### BSES RAJDHANI POWER LIMITED (BRPL) NIT No. CMC/BR/24-25/FK/PR/SN/1223



## Amendment No. 4

Sr. No.	Section	Page No.	Clause No.	Existing Clause	Amendment/Clarification
1.	Section 5	76 of 477	Clause 5	Existing Terms of Payment	Amended as
					Amended Terms of Payment attached
2.	Section 6	100 of 477	5.2 Brief Scope of Work:	Existing Scope of Work:	Added as
					j. Integration of BRPL's DT Smart Meters with UHES to be deployed by AMISP under this contract
3.	Section 6	98 of	4. Indicative Smart	The details of Phase 1	Amended as
		477	Meter Rollout Plan	Consumers are as given below	
					Amended Phase 1 Consumers attached
4.	Section 6	315 of	Appendix 4E- Technical	Appendix 4: Technical	Amended as
		477	Specification of LTCT	Specification for LT-CT Smart	
			Вох	Meter	Amended Appendix 4E- Technical Specification of LTCT Box attached
5.	Section 6	402 of 477	Price Format	Existing Price Schedule A	Amended as
					Quantities of DT Smart Meters removed from RFP wherever applicable.
					Amended Price Schedule A attached

All other terms & conditions of the referred Request for Proposal (RFP)/ Tender shall remain unchanged.

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## **Section 5: Special Conditions of Contract**

#### 1. Amended Terms of Payment

Part A: Upfront payment for Critical IT Deployment and initial Meter Supply (Applicable for initial 6 Lacs and Subsequent NTPs in multiple of up to 6 Lacs Meters)

S. No.	Payment Schedule	Milestones				
1.	25% of Project Cost for 6 Lacs Meters	Supply of each 3.6 Lacs Meter Lots.				
	BRPL has the option to make payment on Pro-rata basis on supply of each 60 K Meters.					
2.	5% of Project Cost for 6 Lacs Meters	<ol> <li>On Operational Go Live as defined under clause 16.7.1 of Section 6. (For first 6 Lacs Meters) and</li> </ol>				
		<ol><li>Commissioning of supplied Meters i.e. 3.6 Lacs Meters (For first 6 Lacs Meters) and Supplied Meters for Subsequent NTPs.</li></ol>				

#### Note

- i. All above payments to be released subject to Acceptance of LoA, Contract signing and submission of PBG.
- ii. Total Project cost for 30 Lac Smart Meters is as calculated under Price Schedule A.
- iii. Total cost for 6 Lacs meter shall be prorated project cost of 30 Lacs meters.
- iv. NTP\*(s) shall be issued to AMISP for area and number of Meters to be replaced.

#### \*NTP: Notice to proceed

Part B: Applicable for monthly payable under Price Schedule A - To be paid on per Meter Per Month basis as 'AMISP Service Charge'

# Section 6: Project Requirement – Scope of Works

## 2. Amended details of Phase 1 Consumers are as given below

S No.	Description	Qty.	Area			
1	Single phase whole current Smart Meter with Box	5,62,634	Consumers of Najafgarh, Jafarpur, Mundka, New Friends Colony and Tago			
2	Three phase whole current Smart Meter with Box	24,593	Garden Division will be spread under BRPL Licensed areas and additionally			
3	Three phase LT CT Operated Smart Meter with	11,068	below mentioned consumers will also be covered for whole BRPL licensed			
	Box and with CT – Consumer Meter		areas i.e.,			
4	Three phase CT PT Operated Smart Meter with	1705				
	Box and without CT – HT Meter		All Solar and EV consumers.			
			2. All Govt. establishments including Offices/Institutions/Local Bodies as			

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S No.	Description	Qty.	Area			
			well as Govt. Residential Colonies/Building.			
			3. Temporary and Selected New & Existing Consumer connections.			
			4. All Industrial & Commercial Consumers and all other high load consumers			
			with sanctioned load>10KW.			

## **Section 7: Price Format**

## 3. Revised A. Price Schedule A

Meters (each with related meter box, hardware, software and equipment)							
S. No.	Item Description (A)	Qty in Nos.	Rate per unit including all taxes and duties other than GST (in INR / month / Meter)	GST Applicable in %	AMISP Service charge (in INR per meter per month)	Upfront Cost (in INR per Meter*	Total cost for each category of Meter (in INR).
	(A)	(B)	(c)	(D)	(E = CX(1+D%)	(F)	(G) = BX((E X 90 months)+F))
1	Single phase whole current Smart Meter (with Net-Metering) – Consumer Meter with Meter Box, Communication, AMI Solution, and Back-end IT Infra with associated works and requisite no. of polycarbonate Seal	28,16,232					
2	Three phase whole current Smart Meter (with Net-Metering) – Consumer Meter with Meter Box, Communication, AMI Solution, and Back-end IT Infra with associated works and requisite no. of polycarbonate Seal	1,70,995					
3	Three phase LT CT operated Smart Meter (with Net-Metering) – Consumer Meter with Meter Box, with CTs, Communication, AMI Solution, and Back-end IT Infra with associated works and requisite no. of polycarbonate Seal	11,068					
4	Three phase CT PT operated Smart Meter (with Net-Metering) – HT Meter without Meter Box, without CTs, Communication, AMI Solution, and Back-end IT Infra with associated works and requisite no. of polycarbonate Seal	1,705					

Total per node cost given at (G)

<sup>\*</sup>Upfront cost (F) is total per meter cost including GST, to be filled in by the bidder in the Price Schedule A, based on 30% (Part A of Clause 5 of Section 5.) cost of Total per Node cost given under Column (G) of Price Schedule A.