

# FORMATS

**BSES Yamuna Power Limited****Allocation Statement - Revenue Requirement (for the year)**

		Rs Crores
<b>Total Business</b>		<b>FY10</b>
<b>A</b>	<b>Expenditure</b>	
	Cost of power purchase, including T&D losses	1655.1
	Inter-State Transmission charges	118.1
	Intra-state Transmission charges	45.4
	Wheeling charges payable to other distribution licensee	0.0
	SLDC fees and charges	0.0
	O&M Expenses	243.9
	Arrears of Sixth Pay Commission	124.0
	Past Period Expenses due to implementation of ATE Order	91.9
	Depreciation	101.1
	Any other Expense	2.6
	Return on Capital Employed	137.3
	Income Tax	3.5
	Additional Return	6.6
	Implications of ROCE and Depreciation due to disallowance of Capital Expenditure and Capitalisation (including carrying cost)	278.3
<b>B</b>	<b>Less</b>	
	Other Income (Including income from wheeling charges)	62.7
	Income from other business allocated to Licensed business	0.0
<b>A-B</b>	<b>Annual Revenue Requirement</b>	<b>2745.0</b>

BSES Yamuna Power Limited

Allocation Statement - Revenue Requirement (for the year)

All figures in Rs

		Crores
Wheeling Business		FY10
<b>A</b>	<b>Expenditure</b>	
	O&M Expenses	163.6
	Arrears of Sixth Pay Commission	74.86
	Depreciation	74.5
	Return on Capital Employed	137.3
	Income Tax	3.5
	Past Period Expenses due to implementation of ATE Order	57.2
	Any Other Expense	0.0
<b>B</b>	<b>Less</b>	
	Other Income (Including income from wheeling charges)	62.71
	Income from other business allocated to Licensed business	0.0
	Interest Capitalised	
<b>A-B</b>	<b>Annual Revenue Requirement</b>	<b>448.3</b>

BSES Yamuna Power Limited

Allocation Statement - Revenue Requirement (for the year)

	All figures in Rs 2009-10
<b>Retail Supply Business</b>	
<b>A Expenditure</b>	
Cost of power purchase, including T&D losses	1,655.1
Inter-State Transmission charges	118.1
Intra-state Transmission charges	45.4
Wheeling charges payable to other distribution licensee	0.0
SLDC fees and charges	0.0
O&M Expenses	80.3
Arrears of Sixth Pay Commission	49.1
Depreciation	26.6
Additional Return	6.6
Income Tax	0.0
Past Period Expenses due to implementation of ATE Order	34.7
Any other Expense	2.6
<b>B Less</b>	
Other Income	0.0
Income from other business allocated to Licensed business	0.0
Interest Capitalised	0.0
<b>C Annual Revenue Requirement</b>	2,018.4

**BSES Yamuna Power Limited**  
**Aggregate Revenue Requirement**

Form A1

All figures in Rs Crore

Aggregate Revenue Requirement for Total Business		Ref. Form No.	FY10
Particulars			
	Power Purchase or Energy Available (MU)	F1	5706.7
	Sale of Power (MU)	R1, R2, R3, R4	4330.4
	Distribution Loss (%)		24.12%
<b>A</b>	<b>Expenditure</b>		<b>2807.7</b>
	Cost of power purchase	F1	1655.1
	Inter-State Transmission charges	F1e	118.1
	Intra-state Transmission (Delhi Transco) charges	F1c	45.4
	Wheeling charges payable to other distribution licensee	F1g	0.0
	SLDC fees and charges		
	O&M Expenses		243.9
	Arrears of Sixth Pay Commission		124.0
	Impact of ATE order		91.9
	Depreciation including Advance Against Depreciation		101.1
	Any other Expense		2.6
	RoCE*		137.3
	Additional Return		6.6
	Income Tax	F10	3.5
	Implications of ROCE and Depreciation due to disallowance of Capital Expenditure and Capitalisation (including carrying cost)		278.3
<b>B</b>	<b>Less</b>		
	Other Income (Including income from wheeling charges)	F11	62.7
	Income from Wheeling Charges		
	Income from other business allocated to Licensed business	F11b	0.0
	<b>Aggregate Revenue Requirement (A-B)</b>		<b>2745.0</b>

BSES Yamuna Power Limited		Form S1
Profit & Loss Account		Rs Crores
Particulars		Ref. Form No.
		FY10
<b>A</b>	<b>Revenue</b>	
1	Revenue from sale of power	R4
2	Other income	F11
3	Income from other business allocated to Licensed business	F11b
4	Revenue subsidies and grants	
	<b>Total Revenue or Income</b>	<b>1910.1</b>
<b>B</b>	<b>Expenditure</b>	
1	Power Purchase Cost for sell to own Consumer	F1
2	Inter-State Transmission charges	F1e
3	Intra-State Transmission (Delhi Transco) Charges	F1c
4	O&M Expenses	
4a	R&M Expenses	F5
4b	Employee costs	F6
4c	Administration and General expenses	F7
4d	Arrears of Sixth Pay Commission	
	Other Expenses (Including Past period expenses due to ATE order implementation)	
5		94.5
6	Interest Capitalised	0.0
<b>C</b>	<b>PBDIT</b>	<b>-370.9</b>
<b>D</b>	<b>Depreciation and Related debits</b>	
1	Depreciation	F2a
2	Advance Against Depreciation	F2a(i)
<b>E</b>	<b>PBIT</b>	<b>-472.1</b>
<b>F</b>	<b>Total Interest and Finance Charges</b>	<b>F3</b>
		145.9
<b>H</b>	<b>Profit/Loss before Tax</b>	<b>-618.0</b>
<b>I</b>	<b>Income Tax</b>	<b>F10</b>
		3.5
<b>J</b>	<b>Profit/Loss after Tax</b>	<b>-621.5</b>

BSES Yamuna Power Limited  
Balance Sheet

Particulars	Ref. Form No.	FY10
<b>I. SOURCES OF FUNDS</b>		
<b>A) Shareholders' Funds</b>	S3	369.4
a) Share Capital		116.0
b) Reserves and Surplus		253.4
<b>B) Special Appropriation towards Project Cost</b>		
<b>C) Loan Funds</b>	F3a, F3b	1,485.0
a) Secured Loans		1,485.0
b) Unsecured Loans		
<b>D) Other sources of Funds</b>		223.1
a) Capital contributions from consumers	F2f	181.5
b) Consumers' Security Deposits	F12	25.3
c) Capital subsidies / grants	F2f	16.2
d) Any other source of funds*		
<b>TOTAL SOURCES OF FUNDS</b>		<b>2,077.5</b>
<b>II. APPLICATION OF FUNDS</b>		
<b>A) Fixed Assets</b>		1,431.0
a) Gross Block (Net of assets not in use)	F2	1,528.5
b) less: Accumulated Depreciation	F2a	496.5
c) Net Block		1,032.0
d) Capital Work in Progress	F2c	399.0
<b>B) Investments</b>	S5	5.3
<b>C) Current Assets, Loans and Advances</b>	S4	1,049.4
i) Current Assets		968.8
ii) Loans & Advances		80.6
<b>D) Less: Current Liabilities and Provisions</b>	S4	408.2
i) Current Liabilities		390.0
ii) Provisions		18.2
<b>E) Net Current Assets</b>		641.19
<b>F) Miscellaneous Expenditure to the extent not written off**</b>		
<b>TOTAL APPLICATION OF FUNDS</b>		<b>2,077.5</b>

All figures in Rs Crores

**BSES Yamuna Power Limited**

**Share Capital and Reserves & Surplus**

Form No: S3

FY 2009-10

Sl.No.	Description of capital	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year	Balance at the end of the year	Remarks
		6	7	8	9	10
A	SHARE CAPITAL	116	0	0	116	
	Equity Capital	116			116.0	
B	RESERVES					
	General Reserve					
	Capital Reserve	204.7	48.7		253.4	229.1
	Other reserves					
	Sub-total of Reserves	204.7	48.7	-	253.4	
C	SURPLUS					
	Surplus					
	Sub-total of Surplus	-	-	-	-	
D	Net Worth (A+B+C)	320.7	48.7	-	369.4	

BSES Yamuna Power Limited

Current Assets & Liabilities

Form No: S4

Rs Crores

Sl.No	Particulars	FY10
<b>A</b>	<b>Current Assets, Loans and Advances</b>	
	Sundry Debtors	549.1
	Inventories	100.9
	Cash and Bank Balances	263.0
	Loans and Advances	80.6
	Others	55.8
	<b>TOTAL OF 'A'</b>	<b>1,049.4</b>
<b>B</b>	<b>Current Liabilities and Provisions</b>	
I	Current Liabilities	390.0
	Security Deposits from Consumers	-
	Power Purchase Liabilities	151.5
	Staff related Liabilities and other	33.6
	Liabilities towards Suppliers	157.5
	Deposits - Elect. Service Connect.	0.3
	Interest accrued but not due	0.9
	Other liability	46.2
II	Provisions	18.2
	<b>TOTAL OF 'B' (I+II)</b>	<b>408.2</b>
<b>C</b>	<b>NET CURRENT ASSETS (= A - B)</b>	<b>641.2</b>

**BSES Yamuna Power Limited**

**Financial Investments**

Form S5

Rs Crores

Particulars	FY10			
	Opening balance	Further investments during the year	Investments capitalised during the year	Closing balance
7.4% Govt. of India Securities 03 May, 2011 (Face Value Rs. 6.35 Crore)	1.6		0.0	1.6
12.32% Govt. of India Securities 29 Jan, 2011 (Face Value Rs. 6.35 Crore)	1.6		0.1	1.6
7.55% Govt. of India Securities 14 May, 2010 (Face Value Rs. 8.10 crore)	1.9		0.0	1.9
7.37% Govt. of India Securities 16 April, 2014 (Face Value Rs. 0.26 Crore)	0.3		0.0	0.3
<b>Total</b>	<b>5.4</b>		<b>0.1</b>	<b>5.3</b>

**Total Power Purchase Costs**

Source	Name	Share in %	Total Purchase by PSE	Total (Purchased + Non-Purchased)	Total Fixed Charge per Unit (Rs per unit)	Variable Charge (Rs per unit)	Total PFR Charge per Unit (Rs per unit)	Fuel / Incentive	Income Tax	Total Other Charges (Rs per unit)	All Charges Total in Rs per unit	Average Non-Residential Demand (MW)	Peak Demand (MW)	Total Other Charges in Rs per unit	All Charges Total in Rs per unit	
																Non-Purchased
A	<b>GENCO GENERATING STATIONS</b>															
	1	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	2	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	3	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	4	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	5	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	6	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	7	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	8	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	9	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	10	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	11	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	12	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	13	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	14	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
15	GENCO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16	
B	<b>HYDRO</b>															
	1	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	2	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	3	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	4	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	5	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	6	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	7	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	8	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	9	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	10	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	11	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	12	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	13	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	14	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
15	HYDRO	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16	
C	<b>OTHER SOURCES</b>															
	1	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	2	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	3	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	4	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	5	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	6	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	7	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	8	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	9	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	10	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	11	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	12	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	13	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	14	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
15	OTHER SOURCES	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16	
D	<b>GRAND TOTAL</b>															
	1	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	2	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	3	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	4	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	5	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	6	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	7	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	8	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	9	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	10	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	11	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	12	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	13	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
	14	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16
15	GRAND TOTAL	2.7%	16.8	16.8	2.08	34.00	0.00	0.00	0.00	2.08	36.08	2.44	0.00	2.08	38.16	

Power Purchase and Sale from other Sources includes the Post Period fuel Expenses of PSE



BSES Yamuna Power Limited  
Energy Balance

Form F1b

Particulars	Calculation	FY10	
		%	MU
<b>1 Energy Sales</b>			
a) LV	A1	86.6%	3,750.31
b) HV	A2	10.8%	469.24
c) EHV	A3	2.6%	110.45
<b>Total Energy Sales</b>	<b>A</b>		<b>4,330.00</b>
<b>2 Distribution Losses</b>			
a) Distribution losses at EHV level	B1	10.18%	11.25
b) Distribution losses in HT 11kV and LT system combined	B2	24.43%	1,364.20
<b>Total Distribution Losses</b>	<b>B</b>	24.10%	1,375.44
<b>3 Energy requirement at T-D boundary</b>			
a) HV and LV energy requirement combined	$C1 = (A1+A2)/(1-B2)$		5,583.75
b) EHV energy requirement	$C2 = A3/(1-B1)$		122.97
<b>Total energy requirement at T-D boundary</b>	<b>C = C1 + C2</b>		<b>5,706.72</b>
<b>4 Intra-State Transmission Losses</b>	<b>D</b>	1.7%	100.09
<b>5 Energy requirement of EHV consumers</b>	$E = A4/(1-D)$		
<b>6 Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses</b>	$F = C/(1-D)$		5,806.81
<b>7 Energy Requirement of Distribution Licensee</b>	$G = E + F$		5,806.81
<b>8 Inter-State Transmission Losses</b>	<b>H</b>	3.65%	
<b>9 Total Energy requirement</b>	$I = G/(1-H)$		6,026.6
<b>10 Total Energy available</b>	<b>J</b>		<b>6,026.6</b>
<b>11 Surplus / (Deficit)</b>	<b>J-I</b>		

**BSES YAMUNA POWER LTD**

**Transmission and Wheeling Charges**

Form F1c

Sl. No.	Particulars	FY10		
		Contracted Capacity (MW)	Monthly Charge (Rs/MW/m onth)	Total charges (Rs.Crs.)
1	Intra State Transmission (DTL) Charges			45.4
2	Wheeling Charges Payable to Other Distribution Licensee			
	<b>Total</b>			<b>45.4</b>

**BSES Yamuna Power Limited**

**UI Charges details for Past / Current Year Form No. Ptd**

Year	Month	Units over- drawn / (under- drawn) MU	UI Payable / (receivable) Rs Crores
FY 09	April	-25.24	-13.11
FY 09	May	-32.39	-10.07
FY 09	June	-18.01	-6.03
FY 09	July	8.62	8.01
FY 09	August	-9.38	0.57
FY 09	September	3.82	9.18
FY 09	October	-16.38	-3.86
FY 09	November	-44.66	-21.28
FY 09	December	-47.59	-22.02
FY 09	January	-43.13	-14.19
FY 09	February	-53.00	-26.06
FY 09	March	-65.53	-19.72
	<b>Total</b>	<b>(342.87)</b>	<b>(118.59)</b>
FY 10	April*	-42.89	(34.44)
FY 10	May	-50.24	(20.50)
FY 10	June	-31.14	(13.05)
FY 10	July	-19.65	(5.50)
FY 10	August	14.54	15.77
FY 10	September	2.59	6.99
FY 10	October	(40.46)	(14.64)
FY 10	November	(20.78)	(3.43)
FY 10	December	(42.06)	(8.74)
FY 10	January	(20.28)	(4.79)
FY 10	February	(56.61)	(17.67)
FY 10	March	(90.17)	(42.13)
	<b>Total</b>	<b>(397.16)</b>	<b>(142.14)</b>

\*UI details for the Month of Apr'09 includes past period Units & Amount of FY 08-09

**BSES Yamuna Power Limited**

**Inter-State Transmission Charges**

Form No. F1e

Sl.No.	Lines/ Links/ Region	Transmission Service Charges (Rs.)	FY10	
			Percentage	Share Charges payable (Rs. Crs.)
A	NR			117.2
	PGCIL			117.2
	PTC			-
B	OTHERS			0.9
	Open access Charges			0.9
				-
C	TOTAL			118.1

**BSES Yamuna Power Limited**  
**Gross Fixed Assets**

		FY10		FY11		Form F2
		Rs Crores		Rs Crores		
Sl.No/Particulars	At Beginning of Year	Addition During Year	Deduction & assets	At End Of Year		
1	Land & Land rights				0.0	0.0
2	Building and Civil Works				0.0	0.0
	OFFICES & SHOWROOMS	42.8	1.0		43.8	
	Temporary Structures	0.4	0.2		0.6	
	Others 3				0.0	0.0
	Sub-Total	43.2	1.2		44.4	
3	Hydraulic Works				0.0	0.0
4	Other Civil Works	0.2			0.2	0.0
5	Plant & Machinery				0.0	0.0
	Transformer +100kVA	113.7	10.8		124.6	
	Transformer -100kVA	70.0	0.4		70.4	
	Power Transformers and kiosks				0.0	0.0
	Distribution transformers and kiosks				0.0	0.0
	Other substation apparatus				0.0	0.0
	Switchgears, Control gear & Protection	214.0	37.3		251.2	
	Batteries	6.7	0.2		6.9	
	Others				0.0	0.0
	Sub-Total	404.4	48.8		453.1	
	Total				0.0	0.0
6	Line Cable Networks etc.				0.0	0.0
	Overhead lines upto 11kV	249.4	16.2		265.6	
	Underground cables upto 11kV	361.0	88.0		449.0	
	L.T lines, service connections, etc.				0.0	0.0
	Cable Duct System				0.0	0.0
	Metering equipment				0.0	0.0
	Others				0.0	0.0
	Sub-Total	640.4	104.2		744.6	
	Total				0.0	0.0
7	Lightening Arrestors				0.0	0.0
	Station type	4.6	0.1		4.6	
	Pole type				0.0	0.0
	Synchronous Conductor				0.0	0.0
	Sub Total	4.6	0.1		4.6	
8	Air Conditioning Plants				0.0	0.0
	Static				0.0	0.0
	Portable				0.0	0.0
	Sub Total				0.0	0.0
9	Communication equipment				0.0	0.0
	Motors	204.1	32.5		236.5	
	Vehicles	3.8	0.0		3.9	
	Furniture & fixtures	3.0	0.2		3.1	
	Office Equipments	5.9	0.5		6.4	
14	Assets Purchased in second hand				0.0	0.0
15	Assets of Partnership projects etc. (included in				0.0	0.0
16	Assets taken over & pending final valuation				0.0	0.0
17	Computers	15.5	0.3		15.8	
18	Motor and Pump	4.3	-		4.3	
19	Fault Locating Equipment	5.0	0.2		5.2	
20	Any other items	5.5	0.1		5.6	
21	Total (1 to 17 excluding 15)	1,348.1	186.3		1528.9	

<b>BSES Yamuna Power Limited</b>	
<b>Calculation for Advance Against Depreciation</b>	
<b>Particulars</b>	<b>FY10</b>
1/10th of Loan(s) - A	106.8
Repayment of the Loan(s) as considered for working out Interest on Loan - B	157.4
<b>Minimum of A and B</b>	<b>106.8</b>
Less: Depreciation during the year	54.7
C <sup>1</sup>	52.1
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan	544.0
Less: Cumulative Depreciation	375.0
Depreciation Considered for Capex and WC in Previous Years	149.2
Less: Cumulative Depreciation Considered for AAD	225.8
D <sup>1</sup>	318.2
Advance Against Depreciation (Minimum of C & D)	52.1

NOTE : The commission in its MYT order has stated that the truing up of AAD would be done at the end of the control period therefore the petitioner in this form has restricted itself to submission of actual of FY 2009-10

Sl. No.	Particulars	Useful life (years)	Depreciation rate %	FY 08-10		Closing balance of depreciation (including AAD)
				Opening balance of depreciation (including AAD)	Additions	
1.0	Land & Land rights			0.0	0.0	
2.0	Building and Civil Works					
	OFFICES & SHOWROOMS		0.0	18.4	0.8	0.7
	Temporary Structures		0.2	0.5	0.1	0.1
	Others 3					0.7
	Sub-Total			19.9	0.9	21.6
3.0	Hydraulic Works			0.0	0.0	0.0
4.0	Other Civil Works			0.2	0.0	0.2
5.0	Plant & Machinery					
	Transformer +100kVA		0.0	37.7	4.3	4.1
	Power Transformer and kiosks		0.0	14.4	2.5	2.4
	Distribution transformers and kiosks					0.0
	Other substation apparatus					0.0
	Switchgear, Control gear & Protection		0.0	49.1	6.4	6.0
	Batteries		0.2	7.9	1.2	1.2
	Others					0.0
	Sub-Total			109.1	16.4	141.2
7.0	Line Cable Networks etc.					
	Overhead lines upto 11kV		0.0	119.0	5.1	8.6
	Underground cables upto 11kV		0.0	73.2	11.2	16.7
	L.T. lines, service connections, etc.					95.0
	Cable Duct System					0.0
	Metering equipment					0.0
	Others					0.0
	Sub-Total			192.2	20.5	232.1
a.0	Total					
	Lightening Arrestors		0.0	2.1	0.2	2.4
	Stolon type					0.0
	Pole type					0.0
	Synchromous Conductor					0.0
	Sub-Total			2.1	0.2	2.4
9.0	Air Conditioning Plants					
	Static					
	Portable					
	Sub-Total			0.0	0.0	0.0
10.0	Communication equipment		0.1	0.1	0.0	0.1
11.0	Meters		0.1	46.9	13.2	72.7
12.0	Vehicles		0.2	2.7	0.7	4.0
13.0	Furniture & fixtures		0.1	1.1	0.2	1.5
14.0	Office Equipments		0.1	1.9	0.4	2.6
15.0	Assets Purchased in second hand					0.0
16.0	Assets of Partnership projects etc. (included in above heads)					0.0
17.0	Assets taken over & pending final valuation					0.0
18.0	Computers		0.1	3.6	0.9	5.5
19.0	Mets and Pump		0.0	4.9	0.3	5.4
20.0	Fuel		0.2	3.6	0.9	5.6
21.0	Locating Equipment		0.0	1.1	0.2	1.5
22.0	Any other items		0.0	389.7	54.7	498.6
	Total (1 to 21 excluding 15)					

NOTE: The commission in its MYT order has stated that the truing up of depreciation would be done at the end of the control period. Therefore the petitioner in this form has restricted itself to submission of actual of FY 2008-10





BSES Yamuna Power Limited		Form F2(b)
Commissioning / Capitalisation Plan - Master		Rs Crores
Project Details		
Name of scheme	Nature of Project (Select appropriate code from below)	FY 10
<b>Capitalisation</b>		<b>188.3</b>
1	EHV Schemes	20.4
2	HV / LV Schemes	129.8
3	HVDS Schemes	0.0
4	Capacitor Schemes	1.3
5	LTP Schemes	0.0
6	Other Schemes	
6.1	SCADA, DMS & GIS	0.0
6.2	Meters & Accessories	31.7
6.3	Renovation of Customer Care Centers & Offices	1.8
6.4	IT & Communication	0.8
6.5	Vehicles	0.1
6.6	Tools, Tackles & Equipments	0.1
6.7	Capital Repairs	2.3
The above represents the actuals for FY 2009-10		







**BSFS Yamuna Power Limited**  
**Form F2b(iii)**  
**Financing of capitalised works**

Rs Crores

Particulars	Second Year
	FY 10
<b>Amount Capitalised in Work/Equipment</b>	173.4
<b>Financing Details:-</b>	
Commercial Borrowing	113.6
Loan-2	
Loan-3	
<b>Total Loan Amount</b>	<b>113.6</b>
Equity	48.7
Internal Resources	
Consumer Contribution	11.1
Capital Subsidies / Grants	
<b>Grand Total</b>	<b>173.4</b>

The above represents the actuals for the FY 09-10

**BSES Yamuna Power Limited**  
Financing of capitalised works

Form F2b(iii) loan

Particulars	MY Period						
	Second Year						
	FY 10						
	Rates of Interest for Loans: %	Moratorium Period for the loans:	Moratorium effective from:	Repayment Period of the loans:	Repayment effective from:	Repayment Instalment Amount:	
APDRP	11.50%					0.4	
From PNB @ 8.75%	11.67%	2 Years	3/28/2006	9.75 Years	3/28/2008	43.8	
From Centurian Bank of Punjab @8.5%	12.43%	5 Years	4/4/2006	5 Years	Bullet	15.0	
From Bank of Boroda@8.75%	11.38%	2 Years	8/7/2006	9 Years	8/8/2008		
From Bank of Boroda@8.75%	11.38%	2 Years	8/10/2006	9 Years	8/7/2008		
From Bank of Boroda@8.75%	11.38%	2 Years	10/17/2006	9 Years	10/17/2008		
Bank of Baroda	11.38%	2 Years	12/6/2006	9 Years	12/6/2008		
From Bank of Boroda@8.75%	11.38%	2 Years	6/13/2007	9 Years	8/7/2008		
IDBI	12.25%	1 Year	11/6/2006	10 Years	11/6/2007	32.3	
From State Bank of Patiala@11.75%	11.75%	1 Year	5/24/2007	1 Year	Bullet	19.3	
From Corporation Bank@11%	11.87%	1 Year	9/28/2007	9 Years	8/31/2008	0.0	
From IDBI Bank@13.25%	12.50%	1 Year	8/30/2007	9 Years	8/30/2008	6.6	
From IDBI Bank@11%	12.50%	1 Year	3/7/2008	7 Years	3/7/2009	12.5	
From IDBI Bank@11%	12.50%	1 Year	3/26/2008	7 Years	3/26/2009	5.8	
From State Bank of Travancore@11%	12.50%	1 Year	3/17/2008	9 Years	3/17/2009		
From State Bank of Travancore@11%	11.00%	1 Year	5/6/2008	9 Years	6/5/2009	6.3	
From State Bank of Patiala@11.75%	11.75%	1 Year	1/29/2008	6 Years	1/28/2009	5.0	
From State Bank of Patiala@11.75%	11.75%	1 Year	7/28/2008	6 Years	28/07/09	10.0	
DPCCL	14.00%	6 months	3/13/2009	6 months	Bullet	146.0	
From Punjab National Bank	11.00%	1 Year	12/31/2010	1 yr	Bullet	0.0	
From Punjab National Bank	12.00%	2 Years	9/7/2009	27 quarterly	9/30/2011	0.0	
From State Bank of Patiala	11.00%	1 Year	8/31/2009	28 quarterly	8/31/2010	0.0	
From State Bank of Mysore	11.00%	1 Year	9/23/2009	11 months	Bullet	0.0	
From State Bank of Hyderabad	11.00%	2 Years	3/10/2010	24 quarterly	3/10/2012	0.0	
From The Federal Bank Limited	11.50%	2 Years	12/8/2009	31 quarterly	12/8/2011	0.0	
From Axis bank	11.25%	2 Years	1/30/2010	20 quarterly	1/30/2012	0.0	

**BSES Yamuna Power Limited** Form F2c  
**Capital Works in Progress - Summary Statement**

SL No.	Particulars	Rs Crores	FY10
A	Opening Balance of CWIP		408.6
B	Fresh Investment during the year		178.7
C	Investment capitalised out of opening CWIP		15.0
D	Investment capitalised out of fresh investment		173.4
	<b>Total Capitalisation during the year (C+D)</b>		<b>188.3</b>
	<b>Closing Balance of CWIP (A + B - C - D)</b>		<b>399.0</b>

The above represents the actuals for the FY 2009-10

**BSES Yamuna Power Limited**

**Form F2d**

**Details of Expenses Capitalised**

Rs Crores

Sl.No.	Particulars	FY10
1	Interest & Finance charges Capitalised	7.8
2	Other expenses capitalised:	
	a. Employee expenses	6.4
	b. A&G Expenses	
	c. Others, if any	
	<b>Total of 2</b>	<b>6.4</b>
	<b>Grand Total (1+2)</b>	<b>14.2</b>

The above represents the actuals for the FY 2009-10



**BSES Yamuna Power Limited**

**Contributions, Grants and subsidies towards Cost of Capital Assets**

Form No. F2f

Sl.No	Particulars	Rs Crores		
		Balance at the beginning of the year	FY10 Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	170.4	11.1	181.5
	<b>Sub-Total</b>	<b>170.4</b>	<b>11.1</b>	<b>181.5</b>
1	Subsidies Towards Cost Of Capital Assets			
2	Grant Towards Cost Of Capital Assets	16.2		16.2
	<b>Sub-Total</b>	<b>16.2</b>	<b>-</b>	<b>16.2</b>
	<b>Total</b>	<b>186.6</b>	<b>11.1</b>	<b>197.7</b>



**BSES Yamuna Power Limited**  
**Loan master for all loans with maturity >= 31.3.2009**

Exam Not Pass

Particulars	Source of Loan	Type of Loan (Project Specific Working Capital)	Amount of Loan sanctioned	Amount of loan outstanding as on 1-4-2009	Drawals in 2009	Amount repayable upto 31.3.2010	Balance amount on 1.4.2010	Interest type (Fixed / Floating)	If Fixed Interest rate of Interest %	Base Rate, if Floating interest	Margin, % Floating Interest	Are there any Caps/Floors?	If above is yes, specify caps/floors	Moratorium Period (Months)	Moratorium effective from	Repayment effective from	Repayment Frequency	Amount actually repaid	
Secured Loan																			
Loan 1	APDRP	PS	18.22	14.99	10	0.41	14.56	Floating											
Loan 2	From PNB	PS	350.00	295.63		43.76	252.07	Floating		13%	-2%	0	0	24	28-Mar-06	28-Mar-08	Quarterly	43.76	
Loan 3	From Centurion Bank of Punjab	PS	30.00	30.00		15.00	15.00	Floating		BPLR	0%	0	0	60	4-Apr-06	5 Years	Bullet	15.00	
Loan 4	From Bank of Baroda	PS	100.00	87.10				Fixed	11	9%	0%	0	0	24	7-Aug-06	9 Years	Quarterly	15.00	
Loan 5	From Bank of Baroda	PS	10.00	9.03				Floating		13%	-2%	0	0	24	19-Aug-06	9 Years	Quarterly		
Loan 6	From Bank of Baroda	PS	50.00	45.16				Floating		14%	-3%	0	0	24	17-Oct-06	9 Years	Quarterly		
Loan 8	From Bank of Baroda	PS	25.00	22.56		32.26	190.32	Floating		15%	-4%	0	0	24	6-Dec-06	9 Years	Quarterly		
Loan 9	From Bank of Baroda	PS	65.00	56.71		19.33	125.67	Floating		BPLR	-2%	0	0	24	13-Jun-07	9 Years	Quarterly	32.26	
Loan 10	From State Bank of Patiala	PS	174.00	145.00				Floating		14%	-3%	0	0	24	6-Nov-06	10 Years	Quarterly		
Loan 11	From Corporation Bank	PS	100.00	100.00				Floating		BPLR	-1%	0	0	12	6-Nov-06	10 Years	Quarterly		
Loan 12	From IDBI Bank	PS	30.00	45.16		6.60	36.56	Floating		11%	0%	0	0	12	24-May-07	1 Year	Bullet	19.33	
Loan 15	From State Bank of Travancore	PS	100.00	90.63		12.50	78.13	Floating		BPLR	-2%	0	0	12	30-Aug-07	9 Years	Quarterly	6.6	
Loan 16	From State Bank of Travancore	PS	40.00	35.75		6.25	42.19	Floating		BPLR	-2%	0	0	12	17-Mar-08	9 Years	Quarterly	12.5	
Loan 17	From State Bank of Patiala	PS	25.00	23.75		5.00	16.75	Floating		BPLR	-2%	0	0	12	6-May-08	9 Years	Quarterly		
Loan 18	From State Bank of Patiala	PS	50.00	47.50		10.00	37.50	Floating		BPLR	-1%	0	0	12	25-Jan-08	9 Years	Quarterly	6.3	
Loan 19	DPCL	PS	76.00	25.00		146.00		Floating		BPLR	-1%	0	0	12	28-Jul-08	6 Years	Quarterly	5.0	
Loan 20	From Punjab National Bank	PS	150.00			121.00	100.00	Floating		13%	3%	0	0	6	13-Mar-09	6 months	Bullet	10.0	
Loan 21	From Punjab National Bank	PS	100			100.00		Floating		BPLR	0.5%	0	0	2	7-Sep-09	6.75	9/30/2011	Quarterly	146.0
Loan 22	From Punjab National Bank	PS	75	0		0	100	Floating		BPLR	1.25%	0	0	1	12/31/2009	8.75	9/30/2011	Quarterly	0.0
Loan 23	From State Bank of Hyderabad	PS	75	0		0	75.00	Floating		BPLR	-1.25%	0	0	1	8/31/2009	8	8/31/2010	Quarterly	0.0
Loan 24	From The Federal Bank Limited	PS	150	0		0	40.00	Floating		BPLR	-1%	0	0	2	31/03/2010	8	31/03/2011	Quarterly	0.0
Loan 25	From Axis bank	GF	75	0		0	150.00	Floating		BPLR	-3.50%	0	0	2	12/8/2009	11.7 months	12/8/2011	Quarterly	0.0
Loan 26	From State Bank of Mysore	WC	40	0		0	75.00	Floating		BPLR	-3.50%	0	0	2	1/30/2010	7	12/8/2011	Quarterly	0.0
Loan 25	From IDBI (SVRS Loan)	PS	40	0		0	40.00	Floating		BPLR	-1.25%	0	0	11	11 months	Bullet	Quarterly	0.0	
Loan 26	From IDBI (SVRS Loan)	PS	36.00	10.00		5.76	36.32											0.6	
																			5.8

BSES Yamuna Power Limited

Calculation of weighted average rate of interest on actual loans

Form F3.b

Particulars	Type of Loan (Please mention "PS" or "WC")	Second Year FY10						
		Gross Loan - Opening (Rs. Crs.)	Add: Drawals during the year (Rs. Crs.)	Less: Repayme nt of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)
APDRP		15.0	0.0	0.4	14.6	14.8	0.1	1.7
From PNB @ 8.75%		295.8	0.0	43.8	252.1	274.0	0.1	32.5
From Centurian Bank of Punjab @8.5%		30.0	0.0	15.0	15.0	22.5	0.1	3.0
From Bank of Boroda@8.75%		87.1	0.0				0.1	
From Bank of Boroda@8.75%		9.0	0.0				0.1	
Bank of Baroda		45.2	0.0				0.1	
From Bank of Boroda@8.75%		22.6	0.0				0.1	
From Bank of Boroda@8.75%		58.7	0.0	32.3	190.3	206.5	0.1	22.0
IDBI		145.0	0.0	19.3	125.7	135.3	0.1	15.3
From State Bank of Patiala@11.75%		100.0	0.0	0.0	100.0	100.0	0.1	10.9
From State Bank of Patiala@11.75%		23.8	0.0	5.0	18.8	21.3	0.1	2.2
From State Bank of Patiala@11.75%		47.5	0.0	10.0	37.5	42.5	0.1	4.6
From Corporation Bank@11%		45.2	0.0	6.6	38.6	41.9	0.1	5.0
From IDBI Bank@13.25%		90.6	0.0	12.5	78.1	84.4	0.1	9.7
From State Bank of Travancore@11%		9.7	0.0				0.1	
From State Bank of Travancore@11%		38.8	0.0	6.3	42.2	45.3	0.1	4.8
DPCL		25.0	121.0	146.0	0.0	12.5	0.1	5.9
From Punjab National Bank		0.0	100.0	0.0	100.0	50.0	0.1	2.7
From Punjab National Bank		0.0	100.0	0.0	100.0	50.0	0.1	3.7
From State Bank of Patiala		0.0	75.0	0.0	75.0	37.5	0.1	4.3
From State Bank of Hyderabad		0.0	40.0	0.0	40.0	20.0	0.1	0.2
From The Federal Bank Limited		0.0	150.0	0.0	150.0	75.0	0.1	3.7
From Axis bank		0.0	75.0	0.0	75.0	37.5	0.1	0.6
From State Bank of Mysore		0.0	40.0	0.0	40.0	20.0	0.1	2.3
Inter Company Loan		0.0	0.0	0.0	0.0	0.0	0.1	0.1
Total Loan		1088.9	701.0	297.1	1492.8	1290.8		134.9
From IDBI Bank@11%	SVRS	34.5			0.0	0.0		
From IDBI Bank@11%	SVRS	9.6	0.0	5.8	38.3	41.2	0.1	4.4
Interest on working capital borrowings		110.1			104.9	107.5		15.7
Interest on Consumer Security Deposit								9.8
Weighted average Rate of Interest on Loans %								164.8
								10.46%

**BSES Yamuna Power Limited**  
**Working Capital Requirements**

Form No. F4

All figures in  
Rs Crores

Sl. No.	Particulars	FY10
A)	O&M expenses	
	R&M expenses	39.1
	A&G expenses	38.3
	Employee expenses	146.6
A) i)	Total of O&M expenses	224.0
A) ii)	1/12th of total	18.67
B)	Receivables	
B) i)	Annual Revenue	1,943.97
B) ii)	Receivables equivalent to 2 months	324.00
C) i)	Power Purchase expenses	1,818.6
C) ii)	1/12th of power purchase expenses	151.5
D)	Consumer Security Deposit	.
E)	Total Working capital	191.1
	A) ii) + B) ii) - C) ii) - D)	

BSES Yamuna Power Limited		
Wheeling Activity		
Sl.No.	Particulars	FY10
Figure in Rs Crore		
1.0	Plant and Machinery	9.7
	- 66kV substation	0.3
	- 33kV substation	0.8
	- 11kV substation	2.8
	Switchgear	1.4
	- cable connections	3.0
	- Tools & Testing Equipment	0.1
	Others	1.4
2.0	Building	1.3
3.0	Civil Works	0.0
4.0	Hydraulic Works	0.0
5.0	Lines, Cables Net Works etc.	7.2
	- 66 kV lines	0.0
	- 33kV lines	0.2
	- 11kV lines	1.1
	- LT lines	7.3
	- Meters and metering equipment	-1.5
	- Others	0.1
6.0	Vehicles	1.4
7.0	Furniture and Fixtures	0.0
8.0	Office Equipments	0.0
9.0	Station Supplies	0.0
10.0	Any other items*	0.0
11.0	Lease Rental	1.2
12.0	Labour	18.3
13.0	<b>R&amp;M expenses</b>	<b>39.1</b>
R & M Expenses as apprvied in MYT Tariff Order		95.2
Revised R&M Expenses as per ATE Order		55.2

Rs Crores

**BSES Yamuna Power Limited**  
**Employee Cost and Provisions**

Form No: F6

Particulars	FY10
<b>A</b>	
Employee's Cost (Other Than Covered In 'C' & 'D')	
1.0 Salaries	173.6
2.0 DA	-11.7
3.0 HRA	24.6
4.0 Other Allowances & Relief	10.3
5.0 Addl. Pay & C. Off Encashment	0.0
6.0 Interim Relief	-12.6
7.0 Honorarium/Overtime	6.1
8.0 Bonus/Exgratia To Employees	6.5
Sub Total	<b>196.8</b>
<b>Other Costs</b>	
8.0 Medical Expenses Reimbursement	6.6
9.0 Travelling Allowance(Conveyance Allowance)	10.3
10.0 Leave Travel Assistance	0.3
11.0 Incentives/Awards Including That In Partnership Project (Specify Items)	0.0
12.0 Earned Leave Encashment	1.0
13.0 Payment Under Workman's Compensation And Gratuity	0.0
14.0 Subsidised Electricity To Employees	0.0
15.0 Any Other Item	0.0
16.0 Staff Welfare Expenses	2.0
Sub Total	<b>20.3</b>
<b>B</b>	
Apprentice And Other Training Expenses	0.0
<b>C</b>	
Payment/Contribution To PF	
1.0 Provident Fund Contribution	18.5
2.0 Any Other Items	15.6
<b>Total C</b>	<b>34.1</b>
<b>D</b>	
Grand Total	<b>251.3</b>
<b>E</b>	
Employee expenses capitalised	6.4
<b>F</b>	
Net Employee expenses (D)-(E)	<b>244.9</b>
<b>G</b>	
Amount Paid on Account of Sixth Pay Commission	
<b>H</b>	
Pension Payments	12.6
<b>I</b>	
<b>Total Employee Expenses (F+G+H)</b>	<b>257.5</b>

Net Employee Expenses as approved in MYT Tariff Order 0.0  
 Arrears of Sixth Pay Commission 127.5  
 Net Employee Expenses 127.5  
 Net Employee Expenses as per ATE Order 161.1  
 Arrears of Sixth Pay Commission  
 Net Employee Expenses as per ATE Order 161.1  
 SVRS Payment as per High Court directive -14.6

**BSES Yamuna Power Limited**  
**Employee Strength**

Sl.No	Particulars	FY10	
		Working Strength At The Beginning Of The Year	Strength At The Beginning Of The Year
1	O&M Duties	3292	
2	Technical Services	151	
3	Metering and Billing	540	
4	Business	1352	
5	HR, Finance, IT, Admin, C&M, Regulatory	664	
	<b>Total</b>	<b>5999</b>	

Administration / General Expenses		Rs Crores	MYT
S.No.	Particulars		
In Rs Crores			
A	Administration Expenses		
i	Rent rates and taxes		
ii	Lease / Rent Rates & Taxes		
iii	Insurance	0.1	
iv	Revenue Stamp Expenses Account	2.6	
v	Telephone, Postage, Telegram & Telex Charges	0.0	
vi	Incentive & Award To Employees/Outsiders	7.5	
vii	Consultancy Charges	0.0	
viii	Technical Fees	2.0	
ix	Other Professional Charges	0.0	
x	Conveyance And Travel	0.0	
xi	DERC License fee and other license fee	0.6	
xii	License And Registration Fee Of Plant And Machinery	1.4	
xiii	Vehicles	0.0	
xiv	Vehicles Expenses (Other Than Trucks And Delivery Vans)	0.0	
xv	Vehicles Running Expenses Petrol And Oil	0.0	
xvi	Vehicle and Equipment hire charges	4.2	
xvii	Security / Service Charges Paid To Outside Agencies	1.9	
xviii	Sub-Total of Administrative Expenses	3.4	
B	Other charges		
i	Fee And Subscriptions Books And Periodicals	23.6	
ii	Printing And Stationery	0.0	
iii	Advertisement Expenses	2.7	
iv	Contributions/Donations To Outside Institute / Association	0.6	
v	Electricity Charges To Offices & Establishments	0.3	
vi	Water Charges	0.0	
vii	Entertainment Charges	0.8	
viii	Miscellaneous Expenses	0.9	
ix	Computer Expenses	0.7	
x	Training Expenses	0.4	
xi	House Keeping Charges	0.1	
xii	Satellite/Call Centre Expenses	1.7	
xiii	Loss on Foreign Exchange Fluctuation	1.2	
xiv	Directors' Fees	0.0	
xv	Loss On Sale / Discarding Of Assets	0.0	
xvi	Lodging and Boarding	0.0	
xvii	Sundry Expenses	0.0	
xviii	Sub-Total of other charges	0.0	
C	Legal Charges	8.6	
D	Auditor's Fee	1.9	
E	Material Related Expenses	0.5	
i	Freight On Capital Equipments	0.3	
ii	Purchase Related Advertisement Expenses	0.0	
iii	Vehicle Running Expenses Truck / Delivery Van	0.0	
iv	Vehicle Hiring Expenses Truck / Delivery Van	0.1	
v	Other Freight	0.0	
vi	Transit Insurance	0.0	
vii	Octroi	0.1	
viii	Incidental Stores Expenses	0.0	
ix	Fabrication Charges	0.0	
x	BANK CHARGES	0.0	
F	Sub Total	3.1	
G	Total Charges	6.0	
H	A&G expenses capitalised	38.3	
	Net A&G expenses	0.0	
	Net A&G Expenses as approved in MYT Tariff Order	37.2	
	A&G Expenses as per ATE Order	37.2	
			42.1

**BSES Yamuna Power Limited**

**Details of Equity**

Sl.No.	Particulars	FY10 MYT Period
<b>A</b>	<b>Gross Fixed Assets at the beginning of year (net of consumer contributions)</b>	
A1	Opening balance of GFA identified as funded through equity	320.7
A2	Opening balance of GFA identified as funded through debt	1,045.4
<b>B</b>	<b>Proposed capitalisation of assets as per the investment plan (net of consumer contribution)</b>	162.3
B1	Proportion of capitalised assets funded out of equity, internal reserves	48.7
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)	113.6
C1	Normative additional equity (30% of B)	48.7
C2	Normative additional debt (70% of B)	113.6
D1	Excess / shortfall of additional equity over normative (B1-C1)	-
D2	Excess / shortfall of additional debt over normative (B2-C2)	-
<b>E</b>	<b>Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower</b>	345.1

**NOTE:** The Hon'ble Commission in its MYT order has stated that the truing up of RoCE (and thereby Eligible equity) would be done at the end of the control period. Therefore the petitioner in this form has restricted itself to submission of actual of FY 2009-10

BSES Yamuna Power Limited	
Statement of Receivables	
Sl.No.	Particulars
	FY10
1	Receivable from customers as at the beginning of the year 323.99
2	Revenue billed for the year
3	Collection for the year Against current dues Against arrears upto previous year
4	Gross receivable from customers as at the end of the year 323.99
	* Considered on Normative basis as per Regulations (2 months Revenue)

BSES Yamuna Power Limited		Form No. F-10 (Rs. In Crores)
Income Tax Provisions		FY 10
Sl.	Particulars In Rs Crores	
1	Provision Made/Proposed For The Year	
	Provisions for Income Tax	
	Provision for Deferred Tax	
	Provision for Fringe Benefit Tax and Wealth Tax	0.0
2	As Per Return Filed For The Years	3.51
3	As Assessed For The Years	
4	Credit/Debit Of Assessment Year(S) (Give Details)	

BSES Yamuna Power Limited		Form No. 11
Income from Investments and other non-tariff income		FY10
Particulars	Figure in Rs Crore	
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>	
1	Interest Income from Investments other than Contingency Reserve	0.00
2	Interest on fixed deposits	0.01
3	Interest from Banks other than Fixed Deposits	
4	Interest on Govt. of India Securities - Non Trade Investment/ Others	0.46
	<b>Sub-Total</b>	<b>0.47</b>
<b>B</b>	<b>Other Non-Tariff Income</b>	
1	Interest on loans and Advances to staff	0.01
2	Interest on Loans and Advances to other Licensees	0.0
3	Interest on Loans and Advances to Lessors	1.11
4	Interest on Advances to Suppliers / Contractors	
6	Gain on Sale of Fixed Assets	0.04
7	Income/Fee/Collection against staff welfare activities	0.00
8	Miscellaneous receipts (Street light maintenance charges)	11.93
9	Wheeling charges from Open access Consumers	
10	Meter Rent	
11	Recovery from theft of energy	
12	Surcharge and Additional Surcharge	
13	Incentive due to Securitisation of CPSU Dues	
14	Misc. charges from consumers	26.94
15	Delayed payment surcharge from consumers	0.00
16	Any other subsidies / grants other than those u/s 65	
17	Commission on collection of Electricity Duty for MCD	2.48
18	Write back of miscellaneous provisions	6.37
19	Penalties from Contractors	0.06
20	Sale of Scrap	6.43
21	Sale of Material	1.99
22	Income from sale & repair of lamps	
23	Interest on Investments (return on unrecovered equity)	
25	Miscellaneous income	4.88
	<b>Sub-Total</b>	<b>82.24</b>
	<b>Total (A+B)</b>	<b>82.71</b>

NTI Reconciliation	194.75
Other Income	26.94
Income from Operations (Non-Energy)	221.69
Total as per accounts	2.16
Less: Transfer from Consumer Contribution for Capital Works (	11.93
Street light maintenance charges	86.64
Prov written back Bad debts	20.87
LPSC	0.15
Rounding off ISU income	39.97
UJ Interest	21.11
Rebate earned on early payment of power purchase bills	62.72
<b>Balance</b>	<b>62.72</b>

BSES Yamuna Power Limited		Form No. F11a	
Income from Miscellaneous Charges from consumers		Rs in Crores	
S.No.	Particulars	FY10	
1.0	Installation Inspection fees		0.1
2.0	Contest fee for billing meters		
3.0	Charges from arranging supply		0.0
4.0	Service connection charges		
5.0	Charges for requisition forms/Various booklets etc.		
6.0	Recovery of cost of burnt meters/metering equipments		5.3
7.0	Shifting of connection from one premises to another		
8.0	Supervision charges		
9.0	Compensation charges for theft of energy/malpractices		
10.0	Power block charges		
11.0	Fee for verification of old dues/records		
12.0	Fee for special meter reading		0.1
13.0	Charges for maintenance of street lights		
14.0	Fees payable for representing the case and making		
15.0	appeals before Grievance Redressal Forum		
16.0	Fuse Charges		
17.0	LT Pole utilisation charges		0.0
18.0	Unclaimed Liabilities Written Back		
19.0	Pole Rental Income		0.4
20.0	Service line and Development charges		21.0
	<b>Grand Total</b>		<b>26.9</b>

**BSES Yamuna Power Limited**

**Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of Licensed business)**

Form No: F11b

S.No.	Particulars <include description of business>	FY10
1	Expenses of other business	-
2	Total income from other business	-
3	Income allocated to Licensed business*	-
4	Total profit / (loss) from other business	-
5	Total profit / (loss) allocated to Licensed business*	-

**BSES Yamuna Power Limited**  
**Consumer Security Deposit**

Form No: F/2

		In Rs. crs.
Category		FY 10
1	Domestic	
2	Non Domestic	
3	Public water works	
4	Public Lighting	
5	Industrial	
6	Agriculture	
7	Railway Traction	
8	DMRC	
9	Temporary Supply	
10	Others	
	<b>TOTAL</b>	<b>25</b>

The above represents the additions to the Consumer Security Deposit during the year

**BSES Yamuna Power Limited**

**Form Indices**

**Form F13**

**FY 09-10**

	At the Beginning of the Year	At the end of the Year
Particulars		
WPI	231.5	253.4
CPI	695	787

**BSES Yamuna Power Limited**

**Return on Capital Employed (ROCE)**

Form No: F14

Sl.No	Particulars	Wheeling Activity				Rs Cr	
		FY 07	FY 08	FY 09	FY 10	FY 09	FY 10
<b>1</b>	<b>RRB - Base Year</b>						
a	Opening Balance of OCFA	582.0					
b	Opening Balance of Working Capital	871.6					
c	Opening Balance of Accumulated Depreciation	41.8					
c	Opening balance of Accumulated Consumer	236.4					
		95.0					
<b>2</b>	<b>RRB - for each year</b>						
a	Investments in capital expenditure during the year		191.8	276.7		188.3	
b	Depreciation for the year including AAD		51.0	102.2		106.8	
c	Consumer Contribution, Grants, etc for the year		19.0	37.5		11.1	
d	Change in Working Capital		143.9	25.0		-19.6	
<b>3</b>	<b>RRB - for each year</b>		<b>786.9</b>	<b>941.3</b>		<b>1025.4</b>	
<b>4</b>	<b>Gross Interest</b>						
<b>5</b>	<b>Average Loans Outstanding (Op.Bal +</b>			1045.4		1704.0	
a	Op. Balance of Debt			1022.4		1045.4	
b	Cl. Balance of Debt			1068.4		2362.6	
c	<b>rd - Percentage of Cost of Debt</b>			11.44%		10.46%	
<b>6</b>	<b>Average Balance of Equity</b>			294.3		345.1	
a	<b>re - Percentage of Return on Equity</b>			14.00%		14.00%	
<b>7</b>	<b>WACC</b>					12.00%	11.05%
<b>8</b>	<b>ROCE</b>					113.0	113.3

The above represents the actuals for the year FY 2009-10

**BSES Yamuna Power Limited**

**Distribution Losses in Panchnath system**

Form No. P1

All Figures in MU

	Particulars	Energy Received from Generators		Sales to Consumers		Energy transmitted to next voltage level		Distribution Loss	
		MYT Period FY10	Actual	MYT Period FY10	Actual	MYT Period FY10	Actual	MYT Period FY10	Actual
A	EHT System (66 kV)		5706.7						
B	EHV			110.5		5583.7		12.5	
C	HV			469.2		5055.7		58.8	
D	LV			3750.3		0.0		1305.4	
	Remarks								

Name of Distribution Licensee: BSES Yamuna Power Ltd.

District-wise energy input and output

Form P1a

Sl. No.	Particulars	Units	FY09-10					Total Energy Sold	Distribution Loss (in %)
			Energy input (from all sources, including embedded generators)	Energy sold to EHT consumers	Energy sold to HT consumers	Energy sold to LT consumers	Total Energy Sold		
1	Chandni Chowk	MU	275	209	0	312	193	29.9%	
2	Darya Ganj	MU	502	375	0	573	362	27.9%	
3	Pahar Ganj	MU	361	289	0	417	253	30.0%	
4	Shankar Road	MU	371	366	0	424	334	10.1%	
5	Patel Nagar	MU	364	316	0	408	298	18.0%	
6	Jhilmil	MU	433	362	0	460	352	18.7%	
7	Dilshad Garden	MU	492	422	0	553	402	18.3%	
8	Krishna Nagar	MU	553	416	0	603	410	25.9%	
9	Laxmi Nagar	MU	632	562	0	710	528	16.5%	
10	Mayur Vihar	MU	291	223	0	338	226	22.4%	
11	Mayur Vihar - Iii	MU	165	144	0	171	147	11.1%	
12	Yamuna Vihar	MU	513	284	0	582	288	43.9%	
13	Karawal Nagar	MU	416	323	0	467	316	24.1%	
14	Nandnagri	MU	337	215	0	374	223	34.0%	
	<b>Total</b>		<b>5707</b>				<b>4330</b>	<b>24.12%</b>	



**BSES Yamuna Power Ltd.**  
**District wise/category wise collection efficiency Form P3**

Sl. No.	Particulars	FY 09-10		
		Amount Billed (Rs Cr)	Amount Received (Rs Cr)	Collection Efficiency (%)
1	Chandni Chowk	100.1	102	101.72%
2	Darya Ganj	172.5	179	103.92%
3	Pahar Ganj	123.7	123	99.44%
4	Shankar Road	171.5	174	101.18%
5	Patel Nagar	138.0	139	100.58%
6	Jhilmil	157.5	159	101.08%
7	Dilshad Garden	178.8	180	100.55%
8	Krishna Nagar	177.6	178	100.44%
9	Laxmi Nagar	232.5	234	100.73%
10	Mayur Vihar	91.2	92	101.12%
11	Mayur Vihar - III	58.6	60	101.61%
12	Yamuna Vihar	118.5	124	104.40%
13	Karawal Nagar	135.8	135	99.58%
14	Nandnagri	87.6	91	103.99%
	<b>Total</b>	<b>1943.91</b>	<b>1970</b>	<b>101.33%</b>

**BSES Yamuna Power Limited**  
**Physical statistics of the network**

Form P4

Sl.No	Particulars	FY 10
1	Length of lines (ckt-km)	
	- 33KV	557
	- 11KV	1991
	- LT	5528
	Total	8076
2	Number of 33/11KV substations	49
3	No. of Power Transformers	133
	Total MVA capacity of power transformers	2708
3	Number of Distribution Transformers	3234
	Total MVA capacity of Distribution Trfs.	2286
4	Number of Interface meters	
	- 0.5 accuracy class	NA
	- 0.2 accuracy class	NA
	Total	0
	Metered sales	
	LT	3587
	HT	370
	EHT	122
	Total	4079
	Metered Consumers	
	LT	1104951
	HT	331
	EHT	4
	Total	1105286

Category		FY 85-1A	
		Sales (M\$)	No. of Consumers
			Completed Lines (M\$)
1	Domestic	3,181	13,154
2	Foreign	1,188	12,847
3	Subtotal Utility Area and Power (Single Member Corp.)	4,369	26,001
4	Utility Area and Power (Single Member Corp.)	1,097	8,652
5	Utility Area and Power (Single Member Corp.)	3,272	17,349
6	Utility Area and Power (Single Member Corp.)	307	2,000
7	Utility Area and Power (Single Member Corp.)	548	1,504
8	Utility Area and Power (Single Member Corp.)	150	143
9	Utility Area and Power (Single Member Corp.)	434	1,177
10	Utility Area and Power (Single Member Corp.)	7	5
11	Utility Area and Power (Single Member Corp.)	46	1,131
12	Utility Area and Power (Single Member Corp.)	174	1,116
13	Utility Area and Power (Single Member Corp.)	238	3,275
14	Utility Area and Power (Single Member Corp.)	278	2,868
15	Utility Area and Power (Single Member Corp.)	9	2,517
16	Utility Area and Power (Single Member Corp.)	27	2,423
17	Utility Area and Power (Single Member Corp.)	103	14,311
18	Utility Area and Power (Single Member Corp.)	0	0
19	Utility Area and Power (Single Member Corp.)	0	0
20	Utility Area and Power (Single Member Corp.)	33	15
21	Utility Area and Power (Single Member Corp.)	15	13
22	Utility Area and Power (Single Member Corp.)	0	0
23	Utility Area and Power (Single Member Corp.)	0	0
24	Utility Area and Power (Single Member Corp.)	0	0
25	Utility Area and Power (Single Member Corp.)	0	0
26	Utility Area and Power (Single Member Corp.)	0	0
27	Utility Area and Power (Single Member Corp.)	0	0
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53	Utility Area and Power (Single Member Corp.)	0	0
54	Utility Area and Power (Single Member Corp.)	0	0
55	Utility Area and Power (Single Member Corp.)	0	0
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88	Utility Area and Power (Single Member Corp.)	0	0
89	Utility Area and Power (Single Member Corp.)	0	0
90	Utility Area and Power (Single Member Corp.)	0	0
91	Utility Area and Power (Single Member Corp.)	0	0
92	Utility Area and Power (Single Member Corp.)	0	0
93	Utility Area and Power (Single Member Corp.)	0	0
94	Utility Area and Power (Single Member Corp.)	0	0
95	Utility Area and Power (Single Member Corp.)	0	0
96	Utility Area and Power (Single Member Corp.)	0	0
97	Utility Area and Power (Single Member Corp.)	0	0
98	Utility Area and Power (Single Member Corp.)	0	0
99	Utility Area and Power (Single Member Corp.)	0	0
100	Utility Area and Power (Single Member Corp.)	0	0
TOTAL		5,559	51,852

BSES Yamuna Power Limited		Form R2
Monthly Projection of Sales		MU
Month		FY 10
April		302
May		333
June		433
July		448
August		461
September		444
October		420
November		375
December		282
January		325
February		293
March		214
Total		4,330

**BSES Limited**  
**Summary of Actual / Estimated Revenue Billed from sale of power at current tariff**  
 Form R3

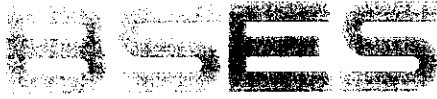
Particulars		Unit of measurement	FY 09-10
1	Domestic	Rs Cr.	745.44
2	Non-Domestic	Rs Cr.	792.51
3	Industrial	Rs Cr.	236.70
4	Public Lighting	Rs Cr.	43.06
5	Agriculture	Rs Cr.	0.09
6	Mushroom Cultivation	Rs Cr.	0.00
7	Railway Traction (Other than DMRC)	Rs Cr.	0.00
8	DMRC	Rs Cr.	22.76
10	Others	Rs. Cr	103.40
<b>TOTAL</b>			<b>1943.97</b>
Electricity Tax		Rs. Cr.	78.6
<b>TOTAL excluding tax</b>		<b>Rs. Cr.</b>	<b>1865</b>

\*As per the respective tariff schedule of DERC

Line Item	Description	Quantity	Unit	Price	Total	Notes
1	...	...	...	...	...	...
2	...	...	...	...	...	...
3	...	...	...	...	...	...
4	...	...	...	...	...	...
5	...	...	...	...	...	...
6	...	...	...	...	...	...
7	...	...	...	...	...	...
8	...	...	...	...	...	...
9	...	...	...	...	...	...
10	...	...	...	...	...	...
11	...	...	...	...	...	...
12	...	...	...	...	...	...
13	...	...	...	...	...	...
14	...	...	...	...	...	...
15	...	...	...	...	...	...
16	...	...	...	...	...	...
17	...	...	...	...	...	...
18	...	...	...	...	...	...
19	...	...	...	...	...	...
20	...	...	...	...	...	...
21	...	...	...	...	...	...
22	...	...	...	...	...	...
23	...	...	...	...	...	...
24	...	...	...	...	...	...
25	...	...	...	...	...	...
26	...	...	...	...	...	...
27	...	...	...	...	...	...
28	...	...	...	...	...	...
29	...	...	...	...	...	...
30	...	...	...	...	...	...
31	...	...	...	...	...	...
32	...	...	...	...	...	...
33	...	...	...	...	...	...
34	...	...	...	...	...	...
35	...	...	...	...	...	...
36	...	...	...	...	...	...
37	...	...	...	...	...	...
38	...	...	...	...	...	...
39	...	...	...	...	...	...
40	...	...	...	...	...	...
41	...	...	...	...	...	...
42	...	...	...	...	...	...
43	...	...	...	...	...	...
44	...	...	...	...	...	...
45	...	...	...	...	...	...
46	...	...	...	...	...	...
47	...	...	...	...	...	...
48	...	...	...	...	...	...
49	...	...	...	...	...	...
50	...	...	...	...	...	...
51	...	...	...	...	...	...
52	...	...	...	...	...	...
53	...	...	...	...	...	...
54	...	...	...	...	...	...
55	...	...	...	...	...	...
56	...	...	...	...	...	...
57	...	...	...	...	...	...
58	...	...	...	...	...	...
59	...	...	...	...	...	...
60	...	...	...	...	...	...
61	...	...	...	...	...	...
62	...	...	...	...	...	...
63	...	...	...	...	...	...
64	...	...	...	...	...	...
65	...	...	...	...	...	...
66	...	...	...	...	...	...
67	...	...	...	...	...	...
68	...	...	...	...	...	...
69	...	...	...	...	...	...
70	...	...	...	...	...	...
71	...	...	...	...	...	...
72	...	...	...	...	...	...
73	...	...	...	...	...	...
74	...	...	...	...	...	...
75	...	...	...	...	...	...
76	...	...	...	...	...	...
77	...	...	...	...	...	...
78	...	...	...	...	...	...
79	...	...	...	...	...	...
80	...	...	...	...	...	...
81	...	...	...	...	...	...
82	...	...	...	...	...	...
83	...	...	...	...	...	...
84	...	...	...	...	...	...
85	...	...	...	...	...	...
86	...	...	...	...	...	...
87	...	...	...	...	...	...
88	...	...	...	...	...	...
89	...	...	...	...	...	...
90	...	...	...	...	...	...
91	...	...	...	...	...	...
92	...	...	...	...	...	...
93	...	...	...	...	...	...
94	...	...	...	...	...	...
95	...	...	...	...	...	...
96	...	...	...	...	...	...
97	...	...	...	...	...	...
98	...	...	...	...	...	...
99	...	...	...	...	...	...
100	...	...	...	...	...	...
TOTAL						

## Summary of revenues and gap/surplus across major categories at current tariff

Sl. No.	Type of installation	FY 09-10			(Gap) / Surplus (Rs / unit)
		Total Revenue Billed with Govt. subsidy Rs. Crs.	Average revenue billed (Rs./unit)	Average cost to Serve (Rs./unit)	
		A	B	C	B-C
1	Domestic				
1.1	LT	711.60	3.25	6.30	(3.06)
1.2	Supply on 11 KV	3.70	2.89	4.41	(1.51)
2	Non-Domestic				
2.1	NDLT LT	560.19	5.87	6.30	(0.43)
2.2	NDLT HT	0.00	0.00	0.00	0.00
2.3	MLHT				
2.3.1	Supply on 33 kV and above	13.89	5.52	3.41	2.11
2.3.2	Supply on 11 kV	163.21	6.02	4.41	1.61
2.3.3	Supply on LT (400 Volts)	22.57	7.40	6.30	1.10
3	Industrial				
3.1	SIP	202.65	4.97	6.30	(1.33)
3.2	LIP				
3.2.1	Supply on 11 KV	22.25	4.91	4.41	0.50
3.2.2	Supply on LT (400 Volts)	1.49	6.87	6.30	0.56
4	Agriculture	0.08	1.94	6.30	(4.36)
5	Mushroom	0.00	3.49	6.30	(2.81)
6	Public Lighting	42.71	4.63	6.30	(1.67)
7	Railway Traction (Other than DMRC)	0.00	0.00	0.00	
8	DMRC	25.23	3.11	3.41	(0.30)
9	Others				
	Enforcement	18.21	4.49	6.30	(1.81)
	11 KV - Worship/Hospital	25.50	4.58	4.41	0.17
	DJB	52.09	5.47	4.41	1.07
	Total	1865.37	0.00		



BSES Yamuna Power Limited

Registered Office: BSES Yamuna Power Limited – Shakti Kiran Building, Karkardooma, New Delhi -110092

### **Consumer Grievance Redressal Forum:**

**CGRF, BYPL**

**1<sup>st</sup> Floor, Substation Building,  
BSES Yamuna Power Limited,  
Karkardooma,  
New Delhi – 110092  
Tel. No. -30978140 / 30978141**

### **Ombudsman:**

**Office of Electricity Ombudsman,  
B-53, Paschimi Marg,  
Opp. Tagore International School,  
Vasant Vihar,  
New Delhi – 110057  
Tel. No.– 39506011 & 39596262**

### **Our Helplines:**

<b>For Emergency/ Power Supply Complaints</b>	<b>:</b>	<b>}</b>	
<b>For Commercial Complaints</b>	<b>:</b>	<b>}</b>	<b>39999808</b>
<b>For theft / Anti-Corruption Complaints</b>	<b>:</b>	<b>}</b>	