# **BSES Rajdhani Power Limited**





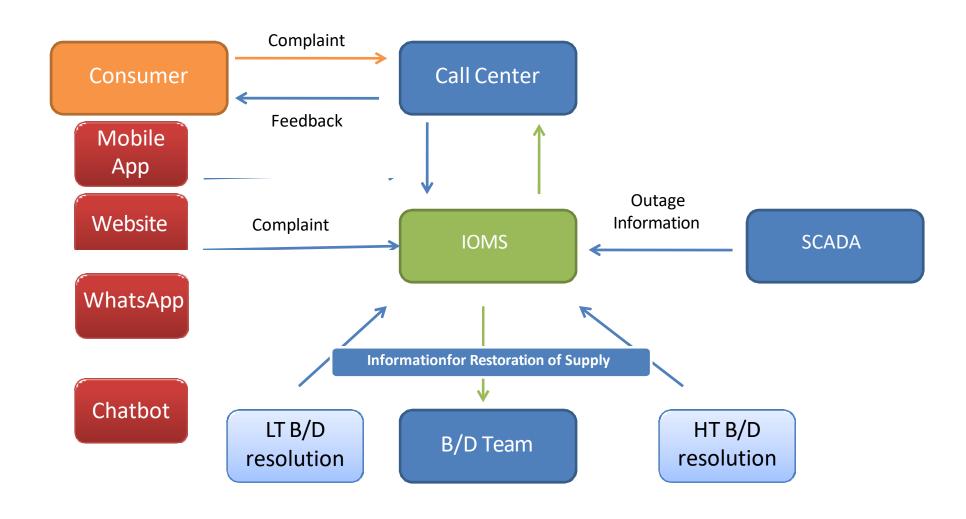




# Outage Management at BRPL



## **Outage Management at BRPL**





### **SCADA at BRPL**



- Upgraded & Latest ABB Network Manager 6.5
- User Defined Control Sequence
- Flexible Operator Authority
- Instant and Historical Trending
- Inbuilt ICCP application for Data Exchange with DTL



### Benefits derived after SCADA implementation

- Remote operations of Circuit Breakers and Isolators
- Remote operations on load tap positions of transformers
- Automatic Capacitor Switching
- Maintain voltage profiles
- Improved Load Management in the event of Under Frequency
- Cable fault isolation and supply restoration
- Station information, Battery status
- Power transformer condition monitoring WTI,OTI Tap change count, OLTC status
- Analysis of Feeder loadings, trends, and corrective measures
- Event Analysis up to micro second resolution in case of contingencies

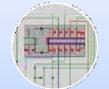


## Intelligent Outage Management System



### I-OMS – GIS based Intelligent Outage Management System at BRPL

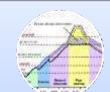
Collection of Applications Designed to Monitor & Manage the Entire Distribution Network of BRPL



Convergence of SCADA, GIS, SAP ISU and SAP R3



Monitoring, analysis, optimization



Reports on Reliability & Review Mechanism

Integration of all



Incident Management and Prediction



Fault & crew management

Integrates coordinates and displays data from many sources.

Prediction Engine for intelligent grouping of complaints

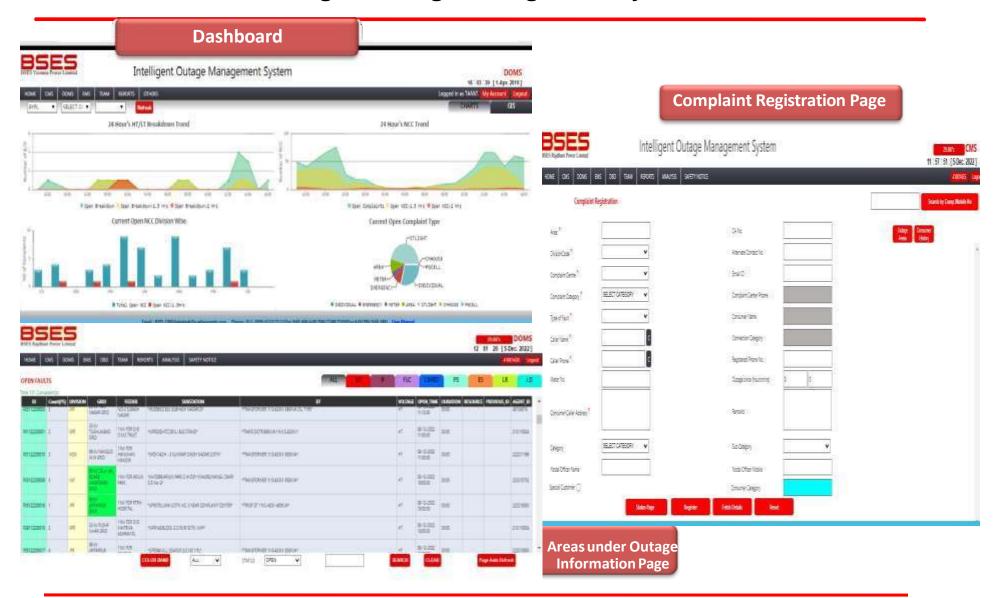
One step on the way to the "smart grid."

### Includes computer algorithms to aid the decision making

- Helps in assessing where troubles exist and how extensive the outage is.
- Helps to identify which customers are affected.
- Helps prioritize restoration efforts.
- Helps in calculating restoration time.
- Helps manage crews and other resources.
- Keeps track of critical infrastructure such as emergency and fire departments so restoration can be prioritized.



### I-OMS – GIS based Intelligent Outage Management System at BRPL



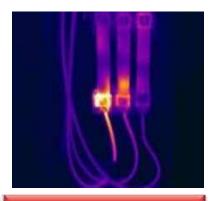


# Reliability Improvement Drivers





**PD Measurement** 



**Hot Spot Scanning** 



**Trfs Oil quality Testing** 



RMU & LT ACB Repair Workshop

- Tests conducted are on 11kV / 33kV - End Boxes
- Partial Discharge is measured in is measured in decibels
- In case of PD in identified house repairs are done.

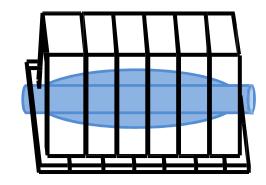
- Temperature on LT side of DT measured using the Temperature Guns
- Manages High Temperature not visible through Naked Eye
- ProactiveMaintenanceundertaken

- Predictive On-Site Measurement of Vital Parameters of Transformer Oil like BDV, Acidity etc.
- Maintenance is carried on affected DT's
- Established RMUWorkshop for InHouse repairing
- Faster repairing Cycle
- Approx. 200 RMU's repaired











### Predictive Maintenance

# Movement from Preventive to Predictive Maintenance based on scheduled inspections

Reduction in outage events and duration

### **FPI Installation**

- Activation of Fault Passage Indicators on installed RMU's
- Fault location and Faster Resolution

#### **Coffins to Protect cable Joints**

- RCC Protective covers being put up over the underground joints
- Provides safety against damages by other agencies digging

### **Data Analytics**

- Leading to prediction of overloaded and unbalanced transformers
- Feeders Repeated Failure Analysis
- RMU failure analysis





Transformer overload protection



Shutdown Monitoring & online PTW system



**Mobile Based Applications** 



**Auto Load transfer** 

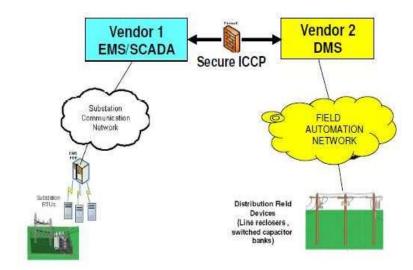
- Automated application to monitor and control overloading on power transformer.
- No outage of power transformer in recent two summer seasons.
- Daily monitoring of planned shutdowns activity and follow up with division
- Online permit to work development for easy shutdown and clearance during outage.
- SCADA LIVE application developed for instant access of BRPL network parameters for efficient control and monitoring.
- Automated load transfer system in case of any outage at grid level at critical installations using advance technology instruments.



### **Distribution Management System at 11 KV**

- RMU Automation at 11 KV S/Stn level
- Monitoring and Control of 11 KV Network from SCADA Center
- Fault isolation & remote restoration







### **Key Interventions for Loss drive**

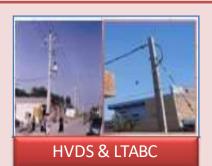
### **DT Cleaning**

- Removal of Illegal Tapping
- Identification of unbilled Street Light points
- Relocation/replacement of meters in box to minimize tampering
- Use of armoured cable

### **Use of Analytics for Theft control**











## **THANK YOU**

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