

**PROCUREMENT OF POWER ON SHORT-TERM BASIS FROM VARIOUS SOURCES  
THROUGH TARIFF BASED COMPETITIVE BIDDING PROCESS**

**Date: 26.12.2020**

**Corrigendum No . 1**

**Ref:** a) Tender No. Head (PMG)/BRPL/E Tender/2020-21/676 [Event No. BSES/Short/19-20/03]

With respect to the BRPL tender no. **Head (PMG) /BRPL/E Tender/2020-21/676 [Event No. BSES/Short/19-20/03]** for procurement of up to 700 MW power under Short Term arrangement for the period from 1.04.2021 to 30.09.2021

The revised dates of bid submission & e-RA of the tender has been extended as per the details given below:

<b>S . No</b>	<b>Event</b>	<b>Date &amp; Time</b>
1	Last date of submission of RfP Bids including EMD up to 15:00 hrs	11-January 2021
2	Opening of non -financial technical Bids (11:00 hrs)	14-January 2021
3	Opening of IPOs (upto 12: 00 hrs) & Start of e -RA (13 :00 hours)	15 -January2021

The modifications and clarifications to various queries received with regard to terms and conditions of BRPL Tender is enclosed as Annexure -A

Interested parties may submit their bids accordingly. Detailed NIT and specifications may be downloaded from website [www.mstcecommerce.com](http://www.mstcecommerce.com)

HOD( PMG)

BRPL.

## Annexure-A

### BRPL clarification to the Queries against Tender No. Head (PMG)/BRPL/E-Tender/2020-21/676 dated 17th Dec 2020”

The clarification to the queries received with regard to terms and conditions of BRPL Tender is as under:

1. **Query** - As per the NIT “Head (PMG)/BRPL/E-Tender/2020-21/676 dated 17th Dec 2020”, which defines the delivery point as the BRPL Periphery and states that “Transmission charges for STOA shall be applicable on the applicant being seller or trader on behalf of buyer”

Thus based on the new regulation it is understood that BRPL shall be the applicant. However, it is requested to kindly clarify that BRPL is having surplus Long term/medium term open access under which the power will be offtaken by BRPL (being an applicant) and hence no transmission charges will be applicable on sellers. Kindly clarify the same to avoid any discrepancy at later stage.

**Clarification:** BRPL being a deemed distribution licensee is having Long Term Access. Accordingly, no Short Term Open Access charges shall be payable for inter-state transmission system as per the Regulation dated 4.05.2020

- a. Application for Open Access shall be made by bidder / trader on behalf of BRPL. Timely application shall be made to ensure supply of contracted capacity on RTC basis at Delivery Point and all applicable charge and losses etc shall be to the account of bidder.
- b. For avoidance of doubt, all charges and losses would be to the account of bidder till delivery point.

2. **Query** –BRPL may be having long term access with CTU/LTA

**Clarification:** As replied in query 1 above.

3. **Query** –Allow minimum quantum of 1Mw

**Clarification:** The bidder must quote not less than 25 MW quantum of power from single source of generation. The terms and condition be followed as per BRPL purchase Tender Head (PMG)/BRPL/E-Tender/2020-21/676 dated 17th Dec 2020.

4. **Query** –Payment term/Payment security to be made available by the Procurer

**Clarification:** The terms and conditions be followed as per BRPL purchase Tender.

5. **Query:** Instead of 7 days as provided in the tender document, Payment Security should be for 21 days considering weekly Billing and Seven days Payment.

**Clarification:** The terms and conditions to be followed as per BRPL purchase Tender.

6. **Query – Bid Validity Period**

It may please be appreciated that for any seller blocking of it power for a period of 60 days is unreasonable and shall only deter the sellers for participating in the subject tender.

It is requested that validity should be kept 15 days from the start of e-RA.

**Clarification:** The bid validity is revised to 30 days from the start of e-RA .

#### **7. Query – Change in Law**

The change in Law should be separate & Distinct Clause and should not be covered under the purview of force majeure event.

Also, refer MOP standard bidding guidelines referred above, where in the change in law and Force Majeure are two separate clause.

In view of above, it is requested that the change in law clause should be removed from the force majeure clause and be mentioned as an individual clause in the NIT.

**Clarification:** The sub heading (e) **Change in law** mentioned under Force Majeure clause may be read as separate & distinct clause.

- 8. Query : Clause Annexure II of the NIT ie Tariff declaration** – Kindly clarify/confirm that the transmission charges to be declared (as per Annexure II) by the bidder shall include only the STU charges of the seller state (If any) and of the Buyer state (ie delhi DTL)?

**Clarification:** The delivery point as per BRPL purchase tender is BRPL periphery. All applicable charges and losses till delivery point shall be on account of bidder.

#### **9. Query New Clause to be added:**

In case of revision /cancellation of approved Open Access corridor, the party seeking revision/cancellation of open access corridor shall bear all the open access charges applicable under inter- state /Intra-state open access regulations from the injection point till the point of drawl applicable due to such revision/cancellation

**Clarification:** The applicable CERC regulation as on date in this regard shall be followed by BRPL.

- 10. Query:** “The bidder shall quote tariff at delivery point (BRPL periphery) as per latest Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 / Orders regarding STOA charges & losses etc as applicable. Hence it is kindly requested to clarify how the POC charges and losses and STU loss shall be treated? Whether the bidder has to factor ISTS charges in the bid to quote tariff?. Whether there are any Short Term Open Access charges shall be payable by Bidder for inter-state transmission system? It is requested to clarify the same.

**Clarification:** As Replied above.

**11. Query:** Extension of Bid Submission date

**Clarification:** The revised date of bid submission shall be as mentioned above .