

**NIT No CMC/BR/22-23/RB/PR/RJ/1005 dtd: 08.03.2022**

**Supply of 1600 kVA Oil Type Distribution Transformer in BRPL**

**Corrigendum No 1:** a) Addition of Price Variation Clause (Section No II, Clause No 10)

b) Revision in PQR condition (Section I, Request for Quotation, Qualification Criteria)

c) Tender submission date has been extended upto 22.04.2022, 1530 Hrs. and technical Bid opening on 22.04.2022 1600 Hrs

d) Revised Specification No BSES-TS-16-HSDT-R0

**Addition of Price Variation Clause (Section No II, Clause No 10)**

**10.0 BID PRICES**

10.01 Bidders shall quote for the entire Scope of Supply with a break-up of prices for individual items. The total Bid Price shall also cover all the Supplier's obligations mentioned in or reasonably to be inferred from the Bidding Documents in respect of Design, Supply, Transportation to site, all in accordance with the requirement of Bidding Documents the Bidder shall complete the appropriate Price Schedules included herein, stating the Unit Price for each item & total Price.

10.02 The prices offered shall be inclusive of all costs as well as Duties, Taxes and Levies paid or payable during execution of the supply work, breakup of price constituents, should be there.

10.03 Prices quoted by the Bidder shall be **"Variable"**.

10.04 Price Variation Formula

$$P = P_0 / 100 * (7 + 41 * C / C_0 + 23 * ES / ES_0 + 10 * IS / IS_0 + 5 * IM / IM_0 + 8 * TO / TO_0 + 6 * W / W_0)$$

P = Ex-works Price payable as adjusted in accordance with above formula

P<sub>0</sub> = Ex-works Price as per RC/PO.

C = Price of CC copper rods. This price is as applicable for the month, ONE month prior to the date of delivery.

ES = Price of CRGO Electrical Steel Lamination. This price is as applicable for the month, ONE month prior to the date of delivery.

IS = Price of HR Coil of 3.15 mm thickness. This price is as applicable for the month, ONE month prior to the date of delivery.

IM = Price of Insulating Materials. This price is as applicable for the month, ONE month prior to the date of delivery.

TO = Price of Transformer Oil. This price is as applicable for the month, ONE month prior to the date of delivery.

W = All India average consumer price index number for industrial workers, as published by the Labour Bureau, Ministry of Labour, Govt. of India (Base: 2016 = 100). This index number is as applicable for the month, THREE months prior to the date of delivery.

C<sub>0</sub> = Price of CC copper rods. This price is as applicable for the month, ONE month prior to the due date of tender.

ES<sub>0</sub> = Price of CRGO Electrical Steel Lamination. This price is as applicable for the month, ONE month prior to the due date of tender.

IS<sub>0</sub> = Price of HR Coil of 3.15 mm thickness. This price is as applicable for the month, ONE month prior to the due date of tender.

IM<sub>0</sub> = Price of Insulating Materials. This price is as applicable for the month, ONE month prior to the due date of tender.

TO<sub>0</sub> = Price of Transformer Oil. This price is as applicable for the month, ONE month prior to the due date of tender.

W<sub>0</sub> = All India average consumer price index number for industrial workers, as published by the Labour Bureau, Ministry of Labour, Govt. of India (Base: 2016 = 100). This index number is as applicable for the month, THREE months prior to the due date of tender.

The above prices and indices are as published by IEEMA prevailing as on the first working day of the calendar month, i.e. one month prior to the date of tender submission e.g. if tender is submitted in May 2022, the applicable prices should be those prevailing as on 1st April, 2022.

If the date of delivery in terms of clause given below falls in November 2022, the applicable prices of raw material should be as published by IEEMA prevailing as on 1st October, 2022.

**Note:**

- a) All prices of raw materials are exclusive of GST amount and exclusive of any other Central, State or Local Taxes etc.
- b) Due Date of Tender is the original due date of tender submission. If due date of tender (bid submission) is extended due to any reason, the base date (original due date) will remain unchanged for the calculation of PV clause.
- c) The date of delivery for PV calculation shall be the date on which the equipment/material is notified as being ready for inspection/dispatch or the contracted delivery date whichever is earlier whenever supplies are effected within contractual delivery period. In case the supplies are effected after the original contractual delivery period, the date of delivery for P.V. purpose would be the one out of original or extended date on which price variation is lower.
- d) Bidder shall submit detailed calculation of revised rate and amount as per the Price Variation Formula along with relevant IEEMA circulars. After approval/clearance from Buyer of revised rates, Invoicing shall be done by the supplier.

**b) Revision in PQR condition (Section I, Request for Quotation, Qualification Criteria)**

<b>S No</b>	<b>PQR Condition</b>	<b>Documents to be submitted by bidder</b>
1	The bidder should have own manufacturing facility in India for Distribution transformer of similar rating or higher since last 3 years.	manufacturing and factory incorporation certificate / Undertaking  The details of manufacturing units, locations and works from where supply against this tender shall be proposed to be furnished.
2	The Bidder should have supplied at least 100 Nos of transformers of 990/1000KVA rating or higher in last 5 years from the date of bid opening to any utilities/SEB's/PSU's/reputed company (wherein the end user shall be Utility/SEB's/PSU's)	i. Summary list of executed Purchase orders ii. Purchase order copies iii Material delivery clearance certificate copy or Delivery completion certificates or Invoice Copies
3	Performance certificate for minimum 2 year satisfactory performance for 990/1000 kVA or higher rating supplied in last 5 years from at least two utilities/ SEB/ PSUs / reputed (company wherein the end user shall be Utility/SEB's/PSU's)  In case of bidder has a previous association with BRPL/BYPL for similar product and service, the performance feedback for that bidder by BRPL/BYPL shall only be considered irrespective of performance certificate issued by any third organization.	Performance certificates
4	The bidder should have manufacturing capacity of minimum 20 nos. DT's per month	Installed Capacity Certificate
5	The bidder should have servicing , repairing, testing & refurbishment facility in INDIA with necessary spares and testing equipments for providing prompt after sales service for DT.	Relevant Details/certificates/Undertaking (Details of the set-up available shall be brought out in the offer. the bidder shall also submit undertaking along with the bid confirming the infrastructure details submitted)
6	The Bidder must posses valid ISO 9001:2015 certification and BIS Licence.	copy of Certifications
7	Bidder should have Average Annual Sales Turnover of Rs 70 Crores or more in last three (3) Financial Years (i.e., FY 2018-19, 2019-20 & 2020-21).	Balance Sheet and Duly certified CA certificate to be submitted
8	The Bidder shall submit an undertaking that "No Litigation" is pending with the BRPL or its Group/Associates Companies.	Undertaking
9	An undertaking (self-certificate) that the bidder has not been blacklisted/debarred by any central/state government institution/Electricity utilities	Undertaking
10	The bidder must have valid PAN No., GST Registration Number, in addition to other statutory compliances. The bidder must submit the copy of registrations and submit an undertaking that the bidder shall comply all the statuary compliances as per the laws/rules etc. before the start of the supply/work.	Relevant Statutory Documents Copy/ Undertaking



BSES-TS-16-HSDT-R0

TECHNICAL SPECIFICATION FOR 1600/2000 KVA, 11/0.415 KV  
OIL FILLED DISTRIBUTION TRANSFORMER

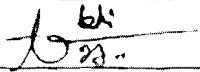
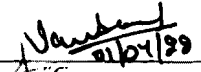
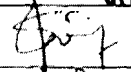
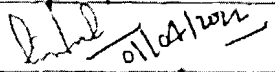
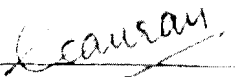



Technical Specification

Of

1600/2000kVA, 11/0.415kV  
Hermetically Sealed Oil filled Distribution Transformer

Tech. Specification no – BSES-TS-16-HSDT-R0

Rev:		0
Date:		01 Apr 2022
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**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****INDEX**

Record of Revision.....	3
1.0 Scope of supply.....	4
2.0 Codes & standards.....	4
3.0 Major Design Criteria & Parameters of the Transformer .....	6
4.0 Construction & Design.....	10
5.0 Fittings and Accessories on Transformer.....	22
6.0 Approved make of components .....	26
7.0 Quality assurance.....	27
8.0 Progress Reporting .....	28
9.0 Submittals .....	29
10.0 Inspection & testing .....	31
11.0 Packing, Shipping, Handling and Storage.....	37
12.0 Deviations .....	38
13.0 Inspection Expenses.....	38
Annexure A Scope of supply .....	39
Annexure B Service Conditions.....	41
Annexure C Technical Specification for transformer oil .....	42
Annexure D Guaranteed Technical Particulars (Data by Seller) .....	43
Annexure E Guaranteed Technical Particulars of Transformer Oil .....	53
Annexure F Recommended Spares (Data by Supplier) .....	53
Annexure G CRGO & Testing Points.....	54



BSES-TS-16-HSDT-R0

Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer

Record of Revision

SI No.	Revision No	Item/Clause No.	Nature of change	Approved by

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****1.0 Scope of supply**

For scope of supply, refer annexure – A.

**2.0 Codes & standards**

a) Materials, equipment and methods used in the manufacture of Distribution Transformer shall conform to the latest edition of below mentioned standards.

b) Vendor shall possess valid BIS Certification.

**IEC Standards**

IEC 60034	Rotating Electrical Machines. (E.g. For Cooler Fan Motors.)
IEC 60071	Co-ordination of Insulation.
IEC 60076	Power transformers.
IEC 60156	Method for Determination of the Electric Strength for Insulating Oils.
IEC 60044	Current Transformers.
IEC 60214	On Load Tap Changers
IEC 60296	Specification for Unused Mineral Insulating Oils for Transformers and Switchgear.
IEC 60354	Loading Guide for Oil-Immersed Power Transformers.
IEC 60445	Basic & Safety principles for man-machine interface, marking and identification, Identification of Equipment Terminals and conductor terminals
IEC 60529	Degrees of Protection Provided by Enclosures (IP Code).
IEC 60551	Determination of Transformer and Reactor Sound Levels.
IEC 60606	Application Guide for Power Transformers.
IEC 60616	Terminal and Tapping Markings for Power Transformers.
IEC 60947	Low-Voltage Switchgear and Control gear.
IEC 60947	Bushing for alternating voltage above 1000V

**British Standard**

BS 148	Determination of Transformer and Reactor Sound Levels.
BS 223	Application Guide for Power Transformers.
BS 2562	Terminal and Tapping Markings for Power Transformers.

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer****Indian Standards**

IS:335	Insulating oil
IS:1271	Thermal evaluation and classification of electrical insulation
IS:2099	Bushing for Alternating voltage above 1000V
IS:2705	Current Transformers
IS:3347	Dimensions for Porcelain Transformer bushing
IS:3637	Gas operated relays
IS:3639	Fitting & Accessories for power transformers
IS:4201	Application guide for CT's
IS:6600	Guide for loading of oil immersed transformers
IS:8478	Application guide for On-load tap changer
IS:8468	On-load tap changer
IS:10028	Code of practice for selection, installation & maintenance of transformers
IS:13947	LV switchgear and Controlgear-Part1
IS 2026	Power Transformers
IS 1180	Outdoor type oil immersed distribution transformer up to and including 2.5MVA,33kV
IS 5561	Electrical Power Connectors
IS 5	Colors for ready mix paints
IS 6272	Industrial cooling fans
IS 325	Three phase induction motors
	Indian Electricity Rules
	Indian Electricity Act
	CBIP manual

In the event of direct conflict between various order documents, the precedence of authority of documents shall be as follows -

- I. Guaranteed Technical Particulars (GTP)
- ii. This Specification
- lii Indian Standards / IEC standards
- IV Approved Vendor Drawings
- iv. Other documents



**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****3.0 Major Design Criteria & Parameters of the Transformer**

Sr. No	Description	Data by purchaser
3.1	Voltage variation on supply side	+ / - 10 %
3.2	Frequency variation on supply side	+/- 5 %
3.3	Transient condition	- 20 % or + 10 % combined variation of voltage and frequency
3.4	Service Condition	Refer Annexure B
3.5	Insulation level	Class A
3.6	Location of equipment	Generally Outdoor but may be located indoor also with poor ventilation
3.7	Reference design ambient temperature	50 deg C
3.8	Type	Oil immersed, core type, step down
3.9	Type of cooling	ONAN
3.10	Reference standard	IS 2026/IS 1180
3.11	No. of phases	3
3.12	No. of windings per phase	2
3.13	Rated frequency ( Hz )	50 Hz
3.14	Highest system voltage HV side	12 kv
3.15	Highest system voltage LV side	460 volt
3.16	Lightning Impulse withstand voltage , kV peak	
3.16.1	For nominal system voltage of 11 kV	75
3.17	Power Frequency Withstand Voltage kV rms	
3.17.1	For nominal system voltage of 11 kV	28
3.17.2	For nominal system voltage of 415 V	3
3.18	Clearances Phase to Phase , mm	
3.18.1	For nominal system voltage of 11 kV	180
3.18.2	For nominal system voltage of 415 V	25
3.19	Clearances Phase to Earth , mm	
3.19.1	For nominal system voltage of 11 kV	120
3.19.2	For nominal system voltage of 415 V	25

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

3.20	System Fault Level , HV side	350 MVA
3.21	System Fault Level , LV side	35 MVA
3.22	System earthing	
3.22.1	HV	Solidly earthed
3.22.2	LV	Solidly earthed
3.23	Ratings	1600/2000 KVA
3.24	Percentage Impedance at 75 deg C	6.25 % with IS tolerance
3.25	Max Total losses(No Load+ Load Losses at 75°C) at 50% of the rated load , kW	
3.25.2	1600 KVA	4.2[R1]
3.25.3	2000 KVA	5.05[R1]
3.26	Max Total losses(No Load+ Load Losses at 75°C) at 100% of the rated load , kW	
3.26.1	1600 KVA	11.8[R1]
3.26.2	2000 KVA	15[R1]
3.27	Phase CT Ratio , Amp	
3.27.1	1600 KVA	2500/5
3.27.2	2000 KVA	3000/5
3.28	HV cable size for all sizes / Conductor size	11 kV (E) grade , A2XCEWY 3C x 150 sqmm
3.29	Tinned Copper Busbar size on HV side for cable termination, mm x mm	50x6
3.30	LV cable size, 650 /1100 V grade , A2XY cable	Cable
3.30.1	1600 KVA	single core 630 sqmm unarmoured (approx cable dia 40 mm): 6 runs per phase + 3 runs in Neutral  single core 1000 sqmm unarmoured (approx cable dia 48 mm): 3 runs per phase + 2 runs in Neutral

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

3.30.2	2000 KVA	single core 630 sqmm unarmoured (approx cable dia 40 mm): 7 runs per phase + 4 runs in Neutral  single core 1000 sqmm unarmoured (approx cable dia 48 mm): 4 runs per phase + 3runs in Neutral
3.31	Tinned Copper Busbar size on LV side for cable termination, mm x mm	
3.31.1	1600KVA	
3.31.1.1	Phase	160 x 12
3.31.1.2	Neutral	160 x 12
3.31.2	2000KVA	
3.31.2.1	Phase	2 runs 100 x 12
3.31.2.2	Neutral	2 runs 100 x 12
3.32	Maximum Overall Dimension Acceptable ( length x width x height), mm x mm x mm	
3.32.1	1600 KVA	2200 x 2200 x 2200
3.32.2	2000 KVA	2350 x 2350 x 2350
3.33	Short Circuit withstand Capacity of the transformer	
3.34	Three phase dead short circuit at secondary terminal with rated voltage maintained on the other side	For 3 secs.
3.35	Single phase short circuit at secondary terminal with rated voltage maintained on other side	For 3 secs.
3.36	Overload Capability	As per IS 6600/IEC 60905
3.37	Noise Level	1600/2000 KVA-60/61 Db respectively
3.38	Radio Influence Voltage	Maximum 250 microvolt

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

3.39	Harmonic suppression	Transformer to be designed for suppression of 3rd, 5th, 7th harmonic voltages and high frequency disturbances.
3.40	Partial Discharge	Transformer to be free from partial discharge upto 120 % of rated voltage as the voltage is reduced from 150 % of rated voltage i.e. there shall be no significant rise above background level
3.41	Tappings	Off Circuit taps on HV winding , +10% to - 10% in steps of 2.5 % , change of taps by externally operated switch
3.41.1	Rotary tap switch operating voltage	11 kV
3.41.2	Rotary tap switch current rating, Amp.	
3.41.2.1	1600/2000 KVA	150 Amp
3.42	Loss capitalization formulae	As per CBIP manual (see note)
3.43	No load Loss capitalization figure	Rs 4,09,979 per kw
3.44	Load loss capitalization figure	Rs 2,26,718 per kw

Note : The bidder shall guaranteed No load losses & load loss individually without any positive tolerance , the bidder shall also guarantee losses at 50 % and 100 % load (at rated voltage & frequency & 75 deg. C ) and no positive tolerance shall be allowed on max. Total losses declared by bidder for 50 % & 100 % loading values. In the event of measured loss figures during testing exceeding the guaranteed loss figures of the successful bidder, penalty shall be applied at the rate of 1.25 times the figures mentioned Cl. 3.43 and 3.44 above.

**4.0 Construction & Design**

4.1	Type	Double Copper wound, three phase, oil immersed, with ONAN cooling, with off circuit tap changer
4.2	Major Parts	
4.2.1	Tank	
4.2.1.1	Design	i) Completely sealed type with corrugated fins and without conservator ii) Completely oil filled or N2 cushion at

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

		top filled with positive pressure. N2 shall be technical grade in accordance with IS:1747 iii) With bolted / welded cover iv) Type tested design
4.2.1.2	Plate / Corrugated fin / tank features	i) Adequate for meeting mechanical & electrical withstand requirements, as per applicable standard. ii) The tank and its sealing (gaskets, o-rings, etc.) shall be of adequate strength to withstand positive and negative pressures built-up inside the tank while the transformer is in operation. The maximum pressure generated inside the tank shall be as per IS 1180(2014) iii) Corrugated fins shall be built up of CRCA sheets of minimum 1.2mm thick. iv) The corrugated tank wall shall ensure sufficient cooling of the transformer and compensate for the changes in the oil volume during operation. v) The transformer shall be capable of giving continuous rated output, without exceeding the specified temperature rise. vi) Internal clearance of tank shall be such that, it shall facilitate easy lifting of core with coils from the tank and HV & LV bushings mounted on Top cover. vii) All joints of tank and fittings shall be oil tight. The tank design shall be such that the core and windings can be lifted freely with cover. The tank plate shall be of such strength that the complete transformers when filled with oil may be lifted bodily by means of lifting lugs. viii) Tanks with corrugations & without conservator shall be tested for leakage at a pressure as per the applicable standard.
4.2.1.3	Material of Construction	Robust mild steel plate without pitting and low carbon content
4.2.1.4	Plate Thickness	Adequate for meeting the requirements of pressure and vacuum type tests as per IS
4.2.1.5	Welding features	i) All seams and joints shall be double welded ii) All welding shall be stress relieved for

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		sheet thickness greater than 35 mm iii) All pipes, stiffeners, welded to the tank shall be welded externally
4.2.1.6	Tank features	i) Adequate space at bottom for collection of sediments ii) Stiffeners provided for rigidity and designed to prevent accumulation of water iii) No internal pockets in which gas/air can accumulate iv) No external pocket in which water can lodge v) Tank bottom with welded skid base vi) Tank cover sloped to prevent retention of rain water vii) Minimum disconnection of pipe work and accessories for cover lifting viii) Tanks shall be of strength to prevent permanent deformation during lifting, jacking, transportation with oil filled. ix) Tank to be designed for oil filling under vacuum x) Tank cover fitted with lifting lug xi) Tank cover bent at all the ends xii) Minimum disconnection of pipe work and accessories for cover lifting
4.2.1.7	Inspection cover for bushing & Core / Wind	As per manufacturer standard
4.2.1.8	Fittings and accessories on main tank	See under fittings and accessories.
4.2.2	<b>Core</b>	
4.2.2.1	Material	High grade , non ageing, low loss, high permeability, grain oriented, cold rolled silicon steel lamination

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

4.2.2.2	Grade	Premium Grade minimum M3 or better
4.2.2.3	Lamination thickness	0.23 mm Max.
4.2.2.4	Design Flux Density at rated conditions at principal tap	As per Manufacturer design.
4.2.2.5	Maximum Flux Density at 12.5 % over excitation / over fluxing	1.9 T
4.2.2.6	Core Design Features	<ul style="list-style-type: none"><li>i) Magnetic circuit designed to avoid short circuit paths within core or to the earthed clamping structures</li><li>ii) Magnetic circuit shall not produce flux components at right angles to the plane of lamination to avoid local heating</li><li>iii) Least possible air gap and rigid clamping for minimum core loss and noise generation</li><li>iv) Adequately braced to withstand bolted faults on secondary terminals without mechanical damage and damage/displacement during transportation and positioning.</li><li>v) Percentage harmonic potential with the maximum flux density under any condition limited to avoid capacitor overloading in the system</li><li>vi) All steel sections used for supporting the core shall be thoroughly sand blasted after cutting , drilling, welding</li><li>vii) Provision of lifting lugs for core coil assembly</li><li>viii) Supporting framework designed not to obstruct complete drainage of oil from transformer</li></ul>
4.2.3	<b>Winding</b>	
4.2.3.1	Material	Electrolytic Copper

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

4.2.3.2	Maximum Current Density allowed	3 Amp per sq mm at all taps.
4.2.3.3	Winding Insulating material	Class A, non catalytic, inert to transformer oil, free from compounds liable to ooze out, shrink or collapse.
4.2.3.4	Winding Insulation	Uniform
4.2.3.5	Design features	<ul style="list-style-type: none"><li>i) Type of winding: LV: Spiral/Helical HV: Crossover/Disc Note: Foil winding shall not be acceptable</li><li>ii) Stacks of winding to receive adequate shrinkage treatment</li><li>iii) Connections braced to withstand shock during transport, switching, short circuit, or other transients.</li><li>iv) Minimum out of balance force in the transformer winding at all voltage ratios.</li><li>v) Conductor width on edge exceeding six times its thickness</li><li>vi) Transposed at sufficient intervals.</li><li>vii) Coil assembly shall be suitably supported between adjacent sections by insulating spacers + barriers</li><li>viii) Winding leads rigidly supported , using guide tubes if practicable</li><li>ix) Winding structure and major insulation not to obstruct free flow of oil through ducts</li><li>x) Provision of taps as per clause 3.41</li></ul>
4.2.4	<b>Transformer Oil</b>	
4.2.4.1	Type	Should be in accordance with specification as per Annex C of this document 10% extra oil to be furnished in separate containers with each transforme



**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

4.2.5	<b>Bushings and Terminations</b>	
4.2.5.1	Type of HV side bushing	Outdoor, Porcelain , rated voltage and creepage as per 31mm/kV with voltage class of 12kV respectively Bushing to be considered on top cover for optimization of size.
4.2.5.2	Type of LV side bushing	Outdoor, Porcelain, rated voltage and creepage as per 31mm/kV with voltage class of 1.1 kV respectively Bushing to be considered on top cover for optimization of size. Additional neutral bushing of porcelain outside on top of LT cable box with brass palm connector (as per IS 3347) shall be provided. Connection between the main neutral and additional neutral shall be provided. For extra neutral bushing, protection box shall be provided in order to prevent ingress of water
4.2.5.2.1	Essential provision for LV side line bushing	It shall be complete with copper palm complete with tinned copper busbar of size mentioned in clause no 3.31
4.2.5.2.2	Essential provision for LV side neutral bushing	In case of neutral bushing the stem and busbar shall be integral without bolted, threaded, brazed joints. Busbar size shall be as per clause no 3.31.
4.2.5.3	Arcing Horns	Not required
4.2.5.4	Support insulators inside HV cable box if provided	Epoxy resin cast, rated voltage 12 kV
4.2.5.5	Termination on HV side bushing	By bimetallic terminal connectors suitable for ACSR/AAAC conductor / Cable connection through cable box with disconnecting link suitable for 11kV(E) grade, A2XFY 3Cx 150sqmm (Approx dia

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

		60mm)
4.2.5.6	Termination of LV side bushing	By bimetallic terminal connectors suitable for LV Cable size of 650/1100VGrade, A2XY Cable single core 630sqmm(Approx dia 40mm)/ A2XY Cable single core 1000sqmm(Approx dia 48mm).
4.2.5.7	Minimum creepage distance of all bushings and support insulators.	31mm/KV
4.2.5.8	Protected creepage distance	At least 50 % of total creepage distance
4.2.5.9	Continuous Current rating	Minimum 20 % higher than the current corresponding to the minimum tap of the transformer
4.2.5.10	Rated thermal short time current	25 times the rated current for 2 sec
4.2.5.11	Atmospheric protection for clamp and fitting of iron and steel	Hot dip galvanizing as per IS 2633
4.2.5.12	Bushing terminal lugs in oil and air	Tinned copper
4.2.5.13	Sealing washers /Gasket ring	Nitrile cork rubber (RC70C)/ Expanded TEFLON (PTFE) as applicable.
4.2.6	<b>HV &amp; LV cable box</b>	Required
4.2.6.1	Material of Construction	Sheet Steel min. 2.5 mm thick
4.2.6.2	Cable entry	At bottom through detachable gland plate with cable clamps of non magnetic material
4.2.6.3	Cable size for HV	11 kV (E) grade , A2XFY 3C x 150 sqmm
4.2.6.4	Cable size for LV	LV cable size, 650 /1100 V grade, A2XY cable single core 630 sqmm unarmoured (approx cable dia 40 mm)/ A2XY Cable single core 1000sqmm unarmoured(Approx dia 48mm).
4.2.6.5	Cable size for LV Neutral	LV cable size, 650 /1100 V grade ,A2XY cable single core 630 sqmm unarmoured (approx cable dia 40 mm)/ A2XY Cable single core 1000sqmm unarmoured(Approx

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		dia 48mm).
4.2.6.6	Detachable Gland Plate material for HV, LV, LV Neutral box	MS for HV cable box Al for LV cable box.
4.2.6.7	Gland plate thickness for HV, LV, LV Neutral box	3 mm for HV side cable box 5 mm for LV cable box.
4.2.6.9	Cable lug for HV, LV, LV Neutral cables	i) Double hole Aluminium lugs for LV & Neutral side ii) Single hole Aluminum lugs for HV side
4.2.6.10	Essential parts	i) Flange type removable front cover with handles min two nos. ii) Tinned Copper Busbar of adequate size for Purchaser's cable termination with busbar supports iii) Earthing boss for the cable box iv) Earthing link for the gasketed joints at two point for each joint v) Earthing provision for cable Armour/ Screen vi) Flanged type inspection cover on top for bushing inspection and maintenance with handle vii) Drain plug viii) Rainhood on gasketed vertical joint ix) Danger / caution plate
4.2.6.11	Terminal Clearances	700mm, Minimum
4.2.6.12	Termination height required for cable termination	1000mm, Minimum
4.2.7	<b>Current Transformers</b>	
4.2.7.1	Provision	On all three phases on LV side
4.2.7.2	Mounting	On LV side bushings on all three phases with the help of fiber glass mounting plate affixed to main tank by nut bolt arrangement
4.2.7.3	Maintenance requirements	Replacement should be possible by removing fixing nut of mounting plate after

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		removal of LT cable without disturbing LT bushing
4.2.7.4	Accuracy Class	0.5
4.2.7.5	Burden	10VA
4.2.7.6	Type	Resin Cast Ring type suitable for outdoor use.
4.2.7.7	CT ratio	
	1600KVA	2500/5
	2000KVA	3000/5
4.2.7.8	<b>CT terminal Box</b>	
4.2.7.8.1	Size	650 mm height x 450 mm width x 275 mm depth.
4.2.7.8.2	Fixing of instrument / meters within box	On slotted channel 40 x 12 mm size, channel fixed on vertical slotted angle 40 x 40 mm size at two ends
4.2.7.8.3	No of horizontal channels to be provided	Four
4.2.7.8.4	Fixing of terminals within the box	On horizontal slotted channel with the help of C channel available with the terminals
4.2.7.8.5	Location	On tank wall
4.2.7.8.6	Box door design	Openable from outside with antitheft hinge, padlock facility, door fixed by stainless steel allen screw M6 size, door shall have canopy for rain protection
4.2.7.8.7	Terminal strip	Nylon 66 material, minimum 4 sq mm, screw type for control wiring and potential circuit.
4.2.7.8.8	Cables and wires	PVC insulated, extruded PVC inner sheathed, armoured, extruded PVC outer sheathed 1100 V grade control cable as per latest edition of IS 1554 part 1 minimum 2.5 sq mm for signals and 4 sq mm for CT with multi strand copper conductor
4.2.7.8.9	Cable Glands	Nickel plated brass double compression

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		weatherproof cable gland
4.2.7.8.10	Lugs on wires	Tinned copper pre insulated Pin, Ring, Fork type as applicable
4.2.7.8.11	Potential signal in CT box	i) Tapped from main LV busbar ii) Neutral Link and Fuse to be provided by bidder for PT
4.2.7.8.12	Essential provision	Wiring diagram to be fixed on the back of door along with CT spec. on Aluminum engraved plate fixed by rivet.
4.2.7.8.13	Auxiliary Relay	4 separate auxiliary relay with indicators (220V A.C) for tripping's to be provided for indicating type of fault i.e. Pressure, Oil leakage, OTI, MOG.
4.2.8	<b>Off Circuit tap Switch</b>	
4.2.8.1	Range /Step	Off circuit taps on HV winding, +10% to -10% in steps of 2.5%, change of taps by externally operated switch.
4.2.8.2	Type	Rotary type, 3 pole gang operated, draw out type
4.2.8.3	Operating Voltage	11kV
4.2.8.4	Rated Current for tap Switch	150 Amps
4.2.8.5	Operating Handle	External at suitable height to be operated from ground level.
4.2.8.6	Essential provision	Tap position indicator, direction changing facility, locking arrangement, and caution plate metallic fixed by rivet.
4.2.9	<b>Pressure Relief Device</b>	Required
4.2.9.1	Type	PRV
4.2.9.2	Provision on explosion vent	NA
4.3	<b>Hardware</b>	
4.3.1	External	Stainless Steel
4.3.2	Internal	Cadmium plated except special hardware for frame parts and core assembly as per manufacturer's design

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

4.4	<b>Gasket</b>	
4.4.1	For Transformer , surfaces interfacing with oil like inspection cover etc.	Nitrile cork rubber RC70C grade
4.4.2	For Cable boxes, Marshalling box, etc.	Neoprene rubber based/ cork nitrile
4.5	<b>Valves</b>	
4.5.1	Material of construction	Brass / gun metal
4.5.2	Type	Both end flanged gate valve / butterfly valve depending on application
4.5.3	Size	As per manufacturer's standard
4.5.4	Essential provision	Position indicator, locking rod, padlocking facility, valve guard, cover plate.
4.6	<b>Cable routing on Transformer</b>	Control cables for accessories on transformer tank shall be routed through perforated GI trays
4.6.1	Control cable specification	PVC insulated, extruded PVC inner sheathed, armoured, extruded PVC outer sheathed 1100 V grade control cable as per latest edition of IS 1554 part 1 minimum 2.5 sq mm for signals and 4 sq mm for CT with multi strand copper conductor
4.6.2	Specification of wires to be used inside marshalling box , OLTC drive mechanism	PVC insulated multi-strand flexible copper wires of minimum 2.5 sq mm size, 1100 V grade as per latest edition of relevant IS
4.7	<b>Terminal Blocks to be used by the vendor</b>	Nylon 66 material, minimum 4 sq mm, screw type for control wiring and potential circuit.
4.7.1	Essential provision for CT terminals	Sliding link type disconnecting terminal block screwdriver operated stud type with facility for CT terminal shorting material of housing melamine/ Nylon66
4.8	<b>Cable glands for HV cables to be used by the vendor</b>	Nickel plated brass double compression weatherproof cable gland

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

4.9	<b>Cable lugs to be used by the vendor</b>	
4.9.1	For power cables	Long barrel medium duty Aluminum lug with knurling on inside surface.
4.9.2	For Control Cable	Tinned copper pre insulated Pin, Ring, Fork type as applicable
4.10	<b>Painting of transformer, Radiator, marshalling box for CT, cable boxes etc.</b>	
4.10.1	Surface preparation	By 7 tank pretreatment process or shot blasting method
4.10.2	Finish on internal surfaces of the transformer	Bright Yellow heat resistant and oil resistant paint two coats. Paint shall neither react nor dissolve in hot transformer insulating oil.
4.10.3	Finish on inner surface of the CT terminal box, HV/LV/LVN cable box	White Polyurethane paint anti condensation type two coats , minimum dry film thickness 80 microns
4.10.4	Finish on outer surface of the transformer, radiator, CT terminal box, HV/LV/LVN cable box	Battle ship Grey shade 632 Polyurethane paint two coats , minimum dry film thickness 80 microns
4.10.5	Frame parts	Battle ship grey shade 632 IS 5, 80 micron minimum insulating oil resistant paint. Paint shall neither react nor dissolve in hot transformer insulating oil.
<b>4.11</b>	<b>Winding Temperature scanner</b>	Required
4.11.1	No. of RTD inputs	Five (Three for windings, one for enclosure & one shall be spare) RTD for enclosure temperature monitoring shall be fixed at enclosure Top from inside to give max. Enclosure temp reading & shall be wired up to temp. Scanner to indicate the reading.
4.11.2	Location of winding RTD	At location of winding where maximum temperature is expected.
4.11.3	No of potential free trip contacts	Two

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

4.11.4	No of potential free Alarm contacts	Two
4.11.5	Auxiliary Supply	240 V AC, 1 phase, 50 Hz. Tapped from LV side busbar through a MCB located inside box.
4.11.6	Winding Temperature Scanner terminal Box	Required
4.11.7	Size	As per manufacturers standard
4.11.8	Fixing of instrument within box	On side wall of enclosure
4.11.9	Fixing of terminals within the box	On C channel available with the terminals
4.11.10	Location	Within enclosure frame such that Marshalling Box & WTI on same side & free access to all LV side doors.
4.11.11	Terminal Strip	Nylon 66 material, minimum 4 sq mm, screw type for control wiring and potential circuit.
4.11.12	Cables & Wires	PVC insulated, extruded PVC inner sheathed, armoured, extruded PVC outer sheathed 1100 V grade control cable as per latest edition of IS 1554 part 1 minimum 2.5 sqmm for signals and 4 sqmm for CT with multistrand copper conductor & PVC insulated multistrand flexible copper wires of minimum 2.5 sqmm size, 1100 V grade as per latest edition of relevant IS
4.11.13	Cable Glands	Nickel plated brass double compression weatherproof cable gland
4.11.14	Lugs on wires	Tinned copper preinsulated Pin, Ring, Fork type as applicable
4.11.15	Auxiliary supply in box	Tapped from main LV busbars, taken via MCB for isolation and protection of scanner, MCB to be fixed on DIN rail with clamps on two sides.
4.11.16	Essential provision	Wiring diagram to be fixed on the back of



**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		door along with brief details of scanner, HV side, LV side door limit switches to be wired up-to Terminal Block, Service socket to be provided with switch, fuse and link.
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**5.0 Fittings and Accessories on Transformer**

5.1	Rating and Diagram Plate	Required
5.1.1	Material	Anodized aluminum 16SWG
5.1.2	Background	SATIN SILVER
5.1.3	Letters, diagram & border	Black
5.1.4	Process	Etching
5.1.5	Rating and Diagram Plate details	Following details shall be provided on rating and diagram plate as a minimum i) Type/kind of transformer with winding material ii) Standard to which it is manufactured iii) Manufacturer's name; iv) Transformer serial number; v) Month and year of manufacture vi) Rated frequency in Hz vii) Rated voltages in kV viii) Number of phases ix) Rated power in KVA x) Type of cooling (ONAN) xi) Rated currents in A xii) Vector group connection symbol xiii) 1.2/50 $\mu$ s wave impulse voltage withstand level in kV xiv) Power frequency withstand voltage in kV xv) Impedance voltage at rated current and frequency in percentage at principal, minimum and maximum tap

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

		xvi) Max. Total losses at 50 % rated load xvii) Max. Total losses at 100 % rated load xviii) Load loss at 50% & 100% rated load xix) No-load loss at rated voltage and frequency xx) Energy efficiency level. xxi) Continuous ambient temperature at which ratings apply in deg C xxii) Top oil and winding temperature rise at rated load in deg C; xxiii) Winding connection diagram with taps and table of tapping voltage, current and power xxiv) Transport weight of transformer xxv) Weight of core and windings xxvi) Weight of core xxvii) Weight of winding xxviii) Total weight xxix) Volume of oil xxx) Weight of oil xxxi) Name of the purchaser xxxii) PO no and date xxxiii) Guarantee period
5.2	Terminal marking Plate for Bushing, anodized aluminium black lettering on satin silver background both inside cable boxes near termination and on cable box cover (all fixed by rivet)	Required
5.3	Company Monogram Plate fixed by rivet	Required
5.4	Lifting Lug to lift complete transformer	Required

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

	with oil	
5.5	Lifting lug for top cover	Required
5.6	Lashing Lug	Required
5.7	Jacking Pad with Haulage hole to raise or lower complete transformer with oil	Required
5.8	Detachable Bidirectional flat roller Assembly	Required
5.8.1	Roller center to center distance	Required
5.8.2	Essential provision	Roller dia 150 mm min., roller to be fixed in such a way so that the lowermost part of the skid is above ground by at least 100 mm when the transformer is installed on roller.
5.9	Pockets for ordinary thermometer on tank cover with metallic identification plate fixed by rivet.	Required
5.10	Drain valve (gate valve) for the main tank with cork above ground by 150mm minimum with padlocking and valve guard with metallic identification plate fixed by rivet.	Required
5.11	Filter valve (gate valve) at top with padlocking and valve guard with metallic identification plate fixed by rivet.	Required
5.12	Air Release Plug on tank cover with metallic identification plate fixed by rivet.	Required
	Oil level indicator with low level switch	Required
5.13	Earthing pad on tank for transformer earthing complete with non-ferrous nut, bolt, washers, spring washers etc. with metallic identification plate fixed by rivet	Required

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

5.14	Rainhood for vertical gasketed joints , in cable boxes	Required
5.15	Earthing bridge by copper strip jumpers on all gasketed joints at least two points for electrical continuity	Required
5.16	Skid base welded type with haulage hole	Required
5.17	Core , Frame to tank Earthing	Required
5.18	Danger plate made of Anodized aluminum with white letters on red background on Transformer, cable boxes (all fixed by rivet)	Required
5.19	Caution plate for Off Circuit tap changer fixed by rivet.	Required
5.20	Pressure Relief Device	Required
5.21	User manual for Hermetically Sealed Transformers must be provided for review as a part of the technical proposal. The manual must be provided with, but not limited to, maintenance schedule, frequency & method of oil- sampling, procedures for oil-filling & oil-filtration, etc.	Required
5.22	Oil filling hole having(1-1/4" nominal size thread) with cover	Required
5.23	An extended pipe connection on upper end with welded cover. Pipe shall be suitably threaded over a sufficient length to enable use of refilling/siphon connection after removing the welded connection or any other similar arrangement capable of reuse.	Required
5.24	Nitrogen/Air filling device/pipe with welded cover capable of reuse	Required
5.25	Protection relay for internal parameters that is pressure, temperature, Oil level and gas detection(DMCR Relay)	Required
5.26	WTI/OTI Scanner	Required
5.27	Auxiliary Relay(hand reset type) for indicating the type of fault (4 Nos )	Required
5.28	LT cable support-By aluminium clamp fixed on the on MS bracket of size 50x	Required

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

	10 supported from the tank wall shall be provided .	
5.29	HT cable support-By GI clamp fixed on the on MS bracket of size 50x 10 supported from the tank wall shall be provided.	Required

**6.0 Approved make of components**

6.1	CT	Pragati / ECS / Kappa?Continental
6.2	Bushings	Baroda Bushing/CJI/JP
6.3	Tap Changer	Alwaye /Paragon
6.4	MOG	Sukrut/Atvus
6.5	Valves	Newman
6.6	CRGO	Nippon/JFE/Posco
6.7	Copper	Birla copper/Sterlite
6.8	Pre compressed Pressboard	Raman Board, Mysore/ Senapathy Whiteley
6.9	Laminated Wood	Permalli Wallance / Rochling Engineers
6.10	Oil	Apar/Savita/Raj Petro
6.11	Steel	TATA/Jindal/SAIL
6.12	Lugs/Glands	Jainson/Dowells/Comet
6.13	Radiators	CTR/Hi-TechRadiators/Tarang Engineers
6.14	Corrugated Tank	MPP/BSES approved make
6.15	WTI/OTI	Pecon/Precimeasure
6.16	DMCR	IDEF
6.17	Auxillary Relay	Alstrom

Note – Any other make of component to be approved by purchaser

**7.0 Quality assurance**

7.1	Quality Assurance program	To be submitted before contract award. Program shall contain following i) The structure of the organisation ii) The duties and responsibilities assigned to staff ensuring quality of
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**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

		<p>work.</p> <ul style="list-style-type: none"><li>iii) The bidder should have qualified technical &amp; dedicated QA personnel at various stages of manufacture &amp; testing.</li><li>iv) Factory inspection of bidder may be carried out to ascertain the quality system and process in place at manufacturing facility. The same is applicable to bidders not approved with BSES.</li><li>v) The system for purchasing, taking delivery and verification of materials</li><li>vi) The system for ensuring quality of workmanship</li><li>vii) The system for control of documentation</li><li>viii) The system for the retention of records</li><li>ix) The arrangements for the Supplier's internal auditing</li><li>x) A list of the administration and work procedures required to achieve and verify Contract's quality requirements. These procedures shall be made readily available to the Purchaser for inspection on request</li></ul>
7.2	Quality Plan	<p>To be submitted by the successful bidder for approval. Plan shall contain following as a minimum</p> <ul style="list-style-type: none"><li>i) An outline of the proposed work and programme sequence</li><li>ii) The structure of the Supplier's organization for the contract</li><li>iii) The duties and responsibilities assigned to staff ensuring quality of work for the contract</li><li>iv) Inspection Hold and notification points mutually agreed.</li><li>v) Submission of engineering documents required by the specification</li><li>vi) The inspection of materials and</li></ul>

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		<p>components on receipt</p> <p>vii) Reference to the Supplier's work procedures appropriate to each activity</p> <p>viii) Inspection during fabrication/construction</p> <p>ix) Final inspection and test</p> <p>x) Successful bidder shall include submittal of Mills invoice, Bill of lading, Mill's test certificate for grade, physical tests, dimension, specific watt loss per kG for the core material to the purchaser for verification in the quality plan suitably</p>
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**8.0 Progress Reporting**

8.1	Outline Document	To be submitted for purchaser approval for outline of production, inspection, testing, packing, dispatch, documentation programme
8.2	Detailed Progress report	To be submitted to Purchaser once a month containing i) Progress on material procurement ii) Progress on fabrication iii) Progress on assembly iv) Progress on internal stage inspection v) Reason for any delay in total programme vi) Details of test failures if any in manufacturing stages vii) Progress on final box up viii) Constraints ix) Forward path

**9.0 Submittals**

9.1	Submittals required with bid	<p>i) Completed technical data schedule</p> <p>ii) Descriptive literature giving full technical details of equipment offered;</p> <p>iii) Outline dimension drawing for each major component, general arrangement drawing showing</p>
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**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		<p>component layout and general schematic diagrams;</p> <p>iv) Type test certificates, where available, and sample routine test reports;</p> <p>v) Detailed reference list of customers already using equipment offered during the last 5 years with particular emphasis on units of similar design and rating;</p> <p>vi) Details of manufacturer's quality assurance programme and ISO 9000 series or equivalent national certification;</p> <p>vii) Deviations from this specification. Only deviations approved in writing before award of contract shall be accepted;</p> <p>viii) Recommended spare parts and consumable items for five years of operation with prices and spare parts catalogue with price list for future requirements</p> <p>ix) Transport / Shipping dimension and weights, space required for handling parts for maintenance</p> <p>x) Write up on oil preservation system</p> <p>xi) Write up on OLTC</p> <p>xii) Quality Assurance Program</p>
9.2	Submittals required after award for Approval (A), Reference (R), and subsequent distribution	<p>i) Programme for production and testing (A)</p> <p>ii) Guaranteed Technical Particulars (A)</p> <p>iii) General description of the equipment and all components, including brochures (R)</p> <p>iv) Calculations to substantiate choice of electrical, structural, mechanical component size/ratings (A)</p> <p>v) Detailed loading drawing to enable the Purchaser to design and construct foundations for the</p>



**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		<p>transformer (R)</p> <p>vi) Transport / shipping dimensions with weights, wheel base details, untanking height etc (R)</p> <p>vii) Terminal arrangements and cable box details (A)</p> <p>viii) Flow diagram of cooling system showing no of cooling banks (A)</p> <p>ix) Drawings of major components like Bushing , CT etc (A)</p> <p>x) PT fixing arrangement</p> <p>xi) List of makes of all fittings and accessories (A)</p> <p>xii) Statement drawing attention to all exposed points in the equipment at which contact with or in close proximity to other metals and stating clearly what protection is employed to prevent corrosion at each point (A)</p> <p>xiii) Detailed installation and commissioning instructions</p> <p>xiv) Quality Plan.</p>
9.3	Submittals required at the final hold point prior to dispatch	<p>i) Inspection and test reports carried out in manufacturer's works (A)</p> <p>ii) Test certificates of all bought out items</p> <p>iii) Operation and maintenance Instruction as well as trouble shooting charts/ manual</p>
9.4	Drawing and document sizes	Standard size paper A1, A2, A3, A4
9.5	No of drgs /Documents required at different stages	As per Annexure A Scope of Supply

**10.0 Inspection & testing**

10.1	Inspection and Testing during manufacture	Only type tested equipment shall be acceptable
10.1.1	Tank	i) Check correct dimensions between wheels demonstrate turning of wheels through 90 deg and further

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		<p>dimensional check.</p> <p>ii) Check for physical properties of materials for lifting lugs, jacking pads etc. All load bearing welds, including lifting lug welds shall be subjected to Required load tests.</p> <p>iii) Certification of all test results.</p> <p>iv) Oil leakage test.</p> <p>v) Vacuum and Pressure test on tank as type test as per IS</p>
10.1.2	Core	<p>i) Sample testing of core material for checking specific loss, bend properties, magnetization characteristics and thickness.</p> <p>ii) Check on the quality of varnish if used on the stampings.</p> <p>a) Measurement of thickness and hardness of varnish on stampings.</p> <p>b) Solvent resistance test to check that varnish does not react in hot oil.</p> <p>c) Check overall quality of varnish by sampling to ensure uniform hipping colour, no bare spots. No ever burnt varnish layer and no bubbles on varnished surface.</p> <p>iii) Check on the amount of burns.</p> <p>iv) Bow check on stampings.</p> <p>v) Check for the overlapping of stampings. Corners of the sheet are to be apart.</p> <p>vi) Visual and dimensional check during assembly stage.</p> <p>vii) Check on complete core for measurements of iron-loss and check for any hot spot by exciting the core so as to induce the designed value of flux density in the core.</p> <p>viii) Check for inter laminar insulation between core sectors before and after pressing.</p>

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		<ul style="list-style-type: none"><li>ix) Visual and dimensional checks for straightness and roundness of core, thickness of limbs and suitability of clamps.</li><li>x) High voltage test (2 KV for one minute) between core and clamps.</li><li>xi) Certification of all test results.</li><li>xii) One sample of CRGO to be sealed for testing at ERDA/CPRI. Tests to be conducted in accordance with annexure G</li></ul>
10.1.3	Insulating Materials	<ul style="list-style-type: none"><li>i) Sample check for physical properties of materials.</li><li>ii) Check for dielectric strength.</li><li>iii) Visual and dimensional checks.</li><li>iv) Check for the reaction of hot oil on insulating materials.</li><li>v) Certification of all test results.</li></ul>
10.1.4	Windings	<ul style="list-style-type: none"><li>i) Sample check on winding conductor for mechanical properties and electrical conductivity.</li><li>ii) Visual and dimensional check on conductor for scratches, dept. mark etc.</li><li>iii) Sample check on insulating paper for PE value, Bursting strength, Electric strength.</li><li>iv) Check for the reaction of hot oil on insulating paper.</li><li>v) Check for the bending of the insulating paper on conductor.</li><li>vi) Check and ensure that physical condition of all materials taken for winding is satisfactory and free of dust.</li><li>vii) Check for absence of short circuit between parallel strands.</li><li>viii) Check for Brazed joints wherever applicable.</li><li>ix) Measurement of voltage ratio to be carried out when core/ yoke is completely restocked and all connections are ready.</li><li>x) Certification of all test results.</li></ul>

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

10.1.4.1	Checks before drying process	<ul style="list-style-type: none"><li>i) Check conditions of insulation on the conductor and between the windings.</li><li>ii) Check insulation distance between high voltage connection distance between high voltage connection cables and earthed and other live parts.</li><li>iii) Check insulation distance between low voltage connection and earthed and other parts.</li><li>iv) Insulation test of core earthing.</li><li>v) Check for proper cleanliness</li><li>vi) Check tightness of coils i.e. no free movement.</li><li>vii) Certification of all test results.</li></ul>
10.1.4.2	Checks during drying process	<ul style="list-style-type: none"><li>i) Measurement and recording of temperature and drying time during vacuum treatment.</li><li>ii) Check for completeness of drying.</li><li>iii) Certification of all test results.</li></ul>
10.1.5	Oil sample testing	One sample of oil drawn from every lot of transformer offered for inspection should be tested at CPRI/ERDA lab for tests as listed under Table-1 of IS:1866 (2000). The cost of this testing should be included within the cost of transformer.
10.1.6	Test on fittings and accessories	As per manufacturer's standard
	Routine tests	<p>The sequence of routine testing shall be as follows</p> <ul style="list-style-type: none"><li>i) Visual and dimension check for completely assembled transformer</li><li>ii) Measurements of voltage ratio</li><li>iii) Measurements of winding resistance at principal tap and two extreme taps.</li><li>iv) Vector Group and polarity test</li><li>v) Measurements of insulation resistance*</li><li>vi) Separate sources voltage withstand test.</li><li>vii) Measurement of iron losses and exciting current at rated frequency</li></ul>

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		<p>and 90%, 100% and 110% rated voltage.</p> <p>viii) Induced voltage withstand test.</p> <p>ix) Load losses measurement at 50 % &amp; 100 % of load.</p> <p>x) Impedance measurement of principal tap (HV and LV) of the transformer.</p> <p>x) Routine test of tanks</p> <p>xi) Induced voltage withstand test (to be repeated if type tests are conducted).</p> <p>xii) Measurement of Iron loss (to be repeated if type test are conducted).</p> <p>xiii) Measurement of capacitance and Tan Delta for transformer winding and Tan Delta for transformer oil (for all transformers).</p> <p>xiv) Ratio of CT</p> <p>xv) Oil leakage test on completely assembled transformer</p> <p>xvi) Magnetic balance test</p> <p>xvii) Power frequency voltage withstand test on all auxiliary circuits</p> <p>xviii) Certification of all test results.</p> <p>xix) Temperature Rise Test #</p> <p>a) Insulation resistance measurement shall be carried out at 5kV for HV and 1kV for LV. Value of IR should not be less than 2000 Mohms. Polarization Index (PI = <math>IR_{10min}/IR_{1min}</math>) should not be less than 1.5 (If one minute IR value is above 5000 Mohms and it is not possible to obtain an accurate 10 minutes reading, in such cases polarization index can be disregarded as a measure of winding condition.)</p> <p>b) #Temperature rise test may be necessary to be carried one unit/lot. Purchaser's engineer, will at its discretion, select transformer for temp. rise test from any lot offered for inspection at manufacturer's works and</p>
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**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

		witness the same for comparison with ERDA/CPRI type test results
10.3	Type Tests	<p>In case of award of P.O., bidder need to conduct type tests and special test (clause No.:10.4(i)) from CPRI/ERDA lab (on one transformer of each rating and type) without any cost implication to BRPL,[R4]:</p> <ul style="list-style-type: none"><li>i) Impulse withstand test on all three HV limbs of the transformers for chopped wave as per standard</li><li>ii) Temperature rise test as per IS 2026</li><li>iii) Dissolved gas analysis before and after Temperature Rise Test</li><li>iv) Air pressure test for sealed transformers</li><li>v) Pressure and Vacuum test on tank</li></ul> <p>Note – In case bidder had earlier conducted and having valid type tests report on BRPL design/supplies, and report is more than 5 years old &amp; less than 10 years old with no change in design, then bidder do not need to conduct the type test from CPRI/ERDA lab</p>
10.3.2	Notification to bidders	<p>The product offered must be of type tested quality and Incase type test report is more than 5 years old &amp; less than 10 years old with no change in design, then also it is valid for participation. In case the product offered is never type tested the same (as per above list), to be conducted by bidder at his own cost at CPRI/ERDA lab.</p>
10.4	Special Tests	<p>In case of award of PO bidder need to conduct the following tests on one transformer of each rating and type in inhouse NABL lab/CPRI/ERDA[R9]:</p> <ul style="list-style-type: none"><li>i) Dynamic &amp; Thermal (3 sec) Short Circuit Test as per IS 2026</li><li>ii) Measure of zero seq. impedance (Cl. 16.10 IS 2026 Part I).</li><li>iii) Measurement of acoustic noise</li></ul>

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		<p>level (Cl. 16.12 of IS 2026 Part I).</p> <p>iv) Measurement of harmonic level on no load current.</p> <p>v) Paint adhesion test.</p> <p>vi) High voltage withstand test shall be performed on the auxiliary equipment and wiring after complete assembly. Cost of such tests, if extra, shall be quoted separately by the Bidder.</p> <p>Special tests to be witnessed by BRPL representative.</p>
10.4.1	Note for special test	<p>In case the product offered is never tested for short circuit (Dynamic &amp; Thermal), same to be conducted by bidder at his own cost at CPRI/ERDA lab.</p> <p>In case the test report is more than 5 years old &amp; less than 10 years old with no change in design, then bidder do not need to conduct the type test from CPRI/ERDA lab.</p>
10.5	Customer Hold Point	<p>i) GTP &amp; Drawings approval</p> <p>ii) Core Inspection(See CI No 10.1.2) Sample to be tested at CPRI/ERDA for each lot.</p> <p>iii) Tank Pressure &amp; vacuum Test</p> <p>iv) Core &amp; Coil Stage inspection of each lot to be offered for final testing.</p>

**11.0 Packing, Shipping, Handling and Storage**

11.1	Packing	
11.1.1	Packing protection	Against corrosion, dampness, heavy rains, breakage and vibration
11.1.2	Packing for accessories and spares	Robust wooden non returnable packing case with all the above protection
11.1.3	Packing details	<p>On each packing case details required as follows</p> <p>i) Individual serial number;</p> <p>ii) Purchaser's name;</p> <p>iii) PO number;</p> <p>iv) Destination;</p>

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

		v) Supplier's name; vi) Name and address of supplier's agent vii) Description and quantity viii) Manufacturer's name ix) Country of origin x) Case measurements xi) Gross and net weights in kilograms xii) All necessary slinging and stacking instructions.
11.2	Shipping	The bidder shall ascertain at an early date and definitely before the commencement of manufacture, any transport limitations such as weights, dimensions, road culverts, overhead lines, free access etc. from the manufacturing plant to the project site; and Furnish to the Purchaser confirmation that the proposed packages can be safely transported, as normal or oversize packages, upto the plant site. Any modifications required in the infrastructure and cost thereof in this connection shall be brought to the notice of the Purchaser
11.3	Handling and Storage	As per manufacturer's instruction

**12.0 Deviations**

Deviations from this Specification shall be stated in writing with the tender by reference to the Specification clause/GTP/Drawing and a description of the alternative offer. In absence of such a statement, requirements of the Specification shall be met without exception.

**13.0 Inspection Expenses**

Inspection (i.e. routing test, acceptance test, type test, factory visit etc.) shall be done any time by BSES on the basis of PO or may involve 3<sup>rd</sup> party as per BSES requirement. Inspection expenses like accommodation, fooding, local transport, air fare, train fair, taxi (NCR) etc shall be borne by seller.

Any kind of test (routine/type test/acceptance test if any) at 3<sup>rd</sup> lab (i.e. CPRI/ERDA/NABL approved lab) shall be carried out by seller at their own cost. BSES may witness the test and the expenses like accommodation, fooding, local transport, air fare, train, taxi etc. shall be borne by seller.



**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

Above expenses shall be applied at each and every inspection and shall stand till closing of PO/WO/Rate contracts etc.

**Annexure A Scope of supply****1.0 The scope of supply shall include following**

1.1 Design, manufacture, assembly, testing at stages of manufacture as per Cl. 10 of this specification, final testing at manufacturer works on completely assembled transformer before dispatch, packing, transportation, delivery and submission of all documentation for the Distribution transformer with all accessories as below

<b>Sr. No</b>	<b>Description</b>	<b>Scope of Supply</b>
1.1.1	Fully assembled transformer with all major parts like CT box, Fittings and accessories as per Clause 5.0 of this specification	YES
1.1.2	Off circuit tap changer as per this specification	YES
1.1.3	HV, LV, cable boxes	YES
1.1.4	Support steel material for support of cable boxes from ground	YES
1.1.5	Foundation Bolts for complete transformer	YES
1.1.6	Support structure to support of cable from the transformer tank	YES
1.1.7	Nickel Plated brass double compression glands for HV and LV, LVN cables (in case of termination by cable)	YES
1.1.8	Long barrel heavy duty Aluminum lugs for power cables (in case of termination by cable)	YES
1.1.9	Nickel Plated brass double compression glands and tinned copper lugs for control cable termination in CT box for vendor's cables	YES
1.1.10	Cables and wires for transformer accessories and internal wiring of CT box	YES
1.1.11	Touch up paint, minimum 2 litres	YES
1.1.12	Extra Transformer oil 10 % in non returnable drums	YES
1.1.13	One spare complete set of gaskets	YES
1.1.14	Routine testing as per Cl. 10.2 of this specification	YES
1.1.15	Type testing as per Cl. 10.3 of this specification	YES

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

<b>Sr. No</b>	<b>Description</b>	<b>Scope of Supply</b>
1.1.16	Special testing as per Cl. 10.4 of this specification	YES
1.1.17	Submission of Documentation as detailed below	YES

**2.0 Submission of documents**

Submission of drawings, calculations, catalogues, manuals, test reports shall be as follows

	Along with offer	For Approval after award of contract	Final after approval	Remarks
Drawings	3 copies (Typical drgs)	4 copies	12 copies + 1 soft copy in CD	See Clause 9 for various drawings required
Calculations	3 copies (Typical)	4 copies	6 copies + 1 soft copy in CD	See Clause 9 for details
Catalogues	1 copy		12 copies + 1 soft copy in CD	
Instruction manual for the transformer	1 copy		12 copies + 1 soft copy in CD	
Test Report	2 copies (Type test and sample Routine Test )		12 copies + 1 soft copy in CD	Type test and sample routine test reports

**3.0 Delivery schedule**

- |     |                             |  |
|-----|-----------------------------|--|
| 3.1 | Delivery period start date  | -  |
| 3.2 | Delivery period end date    | -  |
| 3.3 | Material dispatch clearance | - after inspection by purchaser & written Dispatch clearances from purchaser |

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****Annexure B Service Conditions**

1.0.0	Delhi Atmospheric conditions	
a)	Average grade atmosphere :	Heavily polluted, dry
	Maximum altitude above sea level	1000 M
b)	Ambient Air temperature	Highest 50 deg C, Average 40 deg C
	Design ambient temperature	50 deg C
c)	Relative Humidity	90 % Max
d)	Seismic Zone	4
e)	Rainfall	750 mm concentrated in four months

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****Annexure – C Technical Particulars of transformer Oil**

Transformer oil shall be new and conform to the following requirements:

**1.0 Codes & standards**

Latest revision of following codes & standards with all amendments –

	Standard no	Title
1.1	IS 335-2018	New insulating oils
1.3	IS 1783	Drums for oils

**2.0 Properties**

The insulating material shall have following features –as per IS 335:2018

Sr No	Item description	Specification requirement
2.1	Appearance of oil	Clear, free from sediment and suspended matter
2.2	Viscosity Max.	15 mm <sup>2</sup> /s at 40 <sup>0</sup> C
		1800 mm <sup>2</sup> /s at 0 <sup>0</sup> C
2.3	Pour Point, Max	- 10 <sup>0</sup> C
2.4	Water content, Max	30 mg/Kg
	Breakdown voltage	
	i) New unfiltered oil. Min.	30 kV
2.5	ii) After filtration Min.	70 kV
2.6	Density Max.	0.895 g/ml at 20 <sup>0</sup> C
2.7	Dielectric dissipation factor Max	0.005 at 90 <sup>0</sup> C,
2.8	Particle Content	Value to be provided by the vendor
2.9	Acidity Max	0.01 mg KOH/g
2.10	Interfacial tension at 27 <sup>0</sup> C Min	40 mN/m
2.11	Total sulphur content	Value to be provided by the vendor
2.12	Corrosive sulfur	Not-corrosive
2.13	Potentially Corrosive sulfur	Not-corrosive
2.14	DBDS	Not detectable (<5 mg/kg)
2.15	Inhibitor	Not detectable (<0.01%)
2.16	Metal Passivator	Not detectable (<5 mg/kg)
2.17	Other additives	Type and concentration of additives to be provided by the vendor
2.18	2-furfural and related Compounds content	Not detectable (<0.05 mg/kg) for each individual compound
2.19	Oxidation stability	
a)	Total acidity, Max	1.2 mg KOH/g
b)	Sludge Max	0.8%
c)	DDF at 90 <sup>0</sup> C, Max	0.5

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

Sr No	Item description	Specification requirement
2.20	Gassing Tendency	Value to be provided by the vendor
2.21	ECT	Value to be provided by the vendor
2.22	Flash point Min.	135 <sup>0</sup> C,
2.23	PCA content Max	3%
2.24	PCB content	Not detectable (<2 mg/Kg)

**Annexure D Guaranteed Technical Particulars (Data by Seller)**

Sr.	Particulars	Specified / Required		Offered
1.0	General			
1.1	Make			
1.2	Type	Oil immersed, core type, step down located generally outdoor but may be located indoor also with poor ventilation. Bidder shall confirm full rating available in indoor location also		
2.0	Nominal Continuous Rating, KVA			
2.1	HV winding	1600 KVA	2000 KVA	
2.2	LV winding	1600 KVA	2000 KVA	
3.0	Rated voltage ( kV )			
3.1	HV Winding	11 kv		
3.2	LV Winding	415 volt		
4.0	Rated current ( Amps )	1600 KVA	2000 KVA	
4.1	HV Winding			
4.2	LV Winding			
5.0	Connections			
5.1	HV Winding	Delta		
5.2	LV Winding	Star with neutral		
5.3	Vector Group reference	Dyn11		
6.0	Impedance at principal tap rated current and frequency, ohm @75 deg C			

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

Sr.	Particulars	Specified / Required	Offered
6.1	Impedance	6.25% with IS tolerance	
6.2	Reactance		
6.3	Resistance		
6.4	Impedance at lowest tap at rated current and frequency		
6.5	Impedance at highest tap at rated current and frequency		
7.0	Resistance of the winding at 75 <sup>0</sup> C in ohm		
7.1	a) HV		
7.2	b) LV		
8.0	Zero sequence impedance in ohm		
8.1	a) HV		
8.2	b) LV		
9.0	Guaranteed maximum Total losses at principal tap at 75°C, kW		
9.1	50 % of Load	as per Spec Cl 3.25	
9.2	100% of Load	as per Spec Cl 3.26	
9.3	No Load Loss (Max)		
9.4	Total I <sup>2</sup> R losses of windings @ 75 deg C, KW		
9.5	Total stray losses @ 75 deg C, KW		
9.6	Total Load losses (Max.), KW		
9.7	No load loss at maximum permissible voltage and frequency (approx.),kW		
10.0	Temperature rise over reference ambient of 40 °C		
10.1	Top oil by thermometer °C	40 °C	
10.2	Winding by resistance °C	45 °C	
11.0	Efficiency		

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

<b>Sr.</b>	<b>Particulars</b>	<b>Specified / Required</b>	<b>Offered</b>
11.1	Efficiency at 75 <sup>0</sup> C and unity power factor %		
11.1.1	at 110% load		
11.1.2	at 100% load		
11.1.3	at 80% load	Not Less than 99.5%	
11.1.4	at 60% load		
11.1.5	at 40% load		
11.1.6	at 20% load		
11.2	Efficiency at 75 <sup>0</sup> C and 0.8 power factor lag %		
11.2.1	at 110% load		
11.2.2	at 100% load		
11.2.3	at 80% load		
11.2.4	at 60% load		
11.2.5	at 40% load		
11.2.6	at 20% load		
11.3	Maximum efficiency at 75 <sup>0</sup> C %		
11.4	Load and power factor at which it occurs		
12.0	Regulation (%)		
12.1	Regulation at full load at 75 <sup>0</sup> C		
12.1.1	at unity power factor		
12.1.2	at 0.8 power factor lagging		
12.2	Regulation at 110% load at 75 <sup>0</sup> C		
12.2.1	at unity power factor		
12.2.2	at 0.8 power factor lagging		
13.0	Tappings		
13.1	Type		
13.2	Capacity		
13.3	Range-steps x % variation		
13.4	Taps provided on HV winding (Yes / No)		

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

Sr.	Particulars	Specified / Required	Offered
13.5	Rated current of rotary switch		
14.0	Cooling system		
14.1	Type of cooling	ONAN	
14.2	No. of cooling unit Groups		
14.3	Capacity of cooling units		
14.4	Mounting of radiators		
14.5	Number of Radiators		
14.8	Total radiating surface , sqmm		
14.9	Thickness of radiator tubes, mm	Minimum 1.2 mm	
15.0	Details of Tank		
15.1	Material	Robust mild steel plate without pitting and low carbon content	
15.2	Thickness of sides mm		
15.3	Thickness of bottom mm		
15.4	Thickness of cover mm		
15.5	Confirmation of Tank designed and tested for Vacuum, Pressure (Yes/ No)		
15.5.1	Vacuum mm of Hg. / (kN/m <sup>2</sup> )	As per IS	
15.5.2	Pressure mm of Hg.		
15.6	Is the tank lid sloped?	Yes	
15.7	Inspection cover provided (Yes / No)	as per spec	
15.8	Location of inspection cover (Yes / No)		
15.9	Min. dimensions of inspection cover ( provide list of all inspection cover with dimension), mm x mm		
16.0	Core		
16.1	Type:	Core	
16.2	Core material grade	Premium grade minimum M3 or	



**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

Sr.	Particulars	Specified / Required	Offered
		better	
16.3	Core lamination thickness in mm		
16.4	Insulation of lamination	With insulation coating on both sides	
16.5	Design flux density at rated condition at principal tap, Tesla		
16.6	Maximum flux density at 12.5 % over excitation /over fluxing, Tesla	1.9 Tesla Max allowed	
16.7	Equivalent cross section area mm <sup>2</sup>		
16.8	Guaranteed No Load current at 100% rated voltage , Amps		
16.8.1	HV		
16.8.2	LV		
16.9	Guaranteed No Load current At 110% rated voltage, Amps		
16.9.1	HV		
16.9.2	LV		
17.0	Type of Winding		
17.1	HV	Crossover/Disc	
17.2	LV	Spiral/Helical	
17.3	Conductor material	Electrolytic Copper	
17.4	Current density (HV/LV)	Maximum allowed 3.0 A per sq mm.at all taps	
17.5	Gauge/area of cross section of conductor		
17.5.1	a) HV		
17.5.1	b) LV		
17.6	Insulating material		
17.6.1	HV Turn		
17.6.2	LV Turn		
17.6.3	LV Core		

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

Sr.	Particulars	Specified / Required	Offered
17.6.4	HV - LV		
17.7	Insulating material thickness, mm		
17.7.1	HV Turn		
17.7.2	LV Turn	-	
17.7.3	LV to Core		
17.7.4	HV to LV		
18.0	Minimum design clearance, mm		
18.1	HV to earth in Air		
18.2	HV to earth in oil		
18.3	LV to earth in Air		
18.4	LV to earth in oil		
18.5	Between HV & LV in Air		
18.6	Between HV & LV in oil		
18.7	Top winding and yoke		
18.8	Bottom winding and yoke		
19.0	<b>Insulating oil</b>		
19.1	Quantity of oil              Ltrs		
19.1.1	In the Transformer tank		
19.1.2	In each radiator		
19.1.4	Total quantity		
19.2	10% excess oil furnished?	To be furnished in separate containers with each transformer	
19.3	Type of Oil	As per cl 4.2.4	
20.0	<b>Bushing / Support Insulator</b>		
20.1	Make	-	
20.2	Type		
20.2.1	HV side	As per Cl. 4.2.5.1 of the spec	
20.2.2	LV side	As per Cl. 4.2.5.2 of the spec	
20.3	Reference Standard		
20.4	Voltage class, kV		
20.4.1	HV side Bushing/ Support	12 kV	

**Technical Specification For 1600/2000 KVA,11/0.415 KV Oil Filled Distribution Transformer**

Sr.	Particulars	Specified / Required	Offered
	Insulator		
20.4.2	LV side line and neutral bushing/ Support Insulator	1.1 kV	
20.5	Creepage factor for all bushing / Support Insulator mm/KV	31 mm / kV	
20.6	Rated thermal short time current		
20.6.1	HV bushing	25 times rated current for 2 secs.	
20.6.2	LV line and neutral bushing	25 times rated current for 2 secs.	
20.7	Weight, Kg		
20.7.1	HV bushing		
20.7.2	LV line and neutral bushing		
20.8	Free space required for bushing removal, mm		
20.8.1	HV bushing		
20.8.2	LV line and neutral bushing		
21.0	<b>Terminal connections</b>		
21.1	HV	Cable size as per CI no 3.28	
21.2	LV	Cable size as per CI no 3.30	
21.3	LV Neutral	Cable size as per CI no 3.30	
22.0	<b>HV cable box</b>	Required	
22.1	Suitable for cable type, size	Cable size as per CI no 3.28	
22.2	Termination height	750 mm min.	
22.3	Gland plate dimension, mm x mm		
22.4	Gland plate Material	MS	
22.5	Gland plate thickness	3 mm min.	
22.6	Phase to phase clearance inside box,mm	180 mm	
22.7	Phase to earth inside box,mm	120 mm	
23.0	<b>LV Cable box</b>	Required	

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

<b>Sr.</b>	<b>Particulars</b>	<b>Specified / Required</b>	<b>Offered</b>
23.1	Suitable for cable type , size	Cable size as per CI no 3.30	
23.2	Termination height	1000 mm, min.	
23.3	Gland plate dimension, mmxmm		
23.4	Gland plate material	Aluminum	
23.5	Gland plate thickness	5 mm min.	
23.6	Phase to phase	25 mm	
23.7	Phase to earth	25 mm	
24.0	L.V neutral Cable termination arrangement	Separate cable box not required (LV-N to be provided in LV cable box.)	
25.0	Current Transformer on LV phases		
25.1	Type		
25.2	Make		
25.3	Reference Standard		
25.4	CT Ratio		
25.5	Burden, VA		
25.6	Class of Accuracy		
25.7	CT terminal box size		
26.0	Pressure release device		
26.1	Minimum pressure the device is set to rupture		
26.1.1	For Main Tank		
27.0	Fittings Accessories Each Transformer furnished as per Clause No 5. (Bidder shall attach separate sheet giving details, make and bill of materials)		
27.1	WTI/OTI Scanner details		
27.1.1	Make		
27.1.2	Model no.		
27.1.3	Manual submitted		

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

<b>Sr.</b>	<b>Particulars</b>	<b>Specified / Required</b>	<b>Offered</b>
27.2	DMCR Relay details [R2]		
27.2.1	Make		
27.2.2	Model no.		
27.2.3	Manual submitted		
28.0	Painting: as per clause for the transformer, cable boxes, radiator, Marshalling box (Yes/No)		
29.0	Max over all transformer dimensions	<b>As per Clause 3.32</b>	
29.1	Length, mm		
29.2	Breadth, mm		
29.3	Height, mm		
30.0	Transformer Tank Dimensions		
30.1	Length, mm		
30.2	Breadth, mm		
30.3	Height, mm		
31.0	Weight data		
31.1	Core, kG		
31.2	Frame parts, kG		
31.3	Core and frame, kG		
31.4	Total Winding, kG		
31.5	Core , Frame, Winding, kG		
31.6	Tank, kG		
31.7	Tank lid, kG		
31.8	Empty conservator tank, kG	NA	
31.9	Each radiator empty, kG	NA	
31.10	Total weight of all radiators empty, kG	NA	
31.11	Weight of oil in Tank, kG		
31.12	Weight of oil in Conservator, kG	NA	
41.13	Weight of oil in each Radiators, kG	NA	

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer**

<b>Sr.</b>	<b>Particulars</b>	<b>Specified / Required</b>	<b>Offered</b>
31.14	Total weight of oil in Radiators, kG	NA	
31.16	Total Transport weight of the transformer, kG		
32.0	Volume Data		
32.1	Volume of oil in main tank, litres		
32.2	Volume of oil between highest and lowest levels of main conservator, litres	NA	
32.4	Volume of oil in each radiator, litres	NA	
32.5	Total volume of oil in radiators, litres	NA	
32.7	Transformer total oil volume, litres		
33.0	Shipping Data		
33.1	Weight of heaviest package, kG		
33.2	Dimensions of the largest package (L x B x H) mm		
34.3	Tests		
34.1	All in process tests confirmed as per Cl. (Yes/ No)		
34.2	All Type Tests confirmed as per Cl. (Yes / No)		
34.3	All Routine Tests confirmed as per Cl. (Yes/ No)		
34.4	All Special Tests confirmed as per Cl. (Yes/ No)		

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****Annexure E Guaranteed Technical Particulars of Transformer Oil**

Bidder to submit hard copy duly filled & signed along with techno commercial offer.

Bidder to submit separate GTP for each type of insulating oil –

Sr No.	Item description	Specification requirement	Data by vendor
1.1	Appearance of oil	Clear, free from sediment and suspended matter	
1.2	Viscosity Max.	15 mm <sup>2</sup> /s at 40 <sup>0</sup> C	
		1800 mm <sup>2</sup> /s at 0 <sup>0</sup> C	
1.3	Pour Point, Max	- 10 <sup>0</sup> C	
1.4	Water content, Max	30 mg/Kg	
1.5	Breakdown voltage		
	i) New unfiltered oil. Min.	30 kV	
	ii) After filtration Min.	70 kV	
1.6	Density Max.	0.895 g/ml at 20 <sup>0</sup> C	
1.7	Dielectric dissipation factor Max	0.005 at 90 <sup>0</sup> C,	
1.8	Particle Content	Value to be provided by the vendor	
1.9	Acidity Max	0.01 mg KOH/g	
1.10	Interfacial tension at 27 <sup>0</sup> C Min	40 mN/m	
1.11	Total sulphur content	Value to be provided by the vendor	
1.12	Corrosive sulfur	Not-corrosive	
1.13	Potentially Corrosive sulfur	Not-corrosive	
1.14	DBDS	Not detectable (<5 mg/kg)	
1.15	Inhibitor	Not detectable (<0.01%)	
1.16	Metal Passivator	Not detectable (<5 mg/kg)	
1.17	Other additives	Type and concentration of additives to be provided	
1.18	2-furfural and related Compounds content	Not detectable (<0.05 mg/kg) for each individual compound	
1.19	Oxidation stability		
a)	Total acidity, Max	1.2 mg KOH/g	
b)	Sludge Max	0.8%	
c)	DDF at 90 <sup>0</sup> C, Max	0.5	
1.20	Gassing Tendency	Value to be provided by the vendor	
1.21	ECT	Value to be provided by the vendor	
1.22	Flash point Min.	135 <sup>0</sup> C,	
1.23	PCA content Max	3%	
1.24	PCB content	Not detectable (<2 mg/Kg)	

**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****Annexure – F Recommended Spares (Data by Supplier)**

List of recommended spares as following –

<b>Sr No</b>	<b>Description of spare part</b>	<b>Unit</b>	<b>Quantity</b>
1		No	
2		No	
3		No	
4		No	
5		No	
6		No	



**Technical Specification For 1600/2000 KVA, 11/0.415 KV Oil Filled Distribution Transformer****Anexure G - CRGO & Testing Points**

<b>In addition to the BSES specification following points to be verified during manufacturing/inspection.</b>	
1	Transformer core shall be low loss, non-ageing, high permeability PRIME GRADE CRGO with M3 Grade or better with max thickness of 0.23mm and with max core loss of 0.8 W/Kg, perfectly insulated and clamped to minimize noise and vibrations.
2	Following stage inspections will be carried out by purchaser or by third party engineers appointed by BSES :
2.1	Verification & inspection of the mother coil at port & putting stamp & seal may be inspected by BSES.
2.2	Reconciliation of mother coil by checking stamp & seal at factory before slitting. One sample of CRGO to be sealed for testing at ERDA/CPRI. Following Tests shall be conducted on the sample: <ul style="list-style-type: none"> <li>1) Specific core loss measurement</li> <li>2) Magnetic polarization</li> <li>3) Magnetic permeability</li> <li>4) Specific core loss measurement after accelerated ageing test</li> <li>5) Surface insulation resistivity</li> <li>6) Electrical resistivity measurement</li> <li>7) Stacking factor</li> <li>8) Ductility(Bend test)</li> <li>9) Lamination thickness</li> <li>10) Magnetization characteristics (B-H curve)</li> </ul>
2.3	Bidder should have in house core cutting facility for proper monitoring & control on quality. In case it is done outside cutting shall be done in presence of BSES.
2.4	Following documents to be submitted during the stage inspection :
2.4.1	Invoice of supplier
2.4.2	Mills test certificates
2.4.3	Packing list
2.4.4	Bill of lading
2.4.5	Bill of entry certificates by customs
2.5	BSES may appoint recognized testing authority like CPRI /ERDA with their instruments & engineer's team and measure no load loss, load loss and percentage impedance of the transformer at supplier's works at our own cost. Bidder shall agree and give them full co-operation during their stay & testing at shop floor. The losses & impedance values so obtained will be considered as final.
2.6	Bidder should have in-house NABL accredited testing facility. In case of unavailability of same, one Transformer of each rating shall be randomly selected and sealed by BSES Representative for complete acceptance test as per IS 1180 (including temperature test) at third party NABL Lab. Tests shall be conducted once per Rate contract.