards all taxes & duties”.
- iii) Complete Technical details are not enclosed.
- iv) Tender is received after due time due to any reason.

1.05 BRPL reserves the right to reject any or all bids or cancel/ withdraw the invitation for bids without assigning any reason whatsoever and in such case no bidder/ intending bidder shall have any claim arising out of such action time of placing purchase orders.

2.0 Qualification Criteria:-

The prospective bidder must qualify all of the following requirements to be eligible to participate in the bidding. Bidders who meet following requirements will be considered as successful bidder and management has a right to disqualify those bidders who do not meet these requirements.

- 1) The bidders should have own manufacturing facility in India for Power transformer of similar rating or higher since last 3 years.- *manufacturing and factory incorporation certificate are submitted by bidder*
- 2) The Bidder should have supplied minimum 20 Nos. of same or higher rating & voltage PTR in last 5 years from the date of bid opening to any Generation/ Transmission/ Distribution/ Utility/ SEB's/ PSU's/ reputed company (wherein the end user shall be Generation/Transmission/Distribution/Utility/SEB's/ PSU's).- *i. Summary list of executed Purchase orders ii. Purchase order copies iii. Material delivery clearance certificate copy or delivery completion certificates or invoice copies*
- 3) Performance certificate for minimum 2 year satisfactory performance for PTR of similar rating or higher rating at least two utilities/ SEB/ PSUs / reputed firm (wherein the end user shall be Utility/SEB's/PSU's). In case of bidder has a previous association with BRPL/BYPL for similar product and service, the performance feedback for that bidder by BRPL/BYPL shall only be considered irrespective of performance certificate issued by any third organization.- *Performance Certificate*
- 4) The bidder shall have servicing , repairing, testing & refurbishment facility in INDIA with necessary spares and testing equipment for providing prompt after sales service for Power Transformer- *Relevant Details/certificates/Undertaking. Details of the set-up available shall be brought out in the offer. The bidder shall submit undertaking along with the bid confirming the infrastructure details submitted.*
- 5) The bidder must possess valid ISO 9001:2015 certification.- *Valid copy of Certification*

- 6) Bidder should have Average Annual Sales Turnover of Rs 500 Crores or more in last 3 financial Years- *Balance Sheet /CA Certificate to be submit*
- 7) The Bidder shall submit an undertaking “No Litigation” is pending with the BRPL or its Group/Associates Companies.- *Undertaking*
- 8) An undertaking (self-certificate) that the bidder has not been blacklisted/debarred by any central/state government institution including electricity utilities. - *Undertaking*
- 9) The bidder must have valid PAN No., GST Registration Number, in addition to other statutory compliances. The bidder must submit the copy of registrations and submit an undertaking that the bidder shall comply all the statutory compliances as per the laws/rules etc. before the start of the work- *Relevant Statutory Documents Copy/Undertaking*

3.0 Bidding and Award Process

Bidders are requested to submit their questions regarding the RFQ or the bidding process after review of this RFQ. BRPL response to the questions raised by various bidders will be distributed to all participating bidders through website.

a. Time schedule of the bidding process

The bidders on this RFQ package should complete the following within the dates specified as under:

S.No.	Steps	Activity description	Due date
1	Technical Queries	All Queries related to RFQ	On or before 15.02.2026 1500 Hrs.
2	Technical Offer	Documentary evidence in support of qualifying criteria. Technical Literature/ GTP/ Drawings/ Type test report, if any, etc., Testing facilities, any other relevant document, acceptance to commercial terms & conditions viz. delivery Schedule/ Period, Payment terms, PBG etc. Quality assurance plan, Deviation from the specification, list of plant & machinery and testing equipments Un priced items.	18.02.2026, 1500 Hrs
3	Commercial Offer	Prices for Power Transformer and Break up regarding basic price and taxes. Delivery commitment	18.02.2026, 1500 Hrs
4	Opening of technical bid	As per RFQ	18.02.2026, 1530 Hrs

b. Bid submission through E-Procurement Portal

BSES will carry out E-Procurement through its e-procurement portal <https://srmprdportal.bsedelhi.com/irj/portal>). Interested Non-registered bidders are requested to obtain the portal user name and password (if not available) for bid submission. For participating in e-Tenders of BRPL, please write a mail to : Mr. Satyam Singh, E-mail: satyam.singh@reliancegroupindia.com, with your details as per below:

- a) Existing Vendor Code with BRPL or its Group/Associates Companies (if available):
- b) Trade Name:
- c) Address of Principal Place of Business:
- d) Contact Person's Name:
- e) Contact Person's Designation:
- f) Contact Person's Mobile No.:
- g) Contact Person's email ID:
- h) Also, attach a valid copy of Power of Attorney in favour of mentioned Contact Person for being authorized to receive user ID and password on behalf of their organization.

The login ID details shall be sent through email to the email ID mentioned by you for the same.

Bids shall be submitted in 2 (Two) parts on the assigned folder of the e-procurement site. Please refer to the user manual available at <https://srmprdportal.bsedelhi.com/irj/portal>

This is a two part bid process. Bidders are to upload the bids (a) Technical Bid (b) Price Bid on website.

- **The Part-I (Technical Bid)** - Technical Bid should not contain any cost information whatsoever. In case of Bids where the qualification requirements, technical suitability and other requirements are found to be inadequate, Part-II “Financial Bid” will not be opened.
- **The Part-II (Financial Bid)** - Qualified bidders will be intimated after technical evaluation of all the bids is completed. The date and time of same shall be intimated in due course to the qualified bidders. Notwithstanding anything stated above, the Purchaser reserves the right to assess bidder’s capability to perform the contract, should the circumstances warrant such assessment in the overall interest of the purchaser. In this regard the decision of the purchaser is final.

Bids have to be mandatorily submitted only through the e-procurement portal of BSES Delhi. Bids submitted through any other form/ route shall not be admissible. However, documents that necessarily have to be submitted in originals like EMD or Tender Fee (in the form of BG as applicable) and any other documents mentioned in the tender documents have to be submitted at the BRPL office before the due date and time of submission. Please mention the NIT No on sealed envelope of EMD and DD and submit the documents on following address (scanned copy of EMD and Tender Fee to be uploaded on e-procurement portal):

**HEAD OF THE DEPARTMENT, 1st FLOOR, 'C' BLOCK,
CONTRACTS & MATERIALS DEPARTMENT, BSES RAJDHANI POWER LTD,
BSES BHAWAN,
NEHRU PLACE, NEW DELHI-110019.**

4.0 REVERSE AUCTION CLAUSE

Purchaser reserves the right to use the reverse auction as tool through SAP – SRM as an integral part of the entire tendering process. All techno commercially qualified bidders shall participate in the reverse auction. Notwithstanding anything stated above, the Purchaser reserves the right to assess the bidder's capability to perform the contract, should the circumstances warrant such assessment in the overall interest of the purchaser. In this regard the decision of the purchaser is final. Bidder is to submit their acceptance as per the format attached ANNEXURE-C.

BIDS RECEIVED AFTER THE DUE DATE AND TIME MAY BE LIABLE FOR REJECTION

5.0 Award Decision

Purchaser intends to award the business on a lowest bid basis, so suppliers are encouraged to bid competitively. The decision to place purchase order / letter of acceptance solely depends on purchaser on the cost competitiveness across multiple lots, quality, delivery and bidder's capacity, in addition to other factors that Purchaser may deem relevant.

The purchaser reserves all the rights to award the contract to one or more bidders so as to meet the delivery requirement or nullify the award decision without any reason.

BSES reserves the right to split the tender quantity amongst techno commercially qualified bidders on account of delivery requirement in tender, quantity under procurement etc.

Splitting of tender quantity amongst more than one bidder shall be governed by below mentioned guidelines:

- If the quantity is to be split among 2 bidders, it will be done in the ratio of 70:30 on L1 price.
- If the quantity is to be split among 3 bidders, it will be done in the ratio of 60:25:15 on L1 price.
- In case quantity needs to be distributed and order splitting is required, distribution of quantity shall be maximum among three (3) bidders.

In the event of your bid being selected by purchaser (and / or its affiliates) and your subsequent DEFAULT on your bid; you will be required to pay purchaser (and / or its affiliates) an amount equal to the difference in your bid and the next lowest bid on the quantity declared in RFQ.

In case any supplier is found unsatisfactory during the delivery process, the award will be cancelled and BRPL reserves the right to award other suppliers who are found fit.

Quantity Variation: The purchaser reserves the rights to vary the quantity by +/- 30% of the tender quantity.

Repeat Order: BRPL reserves the right to place repeat order at the same rates & terms and conditions as per this tender against additional requirement subject to mutual agreement between BRPL & supplier.

6.0 Market Integrity:

We have a fair and competitive marketplace. The rules for bidders are outlined in the Terms & Conditions. Bidders must agree to these rules prior to participating. In addition to other remedies available, we reserves the right to exclude a bidder from participating in future markets due to the bidder’s violation of any of the rules or obligations contained in the Terms & Condition. Bidders who violate the marketplace rules or engage in behavior that disrupts the fair execution of the marketplace restricts a bidder to length of time, depending upon the seriousness of the violation. Examples of violations include, but are not limited to:

- Failure to honor prices submitted to the marketplace.
- Breach of the terms of the published in Request For Quotation.

7.0 Supplier Confidentiality

All information contained in this RFQ is confidential and may not be disclosed, published or advertised in any manner without written authorization from BRPL. This includes all bidding information submitted.

All RFQ documents remain the property of BRPL and all suppliers are required to return these documents to BRPL upon request.

Suppliers who do not honor these confidentiality provisions will be excluded from participating in future bidding events.

8.0 Contact Information

All communication as regards this RFQ shall be made (i) in English, (ii) in writing and (iii) sent by mail, facsimile to:

	Technical	Commercial
Contact Name	Mr. Alok Mandal Copy to Mr. Uttam Shukla & Ms. Deepti Sharma	Mr. Satyam Singh Copy to Mr. Pankaj Goyal & Ms. Rachna Jain
Address	CES Deptt. 1st floor, A- Block, BSES Rajdhani Power Limited, BSES Bhawan, Nehru Place, New Delhi -110019	C&M Deptt. 1st floor, D- Block, BSES Rajdhani Power Limited, BSES Bhawan, Nehru Place, New Delhi -110019
Email-ID	alok.k.mandal@reliancegroupindia.com uttam.shukla@reliancegroupindia.com deepti.r.sharma@reliancegroupindia.com	satyam.singh@reliancegroupindia.com rachna.jain@reliancegroupindia.com pankaj.goyal@reliancegroupindia.com

SECTION – II

INSTRUCTION TO BIDDERS (ITB)

**SUPPLY OF 31.5 MVA POWER TRANSFORMER
ALONG WITH NIFPS IN BRPL**

CMC/BR/26-27/FK/PR/RJ/1324

A. GENERAL

1.00 BSES Rajdhani power Ltd, hereinafter referred to as the Purchaser are desirous of implementing the various Systems Improvement/Repair & Maintenance works at their respective licensed area in Delhi. The Purchaser has now floated this tender for procurement of Power Transformer as notified earlier in this bid document.

2.00 SCOPE OF WORK

The scope shall include Design, Manufacture, Testing at works conforming to the Technical Specifications enclosed along with Packing, Forwarding, Freight and Unloading and proper stacking at Purchaser's stores.

3.00 DISCLAIMER

3.01 This Document includes statements, which reflect various assumptions, which may or may not be correct. Each Bidder/ Bidding Consortium should conduct its own estimation and analysis and should check the accuracy, reliability and completeness of the information in this Document and obtain independent advice from appropriate sources in their own interest.

3.02 Neither Purchaser nor its employees will have any liability whatsoever to any Bidder or any other person under the law or contract, the principles of restitution or unjust enrichment or otherwise for any loss, expense or damage whatsoever which may arise from or be incurred or suffered in connection with anything contained in this Document, any matter deemed to form part of this Document, provision of Services and any other information supplied by or on behalf of Purchaser or its employees, or otherwise a rising in any way from the selection process for the Supply.

3.03 Though adequate care has been taken while issuing the Bid document, the Bidder should satisfy itself that Documents are complete in all respects. Intimation of any discrepancy shall be given to this office immediately.

3.04 This Document and the information contained herein are Strictly Confidential and are for the use of only the person(s) to whom it is issued. It may not be copied or distributed by the recipient to third parties (other than in confidence to the recipient's professional advisors).

4.00 COST OF BIDDING

The Bidder shall bear all cost associated with the preparation and submission of its Bid and Purchaser will in no case be responsible or liable for those costs.

B BIDDING DOCUMENT**5.00 BIDDING DOCUMENTS**

5.01 The Scope of Work, Bidding Procedures and Contract Terms are described in the Bidding Documents. In addition to the covering letter accompanying Bidding Documents, the Bidding Documents include:

Volume –I

- a) Request for Quotation (RFQ) - Section – I
- b) Instructions to Bidders (ITB) - Section – II
- c) General Conditions of Contract - Section - III
- d) Quantity and delivery requirement - Section –IV
- e) Technical Specifications (TS) - Section –V

Volume – II

- a) Bid Form - Annexure – I
- b) Bid Format - Annexure – II
- c) Price Schedule - Annexure – III
- d) Commercial Terms & Conditions - Annexure - IV
- e) No Deviation Sheet - Annexure - V
- f) Qualification Criterion - Annexure - VI

5.02 The Bidder is expected to examine the Bidding Documents, including all Instructions, Forms, Terms and specifications. Failure to furnish all information required by the Bidding documents or submission of a Bid not substantially responsive to the Bidding Documents in every respect will may result in the rejection of the Bid.

6.00 AMENDMENT OF BIDDING DOCUMENTS

- 6.01 At any time prior to the deadline for submission of Bids, the Purchaser may for any reasons, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bidding Documents by Amendment.
- 6.02 The Amendment shall be part of the Bidding Documents, pursuant to Clause 5.01, and it will be notified in writing by Fax/e-mail to all the Bidders who have received the Bidding Documents and confirmed their participation to Bid, and will be binding on them.
- 6.03 In order to afford prospective Bidders reasonable time in which to take the Amendment into account in preparing their Bids, the Purchaser may, at its discretion, extend the deadline for the submission of Bids.

C PREPARATION OF BIDS

7.00 LANGUAGE OF BID

The Bid prepared by the Bidder, and all correspondence and documents relating to the Bid exchanged by the Bidder and the Purchaser, shall be written in the English Language. Any printed literature furnished by the Bidder may be written in another Language, provided that this literature is accompanied by an English translation, in which case, for purposes of interpretation of the Bid, the English translation shall govern.

8.00 DOCUMENTS COMPRISING THE BID

The Bid prepared and submitted by the Bidder shall comprise the following components:

- a) Bid Form, Price & other Schedules (STRICTLY AS PER FORMAT) and Technical Data Sheets completed in accordance with Clause 9.0, 10.0, 11.0 and Technical Specification;
- b) All the Bids must be accompanied with the required EMD as mentioned in the Section-I against each tender.
- c) Power of Attorney or Authorization letter indicating that the person(s) signing the Bid have the authority to sign the Bid and thus that the Bid is binding upon the Bidder during the full period of its validity, in accordance with clause 12.0.

9.00 BID FORM

9.01 The Bidder shall complete an “Original” and another one “Copy” of the Bid Form and the appropriate Price & Other Schedules and Technical Data Sheets.

9.02 EMD

Pursuant to Clause 8.0(b) above, the bidder shall furnish, as part of its bid, a EMD amounting to 1% of the total bid value (FOR Destination) i.e. **Rs. 7,78,000/-**. The EMD is required to protect the Purchaser against the risk of Bidder’s conduct which would warrant the security’s forfeiture.

The EMD shall be denominated in the currency of the bid, and shall be in the following form:

- a) A bank guarantee issued by any scheduled bank strictly as per the form at enclosed and shall be valid for a period of thirty (30) days beyond the validity of the bid.

Unsuccessful bidders’ EMD will be discharged or returned as promptly as possible as but not later than thirty (30) days after the expiration of the period of bid validity.

The successful bidder’s EMD will be discharged upon furnishing the performance security. The EMD may be forfeited:

- a) If the Bidder:
 - i) Withdraws its bid during the period of bid validity specified by the Bidder in the Bid Form; or
- b) in the case of a successful Bidder, if the Bidder fails:
 - i) to sign the Contract, or
 - ii) to furnish the required performance security.

10.01 Bidders shall quote for the entire Scope of Supply with a break-up of prices for individual items. The total Bid Price shall also cover all the Supplier's obligations mentioned in or reasonably to be inferred from the Bidding Documents in respect of Design, Supply, Transportation to site, all in accordance with the requirement of Bidding Documents. The Bidder shall complete the appropriate Price Schedules included herein, stating the Unit Price for each item & total Price.

10.02 The prices offered shall be inclusive of all costs as well as Duties, Taxes and Levies paid or payable during execution of the supply work, breakup of price constituents, should be there. Prices quoted by the Bidder shall be—Firm “and not subject to any price adjustment during the performance of the Contract. A Bid submitted with an adjustable price quotation will be treated as non-responsive and rejected.

11.00 BID CURRENCIES

Prices shall be quoted in **Indian Rupees (INR) only**.

12.00 PERIOD OF VALIDITY OF BIDS

12.01 Bids shall remain valid for **120 days** post bid date.

12.02 Notwithstanding Clause 12.01 above, the Purchaser may solicit the Bidder's consent to an extension of the Period of Bid Validity. The request and the responses thereto shall be made in writing by Fax/e-mail.

13.00 ALTERNATIVE BIDS

Bidders shall submit Bids, which comply with the Bidding Documents. Alternative Bids will not be considered. The attention of Bidders is drawn to the provisions of Clause 22.03 & 22.04 regarding the rejection of Bids, which are not substantially responsive to the requirements of the Bidding Documents.

14.00 FORMAT AND SIGNING OF BID

14.01 The original Bid Form and accompanying documents (as specified in Clause 9.0), clearly marked "Original Bid", plus one copy must be received by the Purchaser at the date, time and place specified pursuant to Clauses 15.0 and 16.0. In the event of any discrepancy between the original and the copies, the original shall govern.

14.02 The original and copy of the Bid shall be typed or written in indelible ink and shall be signed by the Bidder or a person or persons duly authorized to sign on behalf of the Bidder. Such authorization shall be indicated by written Power-of-Attorney accompanying the Bid.

14.03 The Bid shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such corrections shall be initialed by the person or persons signing the Bid.

D SUBMISSION OF BIDS

15.0 SEALING AND MARKING OF BIDS

- 15.01 Bid submission: All the Bid Documents shall be uploaded on website before the closing time for submission of the bid.
- 15.02 The EMD and tender fee shall be enclosed in a sealed envelope and the said envelope shall be superscribed with — **Tender Fee & EMD** and “**Tender Notice no., Due date of submission, Tender opening date**”.
- 15.03 Bid Documents submitted by Telex/ Telegram/ Fax will not be accepted. No request from any Bidder to the Purchaser to collect the proposals from Airlines/Cargo Agents etc shall be entertained by the Purchaser.

16.0 DEADLINE FOR SUBMISSION OF BIDS

- 16.01 The Bid Documents must be received by the Purchaser at the address specified not later than **1500 HRS on 18.02.2026**.
- 16.02 The Purchaser may, at its discretion, extend the deadline for the submission of Bids by amending the Bidding Documents in accordance with Clause 9.0, in which case all rights and obligations of the Purchaser and Bidders previously subject to the deadline will thereafter be subject to the deadline as extended.

17.0 ONE BID PER BIDDER

Each Bidder shall submit only one Bid. A Bidder who submits or participates in more than one Bid will cause all those Bids to be rejected.

18.00 LATE BIDS

Any Bid received by the Purchaser after the deadline for submission of Bids prescribed by the Purchaser, pursuant to Clause 16.0, will be declared "Late" and rejected and returned unopened to the Bidder.

19.00 MODIFICATIONS AND WITHDRAWAL OF BIDS

- 19.01 The Bidder is not allowed to modify or withdraw its Bid after the Bid's submission.

E. EVALUATION OF BID**20.00 PROCESS TO BE CONFIDENTIAL**

Information relating to the examination, clarification, evaluation and comparison of Bids and recommendations for the award of a contract shall not be disclosed to Bidders or any other persons not officially concerned with such process. Any effort by a Bidder to influence the Purchaser's processing of Bids or award decisions may result in the rejection of the Bidder's Bid.

21.00 CLARIFICATION OF BIDS

To assist in the examination, evaluation and comparison of Bids, the Purchaser may, at its discretion, ask the bidder for a clarification of its Bid. All responses to requests for clarification shall be in writing and no change in the price or substance of the Bid shall be sought, offered or permitted.

22.00 PRELIMINARY EXAMINATION OF BIDS / RESPONSIVENESS

- 22.01 Purchaser will examine the Bids to determine whether they are complete, whether any computational errors have been made, whether required sureties have been furnished, whether the documents have been properly signed, and whether the Bids are generally in order.
- 22.02 Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price per item that is obtained by multiplying the unit price and quantity, the unit price shall prevail and the total price per item will be corrected. If there is a discrepancy between the Total Amount and the sum of the total price per item, the sum of the total price per item shall prevail and the Total Amount will be corrected.
- 22.03 Prior to the detailed evaluation, Purchaser will determine the substantial responsiveness of each Bid to the Bidding Documents including production capability and acceptable quality of the Goods offered. A substantially responsive Bid is one, which conforms to all the terms and conditions of the Bidding Documents without material deviation.
- 22.04 Bid determined as not substantially responsive will be rejected by the Purchaser and/or the Purchaser and may not subsequently be made responsive by the Bidder by correction of the non-conformity.

23.0 EVALUATION AND COMPARISON OF BIDS

- 23.01 The evaluation of Bids shall be done based on the delivered cost competitiveness basis.
- 23.02 The evaluation of the Bids shall be a stage-wise procedure. The following stages are identified for evaluation purposes: In the first stage, the Bids would be subjected to a responsiveness check. The Technical Proposals and the Conditional ties of the Bidders would be evaluated. Subsequently, the Financial Proposals along with supplementary Financial Proposals, if any, of Bidders with Techno-commercially Acceptable Bids shall be considered for final evaluation.

23.03 The Purchaser's evaluation of a Bid will take into account, in addition to the Bid price, the following factors, in the manner and to the extent indicated in this Clause:

- (a) Supply Schedule
- (b) Deviations from Bidding Documents

Bidders shall base their Bid price on the terms and conditions specified in the Bidding Documents. The cost of all quantifiable deviations and omissions from the specification, terms and conditions specified in Bidding Documents shall be evaluated. The Purchaser will make its own assessment of the cost of any deviation for the purpose of ensuring fair comparison of Bids.

23.04 Any adjustment in price, which results from the above procedure, shall be added for the purposes of comparative evaluation only to arrive at an "Evaluated Bid Price". Bid Prices quoted by Bidders shall remain unaltered.

F. AWARD OF CONTRACT

24.0 CONTACTING THE PURCHASER

24.01 From the time of Bid submission to the time of contract award, if any Bidder wishes to contact the Purchaser on any matter related to the Bid, it should do so in writing.

24.02 Any effort by a Bidder to influence the Purchaser and/or in the Purchaser's decisions in respect of Bid evaluation, Bid comparison or Contract Award, will result in the rejection of the Bidder's Bid.

25.0 THE PURCHASER 'S RIGHT TO ACCEPT ANY BID AND TO REJECT ANY OR ALL BIDS

The Purchaser reserves the right to accept or reject any Bid and to annul the Bidding process and reject all Bids at anytime prior toward of Contract, without thereby incurring any liability to the affected Bidder or Bidders or any obligation to inform the affected Bidder or Bidders of the grounds for the Purchaser's action.

26.0 AWARD OF CONTRACT

The Purchaser will award the Contract to the successful Bidder whose Bid has been Determined to be the lowest-evaluated responsive Bid, provided further that the Bidder has been determined to be qualified to satisfactorily perform the Contract. Purchaser reserves the right to award order other bidders in the tender, provided it is required for progress of project & provided he agrees to come to the lowest rate.

27.0 THE PURCHASER'S RIGHT TO VARY QUANTITIES

The Purchaser reserves the right to vary the quantity i.e. increase or decrease the numbers/quantities without any change in terms and conditions during the execution of the Order.

28.0 LETTER OF INTENT/ NOTIFICATION OF AWARD

The letter of intent/ Notification of Award shall be issued to the successful Bidder whose bids have been considered responsive, techno-commercially acceptable and evaluated to be the lowest (L1). The successful Bidder shall be required to furnish a letter of acceptance within 7 days of issue of the letter of intent /Notification of Award by Purchaser.

29.0 PERFORMANCE BANK GUARANTEE

Bidder shall submit PBG on Purchase Order (PO) basis for 10% of the PO value (including GST). The Performance Bond shall be valid for a period of twenty four months (24) from the date of the commissioning or thirty months (30) from the date of receipt of material (last consignment of PO) at site/stores whichever is earlier plus 3 months towards claim period.

Upon submission of the performance security, the EMD shall be released.

30.00 CORRUPT OR FRAUDULENT PRACTICES

30.01 The Purchaser requires that the Bidders observe the highest standard of ethics during the procurement and execution of the Project. In pursuance of this policy, the Purchaser:

- (a) Defines, for the purposes of this provision, the terms set forth below as follows:
 - i) "Corrupt practice" means behavior on the part of officials in the public or private sectors by which they improperly and unlawfully enrich themselves and/or those close to them, or induce others to do so, by misusing the position in which they are placed, and it includes the offering, giving, receiving, or soliciting of anything of value to influence the action of any such official in the procurement process or in contract execution; and
 - ii) "Fraudulent practice" means a misrepresentation of facts in order to influence a procurement process or the execution of a contract to the detriment of the Purchaser, and includes collusive practice among Bidders (prior to or after Bid submission) designed to establish Bid prices at artificial non-competitive levels and to deprive the Purchaser of the benefits of free and open competition.
- (b) Will reject a proposal forward if it determines that the Bidder recommended for award has engaged in corrupt or fraudulent practices in competing for the contract in question ;
- (c) Will declare a firm ineligible, either indefinitely or for a stated period of time, to be awarded a contract if it at any time determines that the firm has engaged in corrupt or fraudulent practices in competing for, or in executing, a contract.

30.02 Furthermore, Bidders shall be aware of the provision stated in the General Conditions of Contract.

SECTION – III

GENERAL CONDITIONS OF CONTRACT (GCC)

**SUPPLY OF 31.5 MVA POWER TRANSFORMER
ALONG WITH NIFPS IN BRPL**

CMC/BR/26-27/FK/PR/RJ/1324

1.0 General Instructions

- 1.01 All the Bids shall be prepared and submitted in accordance with these instructions.
- 1.02 Bidder shall bear all costs associated with the preparation and delivery of its Bid, and the Purchaser will in no case shall be responsible or liable for these costs.
- 1.03 The Bid should be submitted by the Bidder in whose name the bid document has been issued and under no circumstances it shall be transferred/ sold to the other party.
- 1.04 The Purchaser reserves the right to request for any additional information and also reserves the right to reject the proposal of any Bidder, if in the opinion of the Purchaser, the data in support of RFQ requirement is incomplete.
- 1.05 The Bidder is expected to examine all instructions, forms, terms & conditions and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a Bid not substantially responsive to the Bid Documents in every respect may result in rejection of the Bid. However, the Purchaser's decision in regard to the responsiveness and rejection of bids shall be final and binding without any obligation, financial or otherwise, on the Purchaser.

2.0 Definition of Terms

- 2.01 "Purchaser" shall mean BRPL Limited, on whose behalf this bid enquiry is issued by its authorized representative / officers.
- 2.02 "Bidder" shall mean the firm who quotes against this bid enquiry issued by the Purchaser. "Supplier" or "Supplier" shall mean the successful Bidder and/or Bidders whose bid has been accepted by the Purchaser and on whom the "Letter of Acceptance" is placed by the Purchaser and shall include his heirs, legal representatives, successors and permitted assigns wherever the context so admits.
- 2.03 "Supply" shall mean the Scope of Contract as described.
- 2.04 "Specification" shall mean collectively all the terms and stipulations contained in those portions of this bid document known as RFQ, Commercial Terms & Condition, Instructions to Bidders, Technical Specifications and the Amendments, Revisions, Deletions or Additions, as may be made by the Purchaser from time to time.
- 2.05 "Letter of Acceptance" shall mean the official notice issued by the Purchaser notifying the Supplier that his proposal has been accepted and it shall include amendments thereto, if any, issued by the Purchaser. The "Letter of Acceptance" issued by the Purchaser shall be binding on the "Supplier" The date of Letter of Acceptance shall be taken as the effective date of the commencement of contract.

- 2.06 “Month” shall mean the calendar month and “Day” shall mean the calendar day.
- 2.07 “Codes and Standards” shall mean all the applicable codes and standards as indicated in the Specification.
- 2.08 “Offer Sheet” shall mean Bidder's firm offer submitted to BRPL in accordance with the specification.
- 2.09 “Contract” shall mean the “Letter of Acceptance” issued by the Purchaser.
- 2.10 “Contract Price” shall mean the price referred to in the “Letter of Acceptance”.
- 2.11 “Contract Period” shall mean the period during which the “Contract” shall be executed as agreed between the Supplier and the Purchaser in the Contract inclusive of extended contract period for reason beyond the control of the Supplier and/or Purchaser due to force majeure.
- 2.12 “Acceptance” shall mean and deemed to include one or more of the following as will be stipulated in the specification:
- a) The written acceptance of material by the inspector at suppliers works to ship the materials.
 - b) Acceptance of material at Purchaser site stores after its receipt and due inspection/ testing and release of material acceptance voucher.
 - c) Where the scope of the contract includes supply, acceptance shall mean issue of necessary equipment / material takeover receipt after installation & commissioning and final acceptance.

3.0 Contract Documents & Priority

- 3.01 Contract Documents: The terms and conditions of the contract shall consist solely of these RFQ conditions and the offer sheet.
- 3.02 Priority: Should there be any discrepancy between any term hereof and any term of the Offer Sheet, the terms of these RFQ shall prevail.

4.0 Scope of Supply - General

- 4.01 The “Scope of Supply” shall be on the basis of Bidder’s responsibility, completely covering the obligations, responsibility and supplies provided in this Bid enquiry whether implicit or explicit.
- 4.02 Bidder shall have to quote for the Bill of quantities as listed in Section – IV of this RFQ.
- 4.03 Quantity variation and additional requirement if any shall be communicated to successful bidder during project execution.
- 4.04 All relevant drawings, data and instruction manuals.

5.0 Quality Assurance and Inspection

- 5.01 Immediately on award of contract, the bidder shall prepare detailed quality assurance plan / test procedure identifying the various stages of manufacture, quality checks performed at each stage, raw material inspection and the Customer hold points. The document shall also furnish details of method of checking, inspection and acceptance standards / values and get the approval of Purchaser before proceeding with manufacturing. However, Purchaser shall have right to review the inspection reports, quality checks and results of suppliers in house inspection department which are not Customer hold points and the supplier shall comply with the remarks made by purchaser or his representative on such reviews with regards to further testing, rectification or rejection, etc.
- 5.02 Witness and Hold points are critical steps in manufacturing, inspection and testing where the supplier is obliged to notify the Purchaser in advance so that it may be witnessed by the Purchaser. Final inspection is a mandatory hold point. The supplier needs to proceed with the work past a hold point only after clearance by purchaser or a witness waiver letter from BRPL.
- 5.03 The performance of waiver of QA activity by Purchaser at any stage of manufacturing does not relieve the supplier of any obligation to perform in accordance with and meet all the requirements of the procurement documents and also all the codes & reference documents mentioned in the procurement document nor shall it preclude subsequent rejection by the purchaser.
- 5.04 On completion of manufacturing the items can be dispatched only after issue of shipping release by the Purchaser.
- 5.05 All testing and inspection shall be done without any extra cost.
- 5.06 Purchaser reserve the right to send any material out of the supply to any recognized laboratory for testing and the cost of testing shall be borne by the Purchaser. In case the material is found not in order with the technical requirement / specification, the charges along with any other penalty which may be levied is to be borne by the bidder. To avoid any complaint the supplier is advised to send his representative to the stores to see that the material sent for testing is being sealed in the presence of bidders representative.
- 5.07 Bidder has to sign quality agreement before supply of the material.

6.0 Packing, Packing List & Marking

- 6.01 Packing: Supplier shall pack or shall cause to be packed all Commodities in boxes and containers and otherwise in such a manner as shall be reasonably suitable for shipment by road or rail to BRPL without undue risk of damage in transit.
- 6.02 Packing List: The contents of each package shall be itemized on a detailed list showing the exact weight and the extreme outside dimensions (length, width and height) of each container or box. One copy of the packing list shall be enclosed in each package delivered. There shall also be enclosed in one package a master packing list identifying each individual package,

which is part of the shipment. On any packaging where it is not feasible to place the packing list inside the container, all pertinent information shall be stenciled on the outside and will thus constitute a packing list.

7.01 Prices basis for supply of materials

Bidders require quoting their prices on Landed Cost Basis and separate price for each item. For Supply to BRPL Delhi the price shall be inclusive of packing, forwarding, GST and freights. The above supply prices shall also include unloading at site stores. Transit and storage insurance will be arranged by BRPL; however bidder to furnish required details in advance for arranging the same by BRPL.

8.0 Variation in taxes, duties & levies:

- 8.01 The total order value shall be adjusted on account of any variations in Statutory Levies imposed by Competent Authorities by way of fresh notification(s) within the stipulated delivery period only. However, in case of reduction in taxes, duties and levies, the benefits of the same shall be passed on to BUYER.
- 8.02 No other Taxes, Duties & Levies other than those specified above will be payable by BUYER except in case of new Levies, Taxes & Duties imposed by the Competent Authorities by way of fresh notification(s) subsequent to the issue of PURCHASE ORDER but within the stipulated delivery period.
- 8.03 Notwithstanding what is stated above, changes in Taxes, Duties & Levies shall apply only to that portion of PURCHASE ORDER not executed on the date of notification by Competent Authority. Further, changes in Taxes, Duties & Levies after due date of Delivery shall not affect PURCHASE ORDER Terms and Value.
- 8.04 PURCHASE ORDER value shall not be subject to any variation on account of variation in Exchange rate(s).

9.0 Taxes & Duties on raw materials & bought out components:

- 9.01 Taxes & Duties on raw materials & bought out components are included in Order Value and are not subject to any escalation or variation for any reason whatsoever.
- 9.02 Taxes & Duties on raw materials & bought out components procured indigenously are included in Order Value and are not subject to any escalation or variation for any reason whatsoever.

10.0 Terms of payment and billing

10.01 For Supply of Equipments:

- 100% payment shall be made within 45 days from the date of receipt of material at store/ site against submission of 10 % performance bank guarantee. (Refer 10.01)

10.02 Bidder to submit the following documents against dispatch of each consignment:

- i) Consignee copy of LR
- ii) Supplier detailed invoice showing commodity description, quantity, unit price, total price and basis of delivery.
- iii) Original certificate issued by BRPL confirming receipt of material at site and acceptance of the same.
- iv) Dispatch clearance / inspection report in original issued by the inspection authority
- v) Packing List.
- vi) Test Reports
- vii) Guarantee Certificate.
- viii) Insurance policy to be obtained by supplier

11.0 Price Validity

11.01 All bids submitted shall remain valid, firm and subject to unconditional acceptance by BRPL Delhi for 120 days post bid-date. For awarded suppliers, the prices shall remain valid and firm till contract completion.

12.0 Performance Guarantee

12.01 Bidder shall submit PBG on Purchase Order (PO) basis for 10% of the PO value (including GST). The Performance Bond shall be valid for a period of twenty four months (24) from the date of the commissioning or thirty months (30) from the date of receipt of material (last consignment of PO) at site/stores whichever is earlier plus 3 months towards claim period. It shall be in accordance with one of the following terms:

- a) Bank guarantee from any nationalized bank in favour of BSES RAJDHANI POWER LTD (BRPL). The performance Bank guarantee shall be in the format as specified by BRPL.

13.0 Forfeiture

13.01 Each Performance Bond established under Clause 10.0 shall contain a statement that it shall be automatically and unconditionally forfeited without recourse and payable against the presentation by BRPL of this Performance Bond to the ICICI Bank at Mumbai, or to the relevant company/ correspondent bank referred to above, as the case may be, together with a simple statement that supplier has failed to comply with any term or condition set forth in the Contract.

13.02 Each Performance Bond established under will be automatically and unconditionally forfeited without recourse if BRPL in its sole discretion determines that supplier has failed to comply with any term or condition set forth in the contract.

14.0 Release

All Performance Bonds will be released without interest within seven (7) days from the last date up to which the Performance Bond has to be kept valid (as defined in Clause 10.0) except for the case set forth in Clause 21.0.

15.0 Defects Liability Period

The bidder to Guarantee the materials / items supplied against any defect of failure, which arise due to faulty materials, workmanship or design for the entire defects liability period. The Defect liability period shall be 60 months from the date of commissioning or 66 months from the date of delivery whichever is earlier. If during the defects liability period any materials / items are found to be defective, these shall be replaced or rectified by the bidder at his own cost within 30 days from the date of receipt of intimation.

16.0 Return, Replacement or Substitution.

BRPL shall give Supplier notice of any defective Commodity promptly after becoming aware thereof. BRPL may in its discretion elect to return defective Commodities to Supplier for replacement, free of charge to BRPL, or may reject such Commodities and purchase the same or similar Commodities from any third party. In the latter case BRPL shall furnish proof to Supplier of the cost of such substitute purchase. In either case, all costs of any replacement, substitution, shipping, labour and other related expenses incurred in connection with the return and replacement or for the substitute purchase of a Commodity hereunder should be for the account of Supplier. BRPL may set off such costs against any amounts payable by BRPL to Supplier. Supplier shall reimburse BRPL for the amount, if any, by which the price of a substitute Commodity exceeds the price for such Commodity as quoted in the Bid.

17.0 Effective Date of Commencement of Contract:

17.01 The date of the issue of the Letter of Acceptance shall be treated as the effective date of the commencement of Contract.

18.0 Time – The Essence of Contract

18.01 The time and the date of completion of the “Supply” as stipulated in the Letter Of Acceptance / Purchase order issued to the Supplier shall be deemed to be the essence of the “Contract”. The Supply has to be completed not later than the aforesaid Schedule and date of completion of supply.

19.0 The Laws and Jurisdiction of Contract:

19.01 The laws applicable to this Contract shall be the Laws in force in India.

19.02 All disputes arising in connection with the present Contract shall be settled amicably by mutual consultation failing which shall be finally settled as per the rules of Arbitration and Conciliation Act, 1996 at the discretion of Purchaser. The venue of arbitration shall be at Mumbai in India

20.0 Events of Default

20.01 Events of Default. Each of the following events or occurrences shall constitute an event of default ("Event of Default") under the Contract:

- a) Supplier fails or refuses to pay any amounts due under the Contract;
- b) Supplier fails or refuses to deliver Commodities conforming to this RFQ/ specifications, or fails to deliver Commodities within the period specified in P.O. or any extension thereof
- c) Supplier becomes insolvent or unable to pay its debts when due, or commits any act of bankruptcy, such as filing any petition in any bankruptcy, winding-up or reorganization proceeding, or acknowledges in writing its insolvency or inability to pay its debts; or the Supplier's creditors file any petition relating to bankruptcy of Supplier;
- d) Supplier otherwise fails or refuses to perform or observe any term or condition of the Contract and such failure is not remediable or, if remediable, continues for a period of 30 days after receipt by the Supplier of notice of such failure from BRPL.

21.0 Consequences of Default.

- a) If an Event of Default shall occur and be continuing, BRPL may forthwith terminate the Contract by written notice.
- b) In the event of an Event of Default, BRPL may, without prejudice to any other right granted to it by law, or the Contract, take any or all of the following actions;
 - i) present for payment to the relevant bank the Performance Bond;
 - ii) purchase the same or similar Commodities from any third party; and/or
 - iii) recover any losses and/or additional expenses BRPL may incur as a result of Supplier's default.

22.0 Penalty for Delay

22.01 If supply of items/ equipments is delayed beyond the supply schedule as stipulated in purchase order then the Supplier shall be liable to pay to the Purchaser as penalty for delay, a sum of 1% (one percent) of the contract price for every week delay or part thereof for undelivered quantities.

22.02 The total amount of penalty for delay under the contract will be subject to a maximum of ten percent (10%) of the contract price for undelivered quantities.

22.03 The Purchaser may, without prejudice to any method of recovery, deduct the amount for such damages from any amount due or which may become due to the Supplier or from the Performance Bond or file a claim against the supplier.

23.0 Force Majeure

An "Event of Force Majeure" shall mean any event or circumstance not within the reasonable control directly or indirectly, of the Party affected, but only if and to the extent that:

- i) Such event or circumstance materially and adversely affects the ability of the affected Party to perform its obligations under this Contract, and the affected Party has taken all reasonable precautions, due care and reasonable alternative measures in order to prevent or avoid the effect of such event on the affected party's ability to perform its obligations under this Contract and to mitigate the consequences thereof.
- ii) For the avoidance of doubt, if such event or circumstance would not have materially and adversely affected the performance of the affected party had such affected party followed good industry practice, such event or circumstance shall not constitute force majeure.
- iii) Such event is not the direct or indirect result of the failure of such Party to perform any of its obligations under this Contract.
- iv) Such Party has given the other Party prompt notice describing such events, the effect thereof and the actions being taken in order to comply with above clause.

23.02 Specific Events of Force Majeure subject to the provisions of above clause, Events of Force Majeure shall include only the following to the extent that they or their consequences satisfy the above requirements:

23.03 Mitigation of Events of Force Majeure Each Party shall:

- i) Make all reasonable efforts to prevent and reduce to a minimum and mitigate the effect of any delay occasioned by an Event of Force Majeure including recourse to alternate methods of satisfying its obligations under the Contract;
- ii) Use its best efforts to ensure resumption of normal performance after the termination of any Event of Force Majeure and shall perform its obligations to the maximum extent practicable as agreed between the Parties; and
- iii) Keep the other Party informed at regular intervals of the circumstances concerning the event of Force Majeure, with best estimates as to its likely continuation and what measures or contingency planning it is taking to mitigate and or terminate the Event of Force Majeure.

23.04 Burden of Proof In the event that the Parties are unable in good faith to agree that a Force Majeure event has occurred to an affected party, the parties shall resolve their dispute in accordance with the provisions of this Agreement. The burden of proof as to whether or not a force majeure event has occurred shall be upon the party claiming that the force majeure event has occurred and that it is the affected party.

23.05 Termination for Certain Events of Force Majeure. If any obligation of any Party under the Contract is or is reasonably expected to be delayed or prevented by a Force Majeure event for a continuous period of more than 3 months, the Parties shall promptly discuss in good faith how to proceed with a view to reaching a solution on mutually agreed basis. If a solution on mutually agreed basis cannot be arrived at within a period of 30 days after the expiry of the

period of three months, the Contract shall be terminated after the said period of 30 days and neither Party shall be liable to the other for any consequences arising on account of such termination.

- 23.06 Limitation of Force Majeure event. The Supplier shall not be relieved of any obligation under the Contract solely because cost of performance is increased, whether as a consequence of adverse economic consequences or otherwise.
- 23.07 Extension of Contract Period due to Force Majeure event The Contract period may be extended by mutual agreement of Parties by way of an adjustment on account of any period during which an obligation of either Party is suspended due to a Force Majeure event.
- 23.08 Effect of Events of Force Majeure. Except as otherwise provided herein or may further be agreed between the Parties, either Party shall be excused from performance and neither Party shall be construed to be in default in respect of any obligations hereunder, for so long as failure to perform such obligations shall be due to and event of Force Majeure."

24.0 Transfer And Sub-Letting

- 24.01 The Supplier shall not sublet, transfer, assign or otherwise part with the Contract or any part thereof, either directly or indirectly, without prior written permission of the Purchaser.

25.0 Recoveries

- 25.01 Whenever under this contract any money is recoverable from and payable by the bidder, the purchaser shall be entitled to recover such sum by appropriating in part or in whole by detecting any sum due to which any time thereafter may become due from the supplier in this or any other contract. Should the sum be not sufficient to cover the full amount recoverable the bidder shall pay to the purchaser on demand the remaining balance.

26.0 Waiver

- 26.01 Failure to enforce any condition herein contained shall not operate as a waiver of the condition itself or any subsequent breach thereof.

27.0 Indemnification

- 27.01 Notwithstanding contrary to anything contained in this RFQ, Supplier shall at his costs and risks make good any loss or damage to the property of the Purchaser and/or the other Supplier engaged by the Purchaser and/or the employees of the Purchaser and/or employees of the other Supplier engaged by the Purchaser whatsoever arising out of the negligence of the Supplier while performing the obligations under this contract.

SECTION – IV: QUANTITY AND DELIVERY REQUIREMENT

Sl. No.	Item Description	Specification	Requirement	Delivery Schedule	Location
BRPL,DELHI					
1	Supply of 66/11 kV & 33/11 kV , 31.5 MVA Power Transformer	SECTION V	02 Nos.	Within 02 months from the date of approval of drawings.	Stores BRPL Delhi
TOTAL					

BID FORM

Supply of Various ratings of Power Transformers

To

Head of the Department Contracts & Materials BSES Rajdhani Power Ltd BSES Bhawan, Nehru Place New Delhi– 110019

Sir,

We understand that BRPL is desirous of procuring “66/11 kV & 33/11 kV, 31.5 MVA Power Transformer” in its licensed distribution network area in Delhi. Having examined the Bidding Documents for the above named works, we the undersigned, offer to deliver the goods in full conformity with the Drawings, Conditions of Contract and specifications for the sum of AS PER PRICE BID ENCLOSED or such other sums as may be determined in accordance with the terms and conditions of the contract .The above amounts are in accordance with the Price Schedules attached herewith and are made part of this bid.

If our Bid is accepted, we undertake to deliver the entire goods as per delivery schedule given by you from the date of award of purchase order/letter of intent.

If our Bid is accepted, we will furnish a performance bank guarantee for an amount of 10% (Ten) percent of the total contract value for due performance of the Contract in accordance with the General Conditions of Contract.

We agree to abide by this Bid for a period of 120 days from the date fixed for bid opening under clause 9.0 of GCC, and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

We declare that we have studied the provision of Indian Income Tax Law and other Indian Laws for supply of equipments/materials and the prices have been quoted accordingly.

Unless and until Letter of Intent is issued, this Bid, together with your written acceptance thereof, shall constitute a binding contract between us.

We understand that you are not bound to accept the lowest, or any bid you may receive.

There is provision for Resolution of Disputes under this Contract, in accordance with the Laws and Jurisdiction of Contract, Clause 19 of GCC .

Dated this.....day of.....20.....

Signature..... In the capacity of.....
.....duly authorized to sign for and on behalf of (IN BLOCK CAPITALS).....

ANNEXURE -II

FORMAT FOR EMD BANK GUARANTEE

(To be issued in a Non Judicial Stamp Paper of Rs.50/-purchased in the name of the bank)

Whereas [name of the Bidder] (hereinafter called the “Bidder”) has submitted its bid dated [date of submission of bid] for the supply of [name and/or description of the goods] (hereafter called “the Bid”). KNOW ALL PEOPLE by these presents that WE [name of bank]at[Branch Name and address],having our registered office at[address of the registered office of the bank](herein after called —“the Bank”),are bound unto BSES Rajdhani Power Ltd., with its Corporate Office at BSES Bhawan Nehru Place, New Delhi -110019, (herein after called —the “Purchaser”) in the sum of_____ for which payment well and truly to be made to the said Purchaser, the Bank binds itself, its successors, and assigns by these presents. Sealed with the Common Seal of the said Bank this____ day of__ 20__.

THE CONDITIONS of this obligation are:

If the Bidder withdraws its Bid during the period of bid validity specified by the Bidder on the Bid Form; or

If the Bidder, having been notified of the acceptance of its Bid by the Purchaser during the period of bid validity:

fails or refuses to execute the Contract Form ,if required; or
fails or refuses to furnish the performance security, In accordance with the Instructions to Bidders/GENERAL CONDITIONS.;

We undertake to pay to the Purchaser up to the above amount upon receipt of its first written demand, without the Purchaser having to substantiate its demand, provided that is its demand the purchaser will note that amount claimed by it is due to it, owing to the occurrence of one or both of the two conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including thirty (30) days after the period of bid validity, and any demand in respect thereof should reach the Bank not later than the above date.

(Signature of the bank)

Signature of the witness

ANNEXURE-III

PRICE FORMAT

ENQUIRY NO & DATE: NIT: CMC/BR/26-27/FK/PR/RJ/1324

PRICE SCHEDULE

ITEM DESCRIPTION	QTY AS PER RFQ	UOM	EX-WORKS RATE/UNIT	CGST (%)	CGST AMOUNT	SGST (%)	SGST AMOUNT	IGST (%)	IGST AMOUNT	FREIGHT	LANDED RATE/UNIT	TOTAL LANDED COST (INR)
33/11 kV , 31.5 MVA Power Transformer	01	No.										
66/11 kV , 31.5 MVA Power Transformer	01	No.										

Note:

1. Prices shall be Firm
2. The prices received without break up of ex works, Freight, GST are liable for rejection
3. Please indicate the exact percentage of taxes in figures and words.
4. If there is a discrepancy between the unit price and the total price THE UNIT PRICE shall prevail.
5. Bidders are requested to attach the covering letter head along with the price bid indicating reference no and date.

Bidders seal & signature

ANNEXURE – IV

Enquiry No. : CMC/BR/26-27/FK/PR/RJ/1324

COMMERCIAL TERMS AND CONDITIONS

S.NO.	ITEM DESCRIPTION	AS PER BRPL	CONFIRMATION OF BIDDER
1	Validity of prices	120 days from date of offer	
2	Price basis	Firm Price, FOR Delhi store basis, Prices shall be inclusive of all taxes & duties, freight upto Delhi stores. Unloading at stores be in vendor's scope Transit insurance in BRPL scope	
3	Payment Terms	100% payment within 45 days after receipt of material at stores	
4	Delivery schedule	Within 02 months from the date of approval of drawings.	
5	Defect Liability Period	The bidder to Guarantee the materials / items supplied against any defect of failure, which arise due to faulty materials, workmanship or design for the entire defects liability period. The Defect liability period shall be 60 months from the date of commissioning or 66 months from the date of delivery whichever is earlier. If during the defects liability period any materials / items are found to be defective, these shall be replaced or rectified by the bidder at his own cost within 30 days from the date of receipt of intimation.	
6	Penalty for delay	1% per week of delay of undelivered units or part thereof subject to maximum of 10% of total PO value of undelivered units	
7	Performance Bank Guarantee	Bidder shall submit PBG on Purchase Order (PO) basis for 10% of the PO value (including GST).The Performance Bond shall be valid for a period of twenty four months (24) from the date of the commissioning or thirty months (30) from the date of receipt of material (last consignment of PO) at site/stores whichever is earlier plus 3 months towards claim period. Upon submission of the performance security, the EMD shall be released.	

ANNEXURE - V

ENQUIRY NO: CMC/BR/26-27/FK/PR/RJ/1324

NO DEVIATION SHEET

SL NO	SL NO OF TECHNICAL SPECIFICATION	DEVIATION, IF ANY

SIGNATURE & SEAL OF BIDDER

NAME OF BIDDER

Sl No	Item Description	YES/NO
1	INDEX	YES/NO
2	COVERING LETTER	YES/NO
3	BID FORM (UNPRICED) DULY SIGNED	YES/NO
4	BILL OF MATERIAL (UNPRICED)	YES/NO
5	TECHNICAL BID	YES/NO
6	ACCEPTANCE COMMERCIAL TERMS TO & CONDITIONS	YES/NO
7	FINANCIAL BIDS	YES/NO
8	EMD IN PRESCRIBED FORMAT	YES/NO
9	DEMAND DRAFT OF RS 1180/- DRAWN IN FAVOUR OF	BSES RAJDHANI POWER LTD
10	POWER OF ATTORNEY/ AUTHORISATION LETTER FOR SIGNING THE BID	YES/NO

SECTION – V

TECHNICAL SPECIFICATIONS (TS)

33/11 kV & 66/11 kV, 31.5 MVA Power Transformer

CMC/BR/26-27/FK/PR/RJ/1324

The detailed technical specifications of Power Transformer

BSES

Technical Specification of Power Transformer

Specification no – BSES-TS-24-TRPU-R1

Rev:	1	
Date:	18 june 2025	
Pages	83	
Prepared by	Abhishek Harsh	
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TECHNICAL SPECIFICATION OF POWER TRANSFORMER**RECORD OF REVISION**

Revision No	Item clause no. /	Nature of Change	Approved By
1	4.2.6.3	Winding insulation material	
1	11.1.4	Winding	
1	Annexure G	Copper conductor finishing	
1	Schedule A	Insulating material	

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**1.0 SCOPE OF SUPPLY**

For scope of supply, refer Annexure A

2.0 CODES & STANDARDS

Material, equipment and methods used in the manufacture of power transformer shall conform to the latest edition of following:

IS 2026	Power Transformers
IS 2026-4	Terminal Marking, tapplings and Connections for Power Transformers.
IS:3347	Dimensions for Porcelain Transformer bushing
IS:3637	Gas operated relays
IS:3639	Fitting & Accessories for power transformers
IS:4201	Application guide for CT's
IS:8478	Application guide for On-load tap changer
IS:10028	Code of practice for selection, installation & maintenance of transformers
IS 5561	Electrical Power Connectors
IS 5	Colors for ready mix paints
IS:335	Insulating oil
IS 6272	Industrial cooling fans
IS 12615	Three phase induction motors
IS/IEC 60034	Rotating Electrical Machines. (e.g. For Cooler Fan Motors.)
IS/IEC 60071	Co-ordination of Insulation.
IS 16227/IEC 61869	Current Transformers.
IS 8468/ IEC 60214	On Load Tap Changers
IS2026-7/IEC 60076-7	Loading Guide for Oil-Immersed Power Transformers.
IS 2026-8 /IEC 60076-8	Application Guide for Power Transformers.
IS 2026-10/IEC 60076-10	Determination of Transformer Sound Levels.
IS/IEC 60529	Degrees of Protection Provided by Enclosures (IP Code).
IS/IEC 60947	Low-Voltage Switchgear and Control gear.
IS/IEC 60137	Bushing for alternating voltage above 1000V
IS:1271/IEC 60085	Thermal evaluation and classification of electrical insulation
IEC 60076	Power transformers.
IEC 60156	Method for Determination of the Electric Strength for Insulating Oils.
IEC 60296	Specification for Unused Mineral Insulating Oils for Transformers and Switchgear.
IEC 60445	Basic& Safety principles for man-machine interface, marking and identification, Identification of Equipment Terminals and conductor terminals

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BS 148	Determination of Transformer and Reactor Sound Levels.
BS 223	Application Guide for Power Transformers.
BS 2562	Terminal and Tapping Markings for Power Transformers.
	Indian Electricity Rules
	Indian Electricity Act
	CBIP manual

In the event of direct conflict between various order documents, the precedence of authority of documents shall be as follows:

- a. Guaranteed Technical Particulars (GTP)
- b. This Specification
- c. Referenced Standards
- d. Approved Vendor Drawings
- e. Other documents

3.0 MAJOR DESIGN CRITERIA & PARAMETERS OF THE TRANSFORMER

3.1	Major design criteria	
3.1.1.	Voltage variation on supply side	+ / - 10%
3.1.2	Frequency variation on supply side	+ / - 5%
3.1.2	Transient condition	- 20% or + 10% combined variation of voltage and frequency
3.1.4	Service condition	Refer Annexure C
3.1.5	Insulation level	Refer Annexure C
3.1.6	Short circuit withstand level	Refer Annexure C
3.1.7	Overload capability	Refer Annexure C
3.1.8	Noise level	Refer Annexure C
3.1.9	Radio influence voltage	Refer Annexure C
3.1.10	Harmonic currents	Refer Annexure C
3.1.11	Partial discharge	Refer Annexure C
3.1.12	Parallel operation	Shall be designed to operate in parallel with transformer.
	Major parameters	
	Rating	Refer Annexure C
	Voltage ratio	Refer Annexure C
3.2.3	Vector group	Refer Annexure C
3.2.4	Impedance	Refer Annexure C
3.2.5	Losses	Refer Annexure C
3..2.5.1	No load loss	Refer Annexure C
.3..2.5.2	Load losses at principal tap	Refer Annexure C
3.2.6	Temperature rise top oil	Refer Annexure C
3.2.7	Temperature rise winding	Refer Annexure C
3.2.8	Flux density	Refer Annexure C
3.2.9	Current density	Refer Annexure C
3.2.10	Tappings on HV winding	Refer Annexure C
3.2.11	Design clearances	Refer Annexure C

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**4.0 CONSTRUCTION & DESIGN**

4.1	Type	ONAN/ONAF, Copper wound, three phase, oil immersed with on load tap changer
4.1.1	Essential provision for ONAF cooling	See note 1 of Annexure C
4.1.2	Provision of mounting cooling fan at site in future at service condition.	Required
4.1.3	Provision of replacement of cooling fan at site in future at service condition	Required
4.1.4	Fan guard if fans mounted in future.	Required
4.2	Major parts	
4.2.1	Tank	
4.2.1.1	Material of construction	Robust mild steel plate without pitting and low carbon content
4.2.1.2	Plate thickness	Adequate for meeting the requirements of pressure and vacuum type tests as per CBIP. Test will be conducted on each transformer tank for design validation.
4.2.1.3	Welding features	<ul style="list-style-type: none"> i) All seams and joints shall be double welded ii) All welding shall be stress relieved for sheet thickness greater than 35 mm iii) All pipes, radiators, stiffeners, welded to the tank shall be welded externally
4.2.1.4	Tank feature	<ul style="list-style-type: none"> i) Adequate space at bottom for collection of sediments ii) Stiffeners provided for rigidity and Designed to prevent accumulation of water iii) No internal pockets in which gas / air can accumulate iv) No external pockets in which water can lodge v) Tank bottom with welded skid base vi) Tank cover sloped to prevent retention of rain water vii) Minimum disconnection of pipe work and accessories for cover lifting viii) Tanks shall be of a strength to prevent permanent deformation during lifting, jacking, transportation with oil filled ix) Tank to be designed for oil filling under vacuum x) Fitted with lifting lug to lift the tank cover only xi) Manhole of sufficient size required for

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		inspection of core and winding xii) Oil level indicator for transportation
4.2.1.5	Flanged type adequately sized inspection cover rectangular in shape required for	<ul style="list-style-type: none"> i) HV line bushing ii) LV line bushing iii) LV neutral bushing and NCT connection iv) OLTC to winding connection from both sides v) Core assembly ear thing Inspection covers should be provided with jacking screws & handle and shall not weigh more than 25 KG . Overall design shall be in such a way that there shall not be any hindrance/overlapping of some other component, in front of any of the inspection covers.
4.2.1.6	Fittings and accessories on main tank	See under fittings and accessories
4.2.2	Conservator for the main tank	
4.2.2.1	Capacity	Adequate between highest and lowest visible levels to meet the requirement of expansion of oil volume in the transformer and cooling equipment from minimum ambient temperature to 100 °C
4.2.2.2	Conservator oil preservation system	By flexible rubber bag (air cell) placed inside conservator
4.2.2.3	Air cell material	Special type of fabric coated with special grade nitrile rubber, outer surface oil resistant and inner surface ozone resistant
4.2.2.4	Conservator features	<ul style="list-style-type: none"> i) Conservator shall be bolted into position so that it can be removed for cleaning / other maintenance purposes ii) Main pipe from tank shall project about 20 mm above conservator bottom for creating a sump for collection of impurities iii) Conservator minimum oil level corresponding to minimum temperature shall be well above the sump level iv) It shall be possible to remove and Replace the air cell if required v) Conservator to main tank piping shall be supported at minimum two points.
4.2.2.5	Fittings and accessories on main tank conservator	<ul style="list-style-type: none"> i) Prismatic oil gauge with NORMAL, MINIMUM and MAXIMUM marking. ii) End cover. iii) Oil filling hole with cap iv) Magnetic oil gauge with LOW LEVEL Alarm contact. v) Silica Gel dehydrating breather with Oil seal and dust filter with clear acrylic single piece clearly transparent cover resistant to UV

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		<p>rays.</p> <ul style="list-style-type: none"> vi) Drain cum filling valve (gate valve) with locking rod and position Indicator made of Brass, 25 mm with Cover plate. vii) Shut off valve (gate valve) with position indicator made of Brass Located before and after Buccholz relay, 80 mm. viii) Flange for breather connection. ix) Air release valve on conservator (gate valve) made of Brass, 25 mm with cover plate x) Air release plug as required
4.2.2.6	Essential provision for mounting of conservator	Conservator to be mounted in such a manner that the top cover of the transformer can be lifted without disturbing the conservator
4.2.2.7	Essential provision for breather	<ul style="list-style-type: none"> i) Breather body should be Aluminum pressure die casted, shot blasted and power coated. ii) Container and oil cup should be 143R grade UV resistant polycarbonate. iii) All gaskets should be of nitrile cork rubber. iv) Breather should be flanged type not threaded type v) Breather piping shall not have any valve placed in between vi) Breather piping from conservator shall be supported in such a manner that the maximum unsupported length of the of the breather piping shall not be more than 3 meters vii) Breather shall be removable type mounted at a height of 1400 mm from ground level. viii) Silica Gel used in breather should be of ix) ROUND BALL type & 2.5 mm dia. Breather shall be tested for 0.35 kg/cm for all joints
4.2.3	Conservator for OLTC	
4.2.3.1	Capacity	<ul style="list-style-type: none"> i) Adequate between highest and lowest visible levels to meet the requirement of expansion of oil volume in the OLTC from minimum ambient temperature to 100 deg cent. . ii) Separate conservator to be provided for OLTC and Main tank
4.2.3.2	Conservator oil preservation system	Conventional
4.2.3.3	OLTC conservator features	Same as 4.2.2.4 except air cell features
4.2.3.4	Fittings and accessories on OLTC conservator	<ul style="list-style-type: none"> i) Prismatic oil gauge with NORMAL and MINIMUM marking

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		<ul style="list-style-type: none"> ii) End cover iii) Oil filling hole with cap iv) Magnetic oil gauge with LOW LEVEL Alarm contact v) Silica gel dehydrating breather with oil seal and dust filter with clear acrylic single piece clearly transparent cover resistant to UV rays vi) Drain valve (gate valve) With locking rod and position Indicator made of Brass, 25 mm with cover plate vii) Shut off valve (gate valve) with Position indicator made of Brass ocated before oil surge relay, 25 mm viii) Flange for breather connection ix) Air release plug as required
4.2.3.5	Essential provision for mounting of OLTC conservator	OLTC conservator to be mounted in such a way that the OLTC can be inspected / maintained without disturbing the OLTC conservator
4.2.3.6	Essential provision for OLTC breather	<ul style="list-style-type: none"> i) Breather piping shall not have any valve placed in between ii) Breather piping from conservator shall be supported in such a manner that the maximum unsupported length of the of the breather piping shall not be more than 3 meters iii) Breathers shall be removable type mounted at suitable height from ground so that it can be attended to easily for inspection / maintenance
4.2.4	Radiators	
4.2.4.1	Material	Pressed Steel
4.2.4.2	Thickness	Minimum 1.2 mm
4.2.4.3	Features	Detachable type with lifting lugs, air release plug, drain plug, isolating valve top and bottom in each radiator, Radiator support from ground if required
4.2.4.4	Essential provision if radiators mounted separately	Expansion bellow to be provided in the pipes between main tank and radiator headers
4.2.4.5	Essential provision for all type of radiators provided	Radiator header pipes shall not originate from tank top cover to make the tank top cover removable at site with minimum manpower.
4.2.5	Core	
4.2.5.1	Material	High grade, non ageing, low loss, high permeability, grain oriented, cold rolled silicon steel lamination
4.2.5.2	Grade	Premium grade minimum M3 or better
4.2.5.3	Lamination thickness	Max. 0.23 mm with insulating coating on both sides
4.2.5.4	Design flux density at rated	As per manufacturers design.

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	conditions at principal tap	
4.2.5.5	Maximum flux density at 10% over excitation / over fluxing	As per Annexure C , Cl. 35.0
4.2.5.6	Core design features	<ul style="list-style-type: none"> i) Magnetic circuit designed to avoid short circuit paths within core or to the earthed clamping structure ii) Magnetic circuit shall not produce flux components at right angles to the plane of lamination to avoid local heating iii) Least possible air gap and rigid clamping for minimum core loss and noise generation iv) Adequately braced to withstand bolted faults on secondary terminals without mechanical damage and damage / displacement during transportation and positioning v) Percentage harmonic potential with the maximum flux density under any condition limited to avoid capacitor overloading in the system vi) All steel sections used for supporting the core shall be thoroughly sand blasted after cutting, drilling, welding vii) Provision of lifting lugs for core coil assembly viii) Supporting framework designed not to obstruct complete drainage of oil from transformer ix) The insulation of core to bolts and core to clamps plates shall be able to withstand a voltage of 2 kV rms for one minute, however boltless construction shall be preferred to avoid generation of hot spots and decomposition of oil as well as to reduce noise level.
4.2.6	Winding	
4.2.6.1	Material	Electrolytic Copper
4.2.6.2	Maximum current density allowed	3 A/mm ²
4.2.6.3	Winding Insulating material	<p>Class A, non catalytic, inert to transformer oil, free from compounds liable to ooze out, shrink or collapse.</p> <ul style="list-style-type: none"> • The insulation should comply the latest IS/IEC standards. The insulation details like the type, thermal class, and properties (e.g., dielectric strength, moisture resistance, thermal stability etc.) to be furnished. • Manufacturers (OEMs) should provide test reports verifying compliance with

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		the specified insulation standards, including parameters like aging performance, mechanical strength, and compatibility with transformer oil.
4.2.6.4	Winding Insulation	Uniform
4.2.6.5	Design features	<ul style="list-style-type: none"> i) Stacks of winding to receive adequate shrinkage treatment before final assembly ii) Connection braced to withstand shock during transport, switching, short circuit, or other transients. iii) Minimum out of balance force in the transformer winding at all voltage ratios. iv) Conductor width on edge exceeding six times its thickness v) Transposed at sufficient intervals. vi) Threaded connection with locking facility vii) Winding leads rigidly supported, using guide tubes if practicable viii) Winding structure and major insulation not to obstruct free flow of oil through ducts ix) Provision of taps as indicated in the technical particulars
4.2.6.6	Essential provision for core coil assembly	<ul style="list-style-type: none"> i) Core coil assembly shall be mounted on bottom of the tank. ii) Earthing of core clamping structure and earthing of magnetic circuit shall be in line with CBIP reference manuals.
4.2.7	Transformer Oil	Should be in accordance with specification as per Annex D of this document.
4.2.8	Bushings and terminations	
4.2.8.1	Type below 52 kV	Oil communicating , outdoor, removable
4.2.8.2	Type 52kv and above	Oil filled porcelain condenser & non oil communicating type with oil level gauge, oil filling plug and drain valve if not hermetically sealed, tap for capacitance and loss factor measurement, removable without disturbing bushing CT'S.
4.2.8.3	Arcing horns.	Not required.
4.2.8.4	Termination on HV side bushing	By bimetallic connectors suitable for ACSR/AAAC conductor, cable connection through cable box with disconnecting link as per annexure A Scope of Supply.
4.2.8.5	Termination on LV side bushing	Cable connection through cable box with disconnecting link as per annexure A, scope supply.
4.2.8.6	Minimum creepage distance of bushing	As per annexure C cl 38.0
4.2.8.7	Protected creepage distance	At least 50 % of total creepage distance
4.2.8.8	Continuous current rating	Minimum 20 % higher than the current corresponding to the minimum tap of the

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		transformer.
4.2.8.9	Rated thermal short time current	As per annexure C CI 38.0
4.2.8.10	Atmospheric protection for clamp and fitting of iron and steel.	Hot dip galvanizing as per IS 2633
4.2.8.11	Bushing terminal lugs in oil and air.	Tinner copper.
4.2.8.12	Sealing washers /gasket ring.	Nitrile rubber/ Expanded TEFLON(PTFE) as applicable
4.2.9	HV, LV, LV Neutral cable box	Required.
4.2.9.1.1	Material of construction	Sheet steel min 4.0 mm thick. Inspection covers shall be min 3mm thick.
4.2.9.1.2	Cable box doors (33kV and 11kV Cable boxes)	The doors should be internal anti theft hinge with minimum opening angle of 120°, minimum 3 nos. with lockable handle & with padlocking facility
4.2.9.2	Cable entry	At bottom through detachable gland plate with cable clamps of non magnetic material
4.2.9.3	Cable size for HV	As pe annexure C CI 15.1
4.2.9.4	Cable size for LV	As per Annexure C CI 15.2
4.2.9.5	LV Neutral connection	As per Annexure C CI 15.3
4.2.9.6	Detachabale gland plate material for HV, LV, LV Neutral box	As per GTP
4.2.9.7	Gland plate thickness for HV, LV, LV Neutral box	As per GTP
4.2.9.8	Cable gland for HV, LV, LV Neutral cables	As per GTP
4.2.9.9	Cable lug for HV& LV cables	As per CL 4.9 of this spec and suitable for cable size as per GTP
4.2.9.10	Essential parts	<ul style="list-style-type: none"> i) Disconnecting chamber ii) Flexible disconnecting link of tinned copper iii) Tinned copper busbar for Owner's cable termination with busbar supports iv) Detachable gland plate as per Schedule A GTP Cl. 24.4, 24.5, 25.4, 25.5, 26.4, 26.5 v) Earthing boss for the cable box vi) Earthing link for the gasketed joints at two points for each joint vii) Earthing provision for cable armour / screen viii) Flange type Inspection cover with handle for Inspecting bushing and busbars on top as well as on front cover ix) Anti theft hinged type door with lockable handle & with padlocking facility for cable box. x) Drain plug xi) Rainhood on gasketed vertical joint

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		<p>xii) Danger plate made of Anodized aluminum with white letters on red background on HV and LV side fixed by rivets.</p> <p>xiii) Phase marking plate inside cable box near termination as well as on front cover of cable box made of anodized aluminum with black letters on satin silver background on HV and LV side fixed by rivets</p> <p>xiv) Support insulators for the busbars shall be epoxy resin cast type.</p> <p>xv) Space heaters for HV and LV cable box controlled by thermostat</p>
4.2.9.11	Terminal Clearances	As per Annexure C technical particulars
4.2.9.12	Termination height required for cable termination	Minimum 1000 mm
4.2.9.13	Essential provision for LV neutral cable box	<p>i) Neutral shall be outdoor type bushing OR with cable box. Box shall have adequately sized inspection cover suitable for inspection of bushings / replacement / maintenance of neutral CT. For Outdoor Bushing the NCT shall be mounted in IP55 box.</p> <p>ii) Knife switch with locking arrangement to be provided to disconnect the neutral from grounding. Connection from Neutral bushing to the knife switch shall be with 100x12mm Tinned copper bus bar. Bus Bar shall brought down to the bottom of the transformer supported by suitable support insulator made of epoxy resin cast (insulator shall be suitable for outdoor application suitable for connecting.</p> <p>iii) Knife switch shall be suitable for connecting 2 runs of 75 x 10 mm size GS strip.</p> <p>iv) Height of knife switch shall be at maximum 1500 mm. Housing of Knife switch shall be suitable for easy & quick operations.</p>
4.2.10	Current Transformers	
4.2.10.1	WTI CT	As per GTP
4.2.10.1.1	Rating	As per GTP
4.2.10.1.2	Mounting	In the turret of the bushing
4.2.10.1.3	Essential provision	<p>i) CT mounting shall be such that CT can be replaced without removing tank cover</p> <p>ii) CT secondaries shall be wired up to TB with TB spec. as per Cl. 4.7 of this specification</p>
4.2.10.2	Neutral CT	
4.2.10.2.1	Type	Cast resin
4.2.10.2.2	Rating	As per GTP
4.2.10.2.3	Location of NCT	Separate box with TB arrangement for

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		secondary Bushing type not acceptable.
4.2.10.2.4	Essential provision	<ul style="list-style-type: none"> i) CT mounting shall be such that CT can be replaced without removing the neutral cable box. ii) CT secondary shall be wired upto TB
4.2.10.2.5	Size of NCT Box	Overall size of NCT box shall not exceed 1200x600x1000 mm including canopy on top.
4.2.11	Marshalling Box Cubicle	
4.2.11.1	Material of construction	Construction of Marshalling Box should be stainless steel 304 grade (Min) with powder coating of specified color shed
4.2.11.2	Door hinges of marshalling box should be from inner side and should not be exposed to rain.	Required
4.2.11.3	Major equipments in Marshalling box	<ul style="list-style-type: none"> i) Mechanical gauge for HV and LV WTI ii) Mechanical gauge for OTI iii) Power supply unit (PSU) for remote monitoring of OTI and WTI temperatures. PSU suitable for 48V-265V AC/DC supply. iv) Make of OTI and WTI is Precimeasure 1005AH/1007H model with PSU v) Electronic OTI/WTI Scanner vi) Capillaries for WTI and OTI min 15M length vii) Control & Protection Equipment for Fan Control viii) DC contactors to be provided for all trouble free signals. Same to be wired up to the TB ix) Other panel accessories listed elsewhere
4.2.11.4	Gland plate	<ul style="list-style-type: none"> i) Min. 3 mm thick detachable with knockout 6 x 1 inch ii) Gland plate mounting should be from inside only
4.2.11.5	Contacts wired to terminal block	<ul style="list-style-type: none"> i) WTI alarm and trip ii) OTI alarm and trip iii) Buchholz relay alarm and trip iv) OSR trip contacts v) MOG low level alarm vi) MOG on OLTC low level alarm vii) PRV main tank trip viii) PRV OLTC trip ix) Sudden pressure relay trip x) WTI and OTI PSU/ relay contacts of the temperature scanner. xi) Note: 2NO +2NC auxiliary contacts for all the above to be provided for customer use (By using auxiliary relay)
4.2.11.6	Signals to be wired to terminal block	<ul style="list-style-type: none"> i) WTI CT ii) NCT iii) Capillaries for WTI and OTI

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		iv) 4 to 20 mA signals for WTI and OTI repeater located elsewhere
4.2.11.7	Ingress protection	IP 55 plus additional rain canopy to be provided
4.2.11.8	Welding	Continuous welding on joints, welding at regular intervals on joints and filling of gaps with use of M seal not accepted
4.2.11.9	Cable entry	Bottom for all cables
4.2.11.10	Panel internal Access	Front only through front door double leaf with antitheft hinges
4.2.11.11	Pane back access	None
4.2.11.12	Mounting of marshalling box	Separately mounted as per GTP
4.2.11.13	Panel supply	415 V AC, Three phase, 50 Hz
4.2.11.14	Panel accessories	<ul style="list-style-type: none"> i) Cubicle lamp with door switch and separate fuse / MCB ii) Approved space heaters controlled by thermostat and separate fuse / MCB iii) Incoming fuse switch / MCB for the incoming supply iv) Panel wiring diagram fixed on back of panel door on Aluminum plate engraved fixed by rivet v) Stainless steel door handle with lock & additional facility for padlock vi) Earthing boss for the marshaling box vii) Single phase power plug industrial type 15/5 Amp. With MCB viii) Single phase preventer
4.2.11.15	Painting of marshalling box	As per Cl. 4.10 of the specification
4.2.11.16	Hardware, Gasket, Cables and Wires, Terminal blocks, Cable gland, Cable lugs of marshalling box	As per Cl. 4.3, 4.4, 4.6, 4.7, 4.8, 4.9 of the specification respectively.
4.2.11.17	Fan motors control installed in marshalling box or separate fan control cubicle	<ul style="list-style-type: none"> i) 2 x 50% fans ii) Complete fan control with fuse switch, contactor, Bimetallic relay, in starter circuit with type 2 coordinated rating as per IS iii) Automatic control from WTI contact iv) Provision for manual control both from local/ remote. v) Fan Control Cubicle should be separately mounted. vi) 2RC/2RS type bearings shall be used instead of ball bearings. vii) Fan enclosure shall be perforated sheet with holes at motor side with ground support.
4.2.11.18	Control Cable Length	All the control Cable shall have minimum 15 Meters of length for all control cable, OTI, WTI Capillaries and NIPFPS control cables also.
4.3	Hardware	

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4.3.1	External	M12 size & below Stainless Steel & above M12 Hot Dip galvanized steel.
4.3.2	Internal	Cadmium plated except special hardware for frame parts and core assembly as per manufacturer's design
4.3.3	Provision of fully enclosed Aluminium hoods/Canopy for following accessories of power transformer for protection against water ingress.	All Oil Surge Relays, Buchholz Relay, Pressure release Valve.
4.4	Gasket	
4.4.1	For transformer, OLTC chamber, PT chamber, surfaces interfacing with oil like inspection cover etc.	Nitrile rubber based
4.4.2	For cable boxes, marshalling box, OLTC drive mechanism etc.	Neoprene rubber based
4.4.3	Tank top cover gasket	It shall be double O ring type sealing arrangement seating over a double groove made in transformer tank & top cover.
4.5	Valves	
4.5.1	Material of construction	Gun metal/Brass
4.5.2	Type	Both end flanged gate valve / butterfly valve depending on application
4.5.3	Size	As per manufacture's standard
4.5.4	Essential provision	Position indicator, locking rod, padlocking facility, valve guard, cover plate.
4.6	Cable routing on Transformer	Control cable for accessories on transformer tank to marshalling box and WTI, OTI Capillaries shall be routed through perforated Covered GI trays
4.6.1	Control cable specification	i) PVC insulated, extruded PVC inner sheathed, armoured, extruded PVC outer sheathed 1100V grade control cable as per latest edition of IS 1554 Part 1 ii) Minimum 2.5 sqmm for signals and 4 sqmm for CT with multistrand copper conductor
4.6.2	Specification of wires to be used inside marshalling box, OLTC drive mechanism.	PVC insulated multi strand flexible copper wires of minimum 2.5 sqmm size, 1100 V grade as per latest edition of relevant IS
4.6.3	Essential provision for Capillary routing from transformer to marshalling box	Routing shall be done in such a way that adequate protection is available from mechanical and fire damage.
4.7	Terminal Blocks to be used by the vendor	Nylon 66 material, minimum 6 sqmm stud type screw driver operated for control wiring and potential circuit. Terminal blocks to be located in such a way to achieve the termination height as min 250 mm from grand plate.
4.7.1	Essential provision for CT	Sliding link type disconnecting terminal block

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	terminals	screwdriver operated stud type with facility for CT terminal shorting material of housing melamine/Nylon66
4.8	Cable glands to used by the vendor	Nickel plated brass double compression weatherproof cable gland
4.9	Cable lugs to be used by the vendor	
4.9.1	For power cables	Long barrel medium duty bi-mettalic lug with knurling on inside surface
4.9.2	For control cable	Tinned copper pre insulated Pin Ring, Fork type as applicable. For CT connection ring type lug shall be used.
4.10	Painting of transformer, conservator, OLTC, Radiator, cable boxes marshalling box.	
4.10.1	Surface preparation	By 7 tank pretreatment process or shot blasting method
4.10.2	Finish on internal surfaces of the transformer interfacing with oil	Bright Yellow heat resistance and oil resistant paint two coats. Paint shall neither react nor dissolve in hot transformer insulating oil.
4.10.3	Frame parts	Bright Yellow heat resistance and oil resistant paint two coats. Paint shall neither react nor dissolve in hot transformer insulating oil.
4.10.4	Finish on inner surface of the marshalling box	White Polyurethane paint anti condensation type two costs, minimum dry film thickness 80 microns
4.10.5	Finish on outer surface of the transformer, conservator, radiator, cable boxes, marshalling box	Smoke Grey (IS shade 692) polyurethane paint two coats, minimum dry film thickness 80 micros

5.0 MINIMUM PROTECTIVE DEVICES ON TRANSFORMER

5.1	Spring loaded with detachable diaphragm type pressure relief valve with two trip contacts for the main tank of LSM model with limit switch design IP 65 with additional rain hood. PRV Oil discharge pipe arrangement	Required
5.2	Spring loaded with detachable diaphragm type pressure relief valve with two trip contacts for OLTC of LSM model with limit switch design IP 65 with additional rain hood. Oil discharge pipe arrangement	Required
5.3	Double float buccholz relay with alarm and trip contacts, service and test position, with test cock for the	Reed Switch Type shall be required

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	main tank, terminal box shall be IP 65 with drain plug for rainwater draining. Additional rain hood shall be provided.	
5.4	Oil surge relay with two contacts, services and test position, with test cock for OLTC tank, terminal box shall be IP 65 with drain plug for rainwater draining. Additional rain hood shall be provided.	Required
5.5	Sudden pressure relay with trip contact for the main tank	Required
5.6	Oil temperature indicator metallic bulb type 150 mm diameter with maximum reading pointer, potential free independent adjustable alarm and trip contacts, resetting device with temperature sensing element	Required
5.7	Winding temperature indicator 150 mm diameter with maximum reading pointer, two sets of potential free independent adjustable alarm and trip contacts, resetting device with temperature sensing element, thermal image coil	Required
5.8	2 No's PT 100 sensors/RTDs for winding temperature indication wired upto TB's in marshalling box for external connection.	Required
5.9	Magnetic switching for all the protective devices including Buchholz (alarm and Trip) OSR,SPR,WTI and OTI. Mercury switching is not acceptable	Required

6.0 FITTINGS AND ACCESSORIES ON TRANSFORMER

6.1	Rating and diagram plate	Required
6.1.1	Material	Anodized aluminum 16SWG
6.1.2	Background	SATIN SILVER
6.1.3	Letters, diagram & border	Black
6.1.4	Process	Etching
6.1.5	Name plate details	Following details shall be provided on rating and diagram plate as a minimum i) Type / kind of transformer with winding material ii) Standard to which it is manufactured iii) Manufacture's name iv) Transformer serial number

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		<ul style="list-style-type: none"> v) Month and year manufacture vi) Rated frequency in Hz vii) Rated voltages in kV viii) Number of phases ix) Rated power in kVA x) Type of cooling (ONAN) xi) Rated currents in A xii) Vector group symbol xiii) 1.2/50μs wave impulse voltage withstand level in kV xiv) Power frequency withstand voltage in kV xv) Impedance voltage at rated current and frequency in percentage at principal, minimum and maximum tap xvi) Load loss at rated current xvii) No load loss at rated voltage and frequency xviii) Auxiliary loss xix) Continuous ambient temperature at which ratings apply in \square C xx) Top oil and winding temperature rise at rated load in deg C xxi) Temperature gradient of HV and LV winding xxii) Winding connection diagram xxiii) Weight of radiator xxiv) Volume and weight of oil in radiator xxv) Transport weight of transformer xxvi) Weight of core and frame xxvii) Weight of winding xxviii) Weight of core and winding xxix) Weight of tank and fittings xxx) Total weight xxxii) Volume of oil xxxii) Weight of oil xxxiii) NCT, WCT, details xxxiv) Type of OLTC xxxv) Tapping details xxxvi) Name of the purchaser xxxvii) PO no and date xxxviii) Guarantee period
6.2	Instruction plate for OLTC anodized aluminum black lettering on satin silver background fixed by rivet	Required
6.3	Oil filling instruction plate anodized aluminum black lettering on satin silver background fixed by rivet	Required

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6.4	Valve schedule plate anodized aluminum black lettering on satin silver background fixed by rivet	Required
6.5	Instruction plate anodized aluminum black lettering on satin silver background for flexible air cell for oil conservator	Required
6.6	Terminal marking plate for bushing WTI, OTI & RTD anodized aluminum black lettering on satin silver background fixed by rivet	Required
6.7	Company monogram plate	Required
6.8	Lifting lugs / bollards with antiskid head to lift complete transformer with oil	Required
6.9	Lashing lug	Required
6.10	Jacking pad with Haulage hole to raise or lower complete transformer with oil	Required
6.10.1	Essential provision for jacking pads. Designed in such a way that jacking of complete transformer with oil shall be possible with 3 nos jacking pads out of 4 nos jacking pads provided as minimum	Required
6.11	Detachable bi-directional roller assembly with corrosion resistant bearing, fitting / nipple for lubrication or with permanently lubricated bearing, anti earthquake locking device. The wheels shall be capable of swiveling when transformer is lifted with provision for locking the swivel movement. Roller shall be suitable for 90 lb rail. Suitable anti rolling clamp for 90 lb rail minimum 4 nos. shall be provided	Required
6.12	Pockets for OTI, WTI, & RTD on tank	Required (with one spare pocket for future use)
6.13	Pockets for ordinary thermometer on tank cover, top and bottom header of radiator, top of each radiator	Required
6.14	Ordinary thermometer 4 nos.	Required
6.15	Drain valve (gate valve) for the main tank, 80 mm	Required
6.16	Drain valve (gate valve) for OLTC, 50 mm	Required
6.17	Drain valve (gate valve) for all headers, 50 mm	Required

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6.18	Filter valve (gate valve) at top and bottom of the main tank, 50 mm	Required
6.19	Sampling valve (gate valve) at top and bottom of the main tank, 15 mm	Required
6.20	Vacuum breaking valve (gate valve), 25 mm	Required
6.21	Drain plug on tank base	Required
6.22	Air release plug on various fitting and accessories	Required
6.23	Earthing pad on tank for transformer earthing complete with non ferrous nut, bolt, washers, spring washers etc.	Required
6.24	Vacuum pulling pipe with blanking plate on main conservator pipe work	Required
6.25	Rainhood (canopy) for Bucchohz relay, PRV on main transformer and OLTC, OSR relay of OLTC	Required
6.26	Rainhood for vertical gasketed joints, in cable boxes	Required
6.27	Oil level gauge on tank for transformer shipment	Required
6.28	Earthing bridge by copper strip jumpers on all gasketed joints at least two points for electrical continuity	Required
6.29	Aluminum ladder with anti climbing device and safety flap, with lockable hinged plate for at least 1.5 m from ground level. Ladder shall be located in such a way that it avoids any hindrance to operation of nearby electrical/mechanical accessories etc.	Required
6.30	OLTC panel as specified	Required
6.31	Skid base welded type	Required
6.32	Core, frame to tank earthing	Required
6.33	Danger plate made of anodized aluminum white lettering on red background fixed by rivet	Required
6.34	Identification plate for all accessories, protective devices, instruments, thermometer / RTD pockets, earthing terminals, all inspection covers, cable boxes, marshalling boxes etc. made of anodized aluminum black lettering on silver background fixed by rivet	Required
6.35	Provision for Valves and NRV for	Required

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	mounting of Nitrogen fire protection System	
6.36	Separate structure for mounting of cooling fans	Required
6.37	Terminal box of contacts from, Core and Yoke with shorting link at top cover of Transformer	Required. The IR test will be performed on these terminals on trailer prior to unloading at site.
6.38	Aluminum ladder on transformer top cover to conservator top	Required
6.39	Space heaters with thermostat control in HV and LV cable box	Required

7.0 OLTC

7.1	Requirement	<ul style="list-style-type: none"> i) For 33kV – CTR make EQ16 or equivalent. ii) For 66kV – CTR make FQ 16 or equivalent No in-tank OLTC acceptable.
7.2	OLTC gear location	Side mounted on conservator side not in front of HV bushing
7.3	Type of OLTC gear	<ul style="list-style-type: none"> i) The tapings shall be controlled by a high speed resistor transition type gear in which tap change is carried out virtually under ‘no volt’ ‘no ampere’ condition and the selector switches do not make and break any current, main current is never interrupted and a resistor is provided to limit the arching at diverter contacts to a minimum suitable for outdoor mounting and continuously rated for operating at all position including positions in the middle of tap change. In particulars, the tap change gear shall be suitable when delivering the full output plus permissible overload and operating the lowest voltage tap on the HV side. ii) The value of the transition resistor shall be indicated on the rating plate of the OLTC with continuous current rating with reference to design ambient temperature specified.
7.4	Tappings	As per Cl. 34 of Annexure C
7.5	Operation of OLTC gear	Selection of local / remote operation by selector switch on OLTC drive mechanism
7.5.1	local operation	From OLTC drive mechanism through pistol grip rotary switch as well as emergency mechanical hand operation.
7.5.2	Remote operation	From digital RTCC provided by customer /SCADA depending on the selection of control on digital RTCC panel.
7.6	Safety interlocks in OLTC	Following safety interlock to be provided in

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		<p>OLTC as minimum</p> <ul style="list-style-type: none">i) Positive completion of tap changing step once initiatedii) Blocking of reverse tap change command during a forward tap change already in progress until the mechanism resets and vice – versaiii) Cutting of electrical circuits during mechanical operationiv) Mechanical stops to prevent overrunning of the mechanism at the end tapsv) Interlock to avoid continuous tap change which will cut off motor supply in such eventsvi) Raise / lower command in OLTC and Digital relay shall be positively interlocked
7.7	Feature of OLTC	<ul style="list-style-type: none">i) OLTC mechanism and associated controls shall be housed in an outdoor, IP 55, weatherproof, vermin proof and dust proof cabinetii) It shall be ensured that oil in compartments containing contacts making and breaking current compartments containing contacts not making and breaking current and main transformer tank does not mixiii) The hand cranking arrangement shall be such that it can be operated at standing height from ground leveliv) Mechanical indicator to indicate completion of tap change operation shall be provided with suitable (Green & Red) colour code to confirm correct method of completion of tap change operationv) Contractors shall be placed in the OLTC driving mechanism in such a way that the name-plate shall be visible on opening of door.vi) Protective cover shall be provided for raise and lower push buttons, external ON-OFF switch, which are mounted on OLTC driving mechanism door. This is required to prevent unauthorized person operating these buttons.vii) It shall be possible to remove the top cover of the OLTC tank without difficulty. The OLTC conservator, piping & oil surge relay shall be placed accordingly.viii) The tap change equipment shall be so designed that if the mechanism is struck in an intermediate position, the transformer shall be capable of delivering full load

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		<p>without any damage.</p> <ul style="list-style-type: none"> ix) Limit switches may be connected in the control circuit of the operating motor provided that a mechanical de-clutching mechanism is incorporated. Otherwise it shall be directly connected to the operating motor circuit and mechanical stop. x) Thermal devices or other means shall be provided to protect the motor and control circuits xi) The tap changer shall be capable of permitting parallel operation with other transformer for which necessary wiring and accessories, if any, shall be provided xii) The control scheme for the tap changer shall be provided for independent control of the tap changers when the transformers are in Independent service. In addition provision shall be made to enable parallel operation control also at times so that the tap changer will be operated simultaneously when one unit is in parallel with another it will not become out of step and this will eliminate circulating current. Additional features like master /follower and visual indication during the operation of motor shall also be incorporated. xiii) OLTC shall be suitable for bi- directional power flow in transformer xiv) Mechanical indicator and operation counter shall be visible through glass window OLTC drive mechanism door xv) External ON /OFF switch in addition to door switch xvi) All mcb shall be located in such a way that they are easily replaceable. xvii) Motor protection relay shall be provided with single phasing prevent for both current and voltage unbalance. xviii) All accessories inside drive mechanism shall be provided with metallic label, no sticker permitted.
<p>7.8</p>	<p>Essential BOM for OLTC drive mechanism (indicative only, bidder to provide all necessary components to complete the function of the OLTC)</p>	<ul style="list-style-type: none"> i) Control circuit transformer 415/55-0-55 V, adequate capacity ii) Local remote selector switch 1 pole, 2 way, 6A, pistol grip iii) Retaining switch raise / lower iv) Handle interlock switch v) Raise / lower switch 1 pole, 2way, 6A, pistol grip vi) Lower limit switch

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		<ul style="list-style-type: none"> vii) Raise limit switch viii) Tap changer motor, 415 V AC, 3 phase, adequate rating ix) Motor protection relay with single phasing preventor x) Motor control contactors raise / lower xi) Stepping relay xii) Out of step switch xiii) Tap position indicator xiv) Operation counter xv) Emergency stop push button xvi) Tap change incomplete scheme with timer xvii) Required indication lamp
7.9	Essential provision of accessories on OLTC	<ul style="list-style-type: none"> i) Pressure relief valve ii) Oil surge relay
7.10	Drive mechanism accessories	<ul style="list-style-type: none"> i) Cubical lamp with door switch and separate fuse / MCB with external ON /OFF switch on front cover of OLTC drive mechanism ii) Approved space heaters controlled by thermostat and separate fuse / MCB iii) Incoming fuse switch / MCB for the incoming supply iv) Panel wiring diagram fixed on back of panel door aluminium engraved fixed by rivet v) Nylon 66 terminal block min 4 sqmm screw type, with 10% spare terminals vi) Stainless steel door handle with lock & additional facility for padlock vii) Earthing boss
7.11	Hardware, Gasket, Cables and Wires, Terminal blocks, Cable gland, Cable lugs of OLTC drive mechanism	As per Cl. 4.3, 4.4, 4.6, 4.7, 4.8, 4.9 of the specification respectively.
7.12	OLTC and drive mechanism painting	As per Cl. 4.10 of the specification
7.13	RTCC panel	Not in the scope of supply.

8.0 APPROVED MAKE OF COMPONENTS

8.1	CRGO	Nippon/JFE/Posco
8.2	Copper	Birla copper/Sterlite
8.3	Pre compressed Pressboard	Raman Board, Mysore/ Senapathy Whiteley
8.4	Laminated Wood	Permalli Wallance / Rochling Engineers
8.5	Oil	Apar/Savita/Raj
8.6	Condensor Bushings (OIP)	CGL/BHEL/ABB/ALSTOM
8.7	Porcelain Bushing	CJI/Jayshree Insulators/BHEL

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8.8	Steel	TATA/Jindal/SAIL
8.9	Lugs/Glands	Jainson/Dowells/Comet
8.10	Radiators	CTR/Hi-Tech Radiators/Tarang Engineers
8.11	Fans	Marathon / Khaitan
8.12	Magnetic Oil Level Indicator	Sukrut /Yogna
8.13	Pressure relief valve	Sukrut / Qualitrol
8.14	Bucchholz Relay	Proyog / ATVUS
8.15	Oil surge Relay	Proyog / ATVUS
8.16	Winding Temperature Indicator	Precimeasure / Perfect Controls / Pradeep sales
8.17	Oil Temperature Indicator	Precimeasure / / Perfect Controls/ Pradeep Sales
8.18	Sudden Pressure Relay	Sukrut / Qualitrol/ATVUS
8.19	Aircell	Sukrut(Unirub)/Pronol / Rubber Product
8.20	Neutral CT	Pragati /ECS / KAPPA/ Reputed equivalent
8.21	WCT	Pragati / ECS / KAPPA/ Reputed equivalent
8.22	Switch	L&T (Salzer) / Siemens
8.23	HRC Fuse Links	Siemens / L&T/GE
8.24	Fuse base	Siemens / L&T/GE
8.25	AC Contactors & O/L Relay	L&T / Siemens / Schneider
8.26	Terminals	Connectwell / Elmex
8.27	Push buttons / Actuator	L&T / Siemens
8.28	Thermostat	Velco/Girish
8.29	Heater	Velco/Girish
8.30	Voltmeter Selector Switch	Siemens/ equivalent
8.31	Control selector switch	Siemens/ equivalent
8.32	Auxiliary Relays	Jyoti / Easun Rayrole
8.33	Timers	L&T /Siemens
8.34	Tap Position Indicator	Accord
8.35	Annunciator	Accord
8.36	Digital tap change counter	Selectron
8.37	LED cluster type indication lamp	MIMIC/ Siemens/ Binay

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Note – Any other make of component to be approved by Owner

9.0 QUALITY ASSURANCE

9.1	Quality assurance	To be submitted before contract award. Program shall contain following i) The structure of the organization. ii) The duties and responsibilities assigned to staff ensuring quality of work. iii) The system for purchasing, taking delivery and verification of materials. iv) The system for ensuring quality of workmanship v) The system for control of documentation vi) The arrangements for the suppliers internal auditing vii) The system for retention of records. viii) A list of the administration and work procedures required to achieve and verify contracts quality requirements. These procedures shall be made readily available to the purchaser for inspection on request.
9.2	Quality plan	To be submitted by the successful bidder for approval. Plan shall contain following as a minimum i) An outline of the proposed work and programme sequence ii) The structure of the suppliers organization for the contract. iii) The duties and responsibilities assigned to staff ensuring quality of work for the contract. iv) Hold and notification points. v) Submission of engineering documents required by the specification. vi) The inspection of materials and components on receipt vii) Reference to the suppliers work procedures appropriate to each activity viii) Inspection during fabrication /construction. ix) Final inspection and test. x) Successful bidders shall include submittal of Mills invoice, Bill of lading, Mills test certificate for grade, physical tests, dimension, specific watt loss per KG for the core material to the purchaser for verification in the quality plan suitably.
9.3	Manufacturing environment	Bidder to ensure the following manufacturing areas should be maintain positive atmospheric pressure, clean, dust free (Clean room class ISO 9 or better as per ISO 14644-1) and humid controlled environment. i) Insulation storage ii) Core storage iii) Glue stacking area iv) core cutting line

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		<ul style="list-style-type: none"> v) Winding manufacturing bay vi) Core building area vii) Core coil assembly area viii) Testing lab ix) Packing & dispatch area
9.4	Accessories environment	<p>Bidder to ensure the following accessories to be kept in clean and coved location</p> <ul style="list-style-type: none"> i) Piping ii) Radiators iii) Tank iv) Bushing (as per manufacturer's guideline) v) Marshalling box vi) Turret vii) Conservator viii) Insulating oil
9.5	Manufacturing Quality Assurance Plan	Refer Annexure G

10.0 PROGRESS REPORTING

10.1	Online document	To be submitted for purchaser approval for outline of production , inspection,testing,packing dispatch ,documentation programmed
10.2	Detailed progress report	<p>To be submitted to the purchaser once a month containing</p> <ul style="list-style-type: none"> i) Progress on material procurement ii) Progress on fabrication iii) Progress on assembly iv) Progress on internal stage inspection v) Reason for any delay in total programme. vi) Details of test failures if any in manufacturing stages. vii) Progress on final box up. viii) Constraints/ Forward path.

11.0 INSPECTION & TESTING

11.1	Inspection and Testing during manufacture	
11.1.1	Tank and conservator	<ul style="list-style-type: none"> i) Check correct dimension between wheels demonstrate turning of wheels through 90 deg and further dimensional check. ii) Check for physical properties of material for lifting lugs, jacking pads etc. all load bearing welds, including lifting lug welds shall be subjected to required load tests iii) Leakage test of the conservator as per CBIP iv) Certification of all test results v) Oil leakage test on all tanks at normal head of oil

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		<p>plus 35 kN / sqm at the base of the tank for 24 hrs</p> <p>vi) Vacuum and pressure test on tank as type test as per CBIP</p> <p>vii) Leakage test of radiators as per CBIP.</p>
11.1.2	Core	The below mentioned core critical points should complied by the bidder
11.1.2.1	Mother Core coil	<p>i) Core material shall be directly procured either from the BSES approved manufacturer or through their authorized service centre/distributor and not through any contractor.</p> <p>ii) Verification & inspection of the mother coil at port & putting stamp & seal may be inspected by BSES.</p>
11.1.2.2	Core cutting	Bidder should have in house core cutting facility for proper monitoring & control on quality. In case it is done outside cutting shall be done in presence of BSES.
11.1.2.3	Hydraulic core lifting	Bidder should have hydraulic core lifting facility to avoid any jerk at the time of core building
11.1.2.4	Core sample type testing	<p>Reconciliation of mother coil by checking stamp & seal at factory before slitting. One sample of CRGO to be sealed for testing at ERDA/CPRI. Following Tests shall be conducted on the sample per P.O.</p> <p>i) Specific core loss measurement</p> <p>ii) Magnetic polarization</p> <p>iii) Magnetic permeability</p> <p>iv) Specific core loss measurement after accelerated ageing test</p> <p>v) Surface insulation resistivity</p> <p>vi) Electrical resistivity measurement</p> <p>vii) Stacking factor</p> <p>viii) Ductility(Bend test)</p> <p>ix) Lamination thickness</p> <p>x) Magnetization characteristics (B-H curve)</p>
11.1.2.5	Core physical verification	<p>i) Check on the quality of varnish if used on the stampings.</p> <p>a) Measurement of thickness and hardness of varnish on stampings.</p> <p>b) Solvent resistance test to check that varnish does not react in hot oil.</p> <p>c) Check over all quality of varnish by sampling to ensure uniform hipping colour, no bare spots. No ever burnt varnish layer and no bubbles on varnished surface.</p> <p>ii) Check on the amount of burns.</p> <p>iii) Bow check on stampings.</p>

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		<ul style="list-style-type: none"> iv) Check for the overlapping of stampings. Corners of the sheet are to be apart. v) Visual and dimensional check during assembly stage. vi) Check on complete core for measurements of iron-loss and check for any hot spot by exciting the core so as to induce the designed value of flux density in the core. vii) Check for inter laminar insulation between core sectors before and after pressing. viii) Visual and dimensional checks for straightness and roundness of core, thickness of limbs and suitability of clamps. ix) High voltage test (2 KV for one minute) between core and clamps. x) Certification of all test results.
11.1.2.6	Documents verification	<p>Following documents to be submitted during the stage inspection</p> <ul style="list-style-type: none"> i) Invoice of supplier ii) Mills test certificates iii) Packing list iv) Bill of lading v) Bill of entry certificates by customs
11.1.3	Insulating material	<ul style="list-style-type: none"> i) Sample check for physical properties of material ii) Check for dielectric strength iii) Visual and dimensional checks iv) Check for the reaction of hot oil on insulating materials v) Certification of all test results
11.1.4	Windings	<ul style="list-style-type: none"> i) Sample check on winding conductor for mechanical properties and electrical conductivity ii) Visual and dimensional check on conductor for scratches, dept. mark etc. iii) Sample check on insulating paper for PE value, bursting strength, electric strength iv) Check for the reaction of hot oil on insulating paper v) Check for the binding of the insulating paper on conductor vi) Check and ensure that physical condition of all materials taken for winding is satisfactory and free of dust vii) Check for absence of short circuit between parallel strands viii) Check for Brazed joints wherever applicable ix) Ensure the quality and strength of brazed joints connecting the main winding with the tap changer x) Emphasize tests to evaluate joint strength, thermal

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		<p>performance, and reliability under electrical and mechanical stresses</p> <p>xi) Stage inspection of core coil assembly to check the integrity/quality of OLTC connections like joints etc. in power transformer main tank</p> <p>xii) Measurement of voltage ratio to be carried out when core / yoke is completely restocked and all connections are ready</p> <p>xiii) Certification of all test results</p>
11.1.4.1	Checks before drying process	<p>i) Check conditions of insulation on the conductor and between the windings</p> <p>ii) Check insulation distance between high voltage connection cables and earthed and other live parts</p> <p>iii) Check insulation distance between low voltage connection cables and earthed and other parts</p> <p>iv) Insulation test of core earthing</p> <p>v) Check for proper cleanliness</p> <p>vi) Check tightness of coils i.e. no free movements</p> <p>vii) Certification of all test results</p>
11.1.4.2	Checks during drying process	<p>i) Measurement and recording of temperature and drying time during vacuum treatment.</p> <p>ii) Check for completeness of drying</p> <p>iii) Certification of all test result.</p>
11.1.5	Oil	<p>i) As per IS 335 and annexure-D</p> <p>ii) One sample of oil drawn from every lot of transformer offered for inspection should be tested at CPR/ERDA for tests as listed under table 1 of IS 1866(2000). The cost of this testing should be included within the cost of transformer. Test result shall be confirming to Annexure D of this specification</p>
11.1.6	Test on fittings and accessories	As per manufacturer's standard
11.2	Routine tests/Acceptance tests	<p>The sequence of routine testing shall be as follows</p> <p>i) Visual and dimension check for completely assembled transformer</p> <p>ii) Measurements of voltage ratio</p> <p>iii) Measurements of winding resistance at principal tap and two extreme taps.</p> <p>iv) Vector group and polarity test</p> <p>v) Measurements of insulation resistance and polarization index.</p> <p>vi) Separate source voltage withstand test.</p> <p>vii) Measurements of iron losses and exciting current at rated frequency and 90%, 100% and 110% rated voltage.</p> <p>viii) Induced voltage withstand test.</p> <p>ix) Load losses measurement.</p> <p>x) Impedance measurement at principal tap (HV and LV) of the transformer.</p>

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		<ul style="list-style-type: none"> xi) Routine test of tanks xii) Induced voltage withstand test (to be Repeated if type tests are conducted). xiii) Measurement of iron loss (to be repeated if type tests are conducted). xiv) Measurement of capacitance and Tan Delta for for transformer winding and HV bushing (including bushing C1 and C2 Values) and Tan Delta for transformer oil (for all transformers). xv) Phase relation test, polarity, angular displacement and phase sequence. xvi) Ratio of HV WTI CT, LV WTI CT and neutral CT xvii) Excitation and knee point voltage test on class PS core of neutral CT. xviii) Routine test on on-load tap changer. xix) IR test from terminals mentioned in Clause no 6.37 xx) Oil leakage test on assembled transformer xxi) Magnetic balance test xxii) Power frequency voltage withstand test on all auxiliary circuits xxiii) Temperature rise test. xxiv) Certification of all test result xxv) SFRA xxvi) Aircell charging and discharging test <ul style="list-style-type: none"> a) Insulation resistance measurement shall be carried out at 5 kV. Value of IR should not be less than 2000M ohms. Polarization index (PI = IR10min/IR1min) should not be less than 1.5 (if one minute IR value is above 5000Mohms and it is not be possible to obtain an accurate 10 minutes reading, in such cases polarization index can be disregarded as a measure of winding condition.) b) Temperature rise test may be necessary to be carried out on 100% of the order quantity at the manufacturer's works or third party lab. c) BSES may appoint recognized testing authority like CPRI /ERDA with their instruments & engineer's team and measure no load loss, load loss and percentage impedance of the transformer at supplier's works at Vendor cost . Bidder shall agree and give them full co-operation during their stay & testing at shop floor. The losses & impedance values so obtained will be considered as final.
11.3	Type tests	On one transformer of each rating and type (In Govt. recognized independent test laboratory / Internationally accredited test lab or at manufacturer's facility if it is approved by component authority.

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		<ul style="list-style-type: none"> i) Impulse withstand test on all three HV and LV limbs of the transformers for chopped wave as per standard ii) Temperature rise test as per IS iii) Dissolved gas analysis before and after Temperature Rise test to be carried out from CPRI/ERDA iv) Pressure relief device test v) Pressure and Vacuum test on tank(stage inspection)
11.4	Special tests	<p>On one transformer of each rating and type</p> <ul style="list-style-type: none"> i) Dynamic & Thermal short circuit test short circuit test as per IS ii) Measure of zero seq. impedance (CI.16.10 IS 2026 part-1) iii) 3) measurement of acoustic noise level (CI.16.12 IS 2026 part-1) iv) Measurement of harmonic level on no load current v) High voltage withstand test shall be performed on the auxiliary equipment and wiring after complete assembly. vi) CRGO testing for specific core loss, accelerated ageing test, surface insulation resistivity, AC permeability and magnetization, stacking factor, ductility etc vii) Oil testing to be tested at CPRI/ERDA labs, whose samples shall be selected & sealed by customer. <p>Cost of such tests, if extra, shall be quoted separately by the bidder.</p>
11.5	In house NABL accreditation	<ul style="list-style-type: none"> i) Bidder should have in-house NABL accredited testing facility. ii) NABL accreditation certificate to be submitted.
11.6	Note for special tests and type test	<p>Cost of the above tests, if extra, shall be quoted separately by the bidder which shall be considered in the price evaluation.</p>
11.7	Notification to bidders	<p>The product offered must be of type tested design with valid type test report of not more than 5 years.</p> <p>In case the product offered is never type tested for tests as per above list, type tests to be conducted by bidder at his own cost at Govt. recognized independent test laboratory / Internationally accredited test lab or at manufacturer's facility if it is approved by component authority.</p> <p>Valid type test reports for dynamic short circuit test as per IS may be forwarded for customer's review and approval.</p> <p>In case the product offered is never tested for dynamic short circuit the same to be conducted by bidder at his</p>

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		own cost at Govt. recognized independent test laboratory/internationally accredited test lab.
11.7	Site Acceptance test	<p>Following tests shall be conducted at BYPL site/store in presence of BYPL official.</p> <ul style="list-style-type: none"> i) Insulation Resistance from terminal box mentioned in clause no 6.37. The test shall be conducted on following basis: <ul style="list-style-type: none"> a) The IR test will be performed on the terminals mentioned in clause no 6.37 on trailer prior to unloading at site. b) The results shall be compared with the results obtained during inspection. c) The IR value in any of the tests (Factory as well as site) should not be less than 2000M Ohm d) To access internal physical damage during transportation, Transformer will not be received if the site results are less than 2000M Ohm. ii) SFRA with same kit done at factory (Instrument shall be in Vendors scope iii) Magnetic Balance test iv) Measurement of Voltage ratio v) Measurement of capacitance and Tan Delta for transformer winding and HV bushing (for all vi) transformers). vii) Vector Group and Polarity viii) Physical checks ix) Oil BDV <p>Note: Testing instruments shall be in scope of Vendor.</p>

12.0 PACKING, SHIPPING, HANDLING AND STORAGE

12.1	Packing	
12.1.1	Packing protection	Against corrosion, dampness, heavy rains, breakage and vibration.
12.1.2	Packing for accessories and spares	Robust wooden non returnable packing case with all the above protection
12.1.3	Packing details	<p>On each packing case details required as follows</p> <ul style="list-style-type: none"> i) Individual serial number: ii) Purchaser's name: iii) PO Number: iv) Destination: v) Suppliers name: vi) Name and address of suppliers agent vii) Description and numbers of contents: viii) Manufacturers name: ix) Country of origin;: x) Case measurements: xi) Gross and net weights in kilograms

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		xii) All necessary slinging and stacking instructions.
12.2	Shipping	The bidder shall ascertain at an early date and definitely before the commencement of manufacture, any transport limitations such as weights, dimensions, roads culverts, overhead lines, free access etc. from the manufacturing plant to project site and furnish to the purchaser confirmation that the proposed packages can be safely transported, as normal or oversize packages up to the plant site. Any modifications required in the infrastructure and cost thereof in this connection shall be brought to the notice of the purchaser.
12.3	Handling and storage	As per manufacturers instruction.

13.0 COMMISSIONING SUPPORT

13.1	Commissioning support	Supervision of Erection and Commissioning inclusive of all testing equipments/instruments shall be included for minimum 3 days for each Transformer. It includes following: <ul style="list-style-type: none"> i) BSES will give vendor 7 days advance notice prior to erection testing and commissioning of Transformer. ii) After successful erection testing and commissioning of Transformer Vendor shall issue erection quality check certificate to BSES.
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14.0 TRAINING

14.1	Training at factory and at site after installation	Training on installation, commissioning, operation and maintenance shall be included in the proposal.
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15.0 DEVIATIONS

15.1	Deviation	Deviations from this Specification shall be stated in writing with the tender by reference to the Specification clause/GTP/Drawing and a description of the alternative offer. In absence of such a statement, it will be assumed that the bidder complies fully with this specification. No deviation will be acceptable post order.
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16.0 DRAWINGS AND DOCUMENTS

Drawing submission shall be as per the matrix given below. All documents/ drawing shall be provided on A3/A4 sheet in box file with separators for each section. PDF shall also be provided of all documents via USB. Deviation sheet and GTP shall be provided in excel

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sheet. Language of the documents shall be English only. Deficient/ improper document/ drawing submission may liable for rejection.

S.no	Documents to be submitted	With the bid	After Award	
			For Approval	Prior to dispatch
1	Copy of specification along with company seal & signature on each page.	✓	✓	
2	Guaranteed technical particulars	✓	✓	
3	Outline dimension drawing for each major component, general arrangement drawing showing component layout an general schematic diagrams.	✓	✓	
4	Type test certificates, where available, and sample routine test reports	✓	✓	
5	Detailed reference list of customers already using equipment offered during the last 5 years with particular emphasis on units of similar design and rating	✓		
6	Details of manufacturers quality assurance standard and programmed and ISO 9000 series or equivalent national certification.	✓		
7	Deviations from this specification. Only deviations approved in writing before award of contract shall be accepted.	✓		
8	Recommended spare parts and consumable items for the five years of operation with prices and spare parts catalogue with price list for future requirements.	✓		
9	Transport / shipping dimension and weights, space required for handling parts for maintenance	✓		
10	Write up on oil preservation system.	✓	✓	
11	Write up on OLTC.	✓	✓	
12	Quality assurance program.	✓	✓	
13	Programme for production and testing		✓	
14	General description of the equipment and all components, including brochures		✓	

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S.no	Documents to be submitted	With the bid	After Award	
			For Approval	Prior to dispatch
15	Detailed dimension drawing for all components ,general arrangement drawing showing detailed component layout and detailed schematic and wiring drawings for all components like marshalling box and OLTC drive mechanism box.		✓	
16	Calculations to substantiate choice of electrical, structural, mechanical component size, ratings		✓	
17	Detailed loading drawing to enable the purchaser to design and construct foundations for the transformer.		✓	
18	Transport /shipping dimension with weights ,wheel base details, un tanking height etc.		✓	
19	Terminal arrangements and cable box details		✓	
20	Flow diagram of cooling system showing no. of cooling banks		✓	
21	Drawings of major components like bushing,CT etc		✓	
22	Valve schedule diagram plate		✓	
23	Instruction plate for flexible separator		✓	
24	Rating and diagram plate with OLTC connection details		✓	
25	Lists of makes of all fittings and accessories		✓	
26	Statement drawing attention to all exposed points in the equipment at which contact with or in close proximity to other metals and stating clearly what protection is employed to prevent corrosion at each point		✓	
27	Detailed installation and commissioning instructions		✓	
28	Inspection and test reports carried out in manufacturers works			✓
29	Test certificates of all bought out items.			✓
30	Operation and maintenance instructions as well as trouble shooting charts.			✓

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**ANNEXURE – A – SCOPE OF SUPPLY**

Design, manufacture, assembly, testing at stages of manufacture as per Cl. 11 of this specification, final testing at manufacturer works on completely assembled transformer before dispatch, packing, transportation, delivery and submission of all documentation for the Power transformer with all accessories as below and ratings & requirements as specified in Annex C.

Sr No	Description	Scope of Supply
1.0	Fully assembled transformer with all major parts like conservator, Radiators, Marshalling box, Protective devices as per Clause 5.0 of this specification, Fittings and accessories as per Clause 6.0 of this specification	YES
1.1	OLTC as per this specification	YES
1.2	RTCC panel as per this specification	No
1.3	HV, LV ,LV NEUTRAL cable boxes	YES
1.4	Support steel material for support of cable boxes from ground	YES
1.5	Foundation Bolts for complete transformer	YES
1.6	Nickel Plated brass double compression weather proof glands for 33kV cables	YES
1.7	Long barrel medium duty Aluminum lugs for power cables	YES
1.8	Nickel Plated brass double compression weatherproof glands and tinned copper lugs for control cable termination in Marshalling box for vendor's cables	YES
1.9	Cables and wires for transformer accessories and internal wiring of marshalling box.	YES
1.10	Touch up paint, minimum 5 liters.	YES
1.11	Extra Transformer oil 10 % in non returnable drums	YES
1.12	One spare complete set of gaskets.	YES
1.13	One set (4 Nos in a set) of anti rolling clamp for 90 lb rail.	YES
1.14	Ordinary thermometers 4 Nos'	YES
1.15	Recommended spares as per manufacturer	YES
2.0	Routine testing as per Clause 11 of this specification	YES
3.0	Type testing as per Clause 11 of this specification	YES
4.0	Special testing as per Clause 11 of this specification	YES
5.0	Submission of Documentation as per clause 16 of this specification	YES

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**ANNEXURE – B – SERVICE CONDITIONS**

1.0	Delhi Atmospheric condition	
1.1	Average grade atmosphere	Heavily polluted, dry
1.2	Maximum altitude above sea level	1000M
1.3	Ambient air temperature	50 deg C
1.4	Relative humidity	90% Max
1.5	Seismic zone	4
1.6	Rainfall	750 mm concentrated in four months

TECHNICAL SPECIFICATION OF POWER TRANSFORMER
ANNEXURE – C – TECHNICAL PARTICULARS (DATA BY OWNER)

Sr No	Description	Data by Owner	
1.0	Location of equipment	OUTDOOR	
2.0	Reference design ambient temperature	40 deg C	
3.0	Type	Oil immersed, core type, step down	
4.0	Type of cooling	ONAN / ONAF	
5.0	Reference standard	IS: 2026	
6.0	No. of phases	3	
7.0	No. of winding per phase	2	
8.0	Rated frequency (Hz)	50 Hz	
9.0	Rated voltage (kV)		
9.1	HV winding	33	66
9.2	LV winding	11	11
10.0	Vector group reference	Dyn11	Dyn11
11.0	Nominal continuous rating, KVA		
11.1	For 20/25 MVA		
	ONAN	20	20
	ONAF	25	25
11.2	For 25/31.5 MVA		
	ONAN	25	25
	ONAF	31.5	31.5
12.0	Impedance at principal tap at rated frequency with IS tolerance		
12.1	For 20/25 MVA	15% (for 25MVA)	15% (for 25MVA)
12.2	For 25/31.5 MVA	15% (for 31.5MVA)	15% (for 31.5MVA)
13.0	Maximum no load loss at rated condition allowed without any positive tolerance kW		
13.1	For 20/25 MVA	12kW (for 25 MVA),	12kW (for 25 MVA),
13.2	For 25/31.5 MVA	14 kW (for 31.5 MVA)	14 kW (for 31.5 MVA)
14.0	Maximum load loss at rated condition @ 75 deg C and principal tap allowed without any positive		

TECHNICAL SPECIFICATION OF POWER TRANSFORMER

	tolerance, kW		
14.1	For 20/25 MVA	85 kW (for 25MVA),	85 kW (for 25MVA),
14.2	For 25/31.5 MVA	115 kW (for 31.5 MVA)	115 kW (for 31.5 MVA)
15.0	Terminal connection / cable / conductor size		
15.1	HV side	33kV	66 kV
		By 2 runs of 3C X400sq mm A2XFY ,33kV(E) grade cable for 20/25 MVA.	By single /Double ACSR "ZEBRA" conductor per phase
15.2	LV side	1) By 3 runs of 1C x 1000 sqmm per phase A2XY unarmoured cable 11 kV (E) grade cable (For 25MVA) 2) By 4 runs of 1C x 1000 sqmm per phase A2XY unarmoured cable 11 kV (E) grade cable (For 31.5MVA)	
15.3	LV neutral	By G .S. strip mim 2x75x10 mm size	By G.S. strip min 2x75x10 mm size
16.0	Highest system voltage HV side, kV	36	72.5
17.0	Highest system voltage LV side, kV	12	12
18.0	Lightning impulse withstand voltage, kV peak		
18.1	For nominal system voltage of 11 kV	75	
18.2	For nominal system voltage of 33 kV	170	
18.3	For nominal system voltage of 66 kV	325	
19.0	Power frequency withstand voltage kV rms		
19.1	For nominal system voltage of 11 kV	28	
19.2	For nominal system voltage of 33 kV	70	
19.3	For nominal system voltage of 66 kV	140	
20.0	Clearances phase to phase, mm		
20.1	For nominal system voltage of 11 kV	280	
20.2	For nominal system voltage of 33 kV	350	
20.3	For nominal system voltage of 66 kV	700	
21.0	Clearances phase to earth, mm		

TECHNICAL SPECIFICATION OF POWER TRANSFORMER

21.1	For nominal system voltage of 11 kV	140
21.2	For nominal system voltage of 33 kV	320
21.3	For nominal system voltage of 66 kV	660
21.4	Ground clearance – Live part to ground for 66kV – mm	4000
22.0	System fault level, HV side	1500 MVA for 33 kV 3600 MVA for 66 kV
23.0	System fault level, LV side	500 MVA for 11 kV
24.0	Short circuit withstand capacity of the transformer	
24.1	Three phases dead short circuit at secondary terminal with rated voltage maintained on the other side	For 3 secs.
24.2	Single phase short circuit at secondary terminal with rated voltage maintained on the other side	For 3 secs.
25.0	System earthing	
25.1	HV	Solidly earthed
25.2	LV	Solidly earthed
26.0	Overload capability	As per IS 2026 part 7
27.0	Noise level	Shall not exceed limit as per NEMA TR- 1 with all accessories running measured as per IEC 551 / NEMA standard
28.0	Radio influence voltage	Maximum 250 microvolt
29.0	Harmonic suppression	Transformer to be designed for suppression of 3 rd , 5 th , 7 th harmonic voltage and high frequency disturbances
30.0	Partial discharge	10 Pico C
31.0	Temperature rise of top oil by thermometer	40 deg C
32.0	Temperature rise of winding by resistance	45 deg C
33.0	Note for the bidders	(left blank)
34.0	Tapping to be provided on HV winding for OLTC	For 33/11 kV & 66/11kVTransformer +10% to -10% @step of 1.25 % 16 taps, 17 tap positions
35.0	Maximum flux	1.9 Tesla

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	density allowed in the core extreme over excitation /over fluxing, Tesla	
36.0	Maximum current density allowed	3.0 Amperes per sqmm @ lowest tap.
37.0	AVR input voltage/ Auxiliary supply	Not applicable
38.0	Bushing parameters	
38.1	Rated Current for 20/25 MVA Xmer	1000 A for 33 kV bushing 2000 A for 11kV bushing
38.2	Creepage factor for all bushing mm /KV	31 mm / kV minimum
38.3	Rated thermal short time current for all bushing	25 times rated current for 2 secs
38.4	Angle of mounting	0 to 90 degree
38.5	Cantilever withstand load	for 33 kV bushing- as per std. vendor 2000N for 11kV bushing
38.6	Overall Length (Approx)	for 33 kV bushing- as per std. vendor 503 mm for 11 kV bushing
38.7	Diameter of base	100 mm

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**ANNEXURE – D – TECHNICAL SPECIFICATION FOR TRANSFORMER OIL**

Codes and standards

Latest revision of following codes and standards with all amendments-

Cl no.	Standard no	Title
1.1	IS 335	New insulating oils
1.2	IS1783	Drums for oils

2.0 Properties

Sr No	Item description	Specification requirement
2.1	Function	
2.1.1	Viscosity	
2.1.1.1	Viscosity at 40 ⁰ C	15 mm ² /s, Max
2.1.1.2	Viscosity at 0 ⁰ C	1800 mm ² /s, Max
2.1.2	Pour Point	- 10 ⁰ C, Max
2.1.3	Water content	30 mg/Kg, Max
2.1.4	Breakdown voltage	
2.1.4.1	New unfiltered oil	30 kV, Min
2.1.4.2	After filtration	70 kV, Min
2.1.5	Density at 20 ⁰ C	0.895 g/ml, Max
2.1.6	Dielectric dissipation factor at 90 ⁰ C	0.005, Max
2.1.7	Particle Content	Manufacturer to specify the data
2.2	Refining/Stability	
2.2.1	Appearance of oil	Clear, free from sediment and suspended matter
2.2.2	Acidity	0.01 mg KOH/g, Max
2.2.3	Interfacial tension at 27 ⁰ C	0.04 N/m, Min
2.2.4	Total sulphur content	Manufacturer to specify the data
2.2.5	Corrosive sulfur	Not-corrosive
2.2.6	Potentially Corrosive sulfur	Not-corrosive
2.2.7	DBDS	Not detectable (<5 mg/kg)
2.2.8	Inhibitor	Not detectable (<0.01%)
2.2.9	Metal Passivator	Not detectable (<5 mg/kg)
2.2.10	Other additives	Manufacturer to specify the data
2.2.11	2-furfural and related Compounds content	Not detectable (<0.05 mg/kg) for each individual compound
2.3	Performance	
2.3.1	Oxidation stability, test duration 164 h	
2.3.1.1	Total acidity	1.2 mg KOH/g, Max
2.3.1.2	Sludge	0.8%, Max
2.3.1.3	DDF at 90 ⁰ C	0.5, Max



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2.3.2	Gassing Tendency	Manufacturer to specify the data
2.3.3	ECT	Manufacturer to specify the data
2.4	Health,safety and Environment	
2.4.1	Flash point	135 ⁰ C, Min
2.4.2	PCA content Max	3%, Max
2.4.3	PCB content	Not detectable (<2 mg/Kg)

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**ANNEXURE – E– SPECIFICATION FOR SILICAL GEL BREATHER**

This specification is intended to cover the manufacturing, testing at manufacturer's works, supply and delivery of "Silica Gel Breather" to the purchaser.

1.0 Scope of Supply

Silica Gel Breather shall be as per REL specification suitable for use in Power Transformer (Main Tank conservator & OLTC conservator) & for Distribution Transformer (Tank Conservator)

2.0 General

Silica Gel Breather offered by seller shall be suitable for continuous operation of prevailing climatic conditions as mentioned in Annexure –B

3.0 Specific Requirement**3.1 Breather**

1.	Body	Aluminium pressure die caste Short Blasted & Powder Coated
2.	Container	Polycarbonate : 143R grade
3.	Oil Cup	Polycarbonate : 143R grade
4.	Gasket	Nitrile cork rubber for main body & oil cup gasket
5.	Silica Gel	Round ball type of size 2-5 mm (deep Blue)
6.	Paint	Powder Coated
7.	Mounting	Threaded for existing Transformers. Flanged type for New Transformers
8.	Hardware	Stainless Steel
9.	Flange Type, Size & hardware	Flange should be of circular shape with diameter of & with hardware of M10 bolts.

3.2 The indicating grade of Silica Gel, which shall be filled in the breather, is hard Blue Round Ball with considerable absorption power of moisture & hence signaling the saturation degree by changing colour (from Blue to Pink).

3.3 The breather shall have clear visibility of Gel colour & of oil level with dust particles in the oil cup from distance.

3.4 Breather should breathe only from the inlet holes provided for breathing. Air should not enter anywhere from the body of breather.

3.5 Silica Seal shall be applied on gasket for better air tightening.

3.6 Gel removing & refilling method is specially designed to avoid skilled labour requirement at site & consequent air leakages.

3.7 Oil filling indicator on oil cup.

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**3.8 Application**

Transformer Size	Rating	Silica Gel Quantity in KG	
		Main Tank Conservator	OLTC Conservator
Power Transformer	20 & 31.5 MVA	5.0 Kg	1.0 Kg

3.9 Silica Gel

Sl. No	Properties	Requirement
1	Particle Size	Round ball type of size 2.5 mm (deep Blue)
2	Bulk Density	570-700 g/l
3	Moisture Adsorption Capacity 1. R.H. = 100% 2. R.H. = 50% 3. R.H. = 40% 4. R.H. = 20%	25 % (min)
4	Appearance	99.5% (min)
5	Friability	99.5% (min)
6	Chlorides percent by mass (max)	0.04%
7	Sulphates percent by mass (max)	0.5%
8	Cobalt percent by mass (max)	0.5%
9	Ammonium Compounds by mass (max)	0.001%
10	Loss on drying	4% (max)
11	pH of Aqueous extract	5-6.5%
12	Loss on Attrition	< 2.5 %

4.0 Marking

A Sticker label Indicating manufacturer's Name, Sr. No. Gel capacity etc. shall be provided at suitable place. Container may also marked with the Standard mark.

5.0 Testing

Breather container shall be suitably blanked & pressure tested with air at 0.35 Kg/cm for 30 minutes. There shall not be any leakages from gasketed joints. Test certificates from accredited laboratory shall be submitted.

6.0 Prototype

Before starting manufacture of the quantity ordered, the successful bidder shall submit a prototype for approval. Unless the prototype is inspected and approved, manufacturing shall not be started. The necessity of submitting prototype shall be ascertained before starting of manufacturing.

7.0 Packing & Keeping Quality

The material shall be packed in clean, dry & air tight container. The material stored in original air tight containers shall continue to satisfy all the properties of Silica Gel for not less than 6 months from date of packing.

8.0 Compliance Status / Deviation

Bidder shall indicate compliance status for every requirement & feature, on the right hand side margin of the specification.

9.0 Documents Comprising The Bid

The bidder shall complete the bid proposal sheets inclusive of copy of the specification duly filled in with compliance status, quality & operational manuals, Test certificates etc.

Indicating the material to be supplied, a brief description of the goods, their quantity and prices. In absence of these documents, the offer shall be considered incomplete & may be rejected.

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ANNEXURE – F – MANUFACTURING QUALITY ASSURANCE PLAN

SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
A	RAW Material										
1	Winding Conductor (PICC)										
1.1	Bare Dimensions & Finish of Conductor	Major	Measurement	1 sample per size per lot	MFR. STD / IS 13730 Part 27	MFR. STD / IS 13730 Part 27	Supplier's TC	P	V	R	
1.2	Increase in dimensions due to Paper covering	Major	Measurement	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.3	Resistivity @ 20°C	Major	Electrical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.4	No of Layers	Critical	Measurement	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.5	Conductor Tensile strength	Critical	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.6	Conductor Elongation	Critical	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.7	% Overlap of Paper	Critical	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.8	Corner Radius	Critical	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9	Kraft Paper Insulation										
1.9.1	Thickness	Major	Measurement	1 sample per size per lot	MFR. STD/ IEC 60554	MFR. STD/ IEC 60554	Supplier's TC	P	V	R	
1.9.2	Apparent Density	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	



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SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
1.9.3	Air Permeability	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.4	Tensile Index (Longitudinal and Transverse)	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.5	Electrical Strength in Air	Major	Electrical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.6	Ash Content	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.7	pH of 5% Aqueous Extract	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.8	Conductivity of 5% Aqueous Extract	Critical	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.9	Moisture Content	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.10	Heat Stability	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.11	Degree of Polymerization	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.12	Elongation (MD & CMD)	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
1.9.13	Tear index	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
2.0	CRGO Laminations (Watt absorption)										
2.1	Specific Core Loss	Major	Electrical	Random	MFR. STD/IS 3024	MFR. STD/IS 3024	Supplier's TC	P	V	R	
2.2	Surface Insulation resistance	Major	Electrical	-DO-	-DO-	-DO-	-DO-	P	V	R	



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
2.3	Ageing Test	Major	Measurement	-DO-	-DO-	-DO-	-DO-	P	V	R	
2.4	Stacking Factor	Major	Measurement	-DO-	-DO-	-DO-	-DO-	P	V	R	
2.5	Waviness	Major	Measurement	-DO-	-DO-	-DO-	-DO-	P	V	R	
2.6	Edge Burr	Major	Visual	-DO-	-DO-	-DO-	-DO-	P	V	R	
2.7	Sample testing for Checking Specific Core loss, accelerated ageing test, Surface insulation resistivity, AC permeability and magnetization, stacking factor, Ductility	Major	Electrical	100%	MFR. STD/IS 3024	MFR. STD/IS 3024	--	--	P	W	Sample will be randomly selected by BSES & will be send for testing at CPRI/ERDA lab.
3.0	Un-impregnated Laminated Wood										
3.1	Thickness	Major	Visual	1 sample size / LOT	MFR.D STD/ IEC 61061	MFR.D STD/IEC 61061	Supplier's TC	P	V	R	
3.2	Density	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
3.3	Moisture Content	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
3.4	Oil Absorption	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
3.5	Cross breaking strength	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
3.6	Compressive Strength	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
3.7	Electric Strength in Oil	Major	Electrical	-DO-	-DO-	-DO-	-DO-	P	V	R	
3.8	Shrinkage in oil	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
3.9	Tensile Strength	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.0	Press Boards (Pre-compressed)										
4.1	Thickness	Major	Measurement	1 sample/Size/LO T	MFR. STD/ IEC 60641	MFR. STD/ IEC 60641	Supplier's TC	P	V	R	
4.2	Tensile Strength (MD & CMD)	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.3	Shrinkage in Air (MD & CMD)	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.4	Moisture Content	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.5	Oil Absorption	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.6	Electrical Strength in Oil and air	Major	Electrical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.7	pH of 5% aqueous extract	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.8	Conductivity of 5% aqueous extract	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.9	Compressibility	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.10	Ash Content	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
4.11	Apparent density	Major	Chemical	-DO-	-DO-	-DO-	-DO-	P	V	R	
4.12	Elongation (MD & CMD)	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
5.0	Tank and its accessories										
5.1	Structural steel										
5.1.1	Thickness	Major	Measurement	Random	MFR. STD / IS 2062	MFR. STD / IS 2062	Suppliers TC	P	V	R	
5.1.2	Yield Strength	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
5.1.3	Tensile Strength	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
5.1.4	Elongation	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
5.1.5	Bend test	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
5.2	Manufacturing of Tank and acc.										
5.2.1	Dimension check	Major	Measurement	100%	MFR. Spec/ DRG	MFR. Spec/ DRG	MFR. Fabrication report	P	W	R	
5.2.2	Joint preparation	Major	Measurement	100%	-DO-	-DO-	-DO-	P	V	R	
5.2.3	Assembly and alignment	Major	Visual and measurement	100%	MFR. Spec/ DRG	MFR. Spec/ DRG	MFR. Fabrication report	P	V	R	
5.2.4	DP Test on Welds on	Major	DP Test	100%	-DO-	-DO-	-DO-	P	W	R	

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								S	M	O		
1	2	3	4	5	6	7	8	9			10	
	Load bearing members eg. Jack Pads											
5.2.5	Pressure test	Major	Mechanical	On One unit	CBIP	CBIP	Test Report	--	P	W	STAGE INSPECTION	
5.2.6	Vacuum test	Major	Mechanical	On One unit	CBIP	CBIP	Test Report	--	P	W	STAGE INSPECTION	
5.2.7	Leakage test											
5.2.7.1	Main Unit	Major	Mechanical	100%	MFR. STD	MFR. STD	Test report	P	W	R		
5.2.7.2	Conservator	Major	Mechanical	100%	MFR. STD	MFR. STD	Test report	P	W	R		
5.2.7.3	Pipes	Major	Mechanical	100%	MFR. STD	MFR. STD	Test report	P	W	R		
5.2.8	Surface preparation	Major	Visual	100%	MFR. STD	MFR. STD	MFR. Fabrication report	P	V	R		
5.2.9	Final Paint Coat (including Primer), Thickness & Shade	Major	Measurement	100%	MFR. STD	MFR. STD	Test report	P	V	R		
5.2.10	Paint Peel off test	Major	Visual	100%	MFR. STD	MFR. STD	Test report	--	P	R		
6.0	Porcelain insulators											
6.1	Make and rating	Critical	Visual	100%	IS 8603/IS 2099/App.Drg.	IS 8603/IS 2099/App.Drg.	Supplier's TC	P	V	R		
6.2	Visual inspection for surface smoothness, any	Critical	Visual	100%	-DO-	-DO-	-DO-	P	V	R		

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								S	M	O	
1	2	3	4	5	6	7	8	9			10
	damage, etc.										
6.3	Important dimension including Creepage distance	Major	Measurement	One sample /size / lot	-DO-	-DO-	-DO-	P	V	R	
6.4	All Routine electrical tests	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
7.0	Magnetic Oil Gauge										
7.1	Make and dimensions	Major	Physical	100%	App.Drg./ Supplier Catalogue	App.Drg./ Supplier Catalogue	Supplier's TC	P	V	R	
7.2	Test for level (eg at 30° Max)	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	V	R	
7.3	Switch contact test	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
7.4	Leakage test	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	V	R	
7.5	Switch operating and setting	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
7.6	Di-electric test at 2 KV AC between live terminal and body	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
8.	Buchholz relay										
8.1	Make and type	Critical	Visual	100%	App.Drg./ Supplier Catalogue /IS 3637	App.Drg./ Supplier Catalogue /IS 3637	Supplier's TC	P	V	R	



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
8.2	Bore size	Major	Measurement	One/size	-DO-	-DO-	-DO-	P	V	R	
8.3	Porosity and element test	Major	Critical	100%	-DO-	-DO-	-DO-	P	V	R	
8.4	Gas volume and surge test	Major	Mechanical	One/Size	-DO-	-DO-	-DO-	P	V	R	
8.5	HV test at 2 KV AC & IR test	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
8.6	Continuity for alarm/Trip	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
9.0	Marshalling cum cooler control box										
9.1	Dimensions	Critical	Measurement	100%	MFR. STD / App. DRG.	MFR. STD / App. DRG.	Supplier's TC	P	W	R	
9.2	Make and rating of Components	Major	Visual	100%	-DO-	App Make	Supplier's TC	P	W	R	
9.3	Functional test	Major	Electrical	100%	-DO-	MFR. STD / DRG	Supplier's TC	P	W	R	
9.4	HV test at 2 KV AC for 1 min	Major	Electrical	100%	-DO-	MFR. STD / DRG	Supplier's TC	P	W	R	
9.5	IP 55 test on marshalling cum cooler control box	Major	Environment	--	--	--	Test report	--	--	R	Supplier's Test certificate shall be submitted for review
10.0	Radiator										



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
10.1	Dimension, number of sections	Major	Measurement	100%	MFR. DRG	VTD DRG	Supplier's TC	P	V	R	
10.2	Leakage Test with Air	Major	Visual	100%	As per CBIP	As per CBIP	Supplier's TC	P	V	R	
10.3	Paint shade	Major	Visual & Measurement	Random	MFR. Specs /Drg	MFR. Specs /Drg	Supplier's TC	P	V	R	
10.4	Surface Preparation	Major	Measurement	100%	SA 2.5 of ISO 8503/2	SA 2.5 of ISO 8503/2	Supplier's TC	P	V	R	
11	OLTC and drive mechanism										
11.1	Make, Rating and model	Major	Visual	100%	MFR. Spec/ IS 8468 /IEC 214-1989	MFR. Spec/ IS 8468 /IEC 214-1989	Supplier's TC	P	V	R	
11.2	Copper Contact surface finish	Major	Visual	100%	IS 8468	IS 8468	Supplier's TC	P	V	R	
11.3	Contact Resistance test	Major	Visual	100%	Supplier's STD	Supplier's STD	Supplier's TC	P	V	R	
11.4	Electrical Routine test	Major	Electrical	100%	IS 8468/ IEC 214	IS 8468/ IEC 214	Supplier's TC	P	V	R	
11.5	Mechanical test on diverter switch including pressure test	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	V	R	
11.6	HV test for Auxiliary	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
	circuit										
11.7	Mechanical test on Tap selector switch with motor drive	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	V	R	
11.8	Pressure test for Oil Compartment	Major	Mechanical test	100%	-DO-	-DO-	-DO-	P	V	R	
12.0	Transformer Oil	Major	Testing	One Sample from each lot	Annexure D of BSES spec.	Annexure D of BSES spec.	STC	P	V	R	One sample of oil shall be drawn from each lot of Transformer offered for final inspection by BSES representative and same shall be tested at CPRI/ERDA lab as per relevant std.
13.0	OTI / WTI										
13.1	Make and Model	Critical	Visual	100%	MFR. STD/App. Drg.	MFR. STD/App. Drg.	Suppliers TC	P	P	R	
13.2	Calibration	Major	Electrical	100%	-DO-	-DO-	-DO-	P	P	R	
13.3	Check for alarm & trip	Major	Electrical	100%	-DO-	-DO-	-DO-	P	P	R	

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								S	M	O	
1	2	3	4	5	6	7	8	9			10
	signal operation against set value										
13.4	HV test	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
13.5	Switch Setting	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	P	R	
14.0	Bushing Metal parts										
14.1	Dimension Checks	Major	Mechanical	100%	MFR. STD /IS 3347	MFR. STD /IS 3347	Supplier's TC	P	V	R	
14.2	Surface Finish	Major	Visual	100%	-DO-	-DO-	-DO-	P	V	R	
15.0	Current Transformers										
15.1	Dimensions, make	Major	Measurement	100%	MFR. STD /App. DRG. / IS 2705	MFR. STD /App. DRG. / IS 2705	Supplier's TC	P	P	R	
15.2	Rating and terminal marking	Major	Physical	100%	MFR. APPD. DRG	MFR. APPD. DRG	Supplier's TC	P	P	R	
15.3	Measurement of ratio and phase angle error	Major	Electrical	100%	IS 2705	IS 2705	Supplier's TC	P	V	R	
15.4	High Voltage test	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
15.5	Inter-Turn insulation test	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
15.6	Knee Point Voltage	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	Only for CI-PS CT
15.7	Excitation Current	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	Only for CI-PS



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
											CT
15.8	Secondary winding resistance	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	Only for CI-PS CT
15.9	Polarity	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
16.0	Valves/ Butterfly valves										
16.1	Make & operation	Critical	Visual	100%	APP.drg./MFR. STD	APP.drg./MFR. STD	Supplier's TC	P	P	R	
16.2	Leakage test for body	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	P	R	
16.3	Leakage test for top spindle	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	P	R	
16.4	Mounting dimensions	Major	Measurement	100%	-DO-	-DO-	-DO-	P	P	R	
16.5	Material of Body & Seat	Major	Chemical & measurement	1 sample per lot	-DO-	-DO-	-DO-	P	V	R	
17.0	Air Cell										
17.1	Make	Critical	Visual	100%	MFR. STD/App. drg.	MFR. STD/App. drg.	Supplier's TC	P	V	R	
17.2	Dimensional check	Major	Measurement	100%	-DO-	-DO-	-DO-	P	V	R	
17.3	Pressure test for 24 hrs. for leakage	Major	Mechanical	100%	-DO-	No Visible Damage	-DO-	P	V	R	
17.4	Inflation and deflation test (10 times)	Critical	Mechanical	100%	-DO-	-DO-	-DO-	P	V	R	



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
18.0	Pressure relief Valve										
18.1	Make	Critical	Visual	100%	MFR. STD/ App. Drg.	MFR. STD/ App. Drg.	-DO-	P	P	R	
18.2	Operating pressure	Major	Mechanical	100%	-DO-	-DO-	-DO-	P	P	R	
18.3	Switch Contact test	Major	Electrical	100%	-DO-	-DO-	-DO-	P	P	R	
18.4	Mounting dimensions	Major	Measurement	100%	-DO-	-DO-	-DO-	P	V	R	
18.5	HV test between body & terminal	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
19.0	Fan Motor & Cooler Fan										
19.1	Verification of Make & rating	Major	Physical	100%	MFR. STD/App. DRG.	MFR. STD/App. DRG.	Supplier's TC	P	V	R	
19.2	Input current power speed	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
19.3	HV test at 2.0 KV	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
19.4	Insulation resistance test	Major	Electrical	100%	-DO-	-DO-	-DO-	P	V	R	
20.0	Gasket										
20.1	Appearance & Finish	Major	Mechanical	1 sample per size per lot	IS 4253-II, 1980	IS 4253-II, 1980	Supplier's TC	P	V	R	
20.2	Hardness, IRHD	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
20.3	Tensile Strength	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	



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								S	M	O	
1	2	3	4	5	6	7	8	9			10
20.4	Compressibility	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
20.5	Compression set	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
20.6	Flexibility	Major	Mechanical	-DO-	-DO-	-DO-	-DO-	P	V	R	
21.0	Silica gel Breather										
21.1	Type / model	Major	Visual	100%	MFR. STD /DRG	MFR. STD /DRG	Supplier's TC	P	V	R	
21.2	Color of Gel	Major	Visual	100%	-DO-	-DO-	-DO-	P	V	R	
B	In Process										
1	Winding										
1.1	Check for Visual, physical and dimensional Parameters and no. of parallel conductors.										
1.1.1	Measurement of axial height, OD & ID& current density calculation.	Major	Measurement	100%	MFR. Data/Drg	MFR. Data/Drg	QC report	--	P	W	
1.1.2	Copper Conductor size (Bare & covered)	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	W	
	Copper conductor finishing (free of sharp edges and have no	Major	Visual	100%	MFR. STD /DRG	MFR. STD /DRG	QC report				

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								S	M	O	
1	2	3	4	5	6	7	8	9			10
	burrs)										
1.1.3	No. of Turns / Disc	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	R	
1.2	Winding height	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	W	
1.3	Visual inspection of Brazed joints as applicable	Major	Visual	100%	-DO-	-DO-	-DO-	--	P	R	
1.4	Tap Leads termination in case of tap winding	Major	Visual	100%	-DO-	-DO-	-DO-	--	P	R	
1.5	Current density calculation	--	--	--	--	--	--	--	P	W	
2.0	Core Assembly										
2.1	Visual & Key Dimensional check										
2.1.1	Diagonal distance	Major	Measurement	100%	MFR.Drg	MFR.Drg	QC report	--	P	W	
2.1.2	Window centre distance	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	W	
2.1.3	Window height	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	W	
2.2	Stack Thickness	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	W	
2.3	High Voltage test at 2 KV AC for 1 min between core & core clamp, Yoke bolt	Major	Electrical	100%	-DO-	-DO-	-DO-	--	P	W	

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								S	M	O	
1	2	3	4	5	6	7	8	9			10
2.4	Pre-Core loss measurement	Major	Electrical	100%	-DO-	-DO-	-DO-	--	P	W	
3.0	Core-Coil Assembly										
3.1	Top & Bottom insulation arrangement	Major	Visual	100%	MFR.Data /DRG	MFR.Data /DRG	QC report	--	P	R	
3.2	Lead arrangement	Critical	Visual	100%	-DO-	-DO-	-DO-	--	P	R	
3.3	Tap & Lead End Brazing & Insulation	Critical	Visual	100%	-DO-	-DO-	-DO-	--	P	R	
3.4	Dimension of Coil After Shrinkage	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	R	
3.5	Verification of Major electrical clearances	Major	Visual & Measurement	100%	-DO-	-DO-	-DO-	--	P	R	
3.6	HV/LV Connection	Major	Visual	100%	-DO-	-DO-	-DO-	--	P	R	
4.0	Core-Coil Assembly Before Overing										
4.1	Initial Ratio test	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	R	
5.0	Core-coil assembly during drying										
5.1	Measurement & recording of temperature & drying time during vacuum treatment.	Major	Visual	100%	MFR.Data /DRG	MFR.Data /DRG	QC report	--	P	R	

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SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
5.2	Check for completeness of drying	Major	Visual	100%	MFR.Data /DRG	MFR.Data /DRG	QC report	--	P	R	
5.3	Certification of all test	Major	Visual	100%	MFR.Data /DRG	MFR.Data /DRG	QC report	--	P	R	
6.0	Core-Coil Assembly After Ovening										
6.1	Ratio Test & Magnetic Balance test	Major	Electrical	100%	-DO-	-DO-	-DO-	--	P	W	
6.2	Recording of time/Temp, Vacuum	Major	Measurement	100%	-DO-	-DO-	-DO-	--	P	R	
6.3	Record of Moisture extract	Major	Measurement	100%	MFR. STD	MFR. STD	QC report	--	P	R	
6.4	Verification of completeness & Drying	Major	Verify	100%	MFR. STD	MFR. STD	QC report	--	P	R	
6.5	Insulation resistance measurement by Megger	Major	Electrical	100%	MFR. STD	MFR. STD	Test report	--	P	R	
6.6	Earthing connection	Major	Visual	-DO-	MFR. STD	MFR. STD	QC Report	--	P	R	
7.0	Tanking										
7.1	Electrical clearance arrangement	Major	Measurement	100%	MFR. DRG	MFR. DRG	QC report	--	P	R	
7.2	Verification of Core-Frame Clamping	Major	Visual	100%	-DO-	-DO-	-DO-	--	P	R	

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SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
	arrangement										
7.3	Core to frame insulation resistance test & HV test at 2 KV for min	Major	Electrical	100%	-DO-	-DO-	-DO-	--	P	R	
8.0	Final Assembly for testing										
8.1	Fittings of external accessories	Major	Visual	100%	MFR. STD /DRG	MFR. STD /DRG	Job Card	--	P	R	
8.2	Internal Oil leakage test on main unit	Major	Visual	100%	CBIP	CBIP	QC report	--	P	R	
C	Final testing										
1	Routine Test										
1.1	Voltage Ratio test	Major	Electrical	100%	IS 2026	IS 2026	Test Report	--	P	W	
1.2	Winding Resistance at all tap corrected to 75°C	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.3	No Load Loss & Current @90%,100%&110% of rated voltage	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	To be repeated after type test.
1.4	Impedance Voltage/Short Circuit Impedance(Principal Tap) Load Loss @Principal, Max, Mini Tap	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	

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SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
1.5	Induced over voltage	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	To be repeated after Impulse test
1.6	Separate Source Voltage Test	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.7	Insulation Resistance & PI(10 min / 1 min)	Major	Electrical	100%	--	--	Test report	--	P	W	By 5 KV Megger PI Shall be more than 1.5
1.8	Voltage Vector Relationship & Polarity	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.9	Magnetic Balance Test	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.10	Oil leakage test	Major	Visual	100%	CBIP	CBIP	Test report	--	P	W	
1.11	Auxiliary circuit insulation test for OLTC, 2.0 KV AC for 1 min	Major	Electrical	100%	--	Withstand 2 KV for 1 min	Test report	--	P	W	
1.12	Polarity check & Ratio Test of LVWTI CT/ HVWTI CT & NCT	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.13	Magnetic circuit Test at 2KV between Core & Frame	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.14	Measurement of auxiliary	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	

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SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
	losses(Losses taken by Fan)										
1.15	BDV test on Transformer Oil	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.16	Routine Test on Tank	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.17	Power frequency withstand on auxiliary circuit	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.18	Measurement of Cap & tandelta of Wdg, Oil and HV bushing	Major	Electrical	100%	--	--	Test report	--	P	W	
1.19	Excitation & Knee point Vol. of PS Core of NCT.	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.20	Routine (Functional) Test on OLTC	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
1.21	SFRA	Major	Electrical	100%	IS 2026	IS 2026	Test report	--	P	W	
2.0	Type test (One unit of each type and rating of Transformer)										
2.1	Heat Run Test (Temp. Rise Test)	Major	Testing	One Unit	IS 2026	IS 2026	Test Report	--	P	W	
2.2	Impulse withstand Test on all HV & LV Limb for Chopped wave.	Major	Testing	One Unit	IS 2026	IS 2026	Test Report	--	P	W	
2.3	DGA Test Before & After	Major	Testing	One Unit	Relevant std.	Relevant std.	Test Report	--	P	W	

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SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
	temperature rise										
2.4	Pressure relief device test	Major	Testing	One Unit	MFR. STD	MFR. STD	Test Report	--	P	W	
3.0	Other test										
3.1	Marshalling cum cooler control box										
3.1.1	BOM verification	Major	Verification	100%	App MFR.Drg	App MFR.Drg	QC report	--	P	W	
3.1.2	Operation / Continuity of Wiring with OTI, WTI operation & other accessories	Major	Electrical	100%	MFR. STD	MFR. STD	QC report	--	P	W	
3.1.3	2 KV (HV test) on Marshalling cum cooler control box	Major	Electrical	100%	MFR. STD	MFR. STD	QC report	--	P	W	
3.1.4	Operation of Instruments(BR)	Major	Electrical	100%	MFR. STD	MFR. STD	QC report	--	P	W	
3.1.5	Visual & Dimensional check	Major	Measurement	100%	APPD MFR.Drg.	APPD MFR.Drg.	QC report	--	P	W	
4.0	Special Test (One unit of each type and rating of Transformer)										
4.1	Zero Phase Sequence Test	Major	Testing	One Unit	IS 2026	IS 2026	Test Report	--	P	W	
4.2	Noise Level Test	Major	Testing	One Unit	NEMA TR-1	NEMA TR-1	Test Report	--	P	W	
4.3	No Load Harmonic Test	Major	Testing	One Unit	IS 2026	IS 2026	Test Report	--	P	W	



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SL NO	COMPONENT & CHARACTERISTICS	CLASS	TYPE OF CHECK	QUALITY OF CHECK	REFERENCE DOCUMENT	ACCEPTANCE NORMS	FORMAT OF RECORD	AGENCY			REMARKS
								S	M	O	
1	2	3	4	5	6	7	8	9			10
4.4	HV Test on all auxiliary equipment and wiring after complete assembly	Major	Testing	One Unit	--	--	Test Report	--	P	W	
D	Dispatch & Packing										
1.1	Identification & packing	Major	Visual	100%	As per packing list	As per packing list	Packing List	--	P	--	
1.2	Check for proper Packing	Major	Visual	100%	As per packing list	As per packing list	Packing List	--	P	--	
1.3	Visual check before dispatch	Major	Visual	100%	As per packing list	As per packing list	Packing List	--	P	--	

LEGEND:

S: Supplier
M: Main Contractor (Manufacturer)
O: Owner (BYPL)

P - Perform
V - Verify
R - Review
W- Witness

ANNEXURE – G – TECHNICAL SPECIFICATION OF MATERIAL TRACKING -GPS DEVICE

Supply of GPS Device shall be in Vendors scope, however it shall be returned to Vendor once Goods are received.

Detailed requirement of GPS Device is as below:

Once the material is dispatched after Final clearance Transport Vehicle shall have GPS Tracking Device and status of dispatch of material shall be sent to all the stake holders via SMS thru GPS Device.

Approve make is Map my India Asset Tracking device.

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**SCHEDULE – A –GUARANTEED TECHNICAL PARTICULARS (DATA BY SELLER)**

Sr.No.	Particular	Specified / Required	Offered
1.0	General		
1.1	Make		
1.2	Type	As per Annexure C of specification	
2.0	Nominal continuous rating, KVA		
2.1	ONAN	As per CI 11.1 of Annexure C	
2.2	ONAF	As per CI 11.2 of Annexure C	
3.0	Rated voltage (KV)		
3.1	HV winding	As per CI 9.1 of Annexure C	
3.2	LV winding	As per CI 9.2 of Annexure C	
4.0	Rated current (Amps)		
4.1	HV winding, ONAN / ONAF		
4.2	LV winding , ONAN / ONAF		
5.0	Connections		
5.1	HV winding	As per Annexure C of specification	
5.2	LV winding	As per Annexure C of specification	
5.3	Vector group reference	Dyn11	
6.0	Impedance at principal tap rated current and frequency%		
6.1	Impedance (%)	As per CI. 12.0 of Annexure C	
6.2	Reactance (%)		
6.3	Resistance (%)		
6.4	Impedance at lowest tap rated current and frequency		
6.5	Impedance at highest tap rated current and frequency		
6.6	Transformer X/R ratio		
7.0	Resistance of the winding at 75 ⁰ C at principal tap (ohm)		
7.1	a) HV		
7.2	b)LV		
8.0	Zero sequence impedance (Ohm)		
8.1	a) HV		
8.2	b) LV		
9.0	Guaranteed maximum losses at principal tap at full load and 75 ⁰ C without any positive tolerance kW		
9.1	No load losses (max.)	As per CI 13.0 Annexure C	
9.2	Load losses (max.)	As per CI 14.0 Annexure C	
9.3	Cooler fan losses (max.)		
9.4	Total I ² R losses of windings @ 75 deg C		
9.5	Total stray losses @ 75 deg C		

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9.6	Total losses (max.)		
9.7	No load loss at maximum permissible voltage and frequency (approx.) kW		
10.0	Temperature rise over reference design ambient of 40 °C		
10.1	Top oil by thermometer °C	40° C	
10.2	Winding by resistance °C	45° C	
10.3	Winding gradient at rated current °C		
10.3.1	HV		
10.3.2	LV		
11.0	Efficiency		
11.1	Efficiency at 75° C and unity power factor %		
11.1.1	At 110% load		
11.1.2	At 100% load		
11.1.3	At 80% load	Not less than 99.5 %	
11.1.4	At 60% load		
11.1.5	At 40% load		
11.1.6	At 20% load		
11.2	Efficiency at 75° C and 0.8 power factor lag %		
11.2.1	At 110% load		
11.2.2	At 100% load		
11.2.3	At 80% load		
11.2.4	At 60% load	Not less than 99.5 %	
11.2.5	At 40% load		
11.2.6	At 20% load		
11.3	Maximum efficiency %		
11.4	Load and power factor at which Max efficiency occurs		
12.0	Regulation (%)		
12.1	Regulation at full load at 75° C		
12.1.1	At unity power factor		
12.1.2	At 0.8 power factor lagging		
12.2	Regulation at 110% load at 75° C		
12.2.1	At unity power factor		
12.2.2	At 0.8 power factor lagging		
13.0	Tapping		
13.1	Type		
13.2	Capacity		
13.3	Range-steps x % variation	As per Annexure C of specification	
13.4	Taps provided on HV winding (Yes/No)	Yes	
14.0	OLTC gear		
14.1	Make		
14.2	Type		
14.3	Reference std		

TECHNICAL SPECIFICATION OF POWER TRANSFORMER

14.4	No of compartment		
14.5	Mounting arrangement	Side mounted type although External Intank Type is also preferable	
14.6	Rated current Amp		
14.7	Rated step capacity, kVA		
14.8	Short circuit withstand for 2 secs, kA		
14.9	Time required for one step change sec.		
14.10	Rated voltage for motor, V AC		
14.11	Rating of motor		
14.12	Rated voltage for auxiliaries V		
14.13	Consumption of auxiliaries		
14.14	OLTC features as per specification, Yes/No		
14.15	Does the overload rating of OLTC match with that of the transformer under all conditions Yes/No		
16.0	Cooling system		
16.1	Type of cooling	As per Annexure C of specification	
16.2	No. of cooling unit groups		
16.3	Capacity of cooling units		
16.4	Mounting of radiators		
16.5	Number of radiators and Size		
16.6	Type & size of radiator header main valve		
16.7	Type & size of individual radiator valve		
16.8	Total radiating surface, sq mm		
16.9	Thickness of radiator tubes, mm	Minimum 1.2 mm	
16.10	Schematic flow diagram of the cooling system furnished (Yes/No)		
16.11	Type and make of Fan motor		
16.12	No. of fan motor per bank (Working + Standby)		
16.13	Rated Power Input (kW)		
16.14	Rated Voltage, Speed of Motor		
16.15	Efficiency of motor at Full load(%)		
16.16	Locked Rotor current(Amps)		
17.0	Details of tank		
17.1	Material	Robust mild steel plate without pitting and low carbon content	
17.2	Thickness of sides mm		
17.3	Thickness of bottom mm		
17.4	Thickness of cover mm		
17.5	Confirmation of tank designed and tested for vacuum pressure (Ref: CBIP manual) (Yes/No)		
17.5.1	Vacuum mm of Hg. / (kN/m ²)	As per CBIP	

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17.5.2	Pressure mm of Hg	Twice the normal head of oil / normal pressure + 35 kN/m ² whichever is lower , As per CBIP	
17.6	Is the tank lid slopped?	Yes	
17.7	Inspection cover provided (Yes/No)		
17.8	Location of inspection cover (Yes/No)		
17.9	Min. dimensions of inspection cover (provide list of all inspection cover with dimension), mm x mm		
18.0	Core		
18.1	Type:	Core	
18.2	Core material grade	Premium grade minimum M3 or better	
18.3	Thickness of lamination mm	Max. 0.23 mm with insulating coating on both sides	
18.4	Insulation between core lamination		
18.5	Design flux density of the core at rated condition at principal tap, Tesla		
18.6	Maximum flux density allowed in the core at extreme over excitation / overfluxing , Tesla		
18.7	Equivalent cross section area of core, mm ²		
18.8	Guaranteed No load current at 90% / 100% / 110% rated voltage & frequency (Amp)	@ 100% - 0.5% of RFLC @ 110% - 1.0% of RFLC	
18.8.1	HV		
18.8.2	LV		
19.0	Type of winding		
19.1	HV		
19.2	LV		
19.3	Conductor material	Electrolytic copper as per relevant standard	
19.4	Maximum current density allowed, Amp per mm ²	As per Annexure C	
19.5	Gauge/area of cross section of conductor, mm ²		
19.5.1	HV		
19.5.2	LV		
19.6	Maximum current density achieved in winding (LV/HV/HVT) – Amps/ mm ²		
19.7	Insulating material type		
19.7.1	HV turn		
19.7.2	LV turn		
19.7.3	LV- core		
19.7.4	HV-LV		

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19.8	Insulating material thickness, mm		
19.8.1	HV turn		
a.	Thickness		
b.	Thermal class		
c.	Dielectric strength		
d.	Moisture content		
e.	Thermal stability		
19.8.2	LV turn	-	
a.	Thickness		
b.	Thermal class		
c.	Dielectric strength		
d.	Moisture content		
e.	Thermal stability		
19.8.3	LV to core		
a.	Thickness		
b.	Thermal class		
c.	Dielectric strength		
d.	Moisture content		
e.	Thermal stability		
19.8.4	HV to LV		
a.	Thickness		
b.	Thermal class		
c.	Dielectric strength		
d.	Moisture content		
e.	Thermal stability		
20.0	Minimum design clearance , mm		
20.1	HV to earth in air		
20.2	HV to earth in oil		
20.3	LV to earth in air		
20.4	LV to earth in oil	-	
20.5	Between HV & LV in Air		
20.6	Between HV & LV in oil		
20.7	Top winding and yoke	-	
20.8	Bottom winding and yoke		
21.0	Insulating oil		
21.1	Quantity of oil Ltrs	-	
21.1.1	In the transformer tank		
21.1.2	In each radiator		
21.1.3	In OLTC chamber		
21.1.4	Total quantity		
21.2	10% excess oil furnished?	Yes	
21.3	Type of oil	New insulating oil as per IS: 335, latest edition and Cl. 4.2.7 of the specification	
21.4	Oil preservation system provided (Yes/No)		

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22.0	Bushing		
22.1	Make		
22.2	Type		
22.3	Reference standard		
22.4	Voltage class, kV		
22.4.1	HV side bushing		
22.4.2	LV side line and neutral bushing		
22.5	Creepage factor for all bushing mm / kV	As per Annexure C of specification	
22.6	Rated current , Amp		
22.6.1	HV bushing		
22.6.2	LV line and neutral bushing		
22.7	Rated thermal short current		
22.7.1	HV bushing	As per Annexure C of specification	
22.7.2	LV line and neutral bushing	As per Annexure C of specification	
22.8	Weight Kg		
22.8.1	HV bushing		
22.8.2	LV line and neutral bushing		
22.9	Free space required for bushing removal, mm		
22.9.1	HV bushing		
22.9.2	LV line and neutral bushing		
23.0	Terminal connections		
23.1	HV	As per Annexure C of specification	
23.2	LV	As per Annexure C of specification	
23.3	LV Neutral	As per Annexure C of specification	
24.0	H.V. Cable box/Terminals		
24.1	Suitable for cable/conductor type size	As per Annexure C of specification	
24.2	Termination height , mm	1000 mm , minimum	
24.3	Gland plate dimension mm x mm		
24.4	Gland plate material	Aluminium	
24.5	Gland plate thickness , mm	5 mm minimum	
24.6	Phase to clearance inside box / terminals , mm		
24.7	Phase to earth inside box / terminals , mm		
24.8	Cable box door arrangement as per clause 4.2.9.2		
25.0	L.V line side cable box		
25.1	Suitable for cable type , size	As per Annexure C of specification	
25.2	Termination height , mm	1000 mm , minimum	
25.3	Gland plate dimension mm x mm		
25.4	Gland plate material	Aluminum	
25.5	Gland plate thickness , mm	5 mm minimum	
25.6	Phase to clearance inside box / terminals , mm		

TECHNICAL SPECIFICATION OF POWER TRANSFORMER

25.7	Phase to earth inside box , mm				
25.8	Cable box door arrangement as per clause 4.2.9.2				
26.0	LV Neutral cable box				
26.1	Suitable for cable type , size	As per Annexure C of specification			
26.2	Termination height , mm				
26.3	Gland plate dimension mm x mm				
26.4	Gland plate material	Aluminum			
26.5	Gland plate thickness , mm	5 mm minimum			
26.6	Phase to clearance inside box, mm				
26.7	Phase to earth inside box , mm				
27.0	Marshalling box cubical provided as per clause no. 4.2.11 of spec. (Yes / no)				
27.1	Mounting of marshalling box	Separate mounted			
28.0	Neutral Current Transformer (NCT)				
28.1	Type				
28.2	Make				
28.3	Reference standard				
28.4	Rated Voltage	12kV			
28.5	CT Ratios	20/25 MVA, Dyn11		25/31.5 MVA, Dyn11	
		Core 1	Core 2	Core 1	Core 2
		1600/1 A	1600/1A	1600-2000/1 A	1600-2000/1 A
28.6	Burden ,VA	-	20	-	20
28.7	Class of Accuracy	PS	5P20	PS	5P20
28.8	KPV , volts , minimum	40(Rct +8)	-	40(Rct+ 8)	-
28.9	Resistance, ohm @ 75 deg C, maximum	1	-	1	-
28.10	Magnetizing current @ Vk/4 , mA , maximum	30	-	100	-
28.11	Short time withstand current	26.3 kA for 3 sec.			
29.0	Winding current transformer (WCT)				
29.1	Type				
29.2	Make				
29.3	Reference standard				
29.4	CT ratio				
29.5	Burden ,VA	Manufacturer Std.			
29.6	Class of accuracy	Manufacturer Std.			
30.0	Pressure release device				
30.1	Minimum pressure the device is set to rupture				

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30.1.1	For main tank		
30.1.2	For OLTC		
31.0	Alarm and trip contact ratings of protective devices		
31.1	Rated/making/ breaking currents , Amp @ voltage for		
31.1.1	PRV for main tank		
31.1.2	PRV for OLTC		
31.1.3	Buchholz relay		
31.1.4	Oil surge relay for OLTC		
31.1.5	Sudden pressure relay		
31.1.6	OTI		
31.1.7	WTI		
31.1.8	Magnetic oil gauge		
32.0	Fittings accessories each transformer furnished as per clause No. (Bidder shall attach separate sheet giving details, make and bill of materials)		
33.0	Painting: as per clause for the transformer , cable boxes, radiator, marshalling box, etc (Yes/No)		
34.0	Over all transformer dimensions		
34.1	Length , mm	6.5 metres maximum	
34.2	Breadth , mm	5.0 metres maximum	
34.3	Height , mm	5.0 metres maximum	
35.0	Transformer tank dimensions		
35.1	Length , mm		
35.2	Breadth , mm		
35.3	Height , mm		
36.0	Marshalling box dimensions		
36.1	Length , mm		
36.2	Breadth , mm		
36.3	Height , mm		
37.0	Weight data		
37.1	Core, kG		
37.2	Frame parts, kG		
37.3	Core and frame, kG		
37.4	Total winding, kG		
37.5	Core and frame winding, kG		
37.6	Tank, kG		
37.7	Tank lid, kG		
37.8	Empty conservator tank , kG		
37.9	Each radiator empty , kG		
37.10	Total weight of all radiator empty , kG		
37.11	Weight of oil in tank , kG		

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37.12	Weight of oil in each conservator , kG		
37.13	Weight of oil in each radiators , kG		
37.14	Total weight of oil in radiator , kG		
37.15	OLTC gear including oil , kG		
37.16	Total transport weight of the transformer , kG		
37.17	Total transport weight of the transformer with OLTC and all accessories		
38.0	Volume data		
38.1	Volume of oil in main tank , liters		
38.2	Volume of oil between highest and lowest levels of main conservator ,liters		
38.3	Volume of oil between highest and lowest levels of OLTC conservator, liters		
38.4	Volume of oil in each radiator , liters		
38.5	Total volume of oil in radiators , liters		
38.6	Volume of oil in OLTC , liters		
38.7	Transformer total oil volume , liters		
39.0	Shipping data		
39.1	Weight of heaviest package, kG		
39.2	Dimensions of the largest package (L x B x H) mm		
40.0	Tests		
40.1	All in process tests confirmed as per Cl. (Yes /No)		
40.2	All types tests confirmed as per Cl. (Yes /No)		
40.3	All in routine tests confirmed as per Cl. (Yes /No)		
40.4	All in special tests confirmed as per Cl. (Yes /No)		

TECHNICAL SPECIFICATION OF POWER TRANSFORMER**SCHEDULE – B –GUARANTEED TECHNICAL PARTICULARS OF TRANSFORMER OIL**

Bidder to submit hard copy duly filled & signed along with techno commercial offer. Bidder to submit separate GTP for each type of insulating oil

S no	Item description	Specification requirement	Data by Vendor
1.0	Manufacturer Name		
1.1		Address	
1.2		Contact person	
1.3		Contact telephone no	
2.0	Function		
2.1	Viscosity		
2.1.1	Viscosity at 40 ⁰ C	15 mm ² /s, Max	
2.1.2	Viscosity at 0 ⁰ C	1800 mm ² /s, Max	
2.2	Pour Point	- 10 ⁰ C, Max	
2.3	Water content	30 mg/Kg, Max	
2.4	Breakdown voltage		
2.4.1	New unfiltered oil	30 kV, Min	
2.4.2	After filtration	70 kV, Min	
2.5	Density at 20 ⁰ C	0.895 g/ml, Max	
2.6	Dielectric dissipation factor at 90 ⁰ C	0.005, Max	
2.7	Particle Content	Manufacturer to specify the data	
3.0	Refining/Stability		
3.1	Appearance of oil	Clear, free from sediment and suspended matter	
3.2	Acidity	0.01 mg KOH/g, Max	
3.3	Interfacial tension at 27 ⁰ C	0.04 N/m, Min	
3.4	Total sulphur content	Manufacturer to specify the data	
3.5	Corrosive sulfur	Not-corrosive	
3.6	Potentially Corrosive sulfur	Not-corrosive	
3.7	DBDS	Not detectable (<5 mg/kg)	
3.8	Inhibitor	Not detectable (<0.01%)	
3.9	Metal Passivator	Not detectable (<5 mg/kg)	
3.10	Other additives	Manufacturer to specify the data	
3.11	2-furfural and related Compounds	Not detectable	

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	content	(<0.05 mg/kg) for each individual compound	
4.0	Performance		
4.1	Oxidation stability, test duration 164 h		
4.1.1	Total acidity	1.2 mg KOH/g, Max	
4.1.2	Sludge	0.8%, Max	
4.1.3	DDF at 90 ⁰ C	0.5, Max	
4.2	Gassing Tendency	Manufacturer to specify the data	
4.3	ECT	Manufacturer to specify the data	
5.0	Health, safety and Environment		
5.1	Flash point	135 ⁰ C, Min	
5.2	PCA content Max	3%, Max	
5.3	PCB content	Not detectable (<2 mg/Kg)	



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SCHEDULE – C–RECOMMENDED SPARES (DATA BY SUPPLIER)

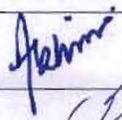
List of recommended spares as following –

Sr No	Description of spare part	Unit	Quantity
1		No	
2		No	
3			
4			
5			
6			
7			



**Technical Specification of
Nitrogen Injection Fire Protection System (NIFPS)**

Specification no - BRPL-TS-24-NIFP-R0

Revision	R0	
Date	25-Nov-2024	
Pages	14	
Prepared by:	Javed Ahmed	
Reviewed by:	Abhinav Srivastava	
Approved by:	Gopal Nariya	

	Specification no - BRPL-TS-24-NIFP-R0
Technical Specification of Nitrogen Injection Fire Protection System (NIFPS)	

Generic Technical Specifications of the Nitrogen Injection Fire Prevention and Extinguishing System (NIFPES) applicable for Oil filled Transformers and Reactors

1. Introduction

1.1 Electrical transformers are the main pillars of the power system network for enabling the transformation of voltage/ current and conveyance of electrical energy (electricity) so that the Utilities are able to supply electricity to consumers with a good degree of reliability and quality. At the same time, the Utilities endeavour to keep their assets in safe and secure conditions by providing protective equipment/systems which would help in properly maintaining the health and preventing damage to the equipment.

1.2 Any failure of transformer would have an adverse impact on the supply of power and satisfactory operation and performance of the power system. In cases involving fire in transformers, power outages, damage to assets, life and property are the common consequences. Transformer may fail because of many reasons, sometimes the failure of transformer leads to the emergence of fire, which becomes quite dangerous resulting into loss of assets, nearby equipment, living beings, and ecology. NIFPES is one of the measures to prevent and extinguish the fire taking place in the transformers.

2. Scope

2.1 Nitrogen Injection Fire Prevention and Extinguishing System (NIFPES) provided by the manufacturer/ vendor shall be complete in all respects. The scope shall cover design, supply, installation, connections, testing, commissioning and after-sales service of the system all associated items specified in these specifications.

2.2 The scope also includes the provision of heat/ fire detectors (sensors) herein after referred as the detector, required pipes, cable connections etc.

2.3 All other components meant for activation and successful operation of the NIFPES shall be provided by the manufacturer.

2.4 Transformer manufacturer/client will provide all the necessary support for the effective installation of NIFPES to each other and the purchaser shall make available the required transformer tripping signals as needed for the successful functioning of the NIFPES. Requisite drawings etc will also be provided by the utilities/manufacturer of the transformer/reactor (to the OEM of NIFPES).

3. Specifications

3.1 Nitrogen Injection Fire Prevention and Extinguishing System (NIFPES) shall be designed to prevent the fire from taking place in the transformer and possible explosion of the transformer tank due to internal faults/ arcing etc. In case of fire inside the transformer tank, the NIFPES shall be capable of mitigating the fire, minimizing the damage to the transformer and thus avoiding the spread of fire.

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Technical Specification of Nitrogen Injection Fire Protection System (NIFPS)

3.2 NIFPES system shall work on the principle of 'drain and stir' method of transformer oil. On activation of NIFPES, it shall isolate conservator tank oil from the oil in the main transformer tank, drain a pre-determined quantity of oil from the tank top through drain valve to reduce the tank pressure, and inject nitrogen gas from the bottom side of the tank through the inlet valves to create stirring action and reduce the temperature of oil to prevent/ mitigate the fire. On the operation of NIFPES, the quantity of oil removed from the tank shall be such that adequate amount of oil shall remain in the transformer to cover the active part of the transformer i.e. the 'core-coil' assembly. The NIFPES shall be designed in such a way that in case of external fire, the NIFPES may be operated manually, after electrically isolating the transformers from all sides. During operation of NIFPES, the oil flow pumps should also be tripped in case of OFAF/OFWF cooling of transformers in line with discussion with the end user / utilities.

3.3 The detection set point of the detector shall be site configurable.

3.4 Electrical isolation of transformer through master trip in addition to breakers shall be an essential pre-condition for activation of NIFPES

3.5 Operational Controls

The system operation shall be automatic and shall be activated when the pre-set conditions of activation of the system are attained / triggered. The maximum time period for extinction of fire from commencement of nitrogen injection into the transformer shall be 30 second. In addition to automatic operation, facility for remote operation from the control room / remote control center (RCC) and manual operation from the Fire Extinguishing Cubicle (FEC) shall also be provided. The system shall operate in the following situations:

3.5.1 System Activation in Fire Prevention Mode

3.5.1.1 To prevent fire and explosion in the transformer including that from internal fault/ arcing, signals from the following shall be used to activate the NIFPES:

(i) Operation of any of the protective relays i.e. differential or restricted earth fault (REF) or over current;

AND

(ii) Operation of any of the protective relays [Buchholz Relay or Pressure Relief Valve (PRV) or the signal from Rapid Pressure Rise Relay (RPRR)]

AND

(iii) Operation / Feedback of tripping of associated circuit breakers or Master Trip

3.5.1.2 Transformer shall be electrically isolated and then only the NIFPES shall operate. In case of some problem in main protection system, the NIFPES shall derive the activation signal from the backup protection system.

3.5.1.3 The exact logic for operation of NIFPES activation shall be finalized during detailed engineering and in consultation with the end user.

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3.5.2 System Activation in Fire Detection Mode

3.5.2.1 In case of fire detection mode, signals from the following shall be used to activate the NIFPES:

- (i) Heat / fire detectors (sensors);

AND

- (ii) Operation of any of the protective relays [Buchholz relay or Pressure Relief Valve (PRV) or Rapid Pressure Rise Relay (RPRR)]

AND

- (iii) Operation / Feedback of tripping of associated circuit breakers or Master Trip

3.5.2.2 Transformer shall be electrically isolated and then only the NIFPES shall operate. In case of some problem in main protection system the NIFPES shall derive the activation signals from the backup protection system.

3.5.2.3 The exact logic for system activation in fire detection mode shall be finalized during detailed engineering and in consultation with the end user.

3.5.3 Manual operation switch with a proper cover to avoid inadvertent operation of the switch, shall be provided in the control room / remote center and in FEC. Interlock shall be provided so that manual operation shall work only when the transformer is completely electrically isolated. NIFPES shall operate once the circuit breakers are isolated and feedback signal for isolation of breakers is received on NIFPES panel. The manual operation of NIFPES shall override the automatic operational mode and the operator shall ensure the complete isolation of the transformer before activation of the NIFPES.

3.5.4 The NIFPES manufacturer should provide the warning information on the Control Box and Fire Extinguishing Cubicle (FEC) that "*Ensure that HV, IV and LV breakers are open before operating in Manual Mode*" both in Hindi and English and the local language as prevalent.

3.6 Operation of System

3.6.1 On receiving the activation signal, the system shall:

- i. Open the quick opening drain valve of the transformer to drain its top layer oil (pre-determined quantity) and shut off the transformer conservator isolation valve (TCIV) to prevent flow of oil from the conservator tank to the main transformer tank; and
- ii. Open the valve to inject Nitrogen into the transformer tank to create stirring of oil.

3.6.2 There shall be interlock to prevent activation of the NIFPES, if the transformer is not

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electrically isolated. There shall also be provision for isolating the NIFPES during maintenance and /or testing of the transformer.

- 3.6.3** The system shall be designed in such a manner that Nitrogen purging shall commence only after ensuring that the oil draining and TCIV operation has commenced.

3.7 Technical Particulars

3.7.1 The OEM of NIFPES shall be responsible for design of the complete system and shall submit the drawings and design calculations for the number of detectors, sizing of drain pipe, Nitrogen injection pipe, Nitrogen cylinder capacity, number of injection points etc and get approval from the user. The facility shall be provided to test the system by operation of valves [Nitrogen injection valve, TCIV and Oil Drain Valve (ODV)] when the transformer is in service, without actually draining the oil and injecting Nitrogen in real time operation by obtaining the feedback signal from the valve. The Nitrogen injection scheme shall be designed in such a way that the Nitrogen shall not enter the transformer tank even in case of passing/leakage of valve.

3.7.2 The oil drain mechanism may or may not be a part of the fire extinguishing cubicle.

3.7.3 The user shall provide two distinct station auxiliary DC / AC supplies for control power supply purposes. The system shall work on station DC / AC supply with voltage variation as per relevant standards. The control box of nitrogen injection fire prevention and extinguishing system shall have facility to receive these DC / AC supplies for auto changeover of supply. It shall be the Supplier's/ NIFPES OEM's responsibility to further distribute power to the required locations. In case system operational DC / AC power supply requirement is different than station auxiliary DC / AC supply, then all necessary converters shall be provided by the NIFPES OEM.

3.7.4 Following minimum indications and alarms shall be provided in the control cubicle in the control room:

- (a) DC supply 'ON'
- (b) AC supply 'ON'
- (c) Total System Healthy
- (d) DC supply fail
- (e) AC supply fail
- (f) System out of Service
- (g) Differential relay trip
- (h) Restricted Earth Fault (E/F) Relay Trip
- (i) Overcurrent Relay Trip
- (j) PRV trip / RPRR trip
- (k) Buchholz Relay trip
- (l) Master Relay trip [(HV, IV and LV (Tertiary Voltage))]
- (m) Nitrogen cylinder pressure low
- (n) Pre-Fire alarm

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- (o) Heat / Fire detector / Sensor faulty Signal
- (p) Heat / Fire Detector / Sensor alarm signal
- (q) Nitrogen injection Valve open
- (r) Nitrogen injection Valve close
- (s) Nitrogen injection Valve leakage
- (t) Oil drain Valve open
- (u) Oil drain Valve Close
- (v) Leakage in Oil drain valve
- (w) TCIV Open
- (x) TCIV Closed
- (y) Cable fault signal for interconnecting cable for transformer trip signals
- (z) Auto operation failed
- (aa) NIFPES system in Auto Mode
- (bb) NIFPES system in Manual Mode
- (cc) NIFPES system in Test / Maintenance mode

3.7.5 Other indicators, which supplier / user consider necessary shall also be provided.

3.7.6 The following push buttons shall be provided as a minimum:

- (a) Mode Selection Switch, Auto / Manual / (test / Off)
- (b) Lamp test push buttons
- (c) System reset push button
- (d) Detector reset push button, if applicable.
- (e) Manual extinction push-button for manual operation of the system
- (f) Hooter reset push button

3.7.7 The above indications may be in the form of Lamps / Annunciator Window / Human Machine Interface (HMI) as desired by end user.

3.7.8 Apart from the above list, Nitrogen cylinder pressure indication manometer with adequate number of adjustable 'Normally Opened (NO)' contacts shall also be provided in FEC. In addition to manometer for local reading a transmitter shall also be provided to monitor the reading to be displayed on control box in control room.

3.7.9 In case of fire in the transformer and fulfilling the conditions of defined logic for NIFPES operation for fire extinguishing mode or fire prevention mode, alarm (Audio & Visual) will be available in control room.

3.8 Technical Data Sheet:

3.8.1 The following are the technical requirements of the NIFPES:

Sl. No.	Item	Requirements
1.	Fire detection period on commencement of fire	Maximum 10 second
2.	Fire Extinction period on commencement of Nitrogen	Maximum 30 second

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	injection	
3.	Fire detectors/ sensors' "heat sensing" temperature	Flash point temperature of the transformer oil minus 5 °C with tolerance of +/- 2°C.
4.	Power supply source (uninterrupted) for: a) Control Box b) Fire extinguishing cubicle	110/220 V DC (+10% /-15%) / 230 V AC 110/220 V DC (+10%/ -15%) / 230 V AC
5.	Nitrogen Cylinder and Valve (PESO approved)	Cylinder as per IS:7285 (Part 2) and Valve as per IS:3224 (latest) both having the BIS Mark
6.	Nominal Cylinder Pressure	150 kg /cm ² (+/- 10%)
7.	Minimum Cylinder Pressure for refilling	50 kg /cm ²
8.	Degree of protection of: (a) FEC (b) Heat (fire) detector / sensor and Signal / Junction box	(a) IP 65 (b) IP 65
9.	Steel Sheet of FEC, Control Box and Signal Box	All panels shall be fabricated from corrosion resistance Stainless Steel (SS 304) grade. The thickness of sheet shall be 3.0 mm minimum.
10.	Color of all panels and Nitrogen Injection pipes	Shade 538 of IS: 5
11.	Heat (fire) detector / sensor	OEM shall furnish the technical details
12.	Minimum distance of FEC from the Transformer	FEC should be at a safe distance from Transformer (preferably 5-7 meters). Firewall (minimum 2 hrs fire withstand capacity) will be provided around FEC with the height of 600 mm from the top of FEC to protect it from fire of the transformer.
13.	For conservator valve of flow-based mechanism, flow rate for closing of flow-based conservator isolation valve	Between 60-70 Ltrs. / Minute (lpm).
14.	Pipes (Oil Drain and Nitrogen Injection)	MS, GI coated, Class C as per IS: 1239, latest Standard.

3.8.2 In case the pressure in the nitrogen cylinder exceeds the rated pressure, there shall be a provision for extracting the excess nitrogen to attain the safe pressure in the nitrogen cylinder.

3.9 Details of Supply of System/ Equipment and Other Related Activities:

3.9.1 The fire extinguishing cubicle (FEC) with base frame and containing at least the following. (However, all other components that are necessary for fast, reliable and effective

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working of the fire protection system shall deemed to be included in the scope of supply):

- (i) Nitrogen gas cylinder and cylinder valve having the Petroleum and Explosive Safety Organization (PESO) certificates of sufficient capacity.
- (ii) Pressure regulator with indicators for nitrogen pressure of the cylinder and actual injection pressure through nitrogen cylinder and manometer with sufficient number of adjustable 'Normally Open (NO)' contacts.
- (iii) Oil Drain Assembly including oil drain valve and its equipment for operation, oil drain pipe extension of suitable size and strength for connecting pipes to Oil Storage Tank, along with level switch / oil seepage detecting sensor for detecting leakage in oil drain valve;
- (iv) Mechanical release device for oil drain and nitrogen gas release;
- (v) Limit switches for monitoring of the systems;
- (vi) Panel lighting;
- (vii) Flanges on top of the panel for connecting oil drain in case of oil drain mechanism is part of fire extinguishing cubicle (FEC) and nitrogen injection pipes for transformer;
- (viii) Fire Extinguishing Cubicle (FEC) shall have proper illumination.
- (ix) The heater with thermostat shall be provided in the FEC. Heater shall be operated as per the setting of the thermostat.
- (x) Mandatory spares as applicable.

In case, oil drain mechanism is not a part of FEC – the related items shall be as per the Original Equipment Manufacturer's (OEM's) design however, the functional requirements shall have to be met.

The FEC shall be provided with canopy / shed protected from 3 sides to avoid water ingress and protect the FEC from direct sunlight and radiant heat. The canopy / shed shall be designed to cover almost more than half of the FEC height from top.

3.9.2 Control box / cubicle shall be installed in the control room of the substation for monitoring the NIFPES operation, automatic control and remote operation with alarms, indications, switches, push buttons, audio signal etc. Control Box / Cubicle should be microprocessor based / Programmable Logic controller (PLC) based, compatible to be interfaced with user's Supervisory Control and Data Acquisition (SCADA) system in the Substation / Switchyard.

3.9.3 The required number of detectors shall be located at strategic locations as finalized during detailed engineering. The location of detector shall be as per the design of OEM.

3.9.4 All the control / power cables between the NIFPES panel and the transformer, shall be Fire Survival Cable type up to the thermal limit (in case of fire and or explosion). Fire survival cables shall be suitable to withstand a temperature of 750 °C. Further, Technical Data sheet and applicable valid type test report as per applicable latest IS shall be submitted to the user during detailed engineering.

All cables shall be laid in GI conduits / pipes, if desired by the user.

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3.9.5 Transformer Conservator Isolation Valve (TCIV) shall isolate the conservator oil from the main tank's oil. This valve shall be located in the piping between the conservator and the Buchholz relay.

3.9.6 The nitrogen gas cylinder shall be of sufficient capacity considering the actual quantity of the transformer oil. The margin of safety shall be 3 times the oil to be drained (as per OEM design), for example if the oil quantity to be drained is 1500 litres (i.e. 1.5 m³) then 4.5 m³ volume of nitrogen is required. Considering the rated pressure of the gas filled in the cylinder as 150 kg/cm², accordingly the capacity of the nitrogen cylinder shall be decided by the OEM of NIFPES in consultation with transformer manufacturer.

3.9.7 SCADA compatibility

- i. The NIFPES shall be provided with IEC 61850 / RS 485 / TCP IP compatible port or using suitable converters for integration with user's SCADA system.
- ii. The ethernet switch, patch cord, Light Interface Unit (LIU) and Fibre Optic (FO) cable are not included in the present scope.

3.9.8 Drain Oil Storage Tank

A drain oil storage tank for each transformer shall be provided at suitable location with appropriate construction material having appropriate capacity (as decided by the user). All precautions shall be taken so that there is no overflow/spill of the drained oil. Design of the drain system and storage thereof to be provided by the OEM. In case the user has his own design of the drainage system, he can opt for the same.

4.0 Tests

i. Factory Acceptance Test (FAT)

Functional verification of the offered parameters of NIFPES shall be conducted at the works of NIFPES manufacturer. The Test procedure shall be as per **Annexure – A**.

ii. Type Test for Detector:

Type test report of the detector shall be submitted to the user along with the design/drawing documents. The detector shall be tested as per the procedure given below:

Test	Type	Procedure	Requirement	Observed Value
------	------	-----------	-------------	----------------

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Testing of the detector	Type of the detector along with its make and model number is to be mentioned in this column	<ol style="list-style-type: none"> 1. Detector is to be tested by immersing it in the heating liquid with temperature measurement arrangement or by suspending in hot air oven with temperature measurement. 2. The temperature of the liquid / air is to be increased at the rate of 1 °C per minute and reading of the thermocouples to be noted. 3. Thermocouple for measuring the temperature is to be provided at the tip / surface of the detector. 4. The temperature of the liquid / air is to be increased till the detector activates. 	The detector shall activate at the flash point temperature of the transformer oil minus 5 °C with tolerance of +/- 2°C	The temperature, at which the detector activates, is to be recorded.
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iii. Site Acceptance Test (SAT) /Performance Test

- a) SAT / Performance test of the NIFPES shall be carried out after the completion of installation at site. It shall also be ensured that the interfacing of NIFPES with SCADA has been completed by the user before SAT. These tests shall include simulation and verification of the response of the complete system without actual draining of the oil and injection of the Nitrogen gas. In addition to the above, additional mutually agreed tests as considered necessary shall be conducted. SAT shall also include to test the provisions as specified in Para-3.6 "Operation of System" above.
- b) SAT shall also include demonstration of the system checking by simulation method when transformer is in online condition as mentioned in Para- 3.7 "Technical Particulars" above.
- c) For flow based TCIV vendor to demonstrate the locking / closing of TCIV valve at specified flow rate as per technical data sheet. Necessary arrangements to demonstrate the requisite flow rate and measuring instruments as required shall be made available by OEM for conducting SAT.
- d) Installation and pre-commissioning test after installation of the system shall be carried out jointly by the OEM and the user's representative before the system is put in service. All the system checks as per approved SAT procedure shall be performed to the satisfaction level of the end user / client.

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Annexure – A**Format for the Factory Acceptance Test**

1. **Visual Inspection:** Visual examination of the NIFPES equipment i.e. Fire Extinguishing Cubicle, Control box/cubicle, Signal Box, Transformer Conservator Isolation Valve, heat/fire detectors, cables, etc shall be made as per the approved drawings.
2. **Functional Test:** Functional test shall be carried out on one (1) set out of the total manufactured lot for the respective order as minimum in presence of user / user nominated inspection agency. Following are the list of critical items to be used in FAT out of manufactured lot for the respective Purchaser Order:
 - (i) Fire Extinguishing Cubicle with its internals, Nitrogen cylinder meant for internal testing can be used during FAT testing. However, connection of cylinder shall be in line with regulator valve intended for dispatch.
 - (ii) Control Box with its internal components and accessories.
 - (iii) Signal box with its internal components and accessories.
 - (iv) Detector
 - (v) TCIV Valve.
 - (vi) ODV Valve.
 - (vii) SCADA compatibility of all the signals over RS 485 / IEC protocol as applicable.
 - (viii) Pressure and leakage test on Oil storage Tank
3. **Functional Test of Transformer Isolation Conservator Valve (TCIV):**

Sl. No.	Test	Procedure	Requirement	Remarks
1.	Leakage Test	Immerse the TCIV (Valve body) in the oil at the inlet pressure of 4 kg/cm ² for 6 hours.	There should be no leakage from TCIV body	
2.	TCIV Close test (A or B as per the Design of TCIV)	A. For oil flow rate based TCIV: i. Mount TCIV with approx. 3 degree inclination on test jig ii. Switch ON oil Pump iii. Increase oil flow rate gradually	<ul style="list-style-type: none"> ➤ TCIV should close at flow rate specified herein. ➤ Flap closing shall be visible through transparent glass inspection window. ➤ Normally open (NO) contacts in TCIV should close / TCIV Close indication in control Box should be reflected. 	

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		<p>B. For electrically operated TCIV:</p> <p>i. Mount TCIV with approximately 3 degree inclination on test jig</p> <p>ii. Generate a set of input signal for the activation of NIFPES system.</p>	<ul style="list-style-type: none"> ➤ TCIV should close. ➤ Flap closing shall be visible through transparent glass inspection window. ➤ Normally open (NO) contacts in TCIV should close/TCIV Close indication in control Box should be reflected. 	
3.	Reset Test	Reset the TCIV in the normal position.	<ul style="list-style-type: none"> ➤ Close contact in TCIV should become open/ TCIV open indication in control Box should be reflected. ➤ Flap opening shall be visible through transparent glass inspection window. 	
4.	High voltage test	Apply 2 KV AC for 1 minute between terminals and body of TCIV	TCIV should withstand.	

4. Functional Tests for detector:

4.1 The operating temperature shall be as per the requirement mentioned in technical data sheet.

4.2 Live demonstration test: To verify the working of the system, live demonstration is to be conducted in both fire prevention and extinguishing mode. Following are to be ensured:

- (i) Demonstration is to be carried out at the works of NIFPES Manufacturer. It shall be the responsibility of NIFPES manufacturer to arrange a suitable location for live testing.
- (ii) A dummy tank of minimum 5000 litres oil capacity and filled with oil, should be used as a transformer tank for testing.
- (iii) The detector for testing shall be placed as per the design of OEM.
- (iv) The FEC and Control Box manufactured for the said Purchase Order are to be used for live testing.
- (v) Separate filled Nitrogen cylinder should be used for live tests.
- (vi) Testing shall be conducted as per procedure mentioned below:

5. Testing in Fire Prevention Mode

5.1 Procedure:

- (i) Oil Drain Pipe, Nitrogen Injection pipe, FEC, Control box / Cubicle, Signal box, TCIV, oil storage tank with all necessary pipes and cable

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connections shall be connected with transformer tank.

- (ii) Nitrogen gas Cylinder pressure should be recorded.
- (iii) The NIFPES System shall be made ON.
- (iv) Any one set of input of the fire prevention mode shall be generated by a suitable method.

5.2 Observations/ Results:

- (i) After fulfilling of required condition, system gets activated in auto mode.
- (ii) Oil Drain shall be started and TCIV shall start closing.
- (iii) Nitrogen should be injected.

5.2.1 Following Indications on control box will turn on:

a)	Differential trip / PRV trip/RPRR trip / Buchholz Relay trip / Master Relay trip [HV, IV and LV to ensure that the Circuit Breakers are open] Restricted Earth Fault (REF) Relay Trip / Overcurrent Relay Trip as per logic
b)	Nitrogen Injection valve open
c)	Oil Drain valve open
d)	TCIV Valve closed
e)	Audio Alarm activated

5.2.2 For flow based TCIV valve the LPM at which it closes shall be measured, which shall be in line as mentioned in technical specifications, and the recorded values to be noted.

5.3 Testing in Fire Detection Mode (By igniting the transformer oil of the tank)**5.3.1 Procedure:**

- i. There should be an opening on the dummy transformer tank to ignite the transformer oil.
- ii. The detector for testing shall be placed as per the design of OEM.
- iii. Oil Drain Pipe, Nitrogen Injection pipe, FEC, Control box, Signal box, TCIV, oil pit with all necessary pipes and cable connections shall be connected with dummy transformer tank.
- iv. The NIFPES shall be made ON.
- v. The Buchholz Relay or PRV or RPRR Trip and Master Relay trip (HV, IV and LV) Signal shall be activated by a suitable method.
- vi. Ignite the transformer oil by any method such as pouring any flammable liquid or any suitable chemical spray and igniting the flame.
- vii. Note the time taken between commencement of fire and fire detection (Fire Alarm signal is received) takes place.
- viii. Note the time taken between commencement of Nitrogen injection and fire gets extinguished.

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5.3.2 Observations:

- (i) After fulfilling of required conditions of fire extinguishing mode system should get activated in auto fire extinguishing mode.
- (ii) TCIV shall start closing and Oil Drain should start.
- (iii) Nitrogen injection shall begin.
- (iv) Following Indications on control box will turn on:

i)	PRV trip/RPRR trip / Buchholz Relay trip / Master Relay trip [HV, IV and LV] / Fire / Heat Detector as per logic
ii)	Nitrogen Injection valve open
iii)	Oil Drain valve open
iv)	TCIV Valve closed
v)	Audio Alarm activated

5.3.3 Results:

Sl. No.	Details	Requirement	Observations
1.	Fire detection period upon commencement of Fire	Maximum 10 seconds Seconds
2.	Fire Extinction period on commencement of Nitrogen injection	Maximum 30 seconds Seconds
